



February 11, 2026

Alan Guard
Interim City Manager
1001 E Elizabeth Street
Brownsville, Texas 78520

RE: February 4, 2026 FPEC Billing Report

Dear Mr. Guard:

On April 24, 2017, there was a joint meeting of the City Commission of the City of Brownsville and the Brownsville Public Utilities Board (BPUB). The Board agreed to provide the City Commission a monthly electric bill comparison between BPUB and other area Investor-Owned Utilities, Electric Coops, and Retail Electric Providers.

Enclosed for your information is the February 2026 electric bill comparison between BPUB and other area electric providers.

BPUB has approved an FPEC rate of \$.03862 for February 2026. Base rates decreased on December 1, 2022. These combined actions will result in a bill of \$99.69 for an average residential customer using 1,000 kWh during the month of February 2026.

The monthly bill consists of three bill components as follows:

Customer Service Charge	\$ 6.94
Base Rates	54.13
Fuel & Purchase Energy Charge	<u>38.62</u>
Total	\$ 99.69

Additionally, enclosed for your information are BPUB's Monthly Financial Performance Reports for the month ending December 31, 2025. The Summary of Revenues & Expenses show YTD Adjusted Gross Revenues of \$41,743,694 which is used as the basis to calculate the City of Brownsville's 10% gross transfer. Once the City's usage of \$1,176,713 is backed out, the YTD Cash Transfer is \$2,997,657. Cash transfers are made to the City of Brownsville on a quarterly basis.

If you have any questions or need additional information, please contact me at (956) 983-6709.

Alan Guard
February 11, 2026
Page 2 of 2

Sincerely,

Marilyn D. Gilbert 

Marilyn D. Gilbert
General Manager & CEO

Enclosure

- c: City Commission of the City of Brownsville
- Stephen Muse, Interim Finance Director
- Miguel Cavazos, Budget Officer
- Mark Dombroski, BPUB Assistant General Manager & COO
- Miguel Perez, BPUB CFO
- Constanza Miner, BPUB CAO
- File

Statement of Revenues, Expenses, and Changes in Net Position*
As of December 31, 2025



	December 2025	FY 2026 YTD
Operating Revenues:		
1. Sales and Service Charges	\$ 11,343,592	\$ 41,094,532
2. Fuel Collection	3,667,824	13,048,159
3. Fuel (over) Under Billings	(1,000,713)	1,854,617
4. Less rate stabilization	-	-
5. Less utilities service to the City of Brownsville, Texas	(386,145)	(1,176,713)
6. Total Operating Revenues	<u>13,624,558</u>	<u>54,820,595</u>
Operating Expenses:		
7. Purchased power and fuel	2,667,112	14,902,775
8. Personnel services	4,150,228	15,561,074
9. Materials and supplies	737,455	2,191,087
10. Repairs and maintenance	258,439	907,682
11. Contractual and other services	2,395,799	7,192,751
12. Depreciation	2,178,231	6,506,208
13. Total Operating Expenses	<u>12,387,264</u>	<u>47,261,577</u>
14. Operating Income (Loss)	<u>\$ 1,237,294</u>	<u>\$ 7,559,018</u>

Statement of Revenues, Expenses, and Changes in Net Position*
As of December 31, 2025 - continued



	December 2025	FY 2026 YTD
Non-Operating Revenues (Expenses):		
15. SRWA other water supply	(575,155)	(2,062,557)
16. Investment and interest income	805,175	2,416,212
17. Operating grant revenue	164,981	375,451
18. Interest expense	(806,913)	(2,831,232)
19. Other	13,465	477,629
20. Gain (loss) on disposition of capital assets	-	-
21. Payments to City of Brownsville	(838,590)	(2,997,657)
22. Net nonoperating revenues (expenses)	<u>(1,237,037)</u>	<u>(4,622,154)</u>
23. Income (loss) before capital contributions	257	2,936,864
24. Capital contributions	1,703,144	3,067,296
25. Change in net position	<u>1,703,401</u>	<u>6,004,160</u>
26. Net position at beginning of year	515,127,300	510,826,541
27. Net position at end of year	<u>\$ 516,830,701</u>	<u>\$ 516,830,701</u>

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

**Fiscal Year 2026 Financial Performance Report
As of December 31, 2025
Summary of Revenues & Expenses (Flow of Funds)**



	December 2025	FY 2026 YTD
1. Operating Revenues	\$ 14,411,868	\$ 52,353,179
2. Off System Energy Sales	<u>(1,685,166)</u>	<u>-</u>
3. Net Operating Revenues	12,726,702	52,353,179
4. Other Revenues	1,284,002	3,644,129
5. Interest from Investments	557,146	1,662,020
6. Other Non-Operating Income	<u>161,884</u>	<u>712,608</u>
7. Gross Revenues	14,729,734	58,371,936
8. Less:		
9. Fuel & Energy Costs	2,667,111	14,902,775
10. Off System Energy Expenses	(759,866)	-
11. SRWA	<u>575,156</u>	<u>1,725,467</u>
12. Adjusted Gross Revenues	<u>12,247,333</u>	<u>41,743,694</u>
13. O&M Expenses	8,269,842	25,820,647
14. Other Non-Operating Expenses	<u>5,683</u>	<u>30,341</u>
15. Total Expenses	8,275,525	25,850,988
16. Debt Service Obligation	2,443,663	7,730,201
17. Total Requirements (Excluding Fuel & SRWA)	<u>10,719,188</u>	<u>33,581,189</u>

Fiscal Year 2026 Financial Performance Report
As of December 31, 2025

Summary of Revenues & Expenses (Flow of Funds) - continued



	December 2025	FY 2026 YTD
18. Balance Available After Requirements	\$ 1,528,145	\$ 8,162,505
19. Total Cash/Utility Benefit to COB	\$ 1,224,734	\$ 4,174,370
20. Balance Available for Transfers Out	\$ 303,411	\$ 3,988,135
21. Balance Available for Transfers Out:		
22. Operating Subaccount - Fuel Adjustment	\$ -	\$ -
23. Power Supply Stabilization Reserve	-	366,670
24. Decommissioning Reserve	-	333,340
25. Improvement Fund - CIP Funding	-	1,125,385
26. Improvement Fund (Resaca Fee) - Resaca CIP Funding	-	426,181
27. Total Transfers Out	-	2,251,576
28. Balance Available to PUB:		
29. Improvement Fund Replenishment	303,411	1,736,559
30. Total	\$ 303,411	\$ 3,988,135

Statements of Net Position*
As of December 31, 2025



	FY 2026 YTD	Unaudited SEPT 2025
ASSETS		
Current Assets:		
1. Cash - unrestricted	\$ 2,848,461	\$ 4,853,137
2. Investments - unrestricted	36,833,155	39,795,829
3. Due from other governments	1,464,929	1,919,029
4. Receivables	26,402,096	31,969,360
5. Interest receivable	980,487	592,786
6. Inventories	8,965,441	10,774,075
7. Prepaid expense	1,761,975	1,407,374
8. Total Current Assets	<u>79,256,544</u>	<u>91,311,590</u>
Non-Current Assets:		
9. Cash-restricted	19,388	26,081
10. Investments - restricted	179,491,795	181,792,699
11. Capital assets, net of accumulated depreciation	627,319,562	618,986,895
12. Regulatory Assets	2,352,468	1,833,146
13. Post-Employment Benefits	17,295,714	17,001,496
14. Total Non-Current Assets	<u>826,478,927</u>	<u>819,640,317</u>
15. Total Assets	<u>905,735,471</u>	<u>910,951,907</u>
DEFERRED OUTFLOWS OF RESOURCES		
16. Deferred charge on refunding	11,879,230	11,815,285
17. Unrealized Contribution Related/Pension	14,175,004	14,175,003
18. Deferred Credit-fuel under recovery	-	-
19. Total Deferred Outflows of Resources	<u>26,054,234</u>	<u>25,990,288</u>
20. Total Assets plus Deferred Outflows of Resources	<u>\$ 931,789,705</u>	<u>\$ 936,942,195</u>

Statements of Net Position*
As of December 31, 2025 - continued



	FY 2026 YTD	Unaudited SEPT 2025
LIABILITIES AND NET POSITION		
Current Liabilities:		
21. Accounts payable	\$ 15,987,043	\$ 27,025,978
22. Accrued Vacation & Sick Leave	7,145,070	6,917,630
23. Due to primary government	2,968,315	3,719,604
24. Total Current Liabilities	<u>26,100,428</u>	<u>37,663,212</u>
Current Liabilities Payable from Restricted Assets:		
25. Accounts Payable and accrued liabilities	6,934,369	7,700,583
26. Accrued interest	3,271,498	772,828
27. Customer Deposits	6,256,092	6,288,372
28. Bonds payable - current redemption	19,434,512	18,975,000
29. Commercial Paper	-	30,000,000
30. Total Current Restricted Liabilities	<u>35,896,471</u>	<u>63,736,783</u>
31. Total Current Liabilities	<u>61,996,899</u>	<u>101,399,995</u>
Non-Current Liabilities:		
32. Bonds payable	269,953,101	239,914,002
33. Other Post -employment benefits	16,557,147	16,557,147
34. Net Pension Liability	34,693,620	34,693,620
35. Self Insurance worker's compensation claims	218,668	156,704
36. Total Non-Current liabilities	<u>321,422,536</u>	<u>291,321,473</u>
37. Total Liabilities	<u>383,419,435</u>	<u>392,721,468</u>

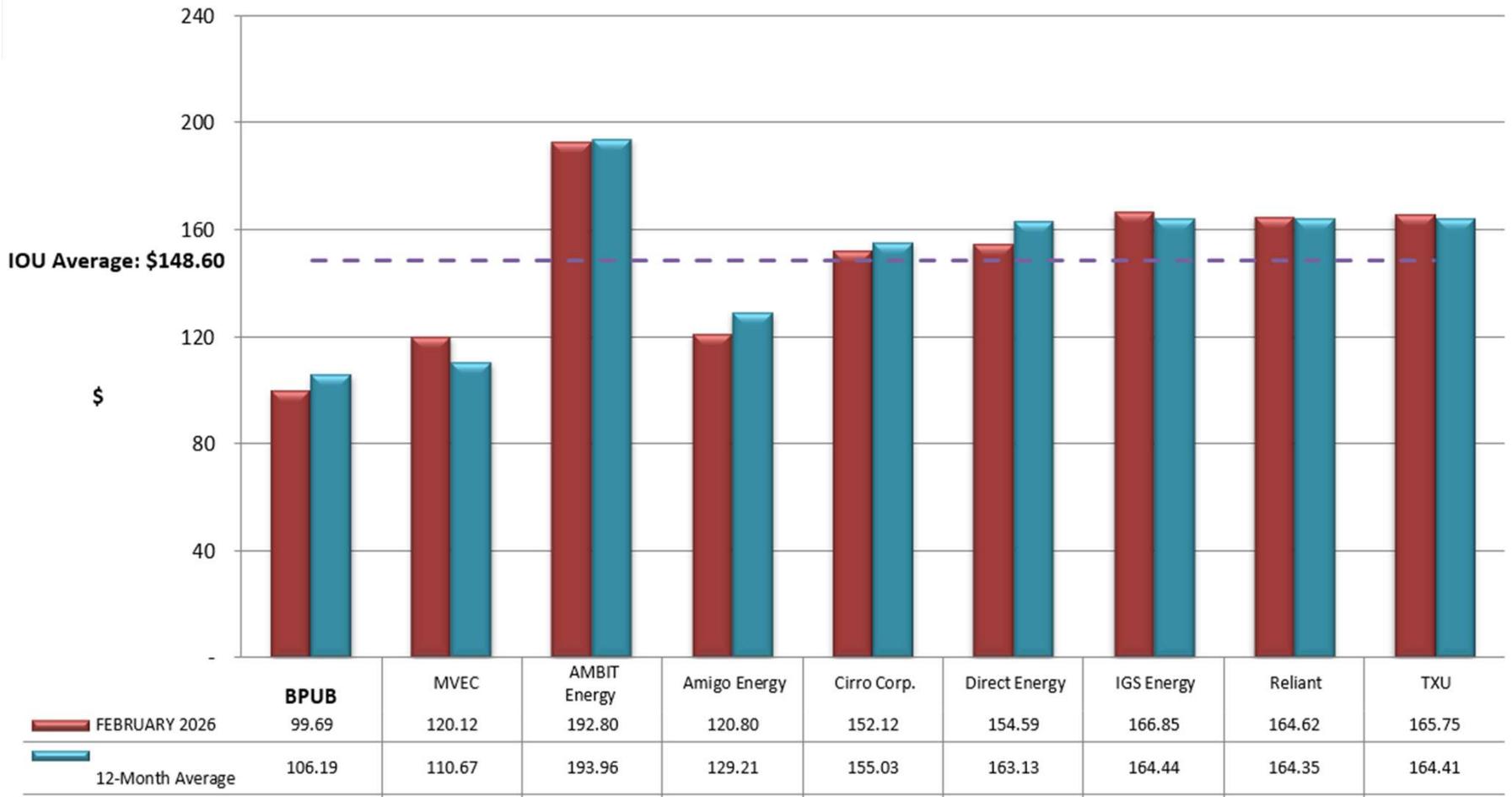
Statements of Net Position*
As of December 31, 2025 - continued



	FY 2026 YTD	Unaudited SEPT 2025
DEFERRED INFLOWS OF RESOURCES		
38. Deferred Credit-fuel over recovery	23,086,653	24,941,270
39. Unrealized Contributions and losses related to pension	8,452,916	8,452,916
40. Total Deferred Inflows of Resources	<u>31,539,569</u>	<u>33,394,186</u>
41. Total Liabilities plus Deferred Inflows of Resources	<u>414,959,004</u>	<u>426,115,654</u>
Net Position:		
42. Invested in capital assets	352,159,289	343,735,167
Restricted for:		
43. Debt Service	9,736,128	2,314,959
44. Repair and replacement	141,484,492	153,738,120
45. Operating reserve	17,009,920	17,026,255
46. Fuel adjustment subaccount	-	-
47. Capital Projects	-	-
48. Unrestricted	<u>(3,559,128)</u>	<u>(5,987,960)</u>
49. Total Net Position	<u>516,830,701</u>	<u>510,826,541</u>
Total Liabilities Plus Deferred Inflows of Resources	<u>414,959,004</u>	<u>426,115,654</u>
50. Plus Net Position	<u>\$ 931,789,705</u>	<u>\$ 936,942,195</u>

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Investor Owned Utilities
 Residential Electric Bill Comparison
 February 2026
 Based on 1,000 kWh of Electric Sales



Notes:

1. This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utilities Commission of Texas' website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).
2. For comparative purposes bills shown are all fixed plans.