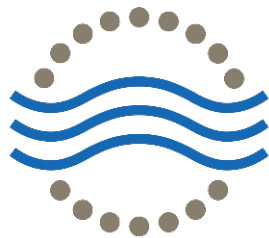




BROWNSVILLE
PUBLIC UTILITIES BOARD

Board of Directors Meeting

• • • Monday, April 13, 2026



BROWNSVILLE
PUBLIC UTILITIES BOARD

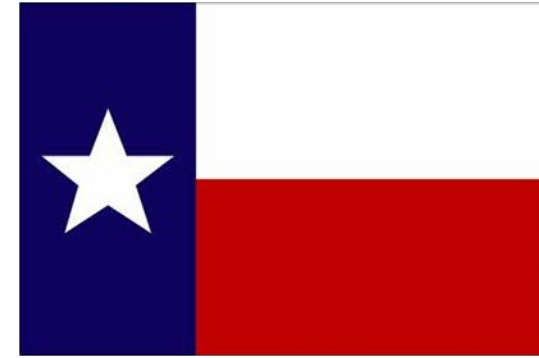
Confirmation of a Quorum

Pledge of Allegiance to the United States



I pledge allegiance to the flag of the United States of America and to the Republic for which it stands, one Nation under God, indivisible, with liberty and justice for all.

Texas Pledge



Honor the Texas flag, I pledge allegiance to thee, Texas, one state under God, one and indivisible.





BROWNSVILLE
PUBLIC UTILITIES BOARD

Workshop or Public Hearing(s)

2026-2030 ELECTRIC COST OF SERVICE STUDY AND RATE REVIEW - MARK
DOMBROSKI



2026-2030 ELECTRIC COST OF SERVICE STUDY AND RATE REVIEW

April 13, 2026

WORKSHOP 3: FINALIZE STRUCTURES AND RECOMMENDATION

Presented by:
Grant Rabon, Partner

NewGen
Strategies & Solutions

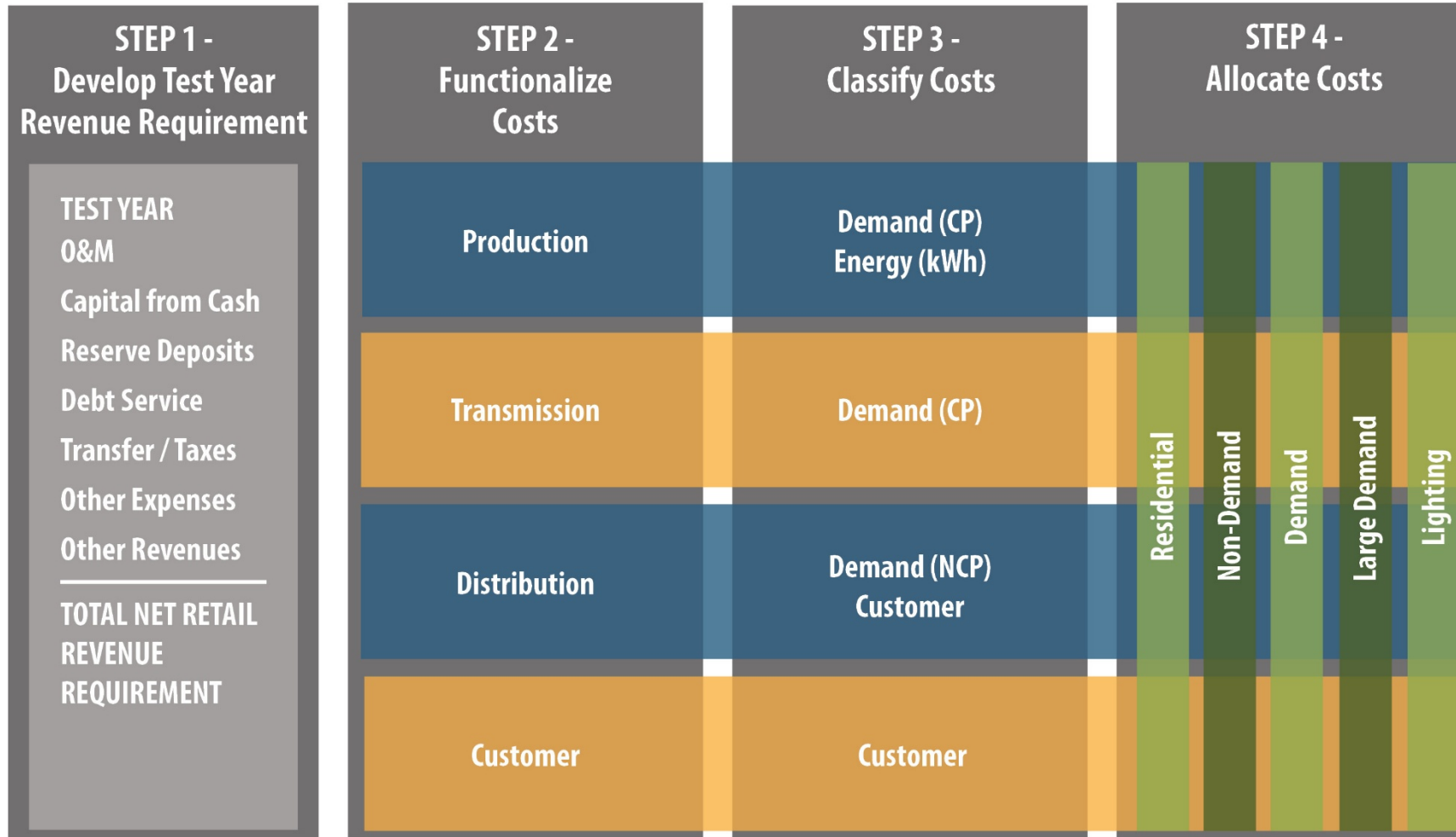
AGENDA

1. Review of Process
2. Proposed Restructuring
3. Bill Impacts
4. Recommendation Process



REVIEW OF PROCESS

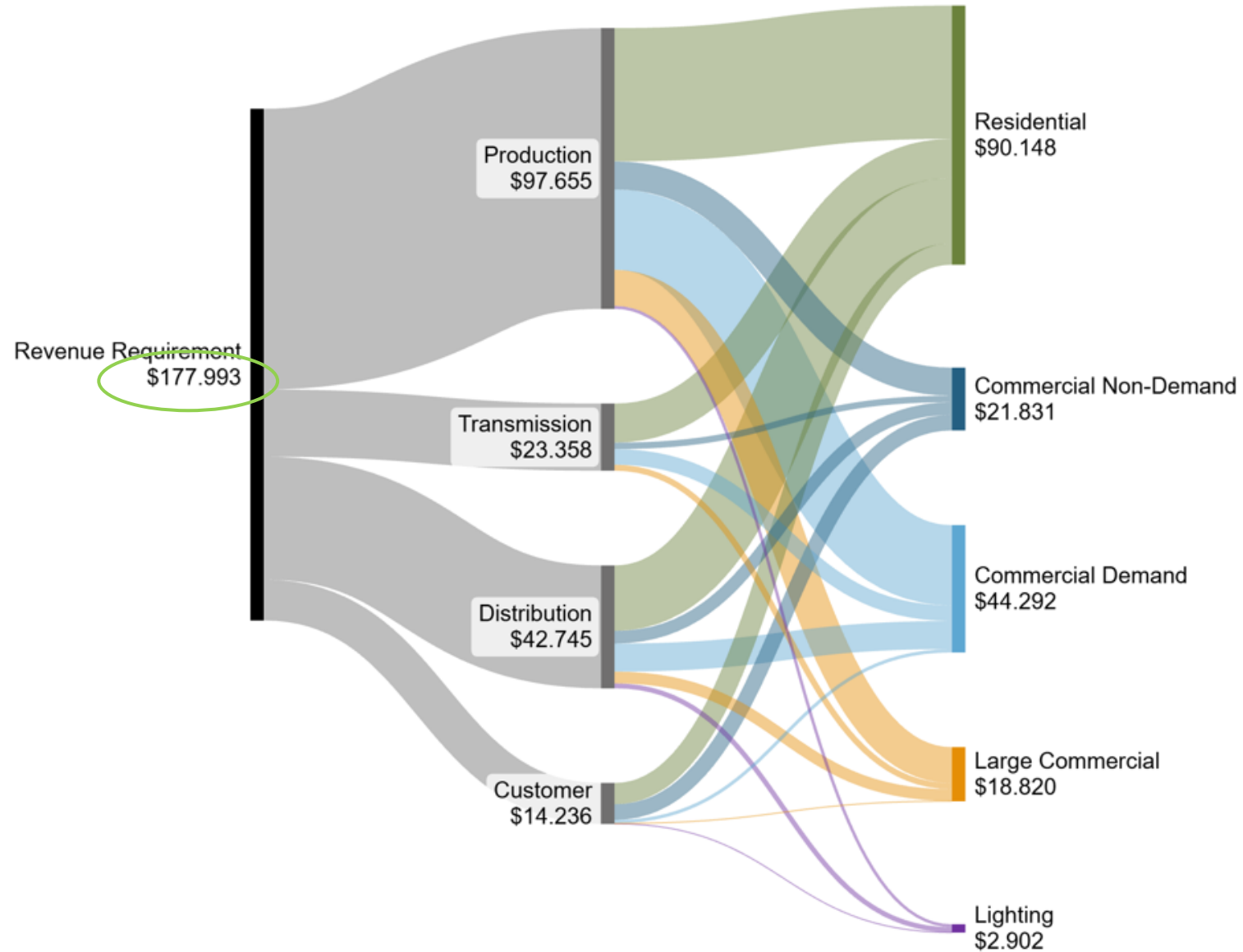
OVERALL PROCESS



	FY 2025 Budget	Adjustments	Adjusted FY 2025	FY 2026	FY 2027	FY 2028	FY 2029	FY 2030	Five-Year Ave Test Year
Eligible Fuel and Purchase Power Costs	\$ 78,200,000	\$ 2,721,000	\$ 80,921,000	\$ 84,967,050	\$ 89,215,403	\$ 93,676,173	\$ 98,359,982	\$ 103,277,981	\$ 93,899,318
Congestion moved to Production	-	3,500,000	3,500,000	3,675,000	3,858,750	4,051,688	4,254,272	4,466,985	4,061,339
Other Production O&M	6,419,706	(459,008)	5,960,698	5,990,316	6,006,329	6,017,471	6,013,556	6,003,654	6,006,265
Transmission by Others	9,500,000	8,539,590	18,039,590	18,418,421	18,786,789	19,162,525	19,526,613	19,897,619	19,158,394
Other Transmission O&M	6,494,977	(3,500,000)	2,994,977	3,063,737	3,131,384	3,200,702	3,268,774	3,338,503	3,200,620
Distribution O&M	8,435,626	-	8,435,626	8,649,632	8,862,661	9,081,951	9,300,119	9,524,712	9,083,815
Customer, A&G & Shared O&M	39,307,715	866,877	40,174,592	41,607,938	43,080,610	44,614,762	46,192,148	47,835,990	44,666,290
Total Cash O&M	\$ 148,358,024	\$ 11,668,459	\$ 160,026,482	\$ 166,372,095	\$ 172,941,926	\$ 179,805,272	\$ 186,915,464	\$ 194,345,444	\$ 180,076,040
Transfer to City (before reduction for City service)	10,620,117	1,413,944	12,034,061	12,344,309	12,644,855	12,859,931	13,125,594	13,407,792	12,876,496
Debt Service (including CP)	20,073,063	-	20,073,063	20,565,737	20,949,171	20,482,280	20,446,859	20,474,666	20,583,743
Cash Funded Capital Expense	16,174,964	(10,674,964)	5,500,000	5,500,000	5,500,000	5,500,000	5,500,000	5,500,000	5,500,000
Contribution to Reserves	4,200,000	(572,000)	3,628,000	3,628,000	3,628,000	3,628,000	3,628,000	3,628,000	3,628,000
Gross Revenue Requirement	\$ 199,426,168	\$ 1,835,438	\$ 201,261,606	\$ 208,410,140	\$ 215,663,952	\$ 222,275,484	\$ 229,615,917	\$ 237,355,903	\$ 222,664,279
Less: Wholesale & Ancillary Services Revenues	(19,821,216)	(6,000,000)	(25,821,216)	(26,621,216)	(27,461,216)	(28,343,216)	(29,269,316)	(30,241,721)	(28,387,337)
Less: Wholesale Transmission Revenues	(1,561,960)	(9,692,676)	(11,254,637)	(11,490,984)	(11,720,804)	(11,955,220)	(12,182,369)	(12,413,834)	(11,952,642)
Less: Misc Other Revenues	(7,392,105)	3,060,000	(4,332,105)	(4,332,105)	(4,332,105)	(4,332,105)	(4,332,105)	(4,332,105)	(4,332,105)
Net Revenue Requirement	\$ 170,650,887	\$ (10,797,238)	\$ 159,853,649	\$ 165,965,836	\$ 172,149,827	\$ 177,644,943	\$ 183,832,127	\$ 190,368,243	\$ 177,992,195
New Pass-Throughs:									
Energy Supply Charge	58,378,784	(3,279,000)	55,099,784	58,345,834	61,754,187	65,332,957	69,090,666	73,036,260	65,511,981
Transmission Charge	9,500,000	8,539,590	18,039,590	18,418,421	18,786,789	19,162,525	19,526,613	19,897,619	19,158,394
Base Revenue Requirement	\$ 102,772,103	\$ (16,057,828)	\$ 86,714,275	\$ 89,201,580	\$ 91,608,851	\$ 93,149,461	\$ 95,214,848	\$ 97,434,364	\$ 93,321,821

Description	Test Year	Allocator	Residential	Commercial Non-Demand	Commercial Demand	Large Commercial	Lighting	Total
Production								
Fixed	\$ 32,142,528	12CP	\$ 16,272,189	\$ 2,495,331	\$ 9,114,074	\$ 4,260,934	\$ -	\$ 32,142,528
Variable Fuel and Purchased Power	65,511,981	NEFL	30,083,816	7,260,093	18,833,202	8,283,105	1,051,766	65,511,981
Total Production	\$ 97,654,509		\$ 46,356,004	\$ 9,755,424	\$ 27,947,275	\$ 12,544,039	\$ 1,051,766	\$ 97,654,509
Transmission								
Regulated Transmission	\$ 4,199,847	12CP	\$ 2,126,177	\$ 326,048	\$ 1,190,875	\$ 556,747	\$ -	\$ 4,199,847
Transmission by Others	19,158,394	ERCOT 4CP	11,471,125	1,917,821	4,228,676	1,540,772	-	19,158,394
Total Transmission	\$ 23,358,241		\$ 13,597,302	\$ 2,243,869	\$ 5,419,551	\$ 2,097,519	\$ -	\$ 23,358,241
Distribution Demand								
Subs	\$ 4,711,480	12NCP	\$ 2,489,299	\$ 345,613	\$ 1,233,656	\$ 553,922	\$ 88,991	\$ 4,711,480
Primary Lines	13,028,119	12NCP	6,883,374	955,684	3,411,287	1,531,696	246,077	13,028,119
Secondary Lines	10,644,490	12NCP	5,623,990	780,832	2,787,157	1,251,457	201,055	10,644,490
Transformers	6,099,289	SMD	4,003,860	439,401	1,224,939	374,162	56,926	6,099,289
City Street and Signal Lighting	961,149	Lighting	-	-	-	-	961,149	961,149
Load Dispatching	2,854,258	12NCP	1,508,040	209,376	747,360	335,571	53,912	2,854,258
Private Security Lighting	83,163	Lighting	-	-	-	-	83,163	83,163
Distribution Customer								
Services	1,116,538	Customer Weighting	581,498	426,328	91,274	7,895	9,542	1,116,538
Meters	3,246,108	Customer Weighting	1,690,588	1,239,462	265,362	22,954	27,742	3,246,108
Total Distribution	\$ 42,744,594		\$ 22,780,650	\$ 4,396,696	\$ 9,761,036	\$ 4,077,656	\$ 1,728,557	\$ 42,744,594
Customer								
Cust Service	\$ 7,034,582	Customer Weighting	\$ 3,663,643	\$ 2,686,016	\$ 575,061	\$ 49,743	\$ 60,119	\$ 7,034,582
Meter Reading	1,417,941	Customer Weighting	738,470	541,413	115,913	10,027	12,118	1,417,941
Cust Accounting	5,782,328	Customer Weighting	3,011,463	2,207,868	472,692	40,888	49,417	5,782,328
Total Customer	\$ 14,234,852		\$ 7,413,577	\$ 5,435,297	\$ 1,163,667	\$ 100,657	\$ 121,654	\$ 14,234,852
Total Revenue Requirement	\$ 177,992,195		\$ 90,147,533	\$ 21,831,286	\$ 44,291,528	\$ 18,819,871	\$ 2,901,977	\$ 177,992,195
Less: Energy Supply Charge	(65,511,981)		(30,083,816)	(7,260,093)	(18,833,202)	(8,283,105)	(1,051,766)	(65,511,981)
Less: Transmission Charge	(19,158,394)		(11,471,125)	(1,917,821)	(4,228,676)	(1,540,772)	-	(19,158,394)
Base Rate Rev Req	\$ 93,321,821		\$ 48,592,592	\$ 12,653,372	\$ 21,229,651	\$ 8,995,995	\$ 1,850,211	\$ 93,321,821

Cost of Service Allocations (\$ Millions)



PROPOSED RESTRUCTURING

STRUCTURAL CHANGES TO REALIGN COSTS AND PRICE SIGNALS

1. Shift fixed costs from F&PEC into base rates (stable recovery)
2. Rename F&PEC → Energy Supply Charge (kWh pass-through)
3. Create a retail Transmission Charge (kW pass-through for customers that have demand charges and kWh for non-demand customers)
4. Rename Energy Charge → Delivery Charge; remove tiering
5. Lower demand threshold for Demand Rates: 50 kW → 25 kW
6. Convert municipal rates to transparent 20% municipal discount on base rates
7. Establish Community Benefits Charge for policy-driven programs
 - Includes funding of discounts for State Higher Education, Municipal accounts, and Churches

PROPOSED RATE STRUCTURE

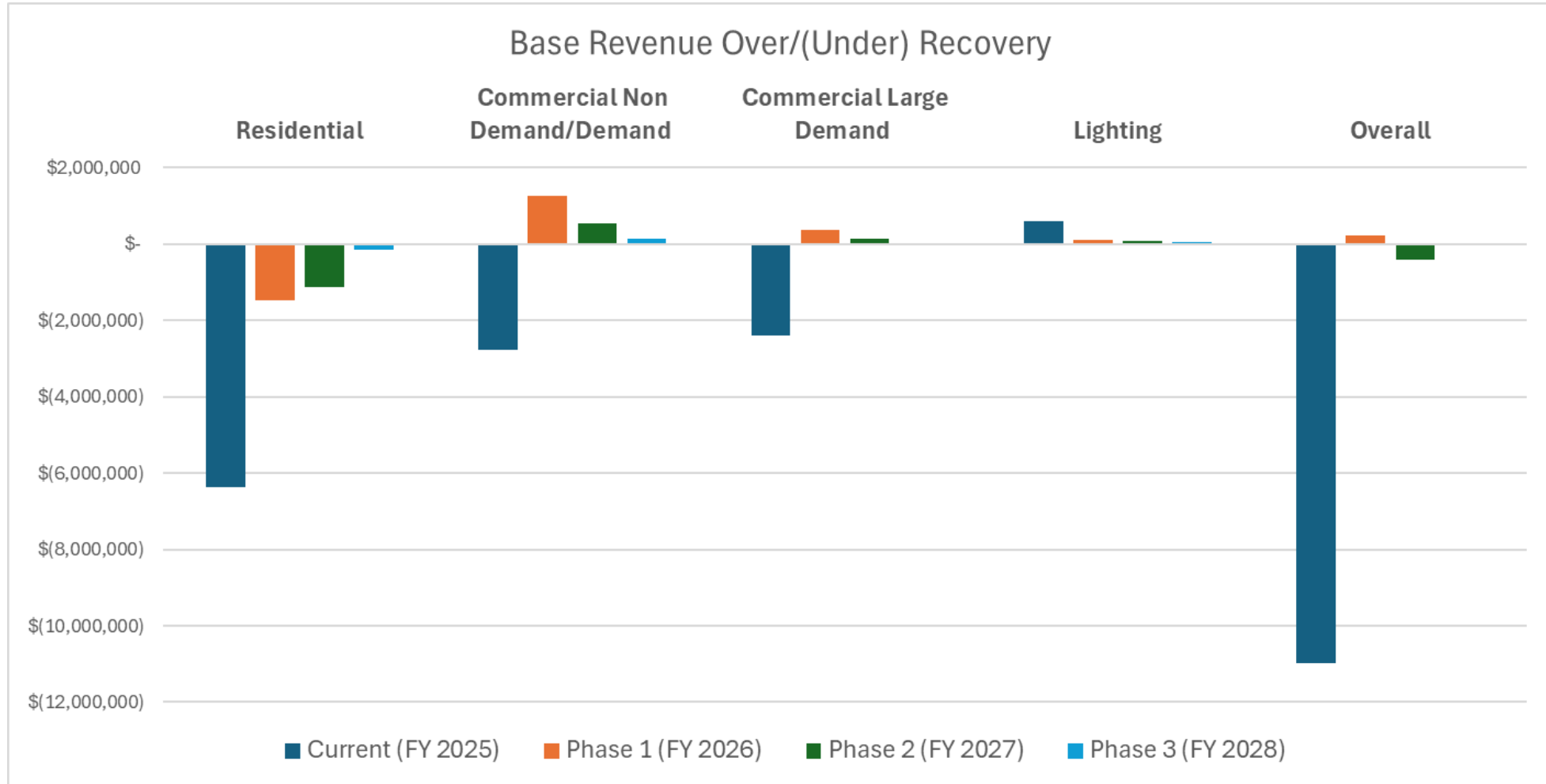
Type of Rate	Basis for Adjustment	Proposed Charge	Billing Determinate
Base Rates change only after a formal cost-of-service review. Adjustments reflect updated capital investment, operating costs, customer growth, and system conditions to ensure long-term, fair, and stable cost recovery.	Established every 5-years and adjusted based on policy	Customer Charge	Fixed per meter
		Delivery Charge	Rate per kWh
		Demand Charge	Rate per kW
Pass-Through Rates adjust periodically based on actual costs. These formula-driven updates ensure customers pay no more or less than the utility's true incurred expenses.	Annually upon PUCT approval of Matrix Expense	Transmission Charge	Rate per kWh or kW
	Annually during budget cycle	Community Benefit Charge	Rate per kWh
	Monthly	Energy Supply Charge	

WATER AND WASTEWATER ELECTRIC CHARGES

Utility Function	FY25 Amounts
Wastewater	\$ 1,877,323
Water	630,831
Administration	326,210
Electric	201,991
Total	\$ 3,036,355
Water/Wastewater as a %	82.6%

- BPUB has historically recovered the cost of self-served electric service through electric base rates.
- Under the proposed structure, these costs will be transferred to the Community Benefits Charge.
- A portion of these costs is attributable to electric service supporting water and wastewater operations and should be allocated to those utilities' cost of service.
- Recommendation: During the next cost of service study (2026–2027), these costs be reassigned to water and wastewater rates, with a corresponding reduction to the electric Community Benefit Charge.

FORECAST OF BASE RATE REVENUE RECOVERY



BILL IMPACTS

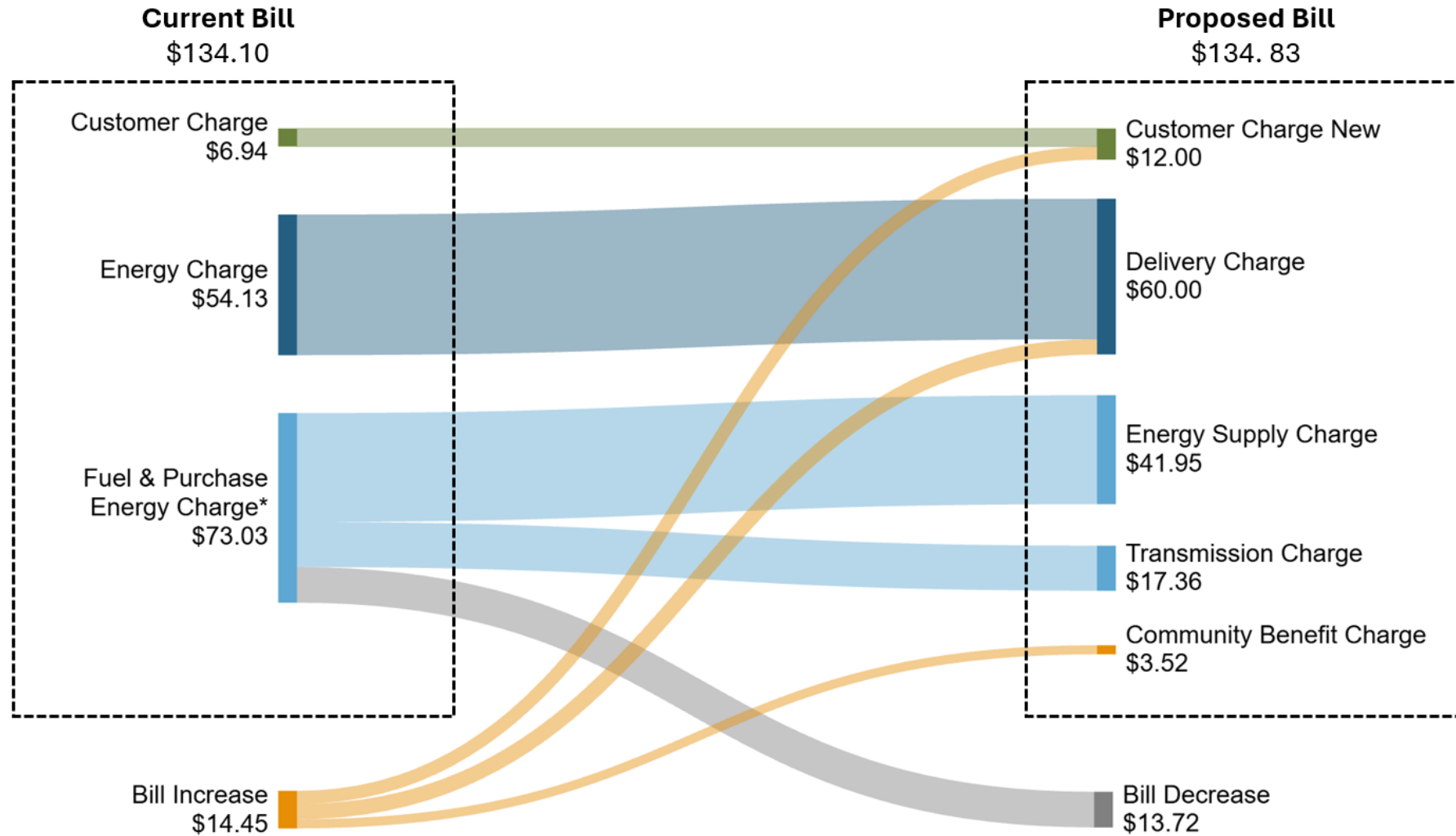
BILL IMPACTS WILL REFLECT USAGE PATTERNS, NOT CUSTOMER CLASS

- Aligns electric rates with actual customer usage
- Current rates reflect outdated system and market conditions, not today's cost drivers
- Realignment better aligns cost recovery with cost causation and generally reduces intra-class subsidies
- Usage patterns vary within each class, so impacts will differ
- Individual customers may see increases, decreases, or minimal changes based on demand, energy use, and load characteristics

F&PEC

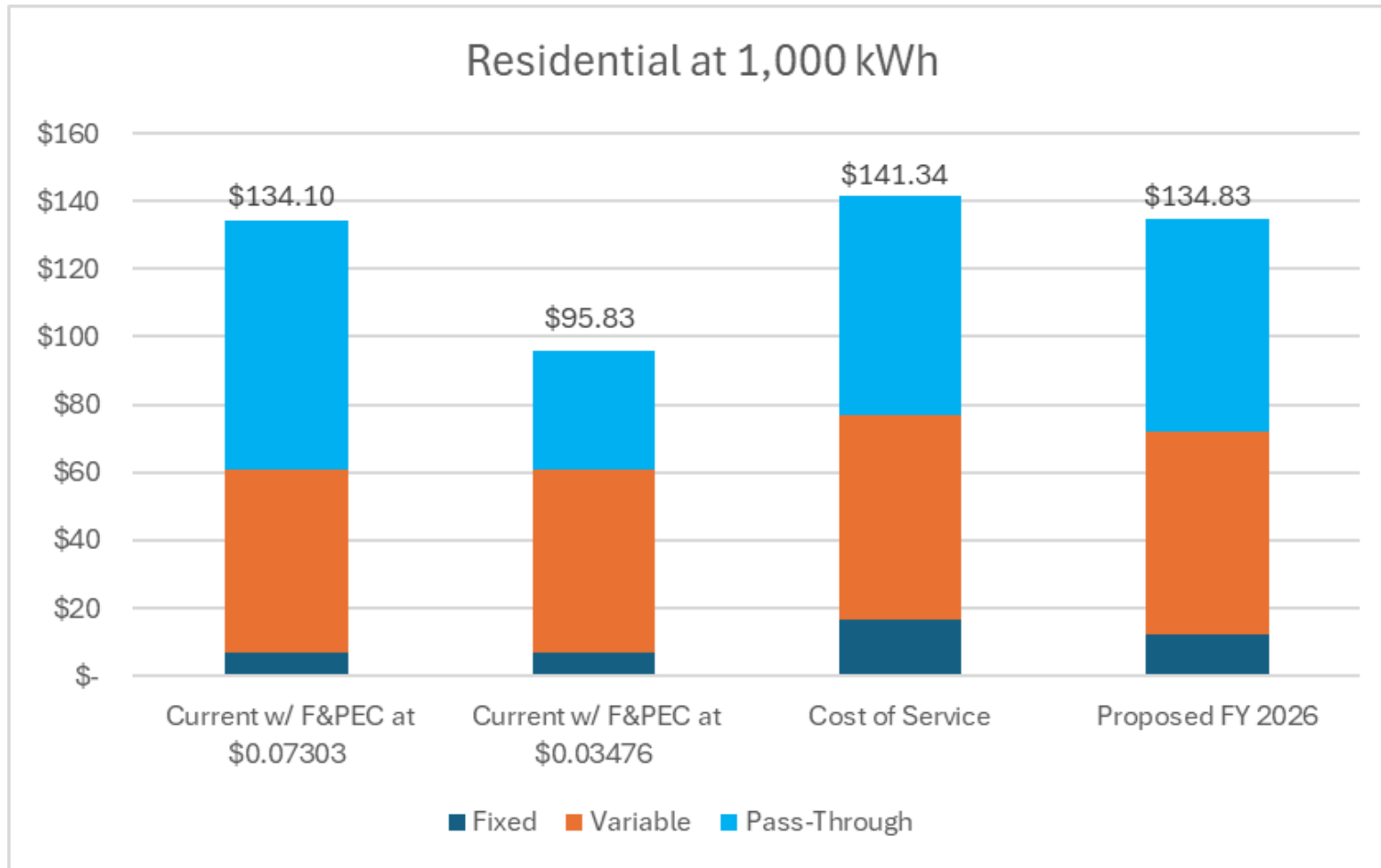
- The current F&PEC is \$0.03476 (down from \$0.05019 in August)
- However, the current F&PEC is artificially low based on the assumed drawdown of prior over-recoveries
- If not for the over-recovery drawdown, the F&PEC would have been \$0.07303 as of January 2026
- In the rate tables, NewGen assumed the current F&PEC was \$0.07303 to avoid the F&PEC impeding the base rate design discussion

RESIDENTIAL BILL COMPARISON FOR 1,000 KWH



* Based on estimated January 2026 costs if there were no over-collection

RESIDENTIAL

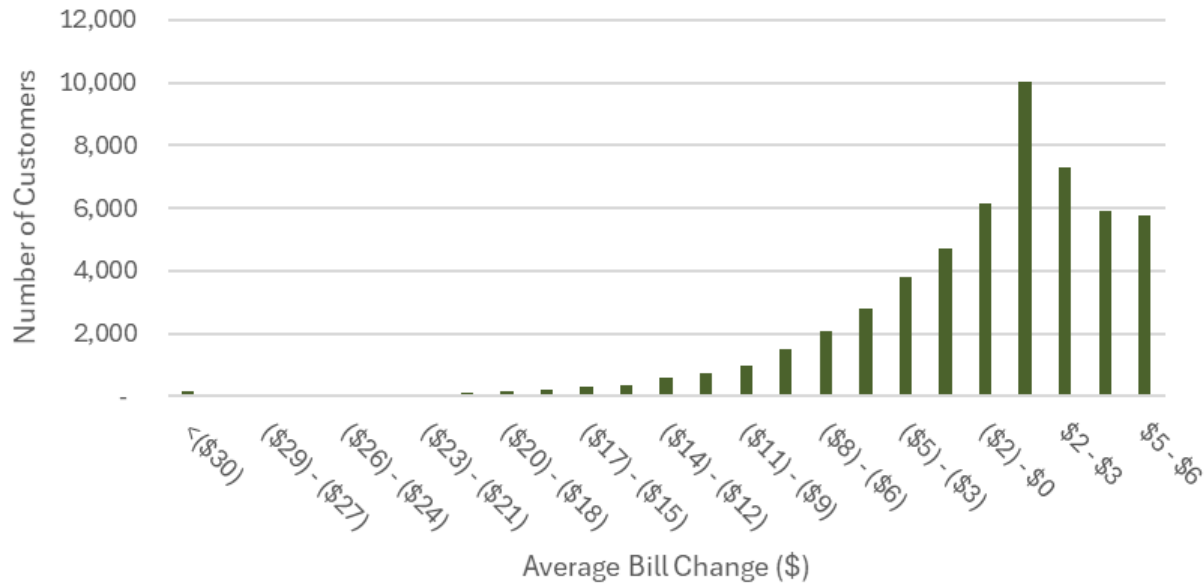


- Cost of Service is a five-year average of FY 2026 through FY 2030
- Pass-Throughs in FY 2026 include:
 - Energy Supply Charge: \$0.04195
 - Transmission Charge: \$0.01736
 - Community Benefit Charge: \$0.00352

RANGE OF MONTHLY BILL IMPACTS: RESIDENTIAL CURRENT VS. FY 2026 PROPOSED RATES

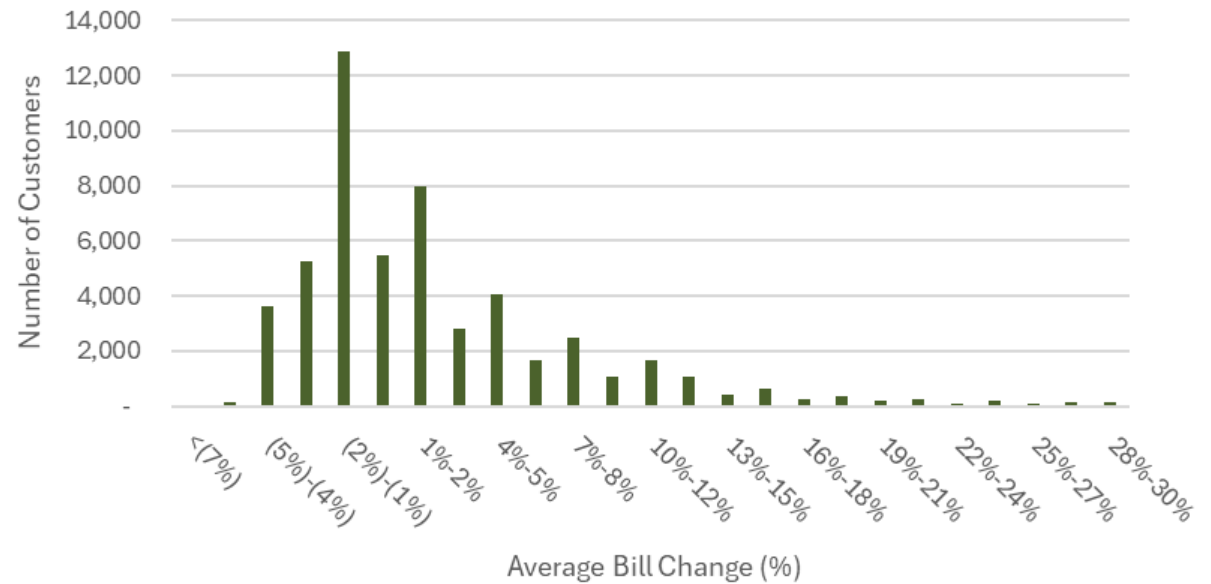
F&PEC in Current bill is assumed to be \$0.07303 per kWh

Residential Change (\$)



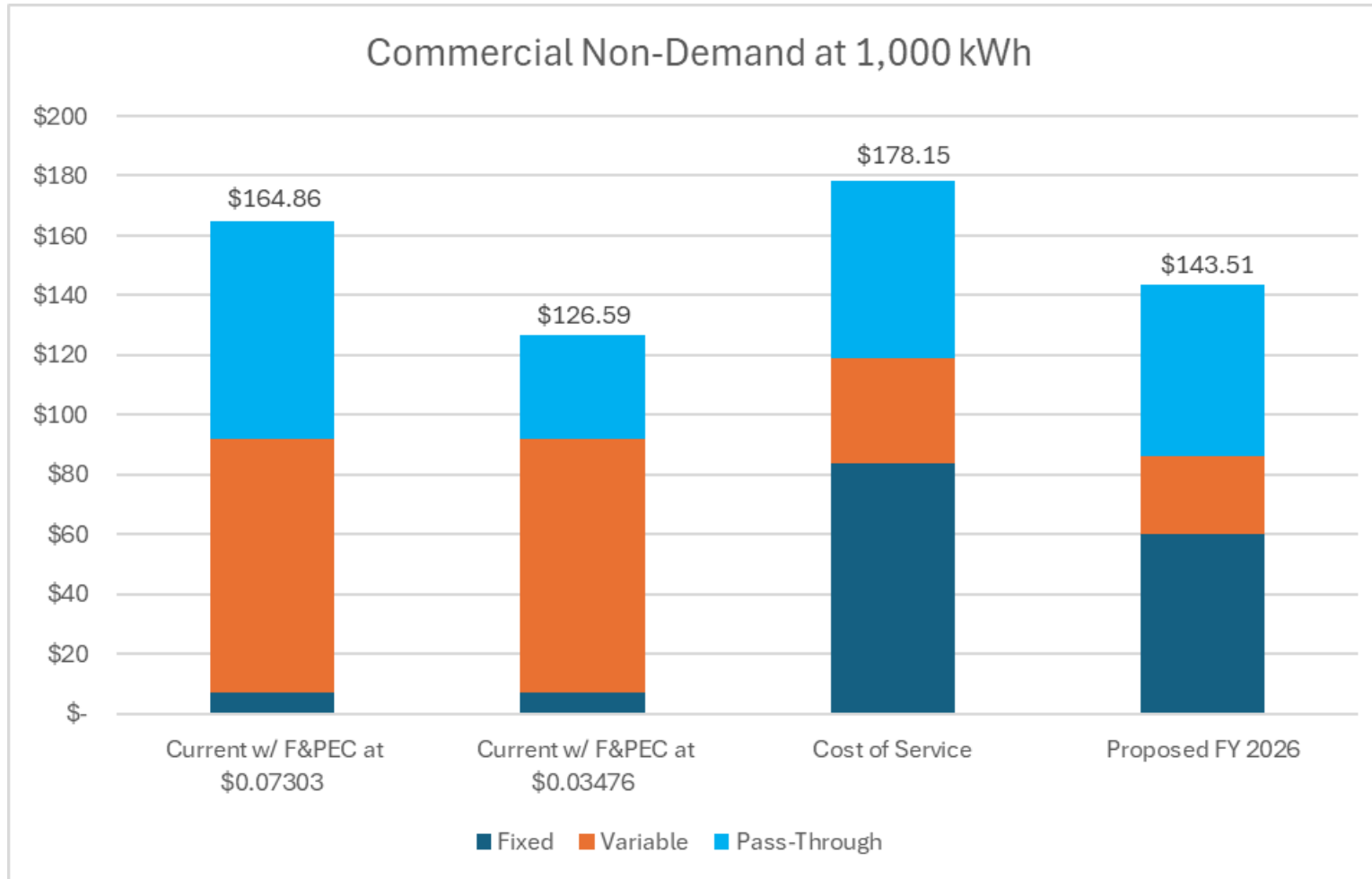
\$30 is the largest bill reduction shown in graph (so the count of bill reductions greater than \$30 are shown as reductions of \$30)

Residential Change (%)



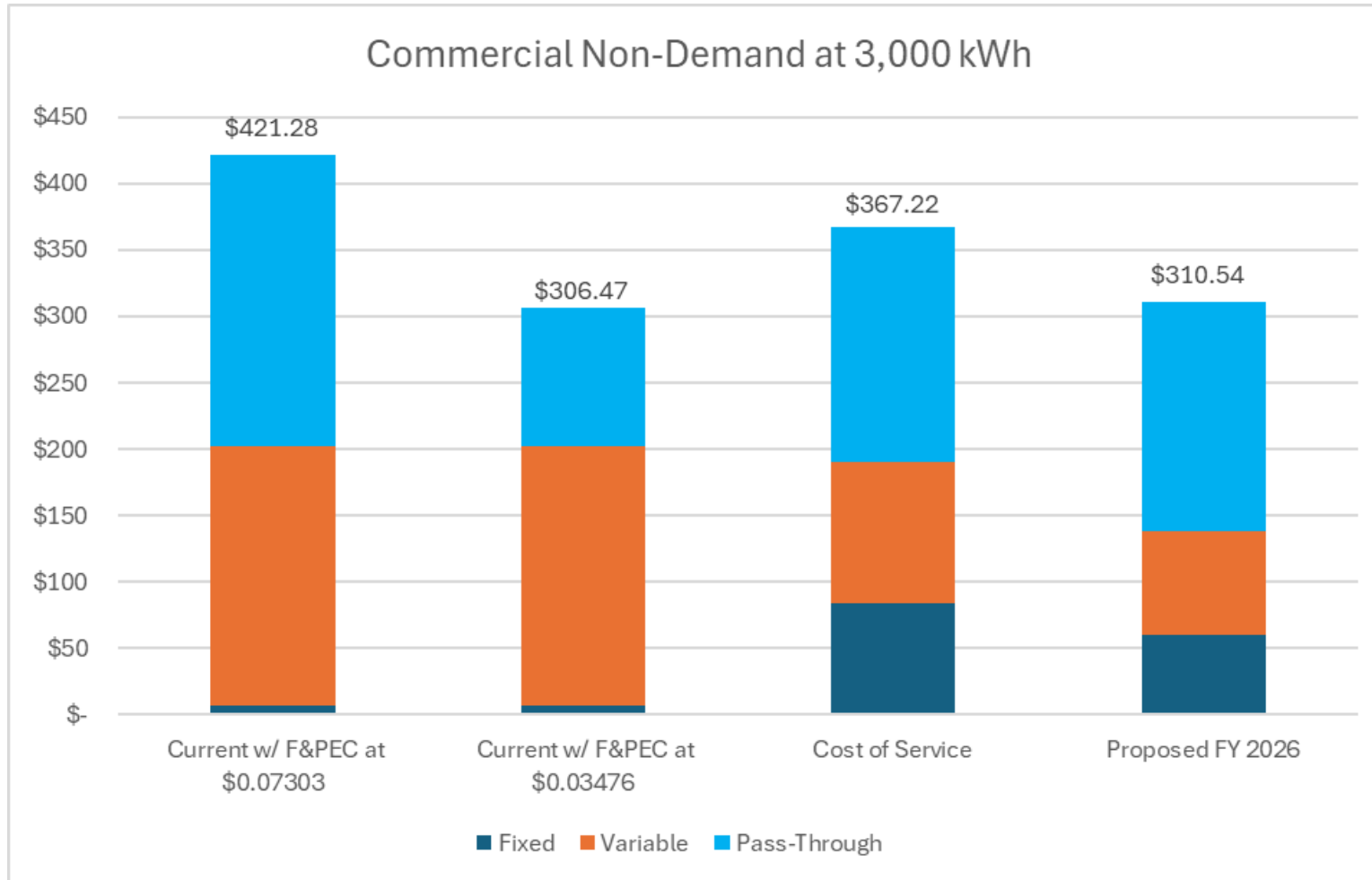
30% is the largest bill increase shown in graph (so the count of bill increases greater than 30% are shown as increases of 30%)

COMMERCIAL NON-DEMAND (SMALLER)



- Cost of Service is a five-year average of FY 2026 through FY 2030
- Pass-Throughs in FY 2026 include:
 - Energy Supply Charge: \$0.04195
 - Transmission Charge: \$0.01205
 - Community Benefit Charge: \$0.00352

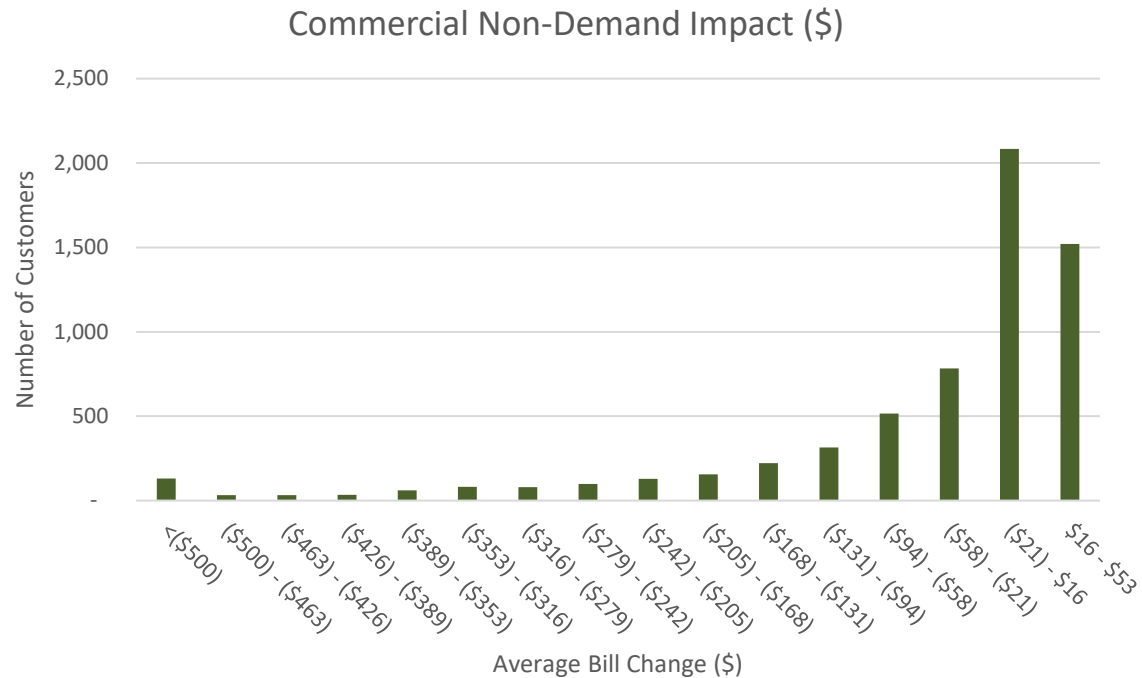
COMMERCIAL NON-DEMAND (LARGER)



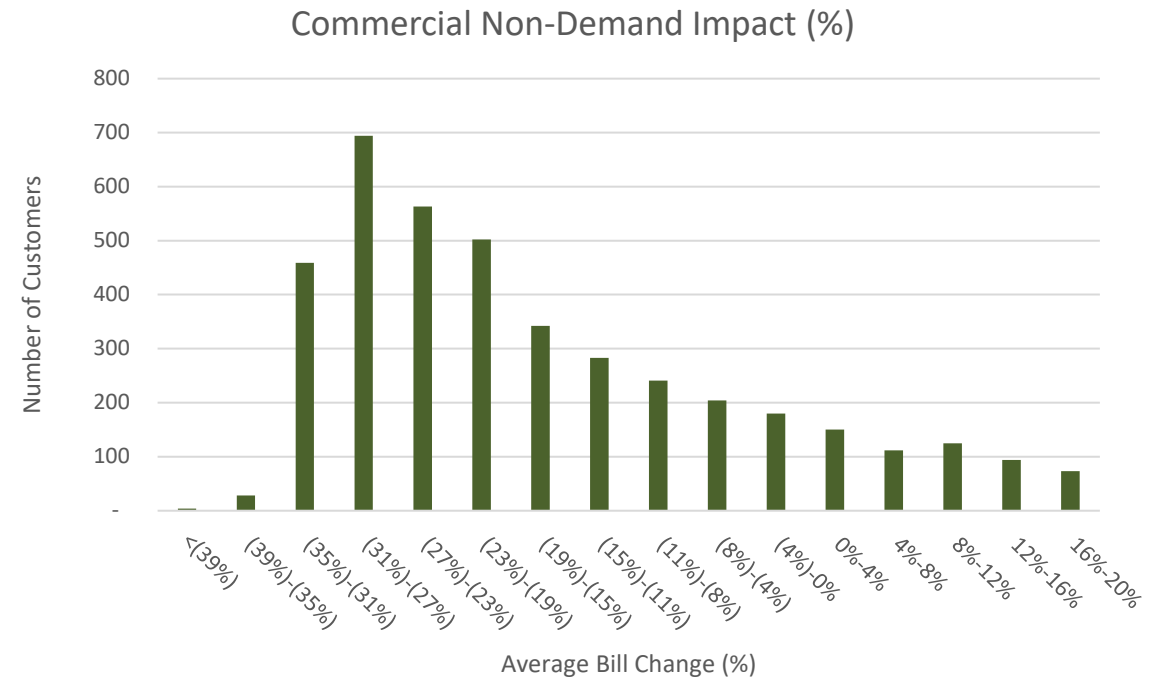
- Cost of Service is a five-year average of FY 2026 through FY 2030
- Pass-Throughs in FY 2026 include:
 - Energy Supply Charge: \$0.04195
 - Transmission Charge: \$0.01205
 - Community Benefit Charge: \$0.00352

RANGE OF MONTHLY BILL IMPACTS: COMMERCIAL NON-DEMAND CURRENT VS. FY 2026 PROPOSED RATES

F&PEC in Current bill is assumed to be \$0.07303 per kWh

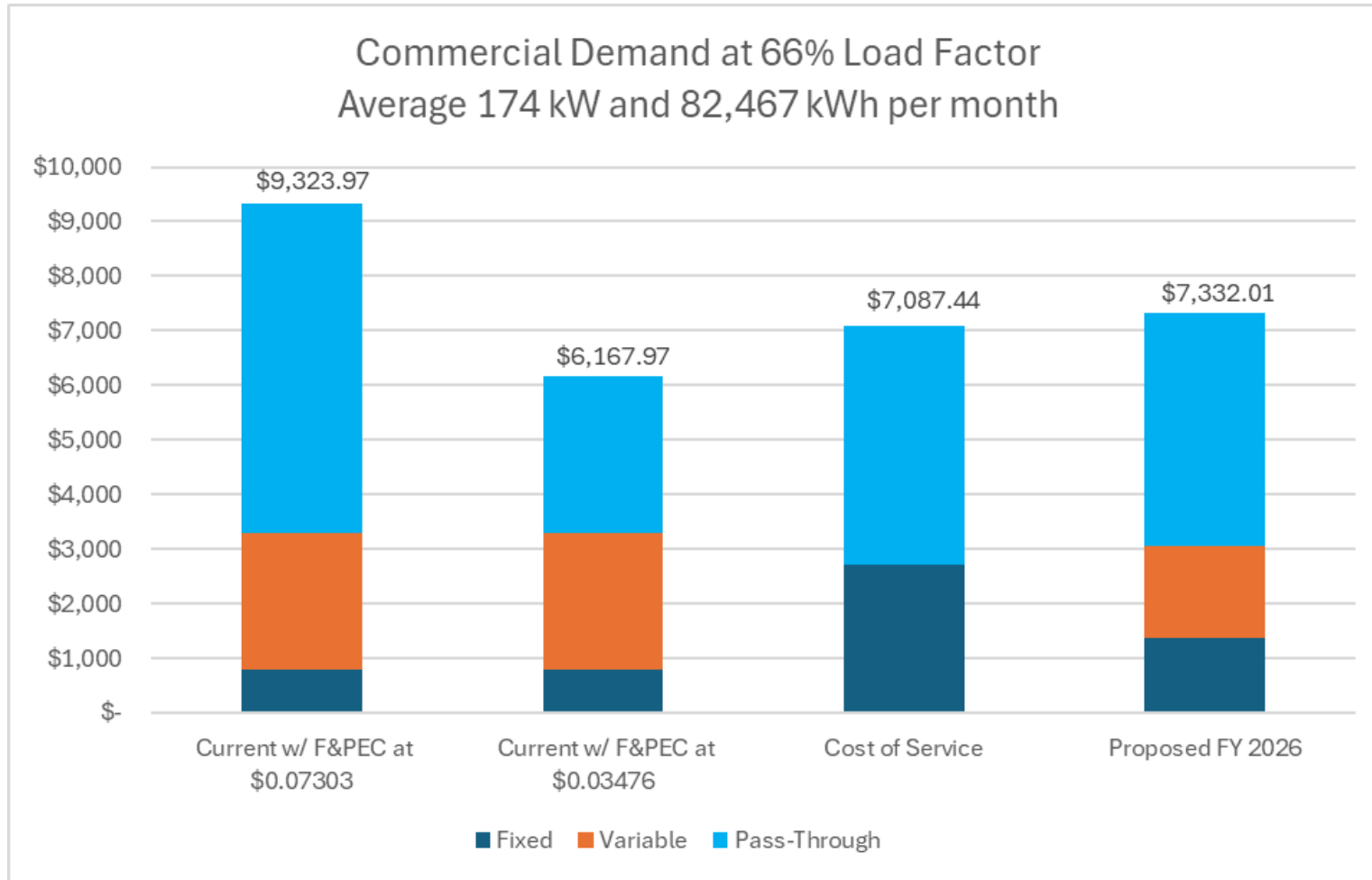


\$500 is the largest bill reduction shown in graph (so the count of bill reductions greater than \$500 are shown as reductions of \$500)



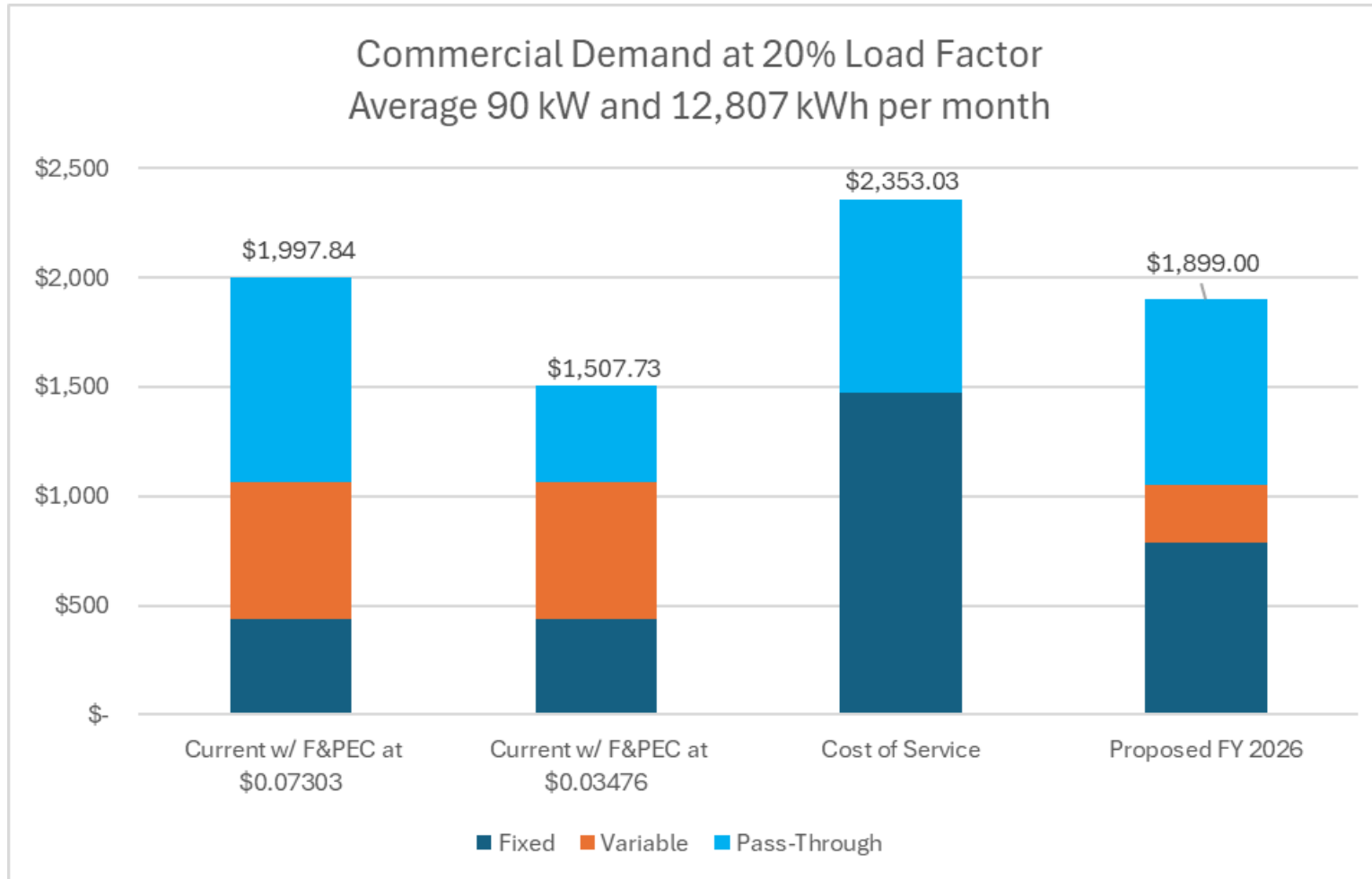
20% is the largest bill increase shown in graph (so the count of bill increases greater than 20% are shown as increases of 20%)

COMMERCIAL DEMAND (HIGH LOAD FACTOR)



- Cost of Service is a five-year average of FY 2026 through FY 2030
- Pass-Throughs in FY 2026 include:
 - Energy Supply Charge: \$0.04195
 - Transmission Charge: \$2.96 per kW
 - Community Benefit Charge: \$0.00352

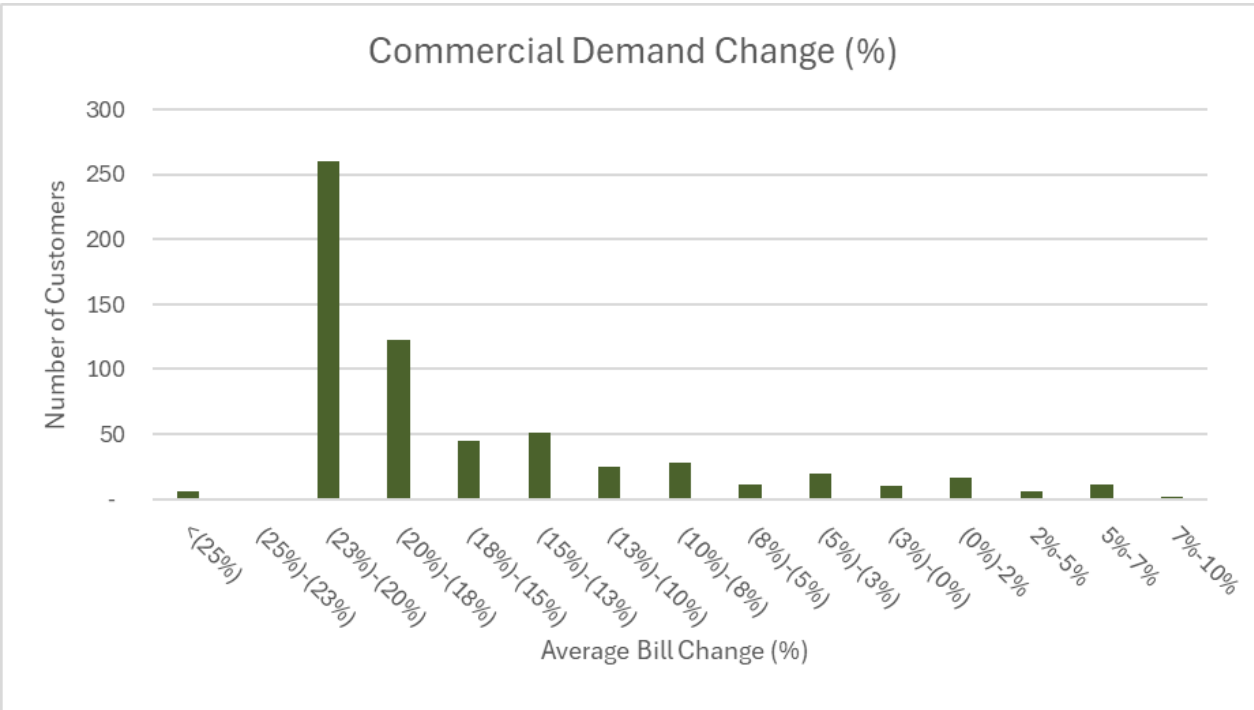
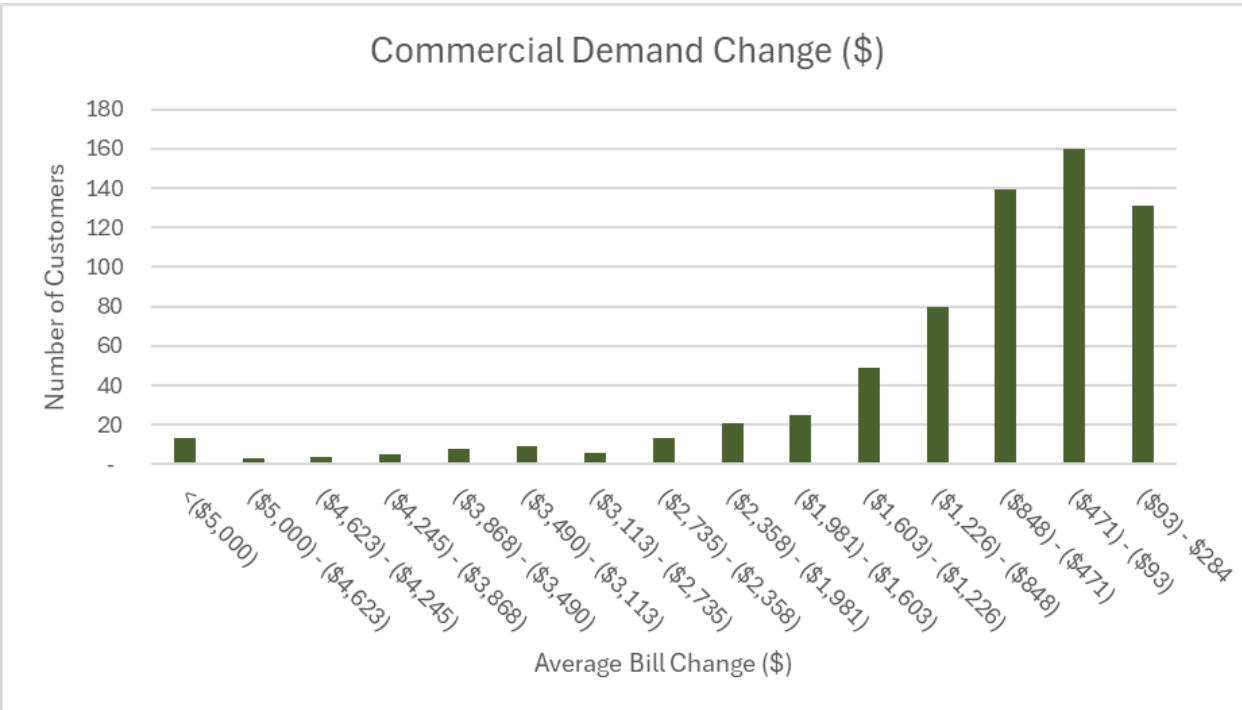
COMMERCIAL DEMAND (LOW LOAD FACTOR)



- Cost of Service is a five-year average of FY 2026 through FY 2030
- Pass-Throughs in FY 2026 include:
 - Energy Supply Charge: \$0.04195
 - Transmission Charge: \$2.96 per kW
 - Community Benefit Charge: \$0.00352

RANGE OF MONTHLY BILL IMPACTS: COMMERCIAL DEMAND CURRENT VS. FY 2026 PROPOSED RATES

F&PEC in Current bill is assumed to be \$0.07303 per kWh

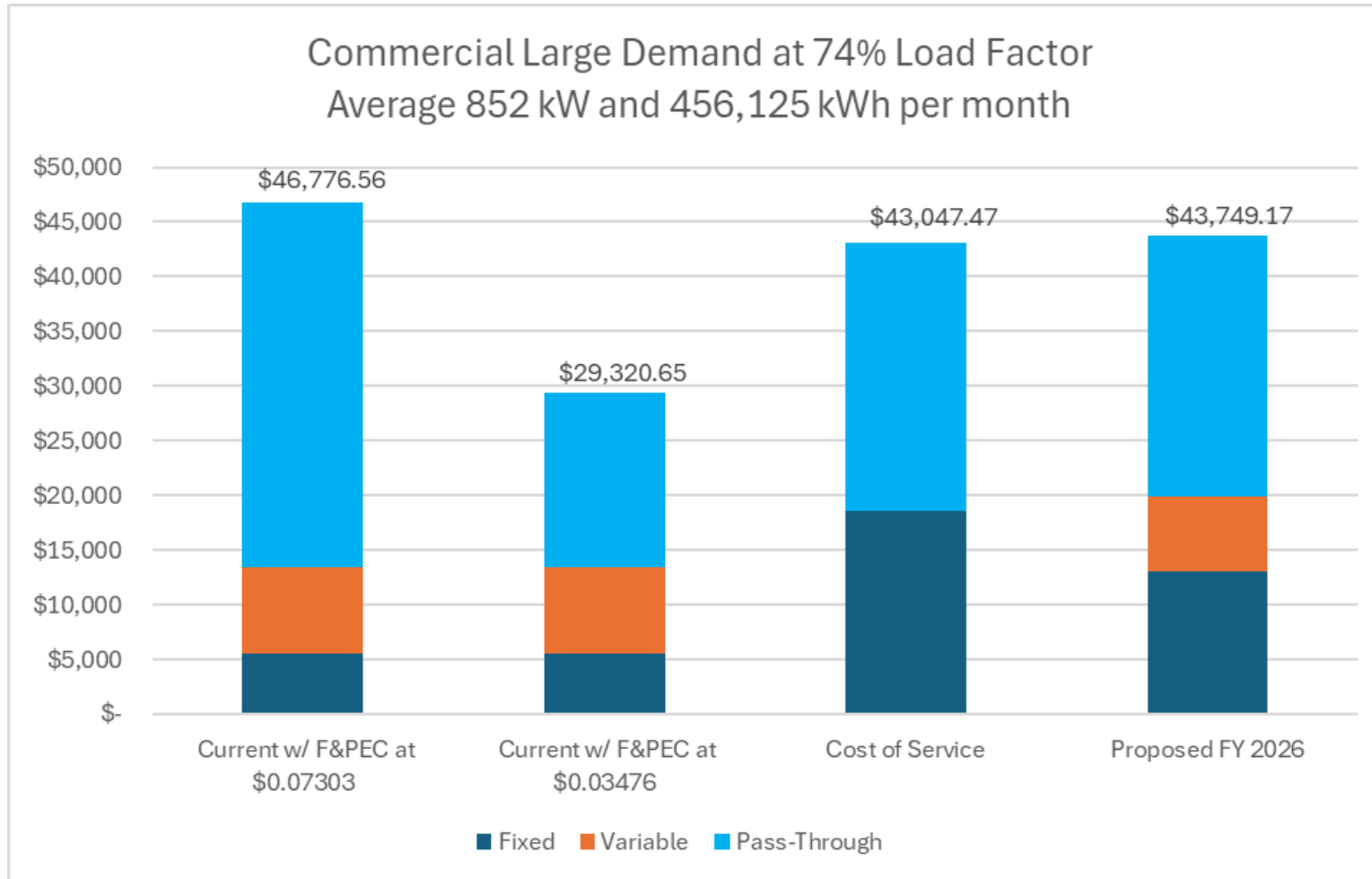


\$5,000 is the largest bill reduction shown in graph (so the count of bill reductions greater than \$5,000 are shown as reductions of \$5,000)

25% is the largest bill reduction shown in graph (so the count of bill reductions greater than 25% are shown as reductions of 25%)

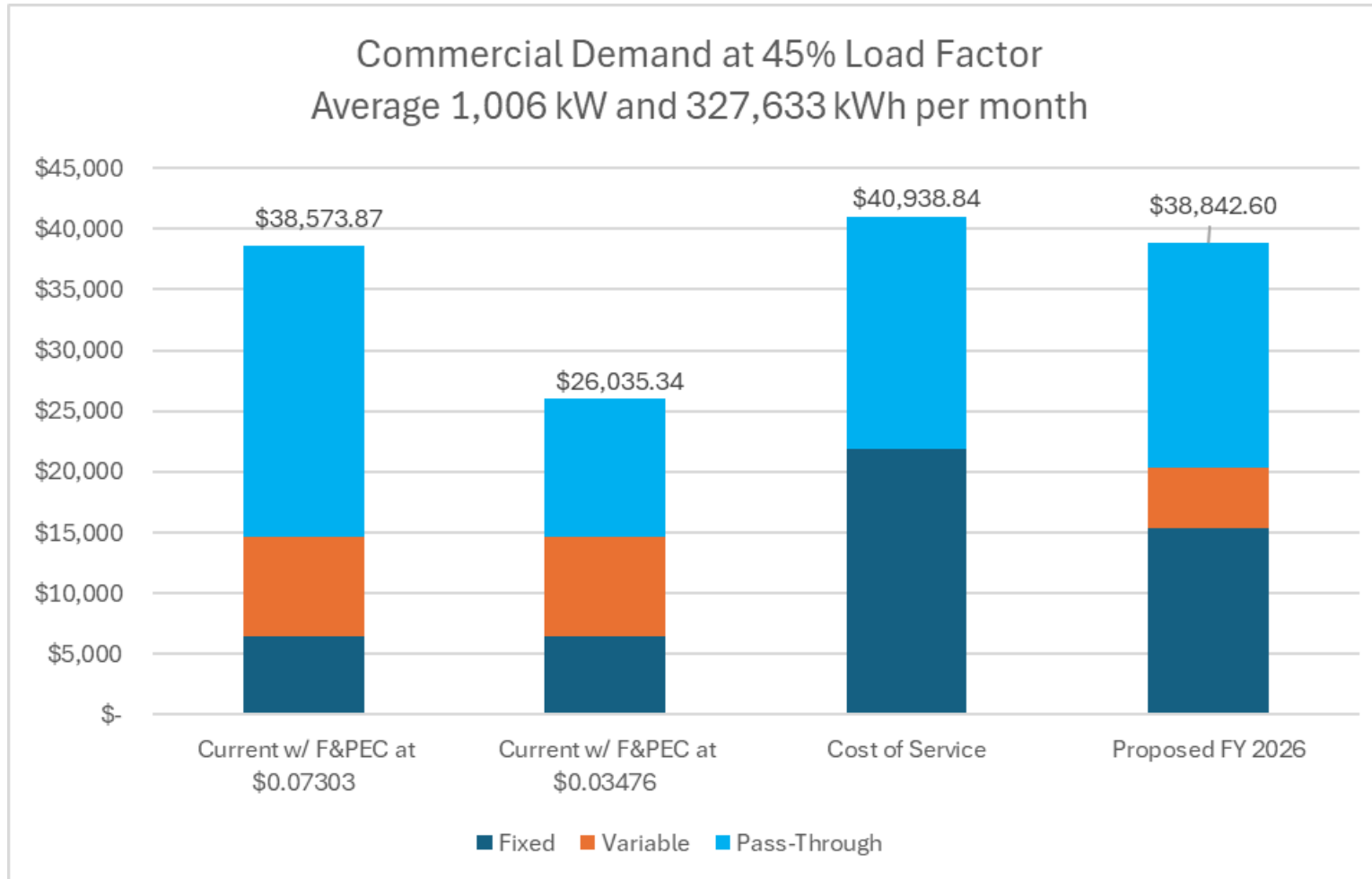
10% is the largest bill increase shown in graph (so the count of bill increases greater than 10% are shown as increases of 10%)

COMMERCIAL LARGE DEMAND (HIGH LOAD FACTOR)



- Cost of Service is a five-year average of FY 2026 through FY 2030
- Pass-Throughs in FY 2026 include:
 - Energy Supply Charge: \$0.04195
 - Transmission Charge: \$3.60 per kW
 - Community Benefit Charge: \$0.00352

COMMERCIAL LARGE DEMAND (LOW LOAD FACTOR)

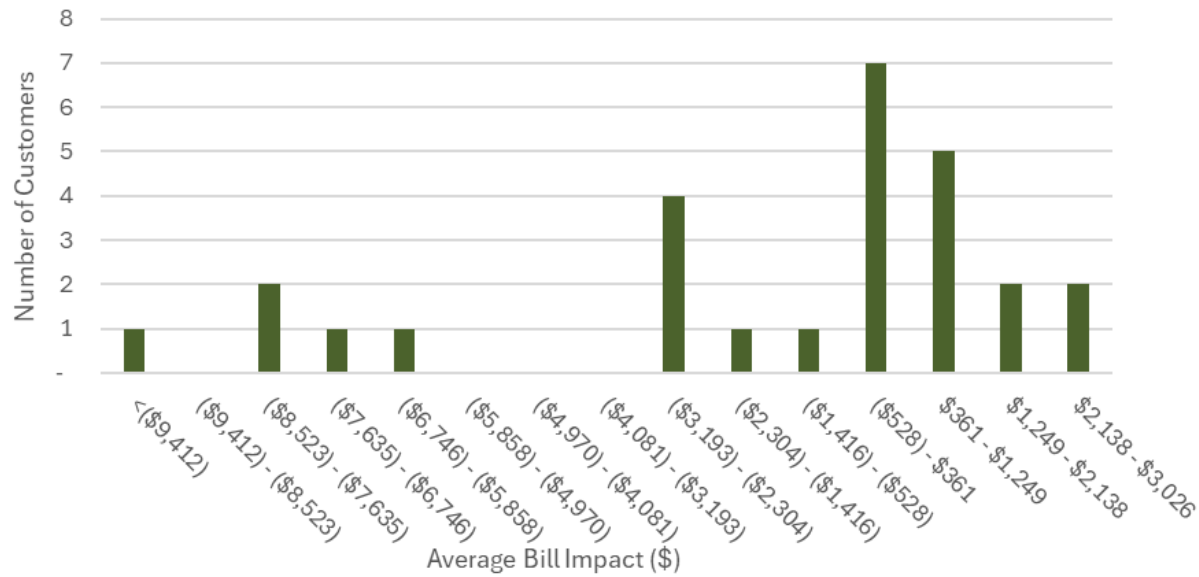


- Cost of Service is a five-year average of FY 2026 through FY 2030
- Pass-Throughs in FY 2026 include:
 - Energy Supply Charge: \$0.04195
 - Transmission Charge: \$3.60 per kW
 - Community Benefit Charge: \$0.00352

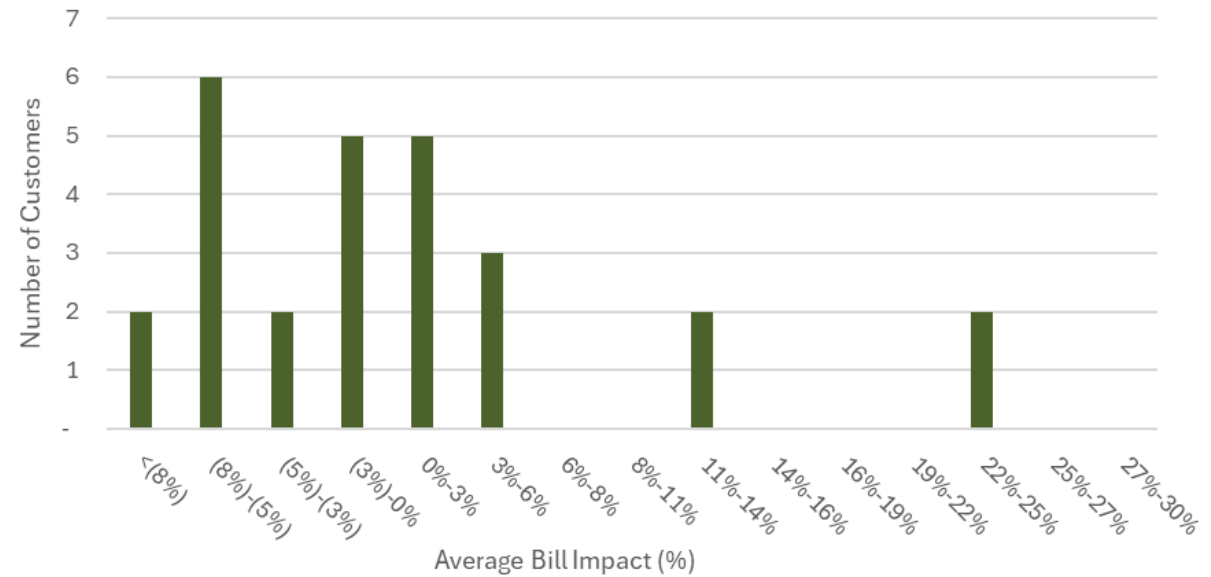
RANGE OF MONTHLY BILL IMPACTS: COMMERCIAL LARGE DEMAND CURRENT VS. FY 2026 PROPOSED RATES

F&PEC in Current bill is assumed to be \$0.07303 per kWh

Commercial Large Demand Change (\$)



Commercial Large Demand Change (%)



RECOMMENDATION PROCESS

RECOMMENDATION PROCESS TIMELINE

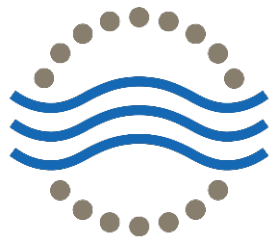
- May 2026 BPUB Board meeting, BPUB will prepare an agenda item for Individual Consideration, supported by the following:
 - Final Cost of Service and Rate Review report
 - Board resolution recommending the City Commission adjust electric rates
 - Draft ordinance with revisions
 - Prepared presentation on the recommendation to adjust electric rates
- Summer/Fall 2026 City Commission considers recommendation
 - Conduct Public Hearings
 - Vote on ordinance
- TBD, implementation of adjusted rates



QUESTIONS

Grant Rabon, Partner
NewGen Strategies and Solutions, LLC
(512) 900-8232
grabon@newgenstrategies.net

NewGen
Strategies & Solutions



BROWNSVILLE
PUBLIC UTILITIES BOARD

Public Comments

Consent Agenda Items

1. Approval of Minutes of the January 12, 2026 Regular Board Meeting -
2. Consideration and Possible Action on the Review of the following Brownsville Public Utilities Board Committees Charters: -
 - a. Consideration and Possible Action on the Compensation Committee Charter - Sergio Delgadillo
 - b. Consideration and Possible Action on the Facilities Program Committee Charter - Constanza Miner
 - c. Consideration and Possible Action on the Finance Committee Charter - Miguel Perez
 - d. Consideration and Possible Action on the Regulatory/Policy Committee Charter - Paul Gonzalez
 - e. Consideration and Possible Action on the Audit Committee Charter - Melida Pinales
3. Annual Debt Obligations Post Issuance Compliance Certification by the Chief Financial Officer - Jorge Santillan
4. Consideration and Possible Action for Bid Award for the Annual Supply of Electric Meters for Inventory Stock - Diane Solitaire
5. Consideration and Possible Action for Bid Award for the Supply of Polemount and Padmount Transformers - Diane Solitaire

Consent Agenda Items

6. Consideration and Possible Action to Reject and Re-Solicit the Bid for the Variable Frequency Drive Replacement for Raw Water Pumps at Water Plant # 1 - Eli Alvarez
7. Consideration and Possible Action to Approve and Select a Vendor for Proposal PO13-26. ArcGIS ESRI Utility Network Migration - Ruben Cano
8. Consideration and Possible Action to approve the request to extend the Rental of Portable Diesel Generators for Hurricane Preparedness and for Year-Round Back-Up Power for Water Plants No. 1 and No. 2 contract between Brownsville Public Utilities Board and Stewart & Stevenson. LLC for a Second Year- Eli Alvarez
9. Consideration and Possible Action to approve the proposal award of the Inspection. Preventive Maintenance and Restoration of URD Concrete Padmounted Equipment and Metal Streetlight Poles Services - Eli Alvarez
10. Consideration and Possible Approval to Exercise the Buy-Out Option of Six (6) Electric Utility Bucket Trucks on Rental Agreements - Eli Alvarez
11. Consideration and Possible Action to Approve Amendment to Purchase Order to M&K Imports for the Annual Supply of Wood Poles - Diane Solitaire

Consent Agenda Items

12. Consideration and Possible Action for Bid Award for the Supply of Underground 15 KV Cable - Diane Solitaire
13. Consideration and Approval for Payment of the Yearly Subscription Agreement of the Smartworks Program for the Advanced Metering Infrastructure Project - Jaime Aguilar
14. Consideration and Possible Action for Purchase of the Supply of Water Meters for Inventory Stock - Diane Solitaire
15. Consideration and Possible Action to Approve Change Order 2 for the Downtown Water and Wastewater Improvements ARPA Project 2 (B011-24) Funded through 2021 American Recovery Program Act (ARPA) and Other Funding Sources ARPA-2021-1112 - Marie Leal
16. Consideration and Possible Action to Approve Reimbursement to the City of Brownsville for Water and Wastewater Utility Improvements for Dennet Road Roadway. Drainage and Utility Improvements Project - Marie Leal



BROWNSVILLE
PUBLIC UTILITIES BOARD

Items for Individual Consideration

General Manager's Report

- a. Board Calendar
- b. Industry and Brownsville Public Utilities Board Updates

Board Calendar

April 2026

Sun	Mon	Tue	Wed	Thu	Fri	Sat
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

June 2026

Sun	Mon	Tue	Wed	Thu	Fri	Sat
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

May 2026

Sun	Mon	Tue	Wed	Thu	Fri	Sat
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

Monthly Scheduled Meetings

- Apr 2 SRWA Board Meeting
- Apr 13 BPUB Board Meeting
- Apr 15 PUBCAP Meeting

- May 4 SRWA Board Meeting
- May 11 BPUB Board Meeting
- May 20 PUBCAP Meeting

- June 8 SRWA Board Meeting
- June 8 BPUB Board Meeting
- June 17 PUBCAP Meeting

BPUB Holidays (BPUB Offices Closed)

- Apr 3 Good Friday
- May 25 Memorial Day
- Jun 19 Emancipation Day

Other Events/Meetings


- Apr 12-18 Water Week 2026, Washington, DC
- Apr 20-21 TPPA Spring Board Meeting, Fredericksburg, TX
- Apr 28-30 Texas Water Week, San Antonio, TX
- Apr 29 Finance Committee Mtg
- May 6 Regulatory/Policy Committee Mtg
- May 7 Texas Conference of Urban Counties, South Padre Island, TX (Speaker)
- May 13 Facilities/Program Committee Mtg
- May 20 Audit Committee Mtg
- May 27 Finance Committee Mtg
- June 2-4 NATF Meeting (hosted by Exelon) Washington, DC
- June 24 Finance Committee Mtg
- Jun 26– Jul 2 APPA National Conference, Boston, MA



BROWNSVILLE
PUBLIC UTILITIES BOARD

Consideration and Action on Items Pulled Out of Consent

Staff Reports and Presentations to the Board

- a. Presentation and Discussion of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ended February 28, 2026 – David Medrano
 - b. Quarterly General Manager Procurement Authorization Report Per Board Policy - Diane Solitaire
 - c. Drought Update - Jaime Flores
 - d. Presentation and Discussion of the Reliable Public Power Provider – RP3 - Jose Amaya
- 



BROWNSVILLE
PUBLIC UTILITIES BOARD

Financial Performance Report as of February 28, 2026

PRESENTATION AND DISCUSSION OF THE BROWNSVILLE PUBLIC
UTILITIES BOARD'S FINANCIAL PERFORMANCE REPORT

• • • BOARD OF DIRECTORS MEETING | 04/13/2026

Miguel A. Perez

Chief Financial Officer

Finance Division

A decorative graphic at the bottom of the page consists of several overlapping, wavy blue shapes that create a sense of movement and depth, extending across the entire width of the slide.

Fiscal Year 2026 Financial Performance As of February 28, 2026 Executive Summary

Flow of Funds: Adjusted Gross Revenues came in lower due to a lower FPEC rate. YTD, \$2,854,538 has been generated to replenish the improvement fund. Debt Service Coverage is at 1.99x, well above the 1.25x minimum.



FPEC has generated an over-recovery of \$21.22M as of February 28. This will be used to offset future market uncertainty.



COB Cash Transfer is higher than budgeted due to a lower FPEC rate.



Personnel and **Non-Personnel** expenses came in lower than budgeted primarily due to current vacancies and timing issues.



BPUB's **Average Bill** is lower than both the average MOU bill and the average IOU bill for 1000 kwh.



CIP year-to-date actuals and committed total \$22.2M and \$28.5M respectively, which represent 56.5% of the FY 2026 approved plan.



All **Key Financial Metrics** are currently in compliance.



Fiscal Year 2026 Financial Performance

As of February 28, 2026

Statement of Revenues, Expenses, and Changes in Net Position



	FY 2026 FEBRUARY 2026	FY 2025 FEBRUARY 2025
1 Operating Revenues	\$ 89,972,877	\$ 90,354,730
2 Less: Operating Expenses	78,018,965	78,478,540
3 Operating Income	11,953,912	11,876,190
4 Net nonoperating revenues (expenses)	(7,861,464)	(7,702,613)
5 Income (loss) before capital contributions	4,092,448	4,173,577
6 Capital contributions	6,159,354	5,344,920
7 Change in net position	10,251,802	9,518,497
8 Net position at beginning of fiscal year	510,826,541	475,136,246
9 Net position at end of period	\$ 521,078,343	\$ 484,654,743

Notes:

1. Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2026 Financial Performance
As of February 28, 2026
Summary of Revenues & Expenses (Flow of Funds)

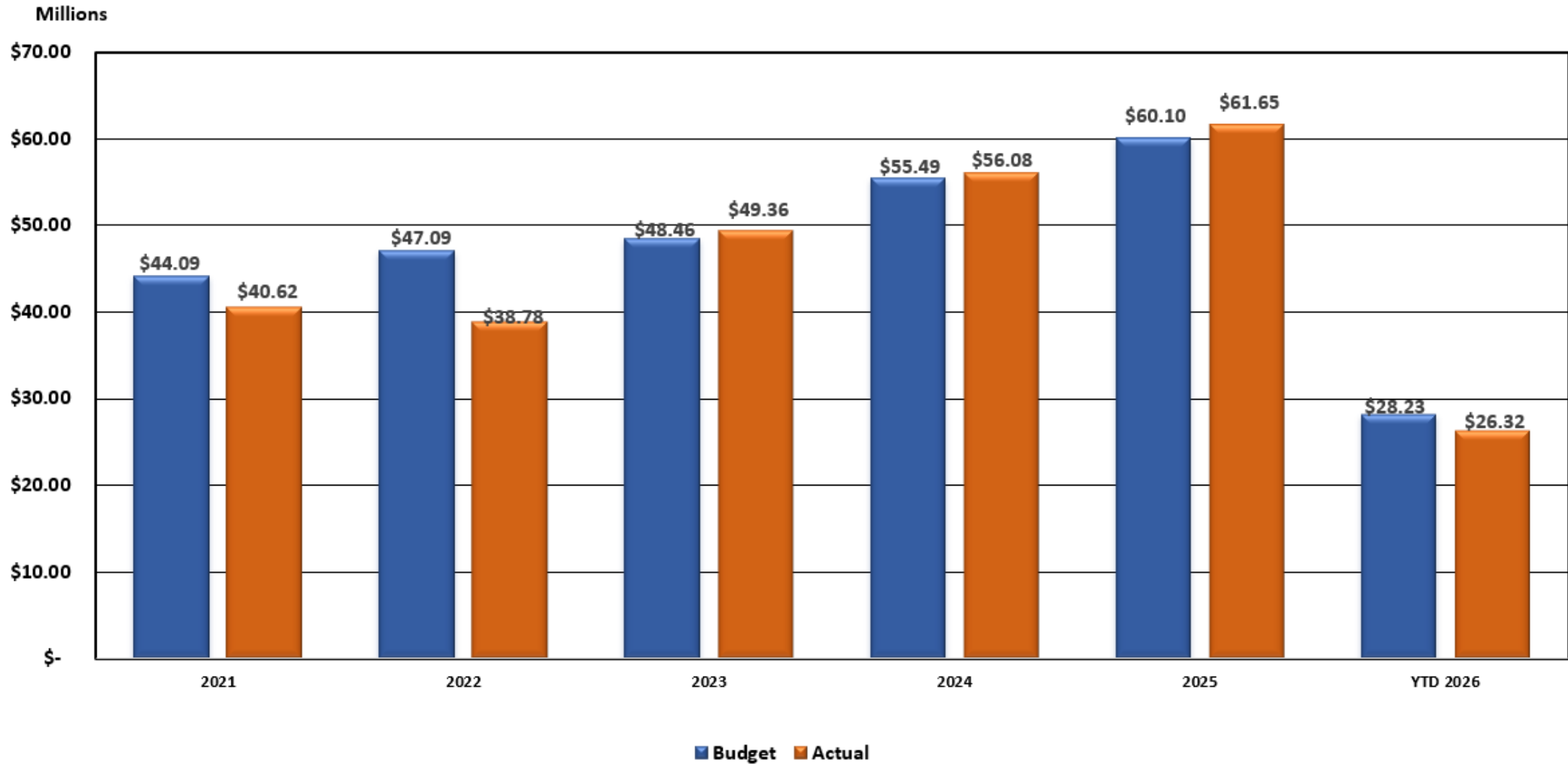


		FEBRUARY 2026		
		YTD BUDGET	YTD ACTUAL	VARIANCE
1	Operating Revenues	\$ 102,776,517	\$ 84,307,073	\$ (18,469,444)
2	Other Revenues	9,771,139	11,114,696	1,343,557
3	Gross Revenues	<u>112,547,656</u>	<u>95,421,769</u>	<u>(17,125,887)</u>
4	Less: Fuel and SRWA	40,448,694	26,677,113	(13,771,581)
5	Adjusted Gross Revenues	<u>72,098,962</u>	<u>68,744,656</u>	<u>(3,354,306)</u>
6	Less: Other Requirements (O&M, Non-Oper, Debt Svc)	<u>59,260,155</u>	<u>56,277,564</u>	<u>(2,982,591)</u>
7	Balance Available After Requirements	12,838,807	12,467,092	(371,715)
8	Less: Total Cash/Utility Benefit to COB	<u>7,209,896</u>	<u>6,874,466</u>	<u>(335,430)</u>
9	Balance Available for Internal Transfers	5,628,911	5,592,626	(36,285)
10	Less: Internal Transfers	<u>4,563,469</u>	<u>2,738,088</u>	<u>(1,825,381)</u>
11	Improvement Fund Replenishment	1,065,442	2,854,538	1,789,096
12	Total Transfers	\$ 5,628,911	\$ 5,592,626	\$ (36,285)
13	Debt Service Coverage Ratio	2.04 x	1.99 x	

Fiscal Year 2026 Financial Performance

As of February 28, 2026

O&M Expenses – Personnel (Budget vs. Actuals)



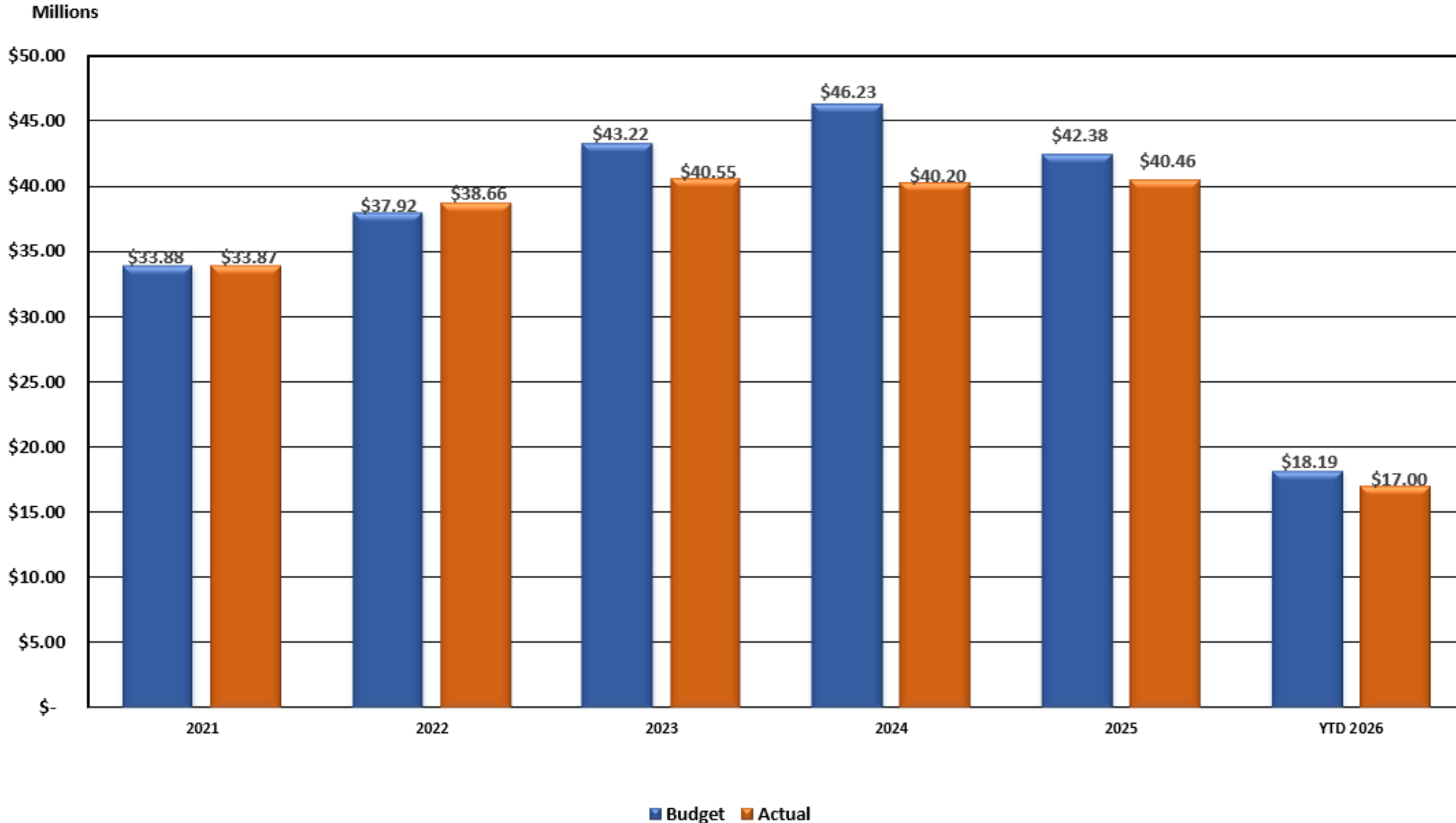
Note:

- The large variance in FY 2022 is attributed to the budgeted MAG study that wasn't fully implemented until early FY 2023.

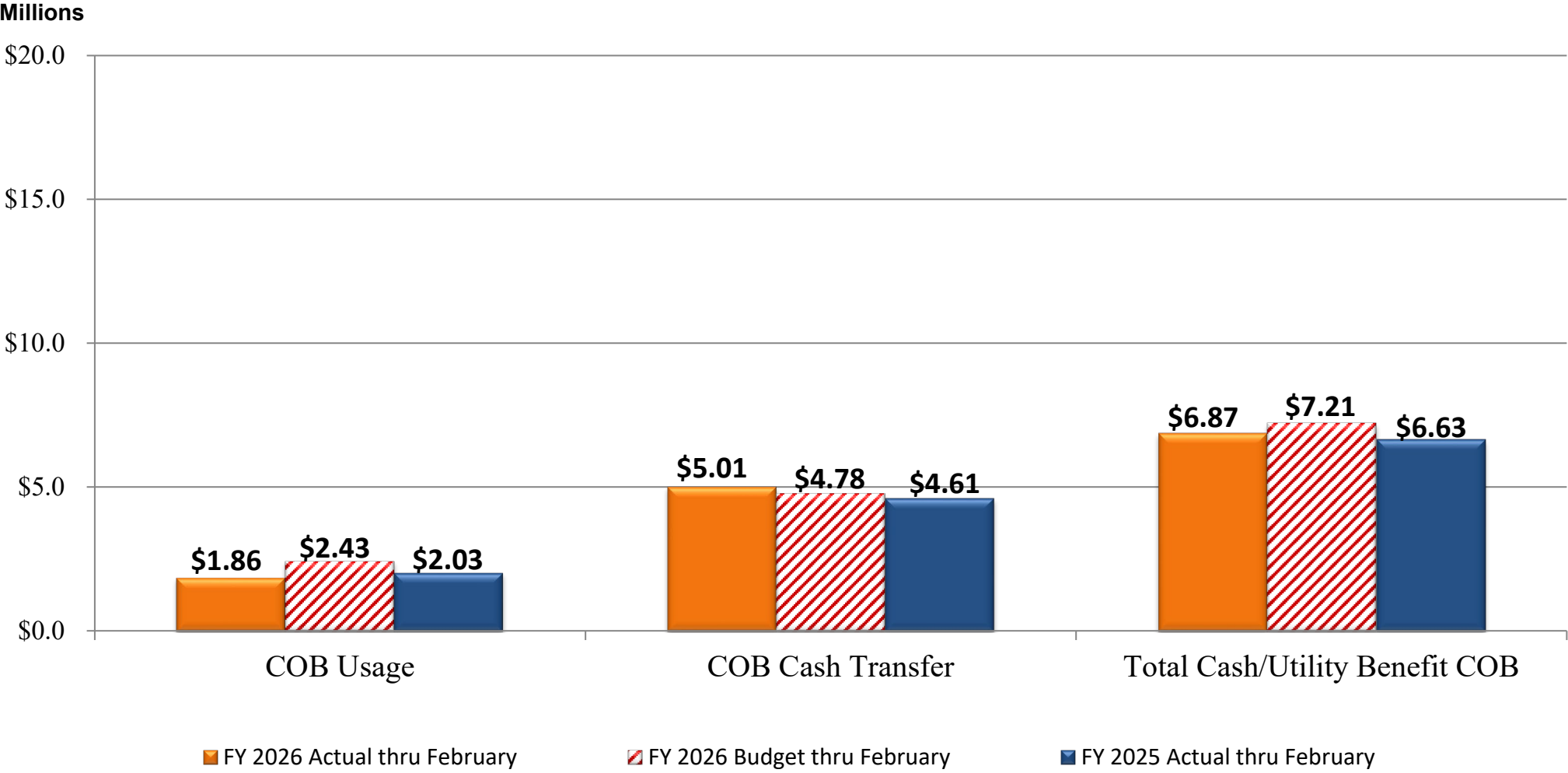
Fiscal Year 2026 Financial Performance

As of February 28, 2026

O&M Expenses – Non-Personnel (Budget vs. Actuals)



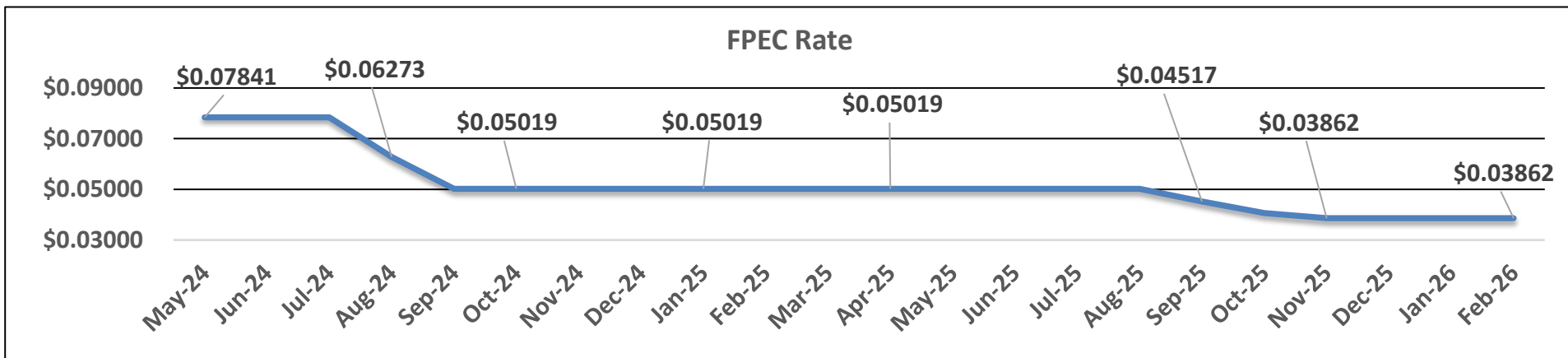
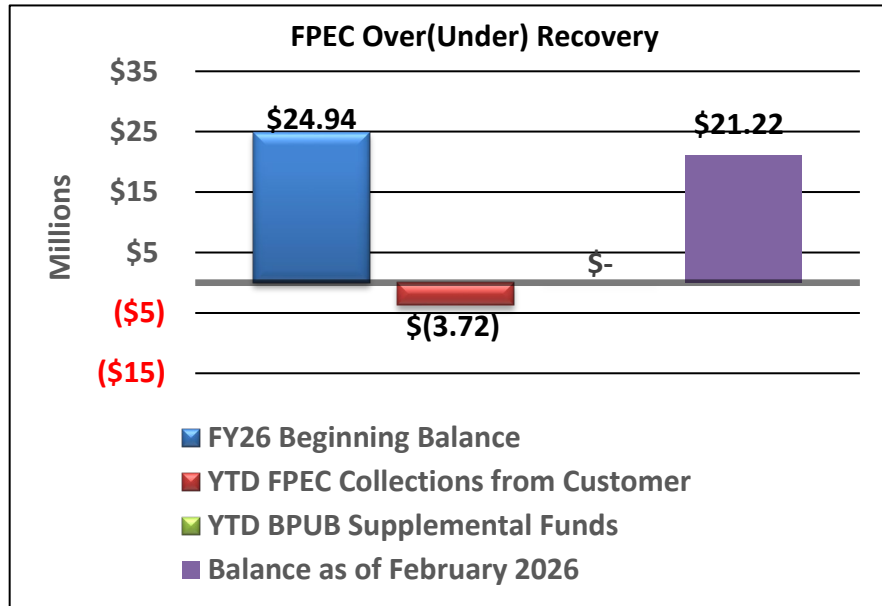
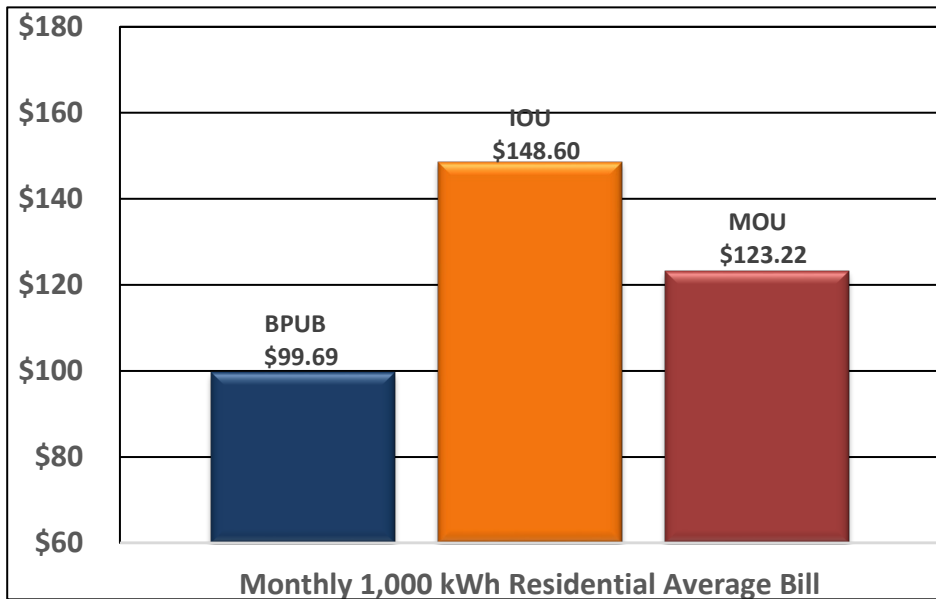
Fiscal Year 2026 Financial Performance As of February 28, 2026 City of Brownsville Transfer Summary



Fiscal Year 2026 Financial Performance

As of February 28, 2026

Average Electric Bill and Fuel and Purchased Energy Charge (FPEC)



Fiscal Year 2026 Financial Performance

Capital Improvement Plan

Budget vs. Actual



[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
LINE REF.	CATEGORY	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 02/28/2026	ADJUSTMENTS AS OF 02/28/2026	PROJECT BALANCE AS OF 02/28/2026	P.O. BALANCE AS OF 02/28/2026	% BY CATEGORY
1	Customer Connections	\$ 1,562,000	\$ -	\$ 1,562,000	\$ 986,540	\$ -	\$ 575,460	\$ 89,044	63.16%
2	Grant Funded	8,646,108	-	8,646,108	3,478,747	-	5,167,361	2,249,551	40.23%
3	Heavy Equipment and Vehicles	5,837,733	-	5,837,733	1,699,321	-	4,138,412	1,043,187	29.11%
4	Hidalgo Energy Center	945,000	-	945,000	435,208	-	509,792	-	46.05%
5	In Design	10,481,789	(90,459)	10,391,330	551,902	-	9,839,428	3,777,755	5.31%
6	Proposed Projects	13,435,481	(324,582)	13,110,899	-	-	13,110,899	187,991	0.00%
7	Resaca Fee Funded Equipment	810,635	-	810,635	221,119	-	589,516	244,456	27.28%
8	Routine Activities	3,957,174	-	3,957,174	1,646,432	-	2,310,742	1,870,539	41.61%
9	Under Construction	29,169,234	157,725	29,326,959	11,238,173	-	18,088,786	13,622,721	38.32%
10	Utility Relocations	8,863,294	14,816	8,878,110	1,205,840	-	7,672,270	5,119,050	13.58%
11	Completed	485,400	130,000	615,400	605,374	(251,216)	261,242	-	98.37%
12	Contract Development	5,512,322	112,500	5,624,822	85,527	-	5,539,295	310,553	1.52%
Grand Total		\$ 89,706,170	\$ -	\$ 89,706,170	\$ 22,154,183	\$ (251,216)	\$ 67,803,203	\$ 28,514,847	24.70%

FY 2026 AMENDED CIP PLAN

Funding Source	Amount	% of Total
Pay as You Go	\$ 75,558,113.00	84.23%
Grants	8,646,108.00	9.64%
Impact Fees	4,691,314.00	5.23%
Resaca Fees	810,635.00	0.89%
Contributions	-	0.00%
TOTAL	\$ 89,706,170.00	100%

CAPITAL SPENDING FIVE-YEAR HISTORY

DESCRIPTION	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025
Approved Budget	\$ 90,795,286.00	\$ 98,169,572.00	\$ 92,133,995.00	\$ 91,717,365.00	\$ 76,099,290.00
Electric	10,932,832.00	12,766,187.00	16,239,713.00	20,234,443.00	25,037,918.00
General	16,641,320.00	2,596,943.00	1,033,971.00	1,288,500.00	1,038,290.00
Water	4,653,944.00	8,325,458.00	5,362,216.00	6,767,712.00	14,763,692.00
Wastewater	4,084,570.00	6,976,183.00	6,116,850.00	7,937,983.00	13,103,997.00
Total Expenditures	\$ 36,312,666.00	\$ 30,664,771.00	\$ 28,752,750.00	\$ 36,228,638.00	\$ 53,943,897.00
YTD % Incurred	40.0%	31.2%	31.2%	39.5%	70.9%

CIP Combined Utility Summary as of 2/28/2026

TOTAL FY2026 AMENDED CIP BUDGET
\$89.7M

YEAR-TO-DATE PLANNED VS ACTUAL BY PROJECT TYPE

● YTD Planned ● Actual

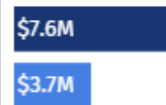
Electrical \$38.9M Annual Budget



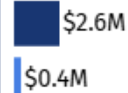
Water \$23.5M Annual Budget



Wastewater \$20.2M Annual Budget

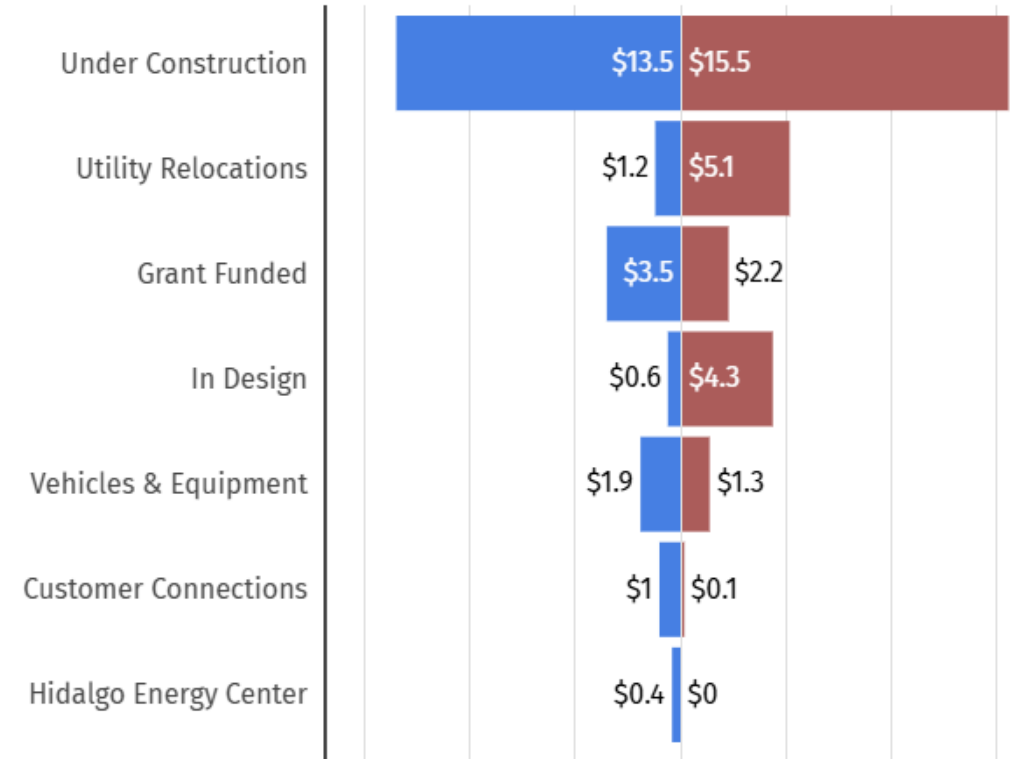


Gen & Adm \$7.1M Annual Budget

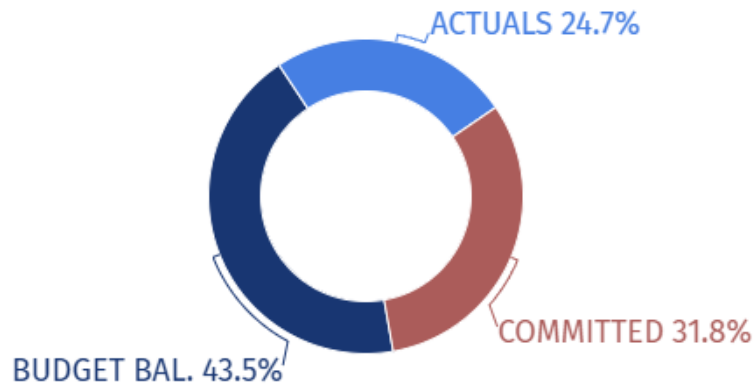


YEAR -TO-DATE ACTUALS & COMMITTED BY CATEGORY (In Millions)

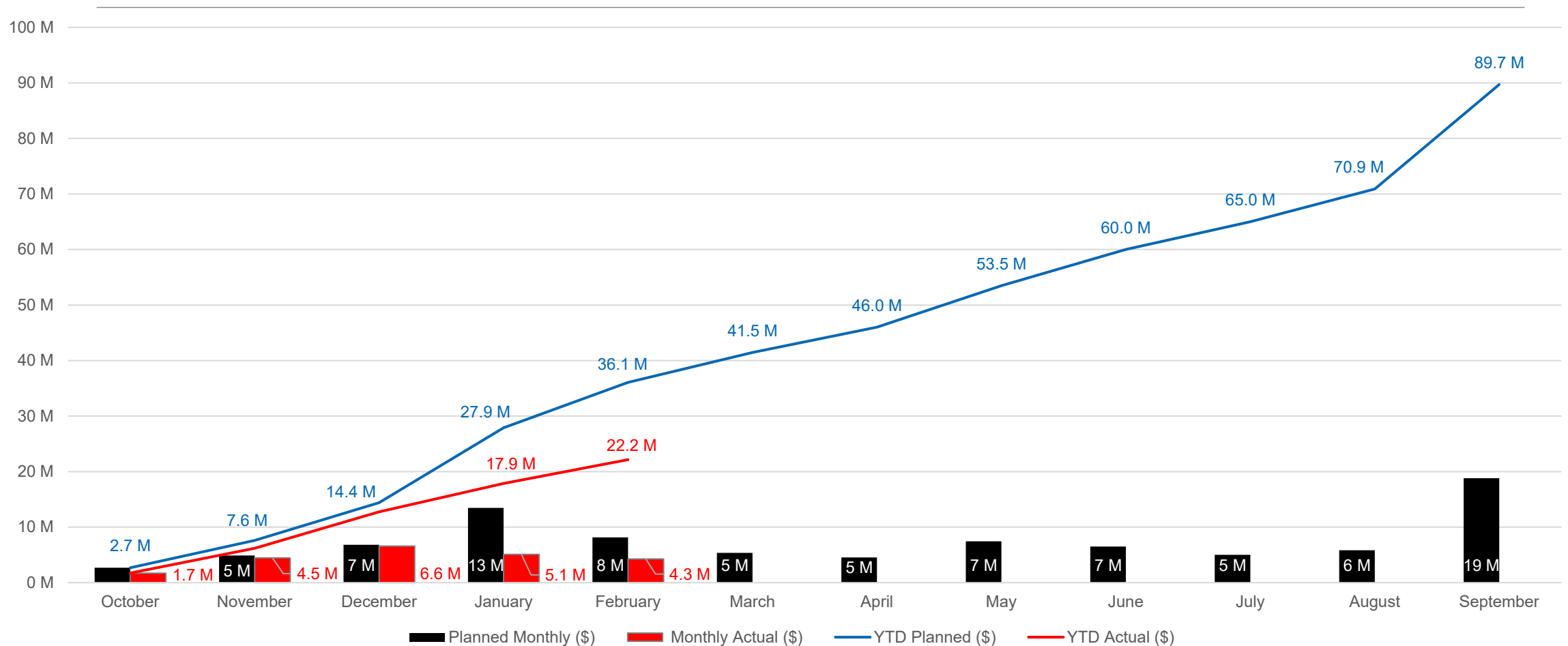
● Actuals \$22.2M ● Committed \$28.5M



Actuals \$22.2M
Committed \$28.5M
Budget Balance \$39.0M



FY 2026 CIP Cash Flow Planned vs Actual



Fiscal Year 2026 Financial Performance

As of February 28, 2026

Key Financial Metrics



Debt Service Coverage Ratio
Per Bond Covenant ~ 1.25x
Actual ~ 1.99x

Outstanding Debt
BPUB ~ \$243,815,000
Annual Debt Service ~ \$29,256,803

Debt to Capitalization Ratio
Municipal Utility Median ~ 38%
BPUB FY 2026 ~ 38%

Days Cash on Hand
Industry Standard ~ 180 days
BPUB ~ 381 days

Bond Ratings
Moody's: A2/Outlook Stable
Fitch: A/Outlook Stable
S&P: A-/Outlook Stable

All Reserves Fully Funded
Capital Improvement Reserve \$15,015,978
Debt Service Reserves – Junior and Senior Liens (Net of Surety Policies) \$16,883,944
Operating Cash Reserve \$17,009,166

CUSTOMER RECEIVABLES AGING REPORT

	Current	Past Due 30 Days	Past due 60 Days	Past due 90 Days	Total
Value in Dollars	10,904,417.65	1,023,534.03	138,905.52	598,287.01	12,665,144.21
% of Total Receivables	86.1%	8.1%	1.1%	4.7%	100%
Number of Accounts	37,129	7,675	1,976	572	47,352

**FISCAL YEAR 2026
 UTILITY ASSISTANCE**

MONTH	NUMBER OF ACCOUNTS	TOTAL ASSISTANCE RECEIVED
October-25	195	\$ 114,325.29
November-25	82	\$ 27,635.25
December-25	48	\$ 10,387.25
January-26	29	\$ 3,114.12
February-26	60	\$ 79,352.50
March-26		
April-26		
May-26		
June-26		
July-26		
August-26		
September-26		
YTD Totals		\$ 234,814.41

AVERAGE CUSTOMER RECEIVABLES

FISCAL YEAR	DAYS
FY 2026 YTD	19.64
FY 2025	21.76
FY 2024	19.46
FY 2023	20.08
FY 2022	20.07
FY 2021	21.77
FY 2020	24.25

Glossary of Terms

Bond Ratings – A measure of the quality and safety of a bond, based on the issuer’s financial condition; more specifically, an evaluation from a rating service indicating the likelihood that a debt issuer will be able to meet scheduled interest and principal repayments. Typically, AAA is the highest (best), and D is the lowest (worst). The Brownsville PUB is maintaining an “A2”, as rated by Moody’s, an “A-” as rated by Standard & Poor’s, and an “A” as rated by Fitch Ratings. “A” ratings denote expectations of low credit risk and a strong capacity for payment of financial commitments.

Capital Improvement Plan (CIP) – A plan that lays out the financing, location, and timing for capital improvement projects over several years.

Debt to Capitalization Ratio – Indicates a utility funds a greater portion of capital needs on a pay-as-you-go basis and has capacity for additional borrowing for future needs.

Debt Service Coverage Ratio – Formula that measures a firm’s available cash flow to pay current debt obligations. The ratio is calculated by dividing net operating revenues by debt service, including principal and interest.

Fuel & Purchased Energy Charge (FPEC) – An electric cost adjustment is the mechanism that tracks and passes through to customers the actual cost of purchased fuel or purchased electricity. The Brownsville PUB meets on a monthly basis to make FPEC adjustments if actual costs vary from forecasted prices. Adjustments can be decreased or increased.

Improvement Fund CIP Funding – Deposit account used for meeting any capital improvements to the System.

Improvement Fund Replenishment – Deposit of any funds remaining after all debt requirements have been made.

Improvement Reserve Fund - Reserve account for future CIP projects. The goal is to establish reserves of \$15,000,000, as required by Bond Ordinance covenants.

IOU (Investor-Owned Utility) – A company that provides utility services that are privately run and own their infrastructure and equipment.

MOU (Municipally-Owned Utility) – A non-profit utility provider that is owned and operated by the municipality it serves.

Operating Reserve Funds – Reserve amount of not less than two months of budgeted O&M expenses (\$17,000,000 minimum) for the current fiscal year.

Operating Revenues – Gross Revenues with respect to any period, after deducting the O&M expenses.

Other Non-Operating Expenses – Miscellaneous expenses, debt discounts/expenses and other interest expenses.

Other Non-Operating Revenues – Revenues consisting of TCI – Pole Rental charges, miscellaneous income and billing discounts.

Other Revenues – Revenues consisting of other sales, forfeited discounts (penalties), connection and service charges and TCOS charges.

PAY-AS-YOU-GO – The principle or practice of financing expenditures with surplus funds that are currently available rather than borrowed.

Surety Policy - A financial guaranty insurance policy that insures payment of principal of and interest on Bonds that is issued simultaneously with the delivery of the Bonds

ADDITIONAL INFORMATION

Statement of Revenues, Expenses, and Changes in Net Position*
As of February 28, 2026



February 2026

FY 2026 YTD

Operating Revenues:

1. Sales and Service Charges	\$ 13,249,709	\$ 68,035,587
2. Fuel Collection	3,535,567	20,079,760
3. Fuel (over) Under Billings	(2,181)	3,721,575
4. Less rate stabilization	-	-
5. Less utilities service to the City of Brownsville, Texas	(350,754)	(1,864,045)
6. Total Operating Revenues	<u>16,432,341</u>	<u>89,972,877</u>

Operating Expenses:

7. Purchased power and fuel	3,533,386	23,801,334
8. Personnel services	4,962,735	26,322,552
9. Materials and supplies	708,926	3,599,060
10. Repairs and maintenance	271,261	1,454,775
11. Contractual and other services	2,094,756	11,947,076
12. Depreciation	2,194,876	10,894,168
13. Total Operating Expenses	<u>13,765,940</u>	<u>78,018,965</u>
14. Operating Income (Loss)	<u>\$ 2,666,401</u>	<u>\$ 11,953,912</u>

Statement of Revenues, Expenses, and Changes in Net Position*
As of February 28, 2026 - continued



	February 2026	FY 2026 YTD
Non-Operating Revenues (Expenses):		
15. SRWA other water supply	(575,156)	(3,212,869)
16. Investment and interest income	922,020	4,072,278
17. Operating grant revenue	362,750	955,398
18. Interest expense	(806,913)	(4,445,058)
19. Other	(173,230)	(193,745)
20. Gain (loss) on disposition of capital assets	(27,046)	(27,046)
21. Payments to City of Brownsville	(974,116)	(5,010,422)
22. Net nonoperating revenues (expenses)	<u>(1,271,691)</u>	<u>(7,861,464)</u>
23. Income (loss) before capital contributions	1,394,710	4,092,448
24. Capital contributions	<u>1,283,835</u>	<u>6,159,354</u>
25. Change in net position	<u>2,678,545</u>	<u>10,251,802</u>
26. Net position at beginning of year	518,399,798	510,826,541
27. Net position at end of year	<u>\$ 521,078,343</u>	<u>\$ 521,078,343</u>

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2026 Financial Performance Report

As of February 28, 2026

Summary of Revenues & Expenses (Flow of Funds)



	February 2026	FY 2026 YTD
1. Operating Revenues	\$ 14,847,720	\$ 84,307,073
2. Off System Energy Sales	-	-
3. Net Operating Revenues	14,847,720	84,307,073
4. Other Revenues	1,935,375	7,529,849
5. Interest from Investments	463,617	2,664,927
6. Other Non-Operating Income	110,503	919,920
7. Gross Revenues	17,357,215	95,421,769
8. Less:		
9. Fuel & Energy Costs	3,533,387	23,801,336
10. Off System Energy Expenses	-	-
11. SRWA	575,155	2,875,777
12. Adjusted Gross Revenues	13,248,673	68,744,656
13. O&M Expenses	8,037,680	43,323,463
14. Other Non-Operating Expenses	69,846	336,573
15. Total Expenses	8,107,526	43,660,036
16. Debt Service Obligation	2,443,664	12,617,528
17. Total Requirements (Excluding Fuel & SRWA)	10,551,190	56,277,564

Fiscal Year 2026 Financial Performance Report

As of February 28, 2026

Summary of Revenues & Expenses (Flow of Funds) - continued



	February 2026	FY 2026 YTD
18. Balance Available After Requirements	<u>\$ 2,697,483</u>	<u>\$ 12,467,092</u>
19. Total Cash/Utility Benefit to COB	\$ 1,324,868	\$ 6,874,466
20. Balance Available for Transfers Out	<u>\$ 1,372,615</u>	<u>\$ 5,592,626</u>
21. Balance Available for Transfers Out:		
22. Operating Subaccount - Fuel Adjustment	\$ -	\$ -
23. Power Supply Stabilization Reserve	183,333	550,003
24. Decommissioning Reserve	166,666	500,006
25. Improvement Fund - CIP Funding	<u>562,694</u>	<u>1,688,079</u>
26. Total Transfers Out	912,693	2,738,088
27. Balance Available to PUB:		
28. Improvement Fund Replenishment	142,408	1,267,439
29. Resaca Fees	<u>317,514</u>	<u>1,587,099</u>
30. Total	<u>\$ 1,372,615</u>	<u>\$ 5,592,626</u>

Statements of Net Position*

As of February 28, 2026

		FY 2026 YTD	Audited SEPT 2025
ASSETS			
Current Assets:			
1.	Cash - unrestricted	\$ 6,068,421	\$ 4,853,137
2.	Investments - unrestricted	28,556,690	39,795,829
3.	Due from other governments	744,928	1,919,029
4.	Receivables	26,337,102	31,969,360
5.	Interest receivable	1,188,732	592,786
6.	Inventories	11,943,327	10,774,075
7.	Prepaid expense	1,087,772	1,407,374
8.	Total Current Assets	<u>75,926,972</u>	<u>91,311,590</u>
Non-Current Assets:			
9.	Cash-restricted	123,634	26,081
10.	Investments - restricted	172,708,818	181,792,699
11.	Capital assets, net of accumulated depreciation	633,871,789	618,986,895
12.	Regulatory Assets	2,378,147	1,833,146
13.	Post-Employment Benefits	17,020,604	17,001,496
14.	Total Non-Current Assets	<u>826,102,992</u>	<u>819,640,317</u>
15.	Total Assets	<u>902,029,964</u>	<u>910,951,907</u>
DEFERRED OUTFLOWS OF RESOURCES			
16.	Deferred charge on refunding	11,499,523	11,815,285
17.	Unrealized Contribution Related/Pension	14,175,005	14,175,003
18.	Deferred Credit-fuel under recovery	-	-
19.	Total Deferred Outflows of Resources	<u>25,674,528</u>	<u>25,990,288</u>
20.	Total Assets plus Deferred Outflows of Resources	<u>\$ 927,704,492</u>	<u>\$ 936,942,195</u>

Statements of Net Position*
As of February 28, 2026 - continued



BROWNSVILLE
PUBLIC UTILITIES BOARD

	FY 2026 YTD	Audited SEPT 2025
LIABILITIES AND NET POSITION		
Current Liabilities:		
21. Accounts payable	\$ 14,575,539	\$ 27,025,978
22. Accrued Vacation & Sick Leave	6,906,146	6,917,630
23. Due to primary government	1,983,423	3,719,604
24. Total Current Liabilities	<u>23,465,108</u>	<u>37,663,212</u>
Current Liabilities Payable from Restricted Assets:		
25. Accounts Payable and accrued liabilities	6,399,428	7,700,583
26. Accrued interest	243,738	772,828
27. Customer Deposits	6,423,385	6,288,372
28. Bonds payable - current redemption	19,455,732	18,975,000
29. Commercial Paper	-	30,000,000
30. Total Current Restricted Liabilities	<u>32,522,283</u>	<u>63,736,783</u>
31. Total Current Liabilities	<u>55,987,391</u>	<u>101,399,995</u>
Non-Current Liabilities:		
32. Bonds payable	269,397,030	239,914,002
33. Other Post -employment benefits	16,557,147	16,557,147
34. Net Pension Liability	34,693,620	34,693,620
35. Self Insurance worker's compensation claims	318,350	156,704
36. Total Non-Current liabilities	<u>320,966,147</u>	<u>291,321,473</u>
37. Total Liabilities	<u>376,953,538</u>	<u>392,721,468</u>

Statements of Net Position*
As of February 28, 2026 - continued



	FY 2026 YTD	Audited SEPT 2025
DEFERRED INFLOWS OF RESOURCES		
38. Deferred Credit-fuel over recovery	21,219,695	24,941,270
39. Unrealized Contributions and losses related to pension	8,452,916	8,452,916
40. Total Deferred Inflows of Resources	<u>29,672,611</u>	<u>33,394,186</u>
41. Total Liabilities plus Deferred Inflows of Resources	<u>406,626,149</u>	<u>426,115,654</u>
Net Position:		
42. Invested in capital assets	358,835,867	343,735,167
Restricted for:		
43. Debt Service	9,990,022	2,314,959
44. Repair and replacement	137,531,482	153,738,120
45. Operating reserve	17,009,166	17,026,255
46. Fuel adjustment subaccount	-	-
47. Capital Projects	-	-
48. Unrestricted	<u>(2,288,194)</u>	<u>(5,987,960)</u>
49. Total Net Position	<u>521,078,343</u>	<u>510,826,541</u>
50. Total Liabilities Plus Deferred Inflows of Resources	<u>927,704,492</u>	<u>936,942,195</u>
50. Plus Net Position	<u>\$ 927,704,492</u>	<u>\$ 936,942,195</u>

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD FEBRUARY ACTUAL

	2025-2026 BUDGET TOTAL UTILITY	2025-2026 ACTUAL TOTAL UTILITY	2024-2025 ACTUAL TOTAL UTILITY
1. Operating Revenues	\$ 102,776,515	\$ 84,307,073	\$ 80,452,426
2. Off System Energy Sales	-	-	6,210,731
3. Net Operating Revenues	<u>102,776,515</u>	<u>84,307,073</u>	<u>86,663,157</u>
4. Other Revenues	6,743,026	7,529,849	5,720,108
5. Interest from Investments	2,000,000	2,664,927	3,091,991
6. Other Non-Operating Revenues	1,028,113	919,920	679,326
7. Gross Revenues	<u>112,547,654</u>	<u>95,421,769</u>	<u>96,154,582</u>
8. Less:			
9. Fuel & Energy Costs	37,572,917	23,801,336	21,426,425
10. Off System Energy Expenses	-	-	5,360,272
11. SRWA - O&M	1,992,139	1,992,139	2,138,643
12. SRWA - Debt Service	883,638	883,638	881,199
13. Adjusted Gross Revenues	<u>72,098,960</u>	<u>68,744,656</u>	<u>66,348,043</u>
14. O&M Expenses	46,426,144	43,323,463	39,570,045
15. Other Non-Operating Expenses	458,333	336,573	469,237
16. Net Revenues	<u>\$ 25,214,483</u>	<u>\$ 25,084,620</u>	<u>\$ 26,308,761</u>
17. Less:			
18. Debt Service Obligation	\$ 12,313,175	\$ 12,522,457	\$ 11,523,289
19. Commercial Paper Expense	62,500	95,071	566,267
20. Balance Available After Debt Service	<u>12,838,808</u>	<u>12,467,092</u>	<u>14,219,205</u>
21. COB Usage	\$ 2,430,959	\$ 1,864,044	\$ 2,028,534
22. COB Cash Transfer	4,778,937	5,010,422	4,606,270
23. Total Cash/Utility Benefit COB	<u>7,209,896</u>	<u>6,874,466</u>	<u>6,634,804</u>
25. Balance Available for Transfers Out	<u>\$ 5,628,912</u>	<u>\$ 5,592,626</u>	<u>\$ 7,584,401</u>
26. Balance Available for Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	2,200,000	550,003	
29. Decommissioning Reserve	2,000,000	500,006	
30. Improvement Fund-CIP Funding	<u>6,752,326</u>	<u>1,688,079</u>	
31. Total Transfers Out	<u>\$ 10,952,326</u>	<u>\$ 2,738,088</u>	
32. Balance Available to PUB:			
33. Improvement Fund - Replenishment	-	1,267,439	
34. Resaca Fees	2,557,061	1,587,099	
35. Total	<u>\$ 13,509,387</u>	<u>\$ 5,592,626</u>	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD FEBRUARY ACTUAL

	2025-2026 BUDGET ELECTRIC	2025-2026 ACTUAL ELECTRIC	2024-2025 ACTUAL ELECTRIC
1. Operating Revenues	\$ 71,891,222	\$ 53,781,365	\$ 51,813,762
2. Off System Energy Sales	-	-	6,210,731
3. Net Operating Revenues	71,891,222	53,781,365	58,024,493
4. Other Revenues	6,034,915	6,780,869	5,019,665
5. Interest from Investments	1,200,000	1,598,789	1,857,407
6. Other Non-Operating Revenues	822,183	711,638	439,231
7. Gross Revenues	79,948,320	62,872,661	65,340,796
8. Less:			
9. Fuel & Energy Costs	37,572,917	23,801,336	21,426,425
10. Off System Energy Expenses	-	-	5,360,272
11. SRWA - O&M	-	-	-
12. SRWA - Debt Service	-	-	-
13. Adjusted Gross Revenues	42,375,403	39,071,325	38,554,099
14. O&M Expenses	25,657,962	22,782,357	20,031,400
15. Other Non-Operating Expenses	208,333	206,374	211,353
16. Net Revenues	\$ 16,509,108	\$ 16,082,594	\$ 18,311,346
17. Less:			
18. Debt Service Obligation	\$ 8,104,378	\$ 8,554,953	\$ 8,121,694
19. Commercial Paper Expense	43,750	48,553	308,672
20. Balance Available After Debt Service	8,360,980	7,479,088	9,880,980
21. COB Usage	\$ 1,816,667	\$ 1,241,739	\$ 1,412,569
22. COB Cash Transfer	2,420,873	2,665,394	2,442,841
23. Total Cash/Utility Benefit COB	4,237,540	3,907,133	3,855,410
25. Balance Available for Transfers Out	\$ 4,123,440	\$ 3,571,955	\$ 6,025,570
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	2,200,000	550,003	
29. Decommissioning Reserve	2,000,000	500,006	
30. Improvement Fund-CIP Funding	5,696,256	1,248,048	
31. Total Transfers Out	\$ 9,896,256	\$ 2,298,057	
32. Balance Available to PUB:			
33. Improvement Fund - Replenishment	-	1,273,898	
34. Resaca Fees	-	-	
35. Total	\$ 9,896,256	\$ 3,571,955	

**STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD FEBRUARY ACTUAL**

	2025-2026 BUDGET WATER	2025-2026 ACTUAL WATER	2024-2025 ACTUAL WATER
1. Operating Revenues	\$ 16,814,912	\$ 16,474,593	\$ 15,548,380
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	16,814,912	16,474,593	15,548,380
4. Other Revenues	376,972	473,824	433,800
5. Interest from Investments	400,000	533,069	617,292
6. Other Non-Operating Revenues	102,965	104,141	122,512
7. Gross Revenues	17,694,849	17,585,627	16,721,984
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O&M	1,992,139	1,992,139	2,138,643
12. SRWA - Debt Service	883,638	883,638	881,199
13. Adjusted Gross Revenues	14,819,072	14,709,850	13,702,142
14. O&M Expenses	10,198,156	11,024,600	9,836,050
15. Other Non-Operating Expenses	125,000	26,488	97,472
16. Net Revenues	\$ 4,495,916	\$ 3,658,762	\$ 3,768,620
17. Less:			
18. Debt Service Obligation	\$ 1,871,474	\$ 1,760,582	\$ 1,487,007
19. Commercial Paper Expense	9,375	21,448	153,175
20. Balance Available After Debt Service	2,615,067	1,876,732	2,128,438
21. COB Usage	\$ 339,083	\$ 345,570	\$ 328,662
22. COB Cash Transfer	1,142,824	1,125,415	1,041,552
23. Total Cash/Utility Benefit COB	1,481,907	1,470,985	1,370,214
25. Balance Available for Transfers Out	\$ 1,133,160	\$ 405,747	\$ 758,224
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	-	-	
29. Decommissioning Reserve	-	-	
30. Improvement Fund-CIP Funding	162,521	67,718	
31. Total Transfers Out	\$ 162,521	\$ 67,718	
32. Balance Available to PUB:			
33. Improvement Fund - Replenishment	-	(1,249,070)	
34. Resaca Fees	2,557,061	1,587,099	
35. Total	\$ 2,719,582	\$ 405,747	

**STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD FEBRUARY ACTUAL**

	2025-2026 BUDGET WASTEWATER	2025-2026 ACTUAL WASTEWATER	2024-2025 ACTUAL WASTEWATER
1. Operating Revenues	\$ 14,070,381	\$ 14,051,115	\$ 13,090,284
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	<u>14,070,381</u>	<u>14,051,115</u>	<u>13,090,284</u>
4. Other Revenues	331,139	275,156	266,643
5. Interest from Investments	400,000	533,069	617,292
6. Other Non-Operating Revenues	<u>102,965</u>	<u>104,141</u>	<u>117,583</u>
7. Gross Revenues	14,904,485	14,963,481	14,091,802
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O&M	-	-	-
12. SRWA - Debt Service	<u>-</u>	<u>-</u>	<u>-</u>
13. Adjusted Gross Revenues	14,904,485	14,963,481	14,091,802
14. O&M Expenses	10,570,026	9,516,506	9,702,595
15. Other Non-Operating Expenses	<u>125,000</u>	<u>103,711</u>	<u>160,412</u>
16. Net Revenues	\$ 4,209,459	\$ 5,343,264	\$ 4,228,795
17. Less:			
18. Debt Service Obligation	\$ 2,337,323	\$ 2,206,922	\$ 1,914,588
19. Commercial Paper Expense	<u>9,375</u>	<u>25,070</u>	<u>104,420</u>
20. Balance Available After Debt Service	1,862,761	3,111,272	2,209,787
21. COB Usage	\$ 275,209	\$ 276,735	\$ 287,303
22. COB Cash Transfer	<u>1,215,240</u>	<u>1,219,613</u>	<u>1,121,877</u>
23. Total Cash/Utility Benefit COB Transferred	1,490,449	1,496,348	1,409,180
25. Balance Available for Transfers Out	<u>\$ 372,312</u>	<u>\$ 1,614,924</u>	<u>\$ 800,607</u>
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	-	-	
29. Decommissioning Reserve	-	-	
30. Improvement Fund-CIP Funding	<u>893,549</u>	<u>372,313</u>	
31. Total Transfers Out	\$ 893,549	\$ 372,313	
32. Balance Available to PUB:			
33. Improvement Fund - Replenishment	-	1,242,611	
34. Resaca Fees	<u>-</u>	<u>-</u>	
35. Total	<u>\$ 893,549</u>	<u>\$ 1,614,924</u>	

STATEMENT OF DEMAND ACCOUNTS & INVESTMENTS

February 28, 2026

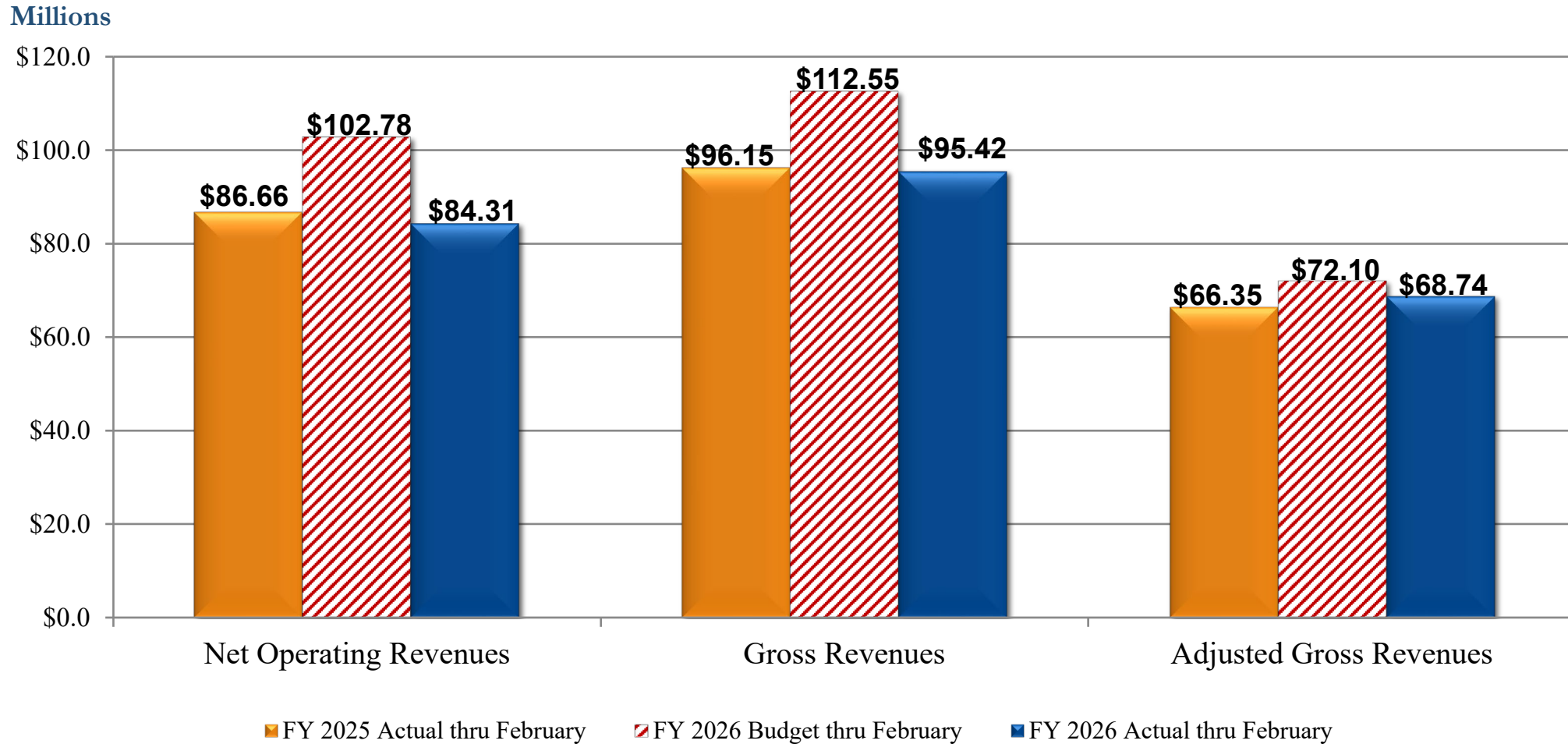
	Demand	Investments	Totals
* 1. Capital Improvement Reserve	\$ -	\$ 15,015,978	\$ 15,015,978
2. City Transfer Fund	-	1,039,953	1,039,953
3. Clearing Account	-	-	-
4. AP Clearing Account	-	-	-
* 5. Commercial Paper	2	-	2
6. Dental Insurance	33,592	1,319,803	1,353,395
7. Employee Health	477,572	307,503	785,075
* 8. EPA Grants	-	-	-
9. Flexible Spending	-	199,674	199,674
* 10. Improvement Fund	114,284	75,044,095	75,158,379
* 11. Improvement Impact Fees	9,349	16,199,490	16,208,839
* 12. Improvement Water Rights	-	5,659,510	5,659,510
* 13. Resaca Fees ¹	-	8,848,571	8,848,571
* 14. Junior Lien Debt Service I&S	-	22,578	22,578
* 15. Junior Lien Reserve Fund	-	119,506	119,506
* 16. Meter Deposit	-	8,058,041	8,058,041
* 17. Operating Reserve Cash	-	17,009,166	17,009,166
18. Other Post Employment Benefit	-	-	-
19. Payroll	-	-	-
20. Plant Fund	5,530,907	14,796,100	20,327,007
* 21. Senior Debt Service I&S Fund	-	9,967,444	9,967,444
* 22. Senior Lien Reserve Fund	-	16,764,438	16,764,438
* 23. Share Fund	20	108,250	108,270
24. Workers Compensation	26,329	5,885,397	5,911,726
25. Power Supply Stabilization Reserve	-	2,566,670	2,566,670
26. Decommissioning Reserve	-	2,333,340	2,333,340
Total	\$ 6,192,055	\$ 201,265,507	\$ 207,457,562

NOTES:

¹ Resaca Fee revenues will be used to fund future grant matching commitments.

* Restricted Assets

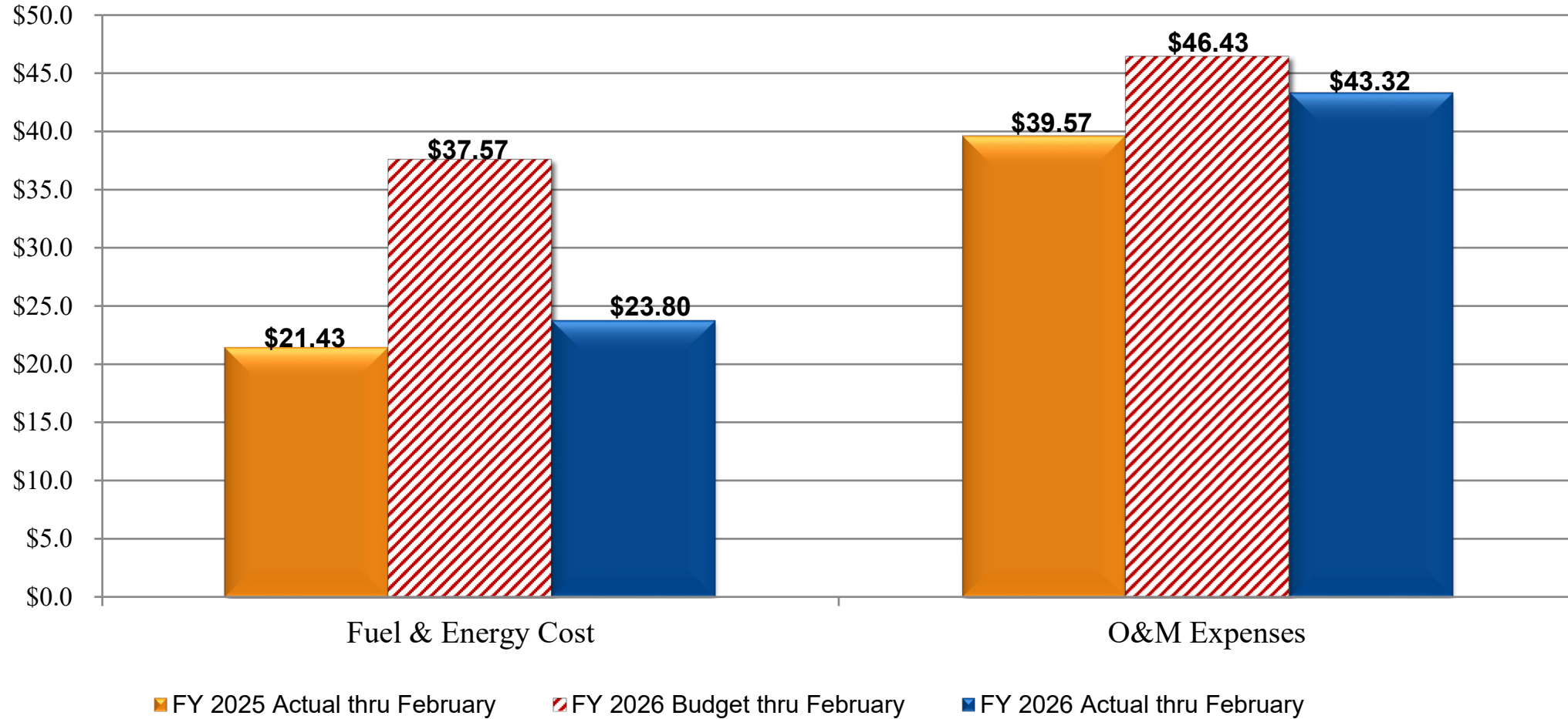
Fiscal Year 2026 Financial Performance As of February 28, 2026



Fiscal Year 2026 Financial Performance As of February 28, 2026



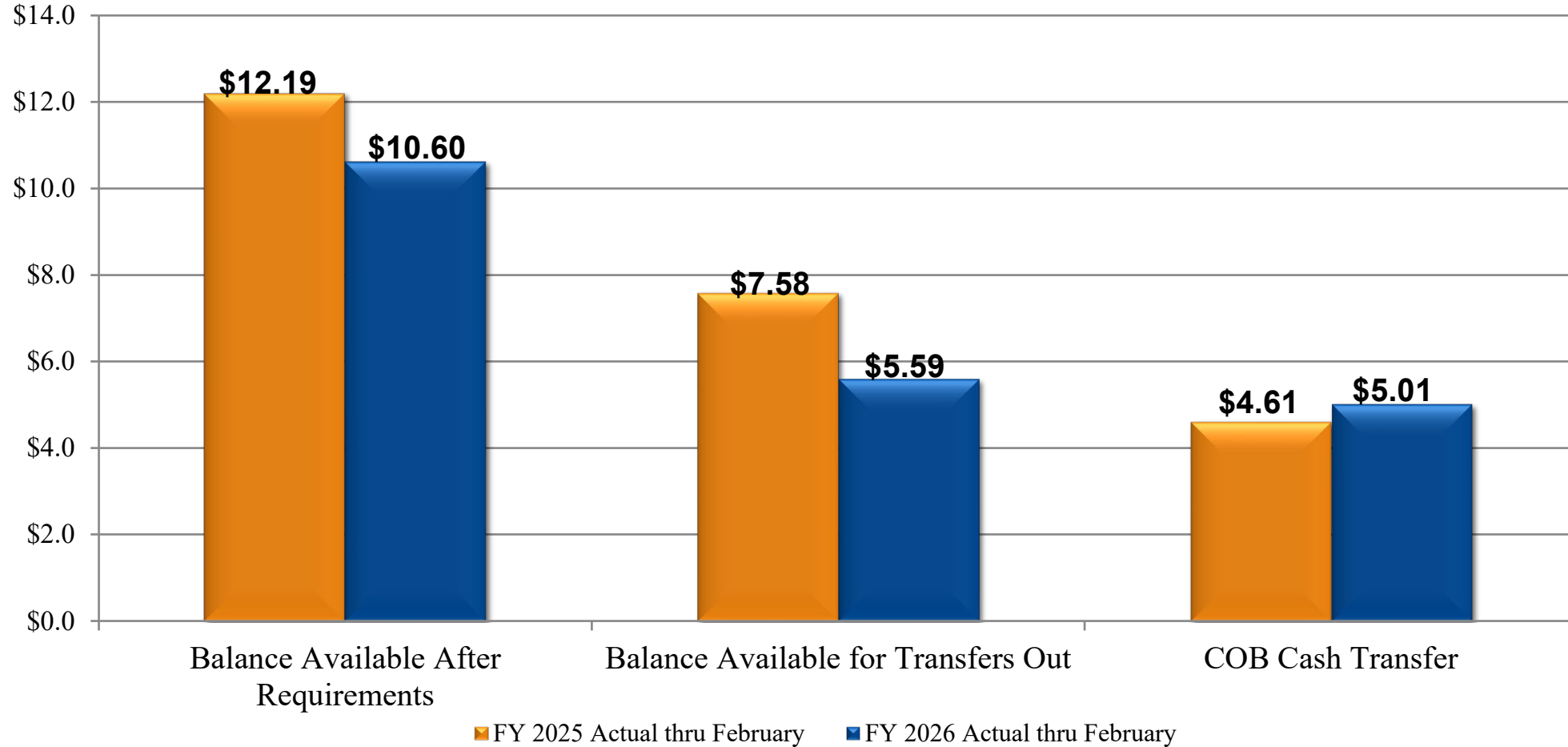
Millions



Fiscal Year 2026 Financial Performance As of February 28, 2026



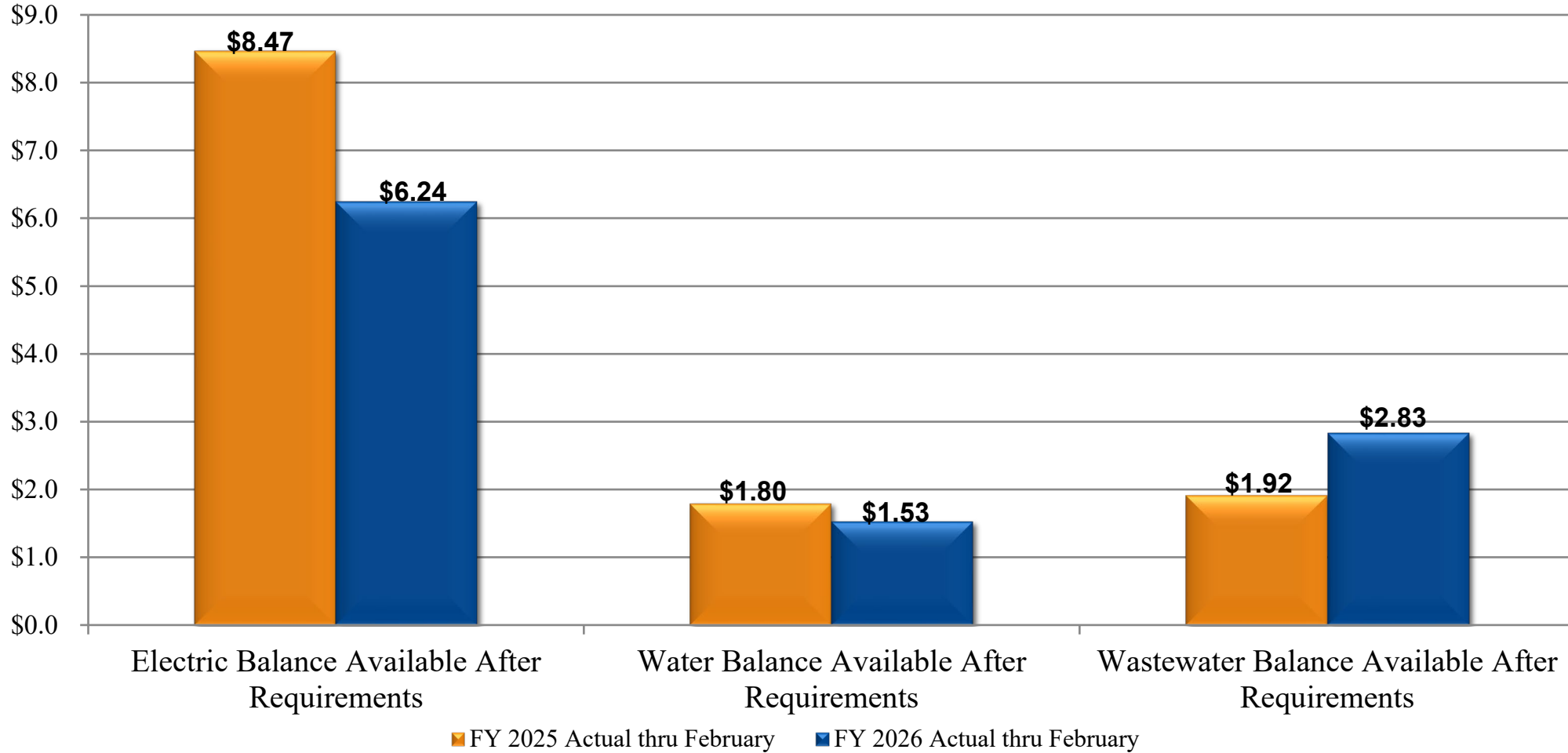
Millions



Fiscal Year 2026 Financial Performance

As of February 28, 2026

Millions



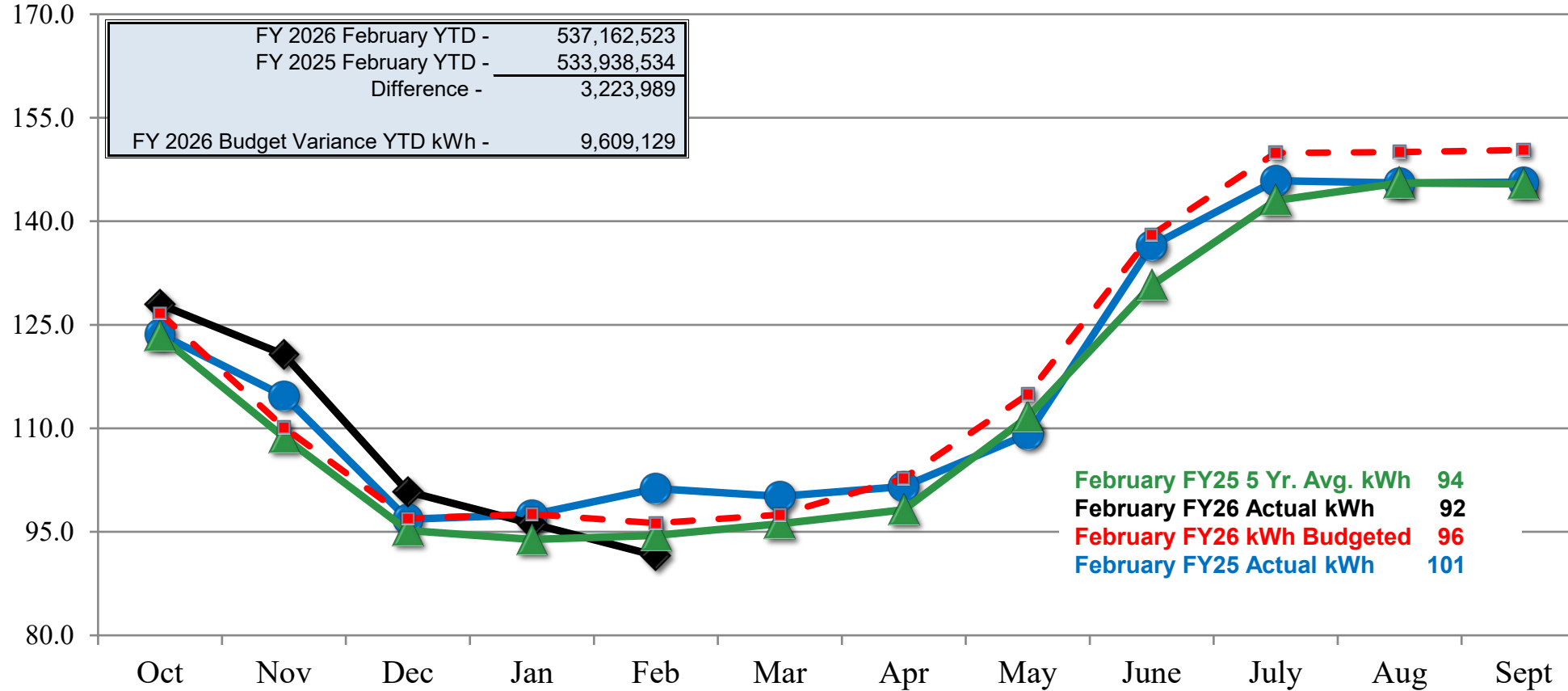
Fiscal Year 2026 Financial Performance

As of February 28, 2026

Electric Sales



Millions

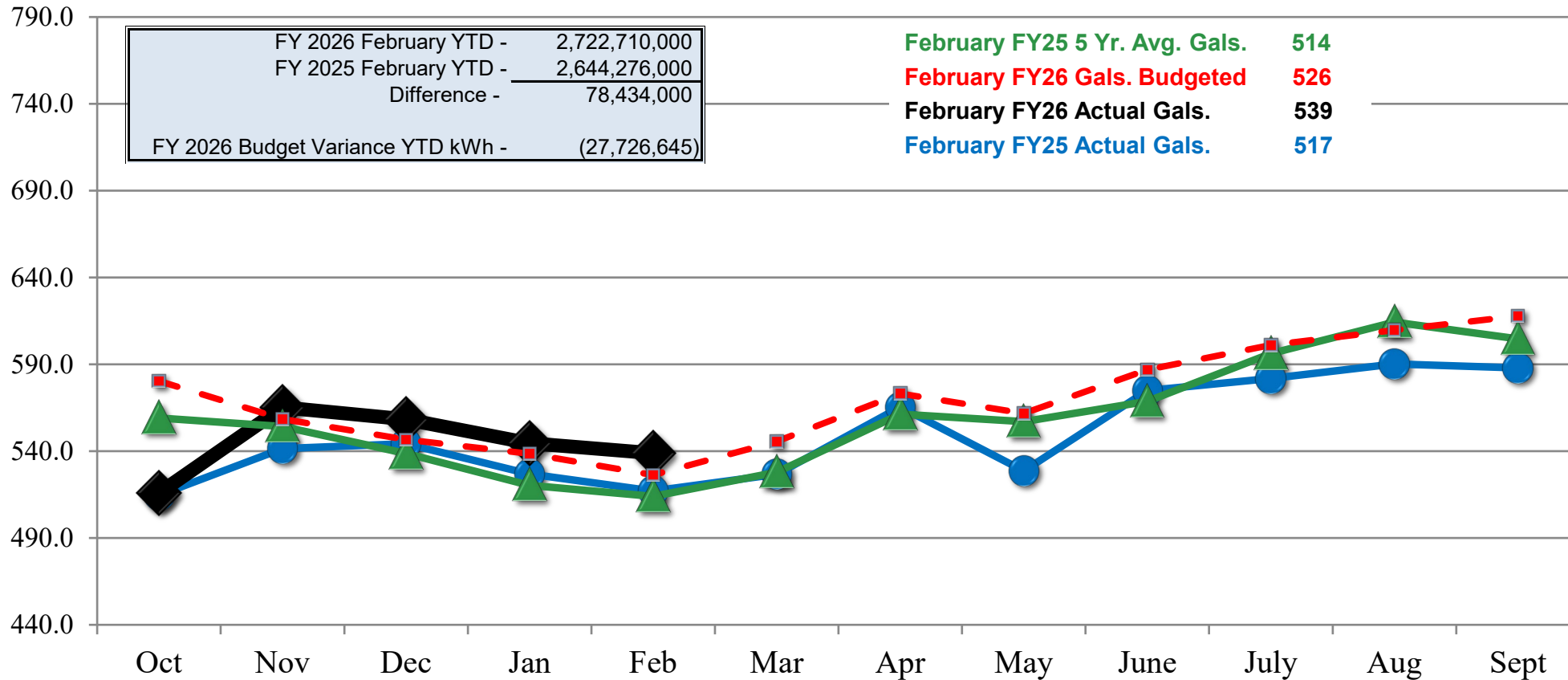


FY 2026 February YTD -	537,162,523
FY 2025 February YTD -	533,938,534
Difference -	3,223,989
FY 2026 Budget Variance YTD kWh -	9,609,129

February FY25 5 Yr. Avg. kWh 94
 February FY26 Actual kWh 92
 February FY26 kWh Budgeted 96
 February FY25 Actual kWh 101

- FY 2025 Actual kWh Sales
- ◆ FY 2026 Actual kWh Sales thru February
- ▲ 5 Year (FY 2021 - FY 2025) Average kWh Sales
- FY 2026 Budgeted kWh Sales

Fiscal Year 2026 Financial Performance As of February 28, 2026 Water Sales



FY 2026 February YTD -	2,722,710,000
FY 2025 February YTD -	2,644,276,000
Difference -	78,434,000
FY 2026 Budget Variance YTD kWh -	(27,726,645)

February FY25 5 Yr. Avg. Gals.	514
February FY26 Gals. Budgeted	526
February FY26 Actual Gals.	539
February FY25 Actual Gals.	517

● FY 2025 Actual Water Sales ◆ FY 2026 Actual Water Sales thru February
▲ 5 Year (FY 2021 - FY 2025) Average Water Sales ■ - FY 2026 Budgeted Water Sales

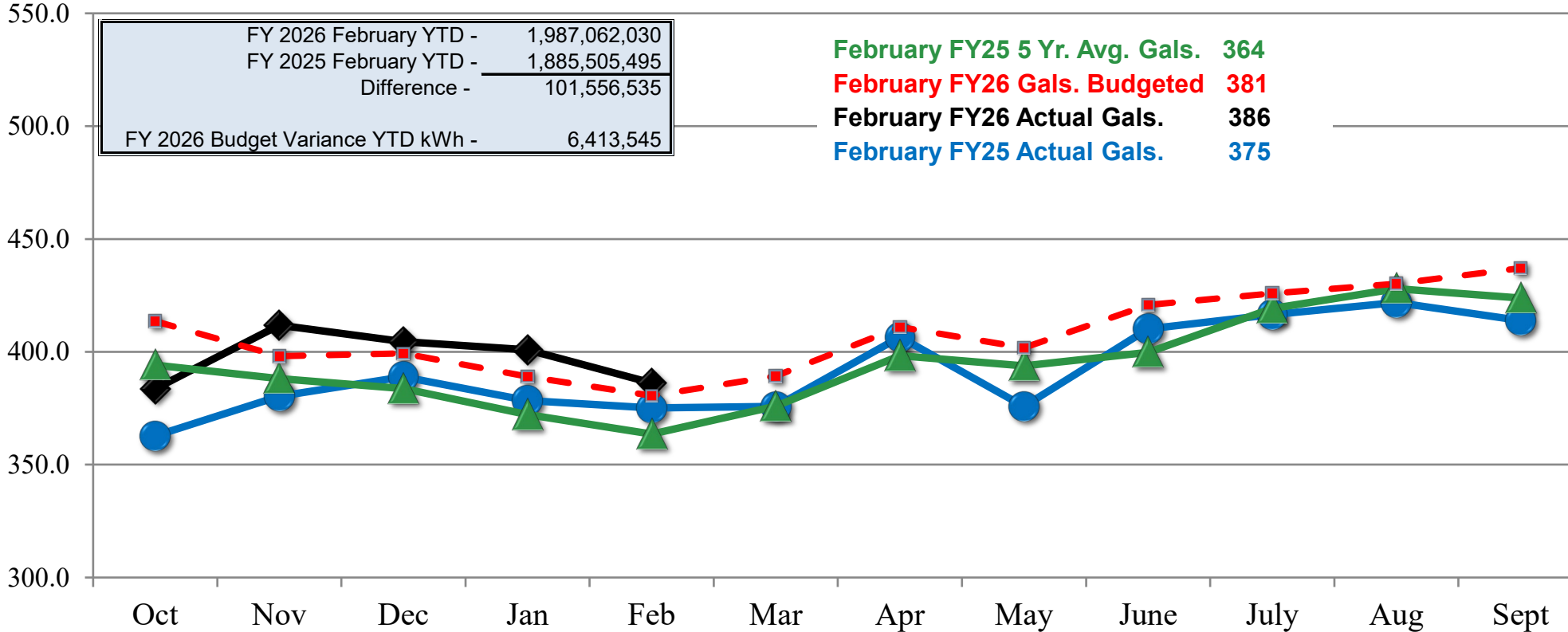
Fiscal Year 2026 Financial Performance

As of February 28, 2026

Wastewater Flows



Millions

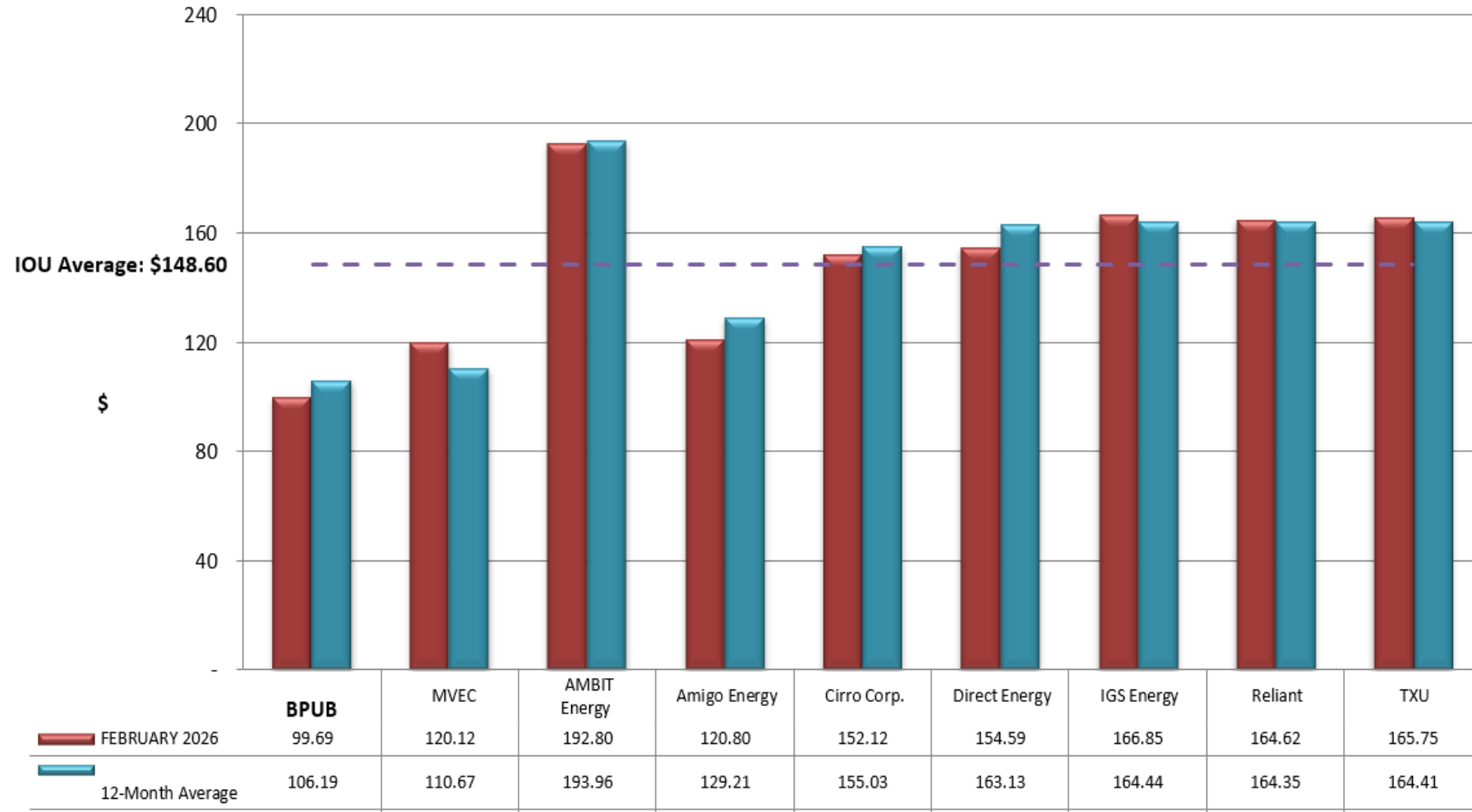


FY 2026 February YTD -	1,987,062,030
FY 2025 February YTD -	1,885,505,495
Difference -	101,556,535
FY 2026 Budget Variance YTD kWh -	6,413,545

February FY25 5 Yr. Avg. Gals. 364
 February FY26 Gals. Budgeted 381
 February FY26 Actual Gals. 386
 February FY25 Actual Gals. 375

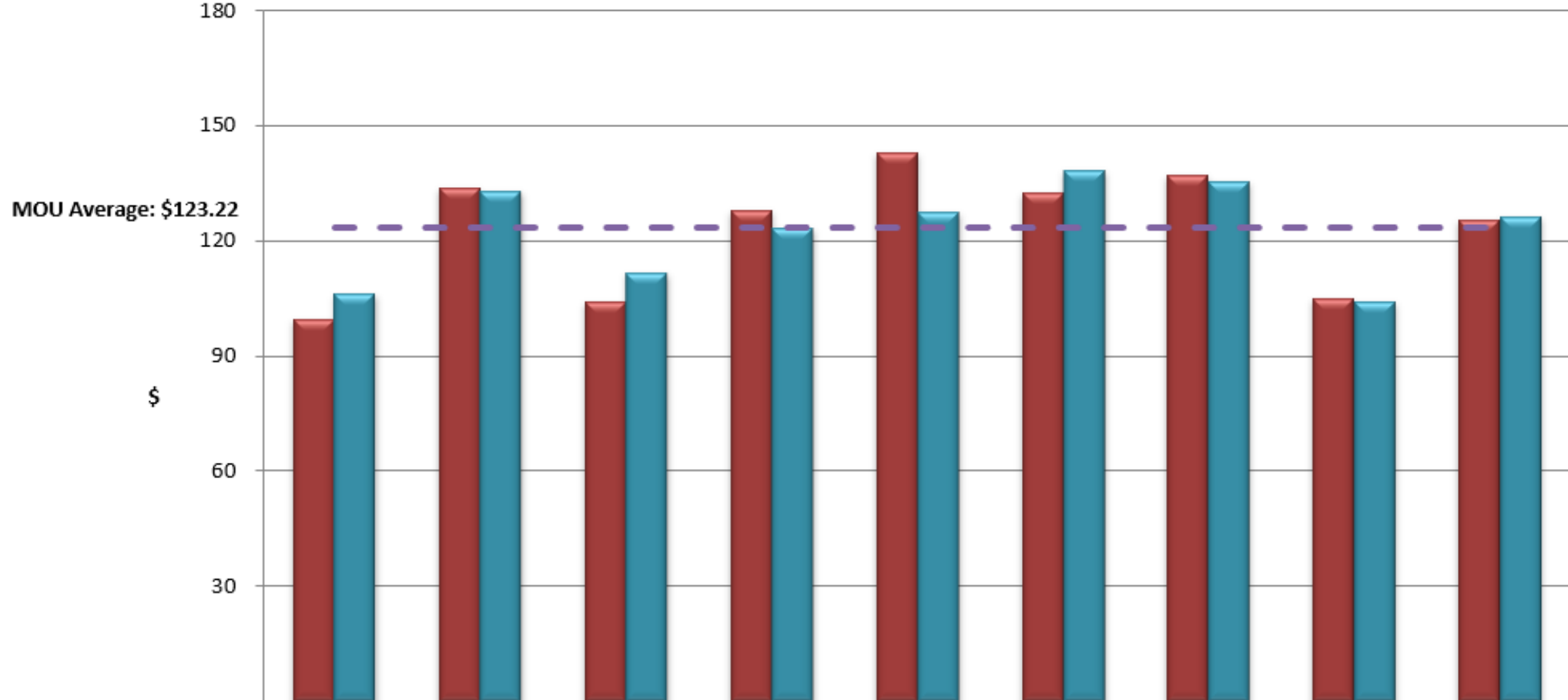
● FY 2025 Actual Wastewater Flows
 ◆ FY 2026 Actual Wastewater Flows thru February
▲ 5 Year (FY 2021 - FY 2025) Average Wastewater Flows
 ■ - FY 2026 Budgeted Wastewater Flows

Investor Owned Utilities Residential Electric Bill Comparison February 2026 Based on 1,000 kWh of Electric Sales



- Notes:**
1. This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utilities Commission of Texas' website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).
 2. For comparative purposes bills shown are all fixed plans.

Municipally Owned Utilities
 Residential Electric Bill Comparison
 February 2026
 Based on 1,000 kWh of Electric Sales

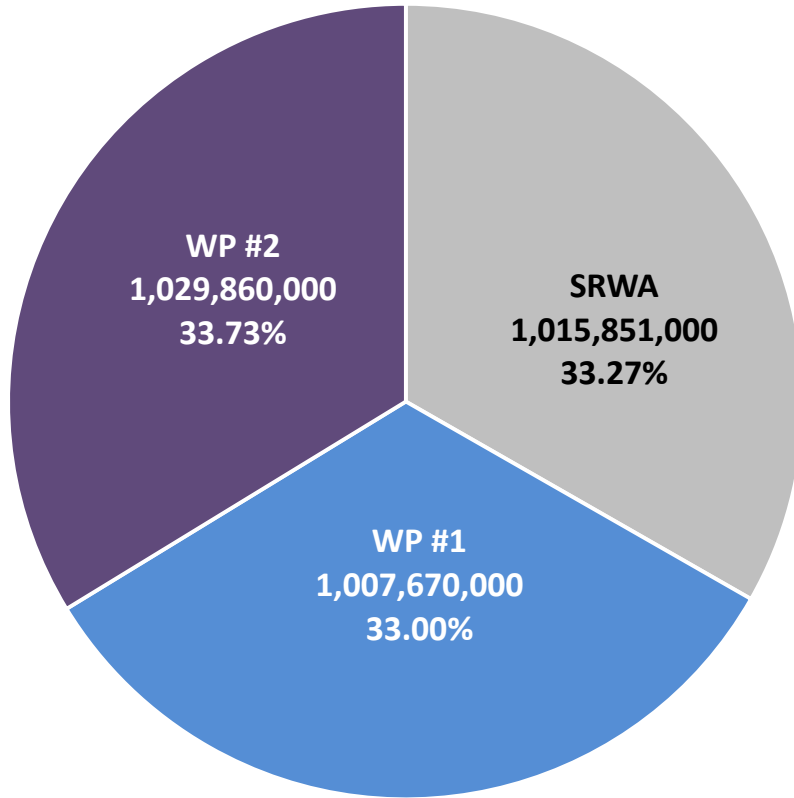


	BPUB	Austin Energy (City of Austin)	Bryan Texas Utilities	City of San Marcos	CPS (San Antonio)	Denton Municipal Electric	Georgetown Utility	Kerrville Public Utility Board	New Braunfels Utilities
FEBRUARY	99.69	134.02	104.10	127.81	142.94	132.72	136.97	105.00	125.66
12-Month Average	106.19	132.96	111.51	123.47	127.61	138.58	135.41	104.17	126.29

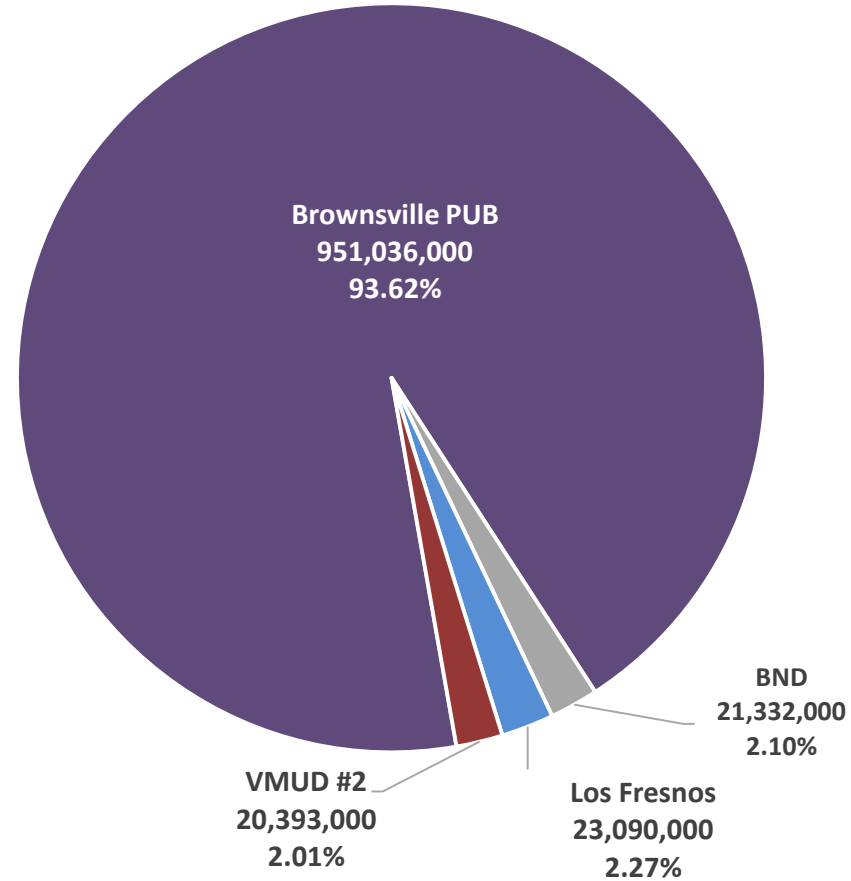
Fiscal Year 2026 Southmost Regional Water Authority Financial Performance as of February 28, 2026 Water Plants 1 & 2 and SRWA Distribution



**Total Water Plants and SRWA Distribution:
3,053,381,000 Gallons**



**SRWA Distribution to participating entities
Total SRWA Distribution: 1,015,851,000 Gallons**



Unit Cost of Water (1,000 gallons)
FY Ending 2025

■ BPUB WPI & II	\$	1.31
■ SRWA		2.86
■ Blended (BPUB & SRWA)	\$	1.83

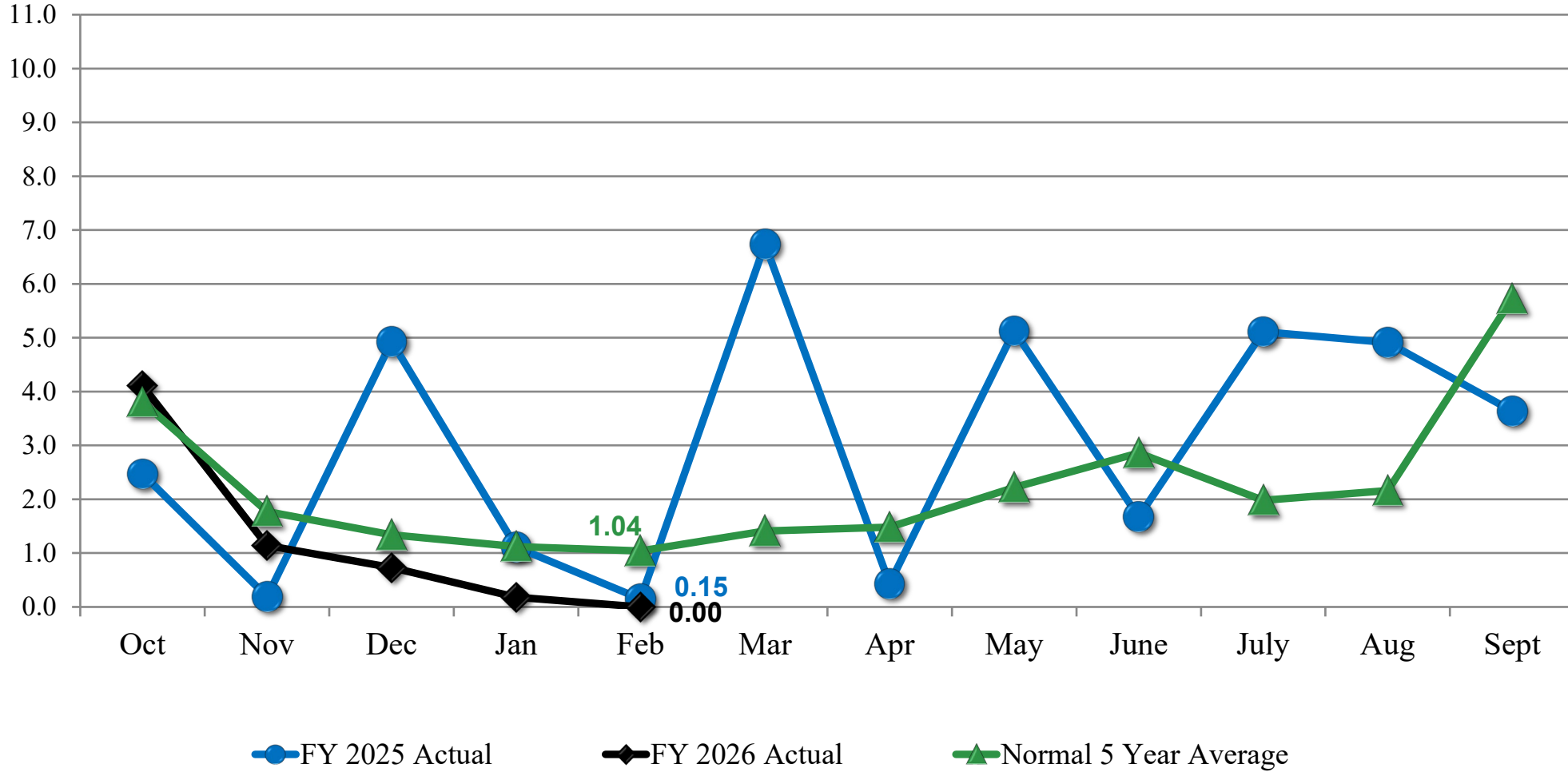
Fiscal Year 2026 Financial Performance

As of February 28, 2026

Precipitation Levels



Inches



Fiscal Year 2026 Financial Performance

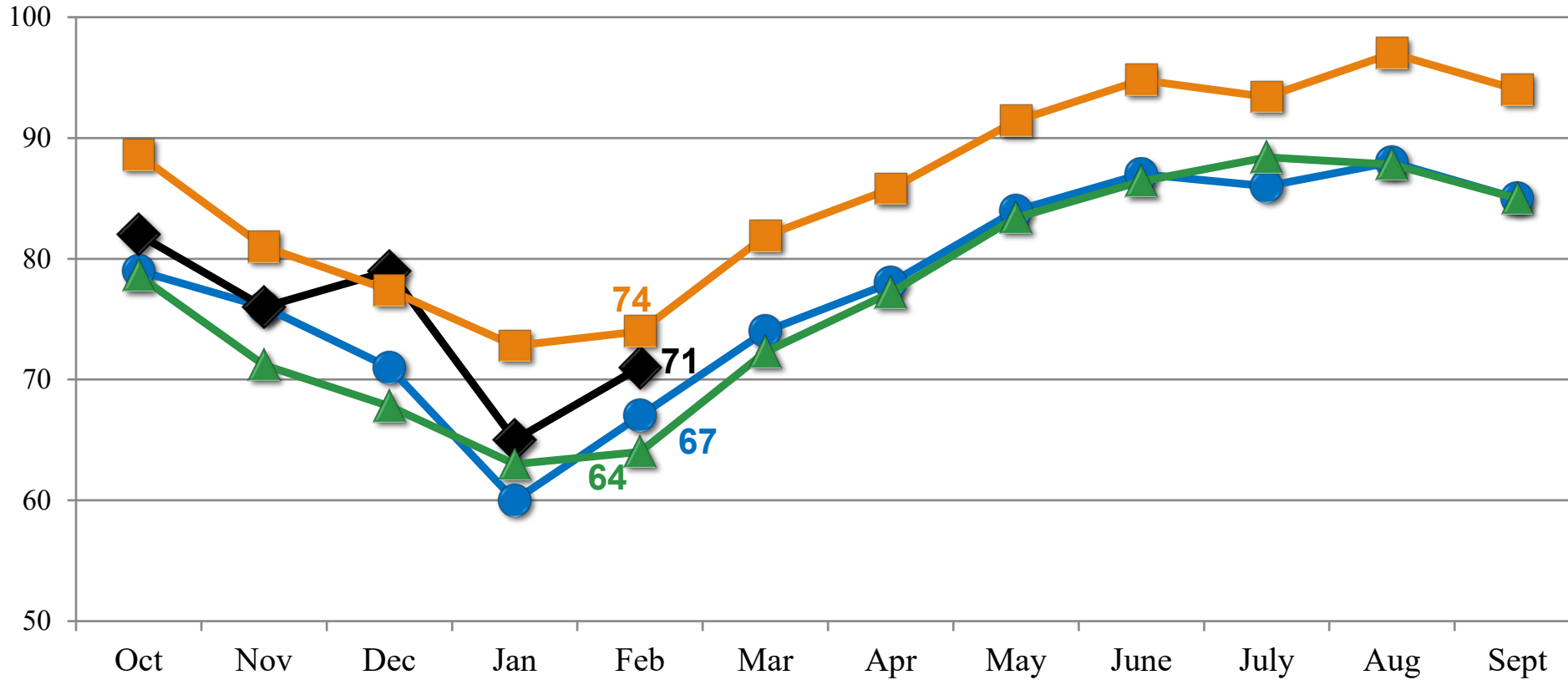
As of February 28, 2026

Mean Temperature Average

Degrees
Fahrenheit



BROWNSVILLE
PUBLIC UTILITIES BOARD



● Mean Temp. Avg. FY 2025 ◆ Mean Temp. Avg. FY 2026
▲ 5 Year Average Mean Temp. ■ 5 Year Average Max. Temp.



**FISCAL YEAR 2026
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF FEBRUARY 28, 2026**

FUND	ORGN	VENDOR	APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	BUDGET BALANCE
100 Operating Fund-Plant									
	2210	SCADA & Electrical Support Services	10,000	-	-	-	-	-	10,000
	2220	Power Production	48,120	-	-	-	-	-	48,120
	2410	Electric Engineering							
		M&S ENGINEERING, LLC	1,252,504	1,338	-	4,345	8,332	-	1,233,489
		OSMOSE UTILITIES SERVICES, INC	-	-	5,000	-	-	-	-
	2420	Electrical System Planning							
		SIEMENS INDUSTRY, INC	387,184	34,872	-	-	16,116	-	282,301
		ELECTRICAL CONSULTANTS INC	-	12,869	-	31,390	-	2,116	-
		HORD, JAMES	-	-	200	-	800	-	-
		M&S ENGINEERING, LLC	-	-	-	4,780	1,740	-	-
	3110	W/WW Engineering Captl Planning							
		GARVER, LLC	-	-	-	-	-	-	-
	3120	Water Plant I	15,000	-	-	-	-	-	15,000
	3130	Water Plant II	30,000	-	-	-	-	-	30,000
	3135	Resaca Maintenance							
		HALFF ASSOCIATES INC.	119,041	25	-	(25)	-	-	119,041
	3140	Raw Water Supply	10,000	-	-	-	-	-	10,000
	3310	Water & Wastewater Engineering							
		FREESE & NICHOLS, INC.	100,000	11,317	21,105	-	39,948	5,806	17,176
		HAZEN AND SAWYER, DPC	-	1,543	-	1,485	-	1,620	-
		HALFF ASSOCIATES INC.	-	-	-	-	-	-	-
	4115	Asset Management	35,798	-	-	-	-	-	35,798
	4220	Fuel & Purchased Energy Supply							
		EXPERIENCE ON DEMAND LLC	11,595	-	1,760	5,520	-	-	4,315
	4310	Operational Support Services	1,135	-	-	-	-	-	1,135
	5110	Finance	20,000	-	-	9,290	-	-	10,710
		SUBTOTAL	2,040,377	61,964	28,065	56,785	66,936	9,542	1,817,085
Subtotal O&M Funds			2,040,377	61,964	28,065	56,785	66,936	9,542	1,817,085
							YTD	223,292	



**FISCAL YEAR 2026
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF FEBRUARY 28, 2026**

FUND	ORGN	VENDOR	APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	BUDGET BALANCE
400 Capital Projects-Improvement									
	2120 Substations and Relaying	ELECTRICAL CONSULTANTS INC	-	-	-	59,231	-	73,260	-
	2420 Electrical System Planning	ELLETT AND GAYNOR	-	6,418	-	-	-	-	-
		M&S ENGINEERING, LLC	-	-	-	-	6,248	-	-
	3110 W/WW Engineering Captl Planning	GOERO INTERNATIONAL LLC	-	-	-	-	(218,738)	-	-
		AMBIOTEC CIVIL ENGINEERING	-	-	-	-	-	29,024	-
	3120 Water Plant I	FREESE & NICHOLS, INC.	-	-	9,773	3,772	9,161	3,519	-
	3220 Robindale Wastewater Treatment Plr	FREESE & NICHOLS, INC.	-	9,746	27,488	15,623	7,561	-	-
	3310 Water & Wastewater Engineering	AMBIOTEC CIVIL ENGINEERING	-	6,500	-	-	-	63,225	-
		CP&Y, INC.	-	-	-	6,075	-	-	-
		CAROLLO ENGINEERS, INC	-	-	23,046	-	-	-	-
		PROFESSIONAL SERVICE	-	-	-	570	-	-	-
		TERRACON CONSULTANTS, INC.	-	-	566	-	-	841	-
		FREESE & NICHOLS, INC.	-	2,320	-	-	-	-	-
		HANSON PROFESSIONAL SERVICES INC	-	10,930	-	-	4,868	5,700	-
		HAZEN AND SAWYER, DPC	-	9,807	-	9,437	-	10,299	-
		HALFF ASSOCIATES INC.	-	-	-	-	-	68,805	-
	3315 W/WW Prj. Development	PROFESSIONAL SERVICE	-	200	1,152	1,790	1,061	1,941	-
		EARTHCO LLC	-	-	-	-	970	2,830	-
		TERRACON CONSULTANTS, INC.	-	845	1,145	850	-	-	-
		MILLENNIUM ENGINEERS GROUP INC	-	-	1,816	830	682	-	-
		RABA KISTNER, INC.	-	-	1,558	2,184	991	2,901	-
	4105 Operations	GOERO INTERNATIONAL LLC	-	-	-	-	(11,013)	-	-
405 Capital Projects-Improvement									
	3310 Water & Wastewater Engineering	HANSON PROFESSIONAL SERVICES INC	-	10,930	(10,930)	-	-	-	-
410 Capital Projects-Impact Fees									
	3310 Water & Wastewater Engineering	HALFF ASSOCIATES INC.	-	-	26,698	-	36,186	10,919	-
		GARVER, LLC	-	-	-	-	-	69,840	-
Subtotal Capital Funds			2,700,000	57,696	82,312	100,362	(162,023)	343,104	2,278,549
							YTD	421,451	
Grand Total			4,740,377	119,660	110,377	157,147	(95,087)	352,646	4,095,634

*Capital funds are budgeted on a per-project basis. The CIP Engineering budget is estimated based on actual prior year expenses.

**FISCAL YEAR 2026
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF FEBRUARY 28, 2026**

Category	Approved Budget	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Balance Available
	\$ 566,000													\$ 566,000
Special Utility Counsel		-	680	37,513	22,094	-	-	-	-	-	-	-	-	(60,287)
Personnel Matters		-	-	8,060	2,448	-	-	-	-	-	-	-	-	(10,508)
Electric Contracts and Agreements		-	4,201	2,028	4,141	-	-	-	-	-	-	-	-	(10,370)
Opinions		-	975	14,296	12,419	-	-	-	-	-	-	-	-	(27,690)
Construction Contracts		-	-	-	2,954	-	-	-	-	-	-	-	-	(2,954)
PUCT General		-	476	1,740	1,907	-	-	-	-	-	-	-	-	(4,123)
Real Estate and R-O-W Easements		-	-	6,164	203	-	-	-	-	-	-	-	-	(6,367)
Lit Fiber ROW Management		-	3,413	709	-	-	-	-	-	-	-	-	-	(4,122)
SpaceX Starbase Service Agreements		-	2,437	293	2,018	-	-	-	-	-	-	-	-	(4,748)
Subtotal O&M Budget	\$ 566,000	\$ -	\$ 12,364	\$ 73,337	\$ 48,184	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	432,115

Total O&M Y-T-D Actuals: \$ 133,885

**FISCAL YEAR 2026
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF FEBRUARY 28, 2026**

Category	Approved Budget	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Balance Available
Capital Projects	\$ 50,000													\$ 50,000
Administration Building Remodel		-	-	-	(457)	-	-	-	-	-	-	-	-	457
Airport Substation Project (trans)		-	-	281	107	-	-	-	-	-	-	-	-	(388)
Airport Substation Project (dist)		-	-	281	107	-	-	-	-	-	-	-	-	(388)
BPUB Kiosk Project		-	-	-	-	-	-	-	-	-	-	-	-	-
Cross Valley Pipeline Project		-	-	7,369	65,531	-	-	-	-	-	-	-	-	(72,900)
HVAC Replacement and Design Phase Project at the Analytical Lab		-	683	2,438	553	-	-	-	-	-	-	-	-	(3,674)
Madeira Project		-	-	-	158	-	-	-	-	-	-	-	-	(158)
SEL Blueframe Data Management and Automation		-	-	-	1,138	-	-	-	-	-	-	-	-	(1,138)
Waterport Substation Relay Switchboard Panel		-	-	-	2,613	-	-	-	-	-	-	-	-	(2,613)
Subtotal Capital Budget	\$ 50,000	\$ -	\$ 683	\$ 10,369	\$ 69,750	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (30,802)
														Total Capital Y-T-D Actuals: \$ 80,802
Total Legal Fees Budget	\$ 616,000	\$ -	\$ 13,047	\$ 83,706	\$ 117,934	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 401,313

Overall Total Y-T-D Actuals: \$ 214,687

Notes:

- Report includes all transactions recorded in BPUB's financial system as of the reporting month.
- Capital funds are budgeted on a per-project basis. The CIP Legal Fees budget is estimated based on past two years of actual expenses.

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY AND UTILITY**

[A] LINE REF.	[B] PRIMARY UTILITY	[C] CATEGORY	[D] AMENDED PLAN FOR FY 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 02/28/2026	[H] ADJUSTMENTS AS OF 02/28/2026	[I] PROJECT BALANCE AS OF 02/28/2026
1	Electric	Customer Connections	\$ 462,000	\$ -	\$ 462,000	\$ 279,848	\$ -	\$ 182,152
2		Grant Funded	-	-	-	33,800	-	(33,800)
3		Heavy Equipment and Vehicles	2,053,948	-	2,053,948	654,793	-	1,399,155
4		Hidalgo Energy Center	945,000	-	945,000	435,208	-	509,792
5		In Design	1,187,065	-	1,187,065	142,171	-	1,044,894
6		Proposed Projects	5,643,035	-	5,643,035	-	-	5,643,035
7		Routine Activities	3,919,405	-	3,919,405	1,614,088	-	2,305,317
8		Under Construction	21,847,495	74,702	21,922,197	8,403,513	-	13,518,684
9		Utility Relocations	200,000	-	200,000	9,392	-	190,608
10		Contract Development	2,602,167	-	2,602,167	6,248	-	2,595,919
11		Electric Total	38,860,115	74,702	38,934,817	11,579,061	-	27,355,756
12	Gen & Admin	Proposed Projects	\$ 3,100,789	\$ (57,380)	\$ 3,043,409	\$ -	\$ -	\$ 3,043,409
13		Under Construction	1,216,603	7,380	1,223,983	343,807	-	880,176
14		Completed	-	-	-	-	(251,216)	251,216
15		Contract Development	2,760,155	50,000	2,810,155	79,279	-	2,730,876
16		Gen & Admin Total	7,077,547	-	7,077,547	423,086	(251,216)	6,905,677

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY AND UTILITY**

[A] LINE REF.	[B] PRIMARY UTILITY	[C] CATEGORY	[D] AMENDED PLAN FOR FY 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 02/28/2026	[H] ADJUSTMENTS AS OF 02/28/2026	[I] PROJECT BALANCE AS OF 02/28/2026
17	Wastewater	Customer Connections	\$ 500,000	\$ -	\$ 500,000	\$ 183,016	\$ -	\$ 316,984
18		Grant Funded	3,868,608	-	3,868,608	1,469,234	-	2,399,374
19		Heavy Equipment and Vehicles	1,800,273	-	1,800,273	679,976	-	1,120,297
20		In Design	3,727,782	75,000	3,802,782	163,650	-	3,639,132
21		Proposed Projects	2,337,634	(74,702)	2,262,932	-	-	2,262,932
22		Routine Activities	37,769	-	37,769	32,344	-	5,425
23		Under Construction	1,971,327	75,643	2,046,970	342,714	-	1,704,256
24		Utility Relocations	5,978,941	(75,643)	5,903,298	810,048	-	5,093,250
25	Wastewater Total		20,222,334	298	20,222,632	3,680,982	-	16,541,650
26	Water	Customer Connections	\$ 600,000	\$ -	\$ 600,000	\$ 523,676	\$ -	\$ 76,324
27		Grant Funded	4,777,500	-	4,777,500	1,975,713	-	2,801,787
28		Heavy Equipment and Vehicles	1,983,512	-	1,983,512	364,552	-	1,618,960
29		In Design	5,566,942	(165,459)	5,401,483	246,081	-	5,155,402
30		Proposed Projects	2,354,023	(192,500)	2,161,523	-	-	2,161,523
31		Resaca Fee Funded Equipment	810,635	-	810,635	221,119	-	589,516
32		Under Construction	4,133,809	-	4,133,809	2,148,139	-	1,985,670
33		Utility Relocations	2,684,353	90,459	2,774,812	386,400	-	2,388,412
34		Completed	485,400	130,000	615,400	605,374	-	10,026
35		Contract Development	150,000	62,500	212,500	-	-	212,500
	Water Total		23,546,174	(75,000)	23,471,174	6,471,054	-	17,000,120
	Grand Total		\$ 89,706,170	\$ -	\$ 89,706,170	\$ 22,154,183	\$ (251,216)	\$ 67,803,203

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 2/28/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 2/28/2026	COMPLETION PERCENTAGE 2/28/2026	CURRENT PO BALANCE AS OF 2/28/2026
1		ELECTRIC PROJECTS								
2		DEPARTMENT 2120 - SUBSTATIONS & RELAYING								
3	In Design	Transformer Radiators Replacement - Loma Alta, Midtown, and FM 802 Substations	57,500	-	57,500	-	-	57,500	0.00%	-
4	Under Construction	Replace Legacy Overcurrent and Transformer Differential Protection Relays	40,000	-	40,000	-	-	40,000	0.00%	-
5	In Design	Install a Second Power Transformer at Palo Alto Substation	600,000	-	600,000	135,094	-	464,906	22.52%	186,536
6	Proposed Projects	Relay & Protection Upgrades Program	280,000	-	280,000	-	-	280,000	0.00%	-
7	Under Construction	Install a Second Power Transformer at Waterport Substation	797,440	-	797,440	222,046	-	575,394	27.84%	659,290
8	In Design	Substation Equipment Upgrades (at Military Hwy and Midtown)	400,000	(200,000)	200,000	-	-	200,000	0.00%	734,580
9	In Design	Substation Equipment Upgrades - Midtown 145KV L200 Breaker Replacement	-	200,000	200,000	5,939	-	194,061	2.97%	-
10	Under Construction	Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	2,514,441	(1,095)	2,513,346	109,370	-	2,403,976	4.35%	333,606
11	Under Construction	Spare 12.47 kV Substation Switchgear	735,000	-	735,000	219,434	-	515,566	29.85%	512,012
12	Under Construction	Substations Satellite-Synchronized Clock Upgrade	30,000	-	30,000	-	-	30,000	0.00%	-
13	In Design	SEL Data Management and Automation (DMA) Blueframe Implementation	129,565	-	129,565	1,138	-	128,427	0.88%	-
14	Under Construction	Battery Bank Replacements at Waterport, Filter Plant, Price Road and Palo Alto Substations	50,000	-	50,000	-	-	50,000	0.00%	-
15	Proposed Projects	Repair/Recondition Two 138KV Transmission Breakers and Purchase Two New 15 KV Distribution Breakers	150,000	-	150,000	-	-	150,000	0.00%	-
16	Under Construction	Substation and Control Centers Video Camera Upgrade	-	-	-	171,414	-	(171,414)	100.00%	348,558
17	Under Construction	Palo Alto Substation 4.8MVAR Capacitor Bank	-	-	-	-	-	-	0.00%	65,550
18	Under Construction	Capitalizable Spare Parts - Units	-	-	-	77,220	-	(77,220)	0.00%	-
19		Total for Dept. 2120	5,783,946	(1,095)	5,782,851	941,655	-	4,841,196	16.28%	2,840,132
20		DEPARTMENT 2130 - ELEC T&D CONSTRUCTION & MAINTENANCE								
21	Routine Activities	Emergency Replacements	1,400,000	-	1,400,000	1,063,499	-	336,501	75.96%	-
22	Routine Activities	Electric Utility Work	1,250,000	-	1,250,000	176,247	-	1,073,753	14.10%	1,824,411
23	Routine Activities	Wood Pole Restorations and Upgrades throughout the City of Brownsville	113,405	-	113,405	-	-	113,405	0.00%	46,128
24		Total for Dept. 2130	2,763,405	-	2,763,405	1,239,746	-	1,523,659	44.86%	1,870,539

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A] LINE NO.	[B] PROJECT OR DEPENDENCIES	[C] DESCRIPTION	[D] AMENDED PLAN FOR FY 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 2/28/2026	[H] ADJUSTMENTS	[I] PROJECT BALANCE AS OF 2/28/2026	[J] COMPLETION PERCENTAGE 2/28/2026	[K] CURRENT PO BALANCE AS OF 2/28/2026
25		DEPARTMENT 2410 - ELECTRIC ENGINEERING								
26	Customer Connections	New Connections - Contributions	1,848,000	-	1,848,000	109,694	-	1,738,306	5.94%	-
27	Customer Connections	New Connections - Contributions Offset	(1,848,000)	-	(1,848,000)	(109,694)	-	(1,738,306)	5.94%	-
28	Customer Connections	New Connections	462,000	-	462,000	279,848	-	182,152	60.57%	-
29	Customer Connections	New Subdivisions - Contributions	2,024,000	-	2,024,000	825,929	-	1,198,071	40.81%	-
30	Customer Connections	New Subdivisions - Contributions Offset	(2,024,000)	-	(2,024,000)	(825,929)	-	(1,198,071)	40.81%	-
31	Routine Activities	New Subdivisions	506,000	-	506,000	308,688	-	197,312	61.01%	-
32	Routine Activities	Infrastructure Improvements	440,000	-	440,000	37,640	-	402,360	8.55%	-
33	Routine Activities	Security Light Installation	80,000	-	80,000	7,065	-	72,935	8.83%	-
34	Routine Activities	Street Light Installations	130,000	-	130,000	20,949	-	109,051	16.11%	-
35	Proposed Projects	Reconductor Alternate Feeder from Union Carbide Substation to Forza Steel with 795 MCM AAC	250,000	-	250,000	-	-	250,000	0.00%	-
36	Routine Activities	Pole Attachment Requests - BPUB Make-Ready Work - Contributions	750,000	-	750,000	(98)	-	750,098	-0.01%	-
37	Routine Activities	Pole Attachment Requests - BPUB Make-Ready Work - Contributions Offset	(750,000)	-	(750,000)	98	-	(750,098)	-0.01%	-
38	Proposed Projects	GBIC Industrial Park - Phase I West Subdivision - Contributions	1,250,000	-	1,250,000	-	-	1,250,000	0.00%	-
39	Proposed Projects	GBIC Industrial Park - Phase I West Subdivision - Contributions Offset	(1,250,000)	-	(1,250,000)	-	-	(1,250,000)	0.00%	-
40	Utility Relocations	COB Old Hwy 77 Pole Relocation Project	100,000	(21,292)	78,708	-	-	78,708	0.00%	-
41	Utility Relocations	4011 Exp 77 S Frontage Rd - Conversion of UG to OH	-	21,292	21,292	9,392	-	11,900	44.11%	-
42	Utility Relocations	TXDOT State Highway 3248 (Alton Gloor) Pole Relocation Project	100,000	-	100,000	-	-	100,000	0.00%	-
43	Utility Relocations	COB Old Alice Rd Pole Relocation Project	-	-	-	-	-	-	0.00%	-
44	Utility Relocations	COB Coffee Port Rd Pole Relocation Project	-	-	-	-	-	-	0.00%	-
45	Utility Relocations	TXDOT East Loop Regional Project	-	-	-	-	-	-	0.00%	-
46	Under Construction	The Resaca Gardens Subdivision Conductor Replacement	50,000	-	50,000	10,773	-	39,227	21.55%	-
47		Total for Dept. 2410	2,118,000	-	2,118,000	674,355	-	1,443,645	31.84%	-
48		DEPARTMENT 2420 - ELECTRICAL SYSTEM PLANNING								
49	Under Construction	Cypher Substation (Loma Alta Rebuild)	1,780,910	(156,666)	1,624,244	751,521	-	872,723	46.27%	534,909
50	Contract Development	Direct Buried Cable Replacement	836,667	-	836,667	6,248	-	830,419	0.75%	62,753
51	Under Construction	Feeder Extensions Projects	1,500,000	-	1,500,000	62,655	-	1,437,345	4.18%	-
52	Under Construction	Reactive Supports Projects	80,000	-	80,000	11,158	-	68,842	13.95%	-
53	Under Construction	Reliability Improvement Projects	250,000	-	250,000	36,676	-	213,324	14.67%	-

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 2/28/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 2/28/2026	COMPLETION PERCENTAGE 2/28/2026	CURRENT PO BALANCE AS OF 2/28/2026
54	Under Construction	Smart Grid	125,000	-	125,000	-	-	125,000	0.00%	37,800
55	Contract Development	Titan T3 (Transformer No. 3) Addition	750,000	-	750,000	-	-	750,000	0.00%	247,800
56	Proposed Projects	Loma Alta to Nimzo Transmission Line Study and Design	-	-	-	-	-	-	0.00%	-
57	Proposed Projects	Goliath Substation Design (Element Fuel) - Phase 2	-	-	-	-	-	-	0.00%	-
58	Proposed Projects	Nimzo Substation Design (GBIC) - Phase 2 - Contributions	375,000	-	375,000	-	-	375,000	0.00%	-
59	Proposed Projects	Nimzo Substation Design (GBIC) - Phase 2 - Contributions Offset	(375,000)	-	(375,000)	-	-	(375,000)	0.00%	-
60	Under Construction	56MVA Ocelot Distribution Substation and Equipment	7,488,281	(38,768)	7,449,513	1,781,459	-	5,668,054	23.91%	3,499,158
61	Proposed Projects	GBIC Feeder Extension - Contributions	500,000	-	500,000	-	-	500,000	0.00%	-
62	Proposed Projects	GBIC Feeder Extension - Contributions Offset	(500,000)	-	(500,000)	-	-	(500,000)	0.00%	-
63	Under Construction	Linde Feeder Extension - Contributions	350,000	-	350,000	450,654	-	(100,654)	128.76%	56,395
64	Under Construction	Linde Feeder Extension - Contributions Offset	(350,000)	-	(350,000)	(450,654)	-	100,654	128.76%	-
65	Under Construction	Loma Alta Substation Phase 1 with Control House SCADA Relaying and Panel Equipment	469	155,399	155,868	197,735	-	(41,867)	126.86%	469
66	Under Construction	Spare Substation Equipment	643,877	38,768	682,645	743,930	-	(61,285)	108.98%	-
67	Under Construction	Mobile Substation Connection at Airport Substation	-	1,095	1,095	13,610	-	(12,515)	1242.92%	-
68	Under Construction	4 ea Steel Angles for Loma Alta Mobile Substation	-	1,267	1,267	1,379	-	(112)	108.84%	-
69		Total for Dept. 2420	13,455,204	1,095	13,456,299	3,606,371	-	9,849,928	26.80%	4,439,284
70		DEPARTMENT 7130 - ENTERPRISE SOLUTIONS								
71	Under Construction	Advanced Metering Infrastructure (AMI) - electric	4,523,102	-	4,523,102	3,704,104	-	818,998	81.89%	2,026,193
72		Total for Dept. 7130	4,523,102	-	4,523,102	3,704,104	-	818,998	81.89%	2,026,193
73		DEPARTMENT 7190 - SCADA								
74	Proposed Projects	Industrial Defender Software	243,035	-	243,035	-	-	243,035	0.00%	187,991
75	Under Construction	OSI SCADA Upgrade	866,085	-	866,085	71,919	-	794,166	8.30%	678,300
76	Proposed Projects	Fiber Improvement Project	120,000	-	120,000	-	-	120,000	0.00%	-
77	Under Construction	Annex SCADA NOC APC UPS Battery Replacement	152,800	-	152,800	125,246	-	27,554	81.97%	-
78	Under Construction	CR15 APPA Subaward	15,000	-	15,000	254	-	14,746	1.69%	-
79	Grant Funded	CR15 APPA Subaward	-	-	-	33,800	-	(33,800)	100.00%	-
80	Under Construction	Cisco Firewall End-of-Life Replacement Project	-	74,702	74,702	-	-	74,702	0.00%	-
81		Total for Dept. 7190	1,396,920	74,702	1,471,622	231,219	-	1,240,403	15.71%	866,291
82		ELECTRIC TRANS. & DIST. PROJECT TOTAL: \$	30,040,577	\$ 74,702	\$ 30,115,279	\$ 10,397,450	\$ -	\$ 19,717,829	34.53%	\$ 12,042,439
83		DEPARTMENT 2220 - POWER PRODUCTION								

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A] LINE NO.	[B] PROJECT OR DEPENDENCIES	[C] DESCRIPTION	[D] AMENDED PLAN FOR FY 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 2/28/2026	[H] ADJUSTMENTS	[I] PROJECT BALANCE AS OF 2/28/2026	[J] COMPLETION PERCENTAGE 2/28/2026	[K] CURRENT PO BALANCE AS OF 2/28/2026
84	Hidalgo Energy Center	Hidalgo Capital Improvements	945,000	-	945,000	435,208	-	509,792	46.05%	-
85	Contract Development	Unit 10 Chiller Cooling Tower Replacement	1,015,500	-	1,015,500	-	-	1,015,500	0.00%	-
86	Proposed Projects	Unit 9 Major Outage	4,600,000	-	4,600,000	-	-	4,600,000	0.00%	-
87	Under Construction	Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement	200,000	-	200,000	6,650	-	193,350	3.33%	152,843
88		Total for Dept. 2220	6,760,500	-	6,760,500	441,858	-	6,318,642	6.54%	152,843
89		DEPARTMENT 7125 - REAL ESTATE								
90	Under Construction	Cross Valley Pipeline Project	5,090	-	5,090	84,960	-	(79,870)	1669.16%	5,082
91		Total for Dept. 7125	5,090	-	5,090	84,960	-	(79,870)	1669.16%	5,082
92		ELECTRIC GENERATION PROJECT TOTAL:	\$ 6,765,590	\$ -	\$ 6,765,590	\$ 526,818	\$ -	\$ 6,238,772	7.79%	\$ 157,925
93		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
94	Heavy Equipment and	CAPITAL EQUIPMENT	2,053,948	-	2,053,948	654,793	-	1,399,155	31.88%	545,606
95		ESTIMATED EQUIPMENT TOTAL - ELECTRIC	\$ 2,053,948	\$ -	\$ 2,053,948	\$ 654,793	\$ -	\$ 1,399,155	31.88%	\$ 545,606
96		ESTIMATED PLAN TOTAL - ELECTRIC	\$ 38,860,115	\$ 74,702	\$ 38,934,817	\$ 11,579,061	\$ -	\$ 27,355,756	29.74%	\$ 12,745,970
97		GENERAL & ADMINISTRATIVE PROJECTS								
98		DEPARTMENT 1135 - COMMUNICATIONS & PUBLIC RELATIONS								
99	Contract Development	BPUB Billboard Construction	473,000	-	473,000	-	-	473,000	0.00%	-
100		Total for Dept. 1135	473,000	-	473,000	-	-	473,000	0.00%	-
101		DEPARTMENT 1165 - RECORDS MANAGEMENT								
102	Under Construction	Implementation of an Enterprise Content Management (ECM) System	118,963	-	118,963	-	-	118,963	0.00%	-
103		Total for Dept. 1165	118,963	-	118,963	-	-	118,963	0.00%	-
104		DEPARTMENT 3110 - WWW ENGINEERING & CAPITAL PLANNING								
105	Completed	Administration Building Remodeling - Design	-	-	-	-	(251,216)	251,216	0.00%	-
106		Total for Dept. 3110	-	-	-	-	(251,216)	251,216	0.00%	-
107		DEPARTMENT 4115 - ASSET MANAGEMENT & CIP DELIVERY								
108	Under Construction	Capital Project Management Software	112,169	-	112,169	-	-	112,169	0.00%	136,169
109		Total for Dept. 4115	112,169	-	112,169	-	-	112,169	0.00%	136,169

**AMENDED FISCAL YEAR 2026
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110		DEPARTMENT 5110 - FINANCE								
111	Proposed Projects	Financial Management Information System	250,000	-	250,000	-	-	250,000	0.00%	-
112		Total for Dept. 5110	250,000	-	250,000	-	-	250,000	0.00%	-
113		DEPARTMENT 6110 - CUSTOMER SERVICE								
114	Proposed Projects	Virtual Assistant	71,000	(7,380)	63,620	-	-	63,620	0.00%	-
115		Total for Dept. 6110	71,000	(7,380)	63,620	-	-	63,620	0.00%	-
116		DEPARTMENT 6125 - CALL CENTER								
117	Under Construction	Call Center Expansion	40,079	-	40,079	-	-	40,079	0.00%	17,934
118		Total for Dept. 6125	40,079	-	40,079	-	-	40,079	0.00%	17,934
119		DEPARTMENT 6135 - CIS SUPPORT								
120	Under Construction	Cayenta The Customer Engagement Portal	241,135	-	241,135	170,485	-	70,650	70.70%	87,300
121		Total for Dept. 6135	241,135	-	241,135	170,485	-	70,650	70.70%	87,300
122		DEPARTMENT 6160 - CASHIERS								
123	Under Construction	BPUB Kiosk Project	113,221	7,380	120,601	-	-	120,601	0.00%	113,221
124		Total for Dept. 6160	113,221	7,380	120,601	-	-	120,601	0.00%	113,221
125		DEPARTMENT 7131 - IT HARDWARE, CYBER, & NETWORK MGMNT								
126	Proposed Projects	Next Gen Firewall Cybersecurity Appliances	306,680	-	306,680	-	-	306,680	0.00%	-
127	Under Construction	Cisco Phone Upgrade - RingCentral	150,000	-	150,000	-	-	150,000	0.00%	117,666
128	Proposed Projects	Office M365 & Co-pilot	498,109	-	498,109	-	-	498,109	0.00%	-
129	Proposed Projects	Disk expansion - M365 backup	225,000	-	225,000	-	-	225,000	0.00%	-
130	Contract Development	Email archiving appliances & Load Balancer	180,000	-	180,000	75,606	-	104,394	42.00%	-
131	Under Construction	Motorola Network Upgrade	300,000	-	300,000	23,277	-	276,723	7.76%	99,882
132	Proposed Projects	UPS - Power Plant NOC	50,000	-	50,000	-	-	50,000	0.00%	-
133	Proposed Projects	Cisco Core Networking Equipment - all sites	350,000	-	350,000	-	-	350,000	0.00%	-
134	Contract Development	Annex Board Room Upgrade	500,000	-	500,000	-	-	500,000	0.00%	-
135		Total for Dept. 7131	2,559,789	-	2,559,789	98,883	-	2,460,906	3.86%	217,548
136		DEPARTMENT 7135 - GEOGRAPHIC INFORMATION SYSTEMS								
137	Proposed Projects	GIS Data Migration to ESRI's Utility Network	150,000	-	150,000	-	-	150,000	0.00%	-
138		Total for Dept. 7135	150,000	-	150,000	-	-	150,000	0.00%	-
139		DEPARTMENT 7160 - FACILITY MAINTENANCE								

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140	Contract Development	HVAC Replacement and Design Phase Project	700,747	-	700,747	3,673	-	697,074	0.52%	-
141	Proposed Projects	Administration Building HVAC Replacement	1,200,000	(50,000)	1,150,000	-	-	1,150,000	0.00%	-
142	Contract Development	Administration Building Flooring Replacement	250,000	-	250,000	-	-	250,000	0.00%	-
143	Contract Development	Administration Building Roof Replacement	125,000	-	125,000	-	-	125,000	0.00%	-
144	Contract Development	Administration Building Remodeling - Design	-	25,000	25,000	-	-	25,000	0.00%	-
145	Contract Development	511 Service Center Gate Modification	-	25,000	25,000	-	-	25,000	0.00%	-
146		Total for Dept. 7160	2,275,747	-	2,275,747	3,673	-	2,272,074	0.16%	-
147		DEPARTMENT 7170 - WAREHOUSE								
148	Contract Development	Service Yard Expansion - Phase 1 Inventory Material	531,408	-	531,408	-	-	531,408	0.00%	-
149	Under Construction	FM 511 Service Center - New Lay Down Yard - Phase 2 and Lighting	141,036	-	141,036	150,045	-	(9,009)	106.39%	-
150		Total for Dept. 7170	672,444	-	672,444	150,045	-	522,399	22.31%	-
151		ESTIMATED TOTAL BY CATEGORY:								
152		GENERAL & ADMINISTRATIVE	6,612,112	-	6,612,112	252,601	(251,216)	6,610,727	3.82%	353,717
153		ADMINISTRATIVE - CUSTOMER SERVICE	465,435	-	465,435	170,485	-	294,950	36.63%	218,455
154		ESTIMATED PLAN TOTAL - GEN. & ADMIN.	\$ 7,077,547	\$ -	\$ 7,077,547	\$ 423,086	\$ (251,216)	\$ 6,905,677	5.98%	\$ 572,172
155		WATER PROJECTS								
156		DEPARTMENT 3120 - WATER PLANT I								
157	In Design	Backup Caustic Bulk Tank	75,000	-	75,000	-	-	75,000	0.00%	-
158	Proposed Projects	Drain Valves for the drying lagoons	58,500	-	58,500	-	-	58,500	0.00%	-
159	Proposed Projects	Raw Water Pump Station # 1, 2 and 3	100,000	-	100,000	-	-	100,000	0.00%	-
160	In Design	Raw Water Pump Station # 4, 5 and 6	200,000	-	200,000	-	-	200,000	0.00%	4,316
161	Grant Funded	Raw Water Pump Station No. 4, 5, and 6	-	-	-	-	-	-	0.00%	-
162	Under Construction	Replacement ammoniators	32,382	-	32,382	-	-	32,382	0.00%	25,750
163	In Design	Replacement of influent valves for 8 filters	120,000	-	120,000	-	-	120,000	0.00%	-
164	Proposed Projects	Replacement of rakes for two clarifiers (B1 and B2)	218,722	-	218,722	-	-	218,722	0.00%	-
165	Proposed Projects	Sluice gates for drying lagoons	38,317	-	38,317	-	-	38,317	0.00%	-
166	Under Construction	Structural Rehabilitation of Pipe Gallery	99,000	-	99,000	26,272	-	72,728	26.54%	69,625
167	In Design	High Service Pump Station No 2 Design and Construction	283,775	-	283,775	-	-	283,775	0.00%	3,129
168		Total for Dept. 3120	1,225,696	-	1,225,696	26,272	-	1,199,424	2.14%	102,820
169		DEPARTMENT 3130 - WATER PLANT II								

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170	In Design	Aeration Structure Rehabilitation/Replacement	59,311	-	59,311	10,855	-	48,456	18.30%	27,984
171	Proposed Projects	Carbon Mixer	280,000	-	280,000	-	-	280,000	0.00%	-
172	Under Construction	Flocculation Basin Improvement	140,980	-	140,980	109,168	-	31,812	77.44%	5,300
173	In Design	High Service Pump Station	262,000	-	262,000	-	-	262,000	0.00%	3,747
174	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 1	98,250	-	98,250	-	-	98,250	0.00%	-
175	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 3	98,250	-	98,250	-	-	98,250	0.00%	-
176	Under Construction	Replace Fence Surrounding Clearwell and High Service Pumps Station	75,600	-	75,600	-	-	75,600	0.00%	33,700
177	Contract Development	Reservoir Raw Water Pumps Variable Frequency Drives	150,000	-	150,000	-	-	150,000	0.00%	-
178	Proposed Projects	Backup Power Improvements including Reservoir Raw Water Pumps	300,000	-	300,000	-	-	300,000	0.00%	-
179	In Design	Aeration Tank Replacement - engineering (Packet 3)	38,333	-	38,333	10,855	-	27,478	28.32%	27,984
180	In Design	Raw Water Pump Station - engineering (Packet 4)	2,955	-	2,955	-	-	2,955	0.00%	2,955
181		Total for Dept. 3130	1,505,679	-	1,505,679	130,878	-	1,374,801	8.69%	101,670
182		DEPARTMENT 3140 - RAW WATER SUPPLY								
183	Proposed Projects	Raw Water to Resaca Flow Meter	300,000	(62,500)	237,500	-	-	237,500	0.00%	-
184		Total for Dept. 3140	300,000	(62,500)	237,500	-	-	237,500	0.00%	-
185		DEPARTMENT 3150 - W/WW OPERATIONS & CONSTRUCTION								
186	Utility Relocations	TXDOT - Alton Gloor Water Reconstruction Utility Adjustment (Expwy I89E to Paredes Ln Rd)	150,000	-	150,000	-	-	150,000	0.00%	-
187		Total for Dept. 3150	150,000	-	150,000	-	-	150,000	0.00%	-
188		DEPARTMENT 3155 - W/WW OPERATIONS & MAINTENANCE								
189	Customer Connections	Water New Connections and New Subdivisions	600,000	-	600,000	523,676	-	76,324	87.28%	62,816
190	In Design	Fire Hydrant Replacement Project	150,000	-	150,000	-	-	150,000	0.00%	-
191	Completed	Valve Replacement Project Phase 4 and 5	485,400	130,000	615,400	605,374	-	10,026	98.37%	-
192	Proposed Projects	Valve Replacement Project Phase 5	130,000	(130,000)	-	-	-	-	0.00%	-
193	Under Construction	Meter Vault Replacement Project	-	-	-	15,637	-	(15,637)	0.00%	-
194		Total for Dept. 3155	1,365,400	-	1,365,400	1,144,687	-	220,713	83.84%	62,816
195		DEPARTMENT 3310 - WATER & WASTEWATER ENGINEERING								
196	In Design	16-inch Waterline Loop at Ruben M Torres Blvd	508,030	-	508,030	288	-	507,742	0.06%	-

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
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197	In Design	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	225,000	-	225,000	16,070	-	208,930	7.14%	280,284
198	Grant Funded	ARPA Downtown Water & Wastewater Improvement Project 2	600,000	-	600,000	1,353,213	-	(753,213)	225.54%	1,087,961
199	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 3	877,500	-	877,500	-	-	877,500	0.00%	-
200	Grant Funded	Banco Morales Reservoir Surplus Water Impound - Engineering & Construction	500,000	-	500,000	-	-	500,000	0.00%	-
201	Utility Relocations	Calvin Street Water Utility Improvements - engineering and construction	79,432	-	79,432	20,252	-	59,180	25.50%	61,019
202	Utility Relocations	City Streets Contract - Coffee Road - District 2 & 3 - Phase I Construction (FM 802 to Paredes Line Rd)	326,318	150,000	476,318	79	-	476,239	0.02%	19,018
203	Utility Relocations	City Streets Contract - E. 14th Street - District 1 - Engineering and Construction	10,000	-	10,000	-	-	10,000	0.00%	-
204	Utility Relocations	City Streets Contract - Old Alice Road - District 2 - Engineering & Construction	537,866	-	537,866	31,057	-	506,809	5.77%	43,025
205	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4	440,564	-	440,564	158,466	-	282,098	35.97%	914,287
206	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3 & 4	453,000	-	453,000	93,782	-	359,218	20.70%	382,869
207	In Design	FM 511 24-inch Waterline Loop (SRWA to Old Port Isabel Rd) - engineering	196,046	-	196,046	121,448	-	74,598	61.95%	68,470
208	In Design	FM 511 Waterline Loop (SH 48 to Boca Chica Blvd) - Engineering & Construction	138,000	59,541	197,541	72,680	-	124,861	36.79%	68,805
209	In Design	Military Hwy (US281) - 16-inch Diameter Waterline Pressure Booster and Chlorination Station - Engineering & Construction	250,000	-	250,000	-	-	250,000	0.00%	143,762
210	In Design	New Raw Water River Intake Facility - Engineering	1,044,642	(35,000)	1,009,642	-	-	1,009,642	0.00%	-
211	In Design	Ocelot Electrical Substation Water Improvements	567,050	(150,000)	417,050	6,910	-	410,140	1.66%	-
212	Proposed Projects	Raw Water Reservoir Dredging Project - Engineering	75,000	-	75,000	-	-	75,000	0.00%	-
213	In Design	SpaceX 16-inch Diameter Waterline Upsizing Project - Construction	1,236,800	-	1,236,800	3,379	-	1,233,421	0.27%	-
214	Utility Relocations	TXDOT - International Blvd (SH 4) Water Utility Adjustment Phase 1-3 (from Expwy 169E to Four Corners)	297,173	(59,541)	237,632	80,450	-	157,182	33.85%	-
215	Utility Relocations	TXDOT - SH 48 Median Construction - Water Utility Adjustments (Four Corners to FM 511)	175,000	-	175,000	69	-	174,931	0.04%	-
216	Utility Relocations	Water Main Replacements related to City Street Paving and Drainage Improvement Projects	100,000	-	100,000	-	-	100,000	0.00%	-

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217	In Design	Water Plant No. 1 Raw Water Pump System - Engineering	50,000	-	50,000	-	-	50,000	0.00%	30,215
218	Utility Relocations	City Streets Contract - Dennet Road - District 3 Engineering & Construction	115,000	-	115,000	-	-	115,000	0.00%	-
219	Under Construction	2.0 MG Elevated Storage Tank	-	-	-	2,320	-	(2,320)	100.00%	49,525
220	Utility Relocations	Villa Los Pinos Subdivision Utility Improvements	-	-	-	1,854	-	(1,854)	100.00%	-
221	Utility Relocations	West 5th Street Water Main Loop - engineering	-	-	-	322	-	(322)	100.00%	-
222	In Design	High Service Pump No. 1 at Water Plant I - engineering	-	-	-	-	-	-	100.00%	6,377
223	Utility Relocations	S Old Alice Rd and Sunset Dr Utility Improvements	-	-	-	69	-	(69)	100.00%	-
224	In Design	Waterline Upgrade Near WTP No. 1 (on 13th Street)	10,000	-	10,000	-	-	10,000	0.00%	-
225	Proposed Projects	Brownsville PUB Water Impact Fee Update	110,000	-	110,000	-	-	110,000	0.00%	-
226	In Design	SpaceX Pressure Booster Station	-	35,000	35,000	436	-	34,564	1.25%	-
227		Total for Dept. 3310	8,922,421	-	8,922,421	1,963,144	-	6,959,277	22.00%	3,155,617
228		DEPARTMENT 7125 - REAL ESTATE								
229	Proposed Projects	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	-	-	-	-	-	-	0.00%	-
230		Total for Dept. 7125	-	-	-	-	-	-	0.00%	-
231		DEPARTMENT 7130 - ENTERPRISE SOLUTIONS								
232	Under Construction	Advanced Metering Infrastructure (AMI) - water	3,785,847	-	3,785,847	1,994,742	-	1,791,105	52.69%	2,040,486
233	Grant Funded	Advanced Metering Infrastructure (AMI) - water	2,800,000	-	2,800,000	622,500	-	2,177,500	22.23%	-
234		Total for Dept. 7130	6,585,847	-	6,585,847	2,617,242	-	3,968,605	39.74%	2,040,486
235		DEPARTMENT 7160 - FACILITY MAINTENANCE								
236	Contract Development	Water Plant I Resaca Maintenance Office Renovation	-	41,500	41,500	-	-	41,500	0.00%	-
237	Contract Development	Pump House No. 1 Door Removal and Installation	-	9,000	9,000	-	-	9,000	0.00%	-
238	Contract Development	Pump House No. 3 Exhaust Fan Installation	-	12,000	12,000	-	-	12,000	0.00%	-
239		Total for Dept. 7160	-	62,500	62,500	-	-	62,500	0.00%	-
240		DEPARTMENT 7190 - SUPV CONTROL & DATA ACQ (SCADA)								
241	Proposed Projects	SRWA Wells Fiber	234,350	-	234,350	-	-	234,350	0.00%	-
242	In Design	Water Wastewater SCADA System Cybersecurity Upgrade	150,000	(75,000)	75,000	3,160	-	71,840	4.21%	2,992
243	Proposed Projects	SCADA Water Communication Enhancements - Phase 3	150,000	-	150,000	-	-	150,000	0.00%	-

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244	Proposed Projects	Water SCADA Upgrade	162,634	-	162,634	-	-	162,634	0.00%	-
245		Total for Dept. 7190	696,984	(75,000)	621,984	3,160	-	618,824	0.51%	2,992
246		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
247	Heavy Equipment and	CAPITAL EQUIPMENT	1,983,512	-	1,983,512	364,552	-	1,618,960	18.38%	302,084
248	Resaca Fee Funded E	Capital Equipment - Resaca	810,635	-	810,635	221,119	-	589,516	27.28%	244,456
249		ESTIMATED EQUIPMENT TOTAL - WATER	\$ 2,794,147	\$ -	\$ 2,794,147	\$ 585,671	\$ -	\$ 2,208,476	20.96%	\$ 546,540
250		ESTIMATED PLAN TOTAL - WATER	\$ 23,546,174	\$ (75,000)	\$ 23,471,174	\$ 6,471,054	\$ -	\$ 17,000,120	27.57%	\$ 6,012,941
251		WASTEWATER PROJECTS								
252		DEPARTMENT 1430 - PRE-TREATMENT								
253	Under Construction	Pretreatment's Roof Replacement	37,000	-	37,000	32,000	-	5,000	86.49%	-
254		Total for Dept. 1430	37,000	-	37,000	32,000	-	5,000	86.49%	-
255		DEPARTMENT 3150 - W/WW OPERATIONS & CONSTRUCTION								
256	Utility Relocations	TXDOT - Alton Gloor Reconstruction Utility Adjustments (Expwy I69E to Paredes Ln Rd)	200,000	(75,643)	124,357	-	-	124,357	0.00%	-
257		Total for Dept. 3150	200,000	(75,643)	124,357	-	-	124,357	0.00%	-
258		DEPARTMENT 3155 - W/WW OPERATIONS & MAINTENANCE								
259	Customer Connections	Wastewater New Connections and New Subdivisions	500,000	-	500,000	183,016	-	316,984	36.60%	26,228
260		Total for Dept. 3155	500,000	-	500,000	183,016	-	316,984	36.60%	26,228
261		DEPARTMENT 3210 - SOUTH WASTEWATER TREATMENT PLANT								
262	Under Construction	Plant Drain Pump	26,840	-	26,840	-	-	26,840	0.00%	22,000
263	Under Construction	Return Activated Sludge Pump (2 each)	177,510	-	177,510	-	-	177,510	0.00%	146,500
264	In Design	SWWTP Headworks Rehabilitation	1,250,000	-	1,250,000	-	-	1,250,000	0.00%	51,938
265	In Design	Replacement of Blower No 1 at Blower Building No.1	-	-	-	-	-	-	0.00%	95,571
266		Total for Dept. 3210	1,454,350	-	1,454,350	-	-	1,454,350	0.00%	316,009
267		DEPARTMENT 3220 - ROBINDALE WASTEWATER TREATMENT PLANT								
268	Routine Activities	Three (3) New 25 Yard Bio-solids Metal Roll-off Bins	37,769	-	37,769	32,344	-	5,425	85.64%	-
269	Under Construction	Mixer Pump	87,194	-	87,194	-	-	87,194	0.00%	68,976
270	Under Construction	Non-Potable Water Pump	13,237	-	13,237	-	-	13,237	0.00%	13,900
271	Under Construction	Recirculation Pump	23,119	-	23,119	-	-	23,119	0.00%	18,950
272	In Design	Upgrade of Robindale WWTP Headworks Screening System and Compactor	597,615	-	597,615	63,861	-	533,754	10.69%	537,196

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 2/28/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 2/28/2026	COMPLETION PERCENTAGE 2/28/2026	CURRENT PO BALANCE AS OF 2/28/2026
273	Under Construction	Turbo Blower Upgrades Phase I (Packet 3) - construction	239,501	-	239,501	99,756	-	139,745	41.65%	162,059
274		Total for Dept. 3220	998,435	-	998,435	195,961	-	802,474	19.63%	801,081
275		DEPARTMENT 3230 - WASTEWATER LIFT STATIONS								
276	Under Construction	Lift Station No. 9 Pump Rehabilitation	777,164	-	777,164	5,726	-	771,438	0.74%	812,909
277	Under Construction	Lift Station No. 10 Rehabilitation	346,349	-	346,349	1,985	-	344,364	0.57%	361,942
278	Under Construction	Lift Station No. 11 Rehabilitation	243,413	-	243,413	1,542	-	241,871	0.63%	254,258
279	Proposed Projects	Lift Station No. 12 Rehabilitation	-	-	-	-	-	-	0.00%	-
280	Proposed Projects	Lift Station No. 13 Rehabilitation	-	-	-	-	-	-	0.00%	-
281	In Design	Lift Station No. 15 Rehabilitation	-	-	-	27,214	-	(27,214)	100.00%	62,554
282	In Design	Lift Station No. 17 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
283	In Design	Lift Station No. 28 Rehabilitation	200,000	-	200,000	486	-	199,514	0.24%	12,570
284	Under Construction	Lift Station No. 41 Rehabilitation	-	-	-	-	-	-	0.00%	-
285	In Design	Lift Station No. 43 Rehabilitation	231,547	-	231,547	1,784	-	229,763	0.77%	241,564
286	Proposed Projects	Lift Station No. 44 Rehabilitation	-	-	-	-	-	-	0.00%	-
287	In Design	Lift Station No. 47 Rehabilitation	40,022	-	40,022	-	-	40,022	0.00%	40,022
288	In Design	Lift Station No. 51 Rehabilitation	100,000	-	100,000	-	-	100,000	0.00%	5,825
289	Proposed Projects	Lift Station No. 53 Rehabilitation	-	-	-	-	-	-	0.00%	-
290	In Design	Lift Station No. 58 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
291	In Design	Lift Station No. 63 Force Main	300,000	-	300,000	-	-	300,000	0.00%	24,715
292	In Design	Lift Station No. 67 Rehabilitation	-	-	-	-	-	-	0.00%	5,361
293	Proposed Projects	Lift Station No. 68 Rehabilitation Engineering and Construction	-	-	-	-	-	-	0.00%	-
294	Proposed Projects	Lift Station No. 69 Rehabilitation	100,000	-	100,000	-	-	100,000	0.00%	-
295	In Design	Lift Station No. 72 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
296	Proposed Projects	Lift Station No. 77 Rehabilitation	-	-	-	-	-	-	0.00%	-
297	In Design	Lift Station No. 80 Rehabilitation	-	-	-	-	-	-	0.00%	7,525
298	Proposed Projects	Lift Station No. 82 Rehabilitation	-	-	-	-	-	-	0.00%	-
299	Proposed Projects	Lift Station No. 85 Rehabilitation	-	-	-	-	-	-	0.00%	-
300	In Design	Lift Station No. 89 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
301	In Design	Lift Station No. 95 Rehabilitation Engineering and Construction	-	-	-	486	-	(486)	100.00%	12,570
302	In Design	Lift Station No. 96 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
303	In Design	Lift Station No. 99 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
304	In Design	Lift Station No. 101 Rehabilitation	-	-	-	-	-	-	0.00%	5,607
305	Proposed Projects	Lift Station No. 102 Rehabilitation	-	-	-	-	-	-	0.00%	-
306	Proposed Projects	Lift Station No. 103 Decommission	-	-	-	-	-	-	0.00%	-
307	In Design	Lift Station No. 105 Rehabilitation	-	-	-	-	-	-	0.00%	6,399

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 2/28/2026	ADJUSTMENTS	PROJECT BALANCE AS OF 2/28/2026	COMPLETION PERCENTAGE 2/28/2026	CURRENT PO BALANCE AS OF 2/28/2026
308	In Design	Lift Station No. 106 Rehabilitation	-	-	-	-	-	-	0.00%	5,277
309	Proposed Projects	Lift Station No. 111 Odor Control	200,000	-	200,000	-	-	200,000	0.00%	-
310	Proposed Projects	Lift Station No. 113 Rehabilitation	-	-	-	-	-	-	0.00%	-
311	In Design	Lift Station No. 140 Rehabilitation	13,037	-	13,037	486	-	12,551	3.73%	12,570
312	In Design	Lift Station No. 159 Lift Station Upgrade	-	-	-	-	-	-	0.00%	12,375
313	In Design	2025 Wet Well Re-Coating Program (for LS No. 55, 67, 80, 92 and 105)	327,415	-	327,415	409	-	327,006	0.12%	-
314	Under Construction	Capitalizable WW Pumping Asset Replacement	-	-	-	124,562	-	(124,562)	100.00%	54,504
315		Total for Dept. 3230	2,878,947	-	2,878,947	167,596	-	2,711,351	5.82%	2,013,967
316		DEPARTMENT 3310 - W/WW ENGINEERING								
317	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 1	-	177,023	177,023	104,724	-	72,299	59.16%	72,299
318	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 2	2,968,608	(177,023)	2,791,585	1,364,510	-	1,427,075	48.88%	1,089,291
319	Utility Relocations	Calvin Street Wastewater Utility Improvements - engineering and construction	100,793	-	100,793	21,698	-	79,095	21.53%	61,019
320	Utility Relocations	Central Estates - Praxedis Saldivar Sanitary Sewer Improvements - Engineering and Construction	397,189	-	397,189	36,126	-	361,063	9.10%	35,500
321	Grant Funded	Central Estates - Praxedis Saldivar Sanitary Sewer Improvements - Engineering and Construction	500,000	-	500,000	-	-	500,000	0.00%	-
322	Utility Relocations	City Streets Contract - Coffee Road - District 2 & 3 - Phase I Construction (FM 802 to Paredes Line Rd)	136,880	150,000	286,880	79	-	286,801	0.03%	-
323	Utility Relocations	City Streets Contract - E. 14th Street - District 1 - Engineering and Construction	20,500	-	20,500	1,449	-	19,051	7.07%	20,500
324	Utility Relocations	City Streets Contract - Old Alice Road - District 2 - Engineering & Construction	577,333	-	577,333	30,659	-	546,674	5.31%	43,025
325	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4	3,195,564	-	3,195,564	614,195	-	2,581,369	19.22%	3,101,539
326	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3 & 4	380,132	-	380,132	98,547	-	281,585	25.92%	382,869
327	In Design	North Regional Force Main - Phase I - Engineering	258,826	-	258,826	62,764	-	196,062	24.25%	313,142
328	Proposed Projects	North Regional Force Main - Phase I - Construction	1,500,000	-	1,500,000	-	-	1,500,000	0.00%	-
329	Utility Relocations	Ocelot Electrical Substation Wastewater Improvements	545,550	(150,000)	395,550	4,476	-	391,074	1.13%	-
330	Utility Relocations	Sewer Replacements related to City Street Paving and Drainage Improvement Projects	150,000	-	150,000	-	-	150,000	0.00%	-
331	Utility Relocations	TXDOT - International Blvd (SH4) Wastewater Utility Adjustment Phase 1 - 3 (from Expressway I69E to Four Corners)	100,000	-	100,000	2,791	-	97,209	2.79%	54,380

**AMENDED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] AMENDED PLAN FOR FY 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 2/28/2026	[H] ADJUSTMENTS	[I] PROJECT BALANCE AS OF 2/28/2026	[J] COMPLETION PERCENTAGE 2/28/2026	[K] CURRENT PO BALANCE AS OF 2/28/2026
332	Utility Relocations	TXDOT - SH48 Median Construction - Wastewater Utility Adjustments (Four Corners to FM 511)	175,000	-	175,000	28	-	174,972	0.02%	-
333	In Design	SpaceX Force Main Project	75,000	-	75,000	84	-	74,916	0.11%	49,208
334	Proposed Projects	City Streets Contract - Dennet Road - District 3 Engineering & Construction	115,000	-	115,000	-	-	115,000	0.00%	-
335	In Design	Robindale WWTP Indirect Potable Reuse Project Phase II	334,320	-	334,320	-	-	334,320	0.00%	585,064
336	In Design	Belt Filter Press and Non-Potable Pump and Motor No. 1 at SWWTP and Non-Potable Pump and Motor No. 1 at Robindale WWTP - Packet No. 4 engineering	-	-	-	-	-	-	0.00%	11,054
337	In Design	North Colonias of Brownsville - engineering	-	-	-	-	-	-	0.00%	9,100
338	Grant Funded	Robindale WWTP Indirect Potable Reuse Project Phase II	400,000	-	400,000	-	-	400,000	0.00%	-
339	Proposed Projects	Brownsville PUB Wastewater Impact Fee Update	110,000	-	110,000	-	-	110,000	0.00%	-
340		Total for Dept. 3310	12,040,695	-	12,040,695	2,342,130	-	9,698,565	19.45%	5,827,990
341		DEPARTMENT 7125 - REAL ESTATE								
342	Under Construction	Lift Station No. 121 land purchase	-	75,643	75,643	77,143	-	(1,500)	101.98%	-
343		Total for Dept. 7125	-	75,643	75,643	77,143	-	(1,500)	101.98%	-
344		DEPARTMENT 7190 - SUPV CONTROL & DATA ACQ (SCADA)								
345	Proposed Projects	SCADA Wastewater Communication Enhancements -	150,000	(74,702)	75,298	-	-	75,298	0.00%	-
346	In Design	Wastewater SCADA System Cybersecurity Upgrade F	-	75,000	75,000	3,160	-	71,840	4.21%	2,992
347	Proposed Projects	Wastewater SCADA Upgrade	162,634	-	162,634	-	-	162,634	0.00%	-
348		Total for Dept. 7190	312,634	298	312,932	3,160	-	309,772	1.01%	2,992
349		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
350	Heavy Equipment and	CAPITAL EQUIPMENT	1,800,273	-	1,800,273	679,976	-	1,120,297	37.77%	195,497
351		ESTIMATED EQUIPMENT TOTAL - WASTEWATER	\$ 1,800,273	\$ -	\$ 1,800,273	\$ 679,976	\$ -	\$ 1,120,297	37.77%	\$ 195,497
352		ESTIMATED PLAN TOTAL - WASTEWATER	\$ 20,222,334	\$ 298	\$ 20,222,632	\$ 3,680,982	\$ -	\$ 16,541,650	18.20%	\$ 9,183,764
353		CAPITAL IMPROVEMENT PLAN - GRAND TOTAL	\$ 89,706,170	\$ -	\$ 89,706,170	\$ 22,154,183	\$ (251,216)	\$ 67,803,203	24.70%	\$ 28,514,847

**CAPITAL WORK ORDERS
REQUESTED BY THE CITY OF BROWNSVILLE, TEXAS
UNBILLED SERVICES FROM FISCAL YEAR 2022 THROUGH 2026**

Type	FY 2022			FY 2023			FY 2024			FY 2025			FY 2026			FY 2022 - FY 2026 Total		
	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders
Fiber Optics	7,102	7,102	-	26,787	25,317	1	-	-	-	-	-	-	-	-	-	33,889	32,419	1
New Connections	12,228	14,787	1	106,997	123,246	16	47,903	-	2	1,275	-	1	-	-	-	168,402	138,033	20
Street Lights	13,280	13,760	11	626	209	1	-	27,150	3	673	753	1	-	-	-	14,579	41,872	16
Infrastructure	2,352	1,493	1	-	-	-	-	-	-	2,888	2,873	1	-	-	-	-	-	-
Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	73,084	235,797	1	-	-	-	-	-	-	-	-	-	-	-	-	5,240	4,367	2
Electric Utility Total	108,046	272,940	14	134,410	148,772	18	47,903	27,150	5	4,836	3,626	3	-	-	-	295,195	452,488	40
Other - Sewer & Water	13,883	6,044	1	30,860	11,782,370	5	-	1,190	1	-	-	-	-	-	-	44,743	11,789,604	7
Grand Total	\$ 121,929	\$ 278,984	15	\$ 165,270	\$ 11,931,142	23	\$ 47,903	\$ 28,340	6	\$ 4,836	\$ 3,626	3	\$ -	\$ -	\$ -	\$ 339,938	\$ 12,242,092	47

Note: All expenditures are from multi year work order inception date through 02/28/2026.

BILLED SERVICES OF COB WORK ORDERS FOR FISCAL YEAR 2026

Type	OPEN BALANCE as of 09/30/25	October	November	December	January	February	March	April	May	June	July	August	September	FY 2026 INVOICE TOTAL	OPEN BALANCE as of 02/28/26	INVOICE PAYMENTS RECEIVED	FY 2026 OPEN BALANCE
Fiber Optics	\$ 7,102	\$ -	\$ (7,102)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7,102)	\$ -	\$ -	\$ -
New Connections	60,244	-	(55,884)	-	-	-	-	-	-	-	-	-	-	(55,884)	4,360	-	4,360
Street Lights	168,305	-	(168,305)	-	-	-	-	-	-	-	-	-	-	(168,305)	-	-	-
Infrastructure	23,631	-	(23,631)	-	-	-	-	-	-	-	-	-	-	(23,631)	-	-	-
Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	5,576	-	(5,576)	-	-	-	-	-	-	-	-	-	-	(5,576)	-	-	-
LIT Pole Attachments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Utility Total	264,859	-	(260,498)	-	-	-	-	-	-	-	-	-	-	(260,498)	4,360	-	4,360
ARPA - Sewer & Water	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Grand Total	\$ 264,859	\$ -	\$ (260,498)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (260,498)	\$ 4,360	\$ -	\$ 4,360

**TOTAL TRANSFERS TO THE CITY OF BROWNSVILLE
SUMMARY BY UTILITY FROM FISCAL YEAR 2022 THROUGH 2026**

Utility	FY 2022			FY 2023			FY 2024			FY 2025			FY 2026 (as of February 28, 2026)		
	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total
Electric	4,223,052	8,707,564	12,930,616	4,666,211	7,303,235	11,969,446	4,701,605	5,998,441	10,700,046	3,412,964	6,960,971	10,373,935	1,241,739	2,665,394	3,907,133
Water	751,795	1,585,378	2,337,173	783,093	1,903,337	2,686,430	791,422	2,223,808	3,015,230	817,142	2,215,506	3,032,648	345,570	949,071	1,294,641
Water - Resaca Fees	-	113,813	113,813	-	386,127	386,127	-	414,279	414,279	-	419,528	419,528	-	176,344	176,344
Wastewater	537,454	2,071,047	2,608,501	604,121	2,463,226	3,067,347	596,384	2,757,020	3,353,404	664,258	2,831,621	3,495,879	276,735	1,219,613	1,496,348
Grand Total	\$ 5,512,301	\$ 12,477,802	\$ 17,990,103	\$ 6,053,425	\$ 12,055,925	\$ 18,109,350	\$ 6,089,411	\$ 11,393,548	\$ 17,482,959	\$ 4,894,364	\$ 12,427,626	\$ 17,321,990	\$ 1,864,044	\$ 5,010,422	\$ 6,874,466

Note: On November 10, 2025, the Board of Directors approved the waiver of the contributions in aid of construction invoiced prior to October 1, 2025. The adjustments are reflected during the month of November.



BROWNSVILLE
PUBLIC UTILITIES BOARD

Quarterly Report on GM/CEO Procurement Authorizations

1ST QUARTER-JANUARY – MARCH 2026

• • • BOARD OF DIRECTORS MEETING |

Diane Solitaire

Purchasing & Materials Manager

Finance Department

Brownsville Public Utilities Board
Quarterly Report on GM/CEO Procurement Authorizations
 1st Quarter - January - March 2026

Vendor	Description	Amount	Date Signed	Procurement Type
WATER/WASTEWATER/ ADMINISTRATION - Authorization up to \$200,000				
Azteca Designs	Administration Building floor replacement	\$171,000.00	2/24/2026	A
Ambiotec Civil Engineering	Services for Colonia Praxedis-Saldivar Project	\$69,700.00	1/20/2026	H
Abtech Technologies	Barracuda	\$71,292.86	1/30/2026	B
Half Associates	Surveying FM511 Waterline Loop	\$137,610.00	1/8/2026	B
Insight Public Sector	APC Advantage Ultra Service Plan (Schneider)	54357.42	1/30/2026	B
Insight Public Sector	Proofpoint	\$113,025.00	2/10/2026	B
Baker Tilly	Amendment to PO P2501621 Resaca Fee Agreed Upon Procedures	\$54,518.00	2/10/2026	C
Info-Tech Research Group dba McLean & Co	Research & Advisory Service to Human Resources (2 year contract)	\$133,995.85	1/16/2026	
Ferguson Service Systems	CO #1 for WW Pumping Station Upgrades Packet 1 P2301256	\$80,720.00	2/5/2026	A, C
Xylem Water Solutions	Annual Pump repairs	\$200,000.00	2/10/2026	D
City of Brownsville	Landfill charges for January 2026	\$63,504.01	3/6/2026	E
Vacuum Blower Repairs	Centrifugal Digester blower No. 8 repairs at Robindale WW Treatment Plant	\$65,420.00	3/16/2026	D
Badger Meter	Amendment to purchase order P2401294	\$69,549.32	3/16/2026	D, C
Total amount for W/WW/Administration		\$667,707.18		
ELECTRIC - Authorization up to \$200,000				
Schweitzer Engineering	Two relay switchboard panels with wiring diagrams & spare parts for Water Port Substation	\$81,283.00	1/22/2026	A
M&S Engineering	Services for Timber Subdivision	\$69,000.00	1/16/2026	H
Industrial Defender	Software term subscription for SCADA	\$187,991.00	2/17/2026	B
S-1 Intermediate Holdings (Oliver Equipment)	Amend purchase order P2600519	\$52,569.00	3/6/3036	C, F
KBS & AWG	Electrical Inventory materials Cable, URD Junction, clamps, 1200 amp switch	\$57,163.50	3/16/2026	A
Reed Services	Amendment to purchase order P2501321	\$50,120.00	3/16/2026	C
Aspen Tech OSI	Annual Software support and services	\$137,544.00	3/16/2026	D
Total amount for Electric		\$635,670.50		
GRAND TOTAL FOR W/WW/ADMIN/ELECTRIC		\$1,303,377.68		

Legend:

A-Competitive Bid
 B-State Contract
 C-Existing Contract
 D-Sole Source

E-City of Brownsville MOU
 F-Emergency
 G-In Process Pending Signature
 H-Engineering Services





BROWNSVILLE
PUBLIC UTILITIES BOARD

Drought Update

• • • BOARD OF DIRECTORS MEETING | April 13, 2026

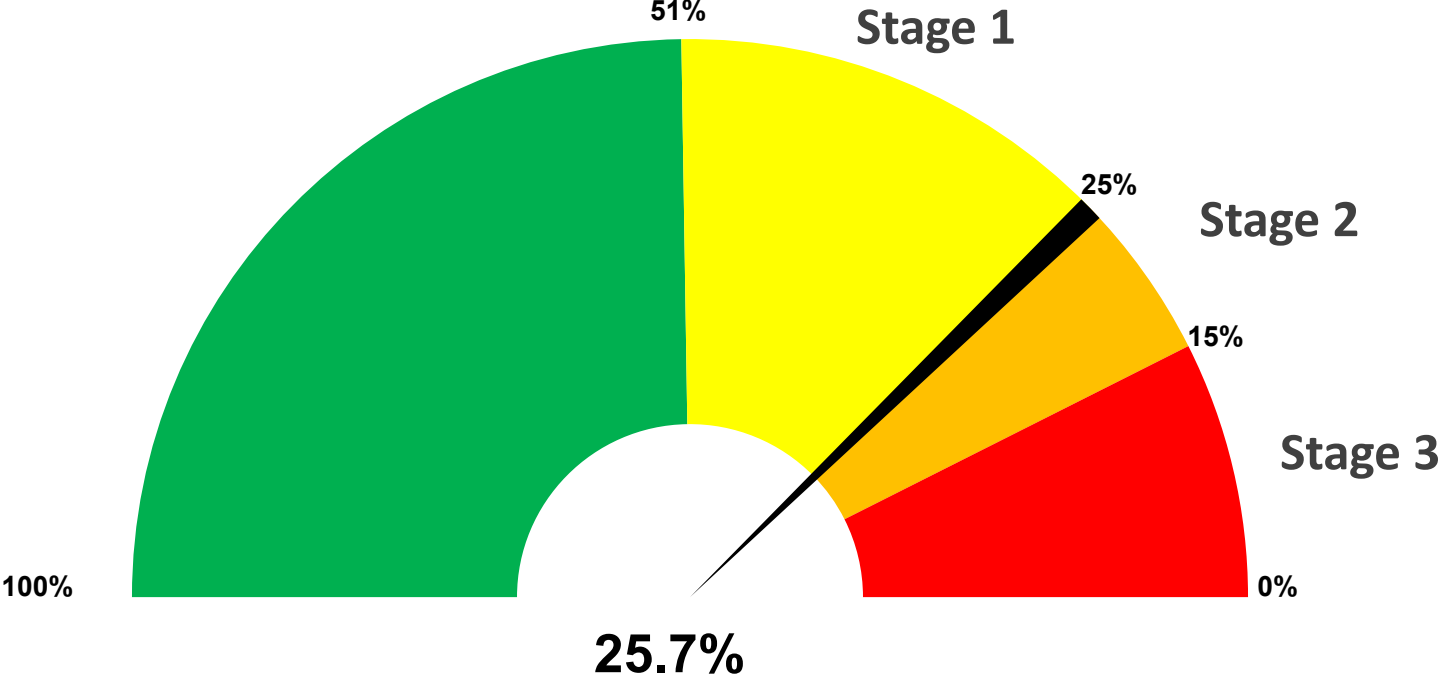
Jaime Flores

Water Resources Administrator

Raw Water Supply

A decorative graphic at the bottom of the slide consisting of several overlapping, wavy blue shapes that create a sense of movement and depth.

BPUB Drought Stage Meter



U.S. Combined ownership at Amistad and Falcon Reservoirs
March 28, 2026 = 25.7%

% U.S. Combined Ownership at Amistad/Falcon

Previous 3 Readings

26.2%

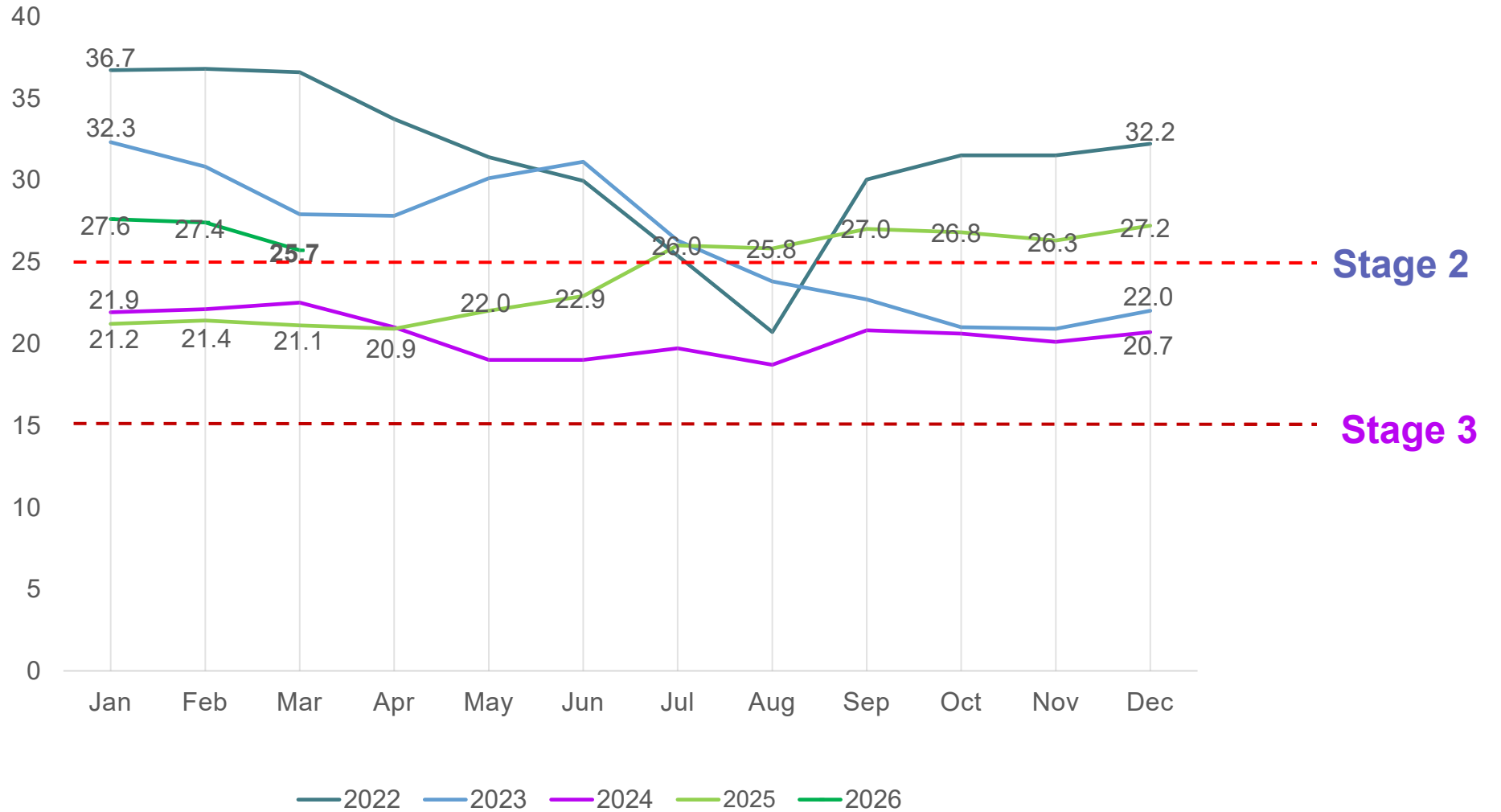
March 21, 2026

26.6%

March 14, 2026

26.8%

March 7, 2026



National Weather Service April to June 2026 Outlook: For the Lower Rio Grande Valley/Deep South Texas Region

- Warmer than normal temperatures are expected to persist during the April-June 2026 period.
- Equal chances for above, normal, or drier than normal precipitation during the April-June 2026 timeframe. Precipitation Confidence: Low-Medium (33%).
- Falcon International Reservoir remained near historic seasonal lows at the end of March.
- Confidence remains near-certain (~100%) on total reservoir storage remaining just above record lows through June.
- Water supply restrictions will continue for some and could be needed for others as we move into the Spring Season.
- Given the equal chances for a wetter or drier pattern developing, there's the possibility of drought conditions continuing over at least parts of the entire region. Depending on how the precipitation pattern evolves, it may take some time in places for drought/dryness conditions to fade.

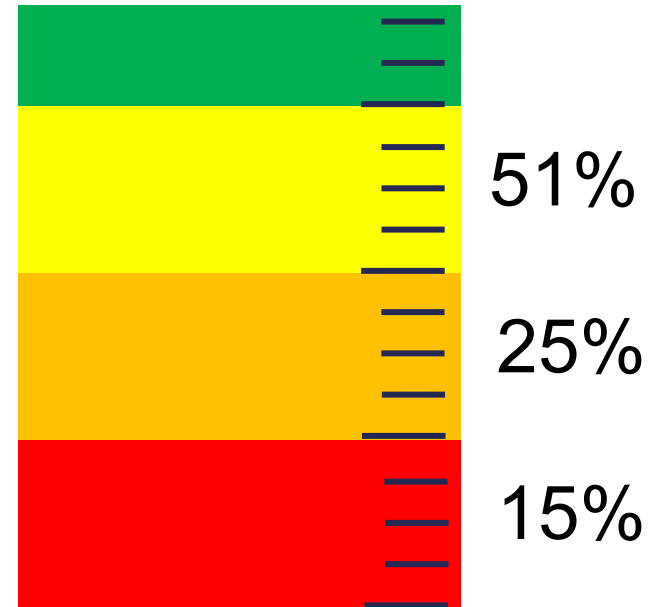
Drought Response Stages

U.S. Combined Falcon Dam and Amistad Reservoirs' Storage

Stage 1 – Voluntary

Stage 2 – Restrictions

Stage 3 – Surcharges



Stage 2 Triggering Conditions

- Condition 1: The level of the United States' water stored in the Amistad and Falcon International Reservoirs reaches twenty-five percent (25%), and/or
- Condition 2: Analyses of water supply and demand indicates the City of Brownsville/Brownsville PUB's annual water allotment may be exhausted; and/or
- Condition 3: Line breaks, or pump or system failure due to hurricanes, flooding freezes and/or some other natural or man-made cause will result in unprecedented loss of capability to provide service; and/or
- Condition 4: Peak demands on the Brownsville PUB's water distribution and/or treatment plants are nearing capacity levels and will place a strain on the system(s); and/or
- Condition 5: Contamination of the water supply and/or transmission & distribution system due to hurricanes, freezes and/or some other natural or man-made cause may result in unprecedented loss of capability to provide service.

Stage 2 Termination Considerations

- A warmer than normal outlook is anticipated through the April-June 2026 period.
- Agriculture reservoir water demand to continue during Spring months.
- Stability of Amistad/Falcon reservoir levels contingent on Mexico deliveries and precipitation in the watershed upstream of the reservoirs.
- In 2023 delayed rescinding Stage 2, three months after reservoirs levels reached above 25%, to observe the stability of the reservoir levels, drought monitoring predictions, and to prevent confusion in public communication and implementation.

STAGE 2: WATER USE RESTRICTIONS



Lawn irrigation is allowed

Midnight through 7:00 a.m.

7:00 p.m. through midnight.

On designated watering days.

- Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.
- New landscape vegetation may be irrigated any day during the designated Stage 2 irrigation hour. Requires variance.
- Variance is available for 4 weeks from the date of planting, and renewal is available for 8 weeks total.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday, Saturday
2 or 3	Tuesday, Saturday
4 or 5	Wednesday, Saturday
6 or 7	Thursday, Sunday
8 or 9	Friday, Sunday

EVERY DROP COUNTS! Learn more about drought at: brownsville-pub.com/drought-resources

STAGE 2: WATER USE RESTRICTIONS



Car washing is allowed

Midnight through 10:00 a.m.

7:00 p.m. through midnight.

On designated watering days.

- Vehicle washing is allowed at commercial vehicle wash facilities at any time.
- Fundraising car washes will follow the watering schedule and allowed time.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday, Saturday
2 or 3	Tuesday, Saturday
4 or 5	Wednesday, Saturday
6 or 7	Thursday, Sunday
8 or 9	Friday, Sunday

EVERY DROP COUNTS! Learn more about drought at: brownsville-pub.com/drought-resources

STAGE 2: ADDITIONAL RESTRICTIONS



- Non-essential watering is prohibited, such as washing buildings or sidewalks, using water for dust control, or allowing water to runoff into streets.

STAGE 3: WATER USE RESTRICTIONS



Car washing is allowed once a week

Midnight through 10:00 a.m.

7:00 p.m. through midnight.

On designated watering day.

- Allowed with a hand-held bucket, no larger than 5 gallons, or hose with a positive shutoff nozzle based on last digit of service address.
- Vehicle washing is allowed at commercial vehicle wash facilities at any time.
- Fundraising car washes are prohibited.

- Hydrant use is limited to fire fighting, except those designated for construction purposes under special permit by the BPUB.
- Water use restrictions for golf courses based on water management plans.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday
2 or 3	Tuesday
4 or 5	Wednesday
6 or 7	Thursday
8 or 9	Friday

STAGE 3: WATER USE RESTRICTIONS



Lawn irrigation is allowed once a week

Midnight through 7:00 a.m.

7:00 p.m. through midnight.

On designated watering day.

- Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.
- New landscape vegetation may be irrigated twice/week on the designated Stage 2 irrigation schedule. Requires variance.
- Variance is available for 4 weeks from the planting date, and renewal is available for 8 weeks total.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday
2 or 3	Tuesday
4 or 5	Wednesday
6 or 7	Thursday
8 or 9	Friday

STAGE 3: WATER USE RESTRICTIONS

Additional Restriction

- Adding water to pools, except to maintain structural integrity, is prohibited.
- Operation of any outdoor ornamental fountain/pond for aesthetic or scenic purposes is prohibited, except to support aquatic life or where fountain/ponds recirculate water.
- The use of water from scenic and recreational ponds and lakes (resacas) and pumping water into them is prohibited, except when necessary to support aquatic life.

STAGE 3: SURCHARGES

Residential

ALLOCATION
10,000

gallons per month

SURCHARGE
1.5X

the current rate for water used over the allocation amount

Non-Residential

ALLOCATION
80%

of monthly usage for the 12-month period ending prior to the date of implementation of Stage 3

SURCHARGE
1.25X

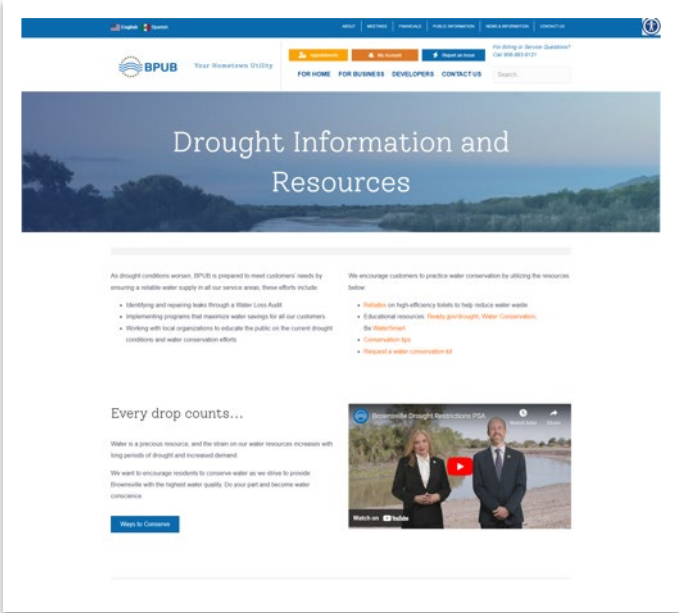
the current rate for water used over the allocation amount

Irrigation

- Lasts residential rate block 1.5 times current rate

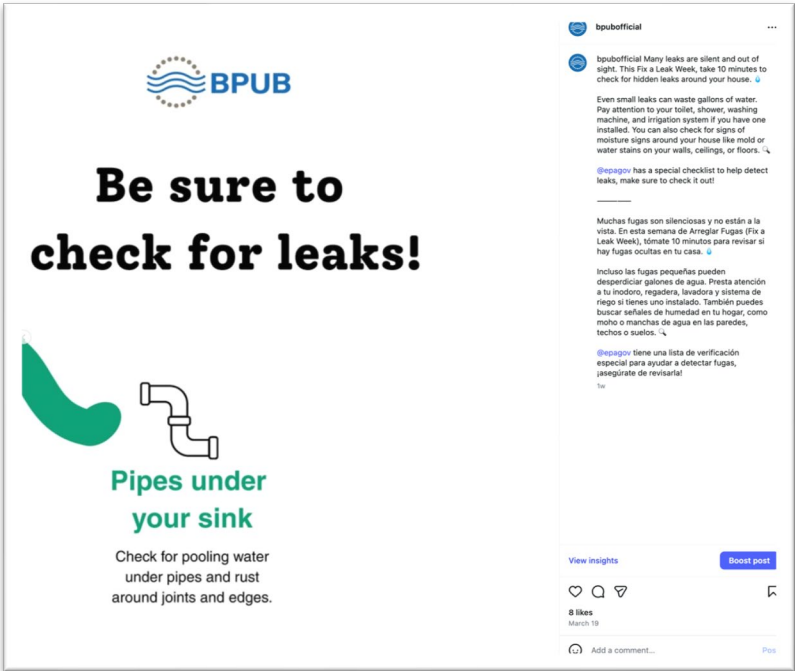
Drought Messaging

March 2026



WEBSITE
Drought Resources

763
visitors



SOCIAL MEDIA

5 drought-related content

6,148 Views
67 Interactions



Drought Messaging

March 2026



Billboards

4

Billboards

2

Locations

129,453

Fiscal year-to-date
Appearances



B R O W N S V I L L E
PUBLIC UTILITIES BOARD

EVERY DROP COUNTS!

Learn more about drought at:



brownsville-pub.com/drought-resources



BROWNSVILLE
PUBLIC UTILITIES BOARD

Reliable Public Power Provider – RP3

DESIGNATION OVERVIEW

• • • BOARD OF DIRECTORS MEETING | 4/13/2026

Jose Amaya – Training and Organizational Development Manager

A decorative graphic at the bottom of the slide consisting of several overlapping, wavy blue shapes that create a sense of movement and depth.

Agenda

- About RP3 designation.
- Benefits of RP3 designation.
- 2025 RP3 application results.



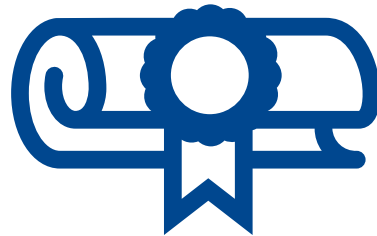
What is RP3 Designation?

- RP3 = Reliable Public Power Provider
- National recognition program by American Public Power Association for public utilities
- Evaluates performance across **4 key areas**:
 - Reliability
 - Safety
 - Workforce Development
 - System Improvement
- Diamond (Highest)
- Platinum
- Gold
- Term: 3 years



About RP3 Designation

RP3 is a nationally recognized designation that demonstrates excellence in utility operations, safety, reliability, and workforce development.



Why RP3 Matters

Strategic Value

- Enhances **organizational credibility**
- Demonstrates **operational excellence**
- Aligns with **industry best practices**
- Supports **risk mitigation**
- Strengthens **public and stakeholder trust**




Designation Requirements

- Documentation of policies and procedures
- Reliability metrics and system performance data
- Safety programs and compliance records
- Workforce training and development plans
- Asset Management & CIP Delivery
- Compensation & Benefits
- Elec T&D Construction & Maintenance
- Electrical System Planning
- Finance
- NERC Compliance
- Safety and Security Operations
- Substations and Relaying
- Talent Acquisition and Staffing
- Training and Organizational Dev

2025 Application Focus

The areas to improve upon were Safety and Financial Health.

- For **Safety**, the following need was addressed: Automated External Defibrillators (AEDs) have been made available at all work site locations.
 - For **Financial Health**, the following need was addressed: A cost-of-service study is scheduled to occur.
- 

BPUB RP3 Results

Designations over the years:

- 2014-2017 Platinum
- 2017-2020 Diamond
- 2020-2023 Diamond
- 2023-2026 Diamond

2025 Application Results:

- 2026-2029 Diamond



Thank You

BPUB Board of Directors

BPUB Executive Team

BPUB RP3 Project Team





BROWNSVILLE
PUBLIC UTILITIES BOARD

ERCOT Notice of Suspension of Operations

SILAS RAY UNITS 6 AND 9

• • • BOARD OF DIRECTORS MEETING |

April 13, 2026

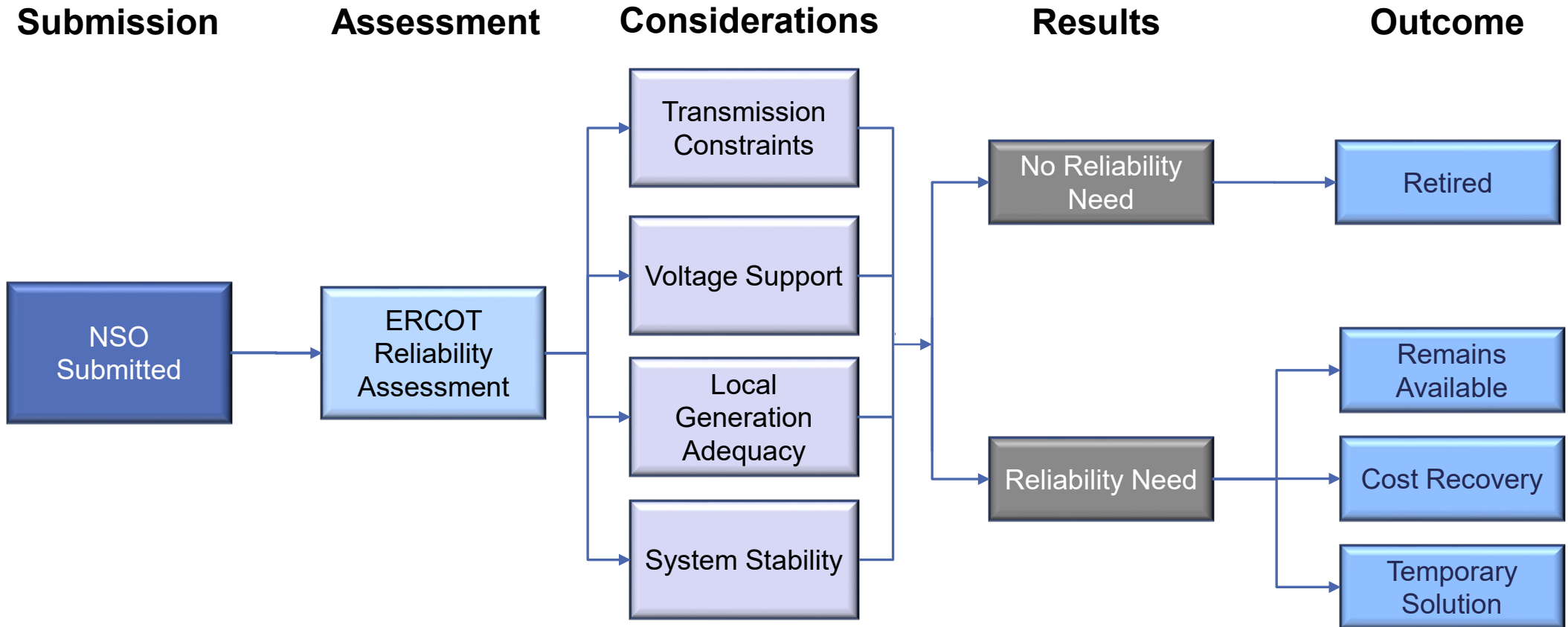
Cory Carswell

Director of Power Supply and Market Operations

Notice of Suspension of Operations

- ERCOT Protocol Section 3.14.1 requires submission of a Notification of Suspension of Operations prior to suspending or retiring a generation resource.
- Upon receipt, ERCOT performs a reliability assessment to determine whether the resource is needed for system reliability.
- Potential Outcomes:
 - ERCOT Approved → unit retires
 - Reliability need → unit remains available under an RMR or similar arrangement

Reliability Assessment Process





BROWNSVILLE
PUBLIC UTILITIES BOARD

Resaca Fee and Operations

POLICY DISCUSSIONS

• • • BOARD OF DIRECTORS MEETING | April 13, 2026

Mark Dombroski

Assistant General Manager and Chief Operating Officer

Operations

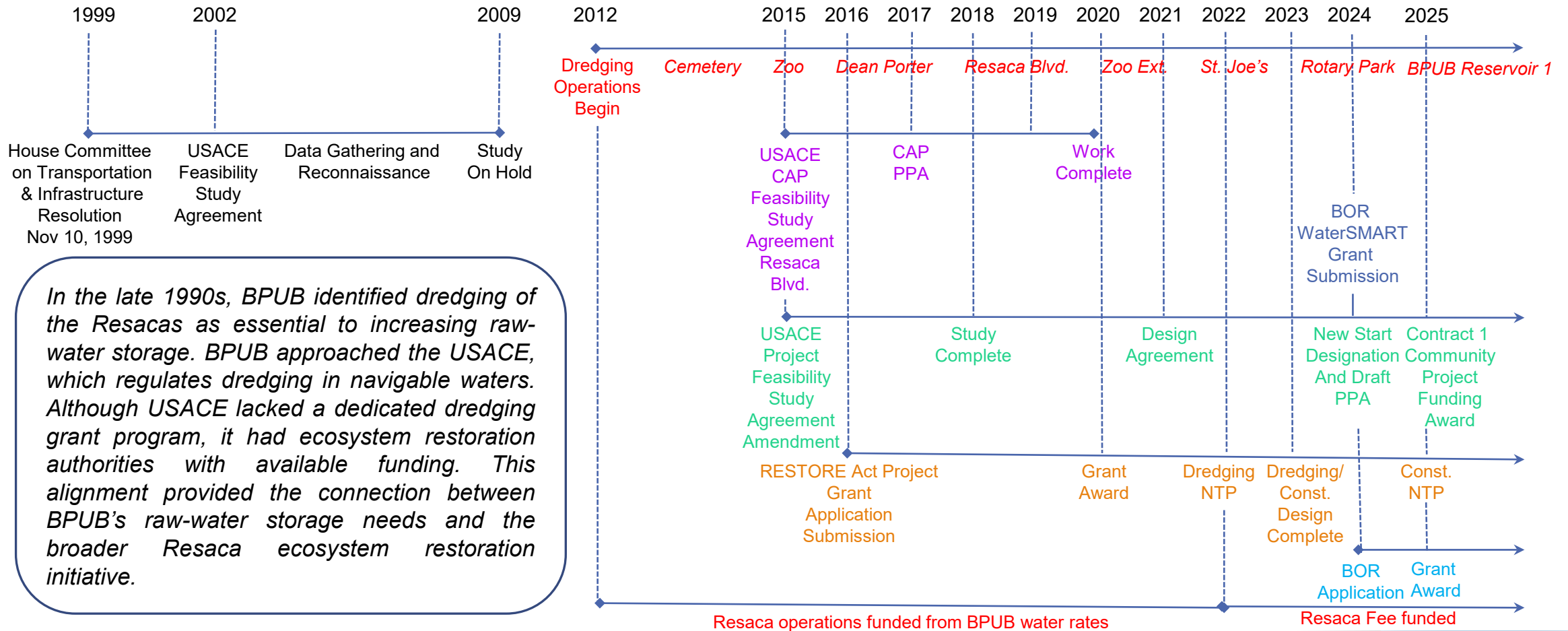


BPUB Board of Directors Workshop, December 8, 2025:

At the July 7, 2025, Board of Directors meeting, the Board requested a Resaca Workshop before the full Board.

- Summary of Prior Meetings
- Current Fee Usage
 - Summarize how Resaca fees are being used and the impact of current operations.
- Future Governance Options
 - BPUB continues Resaca Operations.
 - City assumes Resaca Operations.
 - District or authority created for Resaca Operations.
- BPUB-Led Strategy
 - Outline a high-level plan for BPUB's future Resaca Operations.
- Board Discussions on Resaca Fee and Operations

Timeline of Resaca Operations



In the late 1990s, BPUB identified dredging of the Resacas as essential to increasing raw-water storage. BPUB approached the USACE, which regulates dredging in navigable waters. Although USACE lacked a dedicated dredging grant program, it had ecosystem restoration authorities with available funding. This alignment provided the connection between BPUB's raw-water storage needs and the broader Resaca ecosystem restoration initiative.

Summary of Prior Meetings



BROWNSVILLE
PUBLIC UTILITIES BOARD

RESACA OPERATIONS: POLICY DISCUSSIONS

Joint Brownsville City Staff / BPUB Staff meeting on November 15, 2024:

At the September 9, 2024, Board of Directors meeting, the General Manager and CEO was directed to have:

“BPUB staff to discuss and work with the City on a plan of action regarding the future of Resaca operations and the Resaca Fee and to report back to the Board.”

- Does the City and BPUB want to reduce or eliminate the Resaca Fee?
 - City staff were evaluating the development of a drainage utility and planning a cost-of-service study. City staff considered the completion of that work and a decision by the City Commission on it as a prerequisite to discussions on the Resaca Fees.
- What BPUB operations should be eliminated if funding is reduced?
 - No agreement was reached on discontinuing any BPUB operations related to the Resacas.
- What Resaca operations does the City want to accept, if any?
 - The City did not agree to accept any Resaca operations.
- What additional information does the City need from BPUB?
 - The City did not request any additional information.
- What is our timeline for decisions and actions?
 - The City anticipated completing the cost of service study and adopting a Drainage Utility ordinance by October 2025, with possible Drainage Fees implemented in January 2026.

Joint Brownsville City Commission / BPUB Board of Directors meeting on December 10, 2024:

These Resaca policy considerations were discussed during the Joint meeting. The consensus was to maintain current Resaca responsibilities, with the City taking the lead on USACE contract discussions. The Resaca Fee would remain at its current level at least until the City completes the proposed drainage utility cost of service study, expected in October 2025.

Policy Considerations Presented:

- BPUB will continue dredging portions of the Resaca De La Guerra and its reservoirs necessary for raw water storage capacity.
- Which agency, if any, will be tasked with the following Resaca Operations:
 - Dredging of Town Resaca, downstream portions of Resaca De La Guerra, and Resaca del Rancho Viejo.
 - Pumping water from the Rio Grande into Town Resaca and its adjacent bancos and maintaining water levels.
 - Purchasing raw water from irrigation districts to provide water to Resaca Del Rancho Viejo and its adjacent bancos and maintaining water levels.
 - Coordination on flood control operations with other agencies for non-COB Resacas.
 - Pursuing and managing grants to restore Resacas and the flood control aspects of Resacas.
- Will COB pursue the USACE Project Contract 1 and future contracts?
- Should the Resaca Fee be reduced or eliminated?

BPUB Board of Directors meeting on April 14, 2025:

Following discussions with the City about its ongoing sponsorship of the USACE project and the potential adoption of a drainage improvement and flood control program, which includes a new City drainage fee, BPUB presented the Board of Directors with five options to consider. No action was taken at the meeting.

Comparison Matrix of Dredging and Project Funding Options

Feature	Option A	Option B	Option C	Option D	Option E
Continue ongoing dredging	✓	✓	✓	✓	✗
Complete RESTORE Phase 1	✓	✓	✓	✓	✗
Apply for RESTORE Phases 2–4	✗	✓	✓	✓	✗
Complete USACE Project 1	✓	✓	✓	✓	✗
Apply for USACE Projects 2–16	✗	✗	✓	✓	✗
Fund BOR matching requirements	✓	✓	35% Match ✓	10% Match ✓	✗
Eliminate Resaca fee	✗	✗	✗	✗	✓
Incorporate in-house dredging into water rates	✗	✗	✗	✗	✓
Projected Resaca Fee	\$1.67	\$2.77	\$14.86	\$6.22	\$0.00



Current Fee Usage

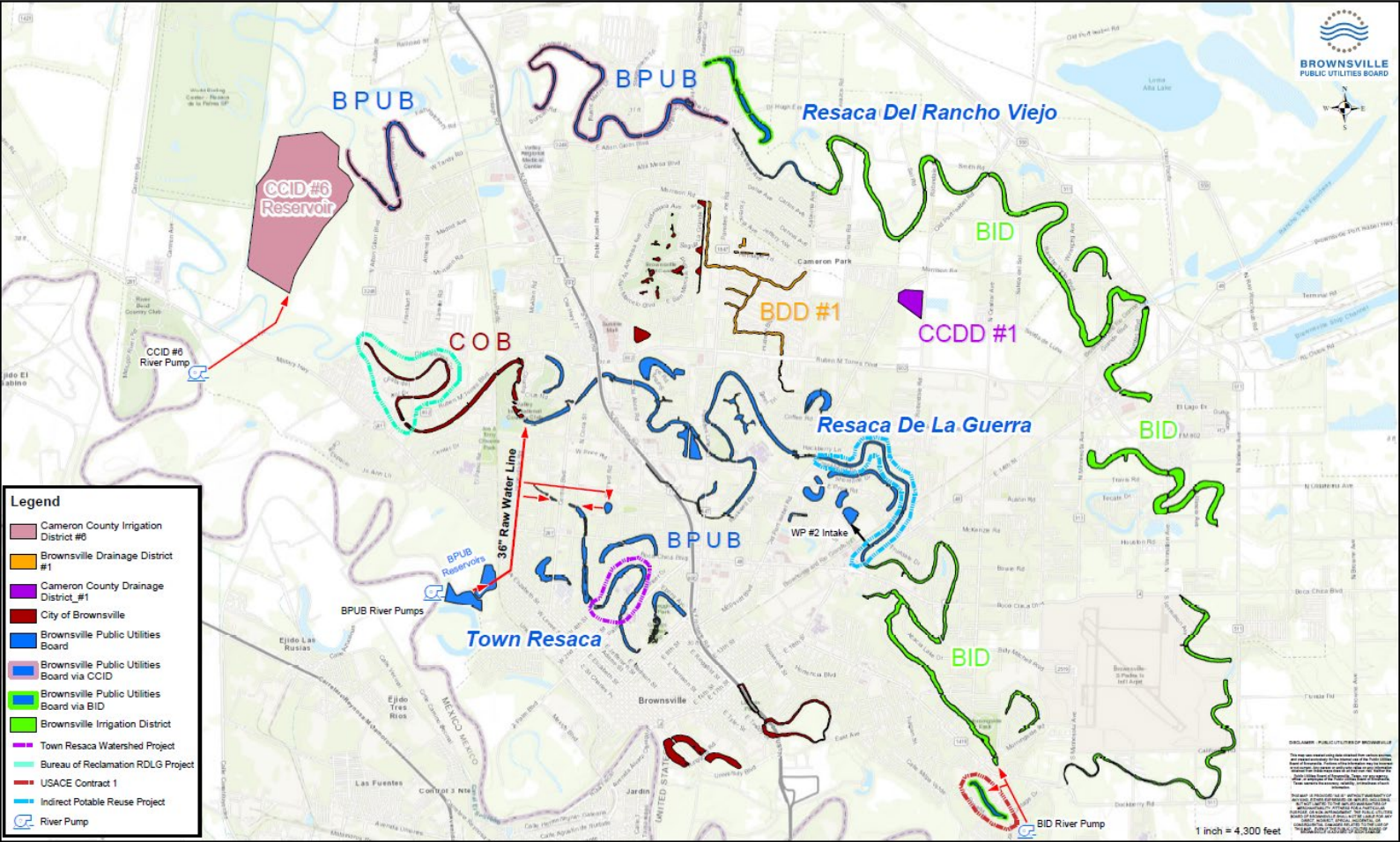


BROWNSVILLE
PUBLIC UTILITIES BOARD

RESACA OPERATIONS: POLICY DISCUSSIONS

Overview of Organizations: Raw Water Supply Function and Responsibilities

BPUB is responsible for approximately 39.5% of the Resacas in Brownsville.



Enlarged handouts of maps will be provided during the Workshop.

Overview of BPUB Resaca Functions

1. Divert and store raw water from the Rio Grande through Resaca de la Guerra and into Water Treatment Plant 2 using weirs and pumps.
2. Conduct dredging operations in portions of Resaca de la Guerra and reservoirs to increase raw water storage capacity.
3. Conduct dredging operations in Resaca de la Guerra, Town Resaca, and Resaca Del Rancho Viejo to improve water circulation, control flood conditions, enhance water quality, and support ecological improvements.
4. Pump water from the Rio Grande into Town Resaca and its adjacent bancos and maintain water levels for ecological and community benefit.
5. Purchasing raw water from irrigation districts to provide water to Resaca Del Rancho Viejo and its adjacent bancos, and maintaining water levels for ecological and community benefit.
6. Coordination on flood control operations with other agencies.
7. Manage grant opportunities from State and Federal sources to support the Resaca Restoration Program.

Overview of BPUB Resaca Functions

- RESTORE Act Project⁽¹⁾
 - Primary purpose is to mitigate flooding in the Town Resaca system.
 - Reimbursement from the Department of Treasury through the TCEQ.
 - Construction underway, expected completion by early 2026.
- U.S. Army Corps of Engineers (USACE) Contract 1
 - Primary purpose is for ecosystem restoration.
 - Congressional appropriation was awarded for Contract 1 (Pending Financial Assistance Agreement execution).
 - Constraints on fee simple and the 35% funding requirement are likely to be relaxed.
- Bureau of Reclamation WaterSMART
 - Primary purpose is for ecosystem restoration on Resaca de la Guerra.
 - Grant awarded September 12, 2025.
 - Halff and Associates is finalizing the 100% design, expected completion by Spring 2027.

⁽¹⁾Resources and Ecosystems Sustainability, Tourist Opportunities, and Revived Economies of the Gulf Coast States Act of 2012

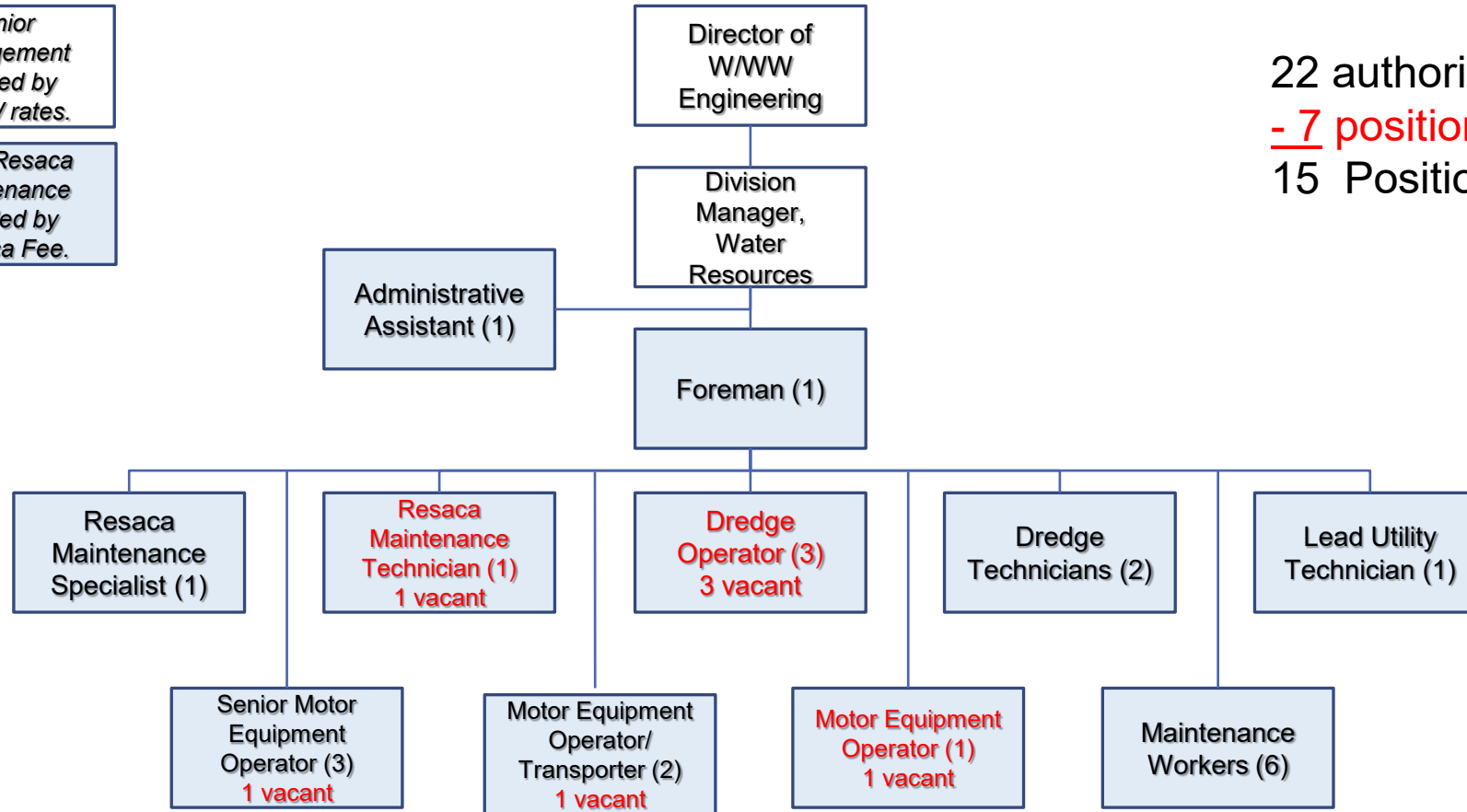
Services Not Provided by BPUB Resaca Operations

1. Removing trash and debris from Resaca's beyond the dredging operations.
2. Cutting or removal of vegetation on or in Resaca's beyond grant-funded restoration projects.
3. Adding water to Resacas (beyond those already identified).
4. Draining of Resacas for flood control.
5. Installing and maintaining drainage infrastructure improvements beyond grant-funded restoration projects (infrastructure is transferred to the City at completion of project).
6. Installing, owning, and maintaining surface aerators in Resacas.

Overview of Organizations: Resaca Maintenance

Senior
Management
Funded by
W/WW rates.

3135-Resaca
Maintenance
Funded by
Resaca Fee.



22 authorized full-time positions
- 7 positions held vacant
15 Positions filled

Previous Dewatering System: Capital Intensive



Current Dewatering System: O&M Intensive



Current Dredging Site:

Beginning in December 2024, BPUB piloted a project at the Water Plant No. 1 reservoir site to test the use of synthetic engineered dewatering bags to trap solids while filtering water to control sediment pollution effectively. The pilot was successful, and BPUB has adopted the new dewatering approach to Resaca dredging operations. BPUB is in the process of developing a fully operational site to complete the dredging at the Water Plant No. 1 reservoirs, followed by the Cromack resaca segments to improve raw water storage capability.



Resaca Workplan Progress

Location	Dredging	No. of Crews	Restoration	Comments
Cemetery	Completed 2013	1	Yes	Dredging, bank and infrastructure improvements
Dean Porter	Completed 2015	1	No	Dredging
Zoo	Completed 2016, 2019*	1	No	Dredging
Resaca Blvd.	Completed 2016	1	Yes	Dredging, USACE funded bank improvements
Parkland	Completed 2018	1	No	Dredging
Zoo Extension	Completed 2018, 2025*	2	No	Dredging
St. Joseph's	Completed 2023	2	Underway	Dredging, RESTORE Act Project funded restoration
Rotary Park	Completed 2024	2	Yes	Dredging, RESTORE Act Project funded restoration
BPUB Reservoir 1	Underway	1	No	Dredging
<i>Cromack (RDLG)</i>	<i>Planned 2027</i>	<i>1</i>	<i>No</i>	<i>Dredging</i>
<i>Resaca de la Guerra</i>	<i>Planned 2028</i>	<i>0</i>	<i>Yes</i>	<i>BOR Project funded restoration</i>
<i>Resaca del Rancho Viejo</i>	<i>Pending</i>	<i>TBD</i>	<i>Yes</i>	<i>Pending USACE Restoration project funding</i>

* Re-dredged segment as a final touch-up

Funding for Resaca Operations: Resaca Maintenance Historical Spending

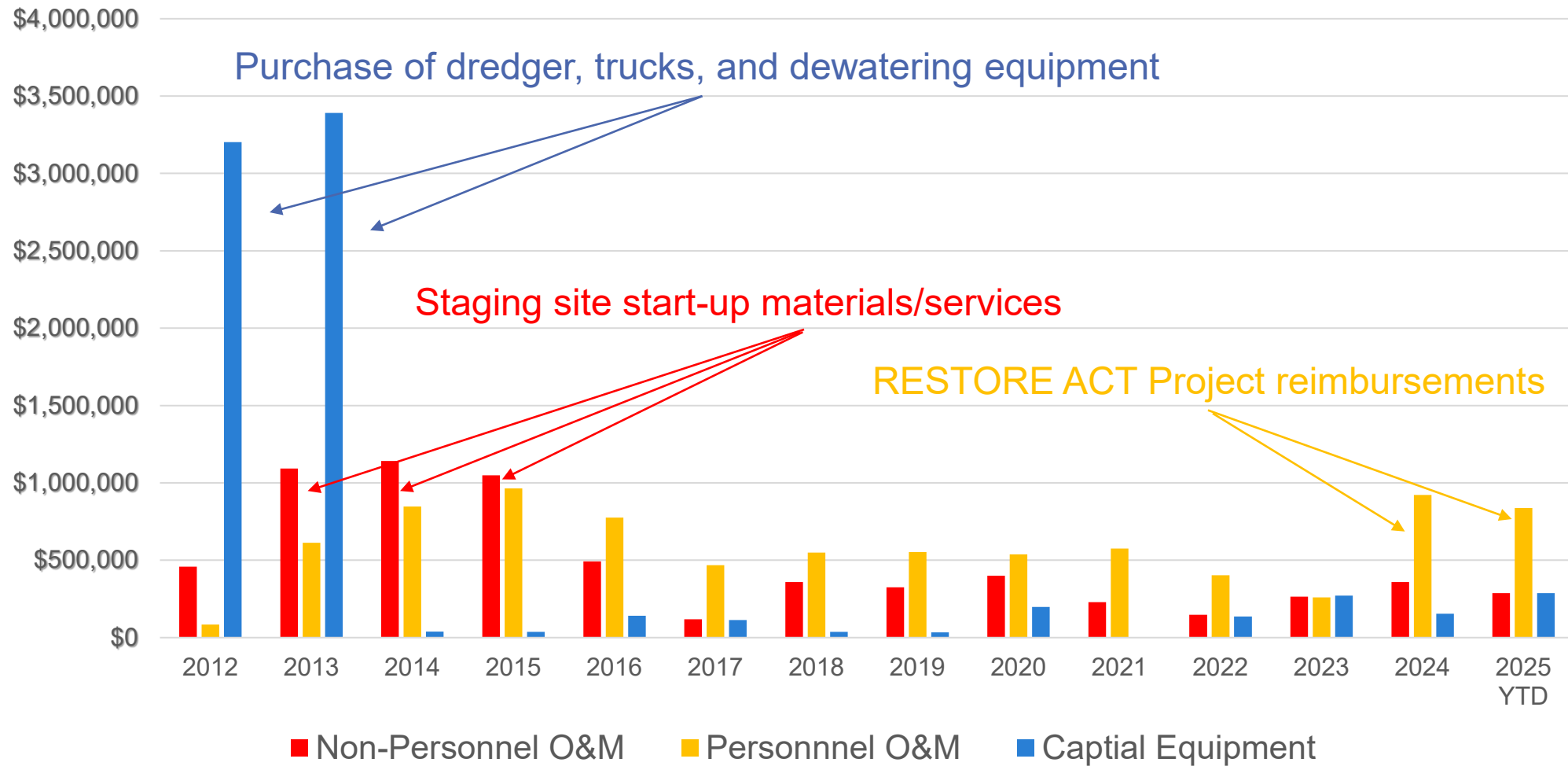
RESACA RESTORATION PROJECT - HISTORICAL SPENDING

	FY 2012	FY 2013	FY 2014	FY 2015	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025 YTD JULY	GRAND TOTAL
O&M Personnel	83,684	613,262	846,766	946,093	775,703	468,672	549,608	552,042	537,842	574,848	402,636	260,784	922,803	838,130	8,372,872.78
O&M Non-Personnel	458,079	1,092,646	1,141,850	1,048,197	493,365	118,832	339,403	325,283	399,277	229,039	147,246	265,547	358,643	287,014	6,704,422
Capital Expenditures	3,201,959	3,390,692	38,876	37,554	141,509	113,873	37,847	33,625	198,653	-	137,216	270,904	154,251	287,000	8,043,960
Total O&M and Capital	\$ 3,743,722	\$ 5,096,601	\$ 2,027,493	\$ 2,031,843	\$ 1,410,577	\$ 701,377	\$ 926,858	\$ 910,950	\$ 1,135,773	\$ 803,887	\$ 687,098	\$ 797,234	\$ 1,435,697	\$ 1,412,144	\$ 23,121,254
RESTORE Personnel	-	-	-	-	-	-	-	-	-	-	329,706	776,779	175,040	13,522	1,295,046
RESTORE Non-Personnel	-	-	-	-	-	-	-	-	-	36,390	159,711	640,909	95,403	718,751	1,651,164
RESTORE Capital Expenditures	-	-	-	-	-	-	-	-	-	-	6,679	-	-	-	6,679
RESTORE Reimbursement Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36,390	\$ 496,096	\$ 1,417,688	\$ 270,442	\$ 732,273	\$ 2,952,889
Grand Total Resaca Expenses	\$ 3,743,722	\$ 5,096,601	\$ 2,027,493	\$ 2,031,843	\$ 1,410,577	\$ 701,377	\$ 926,858	\$ 910,950	\$ 1,135,773	\$ 840,277	\$ 1,183,194	\$ 2,214,922	\$ 1,706,139	\$ 2,144,417	\$ 26,074,143

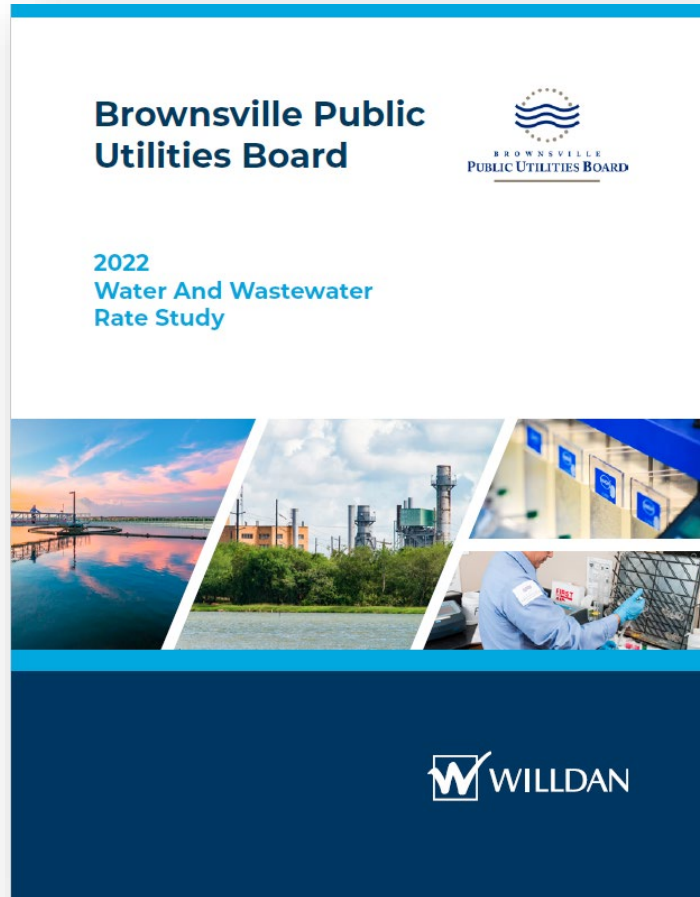
RESACA RESTORATION PROJECT - FEE REVENUE

	FY 2012	FY 2013	FY 2014	FY 2015	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025 YTD JULY	GRAND TOTAL
Resaca Fees Collected	-	-	-	-	-	-	-	-	-	-	1,138,129	3,861,268	4,142,785	3,489,941	12,632,123
10% Transfer to City of Brownsville	-	-	-	-	-	-	-	-	-	-	113,813	386,127	414,279	348,994	1,263,212
Net Revenue Available to BPU	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,024,316	\$ 3,475,141	\$ 3,728,507	\$ 3,140,947	\$ 11,368,911
Expenses Covered by Resaca Fee	-	-	-	-	-	-	-	-	-	-	-	(450,320)	(1,260,607)	(1,117,135)	(2,828,062)
Net Resaca Fees Available	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,024,316	\$ 3,024,821	\$ 2,467,900	\$ 2,023,812	\$ 8,540,849

Funding for Resaca Operations: Resaca Maintenance Historical Spending



Funding for Resaca Operations: 2022 Cost of Service Study



- 2022 Cost of Service Study proposed rates for 5 years, 2023-2027.
- Adopted on May 3, 2022, and became effective June 1, 2022.
- Created a separate Resaca Fee using water accounts as the billing determinant.
- Recovered in the fee include Resaca maintenance, Capital Outlays, RESTORE Act project, and USACE Project costs.

Funding for Resaca Operations: 2022 Cost of Service Study

2022 Water and Wastewater Rate Study included the recovery of four distinct items within the Resaca Cost of Service:

1. Resaca O&M expenses
2. Resaca Capital Outlays
3. RESTORE Contribution
4. USACE Contribution

Expenditures of funds collected under the Resaca Fee are limited to these purposes.

Table IV-2

BROWNSVILLE PUBLIC UTILITIES BOARD FORECAST RESACA COST OF SERVICE SCENARIO IIA, IIB					
	2023	2024	2025	2026	2027
Resaca O&M Expense					
3135 Resaca Maintenance	\$ 1,914,891	\$ 2,015,880	\$ 2,123,282	\$ 2,237,313	\$ 2,358,399
3145/3225 Allocated Expenses	(1,665,191)	(1,757,201)	(1,855,031)	(1,959,078)	(2,089,708)
Total O&M Expenses	249,500	258,689	268,261	278,234	288,691
Capital Outlays	830,000	830,000	830,000	830,000	830,000
Debt Service	-	-	-	-	-
Sub-Total	1,079,500	1,088,689	1,098,261	1,108,234	1,118,691
RESTORE Contribution by PUB	-	534,502	534,502	875,000	875,000
USACE Contribution by PUB	2,640,400	4,847,850	154,350	6,483,400	6,154,400
Total Cost of Service	3,719,900	6,471,041	1,787,113	8,466,634	8,148,091
Less RESTORE Grant	-	-	-	-	-
Net Funded by Resaca Fee	\$ 3,719,900	\$ 6,471,041	\$ 1,787,113	\$ 8,466,634	\$ 8,148,091

2022 Water and Wastewater Rate Study – Final, Willdan, page 55.

Funding for Resaca Operations: Adoption of the Resaca Fee

WHEREAS, the Public Utilities Board initially presented attachments to a draft ordinance, Ordinance No. 2022-1701, that provided acceptable options for implementing the rate plans for water and wastewater rates and for setting the amount of resaca fee, and, upon conclusion of the Public Hearing, on April 19, 2022, the City Commission, by unanimous vote, approved the nonlevelized rate plan and the resaca fee that fully leverages grants available under the RESTORE Act and ongoing resaca programs involving the United States Army Corps of Engineers.

2. That, upon review, the Board finds that creation of a resaca charge is reasonable and necessary to effectuate the public purpose of recovering costs related to the maintenance of and improvement to resacas used and useful in directly supporting the systems under the Board’s management and control, without expressing a preference as to whether the monthly amount of the resaca charge collected address only the maintenance and improvement costs that support the RESTORE Project (\$2.50/monthly per water customer), or whether the resaca charge also include costs associated with the USACE Program that vary based upon progress and participation levels in the USACE Program, such options depicted as follows:

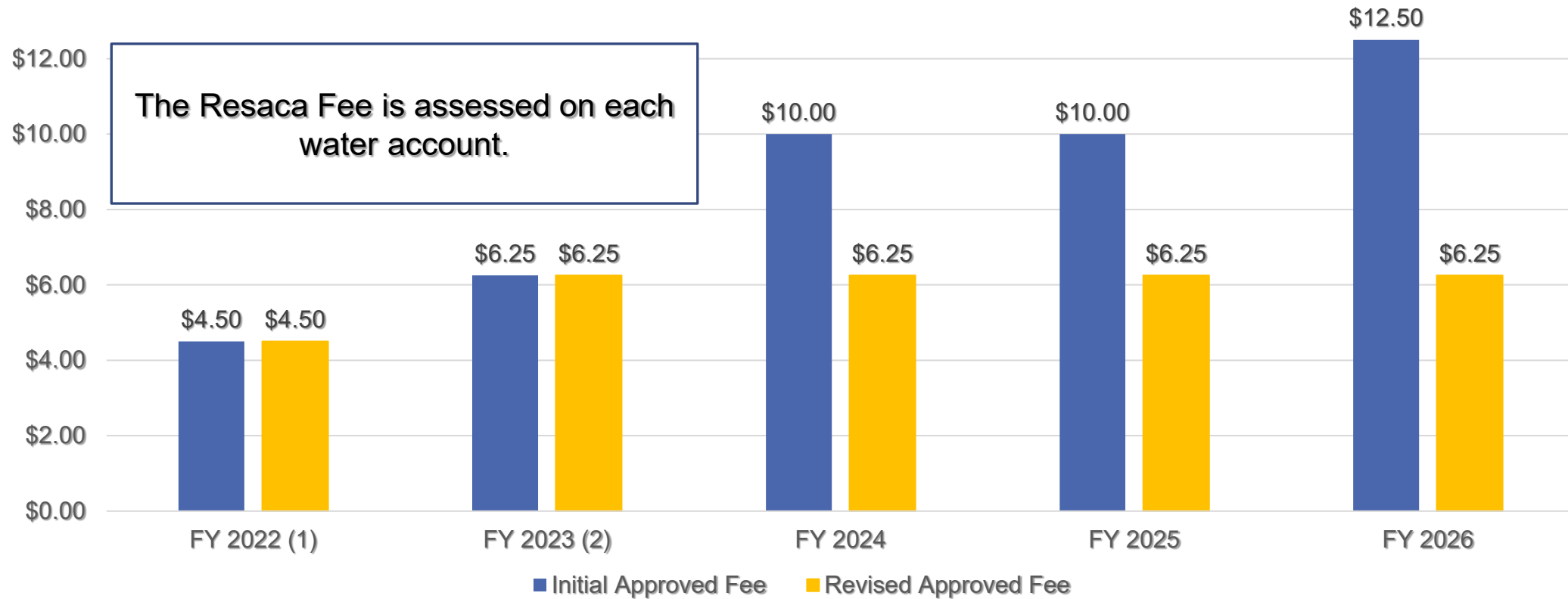
Resaca Charge (Monthly charge to Water Customers)					
Resaca Charge includes	Effective upon Adoption	Effective Jan. 2023	Effective Jan. 2024	Effective Jan. 2025	Effective Jan. 2026
RESTORE	\$2.50	(no change)	(no change)	(no change)	(no change)
RESTORE and USACE	\$4.50	\$6.25	\$10.00	\$10.00	\$12.50

Resaca Fee funds must be expended on BPUB systems.

City of Brownsville, Ordinance 2022-1701

Brownsville Public Utilities Board, Resolution 2022-0314-(IC6)

Funding for Resaca Operations: Resaca Fee History



(1) BPUB began assessing the Resaca Fee in June 2022

(2) BPUB recommended, and City Commission approved, holding the Resaca Fee at \$6.25 until an updated cost of service study is completed.

Resaca Fee Options: Updated from April 2025 Presentation

Options	BPUB Dredging Operations	RESTORE			US Army of Corps Engineers				BOR \$3M Grant	Annual Costs w/USACE proj 1 and BOR pd with existing funds	Projected Resaca Fee
	Including Reuse	Current Appropriation	Future Appropriation	Match %	Project 1	Project 2 - 16	Match %	Real Estate	Local Share		
A	Yes	Yes	No	0%	Yes	No	35%	Fee Simple	Yes		
	\$ 1,400,000	\$ -	\$ -		\$1,085,864				\$ 1,654,700	\$ 1,400,000	\$ 2.33
B	Yes	Yes	Yes	12.5%	Yes	No	35%	Fee Simple	Yes		
	\$ 1,400,000	\$ -	\$ 660,714		\$1,085,864				\$ 1,654,700	\$ 2,060,714	\$ 3.43
C	Yes	Yes	Yes	12.5%	Yes	Yes	35%	Fee Simple	Yes		
	\$ 1,400,000	\$ -	\$ 660,714		\$1,085,864	\$ 7,256,667			\$ 1,654,700	\$ 9,317,381	\$ 15.53
D	Yes	Yes	Yes	12.5%	Yes	Yes	10%	No Fee Simple	Yes		
	\$ 1,400,000	\$ -	\$ 660,714		\$1,085,864	\$ 2,073,333		(note 1)	\$ 1,654,700	\$ 4,134,048	\$ 6.89
E	Yes	No	No	NA	No	No	NA	NA	No		
	\$ 1,400,000	\$ -	\$ -		\$ -	\$ -			\$ -	\$ 1,400,000	\$ -

Assumptions:

- RESTORE Phase 1 final contract for bank improvements is fully covered by the grant
- RESTORE Phases 2 - 4 at \$37M over 7 years with 12.5% local match
- USACE remaining projects 2 to 16 estimated at local match on \$311M overall project and averaged over 15 years
- Option E would be to eliminate the Resaca fee and incorporate in-house dredging in water base rates

Note 1

USACE is developing a Non-Standard Estate for potential use with ecological restoration projects, expected to be published in February 2026; any reduction in the local sponsor match requires congressional action

Future Governance Options



BROWNSVILLE
PUBLIC UTILITIES BOARD

RESACA OPERATIONS: POLICY DISCUSSIONS

Continued BPUB Resaca Operations

Pros:

- **Operational Experience:** BPUB has been performing dredging since 2012, giving it a stronger technical foundation to oversee dredging projects. There is some overlap in the BPUB requirement for raw water storage.
- **Grant Management Track Record:** BPUB already manages state/federal grants (TWDB, BOR, WaterSMART), giving it institutional credibility for securing and administering funding.
- **Financial Basis:** Resaca Fee established to fund operations.
- **Financial Controls:** Enterprise accounting for cost recovery may ensure better fiscal oversight than a general fund approach.

Cons:

- **Mission Creep:** Resaca Operations is not a function of BPUB per the Code of Ordinances. Resaca restoration could be viewed as peripheral and strain organizational focus.
- **Public Perception:** Customers may question why BPUB is funding non-core activities, even if supported by grants. Lack of a nexus between Resaca Fees on water customers and operations on Resacas not used from raw water storage.
- **Staff Resource Constraints:** Specialized environmental restoration may stretch BPUB's internal staff capacity compared to the City's parks or environmental departments.
- **Accountability Ambiguity:** Residents may expect broader city leadership on ecological/park assets rather than a utility authority.

City Performs Resaca Operations

Pros:

- **Mission Alignment:** Resaca Operations have a close alignment with City roles in stormwater and environmental management, parks and recreation, and the City's broad police powers to regulate public health, safety, and welfare.
- **Public Transparency:** City governance may provide more direct public engagement and accountability through elected officials.
- **Community Integration:** Restoration projects can be integrated into broader city goals like tourism, downtown revitalization, flood mitigation, and sustainability plans.
- **Grant Eligibility:** Certain environmental and parks grants may favor municipalities over utilities, potentially broadening funding access.
- **Building Experience:** The City is currently dredging the Los Tomates section of the Town Resaca for stormwater management.

Cons:

- **Separation from Existing Funding:** Current \$8.4M Resaca Fee Fund balance can't be transferred outside BPUB.
- **Reduced Technical Depth:** The City may lack the same engineering, hydrology, and water infrastructure expertise as BPUB, requiring consultant support and new staff hires.
- **Funding Pressure:** Dredging and restoration costs could compete with other city priorities (public safety, streets, housing), risking underfunding.

Summary of Rights and Responsibilities for Resacas

Stakeholder	Governance	Ownership Rights	Responsibilities
Private Landowner	Texas property law	Owens land beneath Resaca; may use it consistently with the law.	Maintain property (erosion, litter, vegetation) unless assumed by easement/contract.
City of Brownsville	Texas Local Government Code and City Charter	Police power; drainage; parks authority.	Flood control, drainage, public health and safety, and parkland maintenance.
BPUB	City Charter	Operational and control authority over water/wastewater/electric utilities.	Maintain systems for water supply and wastewater functions.
State of Texas	Texas Water Code	Owens surface water; allocates use rights.	Regulate water rights and enforce water quality standards.
Federal Government	Clean Water Act and the Rivers and Harbors Act	Navigation and commerce regulation.	Oversight of dredging, filling, and discharge activities.

Alternatives for Governance

Feature	Drainage District	Water Control & Improvement District (WCID)	Special-Law “Resaca Authority”
Legal Basis	Texas Water Code Ch. 56; Tex. Const. Art. XVI §59	Texas Water Code Ch. 51 & Ch. 49; Tex. Const. Art. III §52 & Art. XVI §59	Special Act of Texas Legislature; Tex. Const. Art. XVI §59
Primary Purpose	Drainage, flood control, overflow prevention, maintenance of canals/ditches	Broad powers: water supply, drainage, flood control, wastewater, limited recreation	Tailored to local needs: flood/drainage + water quality + recreation/parks + beautification
Governance	Board elected locally; under TCEQ/Commissioners Court oversight	Elected Board; TCEQ oversight; coordination with City if inside limits	Legislature defines structure; can create board with appointed & elected seats
Funding Tools	Ad valorem tax (voter approved); bonds; assessments	Ad valorem tax (voter approved); bonds; fees; service charges	Whatever Legislature authorizes: taxes, assessments, fees, grants, partnerships
Geographic Scope	Can be county-wide or smaller; flexible boundary definition	Boundaries defined at creation; can cross city limits with consent	Defined by statute (e.g., City of Brownsville & Resaca system footprint)
Advantages	Lowest-barrier option if the focus is flood control and basic maintenance	Best if Brownsville wants a utility-like entity with taxing authority and integration into water/drainage systems	Best if the vision includes flood control plus recreation, water quality, and tourism, but requires state legislation

BPUB-Led Strategy



BROWNSVILLE
PUBLIC UTILITIES BOARD

RESACA OPERATIONS: POLICY DISCUSSIONS

BPUB Authority and Power

A BPUB-led strategy for future Resaca Operations is based on BPUB's stated authority and power, as outlined in the City Charter. The approach focuses on the operations of the water system.

Brownsville City Charter

Article VI. – Utilities Board

Section 1. – Management

(a) There is hereby created and established as a separate and distinct agency of the City of Brownsville, Texas, a Board to be known as the "Public Utilities Board of the City of Brownsville, Texas." Said Board is hereinafter referred to as the "Utilities Board," or, more simply, the "Board." Except as otherwise provided in this article, the Utilities Board shall have absolute and compete authority and power with reference to the control, management and operation of the power and light, water and sewage systems owned by the City of Brownsville, Texas, and the expenditure and application of the revenues of the systems, subject to the provisions contained herein, all of which shall be binding upon and shall govern the Utilities Board.



Proposed Position Statement

The BPUB Board of Directors is committed to the efficient, environmentally responsible, affordable, and transparent operation of Brownsville's electric, water, and wastewater systems for the benefit of our community. We support a collaborative, community-wide initiative to restore and preserve the unique Resaca system of the Rio Grande Valley. In partnership with the federal agencies, State of Texas, Cameron County, City of Brownsville, neighboring cities, local districts, and nonprofit organizations, we are dedicated to exploring and supporting the establishment of a dedicated entity—equipped with the authority and resources—to lead the long-term restoration and stewardship of this vital natural resource, in alignment with the values and priorities of our community.

Key Provisions for a BPUB- Led Strategy

A BPUB-led strategy for future Resaca operations would complete all grant-funded restoration projects, continue delivering water to the Resacas, support water-level management during storm events, and enhance BPUB's raw-water storage capabilities.

- Eliminate the Resaca Fee.
- Complete the RESTORE Act and WaterSMART projects.
- Reserve the funding for USACE Contract 1 project.
- Limit dredging operations to areas used for raw water storage.
- Continue all other Resaca related functions.
- Utilize existing Resaca Fee balance for BPUB dredging operations until funds are exhausted.
- Adjust water rates in a future cost of service study to recover the costs of dredging operations, once the Resaca Fee balance is exhausted.
- Provide subject matter expertise and, data, and assist in the development of a dedicated entity to lead the long-term restoration and stewardship of the Resaca system.



Resaca Fee Projection for a BPUB-Led Strategy

	Amount	Balance
Actual Resaca Fund balance for July 31, 2025		\$8,540,849
Projected net Resaca Fees and expenses for August through March 2026	\$1,638,625	
Projected Resaca Fund balance for December 31, 2025		\$10,179,474
Reserved for BOR WaterSmart Grant matching share	(\$1,654,700)	
Reserved for USACE Contract 1 matching share	(\$1,085,864)	
	Adjusted Balance	\$7,438,910
Capital equipment for FY 2025-2026	(\$1,695,121)	
	Adjusted Balance	\$5,743,789
Estimated annual O&M for Resaca Operations	(\$1,360,381)	
Number of years funding available for Resaca Operations	(4.2)	
Projected Resaca Fund balance for May 20, 2030		\$0

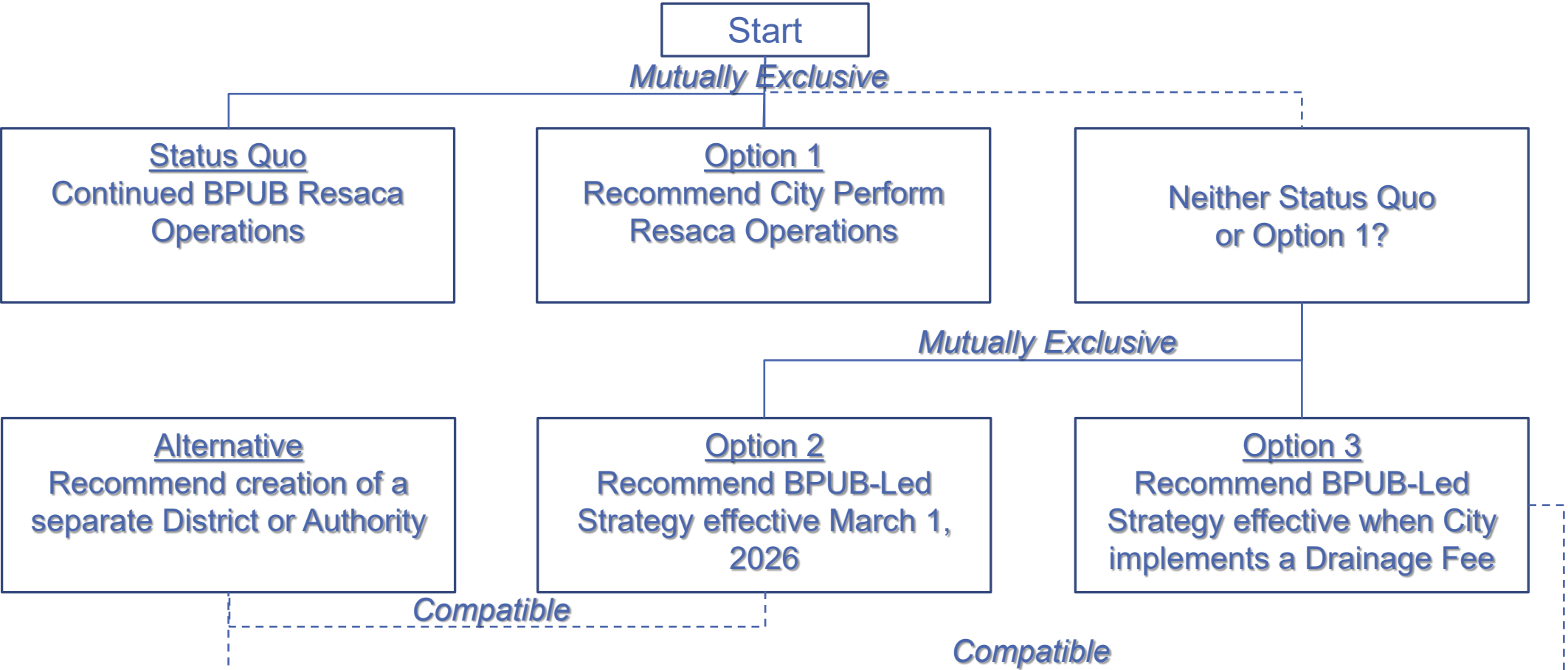
Board Discussions on Resaca Fee and Operations



BROWNSVILLE
PUBLIC UTILITIES BOARD

RESACA OPERATIONS: POLICY DISCUSSIONS

Board Decision Diagram

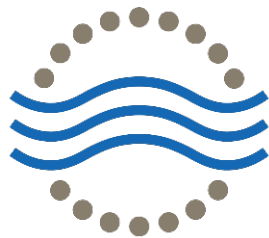


Resaca Fee and Operations



BROWNSVILLE
PUBLIC UTILITIES BOARD

POLICY DISCUSSIONS



BROWNSVILLE
PUBLIC UTILITIES BOARD

Recess to Closed Meeting

TO CONSIDER MATTERS PURSUANT TO TEX. GOVERNMENT CODE CHAPTER 551,
ET SEQ.

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Closed Session Items

1. Meeting with Board's legal counsel for advice about contemplated and pending court and administrative litigation and on matters in which the duty of the attorney under the Texas Disciplinary Rules of Professional Conduct conflicts with Chapter 551 (Sec. 551.071) (Paul Gonzalez, Juan Pequeno), including but not limited to any item moved to closed session and the following:
 - a) Reports of local and special counsel, including regarding potential or pending litigation involving BPUB; and
 - b) City BPUB MOU related matters. - Paul Gonzalez, Juan Pequeno

2. Presentation, Discussion and Possible Recommendation of Information upon Pricing of Purchased Power, Generation and Fuel and their Impact upon the Fuel, Purchased Energy, and Marketing Charge (Sec. 551.086 and Sec. 551.072). - Miguel Perez

3. Discussion regarding the Board's annual evaluation process for the General Manager & Chief Executive Officer and the Internal Auditor for Fiscal Year 2025-2026. (Sec. 551.074). -



BROWNSVILLE
PUBLIC UTILITIES BOARD

Reconvene Open Meeting



BROWNSVILLE
PUBLIC UTILITIES BOARD

Consideration and Action on Closed Meeting Items

-
1. CONSIDERATION AND POSSIBLE ACTION ON ITEMS DISCUSSED IN CLOSED MEETING –



BROWNSVILLE
PUBLIC UTILITIES BOARD

Consideration and Action on Future Agenda Items

1. DISCUSSION AND/OR REQUESTS FOR FUTURE AGENDA ITEMS

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BROWNSVILLE
PUBLIC UTILITIES BOARD

Adjournment
