



Finance Committee

W E D N E S D A Y , J A N U A R Y 8 , 2 0 2 5





Call Open Meeting To Order



Public Comments

Items For Presentation And Discussion

1. Presentation and Discussion of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ending November 30, 2024 - Miguel Perez
2. Presentation, Discussion, and Possible Recommendation of Status of Request for Qualifications for Financial Advisor Services - Monica Cavazos
3. Presentation and Discussion by External Auditor Burton McCumber & Longoria, LLP on Progress Update on BPUB's FY 2024 Audit- Miguel Perez
4. Consideration and Possible Approval to Amend the AMI Badger, Inc. Contract for Project Services Extension and CPI Increase - Eddy Hernandez





Financial Performance Report as of November 30, 2024

PRESENTATION AND DISCUSSION OF THE
BROWNSVILLE PUBLIC UTILITIES BOARD'S
FINANCIAL PERFORMANCE REPORT

● ● ● B O A R D O F D I R E C T O R S M E E T I N G

Miguel A. Perez
Chief Financial Officer
Finance Division

Fiscal Year 2025 Financial Performance

As of November 30, 2024

Executive Summary



Flow of Funds: Adjusted Gross Revenues came in lower than budgeted due to decreased sales driven by lower consumption. YTD, \$1.5M has been generated to replenish the improvement fund. Debt Service Coverage is at 2.75x, well above the 1.25x minimum.



FPEC has generated an over-recovery of \$17.93M as of November 30. This will be used to offset future market uncertainty.



COB Cash Transfer is lower than budgeted due to a decrease in adjusted gross revenues.



Personnel and Non-Personnel expenses came in lower than budgeted primarily due to current vacancies and timing issues.



BPUB's **Average Bill** is lower than both the average MOU bill and the average IOU bill for 1000 kwh.



CIP Spending is at \$4.33M YTD, which is 5.7% of the FY 2025 approved plan.



All **Key Financial Metrics** are currently in compliance.



Fiscal Year 2025 Financial Performance
As of November 30, 2024
Statement of Revenues, Expenses, and Changes in Net Position



	FY 2025 NOV 2024 YTD	FY 2024 NOV 2023 YTD
1 Operating Revenues	\$ 38,223,694	\$ 36,411,623
2 Less: Operating Expenses	30,158,064	28,941,687
3 Operating Income	8,065,630	7,469,936
4 Net nonoperating revenues (expenses)	(3,849,373)	(3,000,109)
5 Income (loss) before capital contributions	4,216,257	4,469,827
6 Capital contributions	889,501	520,939
7 Change in net position	5,105,758	4,990,766
8 Net position at beginning of fiscal year	475,863,519	450,777,986
9 Net position at end of period	\$ 480,969,277	\$ 455,768,752

Notes:

1. Excludes Southmost Regional Water Authority (a component unit of the BPUB)



Fiscal Year 2025 Financial Performance

As of November 30, 2024

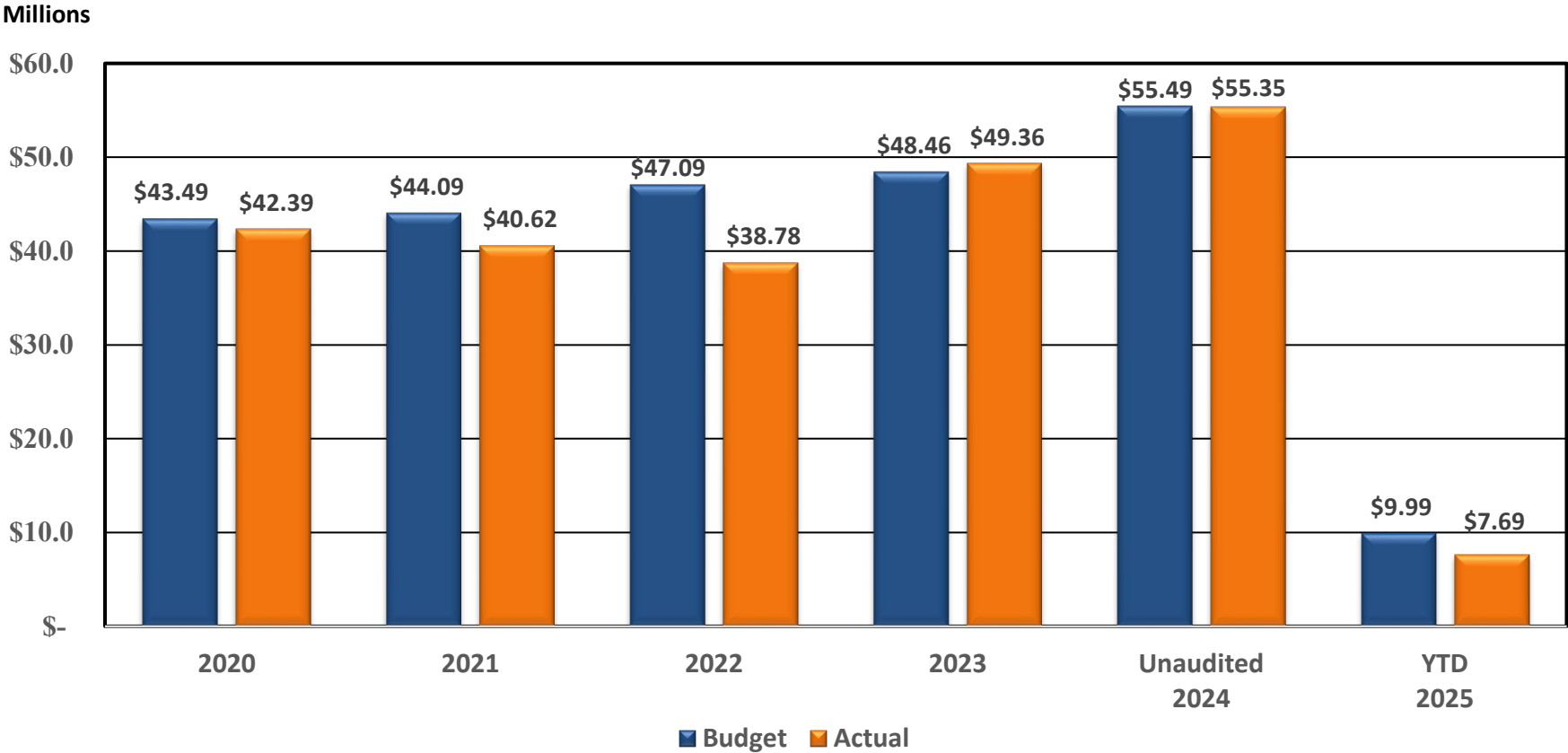
Summary of Revenues & Expenses (Flow of Funds)



	NOVEMBER 2024		
	YTD BUDGET	YTD ACTUAL	VARIANCE
Operating Revenues	\$ 42,186,117	\$ 37,200,152	\$ (4,985,965)
Other Revenues	3,866,693	3,050,224	(816,469)
Gross Revenues	46,052,810	40,250,376	(5,802,433)
Less: Fuel and SRWA	16,745,437	12,735,396	(4,010,040)
Adjusted Gross Revenues	29,307,373	27,514,980	(1,792,393)
Less: Other Requirements (O&M, Non-Oper, Debt Svc)	22,010,339	18,860,927	(3,149,413)
Balance Available After Requirements	7,297,034	8,654,053	1,357,021
Less: Total Cash/Utility Benefit to COB	2,930,737	2,751,498	(179,239)
Balance Available for Transfers Out	4,366,297	5,902,555	1,536,258
Less: Transfers Out for CIP	4,366,297	4,366,302	4
Improvement Fund Replenishment	-	1,536,253	1,536,253
Total Transfers	\$ 4,366,297	\$ 5,902,555	\$ 1,536,257
Debt Service Coverage Ratio	2.54 x	2.75 x	



Fiscal Year 2025 Financial Performance
As of November 30, 2024 (Unaudited)
O&M Expenses - Personnel
Budget vs. Actuals

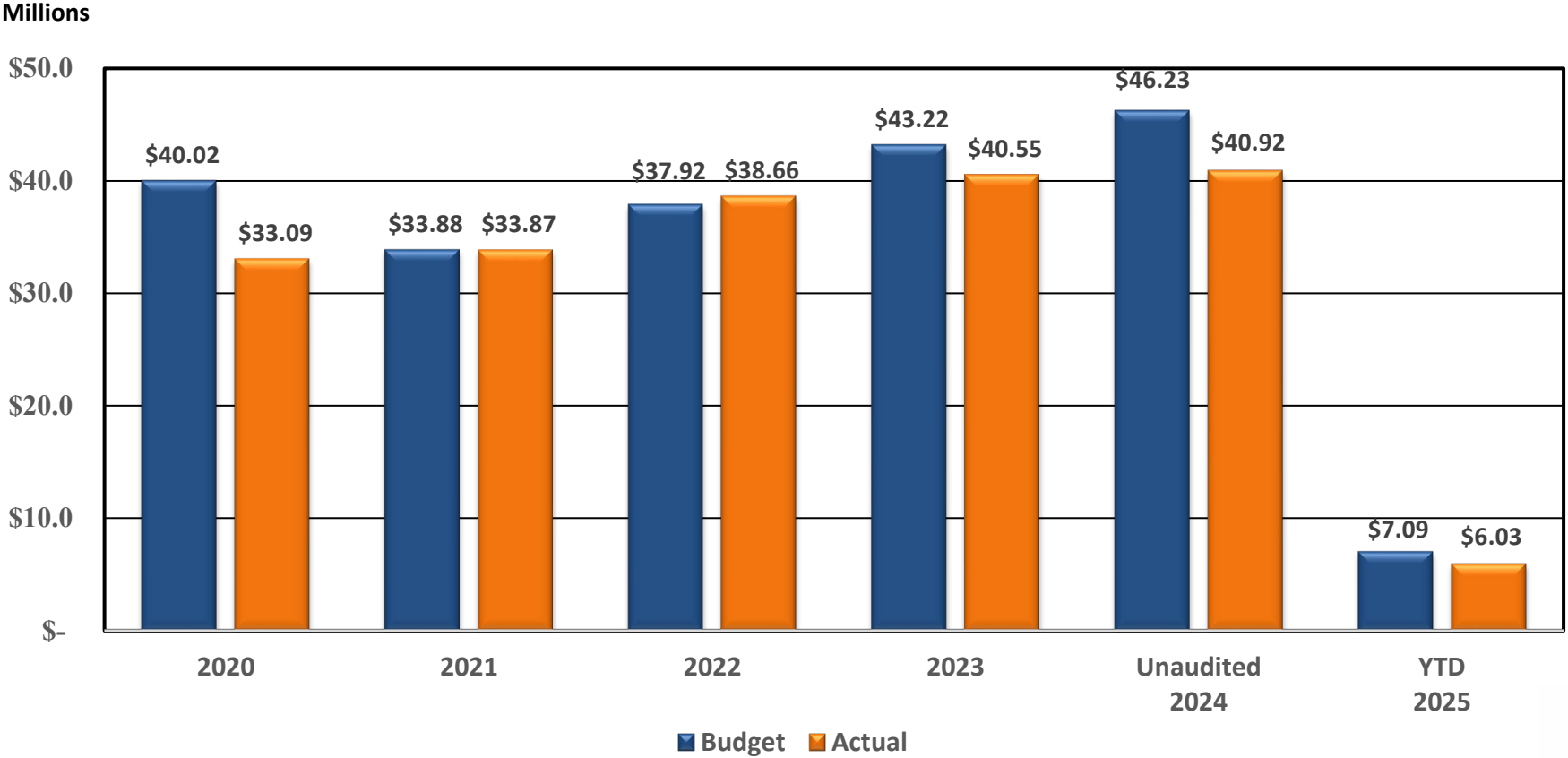


Note:

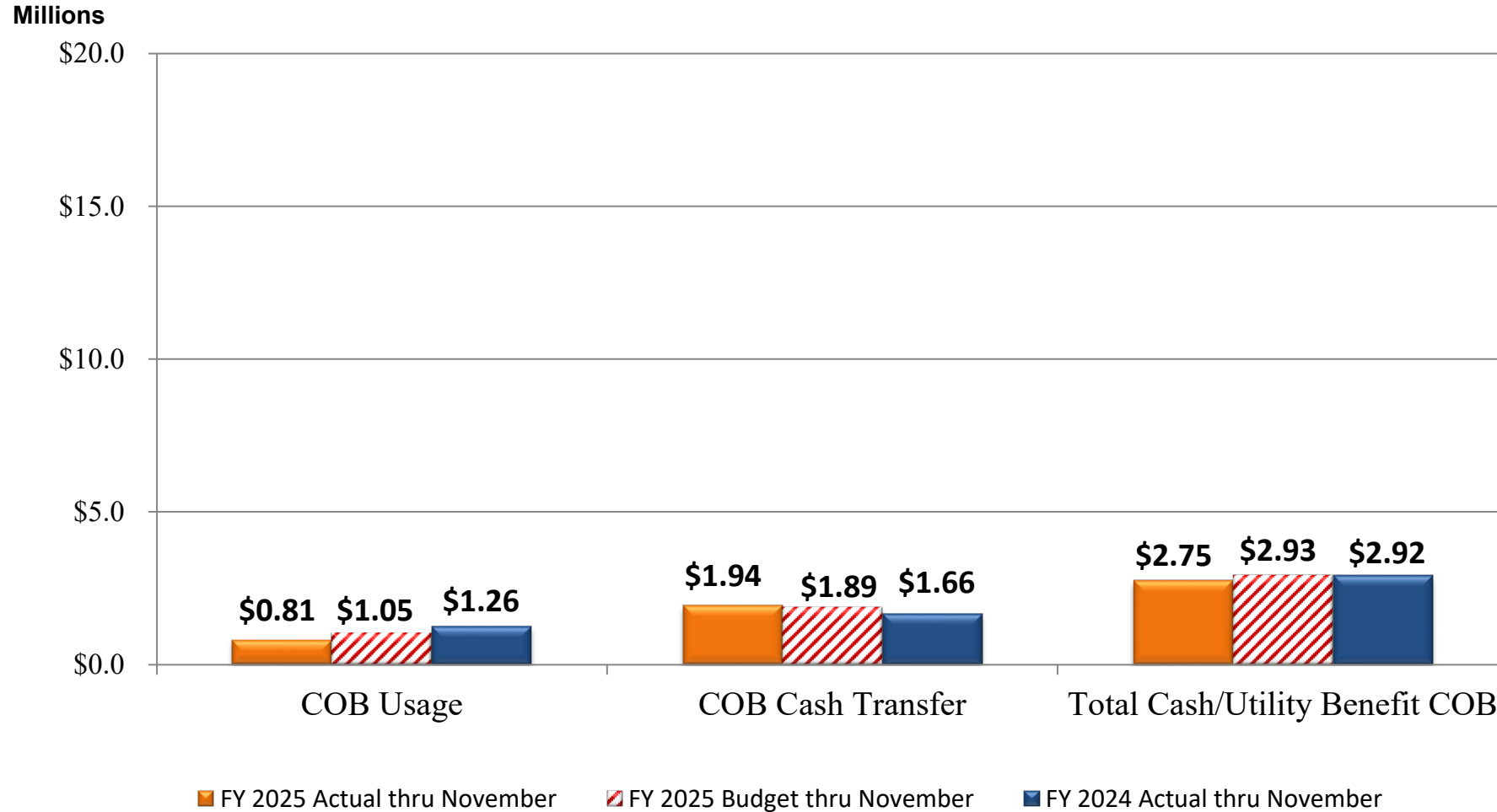
- The large variance in FY 2022 is attributed to the budgeted MAG study that wasn't fully implemented until early FY 2023.



Fiscal Year 2025 Financial Performance
As of November 30, 2024 (Unaudited)
O&M Expenses – Non-Personnel
Budget vs. Actuals



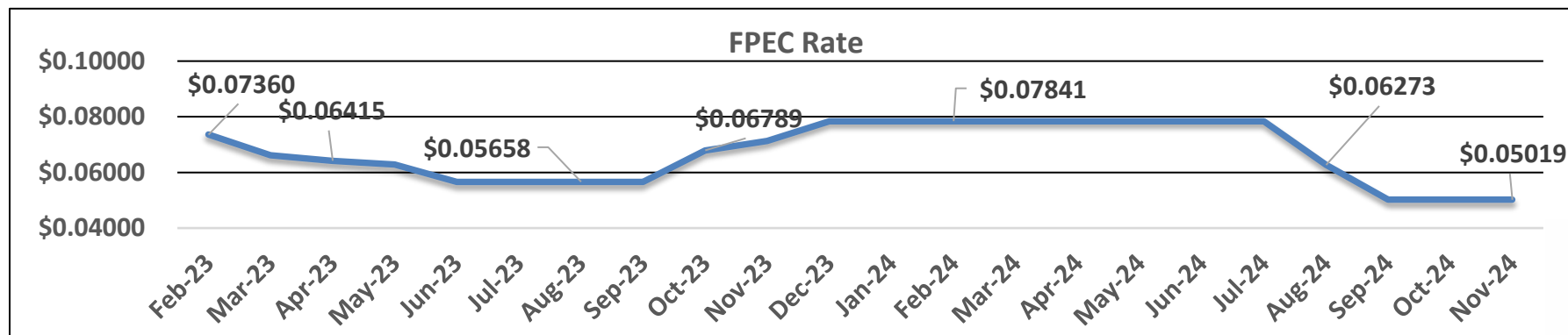
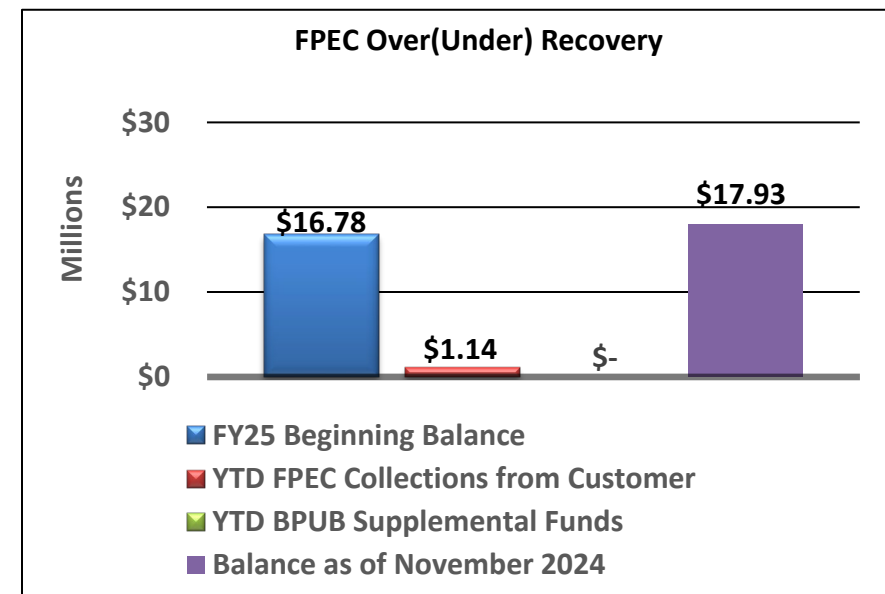
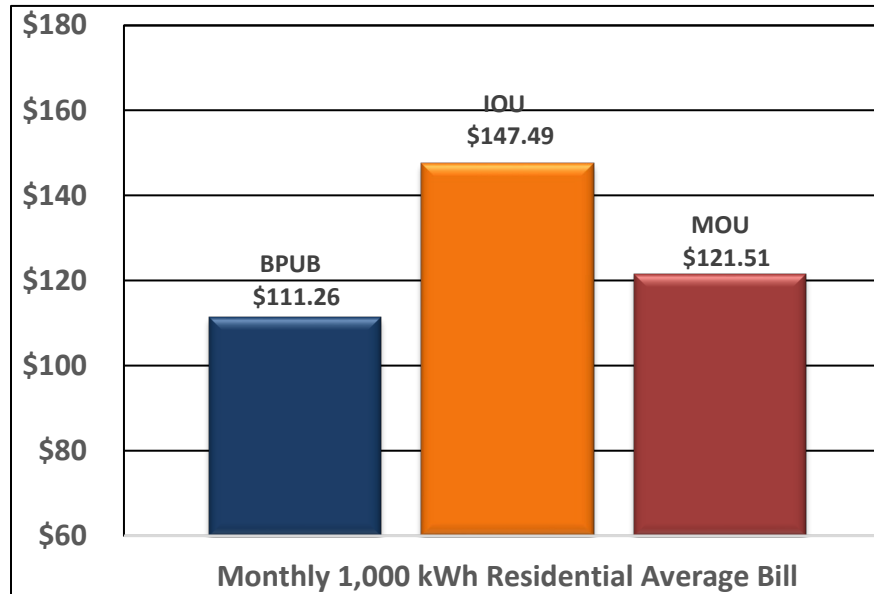
Fiscal Year 2025 Financial Performance As of November 30, 2024 City of Brownsville Transfer Summary



Fiscal Year 2025 Financial Performance

As of November 30, 2024

Average Electric Bill and Fuel and Purchased Energy Charge (FPEC)



Fiscal Year 2025 Financial Performance

Capital Improvement Plan

Budget vs. Actual



LINE REF.	CATEGORY	APPROVED	YTD ACTUAL	PROJECT	COMPLETION	FY 2025 CIP PLAN		
		PLAN FOR FY 2025	AS OF 11/30/2024	BALANCE AS OF 11/30/2024	PERCENTAGE AS OF 11/30/2024	Funding Source	Amount	% of Total
1	Customer Connections	\$ 9,219,157	\$ 1,679,729	\$ 7,539,428	18.22%	Pay as You Go	\$ 55,448,550.00	72.86%
2	Grant Funded	14,342,443	899,516	13,442,927	6.27%	Future Debt	-	0.00%
3	Heavy Equipment and Vehicles	5,621,595	316,089	5,305,506	5.62%	Grants	14,342,443.00	18.85%
4	Hidalgo Energy Center	1,000,000	(137,515)	1,137,515	-13.75%	Impact Fees	3,976,563.00	5.23%
5	In Design	8,069,938	364,645	7,705,293	4.52%	Resaca Fees	1,431,734.00	1.88%
6	Out for Bids	4,599,959	76,817	4,523,142	1.67%	Line Extensions	900,000.00	1.18%
7	Proposed Projects	10,029,906	-	10,029,906	0.00%	TOTAL	\$ 76,099,290.00	100%
8	Resaca Fee Funded Equipment	540,799	-	540,799	0.00%			
9	Under Construction	16,424,605	970,176	15,454,429	5.91%			
10	Utility Relocations	6,250,888	165,011	6,085,877	2.64%			
11	Grand Total	\$ 76,099,290	\$ 4,334,468	\$ 71,764,822	5.70%			

CAPITAL SPENDING FIVE-YEAR HISTORY

DESCRIPTION	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024
Approved Budget	\$ 108,350,813.00	\$ 90,795,286.00	\$ 98,169,572.00	\$ 92,133,995.00	\$ 91,717,365.00
Electric	9,726,915.00	10,932,832.00	12,766,187.00	16,239,713.00	20,234,443.00
General	16,557,173.00	16,641,320.00	2,596,943.00	1,033,971.00	1,288,500.00
Water	4,197,824.00	4,653,944.00	8,325,458.00	5,362,216.00	6,767,712.00
Wastewater	2,884,550.00	4,084,570.00	6,976,183.00	6,116,850.00	7,937,983.00
Total Expenditures	\$ 33,366,462.00	\$ 36,312,666.00	\$ 30,664,771.00	\$ 28,752,750.00	\$ 36,228,638.00
YTD % Incurred	30.8%	40.0%	31.2%	31.2%	39.5%



Fiscal Year 2025 Financial Performance

As of November 30, 2024

Key Financial Metrics



Debt Service Coverage Ratio Per Bond Covenant ~ 1.25x Actual thru November ~ 2.75x	Outstanding Debt BPUB ~ \$254,450,000 Annual Debt Service ~ \$28,485,892	Debt to Capitalization Ratio Municipal Utility Median ~ 38% BPUB FY 2025 ~ 40%
Days Cash on Hand Industry Standard ~ 180 days BPUB ~ 414 days	Bond Ratings Moody's: A2/Outlook Stable Fitch: A-/Outlook Positive S&P: A-/Outlook Stable	All Reserves Fully Funded Capital Improvement Reserve \$15,000,988 Debt Service Reserves – Junior and Senior Liens (Net of Surety Policies) \$15,965,809 Operating Cash Reserve \$17,071,016



Fiscal Year 2025 Financial Performance

As of November 30, 2024

Customer Receivable Metrics



CUSTOMER RECEIVABLES AGING REPORT

	Current	Past Due 30 Days	Past due 60 Days	Past due 90 Days	Total
Value in Dollars	\$ 13,114,861	\$ 1,323,265	\$ 192,580	\$ 215,412	\$ 14,846,118
% of Total Receivables	88.3%	8.9%	1.3%	1.5%	100%
Number of Accounts	34,879	9,216	2,065	669	46,829

FISCAL YEAR 2025 UTILITY ASSISTANCE

MONTH	NUMBER OF ACCOUNTS	TOTAL ASSISTANCE RECEIVED
October-24	982	\$ 386,509.23
November-24	701	\$ 82,007.52
December-24	-	\$ -
January-25	-	\$ -
February-25	-	\$ -
March-25	-	\$ -
April-25	-	\$ -
May-25	-	\$ -
June-25	-	\$ -
July-25	-	\$ -
August-25	-	\$ -
September-25	-	\$ -
YTD Totals		\$ 468,516.75

AVERAGE CUSTOMER RECEIVABLES COLLECTION PERIOD

FISCAL YEAR	DAYS
FY 2025 YTD	20.01
FY 2024	19.46
FY 2023	20.08
FY 2022	20.07
FY 2021	21.77
FY 2020	24.25
FY 2019	24.64



Glossary of Terms



Bond Ratings – A measure of the quality and safety of a bond, based on the issuer’s financial condition; more specifically, an evaluation from a rating service indicating the likelihood that a debt issuer will be able to meet scheduled interest and principal repayments. Typically, AAA is the highest (best), and D is the lowest (worst). The Brownsville PUB is maintaining an “A2”, as rated by Moody’s, an “A-” as rated by Standard & Poor’s, and an “A-” as rated by Fitch Ratings. “A” ratings denote expectations of low credit risk and a strong capacity for payment of financial commitments.

Capital Improvement Plan (CIP) – A plan that lays out the financing, location, and timing for capital improvement projects over several years.

Debt to Capitalization Ratio – Indicates a utility funds a greater portion of capital needs on a pay-as-you-go basis and has capacity for additional borrowing for future needs.

Debt Service Coverage Ratio – Formula that measures a firm’s available cash flow to pay current debt obligations. The ratio is calculated by dividing net operating revenues by debt service, including principal and interest.

Fuel & Purchased Energy Charge (FPEC) – An electric cost adjustment is the mechanism that tracks and passes through to customers the actual cost of purchased fuel or purchased electricity. The Brownsville PUB meets on a monthly basis to make FPEC adjustments if actual costs vary from forecasted prices. Adjustments can be decreased or increased.

Improvement Fund CIP Funding – Deposit account used for meeting any capital improvements to the System.

Improvement Fund Replenishment – Deposit of any funds remaining after all debt requirements have been made.

Improvement Reserve Fund - Reserve account for future CIP projects. The goal is to establish reserves of \$15,000,000, as required by Bond Ordinance covenants.

IOU (Investor-Owned Utility) – A company that provides utility services that are privately run and own their infrastructure and equipment.

MOU (Municipally-Owned Utility) – A non-profit utility provider that is owned and operated by the municipality it serves.

Operating Reserve Funds – Reserve amount of not less than two months of budgeted O&M expenses (\$17,000,000 minimum) for the current fiscal year.

Operating Revenues – Gross Revenues with respect to any period, after deducting the O&M expenses.

Other Non-Operating Expenses – Miscellaneous expenses, debt discounts/expenses and other interest expenses.

Other Non-Operating Revenues – Revenues consisting of TCI – Pole Rental charges, miscellaneous income and billing discounts.

Other Revenues – Revenues consisting of other sales, forfeited discounts (penalties), connection and service charges and TCOS charges.

PAY-AS-YOU-GO – The principle or practice of financing expenditures with surplus funds that are currently available rather than borrowed.

Surety Policy - A financial guaranty insurance policy that insures payment of principal of and interest on Bonds that is issued simultaneously with the delivery of the Bonds



ADDITIONAL INFORMATION



Statement of Revenues, Expenses, and Changes in Net Position*

As of November 30, 2024



	November 2024	FY 2025 YTD
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Operating Revenues:

1. Sales and Service Charges	\$ 15,427,512	\$ 28,812,162
2. Fuel Collection	5,469,812	11,367,073
3. Fuel (over) Under Billings	(1,314,597)	(1,144,245)
4. Less rate stabilization	-	-
5. Less utilities service to the City of Brownsville, Texas	(392,374)	(811,295)
6. Total Operating Revenues	<u>19,190,353</u>	<u>38,223,694</u>

Operating Expenses:

7. Purchased power and fuel	4,155,216	10,222,828
8. Personnel services	4,223,145	7,691,403
9. Materials and supplies	731,473	1,248,704
10. Repairs and maintenance	181,126	466,106
11. Contractual and other services	4,082,081	5,623,766
12. Depreciation	2,433,560	4,905,257
13. Total Operating Expenses	<u>15,806,601</u>	<u>30,158,064</u>
14. Operating Income (Loss)	<u>\$ 3,383,752</u>	<u>\$ 8,065,630</u>



Statement of Revenues, Expenses, and Changes in Net Position*

As of November 30, 2024 - continued



	November 2024	FY 2025 YTD
Non-Operating Revenues (Expenses):		
15. SRWA other water supply	(603,968)	(1,207,937)
16. Investment and interest income	539,472	911,758
17. Operating grant revenue	2,638	2,638
18. Interest expense	(878,667)	(1,765,378)
19. Other	(50,551)	149,748
20. Gain (loss) on disposition of capital assets	-	-
21. Payments to City of Brownsville	(1,042,182)	(1,940,202)
22. Net nonoperating revenues (expenses)	(2,033,259)	(3,849,373)
23. Income (loss) before capital contributions	1,350,493	4,216,257
24. Capital contributions	437,127	889,501
25. Change in net position	1,787,620	5,105,758
26. Net position at beginning of year	479,181,657	475,863,519
27. Net position at end of year	\$ 480,969,277	\$ 480,969,277

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)



Fiscal Year 2025 Financial Performance Report

As of November 30, 2024

Summary of Revenues & Expenses (Flow of Funds)



	November 2024	FY 2025 YTD
1. Operating Revenues	\$ 16,259,440	\$ 34,742,067
2. Off System Energy Sales	2,458,085	2,458,085
3. Net Operating Revenues	18,717,525	37,200,152
4. Other Revenues	865,203	1,834,839
5. Interest from Investments	712,033	967,857
6. Other Non-Operating Income	114,626	247,528
7. Gross Revenues	20,409,387	40,250,376
8. Less:		
9. Fuel & Energy Costs	4,155,216	10,222,828
10. Off System Energy Expenses	1,304,631	1,304,631
11. SRWA	603,967	1,207,937
12. Adjusted Gross Revenues	14,345,572	27,514,980
13. O&M Expenses	7,927,335	13,718,017
14. Other Non-Operating Expenses	197,956	203,002
15. Total Expenses	8,125,291	13,921,019
16. Debt Service Obligation	2,304,658	4,939,909
17. Total Requirements (Excluding Fuel & SRWA)	10,429,949	18,860,928



Fiscal Year 2025 Financial Performance Report

As of November 30, 2024

Summary of Revenues & Expenses (Flow of Funds) - continued



	November 2024	FY 2025 YTD
18. Balance Available After Requirements	\$ 3,915,627	\$ 8,654,053
19. Total Cash/Utility Benefit to COB	\$ 1,434,557	\$ 2,751,498
20. Balance Available for Transfers Out	\$ 2,481,069	\$ 5,902,555
21. Balance Available for Transfers Out:		
22. Operating Subaccount - Fuel Adjustment	\$ 125,000	\$ 250,000
23. Decomissioning Reserve	166,666	333,340
24. Improvement Fund - CIP Funding	1,736,534	3,473,063
25. Improvement Fund (Resaca Fee) - Resaca CIP Funding	154,948	309,899
26. Total Transfers Out	2,183,148	4,366,302
27. Balance Available to PUB:		
28. Improvement Fund Replenishment	297,921	1,536,253
29. Total	\$ 2,481,069	\$ 5,902,555



Statements of Net Position*

As of November 30, 2024



	FY 2025 YTD	Unaudited SEPT 2024
ASSETS		
Current Assets:		
1. Cash - unrestricted	\$ 3,836,831	\$ 3,250,651
2. Investments - unrestricted	22,604,443	30,481,015
3. Due from other governments	980,336	978,223
4. Receivables	28,146,973	31,698,937
5. Interest receivable	1,847,218	1,512,832
6. Inventories	9,002,563	10,094,293
7. Prepaid expense	2,111,830	1,503,040
8. Total Current Assets	<u>68,530,194</u>	<u>79,518,991</u>
Non-Current Assets:		
9. Cash-restricted	43,025	37,516
10. Investments - restricted	199,194,947	187,387,649
11. Capital assets, net of accumulated depreciation	589,817,893	590,309,076
12. Regulatory Assets	1,964,291	1,992,752
13. Post-Employment Benefits	15,598,384	15,942,788
14. Total Non-Current Assets	<u>806,618,540</u>	<u>795,669,781</u>
15. Total Assets	<u>875,148,734</u>	<u>875,188,772</u>
DEFERRED OUTFLOWS OF RESOURCES		
16. Deferred charge on refunding	13,712,309	14,091,714
17. Unrealized Contribution Related/Pension	20,536,327	20,536,327
18. Deferred Credit-fuel under recovery	-	-
19. Total Deferred Outflows of Resources	<u>34,248,636</u>	<u>34,628,041</u>
20. Total Assets plus Deferred Outflows of Resources	<u>\$ 909,397,370</u>	<u>\$ 909,816,813</u>



Statements of Net Position*

As of November 30, 2024 - continued



	FY 2025 YTD	Unaudited SEPT 2024
LIABILITIES AND NET POSITION		
Current Liabilities:		
21. Accounts payable	\$ 14,234,237	\$ 20,629,028
22. Accrued Vacation & Sick Leave	6,121,943	5,756,657
23. Due to primary government	1,738,335	3,244,010
24. Total Current Liabilities	<u>22,094,515</u>	<u>29,629,695</u>
Current Liabilities Payable from Restricted Assets:		
25. Accounts Payable and accrued liabilities	4,640,345	4,812,267
26. Accrued interest	2,535,395	1,100,609
27. Customer Deposits	5,861,632	5,835,252
28. Bonds payable - current redemption	17,954,994	18,065,000
29. Commercial Paper	30,000,000	30,000,000
30. Total Current Restricted Liabilities	<u>60,992,366</u>	<u>59,813,128</u>
31. Total Current Liabilities	<u>83,086,881</u>	<u>89,442,823</u>
Non-Current Liabilities:		
32. Bonds payable	261,548,356	261,948,220
33. Other Post -employment benefits	14,376,347	14,376,347
34. Net Pension Liability	36,088,600	36,088,600
35. Self Insurance worker's compensation claims	259,658	173,298
36. Total Non-Current liabilities	<u>312,272,961</u>	<u>312,586,465</u>
37. Total Liabilities	<u>395,359,842</u>	<u>402,029,288</u>



Statements of Net Position*

As of November 30, 2024 - continued



	FY 2025 YTD	Unaudited SEPT 2024
DEFERRED INFLOWS OF RESOURCES		
38. Deferred Credit-fuel over recovery	17,926,223	16,781,978
39. Unrealized Contributions and losses related to pension	15,142,028	15,142,028
40. Total Deferred Inflows of Resources	<u>33,068,251</u>	<u>31,924,006</u>
41. Total Liabilities plus Deferred Inflows of Resources	<u>428,428,093</u>	<u>433,953,294</u>
Net Position:		
42. Invested in capital assets	295,991,145	296,380,324
Restricted for:		
43. Debt Service	6,936,813	2,310,454
44. Repair and replacement	165,163,468	159,784,476
45. Operating reserve	17,071,016	17,142,958
46. Fuel adjustment subaccount	250,000	-
47. Capital Projects	-	-
48. Unrestricted	<u>(4,443,165)</u>	<u>245,307</u>
49. Total Net Position	<u>480,969,277</u>	<u>475,863,519</u>
Total Liabilities Plus Deferred Inflows of Resources		
50. Plus Net Position	<u>\$ 909,397,370</u>	<u>\$ 909,816,813</u>

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)



STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD NOVEMBER ACTUAL

	2024-2025 BUDGET TOTAL UTILITY	2024-2025 ACTUAL TOTAL UTILITY	2023-2024 ACTUAL TOTAL UTILITY
1. Operating Revenues	\$ 40,519,451	\$ 34,742,067	\$ 34,975,498
2. Off System Energy Sales	1,666,667	2,458,085	1,525,617
3. Net Operating Revenues	42,186,118	37,200,152	36,501,114
4. Other Revenues	2,589,523	1,834,839	3,662,946
5. Interest from Investments	850,000	967,857	1,072,880
6. Other Non-Operating Revenues	427,170	247,528	108,733
7. Gross Revenues	46,052,811	40,250,376	41,345,674
8. Less:			
9. Fuel & Energy Costs	14,704,167	10,222,828	10,430,054
10. Off System Energy Expenses	833,333	1,304,631	484,704
11. SRWA - O & M	855,457	855,457	857,159
12. SRWA - Debt Service	352,480	352,480	352,463
13. Adjusted Gross Revenues	29,307,374	27,514,980	29,221,295
14. O & M Expenses	17,079,358	13,718,017	12,204,131
15. Other Non-Operating Expenses	183,333	203,002	39,549
16. Net Revenues	\$ 12,044,683	\$ 13,593,961	\$ 16,977,614
17. Less:			
18. Debt Service Obligation	\$ 4,609,315	\$ 4,609,315	\$ 4,675,710
19. Commercial Paper Expense	138,333	330,593	109,200
20. Balance Available After Debt Service	7,297,035	8,654,053	12,192,704
21. COB Usage	\$ 1,045,180	\$ 811,295	\$ 1,259,975
22. COB Cash Transfer	1,885,560	1,940,203	1,662,156
23. Total Cash/Utility Benefit COB	2,930,740	2,751,498	2,922,132
25. Balance Available for Transfers Out	\$ 5,411,475	\$ 5,902,555	\$ 9,270,572
26. Balance Available for Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ 1,500,000	\$ 250,000	
28. Decommissioning Reserve	2,000,000	333,340	
29. Improvement Fund-CIP Funding	20,838,404	3,473,063	
30. Improvement Fund (Resaca Fee) - Resaca CIP Funding	1,859,379	309,899	
31. Total Transfers Out	\$ 26,197,783	\$ 4,366,302	
32. Balance Available to PUB:			
33. Improvement Fund - Replenishment	-	1,536,253	
34. Total	\$ 26,197,783	\$ 5,902,555	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD NOVEMBER ACTUAL

	2024-2025 BUDGET ELECTRIC	2024-2025 ACTUAL ELECTRIC	2023-2024 ACTUAL ELECTRIC
1. Operating Revenues	\$ 28,441,815	\$ 23,502,639	\$ 24,322,516
2. Off System Energy Sales	1,666,667	2,458,085	1,525,617
3. Net Operating Revenues	30,108,482	25,960,724	25,848,133
4. Other Revenues	2,271,448	1,550,158	2,652,808
5. Interest from Investments	510,000	581,209	658,183
6. Other Non-Operating Revenues	347,765	159,824	77,620
7. Gross Revenues	33,237,695	28,251,915	29,236,743
8. Less:			
9. Fuel & Energy Costs	14,704,167	10,222,828	10,430,054
10. Off System Energy Expenses	833,333	1,304,631	484,704
11. SRWA - O&M	-	-	-
12. SRWA - Debt Service	-	-	-
13. Adjusted Gross Revenues	17,700,195	16,724,456	18,321,986
14. O&M Expenses	9,105,504	6,820,768	6,859,630
15. Other Non-Operating Expenses	83,333	187,598	23,778
16. Net Revenues	\$ 8,511,358	\$ 9,716,090	\$ 11,438,578
17. Less:			
18. Debt Service Obligation	\$ 3,248,677	\$ 3,248,677	\$ 3,284,394
19. Commercial Paper Expense	96,833	180,207	59,525
20. Balance Available After Debt Service	5,165,848	6,287,206	8,094,659
21. COB Usage	\$ 748,106	\$ 588,487	\$ 816,567
22. COB Cash Transfer	1,021,914	1,083,959	1,015,632
23. Total Cash/Utility Benefit COB	1,770,020	1,672,446	1,832,200
25. Balance Available for Transfers Out	\$ 4,143,934	\$ 4,614,760	\$ 6,262,460
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ 1,500,000	\$ 250,000	
28. Decomissioning Reserve	2,000,000	333,340	
29. Improvement Fund-CIP Funding	16,874,966	2,812,489	
30. Improvement Fund (Resaca Fee) - Resaca CIP Funding	-	-	
31. Total Transfers Out	\$ 20,374,966	\$ 3,395,829	
32. Balance Available to PUB:			
33. Improvement Fund - Replenishment	-	1,218,931	
34. Total	\$ 20,374,966	\$ 4,614,760	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD NOVEMBER ACTUAL

	2024-2025 BUDGET WATER	2024-2025 ACTUAL WATER	2023-2024 ACTUAL WATER
1. Operating Revenues	\$ 6,622,165	\$ 5,520,380	\$ 5,609,240
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	6,622,165	5,520,380	5,609,240
4. Other Revenues	168,204	868,934	881,133
5. Interest from Investments	170,000	193,324	207,348
6. Other Non-Operating Revenues	39,702	43,852	15,557
7. Gross Revenues	7,000,071	6,626,490	6,713,278
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O&M	855,457	855,457	857,159
12. SRWA - Debt Service	352,480	352,480	352,463
13. Adjusted Gross Revenues	5,792,134	5,418,553	5,503,656
14. O&M Expenses	4,052,984	3,370,305	2,247,336
15. Other Non-Operating Expenses	50,000	-	-
16. Net Revenues	\$ 1,689,150	\$ 2,048,248	\$ 3,256,320
17. Less:			
18. Debt Service Obligation	\$ 594,803	\$ 594,803	\$ 604,148
19. Commercial Paper Expense	20,750	89,425	29,539
20. Balance Available After Debt Service	1,073,597	1,364,020	2,622,633
21. COB Usage	\$ 162,370	\$ 124,652	\$ 224,828
22. COB Cash Transfer	416,845	417,203	325,538
23. Total Cash/Utility Benefit COB	579,214	541,855	550,366
25. Balance Available for Transfers Out	\$ 656,753	\$ 822,165	\$ 2,072,267
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Decommissioning Reserve	-	-	
29. Improvement Fund-CIP Funding	1,106,926	194,944	
30. Improvement Fund (Resaca Fee) - Resaca CIP Funding	1,859,379	309,899	
31. Total Transfers Out	\$ 2,966,305	\$ 504,843	
32. Balance Available to PUB:			
33. Improvement Fund - Replenishment	-	317,322	
34. Total	\$ 2,966,305	\$ 822,165	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD NOVEMBER ACTUAL

	2024-2025 BUDGET WASTEWATER	2024-2025 ACTUAL WASTEWATER	2023-2024 ACTUAL WASTEWATER
1. Operating Revenues	\$ 5,455,472	\$ 5,024,311	\$ 5,043,742
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	5,455,472	5,024,311	5,043,742
4. Other Revenues	149,871	110,484	129,006
5. Interest from Investments	170,000	193,324	207,348
6. Other Non-Operating Revenues	39,702	43,852	15,557
7. Gross Revenues	5,815,045	5,371,971	5,395,653
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O&M	-	-	-
12. SRWA - Debt Service	-	-	-
13. Adjusted Gross Revenues	5,815,045	5,371,971	5,395,653
14. O&M Expenses	3,920,870	3,526,944	3,097,166
15. Other Non-Operating Expenses	50,000	15,404	15,771
16. Net Revenues	\$ 1,844,175	\$ 1,829,623	\$ 2,282,716
17. Less:			
18. Debt Service Obligation	\$ 765,835	\$ 765,835	\$ 787,168
19. Commercial Paper Expense	20,750	60,961	20,136
20. Balance Available After Debt Service	1,057,590	1,002,827	1,475,412
21. COB Usage	\$ 134,705	\$ 98,156	\$ 218,579
22. COB Cash Transfer	446,801	439,041	320,986
23. Total Cash/Utility Benefit COB Transferred	581,505	537,197	539,565
25. Balance Available for Transfers Out	\$ 610,789	\$ 465,630	\$ 935,847
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Decommissioning Reserve	-	-	
29. Improvement Fund-CIP Funding	2,856,512	465,630	
30. Improvement Fund (Resaca Fee) - Resaca CIP Funding	-	-	
31. Total Transfers Out	\$ 2,856,512	\$ 465,630	
32. Balance Available to PUB:			
33. Improvement Fund - Replenishment	-	-	
34. Total	\$ 2,856,512	\$ 465,630	

STATEMENT OF DEMAND ACCOUNTS & INVESTMENTS

November 30, 2024

		Demand	Investments	Totals
*	1. Capital Improvement Reserve	\$ -	\$ 15,000,988	\$ 15,000,988
	2. City Transfer Fund	-	899,917	899,917
	3. Clearing Account	-	-	-
	4. AP Clearing Account	-	-	-
*	5. Commercial Paper	2	-	2
	6. Dental Insurance	33,645	1,254,834	1,288,479
	7. Employee Health	5,000	1,868,949	1,873,949
*	8. EPA Grants	-	-	-
	9. Flexible Spending	-	294,498	294,498
*	10. Improvement Fund	5,051	111,898,102	111,903,153
*	11. Improvement Impact Fees	9,668	13,514,140	13,523,808
*	12. Improvement Water Rights	-	4,817,440	4,817,440
*	13. Resaca Fees ¹	-	6,487,663	6,487,663
*	14. Junior Lien Debt Service I&S	-	14,711	14,711
*	15. Junior Lien Reserve Fund	-	113,438	113,438
*	16. Meter Deposit	28,304	7,252,975	7,281,279
*	17. Operating Reserve Cash	-	17,071,016	17,071,016
	18. Other Post Employment Benefit	-	-	-
	19. Payroll	-	-	-
	20. Plant Fund	3,754,446	12,760,477	16,514,923
*	21. Senior Debt Service I&S Fund	-	6,922,101	6,922,101
*	22. Senior Lien Reserve Fund	-	15,852,371	15,852,371
*	23. Share Fund	1,076	874,125	875,201
	24. Workers Compensation	42,664	4,901,645	4,944,309
	Total	\$ 3,879,856	\$ 221,799,390	\$ 225,679,246

NOTES:

¹ Resaca Fee revenues will be used to fund future grant matching commitments.

* Restricted Assets



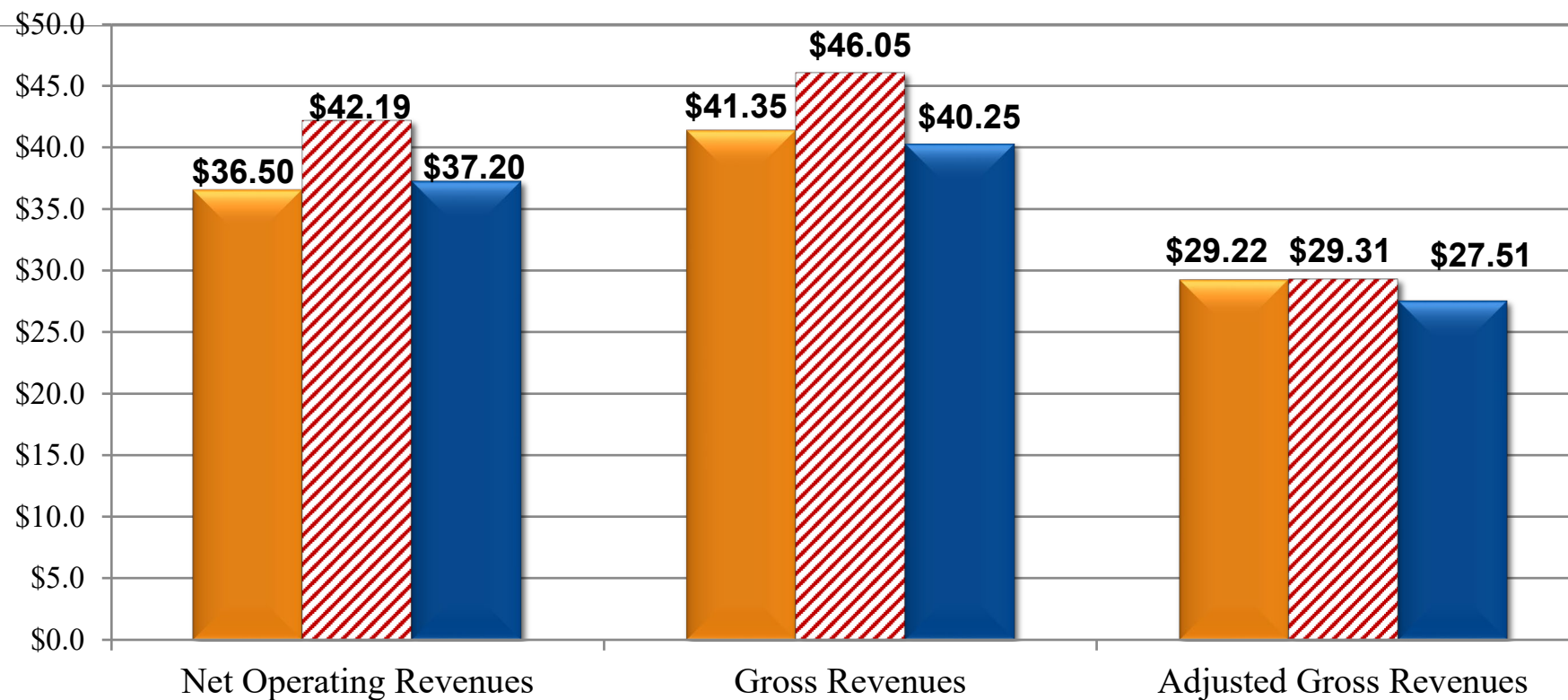
BROWNSVILLE
PUBLIC UTILITIES BOARD

Fiscal Year 2025 Financial Performance

As of November 30, 2024



Millions



- FY 2024 Actual thru November
- FY 2025 Budget thru November
- FY 2025 Actual thru November

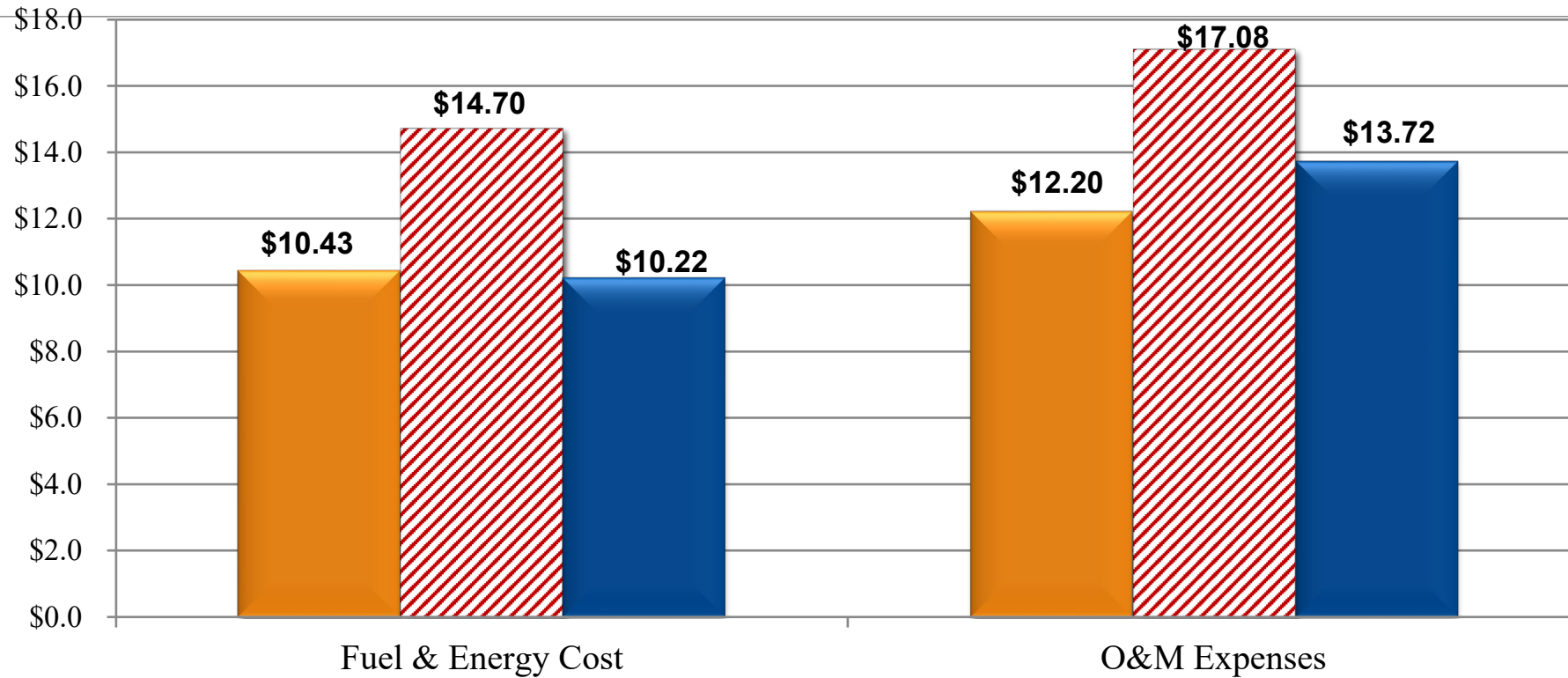


Fiscal Year 2025 Financial Performance

As of November 30, 2024



Millions



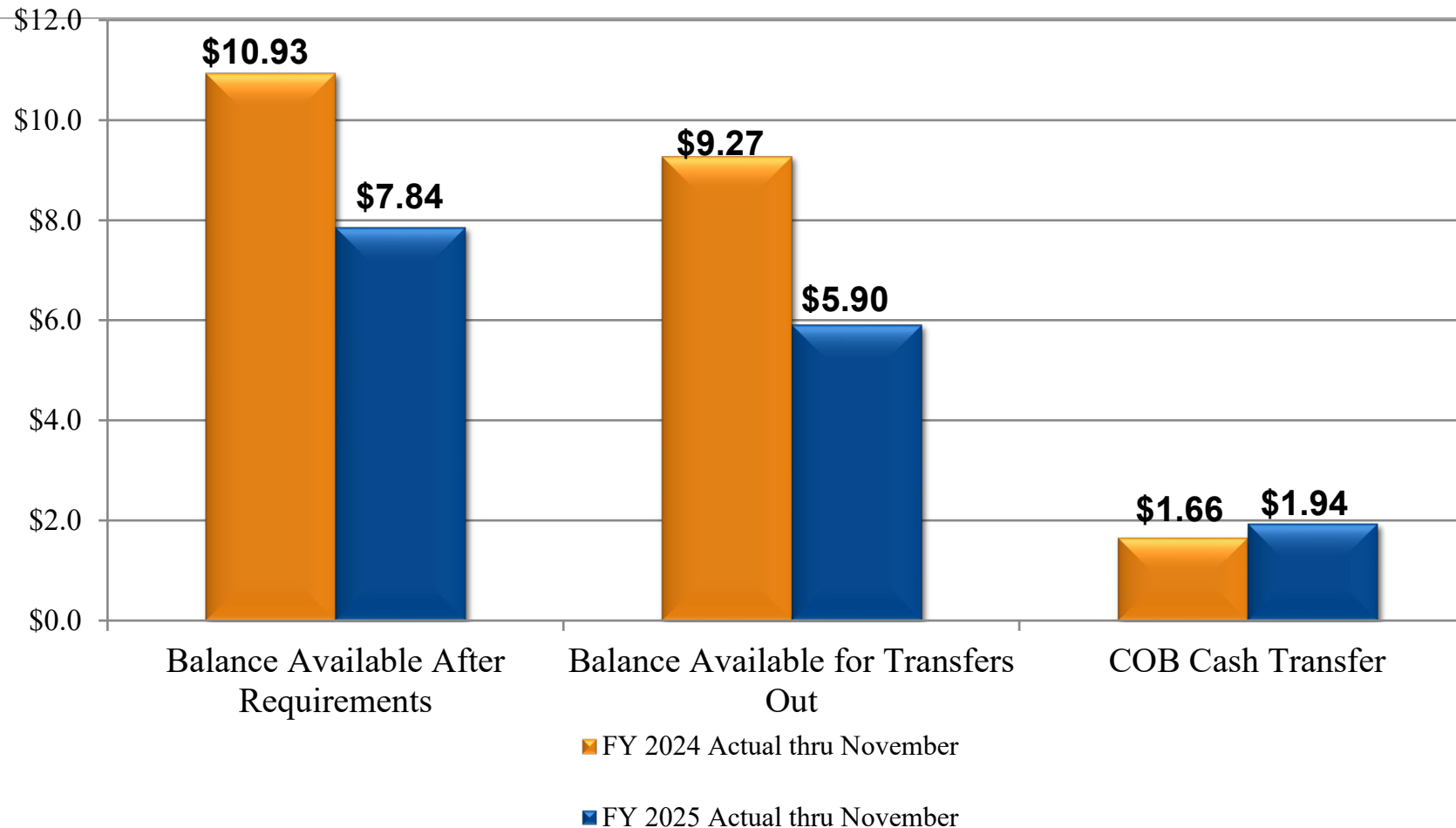
■ FY 2024 Actual thru November ■ FY 2025 Budget thru November ■ FY 2025 Actual thru November



Fiscal Year 2025 Financial Performance As of November 30, 2024



Millions

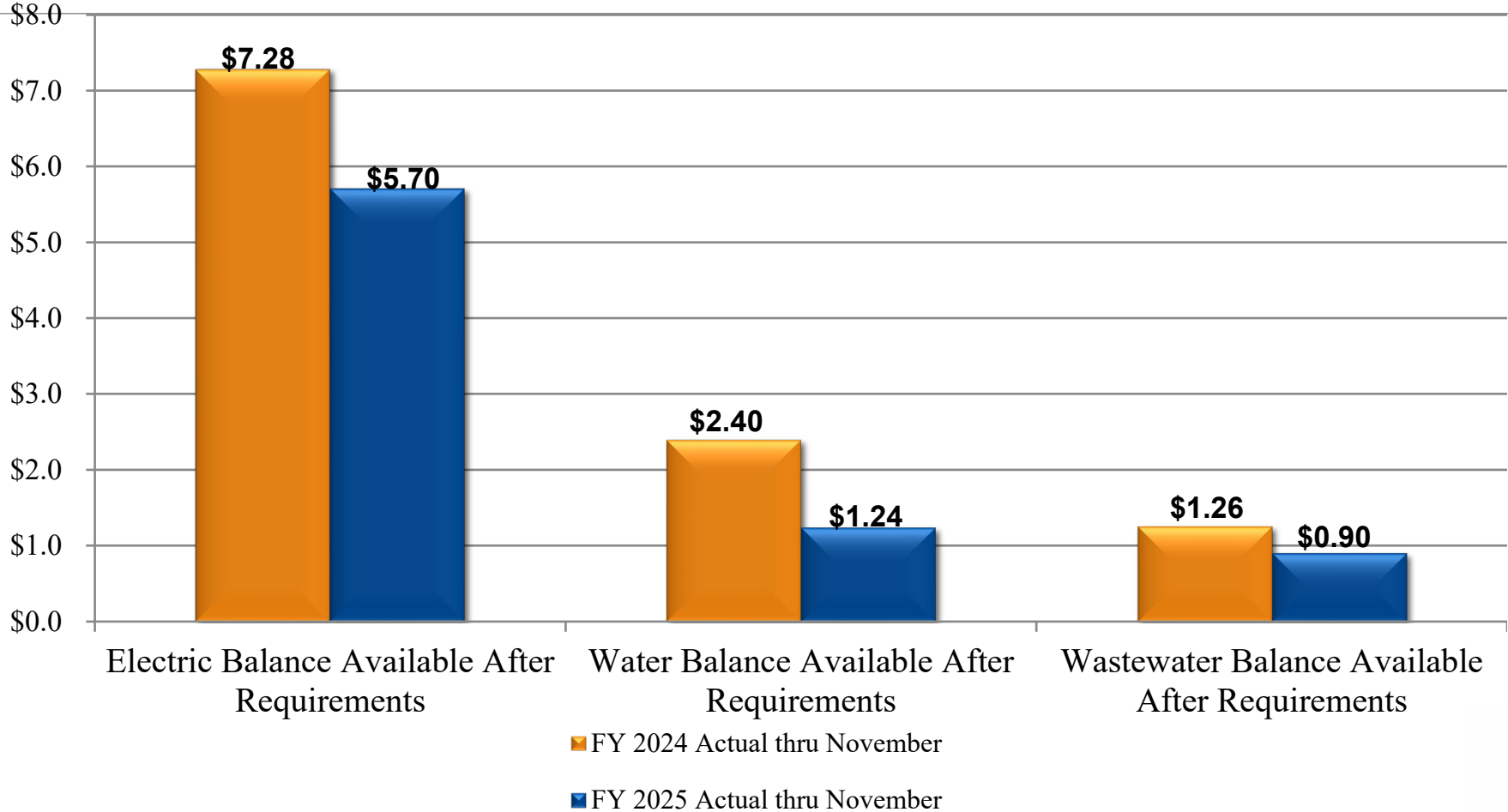


Fiscal Year 2025 Financial Performance

As of November 30, 2024



Millions



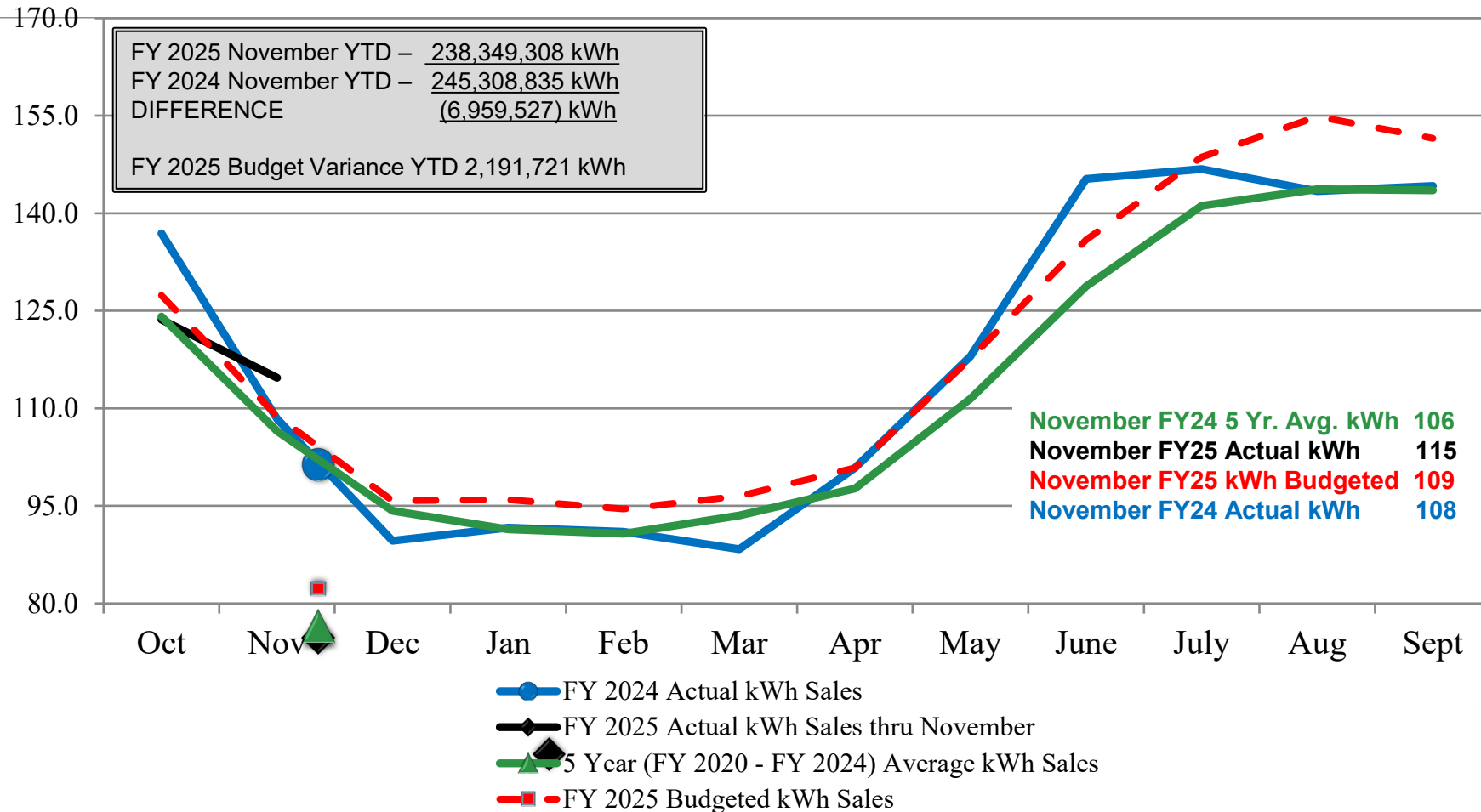
Fiscal Year 2025 Financial Performance

As of November 30, 2024

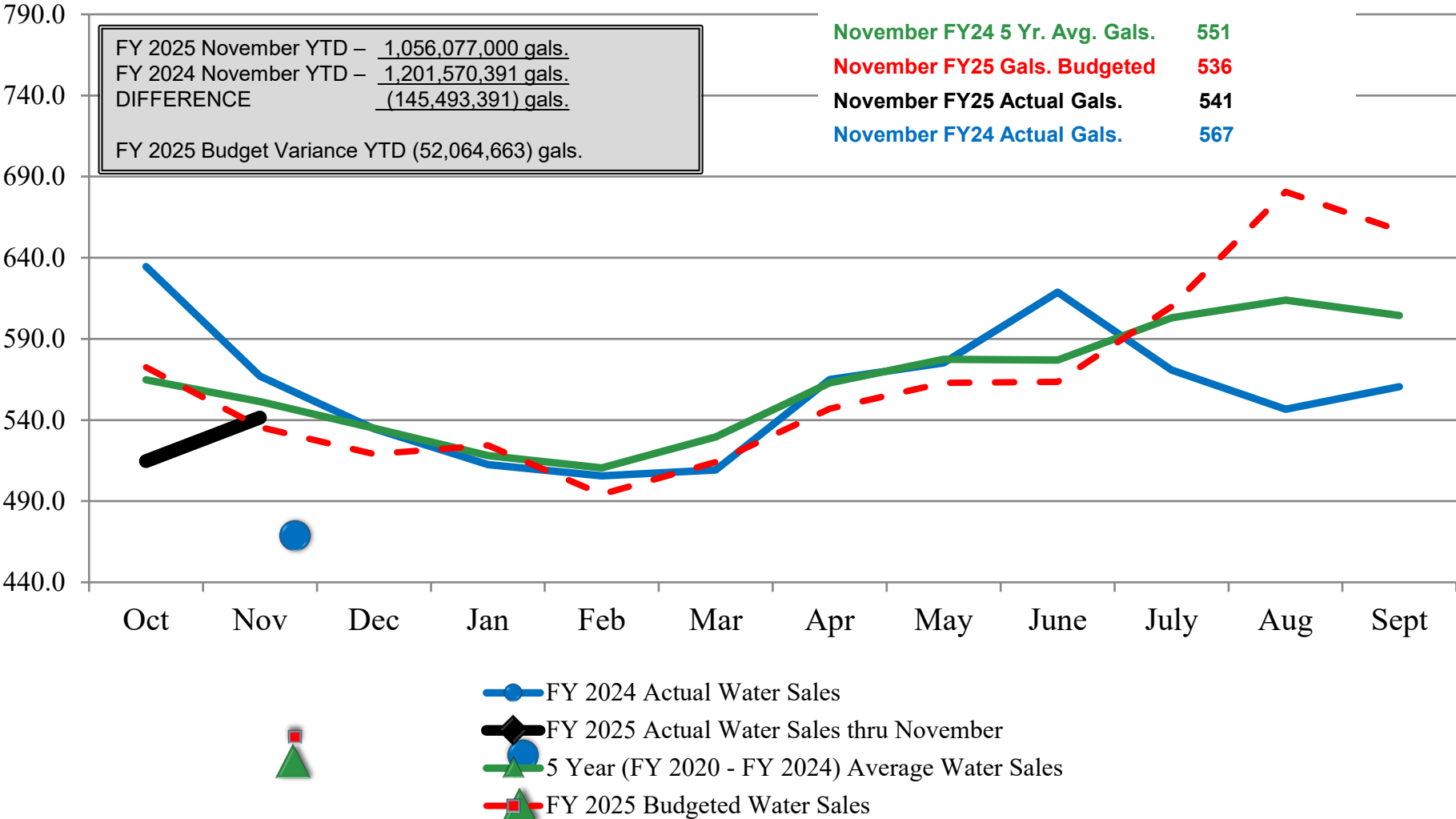
Electric Sales



Millions



Fiscal Year 2025 Financial Performance
As of November 30, 2024
Water Sales



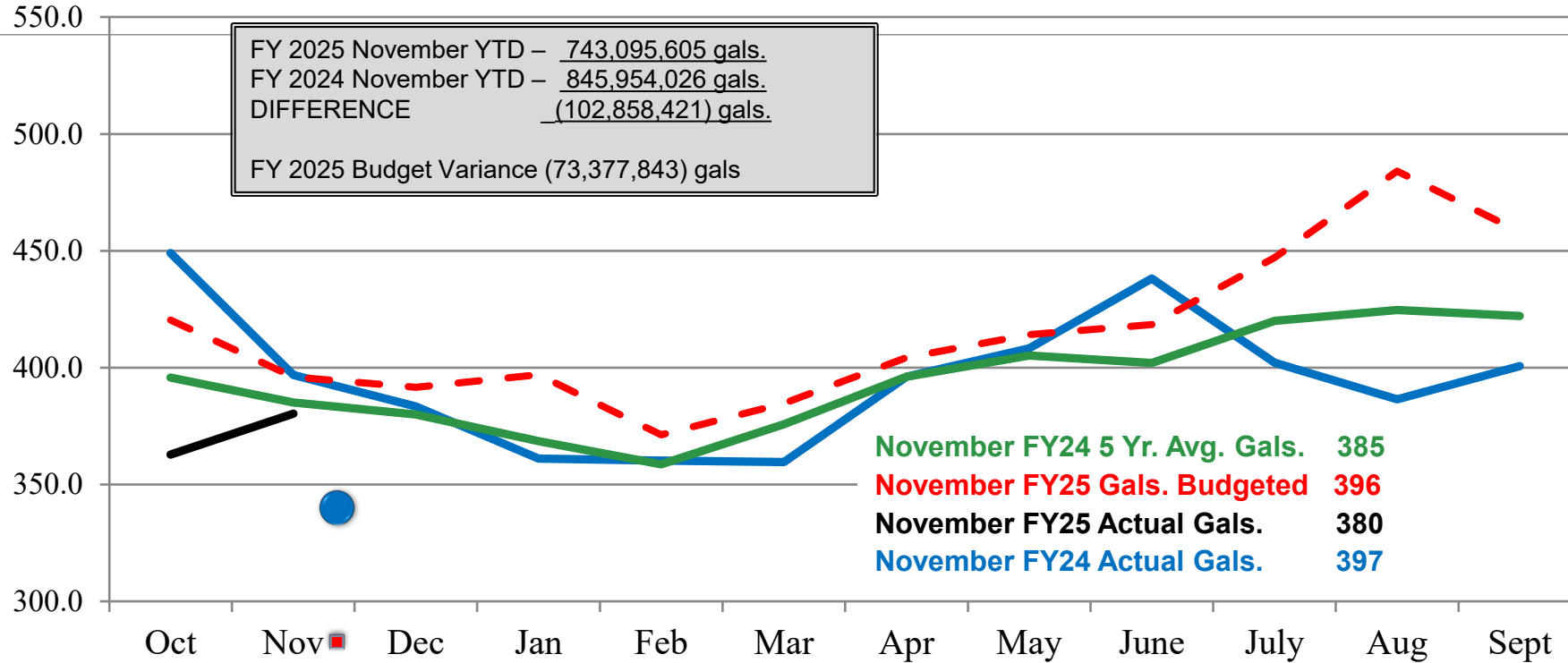
Fiscal Year 2025 Financial Performance

As of November 30, 2024

Wastewater Flows



Millions



- FY 2024 Actual Wastewater Flows
- ◆ FY 2025 Actual Wastewater Flows thru November
- ▲ 5 Year (FY 2020 - FY 2024) Average Wastewater Flows
- - FY 2025 Budgeted Wastewater Flows

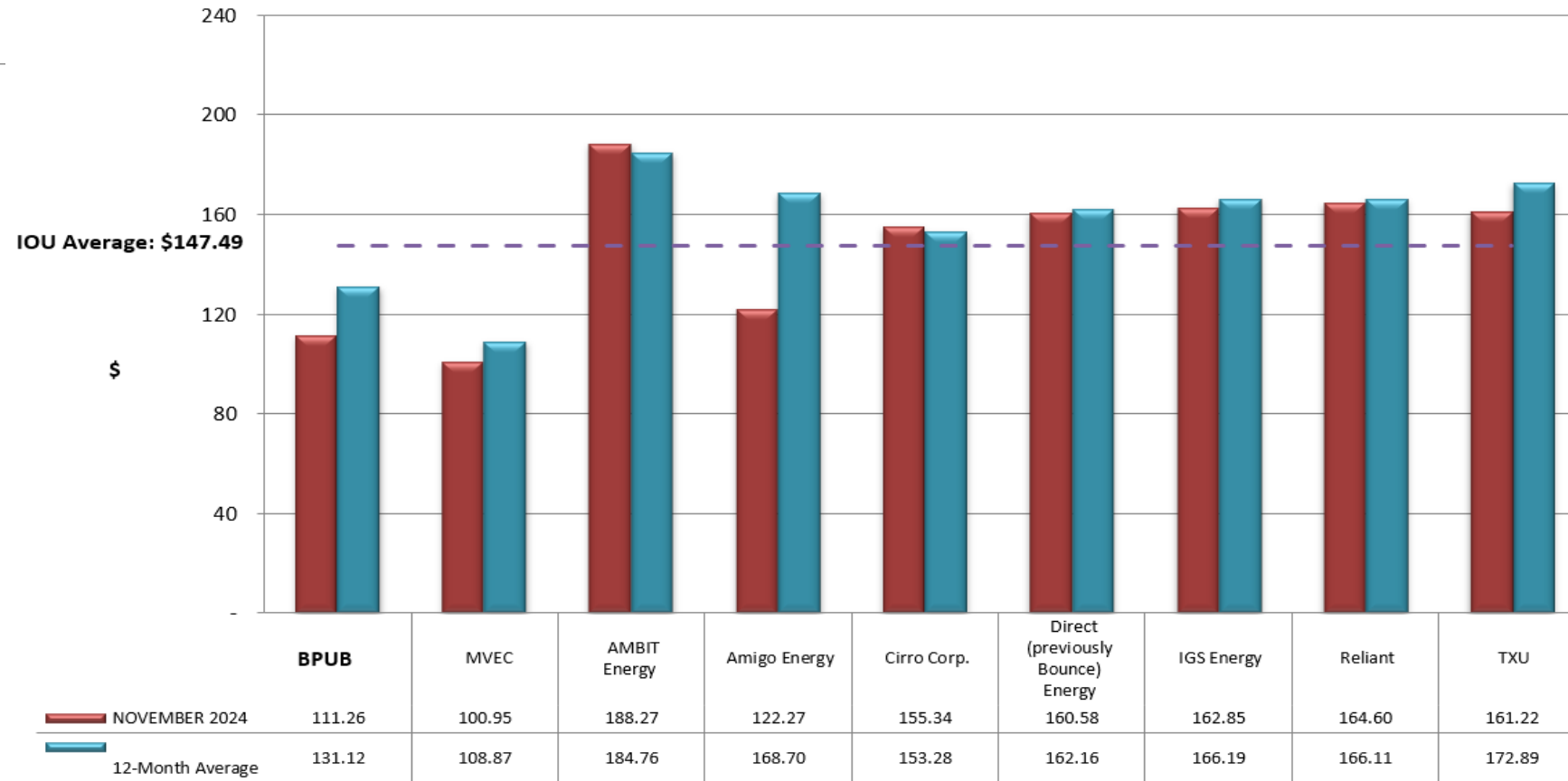


Investor Owned Utilities

Residential Electric Bill Comparison

November 2024

Based on 1,000 kWh of Electric Sales



Notes:

1. This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utilities Commission of Texas' website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).

2. For comparative purposes bills shown are all fixed plans.

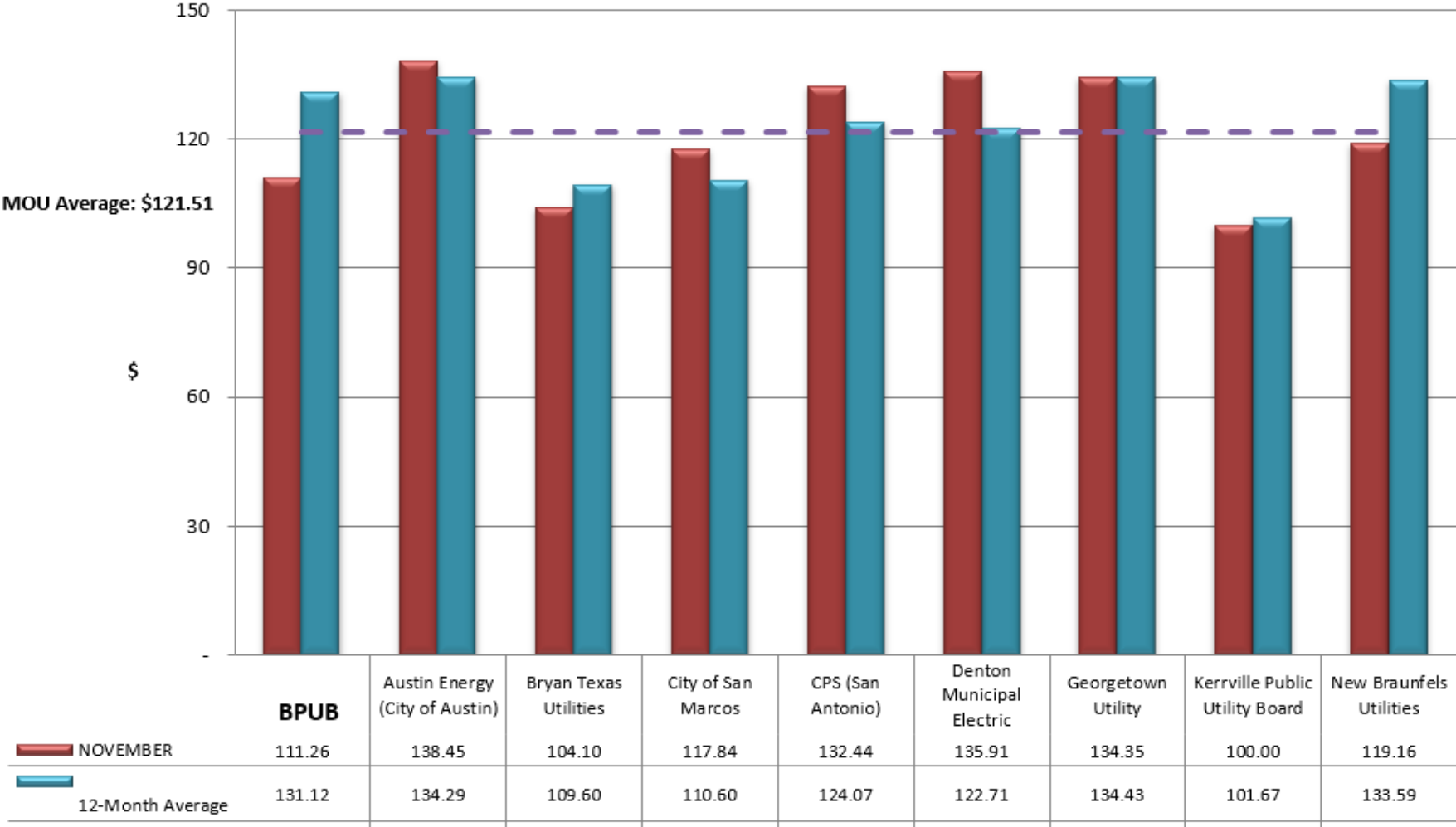


Municipally Owned Utilities

Residential Electric Bill Comparison

November 2024

Based on 1,000 kWh of Electric Sales

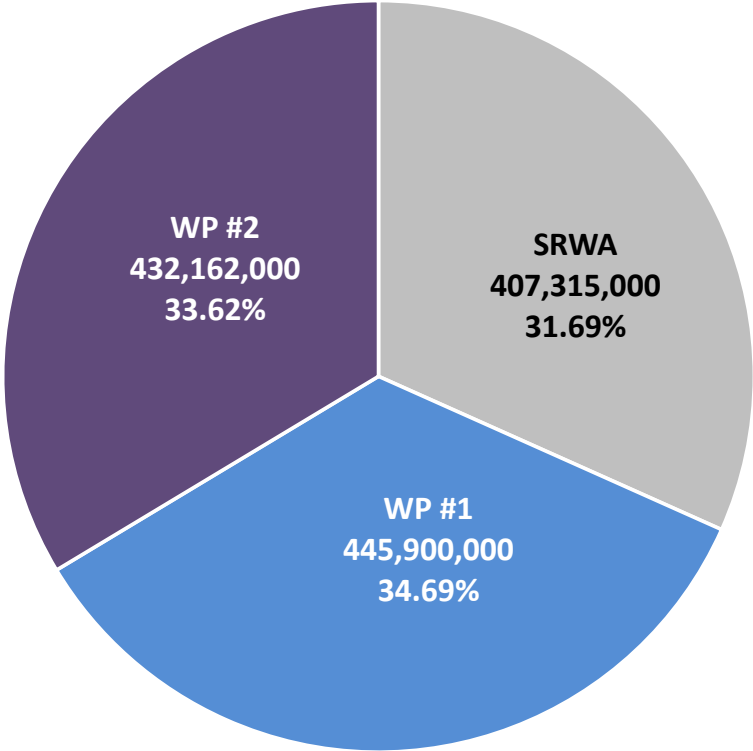


Fiscal Year 2025 Southmost Regional Water Authority
Financial Performance as of November 30, 2024
Water Plants 1 & 2 and SRWA Distribution



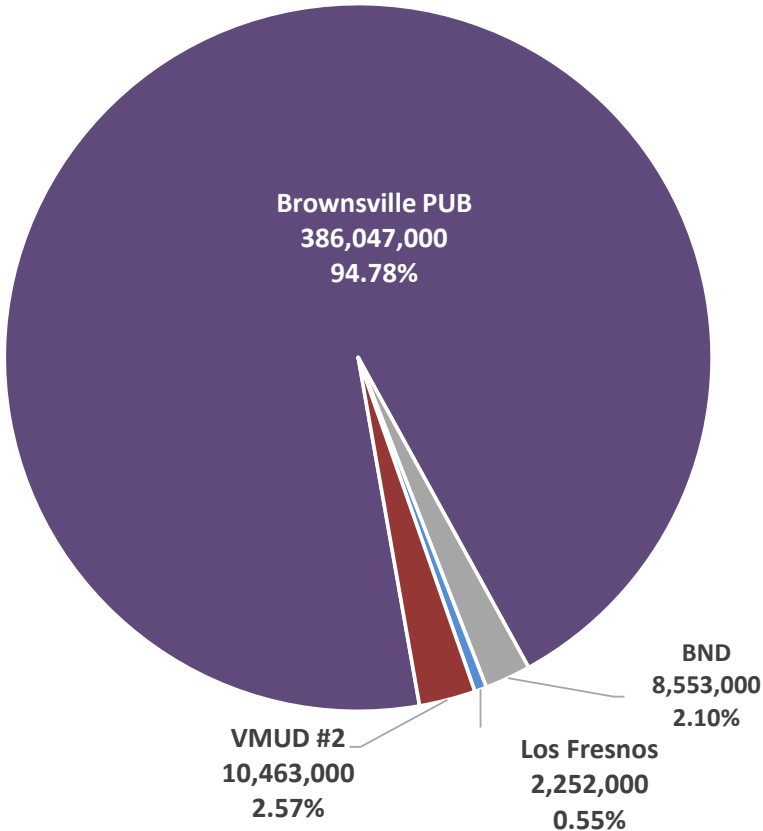
Total Water Plants and SRWA Distribution:
1,285,377,000 Gallons

SRWA Distribution to participating entities
Total SRWA Distribution: 407,315,000 Gallons



Unit Cost of Water (1,000 gallons)
FY Ending 2024 (Unaudited)

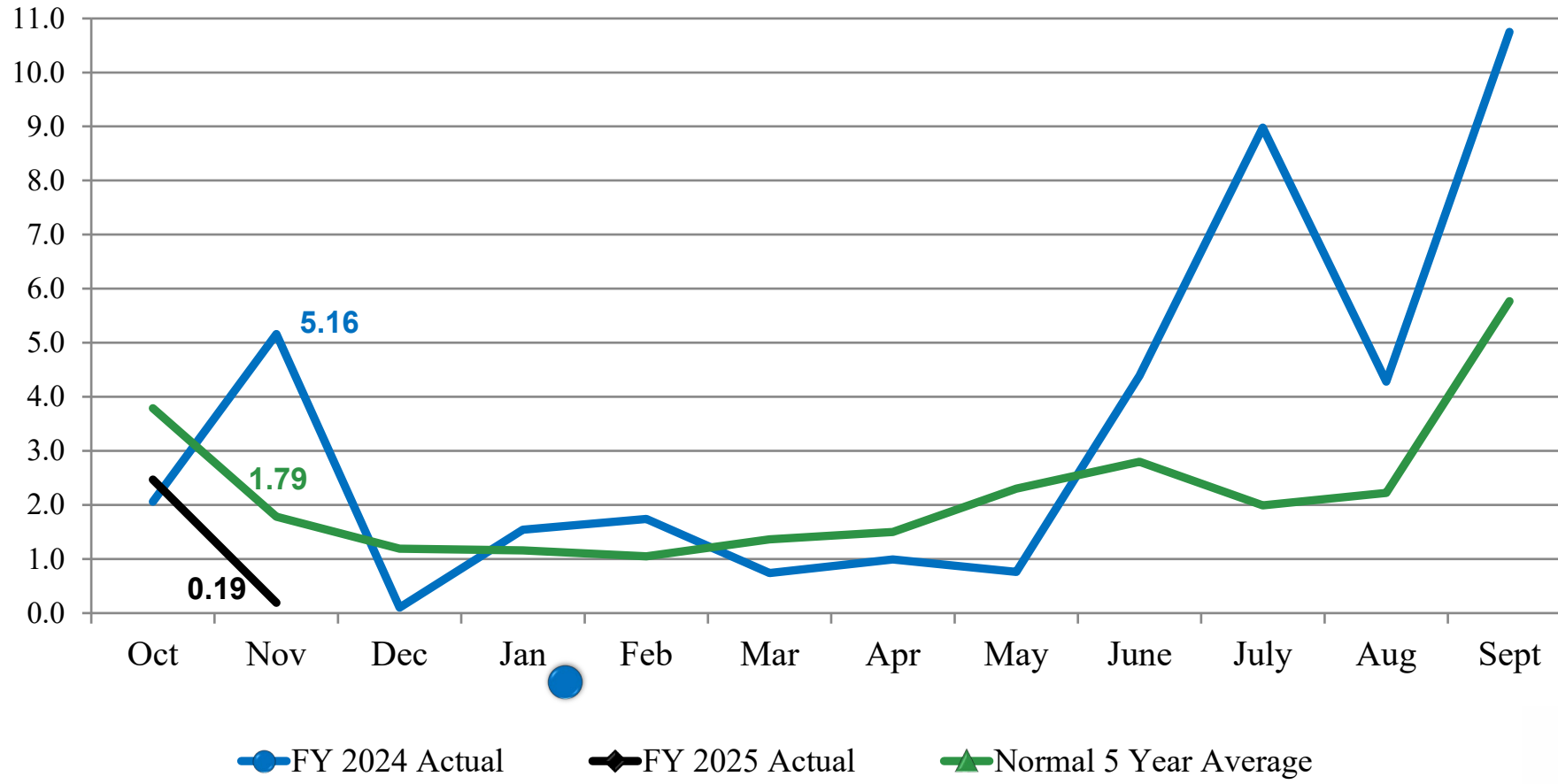
■ BPUB WPI & II	\$	1.17
■ SRWA		2.84
■ Blended (BPUB & SRWA)	\$	1.70



Fiscal Year 2025 Financial Performance As of November 30, 2024 Precipitation Levels



Inches



● FY 2024 Actual

◆ FY 2025 Actual

▲ Normal 5 Year Average



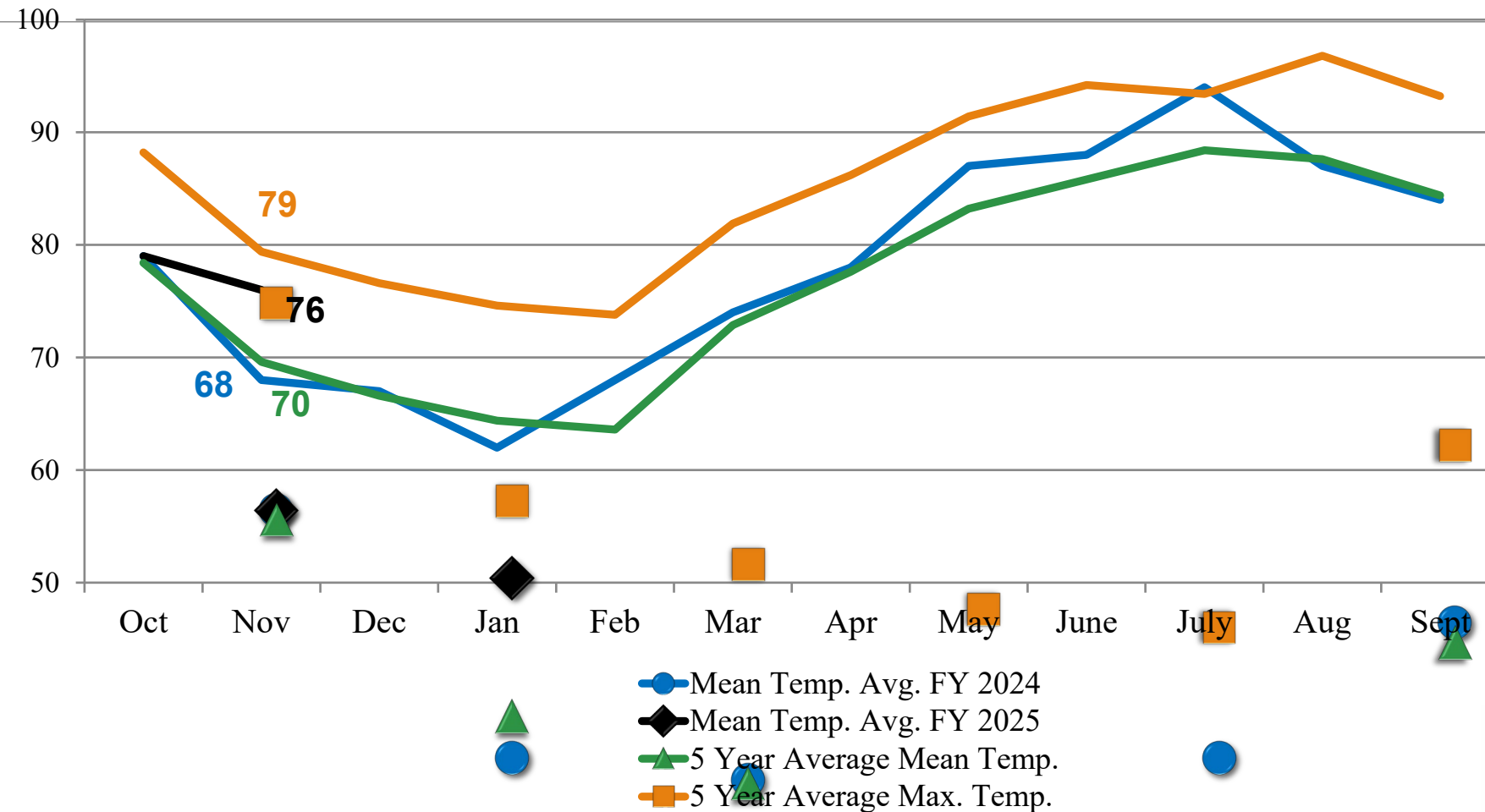
Fiscal Year 2025 Financial Performance

As of November 30, 2024

Mean Temperature Average



Degrees
Fahrenheit





FISCAL YEAR 2025
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF NOVEMBER 30, 2024

FUND	ORGN	VENDOR	FY 2025 APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUNE ACTUAL	JULY ACTUAL	AUG ACTUAL	SEPT ACTUAL	BUDGET BALANCE
100 Operating Fund-Pi	1110 General Manager		900	-	-	-	-	-	-	-	-	-	-	-	-	900
	2210 SCADA & Electrical Support Services		10,000	-	-	-	-	-	-	-	-	-	-	-	-	10,000
	2220 Power Production		36,000	-	-	-	-	-	-	-	-	-	-	-	-	36,000
	2410 Electric Engineering		1,248,000	-	-	-	-	-	-	-	-	-	-	-	-	1,248,000
	2420 Electrical System Planning	M&S ENGINEERING, LLC	390,000	-	30,152	-	-	-	-	-	-	-	-	-	-	359,848
	3110 W/WW Eng, Pi, Operations	GARVER, LLC	-	-	39,507	-	-	-	-	-	-	-	-	-	-	(39,507)
	3120 Water Plant I		15,000	-	-	-	-	-	-	-	-	-	-	-	-	15,000
	3130 Water Plant II		30,000	-	-	-	-	-	-	-	-	-	-	-	-	30,000
	3135 Resaca Maintenance	CP&Y, INC.	289,231	20,695	17,454	-	-	-	-	-	-	-	-	-	-	251,082
	3140 Raw Water Supply		12,500	-	-	-	-	-	-	-	-	-	-	-	-	12,500
	3310 Water & Wastewater Engineering		15,000	-	-	-	-	-	-	-	-	-	-	-	-	15,000
	4115 Asset Management		35,000	-	-	-	-	-	-	-	-	-	-	-	-	35,000
	4220 Fuel & Purchased Energy Supply	EXPERIENCE ON DEMAND LLC	21,000	-	320	-	-	-	-	-	-	-	-	-	-	20,680
	4310 Operational Support Services		1,135	-	-	-	-	-	-	-	-	-	-	-	-	1,135
	5110 Finance	NEWGEN STRATEGIES & SOLUTIONS	160,000	8,380	11,305	-	-	-	-	-	-	-	-	-	-	140,315
	7190 Supv Control & Data Acq (SCADA)		25,000	-	-	-	-	-	-	-	-	-	-	-	-	25,000
		SUBTOTAL	2,288,766	29,075	98,738	-	-	-	-	-	-	-	-	-	-	2,160,953
Subtotal O&M Funds			2,288,766	29,075	98,738	-	-	-	-	-	-	-	-	-	-	2,160,953
															YTD	127,813
400 Capital Projects-Improvement																
400 Capital Projects-Improvement	2120 Substations & Relaying	BUJANOS, JUAN J.	-	-	14,655	-	-	-	-	-	-	-	-	-	-	-
		CPM DESIGN LLC	-	-	83,752	-	-	-	-	-	-	-	-	-	-	-
	2420 Electrical System Planning	ELLETT AND GAYNOR	-	-	35,277	-	-	-	-	-	-	-	-	-	-	-
	3150 W/WW Oper & Constr	ZERMENO-OWENS PROJECT	-	1,156	150	-	-	-	-	-	-	-	-	-	-	-
	3310 Water & Wastewater Engineering	CAROLLO ENGINEERS, INC	-	11,523	-	-	-	-	-	-	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	50,397	-	-	-	-	-	-	-	-	-	-	-	-
		FREESE & NICHOLS, INC.	-	-	92,039	-	-	-	-	-	-	-	-	-	-	-
		HANSON PROFESSIONAL SERVICES INC	-	-	14,400	-	-	-	-	-	-	-	-	-	-	-
	3315 W/WW Prj. Development	PROFESSIONAL SERVICE	-	453	-	-	-	-	-	-	-	-	-	-	-	-
		EARTHCO LLC	-	-	4,890	-	-	-	-	-	-	-	-	-	-	-
		RABA KISTNER, INC.	-	-	1,346	-	-	-	-	-	-	-	-	-	-	-
		TERRACON CONSULTANTS, INC.	-	-	1,515	-	-	-	-	-	-	-	-	-	-	-
	7135 Geographic Information Systems	POWER ENGINEERS INC.	-	23,024	47,163	-	-	-	-	-	-	-	-	-	-	-
405 Capital Projects-Improvement	3310 Water & Wastewater Engineering		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	3315 W/WW Prj. Development		-	-	-	-	-	-	-	-	-	-	-	-	-	-
410 Capital Projects-In	3310 Water & Wastewater Engineering	GARVER, LLC	-	73,833	68,721	-	-	-	-	-	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	-	8,401	-	-	-	-	-	-	-	-	-	-	-
		FREESE & NICHOLS, INC.	-	-	104,936	-	-	-	-	-	-	-	-	-	-	-
Subtotal Capital Funds			2,000,000	160,386	477,245	-	-	-	-	-	-	-	-	-	-	1,362,369
															YTD	637,631
Grand Total			4,288,766	189,461	575,983	-	-	-	-	-	-	-	-	-	-	3,523,322
															YTD	765,444



FISCAL YEAR 2025
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF NOVEMBER 30, 2024

Category	Approved Budget	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Balance Available
	\$ 1,038,508													\$ 1,038,508
Special Utility Counsel		11,201	8,562	-	-	-	-	-	-	-	-	-	-	(19,763)
Personnel Matters		3,459	1,025	-	-	-	-	-	-	-	-	-	-	(4,484)
Electric Contracts and Agreements		8,139	731	-	-	-	-	-	-	-	-	-	-	(8,870)
Opinions		5,796	976	-	-	-	-	-	-	-	-	-	-	(6,772)
Water/Wastewater Contracts and Agreement		394	-	-	-	-	-	-	-	-	-	-	-	(394)
Construction Contracts		-	-	-	-	-	-	-	-	-	-	-	-	-
Open Records Requests		195	104	-	-	-	-	-	-	-	-	-	-	(299)
General Contracts		2,569	2,243	-	-	-	-	-	-	-	-	-	-	(4,812)
COB - Tenaska Audit		7,417	495	-	-	-	-	-	-	-	-	-	-	(7,912)
Compliance with NERC		-	-	-	-	-	-	-	-	-	-	-	-	-
PUCT General		-	-	-	-	-	-	-	-	-	-	-	-	-
Bordas Wind Energy / Sendero Wind Project		-	-	-	-	-	-	-	-	-	-	-	-	-
Real Estate and R-O-W Easements		-	129	-	-	-	-	-	-	-	-	-	-	(129)
Legislation		-	-	-	-	-	-	-	-	-	-	-	-	-
Resaca Restoration Project		4,877	2,730	-	-	-	-	-	-	-	-	-	-	(7,607)
ERCOT General		-	-	-	-	-	-	-	-	-	-	-	-	-
Lit Fiber ROW Management		-	300	-	-	-	-	-	-	-	-	-	-	(300)
SpaceX Starbase Service Agreements		3,007	3,909	-	-	-	-	-	-	-	-	-	-	(6,916)
Element Fuels Transmission Interconnection		252	-	-	-	-	-	-	-	-	-	-	-	(252)
Subtotal O&M Budget	\$ 1,038,508	\$ 47,306	\$ 21,204	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 969,998

Total O&M Y-T-D Actuals: \$ 68,510



B R O W N S V I L L E
P U B L I C U T I L I T I E S B O A R D

FISCAL YEAR 2025
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF NOVEMBER 30, 2024

Category	Approved Budget	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Balance Available
Capital Projects	\$ 250,000													\$ 250,000
Administration Building Remodel		-	-	-	-	-	-	-	-	-	-	-	-	-
AMI Project (electric)		-	-	-	-	-	-	-	-	-	-	-	-	-
AMI Project (water)		-	-	-	-	-	-	-	-	-	-	-	-	-
Airport Substation Project (trans)		68	141	-	-	-	-	-	-	-	-	-	-	(209)
Airport Substation Project (dist)		67	141	-	-	-	-	-	-	-	-	-	-	(208)
Billy Mitchell Street Light Project		-	-	-	-	-	-	-	-	-	-	-	-	-
Control Building Roof Replacement		-	-	-	-	-	-	-	-	-	-	-	-	-
Downtown Water & Wastewater Projects		-	-	-	-	-	-	-	-	-	-	-	-	-
Electric SCADA Project		2,106	-	-	-	-	-	-	-	-	-	-	-	(2,106)
FM 511 24-Inch Waterline Project		-	-	-	-	-	-	-	-	-	-	-	-	-
Madeira Project		450	225	-	-	-	-	-	-	-	-	-	-	(675)
Natural Gas Right of Way		-	-	-	-	-	-	-	-	-	-	-	-	-
North Force Main Project		-	-	-	-	-	-	-	-	-	-	-	-	-
Owens Road Bridge Phase 2 (ww)		-	-	-	-	-	-	-	-	-	-	-	-	-
Owens Road Bridge Phase 2 (wtr)		-	-	-	-	-	-	-	-	-	-	-	-	-
Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement		-	-	-	-	-	-	-	-	-	-	-	-	-
Subtotal Capital Budget	\$ 250,000	\$ 2,691	\$ 507	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 246,802
Total Capital Y-T-D Actuals: \$ 3,198														
Total Legal Fees Budget	\$ 1,288,508	\$ 49,997	\$ 21,711	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,216,800
Overall Total Y-T-D Actuals: \$ 71,708														



B R O W N S V I L L E
P U B L I C U T I L I T I E S B O A R D



**APPROVED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY AND UTILITY**

[A] LINE REF.	[B] PRIMARY UTILITY	[C] CATEGORY	[D] APPROVED PLAN FOR FY 2025	[E] YTD ACTUAL AS OF 11/30/2024	[F] PROJECT BALANCE AS OF 11/30/2024	[G] COMPLETION PERCENTAGE AS OF 11/30/2024
1	Electric	Customer Connections	\$ 7,855,000	\$ 1,434,341	\$ 6,420,659	18.26%
2		Heavy Equipment and Vehicles	3,124,003	27,500	3,096,503	0.88%
3		Hidalgo Energy Center	1,000,000	(137,515)	1,137,515	-13.75%
4		In Design	350,000	36,403	313,597	10.40%
5		Out for Bids	3,988,275	6,630	3,981,645	0.17%
6		Proposed Projects	3,949,340	-	3,949,340	0.00%
7		Under Construction	5,835,790	331,881	5,503,909	5.69%
8	Electric Total		26,102,408	1,699,240	24,403,168	6.51%
9	Gen & Admin	Out for Bids	\$ 458,968	\$ 70,187	\$ 388,781	15.29%
10		Proposed Projects	2,954,795	-	2,954,795	0.00%
11		Under Construction	1,756,264	12,410	1,743,854	0.71%
12	Gen & Admin Total		5,170,027	82,597	5,087,430	1.60%
13	Wastewater	Customer Connections	\$ 720,977	\$ 57,999	\$ 662,978	8.04%
14		Grant Funded	7,981,820	843,459	7,138,361	10.57%
15		Heavy Equipment and Vehicles	1,684,610	71,238	1,613,372	4.23%
16		In Design	4,016,518	48,271	3,968,247	1.20%
17		Proposed Projects	694,988	-	694,988	0.00%
18		Under Construction	6,267,398	490,244	5,777,154	7.82%
19		Utility Relocations	3,038,235	62,942	2,975,293	2.07%
20	Wastewater Total		24,404,546	1,574,153	22,830,393	6.45%





APPROVED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY AND UTILITY

[A] LINE REF.	[B] PRIMARY UTILITY	[C] CATEGORY	[D] APPROVED PLAN FOR FY 2025	[E] YTD ACTUAL AS OF 11/30/2024	[F] PROJECT BALANCE AS OF 11/30/2024	[G] COMPLETION PERCENTAGE AS OF 11/30/2024
21	Water	Customer Connections	\$ 643,180	\$ 187,389	\$ 455,791	29.13%
22		Grant Funded	6,360,623	56,057	6,304,566	0.88%
23		Heavy Equipment and Vehicles	812,982	217,351	595,631	26.74%
24		In Design	3,703,420	279,971	3,423,449	7.56%
25		Out for Bids	152,716	-	152,716	0.00%
26		Proposed Projects	2,430,783	-	2,430,783	0.00%
27		Resaca Fee Funded Equipment	540,799	-	540,799	0.00%
28		Under Construction	2,565,153	135,641	2,429,512	5.29%
29		Utility Relocations	3,212,653	102,069	3,110,584	3.18%
30	Water Total		20,422,309	978,478	19,443,831	4.79%
31	Grand Total		\$ 76,099,290	\$ 4,334,468	\$ 71,764,822	5.70%



FISCAL YEAR 2025
APPROVED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

				WORK	APPROVED	YTD ACTUAL	PROJECT		P.O. BALANCE						
DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	ORDER NO.	ACTIVITY NUMBER	PLAN FOR FY 2025	AS OF 11/30/2024	BALANCE AS OF 11/30/2024	COMPLETION PERCENTAGE	AS OF 11/30/2024			
Administrative Section	Proposed Projects	1135	COMMUNICATIONS & PUBLIC RELATIONS	BPUB Billboard Construction	70	N/A	N/A	1,000,000	-	1,000,000	0.00%	-			
				Transfer to 3 each kiosks (Org 6160)	70	N/A	N/A	(110,000)	-	(110,000)	0.00%	-			
		7160	FACILITY MAINTENANCE	Main BPUB Administration Building HVAC System	105	N/A	N/A	-	-	-	0.00%	-			
	Proposed Projects Total						890,000	-	890,000		-				
Administrative Section Total								890,000	-	890,000		-			
Customer & Support Svc	Out for Bids	6160	CASHIERS	3 each kiosks	---	N/A	EQ25	110,000	-	110,000	0.00%	-			
	Out for Bids Total							110,000	-	110,000	0.00%	-			
	Proposed Projects	6110	CUSTOMER SERVICE	Virtual Assistant	86	N/A	N/A	71,000	-	71,000	0.00%	-			
	Proposed Projects Total							71,000	-	71,000		-			
Customer & Support Svc Total								181,000	-	181,000		-			
Elec Eng & Sys Oper	Customer Connectic	2410	ELECTRIC ENGINEERING	Infrastructure Improvements	23	Various	Various	2,000,000	322,258	1,677,742	16.11%	2,280			
				New Connections	19	Various	Various	1,750,000	193,580	1,556,420	11.06%	-			
				New Subdivisions	20	Various	Various	1,100,000	899,396	200,604	81.76%	41,785			
					21	N/A	N/A	900,000	-	900,000	0.00%	-			
				Security Light Installation	22	Various	Various	60,000	14,383	45,617	23.97%	-			
				Street Light Installations	24	Various	Various	45,000	4,381	40,619	9.74%	-			
								5,855,000	1,433,998	4,421,002		44,065			
				Customer Connections Total											
				In Design	2420	ELECTRICAL SYSTEM PLANNING	56MVA Northwest Distribution Ocelot Substation	33	230029	ET1427	350,000	36,403	313,597	10.40%	284,449
				In Design Total				350,000	36,403	313,597		284,449			
	Proposed Projects	2410	ELECTRIC ENGINEERING	Reconductor Alternate Feeder from Waterport Substation to Forza Steel with 477 MCM AAC Port of Brownsville - Commercial Subdivision	27	N/A	N/A	100,000	-	100,000	0.00%	-			
					29	N/A	N/A	800,000	-	800,000	0.00%	-			
				Recloser Controls on Substation Feeders	32	N/A	N/A	125,000	-	125,000	0.00%	-			
				Reliability Improvement Projects	37	N/A	N/A	250,000	-	250,000	0.00%	-			
				Reactive Support Projects	34	N/A	N/A	125,000	-	125,000	0.00%	-			
				Feeder Extensions Projects	36	N/A	N/A	250,000	-	250,000	0.00%	-			
				Loma Alta Substation Rebuild	35	N/A	N/A	150,000	-	150,000	0.00%	-			
				New Goliath 56MVA Distribution Substation - design	38	N/A	N/A	200,000	-	200,000	0.00%	-			
				Transfer to 1425 E Madison St Transformer	37	N/A	N/A	(12,953)	-	(12,953)	0.00%	-			
				Proposed Projects Total				1,987,047	-	1,987,047		-			
	Under Construction	2410	ELECTRIC ENGINEERING	Extend Feeder from Titan Substation to Stagecoach Road	28	215669	FD4989	450,000	112,757	337,243	25.06%	-			
				The Resaca Gardens Subdivision Conductor Replacement	25	202750	ED1342	200,000	4,272	195,728	2.14%	-			
				Pole Attachment Requests - BPUB Make-Ready Work	26	Various	Various	750,000	11,309	738,691	1.51%	-			
				1425 E Madison St Transformer	---	243560	ED1425	12,953	12,953	-	100.00%	-			
	Under Construction Total							1,412,953	141,291	1,271,662		-			
Elec Eng & Sys Oper Total								9,605,000	1,611,692	7,993,308		328,514			
Electrical Operations	Customer Connectic	2130	ELEC T&D CONSTRUCTION & MAINTENANCE	Electric Utility Work	16	N/A	N/A	2,000,000	343	1,999,657	0.02%	2,938,617			
	Customer Connections Total							2,000,000	343	1,999,657		2,938,617			
	Out for Bids	2120	SUBSTATIONS AND RELAYING	Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	3	115662	ET1240	1,500,000	522	1,499,478	0.02%	3,023			
				Substations Satellite-Synchronized Clock Upgrade	6	226502	EA1379	50,000	3,072	46,928	6.14%	-			
				Install a Second Power Transformer at Waterport Substation	4	189929	ED1316	1,500,000	-	1,500,000	0.00%	731,477			



FISCAL YEAR 2025
APPROVED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	WORK ORDER NO.	ACTIVITY NUMBER	APPROVED PLAN FOR FY 2025	YTD ACTUAL AS OF 11/30/2024	PROJECT BALANCE AS OF 11/30/2024	COMPLETION PERCENTAGE	P.O. BALANCE AS OF 11/30/2024
Electrical Operations	Out for Bids	2120	SUBSTATIONS AND RELAYING	Transfer to Mobile Substation Connection at Airport Substation	3	115662	ET1240	(104,763)	-	(104,763)	0.00%	-
				Transfer to Staging Area for Demolition at Airport Substation	3	115662	ET1240	(91,119)	-	(91,119)	0.00%	-
	Out for Bids Total							2,854,118	3,594	2,850,524		734,500
	Proposed Projects	2120	SUBSTATIONS AND RELAYING	Loma Alta Auto Transformer Radiators Replacement	7	N/A	N/A	65,000	-	65,000	0.00%	-
				Replace Legacy Overcurrent and Transformer Differential Protection Relays	5	196678	ET1330	60,000	-	60,000	0.00%	-
				SEL Data Management and Automation (DMA) Blueframe Implementation	8	N/A	N/A	260,000	-	260,000	0.00%	-
				Relay and Protection Upgrade Program	9	N/A	N/A	80,000	-	80,000	0.00%	-
				Battery Bank Replacements at Waterport, Filter Plant, Price Road and Palo Alto Substations	10	N/A	N/A	165,000	-	165,000	0.00%	-
				Substation Equipment Upgrades	11	N/A	N/A	200,000	-	200,000	0.00%	-
				Install a Second Power Transformer at Palo Alto Substation	12	N/A	N/A	350,000	-	350,000	0.00%	-
				Spare 12.47 kV Substation Switchgear (Delivery during FY 2026)	13	(239568)	(ED1418)	367,500	-	367,500	0.00%	731,445
		2210	ELECTRICAL SUPPORT SERVICES	Mobile Substation Connection at Airport Substation	---	232074	ED1430	104,763	-	104,763	0.00%	-
				Lift Station Electrical Safety Upgrades	215	N/A	N/A	40,000	-	40,000	0.00%	-
				Lift Station Electrical Upgrades	214	N/A	N/A	80,000	-	80,000	0.00%	-
	Proposed Projects Total							1,772,263	-	1,772,263		731,445
	Under Construction	2120	SUBSTATIONS AND RELAYING	Control Building Roof Replacements for Midtown, Military Highway and Price Road Substations	---	208183	EA1348	-	101,869	(101,869)	100.00%	77,382
				Staging Area for Demolition at Airport Substation	---	242560	EG1422	91,119	-	91,119	0.00%	-
	Under Construction Total							91,119	101,869	(10,750)		77,382
Electrical Operations Total								6,717,500	105,806	6,611,694		4,481,944
Enterprise Solutions	Grant Funded	7130	ENTERPRISE SOLUTIONS	Advanced Metering Infrastructure (AMI) - water	198	190568	WA1319	5,000,000	-	5,000,000	0.00%	-
		7190	SUPV CONTROL & DATA ACQ (SCADA)	CR15 APPA Subaward	44	236984	EA1410	-	-	-	0.00%	207,942
	Grant Funded Total							5,000,000	-	5,000,000		207,942
	In Design	7190	SUPV CONTROL & DATA ACQ (SCADA)	SCADA Communication Enhancement Phase III	201	165034	EA1274	450,000	-	450,000	0.00%	-
	In Design Total							450,000	-	450,000		-
	Out for Bids	7135	GEOGRAPHIC INFORMATION SYSTEMS	GIS/Cityworks Upgrade	102	215554	GA1366	350,000	70,187	279,813	20.05%	348,845
				Transfer to UTG2-RTK (NEW) - additional funds	102	215554	GA1366	(1,032)	-	(1,032)	0.00%	-
		7190	SUPV CONTROL & DATA ACQ (SCADA)	OSI SCADA Upgrade	45	236966	EA1411	600,000	-	600,000	0.00%	-
				CR15 APPA Subaward	44	236984	EA1410	234,157	3,036	231,121	1.30%	-
	Out for Bids Total							1,183,125	73,223	1,109,902		348,845
	Proposed Projects	7131	IT HARDWARE, CYBER, & NETWORK MGMT	Data Cabling for Main Administration Building	96	N/A	N/A	150,000	-	150,000	0.00%	-
				UPS - New Building FM 511	97	N/A	N/A	45,000	-	45,000	0.00%	-
				Email Archiving Appliances and Load Balancer	98	N/A	N/A	160,000	-	160,000	0.00%	-
				Motorola Network Upgrade	99	N/A	N/A	300,000	-	300,000	0.00%	-
		7190	SUPV CONTROL & DATA ACQ (SCADA)	Fiber Improvement Project	47	N/A	N/A	50,000	-	50,000	0.00%	-
				Substation and Control Centers Video Camera Upgrade	46	N/A	N/A	200,000	-	200,000	0.00%	-



BROWNSVILLE
PUBLIC UTILITIES BOARD

FISCAL YEAR 2025
APPROVED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

		ORGN			PROJ.	WORK		APPROVED	YTD ACTUAL	PROJECT		P.O. BALANCE	
DIVISION	STATUS	NO.	ORGN DESCRIPTION	DESCRIPTION	REF.	ORDER NO.	ACTIVITY NUMBER	PLAN FOR FY 2025	AS OF 11/30/2024	BALANCE AS OF 11/30/2024	COMPLETION PERCENTAGE	AS OF 11/30/2024	
Enterprise Solutions	Proposed Projects	7190	SUPV CONTROL & DATA ACQ (SCADA)	Water Wastewater SCADA System Cybersecurity Upgrade	202	N/A	N/A	50,000	-	50,000	0.00%	-	
				SRWA Wells Fiber	203	N/A	N/A	-	-	-	0.00%	-	
	Proposed Projects Total							955,000	-	955,000			
	Under Construction	6135	CIS SUPPORT	Cayenta The Customer Engagement Portal	89	196458	GA1327	262,697	-	262,697	0.00%	250,360	
		7130	ENTERPRISE SOLUTIONS	Advanced Metering Infrastructure (AMI) - electric	41	190567	EA1319	3,564,121	73,104	3,491,017	2.05%	3,902,501	
				Advanced Metering Infrastructure (AMI) - water	197	190568	WA1319	2,252,001	102,407	2,149,594	4.55%	3,725,602	
		7131	IT HARDWARE, CYBER, & NETWORK MGMT	Cisco ACI Networking Equipment / Dell FX - Multi-Site	95	232622	GA1391	252,617	-	252,617	0.00%	-	
				Cisco Phone Upgrade	92	207244	GA1340	100,000	-	100,000	0.00%	-	
				Email Retention and Archiving Project	94	214135	GA1364	100,000	-	100,000	0.00%	123	
				Power Plant Firewall and Data Center Switch Upgrade	93	211644	GA1359	283,812	-	283,812	0.00%	20,868	
		7135	GEOGRAPHIC INFORMATION SYSTEMS	UTG2-RTK (NEW) - additional funds	---	N/A	EQ25	1,032	-	1,032	0.00%	-	
	Under Construction Total								6,816,280	175,511	6,640,769		7,899,454
	Enterprise Solutions Total								14,404,405	248,734	14,155,671		8,456,241
Environmental	Proposed Projects	1422	ANALYTICAL LAB	Analytical Lab Rehabilitation Project	77	N/A	N/A	360,000	-	360,000	0.00%	-	
		1420	ENVIRONMENTAL COMPLIANCE	Silas Ray Continuous Emission Monitoring Dataloggers	52	N/A	EQ25	60,030	-	60,030	0.00%	62,490	
	Proposed Projects Total							420,030	-	420,030		62,490	
	Under Construction	1422	ANALYTICAL LAB	HVAC Replacement Project	76	212598	GA1360	58,484	-	58,484	0.00%	700,747	
				Transfer to Silas Ray Continuous Emission Monitoring System (CEMS) NOx Analyzers - Additional funds	76	212598	GA1360	(1,000)	-	(1,000)	0.00%	-	
		1420	ENVIRONMENTAL COMPLIANCE	Silas Ray Continuous Emission Monitoring System (CEMS) NOx Analyzers	51	N/A	EQ25	98,028	9,903	88,125	10.10%	89,125	
				Silas Ray Continuous Emission Monitoring System (CEMS) NOx Analyzers - Additional funds	51	N/A	EQ25	1,000	-	1,000	0.00%	-	
	Under Construction Total							156,512	9,903	146,609		789,872	
Environmental Total								576,542	9,903	566,639		852,362	
Finance	Proposed Projects	5110	FINANCE	Financial Management Information System	83	N/A	N/A	-	-	-	0.00%	-	
		7170	WAREHOUSE	Large Fans Purchase and Installation	108	N/A	N/A	54,585	-	54,585	0.00%	-	
				Service Yard Expansion - Phase 1 Inventory Material	109	N/A	N/A	531,408	-	531,408	0.00%	-	
	Proposed Projects Total							585,993	-	585,993		-	
	Under Construction	7170	WAREHOUSE	FM 511 Service Center - New Lay Down Yard - Phase 2	110	229723	GA1380	561,015	361	560,654	0.06%	-	
Under Construction Total								561,015	361	560,654		-	
Finance Total								1,147,008	361	1,146,647		-	
General Counsel	Proposed Projects	7125	REAL ESTATE	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	194	N/A	N/A	100,000	-	100,000	0.00%	-	
	Proposed Projects Total							100,000	-	100,000		-	
	Under Construction	1165	RECORDS MANAGEMENT	Implementation of an Enterprise Content Management (ECM) System	73	131144	GA1203	137,607	12,049	125,558	8.76%	54,639	
		7125	REAL ESTATE	Cross Valley Pipeline Project	60	44869	EG3926	124,210	169	124,041	0.14%	6,438	
	Under Construction Total							261,817	12,218	249,599		61,077	
General Counsel Total								361,817	12,218	349,599		61,077	
Pwr Sup & Market Oper	Hidalgo Energy Cent	2220	POWER PRODUCTION	Hidalgo Capital Improvements	57	N/A	EG3158	1,000,000	(137,515)	1,137,515	-13.75%	-	
	Hidalgo Energy Center Total							1,000,000	(137,515)	1,137,515		-	
	Out for Bids	2220	POWER PRODUCTION	Unit 10 Chiller Cooling Tower Replacement	55	96620	EG1068	300,000	-	300,000	0.00%	-	



B R O W N S V I L L E
P U B L I C U T I L I T I E S B O A R D

**FISCAL YEAR 2025
APPROVED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION**

DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	WORK ORDER NO.	ACTIVITY NUMBER	APPROVED PLAN FOR FY 2025	YTD ACTUAL AS OF 11/30/2024	PROJECT BALANCE AS OF 11/30/2024	COMPLETION PERCENTAGE	P.O. BALANCE AS OF 11/30/2024
Pwr Sup & Market Oper	Out for Bids Total	2220	POWER PRODUCTION	Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement	56	159385	EG1291	300,000	-	300,000	-	-
	Under Construction						544,359	-	544,359	0.00%	391,608	
				56	159385	EG1291	(5,545)	-	(5,545)	0.00%	-	
				---	206509	EG1347	5,545	5,545	-	100.00%	-	
Under Construction Total							544,359	5,545	538,814		391,608	
								1,844,359	(131,970)	1,976,329		391,608
Pwr Sup & Market Oper Total												
Various	Heavy Equipment and Vehicles	9110	COMPANY-WIDE EXPENSES	ADD CARRYOVER CAPITAL EQUIPMENT	206	N/A	EQ2X	254,505	196,948	57,557	77.38%	83,649
					299	N/A	EQ2X	977,386	71,238	906,148	7.29%	191,799
					300	N/A	EQ24	707,224	-	707,224	0.00%	-
					207	N/A	EQ25	558,477	20,403	538,074	3.65%	-
					64	N/A	EQ2X	803,997	-	803,997	0.00%	366,124
					65	N/A	EQ25	2,320,006	27,500	2,292,506	1.19%	26,622
								5,621,595	316,089	5,305,506		668,194
Heavy Equipment and Vehicles Total							5,621,595	316,089	5,305,506		668,194	
								5,621,595	316,089	5,305,506		668,194
Various Total												
W/WW Eng & Cap Planning	Grant Funded	3310	WATER & WASTEWATER ENGINEERING	ARPA Downtown Water & Wastewater Improvement Project 2	183	207563	WD6115	1,360,623	10,773	1,349,850	0.79%	305,564
					281	224054	SC1374	10,960	-	10,960	0.00%	-
					286	207561	SC6114	6,413,732	832,686	5,581,046	12.98%	6,766,175
					287	207564	SC6115	1,360,622	10,773	1,349,849	0.79%	305,564
					---	242383	WS1421	-	45,284	(45,284)	0.00%	158,431
								9,145,937	899,516	8,246,421		7,535,734
	Grant Funded Total In Design	3310	WATER & WASTEWATER ENGINEERING	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	158	81898	WD1022	31,700	-	31,700	0.00%	31,700
					167	210704	WA1353	333,994	30,087	303,907	9.01%	189,254
					277	210708	SA1353	333,994	30,087	303,907	9.01%	189,254
					174	220520	WD1375	598,819	142,555	456,264	23.81%	209,210
					180	42653	WD3888	22,809	-	22,809	0.00%	-
					178	236006	WD1406	309,736	-	309,736	0.00%	143,762
					177	234388	WT1395	56,827	-	56,827	0.00%	30,215
					173	216967	WD1370	59,835	2,393	57,442	4.00%	-
					171	216350	WS1369	600,915	104,936	495,979	17.46%	328,981
					284	127763	SC6103	2,235,294	8,669	2,226,625	0.39%	376,465
					289	30301	SC9265	125,000	-	125,000	0.00%	-
					290	30302	SC9266	125,000	-	125,000	0.00%	9,100
				In Design Total							4,833,923	318,727



**B R O W N S V I L L E
P U B L I C U T I L I T I E S B O A R D**

**FISCAL YEAR 2025
APPROVED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION**

DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	WORK ORDER NO.	ACTIVITY NUMBER	APPROVED PLAN FOR FY 2025	YTD ACTUAL AS OF 11/30/2024	PROJECT BALANCE AS OF 11/30/2024	COMPLETION PERCENTAGE	P.O. BALANCE AS OF 11/30/2024
W/WW Eng & Cap Planning	Proposed Projects	3135	RESACA MAINTENANCE	Second Crew Office Trailer	138	N/A	N/A	90,935	-	90,935	0.00%	-
				Resaca Restoration Dewatering System 2024	139	N/A	N/A	800,000	-	800,000	0.00%	-
		3310	WATER & WASTEWATER ENGINEERING	FM 511 Waterline Loop (SH 48 to Boca Chica Blvd)	186	N/A	N/A	100,000	-	100,000	0.00%	-
				Raw Water Reservoir Dredging Project - Engineering	188	N/A	N/A	100,000	-	100,000	0.00%	-
				New Raw Water River Intake Facility - Construction	172	216350	WS1369	-	-	-	0.00%	-
				NWWTP Train Inlet Isolation Valve Actuators - Design	296	N/A	N/A	-	-	-	0.00%	-
		4115	ASSET MANAGEMENT & CIP DELIVERY	Capital Project Management Software	80	N/A	N/A	392,802	-	392,802	0.00%	-
		3140	RAW WATER SUPPLY	Raw Water to Resaca Flow Meter	142	N/A	N/A	300,000	-	300,000	0.00%	-
			Proposed Projects Total					1,783,737	-	1,783,737		-
	Resaca Fee Funded	9110	COMPANY-WIDE EXPENSES	Carryover Capital Equipment - Resaca	208	N/A	EQ24	141,119	-	141,119	0.00%	141,119
				New Capital Equipment - Resaca	209	N/A	EQ25	399,680	-	399,680	0.00%	-
			Resaca Fee Funded Equipment Total					540,799	-	540,799		141,119
	Under Construction	3310	WATER & WASTEWATER ENGINEERING	EST No. 8 - Two Million Gallon Elevated Storage Tank	159	83301	WD1025	-	33,234	(33,234)	0.00%	279,549
			Under Construction Total					-	33,234	(33,234)		279,549
	Utility Relocations	3310	WATER & WASTEWATER ENGINEERING	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements	273	172157	SC1283	211,515	-	211,515	0.00%	132,681
				Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements - Engineering	272	172157	SC1283	17,200	186	17,014	1.08%	17,024
				Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - construction	161	172156	WD1283	196,816	-	196,816	0.00%	123,460
				Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - engineering	160	172156	WD1283	17,200	303	16,897	1.76%	17,024
				Calvin Street Wastewater Utility Improvements - engineering and construction	274	172673	SC1284	-	-	-	0.00%	788
				City Streets Contract - Coffee Road - District 2 & 3	179	237918	WD1415	243,280	26,072	217,208	10.72%	138,082
				City Streets Contract - E. 14th Street - District 1	170	216372	WD1368	200,000	-	200,000	0.00%	-
					280	216378	SC1368	171,068	-	171,068	0.00%	21,068
				City Streets Contract - Old Hwy 77 - District 4	182	204775	WD6111	807,366	7,200	800,166	0.89%	85,166
				City Streets Contract - Old Hwy 77 - District 4 - Engineering and Construction	285	204776	SC6111	1,107,366	7,200	1,100,166	0.65%	85,166
				City Streets Contract - Portway Place Subdivision	163	172649	WD1285	287,288	102	287,186	0.04%	86,410
				City Streets Contract - Stage Coach Trail - District 3	176	232268	WD1389	-	-	-	0.00%	-
				City Streets Contract - Wild Rose Lane - District 3 & 4	288	220521	SC6116	200,000	53	199,947	0.03%	-
				City Streets Contract - Wild Rose Lane - District 3-4	184	220519	WD6116	180,000	53	179,947	0.03%	-
				COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Wastewater Utility Improvements	276	172645	SC1286	137,500	23	137,477	0.02%	144,085
				Owens Road Bridge Utility Adjustment (Phase I) - Construction	169	212484	WD1361	250,000	14,737	235,263	5.89%	-
				Owens Road Bridge Utility Adjustment (Phase I) - Engineering	168	212484	WD1361	6,431	12,038	(5,607)	187.19%	2,144



FISCAL YEAR 2025
APPROVED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	WORK ORDER NO.	ACTIVITY NUMBER	APPROVED PLAN FOR FY 2025	YTD ACTUAL AS OF 11/30/2024	PROJECT BALANCE AS OF 11/30/2024	COMPLETION PERCENTAGE	P.O. BALANCE AS OF 11/30/2024
W/WW Eng & Cap Planning	Utility Relocations	3310	WATER & WASTEWATER ENGINEERING	Owens Road Bridge Utility Adjustment (Phase II) - Engineering and Construction	175	223300	WD1376	225,272	-	225,272	0.00%	462
				Owens Road Bridge Utility Adjustments (Phase I) - Construction	279	212476	SC1361	250,000	12,479	237,521	4.99%	72,182
				Owens Road Bridge Utility Adjustments (Phase I) - Engineering	278	212476	SC1361	15,007	16,569	(1,562)	110.41%	5,002
				Owens Road Bridge Utility Adjustments (Phase II) - Engineering and Construction	282	223302	SC1376	257,007	-	257,007	0.00%	462
				Sewer Replacements related to the City Street Paving and Drainage Improvement Projects	291	N/A	N/A	-	-	-	0.00%	-
				Tara Place, Dix Drive and Hacienda Lane Utility Improvements - engineering	181	107228	WD6097	4,431	-	4,431	0.00%	-
				Water Main Replacements related to City Street Paving and Drainage Improvement Projects	185	N/A	N/A	-	-	-	0.00%	-
				COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility Improvements - Construction	165	172640	WD1286	137,500	-	137,500	0.00%	236,017
				Extension of Water Service to the City of Brownsville and Department of Public Safety Joint Tactical Training Center - Engineering and Construction	166	182386	WD1303	-	43	(43)	0.00%	-
				City Streets Contract - Old Alice Road - District 2	187	240854	WD9293	100,000	541	99,459	0.54%	-
				TXDOT - International Blvd (SH 48) Median Construction - Water Utility Adjustments (Four Corners to FM 511)	189	N/A	N/A	175,000	-	175,000	0.00%	-
				TXDOT - Boca Chica (SH 4) Median Construction - Water Utility Adjustments (Four Corners to Minnesota Ave)	190	N/A	N/A	-	-	-	0.00%	-
				TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase 1	191	N/A	N/A	250,000	-	250,000	0.00%	-
				City Streets Contract - Portway Place Subdivision Wastewater Utility	275	172650	SC1285	243,187	360	242,827	0.15%	86,410
				City Streets Contract - Coffee Road - District 2 and 3	283	237919	SC1415	203,280	26,072	177,208	12.83%	138,082
				City Streets Contract - Stage Coach Trail - Wastewater Improvements - District 3	292	N/A	N/A	-	-	-	0.00%	-
				City Streets Contract - Old Alice Road - Wastewater Improvements - District 3	293	240955	SC9293	100,000	-	100,000	0.00%	-
				TXDOT - International Blvd (SH 48) Median Construction - Wastewater Utility Adjustments (Four Corners to FM 511)	294	N/A	N/A	-	-	-	0.00%	-
				TXDOT - Boca Chica (SH 4) Median Construction - Wastewater Utility Adjustments (Four Corners to Minnesota Ave)	295	N/A	N/A	-	-	-	0.00%	-
				Calvin Street Water Utility Improvements - engineering	162	172672	WD1284	-	-	-	0.00%	788



B R O W N S V I L L E
P U B L I C U T I L I T I E S B O A R D

**FISCAL YEAR 2025
APPROVED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION**

DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	WORK ORDER NO.	ACTIVITY NUMBER	APPROVED PLAN FOR FY 2025	YTD ACTUAL AS OF 11/30/2024	PROJECT BALANCE AS OF 11/30/2024	COMPLETION PERCENTAGE	P.O. BALANCE AS OF 11/30/2024
W/WW Eng & Cap Planning	Utility Relocations	3310	WATER & WASTEWATER ENGINEERING	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility Improvements - Engineering	164	172640	WD1286	11,409	-	11,409	0.00%	11,409
				Transfer to Old Alice Rd - CCRMA (from SH 100 to Sports Park)	187	240854	WD9293	(11,833)	-	(11,833)	0.00%	-
				Old Alice Rd - CCRMA (from SH 100 to Sports Park)	293	240955	SC9293	(11,833)	-	(11,833)	0.00%	-
					---	245406	WD6118	11,833	-	11,833	0.00%	-
						245407	SC6118	11,833	-	11,833	0.00%	-
Utility Relocations Total								6,005,123	124,031	5,881,092		1,403,912
W/WW Eng & Cap Planning Total								22,309,519	1,375,508	20,934,011		10,868,255
W/WW Operations	Customer Connectic	3155	W/WW OPERATIONS & MAINTENANCE	Wastewater New Connections and New Subdivisions	222	N/A	Various	720,977	57,999	662,978	8.04%	2,656
				Water New Connections and New Subdivisions	150	N/A	Various	643,180	187,389	455,791	29.13%	29,752
	Customer Connections Total							1,364,157	245,388	1,118,769		32,408
	Grant Funded	3120	WATER PLANT I	Raw Water Pump Station No. 4, 5, and 6	119	125343	WT1172	-	-	-	0.00%	-
		3220	ROBINDALE WASTEWATER TREATMENT PLA	Robindale WWTP indirect potable reuse project Phase I BOR Grant	232	N/A	N/A	196,506	-	196,506	0.00%	-
	Grant Funded Total							196,506	-	196,506		-
	In Design	3120	WATER PLANT I	Replacement of Compressors	122	232188	WT1388	82,800	-	82,800	0.00%	-
				High Service Pump Station No. 2 Design and Construction	120	125337	WT1174	283,775	-	283,775	0.00%	3,129
				Raw Water Pump Station No. 4, 5, and 6	118	125343	WT1172	46,362	-	46,362	0.00%	4,316
		3130	WATER PLANT II	Aeration Tank Replacement - engineering (Packet 3)	128	123897	WT1162	94,151	-	94,151	0.00%	42,904
				Flocculation Basin Improvement	131	215771	WT1367	60,000	-	60,000	0.00%	814
				High Service Pump Station (5 vertical turbine pumps) - engineering (Packet 4)	129	125357	WT1175	27,577	-	27,577	0.00%	3,747
				Raw Water Pump Station - engineering (Packet 4)	130	125392	WT1176	21,238	-	21,238	0.00%	2,955
				Aeration Structure Rehabilitation	127	122556	WT1161	91,805	-	91,805	0.00%	42,904
		3155	W/WW OPERATIONS & MAINTENANCE	Valve Replacement Project Phase 4 - construction	152	206916	WD1341	500,000	-	500,000	0.00%	-
				Water Valve Replacement Phase 4 Project - engineering	149	206916	WD1341	31,077	-	31,077	0.00%	-
		3210	SOUTH WASTEWATER TREATMENT PLANT	SWWTP Headworks Rehabilitation	227	244662	ST1426	122,000	-	122,000	0.00%	122,956
				Lift Station No. 28 Rehabilitation	241	122396	SP1149	-	-	-	0.00%	13,529
				Lift Station No. 51 Rehabilitation	245	122486	SP1153	100,000	1,043	98,957	1.04%	10,884
				Lift Station No. 58 Rehabilitation	247	122406	SP1151	-	-	-	0.00%	13,529
				Lift Station No. 63 Force Main	248	N/A	(SP1141)	-	2,760	(2,760)	100.00%	45,749
				Lift Station No. 67 Rehabilitation Engineering Construction	249	122494	SP1154	137,320	1,106	136,214	0.81%	11,541
				Lift Station No. 68 Rehabilitation Engineering and Construction	250	79548	SP1012	50,000	-	50,000	0.00%	-
				Lift Station No. 69 Rehabilitation	251	79561	SP1013	100,000	-	100,000	0.00%	-
				Lift Station No. 72 Rehabilitation	252	121770	SP1137	13,529	-	13,529	0.00%	13,529
				Lift Station No. 80 Coating	254	N/A	(SP1155)	100,000	1,052	98,948	1.05%	10,985
				Lift Station No. 89 Rehabilitation	257	122410	SP1145	149,709	-	149,709	0.00%	13,529
				Lift Station No. 95 Rehabilitation Engineering and Construction	258	121771	SP1138	88,529	-	88,529	0.00%	13,529



**B R O W N S V I L L E
P U B L I C U T I L I T I E S B O A R D**

FISCAL YEAR 2025
APPROVED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	WORK ORDER NO.	ACTIVITY NUMBER	APPROVED PLAN FOR FY 2025	YTD ACTUAL AS OF 11/30/2024	PROJECT BALANCE AS OF 11/30/2024	COMPLETION PERCENTAGE	P.O. BALANCE AS OF 11/30/2024
W/WW Operations	In Design	3230	WASTEWATER LIFT STATIONS	Lift Station No. 96 Rehabilitation	259	122450	SP1146	-	-	-	0.00%	13,529
				Lift Station No. 99 Rehabilitation	260	121772	SP1139	-	-	-	0.00%	13,529
				Lift Station No. 101 Rehabilitation	261	122554	SP1156	-	1,301	(1,301)	100.00%	13,582
				Lift Station No. 105 Coating	264	N/A	(SP1157)	122,100	1,081	121,019	0.89%	11,280
				Lift Station No. 106 Rehabilitation	265	121775	SP1142	214,043	1,172	212,871	0.55%	12,231
								2,436,015	9,515	2,426,500		434,680
	In Design Total	3130	WATER PLANT II	Reservoir Raw Water Pumps Variable Frequency Drives	132	240770	WT1428	90,000	-	90,000	0.00%	89,409
				Water Meter Vault Replacement Project	151	N/A	WD6000	62,716	-	62,716	0.00%	-
	Out for Bids Total	3120	WATER PLANT I	Replace Influent Valves for 8 Filters	121	128395	WT1189	120,000	-	120,000	0.00%	-
				Replacement of rakes for two clarifiers (B1 and B2)	124	N/A	N/A	100,000	-	100,000	0.00%	-
	Proposed Projects	3130	WATER PLANT II	Pump and Motor Replacement of Reservoir Raw Water Pump 1	133	N/A	N/A	196,500	-	196,500	0.00%	-
				Pump and Motor Replacement of Reservoir Raw Water Pump 3	134	N/A	N/A	196,500	-	196,500	0.00%	-
				Backup Power Improvements	135	N/A	N/A	-	-	-	0.00%	-
				Fire Hydrant Replacement Project - engineering	153	N/A	N/A	75,000	-	75,000	0.00%	-
				Fire Hydrant Replacement Project (construction)	154	N/A	N/A	250,000	-	250,000	0.00%	-
				Water Valve Replacement Phase 5 Project - engineering (and construction)	155	N/A	N/A	40,000	-	40,000	0.00%	-
		3210	SOUTH WASTEWATER TREATMENT PLANT	Transfer to Power Mole Model PD6 standard boring machine for New Connections crew	154	N/A	N/A	(88,152)	-	(88,152)	0.00%	-
				Three (3) New 25 Yard Bio-Solids Metal Roll-Off Bins	226	N/A	N/A	35,755	-	35,755	0.00%	-
		3220	ROBINDALE WASTEWATER TREATMENT PLANT	Upgrade of Robindale WWTP Headworks Screening System and Compactor	231	N/A	N/A	289,233	-	289,233	0.00%	-
		3230	WASTEWATER LIFT STATIONS	Lift Station No. 12 Rehabilitation	238	N/A	N/A	-	-	-	0.00%	-
				Lift Station No. 13 Rehabilitation	239	N/A	N/A	-	-	-	0.00%	-
				Lift Station No. 44 Rehabilitation	243	N/A	N/A	-	-	-	0.00%	-
				Lift Station No. 53 Rehabilitation	246	N/A	N/A	-	-	-	0.00%	-
				Lift Station No. 77 Rehabilitation	253	N/A	N/A	-	-	-	0.00%	-
				Lift Station No. 82 Rehabilitation	255	N/A	N/A	-	-	-	0.00%	-
				Lift Station No. 85 Rehabilitation	256	N/A	N/A	50,000	-	50,000	0.00%	-
				Lift Station No. 102 Rehabilitation	262	N/A	N/A	-	-	-	0.00%	-
				Lift Station No. 103 Decommission	263	N/A	N/A	-	-	-	0.00%	-
				Lift Station No. 111 Odor Control	266	N/A	N/A	200,000	-	200,000	0.00%	-
				Lift Station No. 113 Rehabilitation	267	N/A	N/A	-	-	-	0.00%	-
				Lift Station No. 159 MCC Building Replacement	269	N/A	(SP1008)	-	-	-	0.00%	12,375
	Proposed Projects Total	3120	WATER PLANT I					1,464,836	-	1,464,836		12,375
								225,000	-	225,000	0.00%	225,000
								88,152	-	88,152	0.00%	-
	Under Construction	3155	W/WW OPERATIONS & MAINTENANCE	Power Mole Model PD6 standard boring machine for New Connections crew	---	N/A	EQ25	88,152	-	-	0.00%	-
				Chlorine Contact Chamber Sluice Gate Replacement Project - engineering and construction	225	159629	ST1268	272,218	78,246	193,972	28.74%	63,360



B R O W N S V I L L E
P U B L I C U T I L I T I E S B O A R D

FISCAL YEAR 2025
APPROVED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

		ORGN				WORK		APPROVED	YTD ACTUAL	PROJECT		P.O. BALANCE
DIVISION	STATUS	NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ.	ORDER	ACTIVITY	PLAN FOR FY	AS OF	BALANCE AS OF	COMPLETION	AS OF
					REF.	NO.	NUMBER	2025	11/30/2024	11/30/2024	PERCENTAGE	11/30/2024
W/WW Operations	Under Construction	3220	ROBINDALE WASTEWATER TREATMENT PLA	Turbo Blower Upgrades Phase I (Packet 3) - construction	230	123906	ST1163	2,113,253	47	2,113,206	0.00%	1,397,915
		3230	WASTEWATER LIFT STATIONS	Lift Station No. 9 Pump Rehabilitation	235	121496	SP1135	1,700,000	87,084	1,612,916	5.12%	1,510,872
				Lift Station No. 10 Rehabilitation	236	122385	SP1147	778,688	34,720	743,968	4.46%	682,803
				Lift Station No. 11 Rehabilitation	237	122394	SP1148	552,686	24,456	528,230	4.42%	484,952
				Lift Station No. 15 Rehabilitation	240	121773	SP1140	455,205	128,710	326,495	28.28%	26,611
				Lift Station No. 41 Rehabilitation	242	N/A	TBD	150,000	-	150,000	0.00%	145,417
				Lift Station No. 43 Rehabilitation	---	122401	SP1150	-	23,275	(23,275)	0.00%	462,190
				Lift Station No. 47 Rehabilitation	244	122468	SP1152	149,884	37,452	112,432	24.99%	19,608
				Lift Station No. 140 Rehabilitation	268	124094	SP1160	95,464	37,778	57,686	39.57%	60,685
				Lift Station Pump Replacements	---	N/A	(SC&P6000)	-	38,476	(38,476)	0.00%	-
	Under Construction Total							6,580,550	490,244	6,090,306		5,079,413
	Utility Relocations	3150	W/WW OPERATIONS & CONSTRUCTION	TXDOT - International Blvd (SH 4) Water Utility	145	224550	WD6117	45,660	40,980	4,680	89.75%	10,639
				Adjustments Phase 1-3 (from Expwy I69E to Four Corners)								
				TXDOT - Alton Gloor Reconstruction Utility Adjustments	146	245623	WD1429	75,000	-	75,000	0.00%	-
				(Expwy I69E to Paredes Ln Rd)								
					219	245625	SC1429	75,000	-	75,000	0.00%	-
				TXDOT - International Blvd (SH48) Wastewater Utility	218	227454	SC6117	50,105	-	50,105	0.00%	10,105
				Adjustments and Manhole Rehabilitation Phase 1 - 3								
				(from Expwy I69E to Four Corners)								
	Utility Relocations Total							245,765	40,980	204,785		20,744
W/WW Operations Total								12,440,545	786,127	11,654,418		5,669,029
Grand Total								76,099,290	4,334,468	71,764,822		31,777,222



B R O W N S V I L L E
PUBLIC UTILITIES BOARD

**CAPITAL WORK ORDERS
REQUESTED BY THE CITY OF BROWNSVILLE, TEXAS
UNBILLED SERVICES FROM FISCAL YEAR 2021 THROUGH 2025**

Type	FY 2021			FY 2022			FY 2023			FY 2024			FY 2025			FY 2021 - FY 2025 Total		
	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred (Unaudited)	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders
Fiber Optics	-	-	-	7,102	7,102	-	26,787	25,317	1	-	-	-	-	-	-	33,889	32,419	1
New Connections	-	-	-	12,228	14,787	1	106,997	123,246	16	47,903	-	2	1,275	-	1	168,402	138,033	20
Street Lights	87,205	148,311	33	13,280	10,199	11	626	209	1	-	27,150	3	673	753	1	101,784	186,623	49
Infrastructure Improvements	-	-	-	2,352	1,493	1	-	-	-	-	-	-	2,888	2,873	1	5,240	4,367	2
Other	-	-	-	73,084	235,797	1	-	-	-	-	-	-	-	-	-	73,084	235,797	1
Electric Utility Total	87,205	148,311	33	108,046	269,379	14	134,410	148,772	18	47,903	27,150	5	4,836	3,626	3	382,400	597,239	73
Other - Sewer & Water	-	-	-	13,883	6,044	1	30,860	2,091,940	5	-	1,190	1	-	-	-	44,743	2,099,174	7
Grand Total	\$ 87,205	\$ 148,311	33	\$ 121,929	\$ 275,424	15	\$ 165,270	\$ 2,240,712	23	\$ 47,903	\$ 28,340	6	\$ 4,836	\$ 3,626	3	\$ 427,143	\$ 2,696,413	80

Note: All expenditures are from multi year work order inception date through 11/30/2024.

BILLED SERVICES OF COB WORK ORDERS FOR FISCAL YEAR 2025

Type	OPEN BALANCE as of 09/30/24	October	November	December	January	February	March	April	May	June	July	August	September	FY 2025 INVOICE TOTAL	OPEN BALANCE as of 11/30/24	INVOICE PAYMENTS RECEIVED	FY 2025 OPEN BALANCE
Fiber Optics	\$ 7,102	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,102	\$ -	\$ 7,102
Street Lights	20,330	8,739	18,062	-	-	-	-	-	-	-	-	-	-	26,801	47,131	-	47,131
LIT Pole Attachments	228,985	-	-	-	-	-	-	-	-	-	-	-	-	-	228,985	228,985	-
Electric Utility Total	256,417	8,739	18,062	-	-	-	-	-	-	-	-	-	-	26,801	283,218	228,985	54,233
ARPA - Sewer & Water	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Grand Total	\$ 256,417	\$ 8,739	\$ 18,062	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,801	\$ 283,218	\$ 228,985	\$ 54,233

**TOTAL TRANSFERS TO THE CITY OF BROWNSVILLE
SUMMARY BY UTILITY FROM FISCAL YEAR 2021 THROUGH 2025**

Utility	FY 2021			FY 2022			FY 2023			FY 2024 (Unaudited)			FY 2025 (as of November 30, 2024)		
	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total
Electric	3,430,888	17,039,951	20,470,839	4,223,052	8,707,564	12,930,616	4,666,211	7,303,235	11,969,446	4,701,605	5,998,441	10,700,046	588,487	1,083,959	1,672,446
Water	717,593	1,502,302	2,219,895	751,795	1,585,378	2,337,173	783,093	1,903,337	2,686,430	791,422	2,223,808	3,015,230	124,652	347,729	472,381
Water - Resaca Fees	-	-	-	-	113,813	113,813	-	386,127	386,127	-	414,279	414,279	-	69,474	69,474
Wastewater	438,520	1,981,791	2,420,311	537,454	2,071,047	2,608,501	604,121	2,463,226	3,067,347	596,384	2,757,020	3,353,404	98,156	439,041	537,197
Grand Total	\$ 4,587,001	\$ 20,524,044	\$ 25,111,045	\$ 5,512,301	\$ 12,477,802	\$ 17,990,103	\$ 6,053,425	\$ 12,055,925	\$ 18,109,350	\$ 6,089,411	\$ 11,393,548	\$ 17,482,959	\$ 811,295	\$ 1,940,203	\$ 2,751,498





Status of Request for Qualifications for Financial Advisor Services

● ● ● F I N A N C E C O M M I T T E E

Monica Cavazos

Director

Finance



Burton McCumber & Longoria, LLP Progress Update

● ● ● F I N A N C E C O M M I T T E E

Miguel A. Perez

Chief Financial Officer

Finance



AMI Badger, Inc. Contract for Project Services Extension and CPI Increase

● ● ● F I N A N C E C O M M I T T E E

Eddy Hernandez

Director

Enterprise Solutions

Change Order

- The Change Order provides pricing increases for the 2025 and 2026 calendar years as per the contract.
 - Increase in the cost of goods delivered in 2025 and 2026.
 - Initial proposed increase was 3.6%,
 - BPUB negotiated a 2025 CPI increase to 2.9% and 2026 to 3.0% or actual CPI, whichever is lower.
- The \$419,577.53 is budgeted in the AMI Project's Contingency budget.



Recess to Closed Meeting

TO CONSIDER MATTERS PURSUANT TO TEX. GOVERNMENT CODE CHAPTER 551,
ET SEQ.



Closed Meeting

1. PRESENTATION, DISCUSSION, AND POSSIBLE RECOMMENDATION OF INFORMATION UPON PRICING OF PURCHASED POWER, GENERATION, AND FUEL AND THEIR IMPACT UPON THE FUEL, PURCHASED ENERGY, AND MARKETING CHARGE (SEC.551.086).



Reconvene Open Meeting

8. DISCUSSION AND POSSIBLE RECOMMENDATION ON CLOSED MEETING ITEMS
9. DISCUSSION AND/OR REQUESTS FOR FUTURE AGENDA ITEMS



Adjournment
