

January 23, 2025

Helen Ramirez City Manager 1001 E Elizabeth Street Brownsville, Texas 78520

RE: January 03, 2025 FPEC Billing Report

Dear Mrs. Ramirez:

On April 24, 2017, there was a joint meeting of the City Commission of the City of Brownsville and the Brownsville Public Utilities Board (BPUB). The Board agreed to provide the City Commission a monthly electric bill comparison between BPUB and other area Investor-Owned Utilities, Electric Coops, and Retail Electric Providers.

Enclosed for your information is the January 2025 electric bill comparison between BPUB and other area electric providers.

BPUB has approved an FPEC rate of \$.05019 for January 2025. Base rates decreased on December 1, 2022. These combined actions will result in a bill of \$111.26 for an average residential customer using 1,000 kWh during the month of January 2025.

The monthly bill consists of three bill components as follows:

Customer Service Charge	\$ 6.94
Base Rates	54.13
Fuel & Purchase Energy Charge	50.19
Total	\$ 111.26

Additionally, enclosed for your information are BPUB's Monthly Financial Performance Reports for the month ending November 30, 2024. The Summary of Revenues & Expenses show YTD Adjusted Gross Revenues of \$27,514,980 which is used as the basis to calculate the City of Brownsville's 10% gross transfer. Once the City's usage of \$811,295 is backed out, the YTD Cash Transfer is \$1,940,202. Cash transfers are made to the City of Brownsville on a quarterly basis.

If you have any questions or need additional information, please contact me at (956) 983-6709.

Sincerely,

Marilyn D. Gilbert Marilyn D. Gilbert, MBA General Manager & CEO

Enclosure

City Commission of the City of Brownsville c:

> Alan Guard, Deputy City Manager Lupe Granado, COB Finance Director

Mark Dombroski, BPUB Assistant General Manager & COO

Miguel Perez, BPUB CFO Constanza Miner, BPUB CAO

File

# Statement of Revenues, Expenses, and Changes in Net Position\* As of November 30, 2024



		November 2024		FY 2025 YTD	
	Operating Revenues:				
1.	Sales and Service Charges	\$	15,427,512	\$	28,812,162
2.	Fuel Collection		5,469,812		11,367,073
3.	Fuel (over) Under Billings		(1,314,597)		(1,144,245)
4.	Less rate stabilization		-		<b>694</b>
5.	Less utilities service to the City of Brownsville, Texas		(392,374)		(811,295)
6.	Total Operating Revenues		19,190,353		38,223,694
(	Operating Expenses:				
7.	Purchased power and fuel		4,155,216		10,222,828
8.	Personnel services		4,223,145		7,691,403
9.	Materials and supplies		731,473		1,248,704
10.	Repairs and maintenance		181,126		466,106
11.	Contractual and other services		4,082,081		5,623,766
12.	Depreciation		2,433,560		4,905,257
13.	Total Operating Expenses		15,806,601		30,158,064
14.	Operating Income (Loss)	\$	3,383,752	\$	8,065,630

### Statement of Revenues, Expenses, and Changes in Net Position\* As of November 30, 2024 - continued



	November 2024	FY 2025 YTD
Non-Operating Revenues (Expenses):		
15. SRWA other water supply	(603,968)	(1,207,937)
16. Investment and interest income	539,472	911,758
17. Operating grant revenue	2,638	2,638
18. Interest expense	(878,667)	(1,765,378)
19. Other	(50,551)	149,748
20. Gain (loss) on disposition of capital assets		-
21. Payments to City of Brownsville	(1,042,182)	(1,940,202)
22. Net nonoperating revenues (expenses)	(2,033,259)	(3,849,373)
23. Income (loss) before capital contributions	1,350,493	4,216,257
24. Capital contributions	437,127	889,501
25. Change in net position	1,787,620	5,105,758
26. Net position at beginning of year	479,181,657	475,863,519
27. Net position at end of year	\$ 480,969,277	\$ 480,969,277

<sup>\*</sup>Excludes Southmost Regional Water Authority (a component unit of the BPUB)

#### Fiscal Year 2025 Financial Performance Report As of November 30, 2024 Summary of Revenues & Expenses (Flow of Funds)



		November 2024	FY 2025 YTD	
1.	Operating Revenues	\$ 16,259,440	\$ 34,742,067	
2.	Off System Energy Sales	2,458,085	2,458,085	
3.	Net Operating Revenues	18,717,525	37,200,152	
4.	Other Revenues	865,203	1,834,839	
5.	Interest from Investments	712,033	967,857	
6.	Other Non-Operating Income	114,626	247,528	
7.	Gross Revenues	20,409,387	40,250,376	
8.	Less:			
9.	Fuel & Energy Costs	4,155,216	10,222,828	
10.	Off System Energy Expenses	1,304,631	1,304,631	
11.	SRWA	603,967	1,207,937	
12.	Adjusted Gross Revenues	14,345,572	27,514,980	
13.	O&M Expenses	7,927,335	13,718,017	
14.	Other Non-Operating Expenses	197,956	203,002	
15.	Total Expenses	8,125,291	13,921,019	
16.	Debt Service Obligation	2,304,658	4,939,909	
17.	Total Requirements (Excluding Fuel & SRWA)	10,429,949	18,860,928	

#### Fiscal Year 2025 Financial Performance Report As of November 30, 2024 Summary of Revenues & Expenses (Flow of Funds) - continued



			November 2024		FY 2025 YTD	
18. Balance	Available After Requirements	\$	3,915,627	\$	8,654,053	
19. Total Ca	ash/Utility Benefit to COB	\$	1,434,557	\$	2,751,498	
20. Balaı	nce Available for Transfers Out	\$	2,481,069	\$	5,902,555	
21. Balance	Available for Transfers Out:					
22. Operati	ng Subaccount - Fuel Adjustment	\$	125,000	\$	250,000	
23. Decomis	ssioning Reserve		166,666		333,340	
24. Improve	ement Fund - CIP Funding		1,736,534		3,473,063	
25. Improve	ement Fund (Resaca Fee) - Resaca CIP Funding		154,948		309,899	
26. Total Ti	ransfers Out		2,183,148		4,366,302	
27. Balance	Available to PUB:		9			
28. Improve	ement Fund Replenishment		297,921		1,536,253	
29. Total		\$	2,481,069	\$	5,902,555	

#### Statements of Net Position\* As of November 30, 2024



			Y 2025 YTD	Unaudited SEPT 2024
	ASSETS			
1	Current Assets:			
1.	Cash - unrestricted	\$	3,836,831	\$ 3,250,651
2.	Investments - unrestricted		22,604,443	30,481,015
3.	Due from other governments		980,336	978,223
4.	Receivables		28,146,973	31,698,937
5.	Interest receivable		1,847,218	1,512,832
6.	Inventories		9,002,563	10,094,293
7.	Prepaid expense		2,111,830	1,503,040
8.	Total Current Assets		68,530,194	79,518,991
	Non-Current Assets:			
9.	Cash-restricted		43,025	37,516
10.	Investments - restricted		199,194,947	187,387,649
11.	Capital assets, net of accumulated depreciation		589,817,893	590,309,076
12.	Regulatory Assets		1,964,291	1,992,752
13.	Post-Employment Benefits		15,598,384	15,942,788
14.	Total Non-Current Assets		806,618,540	795,669,781
15.	Total Assets	***************************************	875,148,734	875,188,772
	DEFERRED OUTFLOWS OF RESOURCES			
16.	Deferred charge on refunding		13,712,309	14,091,714
17.	Unrealized Contribution Related/Pension		20,536,327	20,536,327
18.	Deferred Credit-fuel under recovery		80	
19.	Total Deferred Outflows of Resources		34,248,636	34,628,041
20.	<b>Total Assets plus Deferred Outflows of Resources</b>	\$	909,397,370	\$ 909,816,813

## Statements of Net Position\* As of November 30, 2024 - continued



	FY 2025 YTD	Unaudited SEPT 2024	
LIABILITIES AND NET POSITION			
Current Liabilities:			
21. Accounts payable	\$ 14,234,237	\$ 20,629,028	
22. Accrued Vacation & Sick Leave	6,121,943	5,756,657	
23. Due to primary government	1,738,335	3,244,010	
24. Total Current Liabilities	22,094,515		
Current Liabilities Payable from Restricted Assets:			
25. Accounts Payable and accrued liabilities	4,640,345	4,812,267	
26. Accrued interest	2,535,395	1,100,609	
27. Customer Deposits	5,861,632	5,835,252	
28. Bonds payable - current redemption	17,954,994		
29. Commercial Paper	30,000,000	30,000,000	
30. Total Current Restricted Libilities	60,992,366	59,813,128	
31. Total Current Liabilities	83,086,881	89,442,823	
Non-Current Liabilities:			
32. Bonds payable	261,548,356	261,948,220	
33. Other Post -employment benefits	14,376,347	14,376,347	
34. Net Pension Liability	36,088,600	36,088,600	
35. Self Insurance worker's compensation claims	259,658	173,298	
36. Total Non-Current liabilities	312,272,961	312,586,465	
37. Total Liabilities	395,359,842	402,029,288	

### Statements of Net Position\* As of November 30, 2024 - continued



				Unaudited
		F	Y 2025 YTD	SEPT 2024
	DEFERRED INFLOWS OF RESOURCES			
38.	Deferred Credit-fuel over recovery		17,926,223	16,781,978
39.	Unrealized Contributions and losses related to pension		15,142,028	15,142,028
40.	Total Deferred Inflows of Resources		33,068,251	31,924,006
41.	Total Liabilities plus Deferred Inflows of Resources	***************************************	428,428,093	433,953,294
	Net Position:			
42.	Invested in capital assets		295,991,145	296,380,324
	Restricted for:			
43.	Debt Service		6,936,813	2,310,454
44.	Repair and replacement		165,163,468	159,784,476
45.	Operating reserve		17,071,016	17,142,958
46.	Fuel adjustment subaccount		250,000	
47.	Capital Projects		804	-
48.	Unrestricted		(4,443,165)	245,307
49.	Total Net Position		480,969,277	475,863,519
	Total Liabilities Plus Deferred Inflows of Resources	4		
50.	Plus Net Position	\$	909,397,370	\$ 909,816,813

<sup>\*</sup>Excludes Southmost Regional Water Authority (a component unit of the BPUB)