

BROWNSVILLE
PUBLIC UTILITIES BOARD

Board of Directors Meeting

• • • Monday, February 9, 2026



BROWNSVILLE
PUBLIC UTILITIES BOARD

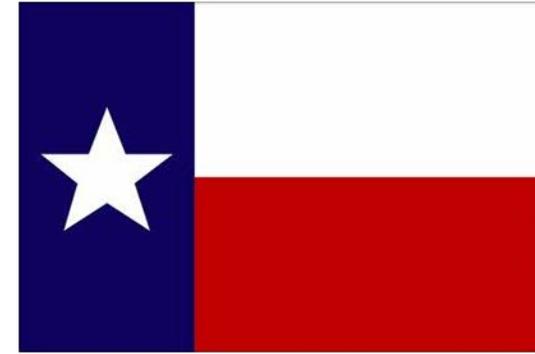
Confirmation of a Quorum

Pledge of Allegiance to the United States



I pledge allegiance to the flag of the United States of America and to the Republic for which it stands, one Nation under God, indivisible, with liberty and justice for all.

Texas Pledge



Honor the Texas flag, I pledge allegiance to thee, Texas, one state under God, one and indivisible.





BROWNSVILLE
PUBLIC UTILITIES BOARD

Workshop or Public Hearing(s)

2026-2030 ELECTRIC COST OF SERVICE STUDY AND RATE REVIEW - MARK
DOMBROSKI



BROWNSVILLE
PUBLIC UTILITIES BOARD

2026-2030 Electric Cost of Service Study and Rate Review

WORKSHOP 1: PURPOSE AND OUTCOME

• • • BOARD OF DIRECTORS MEETING | February 9, 2026

Mark Dombroski

Assistant General Manager and Chief Operating Officer

NewGen Strategies and Solutions LLC

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NewGen At a Glance

Turning complex utility challenges into clear solutions

Who We Are



2012 established
MANAGEMENT & ECONOMIC CONSULTING FIRM SERVING UTILITIES AND LOCAL GOVERNMENTS

15+ locations nationwide
70+ employees

\$1M donated since 2015 to **140+** organizations

Who We Serve

NEWGEN COMBINES NATIONALLY RECOGNIZED EXPERTISE IN ECONOMICS, FINANCE, STAKEHOLDER ENGAGEMENT, AND SUSTAINABILITY WITH EXTENSIVE KNOWLEDGE IN THE WATER, ENERGY, SOLID WASTE, AND NATURAL GAS SECTORS.

500+
clients served nationwide

3,000+
projects completed



How We Work



Tailored Strategy

We always start by listening—every client's situation is unique, and we design strategies that fit their goals.



Trusted Expertise

We've built a strong reputation in the industry —our team includes experts who have testified in hundreds of cases and some of the nation's top utility appraisers.



Operational Insights

We don't just crunch numbers—we make data actionable, linking dollars to day-to-day operations.



Stakeholder Communications

We're known for making complex issues easy to explain—whether to regulators, elected officials, or customers.

NewGen's Energy Practice

Strategy that Keeps Pace with a Rapidly Changing Energy Landscape



Who We Serve

Public power and consumer-owned utilities seeking clarity, resilience, and long-term value in a rapidly transforming energy future.

Core Services

- Cost of Service & Rate Design**
Nationally recognized expertise in innovative, defensible rate structures.
- Planning & Modeling**
Long-range financial strategies to manage risk and optimize funding.
- Strategic Planning**
Actionable, metrics-driven plans for dynamic markets.
- Stakeholder Engagement**
Support for change management and communication to build buy-in.
- Expert Testimony & Regulatory Support**
Trusted analysis and representation before regulatory and judicial bodies.
- Asset Valuation & Depreciation Studies**
Navigating market and regulatory impacts on your assets.

NewGen's Key Team Leaders

Senior leaders delivering Utility rate, financial, and regulatory insight



Grant Rabon, Partner (Project Role: Project Manager)

Grant Rabon is a utility finance and valuation expert with 20+ years of experience in cost of service analysis, rate design, and financial feasibility. He has testified before the:

- Public Utility Commission of Texas;
- California Public Utilities Commission;
- Federal Energy Regulatory Commission; and
- Louisiana Public Service Commission.



Scott Burnham, Partner (Project Role: Lead Technical Resource)

Scott Burnham has 25+ years of experience in utility cost of service, rate design, financial feasibility, and municipalization studies. He advises electric utilities on rate strategy, distributed generation impacts, and fixed cost recovery and co-leads EUCI's Cost of Service and Rate Design course.

Executive Summary

- BPUB's rate structure is outdated and misaligned with cost drivers and market realities.
- Heavy reliance on kWh-based charges creates cross-subsidies, customer bill and revenue volatility.
- Proposed restructuring aligns charges with cost causation, improves equity and transparency, and supports financial stability.
- Rate impacts will vary within each customer class based on individual usage characteristics.
- Board guidance will shape final recommendations to the City Commission.

Board Rate Review Workshop Agendas

- Workshop 1, February 9, 2026
 - Align on purpose, issues, and desired outcomes.
- Workshop 2, March 9, 2026
 - Review modeled Cost of Service study and rate design results; refine options.
- Workshop 3, April 13, 2026
 - Finalize structures and recommendation to City Commission.
- Resolution and Recommendation to the City Commission, TBD

Governance: Rate Review Task Force

- Finance Committee members served as the Rate Review Task Force.
- Conducted four meetings with BPUB staff and consultants from NewGen:
 - August 4, 2025: Introduction and background on Electric Cost of Service Study and Rate Review
 - August 29, 2025: Revenue Requirements
 - October 2, 2025: Functionalization, Classification, and Allocation
 - December 10, 2025: Rate Design
- Guidance and feedback from Task Force used to develop proposal for the Board.

Governance:

Board of Directors and City Commission

BPUB Board of Directors:

- Manages and operates BPUB's electric, water, and wastewater systems as a separate and distinct agency of the City.
- Oversees cost-of-service studies, revenue requirements, and rate recommendations.
- Ensures costs are allocated and rates support reliability and financial sustainability.
- Submits rate proposals to City Commission for approval.

Brownsville City Commission:

- Serves as legislative and rate-setting authority for BPUB's retail rates.
- Approves and adopts utility rates, fees, and charges by ordinance.
- Ensures rates are just, reasonable, and recover full service costs.
- Evaluates Board proposals in public forum; final approval authority.

Overarching Goals of the Rate Review

Recover	Ensure BPUB is recovering its full cost to serve the customers, no more and no less.
Assign	Assign costs to the appropriate customer class based on how customers use energy.
Align	Align rate structures with the costs they are recover.
Provide	Provide transparency on use of revenues and policy-driven charges.

Rate-Making Principles

BPUB is utilizing Bonbright's principles as the basis for rate-making. These principles are foundational guidelines developed by James C. Bonbright, a renowned economist and utility regulation expert. These principles are widely used in the electric utility industry to evaluate and design fair and effective utility rates.

Summary of Rate-Making Principles

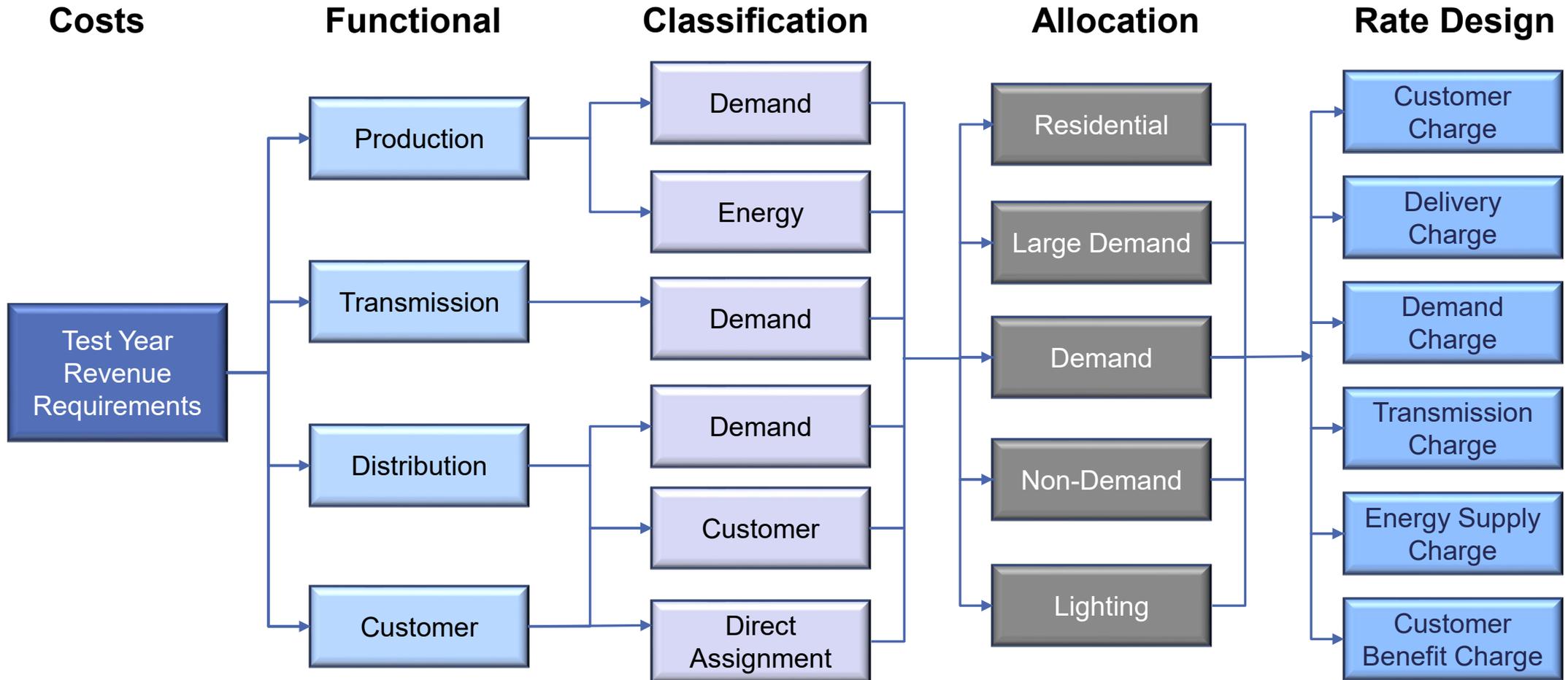
- **Commonality:** Rate-making should be founded on economic standards common to the electric utility industry.
- **Revenue Adequacy:** Ensure the utility can generate sufficient revenue to meet its financial obligations.
- **Revenue Stability:** Design policies that promote consistent and predictable revenue flows, minimizing financial shocks to the utility.
- **Rate Predictability:** Maintain stable and foreseeable rates to protect customers from sudden, adverse changes in their utility bills.
- **Efficient Consumption:** Provide incentives for energy conservation, promote efficient use of resources, and encourage consumer investment in energy efficiency.
- **Equitable Cost Distribution:** Allocate the total cost of service fairly across different customer groups, ensuring no group bears an undue burden.
- **Non-Discriminatory Pricing:** Avoid unjustified rate differences between customers or classes, ensuring fairness and compliance.
- **Adaptive Efficiency:** Support innovation and flexibility in utility operations to respond effectively to evolving market conditions and consumer needs.
- **Administrative Practicality:** Ensure the rate system is simple to understand, easy to pay, cost-effective to administer, and widely accepted by the public.
- **Interpretive Clarity:** Minimize ambiguity in rate structures and policies to reduce disputes and enhance transparency.

Development of the Future Test Year



BPUB Amended FY 2025 Budget	Restated 2025 Budget in Revenue Requirements Format	Proposed Adjustments	Adjusted 2025 Budget	Forecasted Budgets 2026 - 2030	Average Future Test Year
<p>The Board approved budget identifying cash-based needs of the electric utility.</p>	<p>Same values as the amended budget, but reformatted to match the Cost of Service model Revenue Requirements format.</p>	<p>Adjustments to the 2025 budget for changes in the structure of F&PEC, transmission, reserves, and CIP cash.</p>	<p>The 2025 budget, with proposed adjustments that identify the cash-based needs of the electric utility in the Revenue Requirements format.</p>	<p>The Adjusted 2025 budget is projected from years 2026 to 2030, using cost escalators, and serves as the basis for the multi-year test period.</p>	<p>The five-year average annual cash-based needs of the electric utility for the years 2026 to 2030 in the Revenue Requirements format.</p>

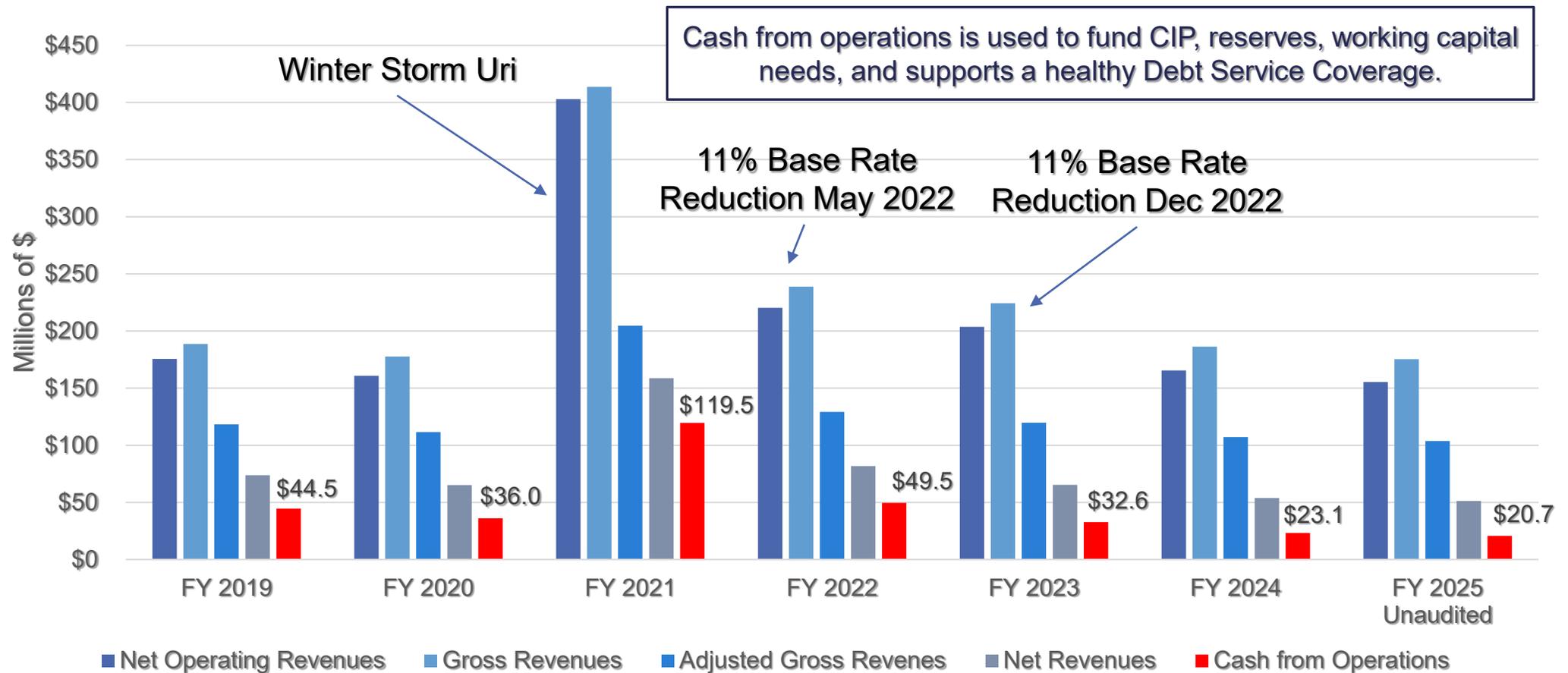
Cost-of-Service to Rate Design: Overview



Core Message: Structure, Not Revenue Level, Is the Issue

- 2025 revenues adequate; operating cash trending down.
- BPUB's base rates rely heavily on kWh charges for fixed and demand-driven costs.
- Cross-subsidies exist between residential and commercial classes.
- Reliance on kWh-based charges increases both revenue uncertainty and bill fluctuations.
- Rate restructuring is needed for equity and sustainability.

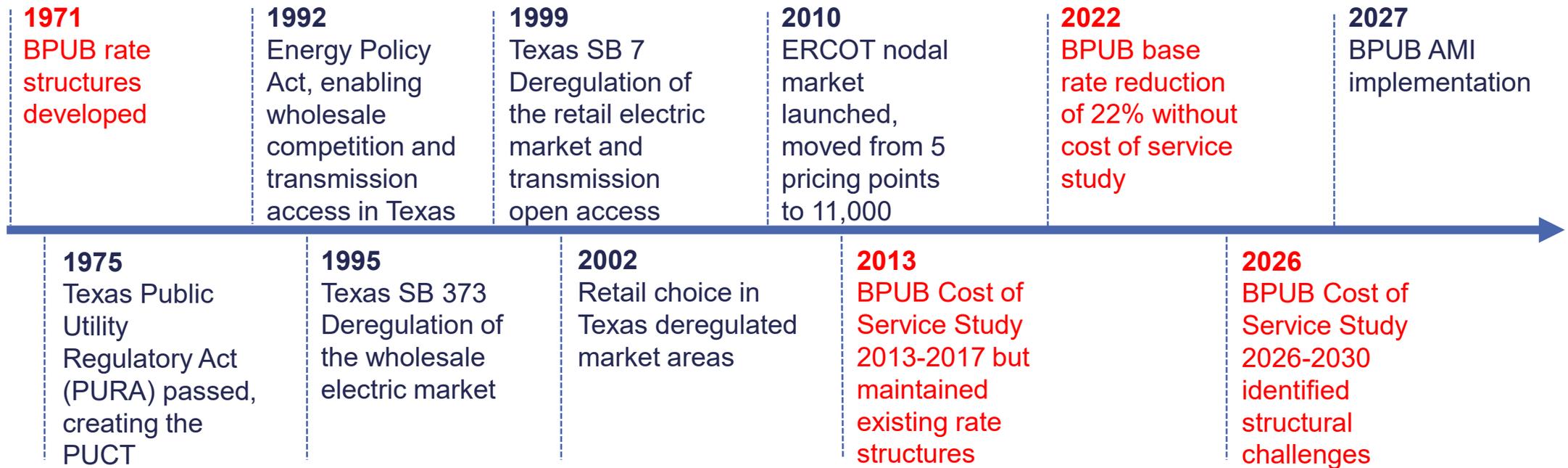
FY2025 Revenues Adequate—But Operating Cash Is Tightening



Source: 2019-2024 Brownsville Public Utilities Board Annual Financial Report, 2025 Net Earnings – Unaudited, as of January 15, 2026.

Why the Structure Is Outdated:

1970s Design, 2013 Study, 2022 Adjustments, ERCOT Changes

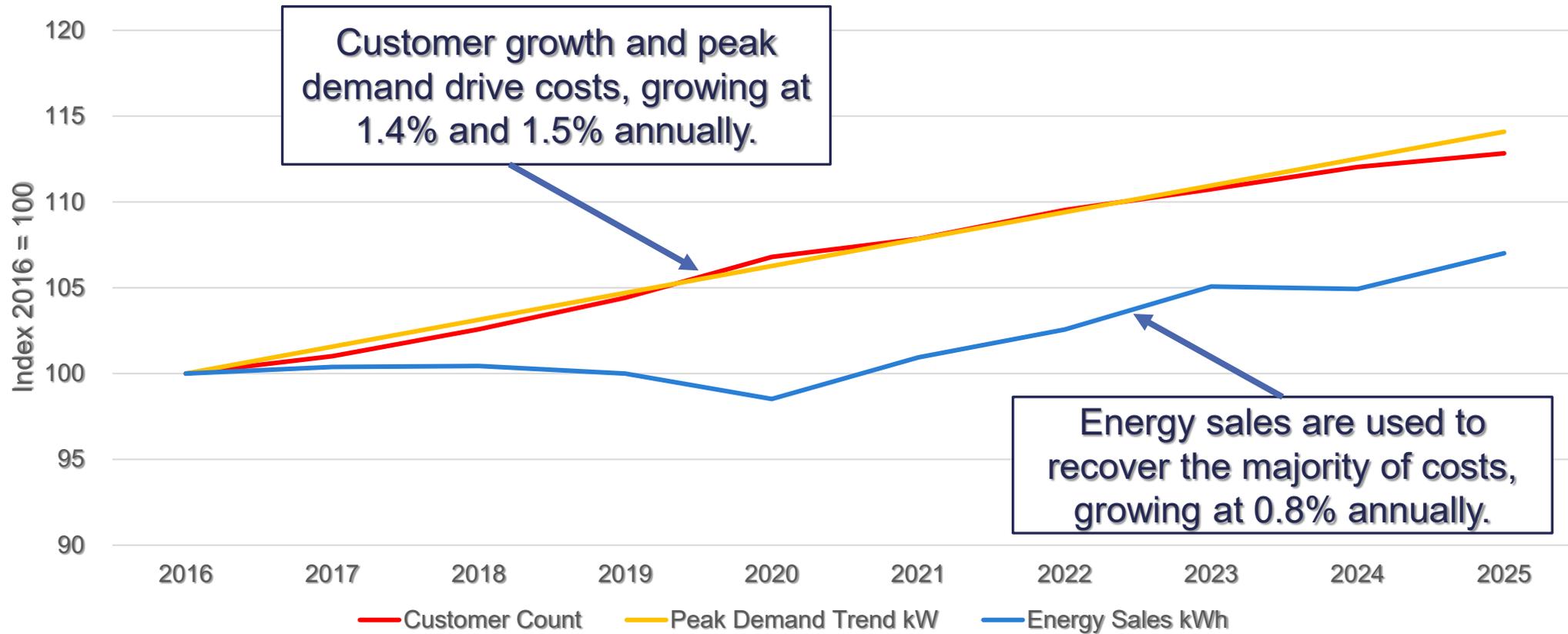


Effective rates require precision and periodic recalibration.

What Hasn't Changed in the Current Structure

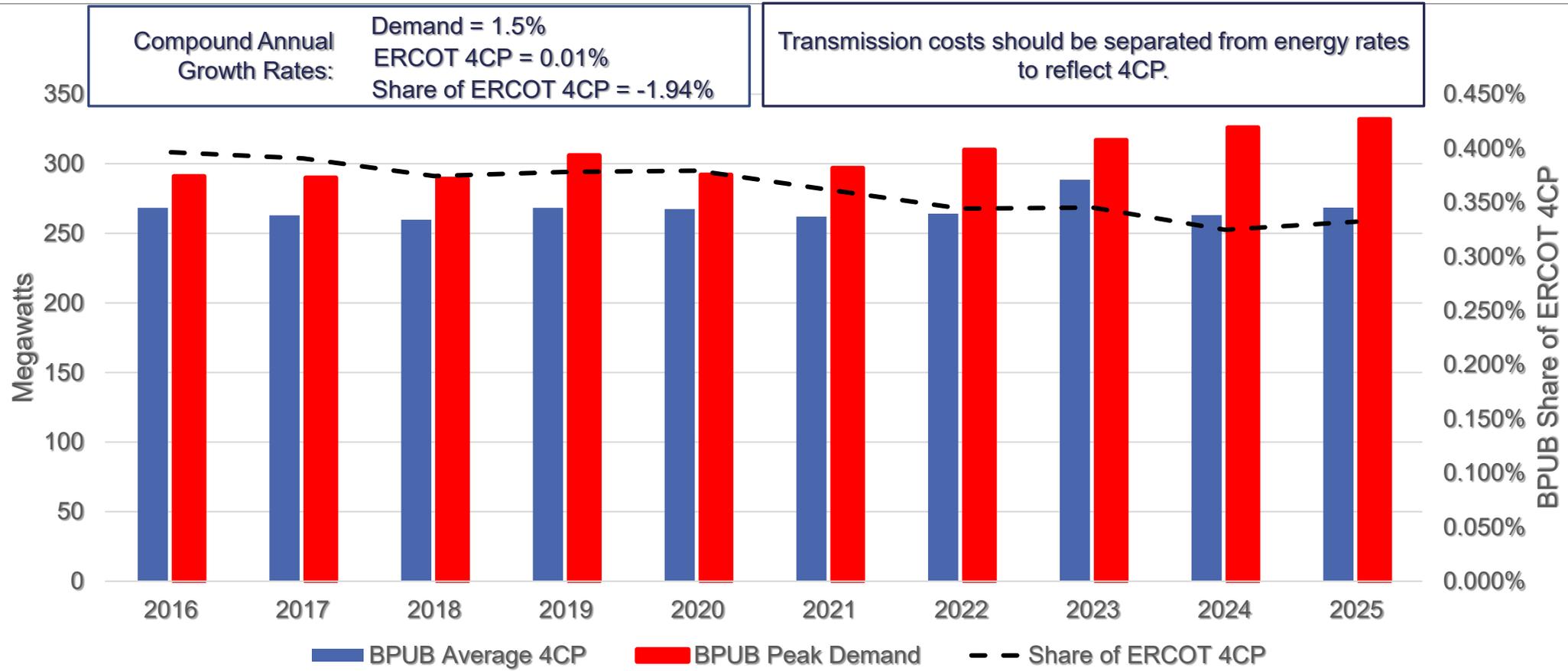
- Heavy reliance on kWh-based recovery.
- Limited recognition of peak (kW) cost drivers.
- Blended recovery obscures what customers are paying for.

Costs Track Customers & Demand; Recovery Still Follows Energy Sales



Source: 2016-2025, Brownsville Public Utilities Board Finance Consolidated Monthly Net Report

Rising Local Demand, Declining ERCOT Peak Share Underscore Transmission Misalignment



Sources: BPUB 4CP and Share of ERCOT 4CP, PUCT TCOS Matrix Docket
 BPUB Demand, 2016-2025, Brownsville Public Utilities Board Finance Consolidated Monthly Net Report

Two Customers. Same System Cost. Very Different Bills.

- Both customers require the same system capacity and create the same fixed cost (\$370 for 25 kW).
- One customer uses electricity steadily throughout the month; the other uses it only occasionally.
- When fixed costs are recovered only through an energy (kWh) charge, steady use customers pay more than their share, while occasional use customers pay less.
- Demand charges improve fairness by recovering some fixed costs based on the capacity customers require, not just the energy they consume.
- Even when demand charges are set below full cost of service, they reduce subsidies by shifting fixed costs out of energy charges.
- This energy-only rate structure closely mirrors Commercial Non-Demand rates, where most costs are recovered through the Energy Charge because the Customer Charge is only \$7.18 per month.

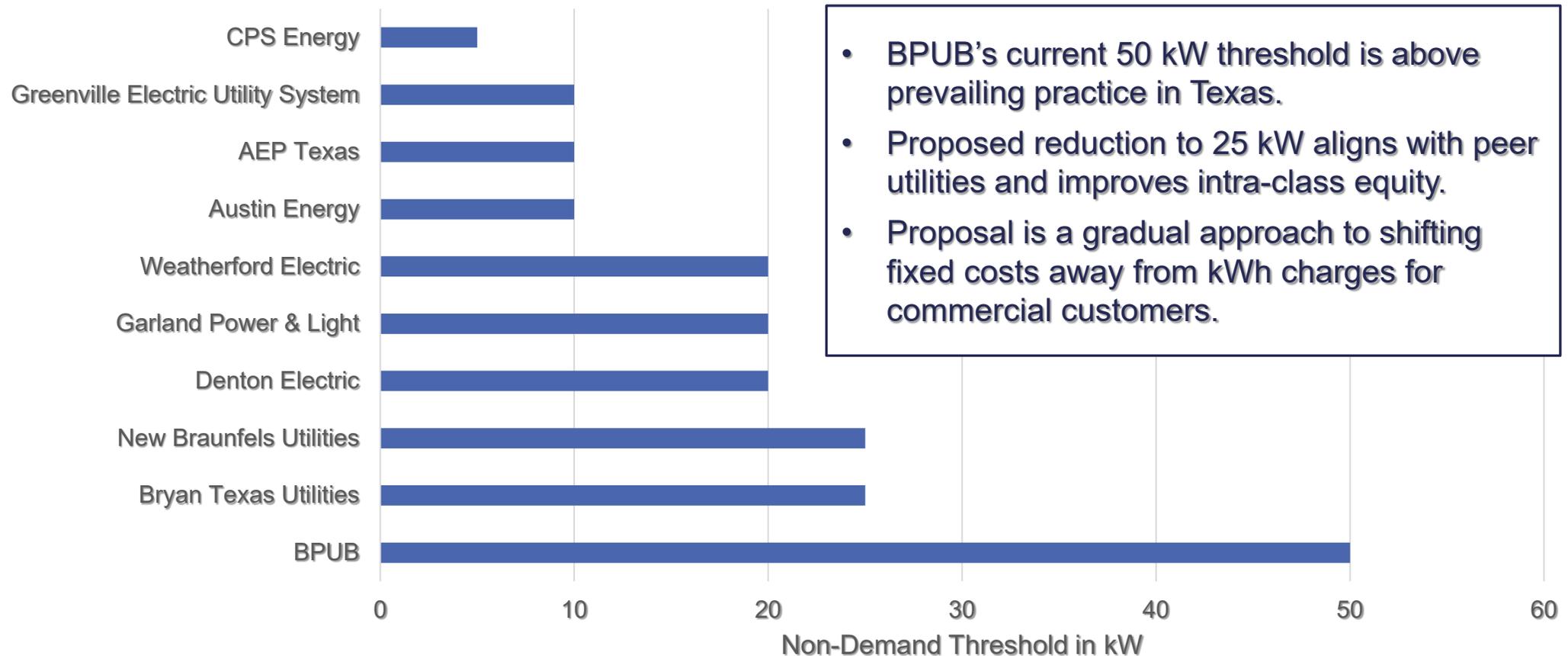
Fairness improves when customers pay for the capacity they require—not just the energy they use.

General Service Non-Demand Example	Efficient Customer	Inefficient Customer
Peak Demand	25 kW	25 kW
Monthly Energy	13,688 kWh	4,536 kWh
Load Factor	75%	25%
Fixed Cost of Service ⁽¹⁾	\$370	\$370
Energy Based Rate Structure ⁽²⁾	\$556	\$184
Over/(Under) Recovery	\$186	(\$186)

(1) Excludes F&PEC

(2) Includes \$7.18 Customer Charge

Peer Benchmark: Non-Demand Thresholds Across Utilities



Source: NewGen survey

Why kWh-Based Recovery Fails

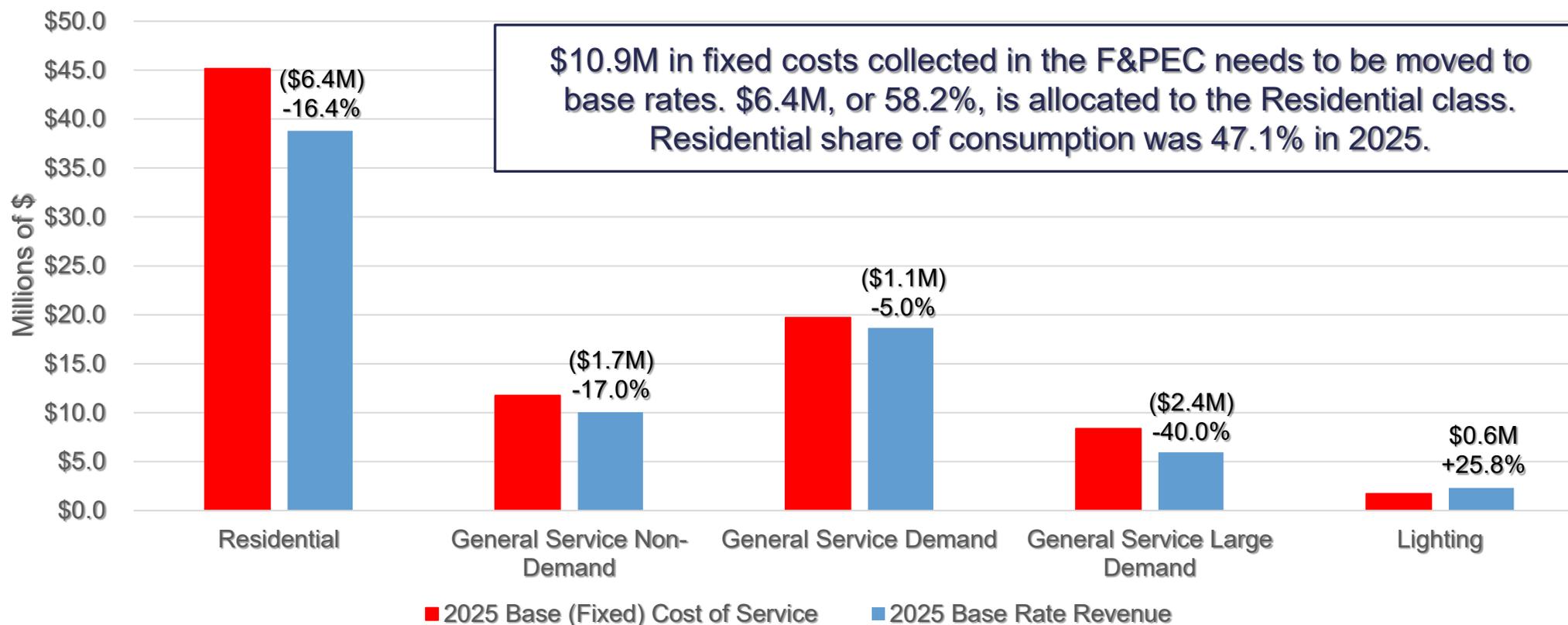
- *Most costs are capacity/customer-driven, not energy-driven.*
- *kWh recovery increases volatility and under-recovery risk.*
- *Weak price signals for demand management and efficiency.*

Cost Category	Relative Size	What It Includes	Primary Cost Driver
Transmission (TCOS)	Large	ERCOT postage-stamp transmission charges, regional upgrades	4 Coincident Peak demand (kW)
Distribution Infrastructure	Very Large	Poles, wires, substations, transformers	Customers served & peak load (kW)
Generation Capacity & Fixed O&M	Large	Plant capital, fixed staffing, maintenance, capacity contracts	Installed MW capacity
Administrative & General	Medium	Executive management, HR, finance, insurance, pensions	Organizational size (FTE)
Customer Care & Metering	Medium	Billing systems, call center, meters/AMI, IT	Number of customers
Regulatory & Governance	Small	Audits, legal, rate studies, board support	Statutory requirements

These operating costs do not vary with the level of consumption (kWh).



Cross-Subsidization: Fixed Costs Recovered in Energy Charges



Source: NewGen Cost of Service model, extracted December 9, 2025.

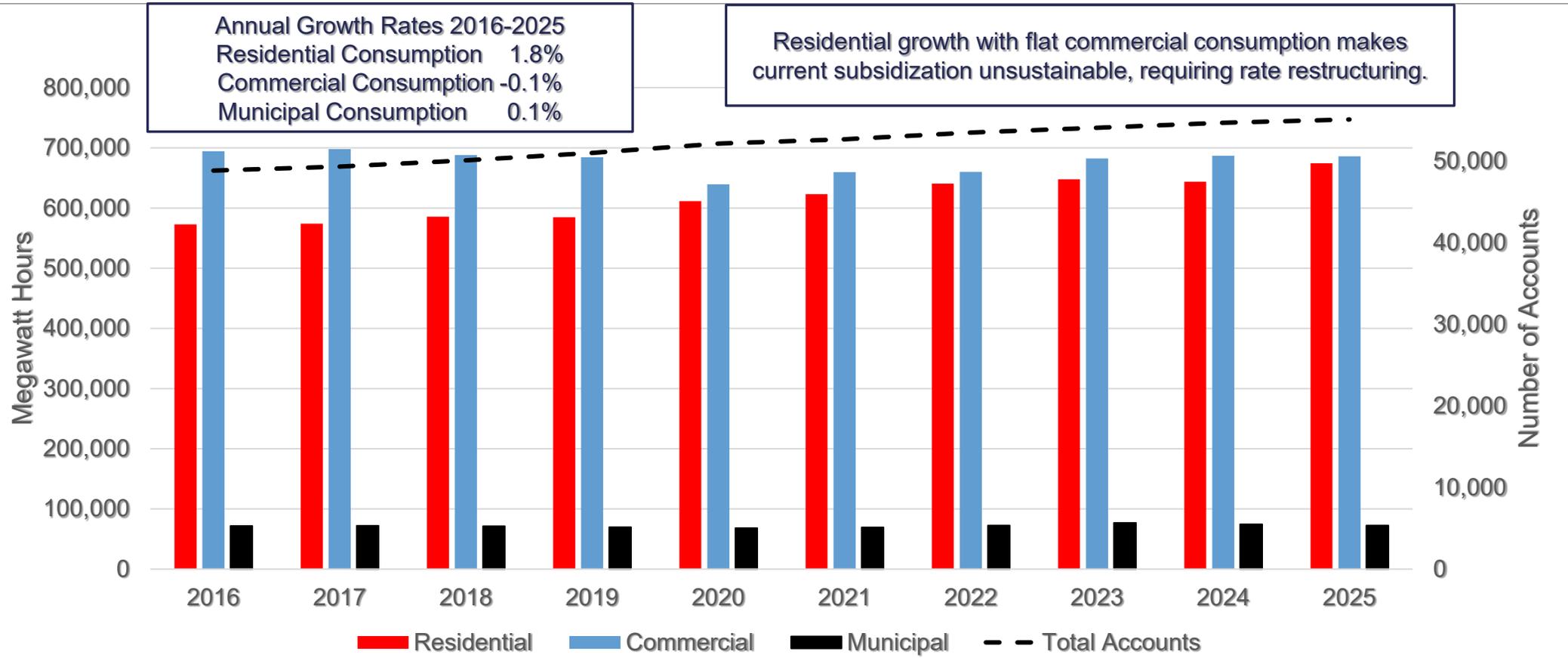
Indication of Cross-Subsidization

- BPUB residential rates and bills are below Texas averages, despite similar usage and higher residential load share.
- BPUB commercial rates are above average system and residential, opposite of Texas trends, indicating potential subsidization.
- Rate restructuring is needed to address disparities between residential and commercial customers.

Calendar Year 2024	BPUB	Texas	BPUB as a %
Average System Rate	\$0.1272	\$0.1091	116.6%
Average Commercial Rate	\$0.1274	\$0.0800	159.3%
Average Residential Rate	\$0.1270	\$0.1496	84.9%
Average Residential Consumption kWh	1,116	1,095	101.9%
Average Residential Monthly Bill	\$141.78	\$163.89	86.5%
Residential Consumption as a Percent of Total	48.5%	41.8%	115.9%
Median Residential Customers per Utility	48,146	20,208	138.3%

CY 2024 EIA Form 861 Data <https://www.eia.gov/electricity/data/eia861/>

Trend: Residential Growth Outpaces Commercial— Shifting Burdens



Source: 2016-2025, Extracted from Brownsville Public Utilities Board Monthly Financial Reports.

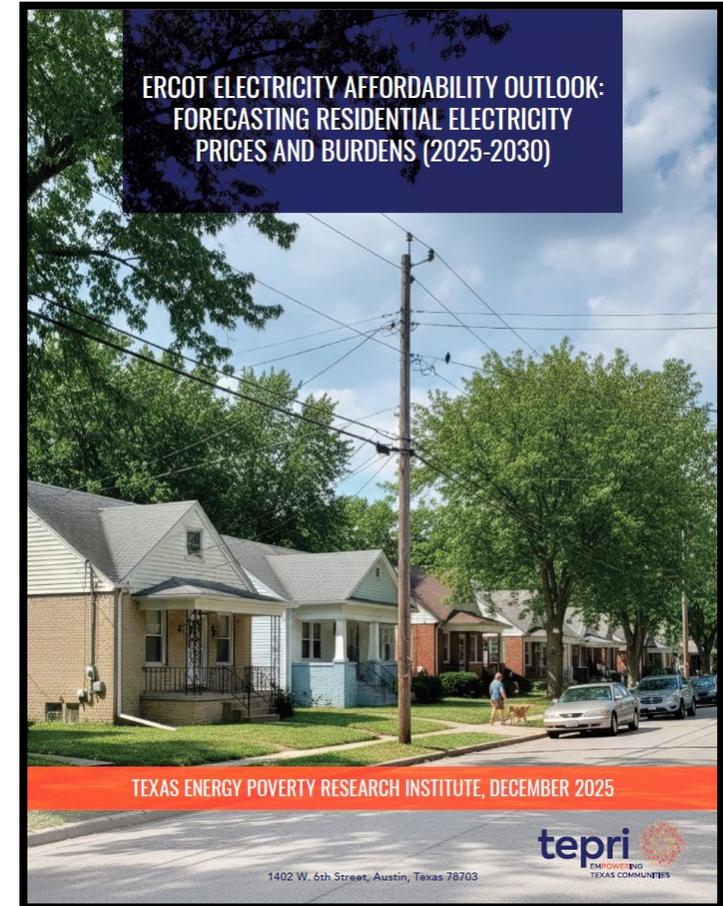
Affordability Check: Electricity Burden Remains Below TEPRI Threshold

Electricity Affordability Comparison	
TEPRI Electricity Burden Unaffordable Threshold	5.0%
Texas Electricity Burden (Oncor, AEP, CenterPoint) 2025	6.7%
B PUB Electricity Burden 2025	2.6%
B PUB Electricity Burden 2024	3.2%

- *Electricity Burden is calculated as 80% of AMI / Average Residential Bill.*
- *80% of AMI is calculated as 0.80×2025 HUD-published Area Median Income for the Brownsville–Harlingen MSA, using the 3-person household income limit to approximate Brownsville’s average household size (3.19 persons, U.S. Census 2019-2023).*

“TEPRI considers *Electricity Burden* above 5% unaffordable.”

Source: Texas Energy Poverty Research Institute (2025), p. 33.



Regulatory & Legal Risks of Unsupported/Non-Transparent Rates

Texas Municipal Utility Risk	Reference
Judicial challenge to unsupported rates	Data Foundry, Inc. v. City of Austin — Texas Supreme Court (2024)
PUCT appeal exposure for out-of-city customers	Homeowners United for Rate Fairness v. Austin Energy — PUCT appeal (2012); Tex. App. decision (2018)
Allegations of unjust or discriminatory rate treatment	Livingston & Jasper rate petitions to PUCT citing lack of cost-of-service support (2023)
State expansion of oversight where local rates lack transparency	SB 853 & HB 4209 — proposed expansion of PUCT review authority (2023–2024)
Prescriptive legislative standards imposed on rate design	HB 4213 — proposed regulation of rate structures and revenue use (2023–2024)
Challenges to general-fund transfers embedded in rates	SB 1110 (2023) and HB 4972 (2025) targeting utility-to-city transfers

Credit Rating View: Agencies Expect Cost-Based, Timely Realignment

S&P Global
Ratings

In its September 23, 2025 report, S&P states that BPUB's credit quality depends on timely base-rate reviews and cost-recovery mechanisms; failure to realign rates with rising ERCOT exposure and capital costs would increase volatility and weaken coverage metrics.

FitchRatings

In its October 29, 2025 upgrade of BPUB to 'A' from 'A-', Fitch identifies independent, cost-based rate-setting as a key credit strength and explicitly cites an inability or unwillingness to adjust rates to recover costs as a downgrade risk.

MOODY'S

In its September 23, 2025 credit affirmation, Moody's relies on BPUB's legal authority and financial flexibility to generate sufficient revenues, implicitly signaling that sustained credit strength depends on rate structures aligned with system cost drivers.

Proposed Structural Changes to Realign Costs and Price Signals

- 1) Shift fixed costs from F&PEC into base rates (stable recovery).
- 2) Rename F&PEC → Energy Supply Charge (kWh pass-through).
- 3) Create a retail Transmission Charge (kW pass-through for customers that have demand charges and kWh for non-demand customers).
- 4) Rename Energy Charge → Delivery Charge; remove tiering.
- 5) Lower demand threshold: 50 kW → 25 kW.
- 6) Convert municipal rates to transparent 20% municipal discount on base rates.
- 7) Establish Community Benefits Charge for policy-driven programs.
 - Includes funding of discounts for State Higher Education, Municipal accounts, and Churches.

Proposed Rate Structure

Type of Rate	Basis for Adjustment	Proposed Charge	Billing Determinate
Base Rates change only after a formal cost-of-service review. Adjustments reflect updated capital investment, operating costs, customer growth, and system conditions to ensure long-term, fair, and stable cost recovery.	Established every 5-years and adjusted based on cost drivers and policy	Customer Charge	Fixed per meter
		Delivery Charge	Rate per kWh
		Demand Charge	Rate per kW
Pass-Through Rates adjust periodically based on actual costs. These formula-driven updates ensure customers pay no more or less than the utility's true incurred expenses.	Annually upon PUCT approval of Matrix Expense	Transmission Charge	Rate per kWh or kW
	Annually during budget cycle	Community Benefit Charge	Rate per kWh
	Monthly	Energy Supply Charge	

Rate Impacts Will Reflect Usage Patterns, Not Customer Classifications

- Aligns electric rates with actual customer usage.
- Current rates reflect outdated system and market conditions, not today's cost drivers.
- Realignment better aligns cost recovery with cost causation and generally reduces intra-class subsidies.
- Usage patterns vary within each class, so impacts will differ.
- Individual customers may see increases, decreases, or minimal changes based on demand, energy use, and load characteristics.

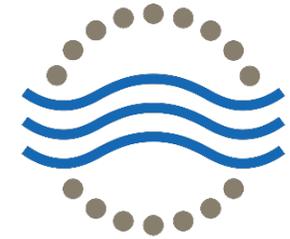
Workshop 1: Key Takeaways

- The issue is structural, not level: align recovery with cost drivers.
- Update rate elements to improve equity, stability, and transparency.
- Customers will see different outcomes based on how they use the system.
- Board guidance today will focus the modeling for Workshop 2.

Possible Board Discussion Items

- Timing: When should BPUB address rate structure alignment, and over what implementation period?
- Risk Priorities: Which financial, regulatory, or credit considerations should receive the greatest weight?
- Policy Objectives: How should equity, financial stability, and customer competitiveness be balanced?
- Cost Allocation: What level of residential cross-subsidization, if any, is acceptable as a policy matter?
- Rate Design Guardrails: What limits or principles should guide threshold changes, municipal discounts, or pass-through charges?
- Community Benefits: Which policy-driven programs (e.g., energy efficiency, low-income assistance, economic development) should be supported, and how should they be funded?

2026-2030 Electric Cost of Service Study and Rate Review



BROWNSVILLE
PUBLIC UTILITIES BOARD

WORKSHOP 1: PURPOSE AND OUTCOME



BROWNSVILLE
PUBLIC UTILITIES BOARD

Public Comments

Consent Agenda Items

1. Approval of Minutes of the November 10, 2025 Regular Board Meeting –
2. Consideration and Approval of Recurring Monthly Subscription Communication Fees for the Advanced Metering Infrastructure Water Meters - Eddy Hernandez
3. Consideration and Possible Action to Award the Administrative Building Chillers Replacement Project to Johnson Controls Inc. - Travis Menchaca
4. Presentation and Possible Action on a Capital (CIP) Budget Amendment for Fiscal Year 2026 - Jorge Santillan
5. Consideration and Possible Action to amend the Underground Utility Locate Services Contract - Eli Alvarez
6. Consideration and Possible Action to Approve the Bid Award for the Supply of five (5) Refurbished 138kV Breakers - Eli Alvarez
7. Consideration and Possible Action on Selection of Firms to Provide Professional Engineering Services for Water and Wastewater Projects in Accordance with Request for Qualifications Q012-26 - Marie Leal
8. Consideration and Possible Action to Approve the Professional Engineering Services Contract with Freese Nichols to Develop an Update to the Current Water and Wastewater Service Policies - Marie Leal



BROWNSVILLE
PUBLIC UTILITIES BOARD

Items for Individual Consideration

General Manager's Report

- a. Board Calendar
- b. Industry and Brownsville Public Utilities Board Updates

Board Calendar

February 2026

Sun	Mon	Tue	Wed	Thu	Fri	Sat
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28

March 2026

Sun	Mon	Tue	We	Thu	Fri	Sat
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

April 2026

Sun	Mon	Tue	Wed	Thu	Fri	Sat
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

Monthly Scheduled Meetings

Feb 2 SRWA Board Meeting
 Feb 9 BPUB Board Meeting
 Feb 18 PUBCAP Meeting

Mar 2 SRWA Board Meeting
 Mar 9 BPUB Board Meeting
 Mar 18 PUBCAP Meeting

Apr 6 SRWA Board Meeting
 Apr 13 BPUB Board Meeting
 Apr 15 PUBCAP Meeting

BPUB Holidays (BPUB Offices Closed)

Feb 16 Presidents Day

Mar 31 Cesar Chavez Day

Apr 3 Good Friday

Other Events/Meetings

Feb 4 Regulatory/Policy Comm Mtg
 Feb 18 Audit Comm Mtg
 Feb 22-25 APPA Legislative Rally
 Feb 25 Finance Comm Mtg
 Feb 23-26 NATF Peer Review
 Feb 26-28 Charro Days Festivities

Mar 4 Facilities/Program Comm Mtg
 Mar 25 Finance Comm Mtg

Apr 29 Finance Comm Mtg



BROWNSVILLE
PUBLIC UTILITIES BOARD

Consideration and Action on Items Pulled Out of Consent

Staff Reports and Presentations to the Board

- a. Presentation and Discussion of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ended December 31, 2025 - Miguel Perez
 - b. Brownsville Public Utilities Board Quarterly Investment Report for quarter ended December 31, 2025, Pursuant to Chapter 2256.023 of the Public Funds Investment Act - Guadalupe Granado
 - c. Presentation and Discussion on Year-To-Date Capital Improvement Plan Activity as of December 31, 2025 - Jorge Santillan, David Ramirez
 - d. Electrical System Reliability & Resiliency Updates - Javier Martinez, Jr
 - e. Drought Update - Jaime Flores
- 



BROWNSVILLE
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Financial Performance Report as of December 31, 2025

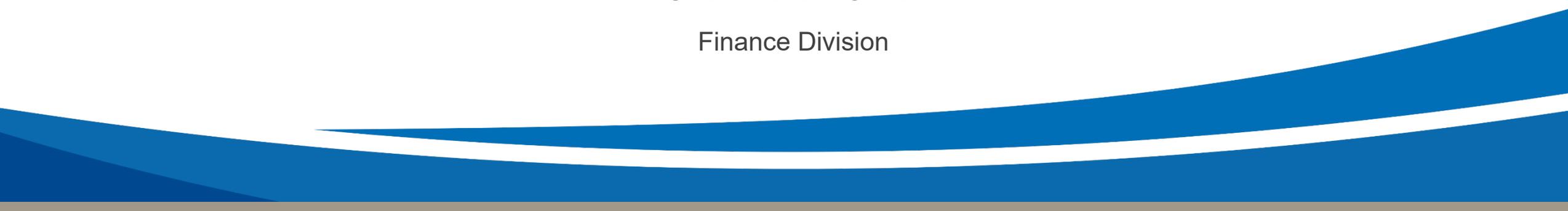
PRESENTATION AND DISCUSSION OF THE BROWNSVILLE PUBLIC
UTILITIES BOARD'S FINANCIAL PERFORMANCE REPORT

• • • BOARD OF DIRECTORS MEETING | 02/09/2026

Miguel A. Perez

Chief Financial Officer

Finance Division

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Fiscal Year 2026 Financial Performance As of December 31, 2025 Executive Summary

Flow of Funds: Adjusted Gross Revenues came in lower due to a lower FPEC rate. YTD, \$1,736,559 has been generated to replenish the improvement fund. Debt Service Coverage is at 2.06x, well above the 1.25x minimum.



FPEC has generated an over-recovery of \$23.09M as of December 31. This will be used to offset future market uncertainty.



COB Cash Transfer is higher than budgeted due to lower COB utility usage and a lower FPEC rate.



Personnel and **Non-Personnel** expenses came in lower than budgeted primarily due to current vacancies and timing issues.



BPUB's **Average Bill** is lower than both the average MOU bill and the average IOU bill for 1000 kwh.



CIP year-to-date actuals and committed total \$12.8M and \$34.2M respectively, which represent 52.4% of the FY 2026 approved plan.



All **Key Financial Metrics** are currently in compliance.



Fiscal Year 2026 Financial Performance

As of December 31, 2025

Statement of Revenues, Expenses, and Changes in Net Position



BROWNSVILLE
PUBLIC UTILITIES BOARD

	FY 2026 DECEMBER 2025	FY 2025 DECEMBER 2024
1 Operating Revenues	\$ 54,820,595	\$ 54,808,416
2 Less: Operating Expenses	47,261,577	47,612,803
3 Operating Income	7,559,018	7,195,613
4 Net nonoperating revenues (expenses)	(4,622,154)	(4,579,818)
5 Income (loss) before capital contributions	2,936,864	2,615,795
6 Capital contributions	3,067,296	2,739,710
7 Change in net position	6,004,160	5,355,505
8 Net position at beginning of fiscal year	510,826,541	475,136,246
9 Net position at end of period	\$ 516,830,701	\$ 480,491,751

Notes:

1. Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2026 Financial Performance
As of December 31, 2025
Summary of Revenues & Expenses (Flow of Funds)

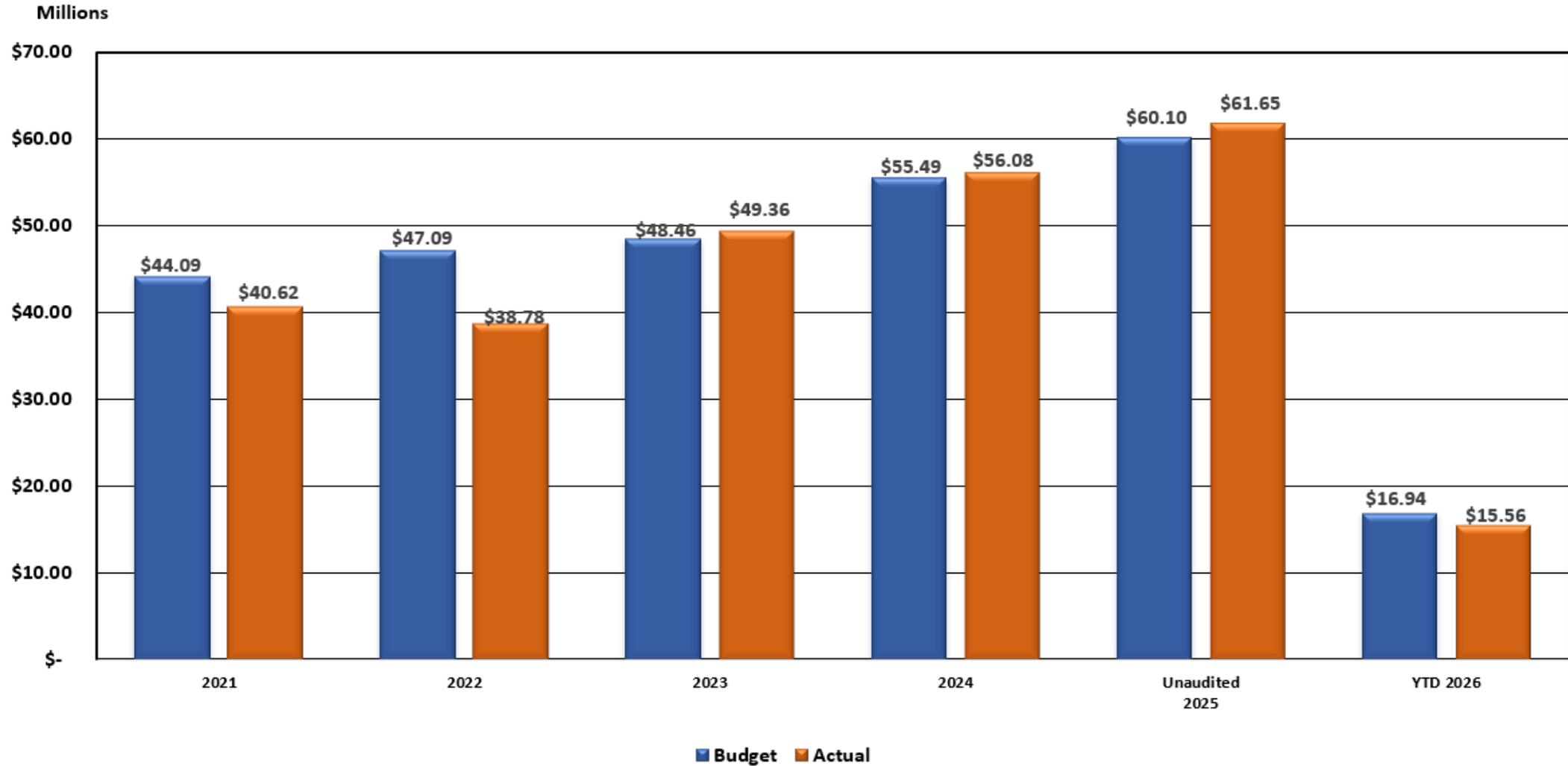


		DECEMBER 2025		
		YTD BUDGET	YTD ACTUAL	VARIANCE
1	Operating Revenues	\$ 61,665,911	\$ 52,353,179	\$ (9,312,732)
2	Other Revenues	5,862,684	6,018,757	156,073
3	Gross Revenues	<u>67,528,595</u>	<u>58,371,936</u>	<u>(9,156,659)</u>
4	Less: Fuel and SRWA	24,269,217	16,628,242	(7,640,975)
5	Adjusted Gross Revenues	<u>43,259,378</u>	<u>41,743,694</u>	<u>(1,515,684)</u>
6	Less: Other Requirements (O&M, Non-Oper, Debt Svc)	<u>35,556,094</u>	<u>33,581,189</u>	<u>(1,974,905)</u>
7	Balance Available After Requirements	7,703,284	8,162,505	459,221
8	Less: Total Cash/Utility Benefit to COB	<u>4,325,937</u>	<u>4,174,370</u>	<u>(151,567)</u>
9	Balance Available for Transfers Out	3,377,347	3,988,135	610,788
10	Less: Transfers Out	<u>3,377,347</u>	<u>2,251,576</u>	<u>(1,125,771)</u>
11	Improvement Fund Replenishment	-	1,736,559	1,736,559
12	Total Transfers	\$ 3,377,347	\$ 3,988,135	\$ 610,788
13	Debt Service Coverage Ratio	2.04 x	2.06 x	

Fiscal Year 2026 Financial Performance

As of December 31, 2025

O&M Expenses – Personnel (Budget vs. Actuals)



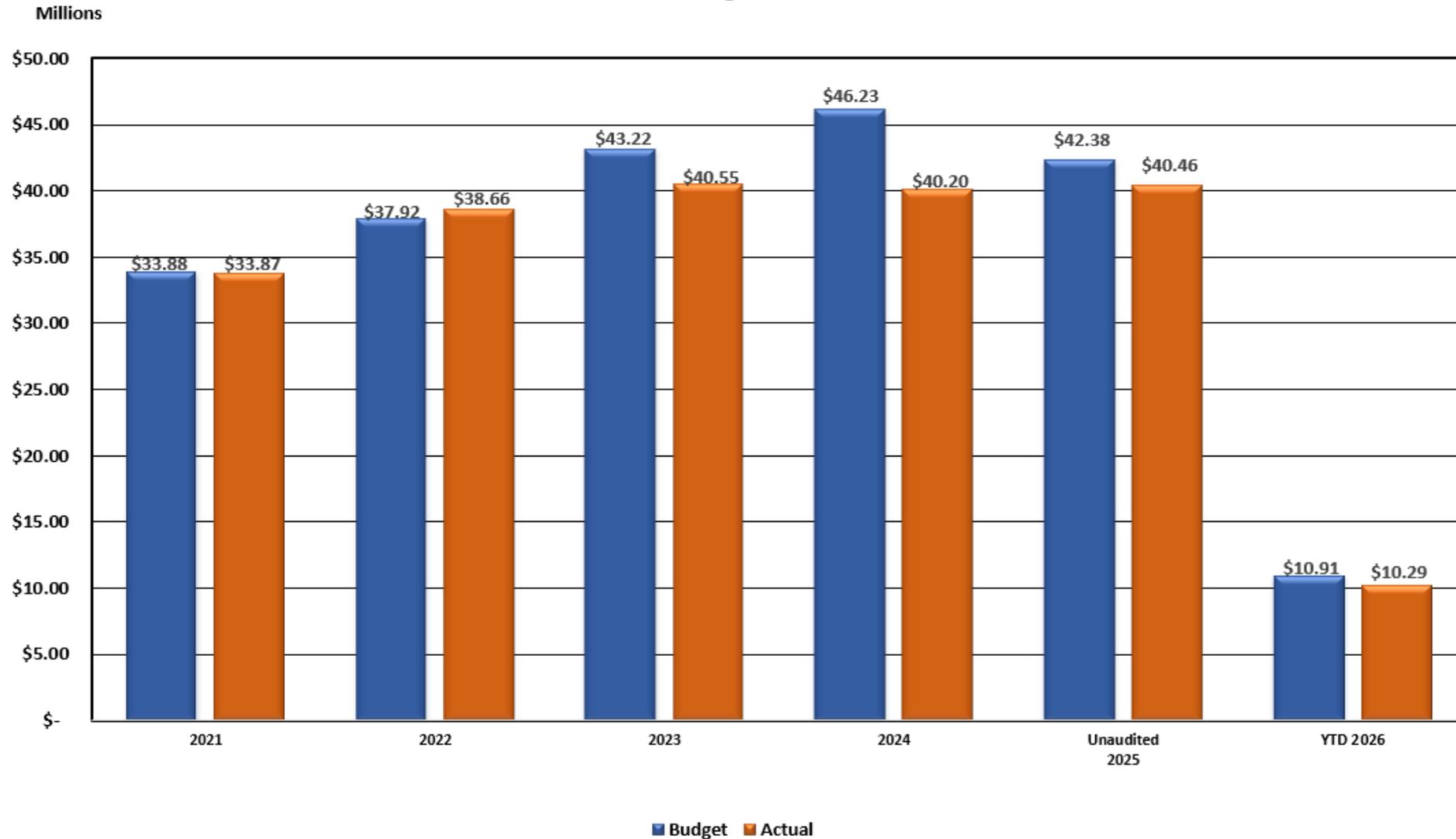
Note:

- The large variance in FY 2022 is attributed to the budgeted MAG study that wasn't fully implemented until early FY 2023.

Fiscal Year 2026 Financial Performance

As of December 31, 2025

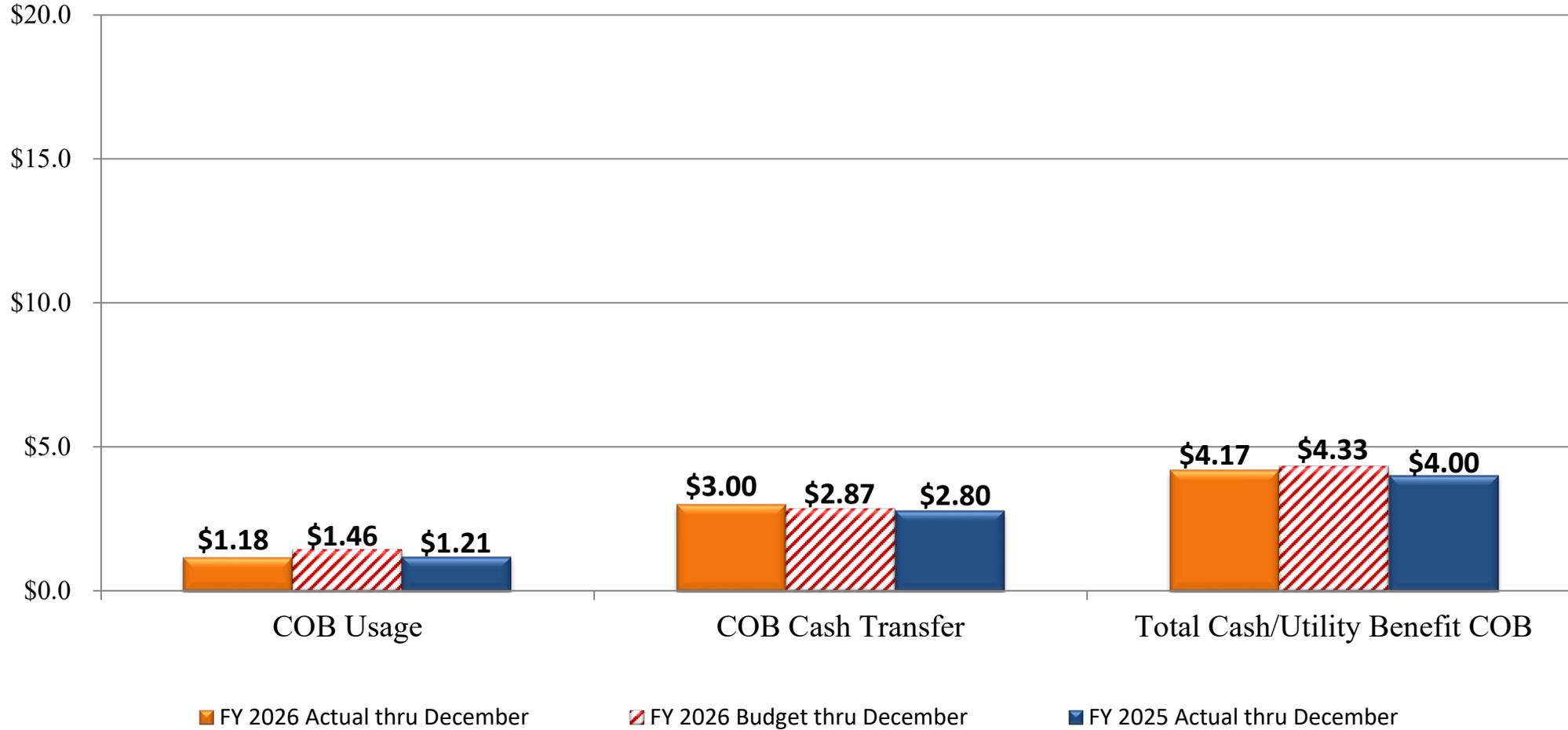
O&M Expenses – Non-Personnel (Budget vs. Actuals)



Fiscal Year 2026 Financial Performance As of December 31, 2025 City of Brownsville Transfer Summary



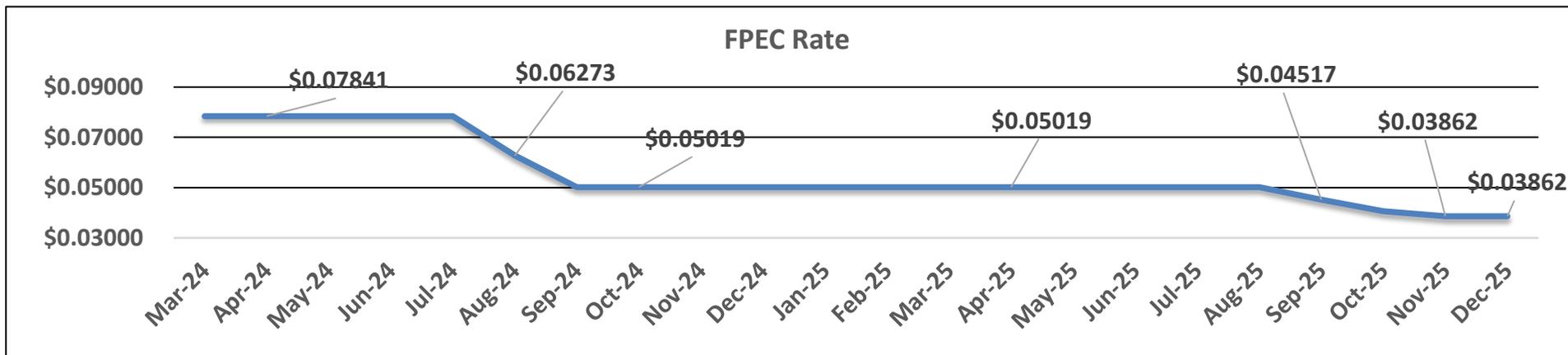
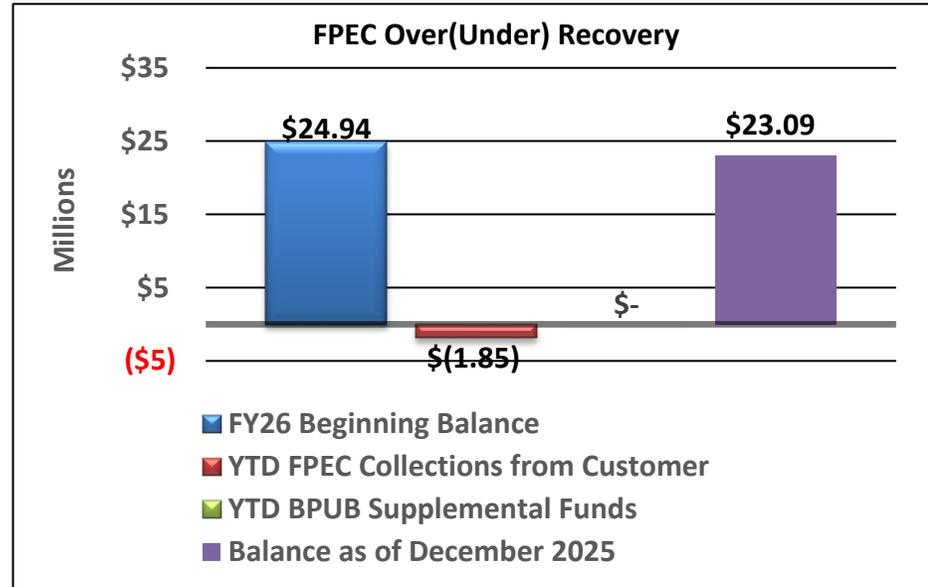
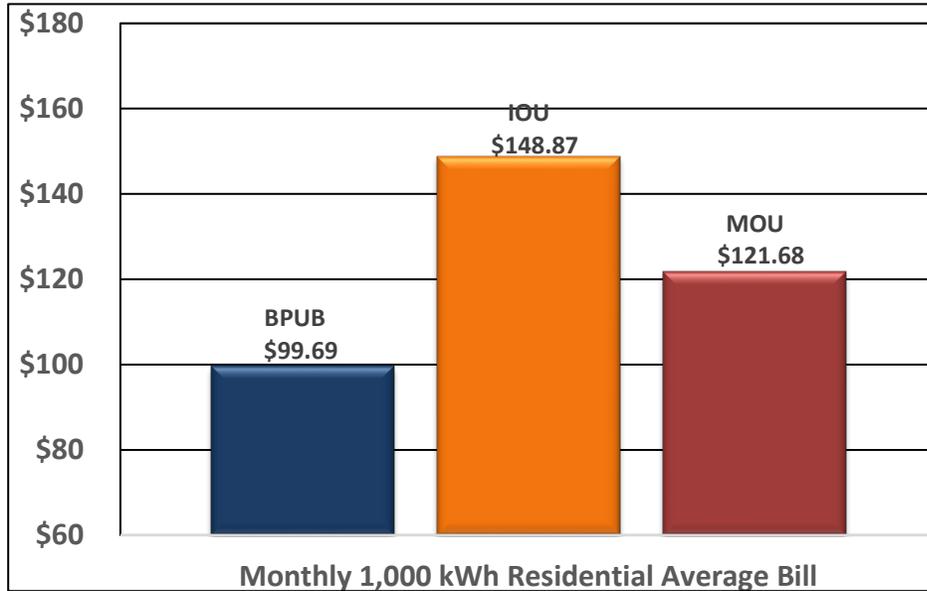
Millions



Fiscal Year 2026 Financial Performance

As of December 31, 2025

Average Electric Bill and Fuel and Purchased Energy Charge (FPEC)



Fiscal Year 2026 Financial Performance

Capital Improvement Plan

Budget vs. Actual



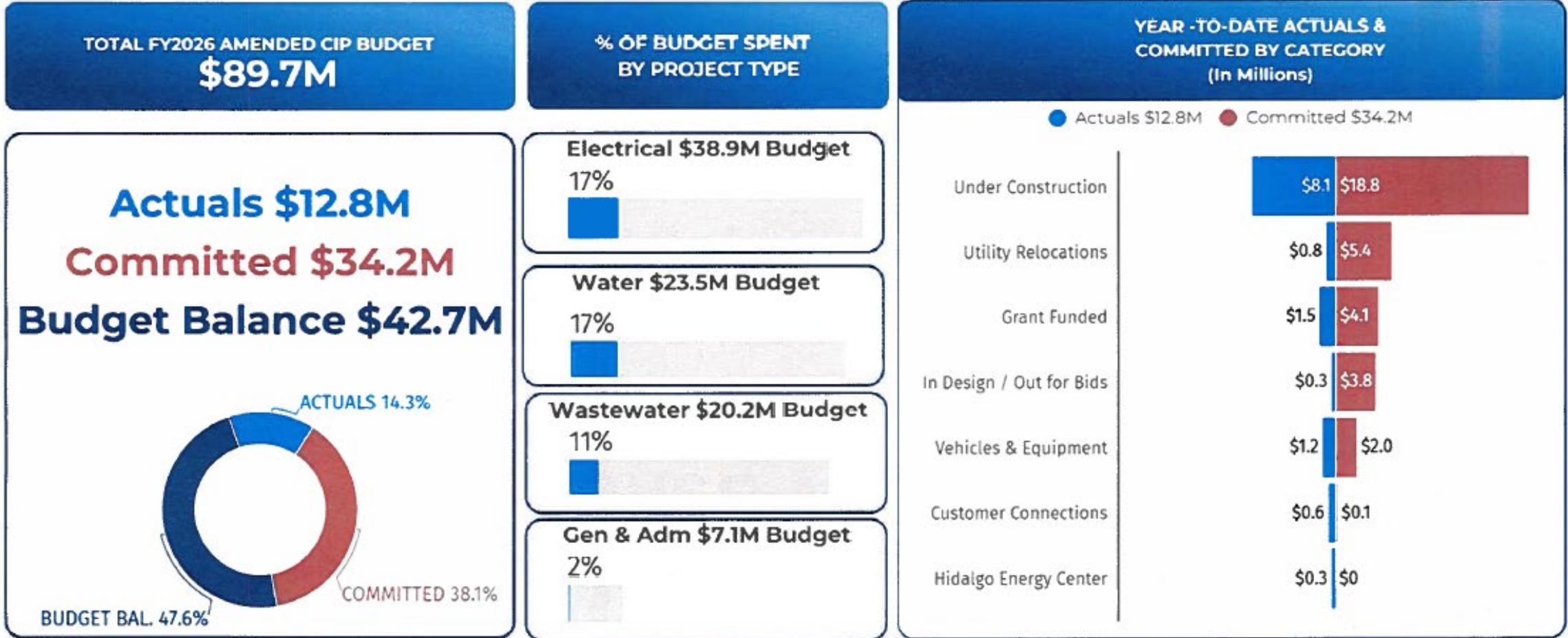
[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
LINE REF.	CATEGORY	AMENDED PLAN FOR FISCAL YEAR 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 12/31/2025	ADJUSTMENTS AS OF 12/31/2025	PROJECT BALANCE AS OF 12/31/2025	P.O. BALANCE AS OF 12/31/2025	% BY CATEGORY
1	Customer Connections	\$ 1,562,000	\$ -	\$ 1,562,000	\$ 601,257	\$ -	\$ 960,743	\$ 96,008	38.49%
2	Grant Funded	8,646,108	-	8,646,108	1,489,041	-	7,157,067	4,124,947	17.22%
3	Heavy Equipment and Vehicles	5,837,733	-	5,837,733	978,301	-	4,859,432	1,803,327	16.76%
4	Hidalgo Energy Center	945,000	-	945,000	270,381	-	674,619	-	28.61%
5	In Design	10,481,789	59,541	10,541,330	257,371	-	10,283,959	3,106,061	2.44%
6	Proposed Projects	14,935,481	(204,702)	14,730,779	-	-	14,730,779	-	0.00%
7	Resaca Fee Funded Equipment	810,635	-	810,635	221,119	-	589,516	244,456	27.28%
8	Routine Activities	3,957,174	-	3,957,174	1,208,150	-	2,749,024	1,917,564	30.53%
9	Under Construction	28,154,634	280,345	28,434,979	6,945,737	-	21,489,242	16,841,780	24.43%
10	Utility Relocations	8,863,294	(135,184)	8,728,110	789,966	-	7,938,144	5,350,047	9.05%
11	Contract Development	5,512,322	-	5,512,322	3,120	-	5,509,202	700,747	0.06%
12	Grand Total	\$ 89,706,170	\$ -	\$ 89,706,170	\$ 12,764,443	\$ -	\$ 76,941,727	\$ 34,184,937	14.23%

FY 2026 CIP PLAN		
Funding Source	Amount	% of Total
Pay as You Go	\$ 75,558,113	84.23%
Grants	8,646,108	9.64%
Impact Fees	4,691,314	5.23%
Resaca Fees	810,635	0.89%
Contributions	-	0.00%
TOTAL	\$ 89,706,170	100%

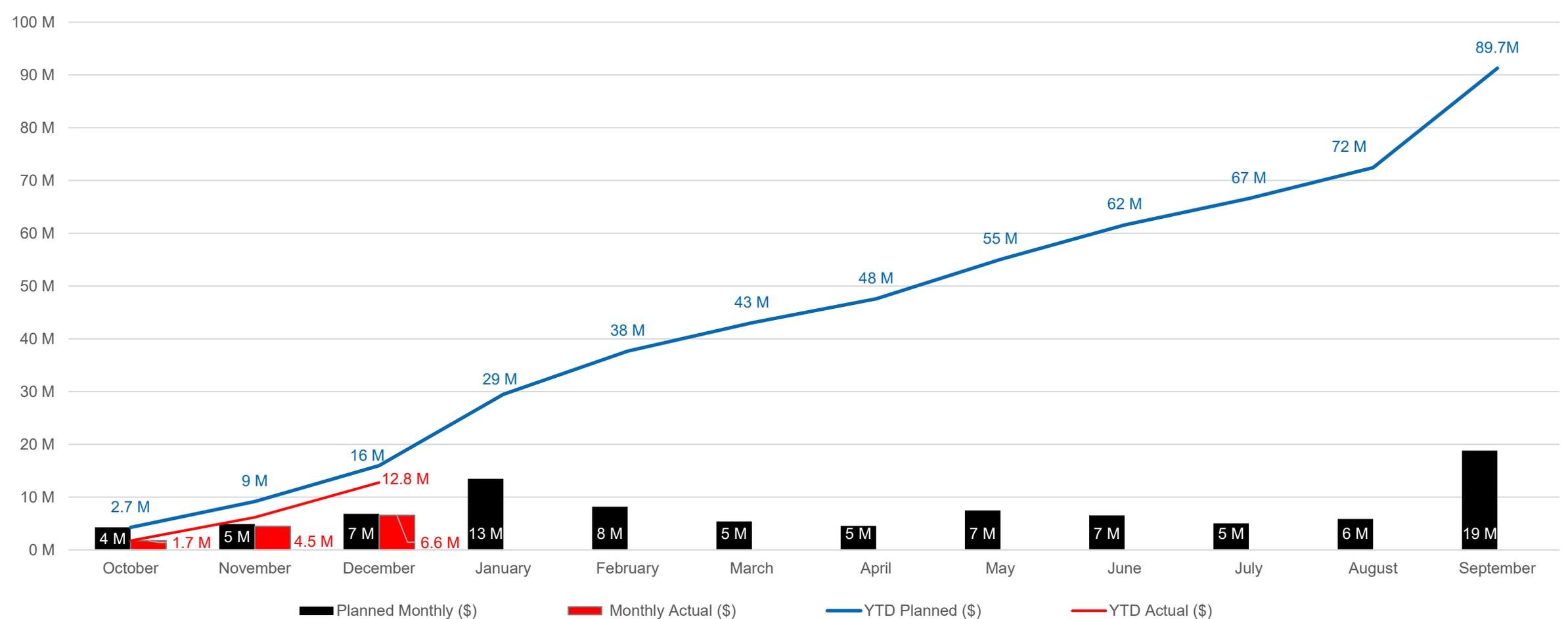
CAPITAL SPENDING FIVE-YEAR HISTORY

DESCRIPTION	FY 2021	FY 2022	FY 2023	FY 2024	Unaudited FY 2025
Approved Budget	\$ 90,795,286.00	\$ 98,169,572.00	\$ 92,133,995.00	\$ 91,717,365.00	\$ 76,099,290.00
Electric	10,932,832.00	12,766,187.00	16,239,713.00	20,234,443.00	25,037,918.00
General	16,641,320.00	2,596,943.00	1,033,971.00	1,288,500.00	1,038,290.00
Water	4,653,944.00	8,325,458.00	5,362,216.00	6,767,712.00	14,763,692.00
Wastewater	4,084,570.00	6,976,183.00	6,116,850.00	7,937,983.00	13,103,997.00
Total Expenditures	\$ 36,312,666.00	\$ 30,664,771.00	\$ 28,752,750.00	\$ 36,228,638.00	\$ 53,943,897.00
YTD % Incurred	40.0%	31.2%	31.2%	39.5%	70.9%

CIP Combined Utility Summary as of 12/31/25



FY 2026 CIP Cash Flow Planned vs Actual



Fiscal Year 2026 Financial Performance

As of December 31, 2025

Key Financial Metrics



Debt Service Coverage Ratio

Per Bond Covenant ~ 1.25x

Actual ~ 2.06x

Outstanding Debt

BPUB ~ \$243,815,000

Annual Debt Service ~
\$29,256,803

Debt to Capitalization Ratio

Municipal Utility Median ~
38%

BPUB FY 2026 ~ 40%

Days Cash on Hand

Industry Standard ~ 180
days

BPUB ~ 390 days

Bond Ratings

Moody's: A2/Outlook Stable

Fitch: A/Outlook Stable

S&P: A-/Outlook Stable

All Reserves Fully Funded

Capital Improvement Reserve
\$15,006,669

Debt Service Reserves –
Junior and Senior Liens
(Net of Surety Policies)
\$16,801,043

Operating Cash Reserve
\$17,009,920

CUSTOMER RECEIVABLES AGING REPORT

	Current	Past Due 30 Days	Past due 60 Days	Past due 90 Days	Total
Value in Dollars	10,571,036.61	1,022,714.59	483,853.97	268,350.00	12,345,955.17
% of Total Receivables	85.6%	8.3%	3.9%	2.2%	100%
Number of Accounts	35,897	7,291	2,095	587	45,870

**FISCAL YEAR 2026
 UTILITY ASSISTANCE**

MONTH	NUMBER OF ACCOUNTS	TOTAL ASSISTANCE RECEIVED
October-25	195	\$ 114,325.29
November-25	82	\$ 27,635.25
December-25	48	\$ 10,387.25
January-26		
February-26		
March-26		
April-26		
May-26		
June-26		
July-26		
August-26		
September-26		
YTD Totals		\$ 152,347.79

AVERAGE CUSTOMER RECEIVABLES

FISCAL YEAR	DAYS
FY 2026 YTD	19.81
FY 2025	21.76
FY 2024	19.46
FY 2023	20.08
FY 2022	20.07
FY 2021	21.77
FY 2020	24.25

Glossary of Terms

Bond Ratings – A measure of the quality and safety of a bond, based on the issuer’s financial condition; more specifically, an evaluation from a rating service indicating the likelihood that a debt issuer will be able to meet scheduled interest and principal repayments. Typically, AAA is the highest (best), and D is the lowest (worst). The Brownsville PUB is maintaining an “A2”, as rated by Moody’s, an “A” as rated by Standard & Poor’s, and an “A-” as rated by Fitch Ratings. “A” ratings denote expectations of low credit risk and a strong capacity for payment of financial commitments.

Capital Improvement Plan (CIP) – A plan that lays out the financing, location, and timing for capital improvement projects over several years.

Debt to Capitalization Ratio – Indicates a utility funds a greater portion of capital needs on a pay-as-you-go basis and has capacity for additional borrowing for future needs.

Debt Service Coverage Ratio – Formula that measures a firm’s available cash flow to pay current debt obligations. The ratio is calculated by dividing net operating revenues by debt service, including principal and interest.

Fuel & Purchased Energy Charge (FPEC) – An electric cost adjustment is the mechanism that tracks and passes through to customers the actual cost of purchased fuel or purchased electricity. The Brownsville PUB meets on a monthly basis to make FPEC adjustments if actual costs vary from forecasted prices. Adjustments can be decreased or increased.

Improvement Fund CIP Funding – Deposit account used for meeting any capital improvements to the System.

Improvement Fund Replenishment – Deposit of any funds remaining after all debt requirements have been made.

Improvement Reserve Fund - Reserve account for future CIP projects. The goal is to establish reserves of \$15,000,000, as required by Bond Ordinance covenants.

IOU (Investor-Owned Utility) – A company that provides utility services that are privately run and own their infrastructure and equipment.

MOU (Municipally-Owned Utility) – A non-profit utility provider that is owned and operated by the municipality it serves.

Operating Reserve Funds – Reserve amount of not less than two months of budgeted O&M expenses (\$17,000,000 minimum) for the current fiscal year.

Operating Revenues – Gross Revenues with respect to any period, after deducting the O&M expenses.

Other Non-Operating Expenses – Miscellaneous expenses, debt discounts/expenses and other interest expenses.

Other Non-Operating Revenues – Revenues consisting of TCI – Pole Rental charges, miscellaneous income and billing discounts.

Other Revenues – Revenues consisting of other sales, forfeited discounts (penalties), connection and service charges and TCOS charges.

PAY-AS-YOU-GO – The principle or practice of financing expenditures with surplus funds that are currently available rather than borrowed.

Surety Policy - A financial guaranty insurance policy that insures payment of principal of and interest on Bonds that is issued simultaneously with the delivery of the Bonds

ADDITIONAL INFORMATION

Statement of Revenues, Expenses, and Changes in Net Position*

As of December 31, 2025



	December 2025	FY 2026 YTD
Operating Revenues:		
1. Sales and Service Charges	\$ 11,343,592	\$ 41,094,532
2. Fuel Collection	3,667,824	13,048,159
3. Fuel (over) Under Billings	(1,000,713)	1,854,617
4. Less rate stabilization	-	-
5. Less utilities service to the City of Brownsville, Texas	(386,145)	(1,176,713)
6. Total Operating Revenues	<u>13,624,558</u>	<u>54,820,595</u>
Operating Expenses:		
7. Purchased power and fuel	2,667,112	14,902,775
8. Personnel services	4,150,228	15,561,074
9. Materials and supplies	737,455	2,191,087
10. Repairs and maintenance	258,439	907,682
11. Contractual and other services	2,395,799	7,192,751
12. Depreciation	2,178,231	6,506,208
13. Total Operating Expenses	<u>12,387,264</u>	<u>47,261,577</u>
14. Operating Income (Loss)	<u>\$ 1,237,294</u>	<u>\$ 7,559,018</u>

Statement of Revenues, Expenses, and Changes in Net Position*
As of December 31, 2025 - continued



	December 2025	FY 2026 YTD
Non-Operating Revenues (Expenses):		
15. SRWA other water supply	(575,155)	(2,062,557)
16. Investment and interest income	805,175	2,416,212
17. Operating grant revenue	164,981	375,451
18. Interest expense	(806,913)	(2,831,232)
19. Other	13,465	477,629
20. Gain (loss) on disposition of capital assets	-	-
21. Payments to City of Brownsville	(838,590)	(2,997,657)
22. Net nonoperating revenues (expenses)	(1,237,037)	(4,622,154)
23. Income (loss) before capital contributions	257	2,936,864
24. Capital contributions	1,703,144	3,067,296
25. Change in net position	1,703,401	6,004,160
26. Net position at beginning of year	515,127,300	510,826,541
27. Net position at end of year	\$ 516,830,701	\$ 516,830,701

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2026 Financial Performance Report

As of December 31, 2025

Summary of Revenues & Expenses (Flow of Funds)



	December 2025	FY 2026 YTD
1. Operating Revenues	\$ 14,411,868	\$ 52,353,179
2. Off System Energy Sales	(1,685,166)	-
3. Net Operating Revenues	12,726,702	52,353,179
4. Other Revenues	1,284,002	3,644,129
5. Interest from Investments	557,146	1,662,020
6. Other Non-Operating Income	161,884	712,608
7. Gross Revenues	14,729,734	58,371,936
8. Less:		
9. Fuel & Energy Costs	2,667,111	14,902,775
10. Off System Energy Expenses	(759,866)	-
11. SRWA	575,156	1,725,467
12. Adjusted Gross Revenues	12,247,333	41,743,694
13. O&M Expenses	8,269,842	25,820,647
14. Other Non-Operating Expenses	5,683	30,341
15. Total Expenses	8,275,525	25,850,988
16. Debt Service Obligation	2,443,663	7,730,201
17. Total Requirements (Excluding Fuel & SRWA)	10,719,188	33,581,189

Fiscal Year 2026 Financial Performance Report

As of December 31, 2025

Summary of Revenues & Expenses (Flow of Funds) - continued



	December 2025	FY 2026 YTD
18. Balance Available After Requirements	\$ 1,528,145	\$ 8,162,505
19. Total Cash/Utility Benefit to COB	\$ 1,224,734	\$ 4,174,370
20. Balance Available for Transfers Out	\$ 303,411	\$ 3,988,135
21. Balance Available for Transfers Out:		
22. Operating Subaccount - Fuel Adjustment	\$ -	\$ -
23. Power Supply Stabilization Reserve	-	366,670
24. Decommissioning Reserve	-	333,340
25. Improvement Fund - CIP Funding	-	1,125,385
26. Improvement Fund (Resaca Fee) - Resaca CIP Funding	-	426,181
27. Total Transfers Out	-	2,251,576
28. Balance Available to PUB:		
29. Improvement Fund Replenishment	303,411	1,736,559
30. Total	\$ 303,411	\$ 3,988,135

Statements of Net Position*

As of December 31, 2025



	FY 2026 YTD	Unaudited SEPT 2025
ASSETS		
Current Assets:		
1. Cash - unrestricted	\$ 2,848,461	\$ 4,853,137
2. Investments - unrestricted	36,833,155	39,795,829
3. Due from other governments	1,464,929	1,919,029
4. Receivables	26,402,096	31,969,360
5. Interest receivable	980,487	592,786
6. Inventories	8,965,441	10,774,075
7. Prepaid expense	1,761,975	1,407,374
8. Total Current Assets	<u>79,256,544</u>	<u>91,311,590</u>
Non-Current Assets:		
9. Cash-restricted	19,388	26,081
10. Investments - restricted	179,491,795	181,792,699
11. Capital assets, net of accumulated depreciation	627,319,562	618,986,895
12. Regulatory Assets	2,352,468	1,833,146
13. Post-Employment Benefits	17,295,714	17,001,496
14. Total Non-Current Assets	<u>826,478,927</u>	<u>819,640,317</u>
15. Total Assets	<u>905,735,471</u>	<u>910,951,907</u>
DEFERRED OUTFLOWS OF RESOURCES		
16. Deferred charge on refunding	11,879,230	11,815,285
17. Unrealized Contribution Related/Pension	14,175,004	14,175,003
18. Deferred Credit-fuel under recovery	-	-
19. Total Deferred Outflows of Resources	<u>26,054,234</u>	<u>25,990,288</u>
20. Total Assets plus Deferred Outflows of Resources	<u>\$ 931,789,705</u>	<u>\$ 936,942,195</u>

Statements of Net Position*
As of December 31, 2025 - continued



BROWNSVILLE
PUBLIC UTILITIES BOARD

	FY 2026 YTD	Unaudited SEPT 2025
LIABILITIES AND NET POSITION		
Current Liabilities:		
21. Accounts payable	\$ 15,987,043	\$ 27,025,978
22. Accrued Vacation & Sick Leave	7,145,070	6,917,630
23. Due to primary government	2,968,315	3,719,604
24. Total Current Liabilities	<u>26,100,428</u>	<u>37,663,212</u>
Current Liabilities Payable from Restricted Assets:		
25. Accounts Payable and accrued liabilities	6,934,369	7,700,583
26. Accrued interest	3,271,498	772,828
27. Customer Deposits	6,256,092	6,288,372
28. Bonds payable - current redemption	19,434,512	18,975,000
29. Commercial Paper	-	30,000,000
30. Total Current Restricted Liabilities	<u>35,896,471</u>	<u>63,736,783</u>
31. Total Current Liabilities	<u>61,996,899</u>	<u>101,399,995</u>
Non-Current Liabilities:		
32. Bonds payable	269,953,101	239,914,002
33. Other Post -employment benefits	16,557,147	16,557,147
34. Net Pension Liability	34,693,620	34,693,620
35. Self Insurance worker's compensation claims	218,668	156,704
36. Total Non-Current liabilities	<u>321,422,536</u>	<u>291,321,473</u>
37. Total Liabilities	<u>383,419,435</u>	<u>392,721,468</u>

Statements of Net Position*
As of December 31, 2025 - continued



BROWNSVILLE
PUBLIC UTILITIES BOARD

	FY 2026 YTD	Unaudited SEPT 2025
DEFERRED INFLOWS OF RESOURCES		
38. Deferred Credit-fuel over recovery	23,086,653	24,941,270
39. Unrealized Contributions and losses related to pension	8,452,916	8,452,916
40. Total Deferred Inflows of Resources	<u>31,539,569</u>	<u>33,394,186</u>
41. Total Liabilities plus Deferred Inflows of Resources	<u>414,959,004</u>	<u>426,115,654</u>
Net Position:		
42. Invested in capital assets	352,159,289	343,735,167
Restricted for:		
43. Debt Service	9,736,128	2,314,959
44. Repair and replacement	141,484,492	153,738,120
45. Operating reserve	17,009,920	17,026,255
46. Fuel adjustment subaccount	-	-
47. Capital Projects	-	-
48. Unrestricted	<u>(3,559,128)</u>	<u>(5,987,960)</u>
49. Total Net Position	<u>516,830,701</u>	<u>510,826,541</u>
Total Liabilities Plus Deferred Inflows of Resources		
50. Plus Net Position	<u>\$ 931,789,705</u>	<u>\$ 936,942,195</u>

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD DECEMBER ACTUAL

	2025-2026 BUDGET TOTAL UTILITY	2025-2026 ACTUAL TOTAL UTILITY	2024-2025 ACTUAL TOTAL UTILITY
1. Operating Revenues	\$ 61,665,909	\$ 52,353,179	\$ 49,204,850
2. Off System Energy Sales	-	-	3,890,802
3. Net Operating Revenues	<u>61,665,909</u>	<u>52,353,179</u>	<u>53,095,652</u>
4. Other Revenues	4,045,815	3,644,129	2,918,454
5. Interest from Investments	1,200,000	1,662,020	1,705,177
6. Other Non-Operating Revenues	616,868	712,608	414,064
7. Gross Revenues	<u>67,528,592</u>	<u>58,371,936</u>	<u>58,133,347</u>
8. Less:			
9. Fuel & Energy Costs	22,543,750	14,902,775	13,433,314
10. Off System Energy Expenses	-	-	2,854,282
11. SRWA - O&M	1,195,284	1,195,284	1,283,186
12. SRWA - Debt Service	530,183	530,183	528,719
13. Adjusted Gross Revenues	<u>43,259,375</u>	<u>41,743,694</u>	<u>40,033,846</u>
14. O&M Expenses	27,855,687	25,820,647	23,952,904
15. Other Non-Operating Expenses	275,000	30,341	196,266
16. Net Revenues	<u>\$ 15,128,688</u>	<u>\$ 15,892,706</u>	<u>\$ 15,884,676</u>
17. Less:			
18. Debt Service Obligation	\$ 7,387,905	\$ 7,635,130	\$ 6,913,973
19. Commercial Paper Expense	37,500	95,071	330,593
20. Balance Available After Debt Service	<u>7,703,283</u>	<u>8,162,505</u>	<u>8,640,110</u>
21. COB Usage	\$ 1,458,576	\$ 1,176,713	\$ 1,205,691
22. COB Cash Transfer	2,867,362	2,997,657	2,797,693
23. Total Cash/Utility Benefit COB	<u>4,325,938</u>	<u>4,174,370</u>	<u>4,003,384</u>
25. Balance Available for Transfers Out	<u>\$ 3,377,345</u>	<u>\$ 3,988,135</u>	<u>\$ 4,636,726</u>
26. Balance Available for Transfers Out:	<u>ANNUAL</u>	<u>YTD</u>	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	2,200,000	366,670	
29. Decommissioning Reserve	2,000,000	333,340	
30. Improvement Fund-CIP Funding	6,752,326	1,125,385	
31. Improvement Fund (Resaca Fee) - Resaca CIP Funding	2,557,061	426,181	
32. Total Transfers Out	<u>\$ 13,509,387</u>	<u>\$ 2,251,576</u>	
33. Balance Available to PUB:			
34. Improvement Fund - Replenishment	-	1,736,559	
35. Total	<u>\$ 13,509,387</u>	<u>\$ 3,988,135</u>	

**STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD DECEMBER ACTUAL**

	2025-2026 BUDGET ELECTRIC	2025-2026 ACTUAL ELECTRIC	2024-2025 ACTUAL ELECTRIC
1. Operating Revenues	\$ 43,134,733	\$ 34,330,926	\$ 32,278,604
2. Off System Energy Sales	-	-	3,890,802
3. Net Operating Revenues	43,134,733	34,330,926	36,169,406
4. Other Revenues	3,620,949	3,144,620	2,478,400
5. Interest from Investments	720,000	997,212	1,024,157
6. Other Non-Operating Revenues	493,310	579,434	266,063
7. Gross Revenues	47,968,992	39,052,192	39,938,026
8. Less:			
9. Fuel & Energy Costs	22,543,750	14,902,775	13,433,314
10. Off System Energy Expenses	-	-	2,854,282
11. SRWA - O&M	-	-	-
12. SRWA - Debt Service	-	-	-
13. Adjusted Gross Revenues	25,425,242	24,149,417	23,650,430
14. O&M Expenses	15,394,777	13,625,899	12,066,328
15. Other Non-Operating Expenses	125,000	8,103	178,621
16. Net Revenues	\$ 9,905,465	\$ 10,515,415	\$ 11,405,481
17. Less:			
18. Debt Service Obligation	\$ 4,862,627	\$ 5,211,191	\$ 4,873,016
19. Commercial Paper Expense	26,250	48,553	180,207
20. Balance Available After Debt Service	5,016,588	5,255,671	6,352,258
21. COB Usage	\$ 1,090,000	\$ 777,724	\$ 865,633
22. COB Cash Transfer	1,452,524	1,637,218	1,499,410
23. Total Cash/Utility Benefit COB	2,542,524	2,414,942	2,365,043
25. Balance Available for Transfers Out	\$ 2,474,064	\$ 2,840,729	\$ 3,987,215
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	2,200,000	366,670	
29. Decommissioning Reserve	2,000,000	333,340	
30. Improvement Fund-CIP Funding	5,696,256	861,366	
31. Improvement Fund (Resaca Fee) - Resaca CIP Funding	-	-	
32. Total Transfers Out	\$ 9,896,256	\$ 1,561,376	
33. Balance Available to PUB:			
34. Improvement Fund - Replenishment	-	1,279,353	
35. Total	\$ 9,896,256	\$ 2,840,729	

**STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD DECEMBER ACTUAL**

	2025-2026 BUDGET WATER	2025-2026 ACTUAL WATER	2024-2025 ACTUAL WATER
1. Operating Revenues	\$ 10,088,947	\$ 9,730,524	\$ 9,291,700
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	10,088,947	9,730,524	9,291,700
4. Other Revenues	226,183	307,317	266,816
5. Interest from Investments	240,000	332,404	340,510
6. Other Non-Operating Revenues	61,779	66,587	74,013
7. Gross Revenues	10,616,909	10,436,832	9,973,039
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O&M	1,195,284	1,195,284	1,283,186
12. SRWA - Debt Service	530,183	530,183	528,719
13. Adjusted Gross Revenues	8,891,442	8,711,365	8,161,134
14. O&M Expenses	6,118,894	6,460,603	5,967,453
15. Other Non-Operating Expenses	75,000	-	-
16. Net Revenues	\$ 2,697,548	\$ 2,250,762	\$ 2,193,681
17. Less:			
18. Debt Service Obligation	\$ 1,122,884	\$ 1,074,994	\$ 892,204
19. Commercial Paper Expense	5,625	21,448	89,425
20. Balance Available After Debt Service	1,569,039	1,154,320	1,212,052
21. COB Usage	\$ 203,450	\$ 217,583	\$ 185,258
22. COB Cash Transfer	685,694	653,554	630,855
23. Total Cash/Utility Benefit COB	889,144	871,137	816,113
25. Balance Available for Transfers Out	\$ 679,895	\$ 283,183	\$ 395,939
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	-	-	
29. Decomissioning Reserve	-	-	
30. Improvement Fund-CIP Funding	162,521	40,631	
31. Improvement Fund (Resaca Fee) - Resaca CIP Funding	2,557,061	426,181	
32. Total Transfers Out	\$ 2,719,582	\$ 466,812	
33. Balance Available to PUB:			
34. Improvement Fund - Replenishment	-	(183,629)	
35. Total	\$ 2,719,582	\$ 283,183	

**STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2025-2026 YTD DECEMBER ACTUAL**

	2025-2026 BUDGET WASTEWATER	2025-2026 ACTUAL WASTEWATER	2024-2025 ACTUAL WASTEWATER
1. Operating Revenues	\$ 8,442,229	\$ 8,291,729	\$ 7,634,546
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	<u>8,442,229</u>	<u>8,291,729</u>	<u>7,634,546</u>
4. Other Revenues	198,683	192,192	173,238
5. Interest from Investments	240,000	332,404	340,510
6. Other Non-Operating Revenues	61,779	66,587	73,988
7. Gross Revenues	<u>8,942,691</u>	<u>8,882,912</u>	<u>8,222,282</u>
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O&M	-	-	-
12. SRWA - Debt Service	-	-	-
13. Adjusted Gross Revenues	<u>8,942,691</u>	<u>8,882,912</u>	<u>8,222,282</u>
14. O&M Expenses	6,342,016	5,734,145	5,919,123
15. Other Non-Operating Expenses	75,000	22,238	17,645
16. Net Revenues	<u>\$ 2,525,675</u>	<u>\$ 3,126,529</u>	<u>\$ 2,285,514</u>
17. Less:			
18. Debt Service Obligation	\$ 1,402,394	\$ 1,348,945	\$ 1,148,753
19. Commercial Paper Expense	5,625	25,070	60,961
20. Balance Available After Debt Service	<u>1,117,656</u>	<u>1,752,514</u>	<u>1,075,800</u>
21. COB Usage	\$ 165,126	\$ 181,406	\$ 154,800
22. COB Cash Transfer	729,144	706,885	667,428
23. Total Cash/Utility Benefit COB Transferred	<u>894,270</u>	<u>888,291</u>	<u>822,228</u>
25. Balance Available for Transfers Out	<u>\$ 223,386</u>	<u>\$ 864,223</u>	<u>\$ 253,572</u>
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	-	-	
29. Decommissioning Reserve	-	-	
30. Improvement Fund-CIP Funding	893,549	223,388	
31. Improvement Fund (Resaca Fee) - Resaca CIP Funding	-	-	
32. Total Transfers Out	<u>\$ 893,549</u>	<u>\$ 223,388</u>	
33. Balance Available to PUB:			
34. Improvement Fund - Replenishment	-	640,835	
35. Total	<u>\$ 893,549</u>	<u>\$ 864,223</u>	

STATEMENT OF DEMAND ACCOUNTS & INVESTMENTS

December 31, 2025

	Demand	Investments	Totals
* 1. Capital Improvement Reserve	\$ -	\$ 15,006,669	\$ 15,006,669
2. City Transfer Fund	-	2,164,646	2,164,646
3. Clearing Account	-	-	-
4. AP Clearing Account	1,360	-	1,360
* 5. Commercial Paper	2	-	2
6. Dental Insurance	88,189	1,254,180	1,342,369
7. Employee Health	10,853	404,698	415,551
* 8. EPA Grants	-	-	-
9. Flexible Spending	-	292,036	292,036
* 10. Improvement Fund	9,003	82,656,744	82,665,747
* 11. Improvement Impact Fees	10,384	16,079,337	16,089,721
* 12. Improvement Water Rights	-	5,579,832	5,579,832
* 13. Resaca Fees ¹	-	8,612,977	8,612,977
* 14. Junior Lien Debt Service I&S	-	19,135	19,135
* 15. Junior Lien Reserve Fund	-	118,793	118,793
* 16. Meter Deposit	-	8,009,145	8,009,145
* 17. Operating Reserve Cash	-	17,009,920	17,009,920
18. Other Post Employment Benefit	-	-	-
19. Payroll	7,884	-	7,884
20. Plant Fund	2,631,151	21,995,702	24,626,853
* 21. Senior Debt Service I&S Fund	-	9,716,993	9,716,993
* 22. Senior Lien Reserve Fund	-	16,682,250	16,682,250
* 23. Share Fund	74	117,381	117,455
24. Workers Compensation	108,949	5,704,502	5,813,451
25. Power Supply Stabilization Reserve	-	2,566,670	2,566,670
26. Decommissioning Reserve	-	2,333,340	2,333,340
Total	\$ 2,867,849	\$ 216,324,950	\$ 219,192,799

NOTES:

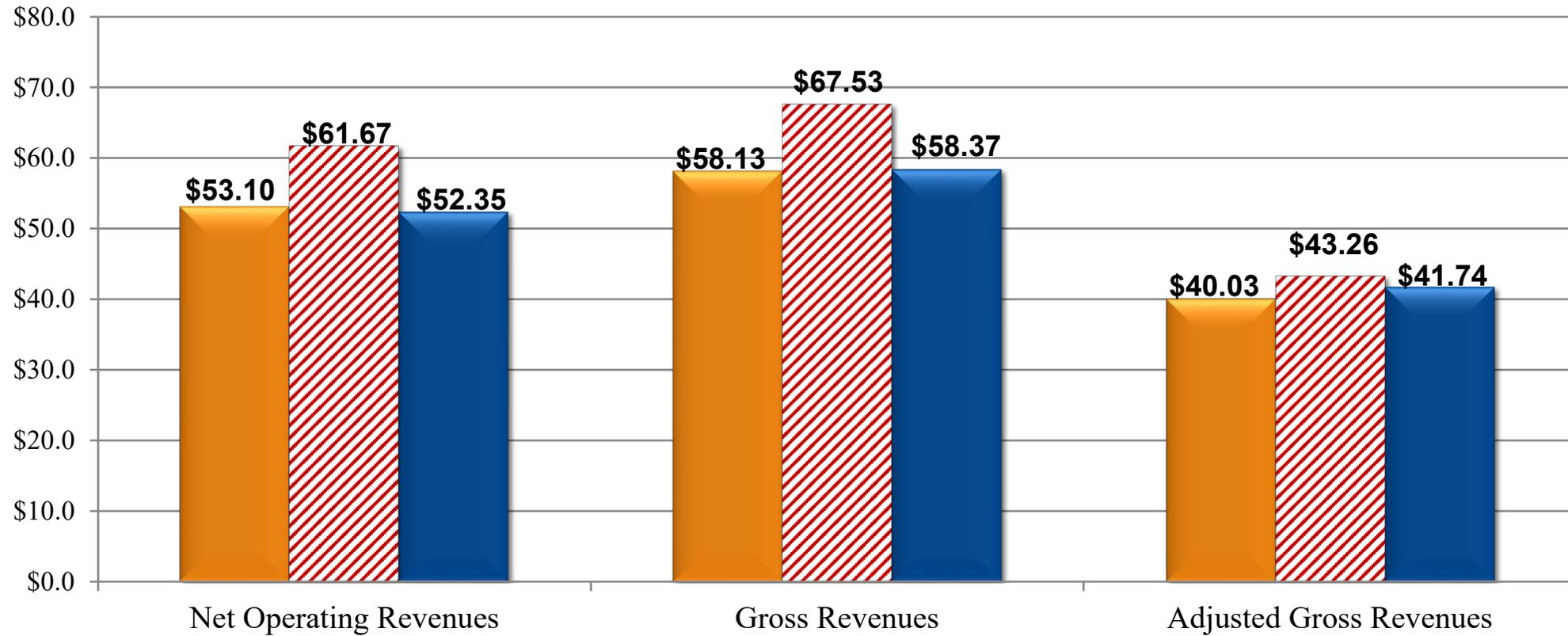
¹ Resaca Fee revenues will be used to fund future grant matching commitments.

* Restricted Assets

Fiscal Year 2026 Financial Performance As of December 31, 2025



Millions

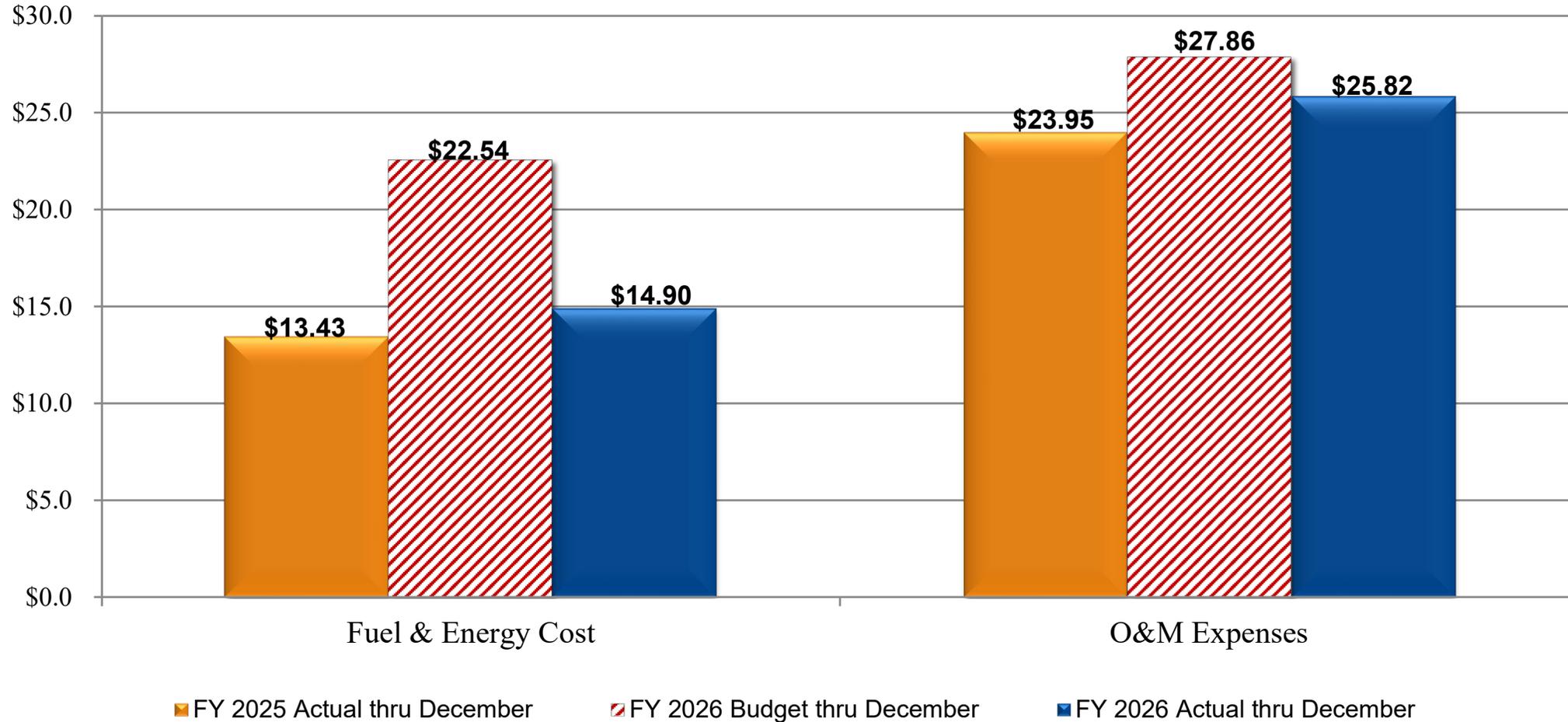


■ FY 2025 Actual thru December ■ FY 2026 Budget thru December ■ FY 2026 Actual thru December

Fiscal Year 2026 Financial Performance As of December 31, 2025



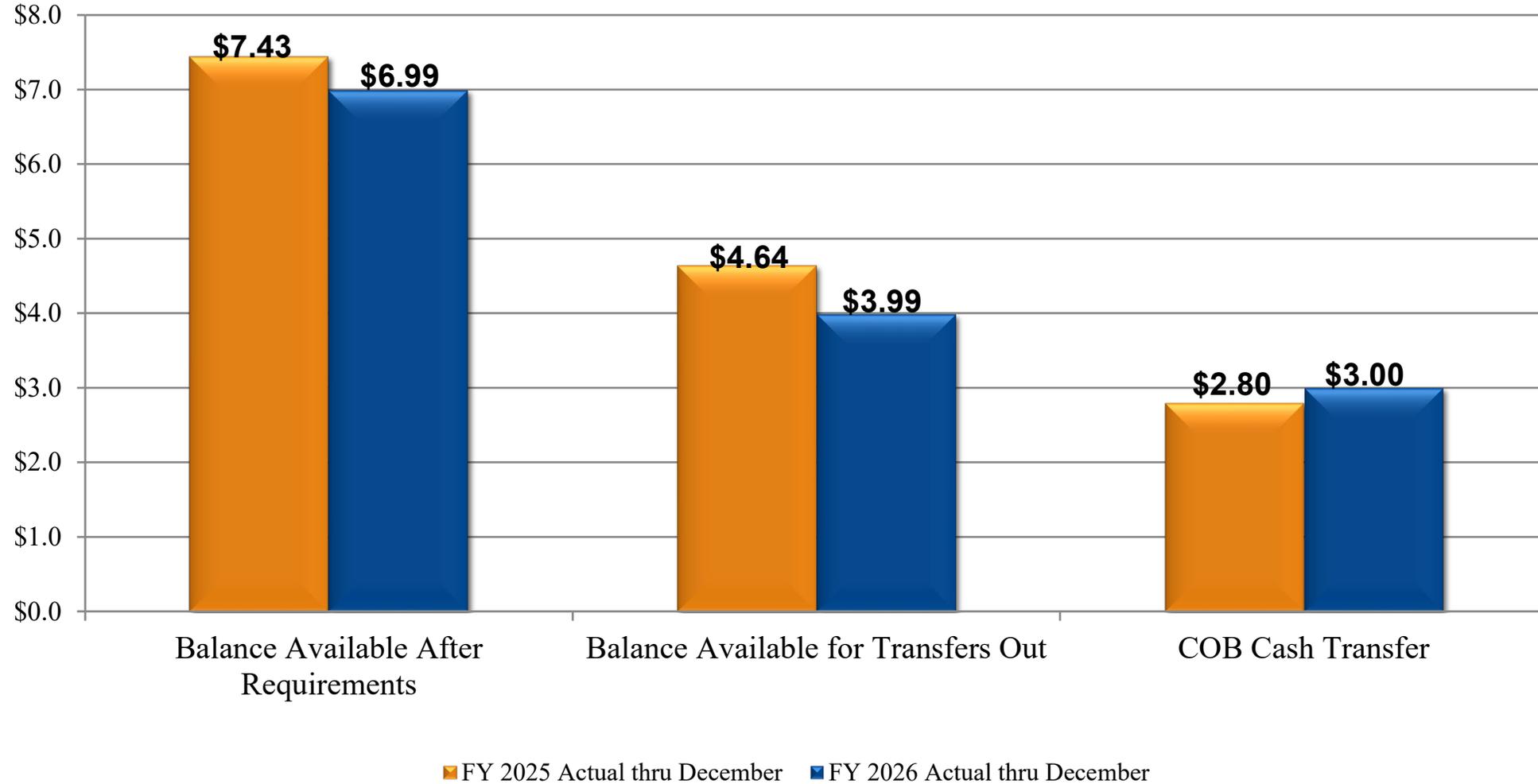
Millions



Fiscal Year 2026 Financial Performance As of December 31, 2025



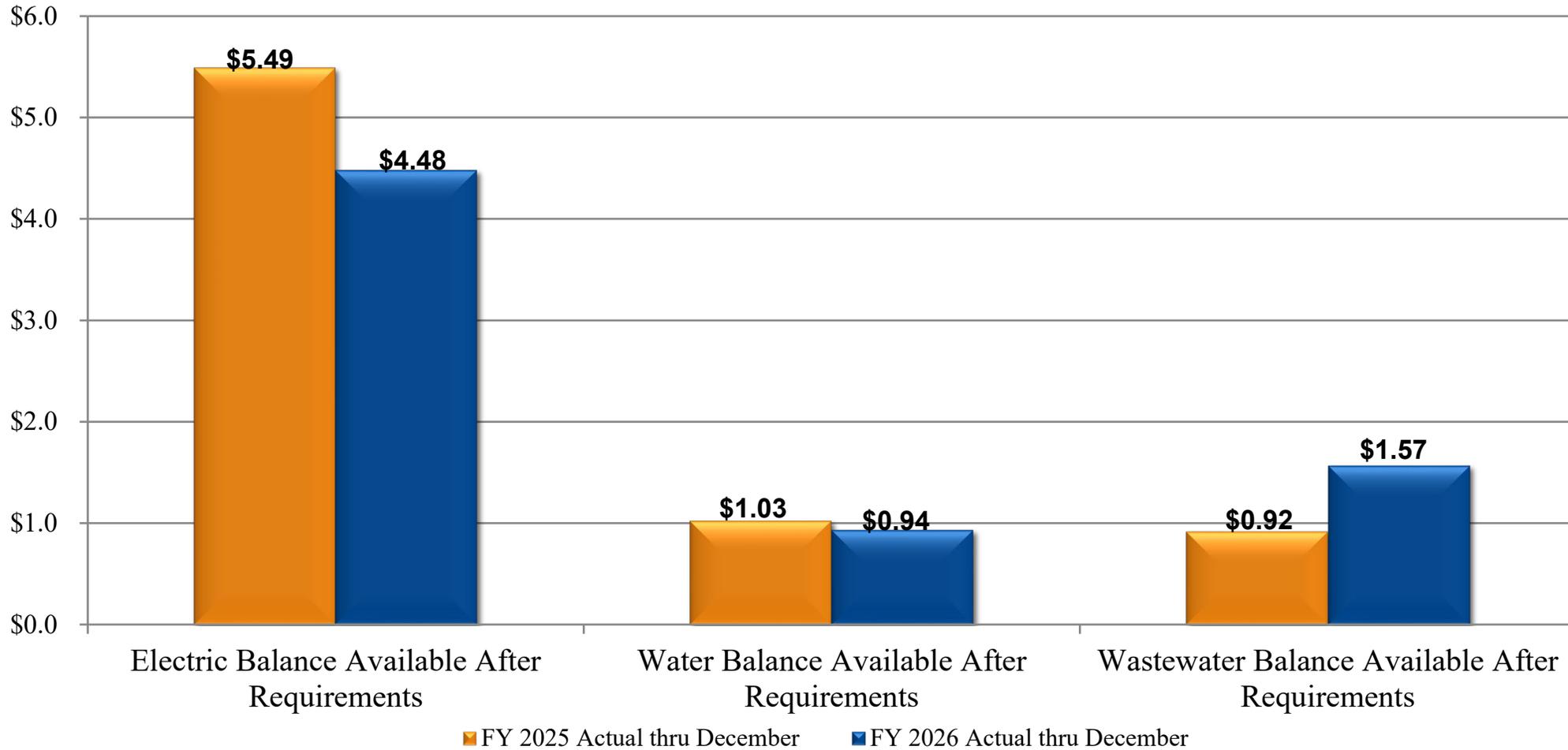
Millions



Fiscal Year 2026 Financial Performance As of December 31, 2025



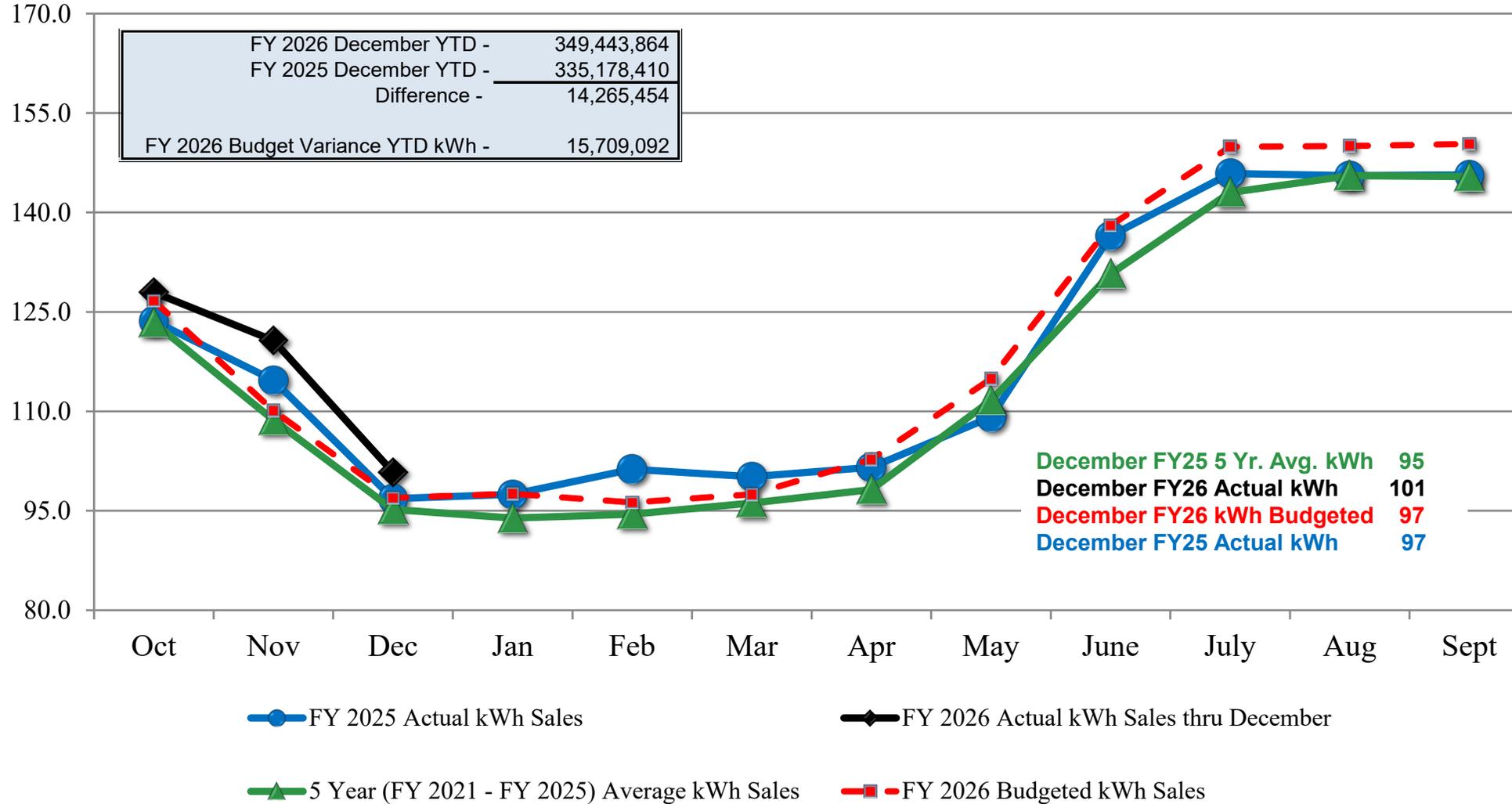
Millions



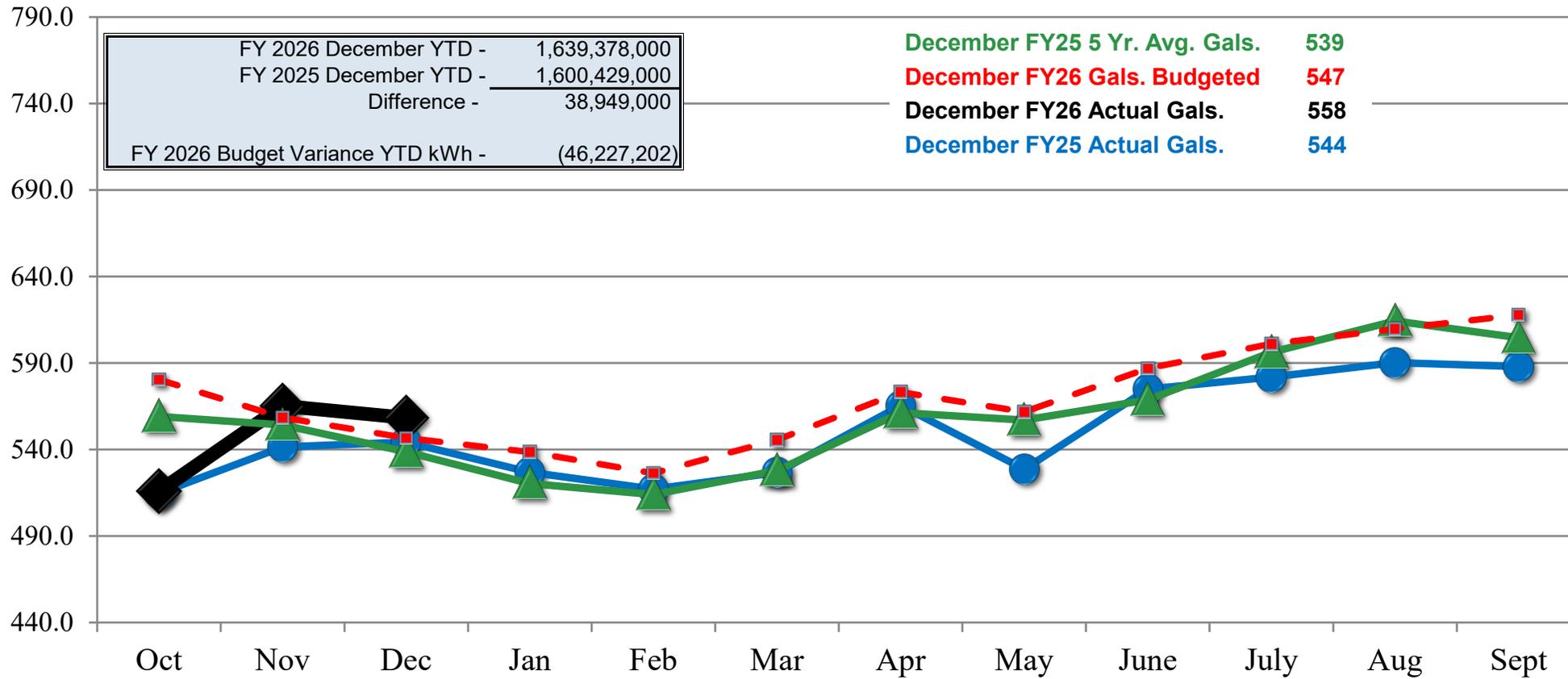
Fiscal Year 2026 Financial Performance As of December 31, 2025 Electric Sales



Millions



Fiscal Year 2026 Financial Performance As of December 31, 2025 Water Sales



FY 2026 December YTD -	1,639,378,000
FY 2025 December YTD -	1,600,429,000
Difference -	38,949,000
FY 2026 Budget Variance YTD kWh -	(46,227,202)

December FY25 5 Yr. Avg. Gals.	539
December FY26 Gals. Budgeted	547
December FY26 Actual Gals.	558
December FY25 Actual Gals.	544

● FY 2025 Actual Water Sales ◆ FY 2026 Actual Water Sales thru December
▲ 5 Year (FY 2021 - FY 2025) Average Water Sales ■ - FY 2026 Budgeted Water Sales

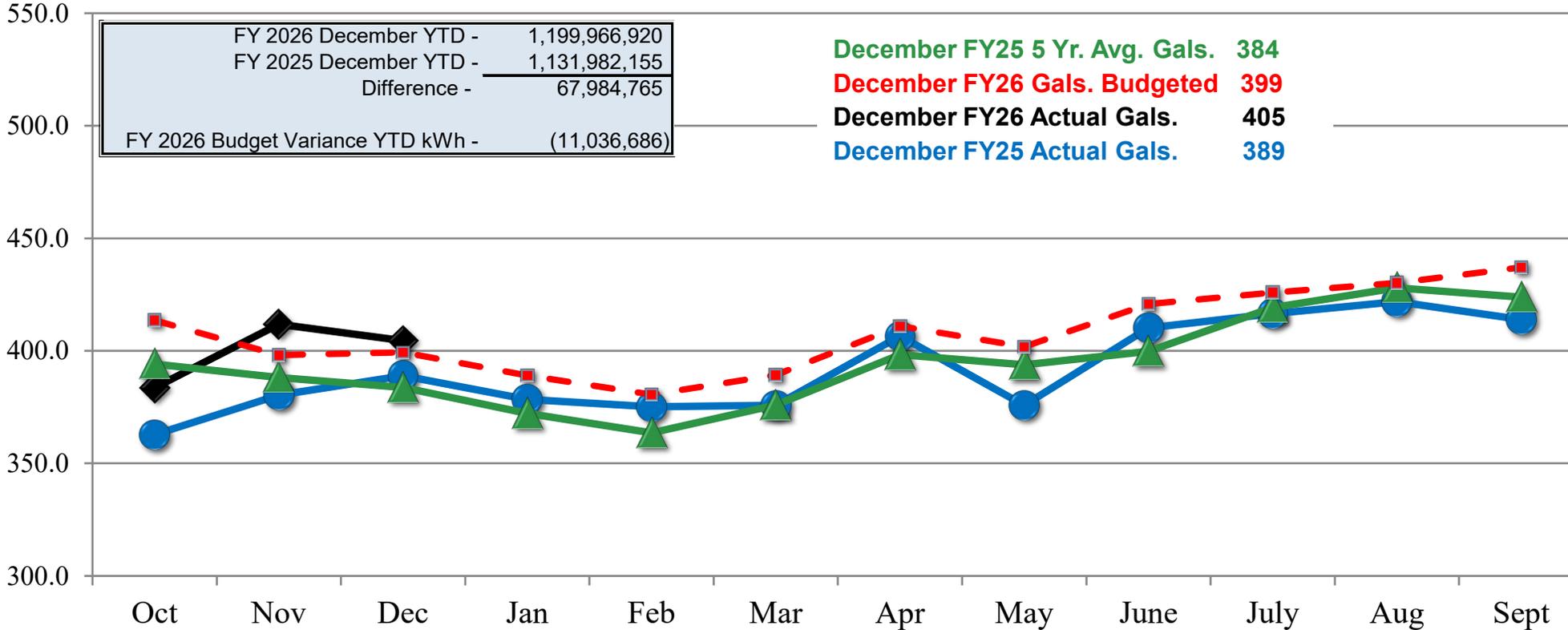
Fiscal Year 2026 Financial Performance

As of December 31, 2025

Wastewater Flows



Millions

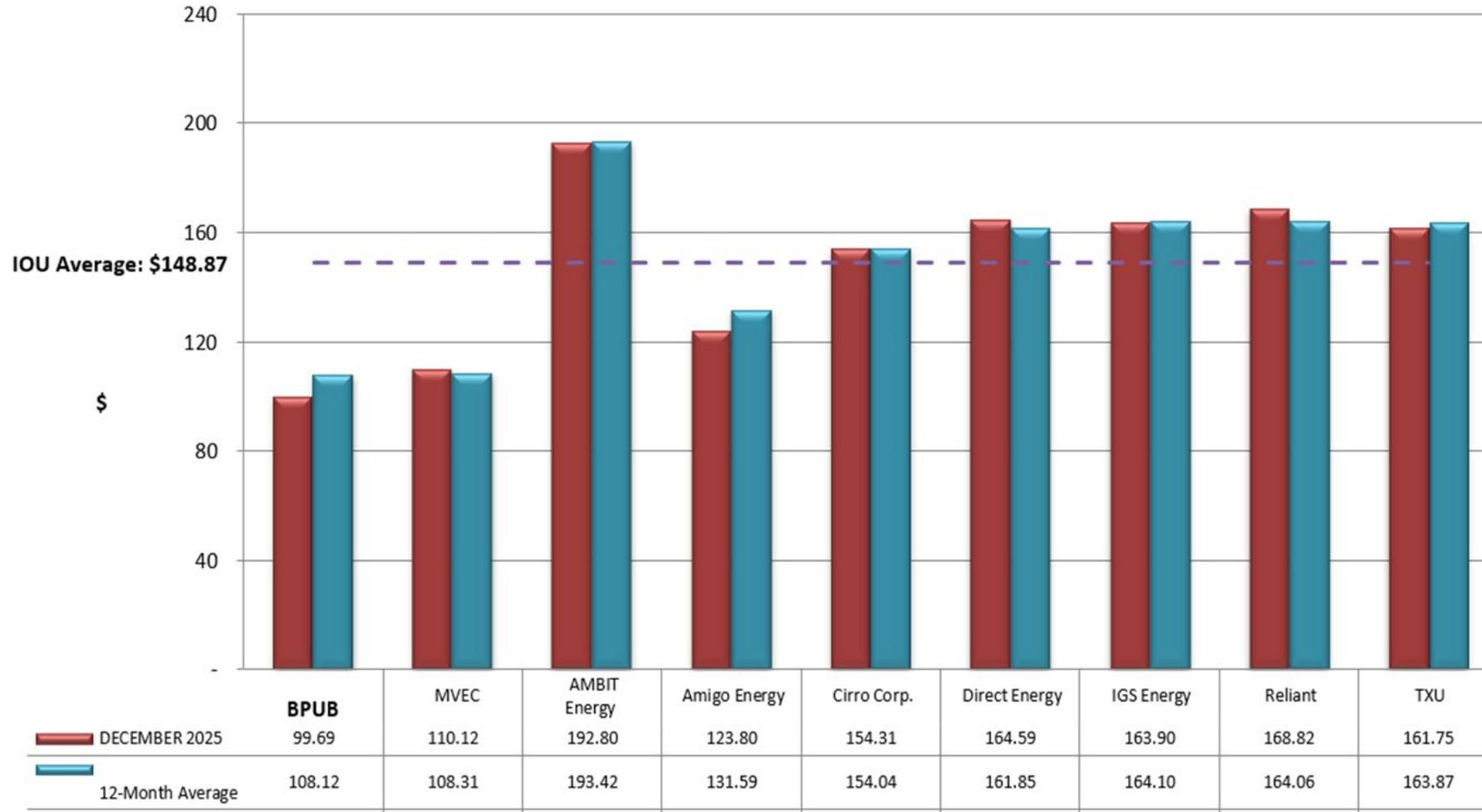


FY 2026 December YTD -	1,199,966,920
FY 2025 December YTD -	1,131,982,155
Difference -	67,984,765
FY 2026 Budget Variance YTD kWh -	(11,036,686)

December FY25 5 Yr. Avg. Gals. 384
December FY26 Gals. Budgeted 399
December FY26 Actual Gals. 405
December FY25 Actual Gals. 389

● FY 2025 Actual Wastewater Flows
 ◆ FY 2026 Actual Wastewater Flows thru December
▲ 5 Year (FY 2021 - FY 2025) Average Wastewater Flows
 ■ - FY 2026 Budgeted Wastewater Flows

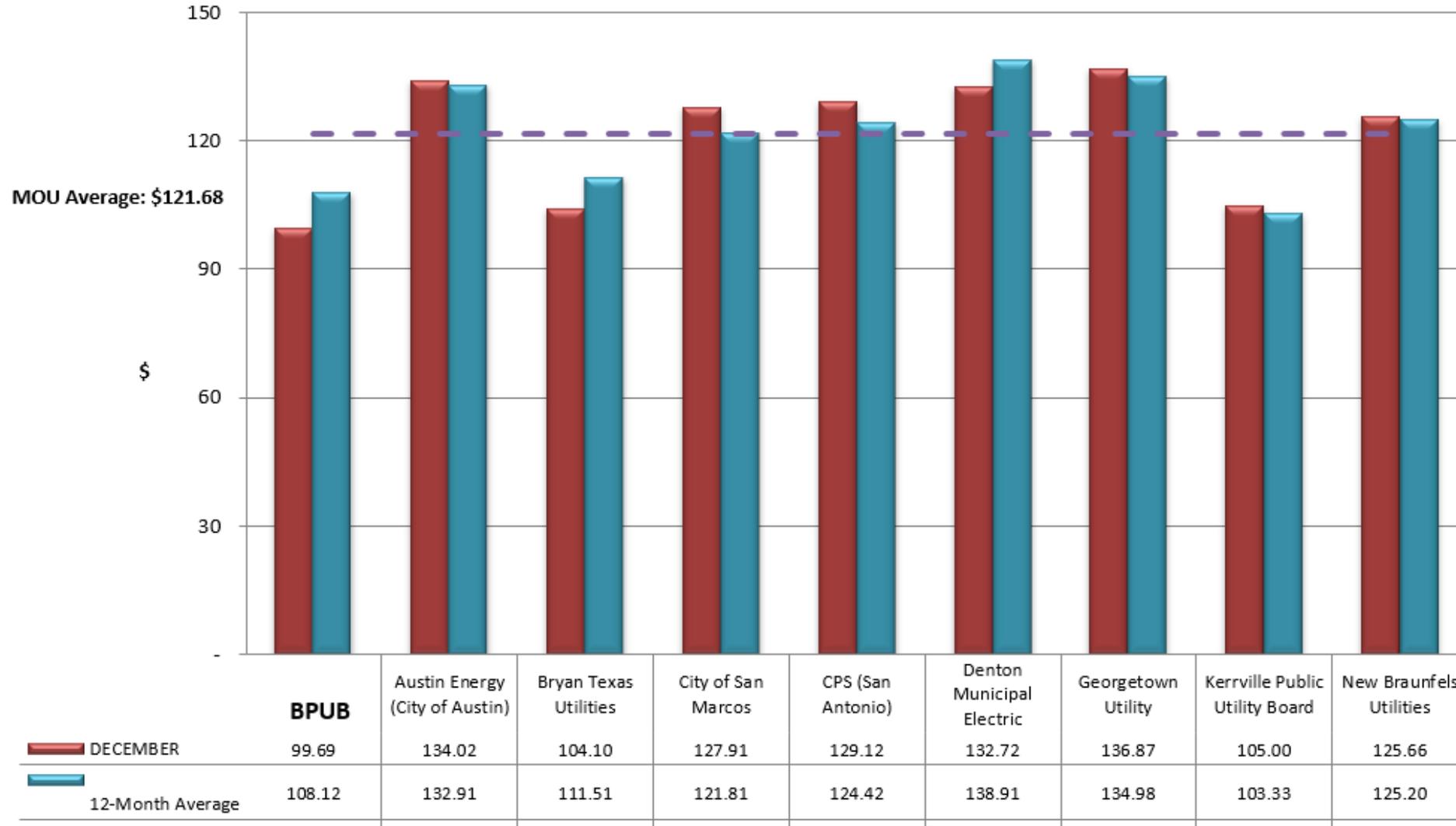
Investor Owned Utilities
 Residential Electric Bill Comparison
 December 2025
 Based on 1,000 kWh of Electric Sales



Notes:

1. This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utilities Commission of Texas' website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).
2. For comparative purposes bills shown are all fixed plans.

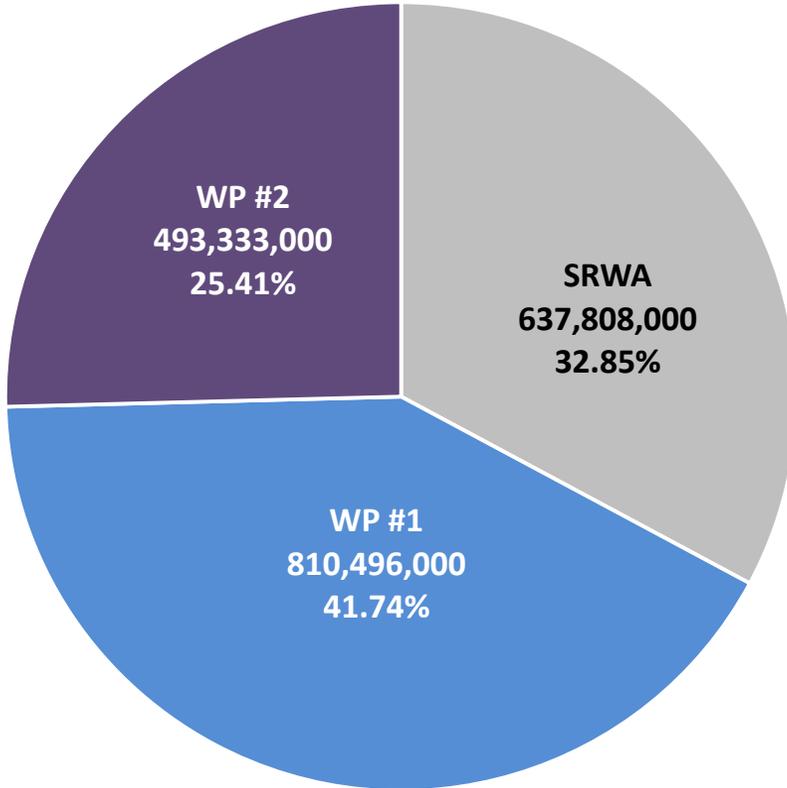
Municipally Owned Utilities
 Residential Electric Bill Comparison
 December 2025
 Based on 1,000 kWh of Electric Sales



Fiscal Year 2026 Southmost Regional Water Authority Financial Performance as of December 31, 2025 Water Plants 1 & 2 and SRWA Distribution



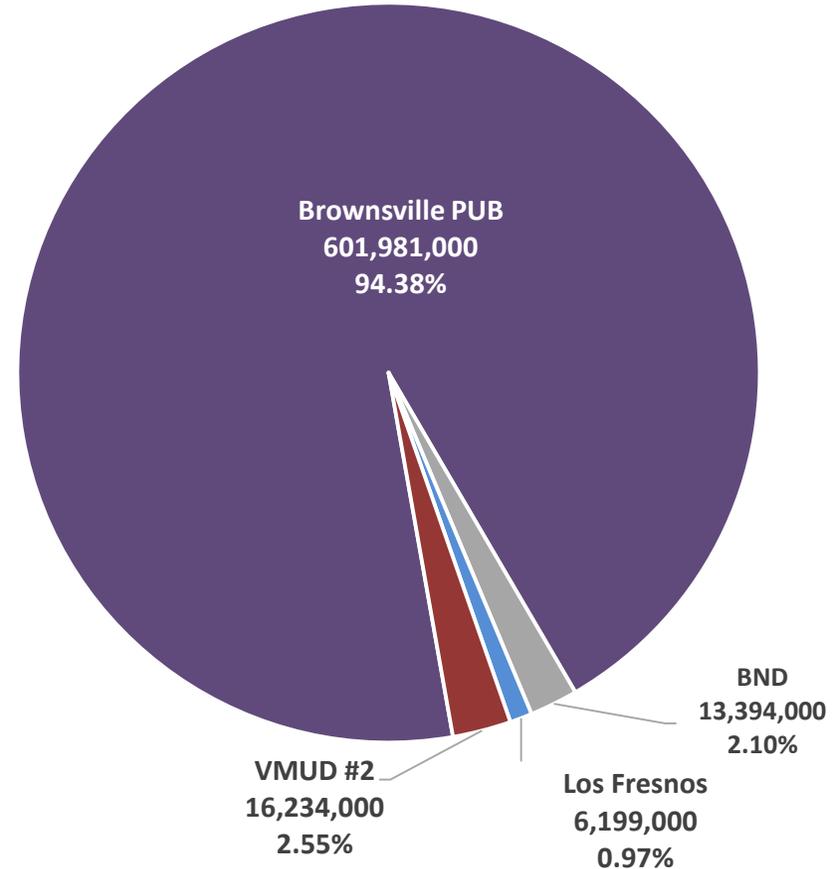
**Total Water Plants and SRWA Distribution:
1,941,637,000 Gallons**



Unit Cost of Water (1,000 gallons)
FY Ending 2024 (Audited)

■ BPUB WP I & II	\$	1.22
■ SRWA		2.84
■ Blended (BPUB & SRWA)	\$	1.74

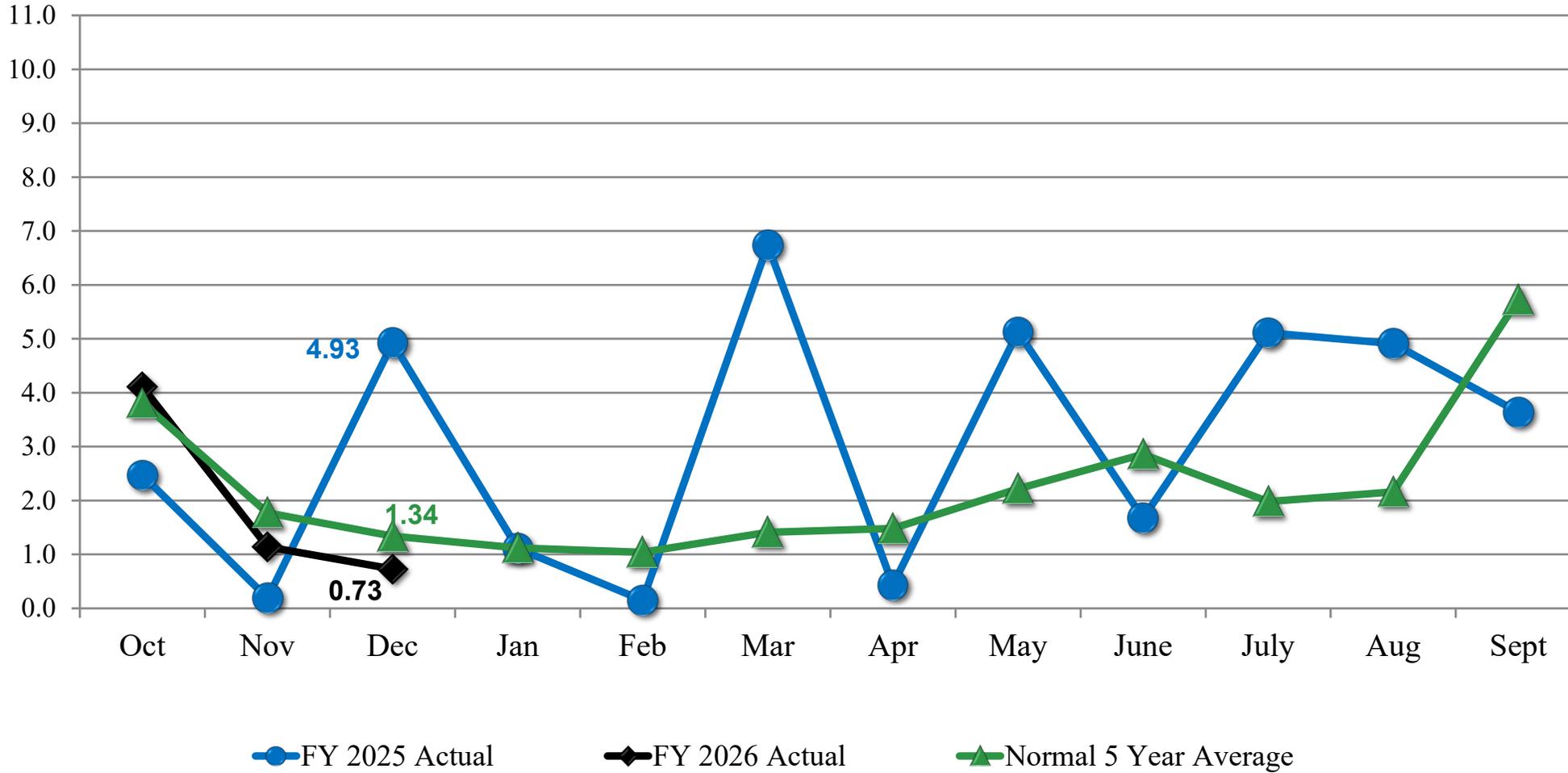
**SRWA Distribution to participating entities.
Total SRWA Distribution: 637,808,000 Gallons**



Fiscal Year 2026 Financial Performance As of December 31, 2025 Precipitation Levels



Inches



Fiscal Year 2026 Financial Performance

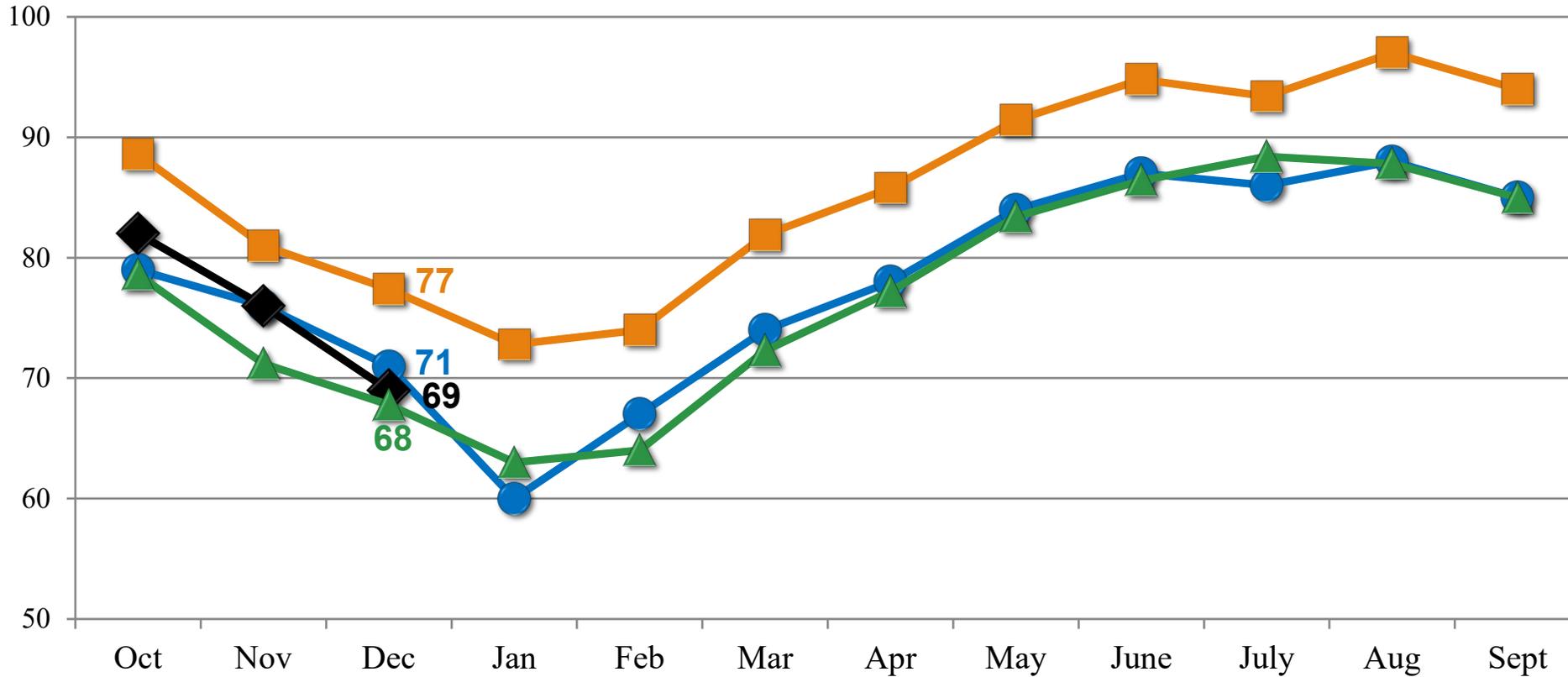
As of December 31, 2025

Mean Temperature Average

Degrees
Fahrenheit



BROWNSVILLE
PUBLIC UTILITIES BOARD



● Mean Temp. Avg. FY 2025 ◆ Mean Temp. Avg. FY 2026
▲ 5 Year Average Mean Temp. ■ 5 Year Average Max. Temp.



**FISCAL YEAR 2026
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF DECEMBER 31, 2025**

FUND	ORGN	VENDOR	APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	BUDGET BALANCE
100 Operating Fund-Plant							
	2210	SCADA & Electrical Support Services	10,000	-	-	-	10,000
	2220	Power Production	48,120	-	-	-	48,120
	2410	Electric Engineering					
		M&S ENGINEERING, LLC	1,252,504	1,338	-	4,345	1,241,821
		OSMOSE UTILITIES SERVICES, INC	-	-	5,000	-	-
	2420	Electrical System Planning					
		SIEMENS INDUSTRY, INC	387,184	34,872	-	-	303,073
		ELECTRICAL CONSULTANTS INC	-	12,869	-	31,390	-
		HORD, JAMES	-	-	200	-	-
		M&S ENGINEERING, LLC	-	-	-	4,780	-
	3120	Water Plant I	15,000	-	-	-	15,000
	3130	Water Plant II	30,000	-	-	-	30,000
	3135	Resaca Maintenance	119,041	25	-	(25)	119,041
	3140	Raw Water Supply	10,000	-	-	-	10,000
	3310	Water & Wastewater Engineering					
		FREESE & NICHOLS, INC.	100,000	11,317	21,105	-	64,550
		HAZEN AND SAWYER, DPC	-	1,543	-	1,485	-
	4115	Asset Management	35,798	-	-	-	35,798
	4220	Fuel & Purchased Energy Supply	11,595	-	1,760	5,520	4,315
	4310	Operational Support Services	1,135	-	-	-	1,135
	5110	Finance	20,000	-	-	9,290	10,710
		SUBTOTAL	2,040,377	61,964	28,065	56,785	1,893,563
Subtotal O&M Funds			2,040,377	61,964	28,065	56,785	1,893,563
				YTD	146,814		



**FISCAL YEAR 2026
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF DECEMBER 31, 2025**

FUND	ORGN	VENDOR	APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	BUDGET BALANCE	
400 Capital Projects-Improvement								
	2120 Substations and Relaying	ELECTRICAL CONSULTANTS INC	-	-	-	59,231	-	
	2420 Electrical System Planning	ELLETT AND GAYNOR	-	6,418	-	-	-	
	3120 Water Plant I	FREESE & NICHOLS, INC.	-	-	9,773	3,772	-	
	3220 Robindale Wastewater Treatment Plr	FREESE & NICHOLS, INC.	-	9,746	27,488	15,623	-	
	3310 Water & Wastewater Engineering	AMBIOTEC CIVIL ENGINEERING	-	6,500	-	-	-	
		CP&Y, INC.	-	-	-	6,075	-	
		CAROLLO ENGINEERS, INC	-	-	23,046	-	-	
		PROFESSIONAL SERVICE	-	-	-	570	-	
		TERRACON CONSULTANTS, INC.	-	-	566	-	-	
		FREESE & NICHOLS, INC.	-	2,320	-	-	-	
		HANSON PROFESSIONAL SERVICES INC	-	10,930	-	-	-	
		HAZEN AND SAWYER, DPC	-	9,807	-	9,437	-	
		3315 W/WW Prj. Development	PROFESSIONAL SERVICE	-	200	1,152	1,790	-
			TERRACON CONSULTANTS, INC.	-	845	1,145	850	-
	MILLENNIUM ENGINEERS GROUP INC		-	-	1,816	830	-	
		RABA KISTNER, INC.	-	-	1,558	2,184	-	
405 Capital Projects-Improvement								
	3310 Water & Wastewater Engineering	HANSON PROFESSIONAL SERVICES INC	-	10,930	(10,930)	-	-	
410 Capital Projects-Impact Fees								
	3310 Water & Wastewater Engineering	HALFF ASSOCIATES INC.	-	-	26,698	-	-	
Subtotal Capital Funds			2,700,000	57,696	82,312	100,362	2,459,630	
				YTD	240,370			
Grand Total			4,740,377	119,660	110,377	157,147	4,353,193	

*Capital funds are budgeted on a per-project basis. The CIP Engineering budget is estimated based on actual prior year expenses.

**FISCAL YEAR 2026
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF DECEMBER 31, 2025**

Category	Approved Budget	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Balance Available
	\$ 566,000													\$ 566,000
Special Utility Counsel		14,600	8,118	8,632	-	-	-	-	-	-	-	-	-	(31,350)
Personnel Matters		1,238	770	1,353	-	-	-	-	-	-	-	-	-	(3,361)
Electric Contracts and Agreements		3,094	1,047	-	-	-	-	-	-	-	-	-	-	(4,141)
Opinions		15,230	4,302	-	-	-	-	-	-	-	-	-	-	(19,532)
Construction Contracts		2,954	-	-	-	-	-	-	-	-	-	-	-	(2,954)
PUCT General		1,199	708	-	-	-	-	-	-	-	-	-	-	(1,907)
Real Estate and R-O-W Easements		5,055	56	146	-	-	-	-	-	-	-	-	-	(5,257)
Lit Fiber ROW Management		338	-	-	-	-	-	-	-	-	-	-	-	(338)
SpaceX Starbase Service Agreements		948	1,071	-	-	-	-	-	-	-	-	-	-	(2,019)
Subtotal O&M Budget	\$ 566,000	\$ 44,656	\$ 16,072	\$ 10,131	\$ -	\$ 495,141								
														Total O&M Y-T-D Actuals: \$ 70,859

**FISCAL YEAR 2026
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF DECEMBER 31, 2025**

Category	Approved Budget	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Balance Available
Capital Projects	\$ 50,000													\$ 50,000
Airport Substation Project (trans)		11	-	107	-	-	-	-	-	-	-	-	-	(118)
Airport Substation Project (dist)		11	-	107	-	-	-	-	-	-	-	-	-	(118)
Cross Valley Pipeline Project		5,726	33,635	31,897	-	-	-	-	-	-	-	-	-	(71,258)
HVAC Replacement and Design Phase Project at the Analytical Lab		-	553	-	-	-	-	-	-	-	-	-	-	(553)
Madeira Project		-	-	158	-	-	-	-	-	-	-	-	-	(158)
SEL Blueframe Data Management and Automation		1,138	-	-	-	-	-	-	-	-	-	-	-	(1,138)
Waterport Substation Relay Switchboard Panel		2,613	-	-	-	-	-	-	-	-	-	-	-	(2,613)
Subtotal Capital Budget	\$ 50,000	\$ 9,499	\$ 34,188	\$ 32,269	\$ -	(25,956)								
														Total Capital Y-T-D Actuals: \$ 75,956
Total Legal Fees Budget	\$ 616,000	\$ 54,155	\$ 50,260	\$ 42,400	\$ -	469,185								

Overall Total Y-T-D Actuals: \$ 146,815

Note: Capital funds are budgeted on a per-project basis. The CIP Legal Fees budget is estimated based on past two years of actual expenses.

**APPROVED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY AND UTILITY**

[A] LINE REF.	[B] PRIMARY UTILITY	[C] CATEGORY	[D] PLAN FOR FISCAL YEAR 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 12/31/2025	[H] ADJUSTMENTS AS OF 12/31/2025	[I] PROJECT BALANCE AS OF 12/31/2025
1	Electric	Customer Connections	\$ 462,000	\$ -	\$ 462,000	\$ 157,423	\$ -	\$ 304,577
2		Grant Funded	-	-	-	33,800	-	(33,800)
3		Heavy Equipment and Vehicles	2,053,948	-	2,053,948	319,140	-	1,734,808
4		Hidalgo Energy Center	945,000	-	945,000	270,381	-	674,619
5		In Design	1,187,065	-	1,187,065	67,523	-	1,119,542
6		Proposed Projects	7,143,035	-	7,143,035	-	-	7,143,035
7		Routine Activities	3,919,405	-	3,919,405	1,208,150	-	2,711,255
8		Under Construction	20,347,495	74,702	20,422,197	4,455,320	-	15,966,877
9		Utility Relocations	200,000	-	200,000	9,283	-	190,717
10		Contract Development	2,602,167	-	2,602,167	-	-	2,602,167
11	Electric Total		38,860,115	74,702	38,934,817	6,521,020	-	32,413,797
12	Gen & Admin	Proposed Projects	\$ 3,100,789	\$ -	\$ 3,100,789	\$ -	\$ -	\$ 3,100,789
13		Under Construction	1,216,603	-	1,216,603	147,602	-	1,069,001
14		Contract Development	2,760,155	-	2,760,155	3,120	-	2,757,035
15	Gen & Admin Total		7,077,547	-	7,077,547	150,722	-	6,926,825

**APPROVED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY AND UTILITY**

[A] LINE REF.	[B] PRIMARY UTILITY	[C] CATEGORY	[D] APPROVED PLAN FOR FISCAL YEAR 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 12/31/2025	[H] ADJUSTMENTS AS OF 12/31/2025	[I] PROJECT BALANCE AS OF 12/31/2025
16	Wastewater	Customer Connections	\$ 500,000	\$ -	\$ 500,000	\$ 106,616	\$ -	\$ 393,384
17		Grant Funded	3,868,608	-	3,868,608	666,229	-	3,202,379
18		Heavy Equipment and Vehicles	1,800,273	-	1,800,273	396,244	-	1,404,029
19		In Design	3,727,782	75,000	3,802,782	116,849	-	3,685,933
20		Proposed Projects	2,337,634	(74,702)	2,262,932	-	-	2,262,932
21		Routine Activities	37,769	-	37,769	-	-	37,769
22		Under Construction	1,971,327	75,643	2,046,970	236,641	-	1,810,329
23		Utility Relocations	5,978,941	(75,643)	5,903,298	601,895	-	5,301,403
24	Wastewater Total		20,222,334	298	20,222,632	2,124,474	-	18,098,158
25	Water	Customer Connections	\$ 600,000	\$ -	\$ 600,000	\$ 337,218	\$ -	\$ 262,782
26		Grant Funded	4,777,500	-	4,777,500	789,012	-	3,988,488
27		Heavy Equipment and Vehicles	1,983,512	-	1,983,512	262,917	-	1,720,595
28		In Design	5,566,942	(15,459)	5,551,483	72,999	-	5,478,484
29		Proposed Projects	2,354,023	(130,000)	2,224,023	-	-	2,224,023
30		Resaca Fee Funded Equipment	810,635	-	810,635	221,119	-	589,516
31		Under Construction	4,619,209	130,000	4,749,209	2,106,174	-	2,643,035
32		Utility Relocations	2,684,353	(59,541)	2,624,812	178,788	-	2,446,024
33		Contract Development	150,000	-	150,000	-	-	150,000
34	Water Total		23,546,174	(75,000)	23,471,174	3,968,227	-	19,502,947
35	Grand Total		\$ 89,706,170	\$ -	\$ 89,706,170	\$ 12,764,443	\$ -	\$ 76,941,727

**APPROVED FISCAL YEAR 2026
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COMBINED UTILITY SUMMARY**

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1		ELECTRIC PROJECTS								
2		DEPARTMENT 2120 - SUBSTATIONS & RELAYING								
3	In Design	Transformer Radiators Replacement - Loma Alta, Midtown, and FM 802 Substations	57,500	-	57,500	-	-	57,500	0.00%	-
4	Under Construction	Replace Legacy Overcurrent and Transformer Differential Protection Relays	40,000	-	40,000	-	-	40,000	0.00%	-
5	In Design	Install a Second Power Transformer at Palo Alto Substation	600,000	-	600,000	61,584	-	538,416	10.26%	250,039
6	Proposed Projects	Relay & Protection Upgrades Program	280,000	-	280,000	-	-	280,000	0.00%	-
7	Under Construction	Install a Second Power Transformer at Waterport Substation	797,440	-	797,440	219,434	-	578,006	27.52%	578,007
8	In Design	Substation Equipment Upgrades (at Military Hwy and Midtown)	400,000	(200,000)	200,000	-	-	200,000	0.00%	-
9	In Design	Substation Equipment Upgrades - Midtown 145KV L200 Breaker Replacement	-	200,000	200,000	5,939	-	194,061	2.97%	-
10	Under Construction	Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	2,514,441	(1,095)	2,513,346	104,013	-	2,409,333	4.14%	323,551
11	Under Construction	Spare 12.47 kV Substation Switchgear	735,000	-	735,000	219,434	-	515,566	29.85%	512,012
12	Under Construction	Substations Satellite-Synchronized Clock Upgrade	30,000	-	30,000	-	-	30,000	0.00%	-
13	In Design	SEL Data Management and Automation (DMA) Blueframe Implementation	129,565	-	129,565	-	-	129,565	0.00%	-
14	Under Construction	Battery Bank Replacements at Waterport, Filter Plant, Price Road and Palo Alto Substations	50,000	-	50,000	-	-	50,000	0.00%	-
15	Proposed Projects	Repair/Recondition Two 138KV Transmission Breakers and Purchase Two New 15 KV Distribution Breakers	150,000	-	150,000	-	-	150,000	0.00%	-
16	Under Construction	Replacement of Blower No 1 at Blower Building No.1	-	-	-	6,508	-	(6,508)	100.00%	498,558
17	Under Construction	Palo Alto Substation 4.8MVAR Capacitor Bank	-	-	-	-	-	-	0.00%	65,550
18		Total for Dept. 2120	5,783,946	(1,095)	5,782,851	616,912	-	5,165,939	10.67%	2,227,717
19		DEPARTMENT 2130 - ELEC T&D CONSTRUCTION & MAINTENANCE								
20	Routine Activities	Emergency Replacements	1,400,000	-	1,400,000	709,276	-	690,724	50.66%	-
21	Routine Activities	Electric Utility Work	1,250,000	-	1,250,000	157,169	-	1,092,831	12.57%	1,840,930
22	Routine Activities	Wood Pole Restorations and Upgrades throughout the City of Brownsville	113,405	-	113,405	-	-	113,405	0.00%	46,128
23		Total for Dept. 2130	2,763,405	-	2,763,405	866,445	-	1,896,960	31.35%	1,887,058

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24		DEPARTMENT 2410 - ELECTRIC ENGINEERING								
25	Customer Connections	New Connections - Contributions	1,848,000	-	1,848,000	107,872	-	1,740,128	5.84%	-
26	Customer Connections	New Connections - Contributions Offset	(1,848,000)	-	(1,848,000)	(107,872)	-	(1,740,128)	5.84%	-
27	Customer Connections	New Connections	462,000	-	462,000	157,423	-	304,577	34.07%	-
28	Customer Connections	New Subdivisions - Contributions	2,024,000	-	2,024,000	366,553	-	1,657,447	18.11%	-
29	Customer Connections	New Subdivisions - Contributions Offset	(2,024,000)	-	(2,024,000)	(366,553)	-	(1,657,447)	18.11%	-
30	Routine Activities	New Subdivisions	506,000	-	506,000	301,202	-	204,798	59.53%	-
31	Routine Activities	Infrastructure Improvements	440,000	-	440,000	35,776	-	404,224	8.13%	-
32	Routine Activities	Security Light Installation	80,000	-	80,000	6,014	-	73,986	7.52%	-
33	Routine Activities	Street Light Installations	130,000	-	130,000	(1,287)	-	131,287	-0.99%	-
34	Proposed Projects	Reconductor Alternate Feeder from Union Carbide Substation to Forza Steel with 795 MCM AAC	250,000	-	250,000	-	-	250,000	0.00%	-
35	Routine Activities	Pole Attachment Requests - BPUB Make-Ready Work - Contributions	750,000	-	750,000	-	-	750,000	0.00%	-
36	Routine Activities	Pole Attachment Requests - BPUB Make-Ready Work - Contributions Offset	(750,000)	-	(750,000)	-	-	(750,000)	0.00%	-
37	Proposed Projects	GBIC Industrial Park - Phase I West Subdivision - Contributions	1,250,000	-	1,250,000	-	-	1,250,000	0.00%	-
38	Proposed Projects	GBIC Industrial Park - Phase I West Subdivision - Contributions Offset	(1,250,000)	-	(1,250,000)	-	-	(1,250,000)	0.00%	-
39	Utility Relocations	COB Old Hwy 77 Pole Relocation Project	100,000	(21,292)	78,708	-	-	78,708	0.00%	-
40	Utility Relocations	4011 Exp 77 S Frontage Rd - Conversion of UG to OH	-	21,292	21,292	9,283	-	12,009	43.60%	-
41	Utility Relocations	TXDOT State Highway 3248 (Alton Gloor) Pole Relocation Project	100,000	-	100,000	-	-	100,000	0.00%	-
42	Utility Relocations	COB Old Alice Rd Pole Relocation Project	-	-	-	-	-	-	0.00%	-
43	Utility Relocations	COB Coffee Port Rd Pole Relocation Project	-	-	-	-	-	-	0.00%	-
44	Utility Relocations	TXDOT East Loop Regional Project	-	-	-	-	-	-	0.00%	-
45	Under Construction	The Resaca Gardens Subdivision Conductor Replacement	50,000	-	50,000	9,686	-	40,314	19.37%	-
46		Total for Dept. 2410	2,118,000	-	2,118,000	518,097	-	1,599,903	24.46%	-
47		DEPARTMENT 2420 - ELECTRICAL SYSTEM PLANNING								
48	Under Construction	Cypher Substation (Loma Alta Rebuild)	1,780,910	-	1,780,910	407,286	-	1,373,624	22.87%	879,476
49	Contract Development	Direct Buried Cable Replacement	836,667	-	836,667	-	-	836,667	0.00%	-
50	Proposed Projects	Feeder Extensions Projects	1,500,000	-	1,500,000	-	-	1,500,000	0.00%	-

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51	Under Construction	Reactive Supports Projects	80,000	-	80,000	-	-	80,000	0.00%	-
52	Under Construction	Reliability Improvement Projects	250,000	-	250,000	9,807	-	240,193	3.92%	-
53	Under Construction	Smart Grid	125,000	-	125,000	-	-	125,000	0.00%	37,800
54	Contract Development	Titan T3 (Transformer No. 3) Addition	750,000	-	750,000	-	-	750,000	0.00%	-
55	Proposed Projects	Loma Alta to Nimzo Transmission Line Study and Design	-	-	-	-	-	-	0.00%	-
56	Proposed Projects	Goliath Substation Design (Element Fuel) - Phase 2	-	-	-	-	-	-	0.00%	-
57	Proposed Projects	Nimzo Substation Design (GBIC) - Phase 2 - Contributions	375,000	-	375,000	-	-	375,000	0.00%	-
58	Proposed Projects	Nimzo Substation Design (GBIC) - Phase 2 - Contributions Offset	(375,000)	-	(375,000)	-	-	(375,000)	0.00%	-
59	Under Construction	56MVA Ocelot Distribution Substation and Equipment	7,488,281	-	7,488,281	458,124	-	7,030,157	6.12%	4,585,023
60	Proposed Projects	GBIC Feeder Extension - Contributions	500,000	-	500,000	-	-	500,000	0.00%	-
61	Proposed Projects	GBIC Feeder Extension - Contributions Offset	(500,000)	-	(500,000)	-	-	(500,000)	0.00%	-
62	Under Construction	Linde Feeder Extension - Contributions	350,000	-	350,000	450,654	-	(100,654)	128.76%	-
63	Under Construction	Linde Feeder Extension - Contributions Offset	(350,000)	-	(350,000)	(450,654)	-	100,654	128.76%	-
64	Under Construction	Loma Alta Substation Phase 1 with Control House SCADA Relaying and Panel Equipment	469	-	469	111,451	-	(110,982)	23763.54%	469
65	Under Construction	Spare Substation Equipment	643,877	-	643,877	412,861	-	231,016	64.12%	236,591
66	Under Construction	Mobile Substation Connection at Airport Substation	-	1,095	1,095	1,095	-	-	100.00%	-
67		Total for Dept. 2420	13,455,204	1,095	13,456,299	1,400,624	-	12,055,675	10.41%	5,739,359
68		DEPARTMENT 7130 - ENTERPRISE SOLUTIONS								
69	Under Construction	Advanced Metering Infrastructure (AMI) - electric	4,523,102	-	4,523,102	2,214,121	-	2,308,981	48.95%	2,428,969
70		Total for Dept. 7130	4,523,102	-	4,523,102	2,214,121	-	2,308,981	48.95%	2,428,969
71		DEPARTMENT 7190 - SCADA								
72	Proposed Projects	Industrial Defender Software	243,035	-	243,035	-	-	243,035	0.00%	-
73	Under Construction	OSI SCADA Upgrade	866,085	-	866,085	26,885	-	839,200	3.10%	723,334
74	Proposed Projects	Fiber Improvement Project	120,000	-	120,000	-	-	120,000	0.00%	-
75	Under Construction	Annex SCADA NOC APC UPS Battery Replacement	152,800	-	152,800	246,992	-	(94,192)	161.64%	3,500
76	Under Construction	CR15 APPA Subaward	15,000	-	15,000	254	-	14,746	1.69%	-
77	Grant Funded	CR15 APPA Subaward	-	-	-	33,800	-	(33,800)	100.00%	-
78	Under Construction	Cisco Firewall End-of-Life Replacement Project	-	74,702	74,702	-	-	74,702	0.00%	-
79		Total for Dept. 7190	1,396,920	74,702	1,471,622	307,931	-	1,163,691	20.92%	726,834

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80		ELECTRIC TRANS. & DIST. PROJECT TOTAL:	\$ 30,040,577	\$ 74,702	\$ 30,115,279	\$ 5,924,130	\$ -	\$ 24,191,149	19.67%	\$ 13,009,937
81		DEPARTMENT 2220 - POWER PRODUCTION								
82	Hidalgo Energy Center	Hidalgo Capital Improvements	945,000	-	945,000	270,381	-	674,619	28.61%	-
83	Contract Development	Unit 10 Chiller Cooling Tower Replacement	1,015,500	-	1,015,500	-	-	1,015,500	0.00%	-
84	Proposed Projects	Unit 9 Major Outage	4,600,000	-	4,600,000	-	-	4,600,000	0.00%	-
85	Under Construction	Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement	200,000	-	200,000	-	-	200,000	0.00%	105,274
86		Total for Dept. 2220	6,760,500	-	6,760,500	270,381	-	6,490,119	4.00%	105,274
87		DEPARTMENT 7125 - REAL ESTATE								
88	Under Construction	Cross Valley Pipeline Project	5,090	-	5,090	7,369	-	(2,279)	144.77%	5,082
89		Total for Dept. 7125	5,090	-	5,090	7,369	-	(2,279)	144.77%	5,082
90		ELECTRIC GENERATION PROJECT TOTAL:	\$ 6,765,590	\$ -	\$ 6,765,590	\$ 277,750	\$ -	\$ 6,487,840	4.11%	\$ 110,356
91		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
92	Heavy Equipment and	CARRYOVER CAPITAL EQUIPMENT	1,231,525	-	1,231,525	304,950	-	926,575	24.76%	749,503
93	Heavy Equipment and	ESTIMATED CAPITAL EQUIPMENT	822,423	-	822,423	14,190	-	808,233	1.73%	54,867
94		ESTIMATED EQUIPMENT TOTAL - ELECTRIC	\$ 2,053,948	\$ -	\$ 2,053,948	\$ 319,140	\$ -	\$ 1,734,808	15.54%	\$ 804,370
95		ESTIMATED PLAN TOTAL - ELECTRIC	\$38,860,115	\$ 74,702	\$38,934,817	\$ 6,521,020	\$ -	\$32,413,797	16.75%	\$ 13,924,663
96		GENERAL & ADMINISTRATIVE PROJECTS								
97		DEPARTMENT 1135 - COMMUNICATIONS & PUBLIC RELATIONS								
98	Contract Development	BPUB Billboard Construction	473,000	-	473,000	-	-	473,000	0.00%	-
99		Total for Dept. 1135	473,000	-	473,000	-	-	473,000	0.00%	-
100		DEPARTMENT 1165 - RECORDS MANAGEMENT								
101	Under Construction	Implementation of an Enterprise Content Management (ECM) System	118,963	-	118,963	-	-	118,963	0.00%	-
102		Total for Dept. 1165	118,963	-	118,963	-	-	118,963	0.00%	-

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103		DEPARTMENT 4115 - ASSET MANAGEMENT & CIP DELIVERY								
104	Under Construction	Capital Project Management Software	112,169	-	112,169	-	-	112,169	0.00%	180,829
105		Total for Dept. 4115	112,169	-	112,169	-	-	112,169	0.00%	180,829
106		DEPARTMENT 5110 - FINANCE								
107	Proposed Projects	Financial Management Information System	250,000	-	250,000	-	-	250,000	0.00%	-
108		Total for Dept. 5110	250,000	-	250,000	-	-	250,000	0.00%	-
109		DEPARTMENT 6110 - CUSTOMER SERVICE								
110	Proposed Projects	Virtual Assistant	71,000	-	71,000	-	-	71,000	0.00%	-
111		Total for Dept. 6110	71,000	-	71,000	-	-	71,000	0.00%	-
112		DEPARTMENT 6125 - CALL CENTER								
113	Under Construction	Call Center Expansion	40,079	-	40,079	-	-	40,079	0.00%	17,934
114		Total for Dept. 6125	40,079	-	40,079	-	-	40,079	0.00%	17,934
115		DEPARTMENT 6135 - CIS SUPPORT								
116	Under Construction	Cayenta The Customer Engagement Portal	241,135	-	241,135	16,650	-	224,485	6.90%	241,135
117		Total for Dept. 6135	241,135	-	241,135	16,650	-	224,485	6.90%	241,135
118		DEPARTMENT 6160 - CASHIERS								
119	Under Construction	BPUB Kiosk Project	113,221	-	113,221	-	-	113,221	0.00%	113,221
120		Total for Dept. 6160	113,221	-	113,221	-	-	113,221	0.00%	113,221
121		DEPARTMENT 7131 - IT HARDWARE, CYBER, & NETWORK MGMNT								
122	Proposed Projects	Next Gen Firewall Cybersecurity Appliances	306,680	-	306,680	-	-	306,680	0.00%	-
123	Under Construction	Cisco Phone Upgrade - RingCentral	150,000	-	150,000	-	-	150,000	0.00%	113,666
124	Proposed Projects	Office M365 & Co-pilot	498,109	-	498,109	-	-	498,109	0.00%	-
125	Proposed Projects	Disk expansion - M365 backup	225,000	-	225,000	-	-	225,000	0.00%	-
126	Contract Development	Email archiving appliances & Load Balancer	180,000	-	180,000	-	-	180,000	0.00%	-
127	Under Construction	Motorola Network Upgrade	300,000	-	300,000	-	-	300,000	0.00%	99,882
128	Proposed Projects	UPS - Power Plant NOC	50,000	-	50,000	-	-	50,000	0.00%	-
129	Proposed Projects	Cisco Core Networking Equipment - all sites	350,000	-	350,000	-	-	350,000	0.00%	-
130	Contract Development	Annex Board Room Upgrade	500,000	-	500,000	-	-	500,000	0.00%	-
131		Total for Dept. 7131	2,559,789	-	2,559,789	-	-	2,559,789	0.00%	213,548

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132		DEPARTMENT 7135 - GEOGRAPHIC INFORMATION SYSTEMS								
133	Proposed Projects	GIS Data Migration to ESRI's Utility Network	150,000	-	150,000	-	-	150,000	0.00%	-
134		Total for Dept. 7135	150,000	-	150,000	-	-	150,000	0.00%	-
135		DEPARTMENT 7160 - FACILITY MAINTENANCE								
136	Contract Development	HVAC Replacement and Design Phase Project	700,747	-	700,747	3,120	-	697,627	0.45%	700,747
137	Proposed Projects	Administration Building HVAC Replacement	1,200,000	-	1,200,000	-	-	1,200,000	0.00%	-
138	Contract Development	Administration Building Flooring Replacement	250,000	-	250,000	-	-	250,000	0.00%	-
139	Contract Development	Administration Building Roof Replacement	125,000	-	125,000	-	-	125,000	0.00%	-
140		Total for Dept. 7160	2,275,747	-	2,275,747	3,120	-	2,272,627	0.14%	700,747
141		DEPARTMENT 7170 - WAREHOUSE								
142	Contract Development	Service Yard Expansion - Phase 1 Inventory Material	531,408	-	531,408	-	-	531,408	0.00%	-
143	Under Construction	FM 511 Service Center - New Lay Down Yard - Phase 2	141,036	-	141,036	77,975	-	63,061	55.29%	-
144	Under Construction	FM 511 Service Center - New Lay Down Yard - Phase 2 Lighting	-	-	-	52,977	-	(52,977)	100.00%	-
145		Total for Dept. 7170	672,444	-	672,444	130,952	-	541,492	19.47%	-
146		ESTIMATED TOTAL BY CATEGORY:								
147		GENERAL & ADMINISTRATIVE	6,612,112	-	6,612,112	134,072	-	6,478,040	2.03%	1,095,124
148		ADMINISTRATIVE - CUSTOMER SERVICE	465,435	-	465,435	16,650	-	448,785	3.58%	372,290
149		ESTIMATED PLAN TOTAL - GEN. & ADMIN.	\$ 7,077,547	\$ -	\$ 7,077,547	\$ 150,722	\$ -	\$ 6,926,825	2.13%	\$ 1,467,414
150		WATER PROJECTS								
151		DEPARTMENT 3120 - WATER PLANT I								
152	In Design	Backup Caustic Bulk Tank	75,000	-	75,000	-	-	75,000	0.00%	-
153	Proposed Projects	Drain Valves for the drying lagoons	58,500	-	58,500	-	-	58,500	0.00%	-
154	Proposed Projects	Raw Water Pump Station # 1, 2 and 3	100,000	-	100,000	-	-	100,000	0.00%	-
155	In Design	Raw Water Pump Station # 4, 5 and 6	200,000	-	200,000	-	-	200,000	0.00%	4,316
156	Grant Funded	Raw Water Pump Station No. 4, 5, and 6	-	-	-	-	-	-	0.00%	-
157	Under Construction	Replacement ammoniators	32,382	-	32,382	-	-	32,382	0.00%	25,750
158	In Design	Replacement of influent valves for 8 filters	120,000	-	120,000	-	-	120,000	0.00%	-
159	Proposed Projects	Replacement of rakes for two clarifiers (B1 and B2)	218,722	-	218,722	-	-	218,722	0.00%	-
160	Proposed Projects	Sluice gates for drying lagoons	38,317	-	38,317	-	-	38,317	0.00%	-

**APPROVED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
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COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FISCAL YEAR 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 12/31/2025	ADJUSTMENTS	PROJECT BALANCE AS OF 12/31/2025	COMPLETION PERCENTAGE 12/31/2025	CURRENT PO BALANCE AS OF 12/31/2025
161	Under Construction	Structural Rehabilitation of Pipe Gallery	99,000	-	99,000	13,545	-	85,455	13.68%	82,304
162	In Design	High Service Pump Station No 2 Design and Construction	283,775	-	283,775	-	-	283,775	0.00%	3,129
163		Total for Dept. 3120	1,225,696	-	1,225,696	13,545	-	1,212,151	1.11%	115,499
164		DEPARTMENT 3130 - WATER PLANT II								
165	In Design	Aeration Structure Rehabilitation/Replacement	59,311	-	59,311	7,044	-	52,267	11.88%	31,591
166	Proposed Projects	Carbon Mixer	280,000	-	280,000	-	-	280,000	0.00%	-
167	Under Construction	Flocculation Basin Improvement	140,980	-	140,980	2,159	-	138,821	1.53%	106,000
168	In Design	High Service Pump Station	262,000	-	262,000	-	-	262,000	0.00%	3,747
169	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 1	98,250	-	98,250	-	-	98,250	0.00%	-
170	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 3	98,250	-	98,250	-	-	98,250	0.00%	-
171	Under Construction	Replace Fence Surrounding Clearwell and High Service Pumps Station	75,600	-	75,600	-	-	75,600	0.00%	33,700
172	Contract Development	Reservoir Raw Water Pumps Variable Frequency Drives	150,000	-	150,000	-	-	150,000	0.00%	-
173	Proposed Projects	Backup Power Improvements including Reservoir Raw Water Pumps	300,000	-	300,000	-	-	300,000	0.00%	-
174	In Design	Aeration Tank Replacement - engineering (Packet 3)	38,333	-	38,333	7,044	-	31,289	18.38%	31,591
175	In Design	Raw Water Pump Station - engineering (Packet 4)	2,955	-	2,955	-	-	2,955	0.00%	2,955
176		Total for Dept. 3130	1,505,679	-	1,505,679	16,247	-	1,489,432	1.08%	209,584
177		DEPARTMENT 3140 - RAW WATER SUPPLY								
178	Proposed Projects	Raw Water to Resaca Flow Meter	300,000	-	300,000	-	-	300,000	0.00%	-
179		Total for Dept. 3140	300,000	-	300,000	-	-	300,000	0.00%	-
180		DEPARTMENT 3150 - W/WW OPERATIONS & CONSTRUCTION								
181	Utility Relocations	TXDOT - Alton Gloor Water Reconstruction Utility Adjustment (Expwy I69E to Paredes Ln Rd)	150,000	-	150,000	-	-	150,000	0.00%	-
182		Total for Dept. 3150	150,000	-	150,000	-	-	150,000	0.00%	-
183		DEPARTMENT 3155 - W/WW OPERATIONS & MAINTENANCE								
184	Customer Connections	Water New Connections and New Subdivisions	600,000	-	600,000	337,218	-	262,782	56.20%	63,509
185	In Design	Fire Hydrant Replacement Project	150,000	-	150,000	-	-	150,000	0.00%	-

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186	Under Construction	Valve Replacement Project Phase 4 and 5	485,400	130,000	615,400	6,166	-	609,234	1.00%	597,373
187	Proposed Projects	Valve Replacement Project Phase 5	130,000	(130,000)	-	-	-	-	0.00%	-
188		Total for Dept. 3155	1,365,400	-	1,365,400	343,384	-	1,022,016	25.15%	660,882
189		DEPARTMENT 3310 - WATER & WASTEWATER ENGINEERING								
190	In Design	16-inch Waterline Loop at Ruben M Torres Blvd	508,030	-	508,030	292	-	507,738	0.06%	-
191	In Design	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	225,000	-	225,000	136	-	224,864	0.06%	295,036
192	Grant Funded	ARPA Downtown Water & Wastewater Improvement Project 2	600,000	-	600,000	554,145	-	45,855	92.36%	1,847,525
193	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 3	877,500	-	877,500	-	-	877,500	0.00%	-
194	Grant Funded	Banco Morales Reservoir Surplus Water Impound - Engineering & Construction	500,000	-	500,000	-	-	500,000	0.00%	-
195	Utility Relocations	Calvin Street Water Utility Improvements - engineering and construction	79,432	-	79,432	679	-	78,753	0.85%	79,147
196	Utility Relocations	City Streets Contract - Coffee Road - District 2 & 3 - Phase I Construction (FM 802 to Paredes Line Rd)	326,318	-	326,318	-	-	326,318	0.00%	19,018
197	Utility Relocations	City Streets Contract - E. 14th Street - District 1 - Engineering and Construction	10,000	-	10,000	-	-	10,000	0.00%	-
198	Utility Relocations	City Streets Contract - Old Alice Road - District 2 - Engineering & Construction	537,866	-	537,866	48	-	537,818	0.01%	72,049
199	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4	440,564	-	440,564	142,251	-	298,313	32.29%	929,549
200	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3 & 4	453,000	-	453,000	24,934	-	428,066	5.50%	455,131
201	In Design	FM 511 24-inch Waterline Loop (SRWA to Old Port Isabel Rd) - engineering	196,046	-	196,046	51,500	-	144,546	26.27%	138,310
202	In Design	FM 511 Waterline Loop (SH 48 to Boca Chica Blvd) - Engineering & Construction	138,000	59,541	197,541	-	-	197,541	0.00%	-
203	In Design	Military Hwy (US281) - 16-inch Diameter Waterline Pressure Booster and Chlorination Station - Engineering & Construction	250,000	-	250,000	-	-	250,000	0.00%	143,762
204	In Design	New Raw Water River Intake Facility - Engineering	1,044,642	(35,000)	1,009,642	-	-	1,009,642	0.00%	-
205	In Design	Ocelot Electrical Substation Water Improvements	567,050	-	567,050	6,031	-	561,019	1.06%	-
206	Proposed Projects	Raw Water Reservoir Dredging Project - Engineering	75,000	-	75,000	-	-	75,000	0.00%	-
207	In Design	SpaceX 16-inch Diameter Waterline Upsizing Project - Construction	1,236,800	-	1,236,800	888	-	1,235,912	0.07%	-

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208	Utility Relocations	TXDOT - International Blvd (SH 4) Water Utility Adjustment Phase 1-3 (from Expyw I69E to Four Corners)	297,173	(59,541)	237,632	9,657	-	227,975	4.06%	1,000
209	Utility Relocations	TXDOT - SH 48 Median Construction - Water Utility Adjustments (Four Corners to FM 511)	175,000	-	175,000	69	-	174,931	0.04%	-
210	Utility Relocations	Water Main Replacements related to City Street Paving and Drainage Improvement Projects	100,000	-	100,000	-	-	100,000	0.00%	-
211	In Design	Water Plant No. 1 Raw Water Pump System - Engineering	50,000	-	50,000	-	-	50,000	0.00%	30,215
212	Utility Relocations	City Streets Contract - Dennet Road - District 3 Engineering & Construction	115,000	-	115,000	-	-	115,000	0.00%	-
213	Under Construction	2.0 MG Elevated Storage Tank	-	-	-	2,320	-	(2,320)	100.00%	49,525
214	Utility Relocations	Villa Los Pinos Subdivision Utility Improvements	-	-	-	1,150	-	(1,150)	100.00%	-
215	In Design	Waterline Upgrade Near WTP No. 1 (on 13th Street)	10,000	-	10,000	-	-	10,000	0.00%	-
216	Proposed Projects	Brownsville PUB Water Impact Fee Update	110,000	-	110,000	-	-	110,000	0.00%	-
217	In Design	SpaceX Pressure Booster Station	-	35,000	35,000	64	-	34,936	0.18%	-
218		Total for Dept. 3310	8,922,421	-	8,922,421	794,164	-	8,128,257	8.90%	4,060,267
219		DEPARTMENT 7125 - REAL ESTATE								
220	Proposed Projects	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	-	-	-	-	-	-	0.00%	-
221		Total for Dept. 7125	-	-	-	-	-	-	0.00%	-
222		DEPARTMENT 7130 - ENTERPRISE SOLUTIONS								
223	Under Construction	Advanced Metering Infrastructure (AMI) - water	3,785,847	-	3,785,847	2,081,984	-	1,703,863	54.99%	2,286,997
224	Grant Funded	Advanced Metering Infrastructure (AMI) - water	2,800,000	-	2,800,000	234,867	-	2,565,133	8.39%	-
225		Total for Dept. 7130	6,585,847	-	6,585,847	2,316,851	-	4,268,996	35.18%	2,286,997
226		DEPARTMENT 7190 - SUPV CONTROL & DATA ACQ (SCADA)								
227	Proposed Projects	SRWA Wells Fiber	234,350	-	234,350	-	-	234,350	0.00%	-
228	In Design	Water Wastewater SCADA System Cybersecurity Upgrade	150,000	(75,000)	75,000	-	-	75,000	0.00%	-
229	Proposed Projects	SCADA Water Communication Enhancements - Phase 3	150,000	-	150,000	-	-	150,000	0.00%	-
230	Proposed Projects	Water SCADA Upgrade	162,634	-	162,634	-	-	162,634	0.00%	-
231		Total for Dept. 7190	696,984	(75,000)	621,984	-	-	621,984	0.00%	-

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232		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
233	Heavy Equipment and	ADD CARRYOVER CAPITAL EQUIPMENT	766,730	-	766,730	238,117	-	528,613	31.06%	528,613
234	Heavy Equipment and	ADD ESTIMATED CAPITAL EQUIPMENT	1,216,782	-	1,216,782	24,800	-	1,191,982	2.04%	7,095
235	Resaca Fee Funded Et	Carryover Capital Equipment - Resaca	529,780	-	529,780	144,719	-	385,061	27.32%	9,032
236	Resaca Fee Funded Et	New Capital Equipment - Resaca	280,855	-	280,855	76,400	-	204,455	27.20%	235,424
237		ESTIMATED EQUIPMENT TOTAL - WATER	\$ 2,794,147	\$ -	\$ 2,794,147	\$ 484,036	\$ -	\$ 2,310,111	17.32%	\$ 780,164
238		ESTIMATED PLAN TOTAL - WATER	\$23,546,174	\$ (75,000)	\$23,471,174	\$ 3,968,227	\$ -	\$19,502,947	16.91%	\$ 8,113,393
239		WASTEWATER PROJECTS								
240		DEPARTMENT 1430 - PRE-TREATMENT								
241	Under Construction	Pretreatment's Roof Replacement	37,000	-	37,000	-	-	37,000	0.00%	32,000
242		Total for Dept. 1430	37,000	-	37,000	-	-	37,000	0.00%	32,000
243		DEPARTMENT 3150 - W/WW OPERATIONS & CONSTRUCTION								
244	Utility Relocations	TXDOT - Alton Gloor Reconstruction Utility Adjustments (Expwy I69E to Paredes Ln Rd)	200,000	(75,643)	124,357	-	-	124,357	0.00%	-
245		Total for Dept. 3150	200,000	(75,643)	124,357	-	-	124,357	0.00%	-
246		DEPARTMENT 3155 - W/WW OPERATIONS & MAINTENANCE								
247	Customer Connections	Wastewater New Connections and New Subdivisions	500,000	-	500,000	106,616	-	393,384	21.32%	32,499
248		Total for Dept. 3155	500,000	-	500,000	106,616	-	393,384	21.32%	32,499
249		DEPARTMENT 3210 - SOUTH WASTEWATER TREATMENT PLANT								
250	Under Construction	Plant Drain Pump	26,840	-	26,840	-	-	26,840	0.00%	22,000
251	Under Construction	Return Activated Sludge Pump (2 each)	177,510	-	177,510	-	-	177,510	0.00%	146,500
252	In Design	SWWTP Headworks Rehabilitation	1,250,000	-	1,250,000	-	-	1,250,000	0.00%	51,938
253	In Design	Replacement of Blower No 1 at Blower Building No.1	-	-	-	-	-	-	0.00%	95,571
254		Total for Dept. 3210	1,454,350	-	1,454,350	-	-	1,454,350	0.00%	316,009
255		DEPARTMENT 3220 - ROBINDALE WASTEWATER TREATMENT PLANT								
256	Routine Activities	Three (3) New 25 Yard Bio-solids Metal Roll-off Bins	37,769	-	37,769	-	-	37,769	0.00%	30,506
257	Under Construction	Mixer Pump	87,194	-	87,194	-	-	87,194	0.00%	68,976
258	Under Construction	Non-Potable Water Pump	13,237	-	13,237	-	-	13,237	0.00%	13,900

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259	Under Construction	Recirculation Pump	23,119	-	23,119	-	-	23,119	0.00%	18,950
260	In Design	Upgrade of Robindale WWTP Headworks Screening System and Compactor	597,615	-	597,615	55,844	-	541,771	9.34%	544,757
261	Under Construction	Turbo Blower Upgrades Phase I (Packet 3) - construction	239,501	-	239,501	62,426	-	177,075	26.07%	193,316
262		Total for Dept. 3220	998,435	-	998,435	118,270	-	880,165	11.85%	870,405
263		DEPARTMENT 3230 - WASTEWATER LIFT STATIONS								
264	Under Construction	Lift Station No. 9 Pump Rehabilitation	777,164	-	777,164	4,954	-	772,210	0.64%	773,753
265	Under Construction	Lift Station No. 10 Rehabilitation	346,349	-	346,349	1,985	-	344,364	0.57%	344,440
266	Under Construction	Lift Station No. 11 Rehabilitation	243,413	-	243,413	1,542	-	241,871	0.63%	241,929
267	Proposed Projects	Lift Station No. 12 Rehabilitation	-	-	-	-	-	-	0.00%	-
268	Proposed Projects	Lift Station No. 13 Rehabilitation	-	-	-	-	-	-	0.00%	-
269	In Design	Lift Station No. 15 Rehabilitation	-	-	-	25,964	-	(25,964)	100.00%	62,554
270	In Design	Lift Station No. 17 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
271	In Design	Lift Station No. 28 Rehabilitation	200,000	-	200,000	486	-	199,514	0.24%	12,570
272	Under Construction	Lift Station No. 41 Rehabilitation	-	-	-	-	-	-	#DIV/0!	-
273	In Design	Lift Station No. 43 Rehabilitation	231,547	-	231,547	1,784	-	229,763	0.77%	229,832
274	Proposed Projects	Lift Station No. 44 Rehabilitation	-	-	-	-	-	-	0.00%	-
275	In Design	Lift Station No. 47 Rehabilitation	40,022	-	40,022	-	-	40,022	0.00%	40,022
276	In Design	Lift Station No. 51 Rehabilitation	100,000	-	100,000	-	-	100,000	0.00%	5,825
277	Proposed Projects	Lift Station No. 53 Rehabilitation	-	-	-	-	-	-	0.00%	-
278	In Design	Lift Station No. 58 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
279	In Design	Lift Station No. 63 Force Main	300,000	-	300,000	-	-	300,000	0.00%	24,715
280	Proposed Projects	Lift Station No. 68 Rehabilitation Engineering and Construction	-	-	-	-	-	-	0.00%	-
281	Proposed Projects	Lift Station No. 69 Rehabilitation	100,000	-	100,000	-	-	100,000	0.00%	-
282	In Design	Lift Station No. 72 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
283	Proposed Projects	Lift Station No. 77 Rehabilitation	-	-	-	-	-	-	0.00%	-
284	Proposed Projects	Lift Station No. 82 Rehabilitation	-	-	-	-	-	-	0.00%	-
285	Proposed Projects	Lift Station No. 85 Rehabilitation	-	-	-	-	-	-	0.00%	-
286	In Design	Lift Station No. 89 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
287	In Design	Lift Station No. 95 Rehabilitation Engineering and Construction	-	-	-	486	-	(486)	100.00%	12,570
288	In Design	Lift Station No. 96 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
289	In Design	Lift Station No. 99 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
290	In Design	Lift Station No. 101 Rehabilitation	-	-	-	-	-	-	0.00%	5,607

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291	Proposed Projects	Lift Station No. 102 Rehabilitation	-	-	-	-	-	-	0.00%	-
292	Proposed Projects	Lift Station No. 103 Decommission	-	-	-	-	-	-	0.00%	-
293	In Design	Lift Station No. 106 Rehabilitation	-	-	-	-	-	-	0.00%	5,277
294	Proposed Projects	Lift Station No. 111 Odor Control	200,000	-	200,000	-	-	200,000	0.00%	-
295	Proposed Projects	Lift Station No. 113 Rehabilitation	-	-	-	-	-	-	0.00%	-
296	In Design	Lift Station No. 140 Rehabilitation	13,037	-	13,037	486	-	12,551	3.73%	12,570
297	In Design	Lift Station No. 159 Lift Station Upgrade	-	-	-	-	-	-	0.00%	12,375
298	In Design	2025 Wet Well Re-Coating Program (for LS No. 55, 67, 80, 92 and 105)	327,415	-	327,415	351	-	327,064	0.11%	-
299	Under Construction	Capitalizable WW Pumping Asset Replacement	-	-	-	88,591	-	(88,591)	100.00%	54,504
300		Total for Dept. 3230	2,878,947	-	2,878,947	129,545	-	2,749,402	4.50%	1,913,963
301		DEPARTMENT 3310 - WWW ENGINEERING								
302	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 1	-	-	-	104,106	-	(104,106)	100.00%	428,568
303	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 2	2,968,608	-	2,968,608	562,123	-	2,406,485	18.94%	1,848,854
304	Utility Relocations	Calvin Street Wastewater Utility Improvements - engineering and construction	100,793	-	100,793	1,523	-	99,270	1.51%	79,147
305	Utility Relocations	Central Estates - Praxedis Saldivar Sanitary Sewer Improvements - Engineering and Construction	397,189	-	397,189	-	-	397,189	0.00%	-
306	Grant Funded	Central Estates - Praxedis Saldivar Sanitary Sewer Improvements - Engineering and Construction	500,000	-	500,000	-	-	500,000	0.00%	-
307	Utility Relocations	City Streets Contract - Coffee Road - District 2 & 3 - Phase I Construction (FM 802 to Paredes Line Rd)	136,880	-	136,880	-	-	136,880	0.00%	-
308	Utility Relocations	City Streets Contract - E. 14th Street - District 1 - Engineering and Construction	20,500	-	20,500	1,220	-	19,280	5.95%	20,500
309	Utility Relocations	City Streets Contract - Old Alice Road - District 2 - Engineering & Construction	577,333	-	577,333	-	-	577,333	0.00%	72,049
310	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4	3,195,564	-	3,195,564	566,873	-	2,628,691	17.74%	3,141,221
311	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3 & 4	380,132	-	380,132	27,729	-	352,403	7.29%	455,131
312	In Design	North Regional Force Main - Phase I - Engineering	258,826	-	258,826	28,504	-	230,322	11.01%	345,495
313	Proposed Projects	North Regional Force Main - Phase I - Construction	1,500,000	-	1,500,000	-	-	1,500,000	0.00%	-
314	Utility Relocations	Ocelot Electrical Substation Wastewater Improvements	545,550	-	545,550	4,164	-	541,386	0.76%	-

**APPROVED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FISCAL YEAR 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 12/31/2025	ADJUSTMENTS	PROJECT BALANCE AS OF 12/31/2025	COMPLETION PERCENTAGE 12/31/2025	CURRENT PO BALANCE AS OF 12/31/2025
315	Utility Relocations	Sewer Replacements related to City Street Paving and Drainage Improvement Projects	150,000	-	150,000	-	-	150,000	0.00%	-
316	Utility Relocations	TXDOT - International Blvd (SH4) Wastewater Utility Adjustment Phase 1 - 3 (from Expressway I69E to Four Corners)	100,000	-	100,000	358	-	99,642	0.36%	26,105
317	Utility Relocations	TXDOT - SH48 Median Construction - Wastewater Utility Adjustments (Four Corners to FM 511)	175,000	-	175,000	28	-	174,972	0.02%	-
318	In Design	SpaceX Force Main Project	75,000	-	75,000	28	-	74,972	0.04%	49,208
319	Proposed Projects	City Streets Contract - Dennet Road - District 3 Engineering & Construction	115,000	-	115,000	-	-	115,000	0.00%	-
320	In Design	Robindale WWTP Indirect Potable Reuse Project Phase II	334,320	-	334,320	-	-	334,320	0.00%	585,064
321	Grant Funded	Robindale WWTP Indirect Potable Reuse Project Phase II	400,000	-	400,000	-	-	400,000	0.00%	-
322	Proposed Projects	Brownsville PUB Wastewater Impact Fee Update	110,000	-	110,000	-	-	110,000	0.00%	-
323		Total for Dept. 3310	12,040,695	-	12,040,695	1,296,656	-	10,744,039	10.77%	7,051,342
324		DEPARTMENT 7125 - REAL ESTATE								
325	Under Construction	Lift Station No. 121 land purchase	-	75,643	75,643	77,143	-	(1,500)	101.98%	-
326		Total for Dept. 7125	-	75,643	75,643	77,143	-	(1,500)	101.98%	-
327		DEPARTMENT 7190 - SUPV CONTROL & DATA ACQ (SCADA)								
328	Proposed Projects	SCADA Wastewater Communication Enhancements -	150,000	(74,702)	75,298	-	-	75,298	0.00%	-
329	In Design	Wastewater SCADA System Cybersecurity Upgrade P	-	75,000	75,000	-	-	75,000	0.00%	-
330	Proposed Projects	Wastewater SCADA Upgrade	162,634	-	162,634	-	-	162,634	0.00%	-
331		Total for Dept. 7190	312,634	298	312,932	-	-	312,932	0.00%	-
332		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
333	Heavy Equipment and	ADD CARRYOVER CAPITAL EQUIPMENT	808,461	-	808,461	384,788	-	423,673	47.60%	278,954
334	Heavy Equipment and	ADD ESTIMATED CAPITAL EQUIPMENT	991,812	-	991,812	11,456	-	980,356	1.16%	184,295
335		ESTIMATED EQUIPMENT TOTAL - WASTEWATER	\$ 1,800,273	\$ -	\$ 1,800,273	\$ 396,244	\$ -	\$ 1,404,029	22.01%	\$ 463,249
336		ESTIMATED PLAN TOTAL - WASTEWATER	\$20,222,334	\$ 298	\$20,222,632	\$ 2,124,474	\$ -	\$18,098,158	10.51%	\$ 10,679,467
337		CAPITAL IMPROVEMENT PLAN - GRAND TOTAL	\$89,706,170	\$ -	\$89,706,170	\$12,764,443	\$ -	\$76,941,727	14.23%	\$ 34,184,937

**CAPITAL WORK ORDERS
REQUESTED BY THE CITY OF BROWNSVILLE, TEXAS
UNBILLED SERVICES FROM FISCAL YEAR 2022 THROUGH 2026**

Type	FY 2022			FY 2023			FY 2024			FY 2025			FY 2026			FY 2022 - FY 2026 Total		
	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders
Fiber Optics	7,102	7,102	-	26,787	25,317	1	-	-	-	-	-	-	-	-	-	33,889	32,419	1
New Connections	12,228	14,787	1	106,997	123,246	16	47,903	-	2	1,275	-	1	-	-	-	168,402	138,033	20
Street Lights	13,280	10,199	11	626	209	1	-	27,150	3	673	753	1	-	-	-	14,579	38,312	16
Infrastructure Improvements	2,352	1,493	1	-	-	-	-	-	-	2,888	2,873	1	-	-	-	-	-	-
Other	73,084	235,797	1	-	-	-	-	-	-	-	-	-	-	-	-	5,240	4,367	2
Electric Utility Total	108,046	269,379	14	134,410	148,772	18	47,903	27,150	5	4,836	3,626	3	-	-	-	295,195	448,928	40
Other - Sewer & Water	13,883	6,044	1	30,860	10,180,067	5	-	1,190	1	-	-	-	-	-	-	44,743	10,187,302	7
Grand Total	\$ 121,929	\$ 275,424	15	\$ 165,270	\$ 10,328,839	23	\$ 47,903	\$ 28,340	6	\$ 4,836	\$ 3,626	3	\$ -	\$ -	-	\$ 339,938	\$ 10,636,229	47

Note: All expenditures are from multi year work order inception date through 12/31/2025.

BILLED SERVICES OF COB WORK ORDERS FOR FISCAL YEAR 2026

Type	OPEN BALANCE as of 09/30/25	October	November	December	January	February	March	April	May	June	July	August	September	FY 2026 INVOICE TOTAL	OPEN BALANCE as of 12/31/25	INVOICE PAYMENTS RECEIVED	FY 2026 OPEN BALANCE
Fiber Optics	\$ 7,102	\$ -	\$ (7,102)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7,102)	\$ -	\$ -	\$ -
New Connections	60,244	-	(55,884)	-	-	-	-	-	-	-	-	-	-	(55,884)	4,360	-	4,360
Street Lights	168,305	-	(168,305)	-	-	-	-	-	-	-	-	-	-	(168,305)	-	-	-
Infrastructure Improvements	23,631	-	(23,631)	-	-	-	-	-	-	-	-	-	-	(23,631)	-	-	-
Other	5,576	-	(5,576)	-	-	-	-	-	-	-	-	-	-	(5,576)	-	-	-
LIT Pole Attachments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Utility Total	264,859	-	(260,498)	-	-	-	-	-	-	-	-	-	-	(260,498)	4,360	-	4,360
ARPA - Sewer & Water	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Grand Total	\$ 264,859	\$ -	\$ (260,498)	\$ -	\$ (260,498)	\$ 4,360	\$ -	\$ 4,360									

**TOTAL TRANSFERS TO THE CITY OF BROWNSVILLE
SUMMARY BY UTILITY FROM FISCAL YEAR 2022 THROUGH 2026**

Utility	FY 2022			FY 2023			FY 2024			FY 2025			FY 2026 (as of December 31, 2025)		
	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total
Electric	4,223,052	8,707,564	12,930,616	4,666,211	7,303,235	11,969,446	4,701,605	5,998,441	10,700,046	3,412,964	6,960,971	10,373,935	777,724	1,637,218	2,414,942
Water	751,795	1,585,378	2,337,173	783,093	1,903,337	2,686,430	791,422	2,223,808	3,015,230	817,142	2,215,506	3,032,648	217,583	547,786	765,369
Water - Resaca Fees	-	113,813	113,813	-	386,127	386,127	-	414,279	414,279	-	419,528	419,528	-	105,768	105,768
Wastewater	537,454	2,071,047	2,608,501	604,121	2,463,226	3,067,347	596,384	2,757,020	3,353,404	664,258	2,831,621	3,495,879	181,406	706,885	888,291
Grand Total	\$ 5,512,301	\$ 12,477,802	\$ 17,990,103	\$ 6,053,425	\$ 12,055,925	\$ 18,109,350	\$ 6,089,411	\$ 11,393,548	\$ 17,482,959	\$ 4,894,364	\$ 12,427,626	\$ 17,321,990	\$ 1,176,713	\$ 2,997,657	\$ 4,174,370

Note: On November 10, 2025, the Board of Directors approved the waiver of the contributions in aid of construction invoiced prior to October 1, 2025. The adjustments are reflected during the month of November.



BROWNSVILLE
PUBLIC UTILITIES BOARD

Quarterly Investment Report

FOR QUARTER ENDED DECEMBER 31, 2025

• • • BOARD OF DIRECTORS MEETING | 02/09/2026

Guadalupe Granado III

Treasury & Accounting Manager

Accounting & Treasury - 5120



BROWNSVILLE
PUBLIC UTILITIES BOARD



Brownsville Public Utilities Board
QUARTERLY INVESTMENT REPORT
 Investment Officers Certification
 December 31, 2025

This report is prepared for the Brownsville Public Utilities Board in accordance with Chapter 2256 of the Public Funds Investment Act ("PFIA"). Section 2256.023 (a) of the PFIA states that "Not less than quarterly, the investment officer shall prepare and submit to the governing body of the entity a written report of the investment transactions for all funds covered by this chapter for the preceding reporting period." This report, which covers the quarter ended December 31, 2025, is signed by the Investment Officers and includes the disclosures required in the PFIA.

The investment portfolio complied with the PFIA and the BPUB approved Investment Policy and Strategy throughout the quarter. All investment transactions made in the BPUB portfolio during this quarter were made on behalf of BPUB and were in full compliance with the PFIA and the BPUB approved Investment Policy.

Asset Class (A)	Face Amount/Shares (B)	Market Value (C)	Book Value (D)	% of Portfolio (E)	Yield to Maturity (F)	Days To Maturity (G)
Bank Deposits Wells Fargo	19,230,575.03	19,230,575.03	19,230,575.03	8.77	2.96	1
Certificate of Deposits	11,034,000.00	11,034,000.00	11,034,000.00	5.03	4.14	224
Investment Pools	151,473,070.48	151,473,070.48	151,473,070.48	69.04	3.87	22
US Treasury - Notes Bills	38,000,000.00	37,690,996.00	37,648,511.70	17.16	3.99	152
Total / Average	219,737,645.51	219,428,641.51	219,386,157.21	100.00	3.82	53

Miguel Perez 1/27/26
 Miguel A. Perez, Chief Financial Officer Date

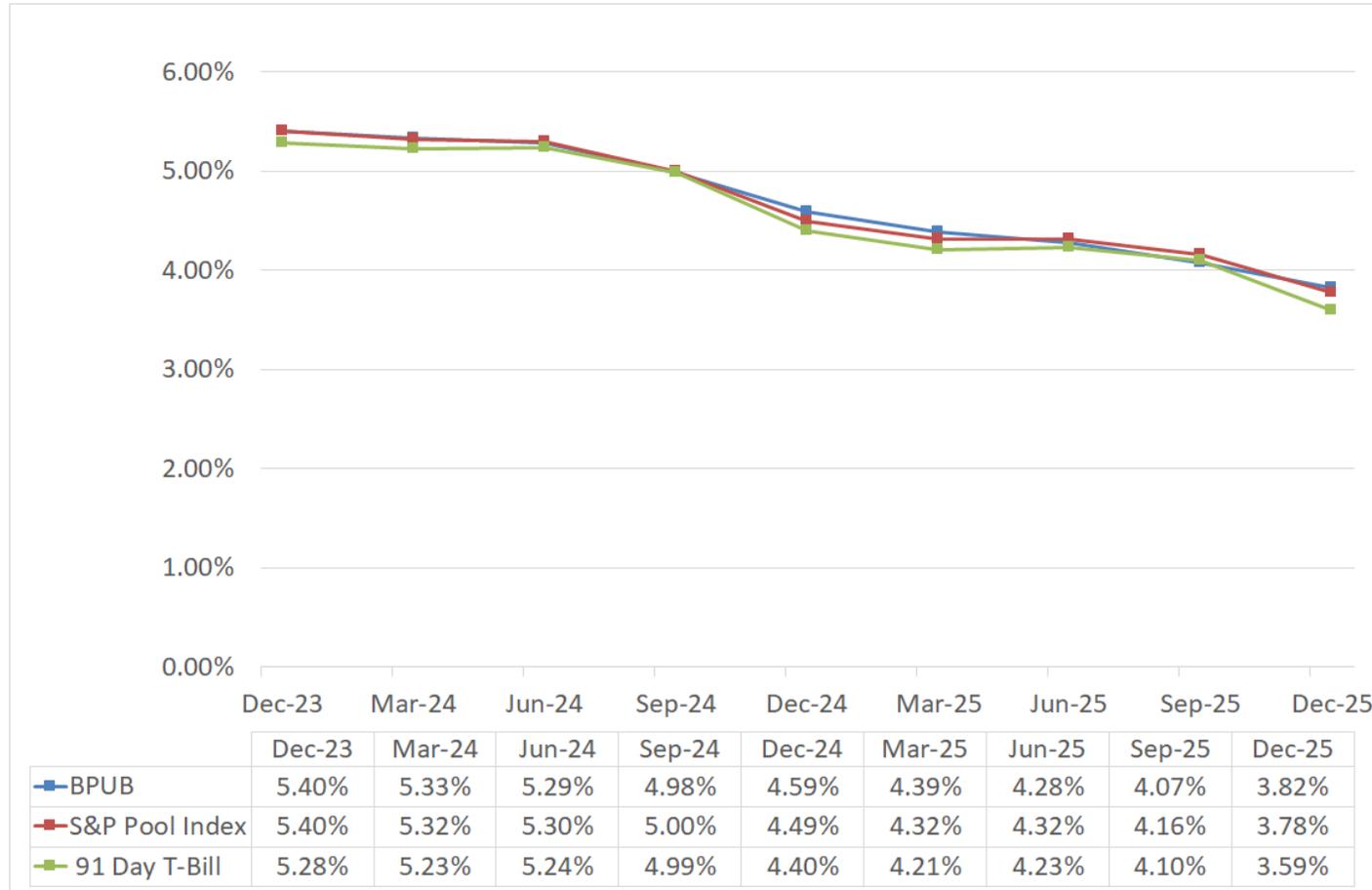
Tricia Ayers for 1/22/26
 Pedro Elizondo, Controller Date

Guadalupe Granado III 1/22/26
 Guadalupe Granado III, Treasury and Accounting Manager Date

Tricia Ayers 1/22/26
 Tricia Ayers, Controller Date



Brownsville Public Utilities Board Net Yield Comparison Historical Performance Graph



Sources:
91-Day T-Bill- Federal Reserve

S&P Rated Government Investment Pool Indices- S&P Global. Last yield available for reporting quarter showing.

BROWNSVILLE PUBLIC UTILITIES BOARD
Detail Distribution by Asset Class

Description (A)	Settlement Date (B)	Maturity Date (C)	Days To Maturity (D)	% of Portfolio (E)	Face Amount/Shares (F)	Book Value (G)	Market Value (H)	Yield to Maturity (I)
Bank Deposits Wells Fargo								
1 Wells Fargo Insured			1	7.46	16,362,726.33	16,362,726.33	16,362,726.33	3.37
2 Wells Fargo Collateralized			1	1.29	2,867,848.70	2,867,848.70	2,867,848.70	0.60
3 Sub Total / Average Bank Deposits Wells Fargo			1	8.77	19,230,575.03	19,230,575.03	19,230,575.03	2.96
Certificate of Deposits								
4 First State Bank of Dequeen,AR (21805) 4.5 3/4/202	3/4/2025	3/4/2026	63	0.11	239,000.00	239,000.00	239,000.00	4.50
5 T Bank, Tollway, TX 4.43 3/4/2026	3/4/2025	3/4/2026	63	0.11	239,000.00	239,000.00	239,000.00	4.43
6 Susquehanna Community Bank, West Milton, PA 4.4 3/	3/4/2025	3/4/2026	63	0.11	239,000.00	239,000.00	239,000.00	4.40
7 Gbank, Las Vegas, NV 4.4 3/4/2026	3/4/2025	3/4/2026	63	0.11	239,000.00	239,000.00	239,000.00	4.40
8 Tioga-Franklin Savings Bank, Philadelphia,PA 33802	3/26/2025	3/26/2026	85	0.11	239,000.00	239,000.00	239,000.00	4.30
9 The First National Bank of Tom Bean, Tom Bean TX 5	3/26/2025	3/26/2026	85	0.11	239,000.00	239,000.00	239,000.00	4.30
10 First Priority Bank, Pryor, OK 4.185 4.26 3/26/2026	3/26/2025	3/26/2026	85	0.11	239,000.00	239,000.00	239,000.00	4.26
11 American National Bank & Trust, Wichita Falls	3/26/2025	3/26/2026	85	0.11	239,000.00	239,000.00	239,000.00	4.30
12 Serbank, Sb, Owego, IL 3.97 6/9/2026	12/9/2025	6/9/2026	160	0.11	245,000.00	245,000.00	245,000.00	3.97
13 Firstbank Southwest, Amarillo, TX 3.96 6/9/2026	12/9/2025	6/9/2026	160	0.11	245,000.00	245,000.00	245,000.00	3.96
14 Pacific National Bank, Miami, FL 3.95 6/9/2026	12/9/2025	6/9/2026	160	0.11	245,000.00	245,000.00	245,000.00	3.95
15 First Bank Of Ohio, Tiffin, OH 3.9 6/9/2026	12/9/2025	6/9/2026	160	0.11	245,000.00	245,000.00	245,000.00	3.90
16 Solera National Bank, Lakewood, CO 4.44 6/17/2026	6/17/2025	6/17/2026	168	0.11	239,000.00	239,000.00	239,000.00	4.44
17 First Internet Bank of Indiana, Indianapolis IN 4	6/17/2025	6/17/2026	168	0.11	239,000.00	239,000.00	239,000.00	4.39
18 Eastbank, Na, New York, NY 4.35 6/17/2026	6/17/2025	6/17/2026	168	0.11	239,000.00	239,000.00	239,000.00	4.35
19 Royal Business Bank, Los Angeles, CA 4.35 6/17/202	6/17/2025	6/17/2026	168	0.11	239,000.00	239,000.00	239,000.00	4.35
20 Mission National Bank, San Francisco,CA 4.4 7/30/2	7/30/2025	7/30/2026	211	0.11	239,000.00	239,000.00	239,000.00	4.40
21 Farmers & Merchant Union Bank, Columbus, WI 4.	7/30/2025	7/30/2026	211	0.11	239,000.00	239,000.00	239,000.00	4.40
22 American Commercial Bank & Trust, Ottawa, IL 4	7/30/2025	7/30/2026	211	0.11	239,000.00	239,000.00	239,000.00	4.40
23 Financial Federal Savings Bank, Memphis, TN 31840	7/30/2025	7/30/2026	211	0.11	239,000.00	239,000.00	239,000.00	4.38
24 Bank of Montgomery, Montgomery, LA 4.4 8/4/2026	8/4/2025	8/4/2026	216	0.11	239,000.00	239,000.00	239,000.00	4.40
25 Nexbank, Ssb, Dallas, TX 4.35 8/4/2026	8/4/2025	8/4/2026	216	0.11	239,000.00	239,000.00	239,000.00	4.35
26 Bank of Houston, Houston, TX 4.29 8/4/2026	8/4/2025	8/4/2026	216	0.11	239,000.00	239,000.00	239,000.00	4.29
27 Priority Bank, Fayetteville, AR 4.27 8/4/2026	8/4/2025	8/4/2026	216	0.11	239,000.00	239,000.00	239,000.00	4.27
28 Northeast Community Bank, White Plains, NY 4.25 8/	8/4/2025	8/4/2026	216	0.11	239,000.00	239,000.00	239,000.00	4.25
29 Harmony Bank (Formerly Texas Brand Bank), Dallas,	8/4/2025	8/4/2026	216	0.11	239,000.00	239,000.00	239,000.00	4.25
29 Security Bank of Crawford, Crawford, TX 4.25 8/4/2	8/4/2025	8/4/2026	216	0.11	239,000.00	239,000.00	239,000.00	4.25
29 Loyal Trust Bank, Johns Creek, GA 4.25 8/4/2026	8/4/2025	8/4/2026	216	0.11	239,000.00	239,000.00	239,000.00	4.25
29 Howtown Community Bank, Page, ND 4.2 8/26/2026	8/26/2025	8/26/2026	238	0.11	239,000.00	239,000.00	239,000.00	4.20
32 Sentry Bank, St Joseph, MN 4.2 8/26/2026	8/26/2025	8/26/2026	238	0.11	239,000.00	239,000.00	239,000.00	4.20
33 First National Bank of Moose Lake, Moose Lake, MN	8/26/2025	8/26/2026	238	0.11	240,000.00	240,000.00	240,000.00	4.15
34 High Plains Bank, Keyes, OK 4.15 8/26/2026	8/26/2025	8/26/2026	238	0.11	240,000.00	240,000.00	240,000.00	4.15
35 First Guaranty Bank, Hammond, LA 3.95 12/9/2026	12/9/2025	12/9/2026	343	0.11	240,000.00	240,000.00	240,000.00	3.95
36 Pacific Alliance Bank, Rosemead, CA 3.9 12/9/2026	12/9/2025	12/9/2026	343	0.11	240,000.00	240,000.00	240,000.00	3.90
37 West Pointe Bank, Oshkosh, WI 3.85 12/9/2026	12/9/2025	12/9/2026	343	0.11	240,000.00	240,000.00	240,000.00	3.85
38 Flagstar Bank, Fsb, Troy, MI 3.77 12/9/2026	12/9/2025	12/9/2026	343	0.11	240,000.00	240,000.00	240,000.00	3.77
39 New Republic Bank, Charlotte, NC 3.92 12/9/2026	12/9/2025	12/9/2026	343	0.11	240,000.00	240,000.00	240,000.00	3.92
40 American Pride Bank, Macon, GA 3.9 12/9/2026	12/9/2025	12/9/2026	343	0.11	240,000.00	240,000.00	240,000.00	3.90
41 Integro Bank, Phoenix, AZ 3.85 12/9/2026	12/9/2025	12/9/2026	343	0.11	240,000.00	240,000.00	240,000.00	3.85
42 Dmb Community Bank, De Forest, WI 3.6 12/9/2026	12/9/2025	12/9/2026	343	0.11	240,000.00	240,000.00	240,000.00	3.60
43 Cornerstone Bank, Nebraska, York, NE 3.95 12/18/20	12/18/2025	12/18/2026	352	0.11	240,000.00	240,000.00	240,000.00	3.95
44 Community Bank of Owatonna, MN 3.75 12/18/2026	12/18/2025	12/18/2026	352	0.11	240,000.00	240,000.00	240,000.00	3.75
45 Gbc International Bank, Los Angeles, CA 3.74 12/18	12/18/2025	12/18/2026	352	0.11	240,000.00	240,000.00	240,000.00	3.74
46 Merrick Bank, South Jordan, UT 3.73 12/18/2026	12/18/2025	12/18/2026	352	0.11	240,000.00	240,000.00	240,000.00	3.73
47 Gainey Business Bank, Scottsdale, AZ 4.01 12/18/202	12/18/2025	12/18/2026	352	0.11	240,000.00	240,000.00	240,000.00	4.01
48 Milledgeville State Bank, Milledgeville, IL 3.85	12/19/2025	12/21/2026	355	0.11	240,000.00	240,000.00	240,000.00	3.85
49 Sub Total / Average Certificate of Deposits			224	5.03	11,034,000.00	11,034,000.00	11,034,000.00	4.14





BROWNSVILLE PUBLIC UTILITIES BOARD Detail Distribution by Asset Class

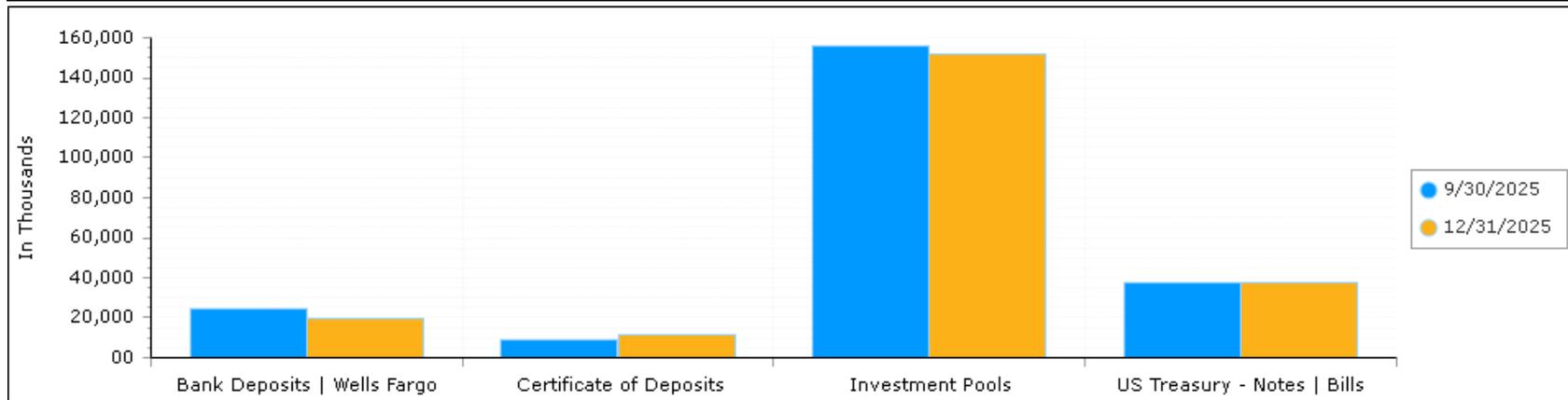
	Description (A)	Settlement Date (B)	Maturity Date (C)	Days To Maturity (D)	% of Portfolio (E)	Face Amount/Shares (F)	Book Value (G)	Market Value (H)	Yield to Maturity (I)
Investment Pools									
50	Texas CLASS			1	17.70	38,853,649.92	38,853,649.92	38,853,649.92	3.93
51	Texas DAILY			1	30.10	66,003,938.76	66,003,938.76	66,003,938.76	3.80
52	TexPool			1	6.89	15,097,365.43	15,097,365.43	15,097,365.43	3.82
53	TexSTAR			1	3.89	8,518,116.37	8,518,116.37	8,518,116.37	3.82
54	Texas TERM 4.23 2/3/2026	8/11/2025	2/3/2026	34	0.91	2,000,000.00	2,000,000.00	2,000,000.00	4.23
55	Texas TERM 4.23 2/3/2026	8/11/2025	2/3/2026	34	1.37	3,000,000.00	3,000,000.00	3,000,000.00	4.23
56	Texas TERM 4.26 2/3/2026	5/12/2025	2/3/2026	34	2.28	5,000,000.00	5,000,000.00	5,000,000.00	4.26
57	Texas TERM 4.12 5/19/2026	8/25/2025	5/19/2026	139	1.37	3,000,000.00	3,000,000.00	3,000,000.00	4.12
58	Texas TERM 3.79 9/4/2026	12/11/2025	9/4/2026	247	0.91	2,000,000.00	2,000,000.00	2,000,000.00	3.79
59	Texas TERM 3.79 9/4/2026	12/11/2025	9/4/2026	247	1.37	3,000,000.00	3,000,000.00	3,000,000.00	3.79
60	Texas TERM 3.79 9/4/2026	12/11/2025	9/4/2026	247	2.28	5,000,000.00	5,000,000.00	5,000,000.00	3.79
61	Sub Total / Average Investment Pools			14	69.04	151,473,070.48	151,473,070.48	151,473,070.48	3.87
US Treasury - Notes Bills									
62	T-Note 0.75 8/31/2026	8/15/2025	8/31/2026	243	4.47	10,000,000.00	9,796,262.04	9,818,750.00	3.90
63	T-Note 1.375 8/31/2026	9/11/2025	8/31/2026	243	4.49	10,000,000.00	9,849,304.82	9,858,980.00	3.70
64	T-Note 4 2/15/2026	8/8/2025	2/15/2026	46	4.56	10,000,000.00	9,998,585.13	10,002,890.00	4.11
65	T-Note 4.625 2/28/2026	2/21/2025	2/28/2026	59	3.65	8,000,000.00	8,004,359.71	8,010,376.00	4.28
66	Sub Total / Average US Treasury - Notes Bills			167	17.16	38,000,000.00	37,648,511.70	37,690,996.00	3.99
67	Total / Average			46	100.00	219,737,645.51	219,386,157.21	219,428,641.51	3.82



Brownsville Public Utilities Board TX Distribution by Asset Class - Market Value

Begin Date: 9/30/2025, End Date: 12/31/2025

Asset Class Allocation				
Asset Class	Market Value 9/30/2025	% of Portfolio 9/30/2025	Market Value 12/31/2025	% of Portfolio 12/31/2025
Bank Deposits Wells Fargo	24,757,163.21	10.93	19,230,575.03	8.76
Certificate of Deposits	8,638,000.00	3.81	11,034,000.00	5.03
Investment Pools	155,526,356.27	68.67	151,473,070.48	69.03
US Treasury - Notes Bills	37,546,228.00	16.58	37,690,996.00	17.18
Total / Average	226,467,747.48	100.00	219,428,641.51	100.00



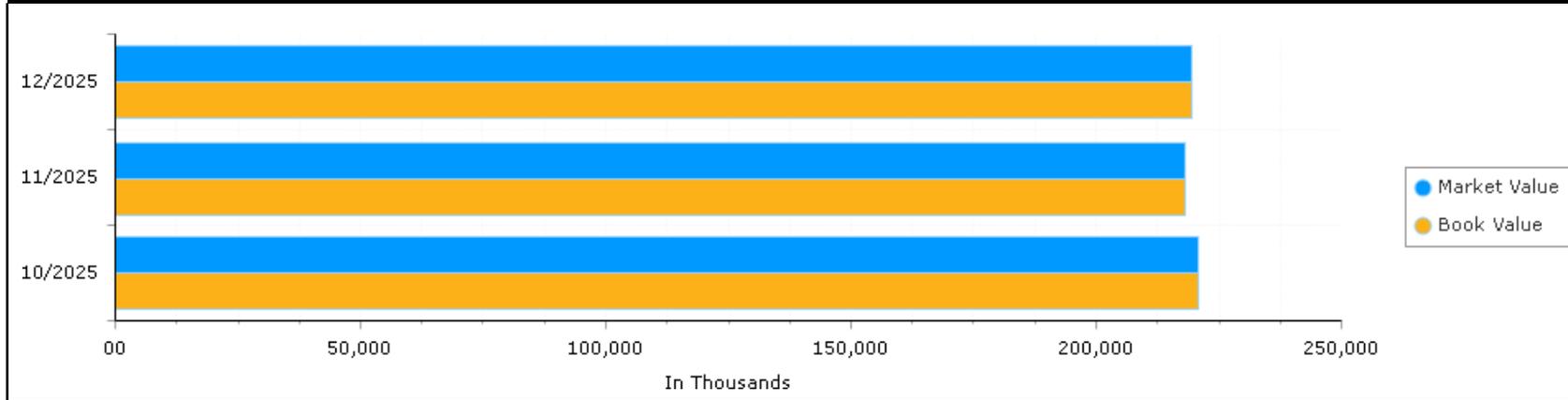


Brownsville Public Utilities Board TX Portfolio Summary by Month

Begin Date: 10/31/2025, End Date: 12/31/2025

Month	Market Value	Book Value	Investment Income	Yield to Maturity	3 Month Treasury	Days To Maturity
10/31/2025	220,760,946.36	220,737,062.37	770,672.88	4.04	3.82	52
11/30/2025	218,269,571.95	218,241,487.08	715,564.83	4.00	3.78	44
12/31/2025	219,428,641.51	219,386,157.21	710,502.99	3.82	3.59	53
Total / Average	219,486,386.61	219,454,902.22	2,196,740.70	3.95	3.73	50

Market Value / Book Value Comparison



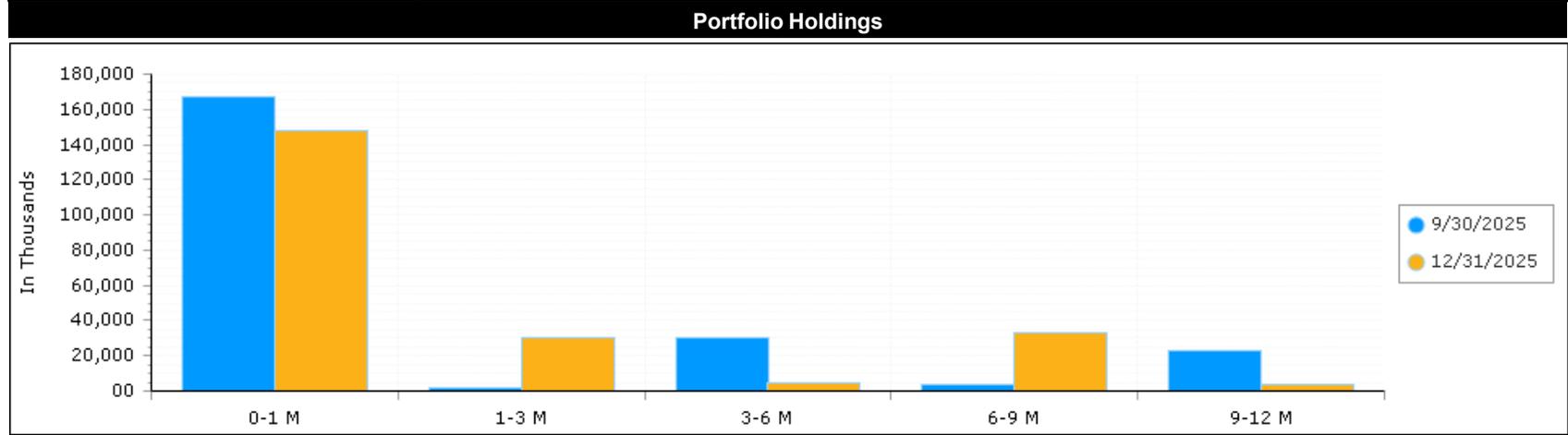
YTM @ Cost | Yield to Maturity at Cost Value
Days to Maturity | Weighted Average Maturity



Brownsville Public Utilities Board TX Distribution by Maturity Range - Market Value

Begin Date: 9/30/2025, End Date: 12/31/2025

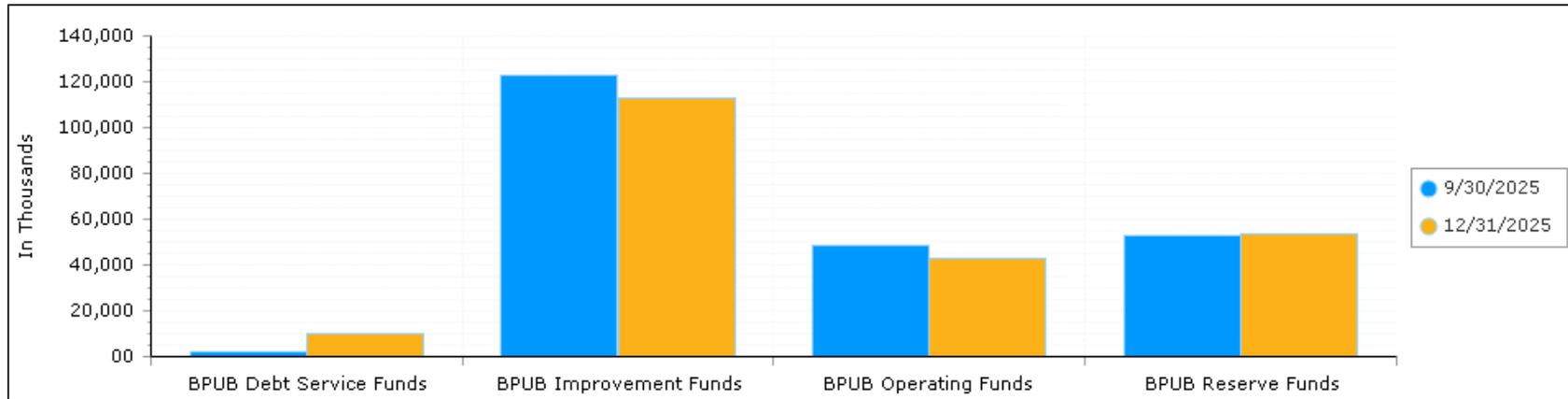
Maturity Range Allocation				
Maturity Range	Market Value 9/30/2025	% of Portfolio 9/30/2025	Market Value 12/31/2025	% of Portfolio 12/31/2025
0-1 Month	167,283,519.48	73.87	147,703,645.51	67.31
1-3 Months	1,944,000.00	0.86	29,925,266.00	13.64
3-6 Months	29,935,808.00	13.22	4,936,000.00	2.25
6-9 Months	3,956,000.00	1.75	33,503,730.00	15.27
9-12 Months	23,348,420.00	10.31	3,360,000.00	1.53
Total / Average	226,467,747.48	100.00	219,428,641.51	100.00



Brownsville Public Utilities Board TX Distribution by Fund Group - Market Value

Begin Date: 9/30/2025, End Date: 12/31/2025

Manager Allocation				
Manager	Market Value 9/30/2025	% of Portfolio 9/30/2025	Market Value 12/31/2025	% of Portfolio 12/31/2025
BPUB Debt Service Funds	2,314,958.65	1.02	9,736,127.75	4.44
BPUB Improvement Funds	122,711,733.34	54.19	113,086,470.06	51.54
BPUB Operating Funds	48,896,533.25	21.59	42,790,749.87	19.50
BPUB Reserve Funds	52,544,522.24	23.20	53,815,293.83	24.53
Total / Average	226,467,747.48	100.00	219,428,641.51	100.00





Purchases | Sold & Matured Brownsville Public Utility Board TX

Begin Date: 10/31/2025, End Date: 12/31/2025

Trade Date	Settlement Date	Face Amount / Shares	Description	Principal Amount	Price	Portfolio
PURCHASES						
October 2025						
November 2025						
December 2025						
12/9/2025	12/9/2025	245,000.00	Serbank, Sb, Owego, IL 3.97 6/9/2026	245,000.00		BPUB Operating Reserve
12/9/2025	12/9/2025	245,000.00	Firstbank Southwest, Amarillo, TX 3.96 6/9/2026	245,000.00		BPUB Operating Reserve
12/9/2025	12/9/2025	245,000.00	Pacific National Bank, Miami, FL 3.95 6/9/2026	245,000.00		BPUB Operating Reserve
12/9/2025	12/9/2025	245,000.00	First Bank Of Ohio, Tiffin, OH 3.9 6/9/2026	245,000.00		BPUB Operating Reserve
12/9/2025	12/9/2025	240,000.00	First Guaranty Bank, Hammond, LA 3.95 12/9/2026	240,000.00		BPUB Capital Improvement
12/9/2025	12/9/2025	240,000.00	Pacific Alliance Bank, Rosemead, CA 3.9 12/9/2026	240,000.00		BPUB Capital Improvement
12/9/2025	12/9/2025	240,000.00	West Pointe Bank, Oshkosh, WI 3.85 12/9/2026	240,000.00		BPUB Capital Improvement
12/9/2025	12/9/2025	240,000.00	Flagstar Bank, Fsb, Troy, MI 3.77 12/9/2026	240,000.00		BPUB Capital Improvement
12/9/2025	12/9/2025	240,000.00	New Republic Bank, Charlotte, NC 3.92 12/9/2026	240,000.00		BPUB Workers Compensation
12/9/2025	12/9/2025	240,000.00	American Pride Bank, Macon, GA 3.9 12/9/2026	240,000.00		BPUB Workers Compensation
12/9/2025	12/9/2025	240,000.00	Integro Bank, Phoenix, AZ 3.85 12/9/2026	240,000.00		BPUB Workers Compensation
12/9/2025	12/9/2025	240,000.00	Dmb Community Bank, De Forest, WI 3.6 12/9/2026	240,000.00		BPUB Workers Compensation
12/11/2025	12/11/2025	5,000,000.00	Texas TERM 3.79 9/4/2026	5,000,000.00		BPUB Capital Improvement
12/11/2025	12/11/2025	2,000,000.00	Texas TERM 3.79 9/4/2026	2,000,000.00		BPUB Meter Deposit
12/11/2025	12/11/2025	3,000,000.00	Texas TERM 3.79 9/4/2026	3,000,000.00		BPUB Improvement Impact Fees
12/18/2025	12/18/2025	240,000.00	Cornerstone Bank, Nebraska, York, NE 3.95 12/18/20	240,000.00		BPUB Meter Deposit
12/18/2025	12/18/2025	240,000.00	Community Bank of Owatonna, MN 3.75 12/18/2026	240,000.00		BPUB Meter Deposit
12/18/2025	12/18/2025	240,000.00	Gbc International Bank, Los Angeles, CA 3.74 12/18	240,000.00		BPUB Meter Deposit
12/18/2025	12/18/2025	240,000.00	Merrick Bank, South Jordan, UT 3.73 12/18/2026	240,000.00		BPUB Meter Deposit
12/18/2025	12/18/2025	240,000.00	Gainey Business Bank, Scottsdale, AZ 4.01 12/18/202	240,000.00		BPUB Decommissioning Reserve
12/19/2025	12/19/2025	240,000.00	Milliedgeville State Bank, Milliedgeville, IL 3.85	240,000.00		BPUB Decommissioning Reserve
TOTAL		14,340,000.00				





Purchases | Sold & Matured Brownsville Public Utility Board TX

Begin Date: 10/31/2025, End Date: 12/31/2025

Trade Date	Settlement Date	Face Amount / Shares	Description	Principal Amount	Price	Portfolio
SOLD MATURED						
October 2025						
November 2025						
December 2025						
12/8/2025	12/8/2025	242,000.00	5Star Bank, Colorado Springs, CO 91005 4.45 12/8/2	242,000.00		BPUB Capital Improvement
12/8/2025	12/8/2025	242,000.00	First Bank Of Ohio, Tiffin, OH 31840 4.4 12/8/2025	242,000.00		BPUB Capital Improvement
12/8/2025	12/8/2025	242,000.00	Crossfirst Bank, Leawood, KS 58648 4.4 12/8/2025	242,000.00		BPUB Capital Improvement
12/8/2025	12/8/2025	242,000.00	First National Bank, Damariscotta, ME 4256 4.35 12	242,000.00		BPUB Capital Improvement
12/15/2025	12/15/2025	244,000.00	Cornerstone Bank, Nebraska, York, NE 4.4 12/15/202	244,000.00		BPUB Operating Reserve
12/15/2025	12/15/2025	244,000.00	State Bank of New Richland, New Richland, MN 4.4 1	244,000.00		BPUB Operating Reserve
12/15/2025	12/15/2025	244,000.00	First State Bank & Trust Company, Caruthersvil	244,000.00		BPUB Operating Reserve
12/15/2025	12/15/2025	244,000.00	Schertz Bank & Trust, Schertz, TX 4.35 12/15/2	244,000.00		BPUB Operating Reserve
TOTAL		1,944,000.00				





Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 12/31/2025

Description	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
BPUB AP Clearing								
Wells Fargo PC AP Clearing Cash		10/31/2023	1,360.30	100.00	1,360.30	0%	NR	1
WF-BPUB-PC7752	1,360.30	0.60	1,360.30	0.60		0.00	NR	0
			1,360.30		1,360.30	0%		1
Sub Total BPUB AP Clearing	1,360.30	0.60	1,360.30	0.60		0.00		0
BPUB Capital Improvement								
Bank of Houston. Houston, TX 4.29 8/4/2026		8/4/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	216
CDB2106-080426C	239,000.00	4.29	239,000.00	4.29	4,185.51	0.00	FDIC Insured	0.59
Bank of Montgomery, Montgomery, LA 4.4 8/4/2026		8/4/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	216
CDB2106-080426A	239,000.00	4.40	239,000.00	4.40	4,292.83	0.00	FDIC Insured	0.59
First Guaranty Bank, Hammond, LA 3.95 12/9/2026		12/9/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	343
CDB2106-120926A	240,000.00	3.95	240,000.00	3.95	571.40	0.00	FDIC Insured	0.94
Flagstar Bank, Fsb, Troy, MI 3.77 12/9/2026		12/9/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	343
CDB2106-120926D	240,000.00	3.77	240,000.00	3.77	545.36	0.00	FDIC Insured	0.94
Harmony Bank (Formerly Texas Brand Bank), Dallas, 8/4/2025		8/4/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	216
CDB2106-080426F	239,000.00	4.25	239,000.00	4.25	4,146.49	0.00	FDIC Insured	0.59
Loyal Trust Bank, Johns Creek, GA 4.25 8/4/2026		8/4/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	216
CDB2106-080426H	239,000.00	4.25	239,000.00	4.25	4,146.49	0.00	FDIC Insured	0.59
Nexbank, Ssb, Dallas, TX 4.35 8/4/2026		8/4/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	216
CDB2106-080426B	239,000.00	4.35	239,000.00	4.35	4,244.05	0.00	FDIC Insured	0.59
Northeast Community Bank, White Plains, NY 4.25 8/ 8/4/2025		8/4/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	216
CDB2106-080426E	239,000.00	4.25	239,000.00	4.25	4,146.49	0.00	FDIC Insured	0.59
Pacific Alliance Bank, Rosemead, CA 3.9 12/9/2026		12/9/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	343
CDB2106-120926B	240,000.00	3.90	240,000.00	3.90	564.16	0.00	FDIC Insured	0.94

-YTM @ Cost | Yield to Maturity at Cost Value
 -Days to Maturity | Weighted Average Maturity
 -All securities are held to maturity, unrealized gains or losses are not applicable





Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 12/31/2025

Description	Face Amount / Shares	Settlement Date	Cost Value	Market Price	Market Value	% Portfolio	Credit Rating	Days To Call/Maturity
CUSIP		YTM @ Cost	Book Value	YTM @ Market	Accrued Interest	Unre. Gain/Loss	Credit Rating	Duration To Maturity
Priority Bank, Fayetteville, AR 4.27 8/4/2026		8/4/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	216
CDB2106-080426D	239,000.00	4.27	239,000.00	4.27	4,166.00	0.00	FDIC Insured	0.59
Security Bank of Crawford, Crawford, TX 4.25 8/4/2		8/4/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	216
CDB2106-080426G	239,000.00	4.25	239,000.00	4.25	4,146.49	0.00	FDIC Insured	0.59
Texas CLASS Capital Improvement LGIP		9/30/2022	25,395,158.24	100.00	25,395,158.24	11.58%	NR	1
TC-BPUB-0011	25,395,158.24	3.93	25,395,158.24	3.93		0.00	S&P-AAAm	0
Texas DAILY Capital Improvement LGIP		9/30/2022	14,125,302.81	100.00	14,125,302.81	6.44%	NR	1
TD-BPUB-2106	14,125,302.81	3.80	14,125,302.81	3.80		0.00	Fitch-AAAmf	0
Texas TERM 3.79 9/4/2026		12/11/2025	5,000,000.00	100.00	5,000,000.00	2.28%	Fitch-AAAf	247
TTB2106-090426	5,000,000.00	3.79	5,000,000.00	3.79	10,383.56	0.00	NR	0.68
Texas TERM 4.26 2/3/2026		5/12/2025	5,000,000.00	100.00	5,000,000.00	2.28%	Fitch-AAAf	34
TTB2106-020326	5,000,000.00	4.26	5,000,000.00	4.26	135,969.86	0.00	NR	0.09
TexPool Capital Improvement LGIP		9/30/2022	7,146,484.71	100.00	7,146,484.71	3.26%	NR	1
TP-BPUB-0010	7,146,484.71	3.82	7,146,484.71	3.82		0.00	S&P-AAAm	0
TexSTAR CIP Fund LGIP		9/30/2022	258,000.00	100.00	258,000.00	0.12%	NR	1
TS-BPUB-2550	258,000.00	3.82	258,000.00	3.82		0.00	S&P-AAAm	0
T-Note 0.75 8/31/2026		8/15/2025	9,680,559.00	98.19	9,818,750.00	4.47%	S&P-AA+	243
91282CCW9	10,000,000.00	3.90	9,796,262.04	3.54	25,276.24	22,487.96	Moody's-Aa1	0.66
Wells Fargo IN Capital Improvement MM		9/30/2022	13,179,239.71	100.00	13,179,239.71	6.01%	NR	1
WF-BPUB-IN8372	13,179,239.71	3.37	13,179,239.71	3.37		0.00	NR	0
Wells Fargo PC Capital Improvement Cash		9/30/2022	9,002.58	100.00	9,002.58	0%	NR	1
WF-BPUB-PC2489	9,002.58	0.60	9,002.58	0.60		0.00	NR	0
West Pointe Bank, Oshkosh, WI 3.85 12/9/2026		12/9/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	343
CDB2106-120926C	240,000.00	3.85	240,000.00	3.85	556.93	0.00	FDIC Insured	0.94

-YTM @ Cost | Yield to Maturity at Cost Value
 -Days to Maturity | Weighted Average Maturity
 -All securities are held to maturity, unrealized gains or losses are not applicable





Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 12/31/2025

Description	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
Sub Total BPUB Capital Improvement	82,985,188.05	3.82	82,781,450.09	3.78	207,341.86	22,487.96		0.15
BPUB Capital Improvement Reserve								
American National Bank & Trust, Witchita Falls		3/26/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	85
CDB2108-032626D	239,000.00	4.30	239,000.00	4.30	7,883.73	0.00	FDIC Insured	0.23
First Priority Bank, Pryor, OK 4185 4.26 3/26/2026		3/26/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	85
CDB2108-032626C	239,000.00	4.26	239,000.00	4.26	7,810.39	0.00	FDIC Insured	0.23
Texas CLASS Capital Improvement R LGIP		9/30/2022	178,227.34	100.00	178,227.34	0.08%	NR	1
TC-BPUB-0001	178,227.34	3.93	178,227.34	3.93		0.00	S&P-AAAm	0
Texas DAILY Capital Improvement R LGIP		9/30/2022	1,847,583.14	100.00	1,847,583.14	0.84%	NR	1
TD-BPUB-2108	1,847,583.14	3.80	1,847,583.14	3.80		0.00	Fitch-AAAmf	0
Texas TERM 4.23 2/3/2026		8/11/2025	2,000,000.00	100.00	2,000,000.00	0.91%	Fitch-AAAf	34
TTB2108-020326	2,000,000.00	4.23	2,000,000.00	4.23	32,912.88	0.00	NR	0.09
TexPool Capital Improvement R LGIP		9/30/2022	333.47	100.00	333.47	0%	NR	1
TP-BPUB-0017	333.47	3.82	333.47	3.82		0.00	S&P-AAAm	0
The First National Bank of Tom Bean, Tom Bean TX 5		3/26/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	85
CDB2108-032626B	239,000.00	4.30	239,000.00	4.30	7,883.73	0.00	FDIC Insured	0.23
Tioga-Franklin Savings Bank, Philadelphia, PA 33802		3/26/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	85
CDB2108-032626A	239,000.00	4.30	239,000.00	4.30	7,883.73	0.00	FDIC Insured	0.23
T-Note 4 2/15/2026		8/8/2025	9,994,125.20	100.03	10,002,890.00	4.56%	S&P-AA+	46
91282CGL9	10,000,000.00	4.11	9,998,585.13	3.71	150,000.00	4,304.87	Moody's-Aa1	0.13
Wells Fargo IN Capital Improvement R MM		9/30/2022	30,399.48	100.00	30,399.48	0.01%	NR	1
WF-BPUB-IN9561	30,399.48	3.37	30,399.48	3.37		0.00	NR	0
Sub Total BPUB Capital Improvement Reserve	15,012,543.43	4.10	15,011,128.56	3.83	214,374.46	4,304.87		0.11

-YTM @ Cost | Yield to Maturity at Cost Value
 -Days to Maturity | Weighted Average Maturity
 -All securities are held to maturity, unrealized gains or losses are not applicable





Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 12/31/2025

Description	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
BPUB City Transfer								
Texas CLASS City Transfer Fund LGIP		11/14/2024	2,164,645.63	100.00	2,164,645.63	0.99%	NR	1
TC-BPUB-0002	2,164,645.63	3.93	2,164,645.63	3.93		0.00	S&P-AAAm	0
			2,164,645.63		2,164,645.63	0.99%		1
Sub Total BPUB City Transfer	2,164,645.63	3.93	2,164,645.63	3.93		0.00		0
BPUB Commercial Paper								
Wells Fargo PC Commercial Paper Cash		9/30/2022	1.59	100.00	1.59	0%	NR	1
WF-BPUB-PC2265	1.59	0.60	1.59	0.60		0.00	NR	0
			1.59		1.59	0%		1
Sub Total BPUB Commercial Paper	1.59	0.60	1.59	0.60		0.00		0
BPUB Decommissioning Reserve								
Gainey Business Bank, Scottsdale, AZ 4.01 12/18/202		12/18/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	352
CDB2121-121826	240,000.00	4.01	240,000.00	4.01	342.77	0.00	FDIC Insured	0.96
Milledgeville State Bank, Milledgeville, IL 3.85		12/19/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	355
CDB2121-122126	240,000.00	3.85	240,000.00	3.85	303.78	0.00	FDIC Insured	0.97
Texas DAILY Decommissioning Reserve LGIP		9/1/2025	1,853,340.00	100.00	1,853,340.00	0.84%	None	1
TD-BPUB-2121	1,853,340.00	3.80	1,853,340.00	3.80		0.00	Fitch-AAAmf	0
			2,333,340.00		2,333,340.00	1.06%		74
Sub Total BPUB Decommissioning Reserve	2,333,340.00	3.83	2,333,340.00	3.83	646.55	0.00		0.2
BPUB Dental Insurance								
Texas CLASS Dental Insurance LGIP		9/30/2022	1,254,180.20	100.00	1,254,180.20	0.57%	NR	1
TC-BPUB-0013	1,254,180.20	3.93	1,254,180.20	3.93		0.00	S&P-AAAm	0
Wells Fargo PC Dental Insurance Cash		9/30/2022	88,189.30	100.00	88,189.30	0.04%	NR	1
WF-BPUB-PC5356	88,189.30	0.60	88,189.30	0.60		0.00	NR	0
			1,342,369.50		1,342,369.50	0.61%		1
Sub Total BPUB Dental Insurance	1,342,369.50	3.71	1,342,369.50	3.71		0.00		0

-YTM @ Cost | Yield to Maturity at Cost Value
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Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 12/31/2025

Description	Face Amount / Shares	Settlement Date	Cost Value	Market Price	Market Value	% Portfolio	Credit Rating	Days To Call/Maturity
CUSIP		YTM @ Cost	Book Value	YTM @ Market	Accrued Interest	Unre. Gain/Loss	Credit Rating	Duration To Maturity
BPUB Flexible Spending								
Texas CLASS Flexible Spending LGIP		3/1/2024	273,337.60	100.00	273,337.60	0.12%	NR	1
TC-BPUB-0015	273,337.60	3.93	273,337.60	3.93		0.00	S&P-AAAm	0
Texas DAILY I Flexible Spending LGIP		6/30/2023	18,698.38	100.00	18,698.38	0.01%	NR	1
TD-BPUB-2118	18,698.38	3.80	18,698.38	3.80		0.00	Fitch-AAAmf	0
			292,035.98		292,035.98	0.13%		1
Sub Total BPUB Flexible Spending	292,035.98	3.92	292,035.98	3.92		0.00		0
BPUB Health Insurance								
Texas CLASS Health Insurance LGIP		12/22/2022	197,091.95	100.00	197,091.95	0.09%	NR	1
TC-BPUB-0003	197,091.95	3.93	197,091.95	3.93		0.00	S&P-AAAm	0
Texas DAILY Health Insurance LGIP		9/30/2022	46,853.18	100.00	46,853.18	0.02%	NR	1
TD-BPUB-2109	46,853.18	3.80	46,853.18	3.80		0.00	Fitch-AAAmf	0
TexPool Health Insurance LGIP		9/30/2022	1.00	100.00	1.00	0%	NR	1
TP-BPUB-0006	1.00	3.82	1.00	3.82		0.00	S&P-AAAm	0
TexSTAR Health Insurance LGIP		9/30/2022	1.00	100.00	1.00	0%	NR	1
TS-BPUB-2220	1.00	3.82	1.00	3.82		0.00	S&P-AAAm	0
Wells Fargo IN Health Insurance MM		9/30/2022	160,750.40	100.00	160,750.40	0.07%	NR	1
WF-BPUB-IN1950	160,750.40	3.37	160,750.40	3.37		0.00	NR	0
Wells Fargo PC Health Insurance Cash		9/30/2022	10,852.81	100.00	10,852.81	0%	NR	1
WF-BPUB-PC2299	10,852.81	0.60	10,852.81	0.60		0.00	NR	0
			415,550.34		415,550.34	0.18%		1
Sub Total BPUB Health Insurance	415,550.34	3.61	415,550.34	3.61		0.00		0
BPUB Improvement Impact Fees								
First National Bank of Moose Lake, Moose Lake, MN		8/26/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	238
CDB2115-082626C	240,000.00	4.15	240,000.00	4.15	3,465.53	0.00	FDIC Insured	0.65

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Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 12/31/2025

Description	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
High Plains Bank, Keyes, OK 4.15 8/26/2026		8/26/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	238
CDB2115-082626D	240,000.00	4.15	240,000.00	4.15	3,465.53	0.00	FDIC Insured	0.65
Howntown Community Bank, Page, ND 4.2 8/26/2026		8/26/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	238
CDB2115-082626A	239,000.00	4.20	239,000.00	4.20	3,492.67	0.00	FDIC Insured	0.65
Sentry Bank, St Joseph, MN 4.2 8/26/2026		8/26/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	238
CDB2115-082626B	239,000.00	4.20	239,000.00	4.20	3,492.67	0.00	FDIC Insured	0.65
Texas CLASS Improvement IF LGIP		9/30/2022	4,225,497.83	100.00	4,225,497.83	1.93%	NR	1
TC-BPUB-0004	4,225,497.83	3.93	4,225,497.83	3.93		0.00	S&P-AAAm	0
Texas DAILY Improvement IF LGIP		9/30/2022	5,718,737.16	100.00	5,718,737.16	2.61%	NR	1
TD-BPUB-2115	5,718,737.16	3.80	5,718,737.16	3.80		0.00	Fitch-AAAmf	0
Texas TERM 3.79 9/4/2026		12/11/2025	3,000,000.00	100.00	3,000,000.00	1.37%	Fitch-AAAf	247
TTB2115-090426	3,000,000.00	3.79	3,000,000.00	3.79	6,230.14	0.00	NR	0.68
TexPool Improvement IF LGIP		9/30/2022	58,352.92	100.00	58,352.92	0.03%	NR	1
TP-BPUB-0008	58,352.92	3.82	58,352.92	3.82		0.00	S&P-AAAm	0
TexSTAR Improvement Impact Fees LGIP		9/30/2022	2,118,749.41	100.00	2,118,749.41	0.97%	NR	1
TS-BPUB-2551	2,118,749.41	3.82	2,118,749.41	3.82		0.00	S&P-AAAm	0
Wells Fargo PC Impact Fees Cash		9/30/2022	10,383.92	100.00	10,383.92	0%	NR	1
WF-BPUB-PC2307	10,383.92	0.60	10,383.92	0.60		0.00	NR	0
Sub Total BPUB Improvement Impact Fees	16,089,721.24	3.85	16,089,721.24	3.85	16,089,721.24	7.35%		61
BPUB Improvement Water Rights								
Texas DAILY Improvement Water LGIP		9/30/2022	1,957,874.56	100.00	1,957,874.56	0.89%	NR	1
TD-BPUB-2107	1,957,874.56	3.80	1,957,874.56	3.80		0.00	Fitch-AAAmf	0
TexPool Improvement Water LGIP		9/30/2022	3,621,957.58	100.00	3,621,957.58	1.65%	NR	1
TP-BPUB-0009	3,621,957.58	3.82	3,621,957.58	3.82		0.00	S&P-AAAm	0

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Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 12/31/2025

Description	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
CUSIP								
TexSTAR Improvement Water LGIP		9/30/2022	0.02	100.00	0.02	0%	NR	1
TS-BPUB-2552	0.02	3.82	0.02	3.82		0.00	S&P-AAAm	0
Sub Total BPUB Improvement Water Rights	5,579,832.16	3.81	5,579,832.16	3.81	5,579,832.16	2.54%		1
BPUB Junior Lien Debt Service I & S								
Texas DAILY Junior DS I & SLGIP		9/30/2022	19,131.96	100.00	19,131.96	0.01%	NR	1
TD-BPUB-2102	19,131.96	3.80	19,131.96	3.80		0.00	Fitch-AAAmf	0
TexPool Junior DS I & SLGIP		9/30/2022	2.99	100.00	2.99	0%	NR	1
TP-BPUB-0015	2.99	3.82	2.99	3.82		0.00	S&P-AAAm	0
Sub Total BPUB Junior Lien Debt Service I & S	19,134.95	3.80	19,134.95	3.80	19,134.95	0.01%		1
BPUB Junior Lien Reserve								
Texas DAILY Jr. Lien Reserve LGIP		7/31/2023	118,793.48	100.00	118,793.48	0.05%	Fitch-AAAmf	1
TD-BPUB-2119	118,793.48	3.80	118,793.48	3.80		0.00	None	0
Sub Total BPUB Junior Lien Reserve	118,793.48	3.80	118,793.48	3.80	118,793.48	0.05%		1
BPUB Meter Deposit								
Community Bank of Owatonna, MN 3.75 12/18/2026		12/18/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	352
CDB2113-121826B	240,000.00	3.75	240,000.00	3.75	320.55	0.00	FDIC Insured	0.96
Cornerstone Bank, Nebraska, York, NE 3.95 12/18/20		12/18/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	352
CDB2113-121826A	240,000.00	3.95	240,000.00	3.95	337.64	0.00	FDIC Insured	0.96
Gbc International Bank, Los Angeles, CA 3.74 12/18		12/18/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	352
CDB2113-121826C	240,000.00	3.74	240,000.00	3.74	319.69	0.00	FDIC Insured	0.96
Merrick Bank, South Jordan, UT 3.73 12/18/2026		12/18/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	352
CDB2113-121826D	240,000.00	3.73	240,000.00	3.73	318.84	0.00	FDIC Insured	0.96

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Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 12/31/2025

Description	Face Amount / Shares	Settlement Date	Cost Value	Market Price	Market Value	% Portfolio	Credit Rating	Days To Call/Maturity
CUSIP		YTM @ Cost	Book Value	YTM @ Market	Accrued Interest	Unre. Gain/Loss	Credit Rating	Duration To Maturity
Texas DAILY Meter Deposit LGIP		9/30/2022	2,315,224.10	100.00	2,315,224.10	1.06%	NR	1
TD-BPUB-2113	2,315,224.10	3.80	2,315,224.10	3.80		0.00	Fitch-AAAmf	0
Texas TERM 3.79 9/4/2026		12/11/2025	2,000,000.00	100.00	2,000,000.00	0.91%	Fitch-AAAf	247
TTB2113-090426	2,000,000.00	3.79	2,000,000.00	3.79	4,153.42	0.00	NR	0.68
TexPool Meter Deposit LGIP		9/30/2022	387,174.57	100.00	387,174.57	0.18%	NR	1
TP-BPUB-0001	387,174.57	3.82	387,174.57	3.82		0.00	S&P-AAAm	0
TexSTAR Meter Deposit LGIP		9/30/2022	2,346,746.08	100.00	2,346,746.08	1.07%	NR	1
TS-BPUB-0850	2,346,746.08	3.82	2,346,746.08	3.82		0.00	S&P-AAAm	0
			8,009,144.75		8,009,144.75	3.66%		105
Sub Total BPUB Meter Deposit	8,009,144.75	3.80	8,009,144.75	3.80	5,450.14	0.00		0.28
BPUB Operating Reserve								
First Bank Of Ohio, Tiffin, OH 3.9 6/9/2026		12/9/2025	245,000.00	100.00	245,000.00	0.11%	FDIC Insured	160
CDB2100-060926D	245,000.00	3.90	245,000.00	3.90	575.92	0.00	FDIC Insured	0.44
Firstbank Southwest, Amarillo, TX 3.96 6/9/2026		12/9/2025	245,000.00	100.00	245,000.00	0.11%	FDIC Insured	160
CDB2100-060926B	245,000.00	3.96	245,000.00	3.96	584.78	0.00	FDIC Insured	0.44
Pacific National Bank, Miami, FL 3.95 6/9/2026		12/9/2025	245,000.00	100.00	245,000.00	0.11%	FDIC Insured	160
CDB2100-060926C	245,000.00	3.95	245,000.00	3.95	583.30	0.00	FDIC Insured	0.44
Serbank, Sb, Owego, IL 3.97 6/9/2026		12/9/2025	245,000.00	100.00	245,000.00	0.11%	FDIC Insured	160
CDB2100-060926A	245,000.00	3.97	245,000.00	3.97	586.25	0.00	FDIC Insured	0.44
Texas DAILY Operating Reserve LGIP		9/30/2022	3,171,793.15	100.00	3,171,793.15	1.45%	NR	1
TD-BPUB-2100	3,171,793.15	3.80	3,171,793.15	3.80		0.00	Fitch-AAAmf	0
Texas TERM 4.12 5/19/2026		8/25/2025	3,000,000.00	100.00	3,000,000.00	1.37%	Fitch-AAAf	139
TTB2100-051926	3,000,000.00	4.12	3,000,000.00	4.12	43,344.66	0.00	NR	0.38
TexPool Operating Reserve LGIP		9/30/2022	208.49	100.00	208.49	0%	NR	1
TP-BPUB-0013	208.49	3.82	208.49	3.82		0.00	S&P-AAAm	0

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Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 12/31/2025

Description	Face Amount/	SettlementDate YTM @Cost	CostValue Book Value	MarketPrice YTM @Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	CreditRating CreditRating	Days To Call/Maturity Duration To Maturity
res								
T-Note 1.375 8/31/2026		9/11/2025	9,780,468.75	98.59	9,858,980.00	4.49%	Moody's-Aa1	243
912828YD6	10,000,000.	3.70	9,849,304.82	3.54	46,339.78	9,675.18	S&P-AA+	0.66
00								
Wells Fargo IN Operating R MM		9/30/2022	77,449.48	100.00	77,449.48	0.04%	NR	1
WF-BPUB-IN9677	77,449.	3.37	77,449.48	3.37		0.00	NR	0
48								
Sub Total BPUB Operating Reserve	17,229,451.	3.81	17,009,919.87	3.71	17,088,431.12	7.79%		174
12								
BPUB Payroll								
Wells Fargo PC Payroll Cash		10/1/2022	7,884.11	100.00	7,884.11	0%	NR	1
WF-BPUB-PC2364	7,884	0.60	7,884.11	0.60		0.00	NR	0
.11								
Sub Total BPUB Payroll	7,884	0.60	7,884.11	0.60	7,884.11	0%		1
.11								
BPUB Plant								
Texas CLASS Plant LGIP		9/30/2022	4,946,953.04	100.00	4,946,953.04	2.25%	NR	1
TC-BPUB-0012	4,946,953.	3.93	4,946,953.04	3.93		0.00	S&P-AAAm	0
04								
Texas DAILY Plant Fund LGIP		9/30/2022	8,247,261.28	100.00	8,247,261.28	3.76%	NR	1
TD-BPUB-2105	8,247,261.	3.80	8,247,261.28	3.80		0.00	Fitch-AAAmf	0
28								
TexPool Plant LGIP		9/30/2022	3,797,615.25	100.00	3,797,615.25	1.73%	NR	1
TP-BPUB-0004	3,797,615.	3.82	3,797,615.25	3.82		0.00	S&P-AAAm	0
25								
TexSTAR Plant Fund LGIP		9/30/2022	2,347,312.15	100.00	2,347,312.15	1.07%	NR	1
TS-BPUB-1650	2,347,312.	3.82	2,347,312.15	3.82		0.00	S&P-AAAm	0
15								
Yield to Maturity at Cost/Value		1/27/2023	2,656,560.52	100.00	2,656,560.52	1.21%	NR	1
Days to Maturity Weighted Average Maturity								
WF-BPUB-IN9677		3.37	2,656,560.52	3.37		0.00	NR	0
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2,656,560.								





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Date: 12/31/2025

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CUSIP		YTM @ Cost	Book Value	YTM @ Market	Accrued Interest	Unre. Gain/Loss	Credit Rating	Duration To Maturity
Texas DAILY Power Supply Stabilization Reserve L		9/29/2025	2,566,670.00	100.00	2,566,670.00	1.17%	None	1
TD-BPUB-2120	2,566,670.00	3.80	2,566,670.00	3.80		0.00	Fitch-AAAmf	0
Sub Total BPUB Power Supply Stabilization Reserve	2,566,670.00	3.80	2,566,670.00	3.80	2,566,670.00	1.17%	0.00	1
BPUB Resaca Fee								
Texas DAILY Resaca Fee LGIP		6/30/2023	8,612,977.02	100.00	8,612,977.02	3.93%	NR	1
TD-BPUB-2116	8,612,977.02	3.80	8,612,977.02	3.80		0.00	Fitch-AAAmf	0
Sub Total BPUB Resaca Fee	8,612,977.02	3.80	8,612,977.02	3.80	8,612,977.02	3.93%	0.00	1
BPUB Senior Debt Service I & S								
Texas DAILY Senior DS I & S LGIP		9/30/2022	9,716,992.45	100.00	9,716,992.45	4.43%	NR	1
TD-BPUB-2104	9,716,992.45	3.80	9,716,992.45	3.80		0.00	Fitch-AAAmf	0
TexPool Senior DS I & S LGIP		9/30/2022	0.35	100.00	0.35	0%	NR	1
TP-BPUB-0014	0.35	3.82	0.35	3.82		0.00	S&P-AAAm	0
Sub Total BPUB Senior Debt Service I & S	9,716,992.80	3.80	9,716,992.80	3.80	9,716,992.80	4.43%	0.00	1
BPUB Senior Lien Reserve								
Eastbank, Na, New York, NY 4.35 6/17/2026		6/17/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	168
CDB2112-061726C	239,000.00	4.35	239,000.00	4.35	5,611.26	0.00	FDIC Insured	0.46
First Internet Bank of Indiana, Indianapolis IN 4		6/17/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	168
CDB2112-061726B	239,000.00	4.39	239,000.00	4.39	5,662.86	0.00	FDIC Insured	0.46
First State Bank of Dequeen, AR (21805) 4.5 3/4/202		3/4/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	63
CDB2112-030426A	239,000.00	4.50	239,000.00	4.50	8,898.66	0.00	FDIC Insured	0.17
Gbank, Las Vegas, NV 4.4 3/4/2026		3/4/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	63
CDB2112-030426D	239,000.00	4.40	239,000.00	4.40	8,700.91	0.00	FDIC Insured	0.17

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CUSIP		YTM @ Cost	Book Value	YTM @ Market	Accrued Interest	Unre. Gain/Loss	Credit Rating	Duration To Maturity
Royal Business Bank, Los Angeles, CA 4.35 6/17/202		6/17/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	168
CDB2112-061726D	239,000.00	4.35	239,000.00	4.35	5,611.26	0.00	FDIC Insured	0.46
Solera National Bank, Lakewood, CO 4.44 6/17/2026		6/17/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	168
CDB2112-061726A	239,000.00	4.44	239,000.00	4.44	5,727.36	0.00	FDIC Insured	0.46
Susquehanna Community Bank, West Milton, PA 4.4 3/		3/4/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	63
CDB2112-030426C	239,000.00	4.40	239,000.00	4.40	8,700.91	0.00	FDIC Insured	0.17
T Bank, Tollway, TX 4.43 3/4/2026		3/4/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	63
CDB2112-030426B	239,000.00	4.43	239,000.00	4.43	8,760.23	0.00	FDIC Insured	0.17
Texas CLASS Senior Lien R LGIP		9/30/2022	101,176.70	100.00	101,176.70	0.05%	NR	1
TC-BPUB-0010	101,176.70	3.93	101,176.70	3.93		0.00	S&P-AAAm	0
Texas DAILY Senior Lien R LGIP		9/30/2022	3,325,512.26	100.00	3,325,512.26	1.52%	NR	1
TD-BPUB-2112	3,325,512.26	3.80	3,325,512.26	3.80		0.00	Fitch-AAAmf	0
Texas TERM 4.23 2/3/2026		8/11/2025	3,000,000.00	100.00	3,000,000.00	1.37%	NR	34
TTB2112-020326	3,000,000.00	4.23	3,000,000.00	4.23	49,369.32	0.00	NR	0.09
TexPool Senior Lien R LGIP		9/30/2022	85,234.10	100.00	85,234.10	0.04%	NR	1
TP-BPUB-0011	85,234.10	3.82	85,234.10	3.82		0.00	S&P-AAAm	0
T-Note 4.625 2/28/2026		2/21/2025	8,027,488.32	100.13	8,010,376.00	3.65%	S&P-AA+	59
91282CKB6	8,000,000.00	4.28	8,004,359.71	3.77	124,696.13	6,016.29	None	0.16
Wells Fargo IN Senior Lien R MM		11/4/2022	258,326.74	100.00	258,326.74	0.12%	NR	1
WF-BPUB-IN7148	258,326.74	3.37	258,326.74	3.37		0.00	NR	0
Sub Total BPUB Senior Lien Reserve	16,682,249.80	4.17	16,686,609.51	3.92	231,738.90	7.63%		48
BPUB Share								
Texas CLASS Share LGIP		9/30/2022	117,381.39	100.00	117,381.39	0.05%	NR	1
TC-BPUB-0014	117,381.39	3.93	117,381.39	3.93		0.00	S&P-AAAm	0

-YTM @ Cost | Yield to Maturity at Cost Value
 -Days to Maturity | Weighted Average Maturity
 -All securities are held to maturity, unrealized gains or losses are not applicable





Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 12/31/2025

Description	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
Wells Fargo PC Share Cash		9/30/2022	74.00	100.00	74.00	0%	NR	1
WF-BPUB-PC2414	74.00	0.60	74.00	0.60		0.00	NR	0
			117,455.39		117,455.39	0.05%		1
Sub Total BPUB Share	117,455.39	3.93	117,455.39	3.93		0.00		0
BPUB Workers Compensation								
American Commercial Bank & Trust, Ottawa, IL 4		7/30/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	211
CDB2110-073026C	239,000.00	4.40	239,000.00	4.40	4,436.89	0.00	FDIC Insured	0.58
American Pride Bank, Macon, GA 3.9 12/9/2026		12/9/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	343
CDB2110-120926B	240,000.00	3.90	240,000.00	3.90	564.16	0.00	FDIC Insured	0.94
Dmb Community Bank, De Forest, WI 3.6 12/9/2026		12/9/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	343
CDB2110-120926D	240,000.00	3.60	240,000.00	3.60	520.77	0.00	FDIC Insured	0.94
Farmers & Merchant Union Bank, Columbus, WI 4.		7/30/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	211
CDB2110-073026B	239,000.00	4.40	239,000.00	4.40	4,436.89	0.00	FDIC Insured	0.58
Financial Federal Savings Bank, Memphis, TN 31840		7/30/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	211
CDB2110-073026D	239,000.00	4.38	239,000.00	4.38	4,416.72	0.00	FDIC Insured	0.58
Integro Bank, Phoenix, AZ 3.85 12/9/2026		12/9/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	343
CDB2110-120926C	240,000.00	3.85	240,000.00	3.85	556.93	0.00	FDIC Insured	0.94
Mission National Bank, San Francisco, CA 4.4 7/30/2		7/30/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	211
CDB2110-073026A	239,000.00	4.40	239,000.00	4.40	4,436.89	0.00	FDIC Insured	0.58
New Republic Bank, Charlotte, NC 3.92 12/9/2026		12/9/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	343
CDB2110-120926A	240,000.00	3.92	240,000.00	3.92	567.06	0.00	FDIC Insured	0.94
Texas DAILY Workers Compensation LGIP		9/30/2022	2,341,193.83	100.00	2,341,193.83	1.07%	NR	1
TD-BPUB-2110	2,341,193.83	3.80	2,341,193.83	3.80		0.00	Fitch-AAAmf	0

-YTM @ Cost | Yield to Maturity at Cost Value
 -Days to Maturity | Weighted Average Maturity
 -All securities are held to maturity, unrealized gains or losses are not applicable





Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 12/31/2025

Description	Face Amount / Shares	Settlement Date	Cost Value	Market Price	Market Value	% Portfolio	Credit Rating	Days To Call/Maturity
CUSIP		YTM @ Cost	Book Value	YTM @ Market	Accrued Interest	Unre. Gain/Loss	Credit Rating	Duration To Maturity
TexSTAR Workers Compensation LGIP		9/30/2022	1,447,307.71	100.00	1,447,307.71	0.66%	NR	1
TS-BPUB-6720	1,447,307.71	3.82	1,447,307.71	3.82		0.00	S&P-AAAm	0
Wells Fargo PC Workers Compensation Cash		9/30/2022	108,949.21	100.00	108,949.21	0.05%	NR	1
WF-BPUB-PC2463	108,949.21	0.60	108,949.21	0.60		0.00	NR	0
Sub Total BPUB Workers Compensation	5,813,450.75	3.85	5,813,450.75	3.85	19,936.31	0.00		0.25
TOTAL PORTFOLIO	219,737,645.51	3.82	219,386,157.21	3.76	791,649.45	42,484.30		0.14

-YTM @ Cost | Yield to Maturity at Cost Value
 -Days to Maturity | Weighted Average Maturity
 -All securities are held to maturity, unrealized gains or losses are not applicable



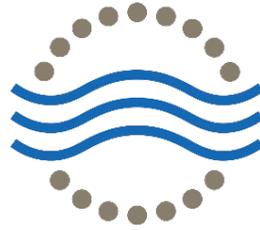


Brownsville Public Utilities Board TX Projected Cash Flow by Month

Begin Date: 01-2026, End Date: 03-2026

Date	CUSIP	FaceAmount/Shares	Description	PrincipalAmount	Interest/Dividends	Total
2/3/2026	TTB2108-020326	2,000,000.00	Texas TERM 4.23 2/3/2026	2,000,000.00	40,793.42	2,040,793.42
2/3/2026	TTB2112-020326	3,000,000.00	Texas TERM 4.23 2/3/2026	3,000,000.00	61,190.14	3,061,190.14
2/3/2026	TTB2106-020326	5,000,000.00	Texas TERM 4.26 2/3/2026	5,000,000.00	155,810.96	5,155,810.96
2/15/2026	91282CGL9	10,000,000.00	T-Note 4 2/15/2026	10,000,000.00	200,000.00	10,200,000.00
2/28/2026	912828YD6	0.00	T-Note 1.375 8/31/2026	0.00	68,750.00	68,750.00
2/28/2026	91282CKB6	8,000,000.00	T-Note 4.625 2/28/2026	8,000,000.00	185,000.00	8,185,000.00
2/28/2026	91282CCW9	0.00	T-Note 0.75 8/31/2026	0.00	37,500.00	37,500.00
February 2026				28,000,000.00	749,044.52	28,749,044.52
3/4/2026	CDB2112-030426C	239,000.00	Susquehanna Community Bank, West Milton, PA 4.4 3/	239,000.00	10,516.00	249,516.00
3/4/2026	CDB2112-030426D	239,000.00	Gbank, Las Vegas, NV 4.4 3/4/2026	239,000.00	10,516.00	249,516.00
3/4/2026	CDB2112-030426A	239,000.00	First State Bank of Dequeen, AR (21805) 4.5 3/4/202	239,000.00	10,755.00	249,755.00
3/4/2026	CDB2112-030426B	239,000.00	T Bank, Tollway, TX 4.43 3/4/2026	239,000.00	10,587.70	249,587.70
3/26/2026	CDB2108-032626A	239,000.00	Tioga-Franklin Savings Bank, Philadelphia, PA 33802	239,000.00	10,277.00	249,277.00
3/26/2026	CDB2108-032626B	239,000.00	The First National Bank of Tom Bean, Tom Bean TX 5	239,000.00	10,277.00	249,277.00
3/26/2026	CDB2108-032626C	239,000.00	First Priority Bank, Pryor, OK 4185 4.26 3/26/2026	239,000.00	10,181.40	249,181.40
3/26/2026	CDB2108-032626D	239,000.00	American National Bank & Trust, Wichita Falls	239,000.00	10,277.00	249,277.00
March 2026				1,912,000.00	83,387.10	1,995,387.10
TOTAL				29,912,000.00	832,431.62	30,744,431.62





BROWNSVILLE
PUBLIC UTILITIES BOARD

Presentation and Discussion on Year-To-Date Capital Improvement Plan Activity as of December 31, 2025

• • • BOARD OF DIRECTORS MEETING | February 9, 2026

Jorge Santillan

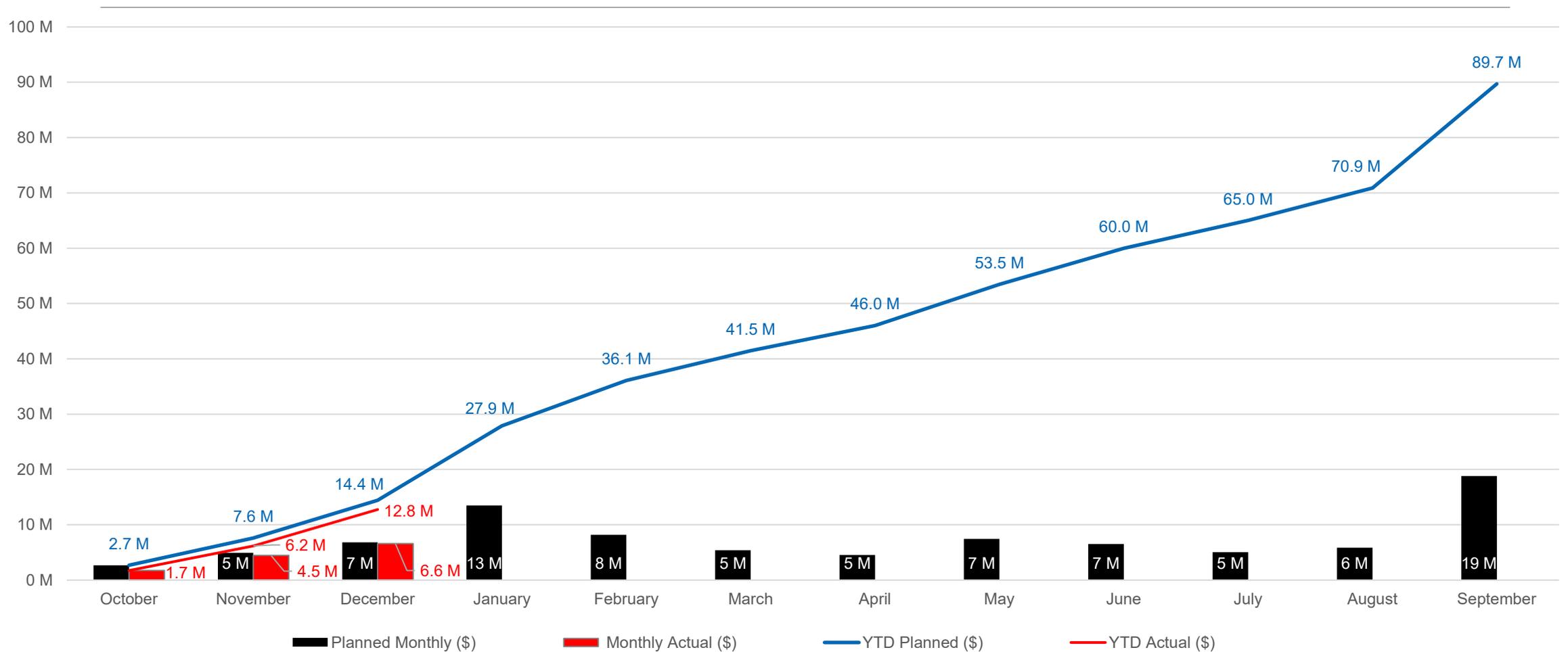
Finance Manager

Finance Division

David Ramirez, P.E.

Asset Management & CIP Delivery Department

FY 2026 CIP Cash Flow Planned vs Actual



CIP Combined Utility Summary as of 12/31/25

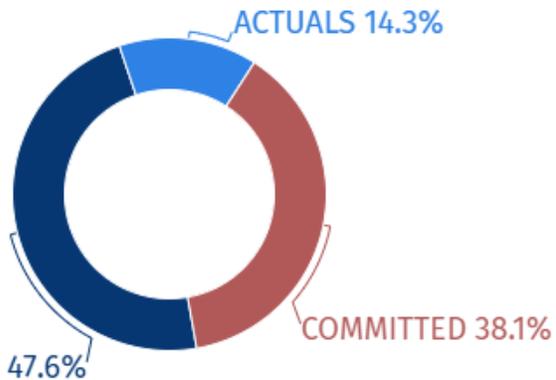
TOTAL FY2026 AMENDED CIP BUDGET
\$89.7M

% OF BUDGET SPENT
 BY PROJECT TYPE

YEAR -TO-DATE ACTUALS &
 COMMITTED BY CATEGORY
 (In Millions)

Actuals \$12.8M
Committed \$34.2M
Budget Balance \$42.7M

● Actuals \$12.8M ● Committed \$34.2M



Electrical \$38.9M Budget
 17%



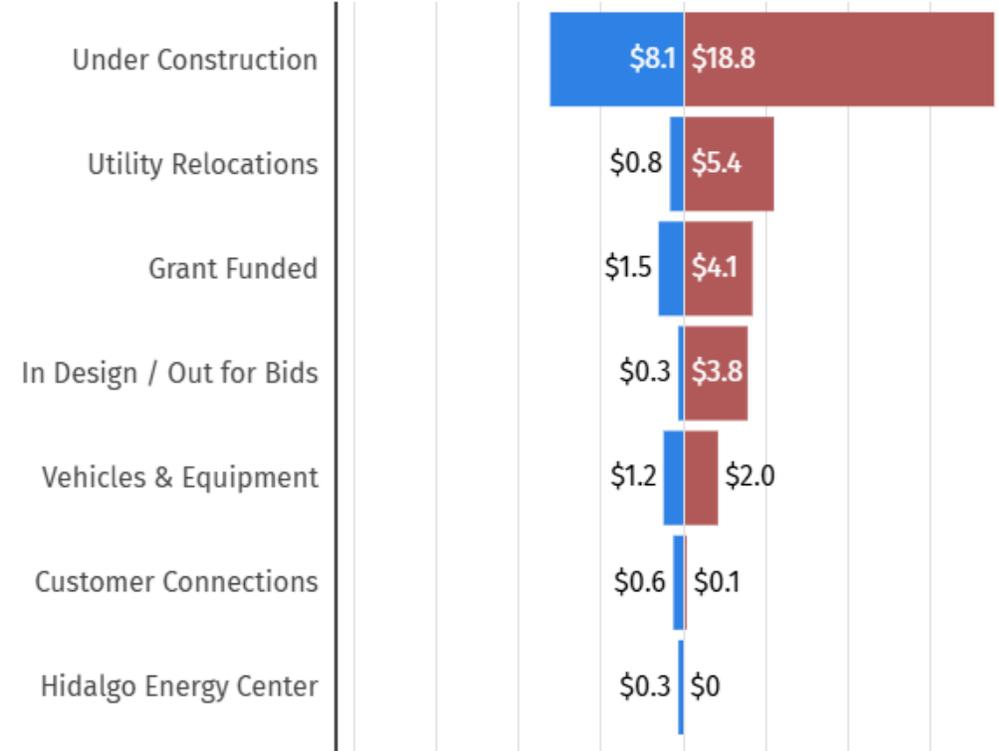
Water \$23.5M Budget
 17%



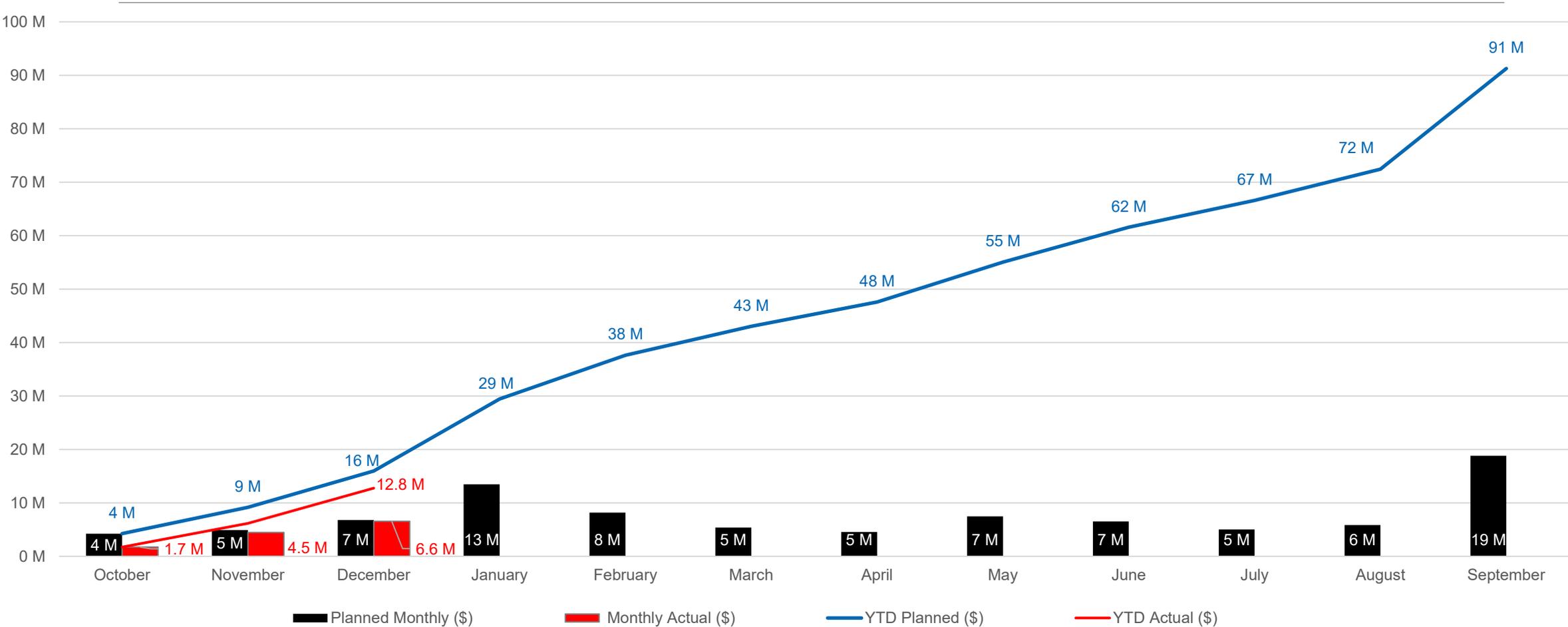
Wastewater \$20.2M Budget
 11%



Gen & Adm \$7.1M Budget
 2%



FY 2026 CIP Cash Flow Planned vs Actual



CIP Combined Utility Summary as of 12/31/25

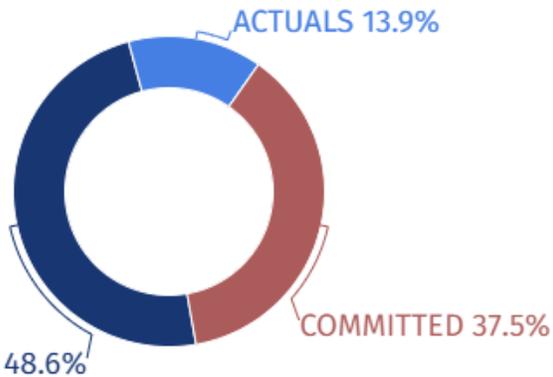
TOTAL FY2026 CIP BUDGET
\$91.3M

% OF BUDGET SPENT
BY PROJECT TYPE

YEAR -TO-DATE ACTUALS &
COMMITTED BY CATEGORY
(In Millions)

Actuals \$12.8M
Committed \$34.2M
Budget Balance \$44.3M

● Actuals \$12.8M ● Committed \$34.2M



Electrical \$39.5M Budget
16%



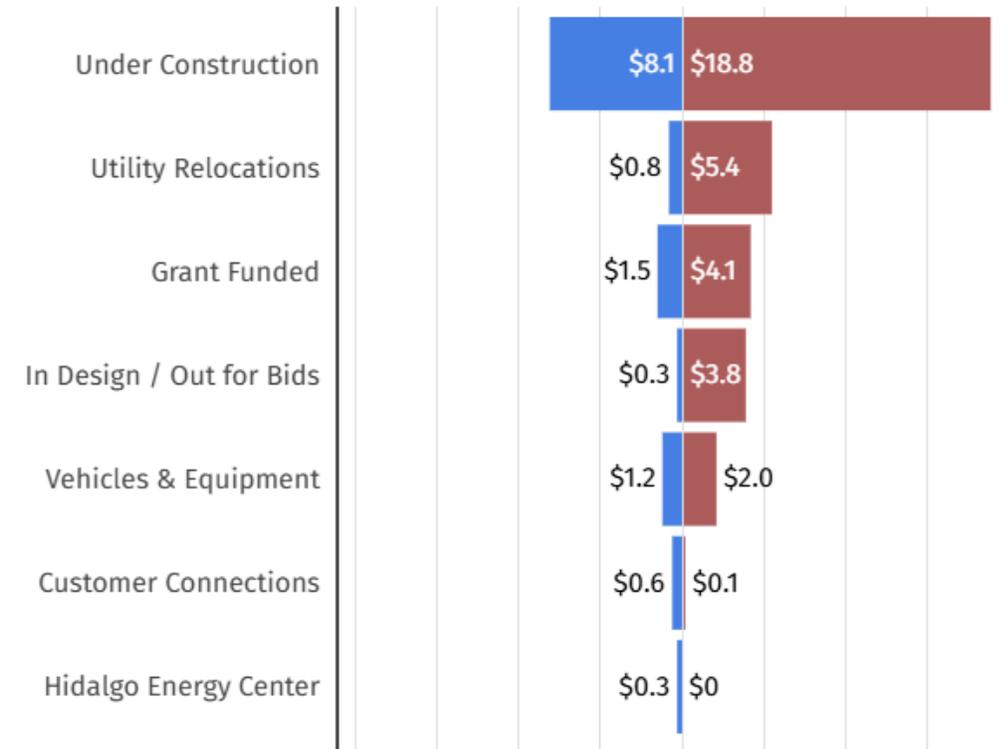
Water \$24.0M Budget
17%



Wastewater \$20.7M Budget
10%



Gen & Adm \$7.1M Budget
2%



**APPROVED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY AND UTILITY**

[A] LINE REF.	[B] PRIMARY UTILITY	[C] CATEGORY	[D] PLAN FOR FISCAL YEAR 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 12/31/2025	[H] ADJUSTMENTS AS OF 12/31/2025	[I] PROJECT BALANCE AS OF 12/31/2025
1	Electric	Customer Connections	\$ 462,000	\$ -	\$ 462,000	\$ 157,423	\$ -	\$ 304,577
2		Grant Funded	-	-	-	33,800	-	(33,800)
3		Heavy Equipment and Vehicles	2,053,948	-	2,053,948	319,140	-	1,734,808
4		Hidalgo Energy Center	945,000	-	945,000	270,381	-	674,619
5		In Design	1,187,065	-	1,187,065	67,523	-	1,119,542
6		Proposed Projects	7,143,035	-	7,143,035	-	-	7,143,035
7		Routine Activities	3,919,405	-	3,919,405	1,208,150	-	2,711,255
8		Under Construction	20,347,495	74,702	20,422,197	4,455,320	-	15,966,877
9		Utility Relocations	200,000	-	200,000	9,283	-	190,717
10		Contract Development	2,602,167	-	2,602,167	-	-	2,602,167
11	Electric Total		38,860,115	74,702	38,934,817	6,521,020	-	32,413,797
12	Gen & Admin	Proposed Projects	\$ 3,100,789	\$ -	\$ 3,100,789	\$ -	\$ -	\$ 3,100,789
13		Under Construction	1,216,603	-	1,216,603	147,602	-	1,069,001
14		Contract Development	2,760,155	-	2,760,155	3,120	-	2,757,035
15	Gen & Admin Total		7,077,547	-	7,077,547	150,722	-	6,926,825



**APPROVED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY AND UTILITY**

[A] LINE REF.	[B] PRIMARY UTILITY	[C] CATEGORY	[D] APPROVED PLAN FOR FISCAL YEAR 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 12/31/2025	[H] ADJUSTMENTS AS OF 12/31/2025	[I] PROJECT BALANCE AS OF 12/31/2025
16	Wastewater	Customer Connections	\$ 500,000	\$ -	\$ 500,000	\$ 106,616	\$ -	\$ 393,384
17		Grant Funded	3,868,608	-	3,868,608	666,229	-	3,202,379
18		Heavy Equipment and Vehicles	1,800,273	-	1,800,273	396,244	-	1,404,029
19		In Design	3,727,782	75,000	3,802,782	116,849	-	3,685,933
20		Proposed Projects	2,337,634	(74,702)	2,262,932	-	-	2,262,932
21		Routine Activities	37,769	-	37,769	-	-	37,769
22		Under Construction	1,971,327	75,643	2,046,970	236,641	-	1,810,329
23		Utility Relocations	5,978,941	(75,643)	5,903,298	601,895	-	5,301,403
24	Wastewater Total		20,222,334	298	20,222,632	2,124,474	-	18,098,158
25	Water	Customer Connections	\$ 600,000	\$ -	\$ 600,000	\$ 337,218	\$ -	\$ 262,782
26		Grant Funded	4,777,500	-	4,777,500	789,012	-	3,988,488
27		Heavy Equipment and Vehicles	1,983,512	-	1,983,512	262,917	-	1,720,595
28		In Design	5,566,942	(15,459)	5,551,483	72,999	-	5,478,484
29		Proposed Projects	2,354,023	(130,000)	2,224,023	-	-	2,224,023
30		Resaca Fee Funded Equipment	810,635	-	810,635	221,119	-	589,516
31		Under Construction	4,619,209	130,000	4,749,209	2,106,174	-	2,643,035
32		Utility Relocations	2,684,353	(59,541)	2,624,812	178,788	-	2,446,024
33		Contract Development	150,000	-	150,000	-	-	150,000
34	Water Total		23,546,174	(75,000)	23,471,174	3,968,227	-	19,502,947
35	Grand Total		\$ 89,706,170	\$ -	\$ 89,706,170	\$ 12,764,443	\$ -	\$ 76,941,727



**APPROVED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FISCAL YEAR 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 12/31/2025	ADJUSTMENTS	PROJECT BALANCE AS OF 12/31/2025	COMPLETION PERCENTAGE 12/31/2025	CURRENT PO BALANCE AS OF 12/31/2025
1		ELECTRIC PROJECTS								
2		DEPARTMENT 2120 - SUBSTATIONS & RELAYING								
3	In Design	Transformer Radiators Replacement - Loma Alta, Midtown, and FM 802 Substations	57,500	-	57,500	-	-	57,500	0.00%	-
4	Under Construction	Replace Legacy Overcurrent and Transformer Differential Protection Relays	40,000	-	40,000	-	-	40,000	0.00%	-
5	In Design	Install a Second Power Transformer at Palo Alto Substation	600,000	-	600,000	61,584	-	538,416	10.26%	250,039
6	Proposed Projects	Relay & Protection Upgrades Program	280,000	-	280,000	-	-	280,000	0.00%	-
7	Under Construction	Install a Second Power Transformer at Waterport Substation	797,440	-	797,440	219,434	-	578,006	27.52%	578,007
8	In Design	Substation Equipment Upgrades (at Military Hwy and Midtown)	400,000	(200,000)	200,000	-	-	200,000	0.00%	-
9	In Design	Substation Equipment Upgrades - Midtown 145KV L200 Breaker Replacement	-	200,000	200,000	5,939	-	194,061	2.97%	-
10	Under Construction	Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	2,514,441	(1,095)	2,513,346	104,013	-	2,409,333	4.14%	323,551
11	Under Construction	Spare 12.47 kV Substation Switchgear	735,000	-	735,000	219,434	-	515,566	29.85%	512,012
12	Under Construction	Substations Satellite-Synchronized Clock Upgrade	30,000	-	30,000	-	-	30,000	0.00%	-
13	In Design	SEL Data Management and Automation (DMA) Blueframe Implementation	129,565	-	129,565	-	-	129,565	0.00%	-
14	Under Construction	Battery Bank Replacements at Waterport, Filter Plant, Price Road and Palo Alto Substations	50,000	-	50,000	-	-	50,000	0.00%	-
15	Proposed Projects	Repair/Recondition Two 138KV Transmission Breakers and Purchase Two New 15 KV Distribution Breakers	150,000	-	150,000	-	-	150,000	0.00%	-
16	Under Construction	Replacement of Blower No 1 at Blower Building No.1	-	-	-	6,508	-	(6,508)	100.00%	498,558
17	Under Construction	Palo Alto Substation 4.8MVAR Capacitor Bank	-	-	-	-	-	-	0.00%	65,550
18		Total for Dept. 2120	5,783,946	(1,095)	5,782,851	616,912	-	5,165,939	10.67%	2,227,717
19		DEPARTMENT 2130 - ELEC T&D CONSTRUCTION & MAINTENANCE								
20	Routine Activities	Emergency Replacements	1,400,000	-	1,400,000	709,276	-	690,724	50.66%	-
21	Routine Activities	Electric Utility Work	1,250,000	-	1,250,000	157,169	-	1,092,831	12.57%	1,840,930
22	Routine Activities	Wood Pole Restorations and Upgrades throughout the City of Brownsville	113,405	-	113,405	-	-	113,405	0.00%	46,128
23		Total for Dept. 2130	2,763,405	-	2,763,405	866,445	-	1,896,960	31.35%	1,887,058



**APPROVED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FISCAL YEAR 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 12/31/2025	ADJUSTMENTS	PROJECT BALANCE AS OF 12/31/2025	COMPLETION PERCENTAGE 12/31/2025	CURRENT PO BALANCE AS OF 12/31/2025
24		DEPARTMENT 2410 - ELECTRIC ENGINEERING								
25	Customer Connections	New Connections - Contributions	1,848,000	-	1,848,000	107,872	-	1,740,128	5.84%	-
26	Customer Connections	New Connections - Contributions Offset	(1,848,000)	-	(1,848,000)	(107,872)	-	(1,740,128)	5.84%	-
27	Customer Connections	New Connections	462,000	-	462,000	157,423	-	304,577	34.07%	-
28	Customer Connections	New Subdivisions - Contributions	2,024,000	-	2,024,000	366,553	-	1,657,447	18.11%	-
29	Customer Connections	New Subdivisions - Contributions Offset	(2,024,000)	-	(2,024,000)	(366,553)	-	(1,657,447)	18.11%	-
30	Routine Activities	New Subdivisions	506,000	-	506,000	301,202	-	204,798	59.53%	-
31	Routine Activities	Infrastructure Improvements	440,000	-	440,000	35,776	-	404,224	8.13%	-
32	Routine Activities	Security Light Installation	80,000	-	80,000	6,014	-	73,986	7.52%	-
33	Routine Activities	Street Light Installations	130,000	-	130,000	(1,287)	-	131,287	-0.99%	-
34	Proposed Projects	Reconductor Alternate Feeder from Union Carbide Substation to Forza Steel with 795 MCM AAC	250,000	-	250,000	-	-	250,000	0.00%	-
35	Routine Activities	Pole Attachment Requests - BPUB Make-Ready Work - Contributions	750,000	-	750,000	-	-	750,000	0.00%	-
36	Routine Activities	Pole Attachment Requests - BPUB Make-Ready Work - Contributions Offset	(750,000)	-	(750,000)	-	-	(750,000)	0.00%	-
37	Proposed Projects	GBIC Industrial Park - Phase I West Subdivision - Contributions	1,250,000	-	1,250,000	-	-	1,250,000	0.00%	-
38	Proposed Projects	GBIC Industrial Park - Phase I West Subdivision - Contributions Offset	(1,250,000)	-	(1,250,000)	-	-	(1,250,000)	0.00%	-
39	Utility Relocations	COB Old Hwy 77 Pole Relocation Project	100,000	(21,292)	78,708	-	-	78,708	0.00%	-
40	Utility Relocations	4011 Exp 77 S Frontage Rd - Conversion of UG to OH	-	21,292	21,292	9,283	-	12,009	43.60%	-
41	Utility Relocations	TXDOT State Highway 3248 (Alton Gloor) Pole Relocation Project	100,000	-	100,000	-	-	100,000	0.00%	-
42	Utility Relocations	COB Old Alice Rd Pole Relocation Project	-	-	-	-	-	-	0.00%	-
43	Utility Relocations	COB Coffee Port Rd Pole Relocation Project	-	-	-	-	-	-	0.00%	-
44	Utility Relocations	TXDOT East Loop Regional Project	-	-	-	-	-	-	0.00%	-
45	Under Construction	The Resaca Gardens Subdivision Conductor Replacement	50,000	-	50,000	9,686	-	40,314	19.37%	-
46		Total for Dept. 2410	2,118,000	-	2,118,000	518,097	-	1,599,903	24.46%	-
47		DEPARTMENT 2420 - ELECTRICAL SYSTEM PLANNING								
48	Under Construction	Cypher Substation (Loma Alta Rebuild)	1,780,910	-	1,780,910	407,286	-	1,373,624	22.87%	879,476
49	Contract Development	Direct Buried Cable Replacement	836,667	-	836,667	-	-	836,667	0.00%	-
50	Proposed Projects	Feeder Extensions Projects	1,500,000	-	1,500,000	-	-	1,500,000	0.00%	-



**APPROVED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
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COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FISCAL YEAR 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 12/31/2025	ADJUSTMENTS	PROJECT BALANCE AS OF 12/31/2025	COMPLETION PERCENTAGE 12/31/2025	CURRENT PO BALANCE AS OF 12/31/2025
51	Under Construction	Reactive Supports Projects	80,000	-	80,000	-	-	80,000	0.00%	-
52	Under Construction	Reliability Improvement Projects	250,000	-	250,000	9,807	-	240,193	3.92%	-
53	Under Construction	Smart Grid	125,000	-	125,000	-	-	125,000	0.00%	37,800
54	Contract Development	Titan T3 (Transformer No. 3) Addition	750,000	-	750,000	-	-	750,000	0.00%	-
55	Proposed Projects	Loma Alta to Nimzo Transmission Line Study and Design	-	-	-	-	-	-	0.00%	-
56	Proposed Projects	Goliath Substation Design (Element Fuel) - Phase 2	-	-	-	-	-	-	0.00%	-
57	Proposed Projects	Nimzo Substation Design (GBIC) - Phase 2 - Contributions	375,000	-	375,000	-	-	375,000	0.00%	-
58	Proposed Projects	Nimzo Substation Design (GBIC) - Phase 2 - Contributions Offset	(375,000)	-	(375,000)	-	-	(375,000)	0.00%	-
59	Under Construction	56MVA Ocelot Distribution Substation and Equipment	7,488,281	-	7,488,281	458,124	-	7,030,157	6.12%	4,585,023
60	Proposed Projects	GBIC Feeder Extension - Contributions	500,000	-	500,000	-	-	500,000	0.00%	-
61	Proposed Projects	GBIC Feeder Extension - Contributions Offset	(500,000)	-	(500,000)	-	-	(500,000)	0.00%	-
62	Under Construction	Linde Feeder Extension - Contributions	350,000	-	350,000	450,654	-	(100,654)	128.76%	-
63	Under Construction	Linde Feeder Extension - Contributions Offset	(350,000)	-	(350,000)	(450,654)	-	100,654	128.76%	-
64	Under Construction	Loma Alta Substation Phase 1 with Control House SCADA Relaying and Panel Equipment	469	-	469	111,451	-	(110,982)	23763.54%	469
65	Under Construction	Spare Substation Equipment	643,877	-	643,877	412,861	-	231,016	64.12%	236,591
66	Under Construction	Mobile Substation Connection at Airport Substation	-	1,095	1,095	1,095	-	-	100.00%	-
67		Total for Dept. 2420	13,455,204	1,095	13,456,299	1,400,624	-	12,055,675	10.41%	5,739,359
68		DEPARTMENT 7130 - ENTERPRISE SOLUTIONS								
69	Under Construction	Advanced Metering Infrastructure (AMI) - electric	4,523,102	-	4,523,102	2,214,121	-	2,308,981	48.95%	2,428,969
70		Total for Dept. 7130	4,523,102	-	4,523,102	2,214,121	-	2,308,981	48.95%	2,428,969
71		DEPARTMENT 7190 - SCADA								
72	Proposed Projects	Industrial Defender Software	243,035	-	243,035	-	-	243,035	0.00%	-
73	Under Construction	OSI SCADA Upgrade	866,085	-	866,085	26,885	-	839,200	3.10%	723,334
74	Proposed Projects	Fiber Improvement Project	120,000	-	120,000	-	-	120,000	0.00%	-
75	Under Construction	Annex SCADA NOC APC UPS Battery Replacement	152,800	-	152,800	246,992	-	(94,192)	161.64%	3,500
76	Under Construction	CR15 APPA Subaward	15,000	-	15,000	254	-	14,746	1.69%	-
77	Grant Funded	CR15 APPA Subaward	-	-	-	33,800	-	(33,800)	100.00%	-
78	Under Construction	Cisco Firewall End-of-Life Replacement Project	-	74,702	74,702	-	-	74,702	0.00%	-
79		Total for Dept. 7190	1,396,920	74,702	1,471,622	307,931	-	1,163,691	20.92%	726,834



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80		ELECTRIC TRANS. & DIST. PROJECT TOTAL:	\$ 30,040,577	\$ 74,702	\$ 30,115,279	\$ 5,924,130	\$ -	\$ 24,191,149	19.67%	\$ 13,009,937
81		DEPARTMENT 2220 - POWER PRODUCTION								
82	Hidalgo Energy Center	Hidalgo Capital Improvements	945,000	-	945,000	270,381	-	674,619	28.61%	-
83	Contract Development	Unit 10 Chiller Cooling Tower Replacement	1,015,500	-	1,015,500	-	-	1,015,500	0.00%	-
84	Proposed Projects	Unit 9 Major Outage	4,600,000	-	4,600,000	-	-	4,600,000	0.00%	-
85	Under Construction	Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement	200,000	-	200,000	-	-	200,000	0.00%	105,274
86		Total for Dept. 2220	6,760,500	-	6,760,500	270,381	-	6,490,119	4.00%	105,274
87		DEPARTMENT 7125 - REAL ESTATE								
88	Under Construction	Cross Valley Pipeline Project	5,090	-	5,090	7,369	-	(2,279)	144.77%	5,082
89		Total for Dept. 7125	5,090	-	5,090	7,369	-	(2,279)	144.77%	5,082
90		ELECTRIC GENERATION PROJECT TOTAL:	\$ 6,765,590	\$ -	\$ 6,765,590	\$ 277,750	\$ -	\$ 6,487,840	4.11%	\$ 110,356
91		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
92	Heavy Equipment and	CARRYOVER CAPITAL EQUIPMENT	1,231,525	-	1,231,525	304,950	-	926,575	24.76%	749,503
93	Heavy Equipment and	ESTIMATED CAPITAL EQUIPMENT	822,423	-	822,423	14,190	-	808,233	1.73%	54,867
94		ESTIMATED EQUIPMENT TOTAL - ELECTRIC	\$ 2,053,948	\$ -	\$ 2,053,948	\$ 319,140	\$ -	\$ 1,734,808	15.54%	\$ 804,370
95		ESTIMATED PLAN TOTAL - ELECTRIC	\$38,860,115	\$ 74,702	\$38,934,817	\$ 6,521,020	\$ -	\$32,413,797	16.75%	\$ 13,924,663
96		GENERAL & ADMINISTRATIVE PROJECTS								
97		DEPARTMENT 1135 - COMMUNICATIONS & PUBLIC RELATIONS								
98	Contract Development	B PUB Billboard Construction	473,000	-	473,000	-	-	473,000	0.00%	-
99		Total for Dept. 1135	473,000	-	473,000	-	-	473,000	0.00%	-
100		DEPARTMENT 1165 - RECORDS MANAGEMENT								
101	Under Construction	Implementation of an Enterprise Content Management (ECM) System	118,963	-	118,963	-	-	118,963	0.00%	-
102		Total for Dept. 1165	118,963	-	118,963	-	-	118,963	0.00%	-



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103		DEPARTMENT 4115 - ASSET MANAGEMENT & CIP DELIVERY								
104	Under Construction	Capital Project Management Software	112,169	-	112,169	-	-	112,169	0.00%	180,829
105		Total for Dept. 4115	112,169	-	112,169	-	-	112,169	0.00%	180,829
106		DEPARTMENT 5110 - FINANCE								
107	Proposed Projects	Financial Management Information System	250,000	-	250,000	-	-	250,000	0.00%	-
108		Total for Dept. 5110	250,000	-	250,000	-	-	250,000	0.00%	-
109		DEPARTMENT 6110 - CUSTOMER SERVICE								
110	Proposed Projects	Virtual Assistant	71,000	-	71,000	-	-	71,000	0.00%	-
111		Total for Dept. 6110	71,000	-	71,000	-	-	71,000	0.00%	-
112		DEPARTMENT 6125 - CALL CENTER								
113	Under Construction	Call Center Expansion	40,079	-	40,079	-	-	40,079	0.00%	17,934
114		Total for Dept. 6125	40,079	-	40,079	-	-	40,079	0.00%	17,934
115		DEPARTMENT 6135 - CIS SUPPORT								
116	Under Construction	Cayenta The Customer Engagement Portal	241,135	-	241,135	16,650	-	224,485	6.90%	241,135
117		Total for Dept. 6135	241,135	-	241,135	16,650	-	224,485	6.90%	241,135
118		DEPARTMENT 6160 - CASHIERS								
119	Under Construction	BPUB Kiosk Project	113,221	-	113,221	-	-	113,221	0.00%	113,221
120		Total for Dept. 6160	113,221	-	113,221	-	-	113,221	0.00%	113,221
121		DEPARTMENT 7131 - IT HARDWARE, CYBER, & NETWORK MGMNT								
122	Proposed Projects	Next Gen Firewall Cybersecurity Appliances	306,680	-	306,680	-	-	306,680	0.00%	-
123	Under Construction	Cisco Phone Upgrade - RingCentral	150,000	-	150,000	-	-	150,000	0.00%	113,666
124	Proposed Projects	Office M365 & Co-pilot	498,109	-	498,109	-	-	498,109	0.00%	-
125	Proposed Projects	Disk expansion - M365 backup	225,000	-	225,000	-	-	225,000	0.00%	-
126	Contract Development	Email archiving appliances & Load Balancer	180,000	-	180,000	-	-	180,000	0.00%	-
127	Under Construction	Motorola Network Upgrade	300,000	-	300,000	-	-	300,000	0.00%	99,882
128	Proposed Projects	UPS - Power Plant NOC	50,000	-	50,000	-	-	50,000	0.00%	-
129	Proposed Projects	Cisco Core Networking Equipment - all sites	350,000	-	350,000	-	-	350,000	0.00%	-
130	Contract Development	Annex Board Room Upgrade	500,000	-	500,000	-	-	500,000	0.00%	-
131		Total for Dept. 7131	2,559,789	-	2,559,789	-	-	2,559,789	0.00%	213,548



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132		DEPARTMENT 7135 - GEOGRAPHIC INFORMATION SYSTEMS								
133	Proposed Projects	GIS Data Migration to ESRI's Utility Network	150,000	-	150,000	-	-	150,000	0.00%	-
134		Total for Dept. 7135	150,000	-	150,000	-	-	150,000	0.00%	-
135		DEPARTMENT 7160 - FACILITY MAINTENANCE								
136	Contract Development	HVAC Replacement and Design Phase Project	700,747	-	700,747	3,120	-	697,627	0.45%	700,747
137	Proposed Projects	Administration Building HVAC Replacement	1,200,000	-	1,200,000	-	-	1,200,000	0.00%	-
138	Contract Development	Administration Building Flooring Replacement	250,000	-	250,000	-	-	250,000	0.00%	-
139	Contract Development	Administration Building Roof Replacement	125,000	-	125,000	-	-	125,000	0.00%	-
140		Total for Dept. 7160	2,275,747	-	2,275,747	3,120	-	2,272,627	0.14%	700,747
141		DEPARTMENT 7170 - WAREHOUSE								
142	Contract Development	Service Yard Expansion - Phase 1 Inventory Material	531,408	-	531,408	-	-	531,408	0.00%	-
143	Under Construction	FM 511 Service Center - New Lay Down Yard - Phase 2	141,036	-	141,036	77,975	-	63,061	55.29%	-
144	Under Construction	FM 511 Service Center - New Lay Down Yard - Phase 2 Lighting	-	-	-	52,977	-	(52,977)	100.00%	-
145		Total for Dept. 7170	672,444	-	672,444	130,952	-	541,492	19.47%	-
146		ESTIMATED TOTAL BY CATEGORY:								
147		GENERAL & ADMINISTRATIVE	6,612,112	-	6,612,112	134,072	-	6,478,040	2.03%	1,095,124
148		ADMINISTRATIVE - CUSTOMER SERVICE	465,435	-	465,435	16,650	-	448,785	3.58%	372,290
149		ESTIMATED PLAN TOTAL - GEN. & ADMIN.	\$ 7,077,547	\$ -	\$ 7,077,547	\$ 150,722	\$ -	\$ 6,926,825	2.13%	\$ 1,467,414
150		WATER PROJECTS								
151		DEPARTMENT 3120 - WATER PLANT I								
152	In Design	Backup Caustic Bulk Tank	75,000	-	75,000	-	-	75,000	0.00%	-
153	Proposed Projects	Drain Valves for the drying lagoons	58,500	-	58,500	-	-	58,500	0.00%	-
154	Proposed Projects	Raw Water Pump Station # 1, 2 and 3	100,000	-	100,000	-	-	100,000	0.00%	-
155	In Design	Raw Water Pump Station # 4, 5 and 6	200,000	-	200,000	-	-	200,000	0.00%	4,316
156	Grant Funded	Raw Water Pump Station No. 4, 5, and 6	-	-	-	-	-	-	0.00%	-
157	Under Construction	Replacement ammoniators	32,382	-	32,382	-	-	32,382	0.00%	25,750
158	In Design	Replacement of influent valves for 8 filters	120,000	-	120,000	-	-	120,000	0.00%	-
159	Proposed Projects	Replacement of rakes for two clarifiers (B1 and B2)	218,722	-	218,722	-	-	218,722	0.00%	-
160	Proposed Projects	Sluice gates for drying lagoons	38,317	-	38,317	-	-	38,317	0.00%	-



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161	Under Construction	Structural Rehabilitation of Pipe Gallery	99,000	-	99,000	13,545	-	85,455	13.68%	82,304
162	In Design	High Service Pump Station No 2 Design and Construction	283,775	-	283,775	-	-	283,775	0.00%	3,129
163		Total for Dept. 3120	1,225,696	-	1,225,696	13,545	-	1,212,151	1.11%	115,499
164		DEPARTMENT 3130 - WATER PLANT II								
165	In Design	Aeration Structure Rehabilitation/Replacement	59,311	-	59,311	7,044	-	52,267	11.88%	31,591
166	Proposed Projects	Carbon Mixer	280,000	-	280,000	-	-	280,000	0.00%	-
167	Under Construction	Flocculation Basin Improvement	140,980	-	140,980	2,159	-	138,821	1.53%	106,000
168	In Design	High Service Pump Station	262,000	-	262,000	-	-	262,000	0.00%	3,747
169	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 1	98,250	-	98,250	-	-	98,250	0.00%	-
170	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 3	98,250	-	98,250	-	-	98,250	0.00%	-
171	Under Construction	Replace Fence Surrounding Clearwell and High Service Pumps Station	75,600	-	75,600	-	-	75,600	0.00%	33,700
172	Contract Development	Reservoir Raw Water Pumps Variable Frequency Drives	150,000	-	150,000	-	-	150,000	0.00%	-
173	Proposed Projects	Backup Power Improvements including Reservoir Raw Water Pumps	300,000	-	300,000	-	-	300,000	0.00%	-
174	In Design	Aeration Tank Replacement - engineering (Packet 3)	38,333	-	38,333	7,044	-	31,289	18.38%	31,591
175	In Design	Raw Water Pump Station - engineering (Packet 4)	2,955	-	2,955	-	-	2,955	0.00%	2,955
176		Total for Dept. 3130	1,505,679	-	1,505,679	16,247	-	1,489,432	1.08%	209,584
177		DEPARTMENT 3140 - RAW WATER SUPPLY								
178	Proposed Projects	Raw Water to Resaca Flow Meter	300,000	-	300,000	-	-	300,000	0.00%	-
179		Total for Dept. 3140	300,000	-	300,000	-	-	300,000	0.00%	-
180		DEPARTMENT 3150 - W/WW OPERATIONS & CONSTRUCTION								
181	Utility Relocations	TXDOT - Alton Gloor Water Reconstruction Utility Adjustment (Expwy I69E to Paredes Ln Rd)	150,000	-	150,000	-	-	150,000	0.00%	-
182		Total for Dept. 3150	150,000	-	150,000	-	-	150,000	0.00%	-
183		DEPARTMENT 3155 - W/WW OPERATIONS & MAINTENANCE								
184	Customer Connections	Water New Connections and New Subdivisions	600,000	-	600,000	337,218	-	262,782	56.20%	63,509
185	In Design	Fire Hydrant Replacement Project	150,000	-	150,000	-	-	150,000	0.00%	-



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186	Under Construction	Valve Replacement Project Phase 4 and 5	485,400	130,000	615,400	6,166	-	609,234	1.00%	597,373
187	Proposed Projects	Valve Replacement Project Phase 5	130,000	(130,000)	-	-	-	-	0.00%	-
188		Total for Dept. 3155	1,365,400	-	1,365,400	343,384	-	1,022,016	25.15%	660,882
189		DEPARTMENT 3310 - WATER & WASTEWATER ENGINEERING								
190	In Design	16-inch Waterline Loop at Ruben M Torres Blvd	508,030	-	508,030	292	-	507,738	0.06%	-
191	In Design	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	225,000	-	225,000	136	-	224,864	0.06%	295,036
192	Grant Funded	ARPA Downtown Water & Wastewater Improvement Project 2	600,000	-	600,000	554,145	-	45,855	92.36%	1,847,525
193	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 3	877,500	-	877,500	-	-	877,500	0.00%	-
194	Grant Funded	Banco Morales Reservoir Surplus Water Impound - Engineering & Construction	500,000	-	500,000	-	-	500,000	0.00%	-
195	Utility Relocations	Calvin Street Water Utility Improvements - engineering and construction	79,432	-	79,432	679	-	78,753	0.85%	79,147
196	Utility Relocations	City Streets Contract - Coffee Road - District 2 & 3 - Phase I Construction (FM 802 to Paredes Line Rd)	326,318	-	326,318	-	-	326,318	0.00%	19,018
197	Utility Relocations	City Streets Contract - E. 14th Street - District 1 - Engineering and Construction	10,000	-	10,000	-	-	10,000	0.00%	-
198	Utility Relocations	City Streets Contract - Old Alice Road - District 2 - Engineering & Construction	537,866	-	537,866	48	-	537,818	0.01%	72,049
199	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4	440,564	-	440,564	142,251	-	298,313	32.29%	929,549
200	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3 & 4	453,000	-	453,000	24,934	-	428,066	5.50%	455,131
201	In Design	FM 511 24-inch Waterline Loop (SRWA to Old Port Isabel Rd) - engineering	196,046	-	196,046	51,500	-	144,546	26.27%	138,310
202	In Design	FM 511 Waterline Loop (SH 48 to Boca Chica Blvd) - Engineering & Construction	138,000	59,541	197,541	-	-	197,541	0.00%	-
203	In Design	Military Hwy (US281) - 16-inch Diameter Waterline Pressure Booster and Chlorination Station - Engineering & Construction	250,000	-	250,000	-	-	250,000	0.00%	143,762
204	In Design	New Raw Water River Intake Facility - Engineering	1,044,642	(35,000)	1,009,642	-	-	1,009,642	0.00%	-
205	In Design	Ocelot Electrical Substation Water Improvements	567,050	-	567,050	6,031	-	561,019	1.06%	-
206	Proposed Projects	Raw Water Reservoir Dredging Project - Engineering	75,000	-	75,000	-	-	75,000	0.00%	-
207	In Design	SpaceX 16-inch Diameter Waterline Upsizing Project - Construction	1,236,800	-	1,236,800	888	-	1,235,912	0.07%	-



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208	Utility Relocations	TXDOT - International Blvd (SH 4) Water Utility Adjustment Phase 1-3 (from Expwy I69E to Four Corners)	297,173	(59,541)	237,632	9,657	-	227,975	4.06%	1,000
209	Utility Relocations	TXDOT - SH 48 Median Construction - Water Utility Adjustments (Four Corners to FM 511)	175,000	-	175,000	69	-	174,931	0.04%	-
210	Utility Relocations	Water Main Replacements related to City Street Paving and Drainage Improvement Projects	100,000	-	100,000	-	-	100,000	0.00%	-
211	In Design	Water Plant No. 1 Raw Water Pump System - Engineering	50,000	-	50,000	-	-	50,000	0.00%	30,215
212	Utility Relocations	City Streets Contract - Dennet Road - District 3 Engineering & Construction	115,000	-	115,000	-	-	115,000	0.00%	-
213	Under Construction	2.0 MG Elevated Storage Tank	-	-	-	2,320	-	(2,320)	100.00%	49,525
214	Utility Relocations	Villa Los Pinos Subdivision Utility Improvements	-	-	-	1,150	-	(1,150)	100.00%	-
215	In Design	Waterline Upgrade Near WTP No. 1 (on 13th Street)	10,000	-	10,000	-	-	10,000	0.00%	-
216	Proposed Projects	Brownsville PUB Water Impact Fee Update	110,000	-	110,000	-	-	110,000	0.00%	-
217	In Design	SpaceX Pressure Booster Station	-	35,000	35,000	64	-	34,936	0.18%	-
218		Total for Dept. 3310	8,922,421	-	8,922,421	794,164	-	8,128,257	8.90%	4,060,267
219		DEPARTMENT 7125 - REAL ESTATE								
220	Proposed Projects	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	-	-	-	-	-	-	0.00%	-
221		Total for Dept. 7125	-	-	-	-	-	-	0.00%	-
222		DEPARTMENT 7130 - ENTERPRISE SOLUTIONS								
223	Under Construction	Advanced Metering Infrastructure (AMI) - water	3,785,847	-	3,785,847	2,081,984	-	1,703,863	54.99%	2,286,997
224	Grant Funded	Advanced Metering Infrastructure (AMI) - water	2,800,000	-	2,800,000	234,867	-	2,565,133	8.39%	-
225		Total for Dept. 7130	6,585,847	-	6,585,847	2,316,851	-	4,268,996	35.18%	2,286,997
226		DEPARTMENT 7190 - SUPV CONTROL & DATA ACQ (SCADA)								
227	Proposed Projects	SRWA Wells Fiber	234,350	-	234,350	-	-	234,350	0.00%	-
228	In Design	Water Wastewater SCADA System Cybersecurity Upgrade	150,000	(75,000)	75,000	-	-	75,000	0.00%	-
229	Proposed Projects	SCADA Water Communication Enhancements - Phase 3	150,000	-	150,000	-	-	150,000	0.00%	-
230	Proposed Projects	Water SCADA Upgrade	162,634	-	162,634	-	-	162,634	0.00%	-
231		Total for Dept. 7190	696,984	(75,000)	621,984	-	-	621,984	0.00%	-



APPROVED FISCAL YEAR 2026
 FIVE YEAR CAPITAL IMPROVEMENT PLAN
 BY UTILITY AND FUNDING SOURCE
 COMBINED UTILITY SUMMARY

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] AMENDED PLAN FOR FISCAL YEAR 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 12/31/2025	[H] ADJUSTMENTS	[I] PROJECT BALANCE AS OF 12/31/2025	[J] COMPLETION PERCENTAGE 12/31/2025	[K] CURRENT PO BALANCE AS OF 12/31/2025
232		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
233	Heavy Equipment and	ADD CARRYOVER CAPITAL EQUIPMENT	766,730	-	766,730	238,117	-	528,613	31.06%	528,613
234	Heavy Equipment and	ADD ESTIMATED CAPITAL EQUIPMENT	1,216,782	-	1,216,782	24,800	-	1,191,982	2.04%	7,095
235	Resaca Fee Funded Et	Carryover Capital Equipment - Resaca	529,780	-	529,780	144,719	-	385,061	27.32%	9,032
236	Resaca Fee Funded Et	New Capital Equipment - Resaca	280,855	-	280,855	76,400	-	204,455	27.20%	235,424
237		ESTIMATED EQUIPMENT TOTAL - WATER	\$ 2,794,147	\$ -	\$ 2,794,147	\$ 484,036	\$ -	\$ 2,310,111	17.32%	\$ 780,164
238		ESTIMATED PLAN TOTAL - WATER	\$23,546,174	\$ (75,000)	\$23,471,174	\$ 3,968,227	\$ -	\$19,502,947	16.91%	\$ 8,113,393
239		WASTEWATER PROJECTS								
240		DEPARTMENT 1430 - PRE-TREATMENT								
241	Under Construction	Pretreatment's Roof Replacement	37,000	-	37,000	-	-	37,000	0.00%	32,000
242		Total for Dept. 1430	37,000	-	37,000	-	-	37,000	0.00%	32,000
243		DEPARTMENT 3150 - W/WW OPERATIONS & CONSTRUCTION								
244	Utility Relocations	TXDOT - Alton Gloor Reconstruction Utility Adjustments (Expwy I69E to Paredes Ln Rd)	200,000	(75,643)	124,357	-	-	124,357	0.00%	-
245		Total for Dept. 3150	200,000	(75,643)	124,357	-	-	124,357	0.00%	-
246		DEPARTMENT 3155 - W/WW OPERATIONS & MAINTENANCE								
247	Customer Connections	Wastewater New Connections and New Subdivisions	500,000	-	500,000	106,616	-	393,384	21.32%	32,499
248		Total for Dept. 3155	500,000	-	500,000	106,616	-	393,384	21.32%	32,499
249		DEPARTMENT 3210 - SOUTH WASTEWATER TREATMENT PLANT								
250	Under Construction	Plant Drain Pump	26,840	-	26,840	-	-	26,840	0.00%	22,000
251	Under Construction	Return Activated Sludge Pump (2 each)	177,510	-	177,510	-	-	177,510	0.00%	146,500
252	In Design	SWWTP Headworks Rehabilitation	1,250,000	-	1,250,000	-	-	1,250,000	0.00%	51,938
253	In Design	Replacement of Blower No 1 at Blower Building No.1	-	-	-	-	-	-	0.00%	95,571
254		Total for Dept. 3210	1,454,350	-	1,454,350	-	-	1,454,350	0.00%	316,009
255		DEPARTMENT 3220 - ROBINDALE WASTEWATER TREATMENT PLANT								
256	Routine Activities	Three (3) New 25 Yard Bio-solids Metal Roll-off Bins	37,769	-	37,769	-	-	37,769	0.00%	30,506
257	Under Construction	Mixer Pump	87,194	-	87,194	-	-	87,194	0.00%	68,976
258	Under Construction	Non-Potable Water Pump	13,237	-	13,237	-	-	13,237	0.00%	13,900



**APPROVED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
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COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FISCAL YEAR 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 12/31/2025	ADJUSTMENTS	PROJECT BALANCE AS OF 12/31/2025	COMPLETION PERCENTAGE 12/31/2025	CURRENT PO BALANCE AS OF 12/31/2025
259	Under Construction	Recirculation Pump	23,119	-	23,119	-	-	23,119	0.00%	18,950
260	In Design	Upgrade of Robindale WWTP Headworks Screening System and Compactor	597,615	-	597,615	55,844	-	541,771	9.34%	544,757
261	Under Construction	Turbo Blower Upgrades Phase I (Packet 3) - construction	239,501	-	239,501	62,426	-	177,075	26.07%	193,316
262		Total for Dept. 3220	998,435	-	998,435	118,270	-	880,165	11.85%	870,405
263		DEPARTMENT 3230 - WASTEWATER LIFT STATIONS								
264	Under Construction	Lift Station No. 9 Pump Rehabilitation	777,164	-	777,164	4,954	-	772,210	0.64%	773,753
265	Under Construction	Lift Station No. 10 Rehabilitation	346,349	-	346,349	1,985	-	344,364	0.57%	344,440
266	Under Construction	Lift Station No. 11 Rehabilitation	243,413	-	243,413	1,542	-	241,871	0.63%	241,929
267	Proposed Projects	Lift Station No. 12 Rehabilitation	-	-	-	-	-	-	0.00%	-
268	Proposed Projects	Lift Station No. 13 Rehabilitation	-	-	-	-	-	-	0.00%	-
269	In Design	Lift Station No. 15 Rehabilitation	-	-	-	25,964	-	(25,964)	100.00%	62,554
270	In Design	Lift Station No. 17 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
271	In Design	Lift Station No. 28 Rehabilitation	200,000	-	200,000	486	-	199,514	0.24%	12,570
272	Under Construction	Lift Station No. 41 Rehabilitation	-	-	-	-	-	-	#DIV/0!	-
273	In Design	Lift Station No. 43 Rehabilitation	231,547	-	231,547	1,784	-	229,763	0.77%	229,832
274	Proposed Projects	Lift Station No. 44 Rehabilitation	-	-	-	-	-	-	0.00%	-
275	In Design	Lift Station No. 47 Rehabilitation	40,022	-	40,022	-	-	40,022	0.00%	40,022
276	In Design	Lift Station No. 51 Rehabilitation	100,000	-	100,000	-	-	100,000	0.00%	5,825
277	Proposed Projects	Lift Station No. 53 Rehabilitation	-	-	-	-	-	-	0.00%	-
278	In Design	Lift Station No. 58 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
279	In Design	Lift Station No. 63 Force Main	300,000	-	300,000	-	-	300,000	0.00%	24,715
280	Proposed Projects	Lift Station No. 68 Rehabilitation Engineering and Construction	-	-	-	-	-	-	0.00%	-
281	Proposed Projects	Lift Station No. 69 Rehabilitation	100,000	-	100,000	-	-	100,000	0.00%	-
282	In Design	Lift Station No. 72 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
283	Proposed Projects	Lift Station No. 77 Rehabilitation	-	-	-	-	-	-	0.00%	-
284	Proposed Projects	Lift Station No. 82 Rehabilitation	-	-	-	-	-	-	0.00%	-
285	Proposed Projects	Lift Station No. 85 Rehabilitation	-	-	-	-	-	-	0.00%	-
286	In Design	Lift Station No. 89 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
287	In Design	Lift Station No. 95 Rehabilitation Engineering and Construction	-	-	-	486	-	(486)	100.00%	12,570
288	In Design	Lift Station No. 96 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
289	In Design	Lift Station No. 99 Rehabilitation	-	-	-	486	-	(486)	100.00%	12,570
290	In Design	Lift Station No. 101 Rehabilitation	-	-	-	-	-	-	0.00%	5,607



**APPROVED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
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COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FISCAL YEAR 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 12/31/2025	ADJUSTMENTS	PROJECT BALANCE AS OF 12/31/2025	COMPLETION PERCENTAGE 12/31/2025	CURRENT PO BALANCE AS OF 12/31/2025
291	Proposed Projects	Lift Station No. 102 Rehabilitation	-	-	-	-	-	-	0.00%	-
292	Proposed Projects	Lift Station No. 103 Decommission	-	-	-	-	-	-	0.00%	-
293	In Design	Lift Station No. 106 Rehabilitation	-	-	-	-	-	-	0.00%	5,277
294	Proposed Projects	Lift Station No. 111 Odor Control	200,000	-	200,000	-	-	200,000	0.00%	-
295	Proposed Projects	Lift Station No. 113 Rehabilitation	-	-	-	-	-	-	0.00%	-
296	In Design	Lift Station No. 140 Rehabilitation	13,037	-	13,037	486	-	12,551	3.73%	12,570
297	In Design	Lift Station No. 159 Lift Station Upgrade	-	-	-	-	-	-	0.00%	12,375
298	In Design	2025 Wet Well Re-Coating Program (for LS No. 55, 67, 80, 92 and 105)	327,415	-	327,415	351	-	327,064	0.11%	-
299	Under Construction	Capitalizable WW Pumping Asset Replacement	-	-	-	88,591	-	(88,591)	100.00%	54,504
300		Total for Dept. 3230	2,878,947	-	2,878,947	129,545	-	2,749,402	4.50%	1,913,963
301		DEPARTMENT 3310 - WWW ENGINEERING								
302	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 1	-	-	-	104,106	-	(104,106)	100.00%	428,568
303	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 2	2,968,608	-	2,968,608	562,123	-	2,406,485	18.94%	1,848,854
304	Utility Relocations	Calvin Street Wastewater Utility Improvements - engineering and construction	100,793	-	100,793	1,523	-	99,270	1.51%	79,147
305	Utility Relocations	Central Estates - Praxedis Saldivar Sanitary Sewer Improvements - Engineering and Construction	397,189	-	397,189	-	-	397,189	0.00%	-
306	Grant Funded	Central Estates - Praxedis Saldivar Sanitary Sewer Improvements - Engineering and Construction	500,000	-	500,000	-	-	500,000	0.00%	-
307	Utility Relocations	City Streets Contract - Coffee Road - District 2 & 3 - Phase I Construction (FM 802 to Paredes Line Rd)	136,880	-	136,880	-	-	136,880	0.00%	-
308	Utility Relocations	City Streets Contract - E. 14th Street - District 1 - Engineering and Construction	20,500	-	20,500	1,220	-	19,280	5.95%	20,500
309	Utility Relocations	City Streets Contract - Old Alice Road - District 2 - Engineering & Construction	577,333	-	577,333	-	-	577,333	0.00%	72,049
310	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4	3,195,564	-	3,195,564	566,873	-	2,628,691	17.74%	3,141,221
311	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3 & 4	380,132	-	380,132	27,729	-	352,403	7.29%	455,131
312	In Design	North Regional Force Main - Phase I - Engineering	258,826	-	258,826	28,504	-	230,322	11.01%	345,495
313	Proposed Projects	North Regional Force Main - Phase I - Construction	1,500,000	-	1,500,000	-	-	1,500,000	0.00%	-
314	Utility Relocations	Ocelot Electrical Substation Wastewater Improvements	545,550	-	545,550	4,164	-	541,386	0.76%	-



**APPROVED FISCAL YEAR 2026
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FISCAL YEAR 2026	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 12/31/2025	ADJUSTMENTS	PROJECT BALANCE AS OF 12/31/2025	COMPLETION PERCENTAGE 12/31/2025	CURRENT PO BALANCE AS OF 12/31/2025
315	Utility Relocations	Sewer Replacements related to City Street Paving and Drainage Improvement Projects	150,000	-	150,000	-	-	150,000	0.00%	-
316	Utility Relocations	TXDOT - International Blvd (SH4) Wastewater Utility Adjustment Phase 1 - 3 (from Expressway I69E to Four Corners)	100,000	-	100,000	358	-	99,642	0.36%	26,105
317	Utility Relocations	TXDOT - SH48 Median Construction - Wastewater Utility Adjustments (Four Corners to FM 511)	175,000	-	175,000	28	-	174,972	0.02%	-
318	In Design	SpaceX Force Main Project	75,000	-	75,000	28	-	74,972	0.04%	49,208
319	Proposed Projects	City Streets Contract - Dennet Road - District 3 Engineering & Construction	115,000	-	115,000	-	-	115,000	0.00%	-
320	In Design	Robindale WWTP Indirect Potable Reuse Project Phase II	334,320	-	334,320	-	-	334,320	0.00%	585,064
321	Grant Funded	Robindale WWTP Indirect Potable Reuse Project Phase II	400,000	-	400,000	-	-	400,000	0.00%	-
322	Proposed Projects	Brownsville PUB Wastewater Impact Fee Update	110,000	-	110,000	-	-	110,000	0.00%	-
323		Total for Dept. 3310	12,040,695	-	12,040,695	1,296,656	-	10,744,039	10.77%	7,051,342
324		DEPARTMENT 7125 - REAL ESTATE								
325	Under Construction	Lift Station No. 121 land purchase	-	75,643	75,643	77,143	-	(1,500)	101.98%	-
326		Total for Dept. 7125	-	75,643	75,643	77,143	-	(1,500)	101.98%	-
327		DEPARTMENT 7190 - SUPV CONTROL & DATA ACQ (SCADA)								
328	Proposed Projects	SCADA Wastewater Communication Enhancements -	150,000	(74,702)	75,298	-	-	75,298	0.00%	-
329	In Design	Wastewater SCADA System Cybersecurity Upgrade P	-	75,000	75,000	-	-	75,000	0.00%	-
330	Proposed Projects	Wastewater SCADA Upgrade	162,634	-	162,634	-	-	162,634	0.00%	-
331		Total for Dept. 7190	312,634	298	312,932	-	-	312,932	0.00%	-
332		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
333	Heavy Equipment and	ADD CARRYOVER CAPITAL EQUIPMENT	808,461	-	808,461	384,788	-	423,673	47.60%	278,954
334	Heavy Equipment and	ADD ESTIMATED CAPITAL EQUIPMENT	991,812	-	991,812	11,456	-	980,356	1.16%	184,295
335		ESTIMATED EQUIPMENT TOTAL - WASTEWATER	\$ 1,800,273	\$ -	\$ 1,800,273	\$ 396,244	\$ -	\$ 1,404,029	22.01%	\$ 463,249
336		ESTIMATED PLAN TOTAL - WASTEWATER	\$20,222,334	\$ 298	\$20,222,632	\$ 2,124,474	\$ -	\$18,098,158	10.51%	\$ 10,679,467
337		CAPITAL IMPROVEMENT PLAN - GRAND TOTAL	\$89,706,170	\$ -	\$89,706,170	\$12,764,443	\$ -	\$76,941,727	14.23%	\$ 34,184,937





BROWNSVILLE
PUBLIC UTILITIES BOARD

Optimizing System Reliability and Resiliency

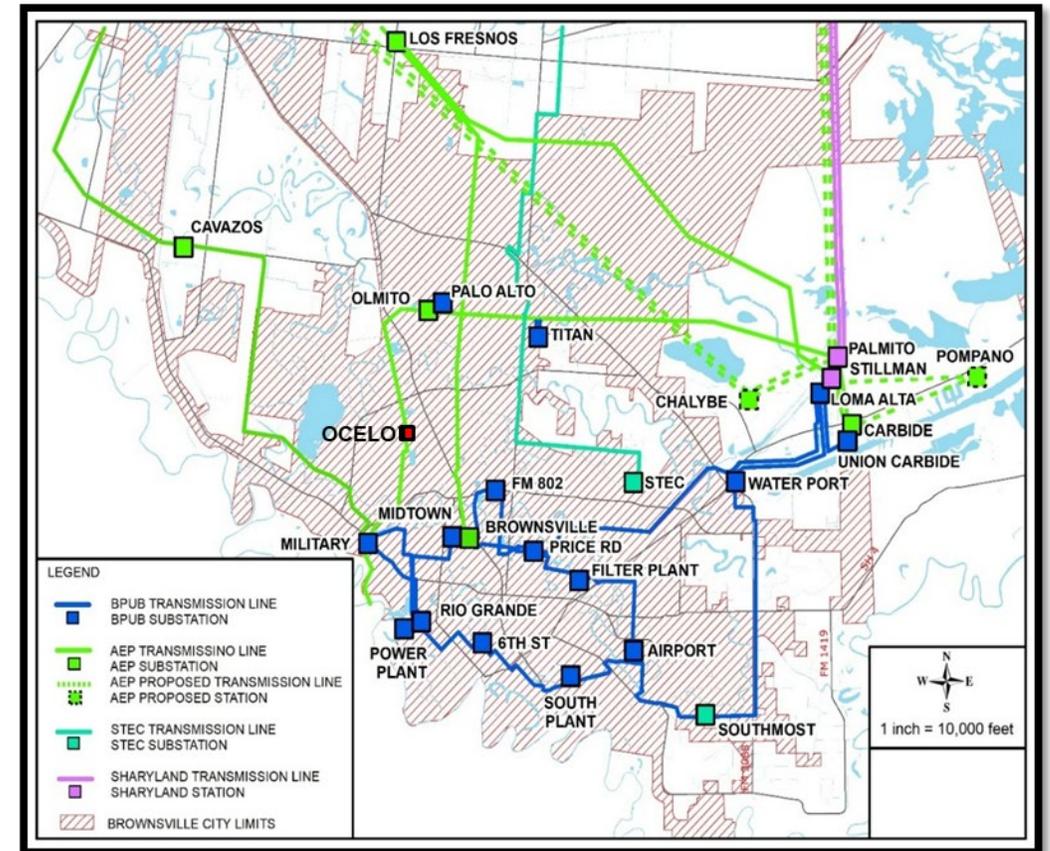
JAVIER MARTINEZ JR.

ELECTRICAL SYSTEM PLANNING MANAGER

02/09/2026

BPUB T&D System Overview

- **Existing Facilities**
[15] Distribution Substations
- **In Construction**
[2] Substations
- **In Planning Stage**
[1] Substation Rebuilt
[3] New Substations
- **Distribution System**
[53] Distribution Feeders
[58,863] Customers Served
[332 MW] Peak Load in 2025





Strategic Focus Area 8: Reliability & Resiliency

SSD-17: BPUB will strengthen utility resilience against extreme weather events, system failures, and future growth pressures.



BROWNSVILLE
PUBLIC UTILITIES BOARD

Reliability & Resiliency Initiatives

Initiative 35- (Reliability)

BPUB will improve the reliability and resilience of its electric distribution system in alignment with APPA benchmarks and best practices, delivering more consistent service to customers and reducing the duration and frequency of outages.

❑ KPI METRIC- Reliability Indices

- ✓ SAIDI
- ✓ CAIDI
- ✓ SAIFI
- ✓ MAIFI

Initiative 39- (Resiliency)

BPUB will upgrade/add distribution feeders and power transformers, incorporating smart technology, to increase substation capacity.

❑ KPI METRIC- New Infrastructure

- ✓ Substations
- ✓ Distribution Feeders
- ✓ Smart Grid Devices



Initiative 35 (Reliability)

RELIABILITY DASHBOARD



BROWNSVILLE
PUBLIC UTILITIES BOARD

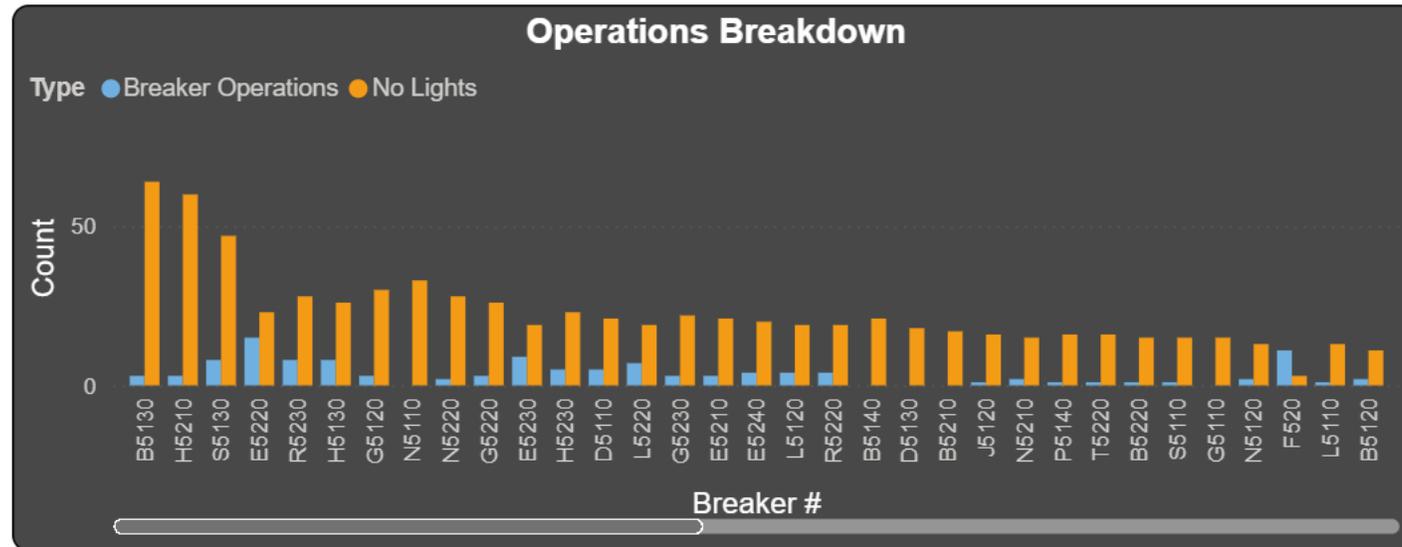
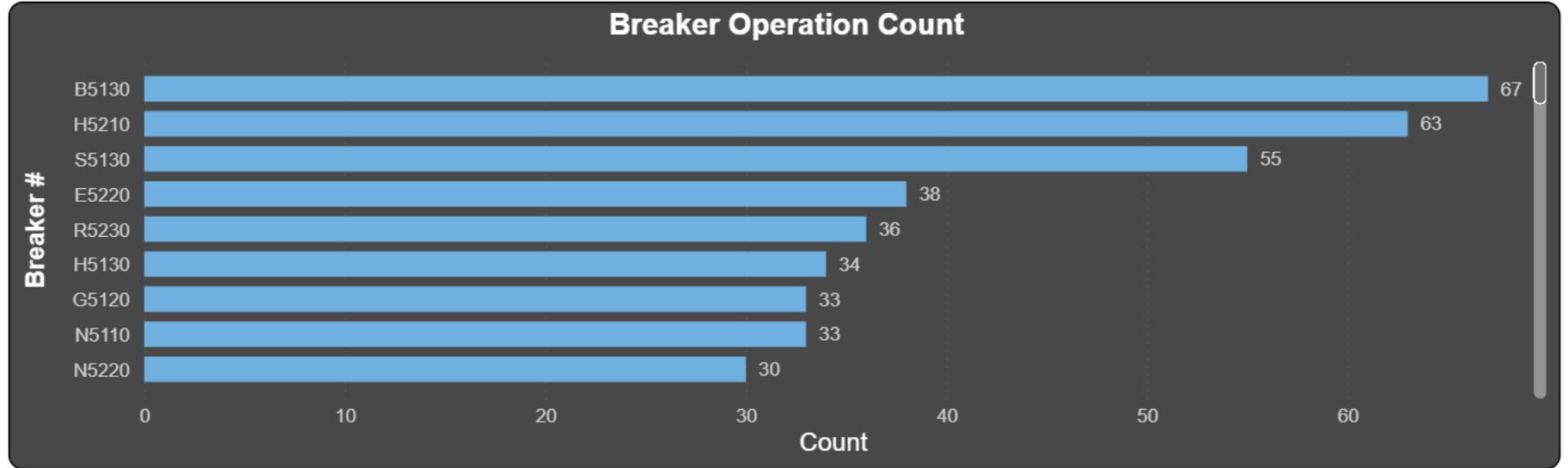
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1/1/2025  12/31/2025 



Total System Outages

1062



3.56

SAIFI

209.15

SAIDI

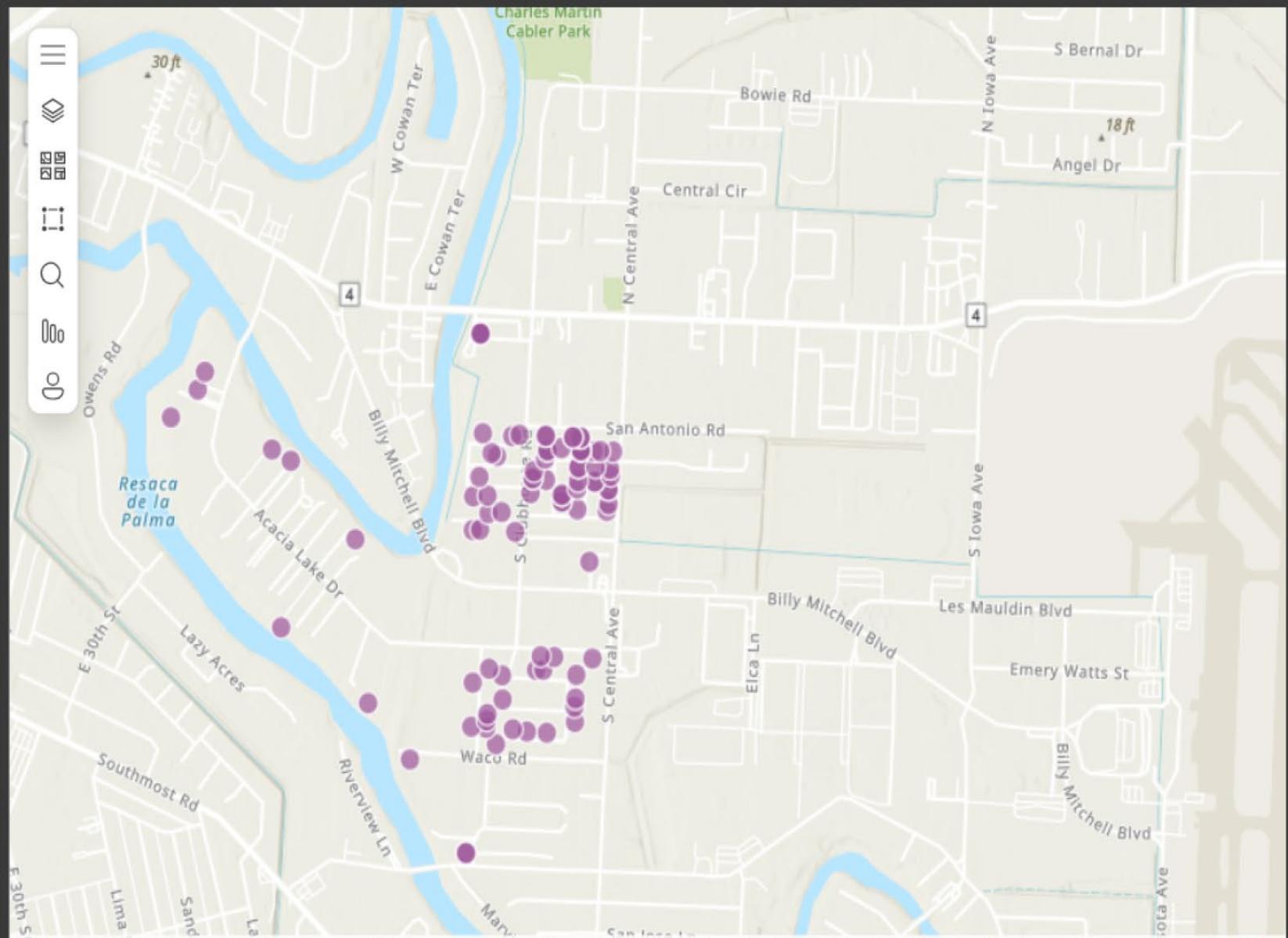
58.74

CAIDI

0.61

MAIFI

Outage Location vs Outage Type



Esri, NASA, NGA, USGS, FEMA | Esri Community Maps Contributors, Texas Parks & Wildlife, CONANP, Esri, TomTom, Garmin, SafeGraph, GeoTe... Powered by Esri

DATE ▼

1/1/2025 📅 12/23/2025 📅

🔍

Feeder Affected ▼

Multiple selections ▼

Outage Cause ▼

Vegetation ▼

Request ID	Date/Time	Type	Outage Cause
844235	3/9/2025 12:19:23 AM	No Lights	Vegetation
844236	3/9/2025 12:24:26 AM	No Lights	Vegetation
844237	3/9/2025 12:28:02 AM	No Lights	Vegetation
844238	3/9/2025 12:28:05 AM	No Lights	Vegetation
844239	3/9/2025 12:30:04 AM	No Lights	Vegetation

Corrective Actions Taken

- Based on the data analyzed on the Electrical Dashboard, Electrical System Planning Staff has been investigating and identifying potential causes for frequent distribution breaker operations.
- **Engineering staff have deployed the following initiatives:**
 - 1) Feeder Patrols
 - 2) Drone Assessments
 - 3) Consultant assistance for replacing direct buried underground cable.
 - 4) Created service requests based on patrol findings/recommendations.

Drone Inspections



Thermal Image



Social Media



Brownsville Public Utilities Board
Jan 16 · 🌐

Our crews recently completed a major project at one of our substations. 🙌 Using drone technology, we safely identified and replaced 30 suspension bells to keep our infrastructure strong.

⚡ A substation transforms high-voltage power into the electricity that runs our homes, schools, and businesses. Their maintenance is important so we can continue delivering the power you rely on every day. 💡

We appreciate our dedicated crews for their skill and for helping keep our community powered! 🙌

Nuestras cuadrillas completaron recientemente un proyecto importante en una de nuestras subestaciones. 🙌 Utilizando tecnología de drones, identificamos y reemplazamos de manera segura 30 aisladores de suspensión para mantener nuestra infraestructura sólida.

⚡ Una subestación transforma la energía de alto voltaje en la electricidad que hace funcionar nuestros hogares, escuelas y negocios. Su mantenimiento es importante para que podamos seguir suministrando la energía en la que confías todos los días. 💡

¡Agradecemos a nuestro equipo por su habilidad y por ayudar a mantener a nuestra comunidad con energía! 🙌

Reliability Outlook



The BPUB Electrical Division goal is to continue to target problem areas within BPUB distribution electrical system and improve system reliability.



BPUB Electrical Division is working on proactively strengthening maintenance efforts to reduce operations costs and improve the overall electrical systems reliability.



By leveraging advanced data analysis techniques, such as predictive analytics, pattern recognition, and business intelligence tools, the goal is for BPUB to enhance its reliability performance in alignment with APPA benchmarks, driving measurable improvements in system reliability indices.

Initiative 39 (Resiliency)

ELECTRICAL RESILIENCY DASHBOARD



BROWNSVILLE
PUBLIC UTILITIES BOARD



DATE

Today: Today Clear Apply

Yesterday: < January > 2025

Min Date: < Max Date

Sun	Mon	Tue	Wed	Thu	Fri	Sat
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

321.75
System Load (MW)

60.0037
Frequency (Hz)

36.80
Temperature (°F)

15.70
Wind Speed (MPH)

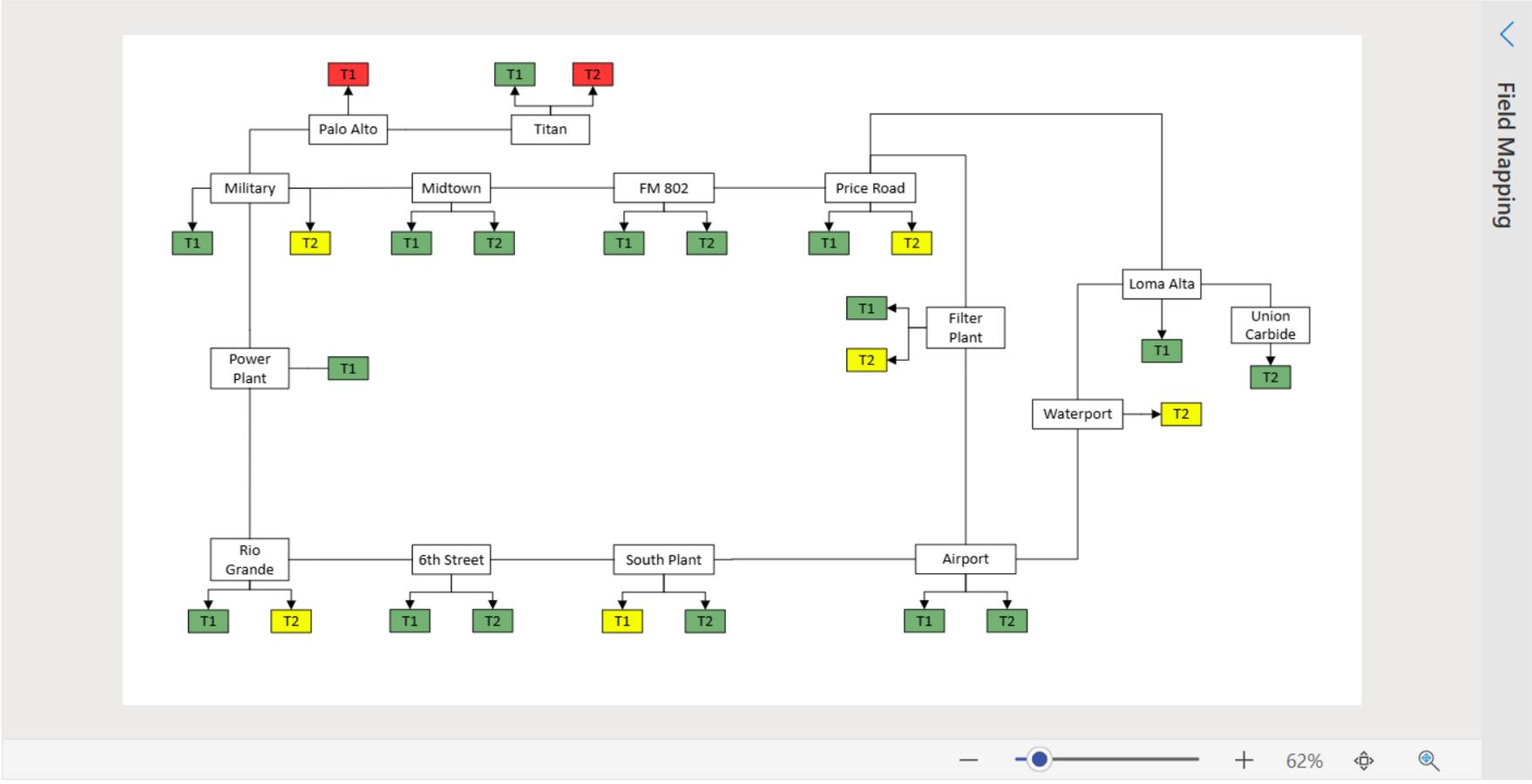
TIME

2:00 PM

SR-6 (MW)
0.00

SR-9 (MW)
0.01

SR-10 (MW)
17.90



Field Mapping



DATE ▼

7/27/2025 📅 8/31/2025 📅

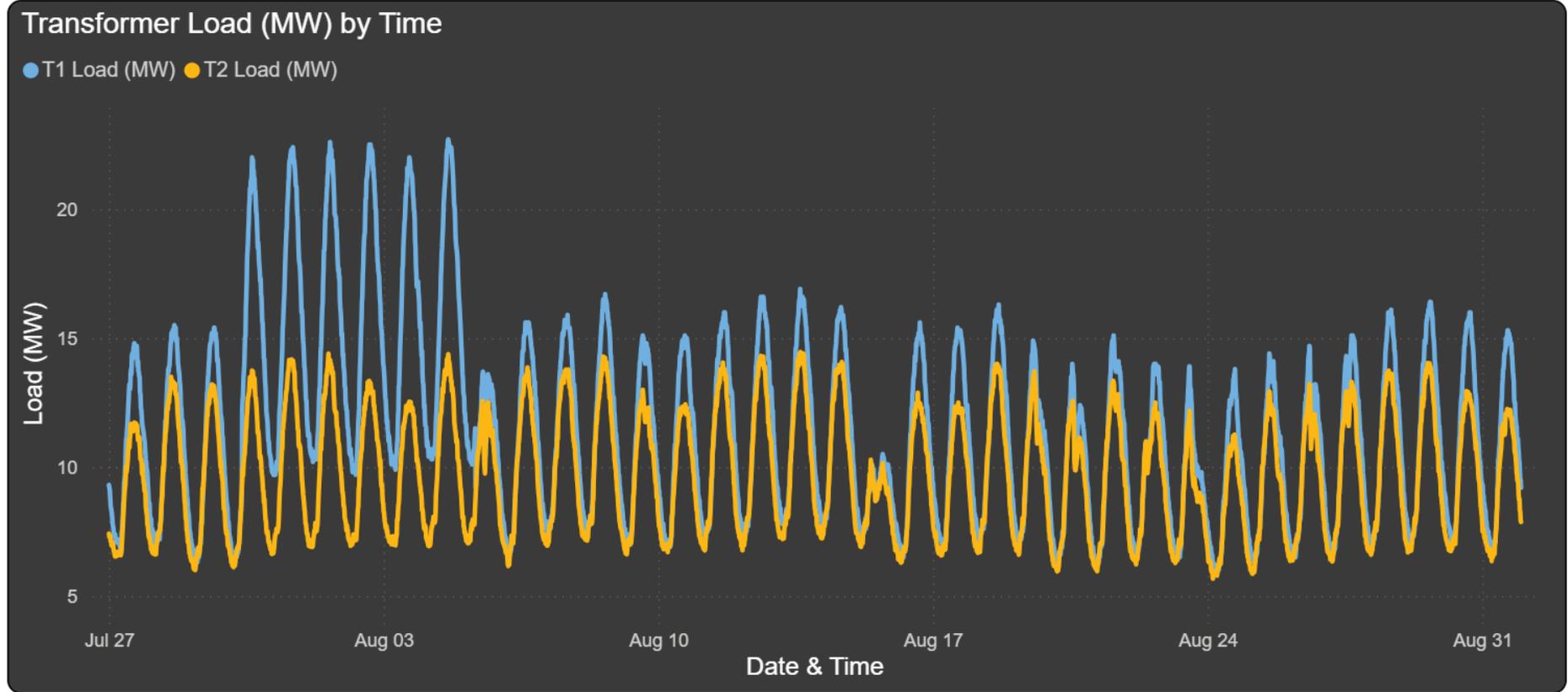


Substation ▼

Midtown ▼

79.56%
T1 Load Percentage

50.55%
T2 Load Percentage



Substation	T1/T2	Load (MW)	PF	Timestamp	Transfer Date	Full or Partial?	From	To	End Date
Midtown	T1	22.70	1.000	8/4/2025 3:30:00 PM	2025-07-21, 2025-07-30	Full	J5230, N5110	L5110, L5120	Open, 2025-08-05
Midtown	T2	14.46	1.000	8/13/2025 3:00:00 PM	N/A	N/A	N/A	N/A	N/A

5.30
T1 Available Capacity (MW)

13.54
T2 Available Capacity (MW)

Ongoing Substation Improvement Projects

1. Ocelot Substation (New)

- New 138kV Substation
- Under Construction
- Capacity of Station: 56MVA
- Energization Q2 of 2026

2. Airport Substation (Rebuild)

- New 138kV Substation
- Under Construction
- Capacity of Station: 56 MVA
- Energization Q3 of 2026
- Mobile Substation (Strand)- 28 MVA Capacity

3. Palo Alto Substation (Upgrade)

- Adding a new 28MVA transformer (T2)
- Under In Design
- Energization Q1 of 2027

4. Waterport Substation (Upgrade)

- Adding a new 28MVA transformer (T1)
- Under In Design
- Energization Q1 of 2027

5. Loma Alta Substation (Rebuild)

- New 138kV Substation
- Phase 1 Under Construction
- Capacity of Station: 100 MVA
- Energization Q3 of 2028



Resiliency Outlook



Expanding and upgrading distribution feeders increases system capacity, relieves overloaded circuits, and creates additional pathways for power flow. This added flexibility improves BPUB's ability to reroute electricity during contingencies, minimizing customer outages and improving service continuity.



Substation enhancements including new transformer installations and complete rebuilds further strengthen system resiliency by replacing aging infrastructure, increasing load-handling capability. These upgrades also support future growth and integration of advanced grid technologies, helping reduce outages and improve overall power quality.



Smart grid devices such as reclosers, capacitor banks, and automated switching equipment improve reliability by enabling faster fault isolation, voltage optimization, and real-time system visibility and response.

Questions

Electrical System Planning Department

BROWNSVILLE
PUBLIC UTILITIES BOARD





BROWNSVILLE
PUBLIC UTILITIES BOARD

Updated Presentation
G-IC Item #3e

Drought Update

• • • BOARD OF DIRECTORS MEETING | February 9, 2026

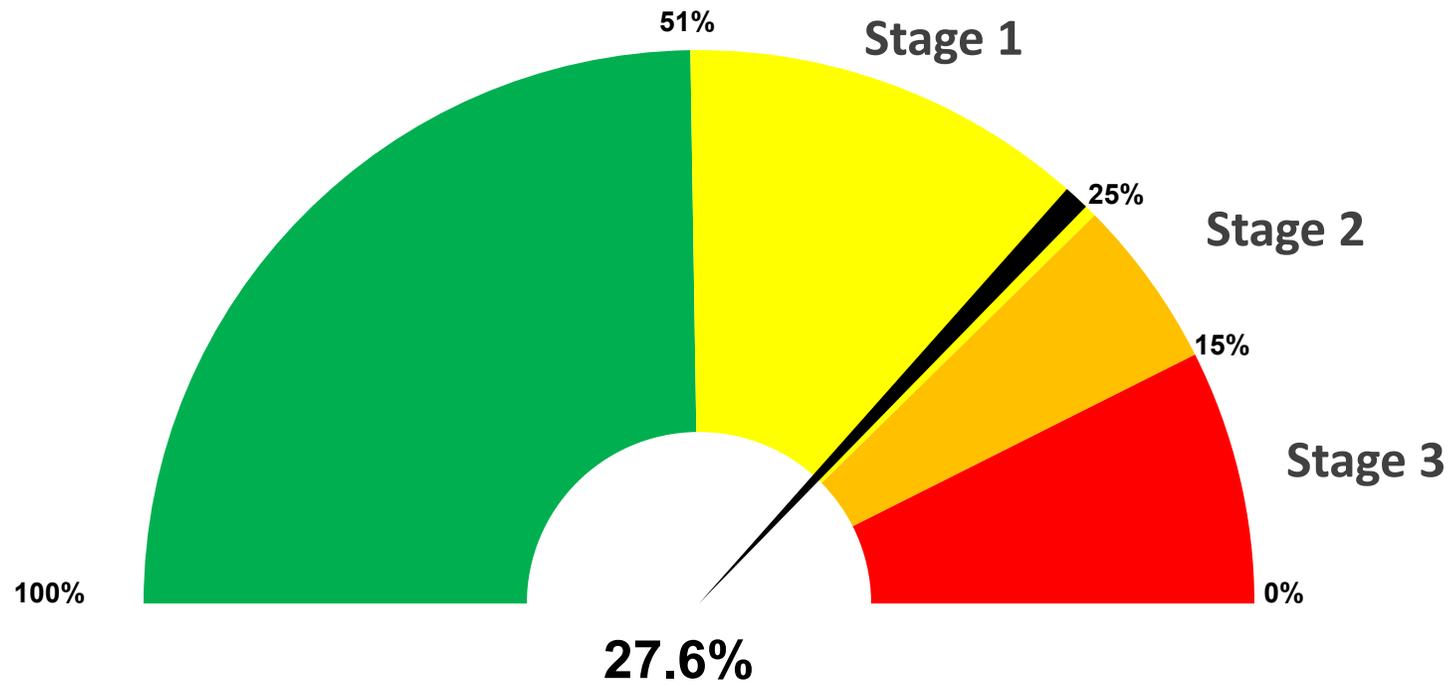
Jaime Flores

Water Resources Administrator

Raw Water Supply

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BPUB Drought Stage Meter



U.S. Combined ownership at Amistad and Falcon Reservoirs
January 31, 2026 = 27.6%

% U.S. Combined Ownership at Amistad/Falcon

Previous 3 Readings

27.6%

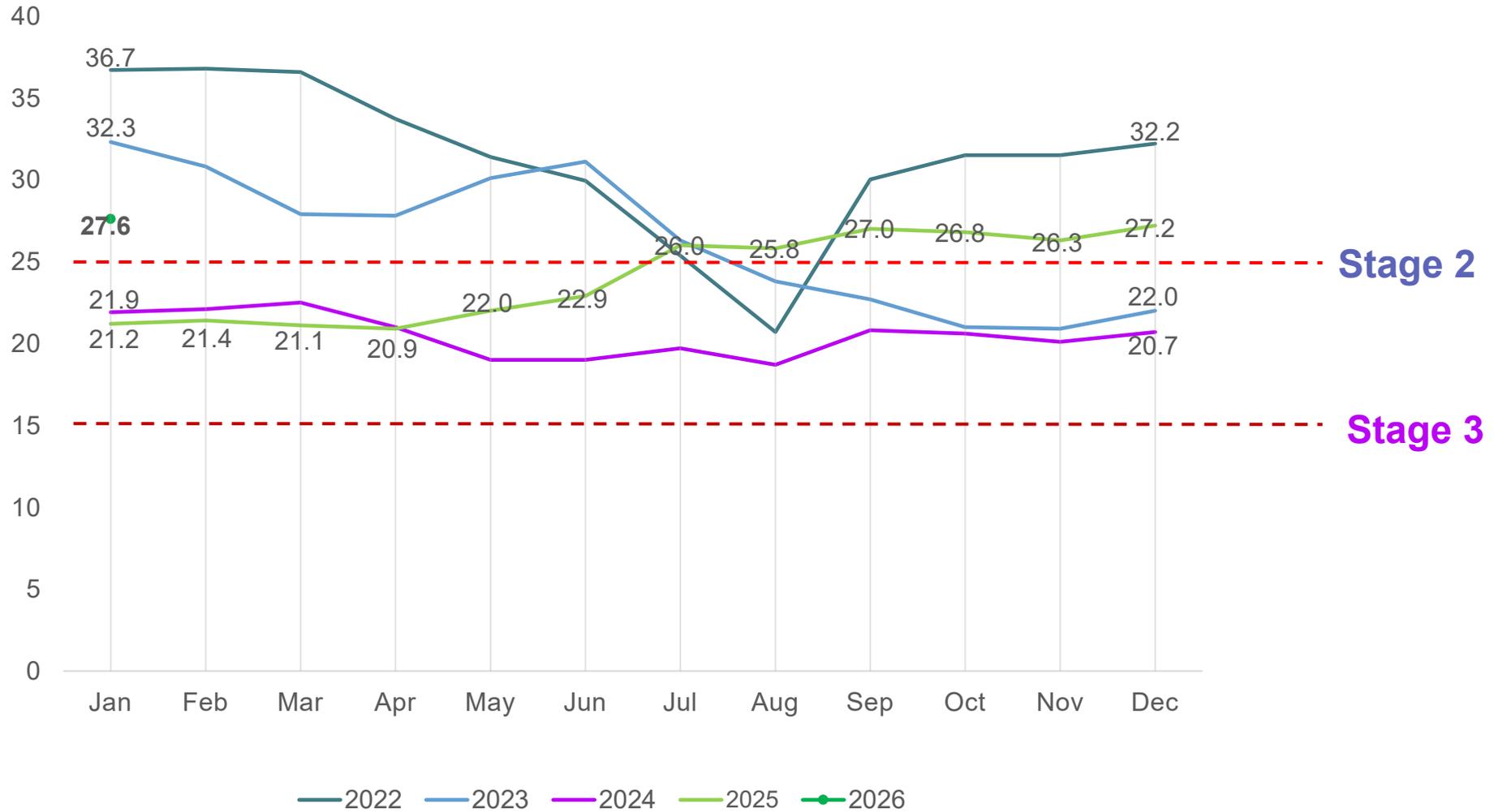
January 24, 2026

27.6%

January 17, 2026

27.5%

January 10, 2026



National Weather Service February to April 2026 Outlook: For the Lower Rio Grande Valley/Deep South Texas Region

- Warmer and leaning drier than normal outlook is anticipated through the February-April 2026 period.
- Cold/cool fronts and dry air intrusions are expected to continue into March.
- Falcon International Reservoir remained near historic seasonal lows at the end of January.
- As we continue through the dry season, confidence remains near-certain (~100%) on total reservoir storage remaining just above record lows through April.
- As we transition into March/April, heavy rainfall and localized flooding has to be taken into consideration as the prospects for showers and thunderstorms could increase.

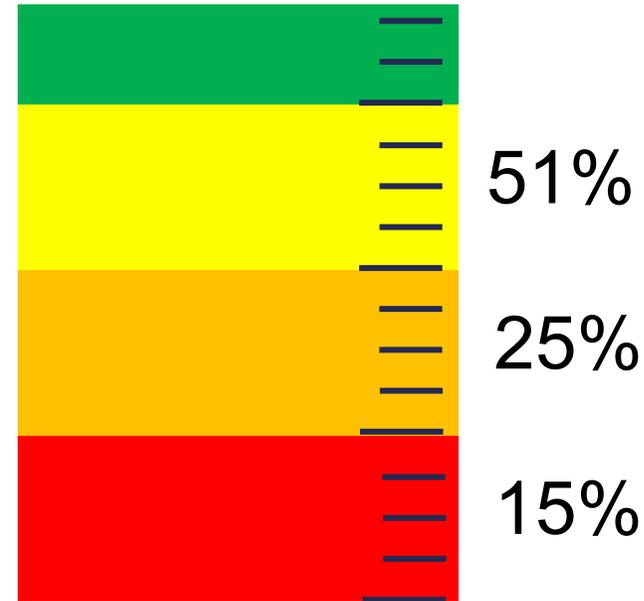
Drought Response Stages

U.S. Combined Falcon Dam and Amistad Reservoirs' Storage

Stage 1 – Voluntary

Stage 2 – Restrictions

Stage 3 – Surcharges



Stage 2 Triggering Conditions

- Condition 1: The level of the United States' water stored in the Amistad and Falcon International Reservoirs reaches twenty-five percent (25%), and/or
- Condition 2: Analyses of water supply and demand indicates the City of Brownsville/Brownsville PUB's annual water allotment may be exhausted; and/or
- Condition 3: Line breaks, or pump or system failure due to hurricanes, flooding freezes and/or some other natural or man-made cause will result in unprecedented loss of capability to provide service; and/or
- Condition 4: Peak demands on the Brownsville PUB's water distribution and/or treatment plants are nearing capacity levels and will place a strain on the system(s); and/or
- Condition 5: Contamination of the water supply and/or transmission & distribution system due to hurricanes, freezes and/or some other natural or man-made cause may result in unprecedented loss of capability to provide service.

Stage 2 Termination Considerations

- Warmer and leaning drier than normal outlook is anticipated through the February-April 2026 period.
- Agriculture reservoir water demand to continue during late Winter and Spring months.
- Stability of Amistad/Falcon reservoir levels contingent on Mexico deliveries and precipitation in the watershed upstream of the reservoirs.
- In 2023 delayed rescinding Stage 2, three months after reservoirs levels reached above 25%, to observe the stability of the reservoir levels, drought monitoring predictions, and to prevent confusion in public communication and implementation.

STAGE 2: WATER USE RESTRICTIONS



Lawn irrigation is allowed

Midnight through 7:00 a.m.

7:00 p.m. through midnight.

On designated watering days.

- Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.
- New landscape vegetation may be irrigated any day during the designated Stage 2 irrigation hour. Requires variance.
- Variance is available for 4 weeks from the date of planting, and renewal is available for 8 weeks total.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday, Saturday
2 or 3	Tuesday, Saturday
4 or 5	Wednesday, Saturday
6 or 7	Thursday, Sunday
8 or 9	Friday, Sunday

STAGE 2: WATER USE RESTRICTIONS



Car washing is allowed

Midnight through 10:00 a.m.

7:00 p.m. through midnight.

On designated watering days.

- Vehicle washing is allowed at commercial vehicle wash facilities at any time.
- Fundraising car washes will follow the watering schedule and allowed time.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday, Saturday
2 or 3	Tuesday, Saturday
4 or 5	Wednesday, Saturday
6 or 7	Thursday, Sunday
8 or 9	Friday, Sunday

EVERY DROP COUNTS! Learn more about drought at: brownsville-pub.com/drought-resources

STAGE 2: ADDITIONAL RESTRICTIONS



- Non-essential watering is prohibited, such as washing buildings or sidewalks, using water for dust control, or allowing water to runoff into streets.

STAGE 3: WATER USE RESTRICTIONS



Car washing is allowed once a week

Midnight through 10:00 a.m.

7:00 p.m. through midnight.

On designated watering day.

- Allowed with a hand-held bucket, no larger than 5 gallons, or hose with a positive shutoff nozzle based on last digit of service address.
- Vehicle washing is allowed at commercial vehicle wash facilities at any time.
- Fundraising car washes are prohibited.

- Hydrant use is limited to fire fighting, except those designated for construction purposes under special permit by the BPUB.
- Water use restrictions for golf courses based on water management plans.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday
2 or 3	Tuesday
4 or 5	Wednesday
6 or 7	Thursday
8 or 9	Friday

STAGE 3: WATER USE RESTRICTIONS



Lawn irrigation is allowed once a week

Midnight through 7:00 a.m.

7:00 p.m. through midnight.

On designated watering day.

- Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.
- New landscape vegetation may be irrigated twice/week on the designated Stage 2 irrigation schedule. Requires variance.
- Variance is available for 4 weeks from the planting date, and renewal is available for 8 weeks total.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday
2 or 3	Tuesday
4 or 5	Wednesday
6 or 7	Thursday
8 or 9	Friday

STAGE 3: WATER USE RESTRICTIONS

Additional Restriction

- Adding water to pools, except to maintain structural integrity, is prohibited.
- Operation of any outdoor ornamental fountain/pond for aesthetic or scenic purposes is prohibited, except to support aquatic life or where fountain/ponds recirculate water.
- The use of water from scenic and recreational ponds and lakes (resacas) and pumping water into them is prohibited, except when necessary to support aquatic life.

STAGE 3: SURCHARGES

Residential

ALLOCATION
10,000

gallons per month

SURCHARGE
1.5X

the current rate for water used over the allocation amount

Non-Residential

ALLOCATION
80%

of monthly usage for the 12-month period ending prior to the date of implementation of Stage 3

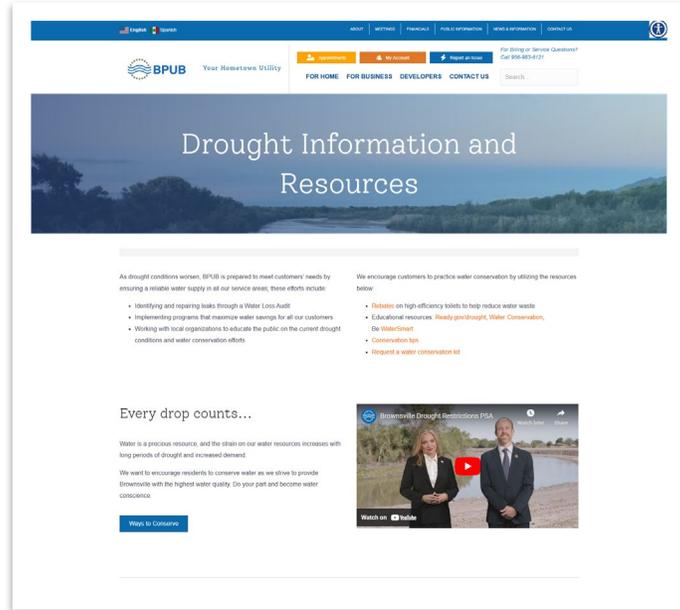
SURCHARGE
1.25X

the current rate for water used over the allocation amount

Irrigation

- Lasts residential rate block 1.5 times current rate

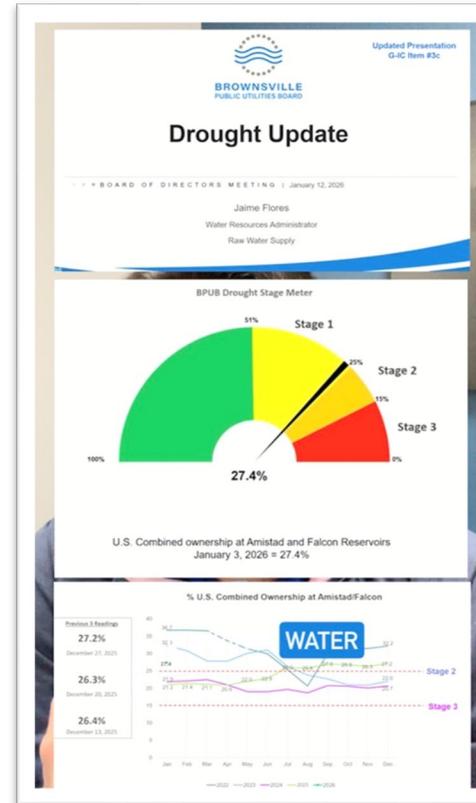
Drought Messaging January 2026



WEBSITE

Drought Resources

237
visitors



SOCIAL MEDIA

7 drought-related content

5,050
Views

70
Interactions



Drought Messaging

January 2026



Billboards

4
Billboards

2
Locations

405,820
Fiscal year-to-date
Appearances



B R O W N S V I L L E
PUBLIC UTILITIES BOARD

EVERY DROP COUNTS!

Learn more about drought at:



brownsville-pub.com/drought-resources



BROWNSVILLE
PUBLIC UTILITIES BOARD

Consideration and Possible Action to Approve Three Resolutions Authorizing the Submittal of Applications for Financial Assistance Under the State and Local Cybersecurity Grant Program to the Office of the Governor

● ● ● BOARD OF DIRECTORS MEETING | February 9, 2026

Eddy Hernandez

Director of Enterprise Solutions

Enterprise Solutions

Elias Quintero

Scada & Electrical Support Services Manager

Enterprise Solutions



BROWNSVILLE
PUBLIC UTILITIES BOARD

Consideration and Possible Action to Approve Reimbursement to the City of Brownsville for Water and Wastewater Utility Improvements for Coffee Road Roadway, Drainage and Utility Improvements Project (005-26-EPW-IFB)

● ● ● BOARD OF DIRECTORS MEETING | February 9, 2026

Marie C. Leal

Director of W/WW Engineering and Special Projects

W/WW Engineering & Planning



BROWNSVILLE
PUBLIC UTILITIES BOARD

Recess to Closed Meeting

TO CONSIDER MATTERS PURSUANT TO TEX. GOVERNMENT CODE CHAPTER 551,
ET SEQ.

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Closed Session Items

1. Meeting with Board's legal counsel for advice about contemplated and pending court and administrative litigation and on matters in which the duty of the attorney under the Texas Disciplinary Rules of Professional Conduct conflicts with Chapter 551 (Sec. 551.071) (Paul Gonzalez, Juan Pequeno), including but not limited to any item moved to closed session and the following:
 - a. Reports of local and special counsel, including regarding potential or pending litigation involving BPUB; and
 - b. City/BPUB MOU related matters. - Paul Gonzalez, Juan Pequeno
2. Presentation, Discussion and Possible Recommendation of Information upon Pricing of Purchased Power, Generation and Fuel and their Impact upon the Fuel, Purchased Energy, and Marketing Charge (Sec. 551.086 and Sec. 551.072). - Miguel Perez
3. Presentation and discussion on findings of the Brownsville Public Utilities Board internal review of an anonymous report (Sec. 551.076, Sec. 551.089, and Sec. 551.071). - Eduardo Martinez



BROWNSVILLE
PUBLIC UTILITIES BOARD

Reconvene Open Meeting



BROWNSVILLE
PUBLIC UTILITIES BOARD

Consideration and Action on Closed Meeting Items

-
1. CONSIDERATION AND POSSIBLE ACTION ON ITEMS DISCUSSED IN CLOSED MEETING –



BROWNSVILLE
PUBLIC UTILITIES BOARD

Consideration and Action on Future Agenda Items

1. DISCUSSION AND/OR REQUESTS FOR FUTURE AGENDA ITEMS

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BROWNSVILLE
PUBLIC UTILITIES BOARD

Adjournment
