



Date: January 22, 2026
To: All Vendors
Subject: Addendum #1

REFERENCE: Q015-26 Energy Risk Compliance & Quality Assessment

This Addendum forms part of the contract and clarifies, corrects or modifies original RFQ document.

Question 1: Who will be available for onsite interviews?

Answer 1: The following employees will be available for interviews: Energy Risk Manager, Power Supply Director, Fuel & Purchase Energy Manager, Consultant, Tenaska Power Services personnel, & Risk Oversight Committee members (as needed and available).

Question 2: Who will be responsible for coordinating with those individuals to schedule said interviews?

Answer 2: The Energy Risk Manager.

Question 3: Does BPUB retain an agent for its QSE or staff and maintain itself?

Answer 3: The QSE is Tenaska Power Services.

Question 4: What is the threshold for the presentation to the Board? (RE: pg. 11).

Answer 4: It is up to the Risk Oversight Committee; no specific criteria have been implemented yet.

Question 5: The Objective (RE: pg. 6) discusses reviewing Tenaska as its QSE, but the Compliance Assessment Scope of Work section (RE: pg. 10) mentions reviewing a new QSE for compliance. Which does BPUB intend for the awarded entity to review?

Answer 5: The QSE Compliance with BPUB Energy Risk Management policies and procedures.

Question 6: Does BPUB trade derivatives?

Answer 6: BPUB has a gas hedging (buying) financial contract with TPS and Shell.

Question 7: Who is responsible for natural gas nominations?

Answer 7: BPUB's Energy Control Center and Power Plant.

Question 8: Does BPUB control the action plan for Daily and Real-time purchase and sales? Or is the QSE doing this?

Answer 8: The QSE is doing this, within BPUB's limits set by the Risk Oversight Committee.

Question 9: Does BPUB or Tenaska enter natural gas basis trades?

Answer 9: Only to purchase gas hedging, through our financial contracts with Shell & TPS.

Question 10: Does BPUB have an energy risk information software system that records, files, and analyzes trades?

Answer 10: BPUB has developed a model through a consultant using the @Risk from Palisade/Lumivero. Additionally, other Excel forms are used to track gas purchases.

Question 11: How often does BPUB get trade confirmations?

Answer 11: For every energy or gas transaction.

Question 12: Who is responsible for CRR purchases in the ERCOT market?

Answer 12: BPUB no longer purchases CRRs, but we do own PCRRS. The Fuel & Purchase Energy department and the Power Plant department oversee PCRRs.

Question 13: Will BPUB provide direct access to Tenaska Power Services personnel for interviews, or will BPUB coordinate those discussions?

Answer 13: It can be done by both, based on the need. However, BPUB would like to be included in all conversations possible.

Question 14: What level of access will be granted to ERCOT market systems and settlement data during the compliance review?

Answer 14: At this time, it is unknown; this will be determined at a later time and date, after discussions with the selected party and BPUB's QSE.

Question 15: Are there specific sections of the QSE contract with Tenaska that are considered confidential and unavailable for review?

Answer 15: None known. However, a Non-Disclosure Agreement should be signed among the parties involved to ensure confidentiality.

Question 16: What format will the transaction data (January 2022 through December 2025) be provided in, and what is the approximate volume of transactions?

Answer 16: Excel, through SharePoint or VPN.

Question 17: Will BPUB provide prior third-party assessment reports for baseline comparison?

Answer 17: Yes, possibly, permission will be requested from the prior consultant.

Question 18: Given the two-month timeline, how many on-site days does BPUB anticipate for interviews and document review?

Answer 18: 2 days.

Question 19: What is the availability of Risk Oversight Committee members and designated staff for the kickoff and close-out presentations?

Answer 19: During the in-person visit, a designated staff member will be available both days of interviews, to take you around the premises as needed. Additionally, over the two-month period, the Energy Risk Manager will allocate two hours each day to advance the project.

Question 20: Is there an established budget range or not-to-exceed amount for this engagement?

Answer 20: We do not have a not-to-exceed value.

Question 21: The RFQ excludes firms providing ongoing program development assistance. Does this exclusion also apply to firms that conducted prior compliance or quality assessments for BPUB?

Answer 21: No, it does not exclude firms that conducted prior compliance or quality assessments for BPUB.

The signature of the company agent, for the acknowledgement of this addendum, shall be required. **Complete information below and return via e-mail to: dsolitaire@brownsville-pub.com**.

I hereby acknowledge receipt of this addendum.

Company: _____

Agent Name: _____

Agent Signature: _____

Address: _____

City: _____ **State:** _____ **Zip:** _____

Phone Number: _____ **E-mail address:** _____

If you have any further questions about the RFQ, call 956-983-6366.

BY: *Diane Solitaire*
Purchasing Department