



BROWNSVILLE
PUBLIC UTILITIES BOARD

Finance Committee

WEDNESDAY, MAY 27, 2026



BROWNSVILLE
PUBLIC UTILITIES BOARD

Call Open Meeting To Order



BROWNSVILLE
PUBLIC UTILITIES BOARD

Public Comments

ITEMS FOR PRESENTATION AND DISCUSSION

1. Presentation and Discussion of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ended April 30, 2026 - David Medrano
2. Presentation on the Purchasing Procedures Update - Diane Solitaire
3. Presentation and Discussion on the Operations & Maintenance Six-Month Budget Review - Jorge Santillan
4. Presentation and Discussion on the Fiscal Year 2027 Budget Calendar - Jorge Santillan
5. Presentation, Discussion, and Possible Recommendation on Brownsville Public Utilities Board's Printing and Mailing Services For Bills and Reminder Notices Evelyn Garcia



BROWNSVILLE
PUBLIC UTILITIES BOARD

Financial Performance Report as of April 30, 2026

PRESENTATION AND DISCUSSION OF THE BROWNSVILLE PUBLIC
UTILITIES BOARD'S FINANCIAL PERFORMANCE REPORT

● ● ● FINANCE COMMITTEE | 06/08/2026

David Medrano

Director of Finance

Finance Division

Fiscal Year 2026 Financial Performance

As of April 30, 2026

Executive Summary

Flow of Funds: Adjusted Gross Revenues came in lower due to a lower FPEC rate. YTD, \$3,820,686 has been generated to replenish the improvement fund. Debt Service Coverage is at 1.97x, well above the 1.25x minimum.



FPEC has generated an over-recovery of \$19.77M as of April 30. This will be used to offset future market uncertainty.



COB Cash Transfer is higher than budgeted due to a lower FPEC rate.



Personnel and **Non-Personnel** expenses came in lower than budgeted primarily due to current vacancies and timing issues.



BPUB's **Average Bill** is lower than both the average MOU bill and the average IOU bill for 1000 kwh.



CIP year-to-date actuals and committed total \$32.6M and \$28.2M respectively, which represent 67.8% of the FY 2026 approved plan.



All **Key Financial Metrics** are currently in compliance.



Fiscal Year 2026 Financial Performance

As of April 30, 2026

Statement of Revenues, Expenses, and Changes in Net Position



BROWNSVILLE
PUBLIC UTILITIES BOARD

	FY 2026 APRIL 2026 YTD	FY 2025 APRIL 2025 YTD
1 Operating Revenues	\$ 124,131,921	\$ 127,208,800
2 Less: Operating Expenses	108,045,054	110,574,664
3 Operating Income	<u>16,086,867</u>	<u>16,634,136</u>
4 Net nonoperating revenues (expenses)	<u>(11,380,152)</u>	<u>(10,835,908)</u>
5 Income (loss) before capital contributions	4,706,715	5,798,228
6 Capital contributions	<u>12,435,483</u>	<u>9,132,727</u>
7 Change in net position	17,142,198	14,930,955
8 Net position at beginning of fiscal year	<u>510,826,541</u>	<u>475,136,246</u>
9 Net position at end of period	<u><u>\$ 527,968,739</u></u>	<u><u>\$ 490,067,201</u></u>

Notes:

1. Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2026 Financial Performance
As of April 30, 2026
Summary of Revenues & Expenses (Flow of Funds)

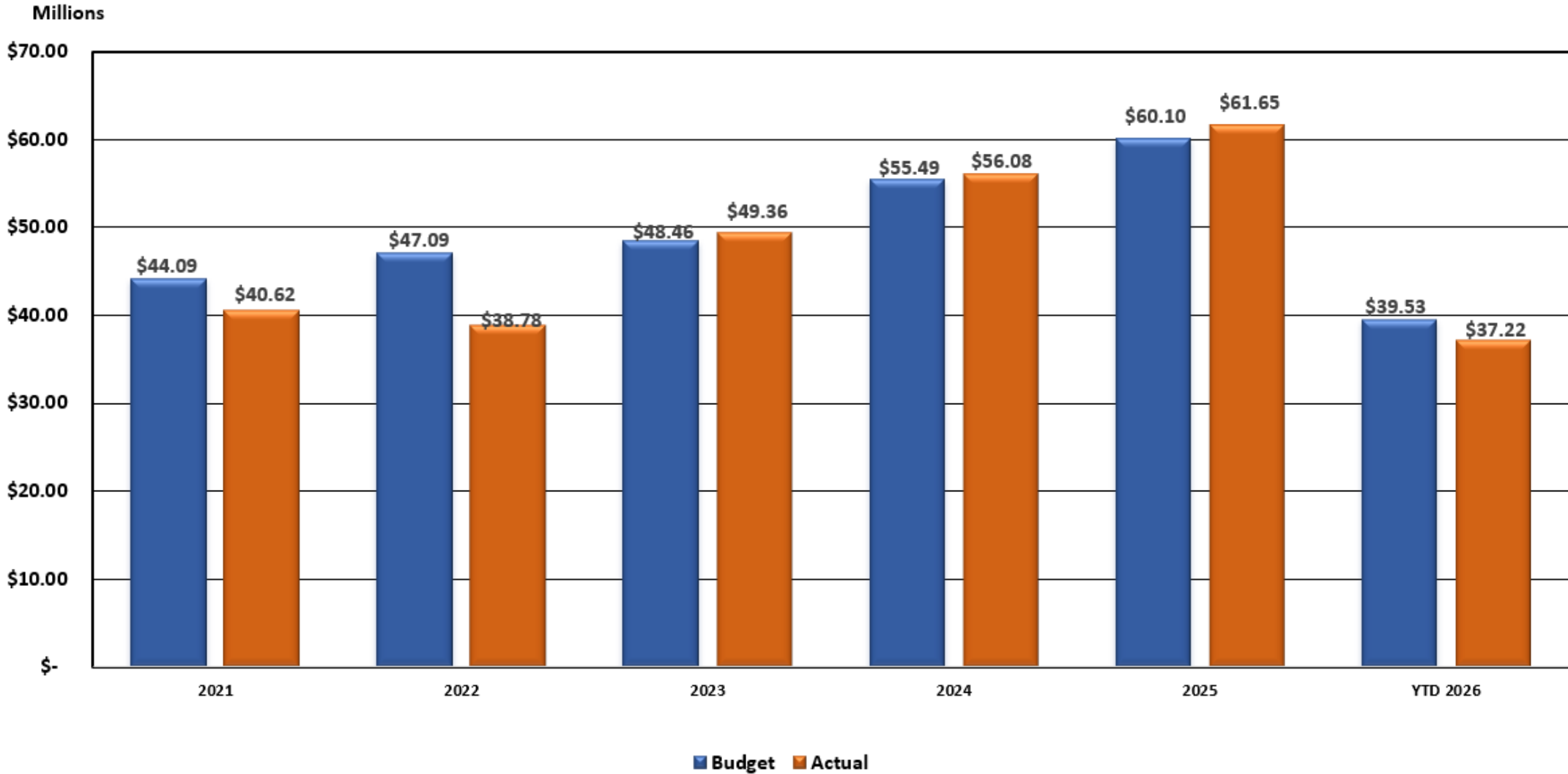


		YTD BUDGET	APRIL 2026 YTD ACTUAL	VARIANCE
1	Operating Revenues	\$ 143,887,123	\$ 116,685,176	\$ (27,201,947)
2	Other Revenues	13,679,595	14,845,688	1,166,093
3	Gross Revenues	<u>157,566,718</u>	<u>131,530,864</u>	<u>(26,035,854)</u>
4	Less: Fuel and SRWA	56,628,172	36,132,486	(20,495,686)
5	Adjusted Gross Revenues	<u>100,938,546</u>	<u>95,398,378</u>	<u>(5,540,168)</u>
6	Less: Other Requirements (O&M, Non-Oper, Debt Svc)	<u>82,964,216</u>	<u>78,387,073</u>	<u>(4,577,143)</u>
7	Balance Available After Requirements	17,974,330	17,011,305	(963,025)
8	Less: Total Cash/Utility Benefit to COB	<u>10,093,854</u>	<u>9,539,838</u>	<u>(554,016)</u>
9	Balance Available for Internal Transfers	7,880,476	7,471,467	(409,009)
10	Less: Internal Transfers	<u>6,388,856</u>	<u>3,650,781</u>	<u>(2,738,075)</u>
11	Improvement Fund Replenishment	1,491,620	3,820,686	2,329,066
12	Total Transfers	\$ 7,880,476	\$ 7,471,467	\$ (409,009)
13	Debt Service Coverage Ratio	2.04 x	1.97x	

Fiscal Year 2026 Financial Performance

As of April 30, 2026

O&M Expenses – Personnel (Budget vs. Actuals)



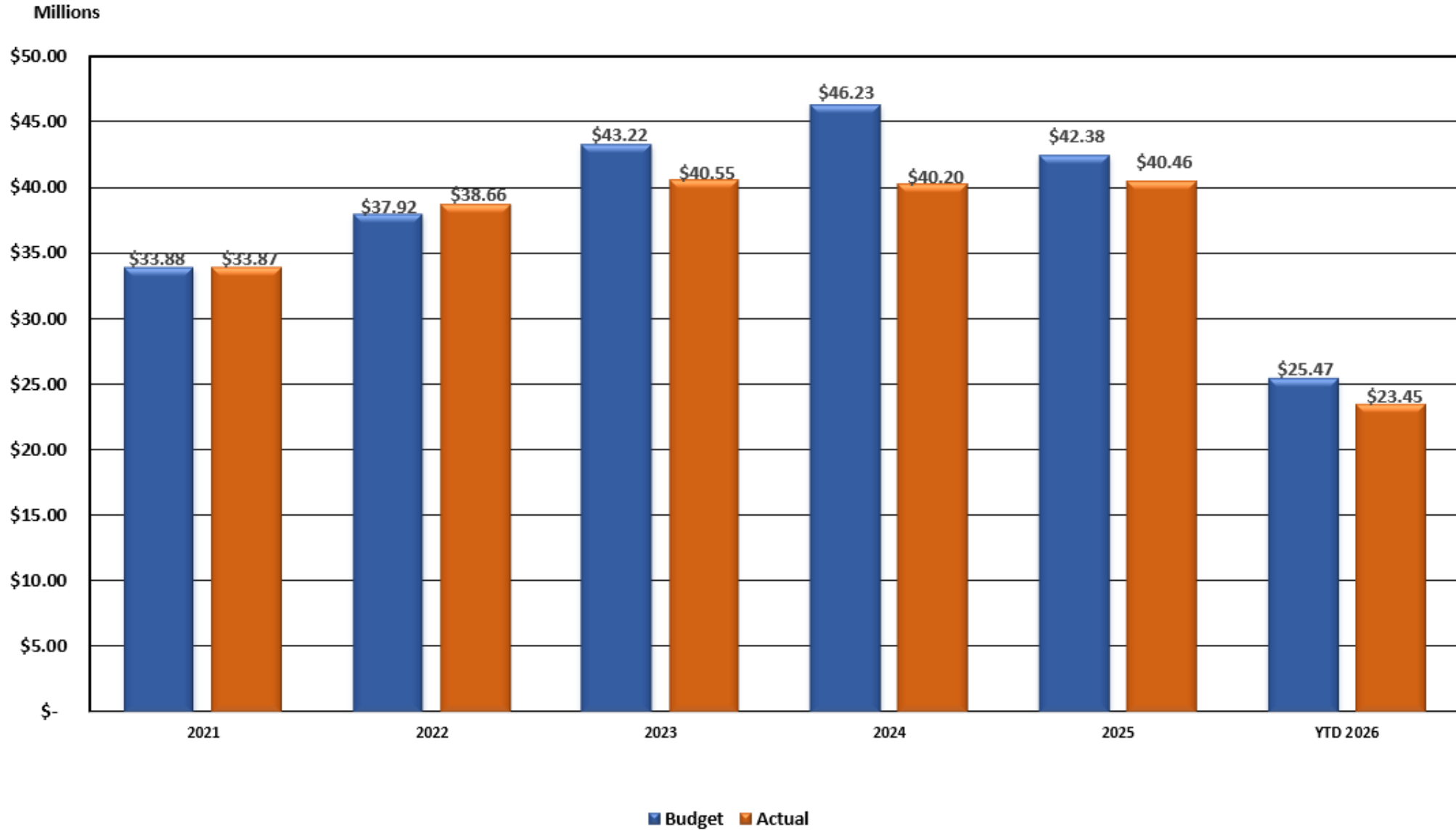
Note:

- The large variance in FY 2022 is attributed to the budgeted MAG study that wasn't fully implemented until early FY 2023.

Fiscal Year 2026 Financial Performance

As of April 30, 2026

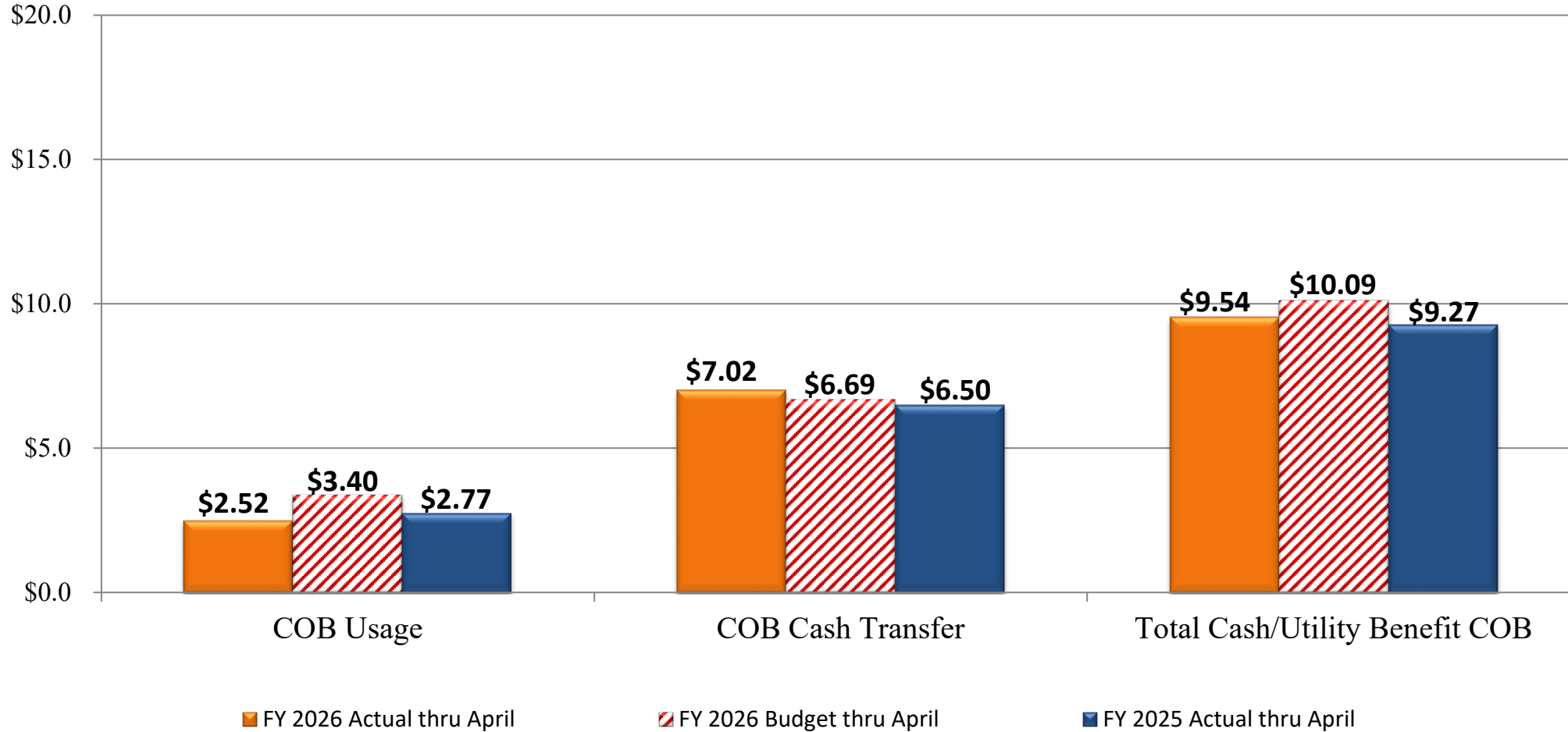
O&M Expenses – Non-Personnel (Budget vs. Actuals)



Fiscal Year 2026 Financial Performance As of April 30, 2026 City of Brownsville Transfer Summary



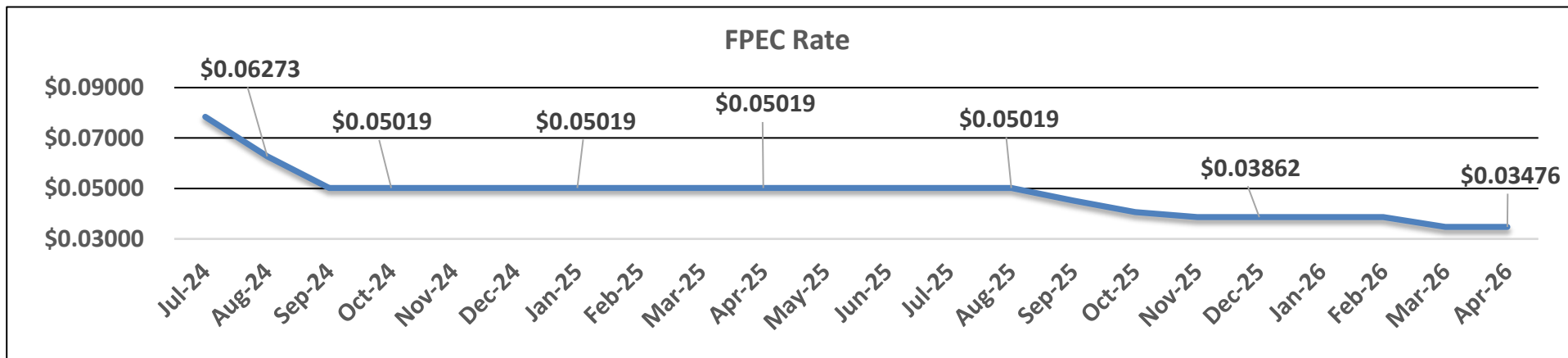
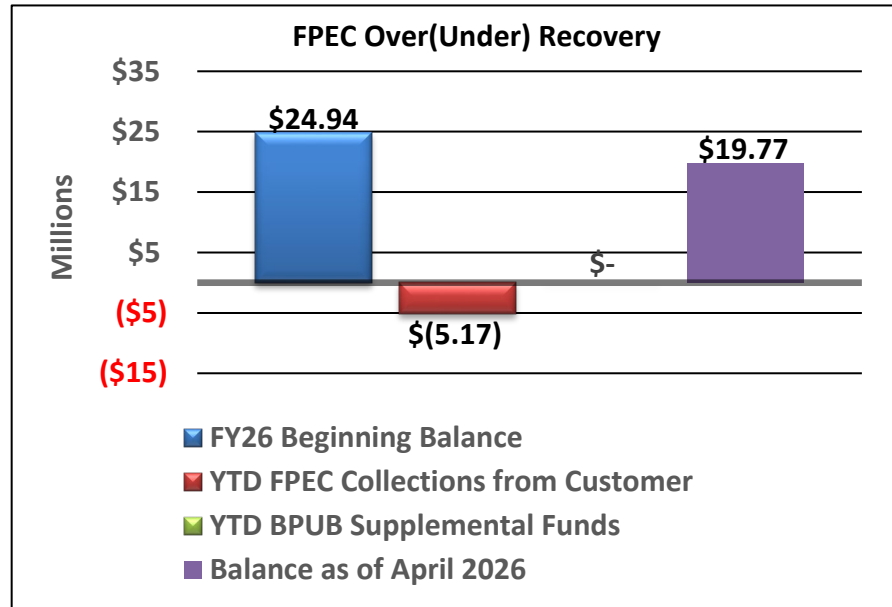
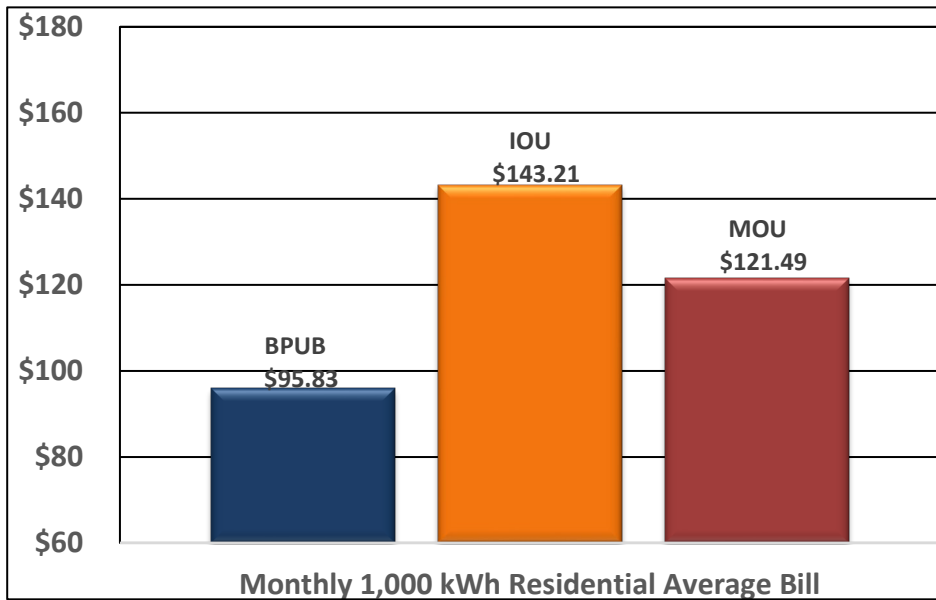
Millions



Fiscal Year 2026 Financial Performance

As of April 30, 2026

Average Electric Bill and Fuel and Purchased Energy Charge (FPEC)



Fiscal Year 2026 Financial Performance

Capital Improvement Plan

Budget vs. Actual



[A] LINE REF.	[B] CATEGORY	[C] AMENDED PLAN FOR FY 2026	[D] TRANSFERS IN (OUT)	[E] AMENDED PLAN FOR FY 2026	[F] YTD ACTUAL AS OF 04/30/2026	[G] ADJUSTMENTS	[H] PROJECT BALANCE AS OF 04/30/2026	[I] P.O. BALANCE AS OF 04/30/2026	[J] % BY CATEGORY
1	Customer Connections	\$ 2,068,000	\$ -	\$ 2,068,000	\$ 1,807,356	\$ (6,076)	\$ 266,720	\$ 93,219	87.40%
2	Grant Funded	8,646,108	-	8,646,108	4,520,713	-	4,125,395	1,679,617	52.29%
3	Heavy Equipment and Vehicles	5,837,733	1,153,590	6,991,323	2,565,749	-	4,425,574	386,176	36.70%
4	Hidalgo Energy Center	945,000	-	945,000	502,462	-	442,538	-	53.17%
5	In Design	13,338,387	(532,459)	12,805,928	945,382	-	11,860,546	3,742,486	7.38%
6	Proposed Projects	10,269,946	(498,644)	9,771,302	-	-	9,771,302	-	0.00%
7	Resaca Fee Funded Equipment	810,635	-	810,635	301,897	-	508,738	168,056	37.24%
8	Routine Activities	3,413,405	(698,711)	2,714,694	2,056,856	(3,343)	661,181	1,549,270	75.77%
9	Under Construction	30,267,567	520,053	30,787,620	17,841,249	-	12,946,371	14,198,900	57.95%
10	Utility Relocations	8,863,294	(260,184)	8,603,110	1,341,466	-	7,261,644	6,344,078	15.59%
11	Completed	680,440	107,342	787,782	743,174	(251,216)	295,824	-	94.34%
12	Contract Development	4,565,655	209,013	4,774,668	3,673	-	4,770,995	-	0.08%
Grand Total		\$ 89,706,170	\$ -	\$ 89,706,170	\$ 32,629,977	\$ (260,635)	\$ 57,336,828	\$ 28,161,802	36.37%

FY 2026 AMENDED CIP PLAN		
Funding Source	Amount	% of Total
Pay as You Go	\$ 75,558,113.00	84.23%
Grants	8,646,108.00	9.64%
Impact Fees	4,691,314.00	5.23%
Resaca Fees	810,635.00	0.89%
Contributions	-	0.00%
TOTAL	\$ 89,706,170.00	100%

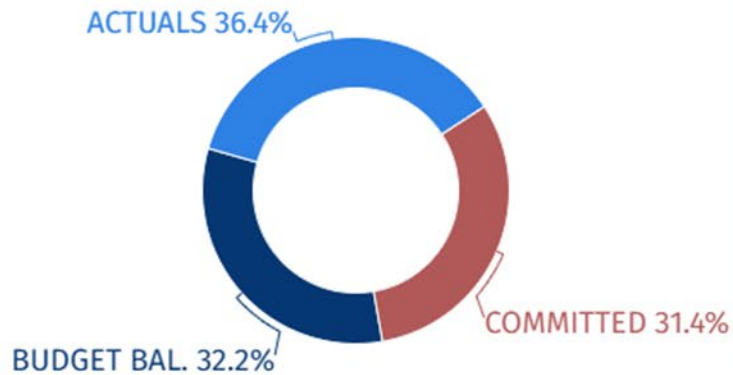
CAPITAL SPENDING FIVE-YEAR HISTORY

DESCRIPTION	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025
Approved Budget	\$ 90,795,286.00	\$ 98,169,572.00	\$ 92,133,995.00	\$ 91,717,365.00	\$ 76,099,290.00
Electric	10,932,832.00	12,766,187.00	16,239,713.00	20,234,443.00	25,037,918.00
General	16,641,320.00	2,596,943.00	1,033,971.00	1,288,500.00	1,038,290.00
Water	4,653,944.00	8,325,458.00	5,362,216.00	6,767,712.00	14,763,692.00
Wastewater	4,084,570.00	6,976,183.00	6,116,850.00	7,937,983.00	13,103,997.00
Total Expenditures	\$ 36,312,666.00	\$ 30,664,771.00	\$ 28,752,750.00	\$ 36,228,638.00	\$ 53,943,897.00
YTD % Incurred	40.0%	31.2%	31.2%	39.5%	70.9%

CIP Combined Utility Summary as of 4/30/2026

TOTAL FY2026 AMENDED CIP BUDGET
\$89.7M

Actuals \$32.6M
Committed \$28.2M
Budget Balance \$28.9M



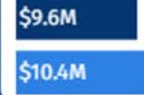
YEAR-TO-DATE PLANNED VS ACTUAL BY PROJECT TYPE

● YTD Planned ● Actual

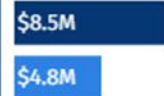
Electrical \$38.9M Annual Budget



Water \$23.5M Annual Budget



Wastewater \$20.2M Annual Budget

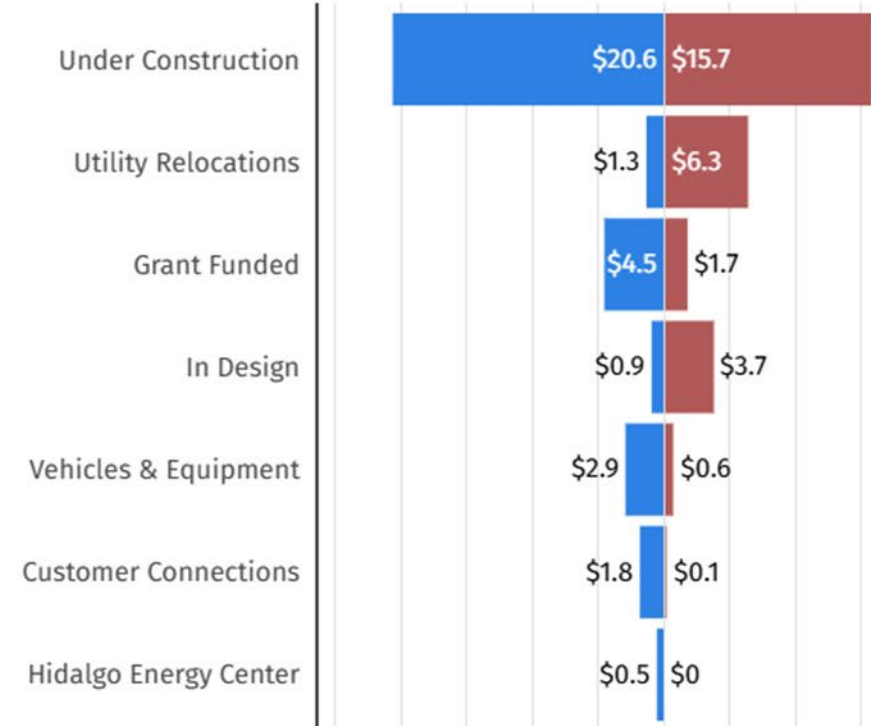


Gen & Adm \$7.1M Annual Budget



YEAR -TO-DATE ACTUALS & COMMITTED BY CATEGORY (In Millions)

● Actuals \$32.6M ● Committed \$28.2M



Fiscal Year 2026 Financial Performance

As of April 30, 2026

Key Financial Metrics



Debt Service Coverage Ratio
Per Bond Covenant ~ 1.25x
Actual ~ 1.97x

Outstanding Debt
BPUB ~ \$243,815,000
Annual Debt Service ~ \$29,256,803

Debt to Capitalization Ratio
Municipal Utility Median ~ 38%
BPUB FY 2026 ~ 38%

Days Cash on Hand
Industry Standard ~ 180 days
BPUB ~ 389 days

Bond Ratings
Moody's: A2/Outlook Stable
Fitch: A/Outlook Stable
S&P: A-/Outlook Stable

All Reserves Fully Funded
Capital Improvement Reserve \$15,034,398
Debt Service Reserves – Junior and Senior Liens (Net of Surety Policies) \$17,129,021
Operating Cash Reserve \$17,009,735

Fiscal Year 2026 Financial Performance
 As of April 30, 2026
 Customer Receivable Metrics



CUSTOMER RECEIVABLES AGING REPORT

	Current	Past Due 30 Days	Past due 60 Days	Past due 90 Days	Total
Value in Dollars	12,139,553.31	722,633.80	112,357.86	594,856.30	13,569,401.27
% of Total Receivables	89.5%	5.3%	0.8%	4.4%	100%
Number of Accounts	38,873	5,819	1,392	536	46,620

FISCAL YEAR 2026
 UTILITY ASSISTANCE

MONTH	NUMBER OF ACCOUNTS	TOTAL ASSISTANCE RECEIVED
October-25	195	\$ 114,325.29
November-25	82	\$ 27,635.25
December-25	48	\$ 10,387.25
January-26	29	\$ 3,114.12
February-26	60	\$ 79,352.50
March-26	166	\$ 203,533.99
April-26	187	\$ 196,591.77
May-26		
June-26		
July-26		
August-26		
September-26		
YTD Totals		\$ 634,940.17

AVERAGE CUSTOMER RECEIVABLES

FISCAL YEAR	DAYS
FY 2026 YTD	19.87
FY 2025	21.76
FY 2024	19.46
FY 2023	20.08
FY 2022	20.07
FY 2021	21.77
FY 2020	24.25

Glossary of Terms

Bond Ratings – A measure of the quality and safety of a bond, based on the issuer’s financial condition; more specifically, an evaluation from a rating service indicating the likelihood that a debt issuer will be able to meet scheduled interest and principal repayments. Typically, AAA is the highest (best), and D is the lowest (worst). The Brownsville PUB is maintaining an “A2”, as rated by Moody’s, an “A-” as rated by Standard & Poor’s, and an “A” as rated by Fitch Ratings. “A” ratings denote expectations of low credit risk and a strong capacity for payment of financial commitments.

Capital Improvement Plan (CIP) – A plan that lays out the financing, location, and timing for capital improvement projects over several years.

Debt to Capitalization Ratio – Indicates a utility funds a greater portion of capital needs on a pay-as-you-go basis and has capacity for additional borrowing for future needs.

Debt Service Coverage Ratio – Formula that measures a firm’s available cash flow to pay current debt obligations. The ratio is calculated by dividing net operating revenues by debt service, including principal and interest.

Fuel & Purchased Energy Charge (FPEC) – An electric cost adjustment is the mechanism that tracks and passes through to customers the actual cost of purchased fuel or purchased electricity. The Brownsville PUB meets on a monthly basis to make FPEC adjustments if actual costs vary from forecasted prices. Adjustments can be decreased or increased.

Improvement Fund CIP Funding – Deposit account used for meeting any capital improvements to the System.

Improvement Fund Replenishment – Deposit of any funds remaining after all debt requirements have been made.

Improvement Reserve Fund - Reserve account for future CIP projects. The goal is to establish reserves of \$15,000,000, as required by Bond Ordinance covenants.

IOU (Investor-Owned Utility) – A company that provides utility services that are privately run and own their infrastructure and equipment.

MOU (Municipally-Owned Utility) – A non-profit utility provider that is owned and operated by the municipality it serves.

Operating Reserve Funds – Reserve amount of not less than two months of budgeted O&M expenses (\$17,000,000 minimum) for the current fiscal year.

Operating Revenues – Gross Revenues with respect to any period, after deducting the O&M expenses.

Other Non-Operating Expenses – Miscellaneous expenses, debt discounts/expenses and other interest expenses.

Other Non-Operating Revenues – Revenues consisting of TCI – Pole Rental charges, miscellaneous income and billing discounts.

Other Revenues – Revenues consisting of other sales, forfeited discounts (penalties), connection and service charges and TCOS charges.

PAY-AS-YOU-GO – The principle or practice of financing expenditures with surplus funds that are currently available rather than borrowed.

Surety Policy - A financial guaranty insurance policy that insures payment of principal of and interest on Bonds that is issued simultaneously with the delivery of the Bonds

ADDITIONAL INFORMATION

Statement of Revenues, Expenses, and Changes in Net Position*
As of April 30, 2026



April 2026

FY 2026 YTD

Operating Revenues:

1. Sales and Service Charges	\$	13,629,580	\$	94,540,583
2. Fuel Collection		3,598,314		26,932,115
3. Fuel (over) Under Billings		690,174		5,174,282
4. Less rate stabilization		-		-
5. Less utilities service to the City of Brownsville, Texas		(343,243)		(2,515,059)
6. Total Operating Revenues		<u>17,574,825</u>		<u>124,131,921</u>

Operating Expenses:

7. Purchased power and fuel		4,288,488		32,106,398
8. Personnel services		5,278,347		37,217,545
9. Materials and supplies		838,094		5,134,784
10. Repairs and maintenance		402,191		2,199,787
11. Contractual and other services		1,767,726		16,114,583
12. Depreciation		2,190,102		15,271,957
13. Total Operating Expenses		<u>14,764,948</u>		<u>108,045,054</u>
14. Operating Income (Loss)	\$	<u>2,809,877</u>	\$	<u>16,086,867</u>

Statement of Revenues, Expenses, and Changes in Net Position*
As of April 30, 2026 - continued



	April 2026	FY 2026 YTD
Non-Operating Revenues (Expenses):		
15. SRWA other water supply	(575,154)	(4,363,179)
16. Investment and interest income	(86,637)	4,927,273
17. Operating grant revenue	21,375	1,235,258
18. Interest expense	(806,914)	(6,058,885)
19. Other	(116,677)	(68,794)
20. Gain (loss) on disposition of capital assets	-	(27,046)
21. Payments to City of Brownsville	(1,027,572)	(7,024,779)
22. Net nonoperating revenues (expenses)	<u>(2,591,580)</u>	<u>(11,380,152)</u>
23. Income (loss) before capital contributions	218,297	4,706,715
24. Capital contributions	<u>1,944,651</u>	<u>12,435,483</u>
25. Change in net position	<u>2,162,948</u>	<u>17,142,198</u>
26. Net position at beginning of year	525,805,791	510,826,541
27. Net position at end of year	<u>\$ 527,968,739</u>	<u>\$ 527,968,739</u>

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2026 Financial Performance Report

As of April 30, 2026

Summary of Revenues & Expenses (Flow of Funds)



	April 2026	FY 2026 YTD
1. Operating Revenues	\$ 16,729,844	\$ 116,685,176
2. Off System Energy Sales	-	-
3. Net Operating Revenues	16,729,844	116,685,176
4. Other Revenues	1,188,224	9,961,805
5. Interest from Investments	475,948	3,634,531
6. Other Non-Operating Income	177,776	1,249,352
7. Gross Revenues	18,571,792	131,530,864
8. Less:		
9. Fuel & Energy Costs	4,288,487	32,106,397
10. Off System Energy Expenses	-	-
11. SRWA	575,156	4,026,089
12. Adjusted Gross Revenues	13,708,149	95,398,378
13. O&M Expenses	8,224,787	60,658,760
14. Other Non-Operating Expenses	-	223,459
15. Total Expenses	8,224,787	60,882,219
16. Debt Service Obligation	2,443,663	17,504,854
17. Total Requirements (Excluding Fuel & SRWA)	10,668,449	78,387,073

Fiscal Year 2026 Financial Performance Report

As of April 30, 2026

Summary of Revenues & Expenses (Flow of Funds) - continued



	April 2026	FY 2026 YTD
18. Balance Available After Requirements	\$ 3,039,700	\$ 17,011,305
19. Total Cash/Utility Benefit to COB	\$ 1,370,815	\$ 9,539,838
20. Balance Available for Transfers Out	\$ 1,668,885	\$ 7,471,467
21. Balance Available for Transfers Out:		
22. Operating Subaccount - Fuel Adjustment	\$ -	\$ -
23. Power Supply Stabilization Reserve	183,333	733,336
24. Decomissioning Reserve	166,666	666,672
25. Improvement Fund - CIP Funding	562,694	2,250,773
26. Total Transfers Out	912,693	3,650,781
27. Balance Available to PUB:		
28. Improvement Fund Replenishment	437,187	1,595,565
29. Resaca Fees	319,005	2,225,121
30. Total	\$ 1,668,885	\$ 7,471,467

Statements of Net Position*

As of April 30, 2026



	FY 2026 YTD	Audited SEPT 2025
ASSETS		
Current Assets:		
1. Cash - unrestricted	\$ 2,570,594	\$ 4,853,137
2. Investments - unrestricted	35,783,497	39,795,829
3. Due from other governments	279,860	1,919,029
4. Receivables	28,171,941	31,969,360
5. Interest receivable	1,061,699	592,786
6. Inventories	11,067,282	10,774,075
7. Prepaid expense	623,624	1,407,374
8. Total Current Assets	<u>79,558,497</u>	<u>91,311,590</u>
Non-Current Assets:		
9. Cash-restricted	1,745,573	26,081
10. Investments - restricted	166,890,241	181,792,699
11. Capital assets, net of accumulated depreciation	644,073,490	618,986,895
12. Regulatory Assets	2,337,187	1,833,146
13. Post-Employment Benefits	16,227,318	17,001,496
14. Total Non-Current Assets	<u>831,273,809</u>	<u>819,640,317</u>
15. Total Assets	<u>910,832,306</u>	<u>910,951,907</u>
DEFERRED OUTFLOWS OF RESOURCES		
16. Deferred charge on refunding	11,119,816	11,815,285
17. Unrealized Contribution Related/Pension	14,175,004	14,175,003
18. Deferred Credit-fuel under recovery	-	-
19. Total Deferred Outflows of Resources	<u>25,294,820</u>	<u>25,990,288</u>
20. Total Assets plus Deferred Outflows of Resources	<u>\$ 936,127,126</u>	<u>\$ 936,942,195</u>

Statements of Net Position*
As of April 30, 2026 - continued



BROWNSVILLE
PUBLIC UTILITIES BOARD

	FY 2026 YTD	Audited SEPT 2025
LIABILITIES AND NET POSITION		
Current Liabilities:		
21. Accounts payable	\$ 14,819,531	\$ 27,025,978
22. Accrued Vacation & Sick Leave	6,874,782	6,917,630
23. Due to primary government	1,027,572	3,719,604
24. Total Current Liabilities	<u>22,721,885</u>	<u>37,663,212</u>
Current Liabilities Payable from Restricted Assets:		
25. Accounts Payable and accrued liabilities	8,970,465	7,700,583
26. Accrued interest	1,857,565	772,828
27. Customer Deposits	6,429,702	6,288,372
28. Bonds payable - current redemption	19,476,951	18,975,000
29. Commercial Paper	-	30,000,000
30. Total Current Restricted Liabilities	<u>36,734,683</u>	<u>63,736,783</u>
31. Total Current Liabilities	<u>59,456,568</u>	<u>101,399,995</u>
Non-Current Liabilities:		
32. Bonds payable	268,840,959	239,914,002
33. Other Post -employment benefits	16,557,147	16,557,147
34. Net Pension Liability	34,693,620	34,693,620
35. Self Insurance worker's compensation claims	390,189	156,704
36. Total Non-Current liabilities	<u>320,481,915</u>	<u>291,321,473</u>
37. Total Liabilities	<u>379,938,483</u>	<u>392,721,468</u>

Statements of Net Position*
As of April 30, 2026 - continued



BROWNSVILLE
PUBLIC UTILITIES BOARD

	FY 2026 YTD	Audited SEPT 2025
DEFERRED INFLOWS OF RESOURCES		
38. Deferred Credit-fuel over recovery	19,766,988	24,941,270
39. Unrealized Contributions and losses related to pension	8,452,916	8,452,916
40. Total Deferred Inflows of Resources	<u>28,219,904</u>	<u>33,394,186</u>
41. Total Liabilities plus Deferred Inflows of Resources	<u>408,158,387</u>	<u>426,115,654</u>
Net Position:		
42. Invested in capital assets	369,161,918	343,735,167
Restricted for:		
43. Debt Service	14,882,064	2,314,959
44. Repair and replacement	126,637,200	153,738,120
45. Operating reserve	17,009,735	17,026,255
46. Fuel adjustment subaccount	-	-
47. Capital Projects	-	-
48. Unrestricted	277,822	(5,987,960)
49. Total Net Position	<u>527,968,739</u>	<u>510,826,541</u>
Total Liabilities Plus Deferred Inflows of Resources		
50. Plus Net Position	<u>\$ 936,127,126</u>	<u>\$ 936,942,195</u>

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

**STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD APRIL ACTUAL**

	2025-2026 BUDGET	2025-2026 ACTUAL	2024-2025 ACTUAL
	TOTAL UTILITY	TOTAL UTILITY	TOTAL UTILITY
1. Operating Revenues	\$ 143,887,121	\$ 116,685,176	\$ 112,883,345
2. Off System Energy Sales	-	-	8,485,345
3. Net Operating Revenues	<u>143,887,121</u>	<u>116,685,176</u>	<u>121,368,690</u>
4. Other Revenues	9,440,236	9,961,805	8,611,465
5. Interest from Investments	2,800,000	3,634,531	4,516,937
6. Other Non-Operating Revenues	1,439,359	1,249,352	1,109,725
7. Gross Revenues	<u>157,566,716</u>	<u>131,530,864</u>	<u>135,606,817</u>
8. Less:			
9. Fuel & Energy Costs	52,602,083	32,106,397	30,506,145
10. Off System Energy Expenses	-	-	8,131,498
11. SRWA - O&M	2,788,995	2,788,995	2,994,101
12. SRWA - Debt Service	1,237,094	1,237,094	1,233,678
13. Adjusted Gross Revenues	<u>100,938,544</u>	<u>95,398,378</u>	<u>92,741,395</u>
14. O&M Expenses	64,996,601	60,658,760	55,041,329
15. Other Non-Operating Expenses	641,667	223,459	445,416
16. Net Revenues	<u>\$ 35,300,276</u>	<u>\$ 34,516,159</u>	<u>\$ 37,254,650</u>
17. Less:			
18. Debt Service Obligation	\$ 17,238,446	\$ 17,409,783	\$ 16,132,604
19. Commercial Paper Expense	87,500	95,071	566,267
20. Balance Available After Debt Service	<u>17,974,330</u>	<u>17,011,305</u>	<u>20,555,779</u>
21. COB Usage	\$ 3,403,342	\$ 2,515,059	\$ 2,771,355
22. COB Cash Transfer	6,690,513	7,024,779	6,502,785
23. Total Cash/Utility Benefit COB	<u>10,093,855</u>	<u>9,539,838</u>	<u>9,274,140</u>
25. Balance Available for Transfers Out	<u>\$ 7,880,475</u>	<u>\$ 7,471,467</u>	<u>\$ 11,281,639</u>
26. Balance Available for Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	2,200,000	733,336	
29. Decommissioning Reserve	2,000,000	666,672	
30. Improvement Fund-CIP Funding	6,752,326	2,250,773	
31. Total Transfers Out	<u>\$ 10,952,326</u>	<u>\$ 3,650,781</u>	
32. Balance Available to PUB:			
33. Improvement Fund - Replenishment	-	1,595,565	
34. Resaca Fees	2,557,061	2,225,121	
35. Total	<u>\$ 13,509,387</u>	<u>\$ 7,471,467</u>	

**STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD APRIL ACTUAL**

	2025-2026 BUDGET ELECTRIC	2025-2026 ACTUAL ELECTRIC	2024-2025 ACTUAL ELECTRIC
1. Operating Revenues	\$ 100,647,711	\$ 72,815,169	\$ 72,404,643
2. Off System Energy Sales	-	-	8,485,345
3. Net Operating Revenues	<u>100,647,711</u>	<u>72,815,169</u>	<u>80,889,988</u>
4. Other Revenues	8,448,881	8,952,755	7,652,069
5. Interest from Investments	1,680,000	2,179,535	2,713,463
6. Other Non-Operating Revenues	<u>1,151,057</u>	<u>961,054</u>	<u>563,608</u>
7. Gross Revenues	<u>111,927,649</u>	<u>84,908,513</u>	<u>91,819,128</u>
8. Less:			
9. Fuel & Energy Costs	52,602,083	32,106,397	30,506,145
10. Off System Energy Expenses	-	-	8,131,498
11. SRWA - O&M	-	-	-
12. SRWA - Debt Service	<u>-</u>	<u>-</u>	<u>-</u>
13. Adjusted Gross Revenues	<u>59,325,566</u>	<u>52,802,116</u>	<u>53,181,485</u>
14. O&M Expenses	35,921,147	31,826,326	27,950,581
15. Other Non-Operating Expenses	<u>291,667</u>	<u>90,481</u>	<u>174,248</u>
16. Net Revenues	<u>\$ 23,112,753</u>	<u>\$ 20,885,309</u>	<u>\$ 25,056,656</u>
17. Less:			
18. Debt Service Obligation	\$ 11,346,129	\$ 11,898,715	\$ 11,370,370
19. Commercial Paper Expense	<u>61,250</u>	<u>48,553</u>	<u>308,672</u>
20. Balance Available After Debt Service	<u>11,705,373</u>	<u>8,938,041</u>	<u>13,377,614</u>
21. COB Usage	\$ 2,543,333	\$ 1,682,395	\$ 1,934,234
22. COB Cash Transfer	<u>3,389,224</u>	<u>3,597,817</u>	<u>3,383,915</u>
23. Total Cash/Utility Benefit COB	<u>5,932,557</u>	<u>5,280,212</u>	<u>5,318,149</u>
25. Balance Available for Transfers Out	<u>\$ 5,772,816</u>	<u>\$ 3,657,829</u>	<u>\$ 8,059,465</u>
26. Balance Available to Transfers Out:			
27. Operating Subaccount - Fuel Adjustment (Plant)	<u>\$ -</u>	<u>\$ -</u>	
28. Power Supply Stabilization Reserve	2,200,000	733,336	
29. Decommissioning Reserve	2,000,000	666,672	
30. Improvement Fund-CIP Funding	<u>5,696,256</u>	<u>1,634,732</u>	
31. Total Transfers Out	<u>\$ 9,896,256</u>	<u>\$ 3,034,740</u>	
32. Balance Available to PUB:			
33. Improvement Fund - Replenishment	-	623,089	
34. Resaca Fees	<u>-</u>	<u>-</u>	
35. Total	<u>\$ 9,896,256</u>	<u>\$ 3,657,829</u>	

**STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD APRIL ACTUAL**

	2025-2026 BUDGET WATER	2025-2026 ACTUAL WATER	2024-2025 ACTUAL WATER
1. Operating Revenues	\$ 23,540,876	\$ 23,750,848	\$ 21,975,812
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	23,540,876	23,750,848	21,975,812
4. Other Revenues	527,761	641,884	600,807
5. Interest from Investments	560,000	727,498	901,737
6. Other Non-Operating Revenues	144,151	144,149	385,966
7. Gross Revenues	24,772,788	25,264,379	23,864,322
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O&M	2,788,995	2,788,995	2,994,101
12. SRWA - Debt Service	1,237,094	1,237,094	1,233,678
13. Adjusted Gross Revenues	20,746,699	21,238,290	19,636,543
14. O&M Expenses	14,277,418	15,539,014	13,638,126
15. Other Non-Operating Expenses	175,000	-	77,250
16. Net Revenues	\$ 6,294,281	\$ 5,699,275	\$ 5,921,167
17. Less:			
18. Debt Service Obligation	\$ 2,620,064	\$ 2,446,169	\$ 2,081,810
19. Commercial Paper Expense	13,125	21,448	153,175
20. Balance Available After Debt Service	3,661,092	3,231,658	3,686,182
21. COB Usage	\$ 474,716	\$ 473,429	\$ 454,374
22. COB Cash Transfer	1,599,954	1,650,400	1,509,280
23. Total Cash/Utility Benefit COB	2,074,670	2,123,829	1,963,654
25. Balance Available for Transfers Out	\$ 1,586,422	\$ 1,107,829	\$ 1,722,528
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	-	-	
29. Decommissioning Reserve	-	-	
30. Improvement Fund-CIP Funding	162,521	94,804	
31. Total Transfers Out	\$ 162,521	\$ 94,804	
32. Balance Available to PUB:			
33. Improvement Fund - Replenishment	-	(1,212,096)	
34. Resaca Fees	2,557,061	2,225,121	
35. Total	\$ 2,719,582	\$ 1,107,829	

**STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD APRIL ACTUAL**

	2025-2026 BUDGET WASTEWATER	2025-2026 ACTUAL WASTEWATER	2024-2025 ACTUAL WASTEWATER
1. Operating Revenues	\$ 19,698,534	\$ 20,119,159	\$ 18,502,890
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	19,698,534	20,119,159	18,502,890
4. Other Revenues	463,594	367,166	358,589
5. Interest from Investments	560,000	727,498	901,737
6. Other Non-Operating Revenues	144,151	144,149	160,151
7. Gross Revenues	20,866,279	21,357,972	19,923,367
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O&M	-	-	-
12. SRWA - Debt Service	-	-	-
13. Adjusted Gross Revenues	20,866,279	21,357,972	19,923,367
14. O&M Expenses	14,798,036	13,293,420	13,452,622
15. Other Non-Operating Expenses	175,000	132,978	193,918
16. Net Revenues	\$ 5,893,243	\$ 7,931,574	\$ 6,276,827
17. Less:			
18. Debt Service Obligation	\$ 3,272,253	\$ 3,064,899	\$ 2,680,424
19. Commercial Paper Expense	13,125	25,070	104,420
20. Balance Available After Debt Service	2,607,865	4,841,605	3,491,983
21. COB Usage	\$ 385,293	\$ 359,235	\$ 382,747
22. COB Cash Transfer	1,701,335	1,776,562	1,609,590
23. Total Cash/Utility Benefit COB Transferred	2,086,628	2,135,797	1,992,337
25. Balance Available for Transfers Out	\$ 521,237	\$ 2,705,808	\$ 1,499,646
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	-	-	
29. Decommissioning Reserve	-	-	
30. Improvement Fund-CIP Funding	893,549	521,237	
31. Total Transfers Out	\$ 893,549	\$ 521,237	
32. Balance Available to PUB:			
33. Improvement Fund - Replenishment	-	2,184,571	
34. Resaca Fees	-	-	
35. Total	\$ 893,549	\$ 2,705,808	

STATEMENT OF DEMAND ACCOUNTS & INVESTMENTS

April 30, 2026

	Demand	Investments	Totals
* 1. Capital Improvement Reserve	\$ -	\$ 15,034,398	\$ 15,034,398
2. City Transfer Fund	-	2,712	2,712
3. Clearing Account	-	-	-
4. AP Clearing Account	-	-	-
* 5. Commercial Paper	2	-	2
6. Dental Insurance	19,231	1,300,997	1,320,228
7. Employee Health	9,731	600,715	610,446
* 8. EPA Grants	-	-	-
9. Flexible Spending	-	128,711	128,711
* 10. Improvement Fund	1,740,639	63,084,102	64,824,741
* 11. Improvement Impact Fees	4,932	16,512,658	16,517,590
* 12. Improvement Water Rights	-	5,770,645	5,770,645
* 13. Resaca Fees ¹	-	9,218,370	9,218,370
* 14. Junior Lien Debt Service I&S	-	32,132	32,132
* 15. Junior Lien Reserve Fund	-	120,240	120,240
* 16. Meter Deposit	-	8,249,249	8,249,249
* 17. Operating Reserve Cash	-	17,009,735	17,009,735
18. Other Post Employment Benefit	-	-	-
19. Payroll	-	-	-
20. Plant Fund	2,541,632	22,408,112	24,949,744
* 21. Senior Debt Service I&S Fund	-	14,849,932	14,849,932
* 22. Senior Lien Reserve Fund	-	17,008,781	17,008,781
* 23. Share Fund	-	107,946	107,946
24. Workers Compensation	-	5,984,294	5,984,294
25. Power Supply Stabilization Reserve	-	2,750,003	2,750,003
26. Decommissioning Reserve	-	2,500,006	2,500,006
Total	\$ 4,316,167	\$ 202,673,738	\$ 206,989,905

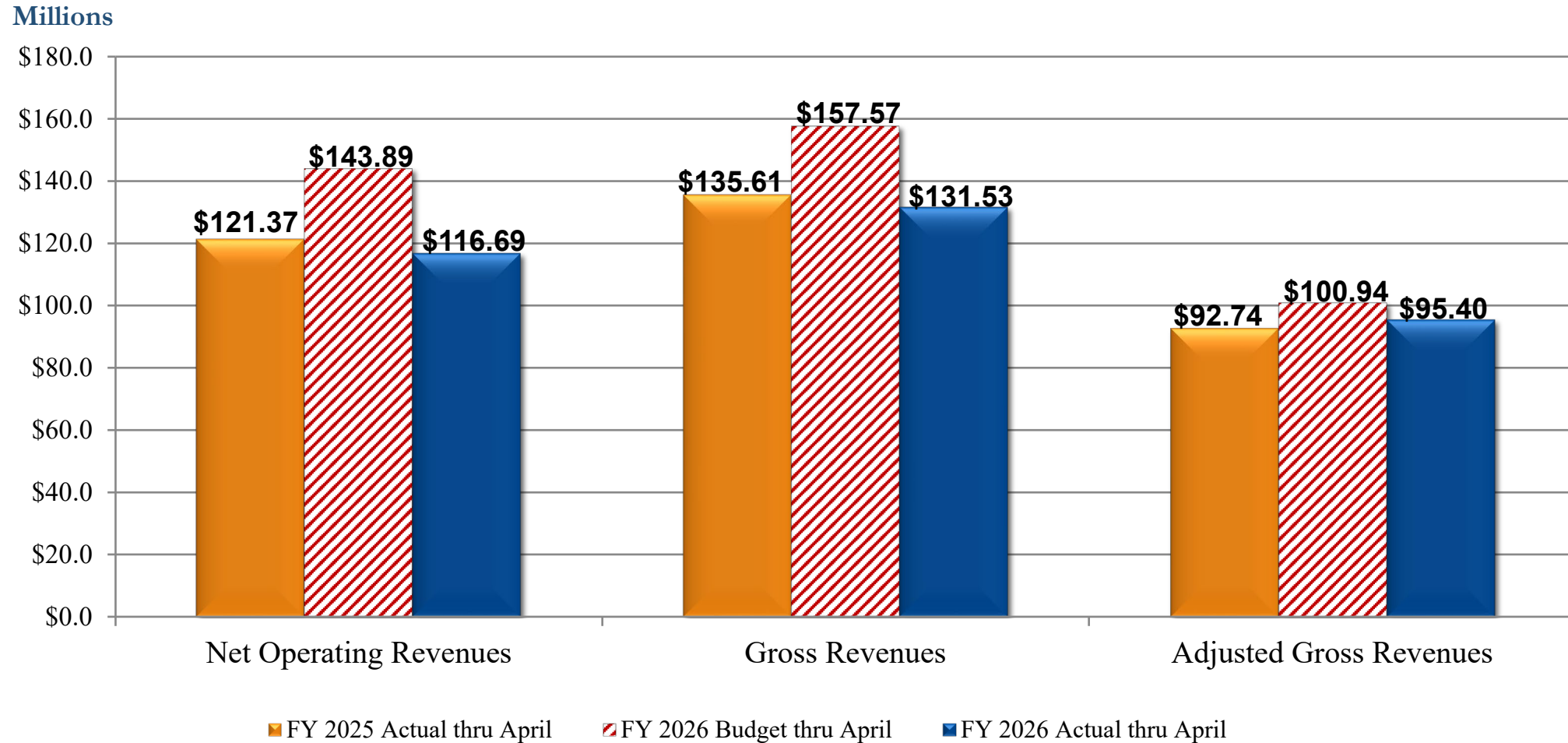
NOTES:

¹ Resaca Fee revenues will be used to fund future grant matching commitments.

* Restricted Assets

Fiscal Year 2026 Financial Performance

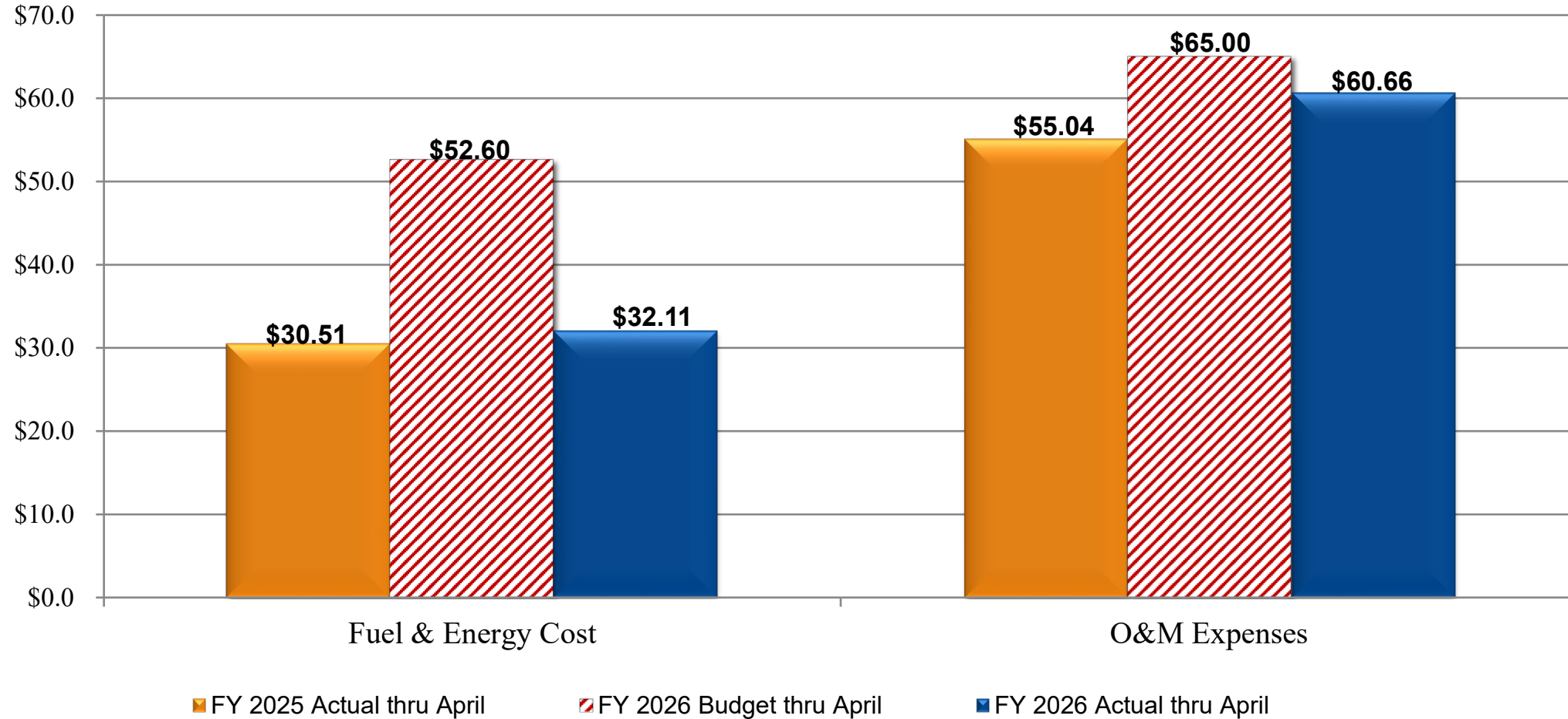
As of April 30, 2026



Fiscal Year 2026 Financial Performance As of April 30, 2026



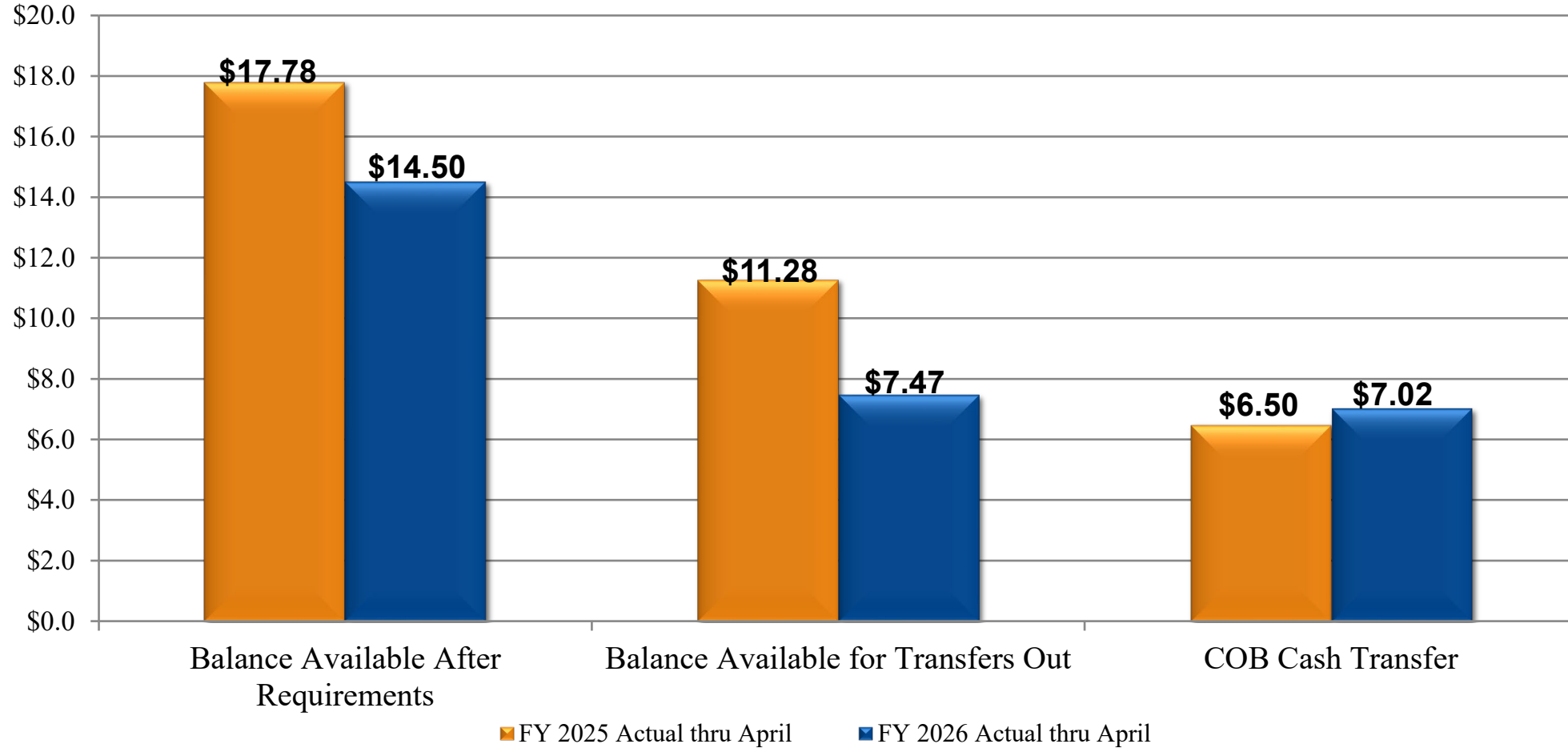
Millions



Fiscal Year 2026 Financial Performance As of April 30, 2026



Millions

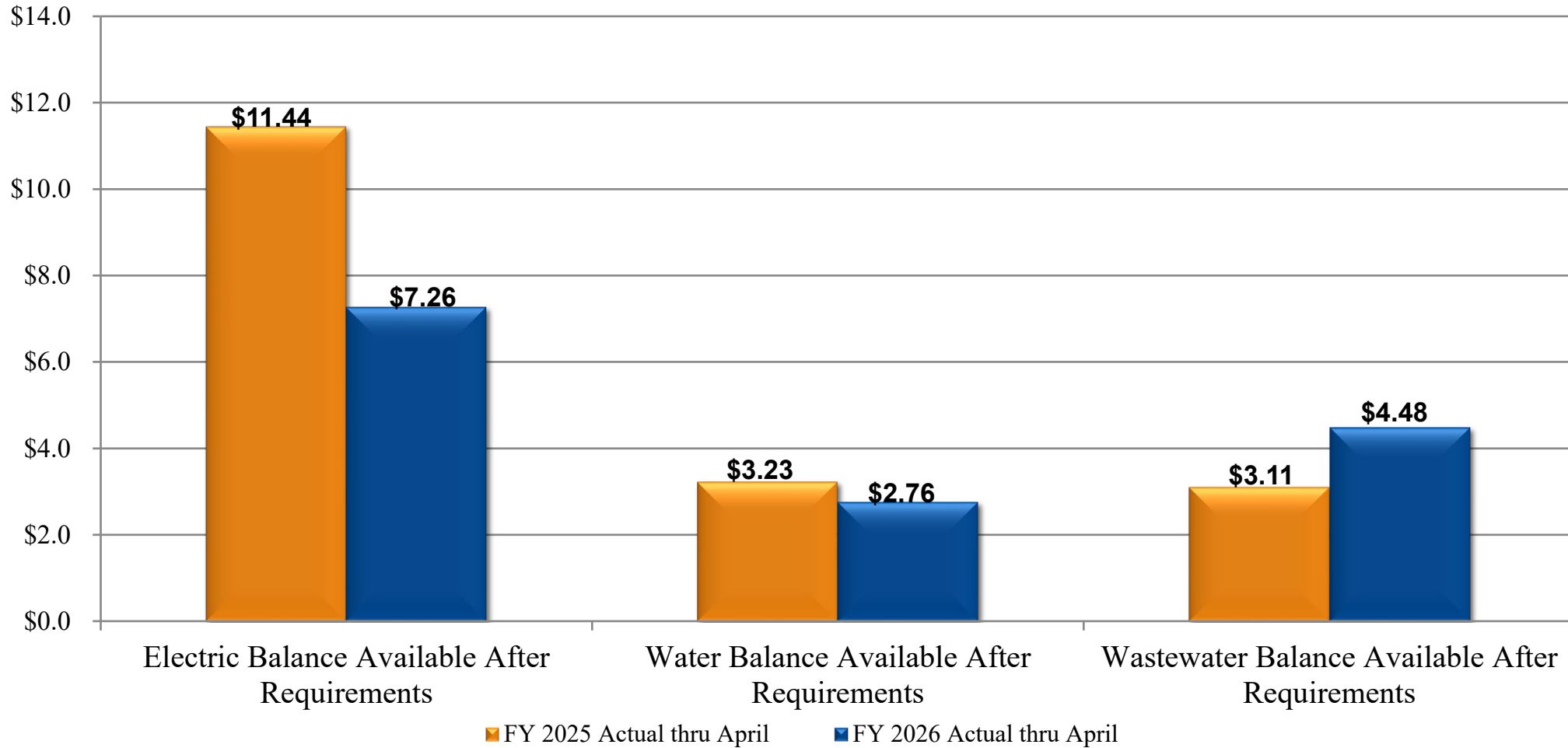


Fiscal Year 2026 Financial Performance

As of April 30, 2026



Millions



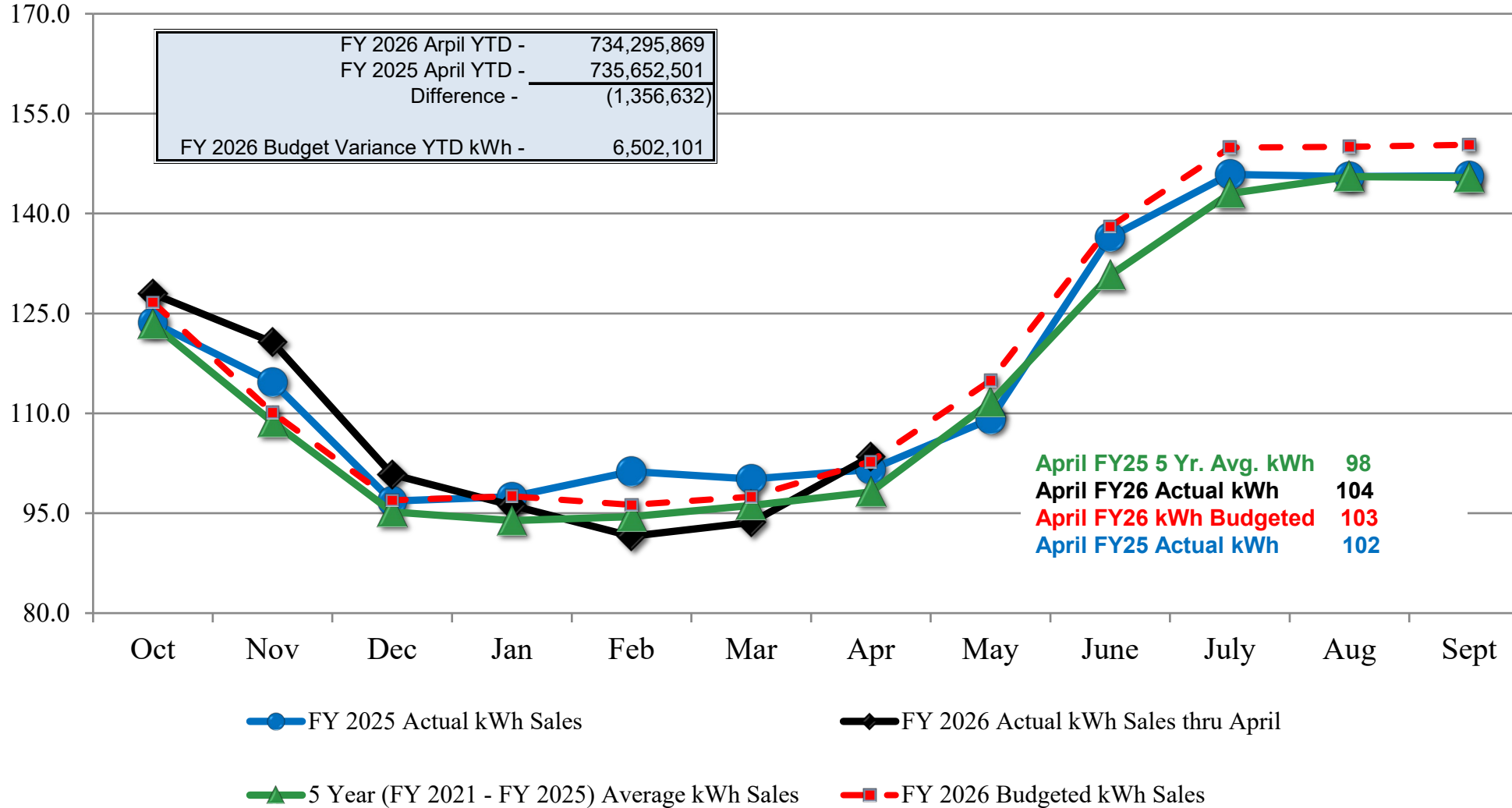
Fiscal Year 2026 Financial Performance

As of April 30, 2026

Electric Sales



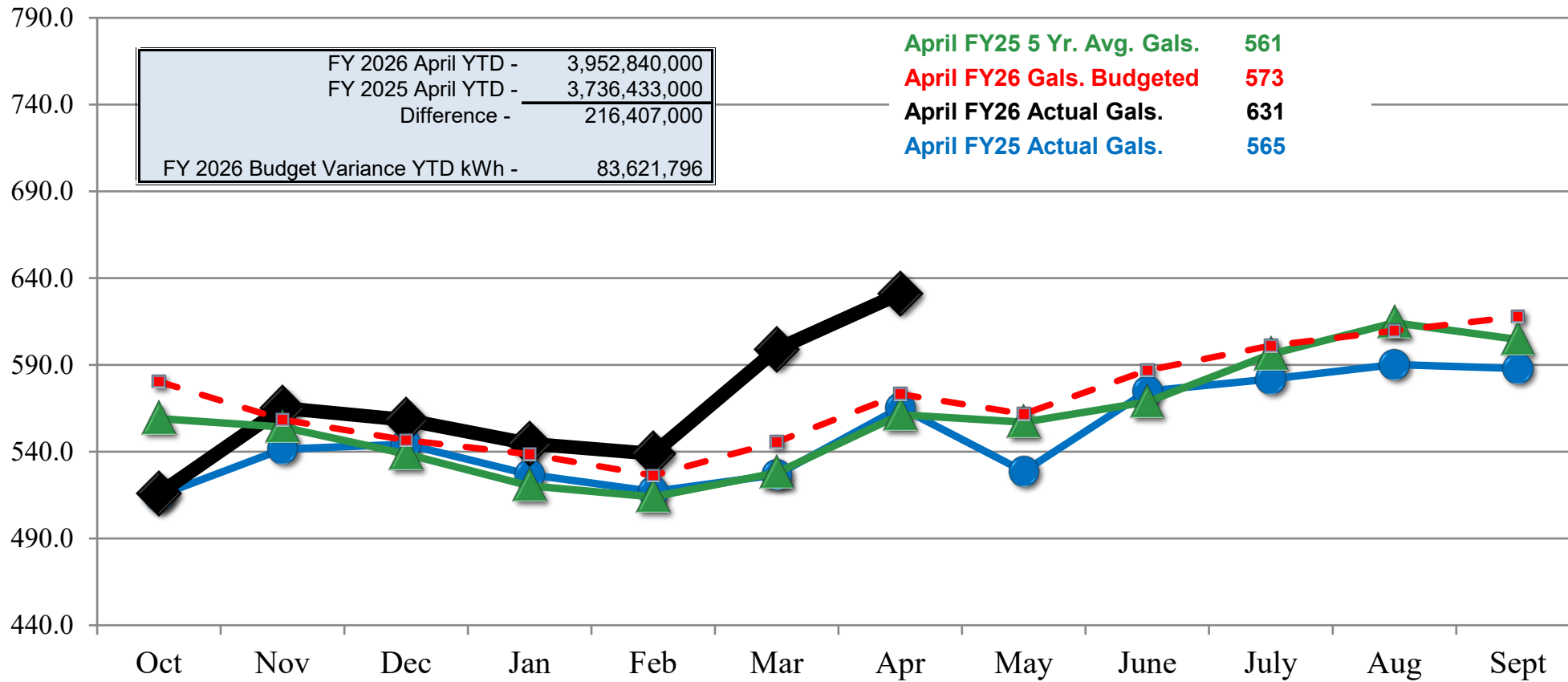
Millions



Fiscal Year 2026 Financial Performance

As of April 30, 2026

Water Sales



FY 2026 April YTD -	3,952,840,000
FY 2025 April YTD -	3,736,433,000
Difference -	216,407,000
<hr/>	
FY 2026 Budget Variance YTD kWh -	83,621,796

April FY25 5 Yr. Avg. Gals.	561
April FY26 Gals. Budgeted	573
April FY26 Actual Gals.	631
April FY25 Actual Gals.	565

● FY 2025 Actual Water Sales ◆ FY 2026 Actual Water Sales thru April
▲ 5 Year (FY 2021 - FY 2025) Average Water Sales ■ - FY 2026 Budgeted Water Sales

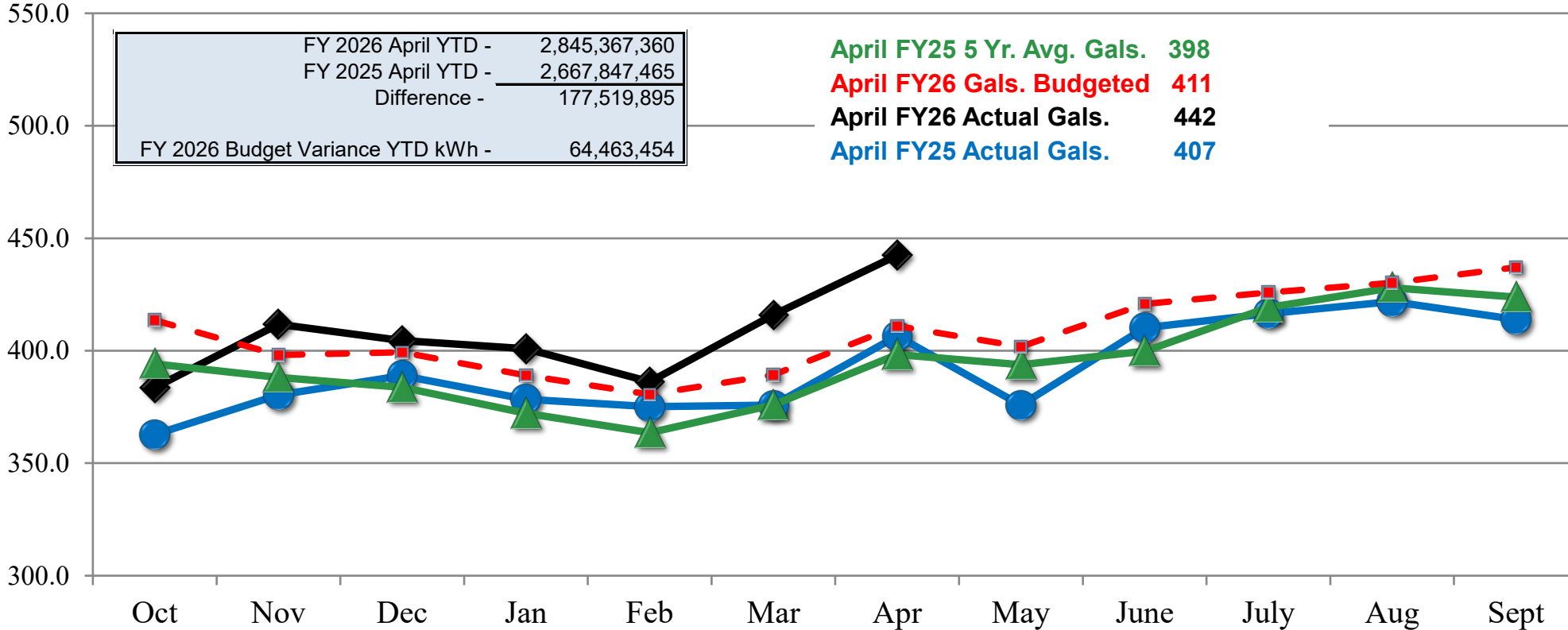
Fiscal Year 2026 Financial Performance

As of April, 2026

Wastewater Flows



Millions



FY 2026 April YTD -	2,845,367,360
FY 2025 April YTD -	2,667,847,465
Difference -	177,519,895
FY 2026 Budget Variance YTD kWh -	64,463,454

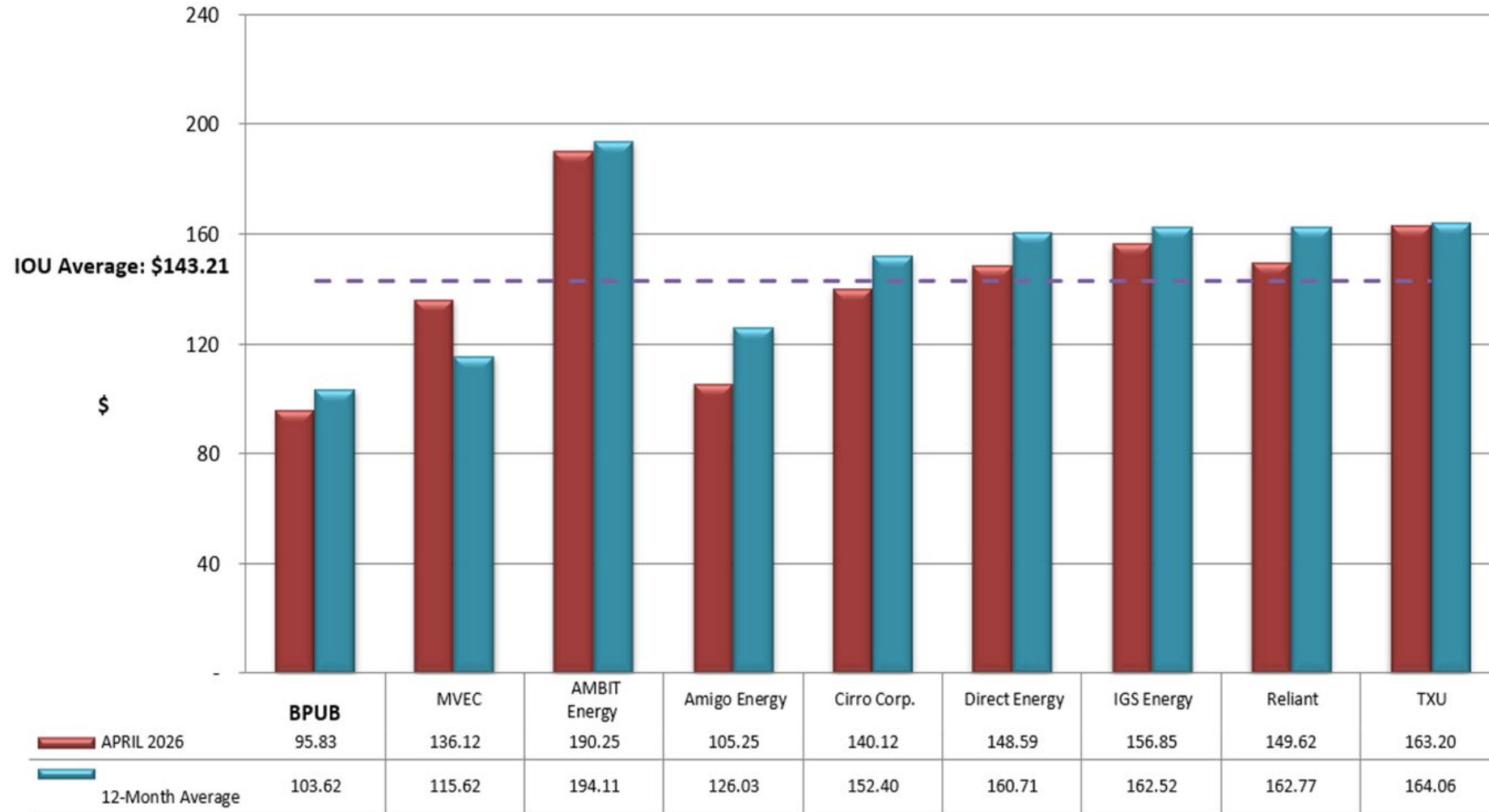
April FY25 5 Yr. Avg. Gals. 398
April FY26 Gals. Budgeted 411
April FY26 Actual Gals. 442
April FY25 Actual Gals. 407

● FY 2025 Actual Wastewater Flows ◆ FY 2026 Actual Wastewater Flows thru April
▲ 5 Year (FY 2021 - FY 2025) Average Wastewater Flows ■ - FY 2026 Budgeted Wastewater Flows

Investor Owned Utilities Residential Electric Bill Comparison April 2026



Based on 1,000 kWh of Electric Sales

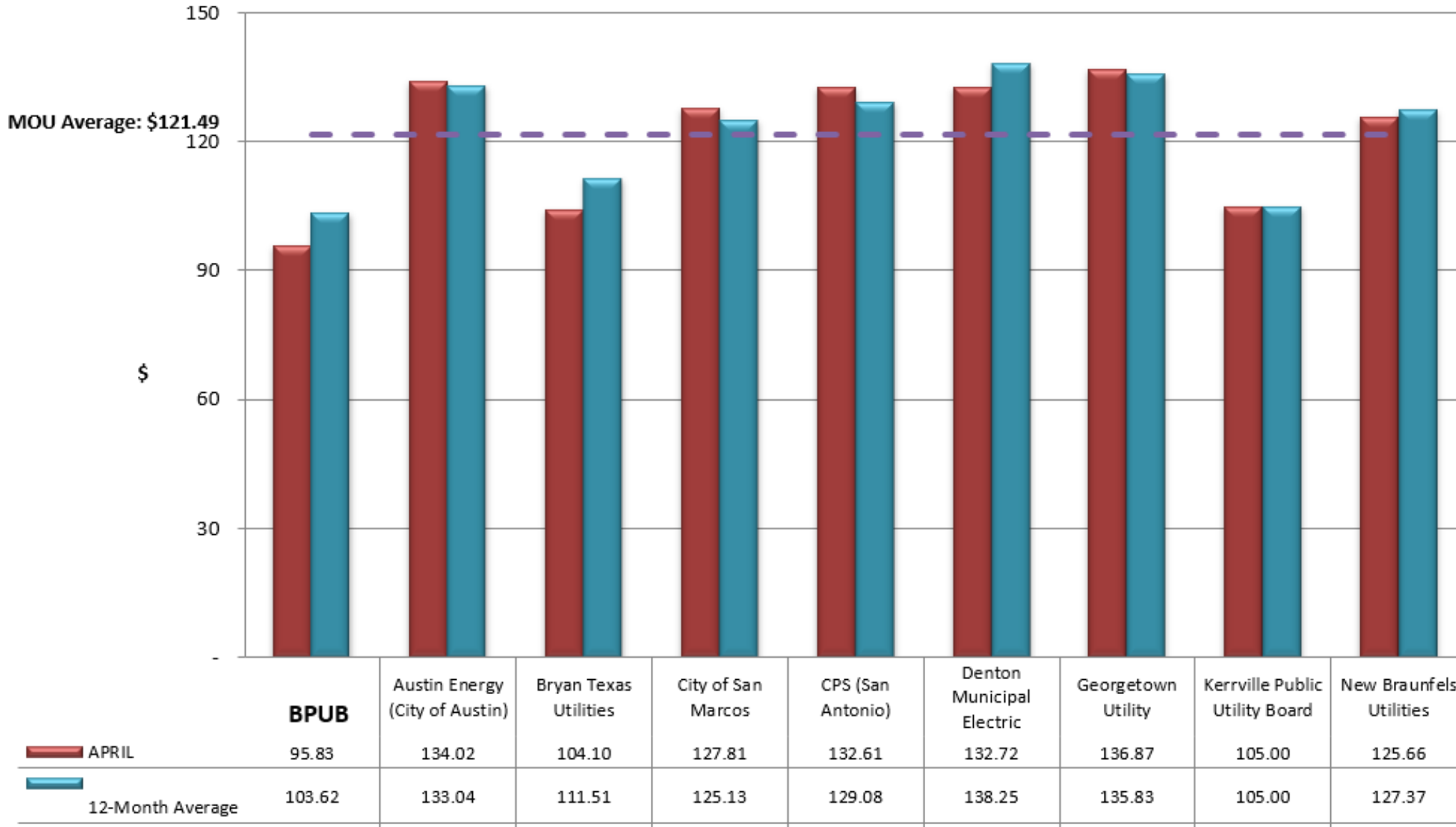


Notes:

1. This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utilities Commission of Texas' website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).

2. For comparative purposes bills shown are all fixed plans.

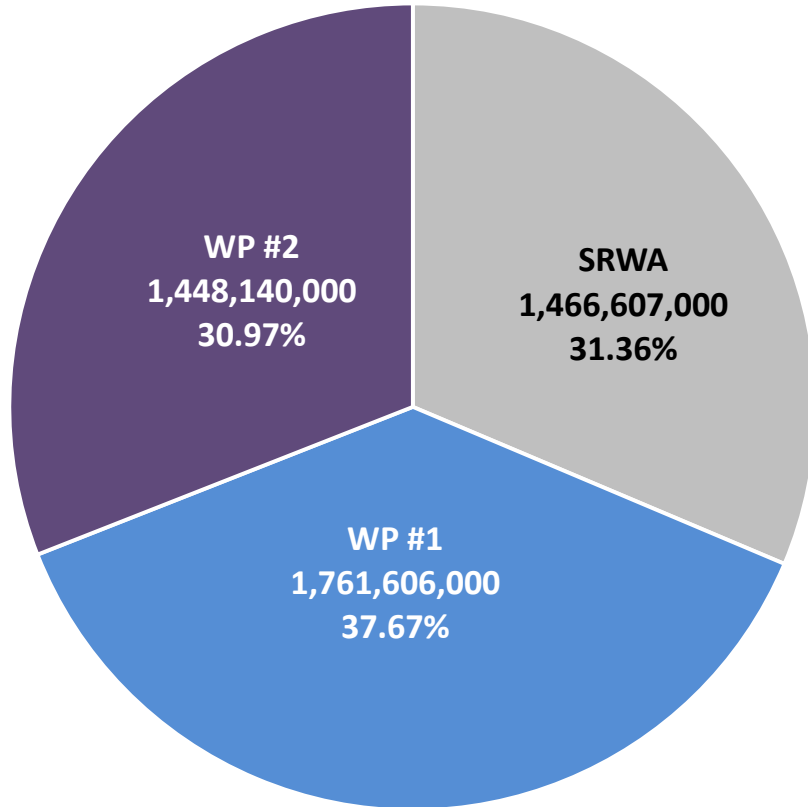
Municipally Owned Utilities
 Residential Electric Bill Comparison
 April 2026
 Based on 1,000 kWh of Electric Sales



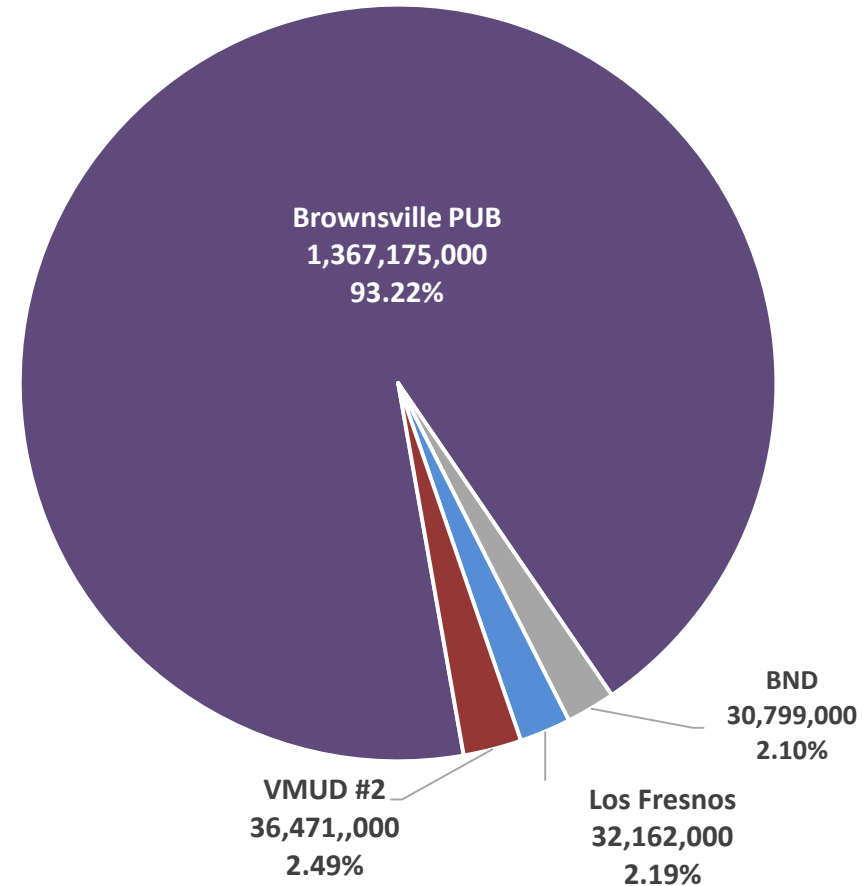
Fiscal Year 2026 Southmost Regional Water Authority Financial Performance as of April 30, 2026 Water Plants 1 & 2 and SRWA Distribution



Total Water Plants and SRWA Distribution:
4,676,353,000 Gallons



SRWA Distribution to participating entities:
Total SRWA Distribution: 1,466,607,000 Gallons



Unit Cost of Water (1,000 gallons)
FY Ending 2025 (Audited)

■ BPUB WPI & II	\$	1.31
■ SRWA		2.86
■ Blended (BPUB & SRWA)	\$	1.83

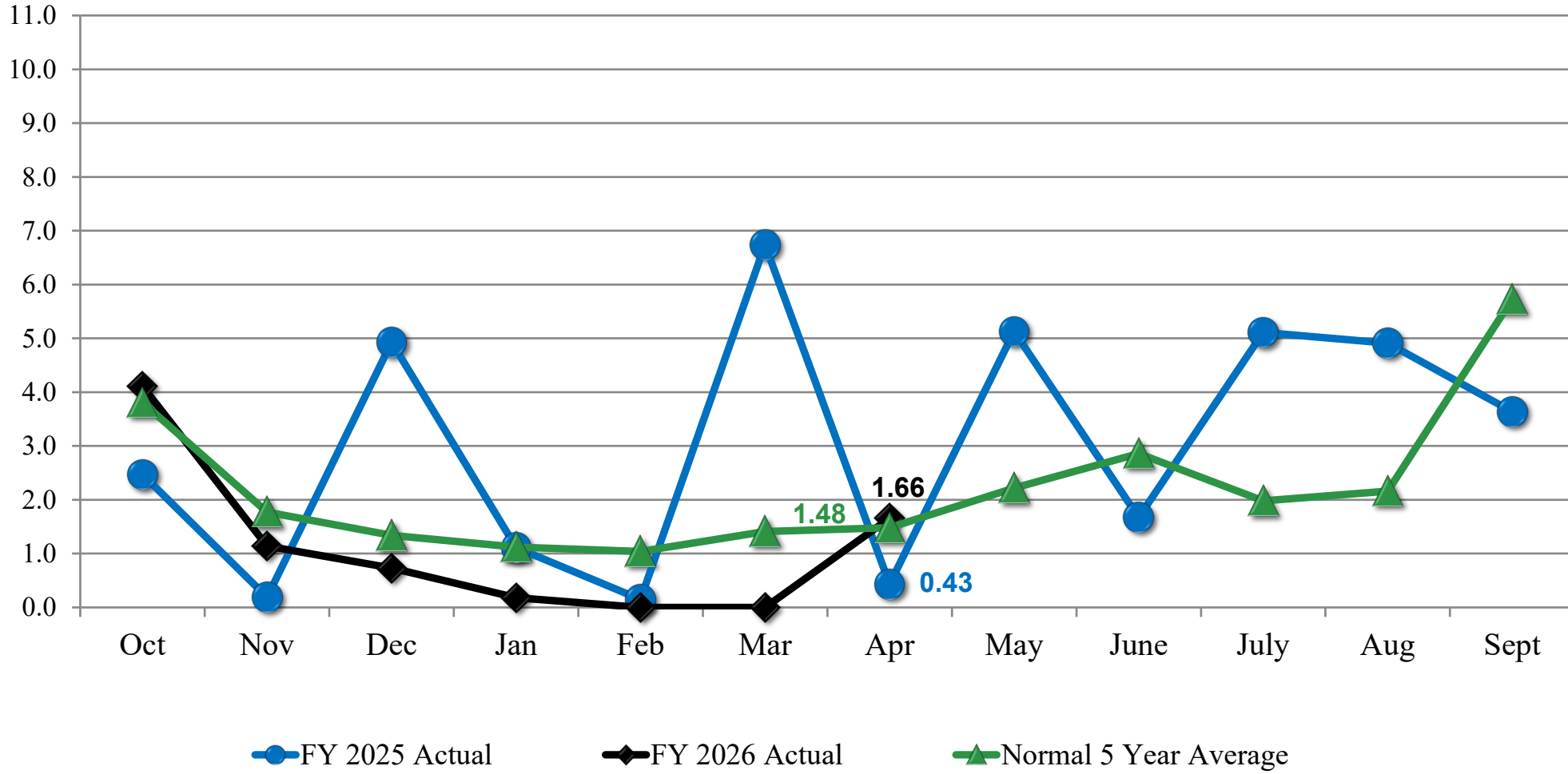
Fiscal Year 2026 Financial Performance

As of April 30, 2026

Precipitation Levels



Inches



Fiscal Year 2026 Financial Performance

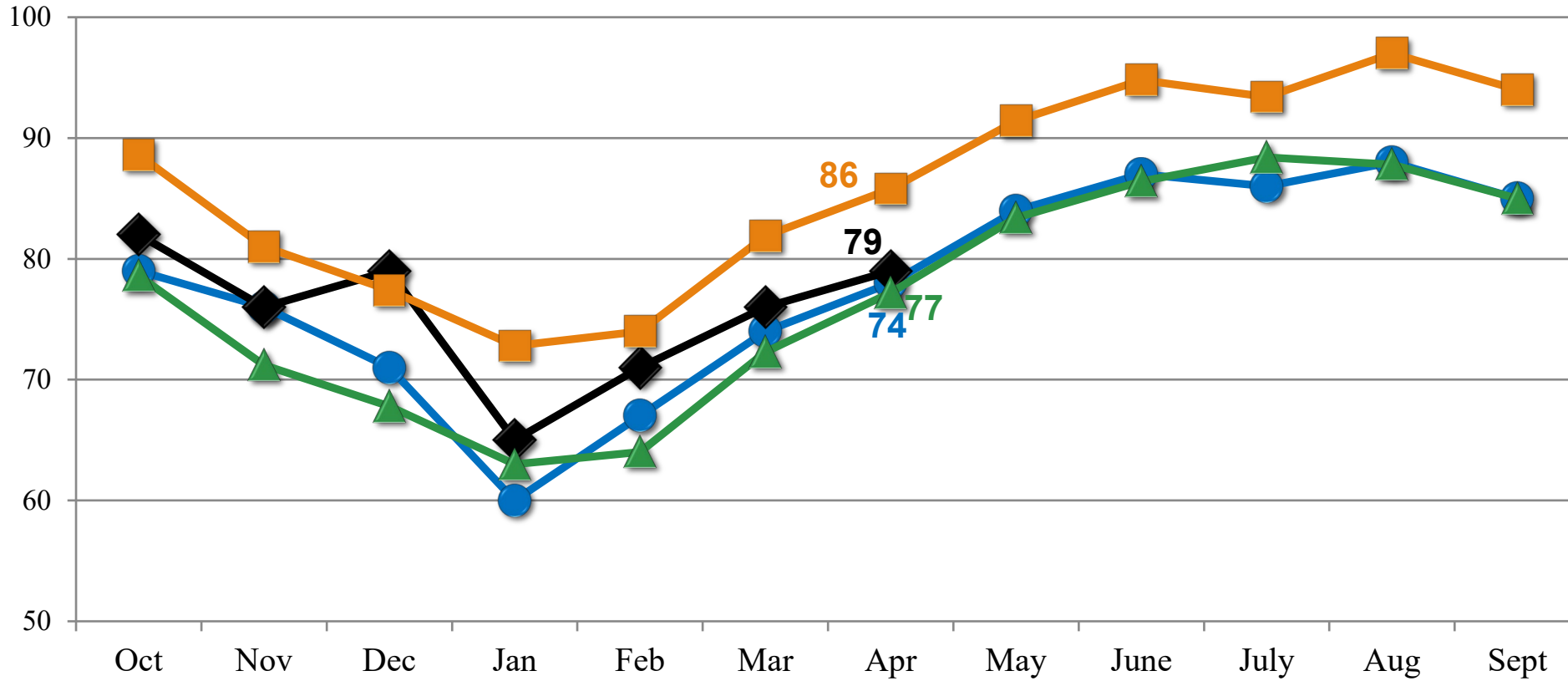
As of April 30, 2026

Mean Temperature Average

Degrees
Fahrenheit



BROWNSVILLE
PUBLIC UTILITIES BOARD



- Mean Temp. Avg. FY 2025 ◆ Mean Temp. Avg. FY 2026
- ▲ 5 Year Average Mean Temp. ■ 5 Year Average Max. Temp.



**FISCAL YEAR 2026
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF APRIL 30, 2026**

FUND	ORGN	VENDOR	APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	BUDGET BALANCE
100 Operating Fund-Plant											
		2210 SCADA & Electrical Support Services	10,000	-	-	-	-	-	-	-	10,000
		2220 Power Production	48,120	-	-	-	-	-	7,557	(7,557)	48,120
		2410 Electric Engineering	1,252,504	1,338	-	4,345	8,332	-	5,893	2,200	1,225,396
		OSMOSE UTILITIES SERVICES, INC	-	-	5,000	-	-	-	-	-	-
		2420 Electrical System Planning	387,184	34,872	-	-	16,116	-	-	1,800	277,921
		ELECTRICAL CONSULTANTS INC	-	12,869	-	31,390	-	2,116	-	-	-
		HORD, JAMES	-	-	200	-	800	-	800	-	-
		M&S ENGINEERING, LLC	-	-	-	4,780	1,740	-	1,780	-	-
		3110 W/WW Engineering Captl Planning	-	-	-	-	-	-	-	-	-
		3120 Water Plant I	15,000	-	-	-	-	-	-	-	15,000
		3130 Water Plant II	30,000	-	-	-	-	-	-	-	30,000
		3135 Resaca Maintenance	119,041	25	-	(25)	-	-	96,750	(63,855)	86,146
		3140 Raw Water Supply	10,000	-	-	-	-	-	-	-	10,000
		3310 Water & Wastewater Engineering	100,000	11,317	21,105	-	39,948	5,806	-	875	16,301
		FREESE & NICHOLS, INC.	-	1,543	-	1,485	-	1,620	-	-	-
		HAZEN AND SAWYER, DPC	-	-	-	-	-	-	-	-	-
		4115 Asset Management	35,798	-	-	-	-	-	-	-	35,798
		4220 Fuel & Purchased Energy Supply	11,595	-	1,760	5,520	-	-	-	-	(965)
		EXPERIENCE ON DEMAND LLC	-	-	-	-	-	-	3,520	1,760	-
		ACCLAIM STRATEGIES LLC	-	-	-	-	-	-	-	-	-
		4310 Operational Support Services	1,135	-	-	-	-	-	-	-	1,135
		5110 Finance	20,000	-	-	9,290	-	-	-	-	10,710
		SUBTOTAL	2,040,377	61,964	28,065	56,785	66,936	9,542	116,300	(64,777)	1,765,562
Subtotal O&M Funds			2,040,377	61,964	28,065	56,785	66,936	9,542	116,300	(64,777)	1,765,562
									YTD	274,815	



**FISCAL YEAR 2026
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF APRIL 30, 2026**

FUND	ORGN	VENDOR	APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	BUDGET BALANCE
400 Capital Projects-Improvement											
	2120 Substations and Relaying	ELECTRICAL CONSULTANTS INC	-	-	-	59,231	-	73,260	-	-	-
	2410 Electric Engineering	ELLETT AND GAYNOR	-	-	-	-	-	-	14,843	(14,843)	-
		M&S ENGINEERING, LLC	-	-	-	-	-	-	-	-	-
	2420 Electrical System Planning	ELLETT AND GAYNOR	-	6,418	-	-	-	-	112,071	(28,408)	-
		M&S ENGINEERING, LLC	-	-	-	-	6,248	-	56,900	7,970	-
	3110 W/WW Engineering Captl Planning	GOERO INTERNATIONAL LLC	-	-	-	-	(218,738)	-	-	-	-
		AMBIOTEC CIVIL ENGINEERING	-	-	-	-	-	29,024	14,512	-	-
	3120 Water Plant I	FREESE & NICHOLS, INC.	-	-	9,773	3,772	9,161	3,519	4,138	5,251	-
	3220 Robindale Wastewater Treatment Plr	FREESE & NICHOLS, INC.	-	9,746	27,488	15,623	7,561	-	122,698	-	-
	3310 Water & Wastewater Engineering	AMBIOTEC CIVIL ENGINEERING	-	6,500	-	-	-	63,225	14,512	-	-
		CP&Y, INC.	-	-	-	6,075	-	-	-	-	-
		CAROLLO ENGINEERS, INC	-	-	23,046	-	-	-	-	-	-
		PROFESSIONAL SERVICE	-	-	-	570	-	-	395	-	-
		TERRACON CONSULTANTS, INC.	-	-	566	-	-	841	751	-	-
		FREESE & NICHOLS, INC.	-	2,320	-	-	-	-	-	-	-
		HANSON PROFESSIONAL SERVICES INC	-	10,930	-	-	4,868	5,700	5,600	8,369	-
		HAZEN AND SAWYER, DPC	-	9,807	-	9,437	-	10,299	-	-	-
		HALFF ASSOCIATES INC.	-	-	-	-	-	68,805	-	41,283	-
		STV INCORPORATED	-	-	-	-	-	-	-	5,108	-
	3315 W/WW Prj. Development	PROFESSIONAL SERVICE	-	200	1,152	1,790	1,061	1,941	3,443	1,279	-
		EARTHCO LLC	-	-	-	-	970	2,830	-	1,243	-
		TERRACON CONSULTANTS, INC.	-	845	1,145	850	-	-	-	-	-
		MILLENNIUM ENGINEERS GROUP INC	-	-	1,816	830	682	-	-	-	-
		RABA KISTNER, INC.	-	-	1,558	2,184	991	2,901	744	840	-
	4105 Operations	GOERO INTERNATIONAL LLC	-	-	-	-	(11,013)	-	-	-	-
405 Capital Projects-Commercial Paper											
	3310 Water & Wastewater Engineering	HANSON PROFESSIONAL SERVICES INC	-	10,930	(10,930)	-	-	-	-	-	-
		MISCELLANEOUS WATER/SEWER	-	-	-	-	-	-	(395)	-	-
410 Capital Projects-Impact Fees											
	3310 Water & Wastewater Engineering	HALFF ASSOCIATES INC.	-	-	26,698	-	36,186	10,919	117,045	-	-
		GARVER, LLC	-	-	-	-	-	69,840	9,237	-	-
Subtotal Capital Funds			2,700,000	57,696	82,312	100,362	(162,023)	343,104	476,494	28,092	1,773,963
								YTD	926,037		
Grand Total			4,740,377	119,660	110,377	157,147	(95,087)	352,646	592,794	(36,685)	3,539,525

*Capital funds are budgeted on a per-project basis. The CIP Engineering budget is estimated based on actual prior year expenses.

**FISCAL YEAR 2026
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF APRIL 30, 2026**

Category	Approved Budget	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Balance Available
	\$ 566,000													\$ 566,000
Special Utility Counsel		-	680	37,513	22,094	-	12,684	911	-	-	-	-	-	(73,882)
Personnel Matters		-	-	8,060	2,448	-	2,615	-	-	-	-	-	-	(13,123)
Electric Contracts and Agreements		-	4,201	2,028	4,141	-	14,833	(12,675)	-	-	-	-	-	(12,528)
Opinions		-	975	14,296	12,419	-	7,401	5,241	-	-	-	-	-	(40,332)
Construction Contracts		-	-	-	2,954	-	-	-	-	-	-	-	-	(2,954)
PUCT General		-	476	1,740	1,907	-	3,340	3,140	-	-	-	-	-	(10,603)
Real Estate and R-O-W Easements		-	-	6,164	203	-	-	-	-	-	-	-	-	(6,367)
Lit Fiber ROW Management		-	3,413	709	-	-	-	-	-	-	-	-	-	(4,122)
SpaceX Starbase Service Agreements		-	2,437	293	2,018	-	19,757	1,103	-	-	-	-	-	(25,608)
Subtotal O&M Budget	\$ 566,000	\$ -	\$ 12,364	\$ 73,337	\$ 48,184	\$ -	\$ 61,038	\$ (1,857)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 372,934

Total O&M Y-T-D Actuals: \$ 193,066

**FISCAL YEAR 2026
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF APRIL 30, 2026**

Category	Approved Budget	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Balance Available
Capital Projects	\$ 50,000													\$ 50,000
Administration Building Remodel		-	-	-	(457)	-	-	-	-	-	-	-	-	457
Airport Substation Project (trans)		-	-	281	107	-	557	-	-	-	-	-	-	(945)
Airport Substation Project (dist)		-	-	281	107	-	557	-	-	-	-	-	-	(945)
BPUB Kiosk Project		-	-	-	-	-	371	-	-	-	-	-	-	(371)
Cross Valley Pipeline Project		-	-	7,369	65,531	-	12,496	-	-	-	-	-	-	(85,396)
HVAC Replacement and Design Phase Project at the Analytical Lab		-	683	2,438	553	-	-	-	-	-	-	-	-	(3,674)
Madeira Project		-	-	-	158	-	-	-	-	-	-	-	-	(158)
SEL Blueframe Data Management and Automation		-	-	-	1,138	-	-	-	-	-	-	-	-	(1,138)
Waterport Substation Relay Switchboard Panel		-	-	-	2,613	-	-	-	-	-	-	-	-	(2,613)
Subtotal Capital Budget	\$ 50,000	\$ -	\$ 683	\$ 10,369	\$ 69,750	\$ -	\$ 13,981	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (44,783)
														Total Capital Y-T-D Actuals: \$ 94,783
Total Legal Fees Budget	\$ 616,000	\$ -	\$ 13,047	\$ 83,706	\$ 117,934	\$ -	\$ 75,019	\$ (1,857)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 328,151

Overall Total Y-T-D Actuals: \$ 287,849

Notes:

- Report includes all transactions recorded in BPUB's financial system as of the reporting month.
- Capital funds are budgeted on a per-project basis. The CIP Legal Fees budget is estimated based on past two years of actual expenses.

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY AND UTILITY**

[A] LINE REF.	[B] PRIMARY UTILITY	[C] CATEGORY	[D] AMENDED PLAN FOR FY 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 04/30/2026	[H] ADJUSTMENTS	[I] PROJECT BALANCE AS OF 04/30/2026
1	Electric	Customer Connections	\$ 968,000	\$ -	\$ 968,000	\$ 803,433	\$ (3,180)	\$ 167,747
2		Grant Funded	-	-	-	33,800	-	(33,800)
3		Heavy Equipment and Vehicles	2,053,948	1,153,590	3,207,538	984,054	-	2,223,484
4		Hidalgo Energy Center	945,000	-	945,000	502,462	-	442,538
5		In Design	2,716,232	(442,000)	2,274,232	214,372	-	2,059,860
6		Proposed Projects	5,457,500	(150,000)	5,307,500	-	-	5,307,500
7		Routine Activities	3,413,405	(698,711)	2,714,694	2,056,856	(3,343)	661,181
8		Under Construction	21,970,530	237,121	22,207,651	12,179,349	-	10,028,302
9		Utility Relocations	200,000	(100,000)	100,000	9,392	-	90,608
10		Completed	30,000	-	30,000	-	-	30,000
11		Contract Development	1,105,500	74,702	1,180,202	-	-	1,180,202
12	Electric Total		38,860,115	74,702	38,934,817	16,783,718	(6,523)	22,157,622
13	Gen & Admin	Proposed Projects	\$ 1,900,789	\$ (56,044)	\$ 1,844,745	\$ -	\$ -	\$ 1,844,745
14		Under Construction	2,146,603	56,044	2,202,647	587,880	-	1,614,767
15		Completed	-	-	-	-	(251,216)	251,216
16		Contract Development	3,030,155	46,413	3,076,568	3,673	-	3,072,895
17	Gen & Admin Total		7,077,547	46,413	7,123,960	591,553	(251,216)	6,783,623

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY AND UTILITY**

[A] LINE REF.	[B] PRIMARY UTILITY	[C] CATEGORY	[D] AMENDED PLAN FOR FY 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 04/30/2026	[H] ADJUSTMENTS	[I] PROJECT BALANCE AS OF 04/30/2026
18	Wastewater	Customer Connections	\$ 500,000	\$ -	\$ 500,000	\$ 258,657	\$ (2,686)	\$ 244,029
19		Grant Funded	3,868,608	-	3,868,608	1,779,596	-	2,089,012
20		Heavy Equipment and Vehicles	1,800,273	-	1,800,273	863,842	-	936,431
21		In Design	4,956,213	75,000	5,031,213	339,969	-	4,691,244
22		Proposed Projects	837,634	(74,702)	762,932	-	-	762,932
23		Under Construction	2,115,625	226,888	2,342,513	570,551	-	1,771,962
24		Utility Relocations	5,978,941	(250,643)	5,728,298	885,917	-	4,842,381
25		Completed	165,040	(22,658)	142,382	137,565	-	4,817
26	Wastewater Total		20,222,334	(46,115)	20,176,219	4,836,097	(2,686)	15,342,808
27	Water	Customer Connections	\$ 600,000	\$ -	\$ 600,000	\$ 745,266	\$ (210)	\$ (145,056)
28		Grant Funded	4,777,500	-	4,777,500	2,707,317	-	2,070,183
29		Heavy Equipment and Vehicles	1,983,512	-	1,983,512	717,853	-	1,265,659
30		In Design	5,665,942	(165,459)	5,500,483	391,041	-	5,109,442
31		Proposed Projects	2,074,023	(217,898)	1,856,125	-	-	1,856,125
32		Resaca Fee Funded Equipment	810,635	-	810,635	301,897	-	508,738
33		Under Construction	4,034,809	-	4,034,809	4,503,469	-	(468,660)
34		Utility Relocations	2,684,353	90,459	2,774,812	446,157	-	2,328,655
35		Completed	485,400	130,000	615,400	605,609	-	9,791
36		Contract Development	430,000	87,898	517,898	-	-	517,898
37	Water Total		23,546,174	(75,000)	23,471,174	10,418,609	(210)	13,052,775
38	Grand Total		\$ 89,706,170	\$ -	\$ 89,706,170	\$ 32,629,977	\$ (260,635)	\$ 57,336,828

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 04/30/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 04/30/2026	COMPLETION PERCENTAGE AS OF 04/30/2026	P.O. BALANCE AS OF 04/30/2026
1		ELECTRIC PROJECTS								
2		DEPARTMENT 2120 - SUBSTATIONS & RELAYING								
3	Proposed Projects	Transformer Radiators Replacement - Loma Alta, Midtown, and FM 802 Substations	57,500	-	57,500	-	-	57,500	0.00%	-
4	Contract Development	Replace Legacy Overcurrent and Transformer Differential Protection Relays	40,000	-	40,000	-	-	40,000	0.00%	-
5	In Design	Install a Second Power Transformer at Palo Alto Substation	600,000	(204,000)	396,000	135,094	-	260,906	34.11%	186,536
6	Proposed Projects	Relay & Protection Upgrades Program	280,000	(100,000)	180,000	-	-	180,000	0.00%	-
7	Under Construction	Install a Second Power Transformer at Waterport Substation	797,440	(258,000)	539,440	222,046	-	317,394	41.16%	699,390
8	In Design	Substation Equipment Upgrades (at Military Hwy and Midtown)	400,000	(338,000)	62,000	-	-	62,000	0.00%	734,580
9	In Design	Substation Equipment Upgrades - Midtown 145KV L200 Breaker Replacement	-	100,000	100,000	5,939	-	94,061	5.94%	-
10	Under Construction	Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	2,514,441	(1,095)	2,513,346	351,463	-	2,161,883	13.98%	131,532
11	Under Construction	Spare 12.47 kV Substation Switchgear	735,000	(200,000)	535,000	219,434	-	315,566	41.02%	512,012
12	Completed	Substations Satellite-Synchronized Clock Upgrade	30,000	-	30,000	-	-	30,000	0.00%	-
13	In Design	SEL Data Management and Automation (DMA) Blueframe Implementation	129,565	-	129,565	1,138	-	128,427	0.88%	-
14	Contract Development	Battery Bank Replacements at Waterport, Filter Plant, Price Road and Palo Alto Substations	50,000	-	50,000	-	-	50,000	0.00%	-
15	Proposed Projects	Repair/Recondition Two 138KV Transmission Breakers and Purchase Two New 15 KV Distribution Breakers	150,000	(50,000)	100,000	-	-	100,000	0.00%	-
16	Under Construction	Substation and Control Centers Video Camera Upgrade	-	587,000	587,000	174,995	-	412,005	100.00%	348,558
17	Under Construction	Palo Alto Substation 4.8MVAR Capacitor Bank	-	-	-	-	-	-	0.00%	65,550
18	Under Construction	Capitalizable Spare Parts - Units	-	-	-	77,220	-	(77,220)	100.00%	-
19		Total for Dept. 2120	5,783,946	(464,095)	5,319,851	1,187,329	-	4,132,522	22.32%	2,678,158

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 04/30/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 04/30/2026	COMPLETION PERCENTAGE AS OF 04/30/2026	P.O. BALANCE AS OF 04/30/2026
20		DEPARTMENT 2130 - ELEC T&D CONSTRUCTION & MAINTENANCE								
21	Routine Activities	Emergency Replacements	1,400,000	-	1,400,000	1,455,436	-	(55,436)	103.96%	-
22	Routine Activities	Electric Utility Work	1,250,000	(690,590)	559,410	446,209	-	113,201	79.76%	1,503,142
23	Routine Activities	Wood Pole Restorations and Upgrades throughout the City of Brownsville	113,405	-	113,405	-	-	113,405	0.00%	46,128
24	Heavy Equipment and	Bucket Trucks Purchase	-	1,153,590	1,153,590	-	-	1,153,590	0.00%	-
25		Total for Dept. 2130	2,763,405	463,000	3,226,405	1,901,645	-	1,324,760	58.94%	1,549,270
26		DEPARTMENT 2410 - ELECTRIC ENGINEERING								
27	Customer Connections	New Connections - Contributions	1,848,000	-	1,848,000	461,695	-	1,386,305	24.98%	-
28	Customer Connections	New Connections - Contributions Offset	(1,848,000)	-	(1,848,000)	(461,695)	-	(1,386,305)	24.98%	-
29	Customer Connections	New Connections	462,000	-	462,000	493,737	-	(31,737)	106.87%	-
30	Customer Connections	New Connections	-	-	-	-	(3,180)	3,180	0.00%	-
31	Customer Connections	New Subdivisions - Contributions	2,024,000	-	2,024,000	865,829	-	1,158,171	42.78%	-
32	Customer Connections	New Subdivisions - Contributions Offset	(2,024,000)	-	(2,024,000)	(865,829)	-	(1,158,171)	42.78%	-
33	Customer Connections	New Subdivisions	506,000	-	506,000	309,696	-	196,304	61.20%	-
34	Routine Activities	Infrastructure Improvements	440,000	(8,121)	431,879	118,251	-	313,628	27.38%	-
35	Routine Activities	Security Light Installation	80,000	-	80,000	12,690	-	67,310	15.86%	-
36	Routine Activities	Street Light Installations	130,000	-	130,000	24,270	-	105,730	18.67%	-
37	Proposed Projects	Reconductor Alternate Feeder from Union Carbide Substation to Forza Steel with 795 MCM AAC	250,000	-	250,000	-	-	250,000	0.00%	-
38	Routine Activities	Pole Attachment Requests - BPUB Make-Ready Work - Contributions	750,000	-	750,000	(98)	-	750,098	-0.01%	-
39	Routine Activities	Pole Attachment Requests - BPUB Make-Ready Work - Contributions Offset	(750,000)	-	(750,000)	98	-	(750,098)	-0.01%	-
40	Routine Activities	Pole Attachment Requests - BPUB Make-Ready Work	-	-	-	-	(3,343)	3,343	0.00%	-
41	Proposed Projects	GBIC Industrial Park - Phase I West Subdivision - Contributions	1,250,000	-	1,250,000	-	-	1,250,000	0.00%	-

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 04/30/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 04/30/2026	COMPLETION PERCENTAGE AS OF 04/30/2026	P.O. BALANCE AS OF 04/30/2026
42	Proposed Projects	GBIC Industrial Park - Phase I West Subdivision - Contributions Offset	(1,250,000)	-	(1,250,000)	-	-	(1,250,000)	0.00%	-
43	Utility Relocations	COB Old Hwy 77 Pole Relocation Project	100,000	(21,292)	78,708	-	-	78,708	0.00%	-
44	Utility Relocations	4011 Exp 77 S Frontage Rd - Conversion of UG to OH Primary Crossing	-	21,292	21,292	9,392	-	11,900	44.11%	-
45	Utility Relocations	TXDOT State Highway 3248 (Alton Gloor) Pole Relocation Project	100,000	(100,000)	-	-	-	-	0.00%	-
46	Utility Relocations	COB Old Alice Rd Pole Relocation Project	-	-	-	-	-	-	0.00%	-
47	Utility Relocations	COB Coffee Port Rd Pole Relocation Project	-	-	-	-	-	-	0.00%	-
48	Utility Relocations	TXDOT East Loop Regional Project	-	-	-	-	-	-	0.00%	-
49	Under Construction	The Resaca Gardens Subdivision Conductor Replacement	50,000	-	50,000	12,273	-	37,727	24.55%	-
50	Under Construction	Coffee Road - COB Roadway Improvements Ph 1 (Part 1); from Ruben M Torres Blvd to Paredes Line Road	-	108,121	108,121	40,617	-	67,504	37.57%	-
51		Total for Dept. 2410	2,118,000	-	2,118,000	1,020,926	(6,523)	1,103,597	48.20%	-
52		DEPARTMENT 2420 - ELECTRICAL SYSTEM PLANNING								
53	Under Construction	Cypher Substation (Loma Alta Rebuild)	1,780,910	(156,666)	1,624,244	1,057,227	-	567,017	65.09%	233,901
54	In Design	Direct Buried Cable Replacement	836,667	-	836,667	50,102	-	786,565	5.99%	19,076
55	Under Construction	Feeder Extensions Projects	1,500,000	-	1,500,000	67,590	-	1,432,410	4.51%	-
56	Under Construction	Reactive Supports Projects	80,000	-	80,000	11,158	-	68,842	13.95%	-
57	Under Construction	Reliability Improvement Projects	250,000	-	250,000	47,998	-	202,002	19.20%	-
58	Under Construction	Smart Grid	125,000	-	125,000	39,710	-	85,290	31.77%	-
59	In Design	Titan T3 (Transformer No. 3) Addition	750,000	-	750,000	22,099	-	727,901	2.95%	226,607
60	Proposed Projects	Loma Alta to Nimzo Transmission Line Study and Design	-	-	-	-	-	-	0.00%	-
61	Proposed Projects	Goliath Substation Design (Element Fuel) - Phase 2	-	-	-	-	-	-	0.00%	-
62	Proposed Projects	Nimzo Substation Design (GBIC) - Phase 2 - Contributions	375,000	-	375,000	-	-	375,000	0.00%	-

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 04/30/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 04/30/2026	COMPLETION PERCENTAGE AS OF 04/30/2026	P.O. BALANCE AS OF 04/30/2026
63	Proposed Projects	Nimzo Substation Design (GBIC) - Phase 2 - Contributions Offset	(375,000)	-	(375,000)	-	-	(375,000)	0.00%	-
64	Under Construction	56MVA Ocelot Distribution Substation and Equipment	7,488,281	(38,768)	7,449,513	3,435,258	-	4,014,255	46.11%	4,430,194
65	Proposed Projects	GBIC Feeder Extension - Contributions	500,000	-	500,000	-	-	500,000	0.00%	-
66	Proposed Projects	GBIC Feeder Extension - Contributions Offset	(500,000)	-	(500,000)	-	-	(500,000)	0.00%	-
67	Under Construction	Linde Feeder Extension - Contributions	350,000	-	350,000	468,188	-	(118,188)	133.77%	39,565
68	Under Construction	Linde Feeder Extension - Contributions Offset	(350,000)	-	(350,000)	(468,188)	-	118,188	133.77%	(39,565)
69	Under Construction	Loma Alta Substation Phase 1 with Control House SCADA Relaying and Panel Equipment	469	155,399	155,868	198,399	-	(42,531)	127.29%	2,539
70	Under Construction	Spare Substation Equipment	643,877	38,768	682,645	1,049,636	-	(366,991)	153.76%	-
71	Under Construction	Mobile Substation Connection at Airport Substation	-	1,095	1,095	14,192	-	(13,097)	1296.07%	-
72	Under Construction	4 ea Steel Angles for Loma Alta Mobile Substation	-	1,267	1,267	1,379	-	(112)	108.84%	-
73		Total for Dept. 2420	13,455,204	1,095	13,456,299	5,994,748	-	7,461,551	44.55%	4,912,317
74		DEPARTMENT 7130 - ENTERPRISE SOLUTIONS								
75	Under Construction	Advanced Metering Infrastructure (AMI) - electric	4,523,102	-	4,523,102	4,615,875	-	(92,773)	102.05%	1,823,559
76		Total for Dept. 7130	4,523,102	-	4,523,102	4,615,875	-	(92,773)	102.05%	1,823,559
77		DEPARTMENT 7190 - SCADA								
78	Under Construction	Industrial Defender Software	243,035	-	243,035	111,241	-	131,794	45.77%	82,100
79	Under Construction	OSI SCADA Upgrade	866,085	-	866,085	96,156	-	769,929	11.10%	689,316
80	Proposed Projects	Fiber Improvement Project	120,000	-	120,000	-	-	120,000	0.00%	-
81	Under Construction	Annex SCADA NOC APC UPS Battery Replacement	152,800	-	152,800	125,246	-	27,554	81.97%	-
82	Under Construction	CR15 APPA Subaward	15,000	-	15,000	2,581	-	12,419	17.21%	-
83	Grant Funded	CR15 APPA Subaward	-	-	-	33,800	-	(33,800)	100.00%	-
84	Contract Development	Cisco Firewall End-of-Life Replacement Project	-	74,702	74,702	-	-	74,702	0.00%	-
85		Total for Dept. 7190	1,396,920	74,702	1,471,622	369,024	-	1,102,598	25.08%	771,416
86		ELECTRIC TRANS. & DIST. PROJECT TOTAL:	\$ 30,040,577	\$ 74,702	\$ 30,115,279	\$ 15,089,547	\$ (6,523)	\$ 15,032,255	50.11%	\$ 11,734,720

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87		DEPARTMENT 2220 - POWER PRODUCTION								
88	Hidalgo Energy Center	Hidalgo Capital Improvements	945,000	-	945,000	502,462	-	442,538	53.17%	-
89	Contract Development	Unit 10 Chiller Cooling Tower Replacement	1,015,500	-	1,015,500	-	-	1,015,500	0.00%	-
90	Proposed Projects	Unit 9 Major Outage	4,600,000	-	4,600,000	-	-	4,600,000	0.00%	-
91	Under Construction	Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement	200,000	-	200,000	59,636	-	140,364	29.82%	105,274
92		Total for Dept. 2220	6,760,500	-	6,760,500	562,098	-	6,198,402	8.31%	105,274
93		DEPARTMENT 7125 - REAL ESTATE								
94	Under Construction	Cross Valley Pipeline Project	5,090	-	5,090	148,019	-	(142,929)	2908.04%	5,082
95		Total for Dept. 7125	5,090	-	5,090	148,019	-	(142,929)	2908.04%	5,082
96		ELECTRIC GENERATION PROJECT TOTAL:	\$ 6,765,590	\$ -	\$ 6,765,590	\$ 710,117	\$ -	\$ 6,055,473	10.50%	\$ 110,356
97		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
98	Heavy Equipment and	CAPITAL EQUIPMENT	2,053,948	-	2,053,948	984,054	-	1,069,894	47.91%	281,045
99		ESTIMATED EQUIPMENT TOTAL - ELECTRIC	\$ 2,053,948	\$ -	\$ 2,053,948	\$ 984,054	\$ -	\$ 1,069,894	47.91%	\$ 281,045
100		ESTIMATED PLAN TOTAL - ELECTRIC	\$ 38,860,115	\$ 74,702	\$ 38,934,817	\$ 16,783,718	\$ (6,523)	\$ 22,157,622	43.11%	\$ 12,126,121
101		GENERAL & ADMINISTRATIVE PROJECTS								
102		DEPARTMENT 1135 - COMMUNICATIONS & PUBLIC RELATIONS								
103	Contract Development	B PUB Billboard Construction	473,000	-	473,000	-	-	473,000	0.00%	-
104		Total for Dept. 1135	473,000	-	473,000	-	-	473,000	0.00%	-
105		DEPARTMENT 1165 - RECORDS MANAGEMENT								
106	Under Construction	Implementation of an Enterprise Content Management (ECM) System	118,963	-	118,963	-	-	118,963	0.00%	-
107		Total for Dept. 1165	118,963	-	118,963	-	-	118,963	0.00%	-

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108		DEPARTMENT 3110 - W/WW ENGINEERING & CAPITAL PLANNING								
109	Completed	Administration Building Remodeling - Design	-	-	-	-	(251,216)	251,216	0.00%	-
110		Total for Dept. 3110	-	-	-	-	(251,216)	251,216	0.00%	-
111		DEPARTMENT 4115 - ASSET MANAGEMENT & CIP DELIVERY								
112	Under Construction	Capital Project Management Software	112,169	-	112,169	-	-	112,169	0.00%	136,169
113		Total for Dept. 4115	112,169	-	112,169	-	-	112,169	0.00%	136,169
114		DEPARTMENT 5110 - FINANCE								
115	Proposed Projects	Financial Management Information System	250,000	-	250,000	-	-	250,000	0.00%	-
116		Total for Dept. 5110	250,000	-	250,000	-	-	250,000	0.00%	-
117		DEPARTMENT 6110 - CUSTOMER SERVICE								
118	Proposed Projects	Virtual Assistant	71,000	(56,044)	14,956	-	-	14,956	0.00%	-
119		Total for Dept. 6110	71,000	(56,044)	14,956	-	-	14,956	0.00%	-
120		DEPARTMENT 6125 - CALL CENTER								
121	Under Construction	Call Center Expansion	40,079	48,664	88,743	2,070	-	86,673	2.33%	15,864
122		Total for Dept. 6125	40,079	48,664	88,743	2,070	-	86,673	2.33%	15,864
123		DEPARTMENT 6135 - CIS SUPPORT								
124	Under Construction	Cayenta The Customer Engagement Portal	241,135	-	241,135	175,485	-	65,650	72.77%	87,300
125		Total for Dept. 6135	241,135	-	241,135	175,485	-	65,650	72.77%	87,300
126		DEPARTMENT 6160 - CASHIERS								
127	Under Construction	B PUB Kiosk Project	113,221	7,380	120,601	36,057	-	84,544	29.90%	84,916
128		Total for Dept. 6160	113,221	7,380	120,601	36,057	-	84,544	29.90%	84,916
129		DEPARTMENT 7131 - IT HARDWARE, CYBER, & NETWORK MGMNT								

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130	Proposed Projects	Next Gen Firewall Cybersecurity Appliances	306,680	-	306,680	-	-	306,680	0.00%	-
131	Under Construction	Cisco Phone Upgrade - RingCentral	150,000	-	150,000	9,081	-	140,919	6.05%	117,666
132	Proposed Projects	Office M365 & Co-pilot	498,109	-	498,109	-	-	498,109	0.00%	-
133	Proposed Projects	Disk expansion - M365 backup	225,000	-	225,000	-	-	225,000	0.00%	-
134	Under Construction	Email archiving appliances & Load Balancer	180,000	-	180,000	75,606	-	104,394	42.00%	-
135	Under Construction	Motorola Network Upgrade	300,000	-	300,000	123,121	-	176,879	41.04%	37
136	Proposed Projects	UPS - Power Plant NOC	50,000	-	50,000	-	-	50,000	0.00%	-
137	Proposed Projects	Cisco Core Networking Equipment - all sites	350,000	-	350,000	-	-	350,000	0.00%	-
138	Under Construction	Annex Board Room Upgrade	500,000	-	500,000	-	-	500,000	0.00%	363,662
139		Total for Dept. 7131	2,559,789	-	2,559,789	207,808	-	2,351,981	8.12%	481,365
140		DEPARTMENT 7135 - GEOGRAPHIC INFORMATION SYSTEMS								
141	Proposed Projects	GIS Data Migration to ESRI's Utility Network	150,000	-	150,000	-	-	150,000	0.00%	-
142		Total for Dept. 7135	150,000	-	150,000	-	-	150,000	0.00%	-
143		DEPARTMENT 7160 - FACILITY MAINTENANCE								
144	Contract Development	HVAC Replacement and Design Phase Project	700,747	-	700,747	3,673	-	697,074	0.52%	-
145	Contract Development	Administration Building HVAC Replacement	1,200,000	(50,000)	1,150,000	-	-	1,150,000	0.00%	-
146	Under Construction	Administration Building Flooring Replacement	250,000	-	250,000	-	-	250,000	0.00%	171,000
147	Contract Development	Administration Building Roof Replacement	125,000	-	125,000	-	-	125,000	0.00%	-
148	Contract Development	Administration Building Remodeling - Design	-	25,000	25,000	-	-	25,000	0.00%	-
149	Contract Development	511 Service Center Gate Modification	-	25,000	25,000	-	-	25,000	0.00%	-
150	Contract Development	Robindale Fence Installation Project	-	46,413	46,413	-	-	46,413	0.00%	-
151		Total for Dept. 7160	2,275,747	46,413	2,322,160	3,673	-	2,318,487	0.16%	171,000
152		DEPARTMENT 7170 - WAREHOUSE								
153	Contract Development	Service Yard Expansion - Phase 1 Inventory Material	531,408	-	531,408	-	-	531,408	0.00%	-
154	Under Construction	FM 511 Service Center - New Lay Down Yard - Phase 2 and Lighting	141,036	-	141,036	166,460	-	(25,424)	118.03%	-
155		Total for Dept. 7170	672,444	-	672,444	166,460	-	505,984	24.75%	-

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156		ESTIMATED TOTAL BY CATEGORY:								
157		GENERAL & ADMINISTRATIVE	6,612,112	46,413	6,658,525	377,941	(251,216)	6,531,800	5.68%	788,534
158		ADMINISTRATIVE - CUSTOMER SERVICE	465,435	-	465,435	213,612	-	251,823	45.90%	188,080
159		ESTIMATED PLAN TOTAL - GEN. & ADMIN.	\$ 7,077,547	\$ 46,413	\$ 7,123,960	\$ 591,553	\$ (251,216)	\$ 6,783,623	8.30%	\$ 976,614
160		WATER PROJECTS								
161		DEPARTMENT 3120 - WATER PLANT I								
162	In Design	Backup Caustic Bulk Tank	75,000	-	75,000	-	-	75,000	0.00%	-
163	Proposed Projects	Drain Valves for the drying lagoons	58,500	-	58,500	-	-	58,500	0.00%	-
164	Proposed Projects	Raw Water Pump Station # 1, 2 and 3	100,000	-	100,000	-	-	100,000	0.00%	-
165	In Design	Raw Water Pump Station # 4, 5 and 6	200,000	-	200,000	-	-	200,000	0.00%	4,316
166	Grant Funded	Raw Water Pump Station No. 4, 5, and 6	-	-	-	-	-	-	0.00%	-
167	Under Construction	Replacement ammoniators	32,382	-	32,382	-	-	32,382	0.00%	25,750
168	In Design	Replacement of influent valves for 8 filters	120,000	-	120,000	-	-	120,000	0.00%	-
169	Proposed Projects	Replacement of rakes for two clarifiers (B1 and B2)	218,722	-	218,722	-	-	218,722	0.00%	-
170	Proposed Projects	Sluice gates for drying lagoons	38,317	-	38,317	-	-	38,317	0.00%	-
171	In Design	Structural Rehabilitation of Pipe Gallery	99,000	-	99,000	35,993	-	63,007	36.36%	60,236
172	In Design	High Service Pump Station No 2 Design and Construction	283,775	-	283,775	-	-	283,775	0.00%	3,129
173		Total for Dept. 3120	1,225,696	-	1,225,696	35,993	-	1,189,703	2.94%	93,431
174		DEPARTMENT 3130 - WATER PLANT II								
175	In Design	Aeration Structure Rehabilitation/Replacement	59,311	-	59,311	10,855	-	48,456	18.30%	27,984
176	Contract Development	Carbon Mixer	280,000	-	280,000	-	-	280,000	0.00%	-
177	Under Construction	Flocculation Basin Improvement	140,980	-	140,980	109,638	-	31,342	77.77%	-
178	In Design	High Service Pump Station	262,000	-	262,000	-	-	262,000	0.00%	3,747
179	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 1	98,250	-	98,250	-	-	98,250	0.00%	-

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180	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 3	98,250	-	98,250	-	-	98,250	0.00%	-
181	Under Construction	Replace Fence Surrounding Clearwell and High Service Pumps Station	75,600	-	75,600	33,700	-	41,900	44.58%	-
182	Contract Development	Reservoir Raw Water Pumps Variable Frequency Drives	150,000	-	150,000	-	-	150,000	0.00%	-
183	Proposed Projects	Backup Power Improvements including Reservoir Raw Water Pumps	300,000	-	300,000	-	-	300,000	0.00%	-
184	In Design	Aeration Tank Replacement - engineering (Packet 3)	38,333	-	38,333	10,855	-	27,478	28.32%	27,984
185	In Design	Raw Water Pump Station - engineering (Packet 4)	2,955	-	2,955	-	-	2,955	0.00%	2,955
186		Total for Dept. 3130	1,505,679	-	1,505,679	165,048	-	1,340,631	10.96%	62,670
187		DEPARTMENT 3140 - RAW WATER SUPPLY								
188	Proposed Projects	Raw Water to Resaca Flow Meter	300,000	(87,898)	212,102	-	-	212,102	0.00%	-
189	Contract Development	Resaca Pump No. 2 Pump Replacement	-	25,398	25,398	-	-	25,398	0.00%	-
190		Total for Dept. 3140	300,000	(62,500)	237,500	-	-	237,500	0.00%	-
191		DEPARTMENT 3150 - W/WW OPERATIONS & CONSTRUCTION								
192	Utility Relocations	TXDOT - Alton Gloor Water Reconstruction Utility Adjustment (Expwy I69E to Paredes Ln Rd)	150,000	-	150,000	-	-	150,000	0.00%	-
193		Total for Dept. 3150	150,000	-	150,000	-	-	150,000	0.00%	-
194		DEPARTMENT 3155 - W/WW OPERATIONS & MAINTENANCE								
195	Customer Connections	Water New Connections and New Subdivisions	600,000	-	600,000	745,266	-	(145,266)	124.21%	67,990
196	Customer Connections	Water New Connections and New Subdivisions	-	-	-	-	(210)	210	0.00%	-
197	In Design	Fire Hydrant Replacement Project	150,000	-	150,000	-	-	150,000	0.00%	-
198	Completed	Valve Replacement Project Phase 4 and 5	485,400	130,000	615,400	605,609	-	9,791	98.41%	-
199	Proposed Projects	Valve Replacement Project Phase 5	130,000	(130,000)	-	-	-	-	0.00%	-
200	Under Construction	Meter Vault Replacement Project	-	-	-	68,065	-	(68,065)	0.00%	-
201		Total for Dept. 3155	1,365,400	-	1,365,400	1,418,940	(210)	(53,330)	103.92%	67,990

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202		DEPARTMENT 3310 - WATER & WASTEWATER ENGINEERING								
203	In Design	16-inch Waterline Loop at Ruben M Torres Blvd	508,030	-	508,030	399	-	507,631	0.08%	-
204	In Design	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	225,000	-	225,000	64,000	-	161,000	28.44%	234,629
205	Grant Funded	ARPA Downtown Water & Wastewater Improvement Project 2	600,000	-	600,000	1,624,894	-	(1,024,894)	270.82%	827,807
206	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 3	877,500	-	877,500	-	-	877,500	0.00%	-
207	Grant Funded	Banco Morales Reservoir Surplus Water Impound - Engineering & Construction	500,000	-	500,000	-	-	500,000	0.00%	-
208	Utility Relocations	Calvin Street Water Utility Improvements - engineering and construction	79,432	-	79,432	20,598	-	58,834	25.93%	60,821
209	Utility Relocations	City Streets Contract - Coffee Road - District 2 & 3 - Phase I Construction (FM 802 to Paredes Line Rd)	326,318	150,000	476,318	317	-	476,001	0.07%	580,641
210	Utility Relocations	City Streets Contract - E. 14th Street - District 1 - Engineering and Construction	10,000	-	10,000	-	-	10,000	0.00%	-
211	Utility Relocations	City Streets Contract - Old Alice Road - District 2 - Engineering & Construction	537,866	-	537,866	46,654	-	491,212	8.67%	28,512
212	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4	440,564	-	440,564	166,301	-	274,263	37.75%	906,927
213	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3 & 4	453,000	-	453,000	95,192	-	357,808	21.01%	382,869
214	In Design	FM 511 24-inch Waterline Loop (SRWA to Old Port Isabel Rd) - engineering	196,046	-	196,046	131,180	-	64,866	66.91%	59,233
215	In Design	FM 511 Waterline Loop (SH 48 to Boca Chica Blvd) - Engineering & Construction	138,000	59,541	197,541	116,049	-	81,492	58.75%	27,522
216	In Design	Military Hwy (US281) - 16-inch Diameter Waterline Pressure Booster and Chlorination Station - Engineering & Construction	250,000	-	250,000	-	-	250,000	0.00%	143,762
217	In Design	New Raw Water River Intake Facility - Engineering	1,044,642	(35,000)	1,009,642	-	-	1,009,642	0.00%	-
218	In Design	Ocelot Electrical Substation Water Improvements	567,050	(150,000)	417,050	6,910	-	410,140	1.66%	-
219	Proposed Projects	Raw Water Reservoir Dredging Project - Engineering	75,000	-	75,000	-	-	75,000	0.00%	-

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220	In Design	SpaceX 16-inch Diameter Waterline Upsizing Project - Construction	1,236,800	-	1,236,800	11,057	-	1,225,743	0.89%	-
221	Utility Relocations	TXDOT - International Blvd (SH 4) Water Utility Adjustment Phase 1-3 (from Expwy I69E to Four Corners)	297,173	(59,541)	237,632	114,781	-	122,851	48.30%	22,563
222	Utility Relocations	TXDOT - SH 48 Median Construction - Water Utility Adjustments (Four Corners to FM 511)	175,000	-	175,000	69	-	174,931	0.04%	-
223	Utility Relocations	Water Main Replacements related to City Street Paving and Drainage Improvement Projects	100,000	-	100,000	-	-	100,000	0.00%	-
224	In Design	Water Plant No. 1 Raw Water Pump System - Engineering	50,000	-	50,000	-	-	50,000	0.00%	30,215
225	Utility Relocations	City Streets Contract - Dennet Road - District 3 Engineering & Construction	115,000	-	115,000	-	-	115,000	0.00%	-
226	Under Construction	2.0 MG Elevated Storage Tank	-	-	-	2,320	-	(2,320)	100.00%	49,525
227	Utility Relocations	Villa Los Pinos Subdivision Utility Improvements	-	-	-	1,854	-	(1,854)	100.00%	-
228	Utility Relocations	West 5th Street Water Main Loop - engineering	-	-	-	322	-	(322)	100.00%	-
229	In Design	High Service Pump No. 1 at Water Plant I - engineering	-	-	-	-	-	-	100.00%	6,377
230	Utility Relocations	S Old Alice Rd and Sunset Dr Utility Improvements	-	-	-	69	-	(69)	100.00%	-
231	In Design	Waterline Upgrade Near WTP No. 1 (on 13th Street)	10,000	-	10,000	-	-	10,000	0.00%	-
232	Proposed Projects	Brownsville PUB Water Impact Fee Update	110,000	-	110,000	-	-	110,000	0.00%	-
233	In Design	SpaceX Pressure Booster Station	-	35,000	35,000	583	-	34,417	1.67%	-
234	In Design	Boca Chica Blvd Waterline Upgrade from International Blvd to Owens Road	-	-	-	-	-	-	0.00%	606
235		Total for Dept. 3310	8,922,421	-	8,922,421	2,403,549	-	6,518,872	26.94%	3,362,009
236		DEPARTMENT 7125 - REAL ESTATE								
237	Proposed Projects	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	-	-	-	-	-	-	0.00%	-
238		Total for Dept. 7125	-	-	-	-	-	-	0.00%	-

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COMBINED UTILITY SUMMARY**

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LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 04/30/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 04/30/2026	COMPLETION PERCENTAGE AS OF 04/30/2026	P.O. BALANCE AS OF 04/30/2026
239		DEPARTMENT 7130 - ENTERPRISE SOLUTIONS								
240	Under Construction	Advanced Metering Infrastructure (AMI) - water	3,785,847	-	3,785,847	4,289,746	-	(503,899)	113.31%	1,796,424
241	Grant Funded	Advanced Metering Infrastructure (AMI) - water	2,800,000	-	2,800,000	1,082,423	-	1,717,577	38.66%	-
242		Total for Dept. 7130	6,585,847	-	6,585,847	5,372,169	-	1,213,678	81.57%	1,796,424
243		DEPARTMENT 7160 - FACILITY MAINTENANCE								
244	Contract Development	Water Plant I Resaca Maintenance Office	-	41,500	41,500	-	-	41,500	0.00%	-
245	Contract Development	Pump House No. 1 Door Removal and Installation	-	9,000	9,000	-	-	9,000	0.00%	-
246	Contract Development	Pump House No. 3 Exhaust Fan Installation	-	12,000	12,000	-	-	12,000	0.00%	-
247		Total for Dept. 7160	-	62,500	62,500	-	-	62,500	0.00%	-
248		DEPARTMENT 7190 - SUPV CONTROL & DATA ACQ (SCADA)								
249	Proposed Projects	SRWA Wells Fiber	234,350	-	234,350	-	-	234,350	0.00%	-
250	In Design	Water Wastewater SCADA System Cybersecurity Upgrade	150,000	(75,000)	75,000	3,160	-	71,840	4.21%	2,992
251	Proposed Projects	SCADA Water Communication Enhancements - Phase 3	150,000	-	150,000	-	-	150,000	0.00%	-
252	Proposed Projects	Water SCADA Upgrade	162,634	-	162,634	-	-	162,634	0.00%	-
253		Total for Dept. 7190	696,984	(75,000)	621,984	3,160	-	618,824	0.51%	2,992
254		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
255	Heavy Equipment and	CAPITAL EQUIPMENT	1,983,512	-	1,983,512	717,853	-	1,265,659	36.19%	93,501
256	Resaca Fee Funded E	Capital Equipment - Resaca	810,635	-	810,635	301,897	-	508,738	37.24%	168,056
257		ESTIMATED EQUIPMENT TOTAL - WATER	\$ 2,794,147	\$ -	\$ 2,794,147	\$ 1,019,750	\$ -	\$ 1,774,397	36.50%	\$ 261,557
258		ESTIMATED PLAN TOTAL - WATER	\$ 23,546,174	\$ (75,000)	\$ 23,471,174	\$ 10,418,609	\$ (210)	\$ 13,052,775	44.39%	\$ 5,647,073
259		WASTEWATER PROJECTS								
260		DEPARTMENT 1430 - PRE-TREATMENT								
261	Under Construction	Pretreatment's Roof Replacement	37,000	-	37,000	36,000	-	1,000	97.30%	-

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 04/30/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 04/30/2026	COMPLETION PERCENTAGE AS OF 04/30/2026	P.O. BALANCE AS OF 04/30/2026
262		Total for Dept. 1430	37,000	-	37,000	36,000	-	1,000	97.30%	-
263		DEPARTMENT 3150 - W/WW OPERATIONS & CONSTRUCTION								
264	Utility Relocations	TXDOT - Alton Gloor Reconstruction Utility Adjustments (Expwy I69E to Paredes Ln Rd)	200,000	(100,643)	99,357	-	-	99,357	0.00%	-
265		Total for Dept. 3150	200,000	(100,643)	99,357	-	-	99,357	0.00%	-
266		DEPARTMENT 3155 - W/WW OPERATIONS & MAINTENANCE								
267	Customer Connections	Wastewater New Connections and New Subdivisions	500,000	-	500,000	258,657	-	241,343	51.73%	25,229
268	Customer Connections	Wastewater New Connections and New Subdivisions	-	-	-	-	(2,686)	2,686	0.00%	-
269		Total for Dept. 3155	500,000	-	500,000	258,657	(2,686)	244,029	51.73%	25,229
270		DEPARTMENT 3210 - SOUTH WASTEWATER TREATMENT PLANT								
271	Completed	Plant Drain Pump	26,840	(3,154)	23,686	22,345	-	1,341	94.34%	-
272	Under Construction	Return Activated Sludge Pump (2 each)	177,510	(22,220)	155,290	-	-	155,290	0.00%	146,500
273	In Design	SWWTP Headworks Rehabilitation	1,250,000	-	1,250,000	-	-	1,250,000	0.00%	51,938
274	Under Construction	Replacement of Blower No 1 at Blower Building No.1	-	-	-	-	-	-	0.00%	95,571
275		Total for Dept. 3210	1,454,350	(25,374)	1,428,976	22,345	-	1,406,631	1.56%	294,009
276		DEPARTMENT 3220 - ROBINDALE WASTEWATER TREATMENT PLANT								
277	Completed	Three (3) New 25 Yard Bio-solids Metal Roll-off Bins	37,769	(5,425)	32,344	32,344	-	-	100.00%	-
278	Completed	Mixer Pump	87,194	(14,079)	73,115	68,976	-	4,139	94.34%	-
279	Completed	Non-Potable Water Pump	13,237	-	13,237	13,900	-	(663)	105.01%	-
280	Under Construction	Recirculation Pump	23,119	(1,535)	21,584	-	-	21,584	0.00%	18,950
281	In Design	Upgrade of Robindale WWTP Headworks Screening System and Compactor	597,615	-	597,615	191,601	-	406,014	32.06%	414,498
282	Under Construction	Turbo Blower Upgrades Phase I (Packet 3) - construction	239,501	-	239,501	100,160	-	139,341	41.82%	162,059
283		Total for Dept. 3220	998,435	(21,039)	977,396	406,981	-	570,415	41.64%	595,507

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
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[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 04/30/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 04/30/2026	COMPLETION PERCENTAGE AS OF 04/30/2026	P.O. BALANCE AS OF 04/30/2026
284		DEPARTMENT 3230 - WASTEWATER LIFT STATIONS								
285	Under Construction	Lift Station No. 9 Pump Rehabilitation	777,164	-	777,164	25,646	-	751,518	3.30%	819,222
286	Under Construction	Lift Station No. 10 Rehabilitation	346,349	-	346,349	17,544	-	328,805	5.07%	368,255
287	Under Construction	Lift Station No. 11 Rehabilitation	243,413	-	243,413	17,102	-	226,311	7.03%	260,570
288	Proposed Projects	Lift Station No. 12 Rehabilitation	-	-	-	-	-	-	0.00%	-
289	Proposed Projects	Lift Station No. 13 Rehabilitation	-	-	-	-	-	-	0.00%	-
290	Under Construction	Lift Station No. 15 Rehabilitation	-	-	-	28,863	-	(28,863)	100.00%	62,554
291	In Design	Lift Station No. 17 Rehabilitation	-	-	-	661	-	(661)	100.00%	17,221
292	In Design	Lift Station No. 28 Rehabilitation	200,000	-	200,000	661	-	199,339	0.33%	17,221
293	Completed	Lift Station No. 41 Rehabilitation	-	-	-	-	-	-	0.00%	-
294	Under Construction	Lift Station No. 43 Rehabilitation	231,547	-	231,547	17,343	-	214,204	7.49%	247,877
295	Proposed Projects	Lift Station No. 44 Rehabilitation	-	-	-	-	-	-	0.00%	-
296	Under Construction	Lift Station No. 47 Rehabilitation	40,022	-	40,022	-	-	40,022	0.00%	40,022
297	In Design	Lift Station No. 51 Rehabilitation	100,000	-	100,000	-	-	100,000	0.00%	5,825
298	Proposed Projects	Lift Station No. 53 Rehabilitation	-	-	-	-	-	-	0.00%	-
299	In Design	Lift Station No. 58 Rehabilitation	-	-	-	661	-	(661)	100.00%	17,221
300	In Design	Lift Station No. 63 Force Main	300,000	-	300,000	-	-	300,000	0.00%	24,715
301	In Design	Lift Station No. 67 Rehabilitation	-	-	-	-	-	-	0.00%	5,361
302	Proposed Projects	Lift Station No. 68 Rehabilitation Engineering and Construction	-	-	-	-	-	-	0.00%	-
303	Proposed Projects	Lift Station No. 69 Rehabilitation	100,000	-	100,000	-	-	100,000	0.00%	-
304	In Design	Lift Station No. 72 Rehabilitation	-	-	-	661	-	(661)	100.00%	17,221
305	Proposed Projects	Lift Station No. 77 Rehabilitation	-	-	-	-	-	-	0.00%	-
306	In Design	Lift Station No. 80 Rehabilitation	-	-	-	-	-	-	0.00%	7,525
307	Proposed Projects	Lift Station No. 82 Rehabilitation	-	-	-	-	-	-	0.00%	-
308	Proposed Projects	Lift Station No. 85 Rehabilitation	-	-	-	-	-	-	0.00%	-
309	In Design	Lift Station No. 89 Rehabilitation	-	-	-	661	-	(661)	100.00%	17,221
310	In Design	Lift Station No. 95 Rehabilitation Engineering and Construction	-	-	-	661	-	(661)	100.00%	17,221
311	In Design	Lift Station No. 96 Rehabilitation	-	-	-	1,549	-	(1,549)	100.00%	40,778

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
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COMBINED UTILITY SUMMARY**

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LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 04/30/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 04/30/2026	COMPLETION PERCENTAGE AS OF 04/30/2026	P.O. BALANCE AS OF 04/30/2026
312	In Design	Lift Station No. 99 Rehabilitation	-	-	-	661	-	(661)	100.00%	17,221
313	In Design	Lift Station No. 101 Rehabilitation	-	-	-	-	-	-	0.00%	5,607
314	Proposed Projects	Lift Station No. 102 Rehabilitation	-	-	-	-	-	-	0.00%	-
315	Proposed Projects	Lift Station No. 103 Decommission	-	-	-	-	-	-	0.00%	-
316	In Design	Lift Station No. 105 Rehabilitation	-	-	-	-	-	-	0.00%	6,399
317	In Design	Lift Station No. 106 Rehabilitation	-	-	-	-	-	-	0.00%	5,277
318	Proposed Projects	Lift Station No. 111 Odor Control	200,000	-	200,000	-	-	200,000	0.00%	-
319	Proposed Projects	Lift Station No. 113 Rehabilitation	-	-	-	-	-	-	0.00%	-
320	In Design	Lift Station No. 140 Rehabilitation	13,037	-	13,037	486	-	12,551	3.73%	12,570
321	In Design	Lift Station No. 159 Lift Station Upgrade	-	-	-	-	-	-	0.00%	12,375
322	In Design	2025 Wet Well Re-Coating Program (for LS No. 55, 67, 80, 92 and 105)	327,415	-	327,415	1,334	-	326,081	0.41%	327,415
323	Under Construction	Lift Station Pump Replacements	-	175,000	175,000	250,750	-	(75,750)	100.00%	-
324		Total for Dept. 3230	2,878,947	175,000	3,053,947	365,244	-	2,688,703	11.96%	2,372,894
325		DEPARTMENT 3310 - W/WW ENGINEERING								
326	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 1	-	165,302	165,302	142,628	-	22,674	86.28%	22,674
327	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 2	2,968,608	(165,302)	2,803,306	1,636,968	-	1,166,338	58.39%	829,136
328	Utility Relocations	Calvin Street Wastewater Utility Improvements - engineering and construction	100,793	-	100,793	23,211	-	77,582	23.03%	60,821
329	Utility Relocations	Central Estates - Praxedis Saldivar Sanitary Sewer Improvements - Engineering and Construction	397,189	-	397,189	36,126	-	361,063	9.10%	35,500
330	Grant Funded	Central Estates - Praxedis Saldivar Sanitary Sewer Improvements - Engineering and Construction	500,000	-	500,000	-	-	500,000	0.00%	-
331	Utility Relocations	City Streets Contract - Coffee Road - District 2 & 3 - Phase I Construction (FM 802 to Paredes Line Rd)	136,880	150,000	286,880	317	-	286,563	0.11%	722,274
332	Utility Relocations	City Streets Contract - E. 14th Street - District 1 - Engineering and Construction	20,500	-	20,500	1,449	-	19,051	7.07%	20,500

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333	Utility Relocations	City Streets Contract - Old Alice Road - District 2 - Engineering & Construction	577,333	-	577,333	45,762	-	531,571	7.93%	28,512
334	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4	3,195,564	-	3,195,564	623,278	-	2,572,286	19.50%	3,101,164
335	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3 & 4	380,132	-	380,132	101,242	-	278,890	26.63%	382,869
336	In Design	North Regional Force Main - Phase I - Engineering and Construction	1,758,826	-	1,758,826	137,058	-	1,621,768	7.79%	241,752
337	Utility Relocations	Ocelot Electrical Substation Wastewater Improvements	545,550	(150,000)	395,550	4,504	-	391,046	1.14%	-
338	Utility Relocations	Sewer Replacements related to City Street Paving and Drainage Improvement Projects	150,000	-	150,000	-	-	150,000	0.00%	-
339	Utility Relocations	TXDOT - International Blvd (SH4) Wastewater Utility Adjustment Phase 1 - 3 (from Expressway I69E to Four Corners)	100,000	-	100,000	50,000	-	50,000	50.00%	10,105
340	Utility Relocations	TXDOT - SH48 Median Construction - Wastewater Utility Adjustments (Four Corners to FM 511)	175,000	(150,000)	25,000	28	-	24,972	0.11%	-
341	In Design	SpaceX Force Main Project	75,000	-	75,000	84	-	74,916	0.11%	49,208
342	Proposed Projects	City Streets Contract - Dennet Road - District 3 Engineering & Construction	115,000	-	115,000	-	-	115,000	0.00%	-
343	In Design	Robindale WWTP Indirect Potable Reuse Project Phase II	334,320	-	334,320	70	-	334,250	0.02%	585,064
344	In Design	Belt Filter Press and Non-Potable Pump and Motor No. 1 at SWWTP and Non-Potable Pump and Motor No. 1 at Robindale WWTP - Packet No. 4 engineering	-	-	-	-	-	-	0.00%	11,054
345	In Design	North Colonias of Brownsville - engineering	-	-	-	-	-	-	0.00%	9,100
346	Grant Funded	Robindale WWTP Indirect Potable Reuse Project Phase II	400,000	-	400,000	-	-	400,000	0.00%	-
347	Proposed Projects	Brownsville PUB Wastewater Impact Fee Update	110,000	-	110,000	-	-	110,000	0.00%	-
348		Total for Dept. 3310	12,040,695	(150,000)	11,890,695	2,802,725	-	9,087,970	23.57%	6,109,733
349		DEPARTMENT 7125 - REAL ESTATE								

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
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LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 04/30/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 04/30/2026	COMPLETION PERCENTAGE AS OF 04/30/2026	P.O. BALANCE AS OF 04/30/2026
350	Under Construction	Lift Station No. 121 land purchase	-	75,643	75,643	77,143	-	(1,500)	101.98%	-
351		Total for Dept. 7125	-	75,643	75,643	77,143	-	(1,500)	101.98%	-
352		DEPARTMENT 7190 - SUPV CONTROL & DATA ACQ (SCADA)								
353	Proposed Projects	SCADA Wastewater Communication Enhancements -	150,000	(74,702)	75,298	-	-	75,298	0.00%	-
354	In Design	Wastewater SCADA System Cybersecurity Upgrade F	-	75,000	75,000	3,160	-	71,840	4.21%	2,992
355	Proposed Projects	Wastewater SCADA Upgrade	162,634	-	162,634	-	-	162,634	0.00%	-
356		Total for Dept. 7190	312,634	298	312,932	3,160	-	309,772	1.01%	2,992
357		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
358	Heavy Equipment and	CAPITAL EQUIPMENT	1,800,273	-	1,800,273	863,842	-	936,431	47.98%	11,630
359		ESTIMATED EQUIPMENT TOTAL - WASTEWATER	\$ 1,800,273	\$ -	\$ 1,800,273	\$ 863,842	\$ -	\$ 936,431	47.98%	\$ 11,630
360		ESTIMATED PLAN TOTAL - WASTEWATER	\$ 20,222,334	\$ (46,115)	\$ 20,176,219	\$ 4,836,097	\$ (2,686)	\$ 15,342,808	23.97%	\$ 9,411,994
361		CAPITAL IMPROVEMENT PLAN - GRAND TOTAL	\$ 89,706,170	\$ -	\$ 89,706,170	\$ 32,629,977	\$ (260,635)	\$ 57,336,828	36.37%	\$ 28,161,802

**CAPITAL WORK ORDERS
REQUESTED BY THE CITY OF BROWNSVILLE, TEXAS
UNBILLED SERVICES FROM FISCAL YEAR 2022 THROUGH 2026**

Type	FY 2022			FY 2023			FY 2024			FY 2025			FY 2026			FY 2022 - FY 2026 Total		
	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders
Fiber Optics	7,102	7,102	-	26,787	25,317	1	-	-	-	-	-	-	-	-	-	33,889	32,419	1
New Connections	12,228	14,787	1	106,997	123,246	16	47,903	-	2	1,275	-	1	-	-	-	168,402	138,033	20
Street Lights	13,280	13,760	11	626	209	1	-	27,150	3	673	753	1	-	-	-	14,579	41,872	16
Infrastructure Improvements	2,352	1,493	1	-	-	-	-	-	-	2,888	2,873	1	-	-	-	-	-	-
Other	73,084	235,797	1	-	-	-	-	-	-	-	-	-	-	-	-	5,240	4,367	2
Electric Utility Total	108,046	272,940	14	134,410	148,772	18	47,903	27,150	5	4,836	3,626	3	-	-	-	295,195	452,488	40
Other - Sewer & Water	13,883	6,044	1	30,860	12,364,413	5	-	1,190	1	-	-	-	-	-	-	44,743	12,371,647	7
Grand Total	\$ 121,929	\$ 278,984	15	\$ 165,270	\$ 12,513,185	23	\$ 47,903	\$ 28,340	6	\$ 4,836	\$ 3,626	3	\$ -	\$ -	-	\$ 339,938	\$ 12,824,136	47

Note: All expenditures are from multi year work order inception date through 04/30/2026.

BILLED SERVICES OF COB WORK ORDERS FOR FISCAL YEAR 2026

Type	OPEN BALANCE as of 09/30/25	October	November	December	January	February	March	April	May	June	July	August	September	FY 2026 INVOICE TOTAL	OPEN BALANCE as of 04/30/26	INVOICE PAYMENTS RECEIVED	FY 2026 OPEN BALANCE
Fiber Optics	\$ 7,102	\$ -	\$ (7,102)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7,102)	\$ -	\$ -	\$ -
New Connections	60,244	-	(55,884)	-	-	-	24,849	-	-	-	-	-	-	(31,036)	29,209	-	29,209
Street Lights	168,305	-	(168,305)	-	-	-	-	-	-	-	-	-	-	(168,305)	-	-	-
Infrastructure Improvements	23,631	-	(23,631)	-	-	-	-	-	-	-	-	-	-	(23,631)	-	-	-
Other	5,576	-	(5,576)	-	-	-	-	-	-	-	-	-	-	(5,576)	-	-	-
LIT Pole Attachments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Utility Total	264,859	-	(260,498)	-	-	-	24,849	-	-	-	-	-	-	(235,650)	29,209	-	29,209
ARPA - Sewer & Water	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Grand Total	\$ 264,859	\$ -	\$ (260,498)	\$ -	\$ -	\$ -	\$ 24,849	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (235,650)	\$ 29,209	\$ -	\$ 29,209

**TOTAL TRANSFERS TO THE CITY OF BROWNSVILLE
SUMMARY BY UTILITY FROM FISCAL YEAR 2022 THROUGH 2026**

Utility	FY 2022			FY 2023			FY 2024			FY 2025			FY 2026 (as of April 30, 2026)		
	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total
Electric	4,223,052	8,707,564	12,930,616	4,666,211	7,303,235	11,969,446	4,701,605	5,998,441	10,700,046	3,412,964	6,960,971	10,373,935	1,682,395	3,597,817	5,280,212
Water	751,795	1,585,378	2,337,173	783,093	1,903,337	2,686,430	791,422	2,223,808	3,015,230	817,142	2,215,506	3,032,648	473,429	1,403,164	1,876,593
Water - Resaca Fees	-	113,813	113,813	-	386,127	386,127	-	414,279	414,279	-	419,528	419,528	-	247,236	247,236
Wastewater	537,454	2,071,047	2,608,501	604,121	2,463,226	3,067,347	596,384	2,757,020	3,353,404	664,258	2,831,621	3,495,879	359,235	1,776,562	2,135,797
Grand Total	\$ 5,512,301	\$ 12,477,802	\$ 17,990,103	\$ 6,053,425	\$ 12,055,925	\$ 18,109,350	\$ 6,089,411	\$ 11,393,548	\$ 17,482,959	\$ 4,894,364	\$ 12,427,626	\$ 17,321,990	\$ 2,515,059	\$ 7,024,779	\$ 9,539,838

Note: On November 10, 2025, the Board of Directors approved the waiver of the contributions in aid of construction invoiced prior to October 1, 2025. The adjustments are reflected during the month of November.



BROWNSVILLE
PUBLIC UTILITIES BOARD

Purchasing Procedures Update

● ● ● FINANCE COMMITTEE | May 27, 2026

Diane Solitaire

Purchasing & Materials Manager

Purchasing Department

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Agenda

Purpose

Procedures

- Request for Quotes

- Formal Bids & Timeline

- General Manager Approval Limits

- Certificate of Insurance

- Construction Bonds

- Electronic Bidding

- Procurement Card (P-Card)

Questions

Purpose

The purpose of the Purchasing procedure is to establish procurement guidelines related to public purchasing to ensure compliance with the appropriate State and Federal Laws, rules, and regulations.

Request for Quotes

Effective 9/1/2025, the Texas Legislature passed SB1173 increasing the competitive bidding threshold from \$50,000 to **\$100,000**

Verbal or emailed quotes from at least three reputable vendors will be solicited for purchases estimated to be over \$3,000, and up to and including \$10,000.

Competitive written quotes from at least three reputable vendors will be solicited for amounts over \$10,000 up to and including \$100,000.

Purchases over \$100,000 will use the competitive bidding process or the competitive proposal (RFP) process in accordance with the Texas Local Government Code, Section 252.

State Contracts are also utilized. Bidding process has been completed by the State organization. If allowed by State contract, percentage discounts can be negotiated by Purchasing staff.

Formal Bids

Goods and Services (other than Professional Services):

Purchases over \$100,000 must go through the formal bidding process or the competitive proposal (RFP) process, as per Texas Local Government Code, Section 252

Professional Services:

Professional services over \$100,000 will use a Request for Qualifications (RFQ) or Request for Proposals (RFP). Selection for Professional Services shall be awarded based on demonstrated competence and qualifications to perform the services and for a fair and reasonable price as per Texas Government Code, Section 2254.

Formal Bid Timeline

Requires advertisement in the newspaper for two weeks (one week apart). Bid opening date must be at least 14 days after the date of the first advertisement.

Advertisement days are only Wednesday or Saturday. BPUB advertises on Saturdays. Deadline to submit the advertisement is the Tuesday before the Saturday set for advertisement.

Once Bid/RFP/RFQ is opened, the responses are sent to end user for evaluation.

The complete bidding process can take from three to six months, taking into account the evaluation process, approval process, Board approval (if applicable), and the contract process (if required). Also need to consider the amount of time the vendor response is valid for.

General Manager Approval Limits

The General Manager and CEO is authorized to approve and execute contracts up to and including \$200,000. Contracts executed under General Manager Authority are reported quarterly to the BPUB Board of Directors.

The Purchasing Policy Authorization form (PPAF) is no longer used.

The Document Approval Summary form (DAS) has been updated to include a check box for the PPA.

General Manager Approval Limits

Any purchase or change order over \$50,000 up to and including \$200,000 requires the Document Approval Summary (DAS) with the Purchasing Policy Authorization (PPA) check box marked. NOTE: any purchase over \$100,000 must follow the bidding process.

Any purchase or change order over \$200,000 requires Board approval.

Certificate of Insurance

A certificate of insurance (COI), as applicable to the type of procurement, is required to proceed in issuing a purchase order, regardless of the purchase order amount. COI is required for any vendor working on BPUB premises, and professional liability/errors & omissions COI is required for professional services.

Insurance requirements:

1. Comprehensive General Liability
 - a. Bodily Injury \$1,000,000 each occurrence
 - b. Property Damage \$1,000,000 each occurrence
2. Personal Injury Coverage \$1,000,000
3. Worker's Compensation As required by Law
4. Comprehensive Automobile Liability Insurance (applicable to owned, non-owned and hired vehicles)
 - a. Bodily Injury \$50,000 each person, \$500,000 combined single limit each occurrence
 - b. Property Damage \$1,000,000 each occurrence

Certificate of Insurance

Professional liability, errors and omissions insurance:

\$1,000,000.00 annually, on a claims made basis, for the duration of the project.

Vendor must name Brownsville PUB together with the board members and employees as additional insureds on all required insurance policies except worker's compensation.

Certificate holder must read: Brownsville PUB, 1425 Robinhood Drive, Brownsville, Tx 78521

Certificates of insurance can be found at:

This PC > systems\$ (\\vbpubfs1) (S:) > CERTIFICATE OF INSURANCE >

Construction Bonds

Bid Bond, Supply Bond, Performance and Payment Bonds for construction/equipment projects

- **Bid Bond:** Bid bonds make sure that contractors submit serious bid proposals. These bonds reassure that bidders have the financial credentials necessary to accept the job. If a bid is selected and the contractor declines the job or retracts the bid, the BPUB can make a claim on the bond to recoup the difference between that bid and the next-highest bid. The bid bond must be included in the vendor's bid response.
- **Supply Bond:** Supply bonds mandate that suppliers provide materials, equipment and/or supplies as defined in purchase orders. If the supplier fails to provide the supplies as agreed, the bond amount can be used to reimburse BPUB for the resulting loss. Typically used for large equipment, such as, substation power transformers or equipment.

Construction Bonds

- **Performance bond:** required for contracts in excess of \$100,000, executed in the full amount of the contract, conditioned upon the faithful and timely performance of the work.
- **Payment bond:** required for contracts in excess of \$50,000, executed in the full amount of the contract, solely for the protection of all claimants supplying labor and material for the project.

Electronic Bidding

In 2025, the Purchasing Department began utilizing Bidnet as the electronic bidding platform. Formal and informal bids/RFP/RFQ are posted on Bidnet.

Vendors are allowed to submit electronic bids. Electronic bidding requires that the identification, security, and confidentiality of electronic bids or proposals remain effectively unopened until the proper time.

The current bidding process remains as is.

Vendors are still allowed to submit paper copies of their bid, if preferred, but they must submit on the date and time set for closing of the bid.

Procurement Card (P-Card)

A procurement card is an alternative purchasing tool which provides an efficient and effective method of purchasing and paying for goods and services with a value of up to and including \$3,000.

P-Card limits:

Number of transactions per day not to exceed 5

Single purchase limit not to exceed \$3,000

Spending limit per month/per employee not to exceed \$15,000

Approved Merchant Category Code (MCC)

Procurement Card (P-Card)

There are restricted commodities that cannot be purchased with the p-card listed in the Procurement Card Training Manual. Splitting large transactions is prohibited as per Local Government Code, Section 252.062.

Currently BPUB transitioned from Citibank to US Bank.

Employee requesting a p-card can find the form in the Laserfiche (ECRM) application on the desktop. Form must be completed by the employee requesting the p-card.

https://ecrmweb.brownsville-pub.com/Forms/Home/StartProcess#/processes?limit=20&offset=20&filter=&sortprocesses=name_asc&islistview=true

Questions

Diane Solitaire, Purchasing & Materials Manager, ext. 6366

Hugo Lopez, Purchasing Administrator, ext. 6375

Nicole Espinoza, Senior Buyer, ext. 6353

Marisela Gaytan, Buyer, ext. 6365

Joseandres Zavala, Buyer, ext. 6310

Nicholas P. Galindo, Buyer Apprentice, ext. 6368

Miguel Espinoza, Purchasing Clerk, ext. 6364



BROWNSVILLE
PUBLIC UTILITIES BOARD

FISCAL YEAR 2026 SIX-MONTH O&M BUDGET REVIEW

● ● ● FINANCE COMMITTEE | May 27, 2026

Jorge Santillan

Finance Manager

Finance Division



Fiscal Year

October 1st	March 31st	September 30th
Budget Year Starts	Mid-Year Budget Review	Budget Year Ends



Review Spending Levels Based on % of Budget Spent and Previous Year Spending Trends and Adjust as Needed.

Replenish Over Budget Accounts Through Interdepartmental Transfers or Identify Budget Amounts No Longer Needed.

Funds No Longer Needed are Transferred to Contingency to Re-Allocate if Necessary Later in the Year.

- **\$211,511 Transferred To Contingency**

FY 2026 MID-YEAR BUDGET OVERVIEW

O&M Expenses (In Millions)

A	B	C	D	E	F
Account Type	Accounts Included in Type	FY 2026 Approved Budget	FY 2026 Actual Through March (Six-Months)	FY 2026 % of Budget Spent Through March	3-Year Average % of Budget Spent Through March
Personnel	Wages, Payroll Taxes, Benefits	\$ 67.8	\$ 30.9	45.6%	47.1%
Office Expenses	Utilities, Training, Communications, Advertisement	6.1	2.7	44.7%	59.3%
Materials & Supplies	Chemicals, Sand, Gravel, Other Elec. & W/WW Supplies	5.8	3.0	52.7%	41.1%
Miscellaneous General Exp	Insurance, Rental of Equipment, SRWA, Bad Debt Exp.	14.8	7.1	48.2%	47.3%
Transportation Expense	Fuel, Parts, Tires	1.4	0.8	60.0%	59.5%
Maint. of General Plant	Maint of Equip, Buildings, Transformers, Street Lights	4.4	1.8	40.4%	37.1%
Consultants/Outside Services	Engineering, Security, Legal Fees, Software Maint.	16.5	8.0	48.1%	41.1%
Fuel & Purchase Power	Energy & Ancillary Purch, Natural Gas, Power Purch. Agreements, Hidalgo O&M, TCOS, Ercot Settlements	90.2	27.8	30.8%	35.4%
Purch/Minor Tools & Equip	Tools & Equipment less than \$5K, Software Licenses	1.5	0.4	27.1%	33.3%
Total		\$ 208.5	\$ 83.6	40.1%	40.9%
Total Excluding Fuel & Purchase Power		\$ 118.3	\$ 55.8	47.2%	45.8%

Non-Personnel O&M Spending by Division – *In Millions*

Division Name	FY 2026 Approved Budget	FY 2026 Actual Through March (Six-Months)	% of Budget Spent Through March
Administrative Section	\$3.33	\$1.87	56.1%
Customer & Support Svcs Division	\$8.68	\$3.87	44.6%
Electrical Eng & Syst Oper Division	\$0.86	\$0.25	29.2%
Electrical Operations Division	\$5.92	\$2.60	43.9%
Enterprise Solutions Division	\$3.79	\$1.86	49.2%
Environmental Division	\$1.44	\$0.83	57.8%
Finance Division	\$2.28	\$1.10	48.2%
General Counsel Division	\$0.78	\$0.14	17.8%
General Manager Section	\$0.23	\$0.12	51.4%
Human Resources Division	\$0.37	\$0.24	65.9%
Operations Section	\$0.72	\$0.50	70.1%
Power Supply & Market Oper Division	\$2.02	\$0.41	20.5%
Systems Contingency	\$0.89	\$0.11	12.2%
W/WW Operations Division	\$11.46	\$5.47	47.8%
WWW Eng & Capital Planning Division	\$1.38	\$1.06	76.7%
Grand Total	\$44.15	\$20.44	46.3%

Excludes Personnel, Fuel and Purchased Energy, RESTORE, & SRWA contributions.

Non-Personnel O&M Spending by Division and ORGN

Division	FY 2026 Approved Budget	FY 2026 Actual Through March (Six-Months)	% of Budget Spent Through March
Administrative Section			
1125 Key Account Marketing	52,056	11,183	21.5%
1135 Communications & Public Relations	485,200	190,648	39.3%
1170 Digital Information Platforms	79,920	48,874	61.2%
1175 Multimedia	14,000	4,354	31.1%
6145 Energy Efficiency & Conservation	374,878	102,308	27.3%
7110 Administrative Office	196,139	173,169	88.3%
7160 Facility Maintenance	1,945,651	1,186,580	61.0%
7175 Facility Maintenance-FM511 Svc Yard	91,323	66,428	72.7%
7180 Facility Maintenance-Annex	94,575	85,790	90.7%
Administrative Section Total	\$ 3,333,742	\$ 1,869,333	56.1%
Customer & Support Svcs Division			
1130 Customer & Support Services	35,406	29,554	83.5%
1440 Safety and Security Operations	2,365,083	1,117,585	47.3%
5140 Revenue Recovery	13,016	1,474	11.3%
6110 Customer Service	51,743	36,781	71.1%
6115 Collections	564,170	201,320	35.7%
6120 Billing	664,773	340,860	51.3%
6125 Call Center	31,068	11,161	35.9%
6160 Cashiers	140,567	53,615	38.1%
7120 Risk/Insurance Management	4,818,539	2,080,835	43.2%
Customer & Support Svcs Division Total	\$ 8,684,365	\$ 3,873,185	44.6%

Non-Personnel O&M Spending by Division and ORGN

Division	FY 2026 Approved Budget	FY 2026 Actual Through March (Six-Months)	% of Budget Spent Through March
Electrical Eng & Syst Oper Division			
2110 Electrical Eng & System Operations	2,642	1,067	40.4%
2150 Energy Control Center Operations	63,671	31,538	49.5%
2410 Electric Engineering	360,797	62,988	17.5%
2420 Electrical System Planning	432,049	156,412	36.2%
2430 Substation Engineering	2,335	-214	-9.2%
Electrical Eng & Syst Oper Division Total	\$ 861,495	\$ 251,790	29.2%
Electrical Operations Division			
1145 Electrical Operations	22,566	7,938	35.2%
2120 Substations and Relaying	952,414	429,272	45.1%
2130 Elec T&D Construction & Maintenance	3,454,831	1,660,594	48.1%
2210 Electrical Support Services	1,294,348	406,963	31.4%
2310 Electric Meter Shop	194,917	94,008	48.2%
Electrical Operations Division Total	\$ 5,919,075	\$ 2,598,775	43.9%

Non-Personnel O&M Spending by Division and ORGN

Division	FY 2026 Approved Budget	FY 2026 Actual Through March (Six-Months)	% of Budget Spent Through March
Enterprise Solutions Division			
6130 Meter Services	48,473	99,984	206.3%
6135 CIS Support	317,159	201,462	63.5%
6150 Meter Reading	56,122	39,463	70.3%
7130 Enterprise Solutions	59,048	13,697	23.2%
7131 IT Hardware, Cyber, & Network Mgmt	2,443,016	995,861	40.8%
7132 IT Solutions and Project Management	4,164	564	13.5%
7133 IT Applications Support	223,236	137,013	61.4%
7134 AMI Support	57,708	11,321	19.6%
7135 Geographic Information Systems	160,100	128,814	80.5%
7190 Supv Control & Data Acq (SCADA)	422,735	235,528	55.7%
Enterprise Solutions Division Total	\$ 3,791,761	\$ 1,863,707	49.2%
Environmental Division			
1410 Environmental Services	487,559	434,298	89.1%
1420 Environmental Compliance	433,658	121,403	28.0%
1422 Analytical Lab	384,999	207,906	54.0%
1430 Pre-treatment	130,777	66,663	51.0%
Environmental Division Total	\$ 1,436,994	\$ 830,270	57.8%

Non-Personnel O&M Spending by Division and ORGN

Division	FY 2026 Approved Budget	FY 2026 Actual Through March (Six-Months)	% of Budget Spent Through March
Finance Division			
5105 Finance Office	30,239	8,655	28.6%
5110 Finance	374,152	156,418	41.8%
5115 Financial Services	73,094	3,685	5.0%
5120 Accounting and Treasury	26,635	12,315	46.2%
5130 Purchasing	67,565	19,208	28.4%
7150 Fleet Management	1,513,106	828,376	54.7%
7170 Warehouse	192,793	69,180	35.9%
Finance Division Total	\$ 2,277,584	\$ 1,097,838	48.2%
General Counsel Division			
1115 Legal Services	479,570	67,266	14.0%
1120 Internal Audit	11,231	3,670	32.7%
1165 Records Management	170,713	23,169	13.6%
4210 NERC Compliance	46,697	8,808	18.9%
7125 Real Estate	67,542	35,269	52.2%
General Counsel Division Total	\$ 775,753	\$ 138,183	17.8%
General Manager Section			
1110 General Manager	179,400	86,974	48.5%
1150 Board of Directors	50,089	31,045	62.0%
General Manager Section Total	\$ 229,489	\$ 118,019	51.4%

Non-Personnel O&M Spending by Division and ORGN

Division	FY 2026 Approved Budget	FY 2026 Actual Through March (Six-Months)	% of Budget Spent Through March
Human Resources Division			
1140 Training and Organizational Develop	121,292	40,551	33.4%
7140 Human Resources	38,019	100,216	263.6%
7145 Talent Acquisition and Staffing	92,760	43,081	46.4%
7155 Compensation & Benefits	118,282	60,375	51.0%
Human Resources Division Total	\$ 370,353	\$ 244,223	65.9%
Operations Section			
4105 Operations Office	150,315	408,682	271.9%
4110 Energy Risk Management	511,290	91,860	18.0%
4115 Asset Management & CIP Delivery	55,328	1,877	3.4%
Operations Section Total	\$ 716,933	\$ 502,419	70.1%
Power Supply & Market Oper Division			
2215 Power Supply & Market Operations	216,167	6,387	3.0%
2220 Power Production	1,784,511	394,464	22.1%
4220 Fuel & Purchased Energy Supply	18,559	13,567	73.1%
Power Supply & Market Oper Division Total	\$ 2,019,237	\$ 414,417	20.5%
Systems Contingency			
9110 Company-wide Expenses	891,845	108,933	12.2%
Systems Contingency Total	\$ 891,845	\$ 108,933	12.2%

Non-Personnel O&M Spending by Division and ORGN

Division	FY 2026 Approved Budget	FY 2026 Actual Through March (Six-Months)	% of Budget Spent Through March
W/WW Operations Division			
1435 Cross Connection Control	74,873	19,439	26.0%
3120 Water Plant I	1,746,628	1,106,896	63.4%
3130 Water Plant II	1,813,141	661,807	36.5%
3145 W/WW Plant Maintenance	221,324	110,270	49.8%
3150 W/WW Operations & Construction	1,922,630	981,920	51.1%
3155 W/WW Operations & Maintenance	920,908	771,653	83.8%
3160 Potable Water Transport Services	11,050	4,395	39.8%
3210 South Wastewater Treatment Plant	2,013,704	671,140	33.3%
3220 Robindale Wastewater Treatment Plnt	1,489,602	640,193	43.0%
3225 W/WW Sludge Management	24,050	22,753	94.6%
3230 Wastewater Lift Stations	1,216,216	481,269	39.6%
4310 W/WW Operations	8,774	2,504	28.5%
W/WW Operations Division Total	\$ 11,462,900	\$ 5,474,239	47.8%
WWW Eng & Capital Planning Division			
3110 W/WW Engineering & Capital Planning	24,613	5,729	23.3%
3135 Resaca Maintenance	820,522	520,573	63.4%
3140 Raw Water Supply	278,272	172,687	62.1%
3310 Water & Wastewater Engineering	204,201	344,220	168.6%
3315 W/WW Project Development	48,775	12,605	25.8%
WWW Eng & Capital Planning Division Total	\$ 1,376,383	\$ 1,055,813	76.7%
Grand Total	\$ 44,147,906	\$ 20,441,145	46.3%

Fuel & Purchase Energy by Account

ACCOUNT	FY 2026 Approved Budget	FY 2026 Actual Through March (Six-Months)	% of Budget Spent Through March
7701 Fuel - Natural gas - Silas Ray	3,500,000	628,409	18.0%
7702 Fuel - Natural Gas - Hidalgo Energy	14,000,000	4,967,025	35.5%
7704 Fuel - Natural Gas Tranp-Hidalgo	1,400,000	405,696	29.0%
7708 Fuel-Natural Gas Tranp-Silas Ray	350,000	39,067	11.2%
7709 Fuel - Gas Hedging Settlements	2,000,000	557,909	27.9%
7714 Pchp - Wind Resources - Sendero	11,000,000	1,672,909	15.2%
7720 Pchp - Resource Imbalance	5,000,000	2,738,106	54.8%
7721 Pchp - Energy Purchases	15,000,000	5,039,152	33.6%
7724 Pchp - Fixed/Wind Energy - AEP PPA	15,000,000	5,331,557	35.5%
7729 Pchp - TCOS	8,500,000	4,530,025	53.3%
7732 Pchp - Hidalgo O&M	5,000,000	1,843,156	36.9%
7733 Pchp - Bilateral Ancillary Services	2,000,000	306,247	15.3%
7736 Pchp - QSE Charges	425,000	212,698	50.0%
7737 Pchp - Ercot Charges	3,000,000	713,564	23.8%
7738 Pchp - Congestion Cost	3,500,000	307,752	8.8%
7740 Power marketing services	500,000	153,233	30.6%
7761 Pchp - Energy Sales	0	-1,628,594	N/A
Grand Total	\$ 90,175,000	\$ 27,817,910	30.8%

Personnel O&M Spending by Account

ACCOUNT	FY 2026 Approved Budget	FY 2026 Actual Through March (Six-Months)	% of Budget Spent Through March
6101 Supervision	11,957,680	5,275,284	44.1%
6105 Administrative Staff	8,032,224	3,653,100	45.5%
6110 Clerical staff	4,287,043	1,962,029	45.8%
6115 Operational staff	16,781,068	7,419,267	44.2%
6120 Part-time staff	353,181	171,869	48.7%
6125 Recognition Awards	19,000	10,990	57.8%
6130 Overtime	2,448,749	1,500,111	61.3%
6201 T.M.R.S.	10,578,167	5,312,055	50.2%
6205 F.I.C.A.	2,707,688	1,207,204	44.6%
6210 Medicare	633,962	288,218	45.5%
6214 Dental Insurance	361,931	138,417	38.2%
6215 Hospitalization insurance	9,590,503	3,988,529	41.6%
6217 OPEB Trust Reimburse off-set	-707,138	-1,000,688	141.5%
6220 Life Insurance	46,413	32,432	69.9%
6221 Long Term Disability Insurance	82,134	38,860	47.3%
6225 Workers Compensation	665,989	309,184	46.4%
6230 Vacation leave	500,366	96,022	19.2%
6235 Sick leave	550,520	327,857	59.6%
6240 Educational assistance	6,128	4,128	67.4%
6242 Auto Benefits	127,501	64,039	50.2%
6243 Telephone Benefits	16,801	6,720	40.0%
6250 Miscellaneous personnel benefits	1,448,460	132,883	9.2%
6260 Vacancy Savings	-2,742,806	0	0.0%
6270 Retention Plan Budget	36,503	0	0.0%
Grand Total	\$ 67,782,066	\$ 30,938,510	45.6%

Questions?



BROWNSVILLE
PUBLIC UTILITIES BOARD

FY 2027 BUDGET CALENDAR

● ● ● FINANCE COMMITTEE | May 27, 2026

Jorge Santillan

Finance Manager

Finance Division

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FY 2027 Budget Calendar

Key Dates

May						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

May

- 12th - CIP Process Starts
- 22nd - O&M Budget Kick Off
- 27th - Present Timeline to Finance Committee

June

- 8th - Present Timeline to Board
- 15th-25th - Budget Meetings with Divisions

July

- 17th - First Draft of O&M Completed
- 29th- Present O&M Budget Draft to Finance Committee

August

- 10th - Present O&M Budget Draft to Board
- 17th-21st - Individual Board Member O&M and CIP Budget Briefings

September

- 14th - Present FY 2027 Budget to the Board for Consideration and Approval

August						
S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

September						
S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30			

 Holiday

 Board Meeting

June						
S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

July						
S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

FY 2027 Budget Calendar

May						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

June						
S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

July						
S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

August						
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Holiday
 Board Meeting

DATE	TASK	ACTION RESPONSIBILITY
April 29, 2026	Present Draft Budget Calendar to Directors & Managers	Finance Manager
May 12, 2026	Open CIP Application for Rollover Projects and Release CIP Forms for New Projects	Financial Planning Team
May 19, 2026	Payroll Extraction for PP11 and April data for Non-Personnel	IT
May 20, 2026	Send all Budget Documentation for Budget Program to IT	Finance Manager
May 22, 2026	BUDGET KICKOFF - Distribution of Budget Instructions, Forms, & Targets	Financial Planning Team
May 26-29, 2026	Establish BPUB Budget Teams (Vehicle/Heavy & Support Equipment and Computers, Furniture & Other Equipment)	Finance Manager, Fleet Manager
May 26-29, 2026	Schedule Budget Training Sessions as Needed	All Departments
May 26, 2026	Open Budget Program for User Data Entry	Financial Planning Team
May 27, 2026	Present Budget Process Timeline to Finance Committee	Finance Manager
May 29, 2026	Budget Process for Personnel Budget using PP12 and Schedule meeting with Division Manager for Administration and Talent Acquisition and Staffing Manager	Sr. Budget Analyst, Finance Manager, HR
June 8, 2026	Present Budget Process Timeline to the Board	Finance Manager
June 8, 2026	Close Budget Program & CIP Application. New CIP Project forms due	Financial Planning Team
June 9, 2026	O&M Budget and CIP Extraction	IT, Financial Planning Team
June 15, 2026	HR Provides Estimated Inflationary Adjustment (May's)	Human Resources

FY 2027 Budget Calendar

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DATE	TASK	ACTION RESPONSIBILITY
June 15-25, 2026	Budget Meetings w/ Divisions to Review O&M & CIP	Financial Planning Team
June 22, 2026	HR Provides Medical & Dental Rates	Human Resources
June 23, 2026	Vehicle and Equipment Requests Forms Due	All Departments
June 26, 2026	Send Equipment Requests to respective BPUB Budget Teams (Vehicle/Heavy & Support Equipment and Computer, Furniture & Other Equipment) for recommendations	Financial Planning Team
July 10, 2026	Budget Teams (Vehicle/Heavy & Support Equipment and Computer, Furniture & Other Equipment) recommendations due	Fleet Manager, Finance Manager
July 15, 2026	HR Provides Inflationary Adjustment Per Policy	Human Resources
July 17, 2026	First DRAFT of O&M budget complete	Financial Planning Team
July 20 - 24, 2026	Distribute first DRAFT of budget and meet with Executive Team	Director of Finance
July 20 - 24, 2026	Executive Team, Directors and Finance balance O&M Budget	Finance Manager
July 27 - July 31, 2026	Directors, Managers and Finance Balance First Draft of CIP Budget	Financial Planning Team
July 29, 2026	Present Draft Budget to Finance Committee	Finance Manager
August 3, 2026	Distribute KPIs and Strategic Initiatives	Financial Planning Team
August 10, 2026	Present Draft Budget to Full Board	Finance Manager
August 10 - 14, 2026	Executive Team, Directors and Finance balance CIP Budget	CFO & Financial Planning Team
August 14, 2026	Division KPIs and Strategic Initiatives due	All Divisions
August 17 - 21, 2026	Individual Board Member O&M and CIP Budget Briefings	CFO & Financial Planning Team
September 14, 2026	Present Fiscal Year 2027 Budget to the Board for consideration and approval	Finance Manager

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 Holiday

 Board Meeting

Questions?





BROWNSVILLE
PUBLIC UTILITIES BOARD

Printing and Mailing Services for Utility Bills and Reminder Notices P034-26

CONFIDENTIAL – FOR INTERNAL DISCUSSION ONLY

● ● ● FINANCE COMMITTEE | May 27, 2026

Evelyn G Hernandez

Billing Manager

Customer & Support Services

A decorative graphic at the bottom of the slide consisting of several overlapping, wavy bands in shades of blue and green, creating a modern, fluid look.

Timeline

- The RFP advertisement inviting proposals was published on March 21 and March 28, 2026.
- Twelve firms submitted proposals in response to the solicitation.
- The evaluation team met on May 18, 2026, to review, evaluate, and rank all submitted proposals based on the criteria established in the RFP.
- Following the evaluation process, InfoSend received the highest overall rating based on demonstrated capability to provide the required deliverables, references, and proposed cost.
- For transparency purposes, the evaluation team also provided information regarding the top three ranked firms.

Printing and Mailing Services for Utility Bills and Reminder Notices P034-26

Firm	Methodology			At least 10 years' experience			Understanding of BPUB's needs			Capability			Technical Competence & Experience			References			TOTAL			
	Highest Ranked:	Rating	Weight	Total	Rating	Weight	Total	Rating	Weight	Total	Rating	Weight	Total	Rating	Weight	Total	Rating	Weight		Total		
InfoSend	5	10	50	5	5	25	5	10	50	5	10	50	5	10	50	5	10	50	5	10	50	275

Members of Evaluating Team:

George Rangel
Evelyn G Hernandez
Denise Ortiz
Diane Saltaire
Marisela Gaytan

Rating: Based on points awarded, from 1 (worst) to 5 (best).

Weight: From 1 (least significant) to 10 (most significant).

Total: Total Points = RATING X WEIGHT.

Total Points Possible: 275

- More than 30 years of USPS experience to ensure the lowest-cost presort and efficient mailing setup.
- Specializes in serving over 700 utility clients nationwide (of more than 900 total clients).
- Over 3 years of collaboration with BPUB providing high-quality printing and mailing services.
- Corporate partner of Harris Computer Systems, working across all business units, including Cayenta, serving more than 125 Harris customers.
- No subcontracting—InfoSend manages all printing in-house to maintain quality and efficiency.
- During the first year of the contract, up to 40 hours of bill redesign services will be provided at no additional cost.



Printing and Mailing Services for Utility Bills and Reminder Notices P034-26

Firm	Methodology			At least 10 years' experience			Understanding of BPUB's needs			Capability			Technical Competence & Experience			References			TOTAL
	Rating	Weight	Total	Rating	Weight	Total	Rating	Weight	Total	Rating	Weight	Total	Rating	Weight	Total	Rating	Weight	Total	
Second Highest Ranked:																			
Matrix Imaging Solutions, LLC	5	10	50	5	5	25	4	10	40	5	10	50	5	10	50	5	10	50	265

Members of Evaluating Team:

George Rangel
Evelyn G Hernandez
Denise Ortiz
Diane Saltaire
Marisela Gaytan

Rating: Based on points awarded, from 1 (worst) to 5 (best).

Weight: From 1 (least significant) to 10 (most significant).

Total: Total Points = RATING X WEIGHT.

Total Points Possible: 275

- More than 35 years serving public sector organizations
- Been partnered with Harris billing software systems. for more than 15 years, providing extensive experience and long-standing expertise with their platforms.
- Output billing services for 400+ clients across the U.S.
- Matrix has served as our firm's trusted provider for over two years, consistently delivering high-quality printing and mailing services in support of BPUB operations. Throughout our collaboration, they have demonstrated professionalism, reliability, and a strong commitment to meeting our service standards and project requirements.



Printing and Mailing Services for Utility Bills and Reminder Notices P034-26

Firm	Methodology			At least 10 years' experience			Understanding of BPUB's needs			Capability			Technical Competence & Experience			References			TOTAL
	Rating	Weight	Total	Rating	Weight	Total	Rating	Weight	Total	Rating	Weight	Total	Rating	Weight	Total	Rating	Weight	Total	
Third Highest Racked:																			
Doxim CCM	4	10	40	5	5	25	4	10	40	5	10	50	5	10	50	5	10	50	255

Members of Evaluating Team:

George Rangel
 Evelyn G Hernandez
 Denise Ortiz
 Diane Saltaire
 Marisela Gaytan

Rating: Based on points awarded, from 1 (worst) to 5 (best).

Weight: From 1 (least significant) to 10 (most significant).

Total: Total Points = RATING X WEIGHT.

Total Points Possible: 275

- Over 25 years in print and mail services, Specializes in serving utilities and regulated industries, ensuring compliance and reliability in all communications
- With significant experience with Cayenta and other Customer Information Systems (CIS), enabling seamless integration and support for utility billing and customer communications.
- Supports more than 110 utility clients, handling high-volume billing and notice communications efficiently and accurately.
- Has a long-standing partnership with the United States Postal Service, ensuring clients benefit from the most efficient postage rates and mailing practices.
- Complimentary bill design services are provided during initial implementation.



Recommendation

The evaluation team recommends selecting [InfoSend](#) as the provider for BPUB's Printing and Mailing Services for utility bills and reminder notices. InfoSend received the highest overall evaluation score and has an established working relationship with BPUB, including prior experience integrating with the Cayenta and Cognos systems. Based on this existing partnership and system familiarity, the anticipated implementation timeline is estimated at approximately four weeks.

In addition to their operational expertise, InfoSend offers complimentary bill redesign services during the first year of the contract, including up to 40 hours of redesign support at no additional cost. This value-added service is expected to minimize internal staff workload and reduce or eliminate the need to procure a separate bill redesign project, resulting in potential cost savings and a more efficient transition process.



Questions?



BROWNSVILLE
PUBLIC UTILITIES BOARD



BROWNSVILLE
PUBLIC UTILITIES BOARD

Adjournment
