

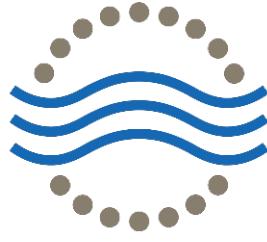


**BROWNSVILLE**  
PUBLIC UTILITIES BOARD

# Board of Directors Meeting

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• • • Monday, January 12, 2025



**BROWNSVILLE**  
PUBLIC UTILITIES BOARD

# Confirmation of a Quorum

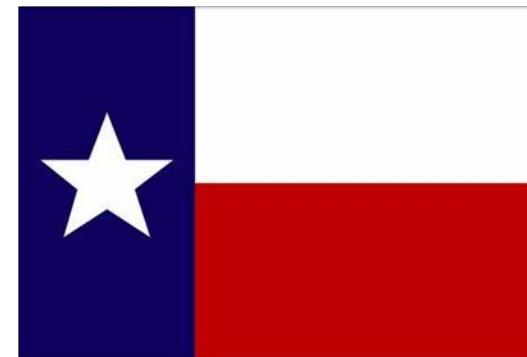
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# Pledge of Allegiance to the United States



I pledge allegiance to the flag of the United States of America and to the Republic for which it stands, one Nation under God, indivisible, with liberty and justice for all.

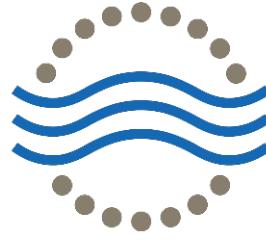
# Texas Pledge



Honor the Texas flag, I pledge allegiance to thee, Texas, one state under God, one and indivisible.



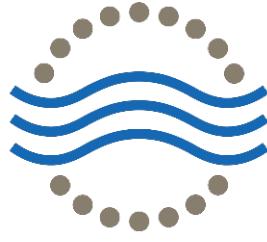
**BROWNSVILLE**  
PUBLIC UTILITIES BOARD



**BROWNSVILLE**  
PUBLIC UTILITIES BOARD

# Workshop or Public Hearing(s)

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**BROWNSVILLE**  
PUBLIC UTILITIES BOARD

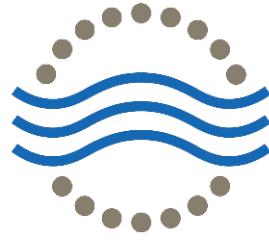
# Public Comments

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# Consent Agenda Items

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1. Approval of Minutes of the October 13, 2025 Regular Board Meeting -
2. Consideration and Approval of the Bid from Central Air and Heating Services, LLC for Replacement of the Unit 10 Turbine Cooling Tower at the Silas Ray Power Plant - Cory Carswell
3. Consideration and Possible Action to Authorize the General Manager and Chief Executive Officer to Negotiate and Execute Professional Engineering Services Contracts for Designs of Titan Substation T3 Addition - Javier Martinez, Jr, Cesar A. Cortinas
4. Consideration and Possible Action to Renew the Contract for Security Guard Services - Eduardo Martinez



**BROWNSVILLE**  
PUBLIC UTILITIES BOARD

# Items for Individual Consideration

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# General Manager's Report

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- a. Board Calendar
- b. Industry and Brownsville Public Utilities Board Updates

# Board Calendar

## January 2026

Sun	Mon	Tue	Wed	Thu	Friday	Sat
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

## February 2026

Sun	Mon	Tue	Wed	Thu	Friday	Sat
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28

## March 2026

Sun	Mon	Tue	We	Thu	Fri	Sat
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

### Monthly Scheduled Meetings

Jan 12	SRWA Board Meeting
Jan 12	BPUB Board Meeting
Jan 21	PUBCAP Meeting
Feb 2	SRWA Board Meeting
Feb 9	BPUB Board Meeting
Feb 18	PUBCAP Meeting
Mar 2	SRWA Board Meeting
Mar 9	BPUB Board Meeting
Mar 18	No PUBCAP Meeting

### Other Events/Meetings

Jan 21 Facilities/Program Comm Mtg  
Jan 28 Finance Comm Mtg

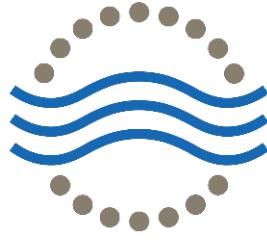
Feb 4 Regulatory/Policy Comm Mtg  
Feb 18 Audit Comm Mtg  
Feb 22-25 APPA Legislative Rally  
Feb 25 Finance Comm Mtg  
Feb 23-26 NATF Peer Review  
Feb 26-28 Charro Days Festivities

Mar 18 Facilities/Program Comm Mtg  
Mar 25 Finance Comm Mtg

### BPUB Holidays (BPUB Offices Closed)

Jan 1-2 New Year's Day Holiday  
Jan 19 MLK Day

Feb 16 Presidents Day  
Mar 31 Cesar Chavez Day



**BROWNSVILLE**  
PUBLIC UTILITIES BOARD

# **Consideration and Action on Items Pulled Out of Consent**

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# Staff Reports and Presentations to the Board

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- a. Cameron County Resaca Program Presentation - Rene Mariscal
- b. Presentation and Discussion of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ended November 30, 2025 - David Medrano
- c. Quarterly Report on GM/CEO Procurement Authorizations-4th Quarter October-December 2025 - Diane Solitaire
- d. Drought Update - Jaime Flores



# Cameron County

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## Department of Resilience and Natural Resources Resaca Restoration Program

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BROWNSVILLE PUB BOARD MEETING  
JANUARY 12, 2026

# Department of Resilience and Natural Resources (CCDRNR)

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- Created in November 2023 (FY2024) by Commissioners Court
- FY2025
  - First Year with a dedicated budget
  - Two staffers hired:
    - Regional Stormwater Manager
    - Coastal Resources Specialist
- FY2026
  - Planning on hiring two more staffers
  - GIS Technician and Coastal Resources Specialist

# CCDRNR – Mission and Vision

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***Mission:** To foster holistic community resilience in Cameron County by restoring, protecting and enhancing its natural resources through education, nature-based innovation and technology, with a regional perspective.*

***Vision:** A Cameron County where its communities, economy and natural resources flourish together, guided by innovation, sustainable stewardship, and long-term regional collaboration.*

# CCDRNR – Scope

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- Floodplain Management
- Drainage and Flood Protection
- Coastal Project and Shoreline Management
- Green Infrastructure and Nature-based solutions projects
- Water Supply (Regional Planning and Coordination)
- Natural Capital Asset Management for resilience and economic development

# CCDRNR- Grant Funding

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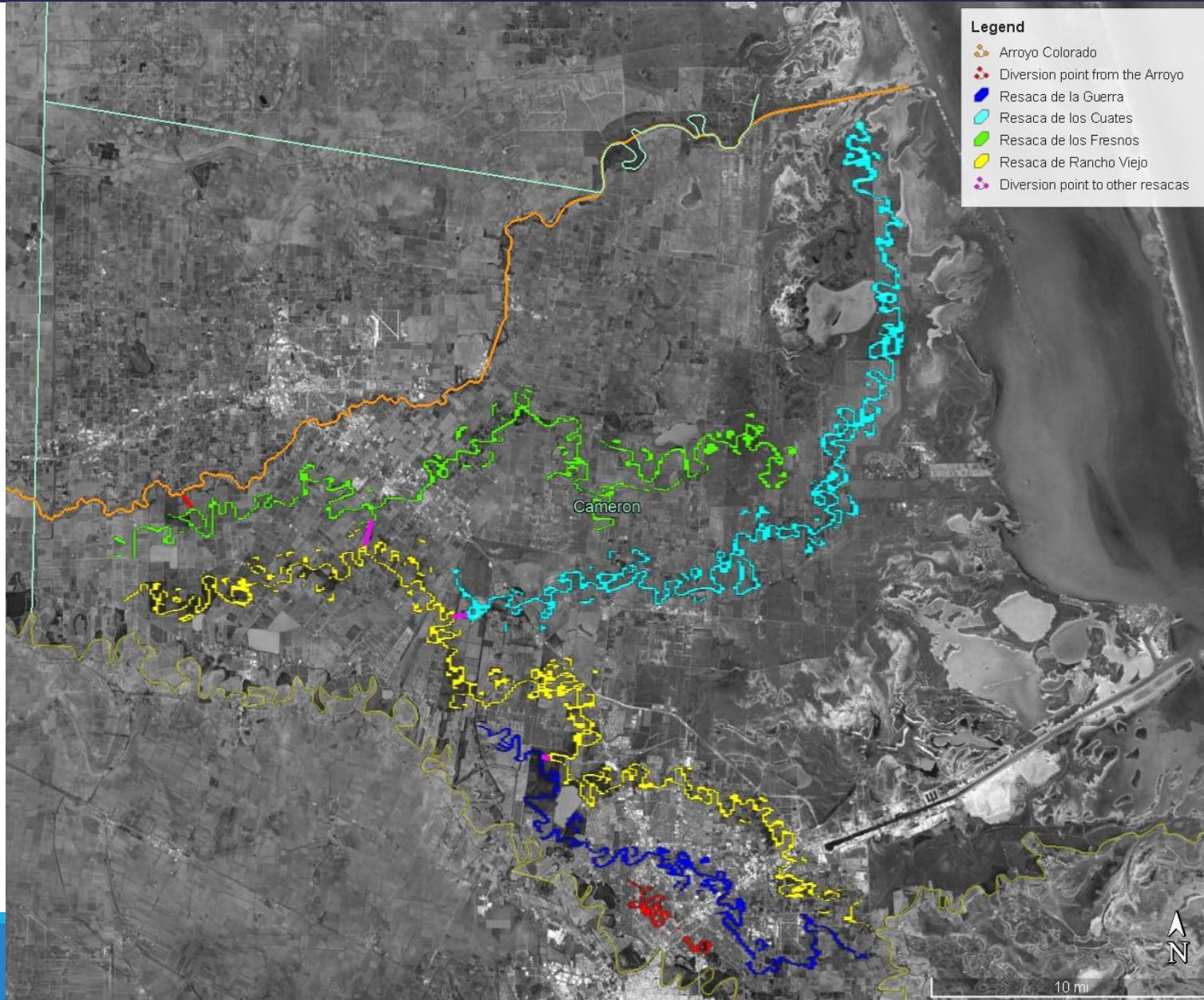
CCDRNR has secured funding from multiple sources:

- TGLO Coastal Management Program (CMP) and Coastal Erosion Protection and Response Program (CEPRA)
- TWDB Flood Infrastructure Fund (FIF)
- TCEQ 319 non-point source program
- HUD- CDBG
- **USACE CAP 165a** and WRDA 729
- RESTORE B2-FPL3

Total Funds Secured      \$ 34,971,540.66



# County-Wide Resaca Restoration Initiative Inception





# Paso Real Drainage Improvements Project – Precinct 1

Project consisted of cleaning and re-grading the existing Resaca along with the installation of approximately 902 linear feet of reinforced concrete box culverts from the Resaca to Cameron County Drainage District #1 drainage ditch South of Houston Road.

- Construction of additional drainage outfall and clearing of 22Ac of overgrown resaca bed to increase flood waters detention/retention capacity
- FEMAs/TDEM Hazard Mitigation Grant Program covered 75% of the total cost
- TWDB FIF covered 12.5% of the total cost of the project
- March 2025 storms flood waters caused no damage to the subdivision

1	Environmental	✓
2	Preliminary Engineering	✓
3	ROW & Utilities	✓
4	Design	✓
5	Funding	✓
6	Construction Completed - 2024	✓



**Total Project Cost: \$1,470,181**  
**Project done by Precinct 1 Public Works Crews**



# USACE Multipurpose Resaca Restoration Project (2025)

## Project Description:

---

- Restore resacas' hydrologic and ecosystem capabilities by directing flood waters into these vestigial distributary canals of the Rio Grande
- Reestablish hydrologic periodicity to the resacas, their ecosystem services and ecologic functions
- Increased multijurisdictional resilience, enhanced water quality using nature-based solutions; habitat rehabilitation and ecosystem services restoration
- Nation-wide competition for a fully funded project (no local match required)

<b>Total</b>	<b>Federal/State Share</b>	<b>County Share</b>
Up to \$ 20 M	Up to \$20 M	\$ 0.00



# USACE CAP 165(a)- Resaca Restoration Pilot Project (2025)

## Project Goals:

---

- Restore resacas' hydrologic and ecosystem capabilities by directing flood waters into these vestigial distributary canals of the Rio Grande
- Reestablish hydrologic periodicity to the resacas, their ecosystem services and ecologic functions
- Increased multijurisdictional resilience
- Enhanced water quality using nature-based solutions
- **Habitat rehabilitation and ecosystem services restoration**



# USACE CAP 165(a)- Resaca Restoration Pilot Project (2025)

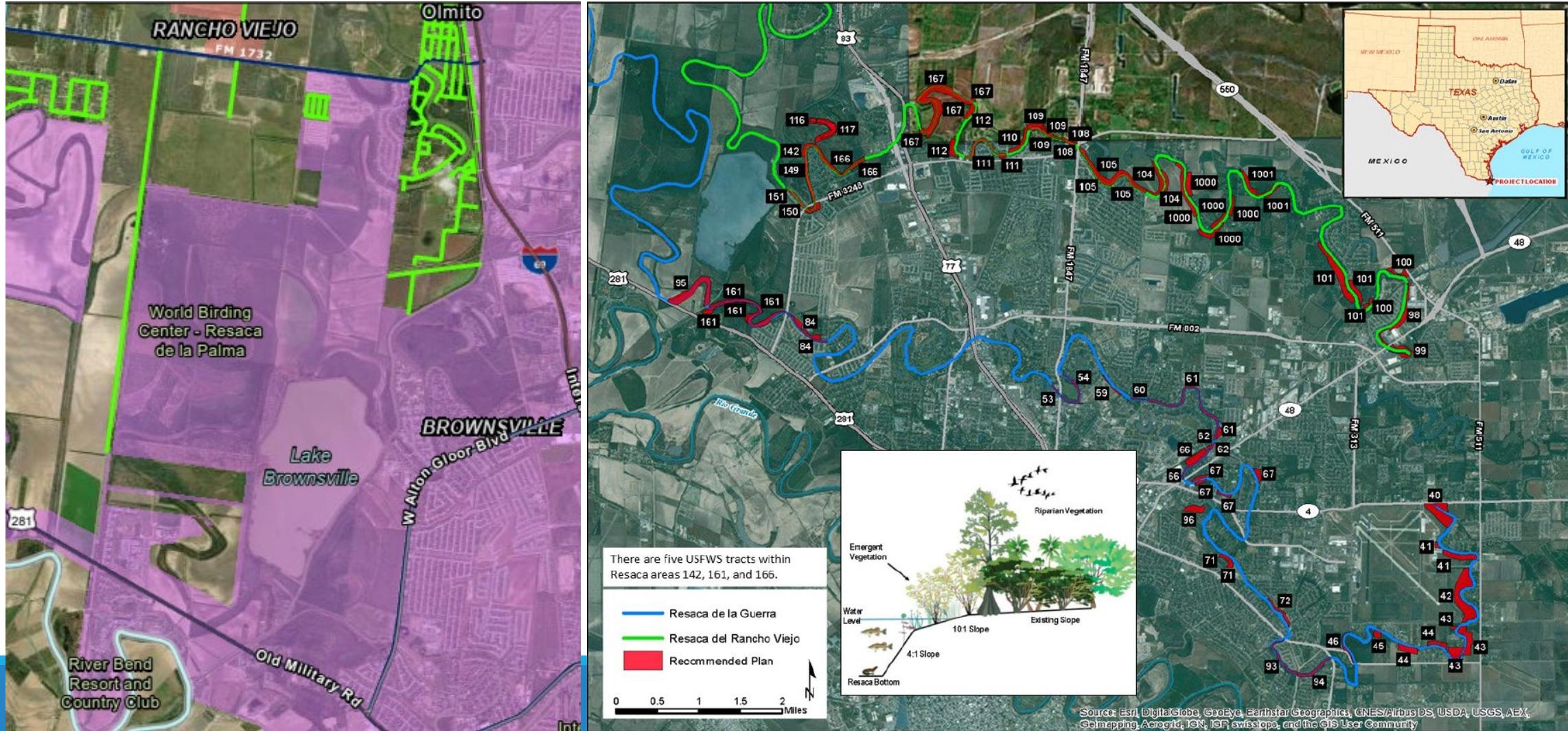
## Potential sites- Olmito Area





USACE CAP 165(a)- Resaca Restoration Pilot Project (2025)

# Potential sites- Olmito Area





# Resaca Restoration for Flood Protection (Concept; WRDA?)





# Resaca Restoration for Flood Protection (Concept; WRDA?)

Laureles Subdivision south view from FM 510; March 30, 2025





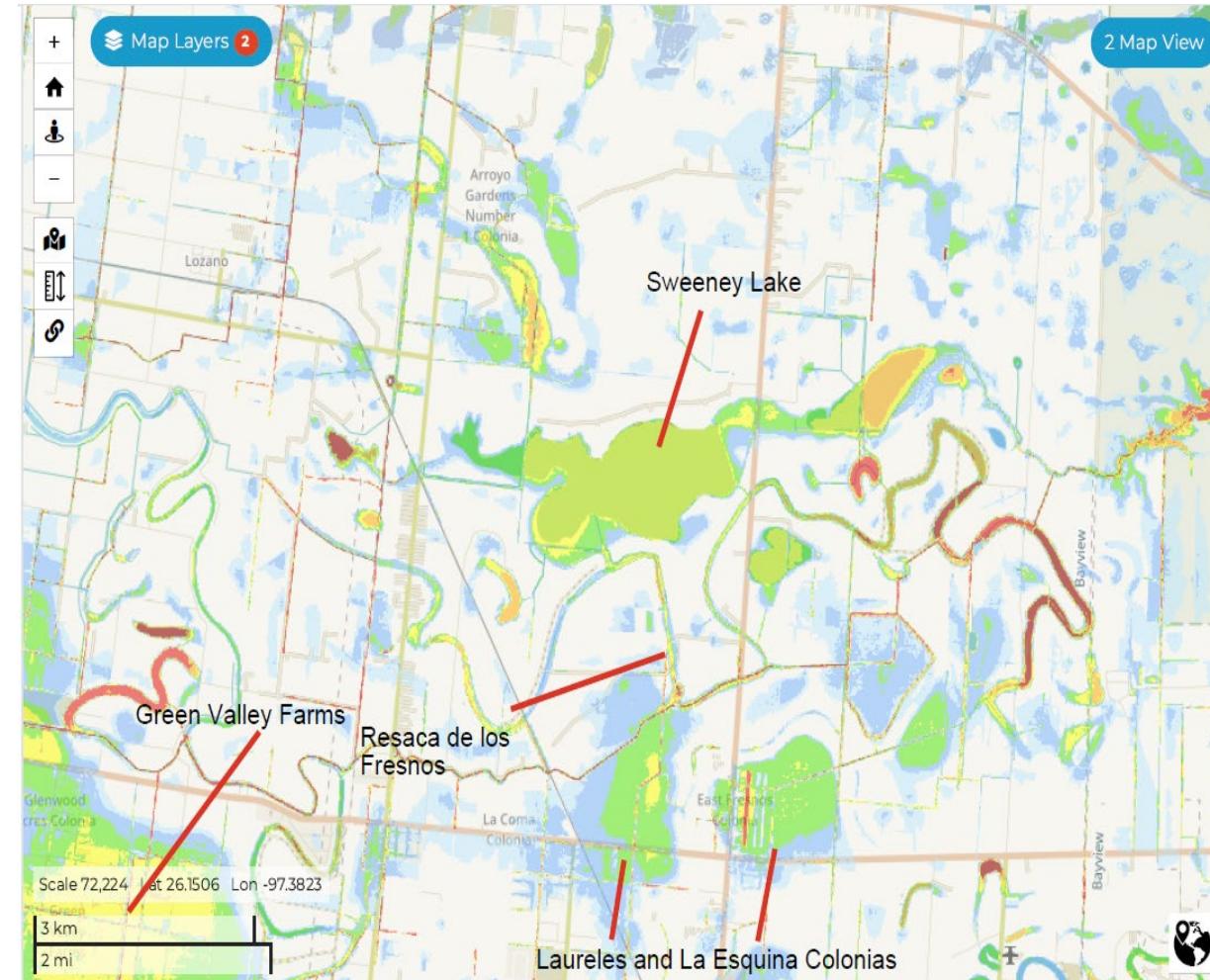
# Resaca Restoration for Flood Protection (Concept; WRDA?)

La Esquina Subdivision north view; March 30, 2025





# Resaca Restoration for Flood Protection (Concept; WRDA?)



## Project Description:

- Beneficial impacts: Colonia Green Valley Farms, La Esquina and Laureles
- These three low-income subdivisions have experienced repetitive flooding, as they are situated between the Resaca de Los Fresnos and Resaca de Los Cuates (a low-lying area)
- This project aims to help flood prone areas drain faster, increased retention\detention capacity in the area, restore resacas
- By flooding Sweeney Lake, we could increase water supply and add recreational opportunities for the community (fishing, kayaking, hike-and-bike trails, etc)



# Resaca Restoration for Flood Protection (Concept; WRDA?)

Sweeney/Cross Lake west view; March 30, 2025





# Resaca Restoration Future Opportunities

- Texas Coastal Resiliency Master Plan (TGLO)
- Hazard Mitigation Action Plan (TDEM)
- National Fish and Wildlife Foundation
- TWDB Flood Infrastructure Fund
- TWDB Texas Water Plan
- RESTORE Council B2-FL4
- WRDA 2022

## Subtitle B SEC. 8201



## AUTHORIZATION OF PROPOSED FEASIBILITY

### STUDIES

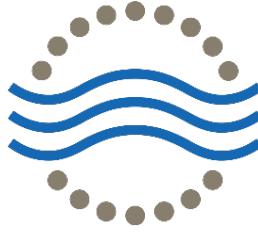
14	(83) GULF INTRACOASTAL WATERWAY-CHAN-
15	NEL TO PALACIOS, TEXAS.—Project for navigation,
16	Gulf Intracoastal Waterway-Channel to Palacios,
17	Texas.
18	(84) HIDALGO AND CAMERON COUNTIES,
19	TEXAS.—Project for flood risk management and eco-
20	system restoration, the Resacas, Hidalgo and Cam-
21	eron Counties, Texas.
22	(85) SIKES LAKE, TEXAS.—Project for eco-
23	system restoration and flood risk management, Sikes
24	Lake, Texas.



# Augusto Sánchez González

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*Department of Resilience and Natural Resources*  
[augusto.sanchez@co.cameron.tx.us](mailto:augusto.sanchez@co.cameron.tx.us)



**BROWNSVILLE**  
PUBLIC UTILITIES BOARD

# Financial Performance Report as of November 30, 2025

PRESENTATION AND DISCUSSION OF THE BROWNSVILLE PUBLIC  
UTILITIES BOARD'S FINANCIAL PERFORMANCE REPORT

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● ● ● BOARD OF DIRECTORS MEETING | 01/12/2026

Miguel A. Perez

Chief Financial Officer

Finance Division

# Fiscal Year 2026 Financial Performance

## As of November 30, 2025

# Executive Summary



**Flow of Funds:** Adjusted Gross Revenues came in higher than budgeted due to reduced fuel and energy costs. YTD, \$3,684,724 has been generated to replenish the improvement fund. Debt Service Coverage is at 2.25x, well above the 1.25x minimum.



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**FPEC** has generated an over-recovery of \$22.09M as of November 30. This will be used to offset future market uncertainty.



---

**COB Cash Transfer** is higher than budgeted due to lower COB utility usage and a lower FPEC rate.



**Personnel** came in higher than budgeted by 1% and **Non-Personnel** expenses came in lower than budgeted primarily due to timing issues.



---

BPUB's **Average Bill** is lower than both the average MOU bill and the average IOU bill for 1000 kwh.



---

**CIP** year-to-date actuals and committed total \$6.2M and \$36.9M respectively, which represent 47.2% of the FY 2026 approved plan.



---

All **Key Financial Metrics** are currently in compliance.



# Fiscal Year 2026 Financial Performance

As of November 30, 2025

## Statement of Revenues, Expenses, and Changes in Net Position



	FY 2026 NOVEMBER 2025	FY 2025 NOVEMBER 2024
<b>1 Operating Revenues</b>	\$ 41,196,036	\$ 38,223,694
<b>2 Less: Operating Expenses</b>	<u>34,874,313</u>	<u>30,158,064</u>
<b>3 Operating Income</b>	6,321,723	8,065,630
<b>4 Net nonoperating revenues (expenses)</b>	<u>(3,385,116)</u>	<u>(3,849,373)</u>
<b>5 Income (loss) before capital contributions</b>	2,936,607	4,216,257
<b>6 Capital contributions</b>	<u>1,364,152</u>	<u>889,501</u>
<b>7 Change in net position</b>	4,300,759	5,105,758
<b>8 Net position at beginning of fiscal year</b>	<u>510,186,309</u>	<u>475,863,519</u>
<b>9 Net position at end of period</b>	<u>\$ 514,487,068</u>	<u>\$ 480,969,277</u>

### Notes:

1. Excludes Southmost Regional Water Authority (a component unit of the BPUB)

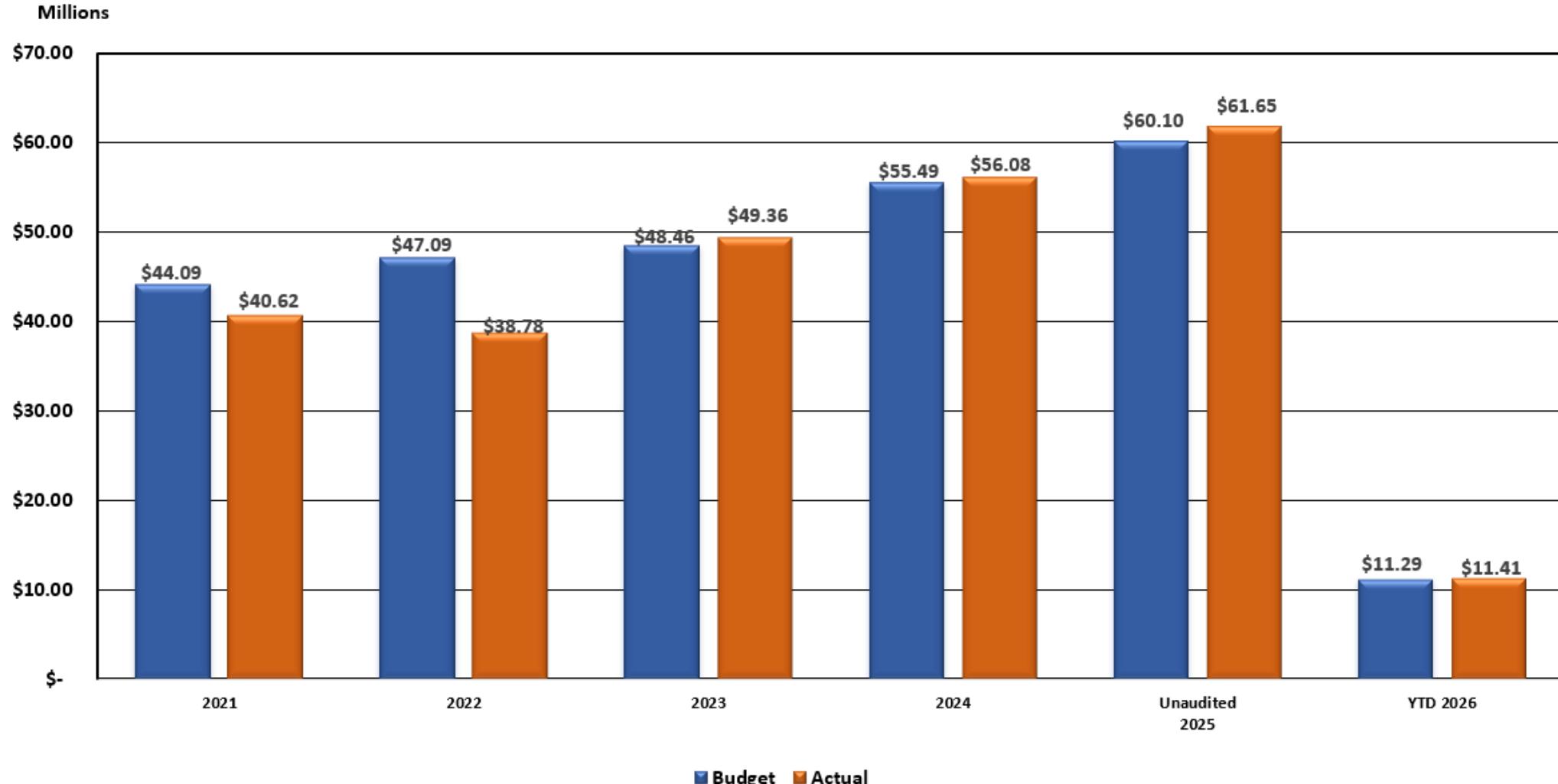


		NOVEMBER 2025		
		YTD BUDGET	YTD ACTUAL	VARIANCE
1	Operating Revenues	\$ 41,110,607	\$ 39,626,477	\$ (1,484,130)
2	Other Revenues	3,908,456	4,015,725	107,269
3	Gross Revenues	<u>45,019,063</u>	<u>43,642,202</u>	<u>(1,376,861)</u>
4	Less: Fuel and SRWA	16,179,478	14,145,841	(2,033,637)
5	Adjusted Gross Revenues	<u>28,839,585</u>	<u>29,496,361</u>	<u>656,776</u>
6	Less: Other Requirements (O&M, Non-Oper, Debt Svc)	<u>23,704,062</u>	<u>22,862,001</u>	<u>(842,061)</u>
7	Balance Available After Requirements	5,135,523	6,634,360	1,498,837
8	Less: Total Cash/Utility Benefit to COB	<u>2,883,958</u>	<u>2,949,636</u>	<u>65,678</u>
9	Balance Available for Transfers Out	2,251,565	3,684,724	1,433,159
10	Less: Transfers Out	<u>2,251,565</u>	<u>2,251,576</u>	<u>11</u>
11	Improvement Fund Replenishment	-	1,433,148	1,433,148
12	Total Transfers	\$ 2,251,565	\$ 3,684,724	\$ 1,433,159
13	Debt Service Coverage Ratio	2.04 x	2.25 x	

# Fiscal Year 2026 Financial Performance

## As of November 30, 2025

### O&M Expenses – Personnel (Budget vs. Actuals)



#### Note:

- The large variance in FY 2022 is attributed to the budgeted MAG study that wasn't fully implemented until early FY 2023.

# Fiscal Year 2026 Financial Performance

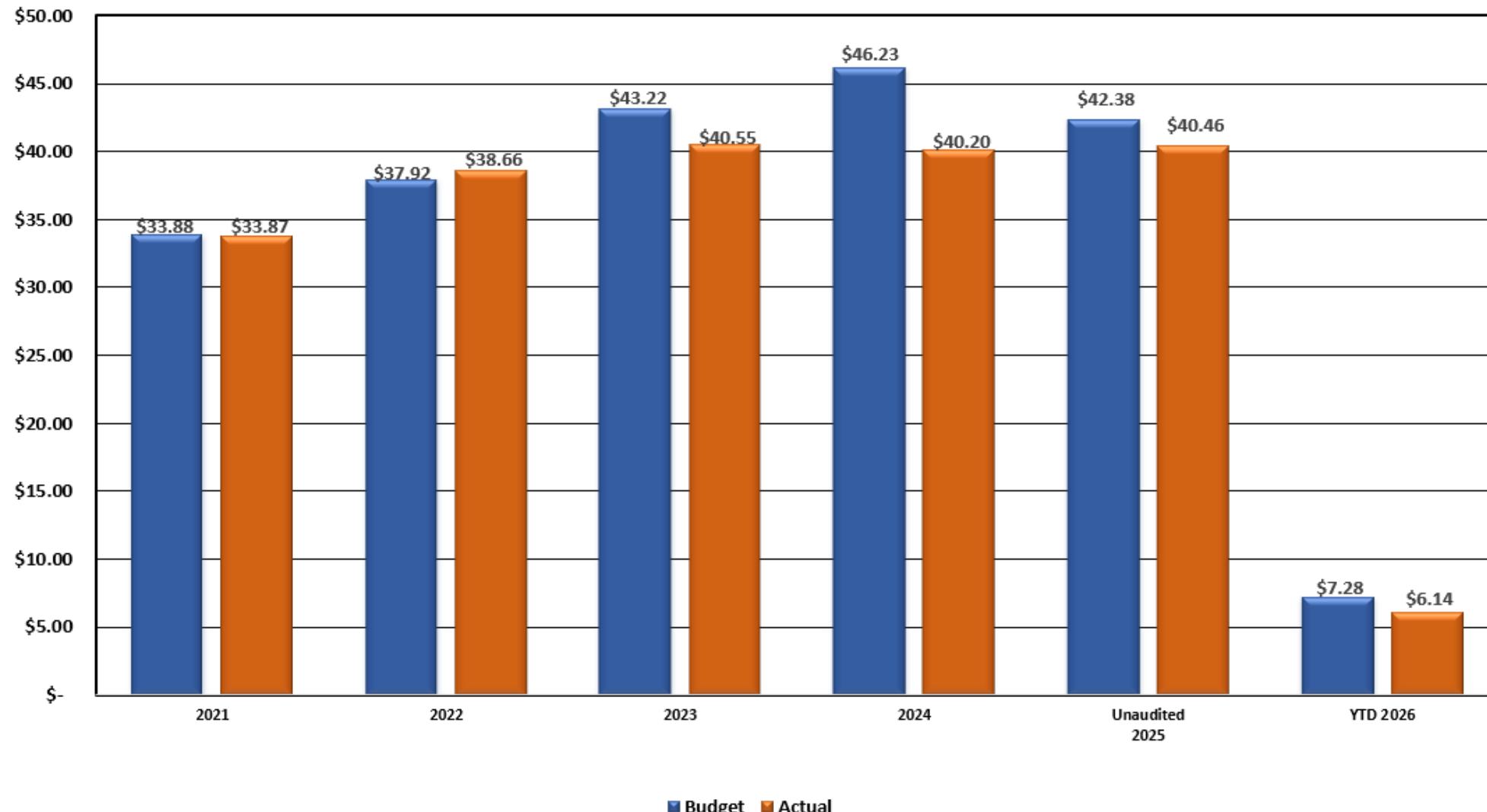
As of November 30, 2025

## O&M Expenses – Non-Personnel (Budget vs. Actuals)



BROWNSVILLE  
IES BOARD

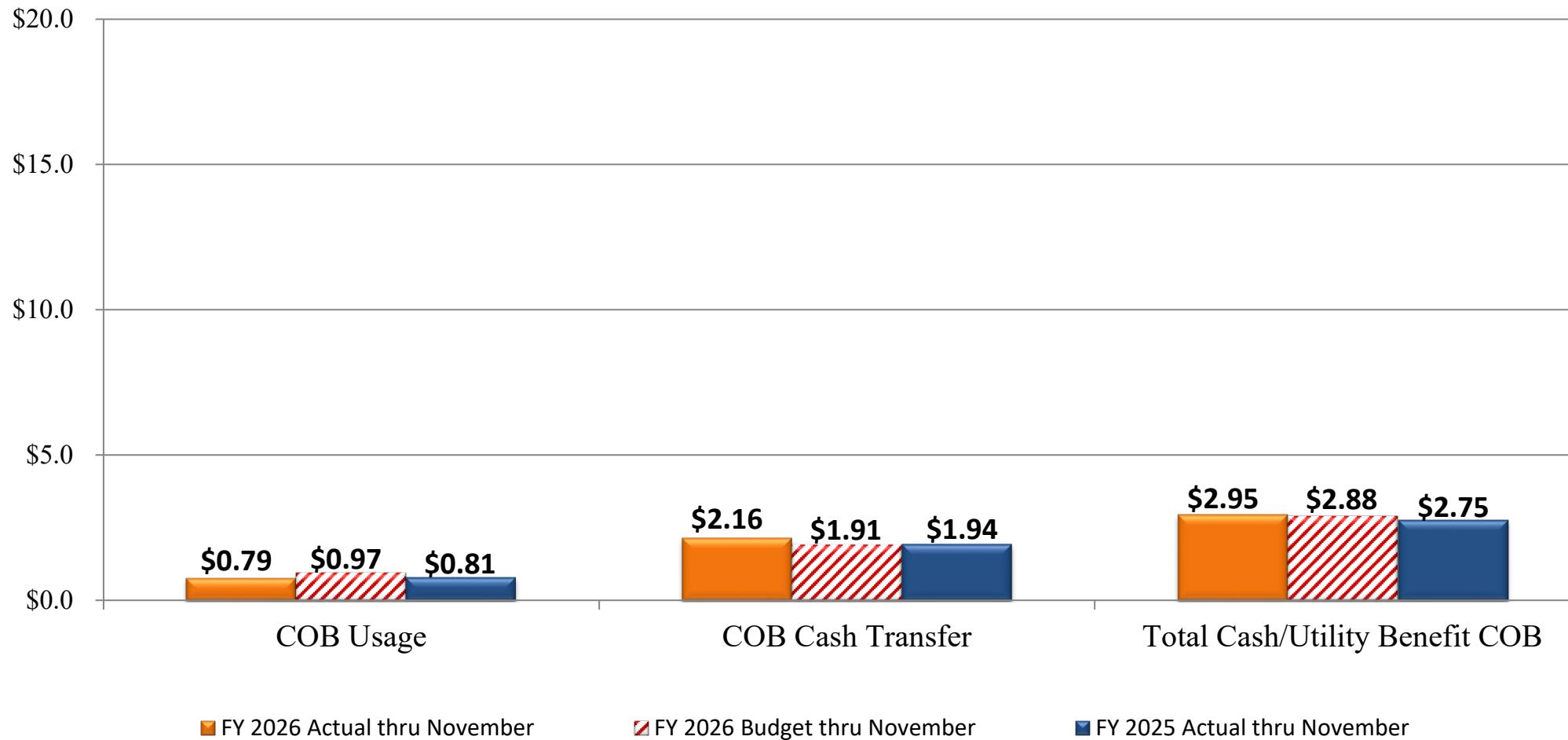
Millions



Fiscal Year 2026 Financial Performance  
As of November 30, 2025  
City of Brownsville Transfer Summary



Millions



■ FY 2026 Actual thru November

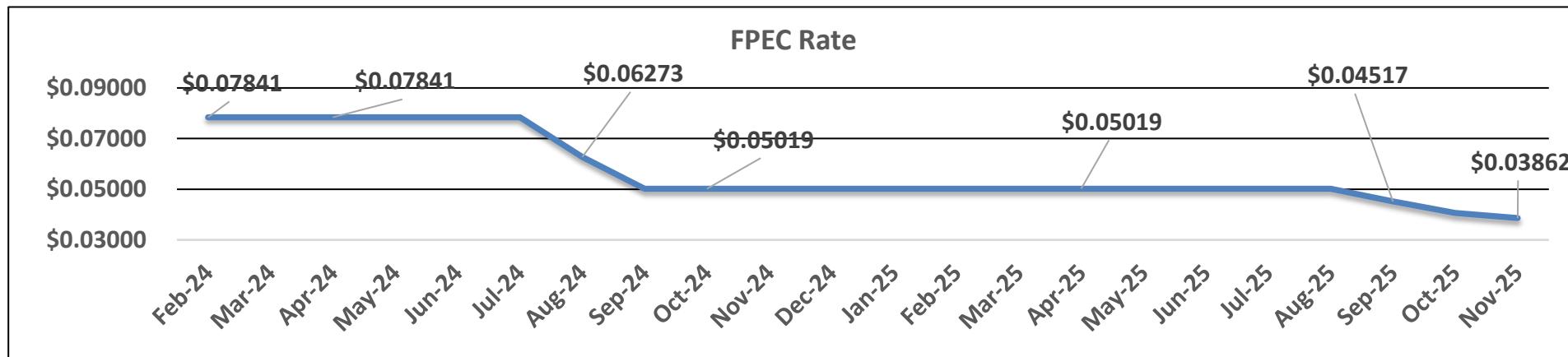
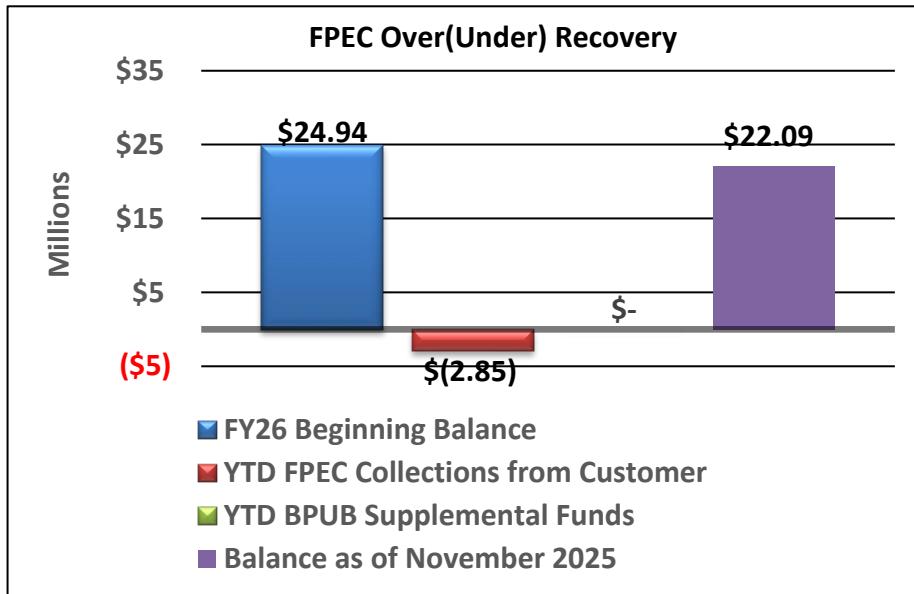
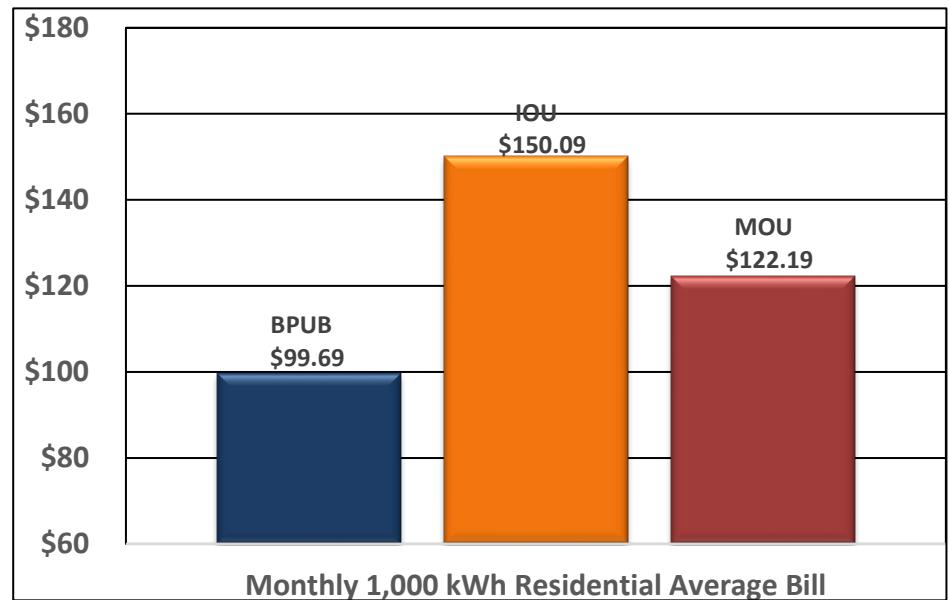
▨ FY 2026 Budget thru November

■ FY 2025 Actual thru November

# Fiscal Year 2026 Financial Performance

## As of November 30, 2025

### Average Electric Bill and Fuel and Purchased Energy Charge (FPEC)



# Fiscal Year 2026 Financial Performance

## Capital Improvement Plan

### Budget vs. Actual



## BROWNSVILLE PUBLIC UTILITIES BOARD

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
LINE REF.	CATEGORY	APPROVED		AMENDED	YTD ACTUAL		PROJECT		% BY CATEGORY
		PLAN FOR FY 2026	TRANSFERS IN (OUT)	PLAN FOR FY 2026	AS OF 11/30/2025	ADJUSTMENTS	BALANCE AS OF 11/30/2025	P.O. BALANCE AS OF 11/30/2025	
1	Customer Connections	\$ 1,562,000	\$ -	\$ 1,562,000	\$ 433,587	\$ -	\$ 1,128,413	\$ 101,528	27.76%
2	Grant Funded	8,646,108	-	8,646,108	939,261	-	7,706,847	4,018,683	10.86%
3	Heavy Equipment and Vehicles	6,131,814	-	6,131,814	21,954	-	6,109,860	2,745,034	0.36%
4	Hidalgo Energy Center	945,000	-	945,000	144,427	-	800,573	-	15.28%
5	In Design	10,637,049	75,643	10,712,692	234,135	-	10,478,557	3,363,359	2.19%
6	Proposed Projects	19,886,283	(74,702)	19,811,581	15,311	-	19,796,270	935,417	0.08%
7	Resaca Fee Funded Equipment	810,635	-	810,635	76,400	-	734,235	389,175	9.42%
8	Routine Activities	3,957,174	-	3,957,174	1,242,390	-	2,714,784	2,842,402	31.40%
9	Under Construction	27,615,424	74,702	27,690,126	3,043,100	-	24,647,026	16,095,222	10.99%
10	Utility Relocations	8,903,395	(75,643)	8,827,752	34,370	-	8,793,382	6,094,026	0.39%
11	Contract Development	2,176,709	-	2,176,709	259	-	2,176,450	352,803	0.01%
12	<b>Grand Total</b>	<b>\$ 91,271,591</b>	<b>\$ -</b>	<b>\$ 91,271,591</b>	<b>\$ 6,185,194</b>	<b>\$ -</b>	<b>\$ 85,086,397</b>	<b>\$ 36,937,649</b>	<b>6.78%</b>

FY 2026 CIP PLAN

Funding			
Source		Amount	% of Total
Pay as You Go	\$	77,123,534.00	84.50%
Grants		8,646,108.00	9.47%
Impact Fees		4,691,314.00	5.14%
Resaca Fees		810,635.00	0.88%
Contributions		-	0.00%
<b>TOTAL</b>	<b>\$</b>	<b>91,271,591.00</b>	<b>100%</b>

## CAPITAL SPENDING FIVE-YEAR HISTORY

## Unaudited

DESCRIPTION	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025
Approved Budget	\$ 90,795,286.00	\$ 98,169,572.00	\$ 92,133,995.00	\$ 91,717,365.00	\$ 76,099,290.00
Electric	10,932,832.00	12,766,187.00	16,239,713.00	20,234,443.00	25,037,918.00
General	16,641,320.00	2,596,943.00	1,033,971.00	1,288,500.00	1,038,290.00
Water	4,653,944.00	8,325,458.00	5,362,216.00	6,767,712.00	14,763,692.00
Wastewater	4,084,570.00	6,976,183.00	6,116,850.00	7,937,983.00	13,103,997.00
<b>Total Expenditures</b>	<b>\$ 36,312,666.00</b>	<b>\$ 30,664,771.00</b>	<b>\$ 28,752,750.00</b>	<b>\$ 36,228,638.00</b>	<b>\$ 53,943,897.00</b>

### YTD % Incurred

40.0%

31.2%

31.2%

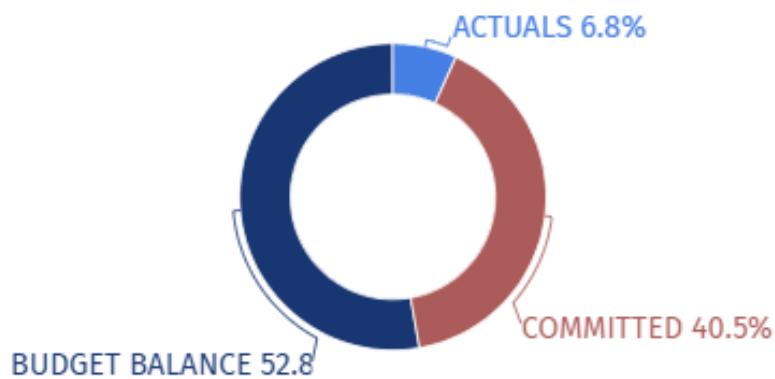
39.5%

70.9%

# CIP Combined Utility Summary as of 11/30/25

**TOTAL FY2026 CIP BUDGET  
\$91.3M**

**Actuals \$6.2M**  
**Committed \$36.9M**  
**Budget Balance \$48.2M**



**% OF BUDGET SPENT  
BY PROJECT TYPE**

**Electrical \$39.6M Budget**

9%



**Water \$24.0M Budget**

7%



**Wastewater \$20.6M Budget**

4%



**Gen & Adm \$7.1M Budget**

0%



**YEAR -TO-DATE ACTUALS &  
COMMITTED BY CATEGORY  
(In Millions)**

● Actuals \$6.2M ● Committed \$36.9M

Under Construction

\$4.3

\$20.2

Utility Relocations

\$0.1

\$6.1

Grant Funded

\$1.0

\$4.0

In Design / Out for Bids

\$0.2

\$3.4

Vehicles & Equipment

\$0.1

\$3.1

Customer Connections

\$0.4

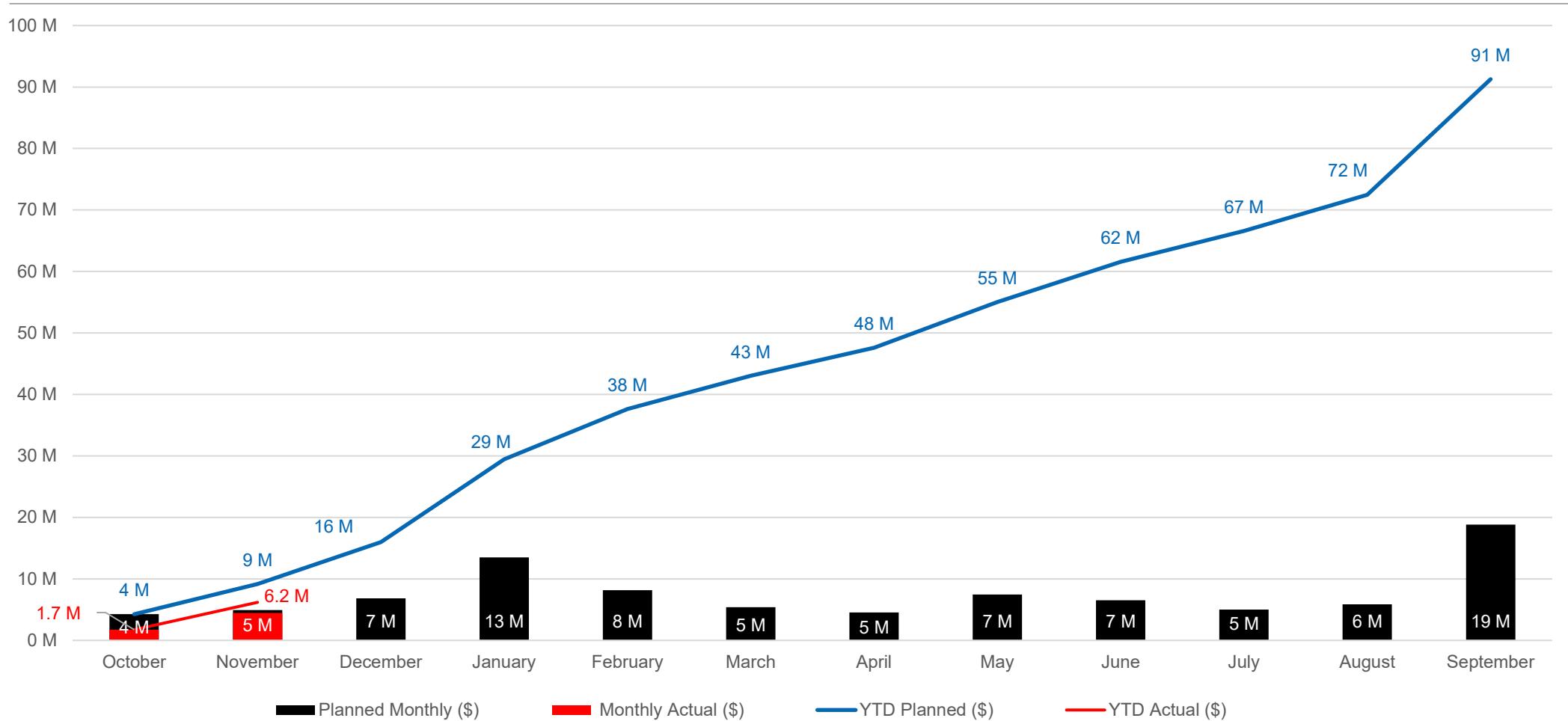
\$0.1

Hidalgo Energy Center

\$0.1

\$0

# FY 2026 CIP Cash Flow Planned vs Actual



# Fiscal Year 2026 Financial Performance

## As of November 30, 2025

### Key Financial Metrics



#### Debt Service Coverage Ratio

Per Bond Covenant ~ 1.25x  
Actual ~ 2.25x

#### Outstanding Debt

BPUB ~ \$243,815,000  
Annual Debt Service ~  
\$29,256,803

#### Debt to Capitalization Ratio

Municipal Utility Median ~  
38%  
BPUB FY 2026 ~ 40%

#### Days Cash on Hand

Industry Standard ~ 180  
days  
BPUB ~ 392 days

#### Bond Ratings

Moody's: A2/Outlook Stable  
Fitch: A/Outlook Stable  
S&P: A-/Outlook Stable

#### All Reserves Fully Funded

Capital Improvement Reserve  
\$15,006,709  
Debt Service Reserves –  
Junior and Senior Liens  
(Net of Surety Policies)  
\$16,788,502  
Operating Cash Reserve  
\$17,010,574

## CUSTOMER RECEIVABLES AGING REPORT

	Current	Past Due 30 Days	Past due 60 Days	Past due 90 Days	Total
<b>Value in Dollars</b>	12,253,649.85	1,622,404.28	194,151.74	257,202.51	14,327,408.38
<b>% of Total Receivables</b>	85.5%	11.3%	1.4%	1.8%	100%
<b>Number of Accounts</b>	35,799	8,977	2,015	608	47,399

FISCAL YEAR 2026  
 UTILITY ASSISTANCE

MONTH	NUMBER OF ACCOUNTS	TOTAL ASSISTANCE RECEIVED
October-25	195	\$ 114,325.29
November-25	82	\$ 27,635.25
December-25		
January-26		
February-26		
March-26		
April-26		
May-26		
June-26		
July-26		
August-26		
September-26		
<b>YTD Totals</b>		<b>\$ 141,960.54</b>

### AVERAGE CUSTOMER RECEIVABLES

FISCAL YEAR	DAYS
FY 2026 YTD	19.66
FY 2025	21.76
FY 2024	19.46
FY 2023	20.08
FY 2022	20.07
FY 2021	21.77
FY 2020	24.25

# Glossary of Terms

**Bond Ratings** – A measure of the quality and safety of a bond, based on the issuer's financial condition; more specifically, an evaluation from a rating service indicating the likelihood that a debt issuer will be able to meet scheduled interest and principal repayments. Typically, AAA is the highest (best), and D is the lowest (worst). The Brownsville PUB is maintaining an "A2", as rated by Moody's, an "A" as rated by Standard & Poor's, and an "A-" as rated by Fitch Ratings. "A" ratings denote expectations of low credit risk and a strong capacity for payment of financial commitments.

**Capital Improvement Plan (CIP)** – A plan that lays out the financing, location, and timing for capital improvement projects over several years.

**Debt to Capitalization Ratio** – Indicates a utility funds a greater portion of capital needs on a pay-as-you-go basis and has capacity for additional borrowing for future needs.

**Debt Service Coverage Ratio** – Formula that measures a firm's available cash flow to pay current debt obligations. The ratio is calculated by dividing net operating revenues by debt service, including principal and interest.

**Fuel & Purchased Energy Charge (FPEC)** – An electric cost adjustment is the mechanism that tracks and passes through to customers the actual cost of purchased fuel or purchased electricity. The Brownsville PUB meets on a monthly basis to make FPEC adjustments if actual costs vary from forecasted prices. Adjustments can be decreased or increased.

**Improvement Fund CIP Funding** – Deposit account used for meeting any capital improvements to the System.

**Improvement Fund Replenishment** – Deposit of any funds remaining after all debt requirements have been made.

**Improvement Reserve Fund** - Reserve account for future CIP projects. The goal is to establish reserves of \$15,000,000, as required by Bond Ordinance covenants.

**IOU (Investor-Owned Utility)** – A company that provides utility services that are privately run and own their infrastructure and equipment.

**MOU (Municipally-Owned Utility)** – A non-profit utility provider that is owned and operated by the municipality it serves.

**Operating Reserve Funds** – Reserve amount of not less than two months of budgeted O&M expenses (\$17,000,000 minimum) for the current fiscal year.

**Operating Revenues** – Gross Revenues with respect to any period, after deducting the O&M expenses.

**Other Non-Operating Expenses** – Miscellaneous expenses, debt discounts/expenses and other interest expenses.

**Other Non-Operating Revenues** – Revenues consisting of TCI – Pole Rental charges, miscellaneous income and billing discounts.

**Other Revenues** – Revenues consisting of other sales, forfeited discounts (penalties), connection and service charges and TCOS charges.

**PAY-AS-YOU-GO** – The principle or practice of financing expenditures with surplus funds that are currently available rather than borrowed.

**Surety Policy** - A financial guaranty insurance policy that insures payment of principal of and interest on Bonds that is issued simultaneously with the delivery of the Bonds

# ADDITIONAL INFORMATION

**Statement of Revenues, Expenses, and Changes in Net Position\***  
**As of November 30, 2025**



	<b>November 2025</b>	<b>FY 2026 YTD</b>
<b>Operating Revenues:</b>		
1. Sales and Service Charges	\$ 15,519,051	\$ 29,750,940
2. Fuel Collection	4,423,478	9,380,335
3. Fuel (over) Under Billings	1,015,165	2,855,330
4. Less rate stabilization	-	-
5. Less utilities service to the City of Brownsville, Texas	(382,762)	(790,569)
<b>6. Total Operating Revenues</b>	<b><u>20,574,932</u></b>	<b><u>41,196,036</u></b>
<b>Operating Expenses:</b>		
7. Purchased power and fuel	5,438,640	12,235,664
8. Personnel services	7,851,590	11,410,845
9. Materials and supplies	906,998	1,453,632
10. Repairs and maintenance	468,678	649,243
11. Contractual and other services	3,507,367	4,796,952
12. Depreciation	2,165,085	4,327,977
<b>13. Total Operating Expenses</b>	<b><u>20,338,358</u></b>	<b><u>34,874,313</u></b>
<b>14. Operating Income (Loss)</b>	<b><u>\$ 236,574</u></b>	<b><u>\$ 6,321,723</u></b>

Statement of Revenues, Expenses, and Changes in Net Position\*  
As of November 30, 2025 - continued



	November 2025	FY 2026 YTD
<b>Non-Operating Revenues (Expenses):</b>		
15. SRWA other water supply	(575,155)	(1,487,402)
16. Investment and interest income	928,754	1,611,037
17. Operating grant revenue	210,470	210,470
18. Interest expense	(806,914)	(2,024,319)
19. Other	18	464,165
20. Gain (loss) on disposition of capital assets	-	-
21. Payments to City of Brownsville	<u>(1,103,100)</u>	<u>(2,159,067)</u>
22. Net nonoperating revenues (expenses)	<u>(1,345,927)</u>	<u>(3,385,116)</u>
23. Income (loss) before capital contributions	<u>(1,109,353)</u>	<u>2,936,607</u>
24. Capital contributions	<u>871,297</u>	<u>1,364,152</u>
25. Change in net position	<u>(238,056)</u>	<u>4,300,759</u>
26. Net position at beginning of year	<u>514,725,124</u>	<u>510,186,309</u>
27. Net position at end of year	<u>\$ 514,487,068</u>	<u>\$ 514,487,068</u>

\*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

# Fiscal Year 2026 Financial Performance Report

As of November 30, 2025

## Summary of Revenues & Expenses (Flow of Funds)



BROWNSVILLE  
PUBLIC UTILITIES BOARD

	November 2025	FY 2026 YTD
1. Operating Revenues	\$ 18,213,455	\$ 37,941,311
2. Off System Energy Sales	<u>1,685,166</u>	<u>1,685,166</u>
3. Net Operating Revenues	19,898,621	39,626,477
4. Other Revenues	1,059,071	2,360,126
5. Interest from Investments	563,546	1,104,874
6. Other Non-Operating Income	<u>111,042</u>	<u>550,725</u>
7. Gross Revenues	21,632,280	43,642,202
8. Less:		
9. Fuel & Energy Costs	5,438,641	12,235,664
10. Off System Energy Expenses	759,866	759,866
11. SRWA	<u>575,155</u>	<u>1,150,311</u>
12. Adjusted Gross Revenues	<u>14,858,618</u>	<u>29,496,361</u>
13. O&M Expenses	11,968,153	17,550,805
14. Other Non-Operating Expenses	-	24,658
15. Total Expenses	11,968,153	17,575,463
16. Debt Service Obligation	2,881,608	5,286,538
17. Total Requirements (Excluding Fuel & SRWA)	<u>14,849,761</u>	<u>22,862,001</u>

# Fiscal Year 2026 Financial Performance Report

As of November 30, 2025

## Summary of Revenues & Expenses (Flow of Funds) - continued



BROWNSVILLE  
PUBLIC UTILITIES BOARD

	November 2025	FY 2026 YTD
<b>18. Balance Available After Requirements</b>	<b>\$ 8,857</b>	<b>\$ 6,634,360</b>
<b>19. Total Cash/Utility Benefit to COB</b>	<b>\$ 1,485,862</b>	<b>\$ 2,949,636</b>
<b>20. Balance Available for Transfers Out</b>	<b>\$ (1,477,005)</b>	<b>\$ 3,684,724</b>
<b>21. Balance Available for Transfers Out:</b>		
<b>22. Operating Subaccount - Fuel Adjustment</b>	<b>\$ -</b>	<b>\$ -</b>
<b>23. Power Supply Stabilization Reserve</b>	<b>183,333</b>	<b>366,670</b>
<b>24. Decommissioning Reserve</b>	<b>166,666</b>	<b>333,340</b>
<b>25. Improvement Fund - CIP Funding</b>	<b>562,694</b>	<b>1,125,385</b>
<b>26. Improvement Fund (Resaca Fee) - Resaca CIP Funding</b>	<b>213,088</b>	<b>426,181</b>
<b>27. Total Transfers Out</b>	<b>1,125,781</b>	<b>2,251,576</b>
<b>28. Balance Available to PUB:</b>		
<b>29. Improvement Fund Replenishment</b>	<b>(2,602,786)</b>	<b>1,433,148</b>
<b>30. Total</b>	<b>\$ (1,477,005)</b>	<b>\$ 3,684,724</b>

# Statements of Net Position\*

## As of November 30, 2025



		FY 2026 YTD	Unaudited SEPT 2025
<b>ASSETS</b>			
<b>Current Assets:</b>			
1. Cash - unrestricted		\$ 4,392,848	\$ 4,853,137
2. Investments - unrestricted		28,945,213	39,795,829
3. Due from other governments		1,299,948	1,919,029
4. Receivables		28,598,245	31,969,360
5. Interest receivable		800,675	592,786
6. Inventories		10,821,969	10,774,075
7. Prepaid expense		2,091,846	1,407,373
8. Total Current Assets		<u>76,950,744</u>	<u>91,311,590</u>
<b>Non-Current Assets:</b>			
9. Cash-restricted		21,382	26,081
10. Investments - restricted		186,888,451	181,792,699
11. Capital assets, net of accumulated depreciation		620,972,070	618,986,895
12. Regulatory Assets		2,370,082	1,833,146
13. Post-Employment Benefits		17,207,739	17,001,495
14. Total Non-Current Assets		<u>827,459,724</u>	<u>819,640,316</u>
15. Total Assets		<u>904,410,468</u>	<u>910,951,907</u>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>			
16. Deferred charge on refunding		12,069,083	11,815,285
17. Unrealized Contribution Related/Pension		14,767,355	14,767,355
18. Deferred Credit-fuel under recovery		-	-
19. Total Deferred Outflows of Resources		<u>26,836,438</u>	<u>26,582,640</u>
20. Total Assets plus Deferred Outflows of Resources		<u>\$ 931,246,906</u>	<u>\$ 937,534,546</u>

# Statements of Net Position\*

## As of November 30, 2025 - continued



BROWNSVILLE  
PUBLIC UTILITIES BOARD

	FY 2026 YTD	Unaudited SEPT 2025
<b>LIABILITIES AND NET POSITION</b>		
<b>Current Liabilities:</b>		
21. <b>Accounts payable</b>	\$ 18,767,733	\$ 26,736,346
22. <b>Accrued Vacation &amp; Sick Leave</b>	7,175,340	6,917,630
23. <b>Due to primary government</b>	2,129,725	3,719,604
<b>24. Total Current Liabilities</b>	<b>28,072,798</b>	<b>37,373,580</b>
<b>Current Liabilities Payable from Restricted Assets:</b>		
25. <b>Accounts Payable and accrued liabilities</b>	6,829,022	7,700,584
26. <b>Accrued interest</b>	2,464,584	772,828
27. <b>Customer Deposits</b>	6,246,992	6,288,372
28. <b>Bonds payable - current redemption</b>	19,423,903	18,975,000
29. <b>Commercial Paper</b>	-	30,000,000
<b>30. Total Current Restricted Liabilities</b>	<b>34,964,501</b>	<b>63,736,784</b>
<b>31. Total Current Liabilities</b>	<b>63,037,299</b>	<b>101,110,363</b>
<b>Non-Current Liabilities:</b>		
32. <b>Bonds payable</b>	270,231,136	239,914,002
33. <b>Other Post -employment benefits</b>	15,977,822	15,977,822
34. <b>Net Pension Liability</b>	34,693,620	34,693,620
35. <b>Self Insurance worker's compensation claims</b>	179,565	156,704
<b>36. Total Non-Current liabilities</b>	<b>321,082,143</b>	<b>290,742,148</b>
<b>37. Total Liabilities</b>	<b>384,119,442</b>	<b>391,852,511</b>

**Statements of Net Position\***  
**As of November 30, 2025 - continued**



BROWNSVILLE  
PUBLIC UTILITIES BOARD

	FY 2026 YTD	Unaudited SEPT 2025
<b>DEFERRED INFLOWS OF RESOURCES</b>		
38. <b>Deferred Credit-fuel over recovery</b>	<b>22,085,940</b>	<b>24,941,270</b>
39. <b>Unrealized Contributions and losses related to pension</b>	<b>10,554,456</b>	<b>10,554,456</b>
40. <b>Total Deferred Inflows of Resources</b>	<b>32,640,396</b>	<b>35,495,726</b>
41. <b>Total Liabilities plus Deferred Inflows of Resources</b>	<b>416,759,838</b>	<b>427,348,237</b>
<b>Net Position:</b>		
42. <b>Invested in capital assets</b>	<b>345,749,623</b>	<b>343,735,167</b>
<b>Restricted for:</b>		
43. <b>Debt Service</b>	<b>7,283,470</b>	<b>2,314,959</b>
44. <b>Repair and replacement</b>	<b>152,167,052</b>	<b>153,738,120</b>
45. <b>Operating reserve</b>	<b>17,010,574</b>	<b>17,026,255</b>
46. <b>Fuel adjustment subaccount</b>	<b>-</b>	<b>-</b>
47. <b>Capital Projects</b>	<b>-</b>	<b>-</b>
48. <b>Unrestricted</b>	<b>(7,723,651)</b>	<b>(6,628,192)</b>
49. <b>Total Net Position</b>	<b>514,487,068</b>	<b>510,186,309</b>
<b>Total Liabilities Plus Deferred Inflows of Resources</b>		
50. <b>Plus Net Position</b>	<b>\$ 931,246,906</b>	<b>\$ 937,534,546</b>

**\*Excludes Southmost Regional Water Authority (a component unit of the BPUB)**

**STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES**  
**2025-2026 YTD NOVEMBER ACTUAL**

	2025-2026 BUDGET TOTAL UTILITY	2025-2026 ACTUAL TOTAL UTILITY	2024-2025 ACTUAL TOTAL UTILITY
1. Operating Revenues	\$ 41,110,607	\$ 37,941,311	\$ 34,742,067
2. Off System Energy Sales	-	1,685,166	2,458,085
3. Net Operating Revenues	<hr/> 41,110,607	<hr/> 39,626,477	<hr/> 37,200,152
4. Other Revenues	2,697,211	2,360,126	1,834,839
5. Interest from Investments	800,000	1,104,874	967,857
6. Other Non-Operating Revenues	<hr/> 411,245	<hr/> 550,725	<hr/> 247,528
7. Gross Revenues	<hr/> 45,019,063	<hr/> 43,642,202	<hr/> 40,250,376
8. Less:			
9. Fuel & Energy Costs	15,029,167	12,235,664	10,222,828
10. Off System Energy Expenses	-	759,866	1,304,631
11. SRWA - O&M	796,856	796,856	855,457
12. SRWA - Debt Service	<hr/> 353,455	<hr/> 353,455	<hr/> 352,480
13. Adjusted Gross Revenues	<hr/> 28,839,585	<hr/> 29,496,361	<hr/> 27,514,980
14. O&M Expenses	18,570,457	17,550,805	13,718,017
15. Other Non-Operating Expenses	<hr/> 183,333	<hr/> 24,658	<hr/> 203,002
16. Net Revenues	\$ 10,085,794	\$ 11,920,898	\$ 13,593,961
17. Less:			
18. Debt Service Obligation	\$ 4,925,270	\$ 5,191,467	\$ 4,609,315
19. Commercial Paper Expense	<hr/> 25,000	<hr/> 95,071	<hr/> 330,593
20. Balance Available After Debt Service	<hr/> 5,135,525	<hr/> 6,634,360	<hr/> 8,654,053
21. COB Usage	\$ 972,384	\$ 790,569	\$ 811,295
22. COB Cash Transfer	<hr/> 1,911,574	<hr/> 2,159,067	<hr/> 1,940,203
23. Total Cash/Utility Benefit COB	<hr/> 2,883,958	<hr/> 2,949,636	<hr/> 2,751,498
25. Balance Available for Transfers Out	<hr/> \$ 3,223,951	<hr/> \$ 3,684,724	<hr/> \$ 5,902,555
26. Balance Available for Transfers Out:			
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	\$ -
28. Power Supply Stabilization Reserve	2,200,000	366,670	
29. Decommissioning Reserve	2,000,000	333,340	
30. Improvement Fund-CIP Funding	6,752,326	1,125,385	
31. Improvement Fund (Resaca Fee) - Resaca CIP Funding	<hr/> 2,557,061	<hr/> 426,181	
32. Total Transfers Out	<hr/> \$ 13,509,387	<hr/> \$ 2,251,576	
33. Balance Available to PUB:			
34. Improvement Fund - Replenishment	-	1,433,148	
35. Total	<hr/> \$ 13,509,387	<hr/> \$ 3,684,724	

**STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES**  
**2025-2026 YTD NOVEMBER ACTUAL**

	2025-2026 BUDGET ELECTRIC	2025-2026 ACTUAL ELECTRIC	2024-2025 ACTUAL ELECTRIC
1. <b>Operating Revenues</b>	\$ 28,756,489	\$ 25,985,788	\$ 23,502,639
2. <b>Off System Energy Sales</b>	-	1,685,166	2,458,085
3. <b>Net Operating Revenues</b>	<u>28,756,489</u>	<u>27,670,954</u>	<u>25,960,724</u>
4. <b>Other Revenues</b>	2,413,966	2,009,440	1,550,158
5. <b>Interest from Investments</b>	480,000	662,924	581,209
6. <b>Other Non-Operating Revenues</b>	328,873	466,493	159,824
7. <b>Gross Revenues</b>	<u>31,979,328</u>	<u>30,809,811</u>	<u>28,251,915</u>
8. <b>Less:</b>			
9. <b>Fuel &amp; Energy Costs</b>	15,029,167	12,235,664	10,222,828
10. <b>Off System Energy Expenses</b>	-	759,866	1,304,631
11. <b>SRWA - O &amp; M</b>	-	-	-
12. <b>SRWA - Debt Service</b>	-	-	-
13. <b>Adjusted Gross Revenues</b>	<u>16,950,161</u>	<u>17,814,281</u>	<u>16,724,456</u>
14. <b>O &amp; M Expenses</b>	10,263,185	9,255,635	6,820,768
15. <b>Other Non-Operating Expenses</b>	83,333	902	187,598
16. <b>Net Revenues</b>	<u>\$ 6,603,643</u>	<u>\$ 8,557,744</u>	<u>\$ 9,716,090</u>
17. <b>Less:</b>			
18. <b>Debt Service Obligation</b>	\$ 3,241,751	\$ 3,539,310	\$ 3,248,677
19. <b>Commercial Paper Expense</b>	17,500	48,553	180,207
20. <b>Balance Available After Debt Service</b>	<u>3,344,392</u>	<u>4,969,881</u>	<u>6,287,206</u>
21. <b>COB Usage</b>	\$ 726,667	\$ 531,125	\$ 588,487
22. <b>COB Cash Transfer</b>	968,349	1,250,303	1,083,959
23. <b>Total Cash/Utility Benefit COB</b>	<u>1,695,016</u>	<u>1,781,428</u>	<u>1,672,446</u>
25. <b>Balance Available for Transfers Out</b>	<u>\$ 2,376,043</u>	<u>\$ 3,188,453</u>	<u>\$ 4,614,760</u>
26. <b>Balance Available to Transfers Out:</b>		<b>ANNUAL</b>	<b>YTD</b>
27. <b>Operating Subaccount - Fuel Adjustment (Plant)</b>	\$ -	\$ -	\$ -
28. <b>Power Supply Stabilization Reserve</b>	2,200,000	366,670	366,670
29. <b>Decommissioning Reserve</b>	2,000,000	333,340	333,340
30. <b>Improvement Fund-CIP Funding</b>	5,696,256	949,373	949,373
31. <b>Improvement Fund (Resaca Fee) - Resaca CIP Funding</b>	-	-	-
32. <b>Total Transfers Out</b>	<u>\$ 9,896,256</u>	<u>\$ 1,649,383</u>	
33. <b>Balance Available to PUB:</b>			
34. <b>Improvement Fund - Replenishment</b>	-	1,539,070	1,539,070
35. <b>Total</b>	<u>\$ 9,896,256</u>	<u>\$ 3,188,453</u>	

**STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES**  
**2025-2026 YTD NOVEMBER ACTUAL**

	2025-2026 BUDGET WATER	2025-2026 ACTUAL WATER	2024-2025 ACTUAL WATER
1. Operating Revenues	\$ 6,725,965	\$ 6,454,665	\$ 6,215,117
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	6,725,965	6,454,665	6,215,117
4. Other Revenues	150,789	213,405	174,197
5. Interest from Investments	160,000	220,975	193,324
6. Other Non-Operating Revenues	41,186	42,116	43,852
7. Gross Revenues	7,077,940	6,931,161	6,626,490
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O&M	796,856	796,856	855,457
12. SRWA - Debt Service	353,455	353,455	352,480
13. Adjusted Gross Revenues	5,927,629	5,780,850	5,418,553
14. O&M Expenses	4,079,262	4,283,423	3,370,305
15. Other Non-Operating Expenses	50,000	4,445	-
16. Net Revenues	\$ 1,798,367	\$ 1,492,982	\$ 2,048,248
17. Less:			
18. Debt Service Obligation	\$ 748,590	\$ 732,201	\$ 594,803
19. Commercial Paper Expense	3,750	21,448	89,425
20. Balance Available After Debt Service	1,046,027	739,333	1,364,020
21. COB Usage	\$ 135,633	\$ 142,535	\$ 124,652
22. COB Cash Transfer	457,130	435,550	417,203
23. Total Cash/Utility Benefit COB	592,763	578,085	541,855
25. Balance Available for Transfers Out	\$ 588,897	\$ 161,248	\$ 822,165
26. Balance Available to Transfers Out:		<u>ANNUAL</u>	<u>YTD</u>
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	\$ -
28. Power Supply Stabilization Reserve	-	-	-
29. Decommissioning Reserve	-	-	-
30. Improvement Fund-CIP Funding	162,521	27,087	
31. Improvement Fund (Resaca Fee) - Resaca CIP Funding	2,557,061	426,181	
32. Total Transfers Out	\$ 2,719,582	\$ 453,268	
33. Balance Available to PUB:			
34. Improvement Fund - Replenishment	-	(292,020)	
35. Total	\$ 2,719,582	\$ 161,248	

**STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES**  
**2025-2026 YTD NOVEMBER ACTUAL**

	<b>2025-2026 BUDGET WASTEWATER</b>	<b>2025-2026 ACTUAL WASTEWATER</b>	<b>2024-2025 ACTUAL WASTEWATER</b>
1. <b>Operating Revenues</b>	\$ 5,628,153	\$ 5,500,858	\$ 5,024,311
2. <b>Off System Energy Sales</b>	-	-	-
3. <b>Net Operating Revenues</b>	<u>5,628,153</u>	<u>5,500,858</u>	<u>5,024,311</u>
4. <b>Other Revenues</b>	132,456	137,281	110,484
5. <b>Interest from Investments</b>	160,000	220,975	193,324
6. <b>Other Non-Operating Revenues</b>	41,186	42,116	43,852
7. <b>Gross Revenues</b>	<u>5,961,795</u>	<u>5,901,230</u>	<u>5,371,971</u>
8. <b>Less:</b>			
9. <b>Fuel &amp; Energy Costs</b>	-	-	-
10. <b>Off System Energy Expenses</b>	-	-	-
11. <b>SRWA - O&amp;M</b>	-	-	-
12. <b>SRWA - Debt Service</b>	-	-	-
13. <b>Adjusted Gross Revenues</b>	<u>5,961,795</u>	<u>5,901,230</u>	<u>5,371,971</u>
14. <b>O&amp;M Expenses</b>	4,228,010	4,011,747	3,526,944
15. <b>Other Non-Operating Expenses</b>	50,000	19,311	15,404
16. <b>Net Revenues</b>	<u>\$ 1,683,785</u>	<u>\$ 1,870,172</u>	<u>\$ 1,829,623</u>
17. <b>Less:</b>			
18. <b>Debt Service Obligation</b>	\$ 934,929	\$ 919,956	\$ 765,835
19. <b>Commercial Paper Expense</b>	3,750	25,070	60,961
20. <b>Balance Available After Debt Service</b>	<u>745,106</u>	<u>925,146</u>	<u>1,002,827</u>
21. <b>COB Usage</b>	\$ 110,084	\$ 116,909	\$ 98,156
22. <b>COB Cash Transfer</b>	486,095	473,214	439,041
23. <b>Total Cash/Utility Benefit COB Transferred</b>	<u>596,179</u>	<u>590,123</u>	<u>537,197</u>
25. <b>Balance Available for Transfers Out</b>	<u>\$ 259,011</u>	<u>\$ 335,023</u>	<u>\$ 465,630</u>
26. <b>Balance Available to Transfers Out:</b>		<b>ANNUAL</b>	<b>YTD</b>
27. <b>Operating Subaccount - Fuel Adjustment (Plant)</b>	\$ -	\$ -	\$ -
28. <b>Power Supply Stabilization Reserve</b>	-	-	-
29. <b>Decommissioning Reserve</b>	-	-	-
30. <b>Improvement Fund-CIP Funding</b>	893,549	148,925	148,925
31. <b>Improvement Fund (Resaca Fee) - Resaca CIP Funding</b>	-	-	-
32. <b>Total Transfers Out</b>	<u>\$ 893,549</u>	<u>\$ 148,925</u>	<u>\$ 148,925</u>
33. <b>Balance Available to PUB:</b>			
34. <b>Improvement Fund - Replenishment</b>	-	186,098	186,098
35. <b>Total</b>	<u>\$ 893,549</u>	<u>\$ 335,023</u>	<u>\$ 335,023</u>

## STATEMENT OF DEMAND ACCOUNTS & INVESTMENTS

November 30, 2025

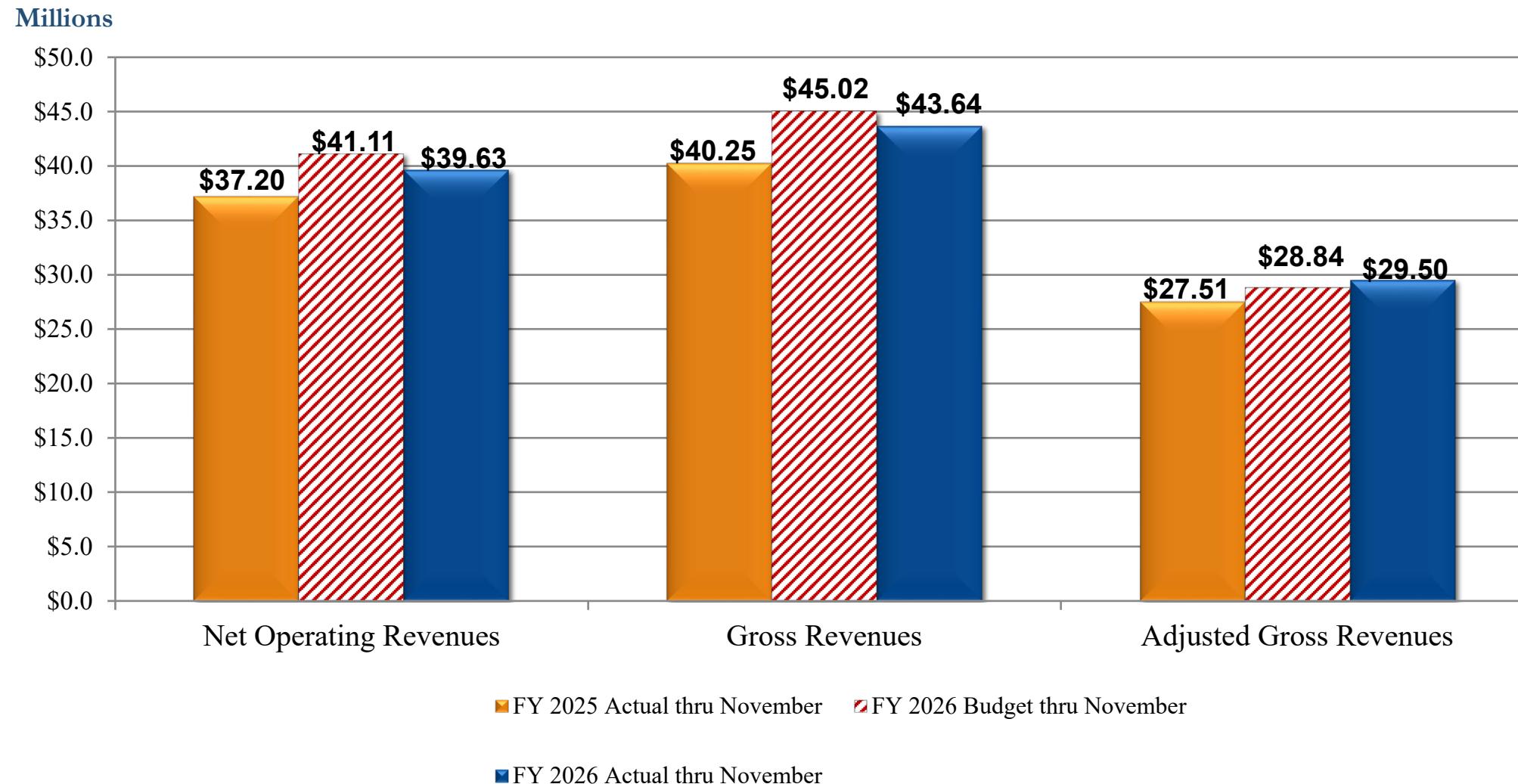
		Demand	Investments	Totals
*	1. Capital Improvement Reserve	\$ -	\$ 15,006,709	\$ 15,006,709
	2. City Transfer Fund	-	1,057,394	1,057,394
	3. Clearing Account	-	-	-
	4. AP Clearing Account	-	-	-
*	5. Commercial Paper	2	-	2
	6. Dental Insurance	82,895	1,254,187	1,337,082
	7. Employee Health	9,981	1,024,328	1,034,309
*	8. EPA Grants	-	-	-
	9. Flexible Spending	-	309,490	309,490
*	10. Improvement Fund	10,670	92,557,866	92,568,536
*	11. Improvement Impact Fees	10,710	16,005,382	16,016,092
*	12. Improvement Water Rights	-	5,547,918	5,547,918
*	13. Resaca Fees <sup>1</sup>	-	8,703,879	8,703,879
*	14. Junior Lien Debt Service I & S	-	14,350	14,350
*	15. Junior Lien Reserve Fund	-	118,409	118,409
*	16. Meter Deposit	-	7,984,151	7,984,151
*	17. Operating Reserve Cash	-	17,010,574	17,010,574
	18. Other Post Employment Benefit	-	-	-
	19. Payroll	-	-	-
	20. Plant Fund	4,271,505	14,902,584	19,174,089
*	21. Senior Debt Service I & S Fund	-	7,269,120	7,269,120
*	22. Senior Lien Reserve Fund	-	16,670,092	16,670,092
*	23. Share Fund	59	126,010	126,069
	24. Workers Compensation	28,408	5,721,211	5,749,619
	25. Power Supply Stabilization Reserve	-	2,383,337	2,383,337
	26. Decommissioning Reserve	-	2,166,673	2,166,673
	<b>Total</b>	<b>\$ 4,414,230</b>	<b>\$ 215,833,664</b>	<b>\$ 220,247,894</b>

**NOTES:**

<sup>1</sup> Resaca Fee revenues will be used to fund future grant matching commitments.

\* Restricted Assets

# Fiscal Year 2026 Financial Performance As of November 30, 2025

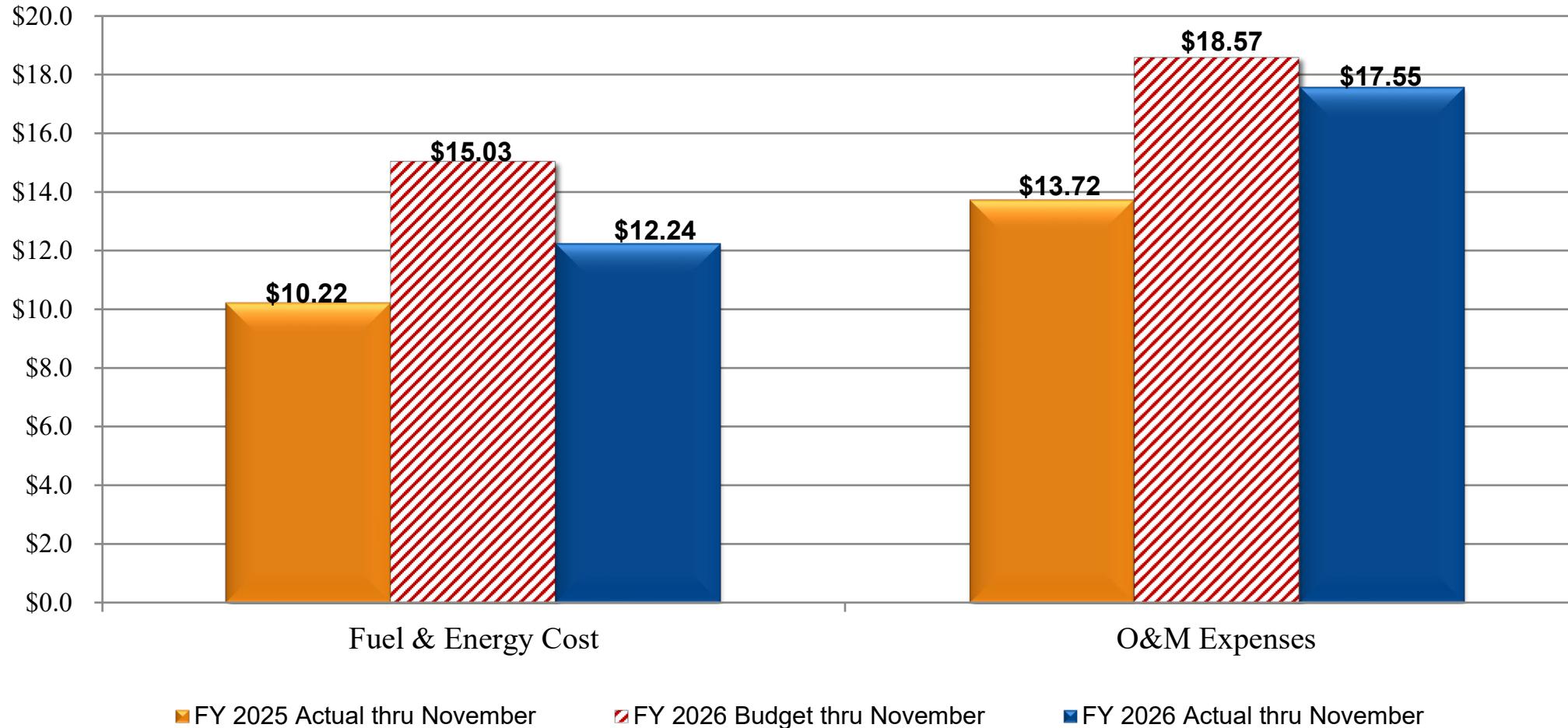


# Fiscal Year 2026 Financial Performance

## As of November 30, 2025



Millions



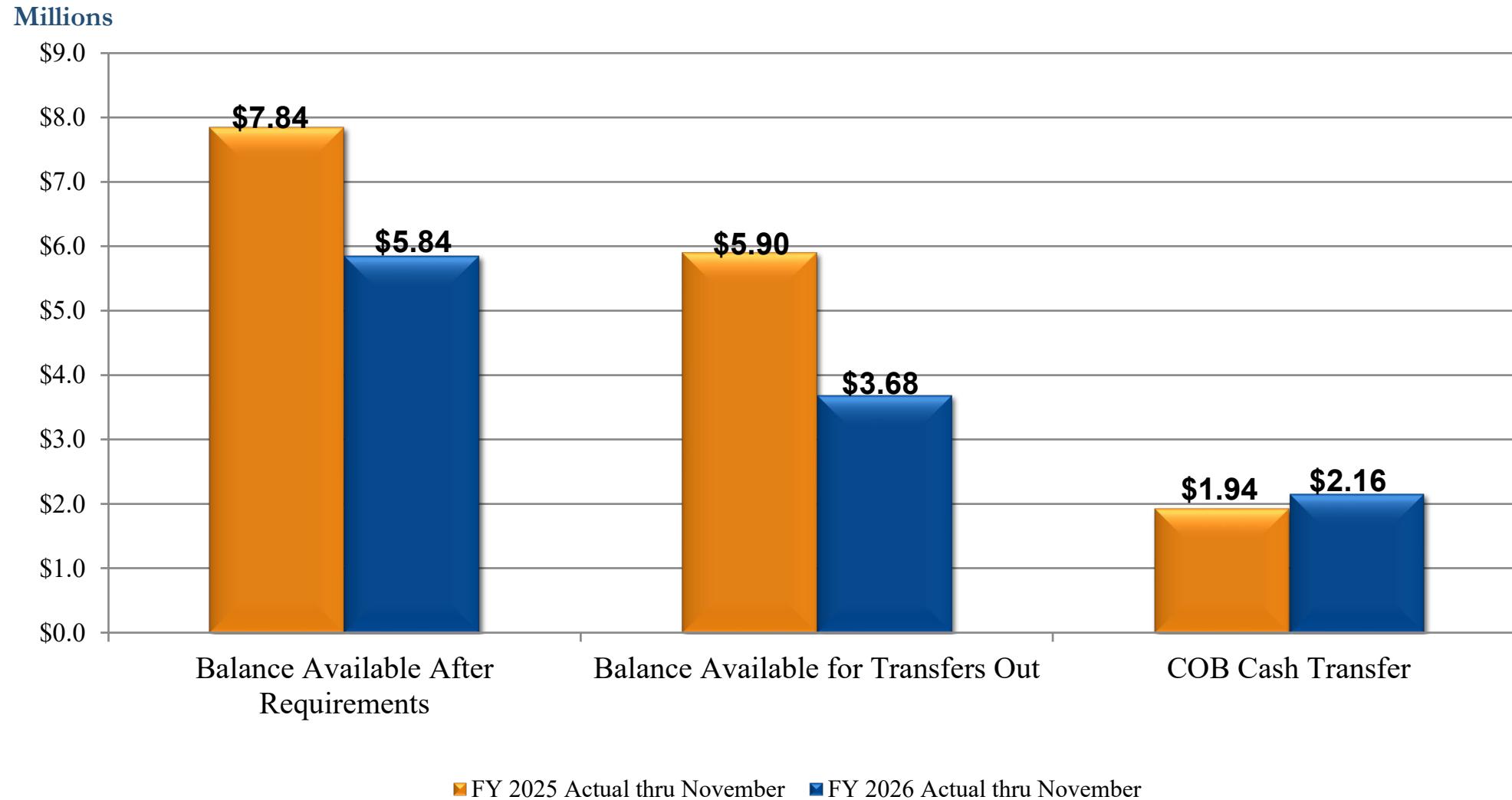
■ FY 2025 Actual thru November

■ FY 2026 Budget thru November

■ FY 2026 Actual thru November

# Fiscal Year 2026 Financial Performance

## As of November 30, 2025

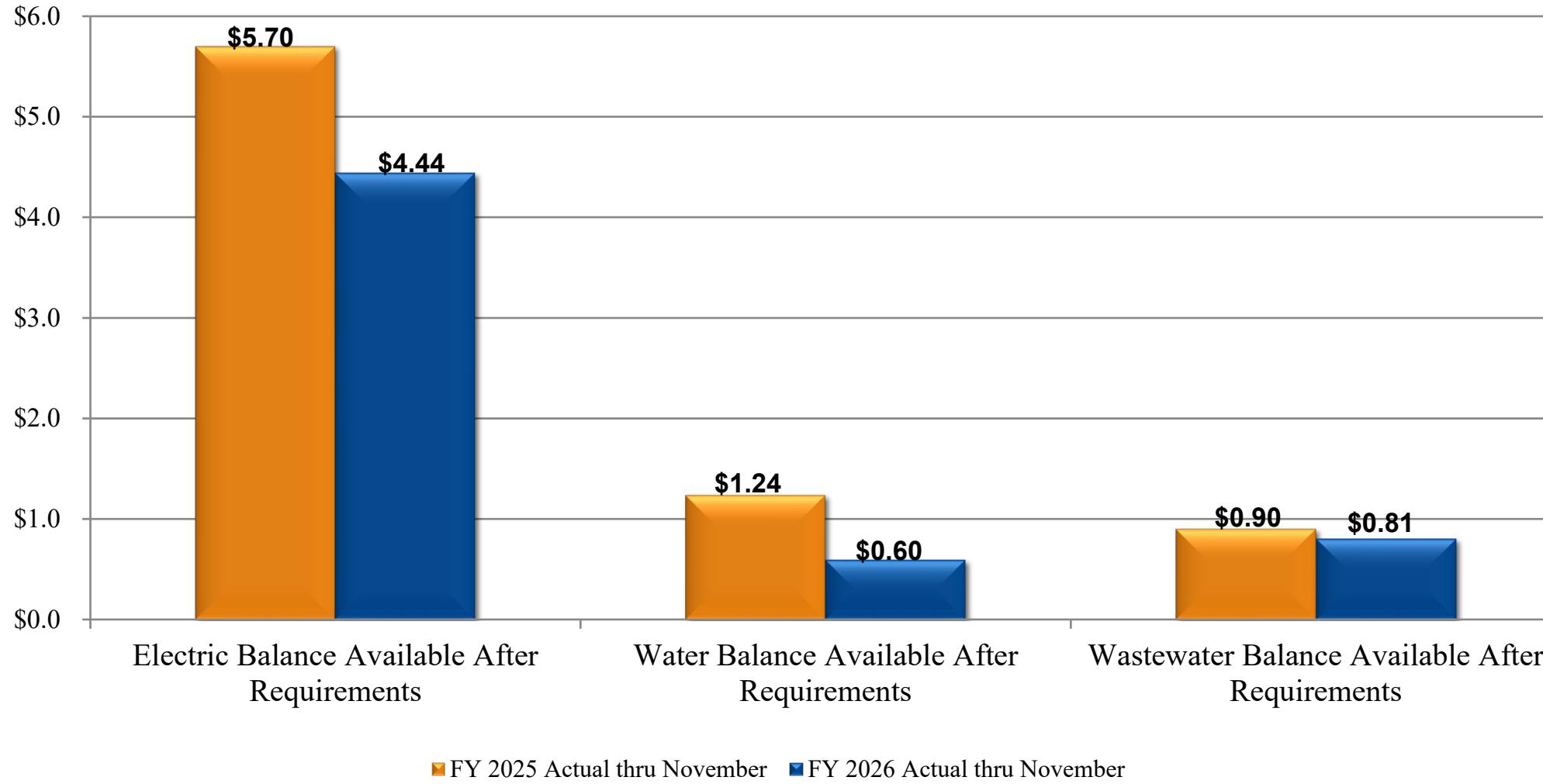


# Fiscal Year 2026 Financial Performance

## As of November 30, 2025



Millions



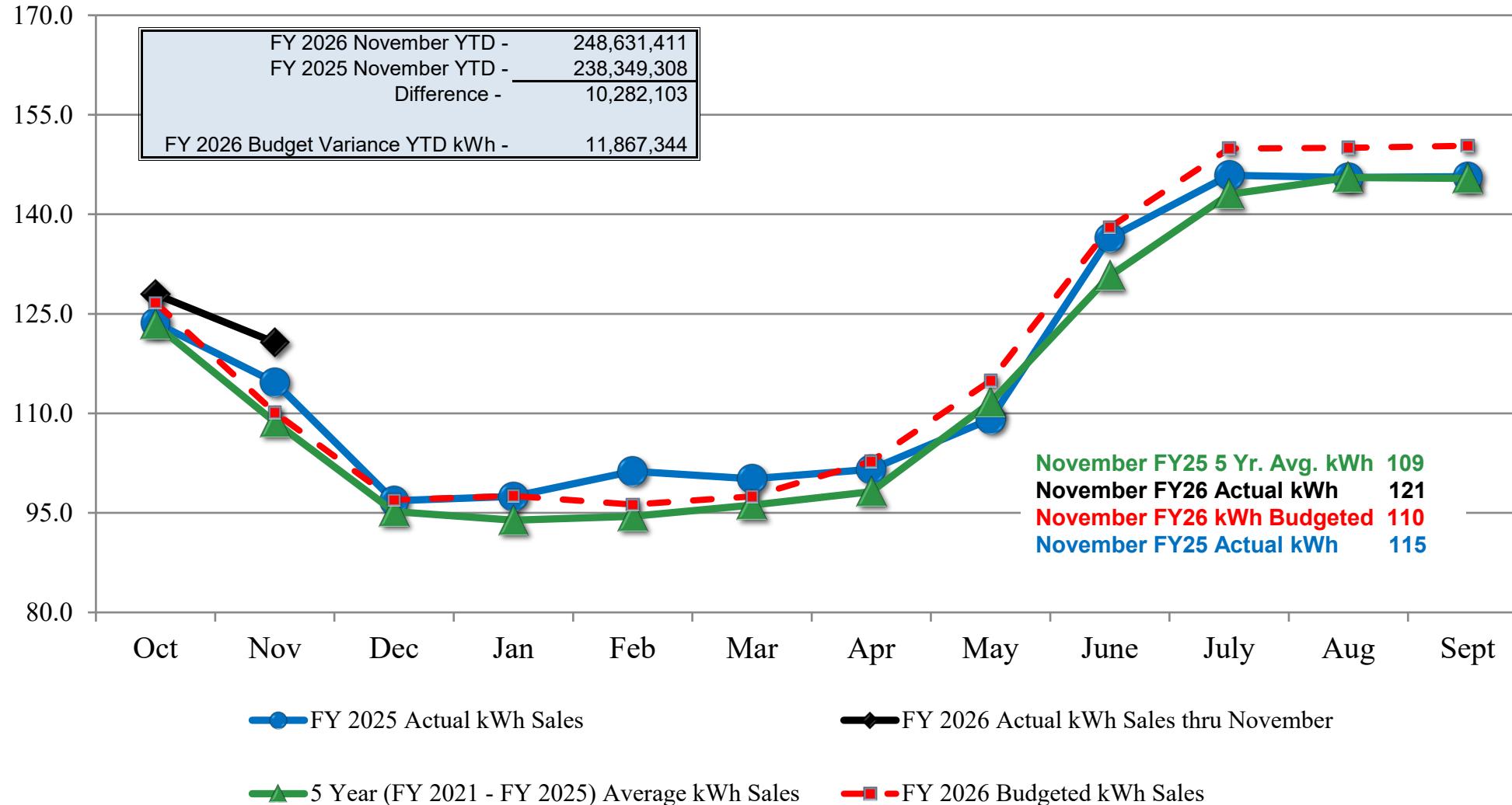
# Fiscal Year 2026 Financial Performance

## As of November 30, 2025

### Electric Sales



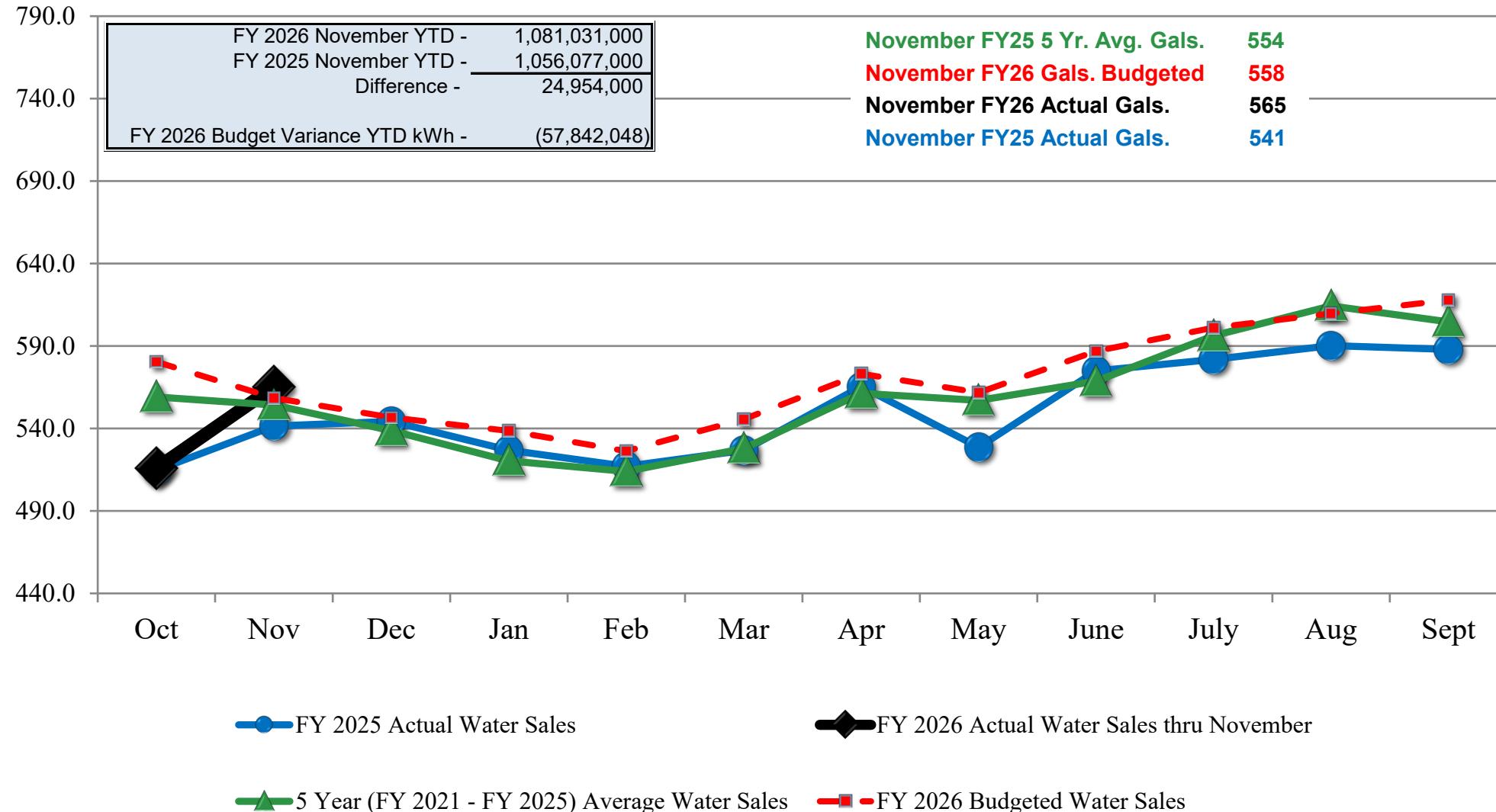
Millions



# Fiscal Year 2026 Financial Performance

## As of November 30, 2025

### Water Sales



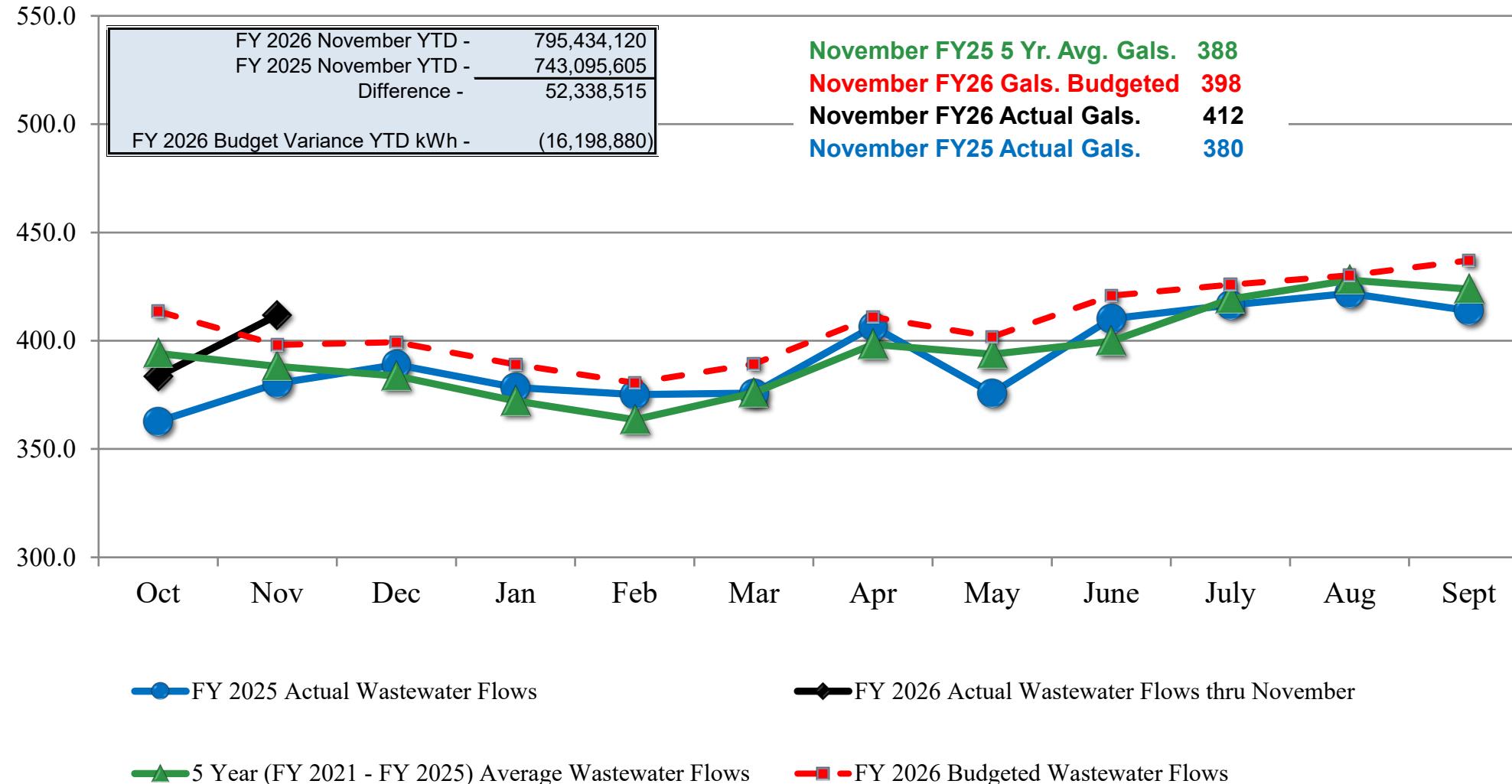
# Fiscal Year 2026 Financial Performance

## As of November 30, 2025

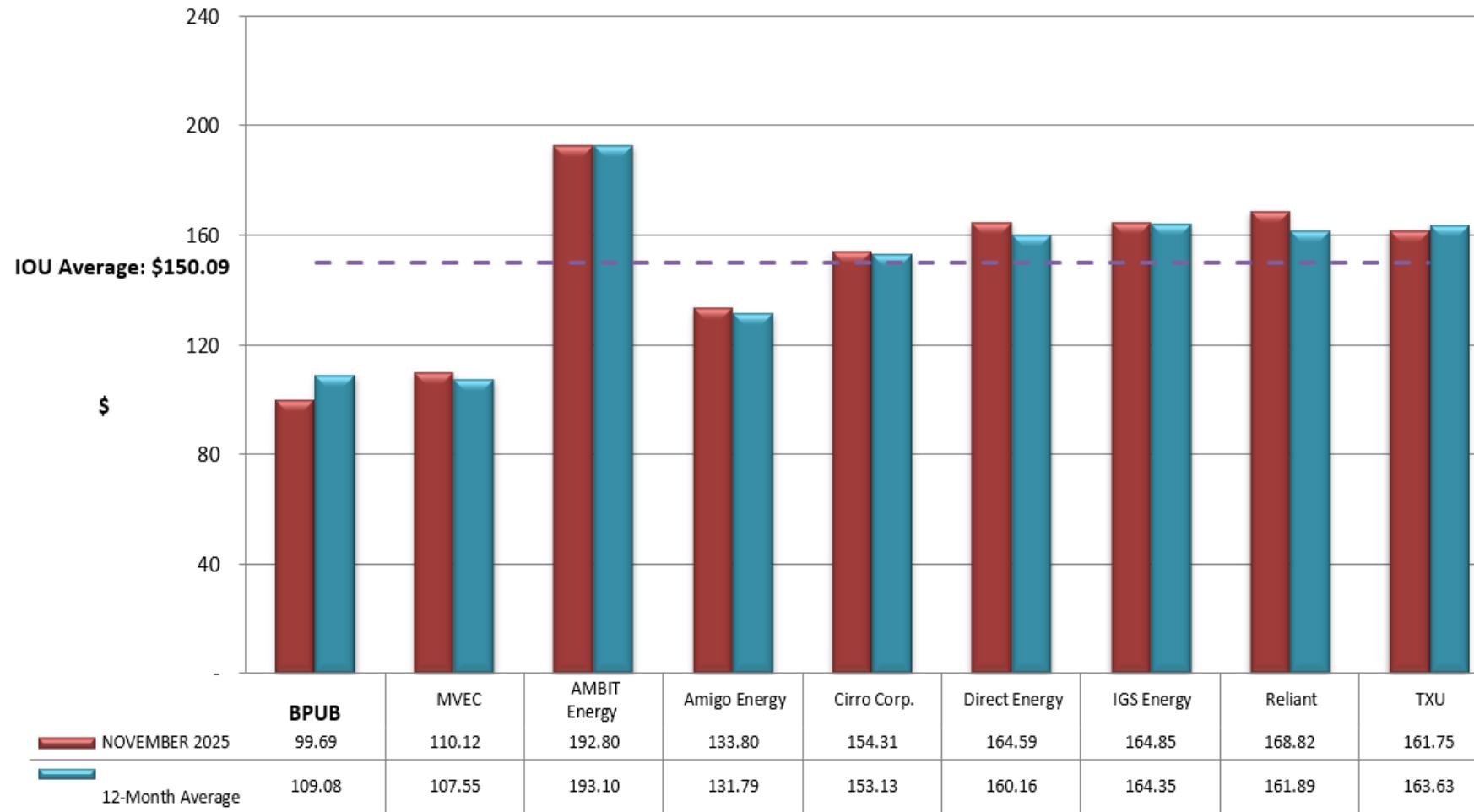
### Wastewater Flows



Millions



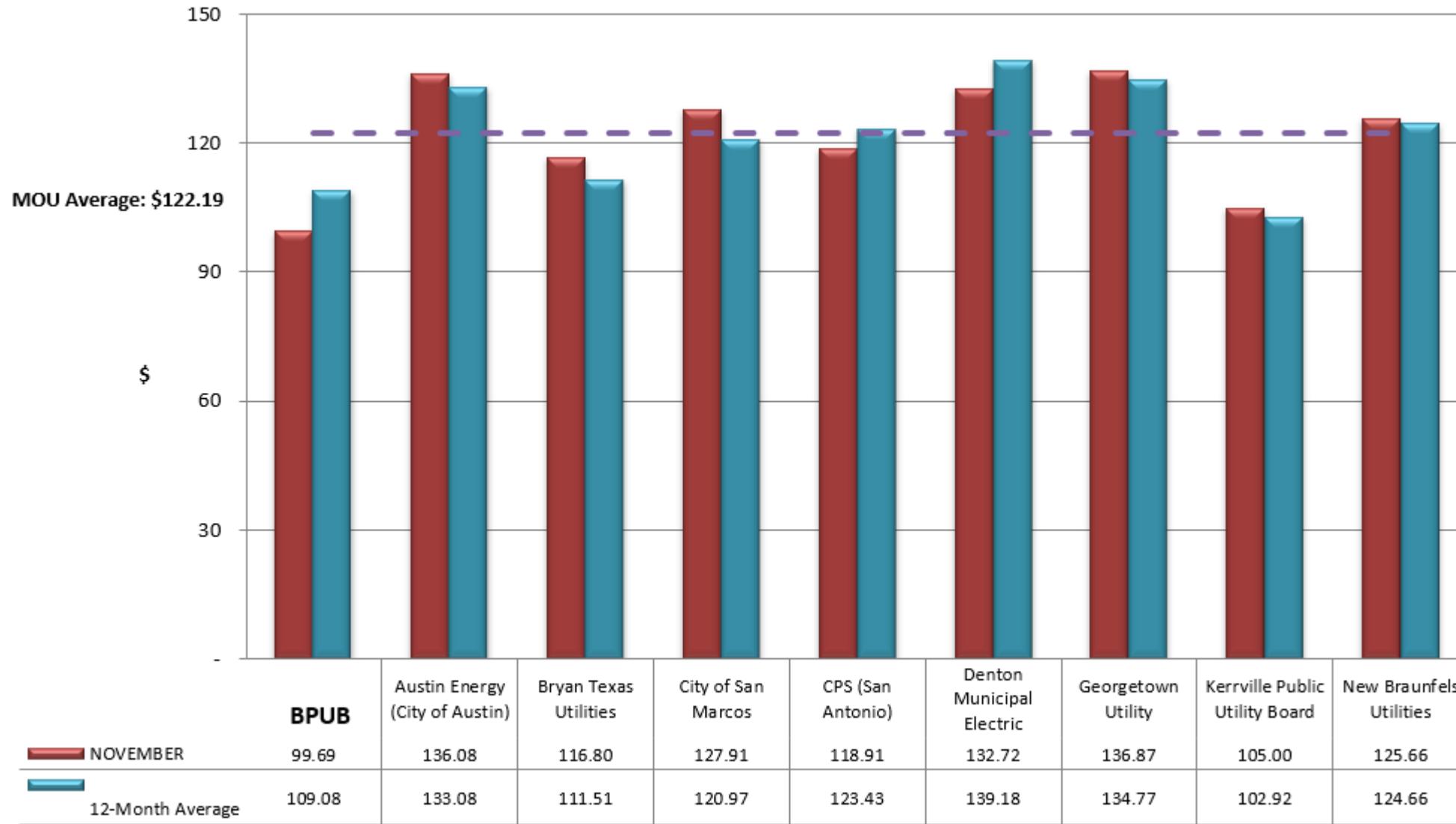
Investor Owned Utilities  
 Residential Electric Bill Comparison  
 November 2025  
 Based on 1,000 kWh of Electric Sales



Notes:

1. This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utilities Commission of Texas' website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).
2. For comparative purposes bills shown are all fixed plans.

Municipally Owned Utilities  
 Residential Electric Bill Comparison  
 November 2025  
 Based on 1,000 kWh of Electric Sales

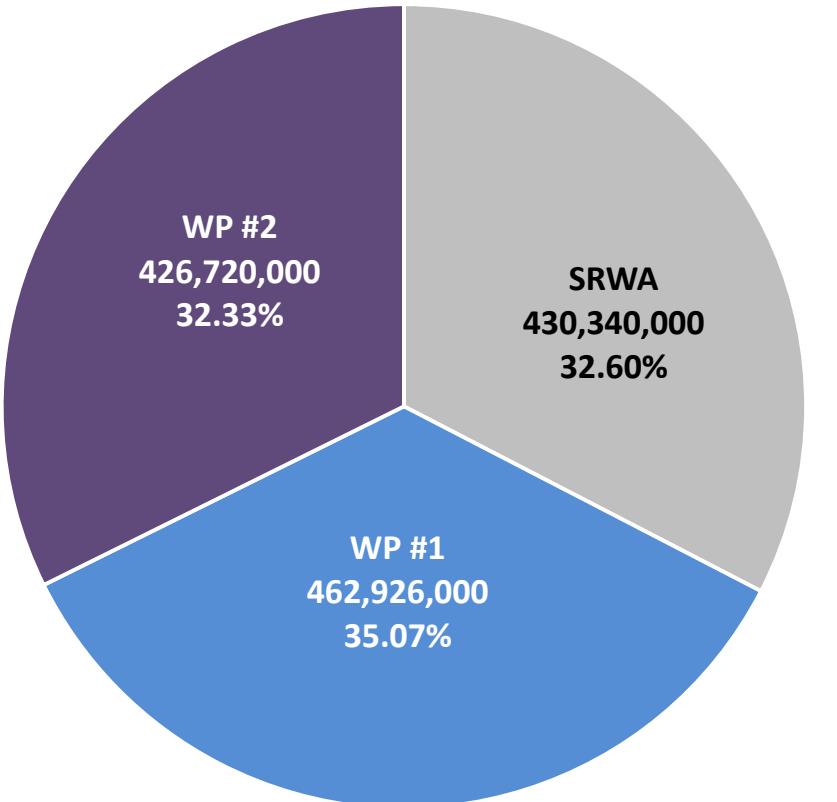


Fiscal Year 2026 Southmost Regional Water Authority  
Financial Performance as of November 30, 2025  
Water Plants 1 & 2 and SRWA Distribution



BROWNSVILLE  
PUBLIC UTILITIES BOARD

Total Water Plants and SRWA Distribution:  
1,319,986,000 Gallons

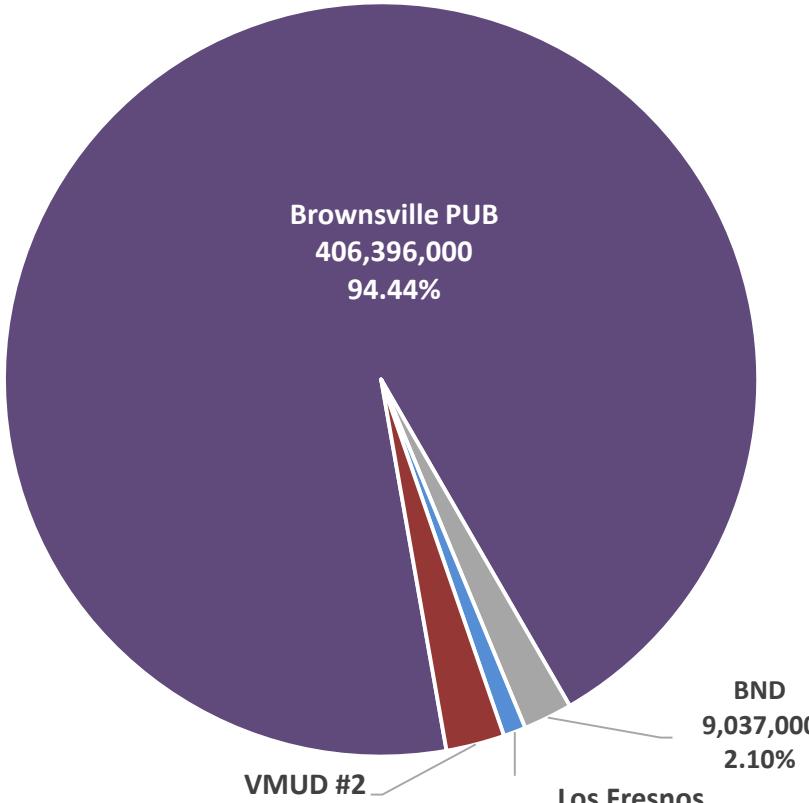


Unit Cost of Water (1,000 gallons)  
FY Ending 2024 (Audited)

BPUB WPI & II	\$ 1.22
SRWA	2.84
Blended (BPUB & SRWA)	\$ 1.74

SRWA Distribution to participating entities.

Total SRWA Distribution: 430,340,000 Gallons



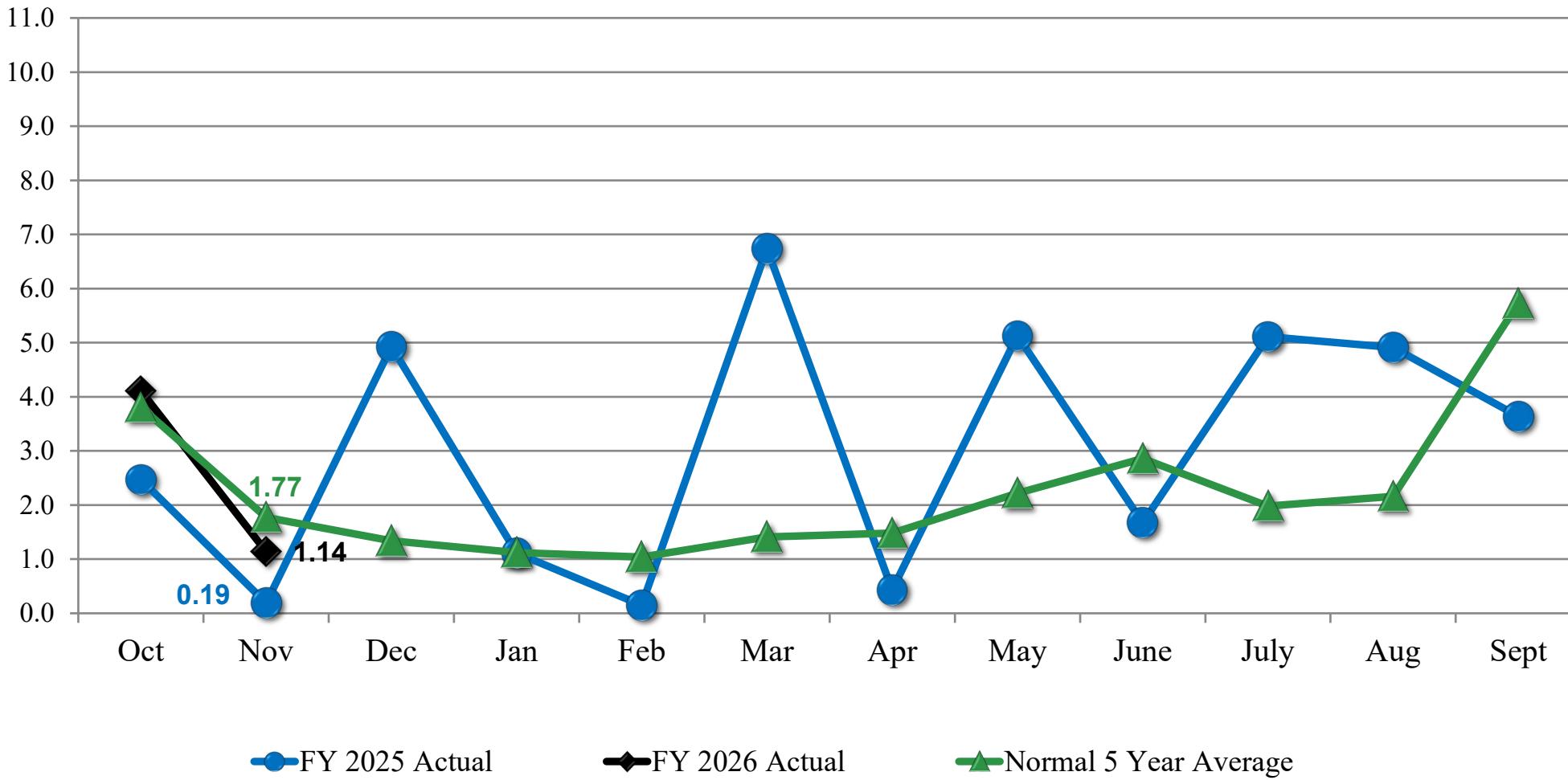
# Fiscal Year 2026 Financial Performance

## As of November 30, 2025

### Precipitation Levels



Inches



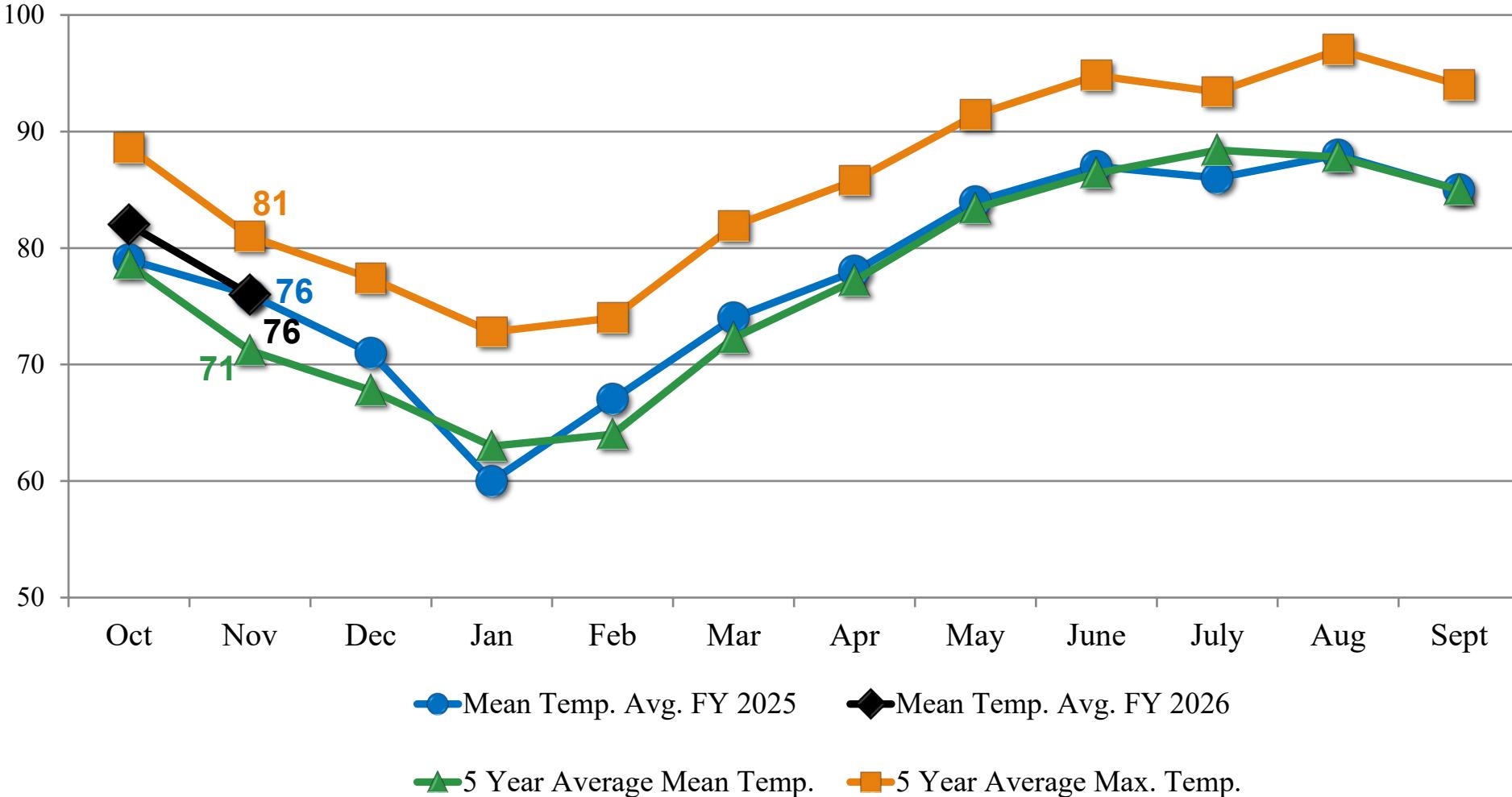
# Fiscal Year 2026 Financial Performance

## As of November 30, 2025

### Mean Temperature Average

Degrees

Fahrenheit





**FISCAL YEAR 2026**  
**BUDGET STATUS FOR THE**  
**ENGINEERING FEES EXPENSE ACCOUNT**  
**AS OF NOVEMBER 30, 2025**

FUND	ORGN	VENDOR	APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	BUDGET BALANCE
100 Operating Fund-Plant						
2210 SCADA & Electrical Support Services			10,000	-	-	10,000
2220 Power Production			48,120	-	-	48,120
2410 Electric Engineering		M&S ENGINEERING, LLC	1,252,504	1,338	-	1,246,166
		OSMOSE UTILITIES SERVICES, INC	-	-	5,000	-
2420 Electrical System Planning		SIEMENS INDUSTRY, INC	387,184	34,872	-	339,243
		ELECTRICAL CONSULTANTS INC	-	12,869	-	-
		HORD, JAMES	-	-	200	-
3120 Water Plant I			15,000	-	-	15,000
3130 Water Plant II			30,000	-	-	30,000
3135 Resaca Maintenance		HALFF ASSOCIATES INC.	119,041	25	-	119,016
3140 Raw Water Supply			10,000	-	-	10,000
3310 Water & Wastewater Engineering		FREESE & NICHOLS, INC.	100,000	11,317	21,105	66,035
		HAZEN AND SAWYER, DPC	-	1,543	-	-
4115 Asset Management			35,798	-	-	35,798
4220 Fuel & Purchased Energy Supply		EXPERIENCE ON DEMAND LLC	11,595	-	1,760	9,835
4310 Operational Support Services			1,135	-	-	1,135
5110 Finance			20,000	-	-	20,000
		<b>SUBTOTAL</b>	<b>2,040,377</b>	<b>61,964</b>	<b>28,065</b>	<b>1,950,348</b>
<b>Subtotal O&amp;M Funds</b>			<b>2,040,377</b>	<b>61,964</b>	<b>28,065</b>	<b>1,950,348</b>
				<b>YTD</b>	<b>90,029</b>	



**FISCAL YEAR 2026**  
**BUDGET STATUS FOR THE**  
**ENGINEERING FEES EXPENSE ACCOUNT**  
**AS OF NOVEMBER 30, 2025**

FUND	ORGN	VENDOR	APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	BUDGET BALANCE
400 Capital Projects-Improvement						
	2420 Electrical System Planning	ELLETT AND GAYNOR	-	6,418	-	-
	3120 Water Plant I	FREESE & NICHOLS, INC.	-	-	9,773	-
	3220 Robindale Wastewater Treatment Plr	FREESE & NICHOLS, INC.	-	9,746	27,488	-
	3310 Water & Wastewater Engineering	AMBIOTEC CIVIL ENGINEERING	-	6,500	-	-
		CAROLLO ENGINEERS, INC	-	-	23,046	-
		TERRACON CONSULTANTS, INC.	-	-	566	-
		FREESE & NICHOLS, INC.	-	2,320	-	-
		HANSON PROFESSIONAL SERVICES INC	-	10,930	-	-
		HAZEN AND SAWYER, DPC	-	9,807	-	-
	3315 W/WW Prj. Development	PROFESSIONAL SERVICE	-	200	1,152	-
		TERRACON CONSULTANTS, INC.	-	845	1,145	-
		MILLENNIUM ENGINEERS GROUP INC	-	-	1,816	-
		RABA KISTNER, INC.	-	-	1,558	-
405 Capital Projects-Improvement						
	3310 Water & Wastewater Engineering	HANSON PROFESSIONAL SERVICES INC	-	10,930	(10,930)	-
410 Capital Projects-Impact Fees						
	3310 Water & Wastewater Engineering	HALFF ASSOCIATES INC.	-	-	26,698	-
<b>Subtotal Capital Funds</b>			<b>2,700,000</b>	<b>57,696</b>	<b>82,312</b>	<b>2,559,992</b>
*Capital funds are budgeted on a per-project basis. The CIP Engineering budget is estimated based on actual prior year expenses.					<b>YTD</b>	<b>140,008</b>
<b>Grand Total</b>			<b>4,740,377</b>	<b>119,660</b>	<b>110,377</b>	<b>4,510,340</b>

**FISCAL YEAR 2026**  
**LEGAL FEES STATUS REPORT BY CATEGORY**  
**AS OF NOVEMBER 30, 2025**

Category	Approved Budget	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Balance Available
Special Utility Counsel	\$ 566,000	14,600	6,245	-	-	-	-	-	-	-	-	-	-	\$ 566,000 (20,845)
Personnel Matters		1,238	745	-	-	-	-	-	-	-	-	-	-	(1,983)
Electric Contracts and Agreements		3,094	-	-	-	-	-	-	-	-	-	-	-	(3,094)
Opinions		15,230	-	-	-	-	-	-	-	-	-	-	-	(15,230)
Construction Contracts		2,954	-	-	-	-	-	-	-	-	-	-	-	(2,954)
PUCT General		1,199	-	-	-	-	-	-	-	-	-	-	-	(1,199)
Real Estate and R-O-W Easements		5,055	56	-	-	-	-	-	-	-	-	-	-	(5,111)
Lit Fiber ROW Management		338	113	-	-	-	-	-	-	-	-	-	-	(451)
SpaceX Starbase Service Agreements		948	-	-	-	-	-	-	-	-	-	-	-	(948)
<b>Subtotal O&amp;M Budget</b>	<b>\$ 566,000</b>	<b>\$ 44,656</b>	<b>\$ 7,159</b>	<b>\$ -</b>	<b>\$ 514,185</b>									
Total O&M Y-T-D Actuals:														\$ 51,815

**FISCAL YEAR 2026**  
**LEGAL FEES STATUS REPORT BY CATEGORY**  
**AS OF NOVEMBER 30, 2025**

Category	Approved Budget	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Balance Available
Capital Projects	\$ 50,000													\$ 50,000
Airport Substation Project (trans)		11	-	-	-	-	-	-	-	-	-	-	-	(11)
Airport Substation Project (dist)		11	-	-	-	-	-	-	-	-	-	-	-	(11)
Cross Valley Pipeline Project		5,726	32,985	-	-	-	-	-	-	-	-	-	-	(38,711)
SEL Blueframe Data Management and Automation		1,138	-	-	-	-	-	-	-	-	-	-	-	(1,138)
Waterport Substation Relay Switchboard Panel		2,613	-	-	-	-	-	-	-	-	-	-	-	(2,613)
<b>Subtotal Capital Budget</b>	<b>\$ 50,000</b>	<b>\$ 9,499</b>	<b>\$ 32,985</b>	<b>\$ -</b>	<b>\$ 7,516</b>									
														<b>Total Capital Y-T-D Actuals: \$ 42,484</b>
<b>Total Legal Fees Budget</b>	<b>\$ 616,000</b>	<b>\$ 54,155</b>	<b>\$ 40,144</b>	<b>\$ -</b>	<b>\$ 521,701</b>									
														<b>Overall Total Y-T-D Actuals: \$ 94,299</b>

Note: Capital funds are budgeted on a per-project basis. The CIP Legal Fees budget is estimated based on past two years of actual expenses.

**APPROVED FISCAL YEAR 2026**  
**FIVE YEAR CAPITAL IMPROVEMENT PLAN**  
**COMBINED UTILITY SUMMARY**  
**BY CATEGORY AND UTILITY**

[A] LINE REF.	[B] PRIMARY UTILITY	[C] CATEGORY	[D] APPROVED PLAN FOR FY 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 11/30/2025	[H] ADJUSTMENTS AS OF 11/30/2025	[I] PROJECT BALANCE AS OF 11/30/2025
1	Electric	Customer Connections	\$ 462,000	\$ -	\$ 462,000	\$ 103,010	\$ -	\$ 358,990
2		Heavy Equipment and Vehicles	2,304,329	-	2,304,329	17,090	-	2,287,239
3		Hidalgo Energy Center	945,000	-	945,000	144,427	-	800,573
4		In Design	3,119,505	-	3,119,505	-	-	3,119,505
5		Proposed Projects	8,687,502	-	8,687,502	-	-	8,687,502
6		Routine Activities	3,919,405	-	3,919,405	1,242,390	-	2,677,015
7		Under Construction	18,834,677	74,702	18,909,379	2,081,030	-	16,828,349
8		Utility Relocations	200,000	-	200,000	8,792	-	191,208
9		Contract Development	1,015,500	-	1,015,500	-	-	1,015,500
10	Electric Total		39,487,918	74,702	39,562,620	3,596,739	-	35,965,881
11	Gen & Admin	In Design	\$ 40,079	\$ -	\$ 40,079	\$ -	\$ -	\$ 40,079
12		Proposed Projects	4,155,789	-	4,155,789	-	-	4,155,789
13		Under Construction	1,955,694	-	1,955,694	17,333	-	1,938,361
14		Contract Development	944,629	-	944,629	-	-	944,629
15	Gen & Admin Total		7,096,191	-	7,096,191	17,333	-	7,078,858

**APPROVED FISCAL YEAR 2026**  
**FIVE YEAR CAPITAL IMPROVEMENT PLAN**  
**COMBINED UTILITY SUMMARY**  
**BY CATEGORY AND UTILITY**

[A] LINE REF.	[B] PRIMARY UTILITY	[C] CATEGORY	[D] APPROVED PLAN FOR FY 2026	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 11/30/2025	[H] ADJUSTMENTS AS OF 11/30/2025	[I] PROJECT BALANCE AS OF 11/30/2025
16	Wastewater	Customer Connections	\$ 500,000	\$ -	\$ 500,000	\$ 74,592	\$ -	\$ 425,408
17		Grant Funded	3,868,608	-	3,868,608	477,946	-	3,390,662
18		Heavy Equipment and Vehicles	1,746,470	-	1,746,470	-	-	1,746,470
19		In Design	2,194,478	75,643	2,270,121	169,244	-	2,100,877
20		Proposed Projects	3,636,854	(74,702)	3,562,152	-	-	3,562,152
21		Routine Activities	37,769	-	37,769	-	-	37,769
22		Under Construction	2,679,050	-	2,679,050	66,479	-	2,612,571
23		Utility Relocations	5,990,996	(75,643)	5,915,353	15,792	-	5,899,561
24	<b>Wastewater Total</b>		<b>20,654,225</b>	<b>(74,702)</b>	<b>20,579,523</b>	<b>804,053</b>	<b>-</b>	<b>19,775,470</b>
25	Water	Customer Connections	\$ 600,000	\$ -	\$ 600,000	\$ 255,985	\$ -	\$ 344,015
26		Grant Funded	4,777,500	-	4,777,500	461,315	-	4,316,185
27		Heavy Equipment and Vehicles	2,081,015	-	2,081,015	4,864	-	2,076,151
28		In Design	5,282,987	-	5,282,987	64,891	-	5,218,096
29		Proposed Projects	3,406,138	-	3,406,138	15,311	-	3,390,827
30		Resaca Fee Funded Equipment	810,635	-	810,635	76,400	-	734,235
31		Under Construction	4,146,003	-	4,146,003	878,258	-	3,267,745
32		Utility Relocations	2,712,399	-	2,712,399	9,786	-	2,702,613
33	Contract Development		216,580	-	216,580	259	-	216,321
34	<b>Water Total</b>		<b>24,033,257</b>	<b>-</b>	<b>24,033,257</b>	<b>1,767,069</b>	<b>-</b>	<b>22,266,188</b>
35	<b>Grand Total</b>		<b>\$ 91,271,591</b>	<b>\$ -</b>	<b>\$ 91,271,591</b>	<b>\$ 6,185,194</b>	<b>\$ -</b>	<b>\$ 85,086,397</b>

**APPROVED FISCAL YEAR 2026**  
**FIVE YEAR CAPITAL IMPROVEMENT PLAN**  
**BY UTILITY AND FUNDING SOURCE**  
**COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 11/30/2025	ADJUSTMENTS	PROJECT BALANCE AS OF 11/30/2025	COMPLETION PERCENTAGE 11/30/2025	CURRENT PO BALANCE AS OF 11/30/2025
<b>ELECTRIC PROJECTS</b>										
<b>DEPARTMENT 2120 - SUBSTATIONS &amp; RELAYING</b>										
3	In Design	Transformer Radiators Replacement - Loma Alta, Midtown, and FM 802 Substations	57,500	-	57,500	-	-	57,500	0.00%	-
4	Under Construction	Replace Legacy Overcurrent and Transformer Differential Protection Relays	40,000	-	40,000	-	-	40,000	0.00%	-
5	In Design	Install a Second Power Transformer at Palo Alto Substation	600,000	-	600,000	-	-	600,000	0.00%	309,270
6	In Design	Relay & Protection Upgrades Program	280,000	-	280,000	-	-	280,000	0.00%	-
7	In Design	Install a Second Power Transformer at Waterport Substation	797,440	-	797,440	-	-	797,440	0.00%	797,440
8	Proposed Projects	Substation Equipment Upgrades (at Military Hwy and Midtown)	400,000	-	400,000	-	-	400,000	0.00%	-
9	Under Construction	Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	2,704,791	(1,095)	2,703,696	103,428	-	2,600,268	3.83%	176,691
10	In Design	Spare 12.47 kV Substation Switchgear	735,000	-	735,000	-	-	735,000	0.00%	731,445
11	Under Construction	Substations Satellite-Synchronized Clock Upgrade	30,000	-	30,000	-	-	30,000	0.00%	-
12	In Design	SEL Data Management and Automation (DMA) Blueframe Implementation	129,565	-	129,565	-	-	129,565	0.00%	-
13	Under Construction	Battery Bank Replacements at Waterport, Filter Plant, Price Road and Palo Alto Substations	50,000	-	50,000	-	-	50,000	0.00%	-
14	In Design	Repair/Recondition Two 138KV Transmission Breakers and Purchase Two New 15 KV Distribution Breakers	150,000	-	150,000	-	-	150,000	0.00%	-
15	Under Construction	Replacement of Blower No 1 at Blower Building No.1	-	-	-	3,551	-	(3,551)	0.00%	498,558
16	Under Construction	Palo Alto Substation 4.8MV/AR Capacitor Bank	-	-	-	-	-	-	0.00%	65,550
17		Total for Dept. 2120	5,974,296	(1,095)	5,973,201	106,979	-	5,866,222	1.79%	2,578,954
<b>DEPARTMENT 2130 - ELEC T&amp;D CONSTRUCTION &amp; MAINTENANCE</b>										
19	Routine Activities	Emergency Replacements	1,400,000	-	1,400,000	588,216	-	811,784	42.02%	-
20	Routine Activities	Electric Utility Work	1,250,000	-	1,250,000	157,169	-	1,092,831	12.57%	2,765,768
21	Routine Activities	Wood Pole Restorations and Upgrades throughout the City of Brownsville	113,405	-	113,405	-	-	113,405	0.00%	46,128
22		Total for Dept. 2130	2,763,405	-	2,763,405	745,385	-	2,018,020	26.97%	2,811,896

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			11/30/2025	11/30/2025	11/30/2025	11/30/2025		11/30/2025	11/30/2025	11/30/2025
23		DEPARTMENT 2410 - ELECTRIC ENGINEERING								
24	Customer Connections	New Connections - Contributions	1,848,000	-	1,848,000	6,712	-	1,841,288	0.36%	-
25	Customer Connections	New Connections - Contributions Offset	(1,848,000)	-	(1,848,000)	(6,712)	-	(1,841,288)	0.36%	-
26	Customer Connections	New Connections	462,000	-	462,000	103,010	-	358,990	22.30%	-
27	Customer Connections	New Subdivisions - Contributions	2,024,000	-	2,024,000	54,010	-	1,969,990	2.67%	-
28	Customer Connections	New Subdivisions - Contributions Offset	(2,024,000)	-	(2,024,000)	(54,010)	-	(1,969,990)	2.67%	-
29	Routine Activities	New Subdivisions	506,000	-	506,000	414,426	-	91,574	81.90%	-
30	Routine Activities	Infrastructure Improvements	440,000	-	440,000	81,149	-	358,851	18.44%	-
31	Routine Activities	Security Light Installation	80,000	-	80,000	2,717	-	77,283	3.40%	-
32	Routine Activities	Street Light Installations	130,000	-	130,000	(1,287)	-	131,287	-0.99%	-
33	In Design	Reconductor Alternate Feeder from Union Carbide Substation to Forza Steel with 795 MCM AAC	250,000	-	250,000	-	-	250,000	0.00%	-
34	Routine Activities	Pole Attachment Requests - BPUB Make-Ready Work - Contributions	750,000	-	750,000	-	-	750,000	0.00%	-
35	Routine Activities	Pole Attachment Requests - BPUB Make-Ready Work - Contributions Offset	(750,000)	-	(750,000)	-	-	(750,000)	0.00%	-
36	Proposed Projects	GBIC Industrial Park - Phase I West Subdivision - Contributions	1,250,000	-	1,250,000	-	-	1,250,000	0.00%	-
37	Proposed Projects	GBIC Industrial Park - Phase I West Subdivision - Contributions Offset	(1,250,000)	-	(1,250,000)	-	-	(1,250,000)	0.00%	-
38	Utility Relocations	COB Old Hwy 77 Pole Relocation Project	100,000	(21,292)	78,708	-	-	78,708	0.00%	-
39	Utility Relocations	4011 Exp 77 S Frontage Rd - Conversion of UG to OH	-	21,292	21,292	8,792	-	12,500	41.29%	-
40	Utility Relocations	TXDOT State Highway 3248 (Alton Gloor) Pole Relocation Project	100,000	-	100,000	-	-	100,000	0.00%	-
41	Utility Relocations	COB Old Alice Rd Pole Relocation Project	-	-	-	-	-	-	0.00%	-
42	Utility Relocations	COB Coffee Port Rd Pole Relocation Project	-	-	-	-	-	-	0.00%	-
43	Utility Relocations	TXDOT East Loop Regional Project	-	-	-	-	-	-	0.00%	-
44	Under Construction	The Resaca Gardens Subdivision Conductor Replacement	50,000	-	50,000	8,673	-	41,327	17.35%	-
45		Total for Dept. 2410	2,118,000	-	2,118,000	617,480	-	1,500,520	29.15%	-
46		DEPARTMENT 2420 - ELECTRICAL SYSTEM PLANNING								
47	Under Construction	Cypher Substation (Loma Alta Rebuild)	1,780,910	-	1,780,910	203,643	-	1,577,267	11.43%	1,077,267
48	Proposed Projects	Direct Buried Cable Replacement	836,667	-	836,667	-	-	836,667	0.00%	-
49	Proposed Projects	Feeder Extensions Projects	1,500,000	-	1,500,000	-	-	1,500,000	0.00%	-
50	Proposed Projects	Reactive Supports Projects	80,000	-	80,000	-	-	80,000	0.00%	-

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								11/30/2025	11/30/2025	11/30/2025		
51	Under Construction	Reliability Improvement Projects	250,000	-	250,000	9,033	-	240,967	3.61%	-		
52	Proposed Projects	Smart Grid	125,000	-	125,000	-	-	125,000	0.00%	-		
53	Proposed Projects	Titan T3 (Transformer No. 3) Addition	750,000	-	750,000	-	-	750,000	0.00%	-		
54	Proposed Projects	Loma Alta to Nimzo Transmission Line Study and Design	-	-	-	-	-	-	0.00%	-		
55	Proposed Projects	Goliath Substation Design (Element Fuel) - Phase 2	-	-	-	-	-	-	0.00%	-		
56	Proposed Projects	Nimzo Substation Design (GBIC) - Phase 2 - Contributions	375,000	-	375,000	-	-	375,000	0.00%	-		
57	Proposed Projects	Nimzo Substation Design (GBIC) - Phase 2 - Contributions Offset	(375,000)	-	(375,000)	-	-	(375,000)	0.00%	-		
58	Under Construction	56MVA Ocelot Distribution Substation and Equipment	7,350,000	-	7,350,000	210,937	-	7,139,063	2.87%	4,632,282		
59	Proposed Projects	GBIC Feeder Extension - Contributions	500,000	-	500,000	-	-	500,000	0.00%	-		
60	Proposed Projects	GBIC Feeder Extension - Contributions Offset	(500,000)	-	(500,000)	-	-	(500,000)	0.00%	-		
61	Under Construction	Linde Feeder Extension - Contributions	350,000	-	350,000	66,937	-	283,063	19.12%	-		
62	Under Construction	Linde Feeder Extension - Contributions Offset	(350,000)	-	(350,000)	(66,937)	-	(283,063)	19.12%	-		
63	Under Construction	Loma Alta Substation Phase 1 with Control House SCADA Relaying and Panel Equipment	34,017	-	34,017	79,205	-	(45,188)	232.84%	11,159		
64	Under Construction	Spare Substation Equipment	643,877	-	643,877	203,643	-	440,234	31.63%	440,234		
65	Under Construction	Mobile Substation Connection at Airport Substation	-	1,095	1,095	1,095	-	-	100.00%	-		
66		Total for Dept. 2420	13,350,471	1,095	13,351,566	707,556	-	12,644,010	5.30%	6,160,942		
67		DEPARTMENT 7130 - ENTERPRISE SOLUTIONS										
68	Under Construction	Advanced Metering Infrastructure (AMI) - electric	4,814,907	-	4,814,907	1,256,383	-	3,558,524	26.09%	2,628,847		
69		Total for Dept. 7130	4,814,907	-	4,814,907	1,256,383	-	3,558,524	26.09%	2,628,847		
70		DEPARTMENT 7190 - SCADA										
71	Proposed Projects	Industrial Defender Software	243,035	-	243,035	-	-	243,035	0.00%	-		
72	Under Construction	OSI SCADA Upgrade	866,085	-	866,085	1,257	-	864,828	0.15%	748,962		
73	In Design	Fiber Improvement Project	120,000	-	120,000	-	-	120,000	0.00%	-		
74	Proposed Projects	Annex SCADA NOC APC UPS Battery Replacement	152,800	-	152,800	-	-	152,800	0.00%	125,246		
75	Under Construction	CR15 APPA Subaward	15,000	-	15,000	182	-	14,818	1.21%	-		
76	Under Construction	Cisco Firewall End-of-Life Replacement Project	-	74,702	74,702	-	-	74,702	0.00%	-		
77		Total for Dept. 7190	1,396,920	74,702	1,471,622	1,439	-	1,470,183	0.10%	874,208		
78		ELECTRIC TRANS. & DIST. PROJECT TOTAL:	\$ 30,417,999	\$ 74,702	\$ 30,492,701	\$ 3,435,222	\$ -	\$ 27,057,479	11.27%	\$ 15,054,847		

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79		DEPARTMENT 2220 - POWER PRODUCTION								
80	Hidalgo Energy Center	Hidalgo Capital Improvements	945,000	-	945,000	144,427	-	800,573	15.28%	-
81	Contract Development	Unit 10 Chiller Cooling Tower Replacement	1,015,500	-	1,015,500	-	-	1,015,500	0.00%	-
82	Proposed Projects	Unit 9 Major Outage	4,600,000	-	4,600,000	-	-	4,600,000	0.00%	-
83	Under Construction	Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement	200,000	-	200,000	-	-	200,000	0.00%	105,274
84		Total for Dept. 2220	6,760,500	-	6,760,500	144,427	-	6,616,073	2.14%	105,274
85		DEPARTMENT 7125 - REAL ESTATE								
86	Under Construction	Cross Valley Pipeline Project	5,090	-	5,090	-	-	5,090	0.00%	5,090
87		Total for Dept. 7125	5,090	-	5,090	-	-	5,090	0.00%	5,090
88		ELECTRIC GENERATION PROJECT TOTAL:	\$ 6,765,590	\$ -	\$ 6,765,590	\$ 144,427	\$ -	\$ 6,621,163	2.13%	\$ 110,364
89		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
90	Heavy Equipment and	CARRYOVER CAPITAL EQUIPMENT	1,481,906	-	1,481,906	2,900	-	1,479,006	0.20%	1,050,696
91	Heavy Equipment and	ESTIMATED CAPITAL EQUIPMENT	822,423	-	822,423	14,190	-	808,233	1.73%	36,219
92		ESTIMATED EQUIPMENT TOTAL - ELECTRIC	\$ 2,304,329	\$ -	\$ 2,304,329	\$ 17,090	\$ -	\$ 2,287,239	100.00%	\$ 1,086,915
93		ESTIMATED PLAN TOTAL - ELECTRIC	\$ 39,487,918	\$ 74,702	\$ 39,562,620	\$ 3,596,739	\$ -	\$ 35,965,881	9.09%	\$ 16,252,126
94		GENERAL & ADMINISTRATIVE PROJECTS								
95		DEPARTMENT 1135 - COMMUNICATIONS & PUBLIC RELATIONS								
96	Under Construction	BPUB Billboard Construction	473,000	-	473,000	-	-	473,000	0.00%	-
97		Total for Dept. 1135	473,000	-	473,000	-	-	473,000	0.00%	-
98		DEPARTMENT 1165 - RECORDS MANAGEMENT								
99	Under Construction	Implementation of an Enterprise Content Management (ECM) System	137,607	-	137,607	-	-	137,607	0.00%	-
100		Total for Dept. 1165	137,607	-	137,607	-	-	137,607	0.00%	-
101		DEPARTMENT 4115 - ASSET MANAGEMENT & CIP DELIVERY								
102	Under Construction	Capital Project Management Software	112,169	-	112,169	-	-	112,169	0.00%	180,829

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								11/30/2025	11/30/2025	11/30/2025	11/30/2025
103		Total for Dept. 4115	112,169	-	112,169	-	-	112,169	0.00%	180,829	
104		DEPARTMENT 5110 - FINANCE									
105	Proposed Projects	Financial Management Information System	250,000	-	250,000	-	-	250,000	0.00%	-	
106		Total for Dept. 5110	250,000	-	250,000	-	-	250,000	0.00%	-	
107		DEPARTMENT 6110 - CUSTOMER SERVICE									
108	Proposed Projects	Virtual Assistant	71,000	-	71,000	-	-	71,000	0.00%	-	
109		Total for Dept. 6110	71,000	-	71,000	-	-	71,000	0.00%	-	
110		DEPARTMENT 6125 - CALL CENTER									
111	In Design	Call Center Expansion	40,079	-	40,079	-	-	40,079	0.00%	-	
112		Total for Dept. 6125	40,079	-	40,079	-	-	40,079	0.00%	-	
113		DEPARTMENT 6135 - CIS SUPPORT									
114	Under Construction	Cayenta The Customer Engagement Portal	241,135	-	241,135	16,650	-	224,485	6.90%	241,135	
115		Total for Dept. 6135	241,135	-	241,135	16,650	-	224,485	6.90%	241,135	
116		DEPARTMENT 6160 - CASHIERS									
117	Contract Development	BPUB Kiosk Project	113,221	-	113,221	-	-	113,221	0.00%	113,221	
118		Total for Dept. 6160	113,221	-	113,221	-	-	113,221	0.00%	113,221	
119		DEPARTMENT 7131 - IT HARDWARE, CYBER, & NETWORK MGMT									
120	Proposed Projects	Next Gen Firewall Cybersecurity Appliances	306,680	-	306,680	-	-	306,680	0.00%	-	
121	Under Construction	Cisco Phone Upgrade - RingCentral	150,000	-	150,000	-	-	150,000	0.00%	113,666	
122	Proposed Projects	Office M365 & Co-pilot	498,109	-	498,109	-	-	498,109	0.00%	-	
123	Proposed Projects	Disk expansion - M365 backup	225,000	-	225,000	-	-	225,000	0.00%	-	
124	Proposed Projects	Email archiving appliances & Load Balancer	180,000	-	180,000	-	-	180,000	0.00%	-	
125	Contract Development	Motorola Network Upgrade	300,000	-	300,000	-	-	300,000	0.00%	99,882	
126	Proposed Projects	UPS - Power Plant NOC	50,000	-	50,000	-	-	50,000	0.00%	-	
127	Proposed Projects	Cisco Core Networking Equipment - all sites	350,000	-	350,000	-	-	350,000	0.00%	-	
128	Proposed Projects	Annex Board Room Upgrade	500,000	-	500,000	-	-	500,000	0.00%	-	
129		Total for Dept. 7131	2,559,789	-	2,559,789	-	-	2,559,789	0.00%	213,548	
130		DEPARTMENT 7135 - GEOGRAPHIC INFORMATION SYSTEMS									
131	Proposed Projects	GIS Data Migration to ESRI's Utility Network	150,000	-	150,000	-	-	150,000	0.00%	-	

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								11/30/2025	11/30/2025	11/30/2025	
132		Total for Dept. 7135	150,000	-	150,000	-	-	150,000	0.00%	-	
133		DEPARTMENT 7160 - FACILITY MAINTENANCE									
134	Under Construction	HVAC Replacement and Design Project	700,747	-	700,747	683	-	700,064	0.10%	700,747	
135	Proposed Projects	Administration Building HVAC Replacement	1,200,000	-	1,200,000	-	-	1,200,000	0.00%	-	
136	Proposed Projects	Administration Building Flooring Replacement	250,000	-	250,000	-	-	250,000	0.00%	-	
137	Proposed Projects	Administration Building Roof Replacement	125,000	-	125,000	-	-	125,000	0.00%	-	
138		Total for Dept. 7160	2,275,747	-	2,275,747	683	-	2,275,064	0.03%	700,747	
139		DEPARTMENT 7170 - WAREHOUSE									
140	Contract Development	Service Yard Expansion - Phase 1 Inventory Material	531,408	-	531,408	-	-	531,408	0.00%	-	
141	Under Construction	FM 511 Service Center - New Lay Down Yard - Phase 2	141,036	-	141,036	-	-	141,036	0.00%	74,995	
142		Total for Dept. 7170	672,444	-	672,444	-	-	672,444	0.00%	74,995	
143		ESTIMATED TOTAL BY CATEGORY:									
144		GENERAL & ADMINISTRATIVE	6,630,756	-	6,630,756	683	-	6,630,073	0.01%	1,170,119	
145		ADMINISTRATIVE - CUSTOMER SERVICE	465,435	-	465,435	16,650	-	448,785	3.58%	354,356	
146		<b>ESTIMATED PLAN TOTAL - GEN. &amp; ADMIN.</b>	<b>\$ 7,096,191</b>	<b>\$</b>	<b>\$ 7,096,191</b>	<b>\$ 17,333</b>	<b>\$</b>	<b>\$ 7,078,858</b>	<b>0.24%</b>	<b>\$ 1,524,475</b>	
147		WATER PROJECTS									
148		DEPARTMENT 3120 - WATER PLANT I									
149	In Design	Backup Caustic Bulk Tank	75,000	-	75,000	-	-	75,000	0.00%	-	
150	Proposed Projects	Drain Valves for the drying lagoons	58,500	-	58,500	-	-	58,500	0.00%	-	
151	Proposed Projects	Raw Water Pump Station # 1, 2 and 3	100,000	-	100,000	-	-	100,000	0.00%	-	
152	In Design	Raw Water Pump Station # 4, 5 and 6	200,000	-	200,000	-	-	200,000	0.00%	4,316	
153	Grant Funded	Raw Water Pump Station No. 4, 5, and 6	-	-	-	-	-	-	0.00%	-	
154	Proposed Projects	Replacement ammoniators	32,382	-	32,382	-	-	32,382	0.00%	25,750	
155	Proposed Projects	Replacement of influent valves for 8 filters	120,000	-	120,000	-	-	120,000	0.00%	-	
156	Proposed Projects	Replacement of rakes for two clarifiers (B1 and B2)	218,722	-	218,722	-	-	218,722	0.00%	-	
157	In Design	Sluice gates for drying lagoons	38,317	-	38,317	-	-	38,317	0.00%	-	
158	Proposed Projects	Structural Rehabilitation of Pipe Gallery	99,000	-	99,000	9,773	-	89,227	9.87%	86,076	
159	In Design	High Service Pump Station No 2 Design and Construction	283,775	-	283,775	-	-	283,775	0.00%	3,129	
160		Total for Dept. 3120	1,225,696	-	1,225,696	9,773	-	1,215,923	0.80%	119,271	

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161		DEPARTMENT 3130 - WATER PLANT II								
162	In Design	Aeration Structure Rehabilitation/Replacement	60,000	-	60,000	3,607	-	56,393	6.01%	34,897
163	Proposed Projects	Carbon Mixer	280,000	-	280,000	-	-	280,000	0.00%	-
164	Contract Development	Flocculation Basin Improvement	140,980	-	140,980	259	-	140,721	0.18%	106,000
165	In Design	High Service Pump Station	262,000	-	262,000	-	-	262,000	0.00%	3,747
166	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 1	98,250	-	98,250	-	-	98,250	0.00%	-
167	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 3	98,250	-	98,250	-	-	98,250	0.00%	-
168	Contract Development	Replace Fence Surrounding Clearwell and High Service Pumps Station	75,600	-	75,600	-	-	75,600	0.00%	33,700
169	Proposed Projects	Reservoir Raw Water Pumps Variable Frequency Drives	150,000	-	150,000	-	-	150,000	0.00%	-
170	Proposed Projects	Backup Power Improvements including Reservoir Raw Water Pumps	300,000	-	300,000	-	-	300,000	0.00%	-
171	In Design	Aeration Tank Replacement - engineering (Packet 3)	39,022	-	39,022	3,607	-	35,415	9.24%	34,897
172	In Design	Raw Water Pump Station - engineering (Packet 4)	2,955	-	2,955	-	-	2,955	0.00%	2,955
173		Total for Dept. 3130	1,507,057	-	1,507,057	7,473	-	1,499,584	0.50%	216,196
174		DEPARTMENT 3140 - RAW WATER SUPPLY								
175	Proposed Projects	Raw Water to Resaca Flow Meter	300,000	-	300,000	-	-	300,000	0.00%	-
176		Total for Dept. 3140	300,000	-	300,000	-	-	300,000	0.00%	-
177		DEPARTMENT 3150 - W/WW OPERATIONS & CONSTRUCTION								
178	Utility Relocations	TXDOT - Alton Gloor Water Reconstruction Utility Adjustment (Expwy I69E to Paredes Ln Rd)	150,000	-	150,000	-	-	150,000	0.00%	-
179		Total for Dept. 3150	150,000	-	150,000	-	-	150,000	0.00%	-
180		DEPARTMENT 3155 - W/WW OPERATIONS & MAINTENANCE								
181	Customer Connections	Water New Connections and New Subdivisions	600,000	-	600,000	255,985	-	344,015	42.66%	66,270
182	Proposed Projects	Fire Hydrant Replacement Project	150,000	-	150,000	-	-	150,000	0.00%	-
183	Proposed Projects	Valve Replacement Project Phase 4	485,400	-	485,400	5,538	-	479,862	1.14%	485,400
184	Proposed Projects	Valve Replacement Project Phase 5	130,000	-	130,000	-	-	130,000	0.00%	-
185		Total for Dept. 3155	1,365,400	-	1,365,400	261,523	-	1,103,877	19.15%	551,670

**APPROVED FISCAL YEAR 2026**  
**FIVE YEAR CAPITAL IMPROVEMENT PLAN**  
**BY UTILITY AND FUNDING SOURCE**  
**COMBINED UTILITY SUMMARY**

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] APPROVED PLAN FOR FY 2025	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 11/30/2025	[H] ADJUSTMENTS	[I] PROJECT BALANCE AS OF 11/30/2025	[J] COMPLETION PERCENTAGE	[K] CURRENT PO BALANCE AS OF 11/30/2025
186		DEPARTMENT 3310 - WATER & WASTEWATER ENGINEERING								
187	In Design	16-inch Waterline Loop at Ruben M Torres Blvd	508,030	-	508,030	288	-	507,742	0.06%	-
188	In Design	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	225,000	-	225,000	-	-	225,000	0.00%	-
189	Grant Funded	ARPA Downtown Water & Wastewater Improvement Project 2	600,000	-	600,000	461,315	-	138,685	76.89%	1,812,153
190	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 3	877,500	-	877,500	-	-	877,500	0.00%	-
191	Grant Funded	Banco Morales Reservoir Surplus Water Impound - Engineering & Construction	500,000	-	500,000	-	-	500,000	0.00%	-
192	Utility Relocations	Calvin Street Water Utility Improvements - engineering and construction	79,432	-	79,432	220	-	79,212	0.28%	79,432
193	Utility Relocations	City Streets Contract - Coffee Road - District 2 & 3 - Phase I Construction (FM 802 to Paredes Line Rd)	341,166	-	341,166	-	-	341,166	0.00%	19,018
194	Utility Relocations	City Streets Contract - E. 14th Street - District 1 - Engineering and Construction	10,000	-	10,000	-	-	10,000	0.00%	-
195	Utility Relocations	City Streets Contract - Old Alice Road - District 2 - Engineering & Construction	537,866	-	537,866	48	-	537,818	0.01%	72,049
196	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4	440,564	-	440,564	6,162	-	434,402	1.40%	1,065,452
197	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3 & 4	453,000	-	453,000	595	-	452,405	0.13%	479,470
198	In Design	FM 511 24-inch Waterline Loop (SRWA to Old Port Isabel Rd) - engineering	196,046	-	196,046	51,500	-	144,546	26.27%	138,310
199	Proposed Projects	FM 511 Waterline Loop (SH 48 to Boca Chica Blvd) - Engineering & Construction	138,000	-	138,000	-	-	138,000	0.00%	-
200	In Design	Military Hwy (US281) - 16-inch Diameter Waterline Pressure Booster and Chlorination Station - Engineering & Construction	250,000	-	250,000	-	-	250,000	0.00%	143,762
201	In Design	New Raw Water River Intake Facility - Engineering	1,044,642	-	1,044,642	-	-	1,044,642	0.00%	-
202	In Design	Ocelot Electrical Substation Water Improvements	567,050	-	567,050	5,123	-	561,927	0.90%	-
203	Proposed Projects	Raw Water Reservoir Dredging Project - Engineering	75,000	-	75,000	-	-	75,000	0.00%	-
204	In Design	SpaceX 16-inch Diameter Waterline Upsizing Project - Construction	1,236,800	-	1,236,800	766	-	1,236,034	0.06%	-
205	Utility Relocations	TXDOT - International Blvd (SH 4) Water Utility Adjustment Phase 1-3 (from Expwy I69E to Four Corners)	310,371	-	310,371	2,146	-	308,225	0.69%	1,500
206	Utility Relocations	TXDOT - SH 48 Median Construction - Water Utility Adjustments (Four Corners to FM 511)	175,000	-	175,000	69	-	174,931	0.04%	-

**APPROVED FISCAL YEAR 2026**  
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**COMBINED UTILITY SUMMARY**

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] APPROVED PLAN FOR FY 2025	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 11/30/2025	[H] ADJUSTMENTS	[I] PROJECT BALANCE AS OF 11/30/2025	[J] COMPLETION PERCENTAGE	[K] CURRENT PO BALANCE AS OF 11/30/2025
207	Utility Relocations	Water Main Replacements related to City Street Paving and Drainage Improvement Projects	100,000	-	100,000	-	-	100,000	0.00%	-
208	In Design	Water Plant No. 1 Raw Water Pump System - Engineering	50,000	-	50,000	-	-	50,000	0.00%	30,215
209	Utility Relocations	City Streets Contract - Dennet Road - District 3 Engineering & Construction	115,000	-	115,000	-	-	115,000	0.00%	-
210	Under Construction	2.0 MG Elevated Storage Tank	-	-	-	2,320	-	(2,320)	100.00%	49,525
211	Utility Relocations	Villa Los Pinos Subdivision Utility Improvements	-	-	-	546	-	(546)	100.00%	-
212	In Design	Waterline Upgrade Near WTP No. 1 (on 13th Street)	10,000	-	10,000	-	-	10,000	0.00%	-
213	Proposed Projects	Brownsville PUB Water Impact Fee Update	110,000	-	110,000	-	-	110,000	0.00%	-
214		Total for Dept. 3310	8,950,467	-	8,950,467	531,098	-	8,419,369	5.93%	3,890,886
215		DEPARTMENT 7125 - REAL ESTATE								
216	Proposed Projects	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	-	-	-	-	-	-	0.00%	-
217		Total for Dept. 7125	-	-	-	-	-	-	0.00%	-
218		DEPARTMENT 7130 - ENTERPRISE SOLUTIONS								
219	Under Construction	Advanced Metering Infrastructure (AMI) - water	4,146,003	-	4,146,003	875,938	-	3,270,065	21.13%	2,429,101
220	Grant Funded	Advanced Metering Infrastructure (AMI) - water	2,800,000	-	2,800,000	-	-	2,800,000	0.00%	-
221		Total for Dept. 7130	6,946,003	-	6,946,003	875,938	-	6,070,065	12.61%	2,429,101
222		DEPARTMENT 7190 - SUPV CONTROL & DATA ACQ (SCADA)								
223	In Design	SRWA Wells Fiber	234,350	-	234,350	-	-	234,350	0.00%	-
224	Proposed Projects	Water Wastewater SCADA System Cybersecurity Upgrade	150,000	-	150,000	-	-	150,000	0.00%	-
225	Proposed Projects	SCADA Water Communication Enhancements - Phase 3	150,000	-	150,000	-	-	150,000	0.00%	-
226	Proposed Projects	Water SCADA Upgrade	162,634	-	162,634	-	-	162,634	0.00%	-
227		Total for Dept. 7190	696,984	-	696,984	-	-	696,984	0.00%	-
228		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
229	Heavy Equipment and	ADD CARRYOVER CAPITAL EQUIPMENT	864,233	-	864,233	4,864	-	859,369	0.56%	766,730
230	Heavy Equipment and	ADD ESTIMATED CAPITAL EQUIPMENT	1,216,782	-	1,216,782	-	-	1,216,782	0.00%	31,896
231	Resaca Fee Funded E	Carryover Capital Equipment - Resaca	529,780	-	529,780	-	-	529,780	0.00%	177,873
232	Resaca Fee Funded E	New Capital Equipment - Resaca	280,855	-	280,855	76,400	-	204,455	27.20%	211,302

**APPROVED FISCAL YEAR 2026**  
**FIVE YEAR CAPITAL IMPROVEMENT PLAN**  
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**COMBINED UTILITY SUMMARY**

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] APPROVED PLAN FOR FY 2025	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2026	[G] YTD ACTUAL AS OF 11/30/2025	[H] ADJUSTMENTS	[I] PROJECT BALANCE AS OF 11/30/2025		[J] COMPLETION PERCENTAGE	[K] CURRENT PO BALANCE AS OF 11/30/2025
								11/30/2025	11/30/2025		
233		ESTIMATED EQUIPMENT TOTAL - WATER	\$ 2,891,650	\$ -	\$ 2,891,650	\$ 81,264	\$ -	\$ 2,810,386	2.81%	\$ 1,187,801	
234		ESTIMATED PLAN TOTAL - WATER	\$ 24,033,257	\$ -	\$ 24,033,257	\$ 1,767,069	\$ -	\$ 22,266,188	7.35%	\$ 8,394,925	
235		<b>WASTEWATER PROJECTS</b>									
236		DEPARTMENT 1430 - PRE-TREATMENT									
237	Proposed Projects	Pretreatment's Roof Replacement	37,000	-	37,000	-	-	37,000	0.00%	-	
238		Total for Dept. 1430	37,000	-	37,000	-	-	37,000	0.00%	-	
239		DEPARTMENT 3150 - W/WW OPERATIONS & CONSTRUCTION									
240	Utility Relocations	TXDOT - Alton Gloor Reconstruction Utility	200,000	(75,643)	124,357	-	-	124,357	0.00%	-	
		Adjustments (Expwy I69E to Paredes Ln Rd)									
241		Total for Dept. 3150	200,000	(75,643)	124,357	-	-	124,357	0.00%	-	
242		DEPARTMENT 3155 - W/WW OPERATIONS & MAINTENANCE									
243	Customer Connections	Wastewater New Connections and New Subdivisions	500,000	-	500,000	74,592	-	425,408	14.92%	35,258	
244		Total for Dept. 3155	500,000	-	500,000	74,592	-	425,408	14.92%	35,258	
245		DEPARTMENT 3210 - SOUTH WASTEWATER TREATMENT PLANT									
246	Proposed Projects	Plant Drain Pump	26,840	-	26,840	-	-	26,840	0.00%	22,000	
247	Proposed Projects	Return Activated Sludge Pump (2 each)	177,510	-	177,510	-	-	177,510	0.00%	-	
248	In Design	SWWTP Headworks Rehabilitation	1,250,000	-	1,250,000	-	-	1,250,000	0.00%	51,938	
249	In Design	Replacement of Blower No 1 at Blower Building No.1	-	-	-	-	-	-	0.00%	95,571	
250		Total for Dept. 3210	1,454,350	-	1,454,350	-	-	1,454,350	0.00%	169,509	
251		DEPARTMENT 3220 - ROBINDALE WASTEWATER TREATMENT PLANT									
252	Routine Activities	Three (3) New 25 Yard Bio-solids Metal Roll-off Bins	37,769	-	37,769	-	-	37,769	0.00%	30,506	
253	Proposed Projects	Mixer Pump	87,194	-	87,194	-	-	87,194	0.00%	-	
254	Proposed Projects	Non-Potable Water Pump	13,237	-	13,237	-	-	13,237	0.00%	13,900	
255	Proposed Projects	Recirculation Pump	23,119	-	23,119	-	-	23,119	0.00%	18,950	
256	In Design	Upgrade of Robindale WWTP Headworks Screening System and Compactor	597,615	-	597,615	39,523	-	558,092	6.61%	560,381	
257	Under Construction	Turbo Blower Upgrades Phase I (Packet 3) - construction	486,125	-	486,125	22,835	-	463,290	4.70%	222,311	
258		Total for Dept. 3220	1,245,059	-	1,245,059	62,358	-	1,182,701	5.01%	846,048	

**APPROVED FISCAL YEAR 2026**  
**FIVE YEAR CAPITAL IMPROVEMENT PLAN**  
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			AMENDED PLAN FOR FY 2026	YTD ACTUAL AS OF 11/30/2025	ADJUSTMENTS	PROJECT BALANCE AS OF 11/30/2025	COMPLETION PERCENTAGE 11/30/2025	CURRENT PO BALANCE AS OF 11/30/2025				
259		<b>DEPARTMENT 3230 - WASTEWATER LIFT STATIONS</b>										
260	Under Construction	Lift Station No. 9 Pump Rehabilitation	792,067	-	792,067	750	-	791,317	0.09%	777,164		
261	Under Construction	Lift Station No. 10 Rehabilitation	361,253	-	361,253	-	-	361,253	0.00%	346,349		
262	Under Construction	Lift Station No. 11 Rehabilitation	258,316	-	258,316	-	-	258,316	0.00%	243,413		
263	Proposed Projects	Lift Station No. 12 Rehabilitation	-	-	-	-	-	-	0.00%	-		
264	Proposed Projects	Lift Station No. 13 Rehabilitation	-	-	-	-	-	-	0.00%	-		
265	In Design	Lift Station No. 15 Rehabilitation	-	-	-	25,546	-	(25,546)	100.00%	62,554		
266	Proposed Projects	Lift Station No. 17 Rehabilitation	-	-	-	-	-	-	0.00%	13,037		
267	Proposed Projects	Lift Station No. 28 Rehabilitation	200,000	-	200,000	-	-	200,000	0.00%	13,037		
268	Under Construction	Lift Station No. 41 Rehabilitation	145,417	-	145,417	-	-	145,417	0.00%	-		
269	Under Construction	Lift Station No. 43 Rehabilitation	246,450	-	246,450	-	-	246,450	0.00%	231,547		
270	Proposed Projects	Lift Station No. 44 Rehabilitation	-	-	-	-	-	-	0.00%	-		
271	Under Construction	Lift Station No. 47 Rehabilitation	62,007	-	62,007	-	-	62,007	0.00%	40,022		
272	Proposed Projects	Lift Station No. 51 Rehabilitation	100,000	-	100,000	-	-	100,000	0.00%	5,825		
273	Proposed Projects	Lift Station No. 53 Rehabilitation	-	-	-	-	-	-	0.00%	-		
274	Proposed Projects	Lift Station No. 58 Rehabilitation	-	-	-	-	-	-	0.00%	13,037		
275	Proposed Projects	Lift Station No. 63 Force Main	300,000	-	300,000	-	-	300,000	0.00%	24,715		
276	Proposed Projects	Lift Station No. 68 Rehabilitation Engineering and Construction	-	-	-	-	-	-	0.00%	-		
277	Proposed Projects	Lift Station No. 69 Rehabilitation	100,000	-	100,000	-	-	100,000	0.00%	-		
278	Proposed Projects	Lift Station No. 72 Rehabilitation	-	-	-	-	-	-	0.00%	13,037		
279	Proposed Projects	Lift Station No. 77 Rehabilitation	-	-	-	-	-	-	0.00%	-		
280	Proposed Projects	Lift Station No. 82 Rehabilitation	-	-	-	-	-	-	0.00%	-		
281	Proposed Projects	Lift Station No. 85 Rehabilitation	-	-	-	-	-	-	0.00%	-		
282	Proposed Projects	Lift Station No. 89 Rehabilitation	-	-	-	-	-	-	0.00%	13,037		
283	Proposed Projects	Lift Station No. 95 Rehabilitation Engineering and Construction	-	-	-	-	-	-	0.00%	13,037		
284	Proposed Projects	Lift Station No. 96 Rehabilitation	-	-	-	-	-	-	0.00%	13,037		
285	Proposed Projects	Lift Station No. 99 Rehabilitation	-	-	-	-	-	-	0.00%	13,037		
286	Proposed Projects	Lift Station No. 101 Rehabilitation	-	-	-	-	-	-	0.00%	5,607		
287	Proposed Projects	Lift Station No. 102 Rehabilitation	-	-	-	-	-	-	0.00%	-		
288	Proposed Projects	Lift Station No. 103 Decommission	-	-	-	-	-	-	0.00%	-		
289	Proposed Projects	Lift Station No. 106 Rehabilitation	-	-	-	-	-	-	0.00%	5,277		
290	Proposed Projects	Lift Station No. 111 Odor Control	200,000	-	200,000	-	-	200,000	0.00%	-		
291	Proposed Projects	Lift Station No. 113 Rehabilitation	-	-	-	-	-	-	0.00%	-		
292	In Design	Lift Station No. 140 Rehabilitation	13,037	-	13,037	-	-	13,037	0.00%	13,037		

**APPROVED FISCAL YEAR 2026**  
**FIVE YEAR CAPITAL IMPROVEMENT PLAN**  
**BY UTILITY AND FUNDING SOURCE**  
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293	Proposed Projects	Lift Station No. 159 Lift Station Upgrade	-	-	-	-	-	-	0.00%	12,375
294	Under Construction	2025 Wet Well Re-Coating Program (for LS No. 55, 67, 80, 92 and 105)	327,415	-	327,415	274	-	327,141	0.08%	-
295	Under Construction	Capitalizable WW Pumping Asset Replacement	-	-	-	42,620	-	(42,620)	100.00%	54,504
296		Total for Dept. 3230	3,105,962	-	3,105,962	69,190	-	3,036,772	2.23%	1,926,685
297		DEPARTMENT 3310 - W/WW ENGINEERING								
298	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 1	-	-	-	11,941	-	(11,941)	100.00%	393,048
299	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 2	2,968,608	-	2,968,608	466,005	-	2,502,603	15.70%	1,813,482
300	Utility Relocations	Calvin Street Wastewater Utility Improvements - engineering and construction	98,000	-	98,000	689	-	97,311	0.70%	79,432
301	Utility Relocations	Central Estates - Praxedis Saldivar Sanitary Sewer Improvements - Engineering and Construction	397,189	-	397,189	-	-	397,189	0.00%	-
302	Grant Funded	Central Estates - Praxedis Saldivar Sanitary Sewer Improvements - Engineering and Construction	500,000	-	500,000	-	-	500,000	0.00%	-
303	Utility Relocations	City Streets Contract - Coffee Road - District 2 & 3 - Phase I Construction (FM 802 to Paredes Line Rd)	151,728	-	151,728	-	-	151,728	0.00%	-
304	Utility Relocations	City Streets Contract - E. 14th Street - District 1 - Engineering and Construction	20,500	-	20,500	1,220	-	19,280	5.95%	20,500
305	Utility Relocations	City Streets Contract - Old Alice Road - District 2 - Engineering & Construction	577,333	-	577,333	-	-	577,333	0.00%	72,049
306	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4	3,195,564	-	3,195,564	7,537	-	3,188,027	0.24%	3,699,549
307	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3 & 4	380,132	-	380,132	2,398	-	377,734	0.63%	479,470
308	In Design	North Regional Force Main - Phase I - Engineering	258,826	-	258,826	28,504	-	230,322	11.01%	345,495
309	Proposed Projects	North Regional Force Main - Phase I - Construction	1,500,000	-	1,500,000	-	-	1,500,000	0.00%	-
310	Utility Relocations	Ocelot Electrical Substation Wastewater Improvements	545,550	-	545,550	3,920	-	541,630	0.72%	-
311	Utility Relocations	Sewer Replacements related to City Street Paving and Drainage Improvement Projects	150,000	-	150,000	-	-	150,000	0.00%	-
312	Utility Relocations	TXDOT - International Blvd (SH4) Wastewater Utility Adjustment Phase 1 - 3 (from Expressway I69E to Four Corners)	100,000	-	100,000	-	-	100,000	0.00%	26,105
313	Utility Relocations	TXDOT - SH48 Median Construction - Wastewater Utility Adjustments (Four Corners to FM 511)	175,000	-	175,000	28	-	174,972	0.02%	-

**APPROVED FISCAL YEAR 2026**  
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314	In Design	SpaceX Force Main Project	75,000	-	75,000	28	-	74,972	0.04%	-
315	Proposed Projects	City Streets Contract - Dennet Road - District 3 Engineering & Construction	115,000	-	115,000	-	-	115,000	0.00%	-
316	Proposed Projects	Robindale WWTP Indirect Potable Reuse Project Phase II	334,320	-	334,320	-	-	334,320	0.00%	-
317	Grant Funded	Robindale WWTP Indirect Potable Reuse Project Phase II	400,000	-	400,000	-	-	400,000	0.00%	-
318	Proposed Projects	Brownsville PUB Wastewater Impact Fee Update	110,000	-	110,000	-	-	110,000	0.00%	-
319		Total for Dept. 3310	12,052,750	-	12,052,750	522,270	-	11,530,480	4.33%	6,929,130
320		DEPARTMENT 7125 - REAL ESTATE								
321	In Design	Lift Station No. 121 land purchase	-	75,643	75,643	75,643	-	-	100.00%	-
322		Total for Dept. 7125	-	75,643	75,643	75,643	-	-	100.00%	-
323		DEPARTMENT 7190 - SUPV CONTROL & DATA ACQ (SCADA)								
324	Proposed Projects	SCADA Wastewater Communication Enhancements -	150,000	(74,702)	75,298	-	-	75,298	0.00%	-
325	Proposed Projects	Wastewater SCADA Upgrade	162,634	-	162,634	-	-	162,634	0.00%	-
326		Total for Dept. 7190	312,634	(74,702)	237,932	-	-	237,932	0.00%	-
327		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
328	Heavy Equipment and	ADD CARRYOVER CAPITAL EQUIPMENT	754,658	-	754,658	-	-	754,658	0.00%	663,742
329	Heavy Equipment and	ADD ESTIMATED CAPITAL EQUIPMENT	991,812	-	991,812	-	-	991,812	0.00%	195,751
330		ESTIMATED EQUIPMENT TOTAL - WASTEWATER	\$ 1,746,470	\$ -	\$ 1,746,470	\$ -	\$ -	\$ 1,746,470	0.00%	\$ 859,493
331		ESTIMATED PLAN TOTAL - WASTEWATER	\$ 20,654,225	\$ (74,702)	\$ 20,579,523	\$ 804,053	\$ -	\$ 19,775,470	3.91%	\$ 10,766,123
332		CAPITAL IMPROVEMENT PLAN - GRAND TOTAL	\$ 91,271,591	\$ -	\$ 91,271,591	\$ 6,185,194	\$ -	\$ 85,086,397	6.78%	\$ 36,937,649

**CAPITAL WORK ORDERS**  
**REQUESTED BY THE CITY OF BROWNSVILLE, TEXAS**  
**UNBILLED SERVICES FROM FISCAL YEAR 2022 THROUGH 2026**

Type	FY 2022			FY 2023			FY 2024			FY 2025			FY 2026			FY 2022 - FY 2026 Total		
	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders
Fiber Optics	7,102	7,102	-	26,787	25,317	1	-	-	-	-	-	-	-	-	-	33,889	32,419	1
New Connections	12,228	14,787	1	106,997	123,246	16	47,903	-	2	1,275	-	1	-	-	-	168,402	138,033	20
Street Lights	13,280	10,199	11	626	209	1	-	27,150	3	673	753	1	-	-	-	14,579	38,312	16
Infrastructure Improvements	2,352	1,493	1	-	-	-	-	-	-	2,888	2,873	1	-	-	-	5,240	4,367	2
Other	73,084	235,797	1	-	-	-	-	-	-	-	-	-	-	-	-	73,084	235,797	1
Electric Utility Total	108,046	269,379	14	134,410	148,772	18	47,903	27,150	5	4,836	3,626	3	-	-	-	295,195	448,928	40
Other - Sewer & Water	13,883	6,044	1	30,860	9,898,954	5	-	1,190	1	-	-	-	-	-	-	44,743	9,906,188	7
<b>Grand Total</b>	<b>\$ 121,929</b>	<b>\$ 275,424</b>	<b>15</b>	<b>\$ 165,270</b>	<b>\$ 10,047,726</b>	<b>23</b>	<b>\$ 47,903</b>	<b>\$ 28,340</b>	<b>6</b>	<b>\$ 4,836</b>	<b>\$ 3,626</b>	<b>3</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ 339,938</b>	<b>\$ 10,355,116</b>	<b>47</b>

Note: All expenditures are from multi year work order inception date through 10/31/2025.

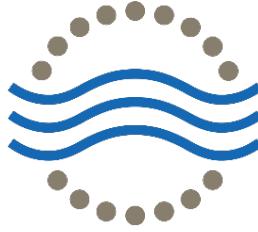
**BILLED SERVICES OF COB WORK ORDERS FOR FISCAL YEAR 2026**

Type	OPEN BALANCE as of 09/30/25	October	November	December	January	February	March	April	May	June	July	August	September	FY 2026 INVOICE TOTAL	OPEN BALANCE as of 10/31/25	INVOICE PAYMENTS RECEIVED	FY 2026 OPEN BALANCE
Fiber Optics	\$ 7,102	\$ -	\$ (7,102)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7,102)	\$ -	\$ -	\$ -
New Connections	60,244	-	(55,884)	-	-	-	-	-	-	-	-	-	-	(55,884)	4,360	-	4,360
Street Lights	168,305	-	(168,305)	-	-	-	-	-	-	-	-	-	-	(168,305)	-	-	-
Infrastructure Improvements	23,631	-	(23,631)	-	-	-	-	-	-	-	-	-	-	(23,631)	-	-	-
Other	5,576	-	(5,576)	-	-	-	-	-	-	-	-	-	-	(5,576)	-	-	-
LIT Pole Attachments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Utility Total	264,859	-	(260,498)	-	-	-	-	-	-	-	-	-	-	(260,498)	4,360	-	4,360
ARPA - Sewer & Water	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Grand Total</b>	<b>\$ 264,859</b>	<b>\$ -</b>	<b>\$ (260,498)</b>	<b>\$ -</b>	<b>\$ (260,498)</b>	<b>\$ 4,360</b>	<b>\$ -</b>	<b>\$ 4,360</b>									

**TOTAL TRANSFERS TO THE CITY OF BROWNSVILLE  
SUMMARY BY UTILITY FROM FISCAL YEAR 2022 THROUGH 2026**

Utility	FY 2022			FY 2023			FY 2024			FY 2025			FY 2026 (as of November 30, 2025)		
	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total
Electric	4,223,052	8,707,564	12,930,616	4,666,211	7,303,235	11,969,446	4,701,605	5,998,441	10,700,046	3,412,964	6,960,971	10,373,935	531,125	1,250,303	1,781,428
Water	751,795	1,585,378	2,337,173	783,093	1,903,337	2,686,430	791,422	2,223,808	3,015,230	817,142	2,215,506	3,032,648	142,535	365,087	507,622
Water - Resaca Fees	-	113,813	113,813	-	386,127	386,127	-	414,279	414,279	-	419,528	419,528	-	70,463	70,463
Wastewater	537,454	2,071,047	2,608,501	604,121	2,463,226	3,067,347	596,384	2,757,020	3,353,404	664,258	2,831,621	3,495,879	116,909	473,214	590,123
<b>Grand Total</b>	<b>\$ 5,512,301</b>	<b>\$ 12,477,802</b>	<b>\$ 17,990,103</b>	<b>\$ 6,053,425</b>	<b>\$ 12,055,925</b>	<b>\$ 18,109,350</b>	<b>\$ 6,089,411</b>	<b>\$ 11,393,548</b>	<b>\$ 17,482,959</b>	<b>\$ 4,894,364</b>	<b>\$ 12,427,626</b>	<b>\$ 17,321,990</b>	<b>\$ 790,569</b>	<b>\$ 2,159,067</b>	<b>\$ 2,949,636</b>

Note: On November 10, 2025, the Board of Directors approved the waiver of the contributions in aid of construction invoiced prior to October 1, 2025. The adjustments are reflected during the month of November.



**BROWNSVILLE**  
PUBLIC UTILITIES BOARD

# Quarterly Report on GM/CEO Procurement Authorizations

4TH QUARTER-OCTOBER-DECEMBER 2025

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● ● ● BOARD OF DIRECTORS MEETING |

Diane Solitaire

Purchasing & Materials Manager

Finance Department

**Brownsville Public Utilities Board**  
**Quarterly Report on GM/CEO Procurement Authorizations**  
**4th Quarter -October - December 2025**

Vendor	Description	Amount	Date Signed	Procurement Type
<b>WATER/WASTEWATER/ ADMINISTRATION - Authorization up to \$200,000</b>				
Xylem Water Solutions	One Flygt 8" volute submersible pump	\$54,504.25	10/2/2025	D
Freese & Nichols	Engineering services for WTP #1 filter gallery structural rehabilitation project	\$99,401.00	10/1/2025	H
Ambiotec Civil Engineering	Engineering services related to W/WW improvements along Old Alice Rd from Ruben M. Torres	\$144,098.00	11/10/2025	H
Aries Building Systems, LLC	Purchase of office trailer for Resaca Maintenance Department	\$134,902.00	10/2/2025	A
DEL Corporation	Purchase of Skidded Mix tank for Resaca Maintenance dewatering system	\$152,800.00	10/2/2025	A
City of Brownsville	Street patching fees for July 2025	\$66,215.70	10/2/2025	E
City of Brownsville	Landfill charges for September 2025	\$50,845.36	10/24/2025	E
Supreme Construction	HVAC Preventive maintenance for BPUB & SRWA	\$134,950.00	10/2/2025	A
Sierra Title Company	Purchase of land for Lift Station 121 expansion	\$75,643.07	10/22/2025	F
ProEquipment	RotoScrew lower bearing assembly	\$69,050.00	11/18/2025	D
Xylem Water Solutions	Flygt Submersible pumps for Robindale WW Treatment Plant	\$68,976.44	12/8/2025	D
Insight Public Sector	Palo Alto Cortex renewal 2nd year	\$99,748.80	12/8/2025	B
Texas Public Power Association	Annual Membership dues	\$56,275.00	12/8/2025	D
Lonestar Blower	Spare parts for Robindale WW Treatment Plant	\$56,077.98	11/18/2025	D
Insight Public Sector	Pure Storage renewal 2025	\$87,088.10	10/30/2025	B
RGV Communications Group	Radio subscription 2025-2026	\$59,328.00	12/22/2025	D
Environmental Resource Associates (ERA)	Amendment to Purchase Order P2500945	\$56,499.00	12/22/2025	C
American Public Power Association	Membership dues	\$53,873.33	12/22/2025	D
CUBCO	Amendment to Purchase order P2501866; additional 9 water valves installed	\$111,973.00	12/30/2025	A, C
Dynamic Pump Systems	Purchase of two submersible pumps	\$145,500.00	12/30/2025	D
Insight Public Sector	SmartNet Hardware & Software renewal	\$100,501.67	12/22/2025	B
N. Harris Corporation	Amendment to Purchase Order P2401765	\$73,600.00	10/2/2025	C
Doggett Heavy Machinery Services, LLC	Purchase of a backhoe loader with enclosed cab	\$144,719.00	10/2/2025	D
	<b>Total amount for W/WW/Administration</b>	<b>\$2,096,569.70</b>		
<b>ELECTRIC - Authorization up to \$200,000</b>				
MVA Power	Tariff charges for 6 each 3 phase padmounted transformers for various new business projects	\$114,420.24	9/19/2025	A
GTS Technology Solutions	APC Moduel Battery Replacement	\$125,246.24	10/30/2025	B
Guidehouse, Inc	Economic Analysis of Power Supply	\$200,000.00	12/23/2025	A
GE Vernova	Parts for Unit #10 as per AEGIS recommendation	\$97,256.42	12/30/2025	A, D
RDH Site & Concrete	Amend purchase order for demolition of Airport Substation-Increase in materials & crane usage	\$146,860.00	12/8/2025	A
Patrylak Energy Advisors	Amendment #1 to the integrated resource plan services	\$55,943.25	11/26/2025	C
Kleen Group America	Supply of polemount transformers	\$153,933.83	10/2/2025	A
	<b>Total amount for Electric</b>	<b>\$893,659.98</b>		
	<b>GRAND TOTAL FOR W/WW/ADMIN/ELECTRIC</b>	<b>\$2,990,229.68</b>		

Legend:

- A-Competitive Bid
- B-State Contract
- C-Existing Contract
- D-Sole Source
- E-City of Brownsville MOU
- F-Emergency
- G-In Process Pending Signature
- H-Engineering Services





Updated Presentation  
G-IC Item #3c

**BROWNSVILLE**  
PUBLIC UTILITIES BOARD

# Drought Update

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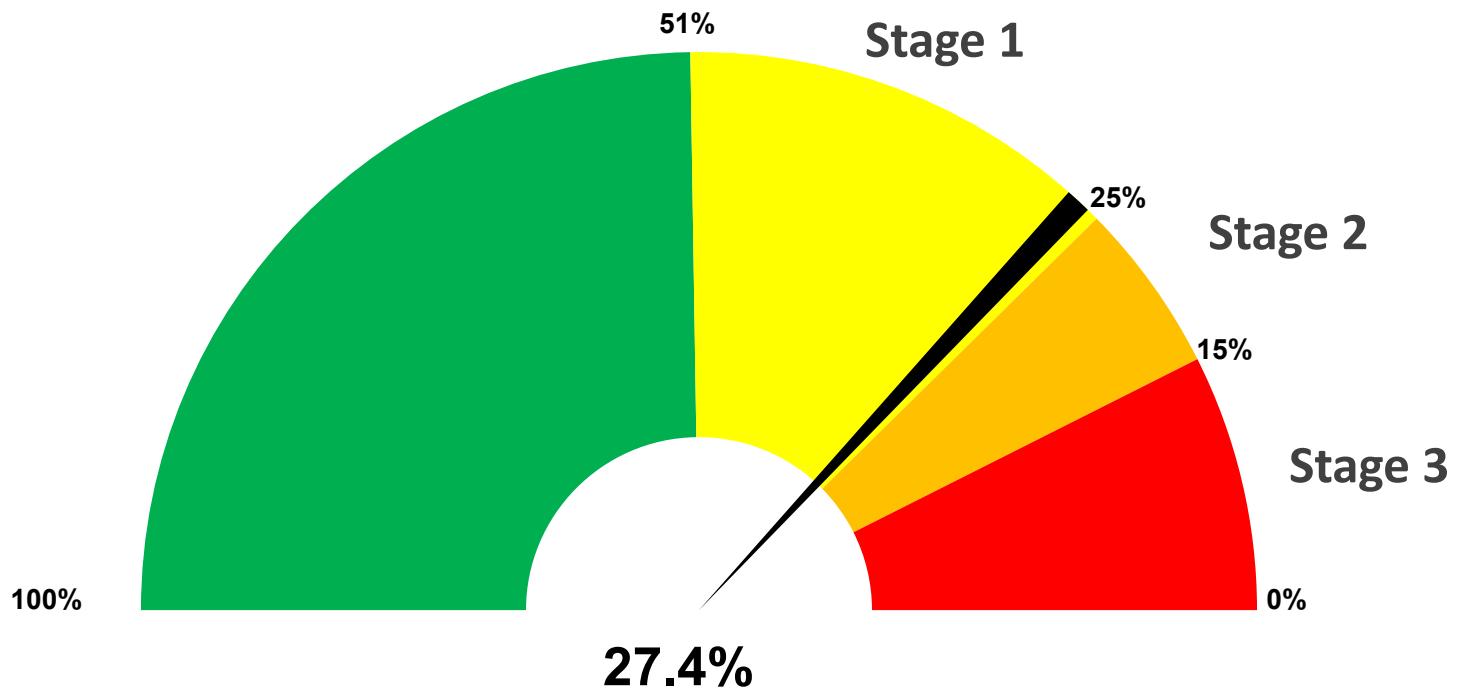
● ● ● BOARD OF DIRECTORS MEETING | January 12, 2026

Jaime Flores

Water Resources Administrator

Raw Water Supply

### BPUB Drought Stage Meter



U.S. Combined ownership at Amistad and Falcon Reservoirs  
January 3, 2026 = 27.4%

## % U.S. Combined Ownership at Amistad/Falcon

### Previous 3 Readings

**27.2%**

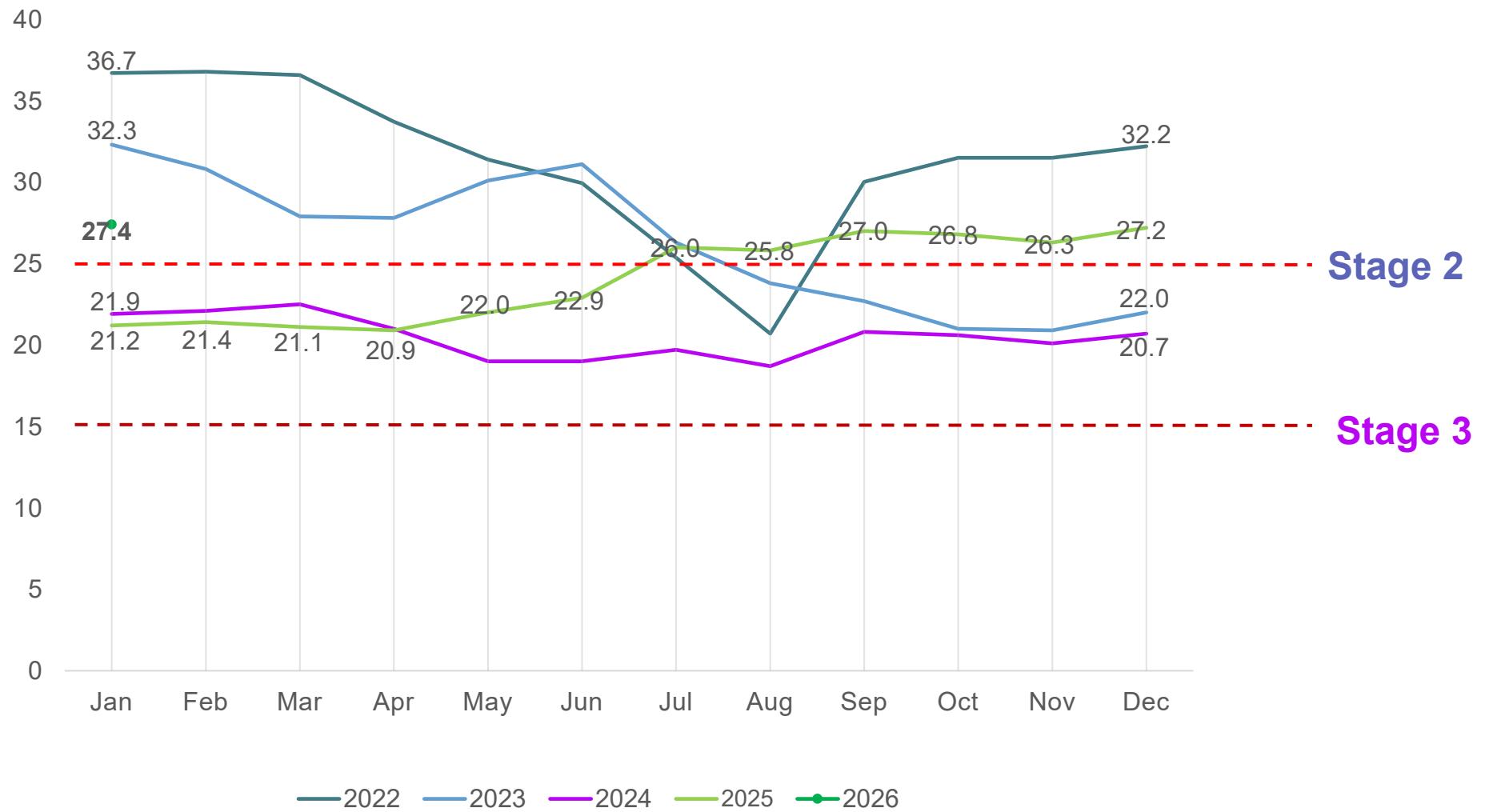
December 27, 2025

**26.3%**

December 20, 2025

**26.4%**

December 13, 2025



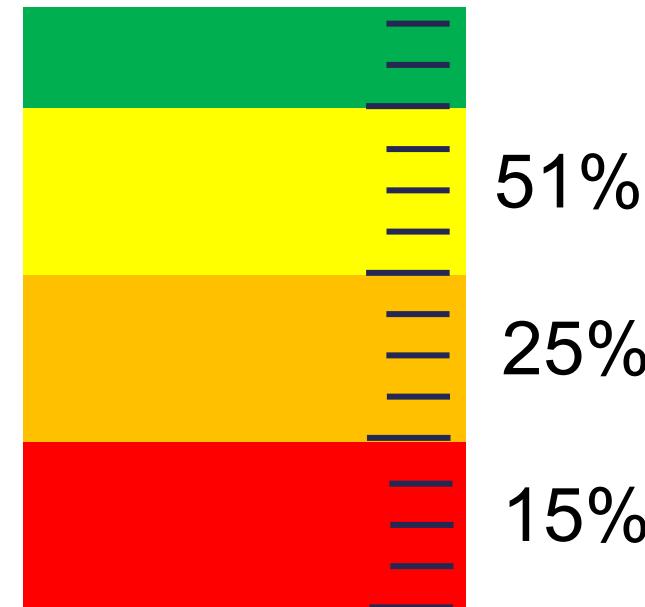
## **National Weather Service January to March 2026 Outlook: For the Lower Rio Grande Valley/Deep South Texas Region**

- Warmer and drier than normal outlook is anticipated through the January-March 2026 period.
- Expect for cool/cold fronts and dry air intrusions to become more pronounced and frequent through February.
- Falcon International Reservoir remained near historic lows at the end of December.
- Confidence remains near-certain (~100%) on total reservoir storage remaining just above record lows through March.

# Drought Response Stages

U.S. Combined Falcon Dam and  
Amistad Reservoirs' Storage

- Stage 1 – Voluntary
- Stage 2 – Restrictions
- Stage 3 – Surcharges



# Stage 2 Triggering Conditions

- Condition 1: The level of the United States' water stored in the Amistad and Falcon International Reservoirs reaches twenty-five percent (25%), and/or
- Condition 2: Analyses of water supply and demand indicates the City of Brownsville/Brownsville PUB's annual water allotment may be exhausted; and/or
- Condition 3: Line breaks, or pump or system failure due to hurricanes, flooding freezes and/or some other natural or man-made cause will result in unprecedented loss of capability to provide service; and/or
- Condition 4: Peak demands on the Brownsville PUB's water distribution and/or treatment plants are nearing capacity levels and will place a strain on the system(s); and/or
- Condition 5: Contamination of the water supply and/or transmission & distribution system due to hurricanes, freezes and/or some other natural or man-made cause may result in unprecedented loss of capability to provide service.

# Stage 2 Termination Considerations

- A hotter/warmer than normal outlook is anticipated during the remainder of Autumn 2025 and early Winter 2026.
- Agriculture reservoir water demand to continue during Autumn months.
- Stability of Amistad/Falcon reservoir levels contingent on Mexico deliveries and precipitation in the watershed upstream of the reservoirs.
- In 2023 delayed rescinding Stage 2, three months after reservoirs levels reached above 25%, to observe the stability of the reservoir levels, drought monitoring predictions, and to prevent confusion in public communication and implementation.

# STAGE 2: WATER USE RESTRICTIONS



## Lawn irrigation is allowed

Midnight through 7:00 a.m.  
7:00 p.m. through midnight.  
On designated watering days.

- Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.
- New landscape vegetation may be irrigated any day during the designated Stage 2 irrigation hour. Requires variance.
- Variance is available for 4 weeks from the date of planting, and renewal is available for 8 weeks total.

## Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday, Saturday
2 or 3	Tuesday, Saturday
4 or 5	Wednesday, Saturday
6 or 7	Thursday, Sunday
8 or 9	Friday, Sunday

# STAGE 2: WATER USE RESTRICTIONS



## Car washing is allowed

Midnight through 10:00 a.m.  
7:00 p.m. through midnight.  
On designated watering days.

- Vehicle washing is allowed at commercial vehicle wash facilities at any time.
- Fundraising car washes will follow the watering schedule and allowed time.

## Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday, Saturday
2 or 3	Tuesday, Saturday
4 or 5	Wednesday, Saturday
6 or 7	Thursday, Sunday
8 or 9	Friday, Sunday

## STAGE 2: ADDITIONAL RESTRICTIONS



- Non-essential watering is prohibited, such as washing buildings or sidewalks, using water for dust control, or allowing water to runoff into streets.

# STAGE 3: WATER USE RESTRICTIONS



## Car washing is allowed once a week

Midnight through 10:00 a.m.

7:00 p.m. through midnight.

On designated watering day.

- Allowed with a hand-held bucket, no larger than 5 gallons, or hose with a positive shutoff nozzle based on last digit of service address.
- Vehicle washing is allowed at commercial vehicle wash facilities at any time.
- Fundraising car washes are prohibited.

- Hydrant use is limited to fire fighting, except those designated for construction purposes under special permit by the BPUB.
- Water use restrictions for golf courses based on water management plans.

## Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday
2 or 3	Tuesday
4 or 5	Wednesday
6 or 7	Thursday
8 or 9	Friday

# STAGE 3: WATER USE RESTRICTIONS



## Lawn irrigation is allowed once a week

Midnight through 7:00 a.m.  
7:00 p.m. through midnight.  
On designated watering day.

- Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.
- New landscape vegetation may be irrigated twice/week on the designated Stage 2 irrigation schedule. Requires variance.
- Variance is available for 4 weeks from the planting date, and renewal is available for 8 weeks total.

## Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday
2 or 3	Tuesday
4 or 5	Wednesday
6 or 7	Thursday
8 or 9	Friday

# STAGE 3: WATER USE RESTRICTIONS

## Additional Restriction

- Adding water to pools, except to maintain structural integrity, is prohibited.
- Operation of any outdoor ornamental fountain/pond for aesthetic or scenic purposes is prohibited, except to support aquatic life or where fountain/ponds recirculate water.
- The use of water from scenic and recreational ponds and lakes (resacas) and pumping water into them is prohibited, except when necessary to support aquatic life.

# STAGE 3: SURCHARGES

## Residential

### ALLOCATION

**10,000**

gallons per month

### SURCHARGE

**1.5X**

the current rate for water used over the allocation amount

## Non-Residential

### ALLOCATION

**80%**

of monthly usage for the 12-month period ending prior to the date of implementation of Stage 3

### SURCHARGE

**1.25X**

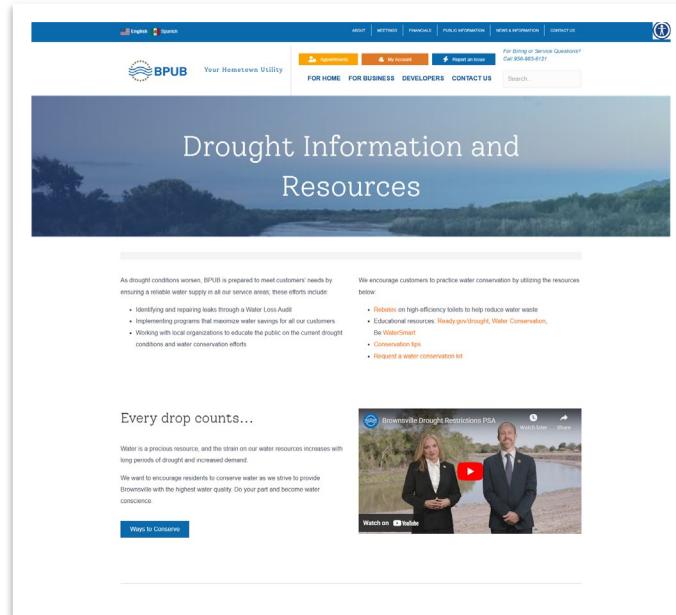
the current rate for water used over the allocation amount

## Irrigation

- Lasts residential rate block 1.5 times current rate

# Drought Messaging

## December 2025

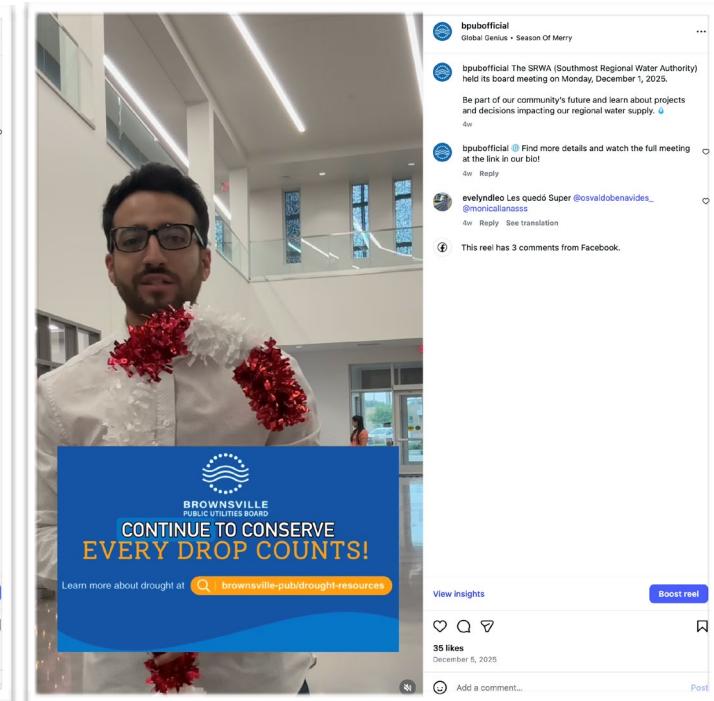
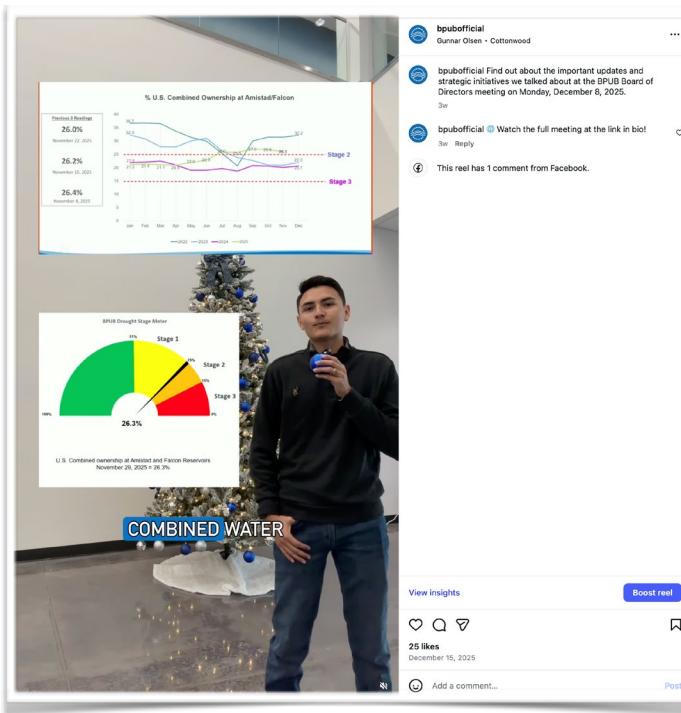


## WEBSITE

### Drought Resources

**46**

visitors



## SOCIAL MEDIA

**8** drought-related content

**8,187**

Views

**129**

Interactions

# Drought Messaging

## December 2025



### Billboards

**4**  
Billboards

**2**  
Locations

**208,162**  
Monthly appearances



BROWNSVILLE  
**PUBLIC UTILITIES BOARD**

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**EVERY DROP COUNTS!**

Learn more about drought at:



**[brownsville-pub.com/drought-resources](http://brownsville-pub.com/drought-resources)**



**BROWNSVILLE**  
PUBLIC UTILITIES BOARD

# Election of Board Officers for 2026

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● ● ● BOARD OF DIRECTORS MEETING | January 12, 2026

Marilyn D. Gilbert

General Manager & CEO



**BROWNSVILLE**  
PUBLIC UTILITIES BOARD

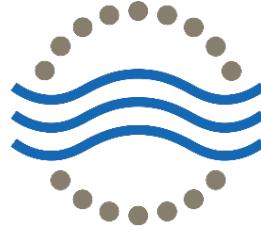
# **Consideration and Possible Approval of Appointment of a BPUB representative to the Southmost Regional Water Authority**

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● ● ● BOARD OF DIRECTORS MEETING | January 12, 2026

Marilyn D. Gilbert

General Manager & CEO



**BROWNSVILLE**  
PUBLIC UTILITIES BOARD

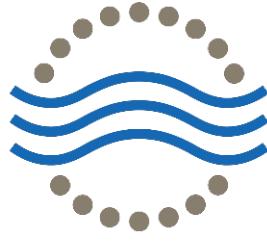
# **Consideration and Possible Action on Strategic Business Plan 2026-2030 Mission, Vision and Values**

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● ● ● BOARD OF DIRECTORS MEETING | January 12, 2026

Mark Dombroski

Asst. General Manager/COO



**BROWNSVILLE**  
PUBLIC UTILITIES BOARD

# Recess to Closed Meeting

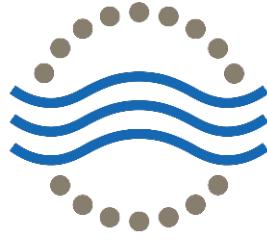
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TO CONSIDER MATTERS PURSUANT TO TEX. GOVERNMENT CODE CHAPTER 551,  
ET SEQ.

# Closed Session Items

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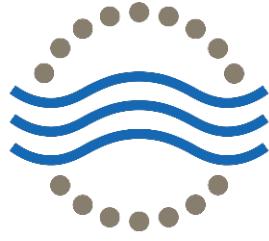
1. Meeting with Board's legal counsel for advice about contemplated and pending court and administrative litigation and on matters in which the duty of the attorney under the Texas Disciplinary Rules of Professional Conduct conflicts with Chapter 551 (Sec. 551.071) (Paul Gonzalez, Juan Pequeno), including but not limited to any item moved to closed session and the following:
  - a. Reports of local and special counsel, including regarding potential or pending litigation involving BPUB; and
  - b. Implementation of MOU with City and related matters. - Paul Gonzalez, Juan Pequeno
2. Presentation, Discussion and Possible Recommendation of Information upon Pricing of Purchased Power, Generation and Fuel and their Impact upon the Fuel, Purchased Energy, and Marketing Charge (Sec. 551.086 and Sec. 551.072). - Miguel Perez
3. Presentation of Physical Security Risk Analysis and countermeasure selection (Sec. 551.076, 551.0761 & 551.089). - Eduardo Martinez
4. Presentation and Discussion Related to Large-Scale Business Development Opportunities pursuant to Texas Government Code, Chapter 551 (Sec. 551.087, Sec. 551.086, and Sec. 551.071). - Jenica Russell



**BROWNSVILLE**  
PUBLIC UTILITIES BOARD

# Reconvene Open Meeting

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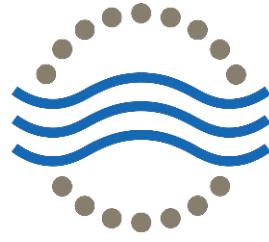


**BROWNSVILLE**  
PUBLIC UTILITIES BOARD

# Consideration and Action on Closed Meeting Items

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1. CONSIDERATION AND POSSIBLE ACTION ON ITEMS DISCUSSED IN CLOSED MEETING –

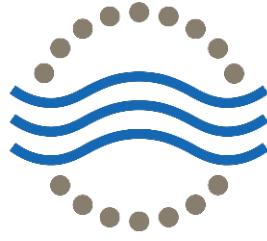


**BROWNSVILLE**  
PUBLIC UTILITIES BOARD

# Consideration and Action on Future Agenda Items

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## 1. DISCUSSION AND/OR REQUESTS FOR FUTURE AGENDA ITEMS



**BROWNSVILLE**  
PUBLIC UTILITIES BOARD

# Adjournment

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