



BROWNSVILLE
PUBLIC UTILITIES BOARD

Board of Directors Meeting

● ● ● M o n d a y , M a y 1 1 , 2 0 2 6



BROWNSVILLE
PUBLIC UTILITIES BOARD

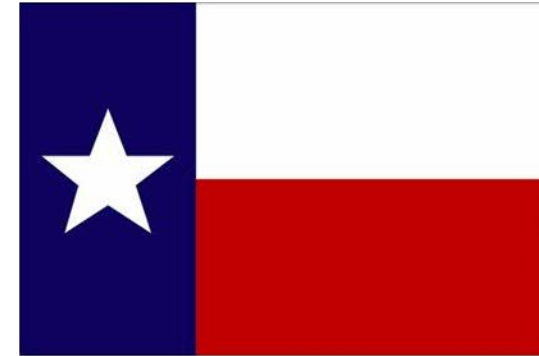
Confirmation of a Quorum

Pledge of Allegiance to the United States



I pledge allegiance to the flag of the
United States of America and to the
Republic for which it stands, one Nation
under God, indivisible, with liberty and
justice for all.

Texas Pledge



Honor the Texas flag, I pledge allegiance
to thee, Texas, one state under God,
one and indivisible.



BROWNSVILLE
PUBLIC UTILITIES BOARD



BROWNSVILLE
PUBLIC UTILITIES BOARD

Workshop or Public Hearing(s)



BROWNSVILLE
PUBLIC UTILITIES BOARD

Public Comments

Consent Agenda Items

1. Approval of Minutes of the February 9, 2026 Regular Board Meeting -
2. Consideration and Possible Action to Ratify and Approve Board Travel in Accordance with the Statements of Policy for Travel by Members of the Board of Directors of the Brownsville Public Utilities Board - Marilyn D. Gilbert
3. Consideration and Possible Action to Authorize the General Manager and Chief Executive Officer to Negotiate and Execute a Professional Engineering Service Contract Amendment for a Relay Coordination Study - Cesar A. Cortinas
4. Consideration and Possible Action for Approval of Proposal Award for the Purchase of VMware Software Renewal for the BPUB Information Technology Administrative Network - Jose Luis Lopez Jr
5. Consideration and Possible Action to Authorize the General Manager and Chief Executive Officer to Execute an Equipment Contract Change Order for the Purchase of Power Transformers - Cesar A. Cortinas
6. Consideration and Possible Action to Approve BPUB's Cross-Connection Control Program Cost Savings and Building Internal Capacity and Capability Initiative. Sergio Delgadillo
7. Consideration and Possible Action for Proposal Award to Purchase Two (2) 138kV Outdoor Circuit Switchers - Javier Martinez, Jr



BROWNSVILLE
PUBLIC UTILITIES BOARD

Items for Individual Consideration

General Manager's Report

- a. Board Calendar
- b. Industry and Brownsville Public Utilities Board Updates

Board Calendar

May 2026

Sun	Mon	Tue	Wed	Thu	Fri	Sat
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

June 2026

Sun	Mon	Tue	Wed	Thu	Fri	Sat
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

July 2026

Sun	Mon	Tue	Wed	Thu	Fri	Sat
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

Monthly Scheduled Meetings

May 4 SRWA Board Meeting
 May 11 BPUB Board Meeting
 May 20 PUBCAP Meeting

June 1 SRWA Board Meeting
 June 8 BPUB Board Meeting
 June 17 PUBCAP Meeting

Jul 6 SRWA Board Meeting
 Jul 13 BPUB Board Meeting
 Jul 22 PUBCAP Meeting

BPUB Holidays (BPUB Offices Closed)

May 25 Memorial Day
 Jun 19 Emancipation Day
 July 3 Independence Day (observed)

Other Events/Meetings

May 6 Regulatory/Policy Committee Mtg
 May 7 Texas Conference of Urban Counties,
 South Padre Island, TX (Speaker)
 May 19 Facilities/Program Committee Mtg
 May 20 Audit Committee Mtg
 May 27 Finance Committee Mtg
 Jun 2-4 NATF Meeting (hosted by Exelon)
 Washington, DC
 Jun 13 BPUB Annual Summer Picnic
 Jun 24 Finance Committee Mtg
 Jun 28–Jul 1 APPA National Conference, Boston, MA
 Jul 14-15 APPA PMC Fly-In
 Jul 19-22 TPPA Annual Conference



BROWNSVILLE
PUBLIC UTILITIES BOARD

Consideration and Action on Items Pulled Out of Consent

Staff Reports and Presentations to the Board

- a. Presentation and Discussion of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ended March 31, 2026 - David Medrano
 - b. Presentation and Discussion on Water and Wastewater Charge Comparison -David Medrano
 - c. Brownsville Public Utilities Board Quarterly Investment Report for Quarter ended March 31, 2026, Pursuant to Chapter 2256.023 of the Public Funds Investment Act - Guadalupe Granado
 - d. Presentation and Discussion on Grant Activity Update - Miriam Suarez
 - e. Presentation and Discussion on Year-To-Date Capital Improvement Plan Delivery Performance as of March 31, 2026 - David Ramirez
 - f. Drought Update - Jaime Flores
- 



BROWNSVILLE
PUBLIC UTILITIES BOARD

Financial Performance Report as of March 31, 2026

PRESENTATION AND DISCUSSION OF THE BROWNSVILLE PUBLIC
UTILITIES BOARD'S FINANCIAL PERFORMANCE REPORT

• • • BOARD OF DIRECTORS MEETING | 05/11/2026

David Medrano

Director of Finance

Finance Division

Fiscal Year 2026 Financial Performance As of March 31, 2026 Executive Summary

Flow of Funds: Adjusted Gross Revenues came in lower due to a lower FPEC rate. YTD, \$3,064,494 has been generated to replenish the improvement fund. Debt Service Coverage is at 1.93x, well above the 1.25x minimum.



FPEC has generated an over-recovery of \$20.46M as of March 31. This will be used to offset future market uncertainty.



COB Cash Transfer is higher than budgeted due to a lower FPEC rate.



Personnel and Non-Personnel expenses came in lower than budgeted primarily due to current vacancies and timing issues.



BPUB's **Average Bill** is lower than both the average MOU bill and the average IOU bill for 1000 kwh.



CIP year-to-date actuals and committed total \$28.7M and \$28.3M respectively, which represent 63.6% of the FY 2026 approved plan.



All **Key Financial Metrics** are currently in compliance.



Fiscal Year 2026 Financial Performance

As of March 31, 2026

Statement of Revenues, Expenses, and Changes in Net Position



	FY 2026 MARCH 2026 YTD	FY 2025 MARCH 2025 YTD
1 Operating Revenues	\$ 106,557,097	\$ 108,107,507
2 Less: Operating Expenses	<u>93,280,107</u>	<u>94,050,053</u>
3 Operating Income	13,276,990	14,057,454
4 Net nonoperating revenues (expenses)	<u>(8,788,572)</u>	<u>(8,915,269)</u>
5 Income (loss) before capital contributions	4,488,418	5,142,185
6 Capital contributions	<u>10,490,832</u>	<u>6,149,736</u>
7 Change in net position	14,979,250	11,291,921
8 Net position at beginning of fiscal year	<u>510,826,541</u>	<u>475,136,246</u>
9 Net position at end of period	<u>\$ 525,805,791</u>	<u>\$ 486,428,166</u>

Notes:

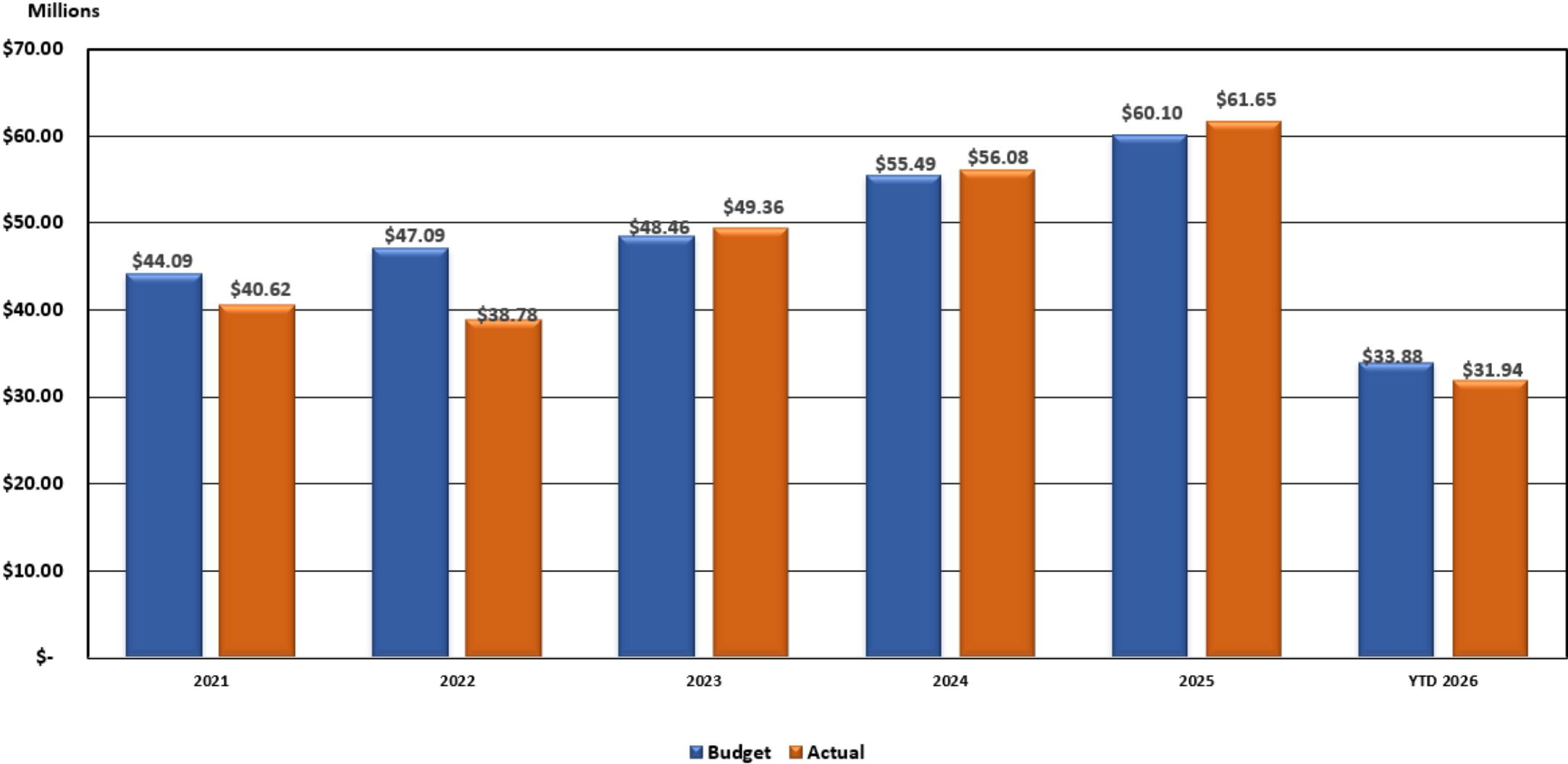
1. Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2026 Financial Performance
As of March 31, 2026
Summary of Revenues & Expenses (Flow of Funds)



		YTD BUDGET	MARCH 2026 YTD ACTUAL	VARIANCE
1	Operating Revenues	\$ 123,331,820	\$ 99,955,332	\$ (23,376,488)
2	Other Revenues	11,725,367	13,003,740	1,278,373
3	Gross Revenues	135,057,187	112,959,072	(22,098,115)
4	Less: Fuel and SRWA	48,538,433	31,268,843	(17,269,589)
5	Adjusted Gross Revenues	86,518,754	81,690,229	(4,828,526)
6	Less: Other Requirements (O&M, Non-Oper, Debt Svc)	71,112,185	67,718,624	(3,393,561)
7	Balance Available After Requirements	15,406,569	13,971,605	(1,434,964)
8	Less: Total Cash/Utility Benefit to COB	8,651,875	8,169,023	(482,852)
9	Balance Available for Internal Transfers	6,754,694	5,802,582	(952,112)
10	Less: Internal Transfers	5,476,163	2,738,088	(2,738,075)
11	Improvement Fund Replenishment	1,278,531	3,064,494	1,785,963
12	Total Transfers	\$ 6,754,693	\$ 5,802,582	\$ (952,111)
13	Debt Service Coverage Ratio	2.04 x	1.93 x	

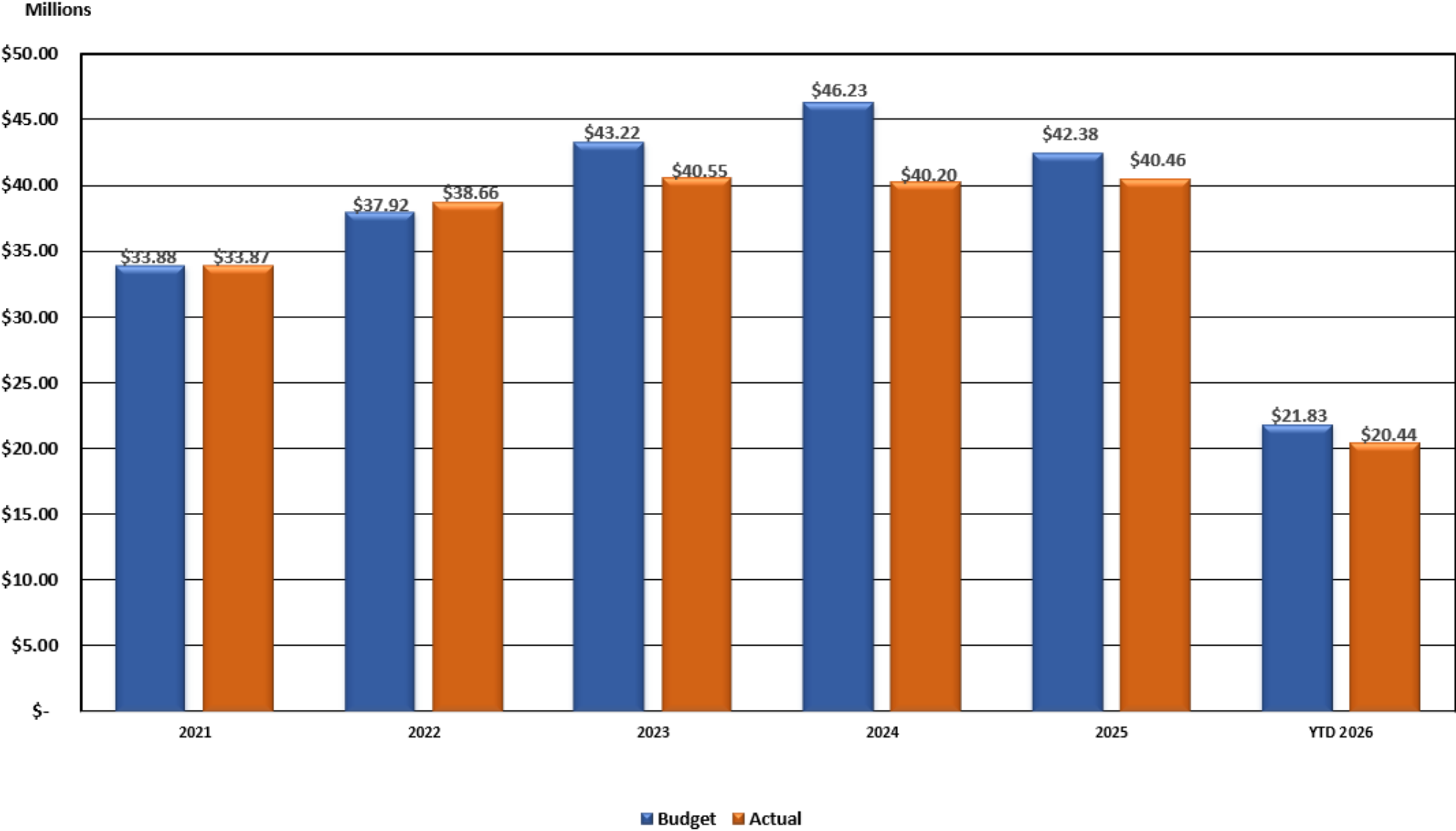
Fiscal Year 2026 Financial Performance
As of March 31, 2026
O&M Expenses – Personnel (Budget vs. Actuals)



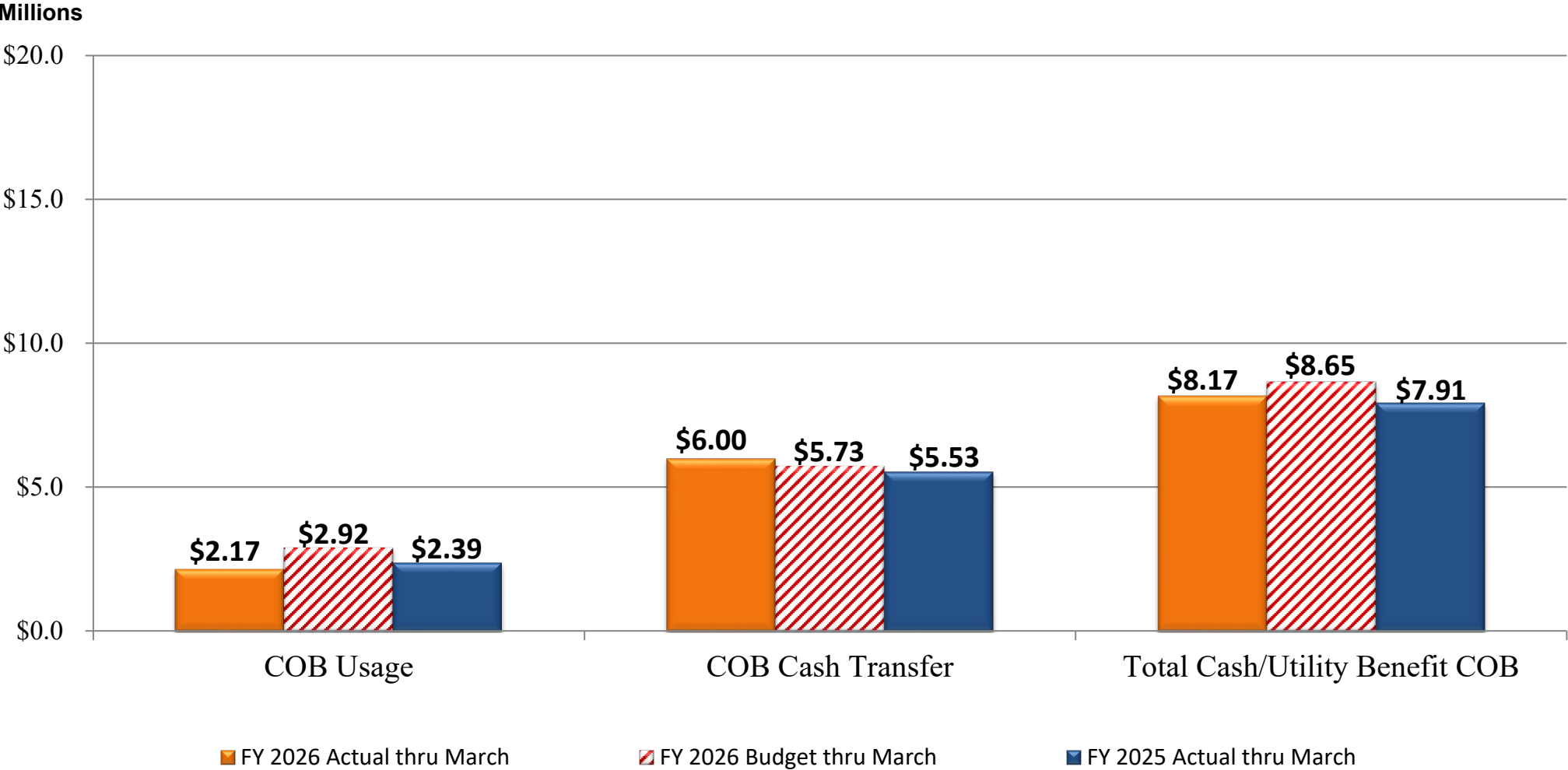
Note:

- The large variance in FY 2022 is attributed to the budgeted MAG study that wasn't fully implemented until early FY 2023.

Fiscal Year 2026 Financial Performance
As of March 31, 2026
O&M Expenses – Non-Personnel (Budget vs. Actuals)



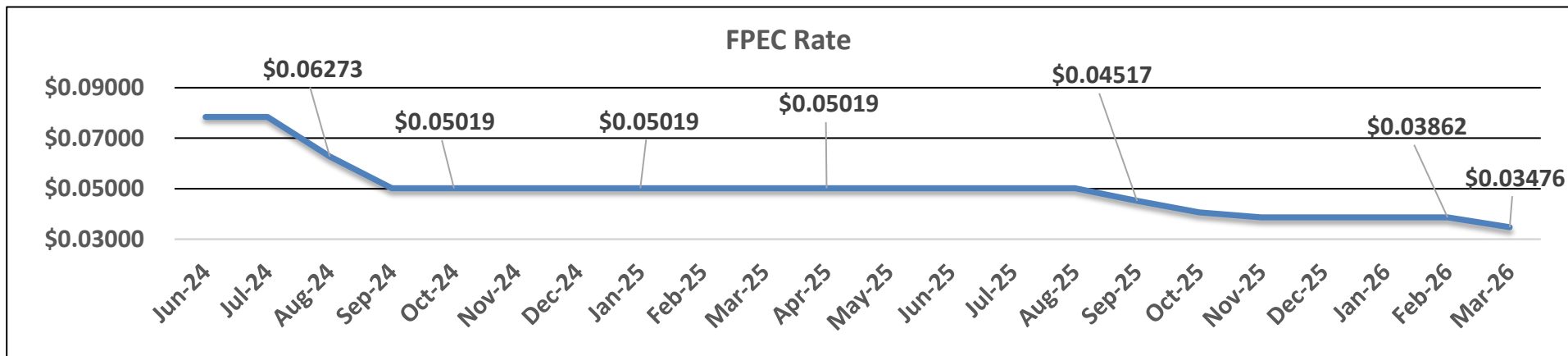
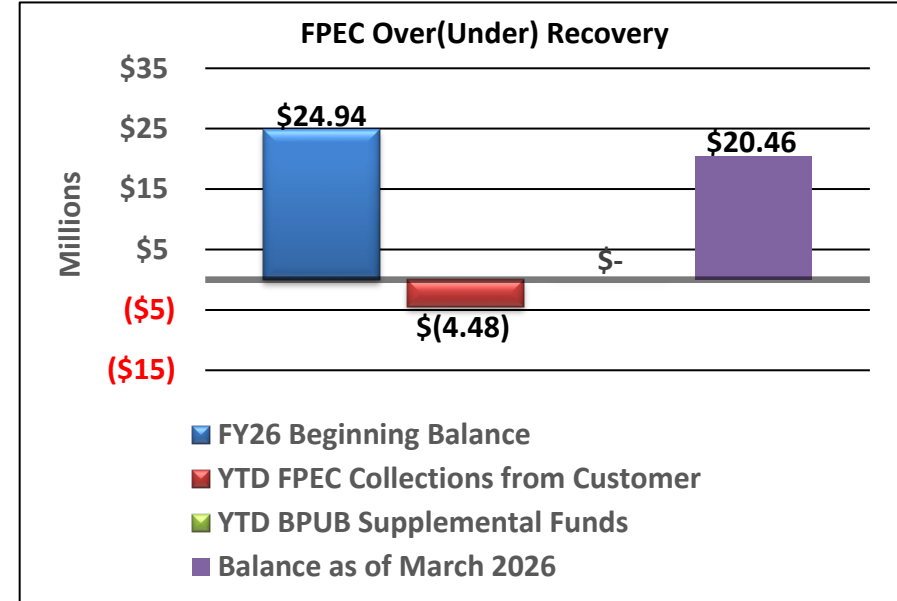
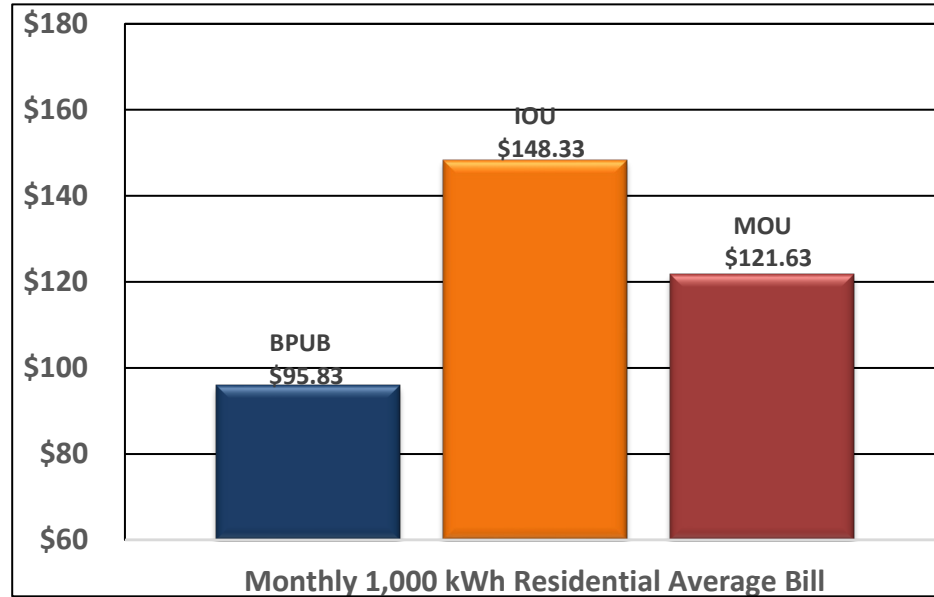
Fiscal Year 2026 Financial Performance
As of March 31, 2026
City of Brownsville Transfer Summary



Fiscal Year 2026 Financial Performance

As of March 31, 2026

Average Electric Bill and Fuel and Purchased Energy Charge (FPEC)



Fiscal Year 2026 Financial Performance

Capital Improvement Plan

Budget vs. Actual



[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
LINE		AMENDED		AMENDED	YTD ACTUAL		PROJECT	P.O. BALANCE	% BY
REF.	CATEGORY	PLAN FOR FY	TRANSFERS	PLAN FOR FY	AS OF	ADJUSTMENTS	BALANCE AS	AS OF 03/31/2026	CATEGORY
		2026	IN (OUT)	2026	03/31/2026		OF 03/31/2026		
1	Customer Connections	\$ 1,562,000	\$ -	\$ 1,562,000	\$ 1,320,880	\$ (6,076)	\$ 247,196	\$ 93,760	84.56%
2	Grant Funded	8,646,108	-	8,646,108	4,023,876	-	4,622,232	1,805,050	46.54%
3	Heavy Equipment and Vehicles	5,837,733	-	5,837,733	2,125,483	-	3,712,250	811,448	36.41%
4	Hidalgo Energy Center	945,000	-	945,000	500,103	-	444,897	-	52.92%
5	In Design	11,981,789	(90,459)	11,891,330	815,081	-	11,076,249	3,529,381	6.85%
6	Proposed Projects	11,935,481	(373,246)	11,562,235	-	-	11,562,235	187,991	0.00%
7	Resaca Fee Funded Equipment	810,635	-	810,635	221,119	-	589,516	244,456	27.28%
8	Routine Activities	3,957,174	(13,546)	3,943,628	2,012,056	(3,343)	1,934,915	1,694,660	51.02%
9	Under Construction	29,169,234	448,522	29,617,756	15,633,626	-	13,984,130	14,269,125	52.78%
10	Utility Relocations	8,863,294	(260,184)	8,603,110	1,280,985	-	7,322,125	5,086,078	14.89%
11	Completed	485,400	130,000	615,400	605,491	(251,216)	261,125	-	98.39%
12	Contract Development	5,512,322	158,913	5,671,235	143,107	-	5,528,128	617,315	2.52%
Grand Total		\$ 89,706,170	\$ -	\$ 89,706,170	\$ 28,681,807	\$ (260,635)	\$ 61,284,998	\$ 28,339,264	31.97%

FY 2026 AMENDED CIP PLAN		
Funding Source	Amount	% of Total
Pay as You Go	\$ 75,558,113.00	84.23%
Grants	8,646,108.00	9.64%
Impact Fees	4,691,314.00	5.23%
Resaca Fees	810,635.00	0.89%
Contributions	-	0.00%
TOTAL	\$ 89,706,170.00	100%

CAPITAL SPENDING FIVE-YEAR HISTORY

DESCRIPTION	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025
Approved Budget	\$ 90,795,286.00	\$ 98,169,572.00	\$ 92,133,995.00	\$ 91,717,365.00	\$ 76,099,290.00
Electric	10,932,832.00	12,766,187.00	16,239,713.00	20,234,443.00	25,037,918.00
General	16,641,320.00	2,596,943.00	1,033,971.00	1,288,500.00	1,038,290.00
Water	4,653,944.00	8,325,458.00	5,362,216.00	6,767,712.00	14,763,692.00
Wastewater	4,084,570.00	6,976,183.00	6,116,850.00	7,937,983.00	13,103,997.00
Total Expenditures	\$ 36,312,666.00	\$ 30,664,771.00	\$ 28,752,750.00	\$ 36,228,638.00	\$ 53,943,897.00
YTD % Incurred	40.0%	31.2%	31.2%	39.5%	70.9%

CIP Combined Utility Summary as of 3/31/2026

TOTAL FY2026 AMENDED CIP BUDGET
\$89.7M

YEAR-TO-DATE PLANNED VS
ACTUAL BY PROJECT TYPE

YEAR -TO-DATE ACTUALS &
COMMITTED BY CATEGORY
(In Millions)

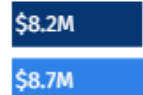
● YTD Planned ● Actual

● Actuals \$28.7M ● Committed \$28.3M

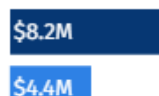
Electrical \$38.9M Annual Budget



Water \$23.5M Annual Budget



Wastewater \$20.2M Annual Budget



Gen & Adm \$7.1M Annual Budget

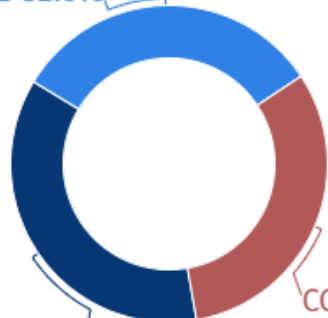


Actuals \$28.7M

Committed \$28.3M

Budget Balance \$32.7M

ACTUALS 32.0%



COMMITTED 31.5%

BUDGET BAL. 36.5%

Under Construction

\$18.4 \$16.6

Utility Relocations

\$1.3 \$5.1

Grant Funded

\$4 \$1.8

In Design

\$0.8 \$3.5

Vehicles & Equipment

\$2.3 \$1.1

Customer Connections

\$1.3 \$0.1

Hidalgo Energy Center

\$0.5 \$0

Fiscal Year 2026 Financial Performance

As of March 31, 2026

Key Financial Metrics



Debt Service Coverage Ratio

Per Bond Covenant ~ 1.25x

Actual ~ 1.93x

Outstanding Debt

BPUB ~ \$243,815,000

Annual Debt Service ~
\$29,256,803

Debt to Capitalization Ratio

Municipal Utility Median ~
38%

BPUB FY 2026 ~ 38%

Days Cash on Hand

Industry Standard ~ 180
days

BPUB ~ 388 days

Bond Ratings

Moody's: A2/Outlook Stable

Fitch: A/Outlook Stable

S&P: A-/Outlook Stable

All Reserves Fully Funded

Capital Improvement Reserve
\$15,035,073

Debt Service Reserves –
Junior and Senior Liens
(Net of Surety Policies)
\$17,118,041

Operating Cash Reserve
\$17,010,102

Fiscal Year 2026 Financial Performance
As of March 31, 2026
Customer Receivable Metrics



CUSTOMER RECEIVABLES AGING REPORT

	Current	Past Due 30 Days	Past due 60 Days	Past due 90 Days	Total
Value in Dollars	11,380,669.51	906,933.23	121,765.86	593,166.00	13,002,534.60
% of Total Receivables	87.5%	7.0%	0.9%	4.6%	100%
Number of Accounts	36,554	6,915	1,660	581	45,710

FISCAL YEAR 2026
UTILITY ASSISTANCE

MONTH	NUMBER OF ACCOUNTS	TOTAL ASSISTANCE RECEIVED
October-25	195	\$ 114,325.29
November-25	82	\$ 27,635.25
December-25	48	\$ 10,387.25
January-26	29	\$ 3,114.12
February-26	60	\$ 79,352.50
March-26	166	\$ 203,533.99
April-26		
May-26		
June-26		
July-26		
August-26		
September-26		
YTD Totals		\$ 438,348.40

AVERAGE CUSTOMER RECEIVABLES

FISCAL YEAR	DAYS
FY 2026 YTD	19.87
FY 2025	21.76
FY 2024	19.46
FY 2023	20.08
FY 2022	20.07
FY 2021	21.77
FY 2020	24.25

Glossary of Terms

Bond Ratings – A measure of the quality and safety of a bond, based on the issuer’s financial condition; more specifically, an evaluation from a rating service indicating the likelihood that a debt issuer will be able to meet scheduled interest and principal repayments. Typically, AAA is the highest (best), and D is the lowest (worst). The Brownsville PUB is maintaining an “A2”, as rated by Moody’s, an “A-” as rated by Standard & Poor’s, and an “A” as rated by Fitch Ratings. “A” ratings denote expectations of low credit risk and a strong capacity for payment of financial commitments.

Capital Improvement Plan (CIP) – A plan that lays out the financing, location, and timing for capital improvement projects over several years.

Debt to Capitalization Ratio – Indicates a utility funds a greater portion of capital needs on a pay-as-you-go basis and has capacity for additional borrowing for future needs.

Debt Service Coverage Ratio – Formula that measures a firm’s available cash flow to pay current debt obligations. The ratio is calculated by dividing net operating revenues by debt service, including principal and interest.

Fuel & Purchased Energy Charge (FPEC) – An electric cost adjustment is the mechanism that tracks and passes through to customers the actual cost of purchased fuel or purchased electricity. The Brownsville PUB meets on a monthly basis to make FPEC adjustments if actual costs vary from forecasted prices. Adjustments can be decreased or increased.

Improvement Fund CIP Funding – Deposit account used for meeting any capital improvements to the System.

Improvement Fund Replenishment – Deposit of any funds remaining after all debt requirements have been made.

Improvement Reserve Fund - Reserve account for future CIP projects. The goal is to establish reserves of \$15,000,000, as required by Bond Ordinance covenants.

IOU (Investor-Owned Utility) – A company that provides utility services that are privately run and own their infrastructure and equipment.

MOU (Municipally-Owned Utility) – A non-profit utility provider that is owned and operated by the municipality it serves.

Operating Reserve Funds – Reserve amount of not less than two months of budgeted O&M expenses (\$17,000,000 minimum) for the current fiscal year.

Operating Revenues – Gross Revenues with respect to any period, after deducting the O&M expenses.

Other Non-Operating Expenses – Miscellaneous expenses, debt discounts/expenses and other interest expenses.

Other Non-Operating Revenues – Revenues consisting of TCI – Pole Rental charges, miscellaneous income and billing discounts.

Other Revenues – Revenues consisting of other sales, forfeited discounts (penalties), connection and service charges and TCOS charges.

PAY-AS-YOU-GO – The principle or practice of financing expenditures with surplus funds that are currently available rather than borrowed.

Surety Policy - A financial guaranty insurance policy that insures payment of principal of and interest on Bonds that is issued simultaneously with the delivery of the Bonds

ADDITIONAL INFORMATION

Statement of Revenues, Expenses, and Changes in Net Position*

As of March 31, 2026



March 2026

FY 2026 YTD

Operating Revenues:

1. Sales and Service Charges	\$ 12,875,417	\$ 80,911,004
2. Fuel Collection	3,254,041	23,333,801
3. Fuel (over) Under Billings	762,533	4,484,108
4. Less rate stabilization	-	-
5. Less utilities service to the City of Brownsville, Texas	(307,772)	(2,171,816)
6. Total Operating Revenues	<u>16,584,219</u>	<u>106,557,097</u>

Operating Expenses:

7. Purchased power and fuel	4,016,576	27,817,910
8. Personnel services	5,616,646	31,939,198
9. Materials and supplies	697,631	4,296,691
10. Repairs and maintenance	342,822	1,797,596
11. Contractual and other services	2,399,781	14,346,857
12. Depreciation	2,187,688	13,081,855
13. Total Operating Expenses	<u>15,261,144</u>	<u>93,280,107</u>
14. Operating Income (Loss)	<u>\$ 1,323,075</u>	<u>\$ 13,276,990</u>

Statement of Revenues, Expenses, and Changes in Net Position*

As of March 31, 2026 - continued



	March 2026	FY 2026 YTD
Non-Operating Revenues (Expenses):		
15. SRWA other water supply	(575,155)	(3,788,024)
16. Investment and interest income	941,632	5,013,910
17. Operating grant revenue	258,485	1,213,883
18. Interest expense	(806,912)	(5,251,971)
19. Other	241,628	47,883
20. Gain (loss) on disposition of capital assets	-	(27,046)
21. Payments to City of Brownsville	(986,785)	(5,997,207)
22. Net nonoperating revenues (expenses)	(927,107)	(8,788,572)
23. Income (loss) before capital contributions	395,968	4,488,418
24. Capital contributions	4,331,480	10,490,832
25. Change in net position	4,727,448	14,979,250
26. Net position at beginning of year	521,078,343	510,826,541
27. Net position at end of year	\$ 525,805,791	\$ 525,805,791

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2026 Financial Performance Report

As of March 31, 2026

Summary of Revenues & Expenses (Flow of Funds)



	March 2026	FY 2026 YTD
1. Operating Revenues	\$ 15,648,259	\$ 99,955,332
2. Off System Energy Sales	-	-
3. Net Operating Revenues	15,648,259	99,955,332
4. Other Revenues	1,243,732	8,773,581
5. Interest from Investments	493,656	3,158,583
6. Other Non-Operating Income	151,656	1,071,576
7. Gross Revenues	17,537,303	112,959,072
8. Less:		
9. Fuel & Energy Costs	4,016,574	27,817,910
10. Off System Energy Expenses	-	-
11. SRWA	575,156	3,450,933
12. Adjusted Gross Revenues	12,945,573	81,690,229
13. O&M Expenses	8,997,396	52,363,646
14. Other Non-Operating Expenses	-	293,787
15. Total Expenses	8,997,397	52,657,433
16. Debt Service Obligation	2,443,663	15,061,191
17. Total Requirements (Excluding Fuel & SRWA)	11,441,060	67,718,624

Fiscal Year 2026 Financial Performance Report

As of March 31, 2026

Summary of Revenues & Expenses (Flow of Funds) - continued



	March 2026	FY 2026 YTD
18. Balance Available After Requirements	<u>\$ 1,504,513</u>	<u>\$ 13,971,605</u>
19. Total Cash/Utility Benefit to COB	\$ 1,294,557	\$ 8,169,023
20. Balance Available for Transfers Out	<u>\$ 209,956</u>	<u>\$ 5,802,582</u>
21. Balance Available for Transfers Out:		
22. Operating Subaccount - Fuel Adjustment	\$ -	\$ -
23. Power Supply Stabilization Reserve	-	550,003
24. Decommissioning Reserve	-	500,006
25. Improvement Fund - CIP Funding	-	1,688,079
26. Total Transfers Out	<u>-</u>	<u>2,738,088</u>
27. Balance Available to PUB:		
28. Improvement Fund Replenishment	(109,061)	1,158,378
29. Resaca Fees	<u>319,017</u>	<u>1,906,116</u>
30. Total	<u>\$ 209,956</u>	<u>\$ 5,802,582</u>

Statements of Net Position*

As of March 31, 2026

	FY 2026 YTD	Audited SEPT 2025
ASSETS		
Current Assets:		
1. Cash - unrestricted	\$ 2,930,019	\$ 4,853,137
2. Investments - unrestricted	37,638,205	39,795,829
3. Due from other governments	1,003,413	1,919,029
4. Receivables	26,710,430	31,969,360
5. Interest receivable	860,779	592,786
6. Inventories	11,138,783	10,774,075
7. Prepaid expense	748,631	1,407,374
8. Total Current Assets	<u>81,030,260</u>	<u>91,311,590</u>
Non-Current Assets:		
9. Cash-restricted	20,292	26,081
10. Investments - restricted	168,182,684	181,792,699
11. Capital assets, net of accumulated depreciation	641,316,183	618,986,895
12. Regulatory Assets	2,357,584	1,833,146
13. Post-Employment Benefits	16,941,551	17,001,496
14. Total Non-Current Assets	<u>828,818,294</u>	<u>819,640,317</u>
15. Total Assets	<u>909,848,554</u>	<u>910,951,907</u>
DEFERRED OUTFLOWS OF RESOURCES		
16. Deferred charge on refunding	-	11,815,285
17. Unrealized Contribution Related/Pension	11,309,670	14,175,003
18. Deferred Credit-fuel under recovery	14,175,004	-
19. Total Deferred Outflows of Resources	<u>25,484,674</u>	<u>25,990,288</u>
20. Total Assets plus Deferred Outflows of Resources	<u>\$ 935,333,228</u>	<u>\$ 936,942,195</u>

Statements of Net Position*

As of March 31, 2026 - continued

	FY 2026 YTD	Audited SEPT 2025
LIABILITIES AND NET POSITION		
Current Liabilities:		
21. Accounts payable	\$ 15,854,321	\$ 27,025,978
22. Accrued Vacation & Sick Leave	6,925,071	6,917,630
23. Due to primary government	2,999,550	3,719,604
24. Total Current Liabilities	<u>25,778,942</u>	<u>37,663,212</u>
Current Liabilities Payable from Restricted Assets:		
25. Accounts Payable and accrued liabilities	7,200,576	7,700,583
26. Accrued interest	1,050,652	772,828
27. Customer Deposits	6,423,520	6,288,372
28. Bonds payable - current redemption	19,466,341	18,975,000
29. Commercial Paper	-	30,000,000
30. Total Current Restricted Liabilities	<u>34,141,089</u>	<u>63,736,783</u>
31. Total Current Liabilities	<u>59,920,031</u>	<u>101,399,995</u>
Non-Current Liabilities:		
32. Bonds payable	269,118,994	239,914,002
33. Other Post -employment benefits	16,557,147	16,557,147
34. Net Pension Liability	34,693,620	34,693,620
35. Self Insurance worker's compensation claims	327,567	156,704
36. Total Non-Current liabilities	<u>320,697,328</u>	<u>291,321,473</u>
37. Total Liabilities	<u>380,617,359</u>	<u>392,721,468</u>

Statements of Net Position*
As of March 31, 2026 - continued

	FY 2026 YTD	Audited SEPT 2025
DEFERRED INFLOWS OF RESOURCES		
38. Deferred Credit-fuel over recovery	20,457,162	24,941,270
39. Unrealized Contributions and losses related to pension	8,452,916	8,452,916
40. Total Deferred Inflows of Resources	<u>28,910,078</u>	<u>33,394,186</u>
41. Total Liabilities plus Deferred Inflows of Resources	<u>409,527,437</u>	<u>426,115,654</u>
Net Position:		
42. Invested in capital assets	366,342,436	343,735,167
Restricted for:		
43. Debt Service	12,432,682	2,314,959
44. Repair and replacement	129,476,241	153,738,120
45. Operating reserve	17,010,102	17,026,255
46. Fuel adjustment subaccount	-	-
47. Capital Projects	-	-
48. Unrestricted	<u>544,330</u>	<u>(5,987,960)</u>
49. Total Net Position	<u>525,805,791</u>	<u>510,826,541</u>
Total Liabilities Plus Deferred Inflows of Resources		
50. Plus Net Position	<u>\$ 935,333,228</u>	<u>\$ 936,942,195</u>

***Excludes Southmost Regional Water Authority (a component unit of the BPUB)**

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD MARCH ACTUAL

	2025-2026 BUDGET TOTAL UTILITY	2025-2026 ACTUAL TOTAL UTILITY	2024-2025 ACTUAL TOTAL UTILITY
1. Operating Revenues	\$ 123,331,819	\$ 99,955,332	\$ 96,369,286
2. Off System Energy Sales	-	-	7,227,679
3. Net Operating Revenues	123,331,819	99,955,332	103,596,965
4. Other Revenues	8,091,632	8,773,581	6,896,397
5. Interest from Investments	2,400,000	3,158,583	3,812,235
6. Other Non-Operating Revenues	1,233,736	1,071,576	811,820
7. Gross Revenues	135,057,187	112,959,072	115,117,417
8. Less:			
9. Fuel & Energy Costs	45,087,500	27,817,910	25,816,352
10. Off System Energy Expenses	-	-	6,567,205
11. SRWA - O&M	2,390,567	2,390,567	2,566,372
12. SRWA - Debt Service	1,060,366	1,060,366	1,057,439
13. Adjusted Gross Revenues	86,518,754	81,690,229	79,110,049
14. O&M Expenses	55,711,373	52,363,646	47,158,151
15. Other Non-Operating Expenses	550,000	293,787	429,812
16. Net Revenues	\$ 30,257,381	\$ 29,032,796	\$ 31,522,086
17. Less:			
18. Debt Service Obligation	\$ 14,775,811	\$ 14,966,120	\$ 13,827,946
19. Commercial Paper Expense	75,000	95,071	566,267
20. Balance Available After Debt Service	15,406,570	13,971,605	17,127,873
21. COB Usage	\$ 2,917,151	\$ 2,171,816	\$ 2,385,855
22. COB Cash Transfer	5,734,725	5,997,207	5,525,150
23. Total Cash/Utility Benefit COB	8,651,876	8,169,023	7,911,005
25. Balance Available for Transfers Out	\$ 6,754,694	\$ 5,802,582	\$ 9,216,868
26. Balance Available for Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	2,200,000	550,003	
29. Decommissioning Reserve	2,000,000	500,006	
30. Improvement Fund-CIP Funding	6,752,326	1,688,079	
31. Total Transfers Out	\$ 10,952,326	\$ 2,738,088	
32. Balance Available to PUB:			
33. Improvement Fund - Replenishment	-	1,158,378	
34. Resaca Fees	2,557,061	1,906,116	
35. Total	\$ 13,509,387	\$ 5,802,582	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD MARCH ACTUAL

	2025-2026 BUDGET ELECTRIC	2025-2026 ACTUAL ELECTRIC	2024-2025 ACTUAL ELECTRIC
1. Operating Revenues	\$ 86,269,467	\$ 62,928,306	\$ 61,978,727
2. Off System Energy Sales	-	-	7,227,679
3. Net Operating Revenues	86,269,467	62,928,306	69,206,406
4. Other Revenues	7,241,898	7,909,543	6,072,466
5. Interest from Investments	1,440,000	1,894,467	2,290,107
6. Other Non-Operating Revenues	986,620	823,360	308,828
7. Gross Revenues	95,937,985	73,555,676	77,877,807
8. Less:			
9. Fuel & Energy Costs	45,087,500	27,817,910	25,816,352
10. Off System Energy Expenses	-	-	6,567,205
11. SRWA - O&M	-	-	-
12. SRWA - Debt Service	-	-	-
13. Adjusted Gross Revenues	50,850,485	45,737,766	45,494,250
14. O&M Expenses	30,789,555	27,599,692	23,826,519
15. Other Non-Operating Expenses	250,000	186,880	188,555
16. Net Revenues	\$ 19,810,930	\$ 17,951,194	\$ 21,479,176
17. Less:			
18. Debt Service Obligation	\$ 9,725,254	\$ 10,226,833	\$ 9,746,031
19. Commercial Paper Expense	52,500	48,553	308,672
20. Balance Available After Debt Service	10,033,176	7,675,808	11,424,473
21. COB Usage	\$ 2,180,000	\$ 1,454,084	\$ 1,665,558
22. COB Cash Transfer	2,905,048	3,119,693	2,883,867
23. Total Cash/Utility Benefit COB	5,085,048	4,573,777	4,549,425
25. Balance Available for Transfers Out	\$ 4,948,128	\$ 3,102,031	\$ 6,875,048
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	2,200,000	550,003	
29. Decommissioning Reserve	2,000,000	500,006	
30. Improvement Fund-CIP Funding	5,696,256	1,160,043	
31. Total Transfers Out	\$ 9,896,256	\$ 2,210,052	
32. Balance Available to PUB:			
33. Improvement Fund - Replenishment	-	891,979	
34. Resaca Fees	-	-	
35. Total	\$ 9,896,256	\$ 3,102,031	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD MARCH ACTUAL

	2025-2026 BUDGET WATER	2025-2026 ACTUAL WATER	2024-2025 ACTUAL WATER
1. Operating Revenues	\$ 20,177,894	\$ 20,038,383	\$ 18,692,807
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	<u>20,177,894</u>	<u>20,038,383</u>	<u>18,692,807</u>
4. Other Revenues	452,367	548,878	513,032
5. Interest from Investments	480,000	632,058	761,064
6. Other Non-Operating Revenues	<u>123,558</u>	<u>124,108</u>	<u>364,403</u>
7. Gross Revenues	<u>21,233,819</u>	<u>21,343,427</u>	<u>20,331,306</u>
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O & M	2,390,567	2,390,567	2,566,372
12. SRWA - Debt Service	<u>1,060,366</u>	<u>1,060,366</u>	<u>1,057,439</u>
13. Adjusted Gross Revenues	<u>17,782,886</u>	<u>17,892,494</u>	<u>16,707,495</u>
14. O & M Expenses	12,237,787	13,307,986	11,700,899
15. Other Non-Operating Expenses	<u>150,000</u>	<u>-</u>	<u>78,022</u>
16. Net Revenues	<u>\$ 5,395,099</u>	<u>\$ 4,584,508</u>	<u>\$ 4,928,574</u>
17. Less:			
18. Debt Service Obligation	\$ 2,245,769	\$ 2,103,376	\$ 1,784,409
19. Commercial Paper Expense	<u>11,250</u>	<u>21,448</u>	<u>153,175</u>
20. Balance Available After Debt Service	<u>3,138,080</u>	<u>2,459,684</u>	<u>2,990,990</u>
21. COB Usage	\$ 406,900	\$ 403,827	\$ 387,506
22. COB Cash Transfer	<u>1,371,390</u>	<u>1,385,422</u>	<u>1,283,244</u>
23. Total Cash/Utility Benefit COB	<u>1,778,290</u>	<u>1,789,249</u>	<u>1,670,750</u>
25. Balance Available for Transfers Out	<u>\$ 1,359,790</u>	<u>\$ 670,435</u>	<u>\$ 1,320,240</u>
26. Balance Available to Transfers Out:	<u>ANNUAL</u>	<u>YTD</u>	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	-	-	
29. Decommissioning Reserve	-	-	
30. Improvement Fund-CIP Funding	<u>162,521</u>	<u>81,261</u>	
31. Total Transfers Out	<u>\$ 162,521</u>	<u>\$ 81,261</u>	
32. Balance Available to PUB:			
33. Improvement Fund - Replenishment	-	(1,316,941)	
34. Resaca Fees	<u>2,557,061</u>	<u>1,906,116</u>	
35. Total	<u>\$ 2,719,582</u>	<u>\$ 670,435</u>	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD MARCH ACTUAL

	2025-2026 BUDGET WASTEWATER	2025-2026 ACTUAL WASTEWATER	2024-2025 ACTUAL WASTEWATER
1. Operating Revenues	\$ 16,884,458	\$ 16,988,643	\$ 15,697,752
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	16,884,458	16,988,643	15,697,752
4. Other Revenues	397,367	315,160	310,899
5. Interest from Investments	480,000	632,058	761,064
6. Other Non-Operating Revenues	123,558	124,108	138,589
7. Gross Revenues	17,885,383	18,059,969	16,908,304
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O&M	-	-	-
12. SRWA - Debt Service	-	-	-
13. Adjusted Gross Revenues	17,885,383	18,059,969	16,908,304
14. O&M Expenses	12,684,031	11,455,968	11,630,733
15. Other Non-Operating Expenses	150,000	106,907	163,235
16. Net Revenues	\$ 5,051,352	\$ 6,497,094	\$ 5,114,336
17. Less:			
18. Debt Service Obligation	\$ 2,804,788	\$ 2,635,911	\$ 2,297,506
19. Commercial Paper Expense	11,250	25,070	104,420
20. Balance Available After Debt Service	2,235,314	3,836,113	2,712,410
21. COB Usage	\$ 330,251	\$ 313,905	\$ 332,791
22. COB Cash Transfer	1,458,287	1,492,092	1,358,039
23. Total Cash/Utility Benefit COB Transferred	1,788,538	1,805,997	1,690,830
25. Balance Available for Transfers Out	\$ 446,776	\$ 2,030,116	\$ 1,021,580
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	-	-	
29. Decommissioning Reserve	-	-	
30. Improvement Fund-CIP Funding	893,549	446,775	
31. Total Transfers Out	\$ 893,549	\$ 446,775	
32. Balance Available to PUB:			
33. Improvement Fund - Replenishment	-	1,583,341	
34. Resaca Fees	-	-	
35. Total	\$ 893,549	\$ 2,030,116	

STATEMENT OF DEMAND ACCOUNTS & INVESTMENTS

March 31, 2026

		Demand	Investments	Totals
*	1. Capital Improvement Reserve	\$ -	\$ 15,035,073	\$ 15,035,073
	2. City Transfer Fund	-	2,017,616	2,017,616
	3. Clearing Account	-	-	-
	4. AP Clearing Account	-	-	-
*	5. Commercial Paper	2	-	2
	6. Dental Insurance	9,963	1,320,187	1,330,150
	7. Employee Health	10,546	469,072	479,618
*	8. EPA Grants	-	-	-
	9. Flexible Spending	-	162,578	162,578
*	10. Improvement Fund	9,500	67,247,097	67,256,597
*	11. Improvement Impact Fees	10,790	16,311,316	16,322,106
*	12. Improvement Water Rights	-	5,708,458	5,708,458
*	13. Resaca Fees ¹	-	9,086,617	9,086,617
*	14. Junior Lien Debt Service I & S	-	27,353	27,353
*	15. Junior Lien Reserve Fund	-	119,879	119,879
*	16. Meter Deposit	-	8,233,298	8,233,298
*	17. Operating Reserve Cash	-	17,010,102	17,010,102
	18. Other Post Employment Benefit	-	-	-
	19. Payroll	-	-	-
	20. Plant Fund	2,909,510	22,377,133	25,286,643
*	21. Senior Debt Service I & S Fund	-	12,405,329	12,405,329
*	22. Senior Lien Reserve Fund	-	16,998,162	16,998,162
*	23. Share Fund	-	108,302	108,302
	24. Workers Compensation	-	5,933,309	5,933,309
	25. Power Supply Stabilization Reserve	-	2,750,003	2,750,003
	26. Decommissioning Reserve	-	2,500,005	2,500,005
	Total	\$ 2,950,311	\$ 205,820,889	\$ 208,771,200

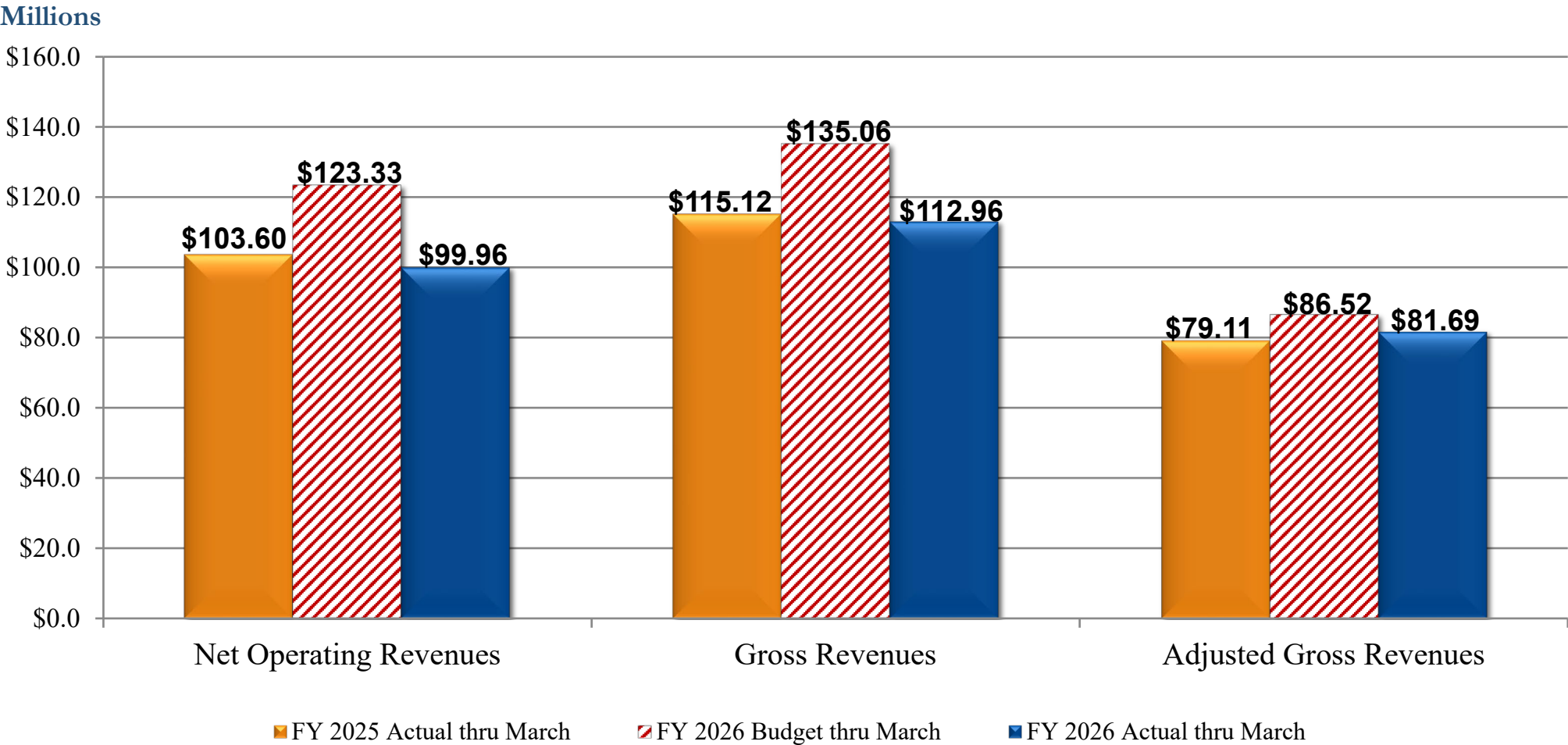
NOTES:

¹ Resaca Fee revenues will be used to fund future grant matching commitments.

* Restricted Assets

Fiscal Year 2026 Financial Performance

As of March 31, 2026

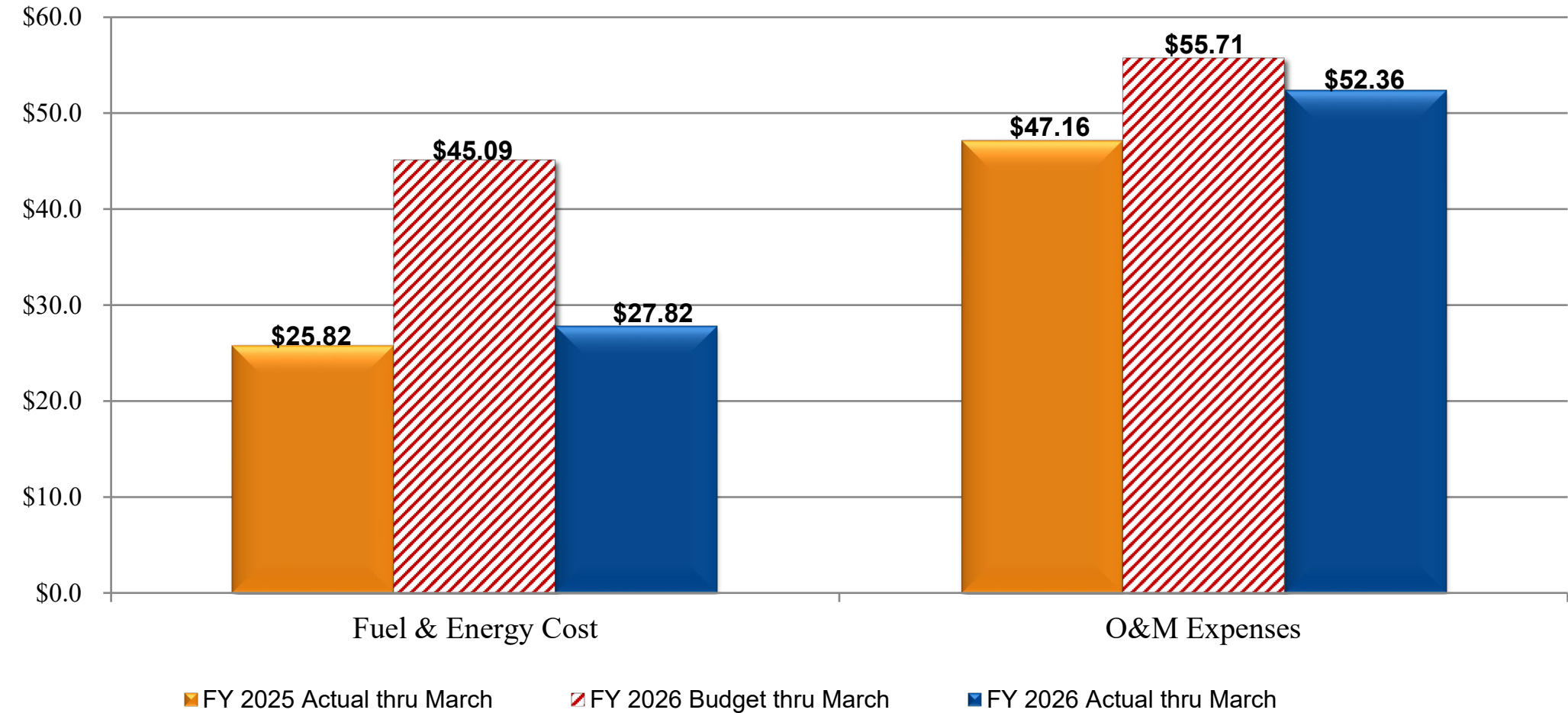


Fiscal Year 2026 Financial Performance

As of March 31, 2026

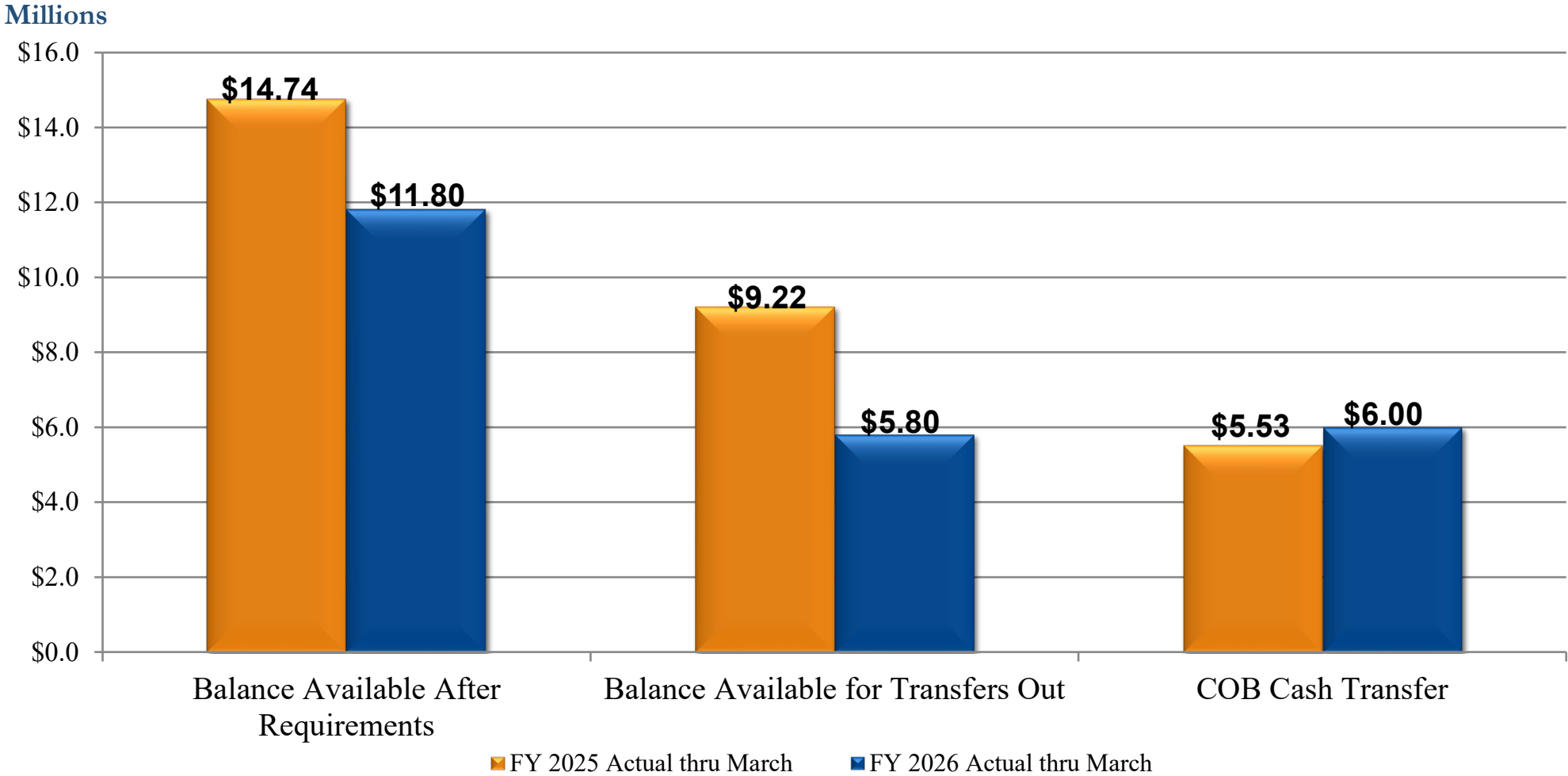


Millions



Fiscal Year 2026 Financial Performance

As of March 31, 2026

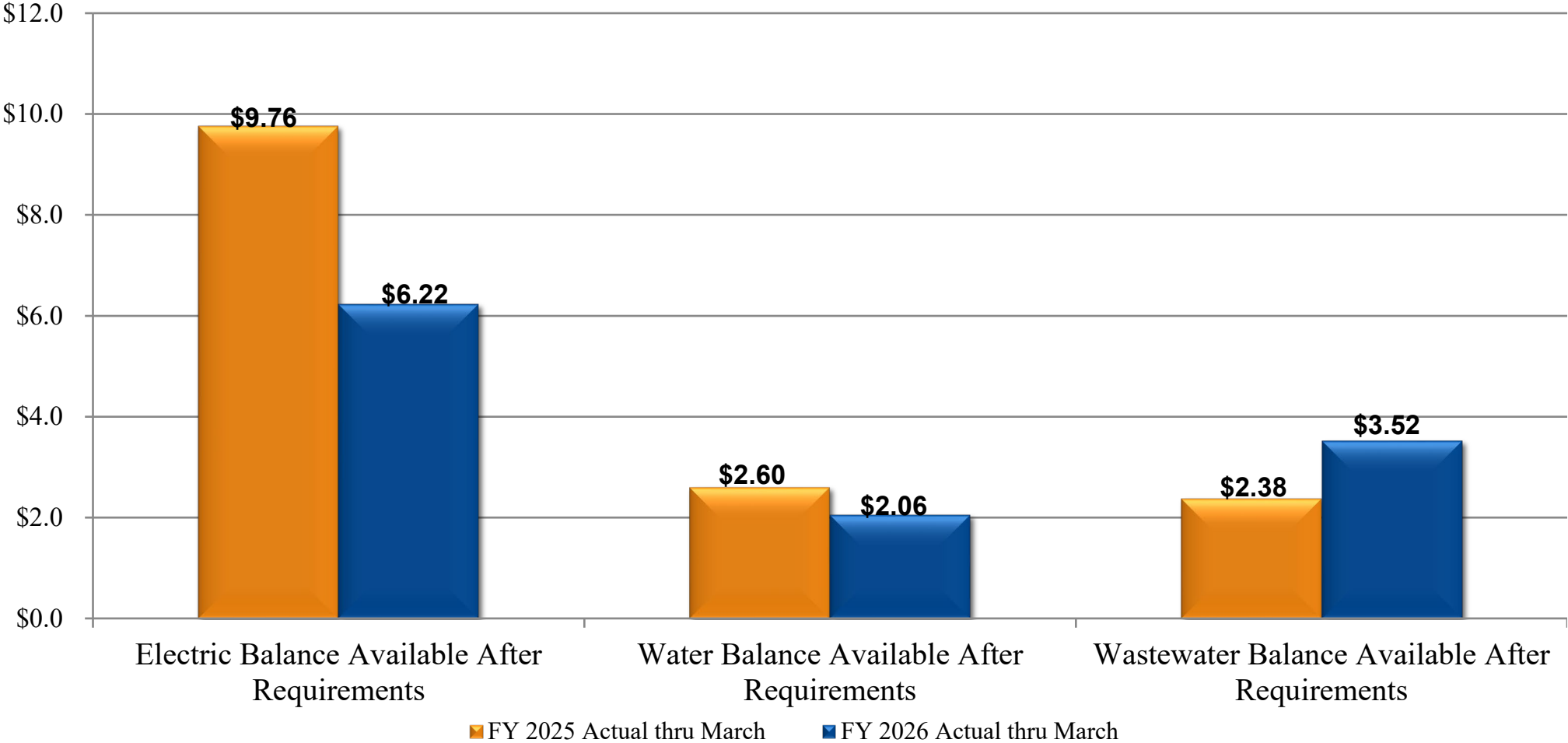


Fiscal Year 2026 Financial Performance

As of March 31, 2026



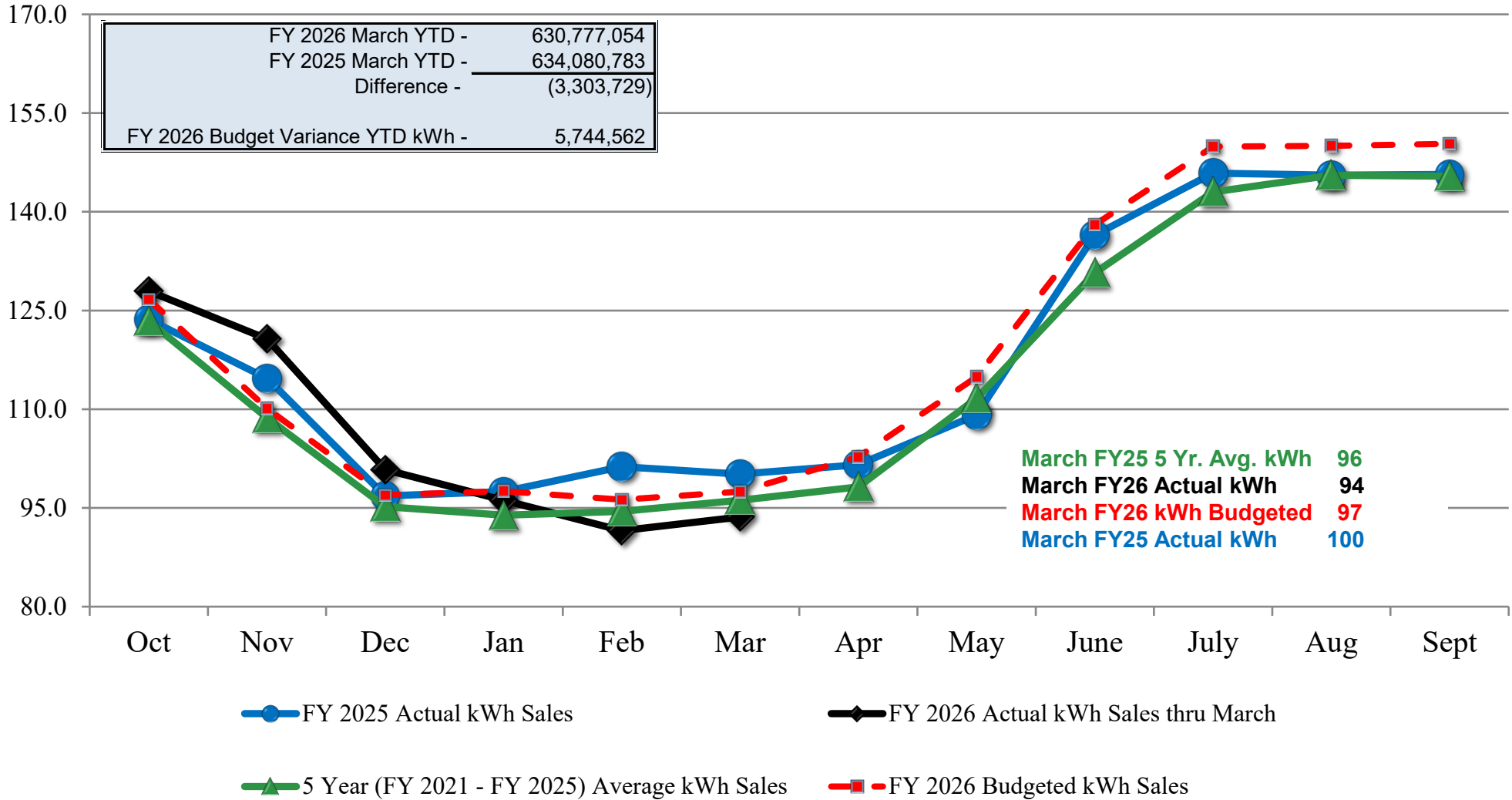
Millions



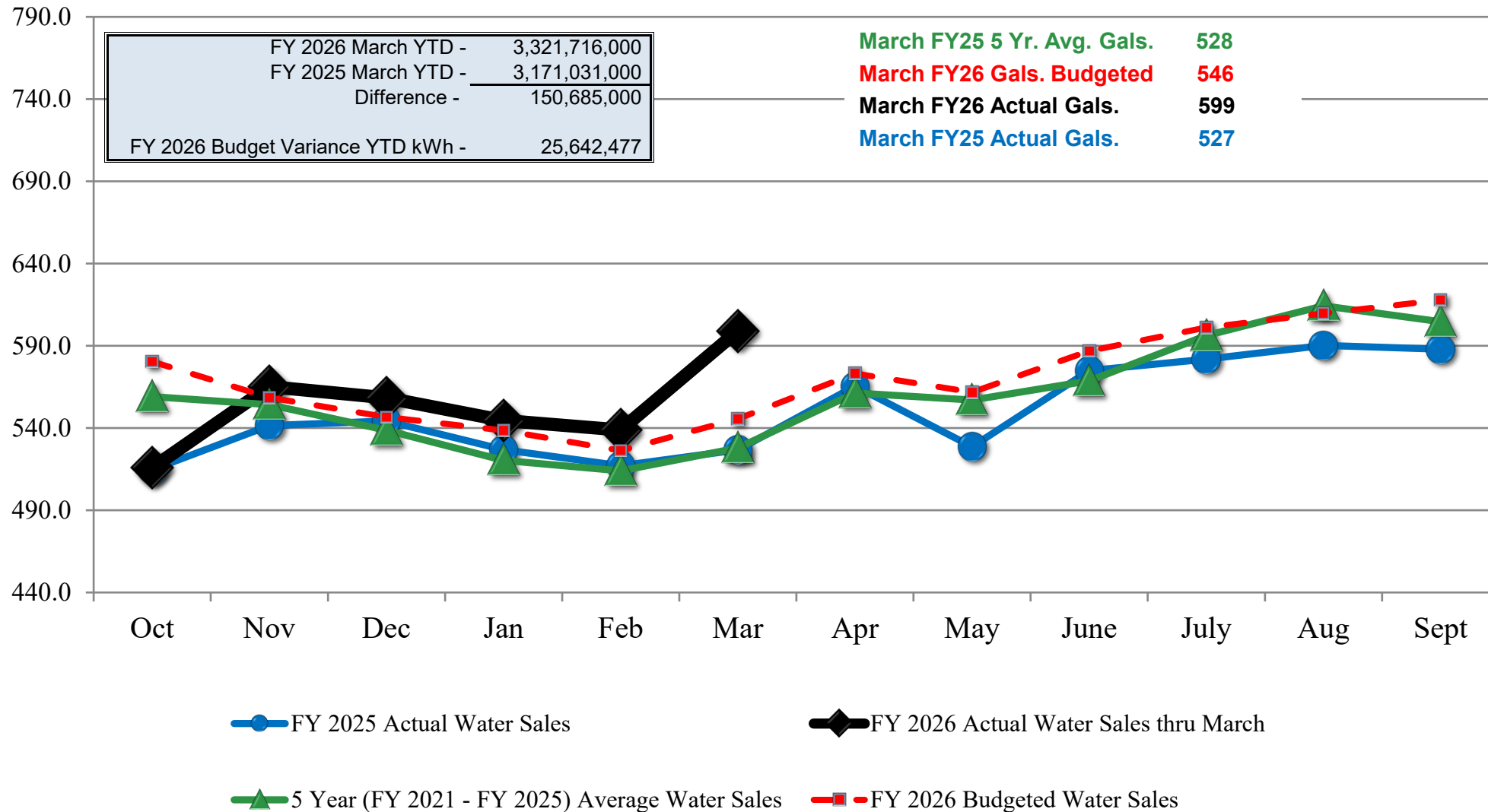
Fiscal Year 2026 Financial Performance
As of March 31, 2026
Electric Sales



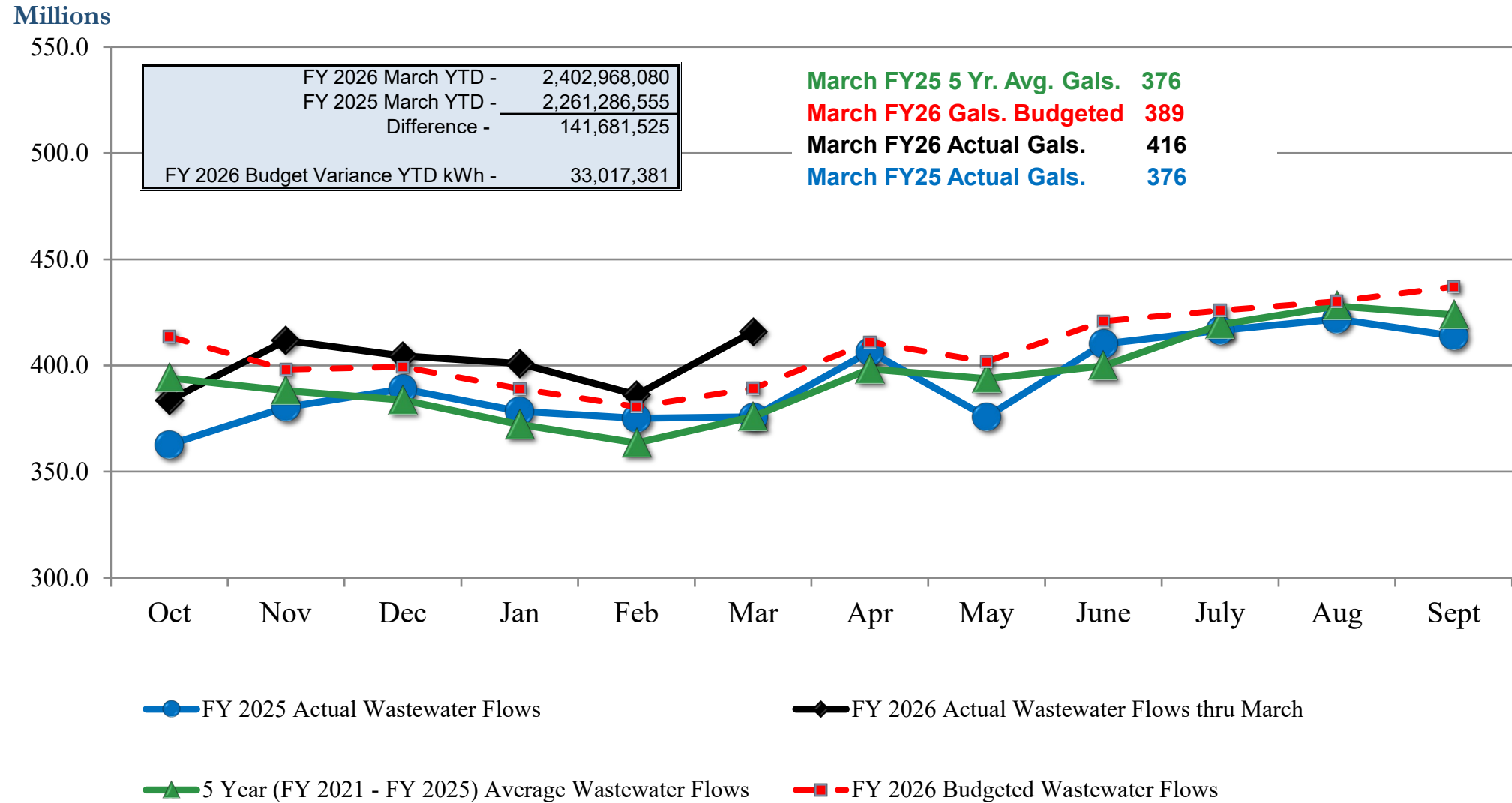
Millions



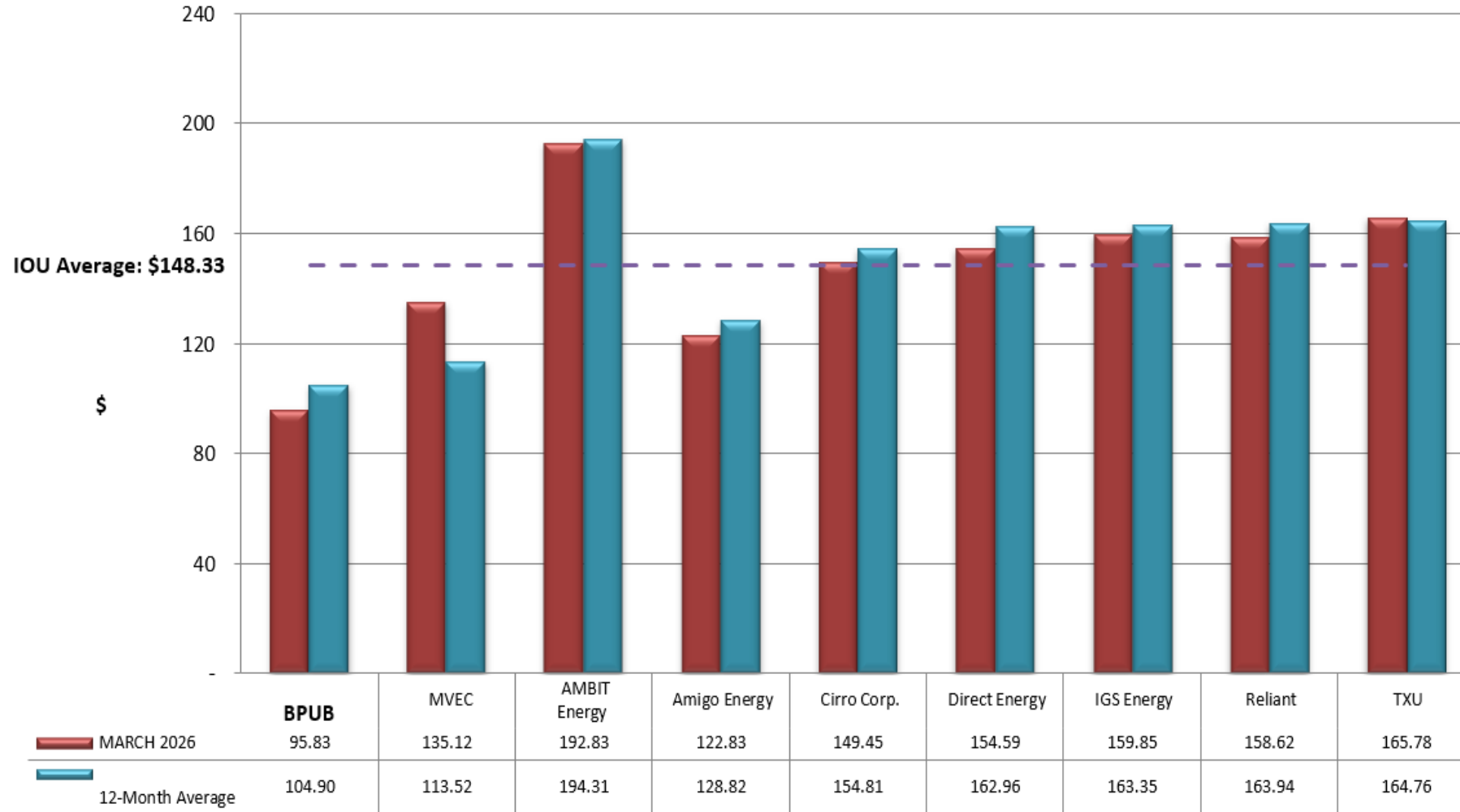
Fiscal Year 2026 Financial Performance As of March 31, 2026 Water Sales



Fiscal Year 2026 Financial Performance
As of March 31, 2026
Wastewater Flows

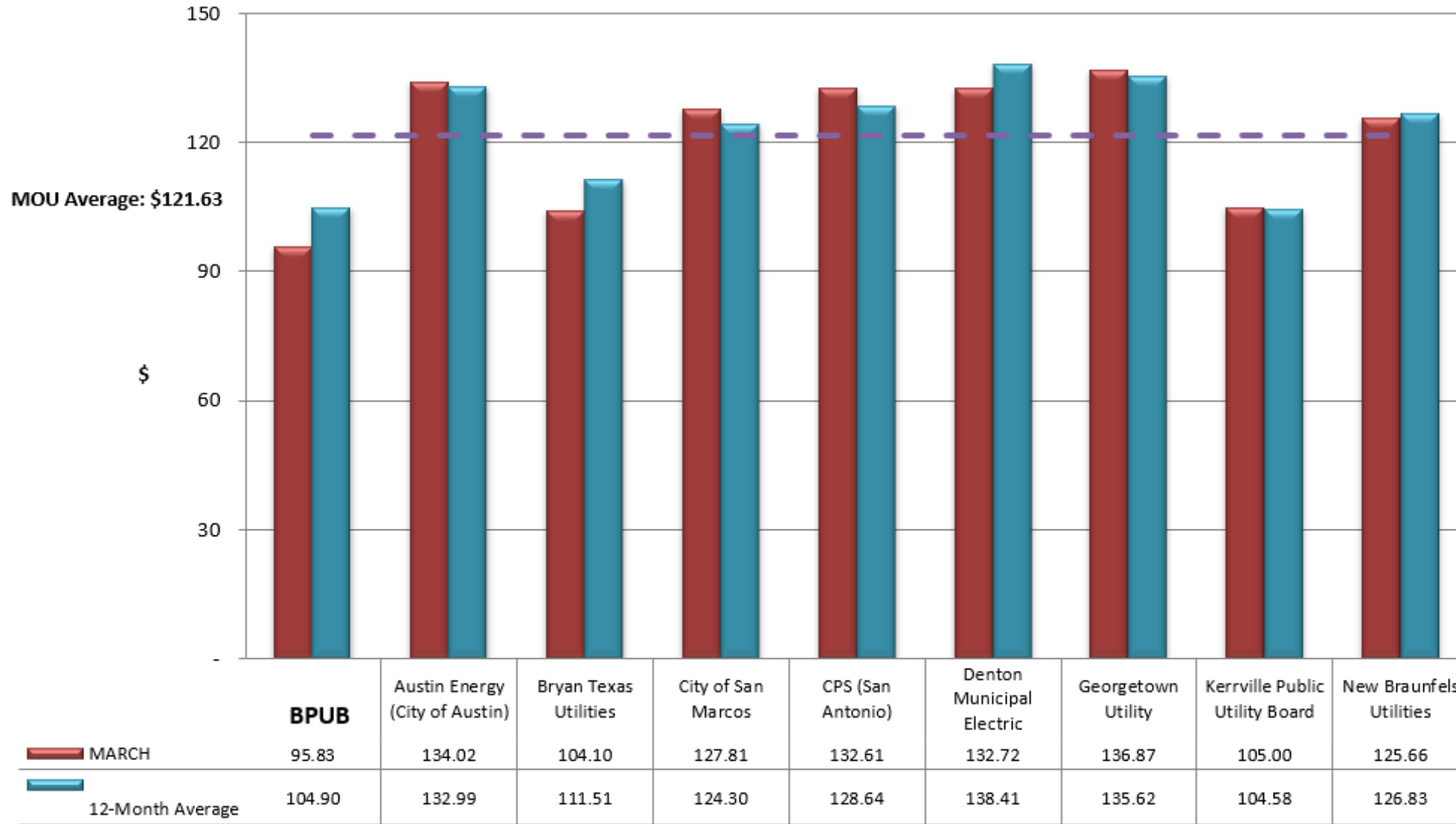


Investor Owned Utilities Residential Electric Bill Comparison March 2026 Based on 1,000 kWh of Electric Sales



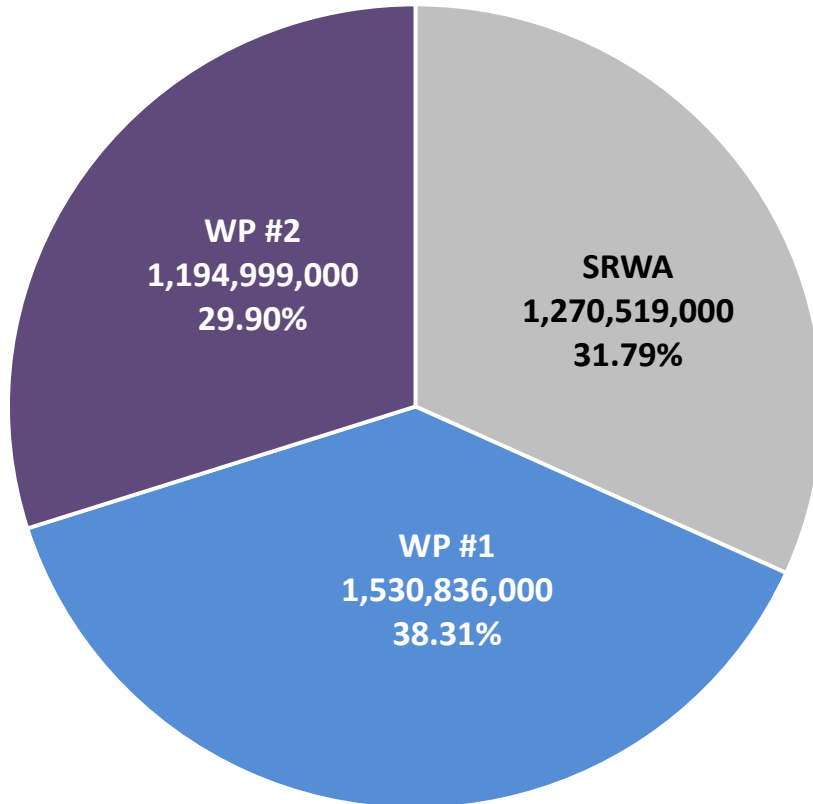
- Notes:**
1. This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utilities Commission of Texas' website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).
 2. For comparative purposes bills shown are all fixed plans.

Municipally Owned Utilities
Residential Electric Bill Comparison
March 2026
Based on 1,000 kWh of Electric Sales



Fiscal Year 2026 Southmost Regional Water Authority Financial Performance as of March 31, 2026 Water Plants 1 & 2 and SRWA Distribution

Total Water Plants and SRWA Distribution:
3,996,354,000 Gallons

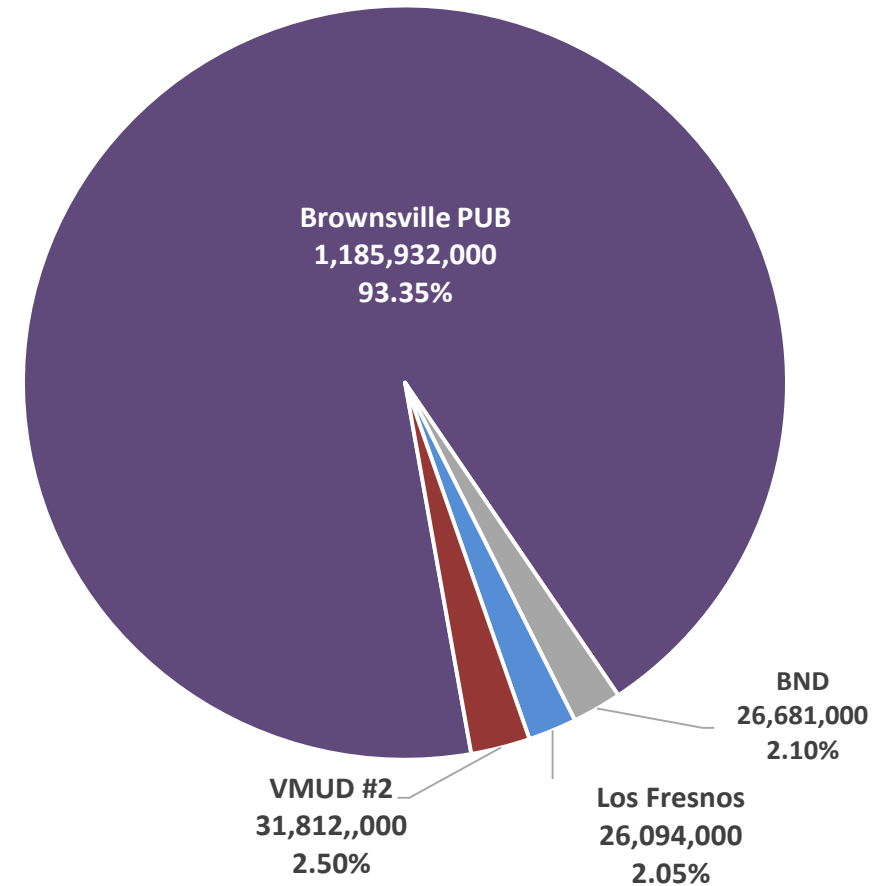


Unit Cost of Water (1,000 gallons)
FY Ending 2025 (Audited)

■ BPUB WPI & II	\$ 1.31
■ SRWA	2.86
■ Blended (BPUB & SRWA)	<u>\$ 1.83</u>

SRWA Distribution to participating entities.

Total SRWA Distribution: 1,270,519,000 Gallons

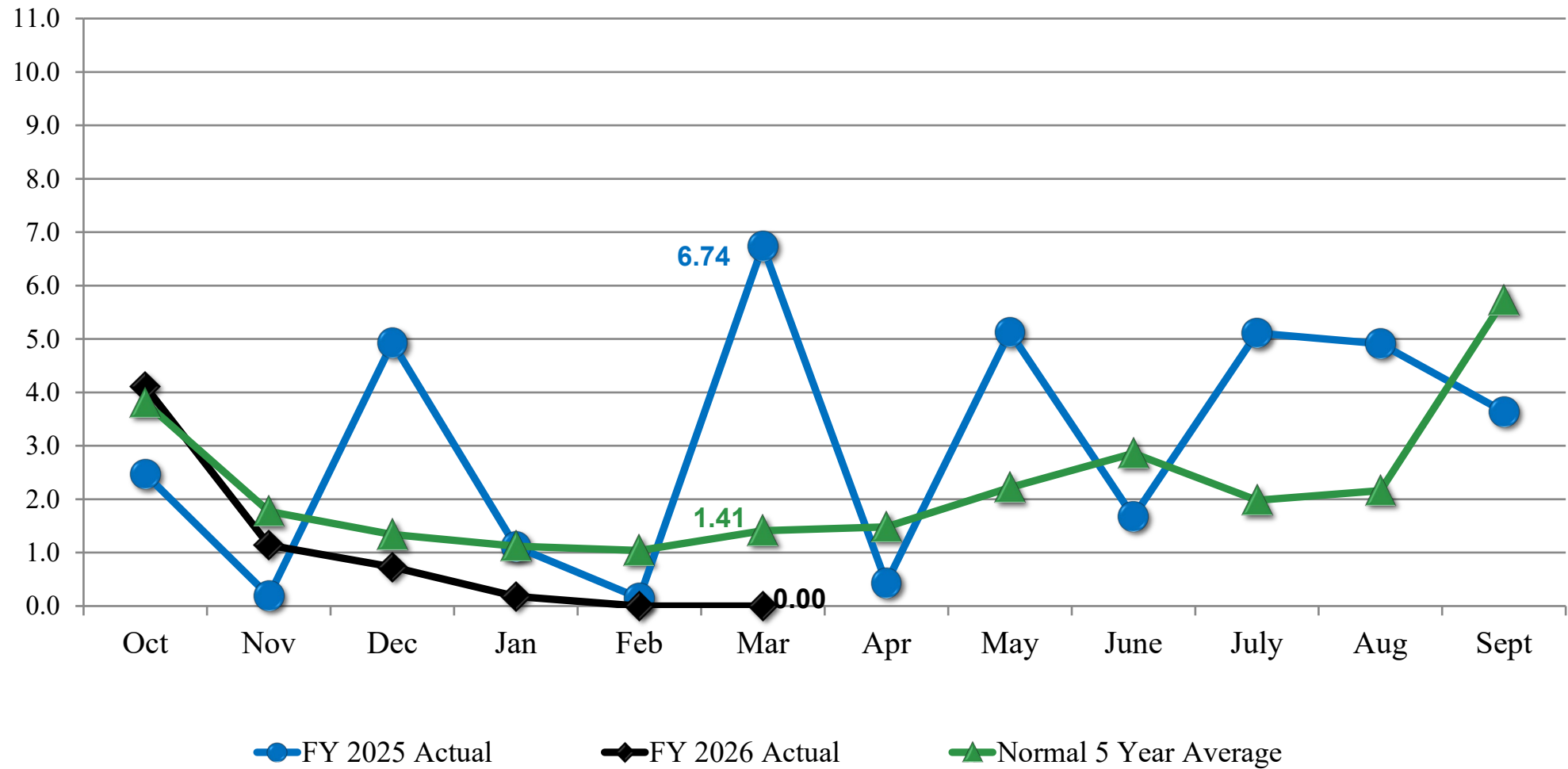


Fiscal Year 2026 Financial Performance
As of March 31, 2026
Precipitation Levels

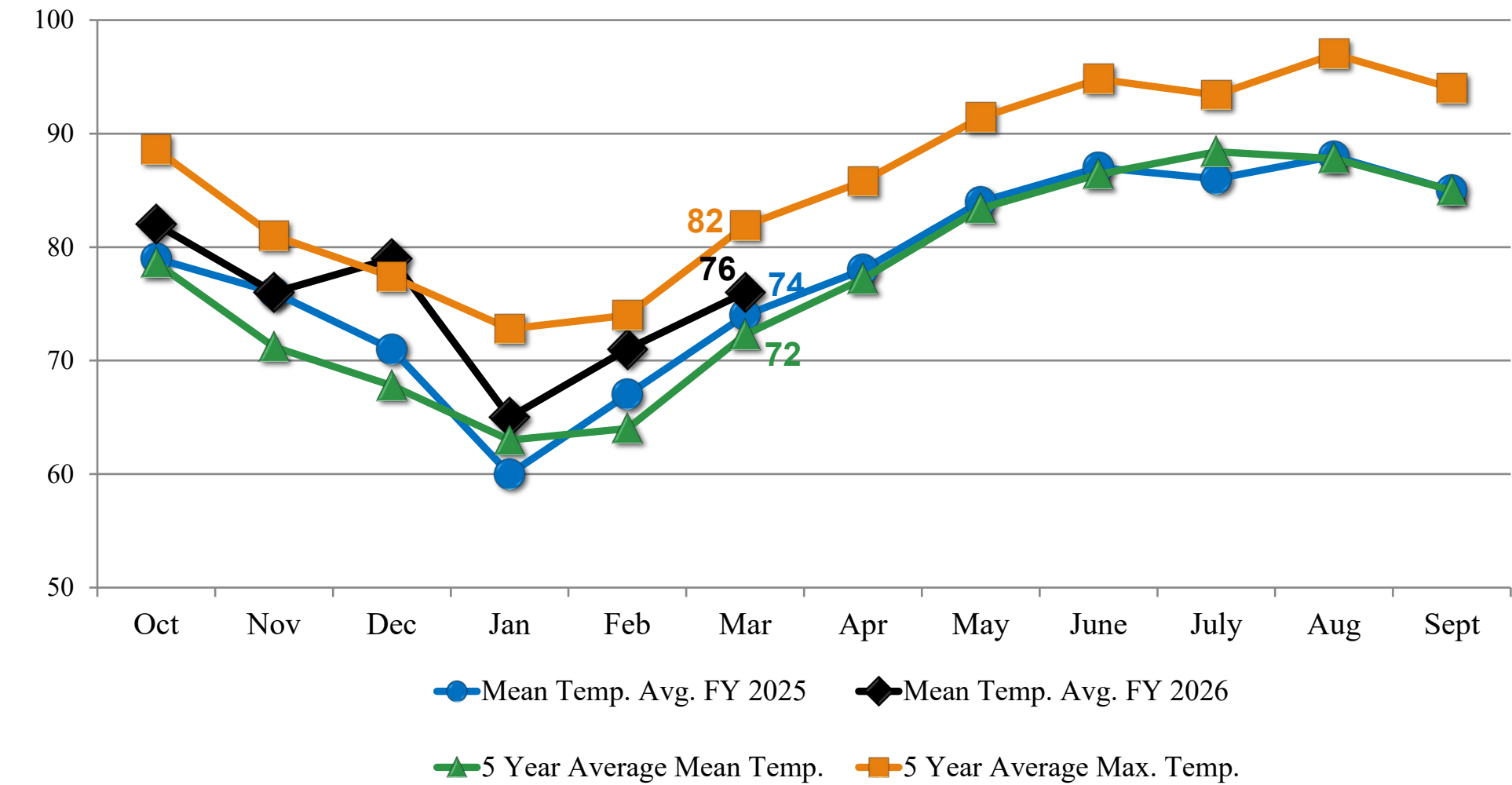


BROWNSVILLE
PUBLIC UTILITIES BOARD

Inches



Fiscal Year 2026 Financial Performance
As of March 31, 2026
Mean Temperature Average
Degrees
Fahrenheit



**FISCAL YEAR 2026
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF MARCH 31, 2026**

FUND	ORGN	VENDOR	APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	BUDGET BALANCE
100 Operating Fund-Plant										
	2210 SCADA & Electrical Support Services		10,000	-	-	-	-	-	-	10,000
	2220 Power Production	ALONSO GONZALEZ	48,120	-	-	-	-	-	7,557	40,563
	2410 Electric Engineering	M&S ENGINEERING, LLC	1,252,504	1,338	-	4,345	8,332	-	5,893	1,227,596
		OSMOSE UTILITIES SERVICES, INC	-	-	5,000	-	-	-	-	-
	2420 Electrical System Planning	SIEMENS INDUSTRY, INC	387,184	34,872	-	-	16,116	-	-	279,721
		ELECTRICAL CONSULTANTS INC	-	12,869	-	31,390	-	2,116	-	-
		HORD, JAMES	-	-	200	-	800	-	800	-
		M&S ENGINEERING, LLC	-	-	-	4,780	1,740	-	1,780	-
	3110 W/WW Engineering Captl Planning	GARVER, LLC	-	-	-	-	-	-	-	-
	3120 Water Plant I		15,000	-	-	-	-	-	-	15,000
	3130 Water Plant II		30,000	-	-	-	-	-	-	30,000
	3135 Resaca Maintenance	HALFF ASSOCIATES INC.	119,041	25	-	(25)	-	-	96,750	22,291
	3140 Raw Water Supply		10,000	-	-	-	-	-	-	10,000
	3310 Water & Wastewater Engineering	FREESE & NICHOLS, INC.	100,000	11,317	21,105	-	39,948	5,806	-	17,176
		HAZEN AND SAWYER, DPC	-	1,543	-	1,485	-	1,620	-	-
		HALFF ASSOCIATES INC.	-	-	-	-	-	-	-	-
	4115 Asset Management		35,798	-	-	-	-	-	-	35,798
	4220 Fuel & Purchased Energy Supply	EXPERIENCE ON DEMAND LLC	11,595	-	1,760	5,520	-	-	-	795
		ACCLAIM STRATEGIES LLC	-	-	-	-	-	-	3,520	-
	4310 Operational Support Services		1,135	-	-	-	-	-	-	1,135
	5110 Finance		20,000	-	-	9,290	-	-	-	10,710
		SUBTOTAL	2,040,377	61,964	28,065	56,785	66,936	9,542	116,300	1,700,785
Subtotal O&M Funds										
			2,040,377	61,964	28,065	56,785	66,936	9,542	116,300	1,700,785
								YTD	339,592	

**FISCAL YEAR 2026
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF MARCH 31, 2026**

FUND	ORGN	VENDOR	APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	BUDGET BALANCE
400 Capital Projects-Improvement										
	2120 Substations and Relaying	ELECTRICAL CONSULTANTS INC	-	-	-	59,231	-	73,260		-
	2410 Electric Engineering	ELLETT AND GAYNOR	-	-	-	-	-	-	14,843	-
	2420 Electrical System Planning	ELLETT AND GAYNOR	-	6,418	-	-	-	-	112,071	-
		M&S ENGINEERING, LLC	-	-	-	-	6,248	-	56,900	-
	3110 W/WW Engineering Captl Planning	GOERO INTERNATIONAL LLC	-	-	-	-	(218,738)	-	-	-
		AMBIOTEC CIVIL ENGINEERING	-	-	-	-	-	29,024	14,512	-
	3120 Water Plant I	FREESE & NICHOLS, INC.	-	-	9,773	3,772	9,161	3,519	4,138	-
	3220 Robindale Wastewater Treatment Plr	FREESE & NICHOLS, INC.	-	9,746	27,488	15,623	7,561	-	122,698	-
	3310 Water & Wastewater Engineering	AMBIOTEC CIVIL ENGINEERING	-	6,500	-	-	-	63,225	14,512	-
		CP&Y, INC.	-	-	-	6,075	-	-	-	-
		CAROLLO ENGINEERS, INC	-	-	23,046	-	-	-	-	-
		PROFESSIONAL SERVICE	-	-	-	570	-	-	395	-
		TERRACON CONSULTANTS, INC.	-	-	566	-	-	841	751	-
		FREESE & NICHOLS, INC.	-	2,320	-	-	-	-	-	-
		HANSON PROFESSIONAL SERVICES INC	-	10,930	-	-	4,868	5,700	5,600	-
		HAZEN AND SAWYER, DPC	-	9,807	-	9,437	-	10,299	-	-
		HALFF ASSOCIATES INC.	-	-	-	-	-	68,805	-	-
	3315 W/WW Prj. Development	PROFESSIONAL SERVICE	-	200	1,152	1,790	1,061	1,941	3,443	-
		EARTHCO LLC	-	-	-	-	970	2,830	-	-
		TERRACON CONSULTANTS, INC.	-	845	1,145	850	-	-	-	-
		MILLENNIUM ENGINEERS GROUP INC	-	-	1,816	830	682	-	-	-
		RABA KISTNER, INC.	-	-	1,558	2,184	991	2,901	744	-
	4105 Operations	GOERO INTERNATIONAL LLC	-	-	-	-	(11,013)	-	-	-
405 Capital Projects-Commercial Paper										
	3310 Water & Wastewater Engineering	HANSON PROFESSIONAL SERVICES INC	-	10,930	(10,930)	-	-	-	-	-
		MISCELLANEOUS WATER/SEWER	-	-	-	-	-	-	(395)	-
410 Capital Projects-Impact Fees										
	3310 Water & Wastewater Engineering	HALFF ASSOCIATES INC.	-	-	26,698	-	36,186	10,919	117,045	-
		GARVER, LLC	-	-	-	-	-	69,840	9,237	-
Subtotal Capital Funds			2,700,000	57,696	82,312	100,362	(162,023)	343,104	476,494	1,802,055
								YTD	897,945	
Grand Total			4,740,377	119,660	110,377	157,147	(95,087)	352,646	592,794	3,502,840

*Capital funds are budgeted on a per-project basis. The CIP Engineering budget is estimated based on actual prior year expenses.

**FISCAL YEAR 2026
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF MARCH 31, 2026**

Category	Approved Budget	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Balance Available
	\$ 566,000													\$ 566,000
Special Utility Counsel		-	680	37,513	22,094	-	12,684	-	-	-	-	-	-	(72,971)
Personnel Matters		-	-	8,060	2,448	-	2,615	-	-	-	-	-	-	(13,123)
Electric Contracts and Agreements		-	4,201	2,028	4,141	-	13,858	-	-	-	-	-	-	(24,228)
Opinions		-	975	14,296	12,419	-	7,401	-	-	-	-	-	-	(35,091)
Construction Contracts		-	-	-	2,954	-	-	-	-	-	-	-	-	(2,954)
PUCT General		-	476	1,740	1,907	-	3,340	-	-	-	-	-	-	(7,463)
Real Estate and R-O-W Easements		-	-	6,164	203	-	-	-	-	-	-	-	-	(6,367)
Lit Fiber ROW Management		-	3,413	709	-	-	-	-	-	-	-	-	-	(4,122)
SpaceX Starbase Service Agreements		-	2,437	293	2,018	-	19,757	-	-	-	-	-	-	(24,505)
Subtotal O&M Budget	\$ 566,000	\$ -	\$ 12,364	\$ 73,337	\$ 48,184	\$ -	\$ 60,063	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 372,052
Total O&M Y-T-D Actuals: \$ 193,948														

**FISCAL YEAR 2026
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF MARCH 31, 2026**

Category	Approved Budget	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Balance Available
Capital Projects	\$ 50,000													\$ 50,000
Administration Building Remodel		-	-	-	(457)	-	-	-	-	-	-	-	-	457
Airport Substation Project (trans)		-	-	281	107	-	557	-	-	-	-	-	-	(945)
Airport Substation Project (dist)		-	-	281	107	-	557	-	-	-	-	-	-	(945)
BPUB Kiosk Project		-	-	-	-	-	371	-	-	-	-	-	-	(371)
Cross Valley Pipeline Project		-	-	7,369	65,531	-	12,496	-	-	-	-	-	-	(85,396)
HVAC Replacement and Design Phase Project at the Analytical Lab		-	683	2,438	553	-	-	-	-	-	-	-	-	(3,674)
Madeira Project		-	-	-	158	-	-	-	-	-	-	-	-	(158)
SEL Blueframe Data Management and Automation		-	-	-	1,138	-	-	-	-	-	-	-	-	(1,138)
Waterport Substation Relay Switchboard Panel		-	-	-	2,613	-	-	-	-	-	-	-	-	(2,613)
Subtotal Capital Budget	\$ 50,000	\$ -	\$ 683	\$ 10,369	\$ 69,750	\$ -	\$ 13,981	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(44,783)
Total Capital Y-T-D Actuals: \$ 94,783														
Total Legal Fees Budget	\$ 616,000	\$ -	\$ 13,047	\$ 83,706	\$ 117,934	\$ -	\$ 74,044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	327,269

Overall Total Y-T-D Actuals: \$ 288,731

Notes:

- Report includes all transactions recorded in BPUB's financial system as of the reporting month.
- Capital funds are budgeted on a per-project basis. The CIP Legal Fees budget is estimated based on past two years of actual expenses.

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY AND UTILITY**

[A] LINE REF.	[B] PRIMARY UTILITY	[C] CATEGORY	[D] AMENDED PLAN FOR FY 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 03/31/2026	[H] ADJUSTMENTS	[I] PROJECT BALANCE AS OF 03/31/2026
1	Electric	Customer Connections	\$ 462,000	\$ -	\$ 462,000	\$ 446,921	\$ (3,180)	\$ 18,259
2		Grant Funded	-	-	-	33,800	-	(33,800)
3		Heavy Equipment and Vehicles	2,053,948	-	2,053,948	760,196	-	1,293,752
4		Hidalgo Energy Center	945,000	-	945,000	500,103	-	444,897
5		In Design	1,187,065	-	1,187,065	142,171	-	1,044,894
6		Proposed Projects	5,643,035	-	5,643,035	-	-	5,643,035
7		Routine Activities	3,919,405	(8,121)	3,911,284	1,979,712	(3,343)	1,934,915
8		Under Construction	21,847,495	182,823	22,030,318	11,195,417	-	10,834,901
9		Utility Relocations	200,000	(100,000)	100,000	9,392	-	90,608
10		Contract Development	2,602,167	-	2,602,167	63,828	-	2,538,339
11	Electric Total		38,860,115	74,702	38,934,817	15,131,540	(6,523)	23,809,800
12	Gen & Admin	Proposed Projects	\$ 3,100,789	\$ (106,044)	\$ 2,994,745	\$ -	\$ -	\$ 2,994,745
13		Under Construction	1,216,603	56,044	1,272,647	363,573	-	909,074
14		Completed	-	-	-	-	(251,216)	251,216
15		Contract Development	2,760,155	50,000	2,810,155	79,279	-	2,730,876
16	Gen & Admin Total		7,077,547	-	7,077,547	442,852	(251,216)	6,885,911

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY AND UTILITY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]
LINE REF.	PRIMARY UTILITY	CATEGORY	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 03/31/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 03/31/2026
17	Wastewater	Customer Connections	\$ 500,000	\$ -	\$ 500,000	\$ 214,910	\$ (2,686)	\$ 287,776
18		Grant Funded	3,868,608	-	3,868,608	1,702,940	-	2,165,668
19		Heavy Equipment and Vehicles	1,800,273	-	1,800,273	719,123	-	1,081,150
20		In Design	5,227,782	75,000	5,302,782	366,928	-	4,935,854
21		Proposed Projects	837,634	(74,702)	762,932	-	-	762,932
22		Routine Activities	37,769	(5,425)	32,344	32,344	-	-
23		Under Construction	1,971,327	209,655	2,180,982	502,536	-	1,678,446
24		Utility Relocations	5,978,941	(250,643)	5,728,298	834,113	-	4,894,185
25		Contract Development	-	46,413	46,413	-	-	46,413
26	Wastewater Total		20,222,334	298	20,222,632	4,372,894	(2,686)	15,852,424
27	Water	Customer Connections	\$ 600,000	\$ -	\$ 600,000	\$ 659,049	\$ (210)	\$ (58,839)
28		Grant Funded	4,777,500	-	4,777,500	2,287,136	-	2,490,364
29		Heavy Equipment and Vehicles	1,983,512	-	1,983,512	646,164	-	1,337,348
30		In Design	5,566,942	(165,459)	5,401,483	305,982	-	5,095,501
31		Proposed Projects	2,354,023	(192,500)	2,161,523	-	-	2,161,523
32		Resaca Fee Funded Equipment	810,635	-	810,635	221,119	-	589,516
33		Under Construction	4,133,809	-	4,133,809	3,572,100	-	561,709
34		Utility Relocations	2,684,353	90,459	2,774,812	437,480	-	2,337,332
35		Completed	485,400	130,000	615,400	605,491	-	9,909
36		Contract Development	150,000	62,500	212,500	-	-	212,500
37	Water Total		23,546,174	(75,000)	23,471,174	8,734,521	(210)	14,736,863
38	Grand Total		\$ 89,706,170	\$ -	\$ 89,706,170	\$ 28,681,807	\$ (260,635)	\$ 61,284,998

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 03/31/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 03/31/2026	COMPLETION PERCENTAGE AS OF 03/31/2026	P.O. BALANCE AS OF 03/31/2026
1		ELECTRIC PROJECTS								
2		DEPARTMENT 2120 - SUBSTATIONS & RELAYING								
3	In Design	Transformer Radiators Replacement - Loma Alta, Midtown, and FM 802 Substations	57,500	-	57,500	-	-	57,500	0.00%	-
4	Under Construction	Replace Legacy Overcurrent and Transformer Differential Protection Relays	40,000	-	40,000	-	-	40,000	0.00%	-
5	In Design	Install a Second Power Transformer at Palo Alto Substation	600,000	-	600,000	135,094	-	464,906	22.52%	186,536
6	Proposed Projects	Relay & Protection Upgrades Program	280,000	-	280,000	-	-	280,000	0.00%	-
7	Under Construction	Install a Second Power Transformer at Waterport Substation	797,440	-	797,440	222,046	-	575,394	27.84%	699,390
8	In Design	Substation Equipment Upgrades (at Military Hwy and Midtown)	400,000	(200,000)	200,000	-	-	200,000	0.00%	734,580
9	In Design	Substation Equipment Upgrades - Midtown 145KV L200 Breaker Replacement	-	200,000	200,000	5,939	-	194,061	2.97%	-
10	Under Construction	Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	2,514,441	(1,095)	2,513,346	235,453	-	2,277,893	9.37%	229,056
11	Under Construction	Spare 12.47 kV Substation Switchgear	735,000	-	735,000	219,434	-	515,566	29.85%	512,012
12	Under Construction	Substations Satellite-Synchronized Clock Upgrade	30,000	-	30,000	-	-	30,000	0.00%	-
13	In Design	SEL Data Management and Automation (DMA) Blueframe Implementation	129,565	-	129,565	1,138	-	128,427	0.88%	-
14	Under Construction	Battery Bank Replacements at Waterport, Filter Plant, Price Road and Palo Alto Substations	50,000	-	50,000	-	-	50,000	0.00%	-
15	Proposed Projects	Repair/Recondition Two 138KV Transmission Breakers and Purchase Two New 15 KV Distribution Breakers	150,000	-	150,000	-	-	150,000	0.00%	-
16	Under Construction	Substation and Control Centers Video Camera Upgrade	-	-	-	173,753	-	(173,753)	100.00%	348,558
17	Under Construction	Palo Alto Substation 4.8MVAR Capacitor Bank	-	-	-	-	-	-	0.00%	65,550
18	Under Construction	Capitalizable Spare Parts - Units	-	-	-	77,220	-	(77,220)	100.00%	-
19		Total for Dept. 2120	5,783,946	(1,095)	5,782,851	1,070,077	-	4,712,774	18.50%	2,775,682

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 03/31/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 03/31/2026	COMPLETION PERCENTAGE AS OF 03/31/2026	P.O. BALANCE AS OF 03/31/2026
20		DEPARTMENT 2130 - ELEC T&D CONSTRUCTION & MAINTENANCE								
21	Routine Activities	Emergency Replacements	1,400,000	-	1,400,000	1,209,743	-	190,257	86.41%	-
22	Routine Activities	Electric Utility Work	1,250,000	-	1,250,000	329,427	-	920,573	26.35%	1,648,532
23	Routine Activities	Wood Pole Restorations and Upgrades throughout the City of Brownsville	113,405	-	113,405	-	-	113,405	0.00%	46,128
24		Total for Dept. 2130	2,763,405	-	2,763,405	1,539,170	-	1,224,235	55.70%	1,694,660
25		DEPARTMENT 2410 - ELECTRIC ENGINEERING								
26	Customer Connections	New Connections - Contributions	1,848,000	-	1,848,000	280,814	-	1,567,186	15.20%	-
27	Customer Connections	New Connections - Contributions Offset	(1,848,000)	-	(1,848,000)	(280,814)	-	(1,567,186)	15.20%	-
28	Customer Connections	New Connections	462,000	-	462,000	446,921	-	15,079	96.74%	-
29	Customer Connections	New Connections	-	-	-	-	(3,180)	3,180	0.00%	-
30	Customer Connections	New Subdivisions - Contributions	2,024,000	-	2,024,000	864,773	-	1,159,227	42.73%	-
31	Customer Connections	New Subdivisions - Contributions Offset	(2,024,000)	-	(2,024,000)	(864,773)	-	(1,159,227)	42.73%	-
32	Routine Activities	New Subdivisions	506,000	-	506,000	308,861	-	197,139	61.04%	-
33	Routine Activities	Infrastructure Improvements	440,000	(8,121)	431,879	99,441	-	332,438	23.03%	-
34	Routine Activities	Security Light Installation	80,000	-	80,000	7,970	-	72,030	9.96%	-
35	Routine Activities	Street Light Installations	130,000	-	130,000	24,270	-	105,730	18.67%	-
36	Proposed Projects	Reconductor Alternate Feeder from Union Carbide Substation to Forza Steel with 795 MCM AAC	250,000	-	250,000	-	-	250,000	0.00%	-
37	Routine Activities	Pole Attachment Requests - BPUB Make-Ready Work - Contributions	750,000	-	750,000	(98)	-	750,098	-0.01%	-
38	Routine Activities	Pole Attachment Requests - BPUB Make-Ready Work - Contributions Offset	(750,000)	-	(750,000)	98	-	(750,098)	-0.01%	-
39	Routine Activities	Pole Attachment Requests - BPUB Make-Ready Work	-	-	-	-	(3,343)	3,343	0.00%	-
40	Proposed Projects	GBIC Industrial Park - Phase I West Subdivision - Contributions	1,250,000	-	1,250,000	-	-	1,250,000	0.00%	-

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 03/31/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 03/31/2026	COMPLETION PERCENTAGE AS OF 03/31/2026	P.O. BALANCE AS OF 03/31/2026
41	Proposed Projects	GBIC Industrial Park - Phase I West Subdivision - Contributions Offset	(1,250,000)	-	(1,250,000)	-	-	(1,250,000)	0.00%	-
42	Utility Relocations	COB Old Hwy 77 Pole Relocation Project	100,000	(21,292)	78,708	-	-	78,708	0.00%	-
43	Utility Relocations	4011 Exp 77 S Frontage Rd - Conversion of UG to OH Primary Crossing	-	21,292	21,292	9,392	-	11,900	44.11%	-
44	Utility Relocations	TXDOT State Highway 3248 (Alton Gloor) Pole Relocation Project	100,000	(100,000)	-	-	-	-	0.00%	-
45	Utility Relocations	COB Old Alice Rd Pole Relocation Project	-	-	-	-	-	-	0.00%	-
46	Utility Relocations	COB Coffee Port Rd Pole Relocation Project	-	-	-	-	-	-	0.00%	-
47	Utility Relocations	TXDOT East Loop Regional Project	-	-	-	-	-	-	0.00%	-
48	Under Construction	The Resaca Gardens Subdivision Conductor Replacement	50,000	-	50,000	10,773	-	39,227	21.55%	-
49	Under Construction	Coffee Road - COB Roadway Improvements Ph 1 (Part 1); from Ruben M Torres Blvd to Paredes Line Road	-	108,121	108,121	32,924	-	75,197	30.45%	-
50		Total for Dept. 2410	2,118,000	-	2,118,000	940,552	(6,523)	1,183,971	44.41%	-
51		DEPARTMENT 2420 - ELECTRICAL SYSTEM PLANNING								
52	Under Construction	Cypher Substation (Loma Alta Rebuild)	1,780,910	(156,666)	1,624,244	1,057,227	-	567,017	65.09%	233,901
53	Contract Development	Direct Buried Cable Replacement	836,667	-	836,667	46,399	-	790,268	5.55%	22,601
54	Under Construction	Feeder Extensions Projects	1,500,000	-	1,500,000	74,405	-	1,425,595	4.96%	-
55	Under Construction	Reactive Supports Projects	80,000	-	80,000	11,158	-	68,842	13.95%	-
56	Under Construction	Reliability Improvement Projects	250,000	-	250,000	36,676	-	213,324	14.67%	-
57	Under Construction	Smart Grid	125,000	-	125,000	-	-	125,000	0.00%	37,800
58	Contract Development	Titan T3 (Transformer No. 3) Addition	750,000	-	750,000	17,429	-	732,571	2.32%	231,052
59	Proposed Projects	Loma Alta to Nimzo Transmission Line Study and Design	-	-	-	-	-	-	0.00%	-
60	Proposed Projects	Goliath Substation Design (Element Fuel) - Phase 2	-	-	-	-	-	-	0.00%	-
61	Proposed Projects	Nimzo Substation Design (GBIC) - Phase 2 - Contributions	375,000	-	375,000	-	-	375,000	0.00%	-

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 03/31/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 03/31/2026	COMPLETION PERCENTAGE AS OF 03/31/2026	P.O. BALANCE AS OF 03/31/2026
62	Proposed Projects	Nimzo Substation Design (GBIC) - Phase 2 - Contributions Offset	(375,000)	-	(375,000)	-	-	(375,000)	0.00%	-
63	Under Construction	56MVA Ocelot Distribution Substation and Equipment	7,488,281	(38,768)	7,449,513	3,086,700	-	4,362,813	41.43%	4,900,094
64	Proposed Projects	GBIC Feeder Extension - Contributions	500,000	-	500,000	-	-	500,000	0.00%	-
65	Proposed Projects	GBIC Feeder Extension - Contributions Offset	(500,000)	-	(500,000)	-	-	(500,000)	0.00%	-
66	Under Construction	Linde Feeder Extension - Contributions	350,000	-	350,000	466,223	-	(116,223)	133.21%	41,435
67	Under Construction	Linde Feeder Extension - Contributions Offset	(350,000)	-	(350,000)	(466,223)	-	116,223	133.21%	(41,435)
68	Under Construction	Loma Alta Substation Phase 1 with Control House SCADA Relaying and Panel Equipment	469	155,399	155,868	197,735	-	(41,867)	126.86%	469
69	Under Construction	Spare Substation Equipment	643,877	38,768	682,645	1,049,636	-	(366,991)	153.76%	-
70	Under Construction	Mobile Substation Connection at Airport Substation	-	1,095	1,095	14,192	-	(13,097)	1296.07%	-
71	Under Construction	4 ea Steel Angles for Loma Alta Mobile Substation	-	1,267	1,267	1,379	-	(112)	108.84%	-
72		Total for Dept. 2420	13,455,204	1,095	13,456,299	5,592,936	-	7,863,363	41.56%	5,425,917
73		DEPARTMENT 7130 - ENTERPRISE SOLUTIONS								
74	Under Construction	Advanced Metering Infrastructure (AMI) - electric	4,523,102	-	4,523,102	4,384,605	-	138,497	96.94%	1,948,517
75		Total for Dept. 7130	4,523,102	-	4,523,102	4,384,605	-	138,497	96.94%	1,948,517
76		DEPARTMENT 7190 - SCADA								
77	Proposed Projects	Industrial Defender Software	243,035	-	243,035	-	-	243,035	0.00%	187,991
78	Under Construction	OSI SCADA Upgrade	866,085	-	866,085	80,493	-	785,592	9.29%	678,300
79	Proposed Projects	Fiber Improvement Project	120,000	-	120,000	-	-	120,000	0.00%	-
80	Under Construction	Annex SCADA NOC APC UPS Battery Replacement	152,800	-	152,800	125,246	-	27,554	81.97%	-
81	Under Construction	CR15 APPA Subaward	15,000	-	15,000	254	-	14,746	1.69%	-
82	Grant Funded	CR15 APPA Subaward	-	-	-	33,800	-	(33,800)	100.00%	-
83	Under Construction	Cisco Firewall End-of-Life Replacement Project	-	74,702	74,702	-	-	74,702	0.00%	-
84		Total for Dept. 7190	1,396,920	74,702	1,471,622	239,793	-	1,231,829	16.29%	866,291
85		ELECTRIC TRANS. & DIST. PROJECT TOTAL: \$	30,040,577	\$ 74,702	\$ 30,115,279	\$ 13,767,133	\$ (6,523)	\$ 16,354,669	45.71%	\$ 12,711,067

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 03/31/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 03/31/2026	COMPLETION PERCENTAGE AS OF 03/31/2026	P.O. BALANCE AS OF 03/31/2026
86		DEPARTMENT 2220 - POWER PRODUCTION								
87	Hidalgo Energy Center	Hidalgo Capital Improvements	945,000	-	945,000	500,103	-	444,897	52.92%	-
88	Contract Development	Unit 10 Chiller Cooling Tower Replacement	1,015,500	-	1,015,500	-	-	1,015,500	0.00%	-
89	Proposed Projects	Unit 9 Major Outage	4,600,000	-	4,600,000	-	-	4,600,000	0.00%	-
90	Under Construction	Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement	200,000	-	200,000	6,650	-	193,350	3.33%	157,843
91		Total for Dept. 2220	6,760,500	-	6,760,500	506,753	-	6,253,747	7.50%	157,843
92		DEPARTMENT 7125 - REAL ESTATE								
93	Under Construction	Cross Valley Pipeline Project	5,090	-	5,090	97,458	-	(92,368)	1914.70%	5,082
94		Total for Dept. 7125	5,090	-	5,090	97,458	-	(92,368)	1914.70%	5,082
95		ELECTRIC GENERATION PROJECT TOTAL:	\$ 6,765,590	\$ -	\$ 6,765,590	\$ 604,211	\$ -	\$ 6,161,379	8.93%	\$ 162,925
96		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
97	Heavy Equipment and	CAPITAL EQUIPMENT	2,053,948	-	2,053,948	760,196	-	1,293,752	37.01%	481,781
98		ESTIMATED EQUIPMENT TOTAL - ELECTRIC	\$ 2,053,948	\$ -	\$ 2,053,948	\$ 760,196	\$ -	\$ 1,293,752	37.01%	\$ 481,781
99		ESTIMATED PLAN TOTAL - ELECTRIC	\$ 38,860,115	\$ 74,702	\$ 38,934,817	\$ 15,131,540	\$ (6,523)	\$ 23,809,800	38.86%	\$ 13,355,773
100		GENERAL & ADMINISTRATIVE PROJECTS								
101		DEPARTMENT 1135 - COMMUNICATIONS & PUBLIC RELATIONS								
102	Contract Development	BPUB Billboard Construction	473,000	-	473,000	-	-	473,000	0.00%	-
103		Total for Dept. 1135	473,000	-	473,000	-	-	473,000	0.00%	-
104		DEPARTMENT 1165 - RECORDS MANAGEMENT								
105	Under Construction	Implementation of an Enterprise Content Management (ECM) System	118,963	-	118,963	-	-	118,963	0.00%	-
106		Total for Dept. 1165	118,963	-	118,963	-	-	118,963	0.00%	-

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 03/31/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 03/31/2026	COMPLETION PERCENTAGE AS OF 03/31/2026	P.O. BALANCE AS OF 03/31/2026
107		DEPARTMENT 3110 - W/WW ENGINEERING & CAPITAL PLANNING								
108	Completed	Administration Building Remodeling - Design	-	-	-	-	(251,216)	251,216	0.00%	-
109		Total for Dept. 3110	-	-	-	-	(251,216)	251,216	0.00%	-
110		DEPARTMENT 4115 - ASSET MANAGEMENT & CIP DELIVERY								
111	Under Construction	Capital Project Management Software	112,169	-	112,169	-	-	112,169	0.00%	136,169
112		Total for Dept. 4115	112,169	-	112,169	-	-	112,169	0.00%	136,169
113		DEPARTMENT 5110 - FINANCE								
114	Proposed Projects	Financial Management Information System	250,000	-	250,000	-	-	250,000	0.00%	-
115		Total for Dept. 5110	250,000	-	250,000	-	-	250,000	0.00%	-
116		DEPARTMENT 6110 - CUSTOMER SERVICE								
117	Proposed Projects	Virtual Assistant	71,000	(56,044)	14,956	-	-	14,956	0.00%	-
118		Total for Dept. 6110	71,000	(56,044)	14,956	-	-	14,956	0.00%	-
119		DEPARTMENT 6125 - CALL CENTER								
120	Under Construction	Call Center Expansion	40,079	48,664	88,743	180	-	88,563	0.20%	17,754
121		Total for Dept. 6125	40,079	48,664	88,743	180	-	88,563	0.20%	17,754
122		DEPARTMENT 6135 - CIS SUPPORT								
123	Under Construction	Cayenta The Customer Engagement Portal	241,135	-	241,135	170,485	-	70,650	70.70%	87,300
124		Total for Dept. 6135	241,135	-	241,135	170,485	-	70,650	70.70%	87,300
125		DEPARTMENT 6160 - CASHIERS								
126	Under Construction	BPUB Kiosk Project	113,221	7,380	120,601	3,171	-	117,430	2.63%	117,801
127		Total for Dept. 6160	113,221	7,380	120,601	3,171	-	117,430	2.63%	117,801
128		DEPARTMENT 7131 - IT HARDWARE, CYBER, & NETWORK MGMNT								

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 03/31/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 03/31/2026	COMPLETION PERCENTAGE AS OF 03/31/2026	P.O. BALANCE AS OF 03/31/2026
129	Proposed Projects	Next Gen Firewall Cybersecurity Appliances	306,680	-	306,680	-	-	306,680	0.00%	-
130	Under Construction	Cisco Phone Upgrade - RingCentral	150,000	-	150,000	-	-	150,000	0.00%	126,747
131	Proposed Projects	Office M365 & Co-pilot	498,109	-	498,109	-	-	498,109	0.00%	-
132	Proposed Projects	Disk expansion - M365 backup	225,000	-	225,000	-	-	225,000	0.00%	-
133	Contract Development	Email archiving appliances & Load Balancer	180,000	-	180,000	75,606	-	104,394	42.00%	-
134	Under Construction	Motorola Network Upgrade	300,000	-	300,000	23,277	-	276,723	7.76%	99,882
135	Proposed Projects	UPS - Power Plant NOC	50,000	-	50,000	-	-	50,000	0.00%	-
136	Proposed Projects	Cisco Core Networking Equipment - all sites	350,000	-	350,000	-	-	350,000	0.00%	-
137	Contract Development	Annex Board Room Upgrade	500,000	-	500,000	-	-	500,000	0.00%	363,662
138		Total for Dept. 7131	2,559,789	-	2,559,789	98,883	-	2,460,906	3.86%	590,291
139		DEPARTMENT 7135 - GEOGRAPHIC INFORMATION SYSTEMS								
140	Proposed Projects	GIS Data Migration to ESRI's Utility Network	150,000	-	150,000	-	-	150,000	0.00%	-
141		Total for Dept. 7135	150,000	-	150,000	-	-	150,000	0.00%	-
142		DEPARTMENT 7160 - FACILITY MAINTENANCE								
143	Contract Development	HVAC Replacement and Design Phase Project	700,747	-	700,747	3,673	-	697,074	0.52%	-
144	Proposed Projects	Administration Building HVAC Replacement	1,200,000	(50,000)	1,150,000	-	-	1,150,000	0.00%	-
145	Contract Development	Administration Building Flooring Replacement	250,000	-	250,000	-	-	250,000	0.00%	-
146	Contract Development	Administration Building Roof Replacement	125,000	-	125,000	-	-	125,000	0.00%	-
147	Contract Development	Administration Building Remodeling - Design	-	25,000	25,000	-	-	25,000	0.00%	-
148	Contract Development	511 Service Center Gate Modification	-	25,000	25,000	-	-	25,000	0.00%	-
149		Total for Dept. 7160	2,275,747	-	2,275,747	3,673	-	2,272,074	0.16%	-
150		DEPARTMENT 7170 - WAREHOUSE								
151	Contract Development	Service Yard Expansion - Phase 1 Inventory Material	531,408	-	531,408	-	-	531,408	0.00%	-
152	Under Construction	FM 511 Service Center - New Lay Down Yard - Phase 2 and Lighting	141,036	-	141,036	166,460	-	(25,424)	118.03%	-
153		Total for Dept. 7170	672,444	-	672,444	166,460	-	505,984	24.75%	-

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 03/31/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 03/31/2026	COMPLETION PERCENTAGE AS OF 03/31/2026	P.O. BALANCE AS OF 03/31/2026
154		ESTIMATED TOTAL BY CATEGORY:								
155		GENERAL & ADMINISTRATIVE	6,612,112	-	6,612,112	269,016	(251,216)	6,594,312	4.07%	726,460
156		ADMINISTRATIVE - CUSTOMER SERVICE	465,435	-	465,435	173,836	-	291,599	37.35%	222,855
157		ESTIMATED PLAN TOTAL - GEN. & ADMIN.	\$ 7,077,547	\$ -	\$ 7,077,547	\$ 442,852	\$ (251,216)	\$ 6,885,911	6.26%	\$ 949,315
158		WATER PROJECTS								
159		DEPARTMENT 3120 - WATER PLANT I								
160	In Design	Backup Caustic Bulk Tank	75,000	-	75,000	-	-	75,000	0.00%	-
161	Proposed Projects	Drain Valves for the drying lagoons	58,500	-	58,500	-	-	58,500	0.00%	-
162	Proposed Projects	Raw Water Pump Station # 1, 2 and 3	100,000	-	100,000	-	-	100,000	0.00%	-
163	In Design	Raw Water Pump Station # 4, 5 and 6	200,000	-	200,000	-	-	200,000	0.00%	4,316
164	Grant Funded	Raw Water Pump Station No. 4, 5, and 6	-	-	-	-	-	-	0.00%	-
165	Under Construction	Replacement ammoniators	32,382	-	32,382	-	-	32,382	0.00%	25,750
166	In Design	Replacement of influent valves for 8 filters	120,000	-	120,000	-	-	120,000	0.00%	-
167	Proposed Projects	Replacement of rakes for two clarifiers (B1 and B2)	218,722	-	218,722	-	-	218,722	0.00%	-
168	Proposed Projects	Sluice gates for drying lagoons	38,317	-	38,317	-	-	38,317	0.00%	-
169	Under Construction	Structural Rehabilitation of Pipe Gallery	99,000	-	99,000	30,599	-	68,401	30.91%	65,487
170	In Design	High Service Pump Station No 2 Design and Construction	283,775	-	283,775	-	-	283,775	0.00%	3,129
171		Total for Dept. 3120	1,225,696	-	1,225,696	30,599	-	1,195,097	2.50%	98,682
172		DEPARTMENT 3130 - WATER PLANT II								
173	In Design	Aeration Structure Rehabilitation/Replacement	59,311	-	59,311	10,855	-	48,456	18.30%	27,984
174	Proposed Projects	Carbon Mixer	280,000	-	280,000	-	-	280,000	0.00%	-
175	Under Construction	Flocculation Basin Improvement	140,980	-	140,980	114,938	-	26,042	81.53%	-
176	In Design	High Service Pump Station	262,000	-	262,000	-	-	262,000	0.00%	3,747
177	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 1	98,250	-	98,250	-	-	98,250	0.00%	-

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 03/31/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 03/31/2026	COMPLETION PERCENTAGE AS OF 03/31/2026	P.O. BALANCE AS OF 03/31/2026
178	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 3	98,250	-	98,250	-	-	98,250	0.00%	-
179	Under Construction	Replace Fence Surrounding Clearwell and High Service Pumps Station	75,600	-	75,600	33,700	-	41,900	44.58%	-
180	Contract Development	Reservoir Raw Water Pumps Variable Frequency Drives	150,000	-	150,000	-	-	150,000	0.00%	-
181	Proposed Projects	Backup Power Improvements including Reservoir Raw Water Pumps	300,000	-	300,000	-	-	300,000	0.00%	-
182	In Design	Aeration Tank Replacement - engineering (Packet 3)	38,333	-	38,333	10,855	-	27,478	28.32%	27,984
183	In Design	Raw Water Pump Station - engineering (Packet 4)	2,955	-	2,955	-	-	2,955	0.00%	2,955
184		Total for Dept. 3130	1,505,679	-	1,505,679	170,348	-	1,335,331	11.31%	62,670
185		DEPARTMENT 3140 - RAW WATER SUPPLY								
186	Proposed Projects	Raw Water to Resaca Flow Meter	300,000	(62,500)	237,500	-	-	237,500	0.00%	-
187		Total for Dept. 3140	300,000	(62,500)	237,500	-	-	237,500	0.00%	-
188		DEPARTMENT 3150 - W/WW OPERATIONS & CONSTRUCTION								
189	Utility Relocations	TXDOT - Alton Gloor Water Reconstruction Utility Adjustment (Expwy I89E to Paredes Ln Rd)	150,000	-	150,000	-	-	150,000	0.00%	-
190		Total for Dept. 3150	150,000	-	150,000	-	-	150,000	0.00%	-
191		DEPARTMENT 3155 - W/WW OPERATIONS & MAINTENANCE								
192	Customer Connections	Water New Connections and New Subdivisions	600,000	-	600,000	659,049	-	(59,049)	109.84%	66,850
193	Customer Connections	Water New Connections and New Subdivisions	-	-	-	-	(210)	210	0.00%	-
194	In Design	Fire Hydrant Replacement Project	150,000	-	150,000	-	-	150,000	0.00%	-
195	Completed	Valve Replacement Project Phase 4 and 5	485,400	130,000	615,400	605,491	-	9,909	98.39%	-
196	Proposed Projects	Valve Replacement Project Phase 5	130,000	(130,000)	-	-	-	-	0.00%	-
197	Under Construction	Meter Vault Replacement Project	-	-	-	55,324	-	(55,324)	0.00%	-
198		Total for Dept. 3155	1,365,400	-	1,365,400	1,319,864	(210)	45,746	96.67%	66,850
199		DEPARTMENT 3310 - WATER & WASTEWATER ENGINEERING								

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 03/31/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 03/31/2026	COMPLETION PERCENTAGE AS OF 03/31/2026	P.O. BALANCE AS OF 03/31/2026
200	In Design	16-inch Waterline Loop at Ruben M Torres Blvd	508,030	-	508,030	399	-	507,631	0.08%	-
201	In Design	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	225,000	-	225,000	63,705	-	161,295	28.31%	234,629
202	Grant Funded	ARPA Downtown Water & Wastewater Improvement Project 2	600,000	-	600,000	1,586,130	-	(986,130)	264.36%	865,711
203	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 3	877,500	-	877,500	-	-	877,500	0.00%	-
204	Grant Funded	Banco Morales Reservoir Surplus Water Impound - Engineering & Construction	500,000	-	500,000	-	-	500,000	0.00%	-
205	Utility Relocations	Calvin Street Water Utility Improvements - engineering and construction	79,432	-	79,432	20,486	-	58,946	25.79%	60,821
206	Utility Relocations	City Streets Contract - Coffee Road - District 2 & 3 - Phase I Construction (FM 802 to Paredes Line Rd)	326,318	150,000	476,318	79	-	476,239	0.02%	19,018
207	Utility Relocations	City Streets Contract - E. 14th Street - District 1 - Engineering and Construction	10,000	-	10,000	-	-	10,000	0.00%	-
208	Utility Relocations	City Streets Contract - Old Alice Road - District 2 - Engineering & Construction	537,866	-	537,866	46,455	-	491,411	8.64%	28,512
209	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4	440,564	-	440,564	161,920	-	278,644	36.75%	911,112
210	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3 & 4	453,000	-	453,000	94,401	-	358,599	20.84%	382,869
211	In Design	FM 511 24-inch Waterline Loop (SRWA to Old Port Isabel Rd) - engineering	196,046	-	196,046	130,952	-	65,094	66.80%	59,233
212	In Design	FM 511 Waterline Loop (SH 48 to Boca Chica Blvd) - Engineering & Construction	138,000	59,541	197,541	72,680	-	124,861	36.79%	68,805
213	In Design	Military Hwy (US281) - 16-inch Diameter Waterline Pressure Booster and Chlorination Station - Engineering & Construction	250,000	-	250,000	-	-	250,000	0.00%	143,762
214	In Design	New Raw Water River Intake Facility - Engineering	1,044,642	(35,000)	1,009,642	-	-	1,009,642	0.00%	-
215	In Design	Ocelot Electrical Substation Water Improvements	567,050	(150,000)	417,050	6,910	-	410,140	1.66%	-
216	Proposed Projects	Raw Water Reservoir Dredging Project - Engineering	75,000	-	75,000	-	-	75,000	0.00%	-
217	In Design	SpaceX 16-inch Diameter Waterline Upsizing Project - Construction	1,236,800	-	1,236,800	5,933	-	1,230,867	0.48%	-

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 03/31/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 03/31/2026	COMPLETION PERCENTAGE AS OF 03/31/2026	P.O. BALANCE AS OF 03/31/2026
218	Utility Relocations	TXDOT - International Blvd (SH 4) Water Utility Adjustment Phase 1-3 (from Expwy I69E to Four Corners)	297,173	(59,541)	237,632	111,825	-	125,807	47.06%	-
219	Utility Relocations	TXDOT - SH 48 Median Construction - Water Utility Adjustments (Four Corners to FM 511)	175,000	-	175,000	69	-	174,931	0.04%	-
220	Utility Relocations	Water Main Replacements related to City Street Paving and Drainage Improvement Projects	100,000	-	100,000	-	-	100,000	0.00%	-
221	In Design	Water Plant No. 1 Raw Water Pump System - Engineering	50,000	-	50,000	-	-	50,000	0.00%	30,215
222	Utility Relocations	City Streets Contract - Denney Road - District 3 Engineering & Construction	115,000	-	115,000	-	-	115,000	0.00%	-
223	Under Construction	2.0 MG Elevated Storage Tank	-	-	-	2,320	-	(2,320)	100.00%	49,525
224	Utility Relocations	Villa Los Pinos Subdivision Utility Improvements	-	-	-	1,854	-	(1,854)	100.00%	-
225	Utility Relocations	West 5th Street Water Main Loop - engineering	-	-	-	322	-	(322)	100.00%	-
226	In Design	High Service Pump No. 1 at Water Plant I - engineering	-	-	-	-	-	-	100.00%	6,377
227	Utility Relocations	S Old Alice Rd and Sunset Dr Utility Improvements	-	-	-	69	-	(69)	100.00%	-
228	In Design	Waterline Upgrade Near WTP No. 1 (on 13th Street)	10,000	-	10,000	-	-	10,000	0.00%	-
229	Proposed Projects	Brownsville PUB Water Impact Fee Update	110,000	-	110,000	-	-	110,000	0.00%	-
230	In Design	SpaceX Pressure Booster Station	-	35,000	35,000	533	-	34,467	1.52%	-
231	In Design	Boca Chica Blvd Waterline Upgrade from International Blvd to Owens Road	-	-	-	-	-	-	0.00%	606
232		Total for Dept. 3310	8,922,421	-	8,922,421	2,307,042	-	6,615,379	25.86%	2,861,195
233		DEPARTMENT 7125 - REAL ESTATE						-		
234	Proposed Projects	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	-	-	-	-	-	-	0.00%	-
235		Total for Dept. 7125	-	-	-	-	-	-	0.00%	-
236		DEPARTMENT 7130 - ENTERPRISE SOLUTIONS								
237	Under Construction	Advanced Metering Infrastructure (AMI) - water	3,785,847	-	3,785,847	3,335,219	-	450,628	88.10%	1,911,016

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 03/31/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 03/31/2026	COMPLETION PERCENTAGE AS OF 03/31/2026	P.O. BALANCE AS OF 03/31/2026
238	Grant Funded	Advanced Metering Infrastructure (AMI) - water	2,800,000	-	2,800,000	701,006	-	2,098,994	25.04%	-
239		Total for Dept. 7130	6,585,847	-	6,585,847	4,036,225	-	2,549,622	61.29%	1,911,016
240		DEPARTMENT 7160 - FACILITY MAINTENANCE								
241	Contract Development	Water Plant I Resaca Maintenance Office	-	41,500	41,500	-	-	41,500	0.00%	-
242	Contract Development	Pump House No. 1 Door Removal and Installation	-	9,000	9,000	-	-	9,000	0.00%	-
243	Contract Development	Pump House No. 3 Exhaust Fan Installation	-	12,000	12,000	-	-	12,000	0.00%	-
244		Total for Dept. 7160	-	62,500	62,500	-	-	62,500	0.00%	-
245		DEPARTMENT 7190 - SUPV CONTROL & DATA ACQ (SCADA)								
246	Proposed Projects	SRWA Wells Fiber	234,350	-	234,350	-	-	234,350	0.00%	-
247	In Design	Water Wastewater SCADA System Cybersecurity Upgrade	150,000	(75,000)	75,000	3,160	-	71,840	4.21%	2,992
248	Proposed Projects	SCADA Water Communication Enhancements - Phase 3	150,000	-	150,000	-	-	150,000	0.00%	-
249	Proposed Projects	Water SCADA Upgrade	162,634	-	162,634	-	-	162,634	0.00%	-
250		Total for Dept. 7190	696,984	(75,000)	621,984	3,160	-	618,824	0.51%	2,992
251		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
252	Heavy Equipment and	CAPITAL EQUIPMENT	1,983,512	-	1,983,512	646,164	-	1,337,348	32.58%	173,318
253	Resaca Fee Funded E	Capital Equipment - Resaca	810,635	-	810,635	221,119	-	589,516	27.28%	244,456
254		ESTIMATED EQUIPMENT TOTAL - WATER	\$ 2,794,147	\$ -	\$ 2,794,147	\$ 867,283	\$ -	\$ 1,926,864	31.04%	\$ 417,774
255		ESTIMATED PLAN TOTAL - WATER	\$ 23,546,174	\$ (75,000)	\$ 23,471,174	\$ 8,734,521	\$ (210)	\$ 14,736,863	37.21%	\$ 5,421,179
256		WASTEWATER PROJECTS								
257		DEPARTMENT 1430 - PRE-TREATMENT								
258	Under Construction	Pretreatment's Roof Replacement	37,000	-	37,000	32,000	-	5,000	86.49%	4,000
259		Total for Dept. 1430	37,000	-	37,000	32,000	-	5,000	86.49%	4,000

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 03/31/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 03/31/2026	COMPLETION PERCENTAGE AS OF 03/31/2026	P.O. BALANCE AS OF 03/31/2026
260		DEPARTMENT 3150 - W/WW OPERATIONS & CONSTRUCTION								
261	Utility Relocations	TXDOT - Alton Gloor Reconstruction Utility Adjustments (Expwy I69E to Paredes Ln Rd)	200,000	(100,643)	99,357	-	-	99,357	0.00%	-
262		Total for Dept. 3150	200,000	(100,643)	99,357	-	-	99,357	0.00%	-
263		DEPARTMENT 3155 - W/WW OPERATIONS & MAINTENANCE								
264	Customer Connections	Wastewater New Connections and New Subdivisions	500,000	-	500,000	214,910	-	285,090	42.98%	26,910
265	Customer Connections	Wastewater New Connections and New Subdivisions	-	-	-	-	(2,686)	2,686	0.00%	-
266		Total for Dept. 3155	500,000	-	500,000	214,910	(2,686)	287,776	42.98%	26,910
267		DEPARTMENT 3210 - SOUTH WASTEWATER TREATMENT PLANT								
268	Under Construction	Plant Drain Pump	26,840	(3,154)	23,686	22,345	-	1,341	94.34%	-
269	Under Construction	Return Activated Sludge Pump (2 each)	177,510	(22,220)	155,290	-	-	155,290	0.00%	146,500
270	In Design	SWWTP Headworks Rehabilitation	1,250,000	-	1,250,000	-	-	1,250,000	0.00%	51,938
271	In Design	Replacement of Blower No 1 at Blower Building No.1	-	-	-	-	-	-	0.00%	95,571
272		Total for Dept. 3210	1,454,350	(25,374)	1,428,976	22,345	-	1,406,631	1.56%	294,009
273		DEPARTMENT 3220 - ROBINDALE WASTEWATER TREATMENT PLANT								
274	Routine Activities	Three (3) New 25 Yard Bio-solids Metal Roll-off Bins	37,769	(5,425)	32,344	32,344	-	-	100.00%	-
275	Under Construction	Mixer Pump	87,194	(14,079)	73,115	68,976	-	4,139	94.34%	-
276	Under Construction	Non-Potable Water Pump	13,237	-	13,237	13,900	-	(663)	105.01%	-
277	Under Construction	Recirculation Pump	23,119	(1,535)	21,584	-	-	21,584	0.00%	18,950
278	In Design	Upgrade of Robindale WWTP Headworks Screening System and Compactor	597,615	-	597,615	191,551	-	406,064	32.05%	414,498
279	Under Construction	Turbo Blower Upgrades Phase I (Packet 3) - construction	239,501	-	239,501	100,076	-	139,425	41.79%	162,059
280	Contract Development	Robindale Fence Installation Project	-	46,413	46,413	-	-	46,413	0.00%	-
281		Total for Dept. 3220	998,435	25,374	1,023,809	406,847	-	616,962	39.74%	595,507

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 03/31/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 03/31/2026	COMPLETION PERCENTAGE AS OF 03/31/2026	P.O. BALANCE AS OF 03/31/2026
282		DEPARTMENT 3230 - WASTEWATER LIFT STATIONS								
283	Under Construction	Lift Station No. 9 Pump Rehabilitation	777,164	-	777,164	6,194	-	770,970	0.80%	812,909
284	Under Construction	Lift Station No. 10 Rehabilitation	346,349	-	346,349	1,985	-	344,364	0.57%	361,942
285	Under Construction	Lift Station No. 11 Rehabilitation	243,413	-	243,413	1,542	-	241,871	0.63%	254,258
286	Proposed Projects	Lift Station No. 12 Rehabilitation	-	-	-	-	-	-	0.00%	-
287	Proposed Projects	Lift Station No. 13 Rehabilitation	-	-	-	-	-	-	0.00%	-
288	In Design	Lift Station No. 15 Rehabilitation	-	-	-	27,976	-	(27,976)	100.00%	62,554
289	In Design	Lift Station No. 17 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
290	In Design	Lift Station No. 28 Rehabilitation	200,000	-	200,000	486	-	199,514	0.24%	12,570
291	Under Construction	Lift Station No. 41 Rehabilitation	-	-	-	-	-	-	0.00%	-
292	In Design	Lift Station No. 43 Rehabilitation	231,547	-	231,547	1,784	-	229,763	0.77%	241,564
293	Proposed Projects	Lift Station No. 44 Rehabilitation	-	-	-	-	-	-	0.00%	-
294	In Design	Lift Station No. 47 Rehabilitation	40,022	-	40,022	-	-	40,022	0.00%	40,022
295	In Design	Lift Station No. 51 Rehabilitation	100,000	-	100,000	-	-	100,000	0.00%	5,825
296	Proposed Projects	Lift Station No. 53 Rehabilitation	-	-	-	-	-	-	0.00%	-
297	In Design	Lift Station No. 58 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
298	In Design	Lift Station No. 63 Force Main	300,000	-	300,000	-	-	300,000	0.00%	24,715
299	In Design	Lift Station No. 67 Rehabilitation	-	-	-	-	-	-	0.00%	5,361
300	Proposed Projects	Lift Station No. 68 Rehabilitation Engineering and Construction	-	-	-	-	-	-	0.00%	-
301	Proposed Projects	Lift Station No. 69 Rehabilitation	100,000	-	100,000	-	-	100,000	0.00%	-
302	In Design	Lift Station No. 72 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
303	Proposed Projects	Lift Station No. 77 Rehabilitation	-	-	-	-	-	-	0.00%	-
304	In Design	Lift Station No. 80 Rehabilitation	-	-	-	-	-	-	0.00%	7,525
305	Proposed Projects	Lift Station No. 82 Rehabilitation	-	-	-	-	-	-	0.00%	-
306	Proposed Projects	Lift Station No. 85 Rehabilitation	-	-	-	-	-	-	0.00%	-
307	In Design	Lift Station No. 89 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
308	In Design	Lift Station No. 95 Rehabilitation Engineering and Construction	-	-	-	486	-	(486)	100.00%	12,570
309	In Design	Lift Station No. 96 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
310	In Design	Lift Station No. 99 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 03/31/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 03/31/2026	COMPLETION PERCENTAGE AS OF 03/31/2026	P.O. BALANCE AS OF 03/31/2026
311	In Design	Lift Station No. 101 Rehabilitation	-	-	-	-	-	-	0.00%	5,607
312	Proposed Projects	Lift Station No. 102 Rehabilitation	-	-	-	-	-	-	0.00%	-
313	Proposed Projects	Lift Station No. 103 Decommission	-	-	-	-	-	-	0.00%	-
314	In Design	Lift Station No. 105 Rehabilitation	-	-	-	-	-	-	0.00%	6,399
315	In Design	Lift Station No. 106 Rehabilitation	-	-	-	-	-	-	0.00%	5,277
316	Proposed Projects	Lift Station No. 111 Odor Control	200,000	-	200,000	-	-	200,000	0.00%	-
317	Proposed Projects	Lift Station No. 113 Rehabilitation	-	-	-	-	-	-	0.00%	-
318	In Design	Lift Station No. 140 Rehabilitation	13,037	-	13,037	486	-	12,551	3.73%	12,570
319	In Design	Lift Station No. 159 Lift Station Upgrade	-	-	-	-	-	-	0.00%	12,375
320	In Design	2025 Wet Well Re-Coating Program (for LS No. 55, 67, 80, 92 and 105)	327,415	-	327,415	941	-	326,474	0.29%	-
321	Under Construction	Lift Station Pump Replacements	-	175,000	175,000	178,375	-	(3,375)	100.00%	54,504
322		Total for Dept. 3230	2,878,947	175,000	3,053,947	223,171	-	2,830,776	7.31%	2,013,967
323		DEPARTMENT 3310 - W/WW ENGINEERING								
324	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 1	-	177,023	177,023	104,724	-	72,299	59.16%	72,299
325	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 2	2,968,608	(177,023)	2,791,585	1,598,216	-	1,193,369	57.25%	867,040
326	Utility Relocations	Calvin Street Wastewater Utility Improvements - engineering and construction	100,793	-	100,793	22,557	-	78,236	22.38%	60,821
327	Utility Relocations	Central Estates - Praxedis Saldivar Sanitary Sewer Improvements - Engineering and Construction	397,189	-	397,189	36,126	-	361,063	9.10%	35,500
328	Grant Funded	Central Estates - Praxedis Saldivar Sanitary Sewer Improvements - Engineering and Construction	500,000	-	500,000	-	-	500,000	0.00%	-
329	Utility Relocations	City Streets Contract - Coffee Road - District 2 & 3 - Phase I Construction (FM 802 to Paredes Line Rd)	136,880	150,000	286,880	79	-	286,801	0.03%	-
330	Utility Relocations	City Streets Contract - E. 14th Street - District 1 - Engineering and Construction	20,500	-	20,500	1,449	-	19,051	7.07%	20,500
331	Utility Relocations	City Streets Contract - Old Alice Road - District 2 - Engineering & Construction	577,333	-	577,333	45,762	-	531,571	7.93%	28,512

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 03/31/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 03/31/2026	COMPLETION PERCENTAGE AS OF 03/31/2026	P.O. BALANCE AS OF 03/31/2026
332	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4	3,195,564	-	3,195,564	618,111	-	2,577,453	19.34%	3,101,164
333	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3 & 4	380,132	-	380,132	99,772	-	280,360	26.25%	382,869
334	In Design	North Regional Force Main - Phase I - Engineering and Construction	1,758,826	-	1,758,826	137,058	-	1,621,768	7.79%	241,752
335	Utility Relocations	Ocelot Electrical Substation Wastewater Improvements	545,550	(150,000)	395,550	4,504	-	391,046	1.14%	-
336	Utility Relocations	Sewer Replacements related to City Street Paving and Drainage Improvement Projects	150,000	-	150,000	-	-	150,000	0.00%	-
337	Utility Relocations	TXDOT - International Blvd (SH4) Wastewater Utility Adjustment Phase 1 - 3 (from Expressway I69E to Four Corners)	100,000	-	100,000	5,725	-	94,275	5.73%	54,380
338	Utility Relocations	TXDOT - SH48 Median Construction - Wastewater Utility Adjustments (Four Corners to FM 511)	175,000	(150,000)	25,000	28	-	24,972	0.11%	-
339	In Design	SpaceX Force Main Project	75,000	-	75,000	84	-	74,916	0.11%	49,208
340	Proposed Projects	City Streets Contract - Denner Road - District 3 Engineering & Construction	115,000	-	115,000	-	-	115,000	0.00%	-
341	In Design	Robindale WWTP Indirect Potable Reuse Project Phase II	334,320	-	334,320	-	-	334,320	0.00%	585,064
342	In Design	Belt Filter Press and Non-Potable Pump and Motor No. 1 at SSWTP and Non-Potable Pump and Motor No. 1 at Robindale WWTP - Packet No. 4 engineering	-	-	-	-	-	-	0.00%	11,054
343	In Design	North Colonias of Brownsville - engineering	-	-	-	-	-	-	0.00%	9,100
344	Grant Funded	Robindale WWTP Indirect Potable Reuse Project Phase II	400,000	-	400,000	-	-	400,000	0.00%	-
345	Proposed Projects	Brownsville PUB Wastewater Impact Fee Update	110,000	-	110,000	-	-	110,000	0.00%	-
346		Total for Dept. 3310	12,040,695	(150,000)	11,890,695	2,674,195	-	9,216,500	22.49%	5,519,263
347		DEPARTMENT 7125 - REAL ESTATE								
348	Under Construction	Lift Station No. 121 land purchase	-	75,643	75,643	77,143	-	(1,500)	101.98%	-
349		Total for Dept. 7125	-	75,643	75,643	77,143	-	(1,500)	101.98%	-

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 03/31/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 03/31/2026	COMPLETION PERCENTAGE AS OF 03/31/2026	P.O. BALANCE AS OF 03/31/2026
350		DEPARTMENT 7190 - SUPV CONTROL & DATA ACQ (SCADA)								
351	Proposed Projects	SCADA Wastewater Communication Enhancements -	150,000	(74,702)	75,298	-	-	75,298	0.00%	-
352	In Design	Wastewater SCADA System Cybersecurity Upgrade F	-	75,000	75,000	3,160	-	71,840	4.21%	2,992
353	Proposed Projects	Wastewater SCADA Upgrade	162,634	-	162,634	-	-	162,634	0.00%	-
354		Total for Dept. 7190	312,634	298	312,932	3,160	-	309,772	1.01%	2,992
355		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
356	Heavy Equipment and	CAPITAL EQUIPMENT	1,800,273	-	1,800,273	719,123	-	1,081,150	39.95%	156,349
357		ESTIMATED EQUIPMENT TOTAL - WASTEWATER	\$ 1,800,273	\$ -	\$ 1,800,273	\$ 719,123	\$ -	\$ 1,081,150	39.95%	\$ 156,349
358		ESTIMATED PLAN TOTAL - WASTEWATER	\$ 20,222,334	\$ 298	\$ 20,222,632	\$ 4,372,894	\$ (2,686)	\$ 15,852,424	21.62%	\$ 8,612,997
359		CAPITAL IMPROVEMENT PLAN - GRAND TOTAL	\$ 89,706,170	\$ -	\$ 89,706,170	\$ 28,681,807	\$ (260,635)	\$ 61,284,998	31.97%	\$ 28,339,264

**CAPITAL WORK ORDERS
REQUESTED BY THE CITY OF BROWNSVILLE, TEXAS
UNBILLED SERVICES FROM FISCAL YEAR 2022 THROUGH 2026**

Type	FY 2022			FY 2023			FY 2024			FY 2025			FY 2026			FY 2022 - FY 2026 Total		
	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders
Fiber Optics	7,102	7,102	-	26,787	25,317	1	-	-	-	-	-	-	-	-	-	33,889	32,419	1
New Connections	12,228	14,787	1	106,997	123,246	16	47,903	-	2	1,275	-	1	-	-	-	168,402	138,033	20
Street Lights	13,280	13,760	11	626	209	1	-	27,150	3	673	753	1	-	-	-	14,579	41,872	16
Infrastructure Improvements	2,352	1,493	1	-	-	-	-	-	-	2,888	2,873	1	-	-	-	-	-	-
Other	73,084	235,797	1	-	-	-	-	-	-	-	-	-	-	-	-	5,240	4,367	2
Electric Utility Total	108,046	272,940	14	134,410	148,772	18	47,903	27,150	5	4,836	3,626	3	-	-	-	73,084	235,797	1
Other - Sewer & Water	13,883	6,044	1	30,860	12,248,993	5	-	1,190	1	-	-	-	-	-	-	295,195	452,488	40
Grand Total	\$ 121,929	\$ 278,984	15	\$ 165,270	\$ 12,397,765	23	\$ 47,903	\$ 28,340	6	\$ 4,836	\$ 3,626	3	\$ -	\$ -	-	\$ 339,938	\$ 12,708,716	47

Note: All expenditures are from multi year work order inception date through 03/31/2026.

BILLED SERVICES OF COB WORK ORDERS FOR FISCAL YEAR 2026

Type	OPEN BALANCE as of 09/30/25	October	November	December	January	February	March	April	May	June	July	August	September	FY 2026 INVOICE TOTAL	OPEN BALANCE as of 03/31/26	INVOICE PAYMENTS RECEIVED	FY 2026 OPEN BALANCE
Fiber Optics	\$ 7,102	\$ -	\$ (7,102)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7,102)	\$ -	\$ -	\$ -
New Connections	60,244	-	(55,884)	-	-	-	24,849	-	-	-	-	-	-	(31,036)	29,209	-	29,209
Street Lights	168,305	-	(168,305)	-	-	-	-	-	-	-	-	-	-	(168,305)	-	-	-
Infrastructure Improvements	23,631	-	(23,631)	-	-	-	-	-	-	-	-	-	-	(23,631)	-	-	-
Other	5,576	-	(5,576)	-	-	-	-	-	-	-	-	-	-	(5,576)	-	-	-
LIT Pole Attachments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Utility Total	264,859	-	(260,498)	-	-	-	24,849	-	-	-	-	-	-	(235,650)	29,209	-	29,209
ARPA - Sewer & Water	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Grand Total	\$ 264,859	\$ -	\$ (260,498)	\$ -	\$ -	\$ -	\$ 24,849	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (235,650)	\$ 29,209	\$ -	\$ 29,209

**TOTAL TRANSFERS TO THE CITY OF BROWNSVILLE
SUMMARY BY UTILITY FROM FISCAL YEAR 2022 THROUGH 2026**

Utility	FY 2022			FY 2023			FY 2024			FY 2025			FY 2026 (as of March 31, 2026)		
	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total
Electric	4,223,052	8,707,564	12,930,616	4,666,211	7,303,235	11,969,446	4,701,605	5,998,441	10,700,046	3,412,964	6,960,971	10,373,935	1,454,084	3,119,693	4,573,777
Water	751,795	1,585,378	2,337,173	783,093	1,903,337	2,686,430	791,422	2,223,808	3,015,230	817,142	2,215,506	3,032,648	403,827	1,173,631	1,577,458
Water - Resaca Fees	-	113,813	113,813	-	386,127	386,127	-	414,279	414,279	-	419,528	419,528	-	211,791	211,791
Wastewater	537,454	2,071,047	2,608,501	604,121	2,463,226	3,067,347	596,384	2,757,020	3,353,404	664,258	2,831,621	3,495,879	313,905	1,492,092	1,805,997
Grand Total	\$ 5,512,301	\$ 12,477,802	\$ 17,990,103	\$ 6,053,425	\$ 12,055,925	\$ 18,109,350	\$ 6,089,411	\$ 11,393,548	\$ 17,482,959	\$ 4,894,364	\$ 12,427,626	\$ 17,321,990	\$ 2,171,816	\$ 5,997,207	\$ 8,169,023

Note: On November 10, 2025, the Board of Directors approved the waiver of the contributions in aid of construction invoiced prior to October 1, 2025. The adjustments are reflected during the month of November.



Water & Wastewater Residential Charge Comparison

• • • BOARD OF DIRECTORS MEETING | May 11, 2026

David Medrano

Director of Finance

Finance Division

A decorative graphic at the bottom of the slide consisting of several overlapping, wavy blue shapes that create a sense of movement and depth, resembling water or a stylized landscape.

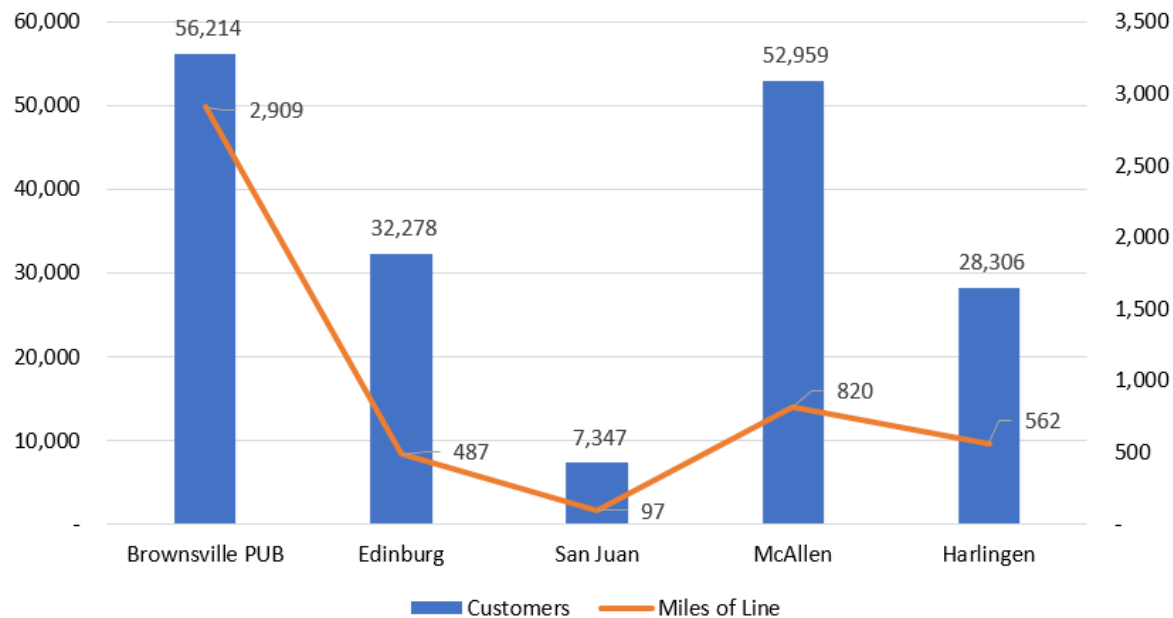
Factors that Impact Water and Wastewater Rates

- ☐ Infrastructure Investment
 - The age and condition of existing pipes, treatment plants etc.
- ☐ Source and Quality of Water
 - Water sourced from costly or distant locations may require higher extraction, transportation and treatment costs
- ☐ Regulatory Compliance
 - Compliance with local, state and federal regulations may require investment in additional technology and processes
- ☐ Operational Costs
 - Operation costs for labor, energy, chemicals, and maintenance can vary among utilities
- ☐ Geographic Factors
 - A larger geographic service area may require more extensive distribution and collection systems
- ☐ Debt Levels and Future Investments
 - Debt service payments for past or future projects can create the need for rate increases
- ☐ General Fund Transfers
 - Transfers to the Municipality's general fund may be paid for with utility funds

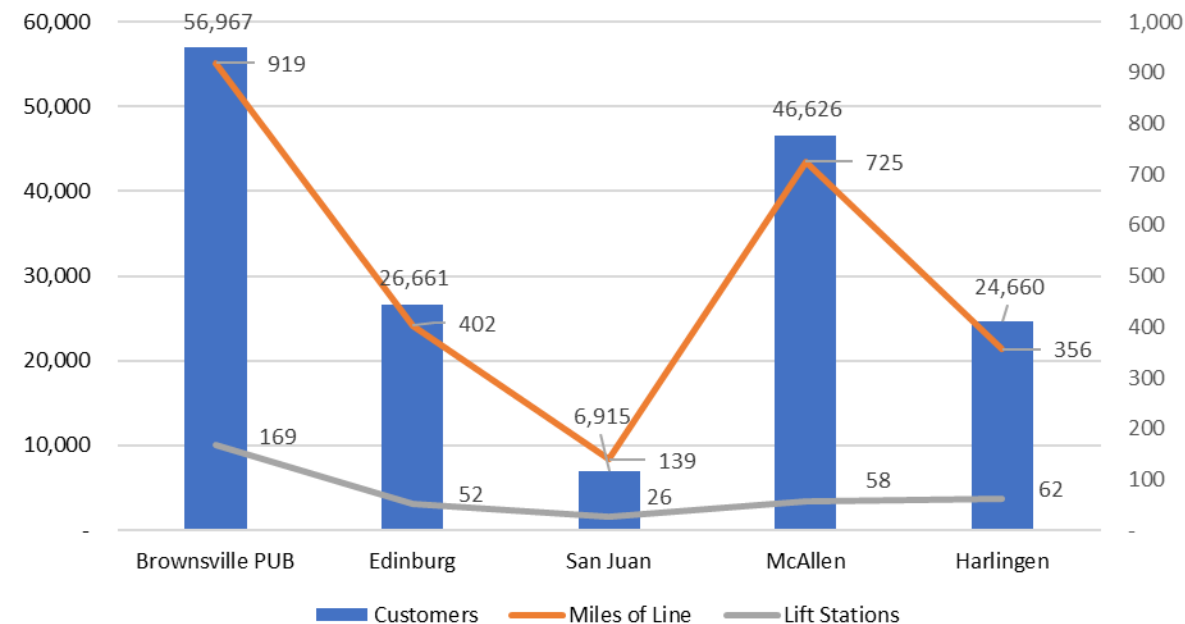


Water/Wastewater Statistics for Selected Valley Cities

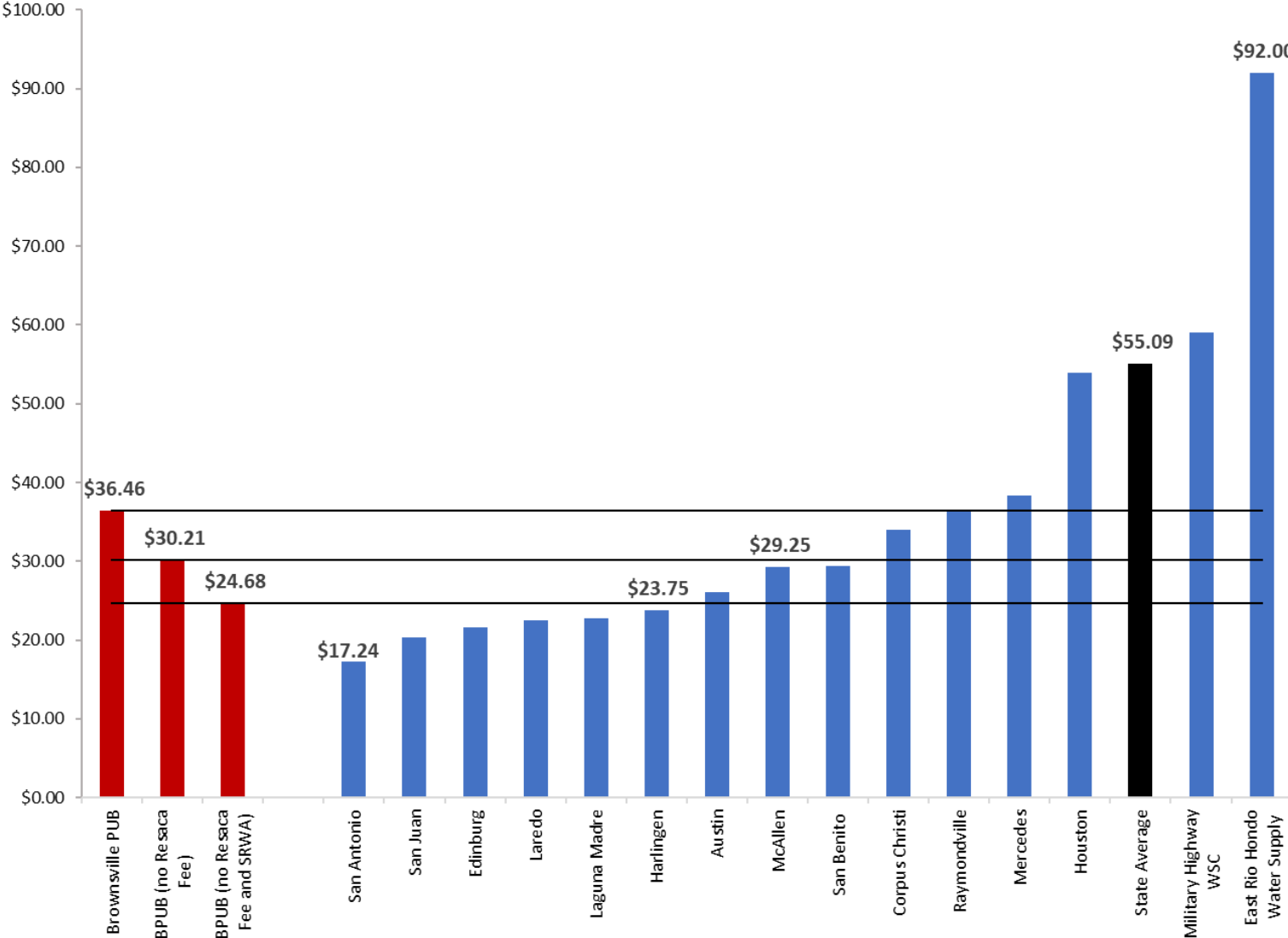
Water Utility Statistics



WasteWater Utility Statistics



Monthly Residential Charge Comparison 5,000 Gallons Water



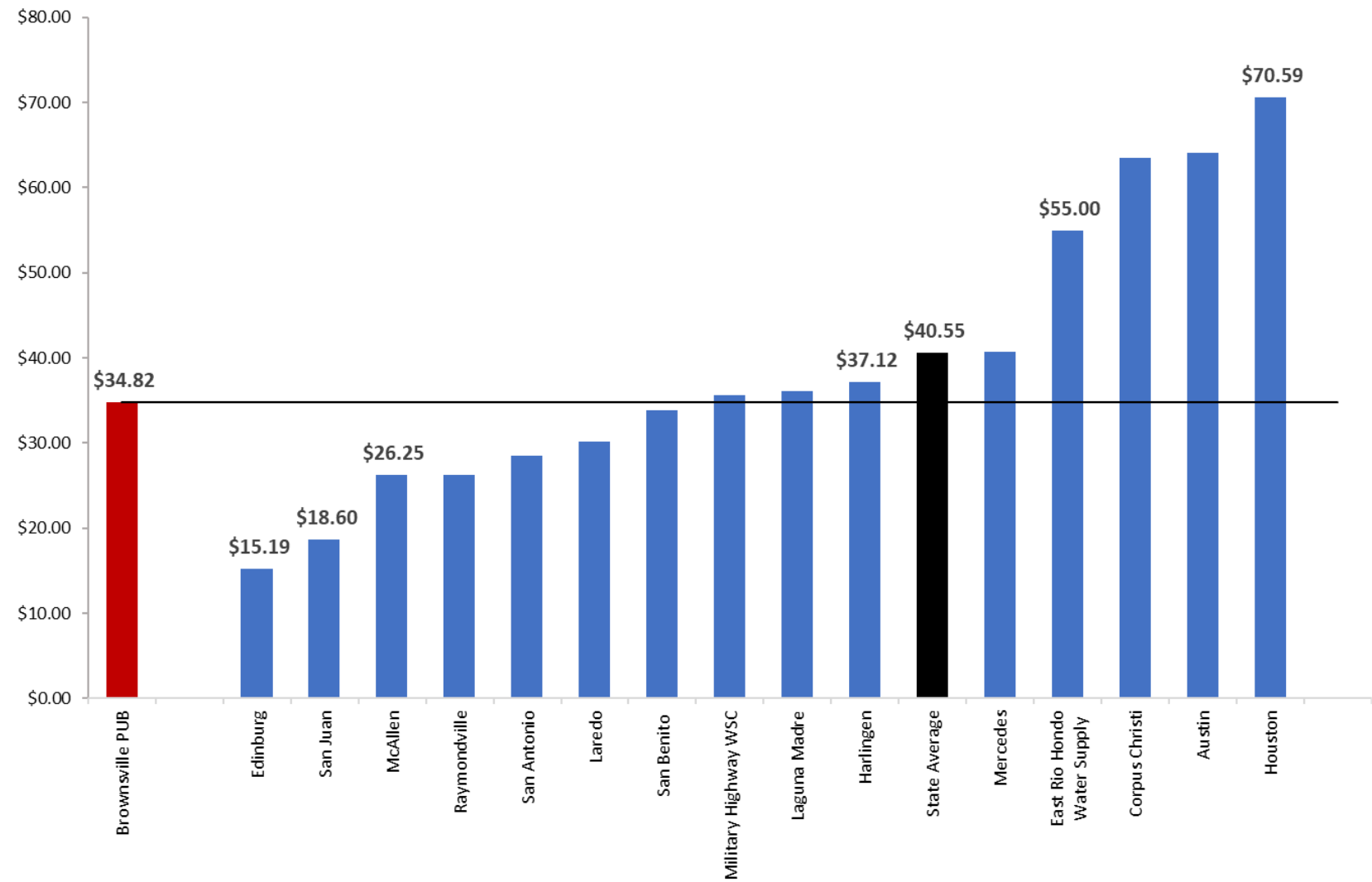
Notes:
Current rates as of April 2026 for inside city customers. The State average is for 2025.

Water Plants 1 & 2 and SRWA Cost of Water per 1,000 Gallons Fiscal Year 2025

	<u>Water Plants I</u>	<u>Water Plants II</u>	<u>Water Plants I & II</u>	<u>SRWA</u>	<u>Combined</u>
Treatment Plant Variable O&M & Capital Costs	\$ 3,005,005	\$ 2,690,695	\$ 5,695,700	\$ 4,896,330	\$ 10,592,030
Fixed Costs - Treatment Plant Debt Service	600,507	554,314	1,154,821	2,276,265	3,431,086
Total Treatment Plant Variable & Fixed Costs	<u>\$ 3,605,512</u>	<u>\$ 3,245,009</u>	<u>\$ 6,850,521</u>	<u>\$ 7,172,595</u>	<u>\$ 14,023,116</u>
Annual Treatment (1,000 gallons)	2,567,120	2,642,655	5,209,775	2,504,427	7,714,202
Cost per 1,000 gallons:					
O&M	\$ 1.17	\$ 1.02	\$ 1.09	\$ 1.96	\$ 1.37
Debt Service	\$ 0.23	\$ 0.21	\$ 0.22	\$ 0.91	\$ 0.44
Combined O&M and Debt Service	<u>\$ 1.40</u>	<u>\$ 1.23</u>	<u>\$ 1.31</u>	<u>\$ 2.86</u>	<u>\$ 1.83</u>

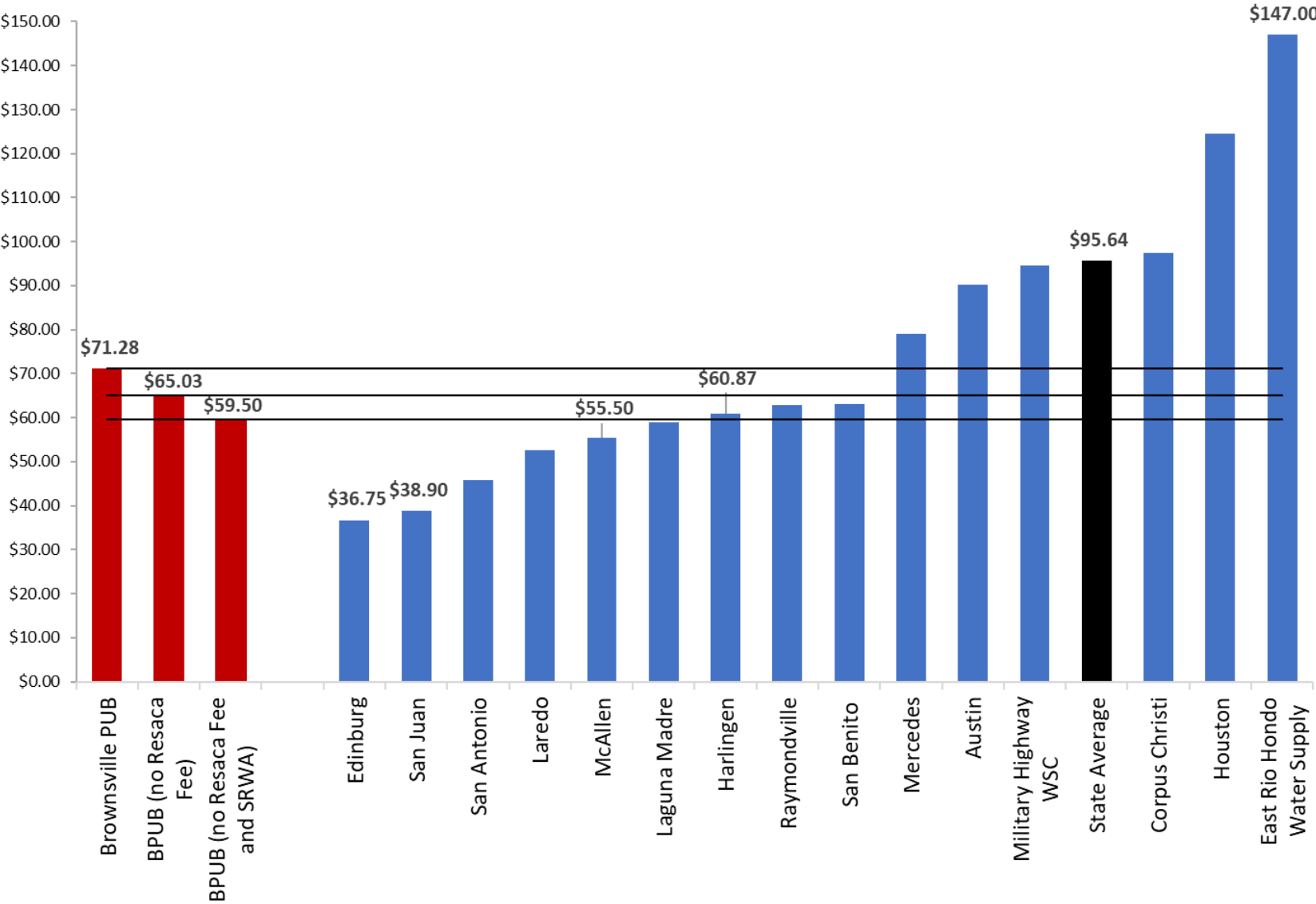


Monthly Residential Charge Comparison 5,000 Gallons Wastewater



Notes:
Current rates as of April 2026 for inside city customers. The State average is for 2025.

Monthly Residential Charge Comparison 5,000 Gallons Water and Wastewater



New Water Source Opportunities

☐ BPUB Indirect Potable Reuse

- Conversion of effluent flow from Robindale WWTP into an additional 8 MGD of potable water
- Estimated project cost: \$40 million
- Funding status: \$12.7 million awarded through State Appropriations (HB 500) via the Texas Water Development Board (TWDB). Additionally, a Letter of Intent submitted to the U.S. Army Corps of Engineers requesting \$5 million under WRDA FY 2024.

☐ SRWA Optimization

- Increase production of existing plant from 6.5 MGD to 10.0 MGD
- Estimated project cost: \$42.4 million
- Funding status: Letter of Intent submitted to the U.S. Army Corps of Engineers requesting \$5 million under WRDA FY 2024. Other grant and external funding opportunities are being pursued through applicable federal and state infrastructure programs.

☐ SRWA Expansion

- Double potable water production from the optimized 10.0 MGD to 20.0 MGD
- Estimated project cost: \$181.0 million
- Funding status: Grant and external funding opportunities are being pursued through applicable federal and state infrastructure programs.

Other

☐ Water/Wastewater Rate Study Initiated with NewGen



QUESTIONS?





BROWNSVILLE
PUBLIC UTILITIES BOARD

Quarterly Investment Report

FOR QUARTER ENDED MARCH 31, 2026

● ● ● BOARD OF DIRECTORS MEETING | 05/11/2026

Guadalupe Granado III

Treasury & Accounting Manager

Accounting & Treasury - 5120





Brownsville Public Utilities Board
QUARTERLY INVESTMENT REPORT
Investment Officers Certification
March 31, 2026

This report is prepared for the Brownsville Public Utilities Board in accordance with Chapter 2256 of the Public Funds Investment Act ("PFIA"). Section 2256.023 (a) of the PFIA states that "Not less than quarterly, the investment officer shall prepare and submit to the governing body of the entity a written report of the investment transactions for all funds covered by this chapter for the preceding reporting period." This report, which covers the quarter ended March 31, 2026, is signed by the Investment Officers and includes the disclosures required in the PFIA.

The investment portfolio complied with the PFIA and the BPUB approved Investment Policy and Strategy throughout the quarter. All investment transactions made in the BPUB portfolio during this quarter were made on behalf of BPUB and were in full compliance with the PFIA and the BPUB approved Investment Policy.

Asset Class (A)	Face Amount/Shares (B)	Market Value (C)	Book Value (D)	% of Portfolio (E)	Yield to Maturity (F)	Days To Maturity (G)
Bank Deposits Wells Fargo	20,854,132.90	20,854,132.90	20,854,132.90	9.97	2.98	1
Certificate of Deposits	12,493,000.00	12,493,000.00	12,493,000.00	5.97	4.03	201
Investment Pools	137,919,601.98	137,919,601.98	137,919,601.98	65.95	3.72	27
US Treasury - Notes Bills	38,000,000.00	37,840,612.00	37,872,693.77	18.11	3.67	239
Total / Average	209,266,734.88	209,107,346.88	209,139,428.65	100.00	3.65	73

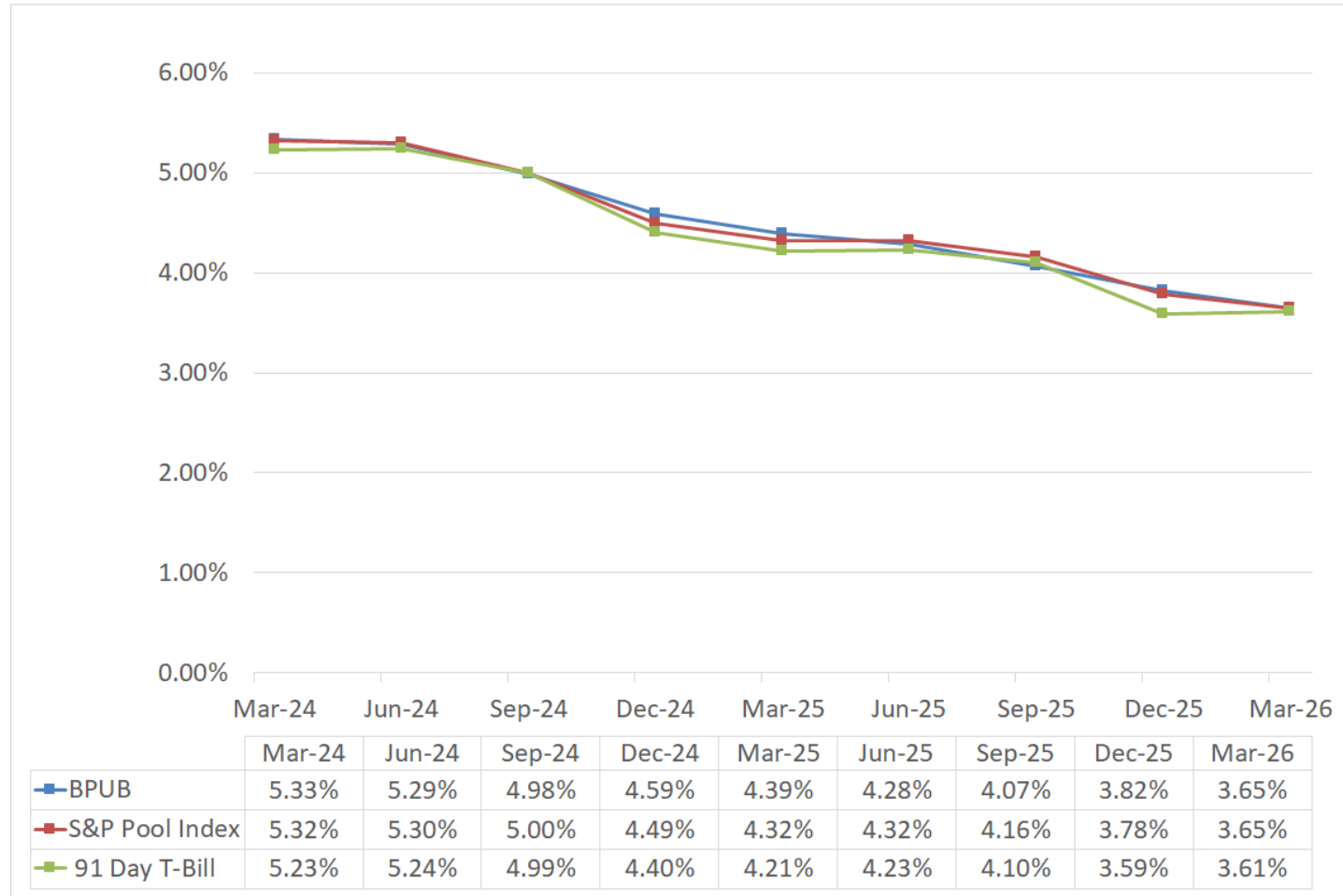
Miguel A. Perez 4/21/26
Miguel A. Perez, Chief Financial Officer Date

Guadalupe Granado III 4/20/26
Guadalupe Granado III, Treasury and Accounting Manager Date

Tricia Ayers 4/21/26
Tricia Ayers, Controller Date



Brownsville Public Utilities Board Net Yield Comparison Historical Performance Graph



Sources:
91-Day T-Bill- Federal Reserve

S&P Rated Government Investment Pool Indices- S&P Global. Last yield available for reporting quarter showing.



BROWNSVILLE PUBLIC UTILITIES BOARD

Detail Distribution by Asset Class

	Description (A)	Settlement Date (B)	Maturity Date (C)	Days To Maturity (D)	% of Portfolio (E)	Face Amount/Shares (F)	Book Value (G)	Market Value (H)	Yield to Maturity (I)
	Bank Deposits Wells Fargo								
1	Wells Fargo Insured			1	8.56	17,903,821.68	17,903,821.68	17,903,821.68	3.37
2	Wells Fargo Collateralized			1	1.41	2,950,311.22	2,950,311.22	2,950,311.22	0.60
3	Sub Total / Average Bank Deposits Wells Fargo			1	9.97	20,854,132.90	20,854,132.90	20,854,132.90	2.98
	Certificate of Deposits								
4	Serbank, Sb, Owego, IL 3.97 6/9/2026	12/9/2025	6/9/2026	70	0.12	245,000.00	245,000.00	245,000.00	3.97
5	Firstbank Southwest, Amarillo, TX 3.96 6/9/2026	12/9/2025	6/9/2026	70	0.12	245,000.00	245,000.00	245,000.00	3.96
6	Pacific National Bank, Miami, FL 3.95 6/9/2026	12/9/2025	6/9/2026	70	0.12	245,000.00	245,000.00	245,000.00	3.95
7	First Bank Of Ohio, Tiffin, OH 3.9 6/9/2026	12/9/2025	6/9/2026	70	0.12	245,000.00	245,000.00	245,000.00	3.90
8	Solera National Bank, Lakewood, CO 4.44 6/17/2026	6/17/2025	6/17/2026	78	0.11	239,000.00	239,000.00	239,000.00	4.44
9	First Internet Bank of Indiana, Indianapolis IN 4	6/17/2025	6/17/2026	78	0.11	239,000.00	239,000.00	239,000.00	4.39
10	Eastbank, Na, New York, NY 4.35 6/17/2026	6/17/2025	6/17/2026	78	0.11	239,000.00	239,000.00	239,000.00	4.35
11	Royal Business Bank, Los Angeles, CA 4.35 6/17/202	6/17/2025	6/17/2026	78	0.11	239,000.00	239,000.00	239,000.00	4.35
12	Mission National Bank, San Francisco, CA 4.4 7/30/2	7/30/2025	7/30/2026	121	0.11	239,000.00	239,000.00	239,000.00	4.40
13	Farmers & Merchant Union Bank, Columbus, WI 4.	7/30/2025	7/30/2026	121	0.11	239,000.00	239,000.00	239,000.00	4.40
14	American Commercial Bank & Trust, Ottawa, IL 4	7/30/2025	7/30/2026	121	0.11	239,000.00	239,000.00	239,000.00	4.40
15	Financial Federal Savings Bank, Memphis, TN 31840	7/30/2025	7/30/2026	121	0.11	239,000.00	239,000.00	239,000.00	4.38
16	American Plus Bank, Arcadia, CA 3.8 8/3/2026	2/3/2026	8/3/2026	125	0.12	245,000.00	245,000.00	245,000.00	3.80
17	First Bank, Hamilton, NJ 3.8 8/3/2026	2/3/2026	8/3/2026	125	0.12	245,000.00	245,000.00	245,000.00	3.80
18	Bank of Montgomery, Montgomery, LA 4.4 8/4/2026	8/4/2025	8/4/2026	126	0.11	239,000.00	239,000.00	239,000.00	4.40
19	Nexbank, Ssb, Dallas, TX 4.35 8/4/2026	8/4/2025	8/4/2026	126	0.11	239,000.00	239,000.00	239,000.00	4.35
20	Bank of Houston, Houston, TX 4.29 8/4/2026	8/4/2025	8/4/2026	126	0.11	239,000.00	239,000.00	239,000.00	4.29
21	Priority Bank, Fayetteville, AR 4.27 8/4/2026	8/4/2025	8/4/2026	126	0.11	239,000.00	239,000.00	239,000.00	4.27
22	Northeast Community Bank, White Plains, NY 4.25 8/	8/4/2025	8/4/2026	126	0.11	239,000.00	239,000.00	239,000.00	4.25
23	Harmony Bank (Formerly Texas Brand Bank), Dallas,	8/4/2025	8/4/2026	126	0.11	239,000.00	239,000.00	239,000.00	4.25
24	Security Bank of Crawford, Crawford, TX 4.25 8/4/2	8/4/2025	8/4/2026	126	0.11	239,000.00	239,000.00	239,000.00	4.25
25	Loyal Trust Bank, Johns Creek, GA 4.25 8/4/2026	8/4/2025	8/4/2026	126	0.11	239,000.00	239,000.00	239,000.00	4.25
26	Howntown Community Bank, Page, ND 4.2 8/26/2026	8/26/2025	8/26/2026	148	0.11	239,000.00	239,000.00	239,000.00	4.20
27	Sentry Bank, St Joseph, MN 4.2 8/26/2026	8/26/2025	8/26/2026	148	0.11	239,000.00	239,000.00	239,000.00	4.20
28	First National Bank of Moose Lake, Moose Lake, MN	8/26/2025	8/26/2026	148	0.11	240,000.00	240,000.00	240,000.00	4.15
29	High Plains Bank, Keyes, OK 4.15 8/26/2026	8/26/2025	8/26/2026	148	0.11	240,000.00	240,000.00	240,000.00	4.15
30	First Guaranty Bank, Hammond, LA 3.95 12/9/2026	12/9/2025	12/9/2026	253	0.11	240,000.00	240,000.00	240,000.00	3.95
31	Pacific Alliance Bank, Rosemead, CA 3.9 12/9/2026	12/9/2025	12/9/2026	253	0.11	240,000.00	240,000.00	240,000.00	3.90
32	West Pointe Bank, Oshkosh, WI 3.85 12/9/2026	12/9/2025	12/9/2026	253	0.11	240,000.00	240,000.00	240,000.00	3.85
33	Flagstar Bank, Fsb, Troy, MI 3.77 12/9/2026	12/9/2025	12/9/2026	253	0.11	240,000.00	240,000.00	240,000.00	3.77
34	New Republic Bank, Charlotte, NC 3.92 12/9/2026	12/9/2025	12/9/2026	253	0.11	240,000.00	240,000.00	240,000.00	3.92
35	American Pride Bank, Macon, GA 3.9 12/9/2026	12/9/2025	12/9/2026	253	0.11	240,000.00	240,000.00	240,000.00	3.90
36	Integro Bank, Phoenix, AZ 3.85 12/9/2026	12/9/2025	12/9/2026	253	0.11	240,000.00	240,000.00	240,000.00	3.85
37	Dmb Community Bank, De Forest, WI 3.75 12/9/2026	12/9/2025	12/9/2026	253	0.11	240,000.00	240,000.00	240,000.00	3.75
38	Cornerstone Bank, Nebraska, York, NE 3.95 12/18/20	12/18/2025	12/18/2026	262	0.11	240,000.00	240,000.00	240,000.00	3.95
39	Community Bank of Owatonna, MN 3.75 12/18/2026	12/18/2025	12/18/2026	262	0.11	240,000.00	240,000.00	240,000.00	3.75





BROWNSVILLE PUBLIC UTILITIES BOARD

Detail Distribution by Asset Class

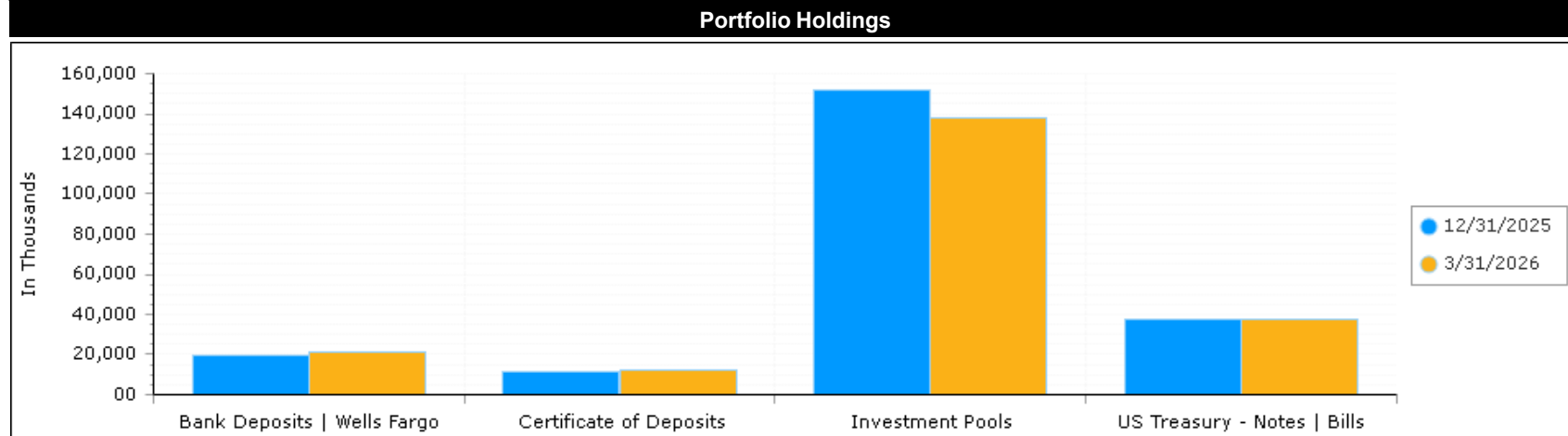
	Description (A)	Settlement Date (B)	Maturity Date (C)	Days To Maturity (D)	% of Portfolio (E)	Face Amount/Shares (F)	Book Value (G)	Market Value (H)	Yield to Maturity (I)
40	Gbc International Bank, Los Angeles, CA 3.74 12/18	12/18/2025	12/18/2026	262	0.11	240,000.00	240,000.00	240,000.00	3.74
41	Memick Bank, South Jordan, UT 3.73 12/18/2026	12/18/2025	12/18/2026	262	0.11	240,000.00	240,000.00	240,000.00	3.73
42	Gainey Business Bank, Scottsdale, AZ 4.01 12/18/202	12/18/2025	12/18/2026	262	0.11	240,000.00	240,000.00	240,000.00	4.01
43	Milledgeville State Bank, Milledgeville, IL 3.85	12/19/2025	12/21/2026	265	0.11	240,000.00	240,000.00	240,000.00	3.85
44	Affinity Bank, Covington, GA 3.95 1/6/2027	1/6/2026	1/6/2027	281	0.11	240,000.00	240,000.00	240,000.00	3.95
45	First State Bank, Lynnvile, IA 3.75 1/6/2027	1/6/2026	1/6/2027	281	0.11	240,000.00	240,000.00	240,000.00	3.75
46	Patriot Bank, Millington, TN 3.71 1/6/2027	1/6/2026	1/6/2027	281	0.12	241,000.00	241,000.00	241,000.00	3.71
47	Cibc, Chicago, IL, MI 3.7 1/6/2027	1/6/2026	1/6/2027	281	0.11	240,000.00	240,000.00	240,000.00	3.70
48	Cfg Community Bank, Lutherville, MD 3.95 3/4/2027	3/4/2026	3/4/2027	338	0.11	240,000.00	240,000.00	240,000.00	3.95
49	T Bank, Dallas, TX 3.9 3/4/2027	3/4/2026	3/4/2027	338	0.11	240,000.00	240,000.00	240,000.00	3.90
50	Gbank, Las Vegas, NV 3.9 3/4/2027	3/4/2026	3/4/2027	338	0.11	240,000.00	240,000.00	240,000.00	3.90
51	First State Bank of Dequeen, Dequeen, AR 3.85 3/4/	3/4/2026	3/4/2027	338	0.11	240,000.00	240,000.00	240,000.00	3.85
52	Tab Bank, Ogden, UT 3.9 3/29/2027	3/26/2026	3/29/2027	363	0.11	240,000.00	240,000.00	240,000.00	3.90
53	California Pacific Bank, San Francisco, CA 3.9 3/2	3/26/2026	3/29/2027	363	0.11	240,000.00	240,000.00	240,000.00	3.90
54	Providence Bank, Rocky Mount, NC 3.9 3/29/2027	3/26/2026	3/29/2027	363	0.11	240,000.00	240,000.00	240,000.00	3.90
55	Mound City Bank, Platteville, NC 3.86 3/29/2027	3/26/2026	3/29/2027	363	0.11	240,000.00	240,000.00	240,000.00	3.86
56	Sub Total / Average Certificate of Deposits			224	5.97	12,493,000.00	12,493,000.00	12,493,000.00	4.03
Investment Pools									
57	Texas CLASS			1	14.33	29,958,401.54	29,958,401.54	29,958,401.54	3.78
58	Texas DAILY			1	27.82	58,130,525.11	58,130,525.11	58,130,525.11	3.67
59	TexPool			1	7.29	15,235,065.95	15,235,065.95	15,235,065.95	3.68
60	TexSTAR			1	4.10	8,595,609.38	8,595,609.38	8,595,609.38	3.66
61	TexasRANGE 3.69 4/30/2026	2/3/2026	4/30/2026	30	2.39	5,000,000.00	5,000,000.00	5,000,000.00	3.69
62	Texas TERM 4.12 5/19/2026	8/25/2025	5/19/2026	49	1.43	3,000,000.00	3,000,000.00	3,000,000.00	4.12
63	Texas TERM 3.79 9/4/2026	12/11/2025	9/4/2026	157	0.96	2,000,000.00	2,000,000.00	2,000,000.00	3.79
64	Texas TERM 3.79 9/4/2026	12/11/2025	9/4/2026	157	1.43	3,000,000.00	3,000,000.00	3,000,000.00	3.79
65	Texas TERM 3.79 9/4/2026	12/11/2025	9/4/2026	157	2.39	5,000,000.00	5,000,000.00	5,000,000.00	3.79
66	Texas Range 3.69 10/27/2026	2/3/2026	10/27/2026	210	1.43	3,000,000.00	3,000,000.00	3,000,000.00	3.69
67	Texas Range 3.69 10/27/2026	2/3/2026	10/27/2026	210	0.96	2,000,000.00	2,000,000.00	2,000,000.00	3.69
68	Texas Range 3.69 10/27/2026	2/3/2026	10/27/2026	210	1.43	3,000,000.00	3,000,000.00	3,000,000.00	3.69
69	Sub Total / Average Investment Pools			27	65.96	137,919,601.98	137,919,601.98	137,919,601.98	3.72
US Treasury - Notes Bills									
70	T-Note 0.75 8/31/2026	8/15/2025	8/31/2026	153	4.72	10,000,000.00	9,871,720.54	9,877,340.00	3.90
71	T-Note 1.375 8/31/2026	9/11/2025	8/31/2026	153	4.74	10,000,000.00	9,905,117.85	9,902,810.00	3.70
72	T-Note 4.125 2/28/2027	2/18/2026	2/28/2027	334	4.80	10,000,000.00	10,055,666.67	10,033,590.00	3.50
73	T-Note 4.125 2/28/2027	3/4/2026	2/28/2027	334	3.84	8,000,000.00	8,040,188.71	8,026,872.00	3.56
74	Sub Total / Average US Treasury - Notes Bills			167	18.10	38,000,000.00	37,872,693.77	37,840,612.00	3.99
75	Total / Average			46	100.00	209,266,734.88	209,139,428.65	209,107,346.88	3.82



Brownsville Public Utilities Board TX Distribution by Asset Class - Market Value

Begin Date: 12/31/2025, End Date: 3/31/2026

Asset Class Allocation				
Asset Class	Market Value 12/31/2025	% of Portfolio 12/31/2025	Market Value 3/31/2026	% of Portfolio 3/31/2026
Bank Deposits Wells Fargo	19,230,575.03	8.76	20,854,132.90	9.97
Certificate of Deposits	11,034,000.00	5.03	12,493,000.00	5.97
Investment Pools	151,473,070.48	69.03	137,919,601.98	65.96
US Treasury - Notes Bills	37,690,996.00	17.18	37,840,612.00	18.10
Total / Average	219,428,641.51	100.00	209,107,346.88	100.00

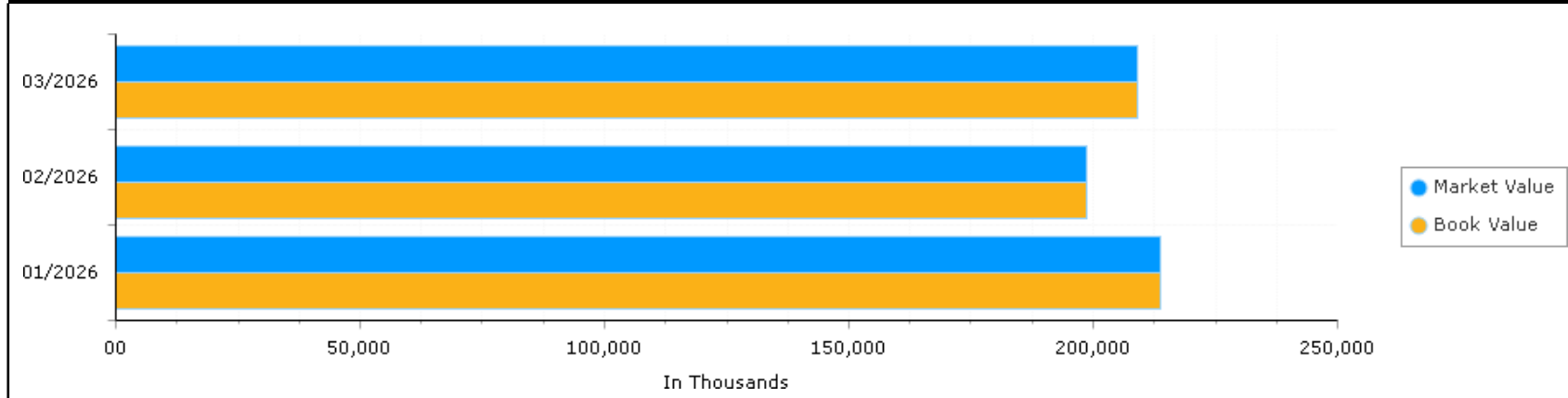


Brownsville Public Utilities Board TX Portfolio Summary by Month

Begin Date: 1/31/2026, End Date: 3/31/2026

Month	Market Value	Book Value	Investment Income	Yield to Maturity	3 Month Treasury	Days To Maturity
1/31/2026	213,816,525.12	213,792,077.37	692,001.21	3.77	3.57	45
2/28/2026	198,653,487.61	198,639,693.58	418,428.10	3.63	3.60	70
3/31/2026	209,107,346.88	209,139,428.65	635,992.46	3.65	3.61	73
Total / Average	207,192,453.20	207,190,399.87	1,746,421.77	3.69	3.59	62

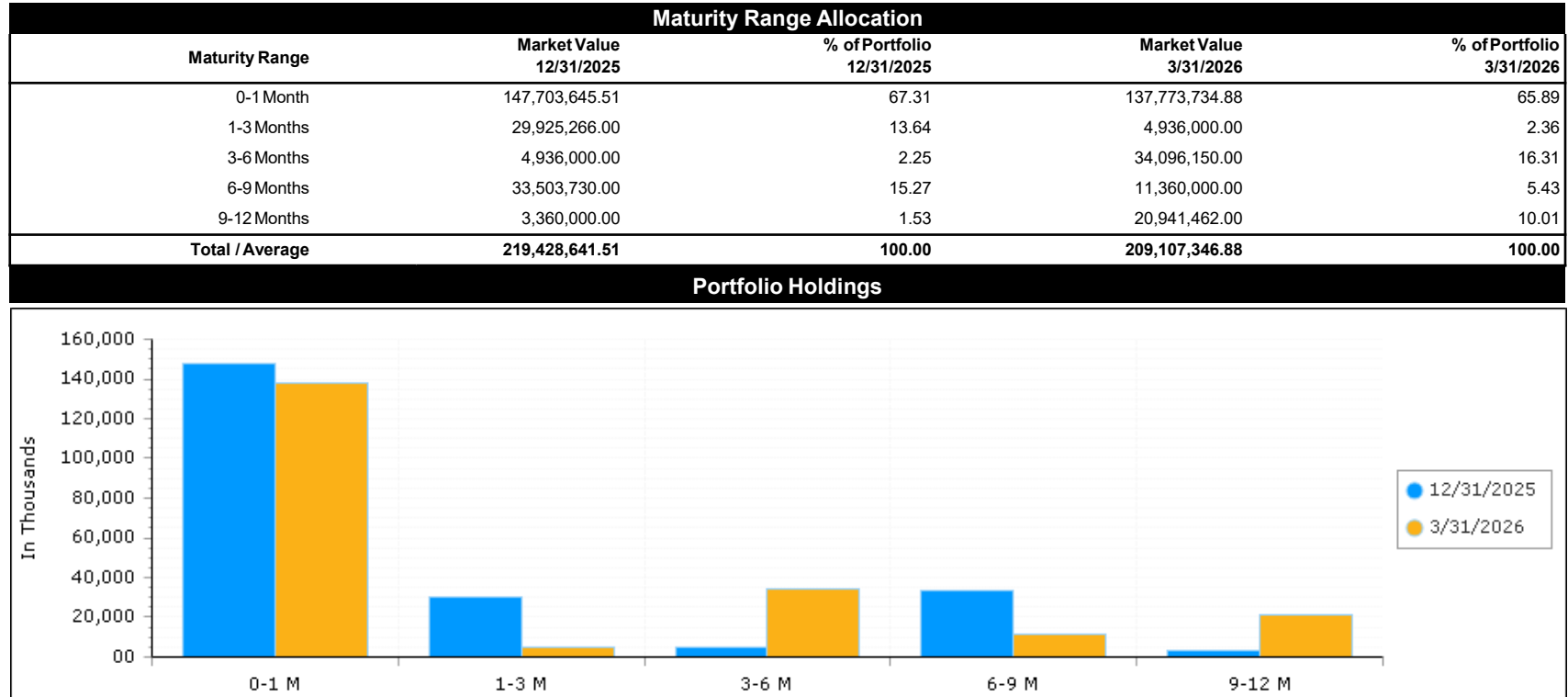
Market Value / Book Value Comparison



YTM @ Cost | Yield to Maturity at Cost Value
Days to Maturity | Weighted Average Maturity

Brownsville Public Utilities Board TX Distribution by Maturity Range - Market Value

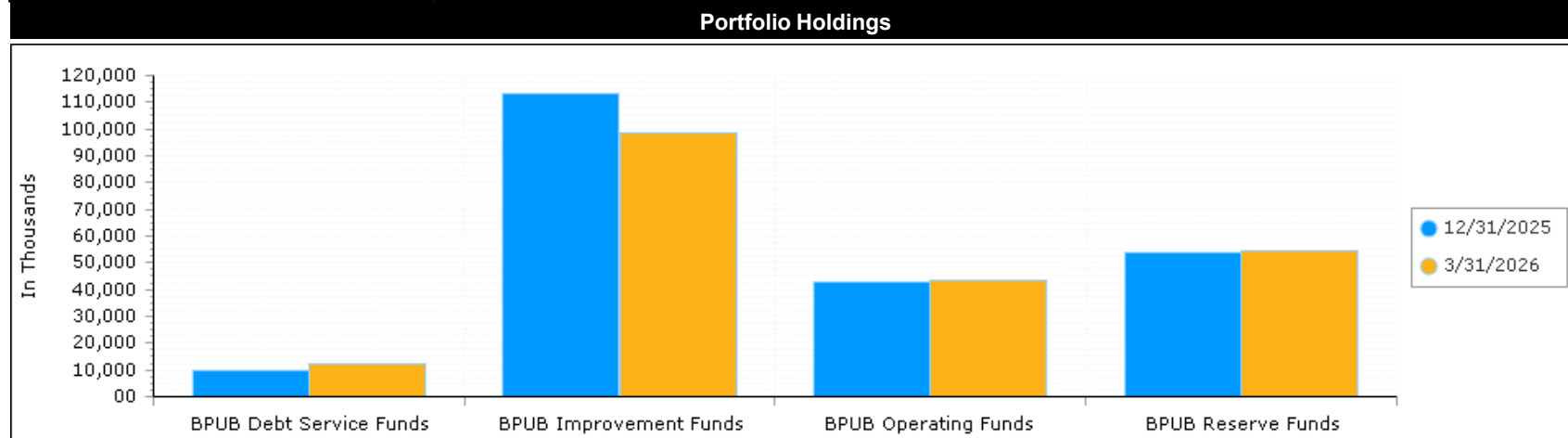
Begin Date: 12/31/2025, End Date: 3/31/2026



Brownsville Public Utilities Board TX Distribution by Fund Group - Market Value

Begin Date: 12/31/2025, End Date: 3/31/2026

Fund Group Allocation				
Fund Group	Market Value 12/31/2025	% of Portfolio 12/31/2025	Market Value 3/31/2026	% of Portfolio 3/31/2026
BPUB Debt Service Funds	9,736,127.75	4.44	12,432,681.95	5.95
BPUB Improvement Funds	113,086,470.06	51.54	98,604,151.07	47.15
BPUB Operating Funds	42,790,749.87	19.50	43,551,513.28	20.83
BPUB Reserve Funds	53,815,293.83	24.53	54,519,000.58	26.07
Total / Average	219,428,641.51	100.00	209,107,346.88	100.00



Purchases | Sold & Matured Brownsville Public Utility Board TX

Begin Date: 12/31/2025, End Date: 03/31/2026

Trade Date	Settlement Date	Face Amount / Shares	Description	Principal Amount	Price Portfolio
PURCHASES					
January 2026					
1/6/2026	1/6/2026	240,000.00	Affinity Bank, Covington, GA 3.95 1/6/2027	240,000.00	BPUB Capital Improvement
1/6/2026	1/6/2026	240,000.00	First State Bank, Lynnvile, IA 3.75 1/6/2027	240,000.00	BPUB Capital Improvement
1/6/2026	1/6/2026	241,000.00	Patriot Bank, Millington, TN 3.71 1/6/2027	241,000.00	BPUB Capital Improvement
1/6/2026	1/6/2026	240,000.00	Cibc, Chicago, IL 3.7 1/6/2027	240,000.00	BPUB Capital Improvement
February 2026					
2/3/2026	2/3/2026	245,000.00	American Plus Bank, Arcadia, CA 3.8 8/3/2026	245,000.00	BPUB Senior Lien Reserve
2/3/2026	2/3/2026	245,000.00	First Bank, Hamilton, NJ 3.8 8/3/2026	245,000.00	BPUB Senior Lien Reserve
2/3/2026	2/3/2026	5,000,000.00	TexasRANGE 3.69 4/30/2026	5,000,000.00	BPUB Capital Improvement
2/3/2026	2/3/2026	3,000,000.00	Texas Range 3.69 10/27/2026	3,000,000.00	BPUB Capital Improvement
2/3/2026	2/3/2026	2,000,000.00	Texas Range 3.69 10/27/2026	2,000,000.00	BPUB Capital Improvement Reserve
2/3/2026	2/3/2026	3,000,000.00	Texas Range 3.69 10/27/2026	3,000,000.00	BPUB Senior Lien Reserve
2/17/2026	2/17/2026	10,000,000.00	T-Note 4.125 2/28/2027	10,062,500.00	BPUB Capital Improvement
March 2026					
3/3/2026	3/3/2026	8,000,000.00	T-Note 4.125 2/28/2027	8,043,437.50	BPUB Senior Lien Reserve
3/4/2026	3/4/2026	240,000.00	Cfg Community Bank, Lutherville, MD 3.95 3/4/2027	240,000.00	BPUB Senior Lien Reserve
3/4/2026	3/4/2026	240,000.00	T Bank, Dallas, TX 3.9 3/4/2027	240,000.00	BPUB Senior Lien Reserve
3/4/2026	3/4/2026	240,000.00	Gbank, Las Vegas, NV 3.9 3/4/2027	240,000.00	BPUB Senior Lien Reserve
3/4/2026	3/4/2026	240,000.00	First State Bank of Dequeen, Dequeen, AR 3.85 3/4/	240,000.00	BPUB Senior Lien Reserve
3/26/2026	3/26/2026	240,000.00	Tab Bank, Ogden, UT 3.9 3/29/2027	240,000.00	BPUB Capital Improvement Reserve
3/26/2026	3/26/2026	240,000.00	California Pacific Bank, San Francisco, CA 3.9 3/2	240,000.00	BPUB Capital Improvement Reserve
3/26/2026	3/26/2026	240,000.00	Providence Bank, Rocky Mount, NC 3.9 3/29/2027	240,000.00	BPUB Capital Improvement Reserve
3/26/2026	3/26/2026	240,000.00	Mound City Bank, Platteville, NC 3.86 3/29/2027	240,000.00	BPUB Capital Improvement Reserve
TOTAL		33,410,000.00			



Purchases | Sold & Matured Brownsville Public Utility Board TX

Begin Date: 12/31/2025, End Date: 03/31/2026

Trade Date	Settlement Date	Face Amount / Shares	Description	Principal Amount	Price Portfolio
SOLD MATURED					
January 2026					
February 2026					
2/3/2026	2/3/2026	5,000,000.00	Texas TERM 4.26 2/3/2026	5,000,000.00	BPUB Capital Improvement
2/3/2026	2/3/2026	2,000,000.00	Texas TERM 4.23 2/3/2026	2,000,000.00	BPUB Capital Improvement Reserve
2/3/2026	2/3/2026	3,000,000.00	Texas TERM 4.23 2/3/2026	3,000,000.00	BPUB Senior Lien Reserve
2/15/2026	2/15/2026	10,000,000.00	T-Note 4 2/15/2026	10,000,000.00	BPUB Capital Improvement Reserve
2/28/2026	2/28/2026	8,000,000.00	T-Note 4.625 2/28/2026	8,000,000.00	BPUB Senior Lien Reserve
March 2026					
3/4/2026	3/4/2026	239,000.00	First State Bank of Dequeen,AR (21805) 4.5 3/4/202	239,000.00	BPUB Senior Lien Reserve
3/4/2026	3/4/2026	239,000.00	T Bank, Tollway, TX 4.43 3/4/2026	239,000.00	BPUB Senior Lien Reserve
3/4/2026	3/4/2026	239,000.00	Susquehanna Community Bank, West Milton, PA 4.4 3/	239,000.00	BPUB Senior Lien Reserve
3/4/2026	3/4/2026	239,000.00	Gbank, Las Vegas, NV 4.4 3/4/2026	239,000.00	BPUB Senior Lien Reserve
3/26/2026	3/26/2026	239,000.00	Tioga-Franklin Savings Bank, Philadelphia,PA 33802	239,000.00	BPUB Capital Improvement Reserve
3/26/2026	3/26/2026	239,000.00	The First National Bank of Tom Bean, Tom Bean TX 5	239,000.00	BPUB Capital Improvement Reserve
3/26/2026	3/26/2026	239,000.00	First Priority Bank, Pryor, OK 4185 4.26 3/26/2026	239,000.00	BPUB Capital Improvement Reserve
3/26/2026	3/26/2026	239,000.00	American National Bank & Trust, Wichita Falls	239,000.00	BPUB Capital Improvement Reserve
TOTAL		29,912,000.00			



Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 3/31/2026

Description CUSIP	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
BPUB Capital Improvement								
Affinity Bank, Covington, GA 3.95 1/6/2027		1/6/2026	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	281
CDB2106-010627A	240,000.00	3.95	240,000.00	3.95	2,181.70	0.00	FDIC Insured	0.77
Bank of Houston, Houston, TX 4.29 8/4/2026		8/4/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	126
CDB2106-080426C	239,000.00	4.29	239,000.00	4.29	6,713.67	0.00	FDIC Insured	0.35
Bank of Montgomery, Montgomery, LA 4.4 8/4/2026		8/4/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	126
CDB2106-080426A	239,000.00	4.40	239,000.00	4.40	6,885.82	0.00	FDIC Insured	0.35
Cibc, Chicago, IL, MI 3.7 1/6/2027		1/6/2026	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	281
CDB2106-010627D	240,000.00	3.70	240,000.00	3.70	2,043.62	0.00	FDIC Insured	0.77
First Guaranty Bank, Hammond, LA 3.95 12/9/2026		12/9/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	253
CDB2106-120926A	240,000.00	3.95	240,000.00	3.95	2,908.93	0.00	FDIC Insured	0.69
First State Bank, Lynnvile, IA 3.75 1/6/2027		1/6/2026	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	281
CDB2106-010627B	240,000.00	3.75	240,000.00	3.75	2,071.23	0.00	FDIC Insured	0.77
Flagstar Bank, Fsb, Troy, MI 3.77 12/9/2026		12/9/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	253
CDB2106-120926D	240,000.00	3.77	240,000.00	3.77	2,776.37	0.00	FDIC Insured	0.69
Harmony Bank (Formerly Texas Brand Bank), Dallas,		8/4/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	126
CDB2106-080426F	239,000.00	4.25	239,000.00	4.25	6,651.08	0.00	FDIC Insured	0.35
Loyal Trust Bank, Johns Creek, GA 4.25 8/4/2026		8/4/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	126
CDB2106-080426H	239,000.00	4.25	239,000.00	4.25	6,651.08	0.00	FDIC Insured	0.35
Nexbank, Ssb, Dallas, TX 4.35 8/4/2026		8/4/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	126
CDB2106-080426B	239,000.00	4.35	239,000.00	4.35	6,807.57	0.00	FDIC Insured	0.35
Northeast Community Bank, White Plains, NY 4.25 8/		8/4/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	126
CDB2106-080426E	239,000.00	4.25	239,000.00	4.25	6,651.08	0.00	FDIC Insured	0.35

-YTM @ Cost | Yield to Maturity at Cost Value
 -Days to Maturity | Weighted Average Maturity
 -All securities are held to maturity, unrealized gains or losses are not applicable



BROWNSVILLE
PUBLIC UTILITIES BOARD



Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 3/31/2026

Description CUSIP	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
Pacific Alliance Bank, Rosemead, CA 3.9 12/9/2026 CDB2106-120926B	240,000.00	12/9/2025 3.90	240,000.00	100.00 3.90	240,000.00 2,872.11	0.11% 0.00	FDIC Insured FDIC Insured	253 0.69
Patriot Bank, Millington, TN 3.71 1/6/2027 CDB2106-010627C	241,000.00	1/6/2026 3.71	241,000.00	100.00 3.71	241,000.00 2,057.68	0.12% 0.00	FDIC Insured FDIC Insured	281 0.77
Priority Bank, Fayetteville, AR 4.27 8/4/2026 CDB2106-080426D	239,000.00	8/4/2025 4.27	239,000.00	100.00 4.27	239,000.00 6,682.37	0.11% 0.00	FDIC Insured FDIC Insured	126 0.35
Security Bank of Crawford, Crawford, TX 4.25 8/4/2 CDB2106-080426G	239,000.00	8/4/2025 4.25	239,000.00	100.00 4.25	239,000.00 6,651.08	0.11% 0.00	FDIC Insured FDIC Insured	126 0.35
Texas CLASS Capital Improvement LGIP TC-BPUB-0011	14,430,849.24	9/30/2022 3.78	14,430,849.24	100.00 3.78	14,430,849.24	6.9% 0.00	NR S&P-AAAm	1 0
Texas DAILY Capital Improvement LGIP TD-BPUB-2106	1,708,423.46	9/30/2022 3.67	1,708,423.46	100.00 3.67	1,708,423.46	0.82% 0.00	NR Fitch-AAAmf	1 0
Texas Range 3.69 10/27/2026 TTB2106-102726	3,000,000.00	2/3/2026 3.69	3,000,000.00	100.00 3.69	3,000,000.00 16,984.11	1.43% 0.00	Fitch-AAAf None	210 0.58
Texas TERM 3.79 9/4/2026 TTB2106-090426	5,000,000.00	12/11/2025 3.79	5,000,000.00	100.00 3.79	5,000,000.00 57,109.59	2.39% 0.00	Fitch-AAAf NR	157 0.43
TexasRANGE 3.69 4/30/2026 TTB2106-043026	5,000,000.00	2/3/2026 3.69	5,000,000.00	100.00 3.69	5,000,000.00 28,306.85	2.39% 0.00	Fitch-AAAf None	30 0.08
TexPool Capital Improvement LGIP TP-BPUB-0010	7,145,551.14	9/30/2022 3.68	7,145,551.14	100.00 3.68	7,145,551.14	3.42% 0.00	NR S&P-AAAm	1 0
TexSTAR CIP Fund LGIP TS-BPUB-2550	258,000.00	9/30/2022 3.66	258,000.00	100.00 3.66	258,000.00	0.12% 0.00	NR S&P-AAAm	1 0
T-Note 0.75 8/31/2026 91282CCW9	10,000,000.00	8/15/2025 3.90	9,680,559.00 9,871,720.54	98.77 3.74	9,877,340.00 6,317.94	4.72% 5,619.46	S&P-AA+ Moody's-Aa1	153 0.42

-YTM @ Cost | Yield to Maturity at Cost Value
 -Days to Maturity | Weighted Average Maturity
 -All securities are held to maturity, unrealized gains or losses are not applicable



BROWNSVILLE
PUBLIC UTILITIES BOARD



Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 3/31/2026

Description CUSIP	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
T-Note 4.125 2/28/2027		2/18/2026	10,062,500.00	100.34	10,033,590.00	4.81%	S&P-AA+	334
91282CMP3-A	10,000,000.00	3.50	10,055,666.67	3.75	34,748.64	-22,076.67	Moodys-Aa1	0.91
Wells Fargo IN Capital Improvement MM		9/30/2022	7,190,714.59	100.00	7,190,714.59	3.44%	NR	1
WF-BPUB-IN8372	7,190,714.59	3.37	7,190,714.59	3.37		0.00	NR	0
Wells Fargo PC Capital Improvement Cash		9/30/2022	9,500.01	100.00	9,500.01	0%	NR	1
WF-BPUB-PC2489	9,500.01	0.60	9,500.01	0.60		0.00	NR	0
West Pointe Bank, Oshkosh, WI 3.85 12/9/2026		12/9/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	253
CDB2106-120926C	240,000.00	3.85	240,000.00	3.85	2,835.29	0.00	FDIC Insured	0.69
			67,319,097.44		67,486,968.44	32.21%		107
Sub Total BPUB Capital Improvement	67,576,038.44	3.70	67,503,425.65	3.72	216,907.81	-16,457.21		0.29
BPUB Capital Improvement Reserve								
California Pacific Bank, San Francisco, CA 3.9 3/2		3/26/2026	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	363
CDB2108-032927B	240,000.00	3.90	240,000.00	3.90	128.22	0.00	FDIC Insured	0.99
Mound City Bank, Platteville, NC 3.86 3/29/2027		3/26/2026	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	363
CDB2108-032927D	240,000.00	3.86	240,000.00	3.86	126.90	0.00	FDIC Insured	0.99
Providence Bank, Rocky Mount, NC 3.9 3/29/2027		3/26/2026	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	363
CDB2108-032927C	240,000.00	3.90	240,000.00	3.90	128.22	0.00	FDIC Insured	0.99
Tab Bank, Ogden, UT 3.9 3/29/2027		3/26/2026	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	363
CDB2108-032927A	240,000.00	3.90	240,000.00	3.90	128.22	0.00	FDIC Insured	0.99
Texas CLASS Capital Improvement R LGIP		9/30/2022	178,198.26	100.00	178,198.26	0.09%	NR	1
TC-BPUB-0001	178,198.26	3.78	178,198.26	3.78		0.00	S&P-AAAm	0
Texas DAILY Capital Improvement R LGIP		9/30/2022	1,832,934.70	100.00	1,832,934.70	0.88%	NR	1
TD-BPUB-2108	1,832,934.70	3.67	1,832,934.70	3.67		0.00	Fitch-AAAmf	0
Texas Range 3.69 10/27/2026		2/3/2026	2,000,000.00	100.00	2,000,000.00	0.96%	Fitch-AAAf	210
TTB2108-102726	2,000,000.00	3.69	2,000,000.00	3.69	11,322.74	0.00	None	0.58

-YTM @ Cost | Yield to Maturity at Cost Value
 -Days to Maturity | Weighted Average Maturity
 -All securities are held to maturity, unrealized gains or losses are not applicable



BROWNSVILLE
PUBLIC UTILITIES BOARD



Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 3/31/2026

Description CUSIP	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
TexPool Capital Improvement R LGIP		9/30/2022	333.37	100.00	333.37	0%	NR	1
TP-BPUB-0017	333.37	3.68	333.37	3.68		0.00	S&P-AAAm	0
Wells Fargo IN Capital Improvement R MM		9/30/2022	10,063,606.37	100.00	10,063,606.37	4.81%	NR	1
WF-BPUB-IN9561	10,063,606.37	3.37	10,063,606.37	3.37		0.00	NR	0
Sub Total BPUB Capital Improvement Reserve	15,035,072.70	3.49	15,035,072.70	3.49	15,035,072.70 11,834.30	7.18% 0.00		52 0.14
BPUB City Transfer								
Texas CLASS City Transfer Fund LGIP		11/14/2024	2,017,616.05	100.00	2,017,616.05	0.96%	NR	1
TC-BPUB-0002	2,017,616.05	3.78	2,017,616.05	3.78		0.00	S&P-AAAm	0
Sub Total BPUB City Transfer	2,017,616.05	3.78	2,017,616.05	3.78	2,017,616.05	0.96% 0.00		1 0
BPUB Commercial Paper								
Wells Fargo PC Commercial Paper Cash		9/30/2022	1.59	100.00	1.59	0%	NR	1
WF-BPUB-PC2265	1.59	0.60	1.59	0.60		0.00	NR	0
Sub Total BPUB Commercial Paper	1.59	0.60	1.59	0.60	1.59	0% 0.00		1 0
BPUB Decommissioning Reserve								
Gainey Business Bank, Scottsdale, AZ 4.01 12/18/202		12/18/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	262
CDB2121-121826	240,000.00	4.01	240,000.00	4.01	2,715.81	0.00	FDIC Insured	0.72
Milliedgeville State Bank, Milliedgeville, IL 3.85		12/19/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	265
CDB2121-122126	240,000.00	3.85	240,000.00	3.85	2,582.14	0.00	FDIC Insured	0.73
Texas DAILY Decommissioning Reserve LGIP		9/1/2025	2,020,006.00	100.00	2,020,006.00	0.97%	None	1
TD-BPUB-2121	2,020,006.00	3.67	2,020,006.00	3.67		0.00	Fitch-AAAmf	0
Sub Total BPUB Decommissioning Reserve	2,500,006.00	3.72	2,500,006.00	3.72	2,500,006.00 5,297.95	1.19% 0.00		51 0.14
BPUB Dental Insurance								

-YTM @ Cost | Yield to Maturity at Cost Value
-Days to Maturity | Weighted Average Maturity
-All securities are held to maturity, unrealized gains or losses are not applicable



BROWNSVILLE
PUBLIC UTILITIES BOARD



Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 3/31/2026

Description	Face Amount/ Shares	SettlementDate YTM @Cost	CostValue Book Value	Market Price YTM @ Market	Market Value Accrued Interest	%Portfolio Unre. Gain/Loss	CreditRating Credit Rating	Days To Call/Maturity Duration To Maturity
CUSIP								
Texas CLASS Dental Insurance LGIP		9/30/2022	1,320,187.36	100.00	1,320,187.36	0.63%	NR	1
TC-BPUB-0013	1,320,187.36	3.78	1,320,187.36	3.78		0.00	S&P-AAAm	0
Wells Fargo PC Dental Insurance Cash		9/30/2022	9,963.15	100.00	9,963.15	0%	NR	1
WF-BPUB-PC5356	9,963.15	0.60	9,963.15	0.60		0.00	NR	0
			1,330,150.51		1,330,150.51	0.63%		1
Sub Total BPUB Dental Insurance	1,330,150.51	3.75	1,330,150.51	3.75		0.00		0
BPUB Flexible Spending								
Texas CLASS Flexible Spending LGIP		3/1/2024	142,836.05	100.00	142,836.05	0.07%	NR	1
TC-BPUB-0015	142,836.05	3.78	142,836.05	3.78		0.00	S&P-AAAm	0
Texas DAILY I Flexible Spending LGIP		6/30/2023	19,741.56	100.00	19,741.56	0.01%	NR	1
TD-BPUB-2118	19,741.56	3.67	19,741.56	3.67		0.00	Fitch-AAAmf	0
			162,577.61		162,577.61	0.08%		1
Sub Total BPUB Flexible Spending	162,577.61	3.76	162,577.61	3.76		0.00		0
BPUB Health Insurance								
Texas CLASS Health Insurance LGIP		12/22/2022	41,561.80	100.00	41,561.80	0.02%	NR	1
TC-BPUB-0003	41,561.80	3.78	41,561.80	3.78		0.00	S&P-AAAm	0
Texas DAILY Health Insurance LGIP		9/30/2022	347,702.08	100.00	347,702.08	0.17%	NR	1
TD-BPUB-2109	347,702.08	3.67	347,702.08	3.67		0.00	Fitch-AAAmf	0
TexPool Health Insurance LGIP		9/30/2022	1.00	100.00	1.00	0%	NR	1
TP-BPUB-0006	1.00	3.68	1.00	3.68		0.00	S&P-AAAm	0
TexSTAR Health Insurance LGIP		9/30/2022	1.00	100.00	1.00	0%	NR	1
TS-BPUB-2220	1.00	3.66	1.00	3.66		0.00	S&P-AAAm	0
Wells Fargo IN Health Insurance MM		9/30/2022	79,805.80	100.00	79,805.80	0.04%	NR	1
WF-BPUB-IN1950	79,805.80	3.37	79,805.80	3.37		0.00	NR	0
Wells Fargo PC Health Insurance Cash		9/30/2022	10,546.01	100.00	10,546.01	0.01%	NR	1
WF-BPUB-PC2299	10,546.01	0.60	10,546.01	0.60		0.00	NR	0

-YTM @ Cost | Yield to Maturity at Cost Value
 -Days to Maturity | Weighted Average Maturity
 -All securities are held to maturity, unrealized gains or losses are not applicable



BROWNSVILLE
PUBLIC UTILITIES BOARD



Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 3/31/2026

Description CUSIP	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
Sub Total BPUB Health Insurance	479,617.69	3.56	479,617.69	3.56	479,617.69	0.24%		1
BPUB Improvement Impact Fees								0
First National Bank of Moose Lake, Moose Lake, MN		8/26/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	148
CDB2115-082626C	240,000.00	4.15	240,000.00	4.15	5,921.42	0.00	FDIC Insured	0.41
High Plains Bank, Keyes, OK 4.15 8/26/2026		8/26/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	148
CDB2115-082626D	240,000.00	4.15	240,000.00	4.15	5,921.42	0.00	FDIC Insured	0.41
Howntown Community Bank, Page, ND 4.2 8/26/2026		8/26/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	148
CDB2115-082626A	239,000.00	4.20	239,000.00	4.20	5,967.80	0.00	FDIC Insured	0.41
Sentry Bank, St Joseph, MN 4.2 8/26/2026		8/26/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	148
CDB2115-082626B	239,000.00	4.20	239,000.00	4.20	5,967.80	0.00	FDIC Insured	0.41
Texas CLASS Improvement IF LGIP		9/30/2022	4,265,387.58	100.00	4,265,387.58	2.04%	NR	1
TC-BPUB-0004	4,265,387.58	3.78	4,265,387.58	3.78		0.00	S&P-AAAm	0
Texas DAILY Improvement IF LGIP		9/30/2022	5,891,018.25	100.00	5,891,018.25	2.82%	NR	1
TD-BPUB-2115	5,891,018.25	3.67	5,891,018.25	3.67		0.00	Fitch-AAAmf	0
Texas TERM 3.79 9/4/2026		12/11/2025	3,000,000.00	100.00	3,000,000.00	1.43%	Fitch-AAAf	157
TTB2115-090426	3,000,000.00	3.79	3,000,000.00	3.79	34,265.75	0.00	NR	0.43
TexPool Improvement IF LGIP		9/30/2022	58,885.16	100.00	58,885.16	0.03%	NR	1
TP-BPUB-0008	58,885.16	3.68	58,885.16	3.68		0.00	S&P-AAAm	0
TexSTAR Improvement Impact Fees LGIP		9/30/2022	2,138,024.59	100.00	2,138,024.59	1.02%	NR	1
TS-BPUB-2551	2,138,024.59	3.66	2,138,024.59	3.66		0.00	S&P-AAAm	0
Wells Fargo PC Impact Fees Cash		9/30/2022	10,790.31	100.00	10,790.31	0.01%	NR	1
WF-BPUB-PC2307	10,790.31	0.60	10,790.31	0.60		0.00	NR	0
Sub Total BPUB Improvement Impact Fees	16,322,105.89	3.75	16,322,105.89	3.75	16,322,105.89	7.79%		38
					58,044.19	0.00		0.1

-YTM @ Cost | Yield to Maturity at Cost Value
 -Days to Maturity | Weighted Average Maturity
 -All securities are held to maturity, unrealized gains or losses are not applicable



BROWNSVILLE
PUBLIC UTILITIES BOARD



Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 3/31/2026

Description CUSIP	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
BPUB Improvement Water Rights								
Texas DAILY Improvement Water LGIP		9/30/2022	2,053,465.54	100.00	2,053,465.54	0.98%	NR	1
TD-BPUB-2107	2,053,465.54	3.67	2,053,465.54	3.67		0.00	Fitch-AAAmf	0
TexPool Improvement Water LGIP		9/30/2022	3,654,992.93	100.00	3,654,992.93	1.75%	NR	1
TP-BPUB-0009	3,654,992.93	3.68	3,654,992.93	3.68		0.00	S&P-AAAm	0
TexSTAR Improvement Water LGIP		9/30/2022	0.02	100.00	0.02	0%	NR	1
TS-BPUB-2552	0.02	3.66	0.02	3.66		0.00	S&P-AAAm	0
Sub Total BPUB Improvement Water Rights	5,708,458.49	3.68	5,708,458.49	3.68	5,708,458.49	2.73%		1
						0.00		0
BPUB Junior Lien Debt Service I & S								
Texas DAILY Junior DS I & SLGIP		9/30/2022	27,349.84	100.00	27,349.84	0.01%	NR	1
TD-BPUB-2102	27,349.84	3.67	27,349.84	3.67		0.00	Fitch-AAAmf	0
TexPool Junior DS I & SLGIP		9/30/2022	2.99	100.00	2.99	0%	NR	1
TP-BPUB-0015	2.99	3.68	2.99	3.68		0.00	S&P-AAAm	0
Sub Total BPUB Junior Lien Debt Service I & S	27,352.83	3.67	27,352.83	3.67	27,352.83	0.01%		1
						0.00		0
BPUB Junior Lien Reserve								
Texas DAILY Jr. Lien Reserve LGIP		7/31/2023	119,879.13	100.00	119,879.13	0.06%	Fitch-AAAmf	1
TD-BPUB-2119	119,879.13	3.67	119,879.13	3.67		0.00	None	0
Sub Total BPUB Junior Lien Reserve	119,879.13	3.67	119,879.13	3.67	119,879.13	0.06%		1
						0.00		0
BPUB Meter Deposit								
Community Bank of Owatonna, MN 3.75 12/18/2026		12/18/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	262
CDB2113-121826B	240,000.00	3.75	240,000.00	3.75	2,539.73	0.00	FDIC Insured	0.72
Cornerstone Bank, Nebraska, York, NE 3.95 12/18/20		12/18/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	262
CDB2113-121826A	240,000.00	3.95	240,000.00	3.95	2,675.18	0.00	FDIC Insured	0.72

-YTM @ Cost | Yield to Maturity at Cost Value
 -Days to Maturity | Weighted Average Maturity
 -All securities are held to maturity, unrealized gains or losses are not applicable



BROWNSVILLE
PUBLIC UTILITIES BOARD



Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 3/31/2026

Description CUSIP	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
Gbc International Bank, Los Angeles, CA 3.74 12/18		12/18/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	262
CDB2113-121826C	240,000.00	3.74	240,000.00	3.74	2,532.95	0.00	FDIC Insured	0.72
Merrick Bank, South Jordan, UT 3.73 12/18/2026		12/18/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	262
CDB2113-121826D	240,000.00	3.73	240,000.00	3.73	2,526.18	0.00	FDIC Insured	0.72
Texas DAILY Meter Deposit LGIP		9/30/2022	2,514,496.37	100.00	2,514,496.37	1.2%	NR	1
TD-BPUB-2113	2,514,496.37	3.67	2,514,496.37	3.67		0.00	Fitch-AAAmf	0
Texas TERM 3.79 9/4/2026		12/11/2025	2,000,000.00	100.00	2,000,000.00	0.96%	Fitch-AAAf	157
TTB2113-090426	2,000,000.00	3.79	2,000,000.00	3.79	22,843.84	0.00	NR	0.43
TexPool Meter Deposit LGIP		9/30/2022	390,705.96	100.00	390,705.96	0.19%	NR	1
TP-BPUB-0001	390,705.96	3.68	390,705.96	3.68		0.00	S&P-AAAm	0
TexSTAR Meter Deposit LGIP		9/30/2022	2,368,095.48	100.00	2,368,095.48	1.13%	NR	1
TS-BPUB-0850	2,368,095.48	3.66	2,368,095.48	3.66		0.00	S&P-AAAm	0
Sub Total BPUB Meter Deposit	8,233,297.81	3.71	8,233,297.81	3.71	33,117.88	0.00		0.19
BPUB Operating Reserve								
First Bank Of Ohio, Tiffin, OH 3.9 6/9/2026		12/9/2025	245,000.00	100.00	245,000.00	0.12%	FDIC Insured	70
CDB2100-060926D	245,000.00	3.90	245,000.00	3.90	2,931.95	0.00	FDIC Insured	0.19
Firstbank Southwest, Amarillo, TX 3.96 6/9/2026		12/9/2025	245,000.00	100.00	245,000.00	0.12%	FDIC Insured	70
CDB2100-060926B	245,000.00	3.96	245,000.00	3.96	2,977.05	0.00	FDIC Insured	0.19
Pacific National Bank, Miami, FL 3.95 6/9/2026		12/9/2025	245,000.00	100.00	245,000.00	0.12%	FDIC Insured	70
CDB2100-060926C	245,000.00	3.95	245,000.00	3.95	2,969.53	0.00	FDIC Insured	0.19
Serbank, Sb, Owego, IL 3.97 6/9/2026		12/9/2025	245,000.00	100.00	245,000.00	0.12%	FDIC Insured	70
CDB2100-060926A	245,000.00	3.97	245,000.00	3.97	2,984.57	0.00	FDIC Insured	0.19
Texas DAILY Operating Reserve LGIP		9/30/2022	3,171,329.22	100.00	3,171,329.22	1.52%	NR	1
TD-BPUB-2100	3,171,329.22	3.67	3,171,329.22	3.67		0.00	Fitch-AAAmf	0

-YTM @ Cost | Yield to Maturity at Cost Value
 -Days to Maturity | Weighted Average Maturity
 -All securities are held to maturity, unrealized gains or losses are not applicable



BROWNSVILLE
PUBLIC UTILITIES BOARD

Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 3/31/2026

Description CUSIP	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
Texas TERM 4.12 5/19/2026		8/25/2025	3,000,000.00	100.00	3,000,000.00	1.43%	Fitch-AAAf	49
TTB2100-051926	3,000,000.00	4.12	3,000,000.00	4.12	73,821.37	0.00	NR	0.13
TexPool Operating Reserve LGIP		9/30/2022	208.49	100.00	208.49	0%	NR	1
TP-BPUB-0013	208.49	3.68	208.49	3.68		0.00	S&P-AAAm	0
T-Note 1.375 8/31/2026		9/11/2025	9,780,468.75	99.03	9,902,810.00	4.74%	Moody's-Aa1	153
912828YD6	10,000,000.00	3.70	9,905,117.85	3.75	11,582.88	-2,307.85	S&P-AA+	0.42
Wells Fargo IN Operating R MM		9/30/2022	78,095.63	100.00	78,095.63	0.04%	NR	1
WF-BPUB-IN9677	78,095.63	3.37	78,095.63	3.37		0.00	NR	0
			17,010,102.09		17,132,443.34	8.21%		101
Sub Total BPUB Operating Reserve	17,229,633.34	3.78	17,134,751.19	3.81	97,267.35	-2,307.85		0.28
BPUB Plant								
Texas CLASS Plant LGIP		9/30/2022	7,351,331.81	100.00	7,351,331.81	3.52%	NR	1
TC-BPUB-0012	7,351,331.81	3.78	7,351,331.81	3.78		0.00	S&P-AAAm	0
Texas DAILY Plant Fund LGIP		9/30/2022	8,512,130.56	100.00	8,512,130.56	4.07%	NR	1
TD-BPUB-2105	8,512,130.56	3.67	8,512,130.56	3.67		0.00	Fitch-AAAmf	0
TexPool Plant LGIP		9/30/2022	3,898,373.04	100.00	3,898,373.04	1.86%	NR	1
TP-BPUB-0004	3,898,373.04	3.68	3,898,373.04	3.68		0.00	S&P-AAAm	0
TexSTAR Plant Fund LGIP		9/30/2022	2,384,180.58	100.00	2,384,180.58	1.14%	NR	1
TS-BPUB-1650	2,384,180.58	3.66	2,384,180.58	3.66		0.00	S&P-AAAm	0
Wells Fargo IN Plant MM		1/27/2023	231,117.30	100.00	231,117.30	0.11%	NR	1
WF-BPUB-IN9679	231,117.30	3.37	231,117.30	3.37		0.00	NR	0
Wells Fargo PC Plant Cash		9/30/2022	2,909,510.15	100.00	2,909,510.15	1.39%	NR	1
WF-BPUB-PC6723	2,909,510.15	0.60	2,909,510.15	0.60		0.00	NR	0
			25,286,643.44		25,286,643.44	12.09%		1
Sub Total BPUB Plant	25,286,643.44	3.35	25,286,643.44	3.35		0.00		0
BPUB Power Supply Stabilization Reserve								





Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 3/31/2026

Description CUSIP	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
Texas DAILY Power Supply Stabilization Reserve L		9/29/2025	2,750,003.00	100.00	2,750,003.00	1.31%	None	1
TD-BPUB-2120	2,750,003.00	3.67	2,750,003.00	3.67		0.00	Fitch-AAAmf	0
			2,750,003.00		2,750,003.00	1.31%		1
Sub Total BPUB Power Supply Stabilization Reserve	2,750,003.00	3.67	2,750,003.00	3.67		0.00		0
BPUB Resaca Fee								
Texas DAILY Resaca Fee LGIP		6/30/2023	9,086,616.66	100.00	9,086,616.66	4.34%	NR	1
TD-BPUB-2116	9,086,616.66	3.67	9,086,616.66	3.67		0.00	Fitch-AAAmf	0
			9,086,616.66		9,086,616.66	4.34%		1
Sub Total BPUB Resaca Fee	9,086,616.66	3.67	9,086,616.66	3.67		0.00		0
BPUB Senior Debt Service I & S								
Texas DAILY Senior DS I & S LGIP		9/30/2022	12,405,328.77	100.00	12,405,328.77	5.93%	NR	1
TD-BPUB-2104	12,405,328.77	3.67	12,405,328.77	3.67		0.00	Fitch-AAAmf	0
			12,405,328.77		12,405,328.77	5.93%		1
Sub Total BPUB Senior Debt Service I & S	12,405,328.77	3.67	12,405,328.77	3.67		0.00		0
BPUB Senior Lien Reserve								
American Plus Bank, Arcadia, CA 3.8 8/3/2026		2/3/2026	245,000.00	100.00	245,000.00	0.12%	FDIC Insured	125
CDB2112-080326A	245,000.00	3.80	245,000.00	3.80	1,428.38	0.00	FDIC Insured	0.34
Cfg Community Bank, Lutherville, MD 3.95 3/4/2027		3/4/2026	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	338
CDB2112-030427A	240,000.00	3.95	240,000.00	3.95	701.26	0.00	FDIC Insured	0.93
Eastbank, Na, New York, NY 4.35 6/17/2026		6/17/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	78
CDB2112-061726C	239,000.00	4.35	239,000.00	4.35	8,174.78	0.00	FDIC Insured	0.21
First Bank, Hamilton, NJ 3.8 8/3/2026		2/3/2026	245,000.00	100.00	245,000.00	0.12%	FDIC Insured	125
CDB2112-080326B	245,000.00	3.80	245,000.00	3.80	1,428.38	0.00	FDIC Insured	0.34

-YTM @ Cost | Yield to Maturity at Cost Value
 -Days to Maturity | Weighted Average Maturity
 -All securities are held to maturity, unrealized gains or losses are not applicable



BROWNSVILLE
PUBLIC UTILITIES BOARD



Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 3/31/2026

Description CUSIP	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
First Internet Bank of Indiana, Indianapolis IN 4		6/17/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	78
CDB2112-061726B	239,000.00	4.39	239,000.00	4.39	8,249.95	0.00	FDIC Insured	0.21
First State Bank of Dequeen, Dequeen, AR 3.85 3/4/		3/4/2026	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	338
CDB2112-030427D	240,000.00	3.85	240,000.00	3.85	683.51	0.00	FDIC Insured	0.93
Gbank, Las Vegas, NV 3.9 3/4/2027		3/4/2026	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	338
CDB2112-030427C	240,000.00	3.90	240,000.00	3.90	692.38	0.00	FDIC Insured	0.93
Royal Business Bank, Los Angeles, CA 4.35 6/17/202		6/17/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	78
CDB2112-061726D	239,000.00	4.35	239,000.00	4.35	8,174.78	0.00	FDIC Insured	0.21
Solera National Bank, Lakewood, CO 4.44 6/17/2026		6/17/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	78
CDB2112-061726A	239,000.00	4.44	239,000.00	4.44	8,343.92	0.00	FDIC Insured	0.21
T Bank, Dallas, TX 3.9 3/4/2027		3/4/2026	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	338
CDB2112-030427B	240,000.00	3.90	240,000.00	3.90	692.38	0.00	FDIC Insured	0.93
Texas CLASS Senior Lien R LGIP		9/30/2022	102,131.79	100.00	102,131.79	0.05%	NR	1
TC-BPUB-0010	102,131.79	3.78	102,131.79	3.78		0.00	S&P-AAAm	0
Texas DAILY Senior Lien R LGIP		9/30/2022	3,100,099.11	100.00	3,100,099.11	1.48%	NR	1
TD-BPUB-2112	3,100,099.11	3.67	3,100,099.11	3.67		0.00	Fitch-AAAmf	0
Texas Range 3.69 10/27/2026		2/3/2026	3,000,000.00	100.00	3,000,000.00	1.43%	Fitch-AAAf	210
TTB2112-102726	3,000,000.00	3.69	3,000,000.00	3.69	16,984.11	0.00	None	0.58
TexPool Senior Lien R LGIP		9/30/2022	86,011.52	100.00	86,011.52	0.04%	NR	1
TP-BPUB-0011	86,011.52	3.68	86,011.52	3.68		0.00	S&P-AAAm	0
T-Note 4.125 2/28/2027		3/4/2026	8,043,437.50	100.34	8,026,872.00	3.84%	S&P-AA+	334
91282CMP3-B	8,000,000.00	3.56	8,040,188.71	3.75	27,798.91	-13,316.71	Moody's-Aa1	0.91
Wells Fargo IN Senior Lien R MM		11/4/2022	260,481.99	100.00	260,481.99	0.12%	NR	1
WF-BPUB-IN7148	260,481.99	3.37	260,481.99	3.37		0.00	NR	0

-YTM @ Cost | Yield to Maturity at Cost Value
-Days to Maturity | Weighted Average Maturity
-All securities are held to maturity, unrealized gains or losses are not applicable



BROWNSVILLE
PUBLIC UTILITIES BOARD



Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 3/31/2026

Description CUSIP	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
Sub Total BPUB Senior Lien Reserve	16,954,724.41	3.67	16,998,161.91 16,994,913.12	3.76	16,981,596.41 83,352.74	8.08% -13,316.71		222 0.61
BPUB Share								
Texas CLASS Share LGIP		9/30/2022	108,301.60	100.00	108,301.60	0.05%	NR	1
TC-BPUB-0014	108,301.60	3.78	108,301.60	3.78		0.00	S&P-AAAm	0
Sub Total BPUB Share	108,301.60	3.78	108,301.60	3.78	108,301.60	0.05% 0.00		1 0
BPUB Workers Compensation								
American Commercial Bank & Trust, Ottawa, IL 4		7/30/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	121
CDB2110-073026C	239,000.00	4.40	239,000.00	4.40	7,029.87	0.00	FDIC Insured	0.33
American Pride Bank, Macon, GA 3.9 12/9/2026		12/9/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	253
CDB2110-120926B	240,000.00	3.90	240,000.00	3.90	2,872.11	0.00	FDIC Insured	0.69
Dmb Community Bank, De Forest, WI 3.75 12/9/2026		12/9/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	253
CDB2110-120926D	240,000.00	3.75	240,000.00	3.75	2,761.64	0.00	FDIC Insured	0.69
Farmers & Merchant Union Bank, Columbus, WI 4.		7/30/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	121
CDB2110-073026B	239,000.00	4.40	239,000.00	4.40	7,029.87	0.00	FDIC Insured	0.33
Financial Federal Savings Bank, Memphis, TN 31840		7/30/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	121
CDB2110-073026D	239,000.00	4.38	239,000.00	4.38	6,997.92	0.00	FDIC Insured	0.33
Integro Bank, Phoenix, AZ 3.85 12/9/2026		12/9/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	253
CDB2110-120926C	240,000.00	3.85	240,000.00	3.85	2,835.29	0.00	FDIC Insured	0.69
Mission National Bank, San Francisco, CA 4.4 7/30/2		7/30/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	121
CDB2110-073026A	239,000.00	4.40	239,000.00	4.40	7,029.87	0.00	FDIC Insured	0.33
New Republic Bank, Charlotte, NC 3.92 12/9/2026		12/9/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	253
CDB2110-120926A	240,000.00	3.92	240,000.00	3.92	2,886.84	0.00	FDIC Insured	0.69

-YTM @ Cost | Yield to Maturity at Cost Value
 -Days to Maturity | Weighted Average Maturity
 -All securities are held to maturity, unrealized gains or losses are not applicable



BROWNSVILLE
PUBLIC UTILITIES BOARD



Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 3/31/2026

Description	Face Amount/ Shares	SettlementDate YTM @ Cost	CostValue BookValue	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	CreditRating Credit Rating	Days To Call/Maturity Duration To Maturity
CUSIP								
Texas DAILY Workers Compensation LGIP		9/30/2022	2,570,000.86	100.00	2,570,000.86	1.23%	NR	1
TD-BPUB-2110	2,570,000.86	3.67	2,570,000.86	3.67		0.00	Fitch-AAAmf	0
TexSTAR Workers Compensation LGIP		9/30/2022	1,447,307.71	100.00	1,447,307.71	0.69%	NR	1
TS-BPUB-6720	1,447,307.71	3.66	1,447,307.71	3.66		0.00	S&P-AAAm	0
			5,933,308.57		5,933,308.57	2.8%		61
Sub Total BPUB Workers Compensation	5,933,308.57	3.81	5,933,308.57	3.81	39,443.41	0.00		0.16
			208,833,700.13		209,107,346.88	100.00%		73
TOTAL PORTFOLIO	209,266,734.88	3.65	209,139,428.65	3.67	545,265.63	-32,081.77		0.2

-YTM @ Cost | Yield to Maturity at Cost Value
 -Days to Maturity | Weighted Average Maturity
 -All securities are held to maturity, unrealized gains or losses are not applicable





Brownsville Public Utilities Board TX Projected Cash Flow by Month

Begin Date: 04-2026, End Date: 06-2026

Date	CUSIP	FaceAmount/Shares	Description	PrincipalAmount	Interest/Dividends	Total
4/30/2026	TTB2106-043026	5,000,000.00	TexasRANGE 3.69 4/30/2026	5,000,000.00	43,471.23	5,043,471.23
April 2026				5,000,000.00	43,471.23	5,043,471.23
5/19/2026	TTB2100-051926	3,000,000.00	Texas TERM 4.12 5/19/2026	3,000,000.00	90,414.25	3,090,414.25
May 2026				3,000,000.00	90,414.25	3,090,414.25
6/9/2026	CDB2100-060926D	245,000.00	First Bank Of Ohio, Tiffin, OH 3.9 6/9/2026	245,000.00	4,764.41	249,764.41
6/9/2026	CDB2100-060926A	245,000.00	Serbank, Sb, Owego, IL 3.97 6/9/2026	245,000.00	4,849.93	249,849.93
6/9/2026	CDB2100-060926B	245,000.00	Firstbank Southwest, Amarillo, TX 3.96 6/9/2026	245,000.00	4,837.71	249,837.71
6/9/2026	CDB2100-060926C	245,000.00	Pacific National Bank, Miami, FL 3.95 6/9/2026	245,000.00	4,825.49	249,825.49
6/17/2026	CDB2112-061726D	239,000.00	Royal Business Bank, Los Angeles, CA 4.35 6/17/202	239,000.00	10,396.50	249,396.50
6/17/2026	CDB2112-061726B	239,000.00	First Internet Bank of Indiana, Indianapolis IN 4	239,000.00	10,492.10	249,492.10
6/17/2026	CDB2112-061726A	239,000.00	Solera National Bank, Lakewood, CO 4.44 6/17/2026	239,000.00	10,611.60	249,611.60
6/17/2026	CDB2112-061726C	239,000.00	Eastbank, Na, New York, NY 4.35 6/17/2026	239,000.00	10,396.50	249,396.50
June 2026				1,936,000.00	61,174.24	1,997,174.24
TOTAL				9,936,000.00	195,059.72	10,131,059.72





Grant Activity Update

• • • BOARD OF DIRECTORS MEETING | May 11, 2026

Miriam C. Suarez

Senior Grants Coordinator

Finance Department

A decorative graphic at the bottom of the slide consisting of several overlapping, wavy blue shapes that create a sense of movement and depth.

GRANTS DASHBOARD

AS OF APRIL 2026

Grants Activity Count

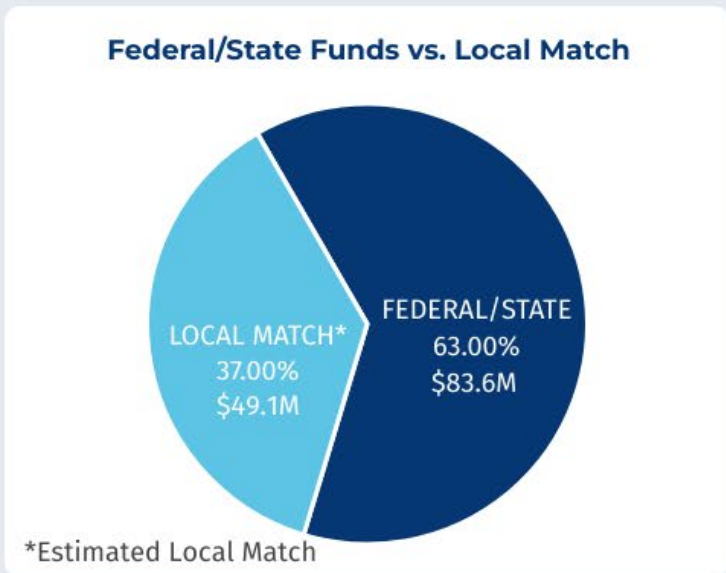
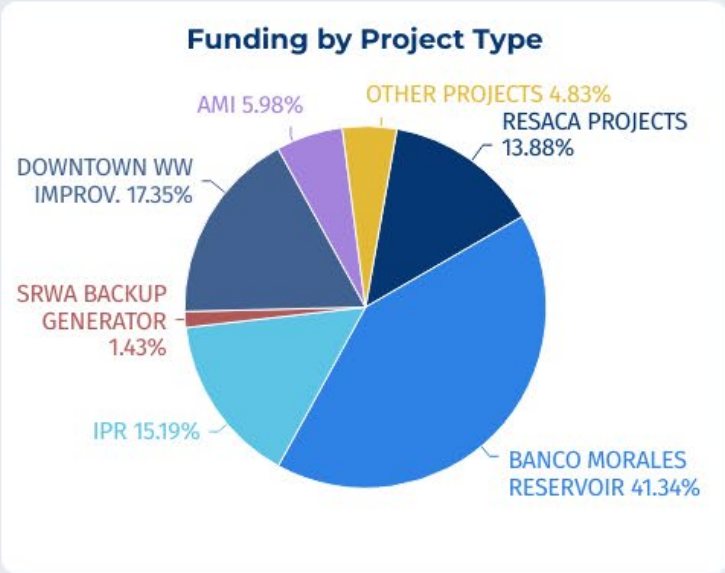
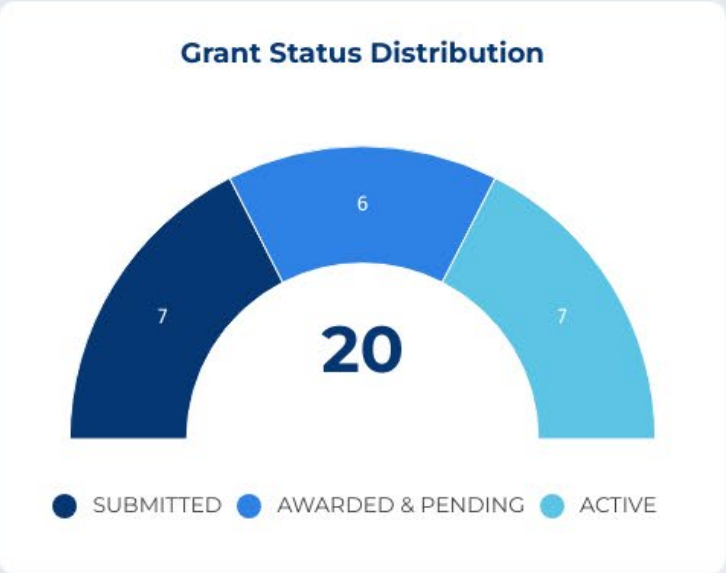
20

Total Funding Awarded

\$83.6 M

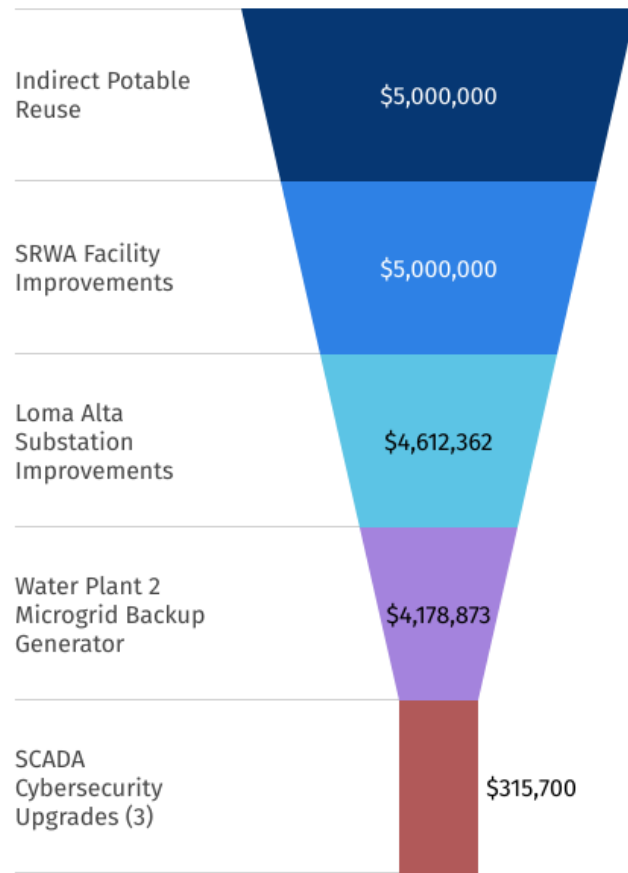
Total Project Costs

\$132.7 M

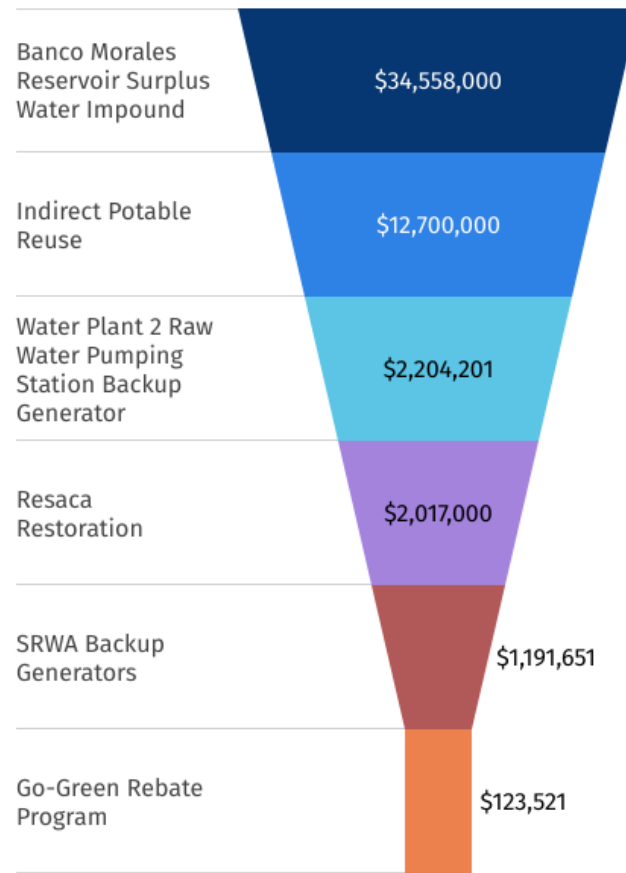


GRANTS RECAP

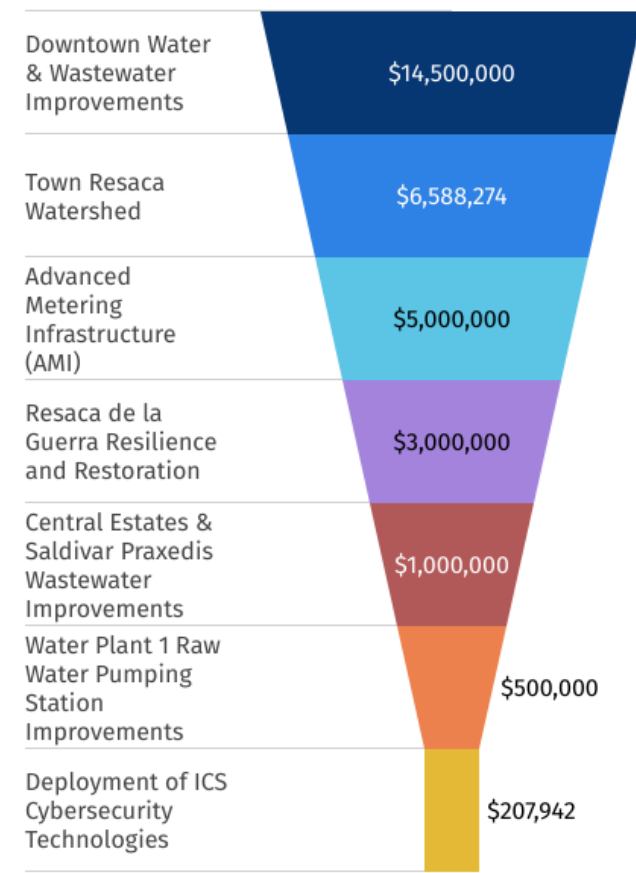
Submitted Grant Applications \$19,106,935



Awarded Pending Agreement \$52,794,373



Grant Funded Active Projects \$30,796,216



POTENTIAL GRANT OPPORTUNITIES

-  **SPARK - Department of Energy (DOE)**
Energy Infrastructure / Grid Modernization
-  **BUILDING RESILIENT INFRASTRUCTURE AND COMMUNITIES - FEMA/TDEM**
Resilience & Hazard Mitigation
-  **SMALL SCALE EFFICIENCY- Bureau of Reclamation (BOR)**
Water/Wastewater Infrastructure
-  **WATER SUPPLY & INFRASTRUCTURE GRANT (WSIG) - Texas Water Development Board (TWDB)**
Water Supply & Infrastructure
-  **DROUGHT RESPONSE PROGRAM - Bureau of Reclamation (BOR)**
Water Supply & Drought Resiliency
-  **DEMONSTRATION OF ENERGY & EFFICIENCY DEVELOPMENTS (DEED) - APPA**
Energy Innovation & Pilot Projects



BROWNSVILLE
PUBLIC UTILITIES BOARD

Questions?

MIRIAM C. SUAREZ, SENIOR GRANTS COORDINATOR



Year-To-Date CIP Delivery Performance as of March 31, 2026

• • • BOARD OF DIRECTORS MEETING | May 11, 2026

David Ramirez, PE

Acting Director of W/WW Operations

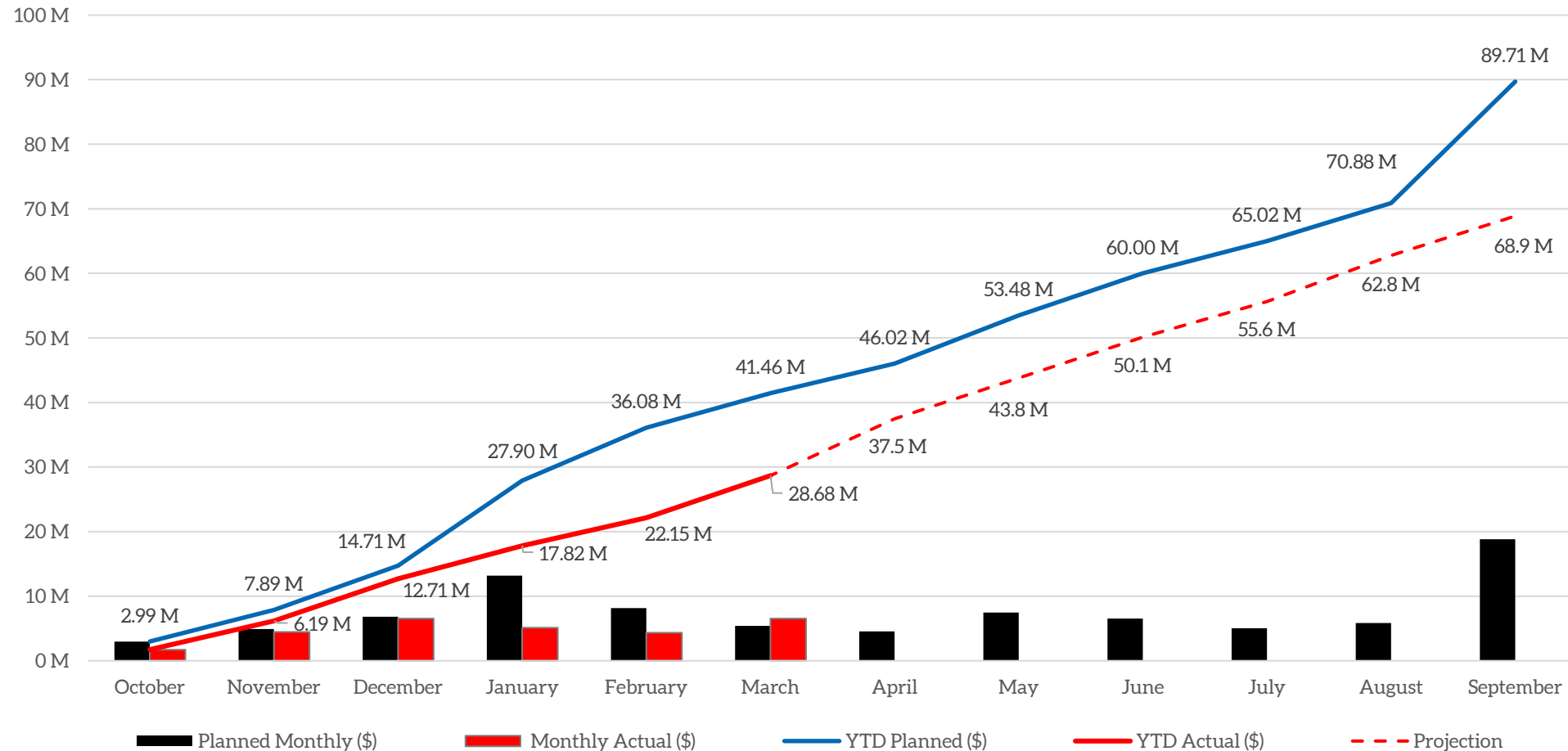
Asset Management & CIP Delivery

A decorative graphic at the bottom of the slide consisting of several overlapping, wavy blue shapes that create a sense of movement and depth.

Presentation Outline

1. Companywide FY 2026 CIP Cash Flow – Planned vs Actual Expenditures
2. Variance By Project Cost Category
3. Projected CIP Expenditures by Division/Branch

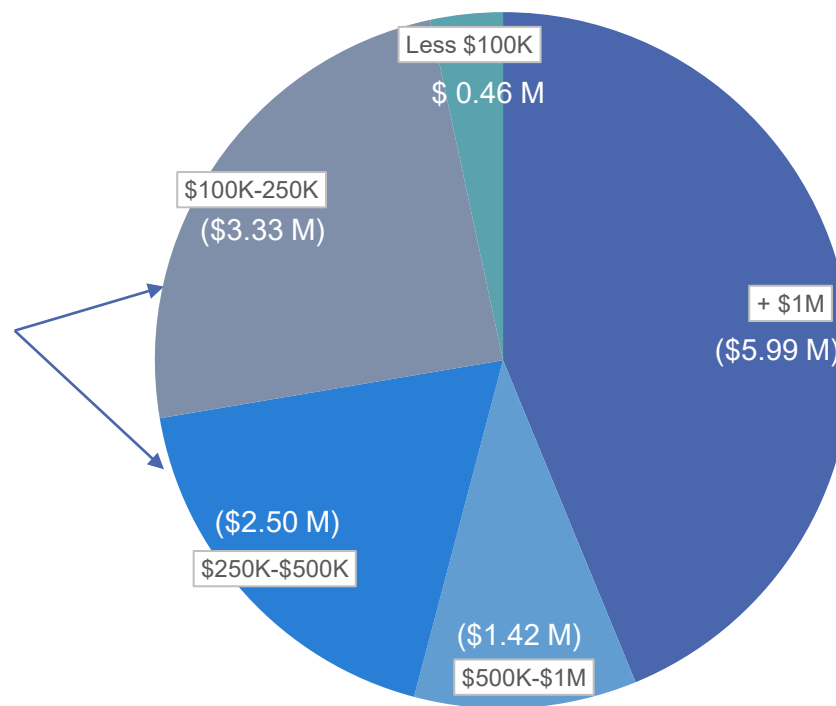
FY 2026 CIP Cash Flow Planned vs Actual



Variance by Project Cost Category

1. Mid-range budget projects (\$100K–\$500K) (~42% of the total CIP projects) are significantly underperforming on average (less than 50% as planned), driving a combined cost variance of nearly (\$5.83 M) behind budget.

Cost Variance:
YTD Actuals – YTD Baseline

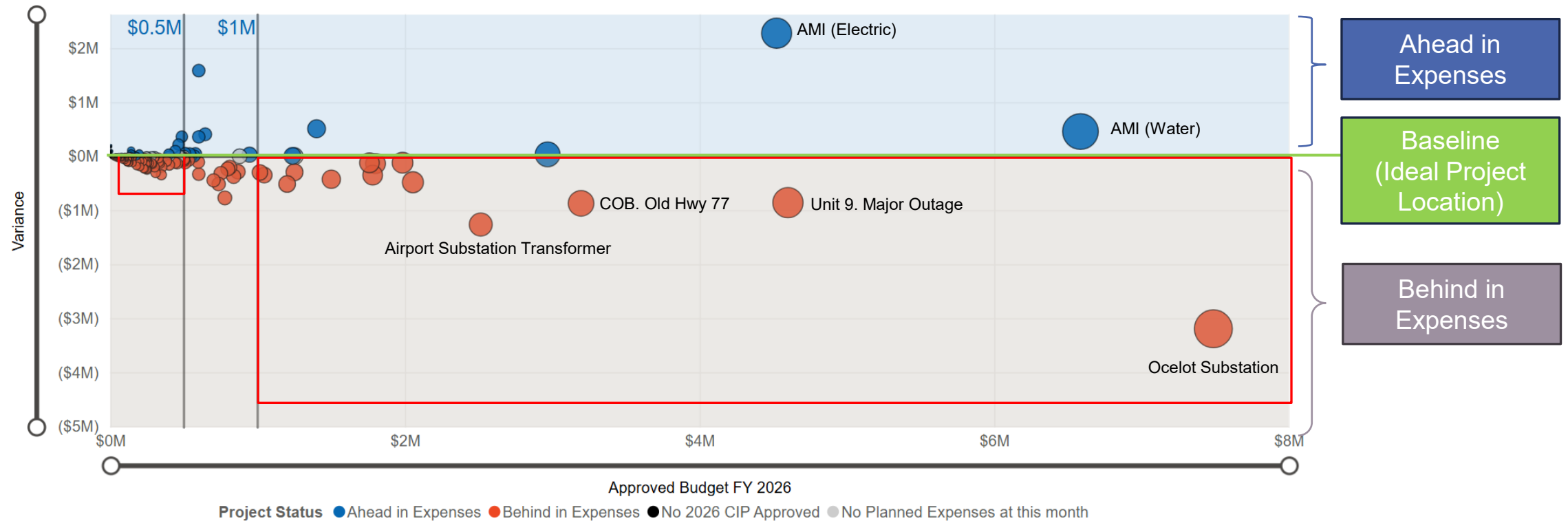


2. Largest budget projects (+\$1M) (~10% of the total CIP projects) hold a moderate performing metric on average (76% as planned), but accumulating the largest cost variance (\$5.99 M).

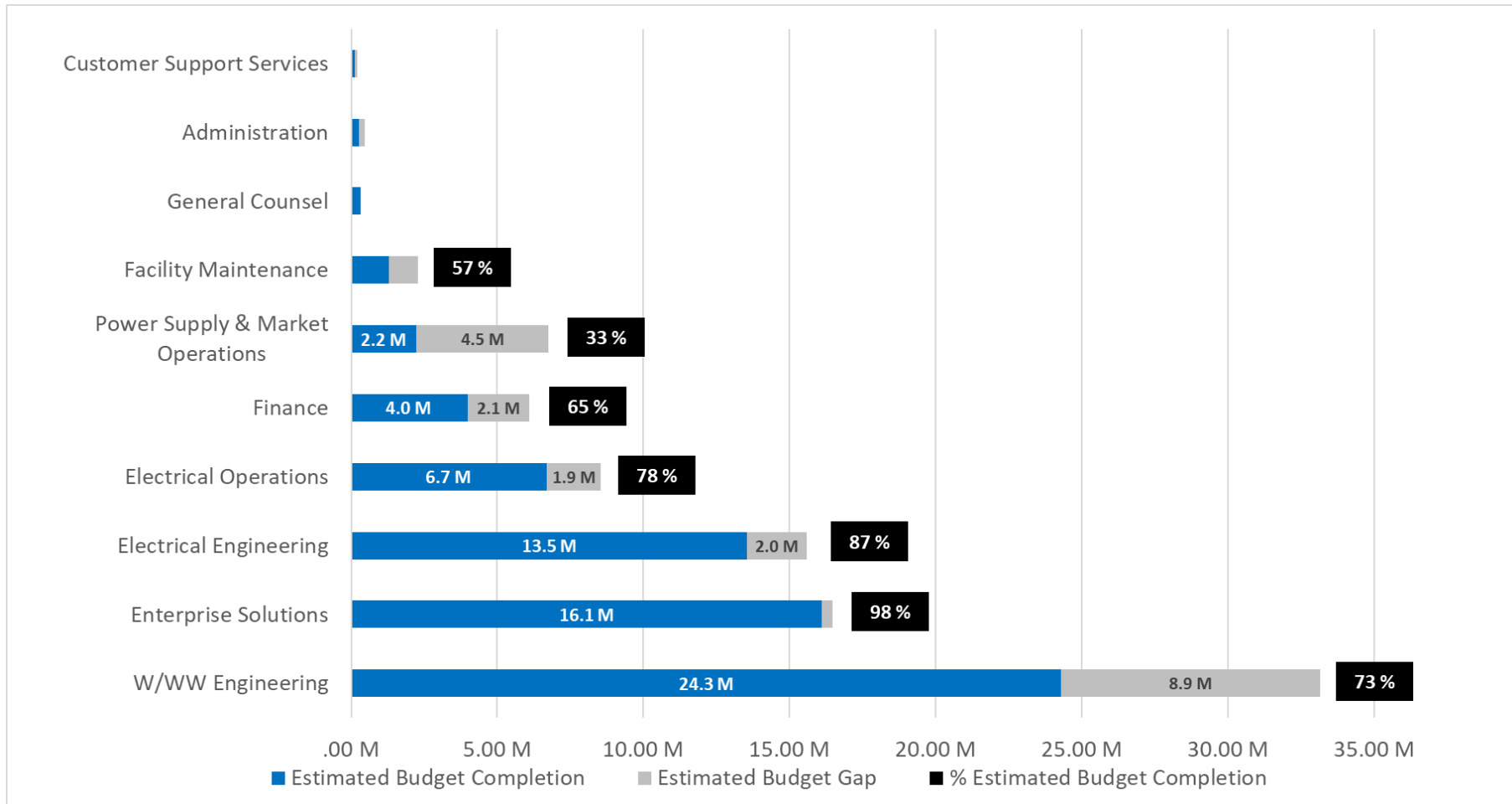
Variance by Project Cost Category

YTD Actuals (\$)	Cost Variance (\$)	As Planned (%)	Budget Approved (\$)	Complete Total (%)
\$28.68M	(\$12.78M)	69.18%	\$89.71M	31.97%

Expending Status



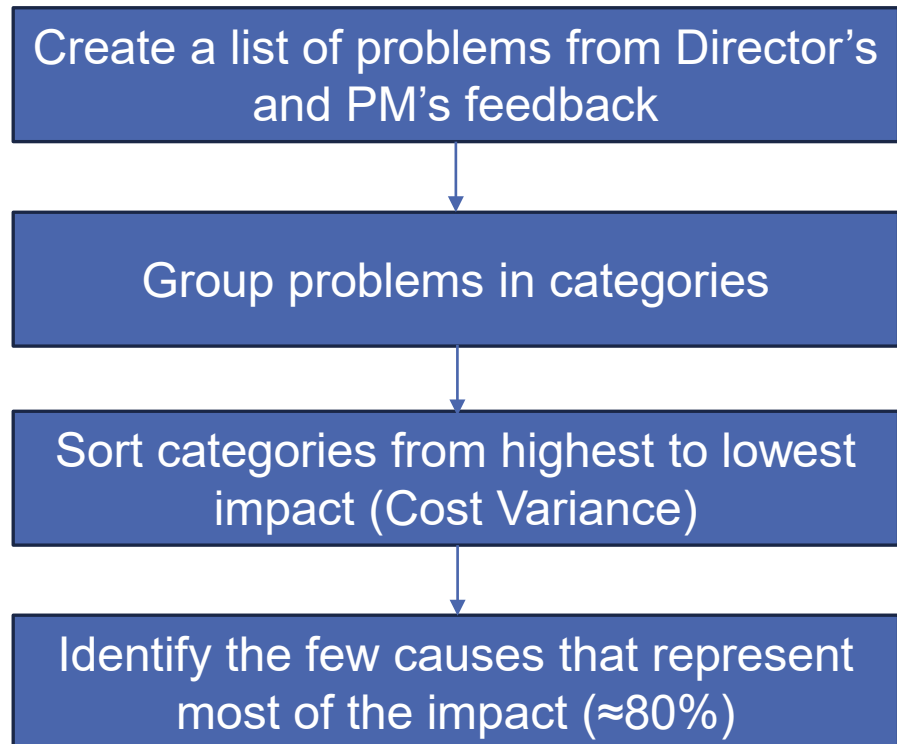
Projected CIP Expenditures by Division/Branch



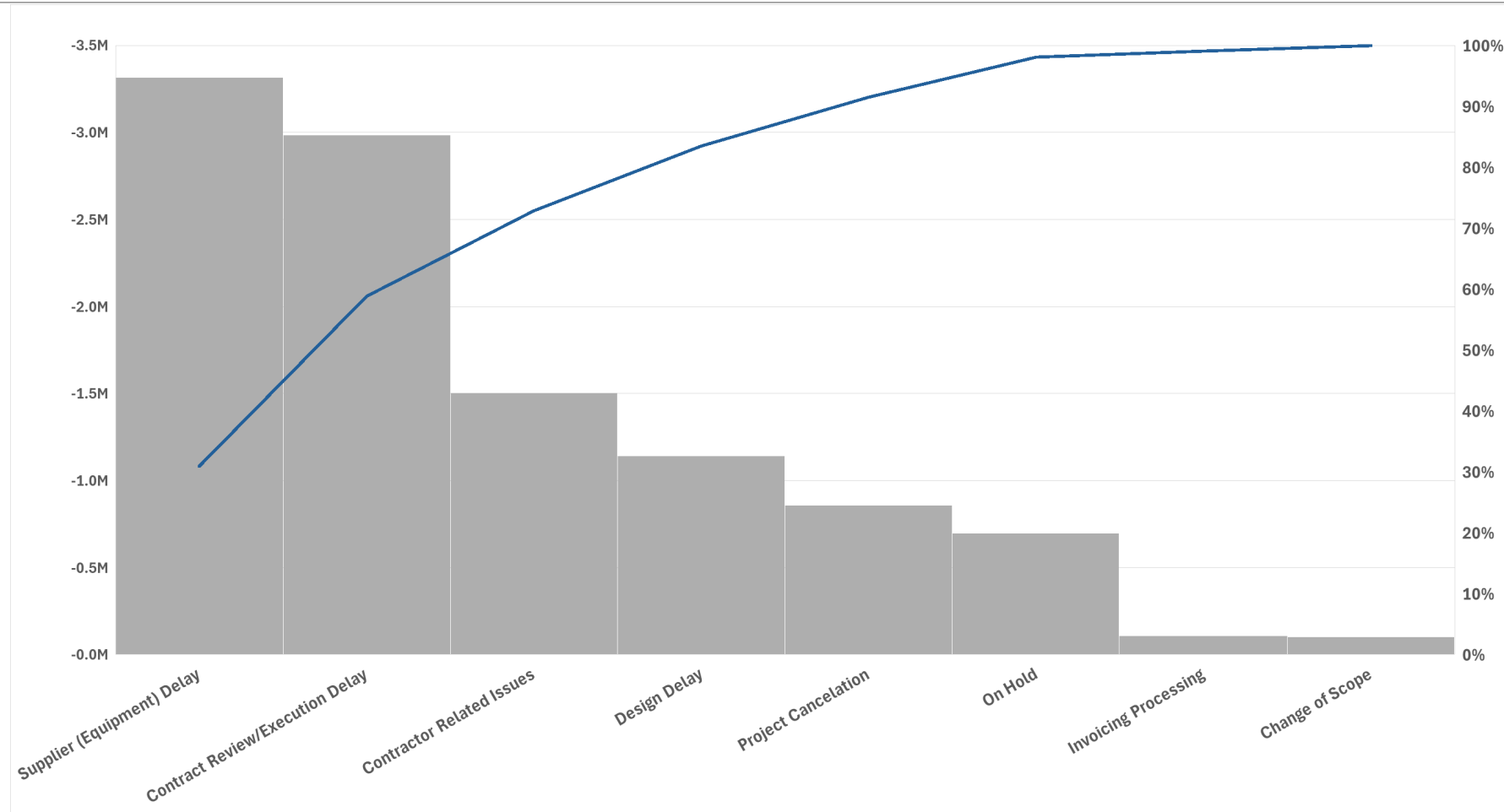
Project Delay Causes

Pareto Analysis is a technique used to prioritize problem causes by identifying the vital few factors that contribute most to an outcome. It is based on the Pareto Principle, also known as the 80/20 rule, which states that roughly **80% of problems come from 20% of causes**.

Based on the 80/20 principle, a screening is conducted focusing on the largest high-budget projects with planned spending (Actuals/Baseline) below 80%, as these represent the most significant delay impacts.



Project Delay Causes





BROWNSVILLE
PUBLIC UTILITIES BOARD

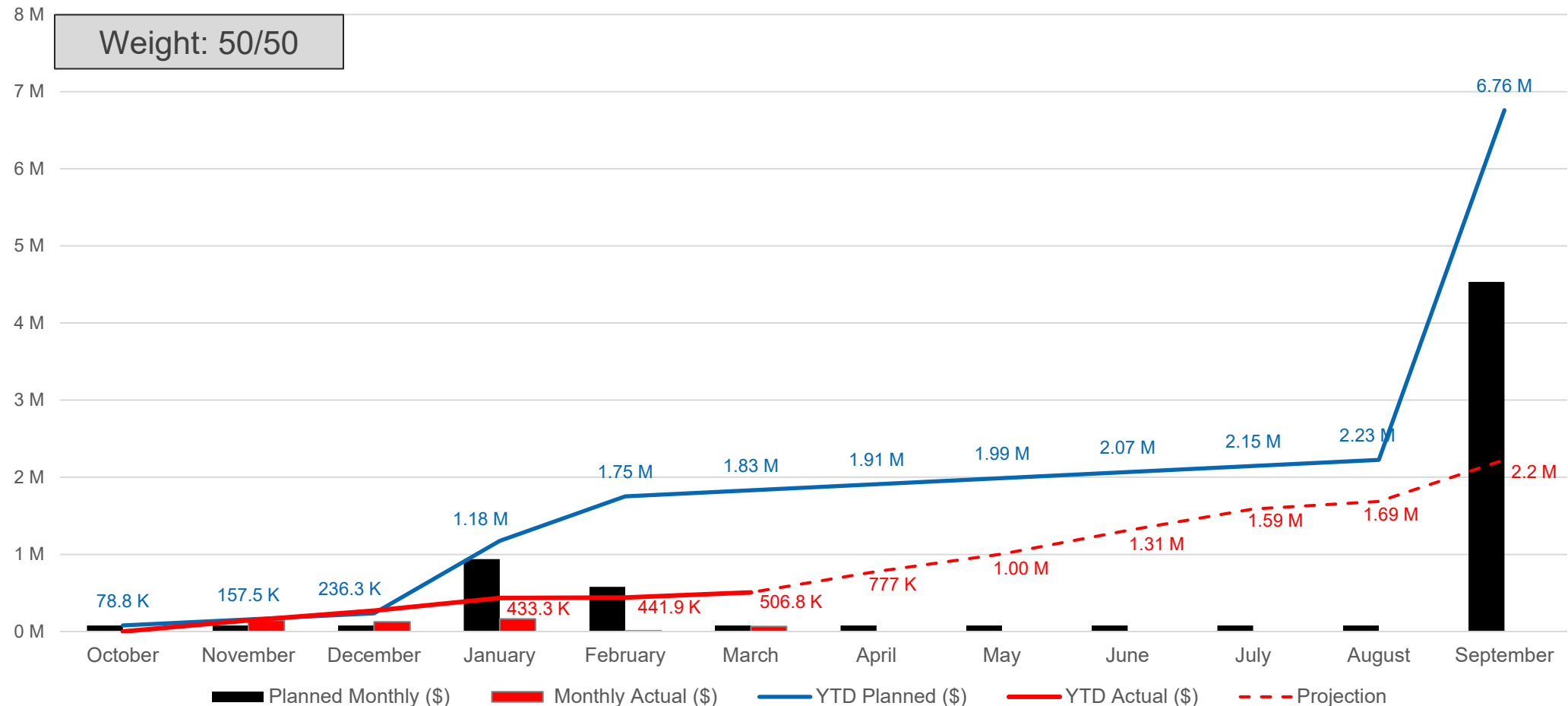
Questions?

DAVID RAMIREZ, PE
ACTING DIRECTOR OF W/WW OPERATIONS

Project Delay Causes

Project Description	Cause of Delay	Amended Plan for FY 2026 (\$)	YTD Planned (\$)	YTD Actual (\$)	Expenditure Variance (Actual vs Planned) (\$)	As Planned YTD (%)
56MVA Ocelot Distribution Substation and Equipment	Supplier (Equipment) & Contract execution delay	\$ 7,488,281.00	\$ 6,282,304.00	\$ 3,086,700.00	\$ (3,195,604.00)	49%
Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	Contract Execution Delay and Contractor Change of Order	\$ 2,514,441.00	\$ 1,500,144.38	\$ 235,453.00	\$ (1,264,691.38)	16%
City Streets Contract - Old Hwy 77 - District 4 - Wastewater	Contractor Performance	\$ 3,195,564.00	\$ 1,490,149.37	\$ 618,111.00	\$ (872,038.37)	41%
Unit 9 Major Outage	Project Cancellation	\$ 4,600,000.00	\$ 860,000.00	\$ -	\$ (860,000.00)	0%
Lift Station No. 9 Pump Rehabilitation	Supplier (Equipment) Delay	\$ 777,164.00	\$ 777,164.00	\$ 6,194.00	\$ (770,970.00)	1%
Spare 12.47 kV Substation Switchgear	Supplier (Equipment) Delay	\$ 735,000.00	\$ 735,000.00	\$ 219,434.00	\$ (515,566.00)	30%
Feeder Extensions Projects	Supplier (Equipment) & Contract execution delay	\$ 1,500,000.00	\$ 500,000.00	\$ 74,405.00	\$ (425,595.00)	15%
Direct Buried Cable Replacement	Resource constrains – Design delay	\$ 836,667.00	\$ 418,333.50	\$ 46,399.00	\$ (371,934.50)	11%
Cypher Substation (Loma Alta Rebuild)	On Hold - Grant opportunity	\$ 1,780,910.00	\$ 1,407,576.00	\$ 1,057,227.00	\$ (350,349.00)	75%
New Raw Water River Intake Facility - Engineering	On Hold – Pending on another project to move forward (Banco Morales)	\$ 1,044,642.00	\$ 348,214.00	\$ -	\$ (348,214.00)	0%
Install a Second Power Transformer at Palo Alto Substation	Delay in design, review took longer	\$ 600,000.00	\$ 466,666.67	\$ 135,094.00	\$ (331,572.67)	29%
Titan T3 (Transformer No. 3) Addition	Resource constrains – Design delay	\$ 750,000.00	\$ 333,333.33	\$ 17,429.00	\$ (315,904.33)	5%
Unit 10 Chiller Cooling Tower Replacement	Contract Review Delay	\$ 1,015,500.00	\$ 300,000.00	\$ -	\$ (300,000.00)	0%
Install a Second Power Transformer at Waterport Substation	Supplier (Equipment) Delay and Contracts Execution Delay	\$ 797,440.00	\$ 455,902.00	\$ 222,046.00	\$ (233,856.00)	49%
Capital Equipment - Resaca	Supplier (Equipment) Delay and Change of Scope	\$ 810,635.00	\$ 425,855.00	\$ 221,119.00	\$ (204,736.00)	52%
16-inch Waterline Loop at Ruben M Torres Blvd	Contract Execution Delay	\$ 508,030.00	\$ 127,007.50	\$ 399.00	\$ (126,608.50)	0%
North Regional Force Main - Phase I - Engineering & Construction	Design Changes	\$ 1,758,826.00	\$ 258,826.00	\$ 137,058.00	\$ (121,768.00)	53%
Upgrade of Robindale WWTP Headworks Screening System and Compactor	No Delay in Schedule	\$ 597,615.00	\$ 298,807.50	\$ 191,551.00	\$ (107,256.50)	64%

Power & Supply Market Operations - Cashflow



Power & Supply Market Operations - Status

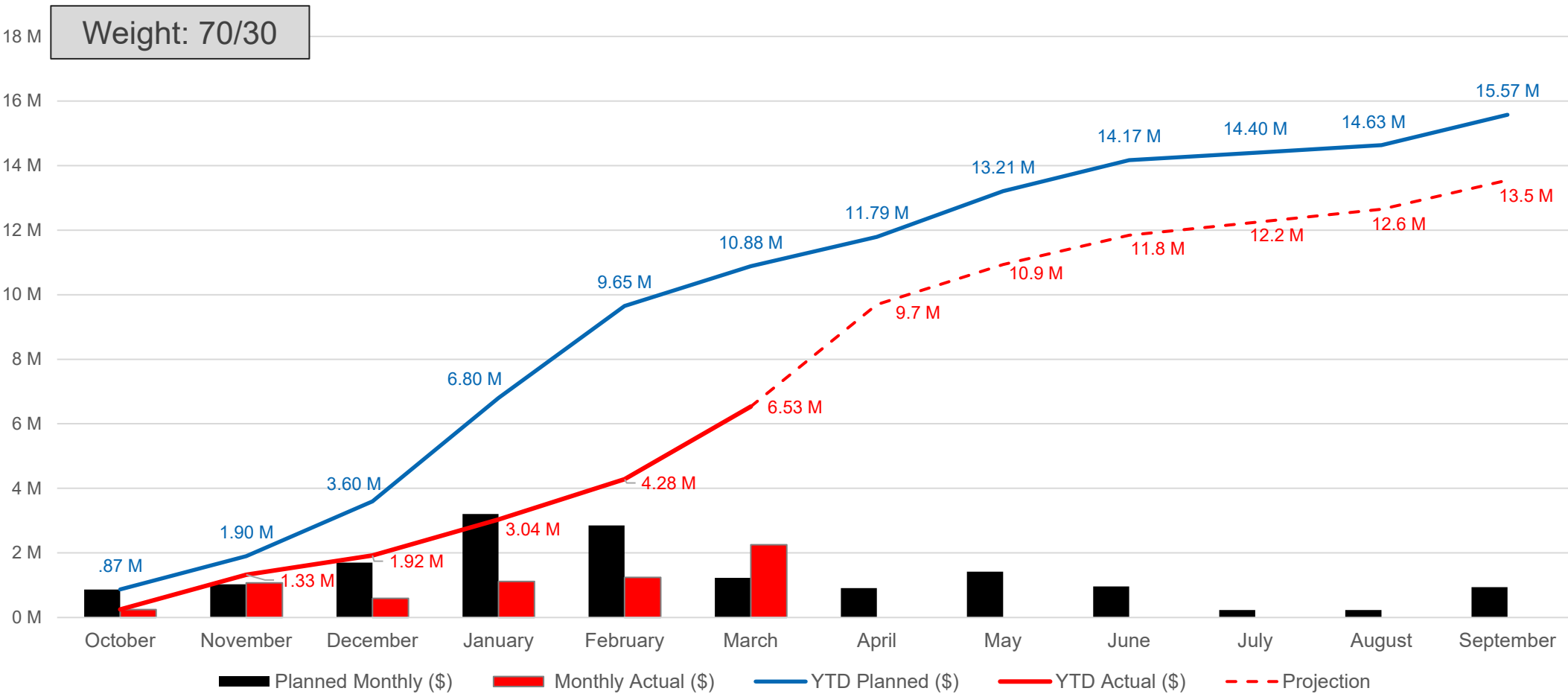
Overall Metrics

Department	# Projects	Budget Total	Planned YTD	Actual YTD	Variance from Planned	% as Planned YTD	% Complete from Total
CIP Branch - Power Supply & Market Operations	4	\$ 6,760,500.00	\$ 1,832,500.00	\$ 506,753.00	\$ (1,325,747.00)	28%	7%
DEPARTMENT 2220 - POWER PRODUCTION	4	\$ 6,760,500.00	\$ 1,832,500.00	\$ 506,753.00	\$ (1,325,747.00)	28%	7%

Projects with +500k budget and less than 80% As Planned

Department	Cause of Delay	Project Description	YTD Planned (\$)	YTD Actual (\$)	Amended Plan for FY 2026 (\$)	Expenditure Variance (Actual vs Planned) (\$)	As Planned YTD (%)	Complete from total FY (%)
DEPARTMENT 2220 - POWER PRODUCTION	Contract Review Delay	Unit 10 Chiller Cooling Tower Replacement	\$ 300,000.00	\$ -	\$ 1,015,500.00	\$ (300,000.00)	0%	0.00%
DEPARTMENT 2220 - POWER PRODUCTION	Project Cancellation	Unit 9 Major Outage	\$ 860,000.00	\$ -	\$ 4,600,000.00	\$ (860,000.00)	0%	0.00%

Electrical Engineering - Cashflow



Electrical Engineering - Status

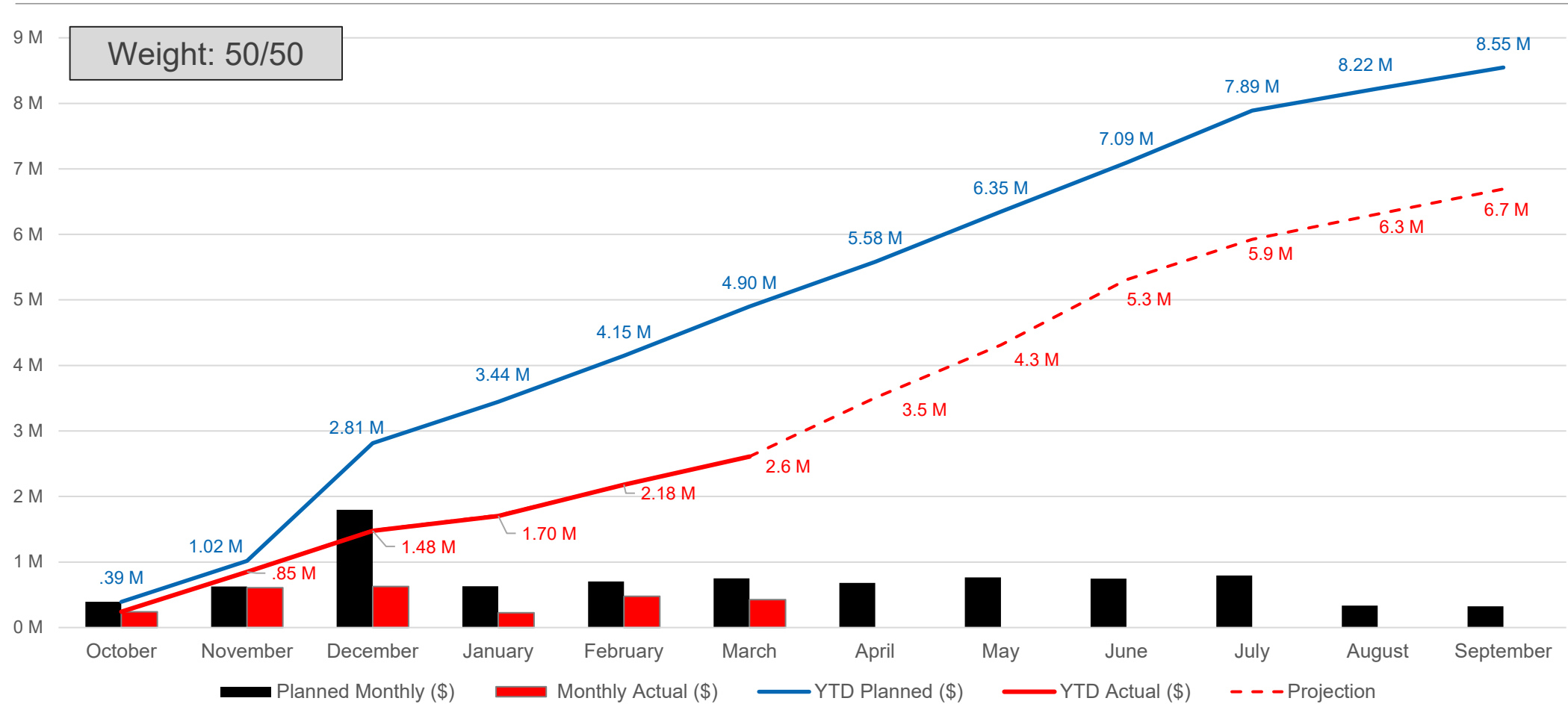
Overall Metrics

Department	# Projects	Budget Total	Planned YTD	Actual YTD	Variance from Planned	% as Planned YTD	% Complete from Total
CIP Branch - Electrical Engineering	29	\$ 15,573,204.00	\$ 10,879,892.83	\$ 6,533,488.00	\$ (4,346,404.83)	60%	42%
DEPARTMENT 2410 - ELECTRIC ENGINEERING	14	\$ 2,118,000.00	\$ 1,089,000.00	\$ 940,552.00	\$ (148,448.00)	86%	44%
DEPARTMENT 2420 - ELECTRICAL SYSTEM PLANNING	15	\$ 13,455,204.00	\$ 9,790,892.83	\$ 5,592,936.00	\$ (4,197,956.83)	57%	42%

Projects with +500k budget and less than 80% As Planned

Department	Cause of Delay	Project Description	YTD Planned (\$)	YTD Actual (\$)	Amended Plan for FY 2026 (\$)	Expenditure Variance (Actual vs Planned) (\$)	As Planned YTD (%)	Complete from total FY (%)
DEPARTMENT 2420 - ELECTRICAL SYSTEM PLANNING	Supplier (Equipment) & Contracts execution delay	56MVA Ocelot Distribution Substation and Equipment	\$ 6,282,304.00	\$ 3,086,700.00	\$ 7,488,281.00	\$ (3,195,604.00)	49%	41.22%
DEPARTMENT 2420 - ELECTRICAL SYSTEM PLANNING	Supplier (Equipment) & Contracts execution delay	Feeder Extensions Projects	\$ 500,000.00	\$ 74,405.00	\$ 1,500,000.00	\$ (425,595.00)	15%	4.96%
DEPARTMENT 2420 - ELECTRICAL SYSTEM PLANNING	Resource constrains – Design delay	Direct Buried Cable Replacement	\$ 418,333.50	\$ 46,399.00	\$ 836,667.00	\$ (371,934.50)	11%	5.55%
DEPARTMENT 2420 - ELECTRICAL SYSTEM PLANNING	On Hold - Grant opportunity	Cypher Substation (Loma Alta Rebuild)	\$ 1,407,576.00	\$ 1,057,227.00	\$ 1,780,910.00	\$ (350,349.00)	75%	59.36%
DEPARTMENT 2420 - ELECTRICAL SYSTEM PLANNING	Resource constrains – Design delay	Titan T3 (Transformer No. 3) Addition	\$ 333,333.33	\$ 17,429.00	\$ 750,000.00	\$ (315,904.33)	5%	2.32%

Electrical Operations - Cashflow



Electrical Operations - Status

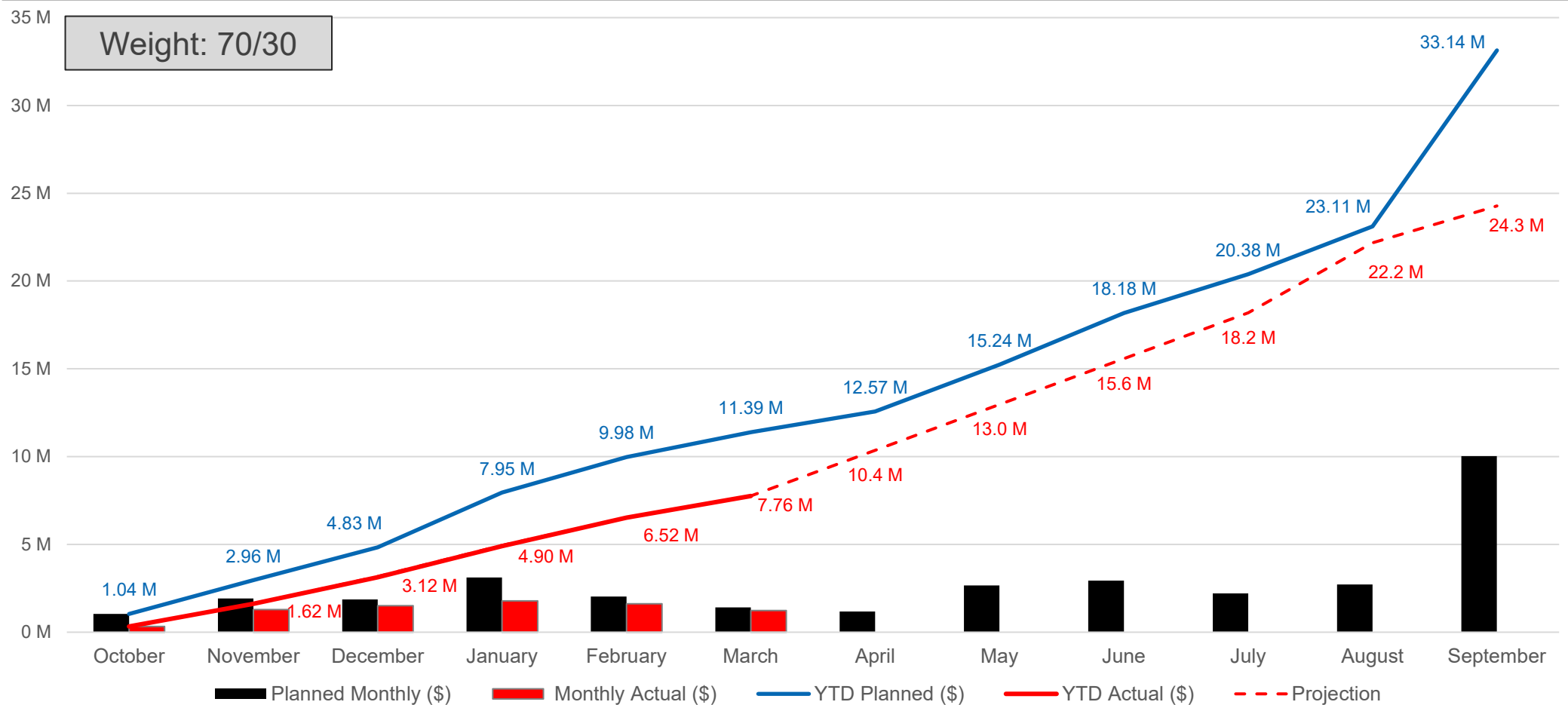
Overall Metrics

Department	# Projects	Budget Total	Planned YTD	Actual YTD	Variance from Planned	% as Planned YTD	% Complete from Total
CIP Branch - Electrical Operations	19	\$ 8,547,351.00	\$ 4,900,156.17	\$ 2,609,247.00	\$ (2,290,909.17)	53%	31%
DEPARTMENT 2120 - SUBSTATIONS & RELAYING	16	\$ 5,783,946.00	\$ 3,461,755.17	\$ 1,070,077.00	\$ (2,391,678.17)	31%	19%
DEPARTMENT 2130 - ELEC T&D CONSTRUCTION & MAINTENANCE	3	\$ 2,763,405.00	\$ 1,438,401.00	\$ 1,539,170.00	\$ 100,769.00	107%	56%

Projects with +500k budget and less than 80% As Planned

Department	Cause of Delay	Project Description	YTD Planned (\$)	YTD Actual (\$)	Amended Plan for FY 2026 (\$)	Expenditure Variance (Actual vs Planned) (\$)	As Planned YTD (%)	Complete from total FY (%)
DEPARTMENT 2120 - SUBSTATIONS & RELAYING	Contracts Execution Delay and Contractor Change of Order	Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	\$ 1,500,144.38	\$ 235,453.00	\$ 2,514,441.00	\$ (1,264,691.38)	16%	9.36%
DEPARTMENT 2120 - SUBSTATIONS & RELAYING	Supplier (Equipment) Delay	Spare 12.47 kV Substation Switchgear	\$ 735,000.00	\$ 219,434.00	\$ 735,000.00	\$ (515,566.00)	30%	29.85%
DEPARTMENT 2120 - SUBSTATIONS & RELAYING	Delay in design review take longer	Install a Second Power Transformer at Palo Alto Substation	\$ 466,666.67	\$ 135,094.00	\$ 600,000.00	\$ (331,572.67)	29%	22.52%
DEPARTMENT 2130 - ELEC T&D CONSTRUCTION & MAINTENANCE	No Delayed – Contributions Adjustments decrease YTD Actuals	Electric Utility Work	\$ 624,998.00	\$ 329,427.00	\$ 1,250,000.00	\$ (295,571.00)	53%	26.35%
DEPARTMENT 2120 - SUBSTATIONS & RELAYING	Supplier Delay and Contracts Execution Delay	Install a Second Power Transformer at Waterport Substation	\$ 455,902.00	\$ 222,046.00	\$ 797,440.00	\$ (233,856.00)	49%	27.84%

W/WW Engineering - Cashflow

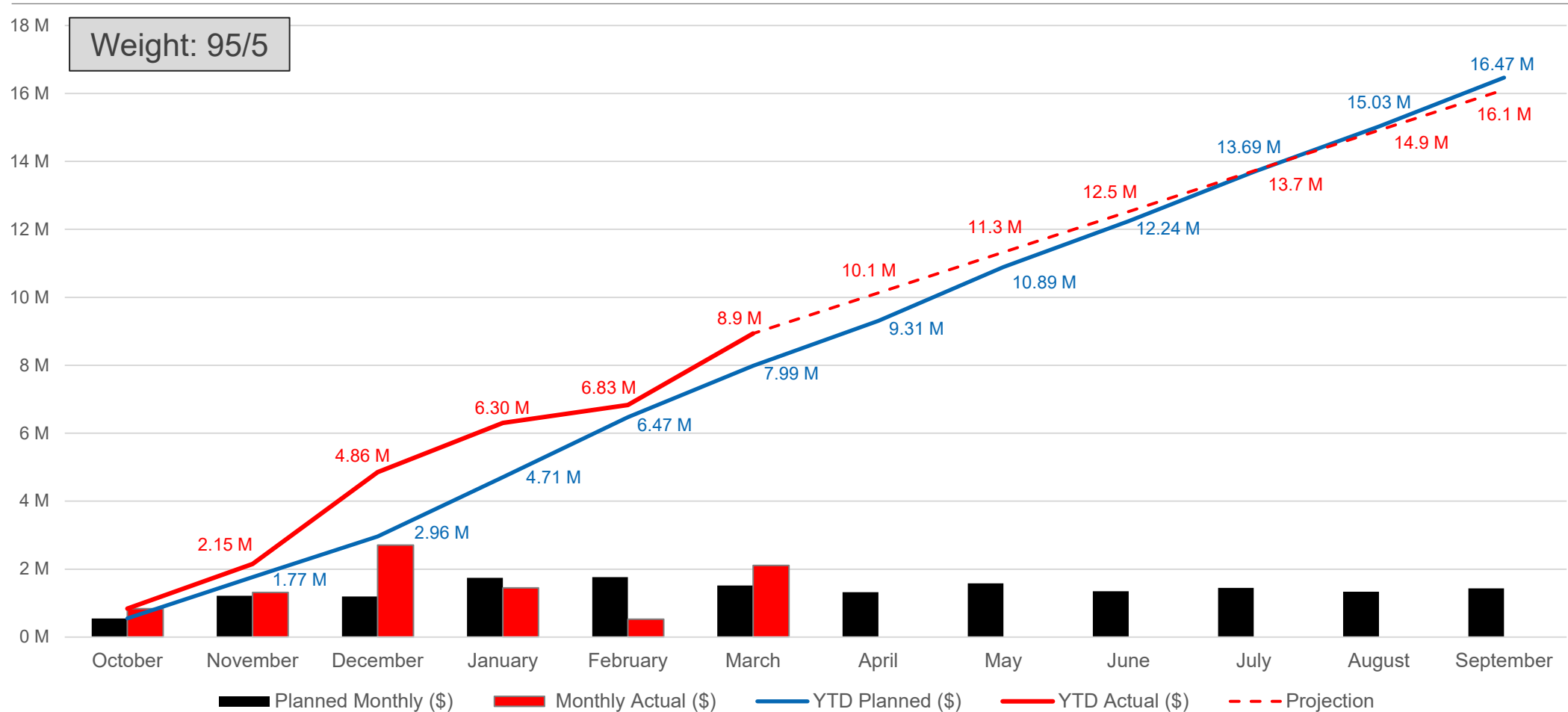


W/WW Engineering - Status

Department	# Projects	Budget Total	Planned YTD	Actual YTD	Variance from Planned	% as Planned YTD	% Complete from Total
CIP Branch - W/WW Engineering	138	\$ 33,136,871.00	\$ 11,390,130.86	\$ 7,756,900.00	\$ (3,633,230.86)	68%	23%
DEPARTMENT 3120 - WATER PLANT I	11	\$ 1,225,696.00	\$ 557,576.05	\$ 30,599.00	\$ (526,977.05)	5%	2%
DEPARTMENT 3130 - WATER PLANT II	11	\$ 1,505,679.00	\$ 423,124.94	\$ 170,348.00	\$ (252,776.94)	40%	11%
DEPARTMENT 3135 - RESACA MAINTENANCE	1	\$ 810,635.00	\$ 425,855.00	\$ 221,119.00	\$ (204,736.00)	52%	27%
DEPARTMENT 3140 - RAW WATER SUPPLY	1	\$ 300,000.00	\$ 150,000.00	\$ -	\$ (150,000.00)	0%	0%
DEPARTMENT 3150 - W/WW OPERATIONS & CONSTRUCTION	2	\$ 350,000.00	\$ -	\$ -	\$ -	0%	0%
DEPARTMENT 3155 - W/WW OPERATIONS & MAINTENANCE	6	\$ 1,865,400.00	\$ 916,269.59	\$ 1,534,774.00	\$ 618,504.41	168%	82%
DEPARTMENT 3220 - ROBINDALE WASTEWATER TREATMENT PLANT	6	\$ 998,435.00	\$ 699,627.50	\$ 406,847.00	\$ (292,780.50)	58%	41%
DEPARTMENT 3230 - WASTEWATER LIFT STATIONS	39	\$ 2,878,947.00	\$ 2,052,295.16	\$ 223,171.00	\$ (1,829,124.16)	11%	8%
DEPARTMENT 4115 - ASSET MANAGEMENT & CIP DELIVERY	1	\$ 112,169.00	\$ 112,169.00	\$ -	\$ (112,169.00)	0%	0%
DEPARTMENT 7170 - WAREHOUSE	2	\$ 672,444.00	\$ 138,157.43	\$ 166,460.00	\$ 28,302.57	120%	25%
DEPARTMENT 3310 - WATER AND WASTEWATER ENGINEERING	54	\$ 20,963,116.00	\$ 5,710,706.19	\$ 4,981,237.00	\$ (729,469.19)	87%	24%
DEPARTMENT 3210 - SOUTH WATER WASTEWATER TREATMENT PLANT	4	\$ 1,454,350.00	\$ 204,350.00	\$ 22,345.00	\$ (182,005.00)	11%	2%

Department	Cause of Delay	Project Description	YTD Planned (\$)	YTD Actual (\$)	Amended Plan for FY 2026 (\$)	Expenditure Variance (Actual vs Planned) (\$)	As Planned YTD (%)	Complete from total FY (%)
DEPARTMENT 3310 - WATER AND WASTEWATER ENGINEERING	Contractor Performance	City Streets Contract - Old Hwy 77 - District 4	\$ 1,490,149.37	\$ 618,111.00	\$ 3,195,564.00	\$ (872,038.37)	41%	19.34%
DEPARTMENT 3230 - WASTEWATER LIFT STATIONS	Supplier (Equipment) Delay	Lift Station No. 9 Pump Rehabilitation	\$ 777,164.00	\$ 6,194.00	\$ 777,164.00	\$ (770,970.00)	1%	0.80%
DEPARTMENT 3310 - WATER AND WASTEWATER ENGINEERING	On Hold – Waiting another project to move forward (Banco Morales)	New Raw Water River Intake Facility - Engineering	\$ 348,214.00	\$ -	\$ 1,044,642.00	\$ (348,214.00)	0%	0.00%
DEPARTMENT 3135 - RESACA MAINTENANCE	Supplier (Equipment) Delay and Change of Scope (Not pursuing Office Trailer)	Capital Equipment - Resaca	\$ 425,855.00	\$ 221,119.00	\$ 810,635.00	\$ (204,736.00)	52%	27.28%
DEPARTMENT 3310 - WATER AND WASTEWATER ENGINEERING	Contracts Execution Delay	16-inch Waterline Loop at Ruben M Torres Blvd	\$ 127,007.50	\$ 399.00	\$ 508,030.00	\$ (126,608.50)	0%	0.08%
DEPARTMENT 3310 - WATER AND WASTEWATER ENGINEERING	Design Changes	North Regional Force Main - Phase I - Engineering & Construction	\$ 258,826.00	\$ 137,058.00	\$ 1,758,826.00	\$ (121,768.00)	53%	7.79%
DEPARTMENT 3220 - ROBINDALE WASTEWATER TREATMENT PLANT	No Delay in Schedule	Upgrade of Robindale WWTP Headworks Screening System and Compactor	\$ 298,807.50	\$ 191,551.00	\$ 597,615.00	\$ (107,256.50)	64%	32.05%

Enterprise Solutions - Cashflow



Enterprise Solutions - Status

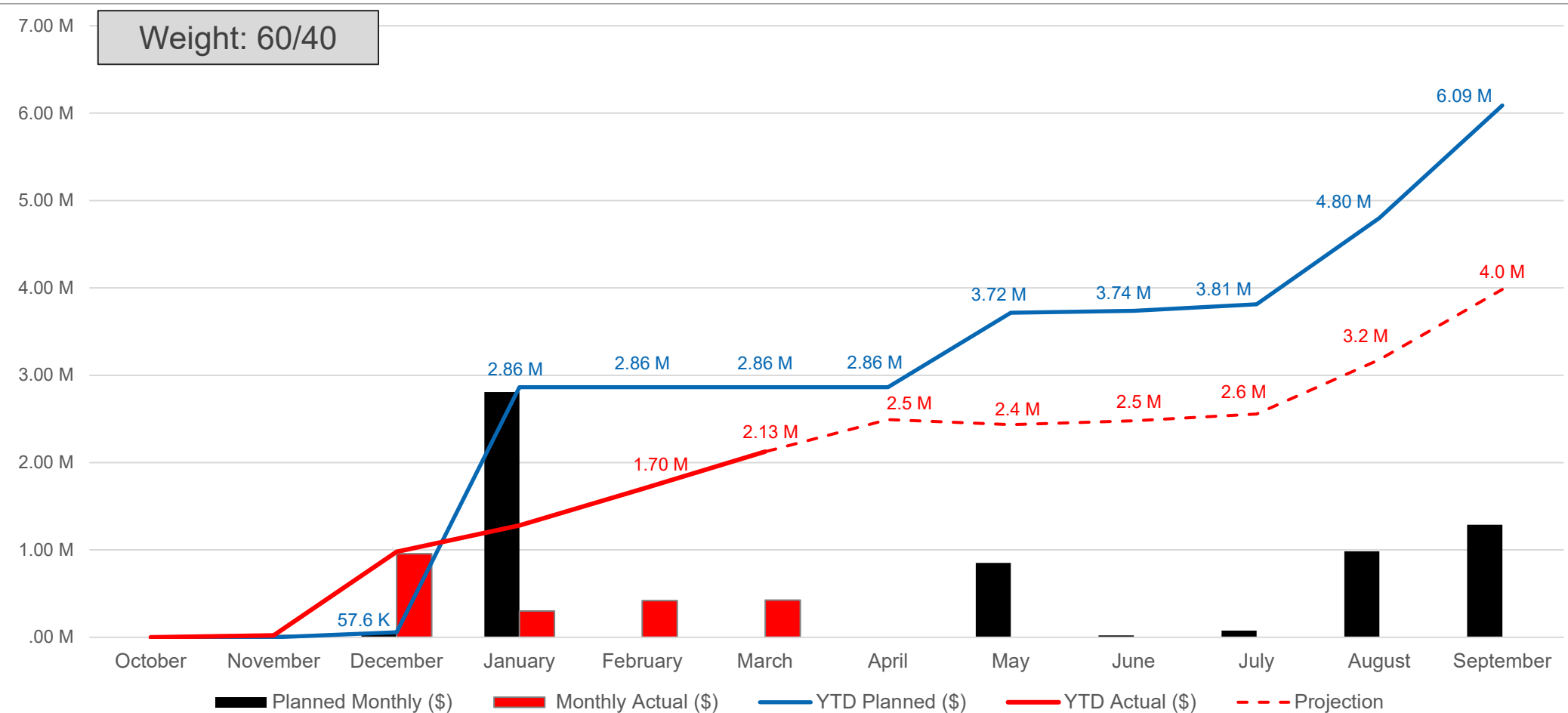
Overall Metrics

Department	# Projects	Budget Total	Planned YTD	Actual YTD	Variance from Planned	% as Planned YTD	% Complete from Total
CIP Branch - Enterprise Solutions	27	\$ 16,466,411.00	\$ 7,985,724.42	\$ 8,936,311.00	\$ 950,586.58	112%	54%
DEPARTMENT 6135 - CIS SUPPORT	1	\$ 241,135.00	\$ 226,022.50	\$ 170,485.00	\$ (55,637.50)	75%	71%
DEPARTMENT 7130 - ENTERPRISE SOLUTIONS	2	\$ 11,108,949.00	\$ 5,683,960.63	\$ 8,420,830.00	\$ 2,736,869.37	148%	76%
DEPARTMENT 7135 - GEOGRAPHIC INFORMATION SYSTEMS	1	\$ 150,000.00	\$ -	\$ -	\$ -	0%	0%
DEPARTMENT 7190 - SUPV CONTROL & DATA ACQ (SCADA)	14	\$ 2,406,538.00	\$ 624,248.72	\$ 246,113.00	\$ (378,135.72)	39%	10%
DEPARTMENT 7131 - IT HARDWARE, CYBER, & NETWORK MGMNT	9	\$ 2,559,789.00	\$ 1,451,492.57	\$ 98,883.00	\$ (1,352,609.57)	7%	4%

Projects with +500k budget and less than 80% As Planned

Department	Project Description	YTD Planned (\$)	YTD Actual (\$)	Amended Plan for FY 2026 (\$)	Expenditure Variance (Actual vs Planned) (\$)	As Planned YTD (%)	Complete from total FY (%)
DEPARTMENT 7190 - SUPV CONTROL & DATA ACQ (SCADA)	OSI SCADA Upgrade	\$ 367,242.72	\$ 80,493.00	\$ 866,085.00	\$ (286,749.72)	22%	9.29%

Finance - Cashflow



Finance - Status

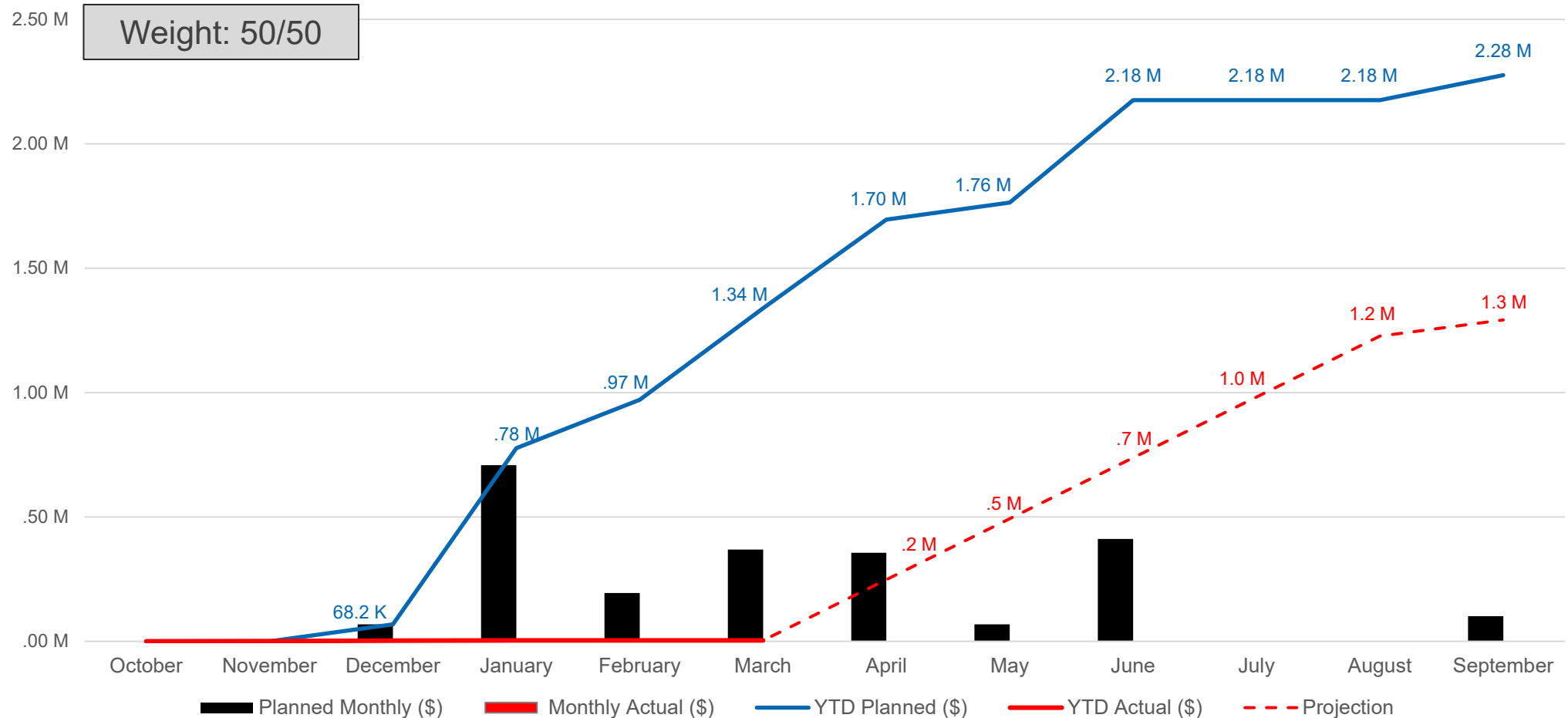
Overall Metrics

Department	# Projects	Budget Total	Planned YTD	Actual YTD	Variance from Planned	% as Planned YTD	% Complete from Total
CIP Branch - Finance	4	\$ 6,087,733.00	\$ 2,864,314.00	\$ 2,125,483.00	\$ (738,831.00)	74%	35%
DEPARTMENT 5110 - FINANCE	1	\$ 250,000.00	\$ -	\$ -	\$ -	0%	0%
9110 - COMPANY-WIDE EXPENSES	3	\$ 5,837,733.00	\$ 2,864,314.00	\$ 2,125,483.00	\$ (738,831.00)	74%	0%

Projects with +500k budget and less than 80% As Planned

Department	Project Description	YTD Planned (\$)	YTD Actual (\$)	Amended Plan for FY 2026 (\$)	Expenditure Variance (Actual vs Planned) (\$)	As Planned YTD (%)	Complete from total FY (%)
9110 - COMPANY-WIDE EXPENSES	CAPITAL EQUIPMENT - Electric	\$ 1,242,015.00	\$ 760,196.00	\$ 2,053,948.00	\$ (481,819.00)	61%	37.01%

Facility Maintenance - Cashflow



Facility Maintenance- Status

Overall Metrics

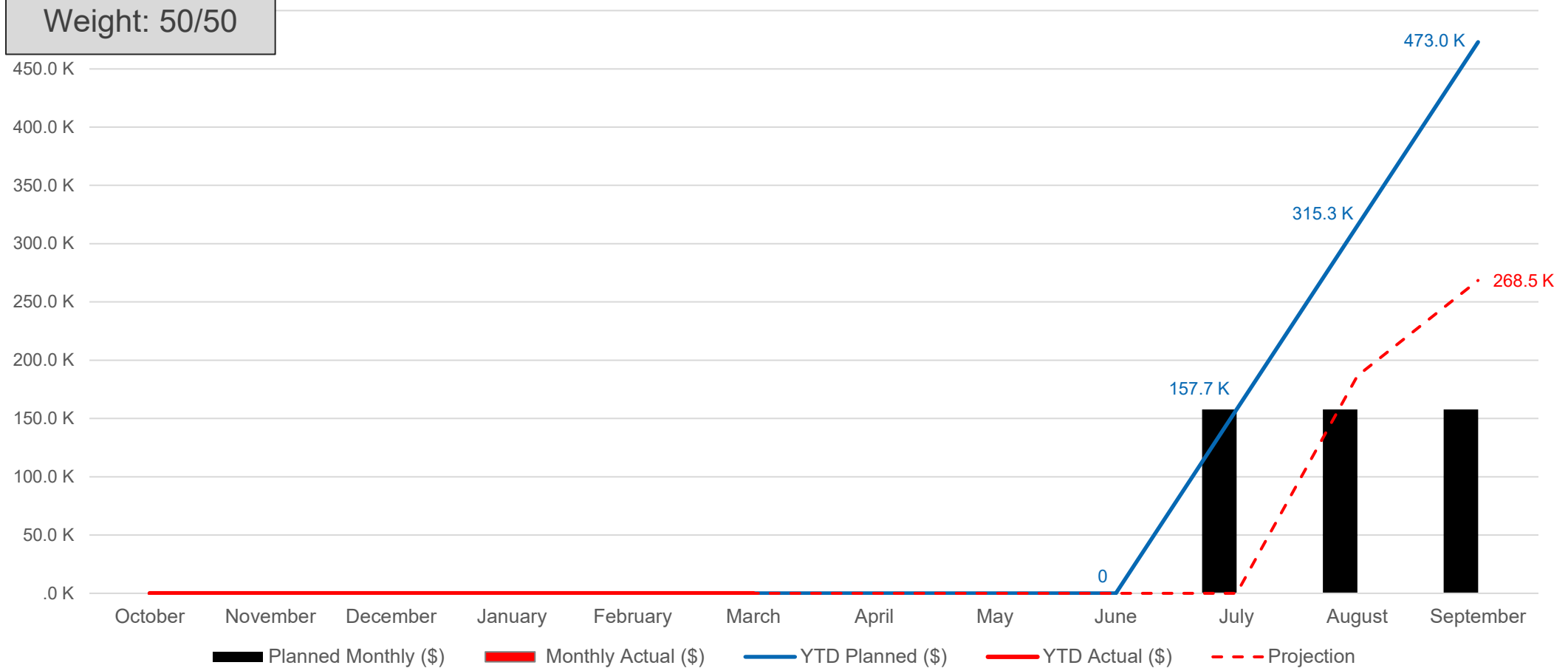
Department	# Projects	Budget Total	Planned YTD	Actual YTD	Variance from Planned	% as Planned YTD	% Complete from Total
CIP Branch - Facility Maintenance	9	\$ 2,275,747.00	\$ 1,339,285.71	\$ 3,673.00	\$ (1,335,612.71)	0%	0%
DEPARTMENT 7160 - FACILITY MAINTENANCE	9	\$ 2,275,747.00	\$ 1,339,285.71	\$ 3,673.00	\$ (1,335,612.71)	0%	0%

Projects with +500k budget and less than 80% As Planned

Department	Project Description	YTD Planned (\$)	YTD Actual (\$)	Amended Plan for FY 2026 (\$)	Expenditure Variance (Actual vs Planned) (\$)	As Planned YTD (%)	Complete from total FY (%)
DEPARTMENT 7160 - FACILITY MAINTENANCE	HVAC Replacement and Design Project	\$ 450,000.00	\$ 3,673.00	\$ 700,747.00	\$ (446,327.00)	1%	0.52%
DEPARTMENT 7160 - FACILITY MAINTENANCE	Administration Building HVAC Replacement	\$ 514,285.71	\$ -	\$ 1,200,000.00	\$ (514,285.71)	0%	0.00%

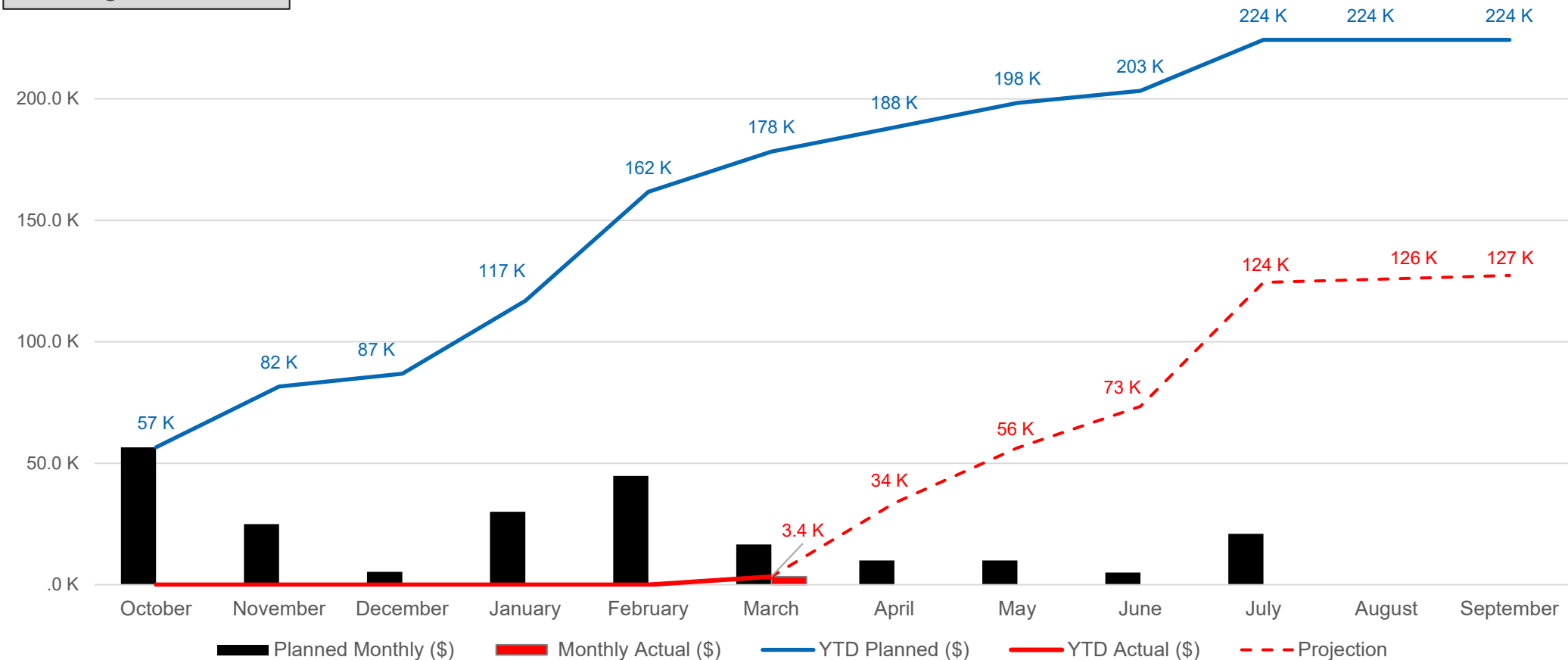
Administration - Cashflow

Weight: 50/50

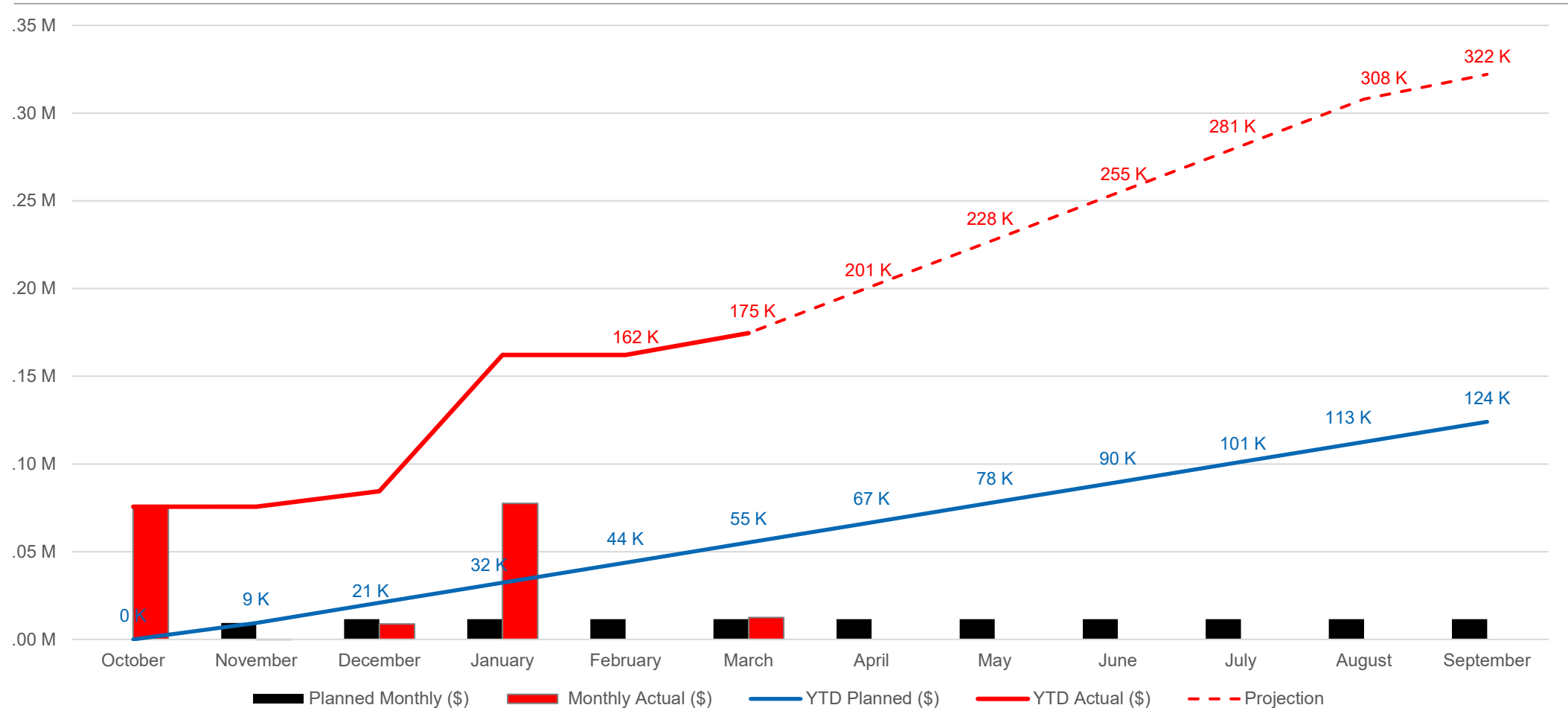


Customer & Support Services - Cashflow

Weight: 50/50



General Counsel - Cashflow



Adm./Cust. Serv./Gen. Counsel/Env.- Status

Overall Metrics

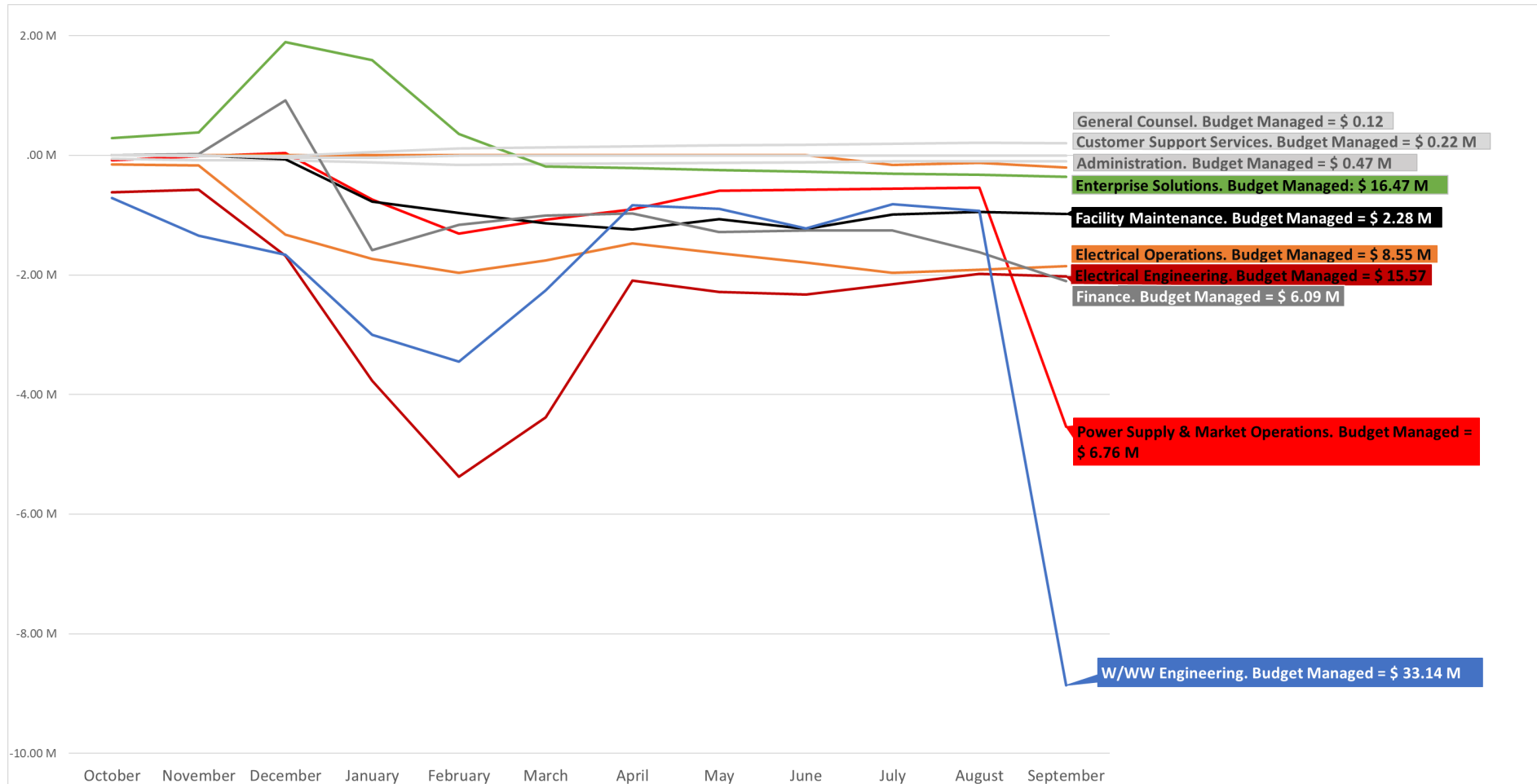
Department	# Projects	Budget Total	Planned YTD	Actual YTD	Variance from Planned	% as Planned YTD	% Complete from Total
CIP Branch - Administration	1	\$ 473,000.00	\$ -	\$ -	\$ -	0%	0%
DEPARTMENT 1135 - COMMUNICATIONS & PUBLIC RELATIONS	1	\$ 473,000.00	\$ -	\$ -	\$ -	0%	0%

Department	# Projects	Budget Total	Planned YTD	Actual YTD	Variance from Planned	% as Planned YTD	% Complete from Total
CIP Branch - Customer & Support Services	3	\$ 224,300.00	\$ 178,300.00	\$ 3,351.00	\$ (174,949.00)	2%	1%
DEPARTMENT 6110 - CUSTOMER SERVICE	1	\$ 71,000.00	\$ 25,000.00	\$ -	\$ (25,000.00)	0%	0%
DEPARTMENT 6125 - CALL CENTER	1	\$ 40,079.00	\$ 40,079.00	\$ 180.00	\$ (39,899.00)	0%	0%
DEPARTMENT 6160 - CASHIERS	1	\$ 113,221.00	\$ 113,221.00	\$ 3,171.00	\$ (110,050.00)	3%	3%

Department	# Projects	Budget Total	Planned YTD	Actual YTD	Variance from Planned	% as Planned YTD	% Complete from Total
CIP Branch - General Counsel	4	\$ 124,053.00	\$ 55,249.50	\$ 174,601.00	\$ 119,351.50	316%	141%
DEPARTMENT 1165 - RECORDS MANAGEMENT	1	\$ 118,963.00	\$ 50,159.50	\$ -	\$ (50,159.50)	0%	0%
DEPARTMENT 7125 - REAL ESTATE	3	\$ 5,090.00	\$ 5,090.00	\$ 174,601.00	\$ 169,511.00	3430%	3430%

Department	# Projects	Budget Total	Planned YTD	Actual YTD	Variance from Planned	% as Planned YTD	% Complete from Total
CIP Branch - Environmental Services	1	\$ 37,000.00	\$ 37,000.00	\$ 32,000.00	\$ (5,000.00)	86%	86%
DEPARTMENT 1430 - PRETREATMENT	1	\$ 37,000.00	\$ 37,000.00	\$ 32,000.00	\$ (5,000.00)	86%	86%

Projected Budget Variance by branch





Updated Presentation
G-IC Item #3f

Drought Update

● ● ● BOARD OF DIRECTORS MEETING | May 11, 2026

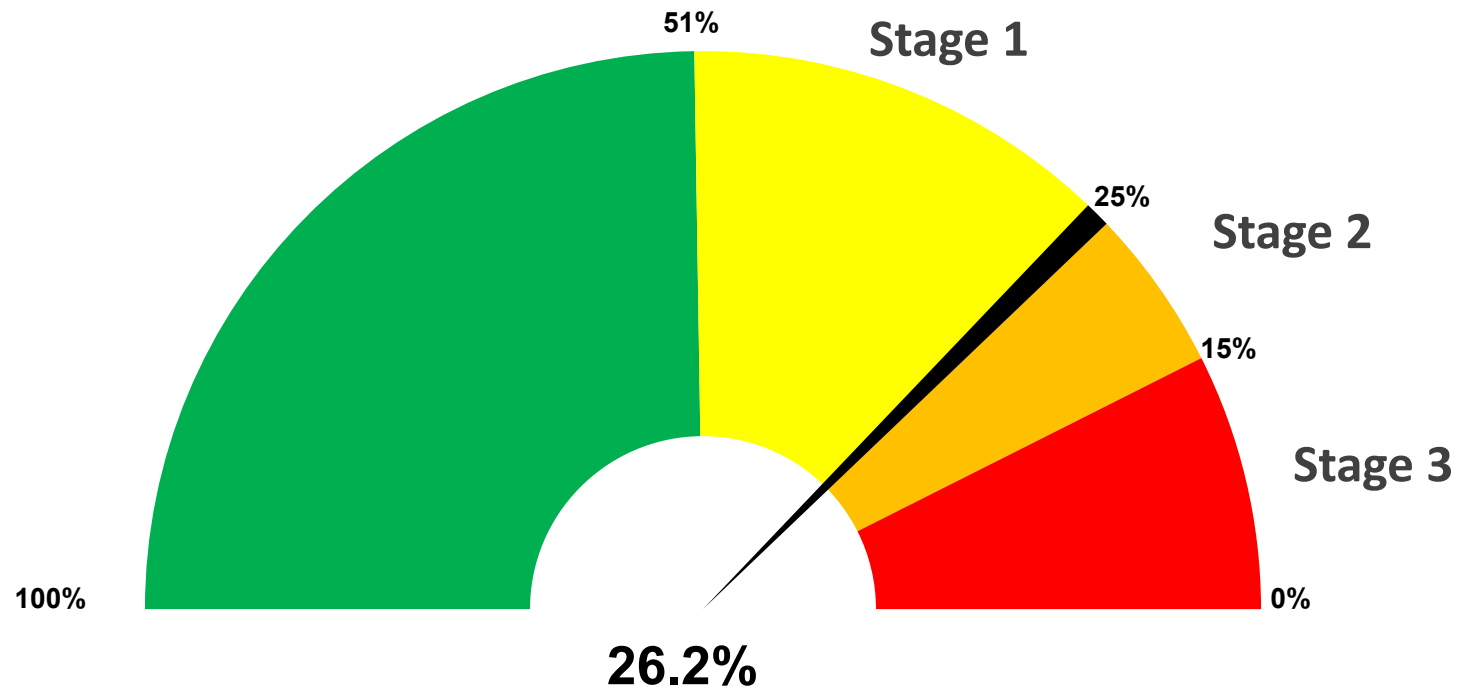
Jaime Flores

Water Resources Administrator

Raw Water Supply

A decorative graphic at the bottom of the slide consisting of several overlapping, wavy blue shapes that create a sense of movement and depth, resembling water or a stylized landscape.

BPUB Drought Stage Meter



U.S. Combined ownership at Amistad and Falcon Reservoirs
May 2, 2026 = 26.2%

% U.S. Combined Ownership at Amistad/Falcon

Previous 3 Readings

26.4%

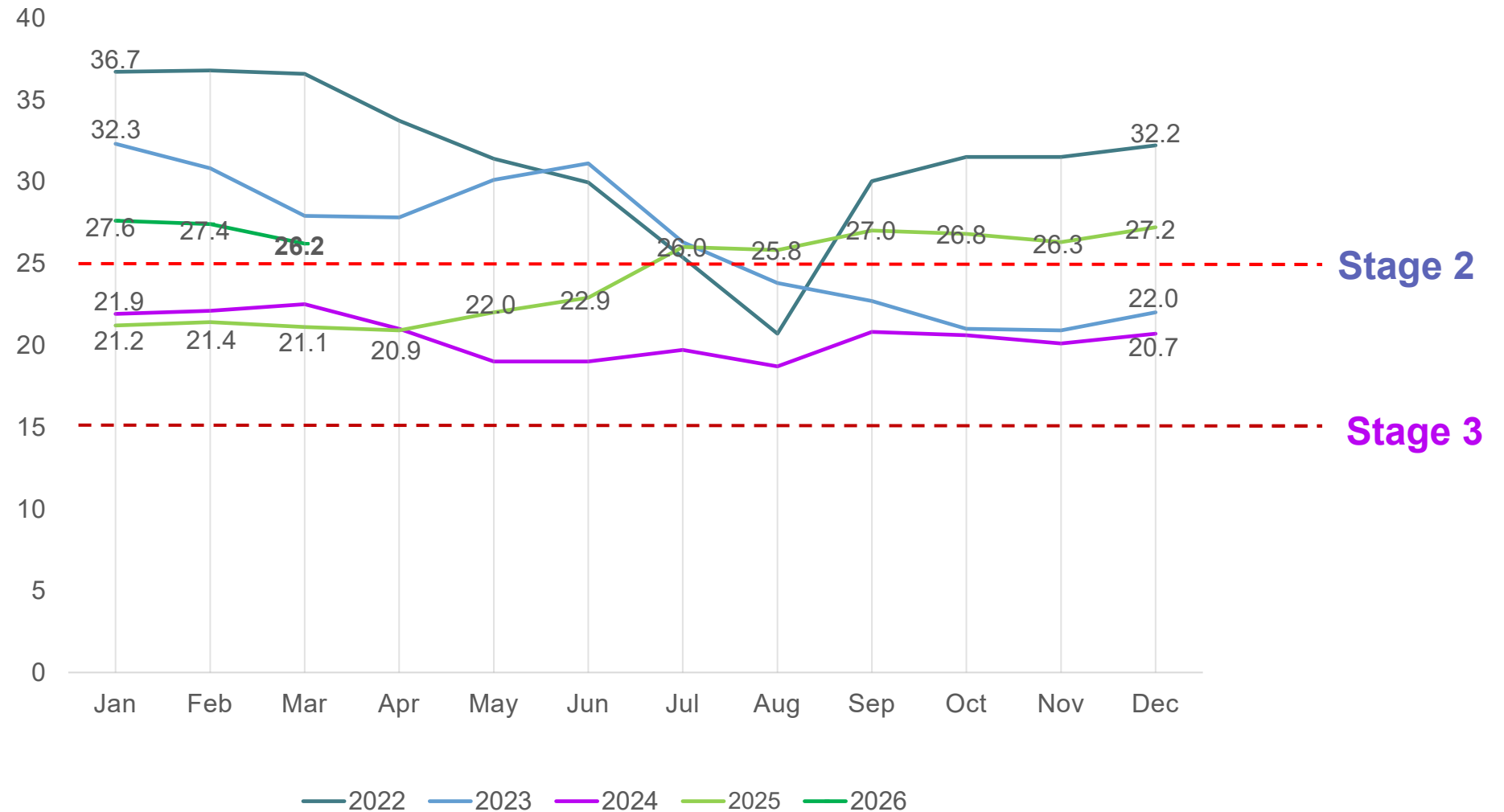
April 25, 2026

26.2%

April 18, 2026

25.5%

April 11, 2026



National Weather Service May to July 2026 Outlook: For the Lower Rio Grande Valley/Deep South Texas Region

- A hotter than normal outlook is anticipated through the May-July 2026 period.
- Precipitation outlook remains a toss-up across the region during the May-July timeframe!
- Falcon Int'l Reservoir remained near historic seasonal lows at the end of April. Confidence remains near-certain (~100%) on total reservoir storage remaining just above record lows through July.
- As we go through the May-July time period, severe thunderstorms (winds, hail, tornadoes), heavy rainfall, and localized flooding has to be taken into consideration as the prospects for showers and storms could increase.

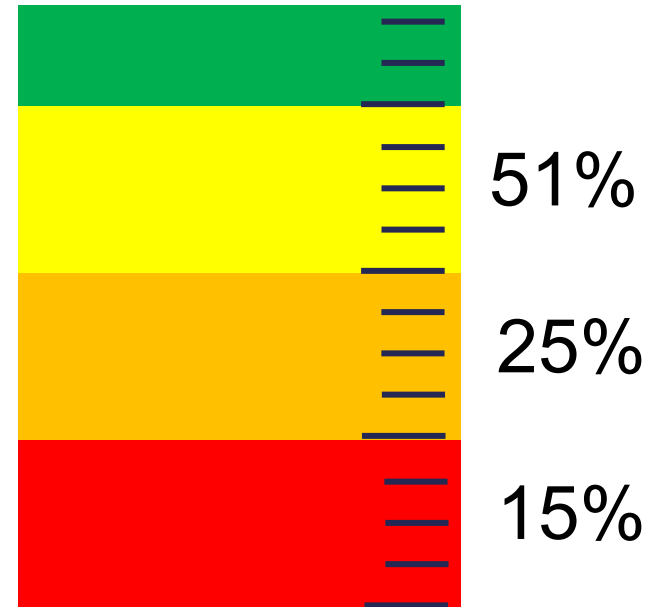
Drought Response Stages

U.S. Combined Falcon Dam and
Amistad Reservoirs' Storage

Stage 1 – Voluntary

Stage 2 – Restrictions

Stage 3 – Surcharges



Stage 2 Triggering Conditions

- Condition 1: The level of the United States' water stored in the Amistad and Falcon International Reservoirs reaches twenty-five percent (25%), and/or
- Condition 2: Analyses of water supply and demand indicates the City of Brownsville/Brownsville PUB's annual water allotment may be exhausted; and/or
- Condition 3: Line breaks, or pump or system failure due to hurricanes, flooding freezes and/or some other natural or man-made cause will result in unprecedented loss of capability to provide service; and/or
- Condition 4: Peak demands on the Brownsville PUB's water distribution and/or treatment plants are nearing capacity levels and will place a strain on the system(s); and/or
- Condition 5: Contamination of the water supply and/or transmission & distribution system due to hurricanes, freezes and/or some other natural or man-made cause may result in unprecedented loss of capability to provide service.

Stage 2 Termination Considerations

- A hotter than normal outlook is anticipated through the May-July 2026 period.
- Agriculture reservoir water demand to continue during Summer months.
- Stability of Amistad/Falcon reservoir levels contingent on Mexico deliveries and precipitation in the watershed upstream of the reservoirs.
- In 2023 delayed rescinding Stage 2, three months after reservoir levels reached above 25%, to observe the stability of the reservoir levels, drought monitoring predictions, and to prevent confusion in public communication and implementation.

STAGE 2: WATER USE RESTRICTIONS



Lawn irrigation is allowed

Midnight through 7:00 a.m.
7:00 p.m. through midnight.
On designated watering days.

- Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.
- New landscape vegetation may be irrigated any day during the designated Stage 2 irrigation hour. Requires variance.
- Variance is available for 4 weeks from the date of planting, and renewal is available for 8 weeks total.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday, Saturday
2 or 3	Tuesday, Saturday
4 or 5	Wednesday, Saturday
6 or 7	Thursday, Sunday
8 or 9	Friday, Sunday

STAGE 2: WATER USE RESTRICTIONS



Car washing is allowed

Midnight through 10:00 a.m.

7:00 p.m. through midnight.

On designated watering days.

- Vehicle washing is allowed at commercial vehicle wash facilities at any time.
- Fundraising car washes will follow the watering schedule and allowed time.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday, Saturday
2 or 3	Tuesday, Saturday
4 or 5	Wednesday, Saturday
6 or 7	Thursday, Sunday
8 or 9	Friday, Sunday

STAGE 2: ADDITIONAL RESTRICTIONS



- Non-essential watering is prohibited, such as washing buildings or sidewalks, using water for dust control, or allowing water to runoff into streets.

STAGE 3: WATER USE RESTRICTIONS



Car washing is allowed once a week

Midnight through 10:00 a.m.

7:00 p.m. through midnight.

On designated watering day.

- Allowed with a hand-held bucket, no larger than 5 gallons, or hose with a positive shutoff nozzle based on last digit of service address.
 - Vehicle washing is allowed at commercial vehicle wash facilities at any time.
 - Fundraising car washes are prohibited.
-
- Hydrant use is limited to fire fighting, except those designated for construction purposes under special permit by the BPUB.
 - Water use restrictions for golf courses based on water management plans.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday
2 or 3	Tuesday
4 or 5	Wednesday
6 or 7	Thursday
8 or 9	Friday

STAGE 3: WATER USE RESTRICTIONS



Lawn irrigation is allowed once a week

Midnight through 7:00 a.m.
7:00 p.m. through midnight.
On designated watering day.

- Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.
- New landscape vegetation may be irrigated twice/week on the designated Stage 2 irrigation schedule. Requires variance.
- Variance is available for 4 weeks from the planting date, and renewal is available for 8 weeks total.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday
2 or 3	Tuesday
4 or 5	Wednesday
6 or 7	Thursday
8 or 9	Friday

STAGE 3: WATER USE RESTRICTIONS

Additional Restriction

- Adding water to pools, except to maintain structural integrity, is prohibited.
- Operation of any outdoor ornamental fountain/pond for aesthetic or scenic purposes is prohibited, except to support aquatic life or where fountain/ponds recirculate water.
- The use of water from scenic and recreational ponds and lakes (resacas) and pumping water into them is prohibited, except when necessary to support aquatic life.

STAGE 3: SURCHARGES

Residential

ALLOCATION
10,000

gallons per month

SURCHARGE
1.5X

the current rate for water used over the allocation amount

Non-Residential

ALLOCATION
80%

of monthly usage for the 12-month period ending prior to the date of implementation of Stage 3

SURCHARGE
1.25X

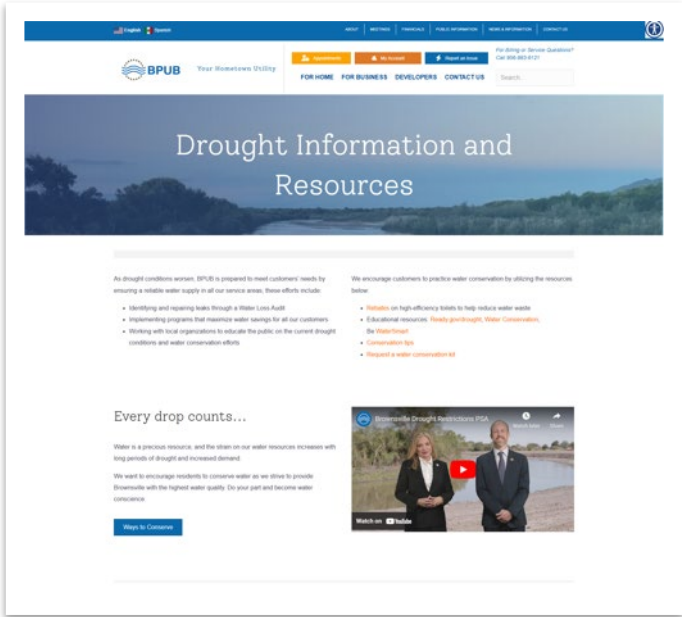
the current rate for water used over the allocation amount

Irrigation

- Lasts residential rate block 1.5 times current rate

Drought Messaging

April 2026



WEBSITE

Drought Resources

315
visitors



SOCIAL MEDIA

10 drought-related content

9,529
Views

131
Interactions



Drought Messaging

April 2026



Billboards

4
Billboards

2
Locations

129,453
Fiscal year-to-date
Appearances



B R O W N S V I L L E
PUBLIC UTILITIES BOARD

EVERY DROP COUNTS!

Learn more about drought at:



brownsville-pub.com/drought-resources



Resaca Fee and Operations

POLICY DISCUSSIONS

• • • BOARD OF DIRECTORS MEETING | December 8, 2025

Mark Dombroski

Assistant General Manager and Chief Operating Officer

Operations

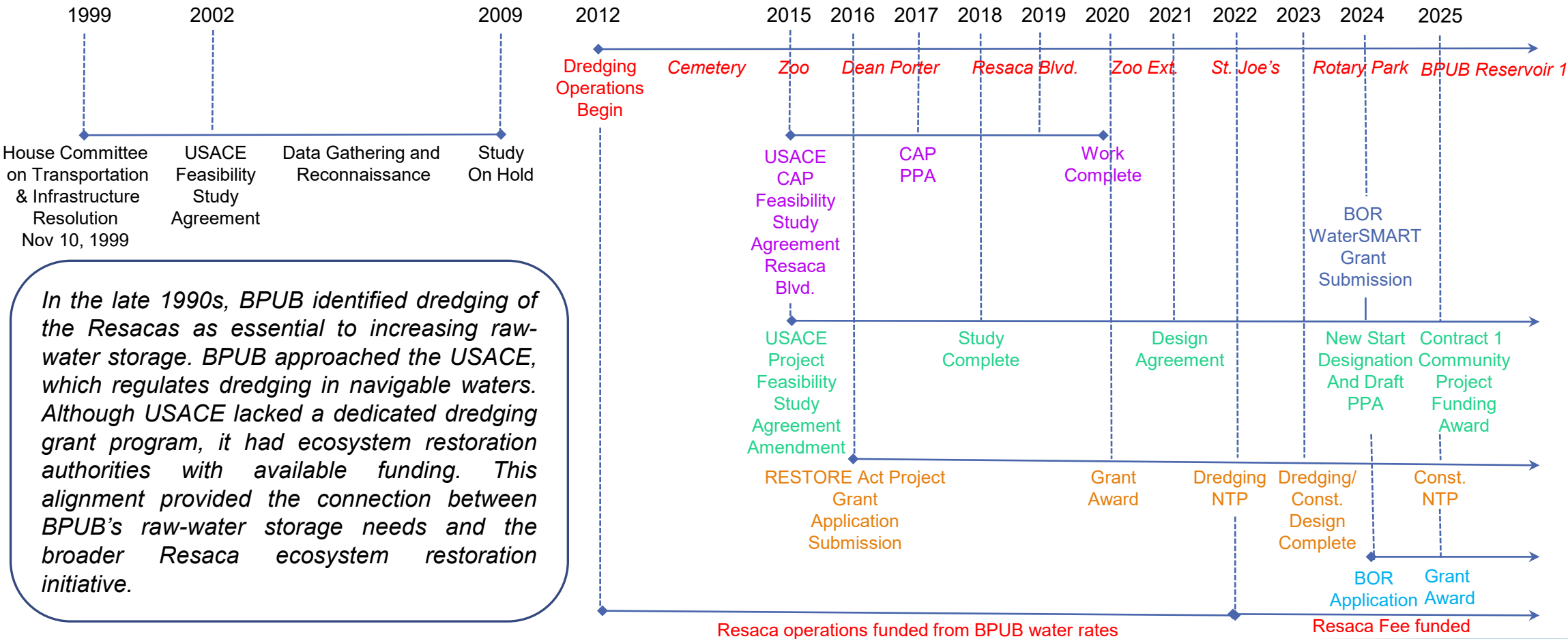
A decorative graphic at the bottom of the slide consisting of several overlapping, wavy blue shapes that create a sense of movement and depth, resembling water or a stylized landscape.

BPUB Board of Directors Workshop, December 8, 2025:

At the July 7, 2025, Board of Directors meeting, the Board requested a Resaca Workshop before the full Board.

- Summary of Prior Meetings
- Current Fee Usage
 - Summarize how Resaca fees are being used and the impact of current operations.
- Future Governance Options
 - BPUB continues Resaca Operations.
 - City assumes Resaca Operations.
 - District or authority created for Resaca Operations.
- BPUB-Led Strategy
 - Outline a high-level plan for BPUB's future Resaca Operations.
- Board Discussions on Resaca Fee and Operations

Timeline of Resaca Operations



In the late 1990s, BPUB identified dredging of the Resacas as essential to increasing raw-water storage. BPUB approached the USACE, which regulates dredging in navigable waters. Although USACE lacked a dedicated dredging grant program, it had ecosystem restoration authorities with available funding. This alignment provided the connection between BPUB's raw-water storage needs and the broader Resaca ecosystem restoration initiative.

Summary of Prior Meetings



BROWNSVILLE
PUBLIC UTILITIES BOARD

RESACA OPERATIONS: POLICY DISCUSSIONS

Joint Brownsville City Staff / BPUB Staff meeting on November 15, 2024:

At the September 9, 2024, Board of Directors meeting, the General Manager and CEO was directed to have:

“BPUB staff to discuss and work with the City on a plan of action regarding the future of Resaca operations and the Resaca Fee and to report back to the Board.”

- Does the City and BPUB want to reduce or eliminate the Resaca Fee?
 - City staff were evaluating the development of a drainage utility and planning a cost-of-service study. City staff considered the completion of that work and a decision by the City Commission on it as a prerequisite to discussions on the Resaca Fees.
- What BPUB operations should be eliminated if funding is reduced?
 - No agreement was reached on discontinuing any BPUB operations related to the Resacas.
- What Resaca operations does the City want to accept, if any?
 - The City did not agree to accept any Resaca operations.
- What additional information does the City need from BPUB?
 - The City did not request any additional information.
- What is our timeline for decisions and actions?
 - The City anticipated completing the cost of service study and adopting a Drainage Utility ordinance by October 2025, with possible Drainage Fees implemented in January 2026.

Joint Brownsville City Commission / BPUB Board of Directors meeting on December 10, 2024:

These Resaca policy considerations were discussed during the Joint meeting. The consensus was to maintain current Resaca responsibilities, with the City taking the lead on USACE contract discussions. The Resaca Fee would remain at its current level at least until the City completes the proposed drainage utility cost of service study, expected in October 2025.

Policy Considerations Presented:

- BPUB will continue dredging portions of the Resaca De La Guerra and its reservoirs necessary for raw water storage capacity.
- Which agency, if any, will be tasked with the following Resaca Operations:
 - Dredging of Town Resaca, downstream portions of Resaca De La Guerra, and Resaca del Rancho Viejo.
 - Pumping water from the Rio Grande into Town Resaca and its adjacent bancos and maintaining water levels.
 - Purchasing raw water from irrigation districts to provide water to Resaca Del Rancho Viejo and its adjacent bancos and maintaining water levels.
 - Coordination on flood control operations with other agencies for non-COB Resacas.
 - Pursuing and managing grants to restore Resacas and the flood control aspects of Resacas.
- Will COB pursue the USACE Project Contract 1 and future contracts?
- Should the Resaca Fee be reduced or eliminated?



BPUB Board of Directors meeting on April 14, 2025:

Following discussions with the City about its ongoing sponsorship of the USACE project and the potential adoption of a drainage improvement and flood control program, which includes a new City drainage fee, BPUB presented the Board of Directors with five options to consider. No action was taken at the meeting.

Comparison Matrix of Dredging and Project Funding Options

Feature	Option A	Option B	Option C	Option D	Option E
Continue ongoing dredging	✓	✓	✓	✓	✗
Complete RESTORE Phase 1	✓	✓	✓	✓	✗
Apply for RESTORE Phases 2–4	✗	✓	✓	✓	✗
Complete USACE Project 1	✓	✓	✓	✓	✗
Apply for USACE Projects 2–16	✗	✗	✓	✓	✗
Fund BOR matching requirements	✓	✓	35% Match ✓	10% Match ✓	✗
Eliminate Resaca fee	✗	✗	✗	✗	✓
Incorporate in-house dredging into water rates	✗	✗	✗	✗	✓
Projected Resaca Fee	\$1.67	\$2.77	\$14.86	\$6.22	\$0.00



Current Fee Usage



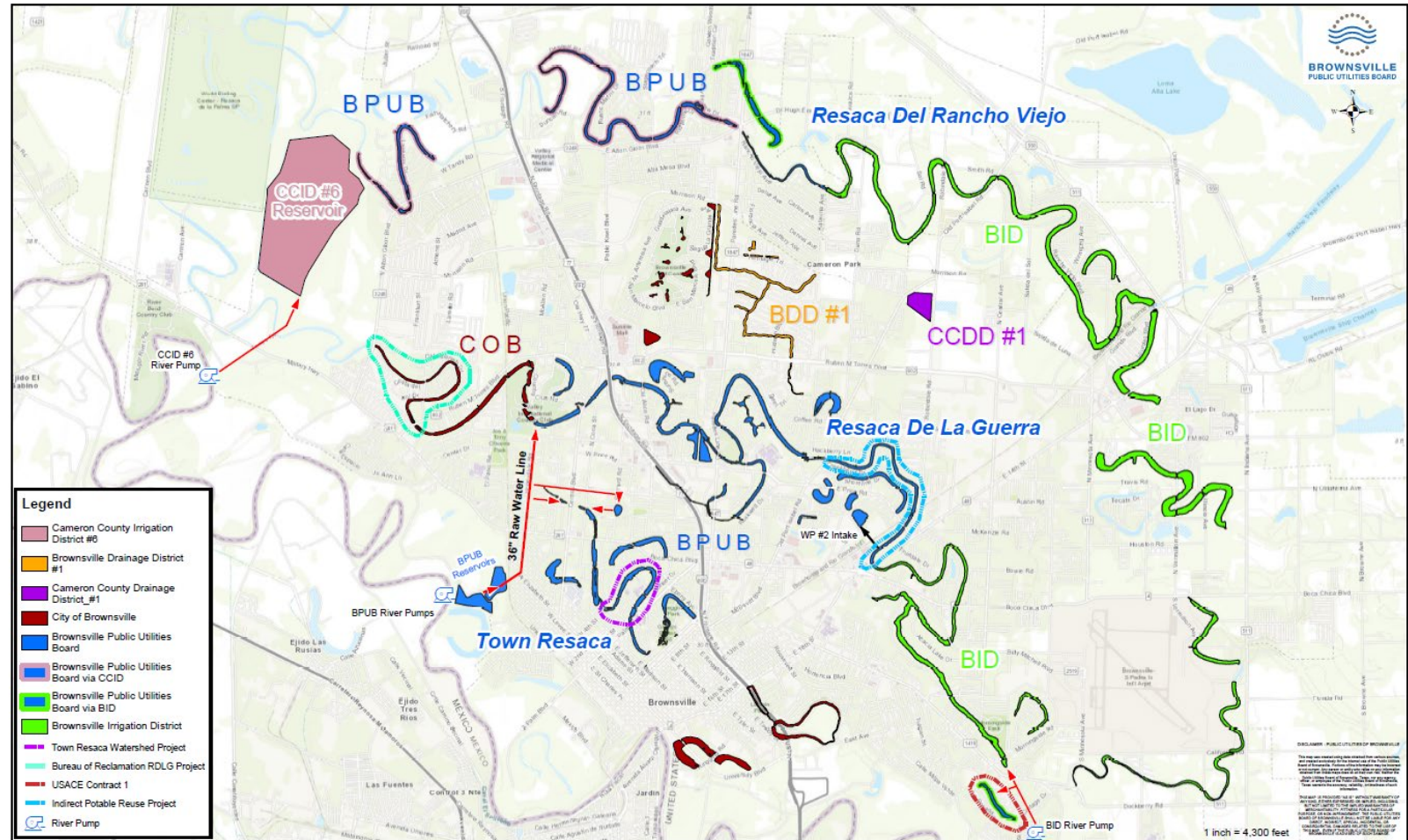
BROWNSVILLE
PUBLIC UTILITIES BOARD

RESACA OPERATIONS: POLICY DISCUSSIONS

Overview of Organizations: Raw Water Supply Function and Responsibilities

BPUB is responsible for approximately 39.5% of the Resacas in Brownsville.

Enlarged handouts of maps will be provided during the Workshop.



Overview of BPUB Resaca Functions

1. Divert and store raw water from the Rio Grande through Resaca de la Guerra and into Water Treatment Plant 2 using weirs and pumps.
2. Conduct dredging operations in portions of Resaca de la Guerra and reservoirs to increase raw water storage capacity.
3. Conduct dredging operations in Resaca de la Guerra, Town Resaca, and Resaca Del Rancho Viejo to improve water circulation, control flood conditions, enhance water quality, and support ecological improvements.
4. Pump water from the Rio Grande into Town Resaca and its adjacent bancos and maintain water levels for ecological and community benefit.
5. Purchasing raw water from irrigation districts to provide water to Resaca Del Rancho Viejo and its adjacent bancos, and maintaining water levels for ecological and community benefit.
6. Coordination on flood control operations with other agencies.
7. Manage grant opportunities from State and Federal sources to support the Resaca Restoration Program.

Overview of BPUB Resaca Functions

- RESTORE Act Project⁽¹⁾

- Primary purpose is to mitigate flooding in the Town Resaca system.
- Reimbursement from the Department of Treasury through the TCEQ.
- Construction underway, expected completion by early 2026.

Elimination Option
will then embed any
remaining expenses
into water rates

- U.S. Army Corps of Engineers (USACE) Contract 1

- Primary purpose is for ecosystem restoration.
- Congressional appropriation was awarded for Contract 1 (Pending Financial Assistance Agreement execution).
- Constraints on fee simple and the 35% funding requirement are likely to be relaxed.

- Bureau of Reclamation WaterSMART

- Primary purpose is for ecosystem restoration on Resaca de la Guerra.
- Grant awarded September 12, 2025.
- Halff and Associates is finalizing the 100% design, expected completion by Spring 2027.

Elimination Option
will embed costs
into water rates

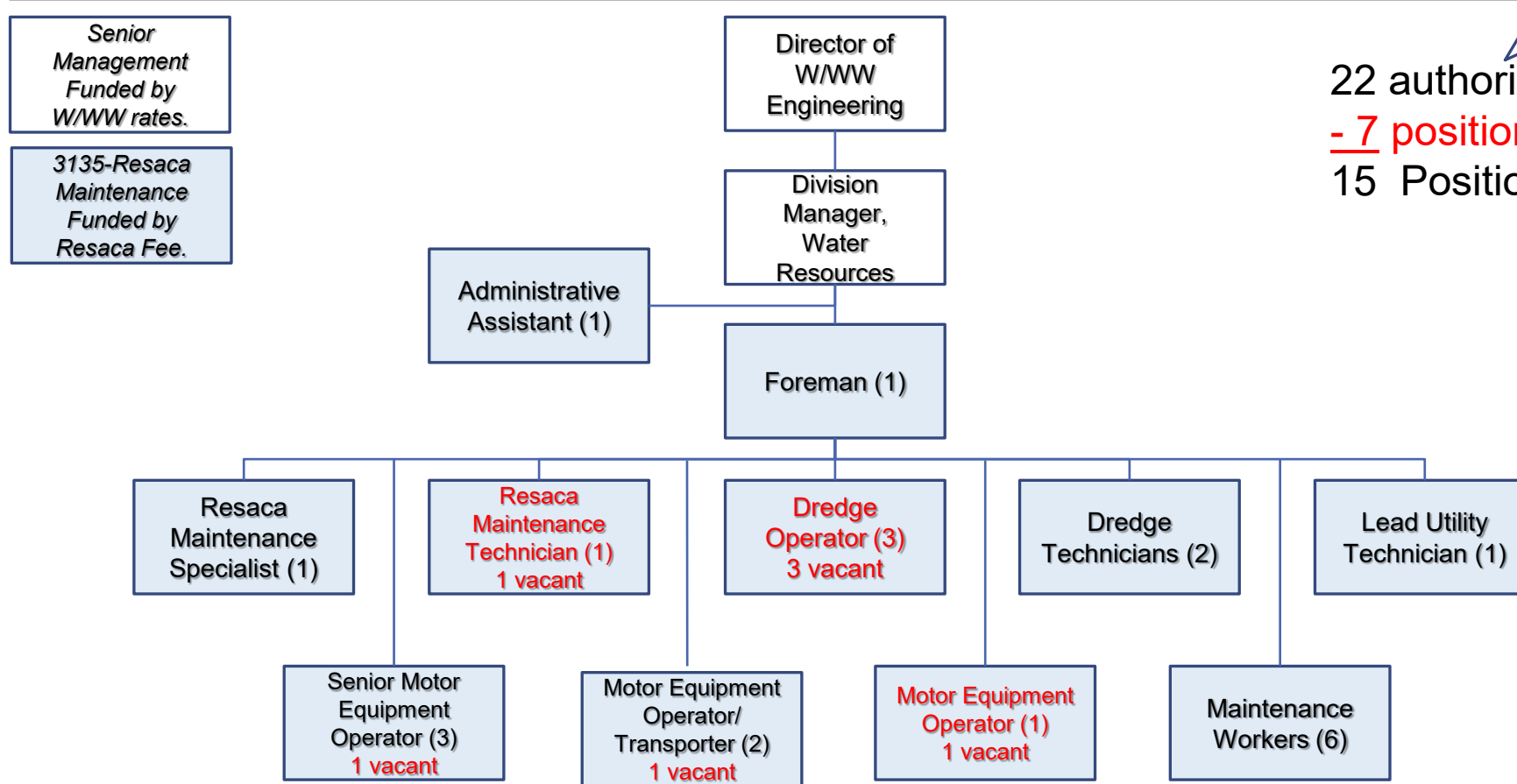
⁽¹⁾Resources and Ecosystems Sustainability, Tourist Opportunities, and Revived Economies of the Gulf Coast States Act of 2012

Services Not Provided by BPUB Resaca Operations

1. Removing trash and debris from Resaca's beyond the dredging operations.
2. Cutting or removal of vegetation on or in Resaca's beyond grant-funded restoration projects.
3. Adding water to Resacas (beyond those already identified).
4. Draining of Resacas for flood control.
5. Installing and maintaining drainage infrastructure improvements beyond grant-funded restoration projects (infrastructure is transferred to the City at completion of project).
6. Installing, owning, and maintaining surface aerators in Resacas.

Overview of Organizations: Resaca Maintenance

Elimination Option
will be embed salaries
of the staff in the blue
boxes in water rates
at a later date.



22 authorized full-time positions
- 7 positions held vacant
15 Positions filled

Previous Dewatering System: Capital Intensive



Current Dewatering System: O&M Intensive



Current Dredging Site:

Beginning in December 2024, BPUB piloted a project at the Water Plant No. 1 reservoir site to test the use of synthetic engineered dewatering bags to trap solids while filtering water to control sediment pollution effectively. The pilot was successful, and BPUB has adopted the new dewatering approach to Resaca dredging operations. BPUB is in the process of developing a fully operational site to complete the dredging at the Water Plant No. 1 reservoirs, followed by the Cromack resaca segments to improve raw water storage capability.



Resaca Workplan Progress

Location	Dredging	No. of Crews	Restoration	Comments
Cemetery	Completed 2013	1	Yes	Dredging, bank and infrastructure improvements
Dean Porter	Completed 2015	1	No	Dredging
Zoo	Completed 2016, 2019*	1	No	Dredging
Resaca Blvd.	Completed 2016	1	Yes	Dredging, USACE funded bank improvements
Parkland	Completed 2018	1	No	Dredging
Zoo Extension	Completed 2018, 2025*	2	No	Dredging
St. Joseph's	Completed 2023	2	Underway	Dredging, RESTORE Act Project funded restoration
Rotary Park	Completed 2024	2	Yes	Dredging, RESTORE Act Project funded restoration
BPUB Reservoir 1	Underway	1	No	Dredging
Cromack (RDLG)	Planned 2027	1	No	Dredging
Resaca de la Guerra	Planned 2028	0	Yes	BOR Project funded restoration
Resaca del Rancho Viejo	Pending	TBD	Yes	Pending USACE Restoration project funding

* Re-dredged segment as a final touch-up

Funding for Resaca Operations: Resaca Maintenance Historical Spending

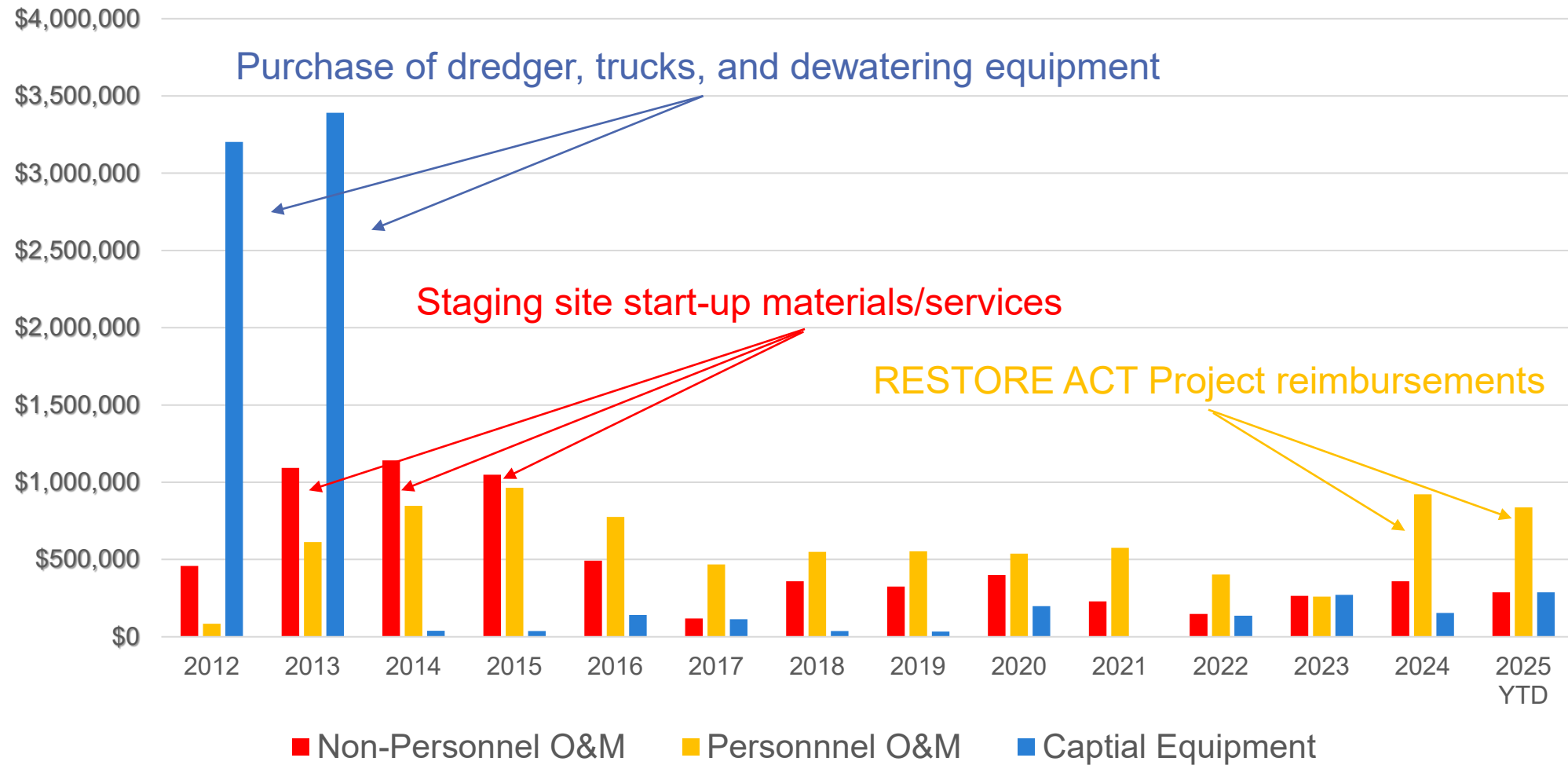
RESACA RESTORATION PROJECT - HISTORICAL SPENDING

	FY 2012	FY 2013	FY 2014	FY 2015	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025 YTD JULY	GRAND TOTAL
O&M Personnel	83,684	613,262	846,766	946,093	775,703	468,672	549,608	552,042	537,842	574,848	402,636	260,784	922,803	838,130	8,372,872.78
O&M Non-Personnel	458,079	1,092,646	1,141,850	1,048,197	493,365	118,832	339,403	325,283	399,277	229,039	147,246	265,547	358,643	287,014	6,704,422
Capital Expenditures	3,201,959	3,390,692	38,876	37,554	141,509	113,873	37,847	33,625	198,653	-	137,216	270,904	154,251	287,000	8,043,960
Total O&M and Capital	\$ 3,743,722	\$ 5,096,601	\$ 2,027,493	\$ 2,031,843	\$ 1,410,577	\$ 701,377	\$ 926,858	\$ 910,950	\$ 1,135,773	\$ 803,887	\$ 687,098	\$ 797,234	\$ 1,435,697	\$ 1,412,144	\$ 23,121,254
RESTORE Personnel	-	-	-	-	-	-	-	-	-	-	329,706	776,779	175,040	13,522	1,295,046
RESTORE Non-Personnel	-	-	-	-	-	-	-	-	-	36,390	159,711	640,909	95,403	718,751	1,651,164
RESTORE Capital Expenditures	-	-	-	-	-	-	-	-	-	-	6,679	-	-	-	6,679
RESTORE Reimbursement Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36,390	\$ 496,096	\$ 1,417,688	\$ 270,442	\$ 732,273	\$ 2,952,889
Grand Total Resaca Expenses	\$ 3,743,722	\$ 5,096,601	\$ 2,027,493	\$ 2,031,843	\$ 1,410,577	\$ 701,377	\$ 926,858	\$ 910,950	\$ 1,135,773	\$ 840,277	\$ 1,183,194	\$ 2,214,922	\$ 1,706,139	\$ 2,144,417	\$ 26,074,143

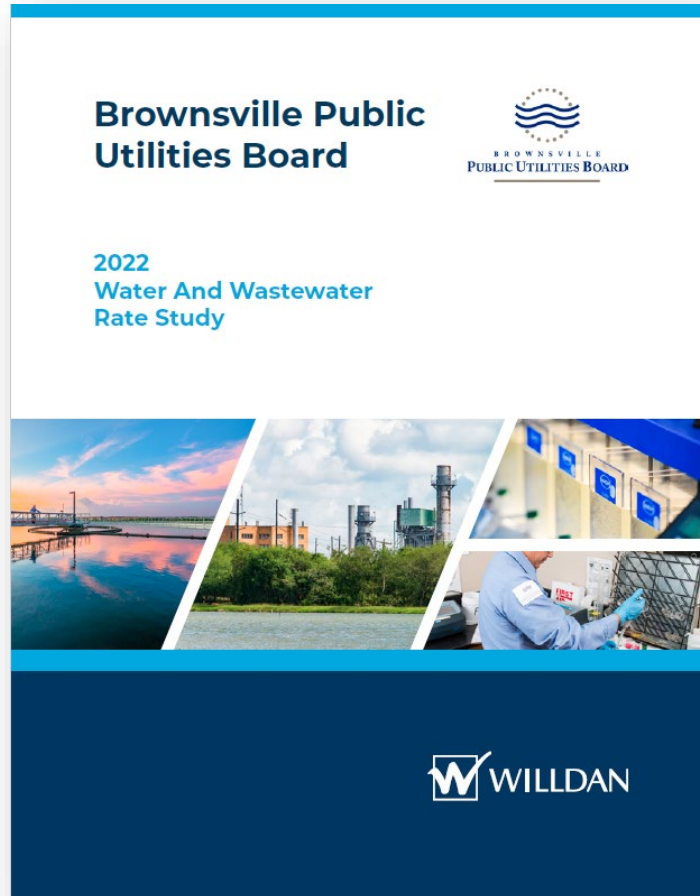
RESACA RESTORATION PROJECT - FEE REVENUE

	FY 2012	FY 2013	FY 2014	FY 2015	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025 YTD JULY	GRAND TOTAL
Resaca Fees Collected	-	-	-	-	-	-	-	-	-	-	1,138,129	3,861,268	4,142,785	3,489,941	12,632,123
10% Transfer to City of Brownsville	-	-	-	-	-	-	-	-	-	-	113,813	386,127	414,279	348,994	1,263,212
Net Revenue Available to BPUB	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,024,316	\$ 3,475,141	\$ 3,728,507	\$ 3,140,947	\$ 11,368,911
Expenses Covered by Resaca Fee	-	-	-	-	-	-	-	-	-	-	-	(450,320)	(1,260,607)	(1,117,135)	(2,828,062)
Net Resaca Fees Available	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,024,316	\$ 3,024,821	\$ 2,467,900	\$ 2,023,812	\$ 8,540,849

Funding for Resaca Operations: Resaca Maintenance Historical Spending



Funding for Resaca Operations: 2022 Cost of Service Study



- 2022 Cost of Service Study proposed rates for 5 years, 2023-2027.
- Adopted on May 3, 2022, and became effective June 1, 2022.
- Created a separate Resaca Fee using water accounts as the billing determinant.
- Recovered in the fee include Resaca maintenance, Capital Outlays, RESTORE Act project, and USACE Project costs.

Funding for Resaca Operations: 2022 Cost of Service Study

2022 Water and Wastewater Rate Study included the recovery of four distinct items within the Resaca Cost of Service:

1. Resaca O&M expenses
2. Resaca Capital Outlays
3. RESTORE Contribution
4. USACE Contribution

Expenditures of funds collected under the Resaca Fee are limited to these purposes.

Table IV-2

BROWNSVILLE PUBLIC UTILITIES BOARD FORECAST RESACA COST OF SERVICE SCENARIO IIA, IIB					
	2023	2024	2025	2026	2027
Resaca O&M Expense					
3135 Resaca Maintenance	\$ 1,914,891	\$ 2,015,880	\$ 2,123,282	\$ 2,237,313	\$ 2,358,399
3145/3225 Allocated Expenses	(1,665,191)	(1,757,201)	(1,855,031)	(1,959,078)	(2,069,708)
Total O&M Expenses	249,500	258,689	268,261	278,234	288,691
Capital Outlays	830,000	830,000	830,000	830,000	830,000
Debt Service	-	-	-	-	-
Sub-Total	1,079,500	1,088,689	1,098,261	1,108,234	1,118,691
RESTORE Contribution by PUB	-	534,502	534,502	875,000	875,000
USACE Contribution by PUB	2,640,400	4,847,850	154,350	6,483,400	6,154,400
Total Cost of Service	3,719,900	6,471,041	1,787,113	8,466,634	8,148,091
Less RESTORE Grant	-	-	-	-	-
Net Funded by Resaca Fee	\$ 3,719,900	\$ 6,471,041	\$ 1,787,113	\$ 8,466,634	\$ 8,148,091

2022 Water and Wastewater Rate Study – Final, Willdan, page 55.

Funding for Resaca Operations: Adoption of the Resaca Fee

WHEREAS, the Public Utilities Board initially presented attachments to a draft ordinance, Ordinance No. 2022-1701, that provided acceptable options for implementing the rate plans for water and wastewater rates and for setting the amount of resaca fee, and, upon conclusion of the Public Hearing, on April 19, 2022, the City Commission, by unanimous vote, approved the nonlevelized rate plan and the resaca fee that fully leverages grants available under the RESTORE Act and ongoing resaca programs involving the United States Army Corps of Engineers.

City of Brownsville, Ordinance 2022-1701

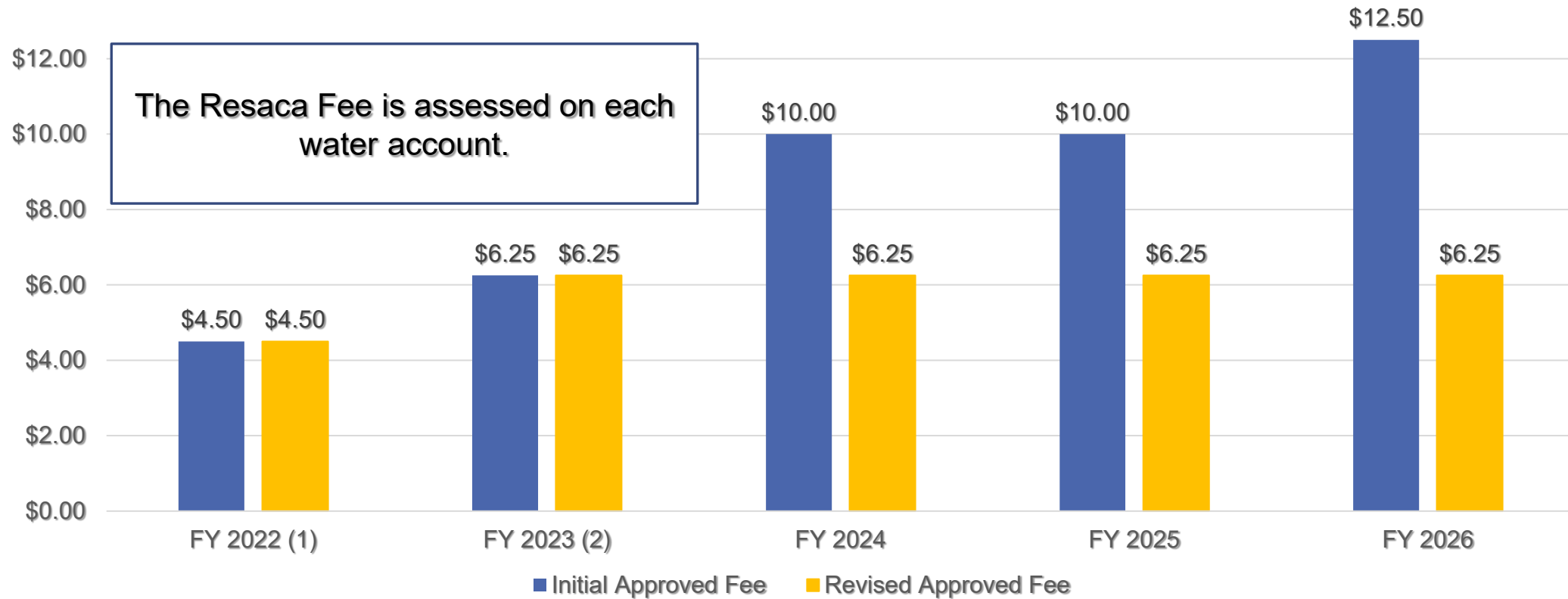
2. That, upon review, the Board finds that creation of a resaca charge is reasonable and necessary to effectuate the public purpose of recovering costs related to the maintenance of and improvement to resacas used and useful in directly supporting the systems under the Board's management and control, without expressing a preference as to whether the monthly amount of the resaca charge collected address only the maintenance and improvement costs that support the RESTORE Project (\$2.50/monthly per water customer), or whether the resaca charge also include costs associated with the USACE Program that vary based upon progress and participation levels in the USACE Program, such options depicted as follows:

Resaca Charge (Monthly charge to Water Customers)					
Resaca Charge includes	Effective upon Adoption	Effective Jan. 2023	Effective Jan. 2024	Effective Jan. 2025	Effective Jan. 2026
RESTORE	\$2.50	(no change)	(no change)	(no change)	(no change)
RESTORE and USACE	\$4.50	\$6.25	\$10.00	\$10.00	\$12.50

Resaca Fee funds must be expended on BPUB systems.

Brownsville Public Utilities Board, Resolution 2022-0314-(IC6)

Funding for Resaca Operations: Resaca Fee History



(1) BPUB began assessing the Resaca Fee in June 2022

(2) BPUB recommended, and City Commission approved, holding the Resaca Fee at \$6.25 until an updated cost of service study is completed.

Resaca Fee Options: Updated from April 2025 Presentation

Option A
Reduction
to New
Rate of
\$2.33

	B PUB Dredging Operations	RESTORE			US Army of Corps Engineers				BOR \$3M Grant	Annual Costs w/USACE proj 1 and BOR pd with existing funds	Projected Resaca Fee
Options	Including Reuse	Current Appropriation	Future Appropriation	Match %	Project 1	Project 2 - 16	Match %	Real Estate	Local Share		
A	Yes	Yes	No	0%	Yes	No	35%	Fee Simple	Yes		
	\$ 1,400,000	\$ -	\$ -		\$1,085,864				\$ 1,654,700	\$ 1,400,000	\$ 2.33
B	Yes	Yes	Yes	12.5%	Yes	No	35%	Fee Simple	Yes		
	\$ 1,400,000	\$ -	\$ 660,714		\$1,085,864				\$ 1,654,700	\$ 2,060,714	\$ 3.43
C	Yes	Yes	Yes	12.5%	Yes	Yes	35%	Fee Simple	Yes		
	\$ 1,400,000	\$ -	\$ 660,714		\$1,085,864	\$ 7,256,667			\$ 1,654,700	\$ 9,317,381	\$ 15.53
D	Yes	Yes	Yes	12.5%	Yes	Yes	10%	No Fee Simple	Yes		
	\$ 1,400,000	\$ -	\$ 660,714		\$1,085,864	\$ 2,073,333		(note 1)	\$ 1,654,700	\$ 4,134,048	\$ 6.89
E	Yes	No	No	NA	No	No	NA	NA	No		
	\$ 1,400,000	\$ -	\$ -		\$ -	\$ -			\$ -	\$ 1,400,000	\$ -

Assumptions:

RESTORE Phase 1 final contract for bank improvements is fully covered by the grant

RESTORE Phases 2 - 4 at \$37M over 7 years with 12.5% local match

USACE remaining projects 2 to 16 estimated at local match on \$311M overall project and averaged over 15 years

Option E would be to eliminate the Resaca fee and incorporate in-house dredging in water base rates

Note 1

USACE is developing a Non-Standard Estate for potential use with ecological restoration projects, expected to be published in February 2026;

any reduction in the local sponsor match requires congressional action

Future Governance Options



BROWNSVILLE
PUBLIC UTILITIES BOARD

RESACA OPERATIONS: POLICY DISCUSSIONS

Continued BPUB Resaca Operations

Pros:

- **Operational Experience:** BPUB has been performing dredging since 2012, giving it a stronger technical foundation to oversee dredging projects. There is some overlap in the BPUB requirement for raw water storage.
- **Grant Management Track Record:** BPUB already manages state/federal grants (TWDB, BOR, WaterSMART), giving it institutional credibility for securing and administering funding.
- **Financial Basis:** Resaca Fee established to fund operations.
- **Financial Controls:** Enterprise accounting for cost recovery may ensure better fiscal oversight than a general fund approach.

Cons:

- **Mission Creep:** Resaca Operations is not a function of BPUB per the Code of Ordinances. Resaca restoration could be viewed as peripheral and strain organizational focus.
- **Public Perception:** Customers may question why BPUB is funding non-core activities, even if supported by grants. Lack of a nexus between Resaca Fees on water customers and operations on Resacas not used from raw water storage.
- **Staff Resource Constraints:** Specialized environmental restoration may stretch BPUB's internal staff capacity compared to the City's parks or environmental departments.
- **Accountability Ambiguity:** Residents may expect broader city leadership on ecological/park assets rather than a utility authority.

City Performs Resaca Operations

Pros:

- **Mission Alignment:** Resaca Operations have a close alignment with City roles in stormwater and environmental management, parks and recreation, and the City's broad police powers to regulate public health, safety, and welfare.
- **Public Transparency:** City governance may provide more direct public engagement and accountability through elected officials.
- **Community Integration:** Restoration projects can be integrated into broader city goals like tourism, downtown revitalization, flood mitigation, and sustainability plans.
- **Grant Eligibility:** Certain environmental and parks grants may favor municipalities over utilities, potentially broadening funding access.
- **Building Experience:** The City is currently dredging the Los Tomates section of the Town Resaca for stormwater management.

Cons:

- **Separation from Existing Funding:** Current \$8.4M Resaca Fee Fund balance can't be transferred outside BPUB.
- **Reduced Technical Depth:** The City may lack the same engineering, hydrology, and water infrastructure expertise as BPUB, requiring consultant support and new staff hires.
- **Funding Pressure:** Dredging and restoration costs could compete with other city priorities (public safety, streets, housing), risking underfunding.

Summary of Rights and Responsibilities for Resacas

Stakeholder	Governance	Ownership Rights	Responsibilities
Private Landowner	Texas property law	Owns land beneath Resaca; may use it consistently with the law.	Maintain property (erosion, litter, vegetation) unless assumed by easement/contract.
City of Brownsville	Texas Local Government Code and City Charter	Police power; drainage; parks authority.	Flood control, drainage, public health and safety, and parkland maintenance.
BPUB	City Charter	Operational and control authority over water/wastewater/electric utilities.	Maintain systems for water supply and wastewater functions.
State of Texas	Texas Water Code	Owns surface water; allocates use rights.	Regulate water rights and enforce water quality standards.
Federal Government	Clean Water Act and the Rivers and Harbors Act	Navigation and commerce regulation.	Oversight of dredging, filling, and discharge activities.

Alternatives for Governance

Feature	Drainage District	Water Control & Improvement District (WCID)	Special-Law “Resaca Authority”
Legal Basis	Texas Water Code Ch. 56; Tex. Const. Art. XVI §59	Texas Water Code Ch. 51 & Ch. 49; Tex. Const. Art. III §52 & Art. XVI §59	Special Act of Texas Legislature; Tex. Const. Art. XVI §59
Primary Purpose	Drainage, flood control, overflow prevention, maintenance of canals/ditches	Broad powers: water supply, drainage, flood control, wastewater, limited recreation	Tailored to local needs: flood/drainage + water quality + recreation/parks + beautification
Governance	Board elected locally; under TCEQ/Commissioners Court oversight	Elected Board; TCEQ oversight; coordination with City if inside limits	Legislature defines structure; can create board with appointed & elected seats
Funding Tools	Ad valorem tax (voter approved); bonds; assessments	Ad valorem tax (voter approved); bonds; fees; service charges	Whatever Legislature authorizes: taxes, assessments, fees, grants, partnerships
Geographic Scope	Can be county-wide or smaller; flexible boundary definition	Boundaries defined at creation; can cross city limits with consent	Defined by statute (e.g., City of Brownsville & Resaca system footprint)
Advantages	Lowest-barrier option if the focus is flood control and basic maintenance	Best if Brownsville wants a utility-like entity with taxing authority and integration into water/drainage systems	Best if the vision includes flood control plus recreation, water quality, and tourism, but requires state legislation

BPUB-Led Strategy



BROWNSVILLE
PUBLIC UTILITIES BOARD

RESACA OPERATIONS: POLICY DISCUSSIONS

BPUB Authority and Power

A BPUB-led strategy for future Resaca Operations is based on BPUB's stated authority and power, as outlined in the City Charter. The approach focuses on the operations of the water system.

Brownsville City Charter

Article VI. – Utilities Board

Section 1. – Management

(a) There is hereby created and established as a separate and distinct agency of the City of Brownsville, Texas, a Board to be known as the "Public Utilities Board of the City of Brownsville, Texas." Said Board is hereinafter referred to as the "Utilities Board," or, more simply, the "Board." Except as otherwise provided in this article, the Utilities Board shall have absolute and compete authority and power with reference to the control, management and operation of the power and light, water and sewage systems owned by the City of Brownsville, Texas, and the expenditure and application of the revenues of the systems, subject to the provisions contained herein, all of which shall be binding upon and shall govern the Utilities Board.



Proposed Position Statement

The BPUB Board of Directors is committed to the efficient, environmentally responsible, affordable, and transparent operation of Brownsville's electric, water, and wastewater systems for the benefit of our community. We support a collaborative, community-wide initiative to restore and preserve the unique Resaca system of the Rio Grande Valley. In partnership with the federal agencies, State of Texas, Cameron County, City of Brownsville, neighboring cities, local districts, and nonprofit organizations, we are dedicated to exploring and supporting the establishment of a dedicated entity—equipped with the authority and resources—to lead the long-term restoration and stewardship of this vital natural resource, in alignment with the values and priorities of our community.

Key Provisions for a BPUB-Led Strategy

A BPUB-led strategy for future Resaca operations would complete all grant-funded restoration projects, continue delivering water to the Resacas, support water-level management during storm events, and enhance BPUB's raw-water storage capabilities.

- Eliminate the Resaca Fee.
- Complete the RESTORE Act and WaterSMART projects.
- Reserve the funding for USACE Contract 1 project.
- Limit dredging operations to areas used for raw water storage.
- Continue all other Resaca related functions.
- Utilize existing Resaca Fee balance for BPUB dredging operations until funds are exhausted.
- Adjust water rates in a future cost of service study to recover the costs of dredging operations, once the Resaca Fee balance is exhausted.
- Provide subject matter expertise and, data, and assist in the development of a dedicated entity to lead the long-term restoration and stewardship of the Resaca system.



Resaca Fee Projection for a BPUB-Led Strategy

	Amount	Balance
Actual Resaca Fund balance for July 31, 2025		\$8,540,849
Projected net Resaca Fees and expenses for August through March 2026	\$1,638,625	
Projected Resaca Fund balance for December 31, 2025		\$10,179,474
Reserved for BOR WaterSmart Grant matching share	(\$1,654,700)	
Reserved for USACE Contract 1 matching share	(\$1,085,864)	
Adjusted Balance		\$7,438,910
Capital equipment for FY 2025-2026	(\$1,695,121)	
Adjusted Balance		\$5,743,789
Estimated annual O&M for Resaca Operations	(\$1,360,381)	
Number of years funding available for Resaca Operations	(4.2)	
Projected Resaca Fund balance for May 20, 2030		\$0

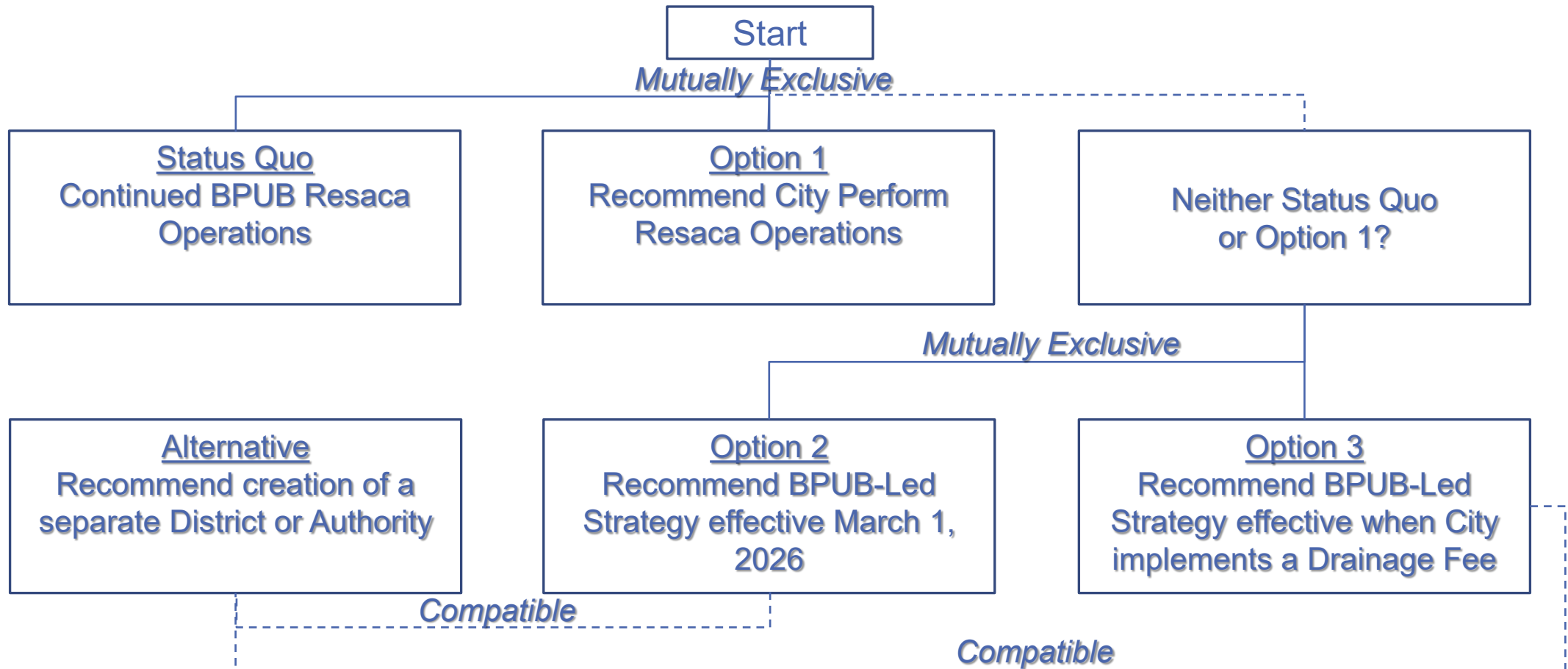
Board Discussions on Resaca Fee and Operations



BROWNSVILLE
PUBLIC UTILITIES BOARD

RESACA OPERATIONS: POLICY DISCUSSIONS

Board Decision Diagram



Resaca Fee and Operations



BROWNSVILLE
PUBLIC UTILITIES BOARD

POLICY DISCUSSIONS



2026-2030 ELECTRIC COST OF SERVICE STUDY AND RATE REVIEW

May 11, 2026

FINAL RECOMMENDATIONS

Presented by:
Grant Rabon, Partner



CHANGES SINCE APRIL

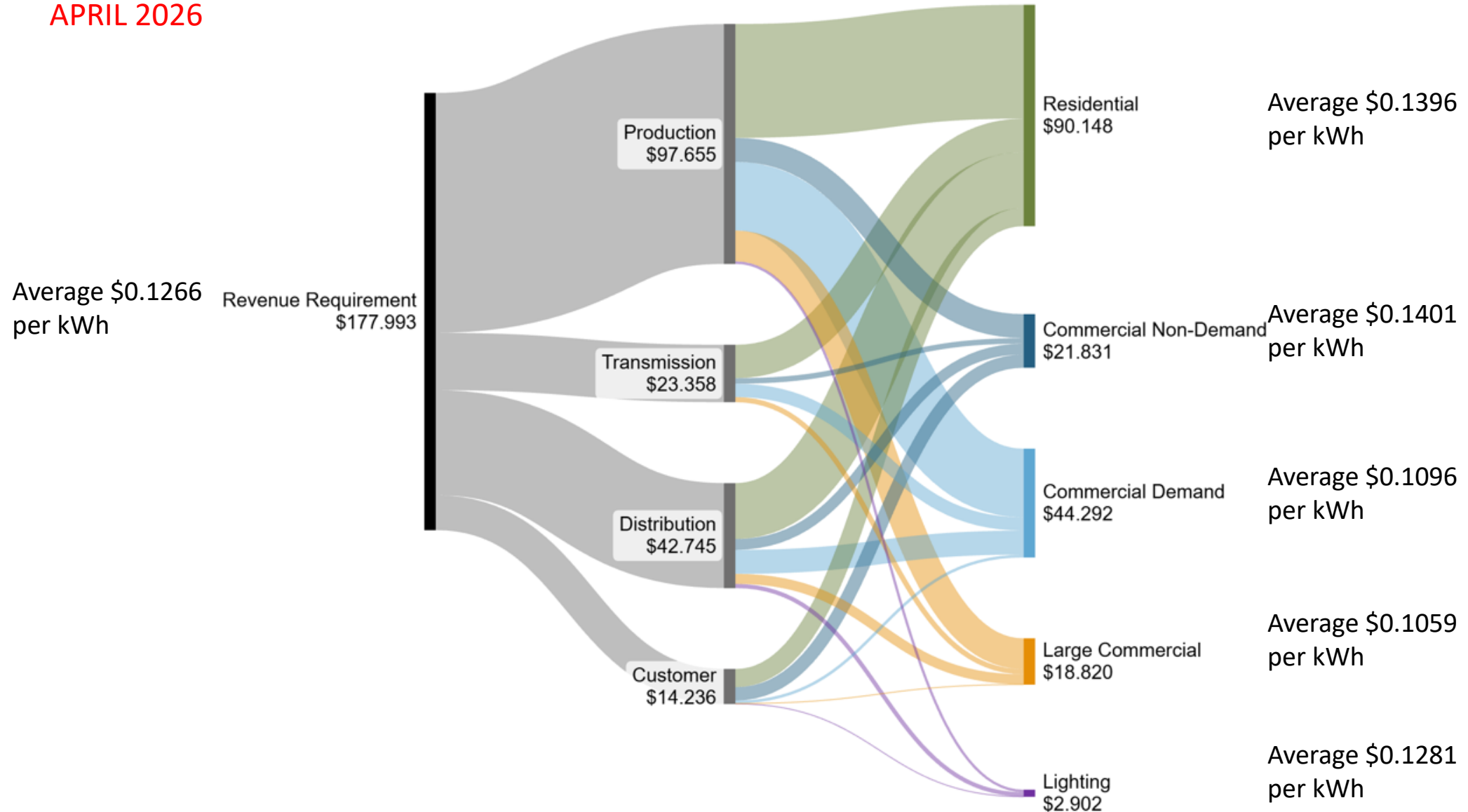
- Increased cash funding of capital projects to \$8 million per year
 - Will be offset by reduction in Community Benefit Charge once water and wastewater rates fully pay for electric bills

	FY 2025 Actual BPUB Self Use	
Electric	\$ 201,991	7%
Admin	326,210	11%
W/WW	2,508,154	83%
	\$ 3,036,354	100%

- Eliminated Municipal rates
- Updated Streetlighting fee

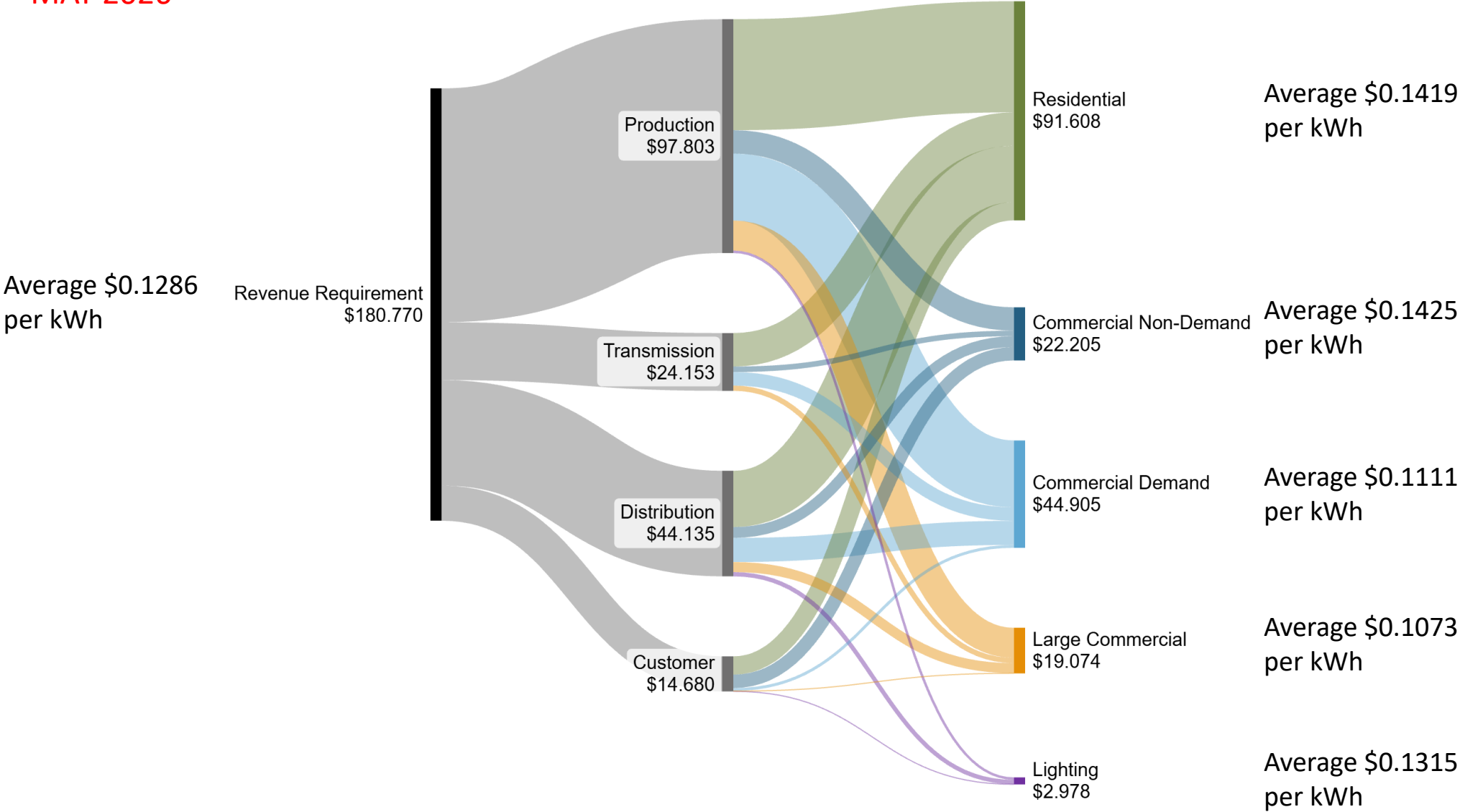
Cost of Service Allocations (\$ Millions)

APRIL 2026



Cost of Service Allocations (\$ Millions)

MAY 2026



STREETLIGHTING CURRENT

Estimated Annual Street Light Maintenance Costs May 3, 1989

<u>Component</u>	<u>Annual Cost</u>
Direct Labor and Material Cost	\$ 156,000 (1)
Administrative Cost	15,600 (2)
Equipment Cost	50,000 (3)
Renewals and Replacements	<u>25,000</u> (4)
	\$ 246,600

Footnotes

- (1) Average expenditures for Fiscal Years: 88, 87 and 86 for Account 596.00 (routine maintenance of street lights).
- (2) Estimate provided by accounting to be 10% of Account 596.00.
- (3) This includes operating, maintenance, insurance and replacement costs of one and one half bucket trucks.
- (4) Based on recent inspection of street lighting facilities in the Airport area. PUB has a total of 6252 street lights, of which we estimate approximately 40% to be on steel poles. From this total, we estimate that approximately 41 poles per year will require repairs at an annual cost of \$25,000.

Description	Current Rates		
	BPUB		
	Units	Muni Rates	Revenues
	(A)	(B)	(C)
Basic Charges			
<i>Customer Charge</i>			
COB Street Lighting	12	\$ 3.11	\$ 37
Additional Customer Charge per Ordinance	-	\$ 246,600	\$ 246,600
Total Customer Charge	12		\$ 246,637
<i>Delivery Charges</i>			
Tier 1- Delivery Charge (0-1000 kWh)	12,000	\$ 0.0716	\$ 859
Tier 2- Delivery Charge (1000+ kWh)	14,733,955	\$ 0.0446	\$ 656,987
Subtotal	14,745,955		\$ 657,846
Total Base Rate Revenue			904,483

STREETLIGHTING PROPOSED

	Count	Rate	Base Rates	
			Monthly Revenue	Annual Revenue
40-Watt LED	1,739	\$ 7.14	\$ 12,416	\$ 148,998
50-Watt LED	-	\$ 7.34	-	-
120-Watt LED	11,437	\$ 8.58	98,129	1,177,554
125-Watt LED	-	\$ 8.68	-	-
185-Watt LED	380	\$ 9.78	3,716	44,597
200-Watt LED	-	\$ 10.07	-	-
252-Watt LED	294	\$ 10.97	3,225	38,702
	13,850		\$ 117,488	\$ 1,409,850

IMPACT ON GENERAL FUND TRANSFER

	FY 2025 Audited Actuals	FY 2025 Pro Forma ¹	Variance (\$)	Variance (%)
Gross Revenues	\$ 175,431,767	\$ 204,039,384	\$ 28,607,617	16.3%
Less:				
Fuel & Purchased Power Costs	58,721,544	80,921,000	22,199,456	37.8%
Off-System Energy Expenses	13,089,080	-	(13,089,080)	(100%)
Adjusted Gross Revenues	\$ 103,621,144	\$ 123,118,384	\$ 19,497,241	18.8%
 General Fund Transfer (10% of Adjusted Gross Revenues)	 \$ 10,362,144	 \$ 12,311,838	 \$ 1,949,724	 18.8%
Less:				
City Usage ²	3,888,074	5,137,333	1,249,259	32.1%
Net General Fund Transfer	\$ 6,474,040	\$ 7,174,506	\$ 700,465	10.8%

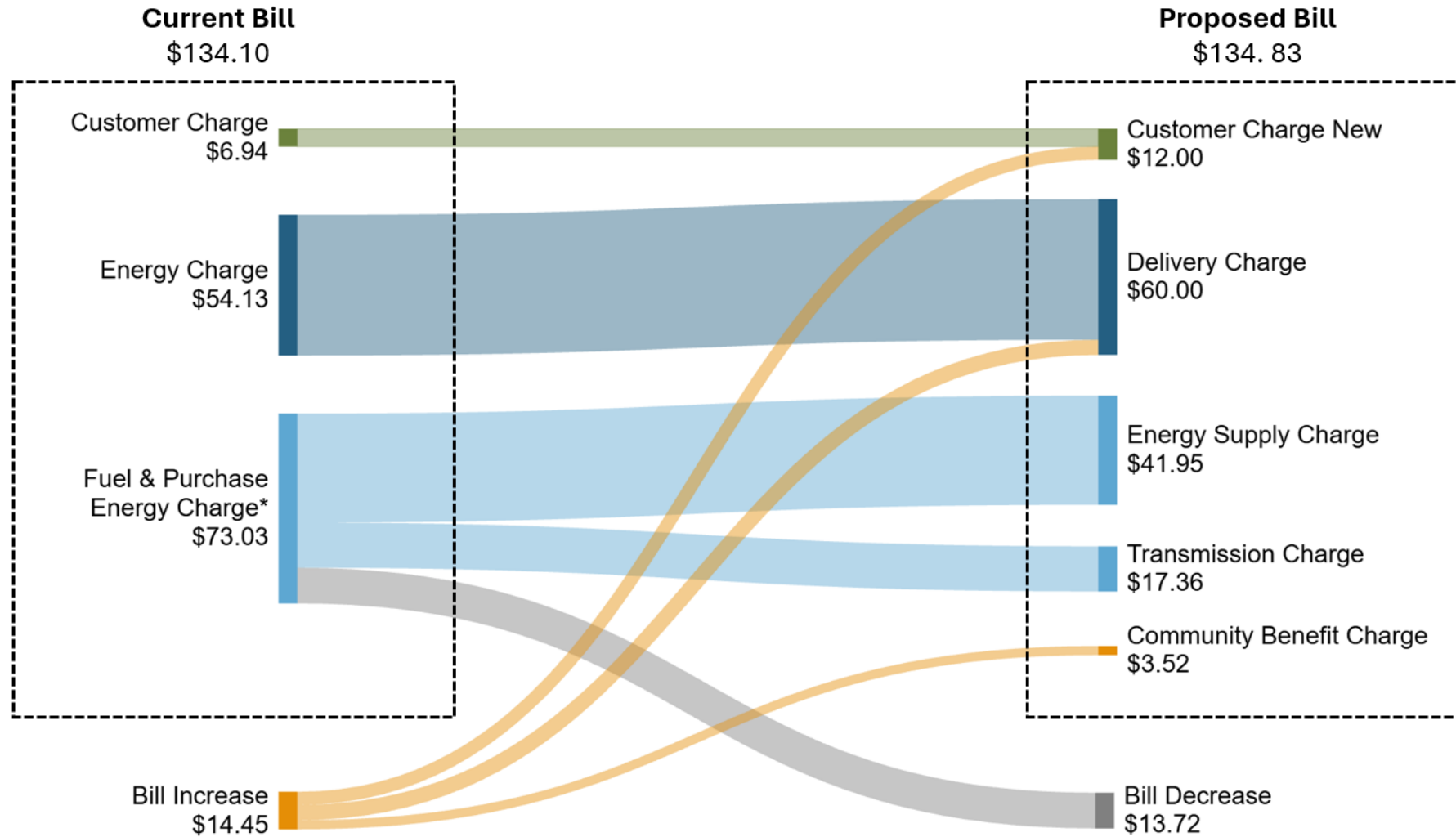
1. See Adjusted FY 2025 revenue requirement in report for additional detail on gross revenues and fuel & purchased power costs
2. City Usage represents the cost of electric service provided to municipal accounts and assumes:
 - City accounts are assessed standard General Service rates, rather than Municipal rates
 - City Usage is based on proposed FY 2026 rates (including Community Benefit Charge and changed streetlighting fee)

REMINDER REGARDING F&PEC

- The current F&PEC is \$0.03476 (down from \$0.05019 in August)
- However, the current F&PEC is artificially low based on the assumed drawdown of prior over-recoveries
- If not for the over-recovery drawdown, the F&PEC would have been \$0.07303 as of January 2026
- In the rate tables, NewGen assumed the current F&PEC was \$0.07303 to avoid the F&PEC impeding the base rate design discussion

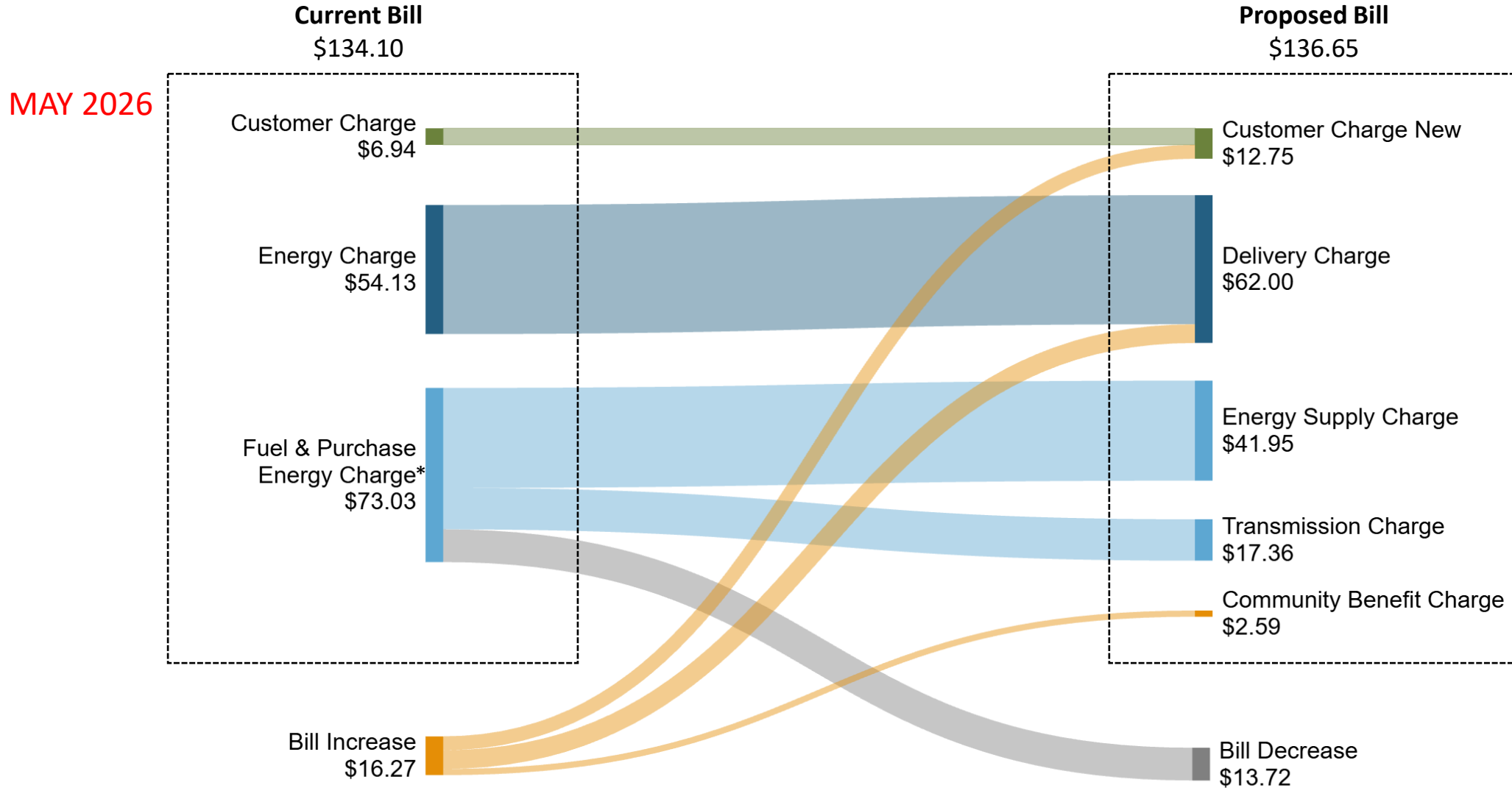
RESIDENTIAL BILL COMPARISON FOR 1,000 KWH

APRIL 2026



* Based on estimated January 2026 costs if there were no over-collection

RESIDENTIAL BILL COMPARISON FOR 1,000 KWH



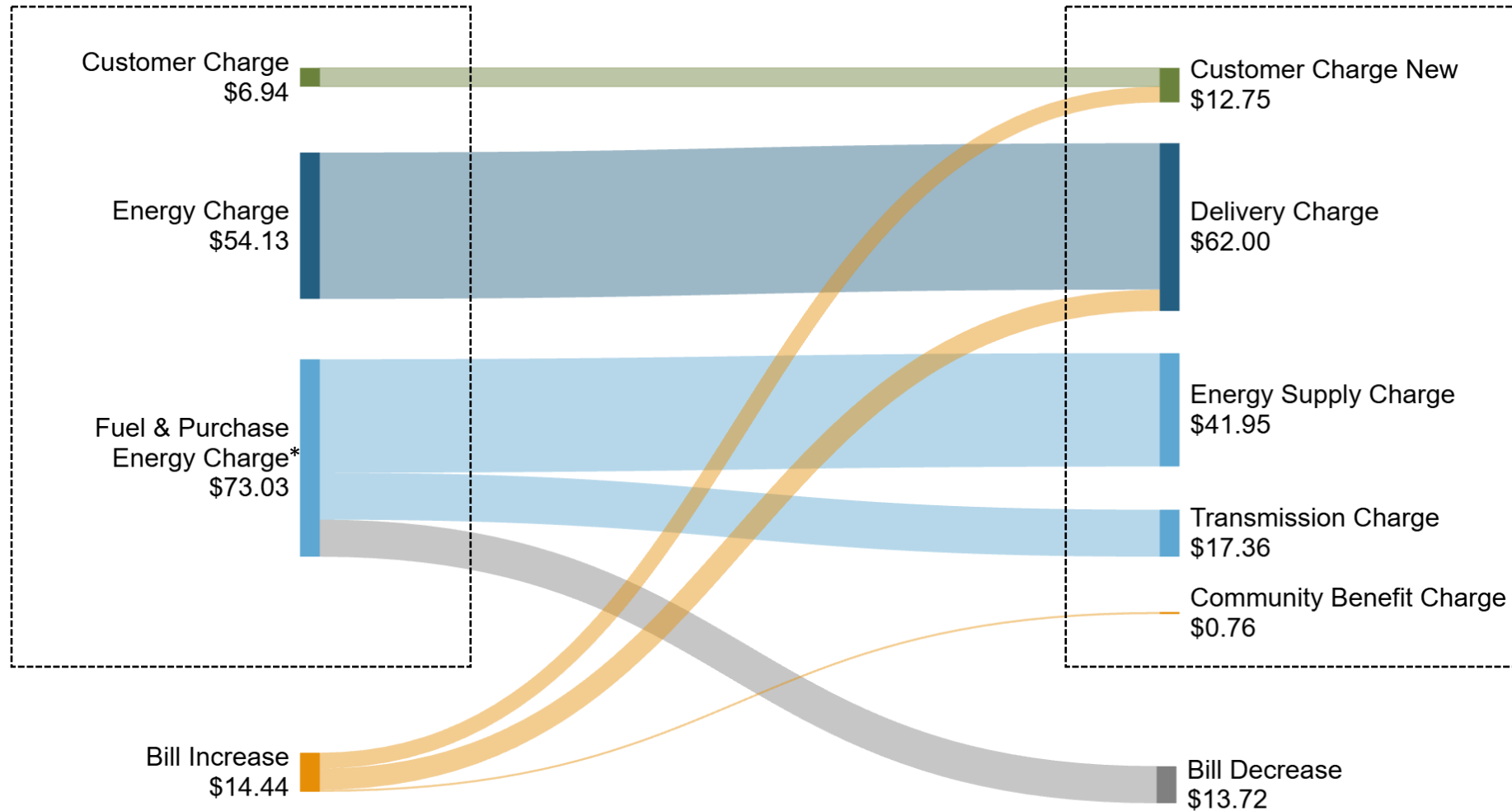
* Based on estimated January 2026 costs if there were no over-collection

RESIDENTIAL BILL COMPARISON FOR 1,000 KWH

Current Bill
\$134.10

Proposed Bill
\$134.82

After CBC
reduced
from
\$0.00259 to
\$0.00076





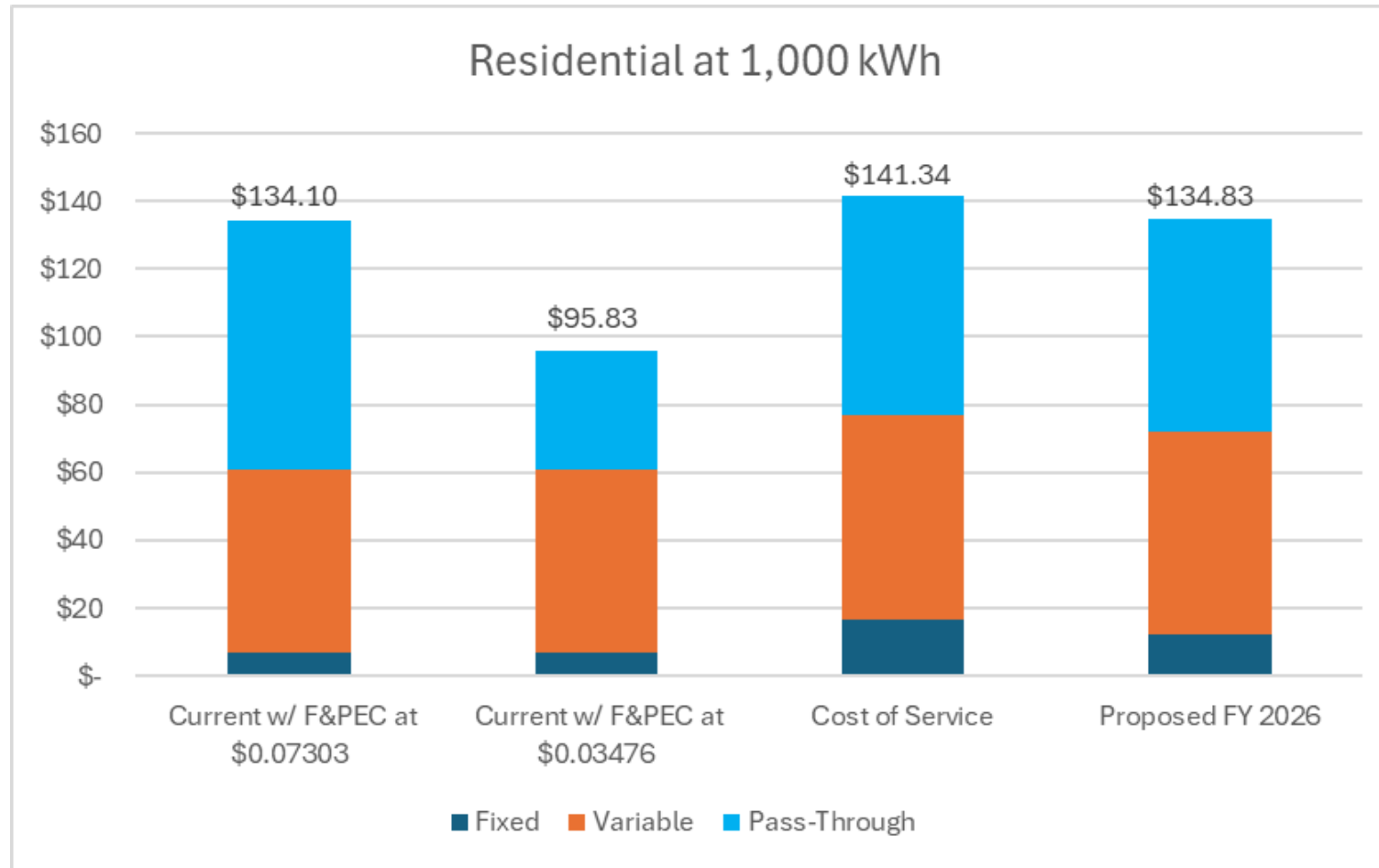
QUESTIONS

Grant Rabon, Partner
NewGen Strategies and Solutions, LLC
(512) 900-8232
grabon@newgenstrategies.net



RESIDENTIAL

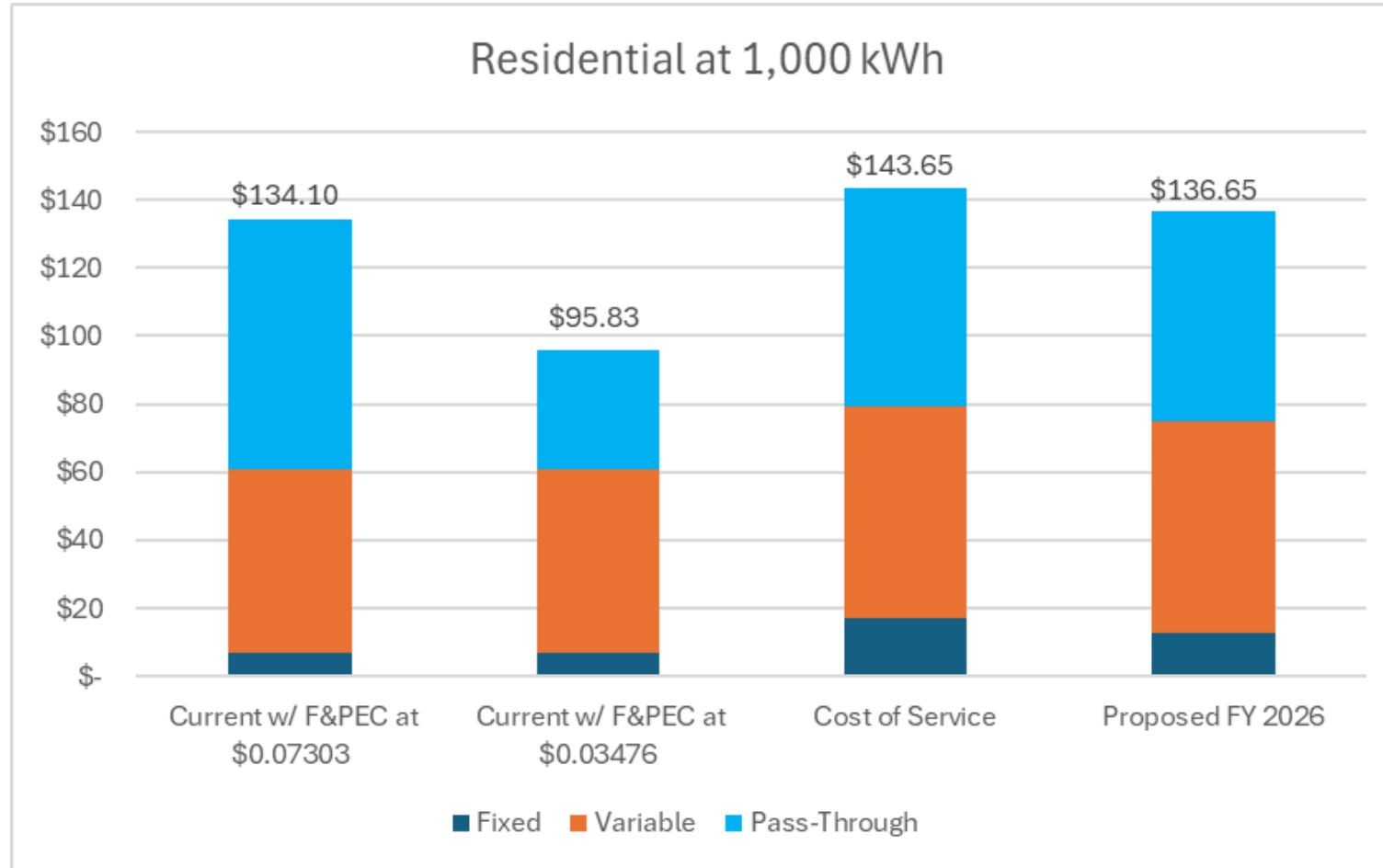
APRIL 2026



- Cost of Service is a five-year average of FY 2026 through FY 2030
- Pass-Throughs in FY 2026 include:
 - Energy Supply Charge: \$0.04195
 - Transmission Charge: \$0.01736
 - Community Benefit Charge: \$0.00352

RESIDENTIAL

MAY 2026



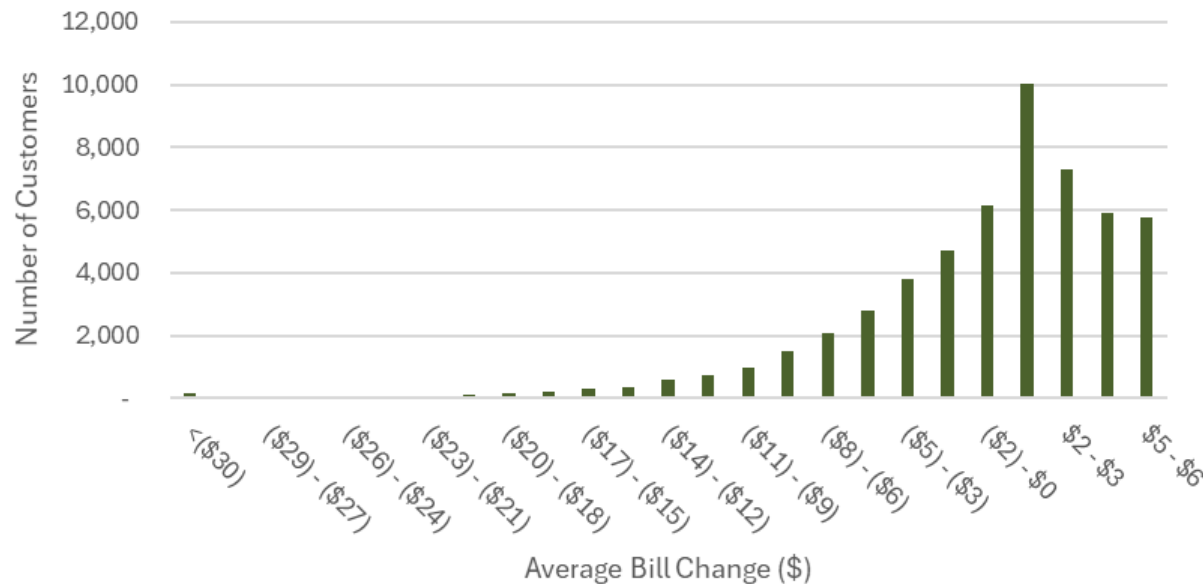
- Cost of Service is a five-year average of FY 2026 through FY 2030
- Pass-Throughs in FY 2026 include:
 - Energy Supply Charge: \$0.04195
 - Transmission Charge: \$0.01736
 - Community Benefit Charge: \$0.00259

RANGE OF MONTHLY BILL IMPACTS: RESIDENTIAL CURRENT VS. FY 2026 PROPOSED RATES

APRIL 2026

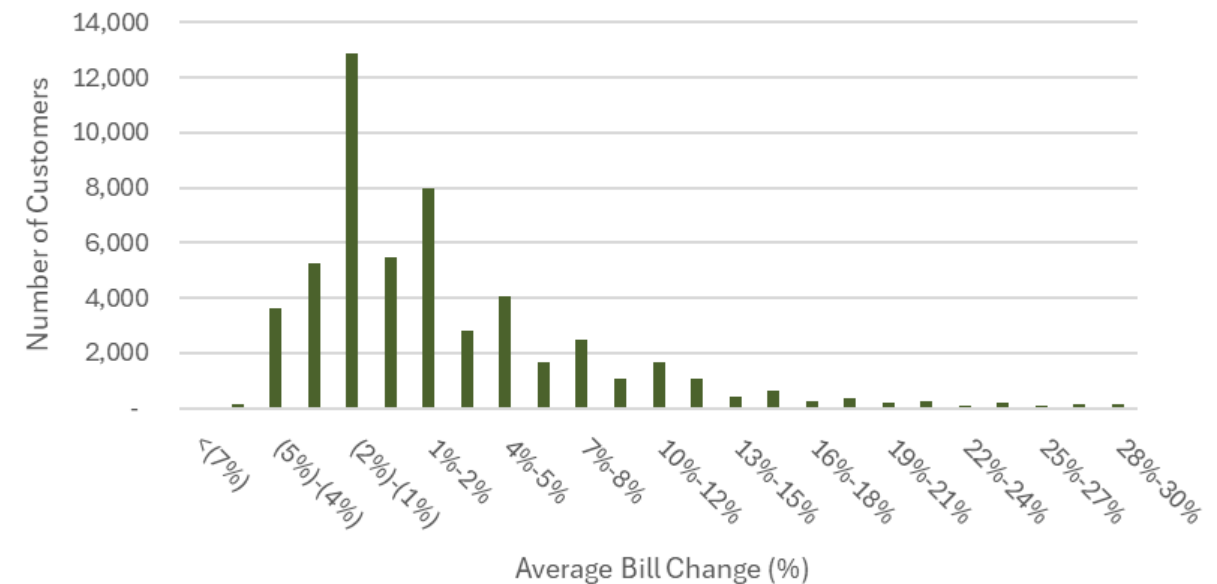
F&PEC in Current bill is assumed to be \$0.07303 per kWh

Residential Change (\$)



\$30 is the largest bill reduction shown in graph (so the count of bill reductions greater than \$30 are shown as reductions of \$30)

Residential Change (%)



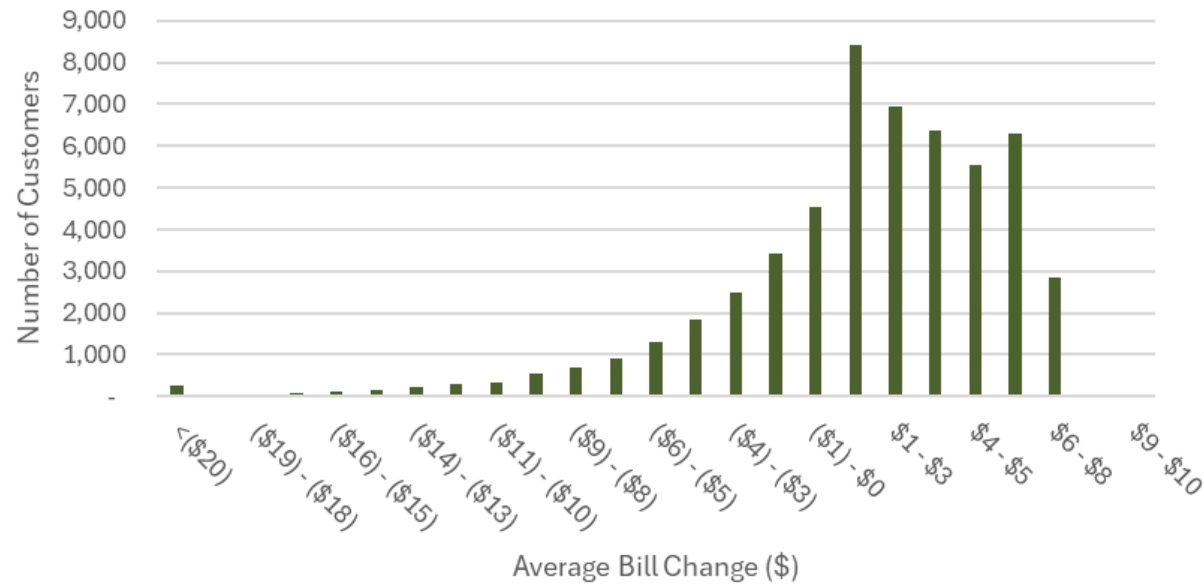
30% is the largest bill increase shown in graph (so the count of bill increases greater than 30% are shown as increases of 30%)

RANGE OF MONTHLY BILL IMPACTS: RESIDENTIAL CURRENT VS. FY 2026 PROPOSED RATES

MAY 2026

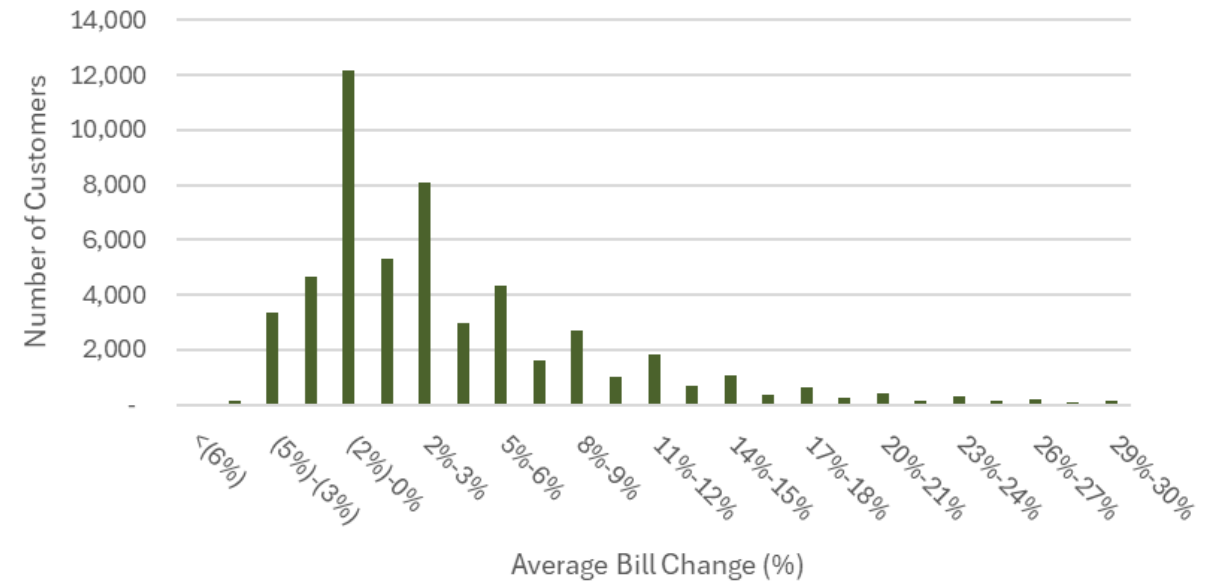
F&PEC in Current bill is assumed to be \$0.07303 per kWh

Residential Change (\$)



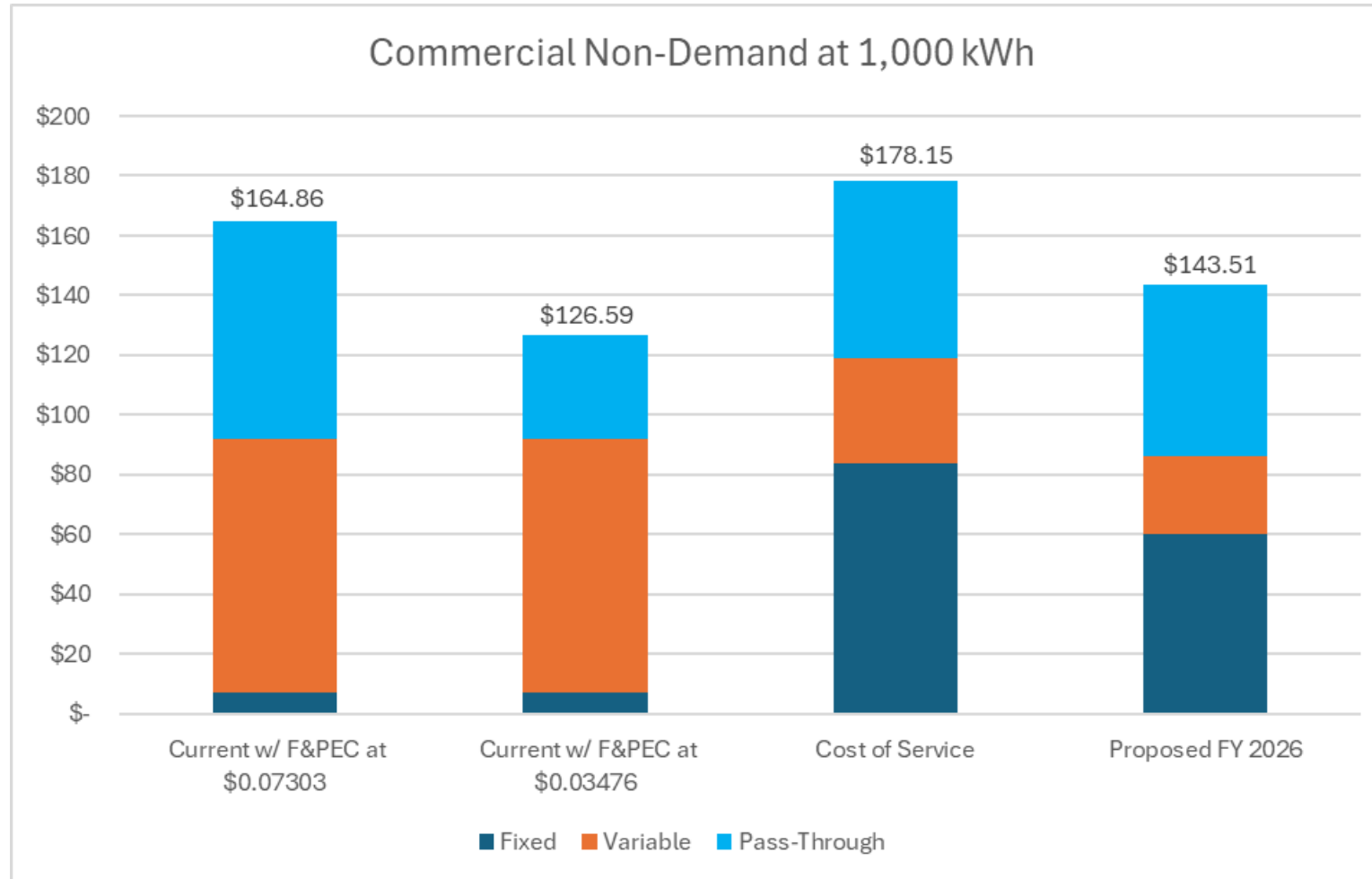
\$20 is the largest bill reduction shown in graph (so the count of bill reductions greater than \$20 are shown as reductions of \$20)

Residential Change (%)



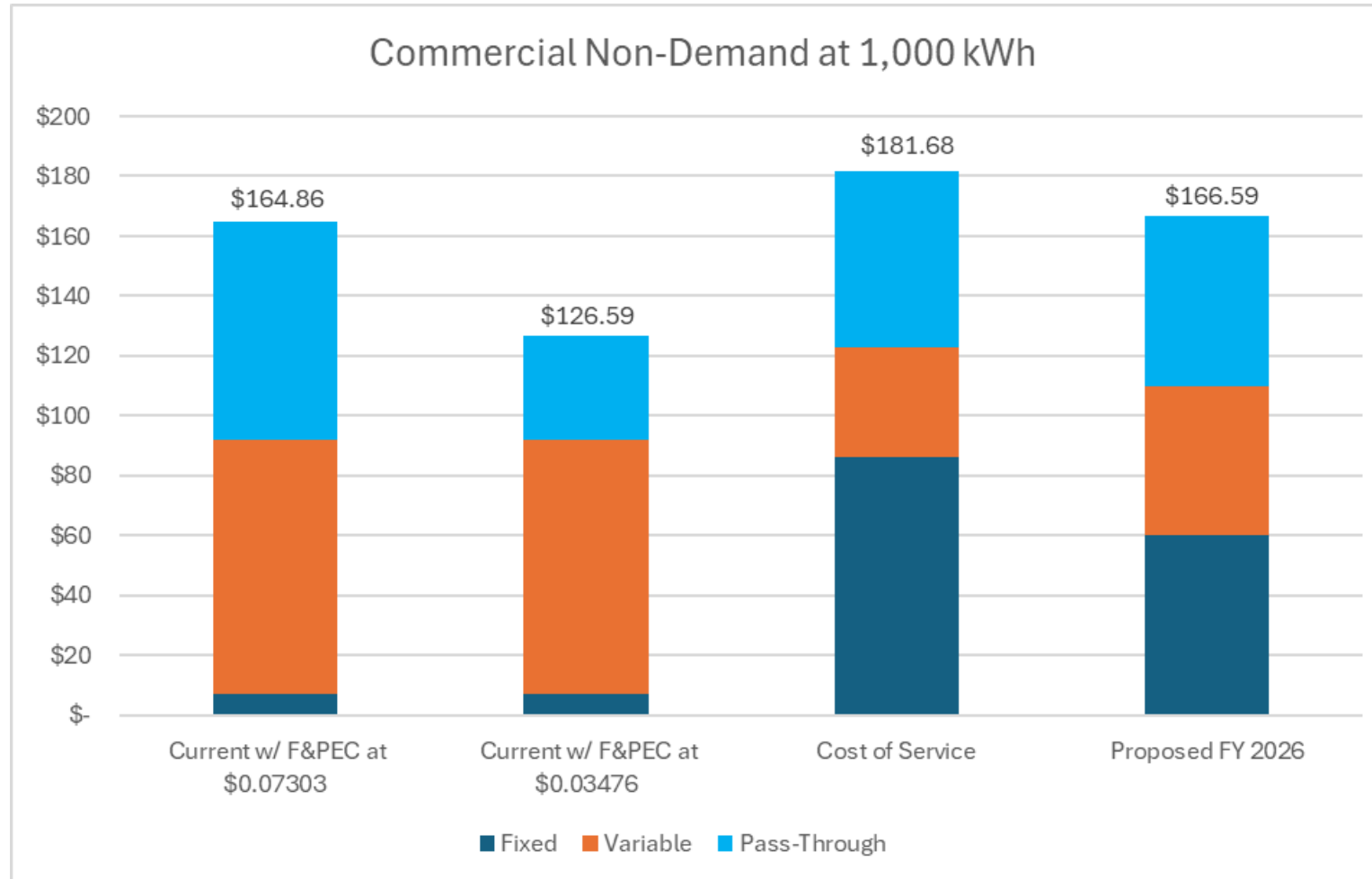
30% is the largest bill increase shown in graph (so the count of bill increases greater than 30% are shown as increases of 30%)

COMMERCIAL NON-DEMAND (SMALLER)



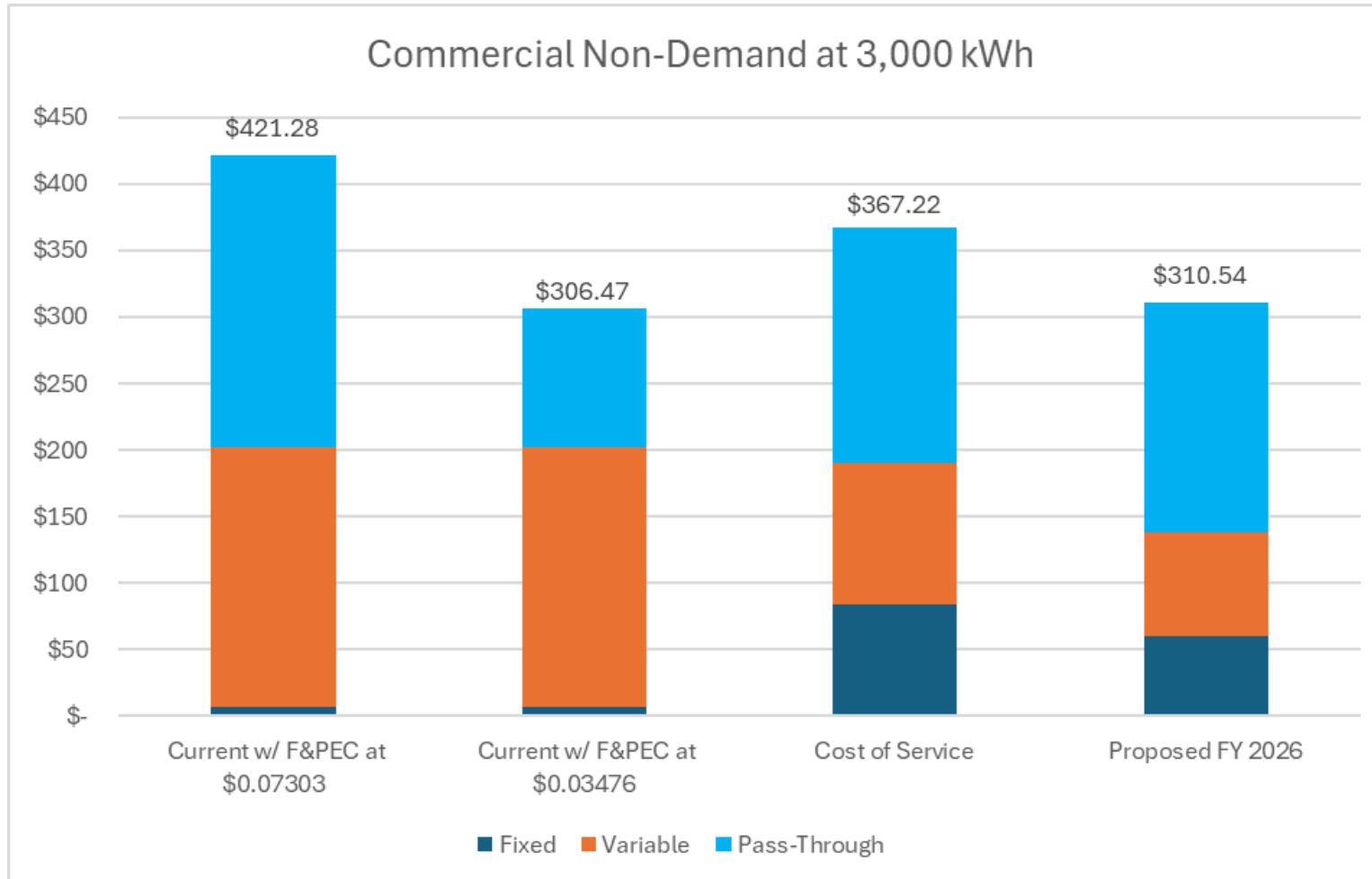
- Cost of Service is a five-year average of FY 2026 through FY 2030
- Pass-Throughs in FY 2026 include:
 - Energy Supply Charge: \$0.04195
 - Transmission Charge: \$0.01205
 - Community Benefit Charge: \$0.00352

COMMERCIAL NON-DEMAND (SMALLER)



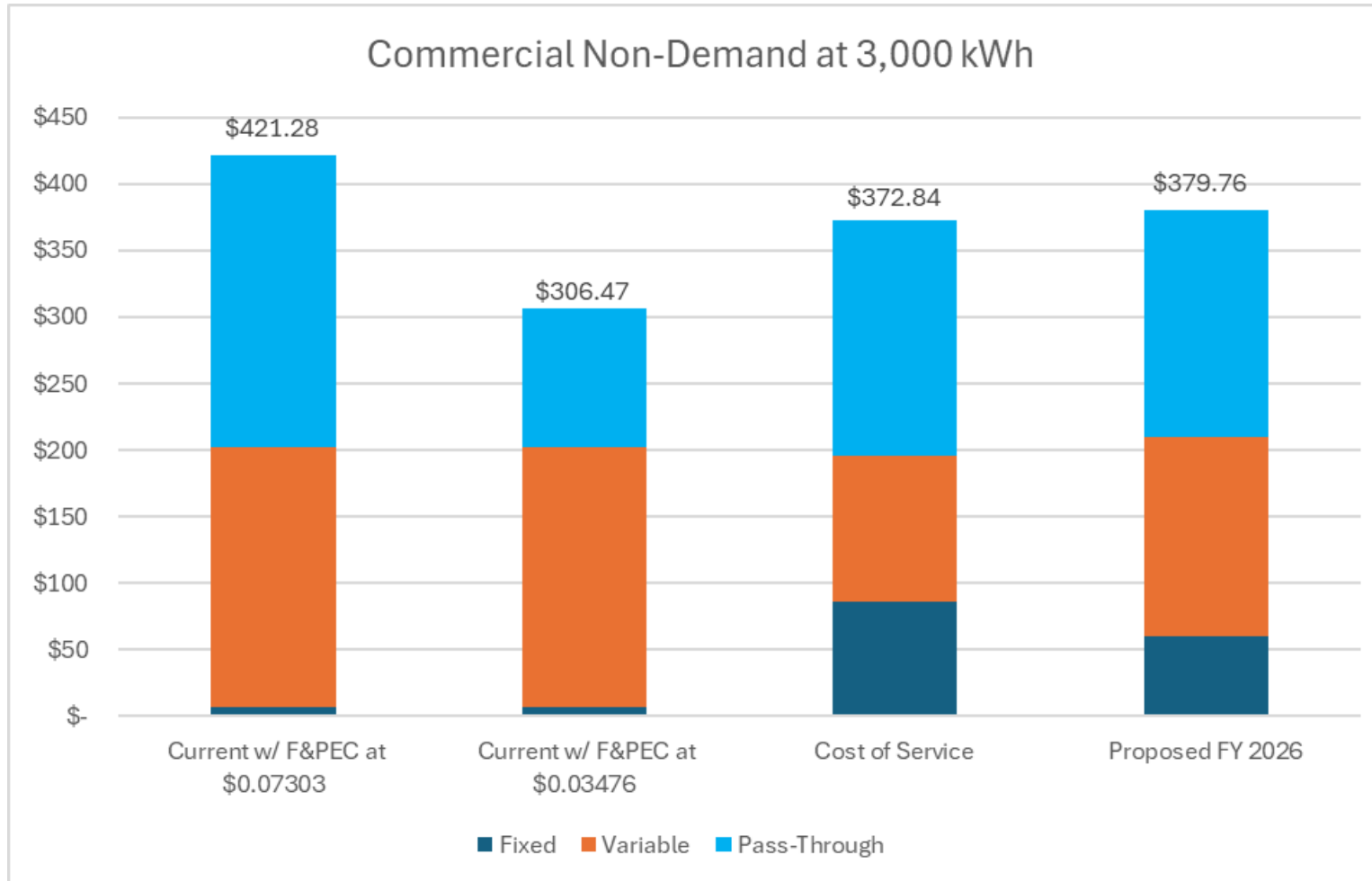
- Cost of Service is a five-year average of FY 2026 through FY 2030
- Pass-Throughs in FY 2026 include:
 - Energy Supply Charge: \$0.04195
 - Transmission Charge: \$0.01205
 - Community Benefit Charge: \$0.00259

COMMERCIAL NON-DEMAND (LARGER)



- Cost of Service is a five-year average of FY 2026 through FY 2030
- Pass-Throughs in FY 2026 include:
 - Energy Supply Charge: \$0.04195
 - Transmission Charge: \$0.01205
 - Community Benefit Charge: \$0.00352

COMMERCIAL NON-DEMAND (LARGER)

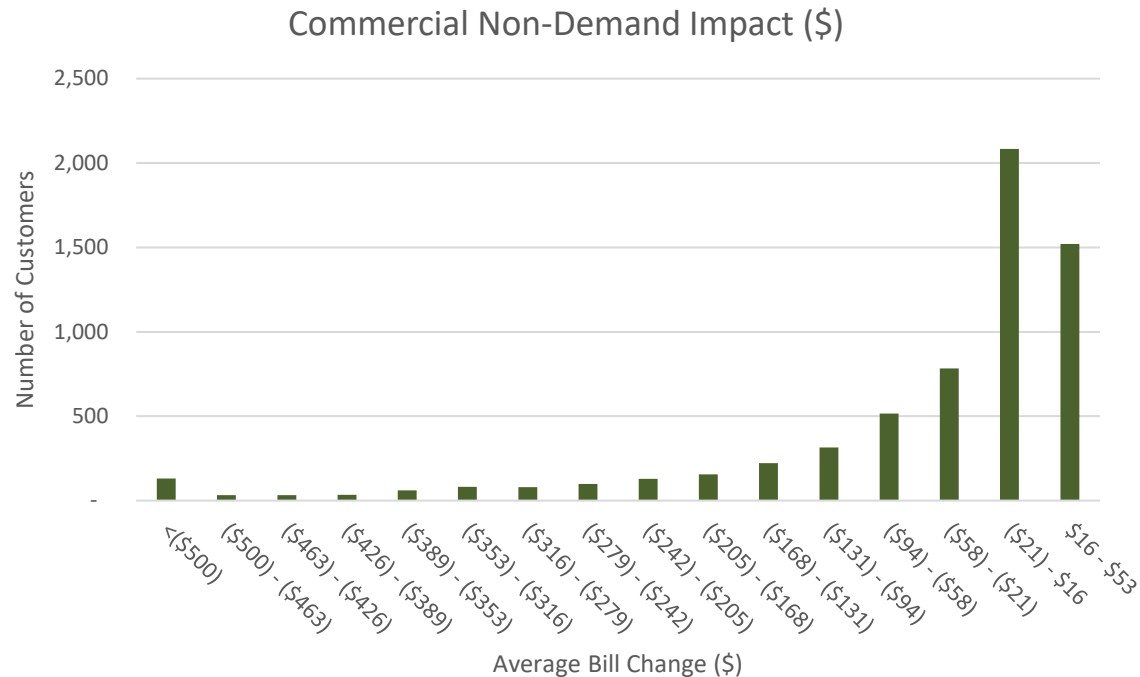


- Cost of Service is a five-year average of FY 2026 through FY 2030
- Pass-Throughs in FY 2026 include:
 - Energy Supply Charge: \$0.04195
 - Transmission Charge: \$0.01205
 - Community Benefit Charge: \$0.00259

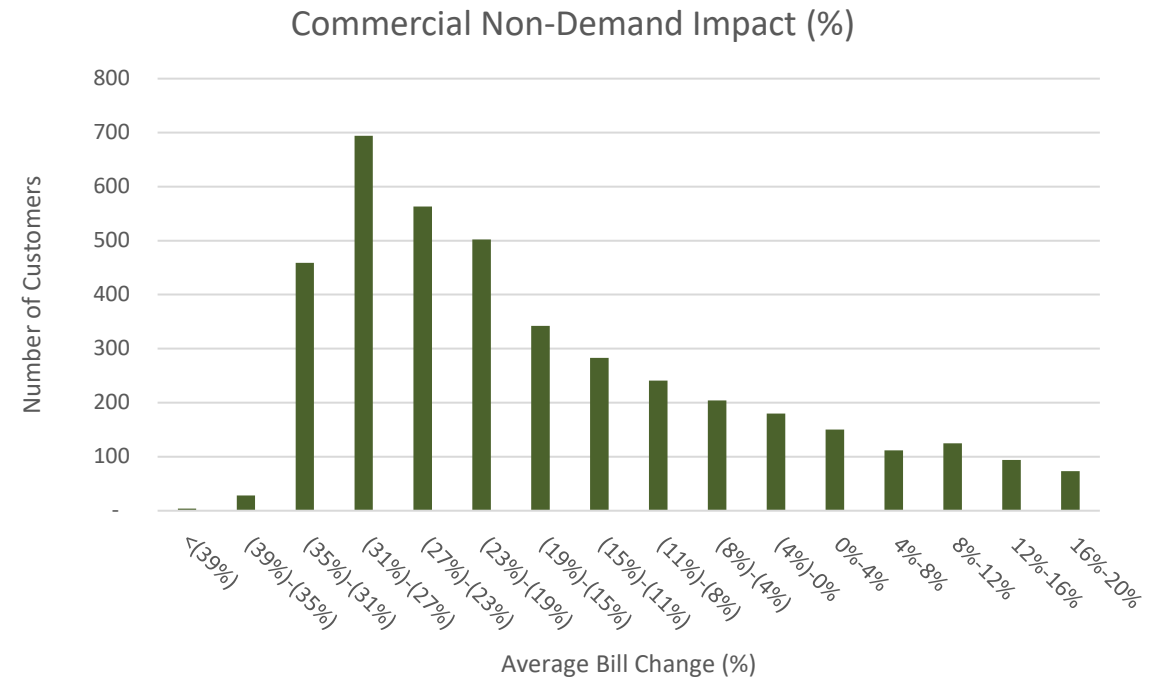
RANGE OF MONTHLY BILL IMPACTS: COMMERCIAL NON-DEMAND CURRENT VS. FY 2026 PROPOSED RATES

APRIL 2026

F&PEC in Current bill is assumed to be \$0.07303 per kWh



\$500 is the largest bill reduction shown in graph (so the count of bill reductions greater than \$500 are shown as reductions of \$500)



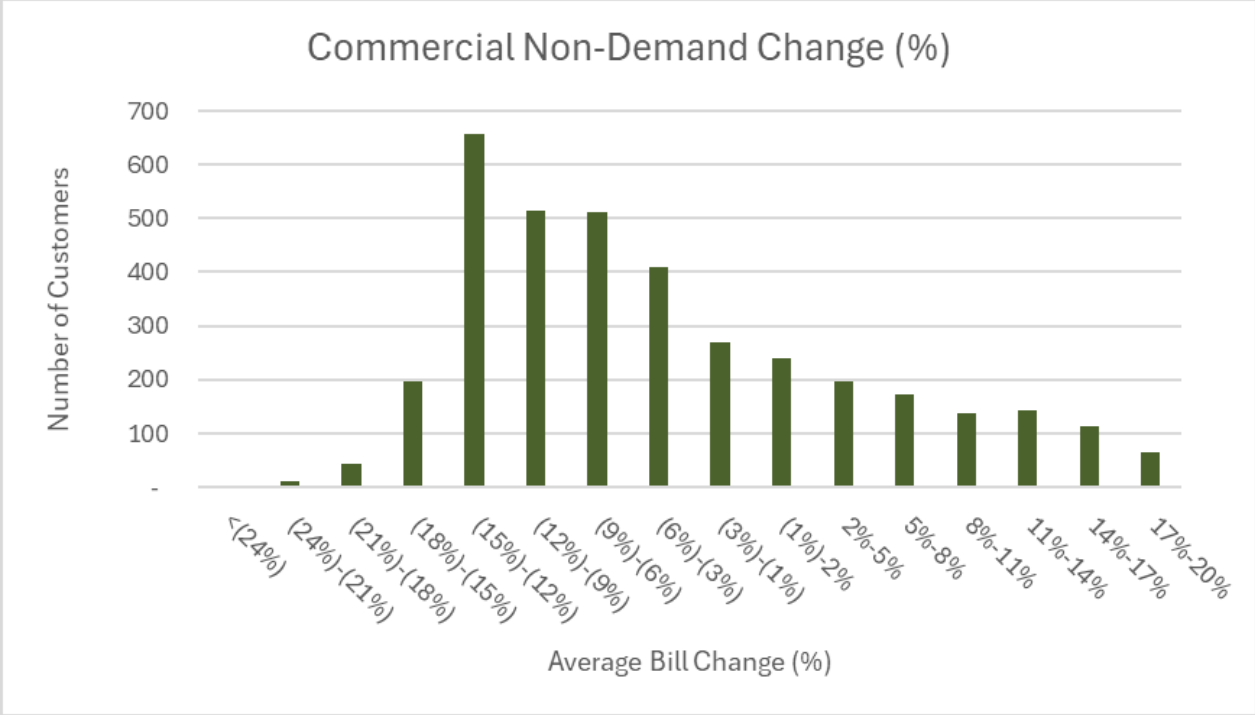
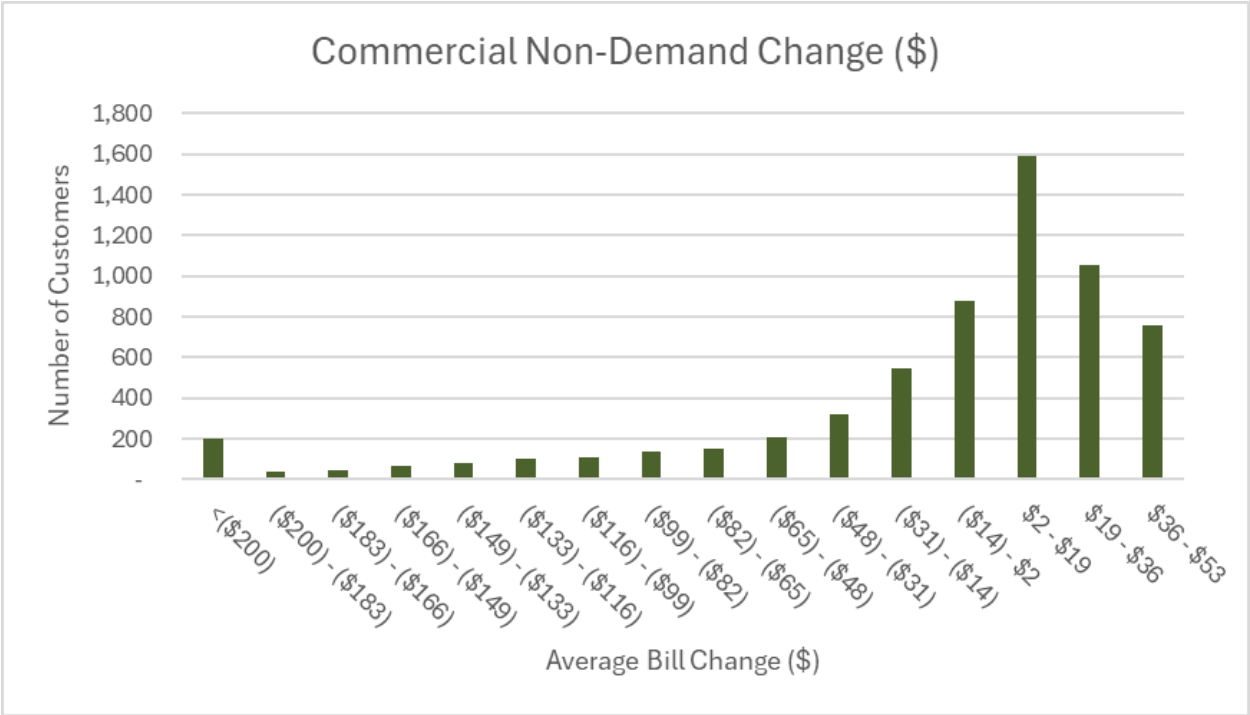
20% is the largest bill increase shown in graph (so the count of bill increases greater than 20% are shown as increases of 20%)

RANGE OF MONTHLY BILL IMPACTS: COMMERCIAL NON-DEMAND

CURRENT VS. FY 2026 PROPOSED RATES

MAY 2026

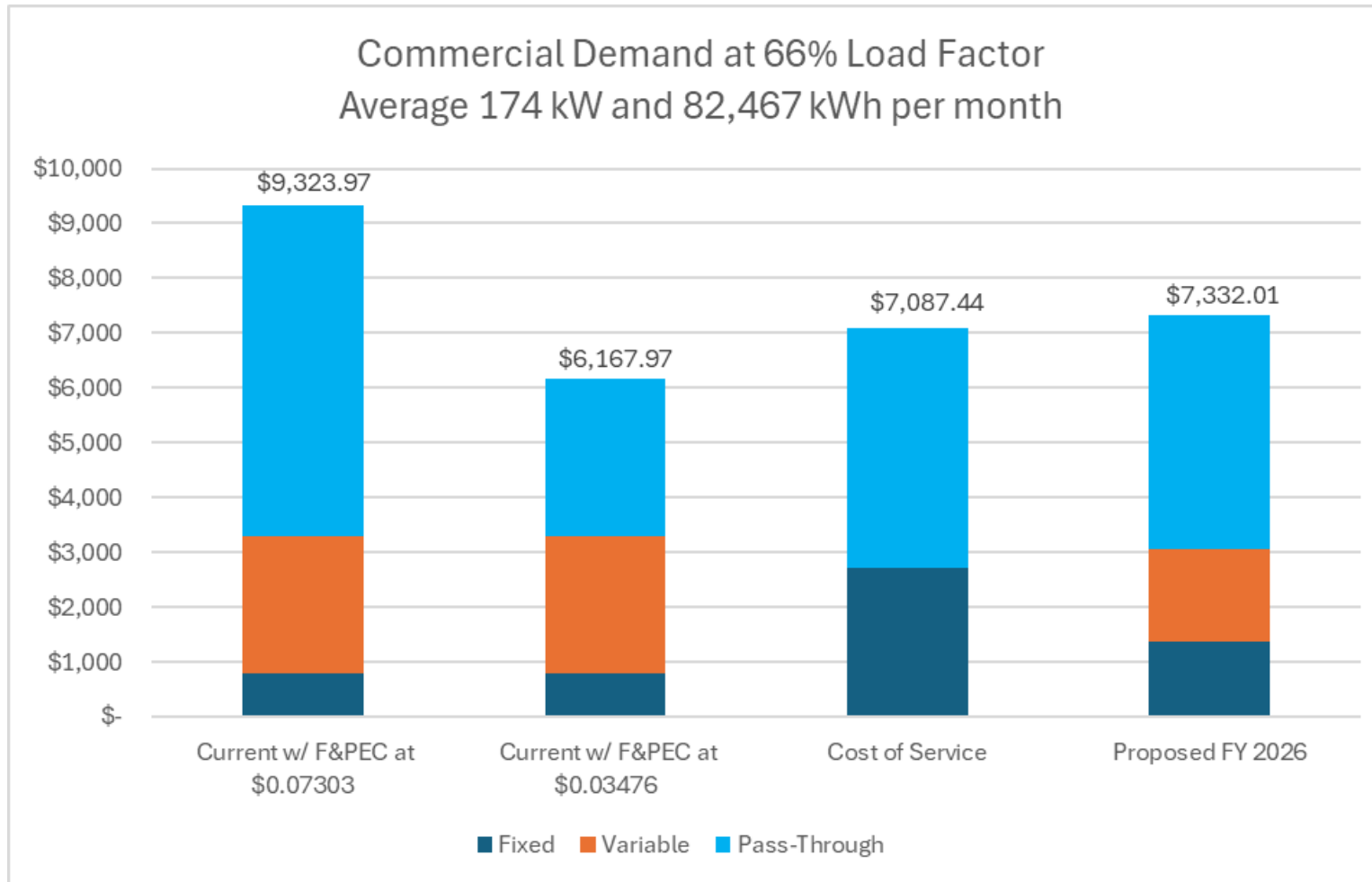
F&PEC in Current bill is assumed to be \$0.07303 per kWh



\$200 is the largest bill reduction shown in graph (so the count of bill reductions greater than \$200 are shown as reductions of \$200)

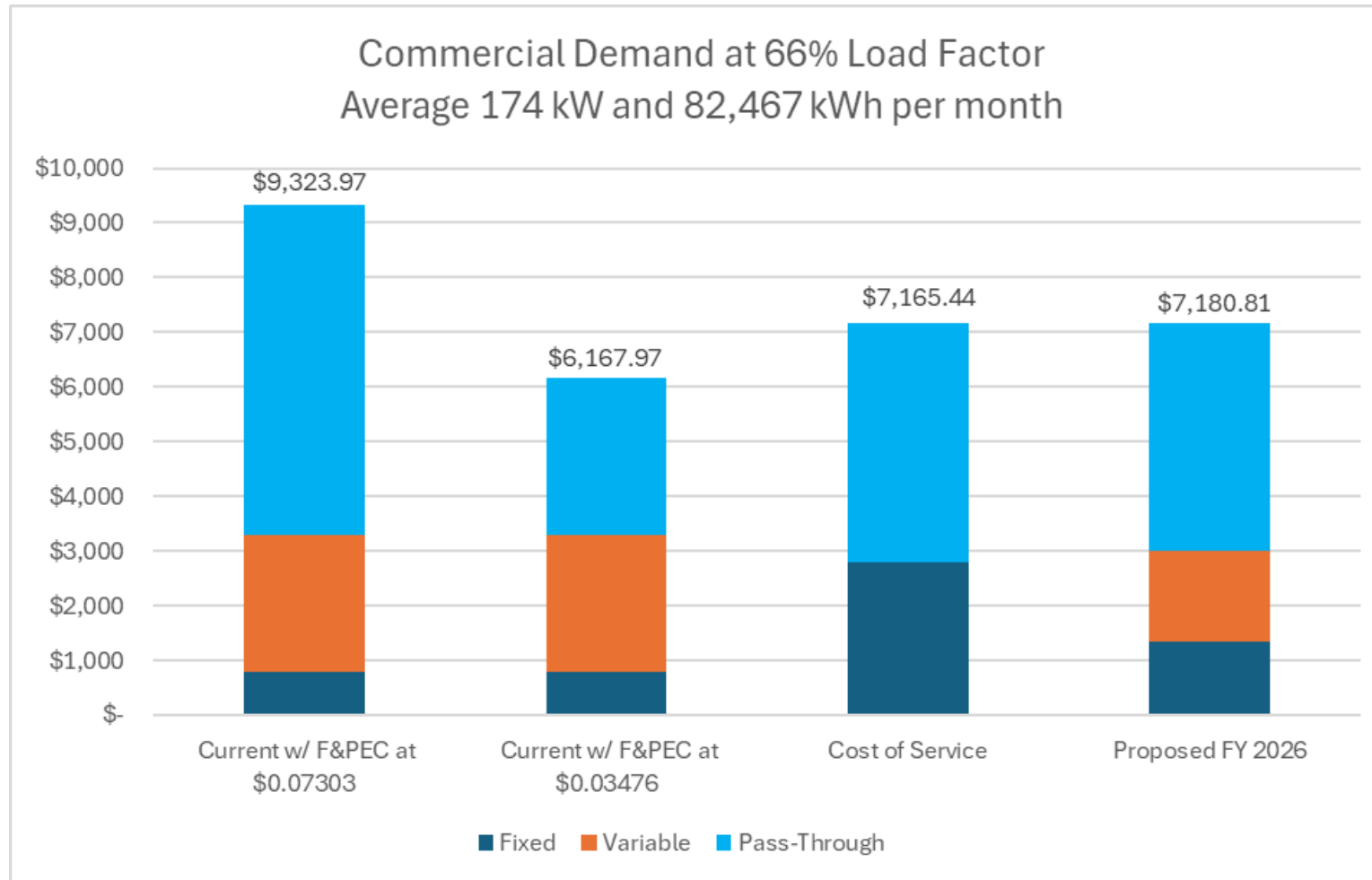
20% is the largest bill increase shown in graph (so the count of bill increases greater than 20% are shown as increases of 20%)

COMMERCIAL DEMAND (HIGH LOAD FACTOR)



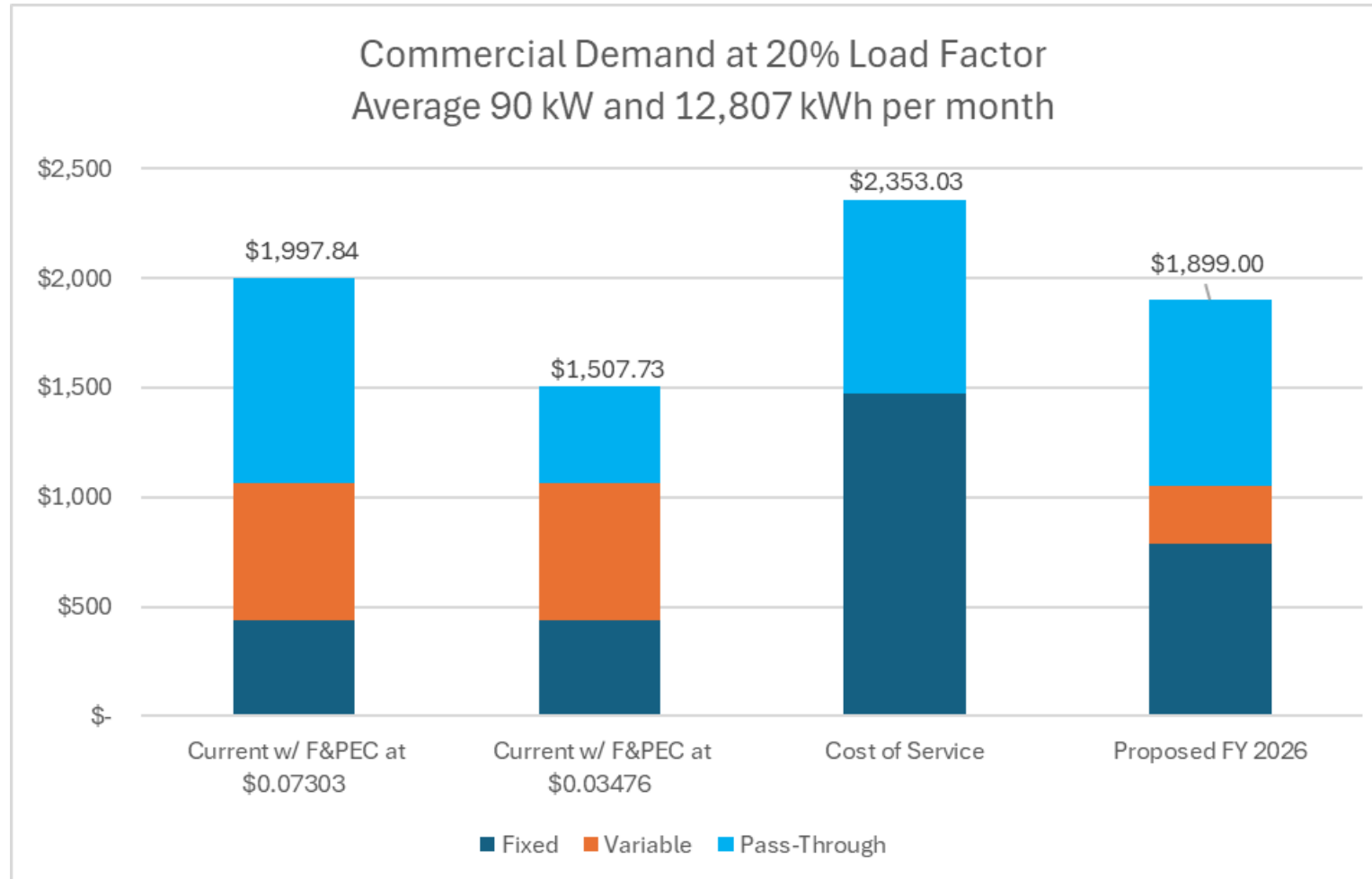
- Cost of Service is a five-year average of FY 2026 through FY 2030
- Pass-Throughs in FY 2026 include:
 - Energy Supply Charge: \$0.04195
 - Transmission Charge: \$2.96 per kW
 - Community Benefit Charge: \$0.00352

COMMERCIAL DEMAND (HIGH LOAD FACTOR)



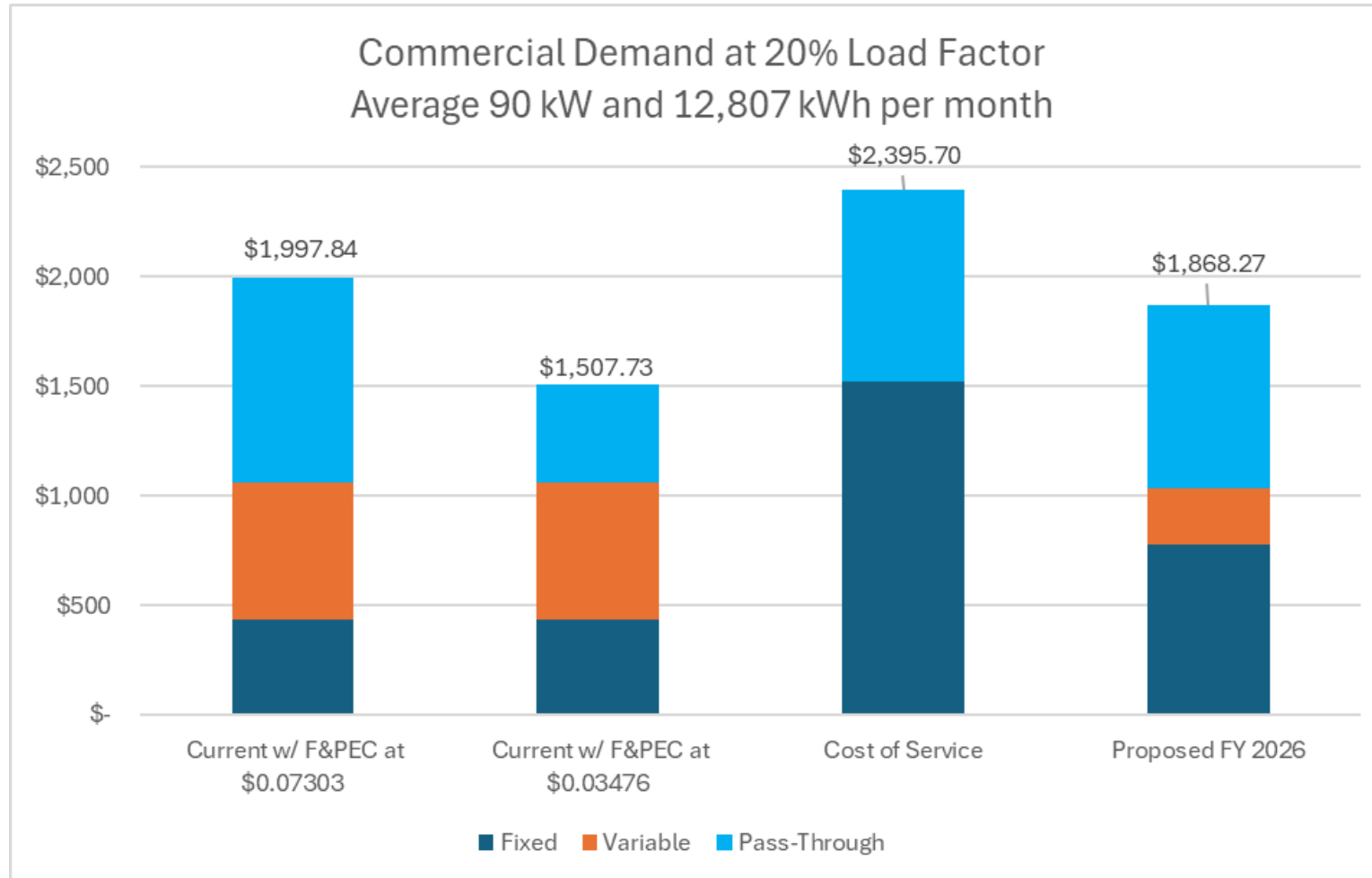
- Cost of Service is a five-year average of FY 2026 through FY 2030
- Pass-Throughs in FY 2026 include:
 - Energy Supply Charge: \$0.04195
 - Transmission Charge: \$2.96 per kW
 - Community Benefit Charge: \$0.00259

COMMERCIAL DEMAND (LOW LOAD FACTOR)



- Cost of Service is a five-year average of FY 2026 through FY 2030
- Pass-Throughs in FY 2026 include:
 - Energy Supply Charge: \$0.04195
 - Transmission Charge: \$2.96 per kW
 - Community Benefit Charge: \$0.00352

COMMERCIAL DEMAND (LOW LOAD FACTOR)

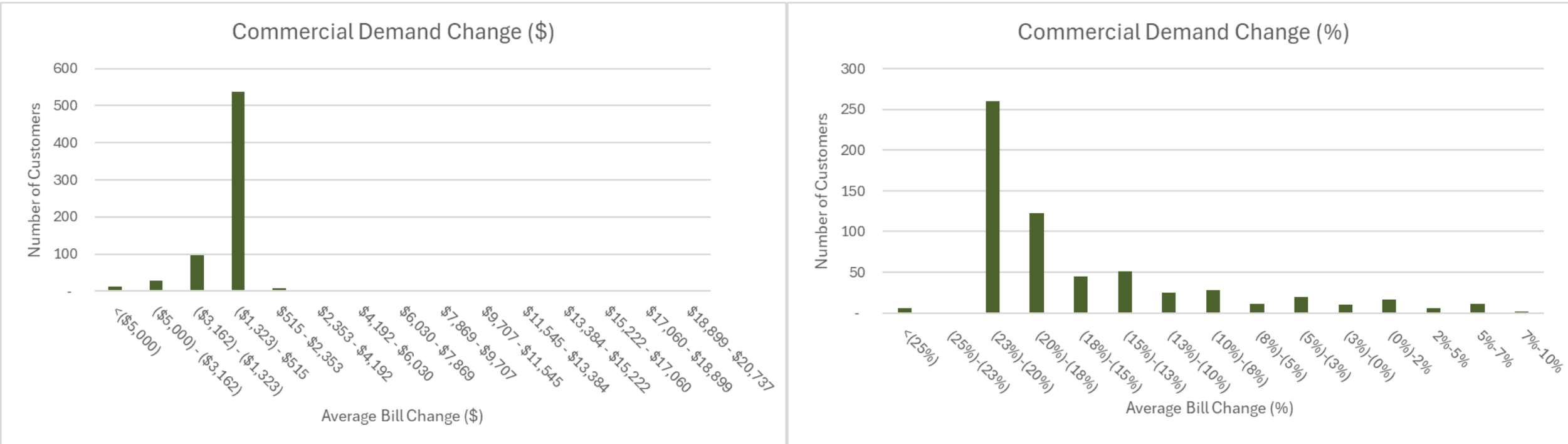


- Cost of Service is a five-year average of FY 2026 through FY 2030
- Pass-Throughs in FY 2026 include:
 - Energy Supply Charge: \$0.04195
 - Transmission Charge: \$2.96 per kW
 - Community Benefit Charge: \$0.00259

RANGE OF MONTHLY BILL IMPACTS: COMMERCIAL DEMAND CURRENT VS. FY 2026 PROPOSED RATES

APRIL 2026

F&PEC in Current bill is assumed to be \$0.07303 per kWh



(the graph above was corrected from the last presentation)

\$5,000 is the largest bill reduction shown in graph (so the count of bill reductions greater than \$5,000 are shown as reductions of \$5,000)

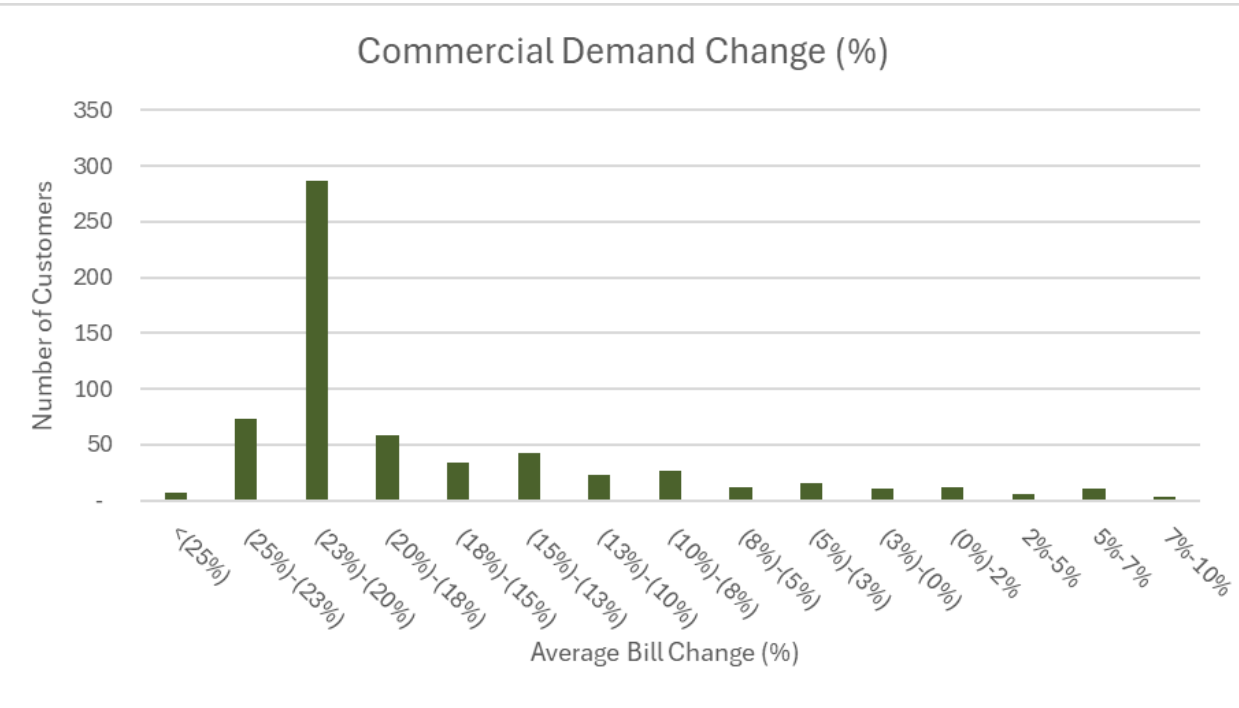
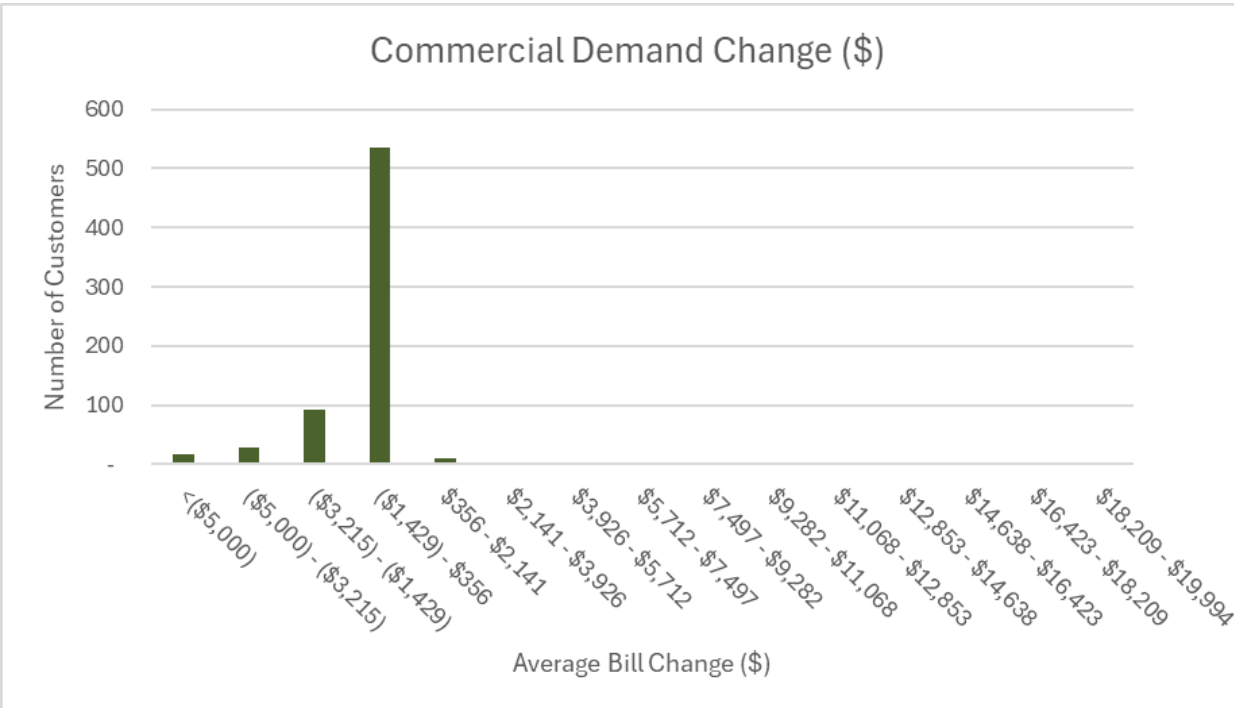
25% is the largest bill reduction shown in graph (so the count of bill reductions greater than 25% are shown as reductions of 25%)

10% is the largest bill increase shown in graph (so the count of bill increases greater than 10% are shown as increases of 10%)

RANGE OF MONTHLY BILL IMPACTS: COMMERCIAL DEMAND CURRENT VS. FY 2026 PROPOSED RATES

MAY 2026

F&PEC in Current bill is assumed to be \$0.07303 per kWh



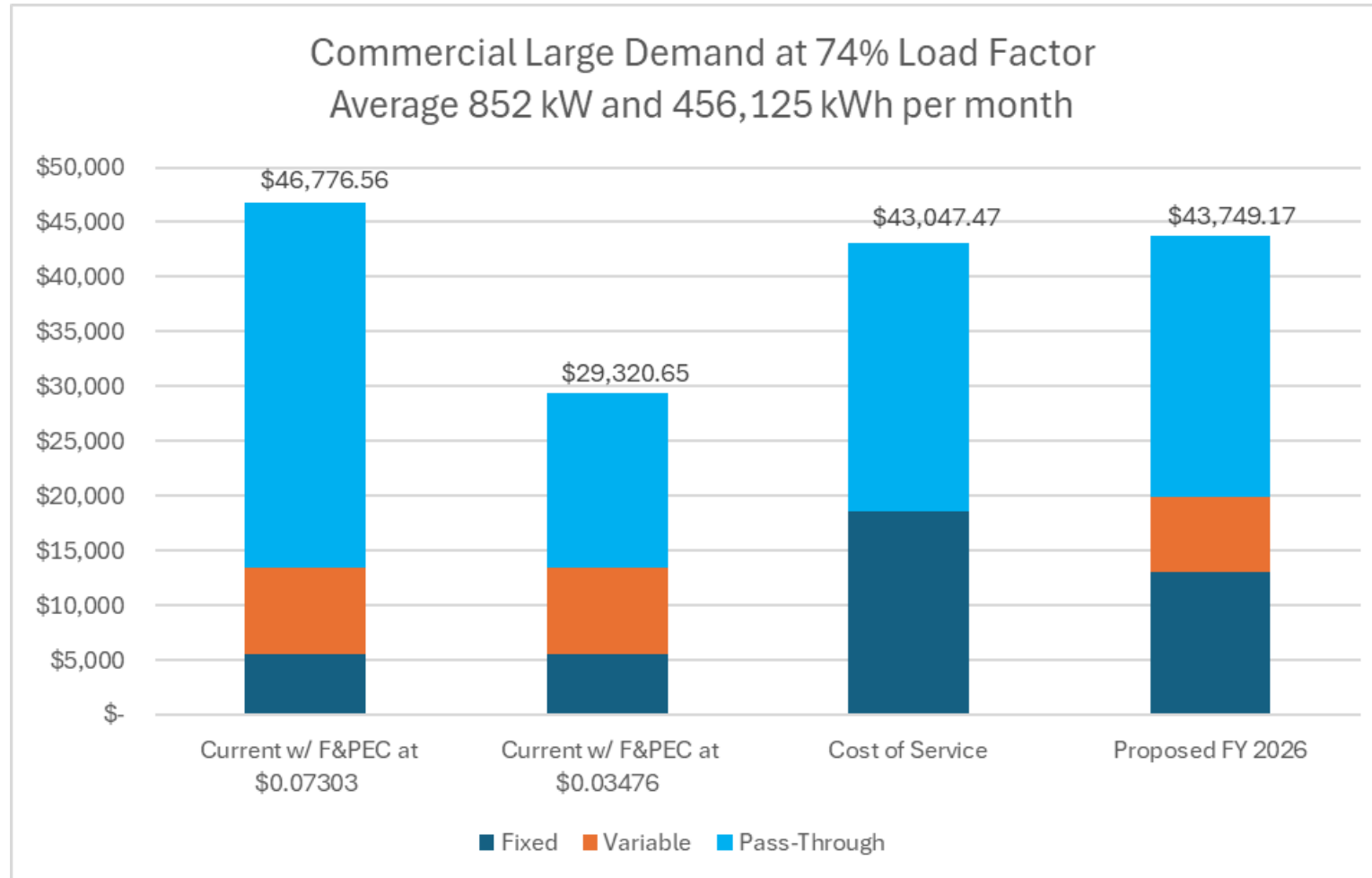
\$5,000 is the largest bill reduction shown in graph (so the count of bill reductions greater than \$5,000 are shown as reductions of \$5,000)

25% is the largest bill reduction shown in graph (so the count of bill reductions greater than 25% are shown as reductions of 25%)

10% is the largest bill increase shown in graph (so the count of bill increases greater than 10% are shown as increases of 10%)

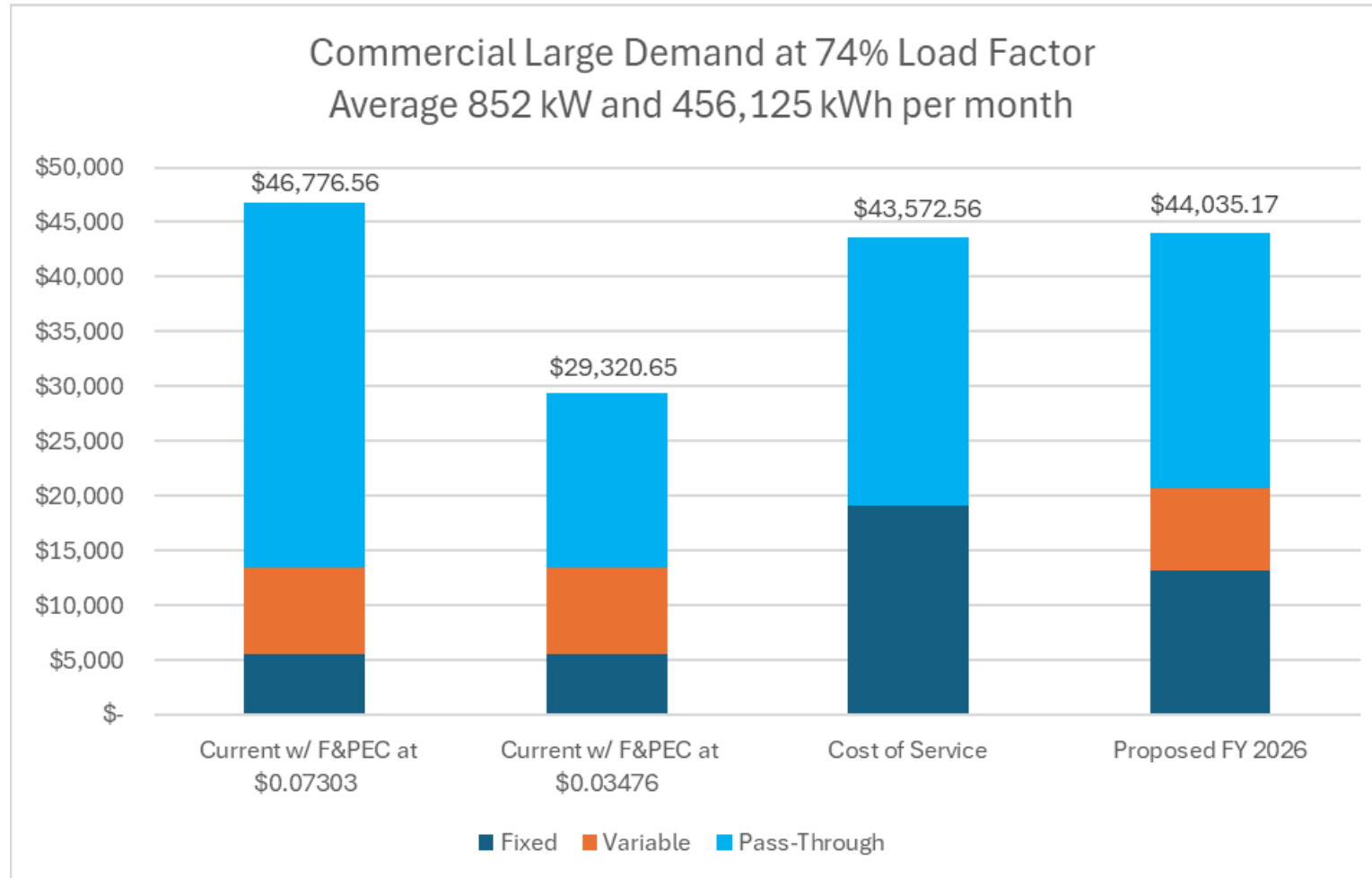
APRIL 2026

COMMERCIAL LARGE DEMAND (HIGH LOAD FACTOR)



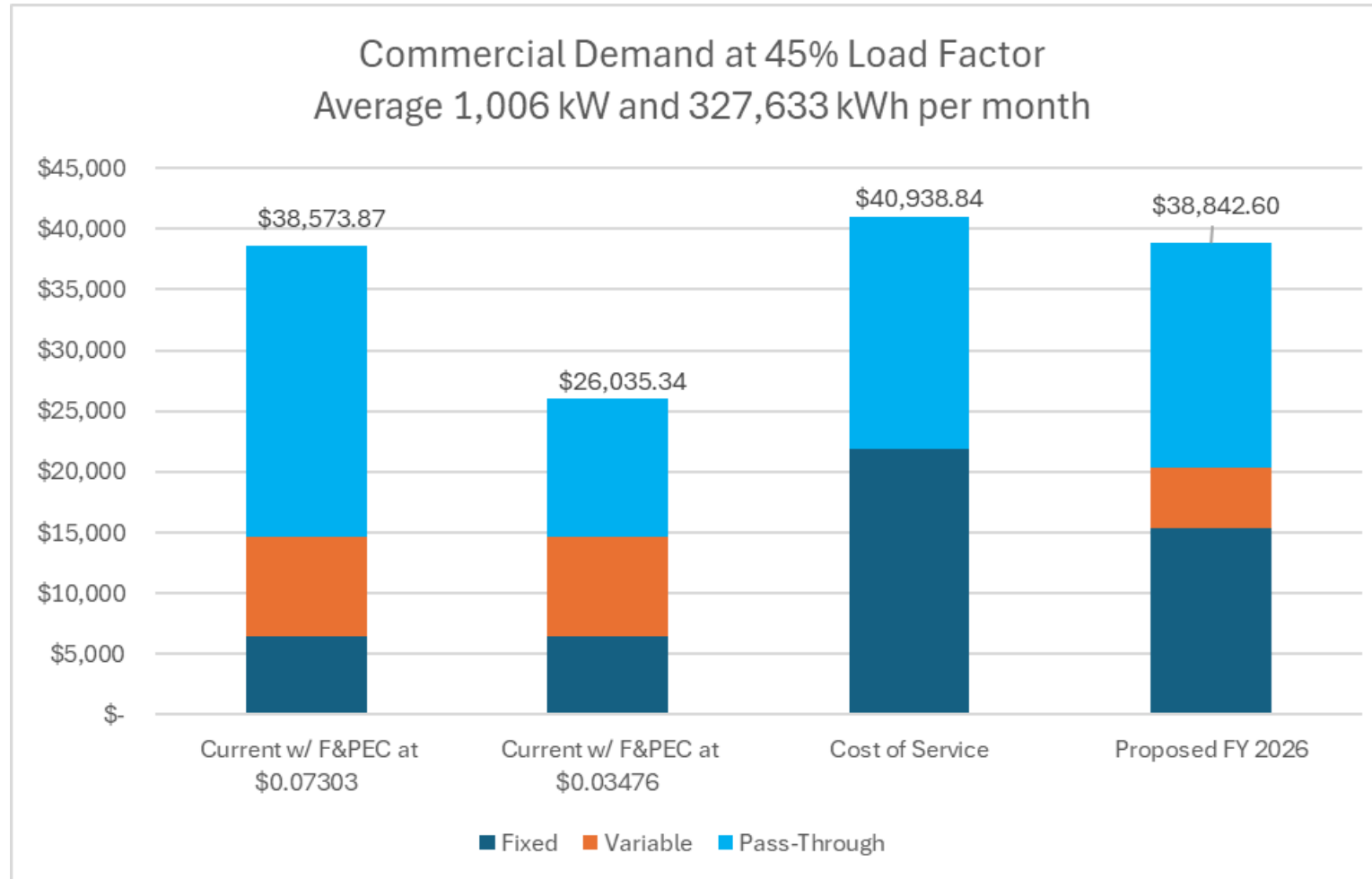
- Cost of Service is a five-year average of FY 2026 through FY 2030
- Pass-Throughs in FY 2026 include:
 - Energy Supply Charge: \$0.04195
 - Transmission Charge: \$3.60 per kW
 - Community Benefit Charge: \$0.00352

COMMERCIAL LARGE DEMAND (HIGH LOAD FACTOR)



- Cost of Service is a five-year average of FY 2026 through FY 2030
- Pass-Throughs in FY 2026 include:
 - Energy Supply Charge: \$0.04195
 - Transmission Charge: \$3.60 per kW
 - Community Benefit Charge: \$0.00259

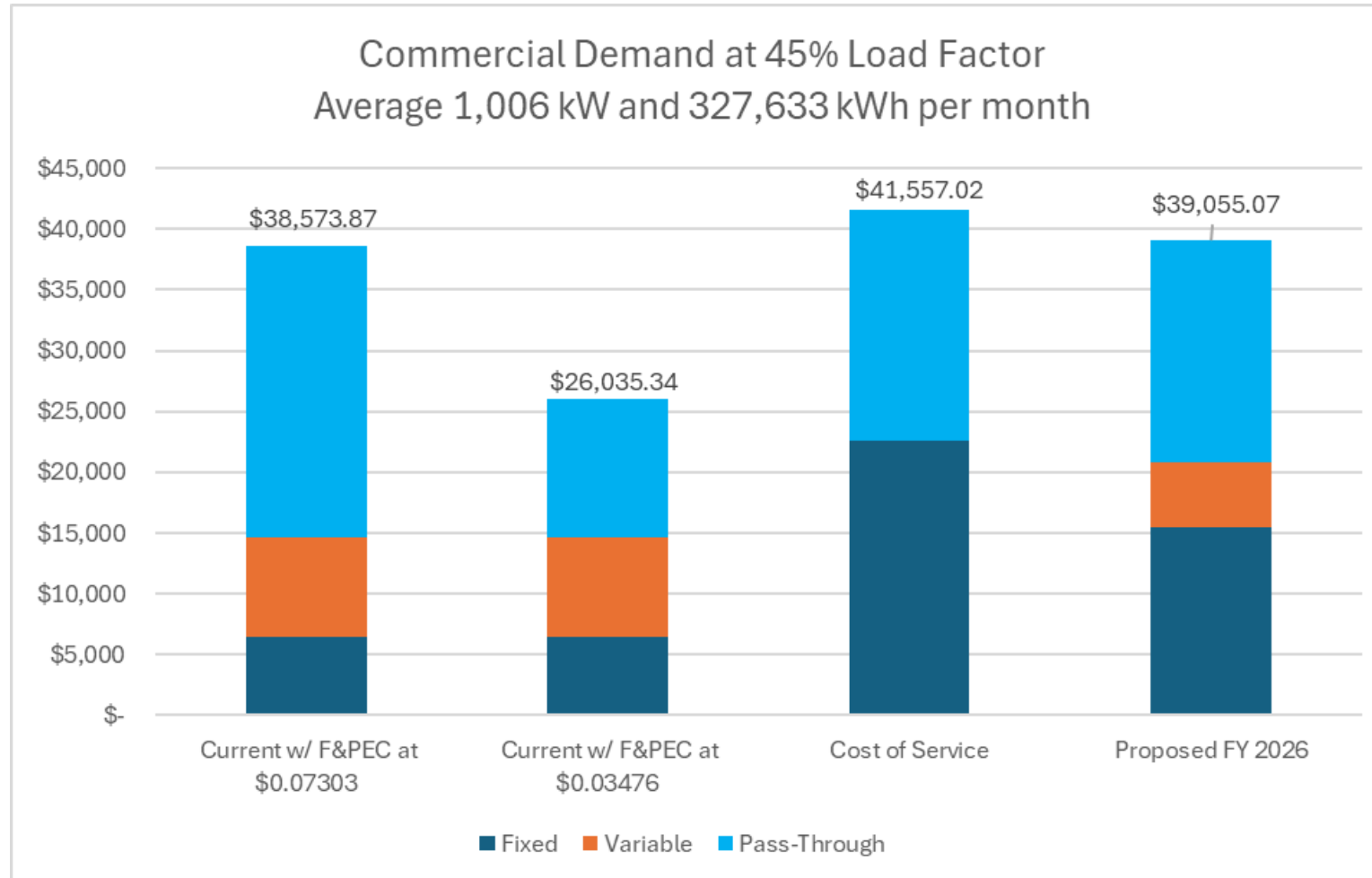
COMMERCIAL LARGE DEMAND (LOW LOAD FACTOR)



- Cost of Service is a five-year average of FY 2026 through FY 2030
- Pass-Throughs in FY 2026 include:
 - Energy Supply Charge: \$0.04195
 - Transmission Charge: \$3.60 per kW
 - Community Benefit Charge: \$0.00352

MAY 2026

COMMERCIAL LARGE DEMAND (LOW LOAD FACTOR)



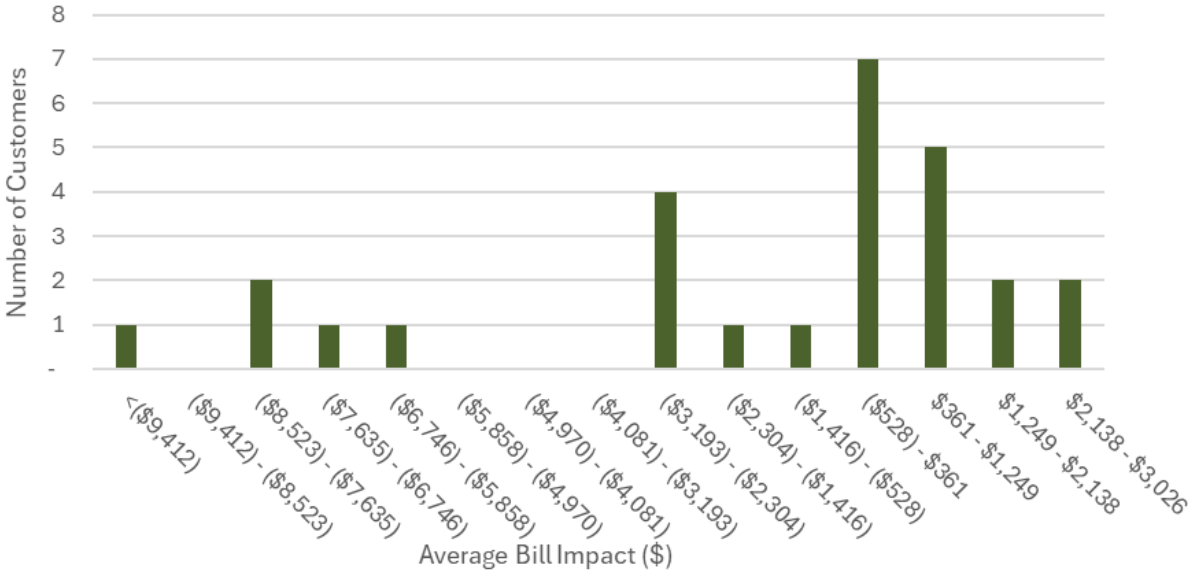
- Cost of Service is a five-year average of FY 2026 through FY 2030
- Pass-Throughs in FY 2026 include:
 - Energy Supply Charge: \$0.04195
 - Transmission Charge: \$3.60 per kW
 - Community Benefit Charge: \$0.00259

RANGE OF MONTHLY BILL IMPACTS: COMMERCIAL LARGE DEMAND CURRENT VS. FY 2026 PROPOSED RATES

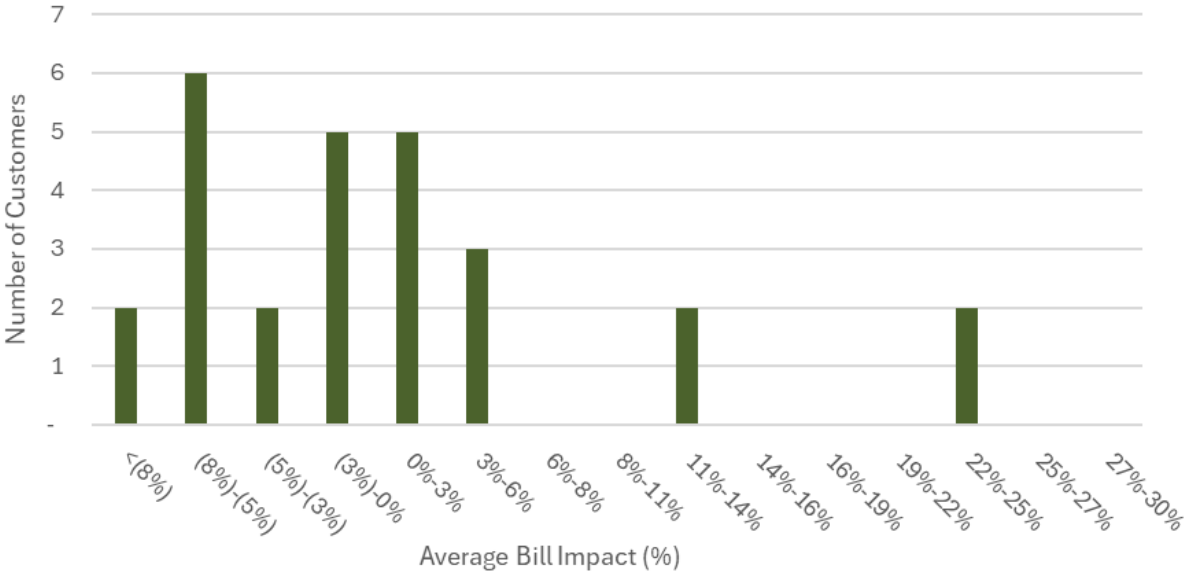
APRIL 2026

F&PEC in Current bill is assumed to be \$0.07303 per kWh

Commercial Large Demand Change (\$)



Commercial Large Demand Change (%)

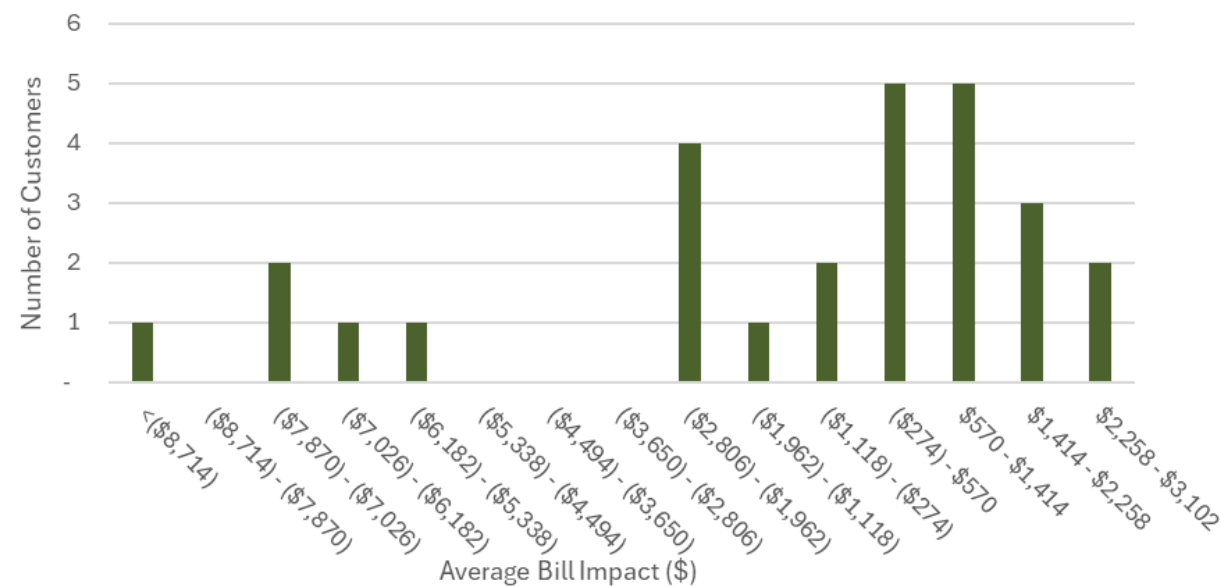


RANGE OF MONTHLY BILL IMPACTS: COMMERCIAL LARGE DEMAND CURRENT VS. FY 2026 PROPOSED RATES

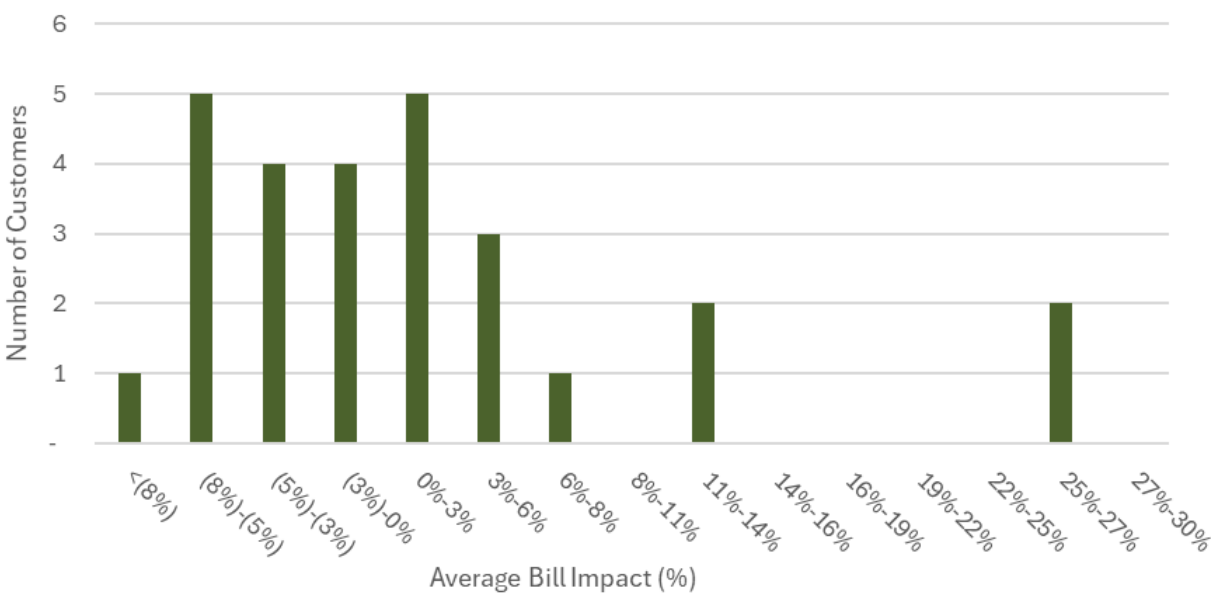
MAY 2026

F&PEC in Current bill is assumed to be \$0.07303 per kWh

Commercial Large Demand Change (\$)



Commercial Large Demand Change (%)





BROWNSVILLE
PUBLIC UTILITIES BOARD

Recess to Closed Meeting

TO CONSIDER MATTERS PURSUANT TO TEX. GOVERNMENT CODE CHAPTER 551,
ET SEQ.

The bottom of the slide is decorated with several overlapping, wavy blue lines that create a sense of movement and depth, extending across the entire width of the page.

Closed Session Items

1. Meeting with the Board Legal Counsel for Advice about Contemplated and Pending Court and Administrative Litigation and on Matters in which the Duty of the Attorney under the Texas Disciplinary Rules of Professional Conduct Conflicts with Chapter 551 (Sec. 551.071) (Paul Gonzalez, Juan Pequeno), including but Not Limited to any Item Moved to Closed Session and the following:
 - a. Reports of local and special counsel, including regarding potential or pending litigation involving BPUB
 - b. City/BPUB MOU related matters - Paul Gonzalez, Juan Pequeno
2. Presentation, Discussion and Possible Recommendation of Information upon Pricing of Purchased Power, Generation and Fuel and their Impact upon the Fuel, Purchased Energy, and Marketing Charge (Sec. 551.086 and Sec. 551.072) - David Medrano
3. Presentation and discussion regarding the Updated Energy Risk Management Policy (Sec. 551.071 & 551.086). - Lina Alvarez
4. Presentation and Discussion Regarding Economic Development Opportunities (Sec. 551.087) -
5. Discussion regarding the Board's Annual Evaluation Process for the General Manager & Chief Executive Officer and the Director of Internal Audit for Fiscal Year 2025- 2026, (Sec. 551.074) - Juan Pequeno



BROWNSVILLE
PUBLIC UTILITIES BOARD

Reconvene Open Meeting



BROWNSVILLE
PUBLIC UTILITIES BOARD

Consideration and Action on Closed Meeting Items

-
1. CONSIDERATION AND POSSIBLE ACTION ON ITEMS DISCUSSED IN CLOSED MEETING –
-
- The bottom of the slide is decorated with several overlapping, flowing blue lines of varying shades, creating a dynamic, wave-like pattern.



BROWNSVILLE
PUBLIC UTILITIES BOARD

Consideration and Action on Future Agenda Items

1. DISCUSSION AND/OR REQUESTS FOR FUTURE AGENDA ITEMS

The bottom of the slide is decorated with several overlapping, flowing blue waves of varying shades, creating a dynamic, water-like effect.



BROWNSVILLE
PUBLIC UTILITIES BOARD

Adjournment
