



Board of Directors Meeting

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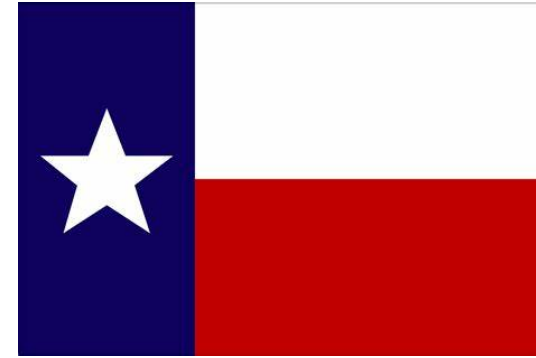
Confirmation of a Quorum

Pledge of Allegiance to the United States



I pledge allegiance to the flag of the
United States of America and to the
Republic for which it stands, one Nation
under God, indivisible, with liberty and
justice for all.

Texas Pledge



Honor the Texas flag, I pledge allegiance
to thee, Texas, one state under God,
one and indivisible.



BROWNSVILLE
PUBLIC UTILITIES BOARD



Workshop or Public Hearing(s)



Public Comments

Consent Agenda Items

1. Approval of Minutes:
 - a. November 14, 2024 Regular Board Meeting
 - b. December 9, 2024 Regular Board Meeting
 - c. December 10, 2024 Joint Workshop City of Brownsville and Brownsville Public Utilities Board -
2. Consideration and Possible Action to Purchase One (1) 250 P-Tier Excavator – Marie Leal
3. Consideration and Possible Action for Proposal Award for Substation Power Transformer Field Services - Eli Alvarez
4. Consideration and Possible Action for Bid Award for the Supply of Padmount Transformers - Diane Solitaire





Items for Individual Consideration

General Manager's Report

- a) Board Calendar—Marilyn D. Gilbert
- b) Industry and BPUB Updates—Marilyn D. Gilbert

Board Calendar

February 2025

Sun	Mon	Tue	Wed	Thu	Fri	Sat
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	

April 2025

Sun	Mon	Tue	Wed	Thu	Fri	Sat
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30			

March 2025

Sun	Mon	Tue	Wed	Thu	Fri	Sat
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

Monthly Scheduled Meetings

Feb 3 SRWA Board Meeting
 Feb 10 BPUB Board Meeting
 Feb 19 PUBCAP Meeting

Mar 3 SRWA Board Meeting
 Mar 10 BPUB Board Meeting
 Mar 19 No PUBCAP Meeting

Apr 7 SRWA Board Meeting
 Apr 14 BPUB Board Meeting
 Apr 16 PUBCAP Meeting

Other Events/Meetings

Feb 5 Finance Committee Mtg
 Feb (Pending date) IRP Workshop #3
 Feb 24-26 APPA Legislative Rally in Washington, DC
 Feb 26 IRP Workshop #3 / PUBCAP
 Feb 27-28 Charro Days Festivities
 Mar 5 Finance Committee Mtg
 Apr 2 Finance Committee Mtg

BPUB Holidays (BPUB Offices Closed)

Feb 17 Presidents Day
 Mar 31 Cesar Chavez Day





Consideration and Action on Items Pulled Out of Consent

Staff Reports and Presentations to the Board

- a. Financial Report - Miguel Perez
- b. Quarterly Report on GM/CEO Procurement Authorizations - Miguel Perez
- c. Brownsville Public Utilities Board Quarterly Investment Report for quarter ended December 31, 2024, Pursuant to Chapter 2256.023 of the Public Funds Investment Act. - Mirian Camacho
- d. Grants Activity Update - Miriam Suarez
- e. Year-To-Date Capital Improvement Plan Activity as of December 31, 2024 - Jorge Santillan, David Ramirez
- f. Drought Update - Jaime Flores
- g. BPUB Brand Refresh Project - Alexa Perez



Financial Performance Report as of December 31, 2024

PRESENTATION AND DISCUSSION OF THE
BROWNSVILLE PUBLIC UTILITIES BOARD'S
FINANCIAL PERFORMANCE REPORT

● ● ● B O A R D O F D I R E C T O R S M E E T I N G

Miguel A. Perez
Chief Financial Officer
Finance Division

Fiscal Year 2025 Financial Performance As of December 31, 2024 Executive Summary



Flow of Funds: Adjusted Gross Revenues came in lower than budgeted due to decreased sales driven by lower consumption. YTD, \$270,424 has been generated to replenish the improvement fund. Debt Service Coverage is at 2.19x, well above the 1.25x minimum.



FPEC has generated an over-recovery of \$19.29M as of December 31. This will be used to offset future market uncertainty.



COB Cash Transfer is lower than budgeted due to a decrease in adjusted gross revenues.



Personnel and Non-Personnel expenses came in lower than budgeted primarily due to current vacancies and timing issues.



BPUB's **Average Bill** is lower than both the average MOU bill and the average IOU bill for 1000 kwh.



CIP year-to-date actuals and committed total \$6.8M and \$31.1M respectively, which represent 49.9% of the FY 2025 approved plan.



All **Key Financial Metrics** are currently in compliance.



**Fiscal Year 2025 Financial Performance
As of December 31, 2024
Statement of Revenues, Expenses, and Changes in Net Position**



	FY 2025 DEC 2024 YTD	FY 2024 DEC 2023 YTD
1 Operating Revenues	\$ 54,808,416	\$ 45,980,063
2 Less: Operating Expenses	47,612,803	45,723,232
3 Operating Income	7,195,613	256,831
4 Net nonoperating revenues (expenses)	(4,579,818)	(3,572,669)
5 Income (loss) before capital contributions	2,615,795	(3,315,838)
6 Capital contributions	2,739,710	813,436
7 Change in net position	5,355,505	(2,502,402)
8 Net position at beginning of fiscal year	475,136,246	452,609,182
9 Net position at end of period	\$ 480,491,751	\$ 450,106,780

Notes:

1. Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2025 Financial Performance

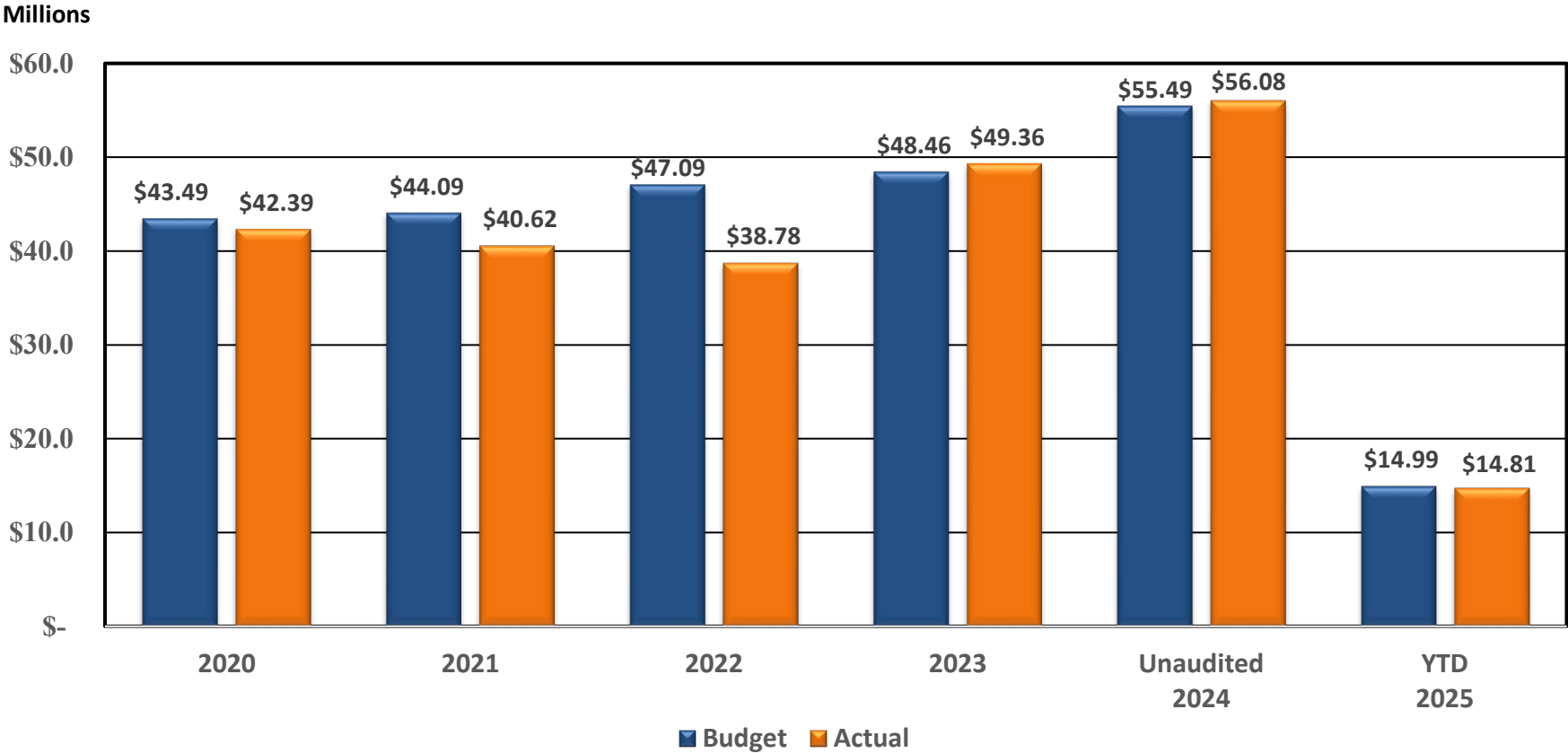
As of December 31, 2024

Summary of Revenues & Expenses (Flow of Funds)



	YTD BUDGET	DECEMBER 2024 YTD ACTUAL	VARIANCE
Operating Revenues	\$ 63,279,176	\$ 53,095,652	\$ (10,183,524)
Other Revenues	5,800,040	5,037,695	(762,345)
Gross Revenues	69,079,216	58,133,347	(10,945,869)
Less: Fuel and SRWA	25,118,155	18,099,501	(7,018,655)
Adjusted Gross Revenues	43,961,061	40,033,846	(3,927,215)
Less: Other Requirements (O&M, Non-Oper, Debt Svc)	33,015,509	31,393,736	(1,621,773)
Balance Available After Requirements	10,945,552	8,640,110	(2,305,441)
Less: Total Cash/Utility Benefit to COB	4,396,106	4,003,384	(392,722)
Balance Available for Transfers Out	6,549,446	4,636,726	(1,912,720)
Less: Transfers Out	6,549,446	4,366,302	(2,183,144)
Improvement Fund Replenishment	-	270,424	270,424
Total Transfers	\$ 6,549,446	\$ 4,636,726	\$ (1,912,720)
Debt Service Coverage Ratio	2.54 x	2.19 x	

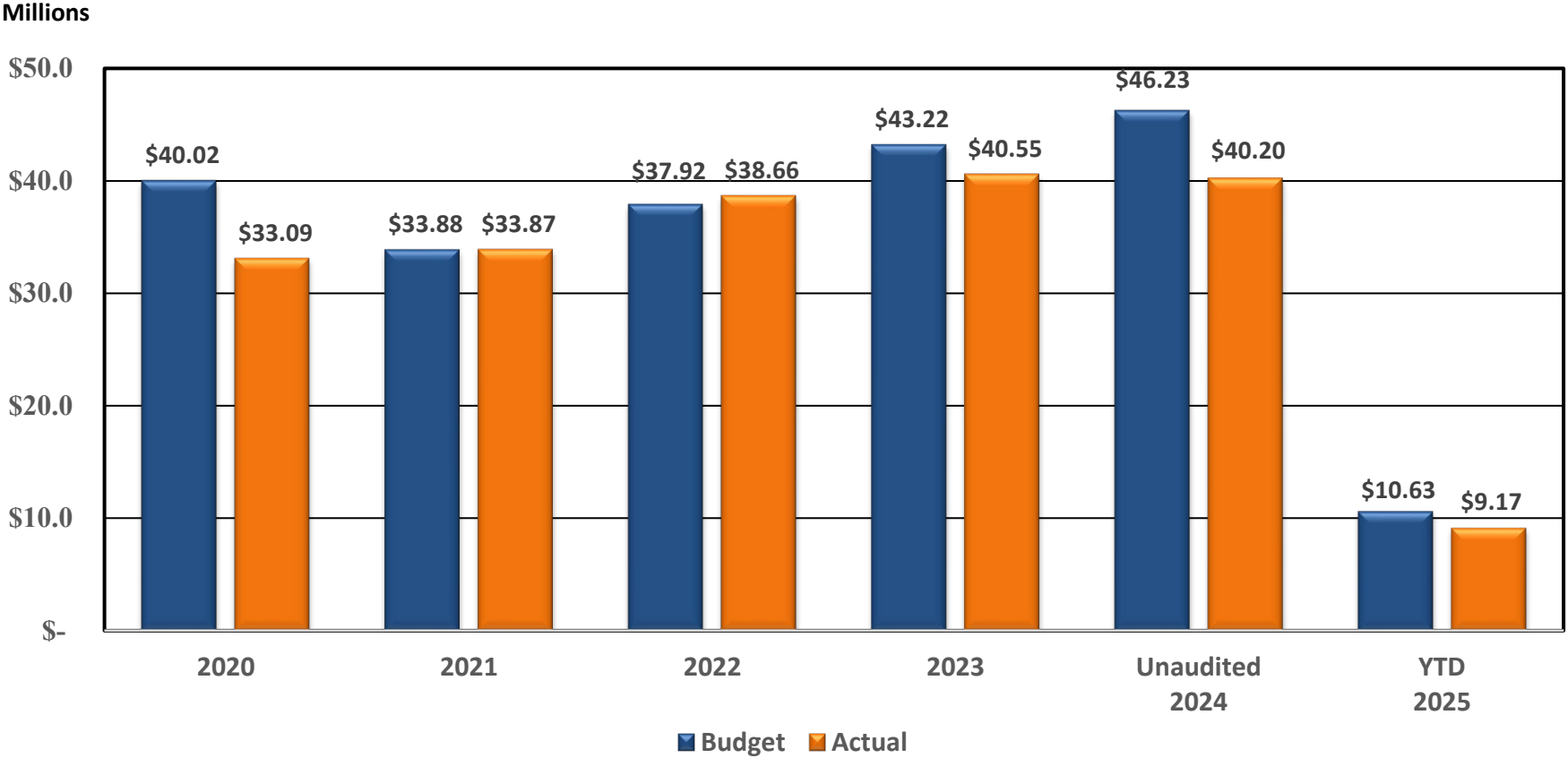
Fiscal Year 2025 Financial Performance
As of December 31, 2024 (Unaudited)
O&M Expenses - Personnel
Budget vs. Actuals



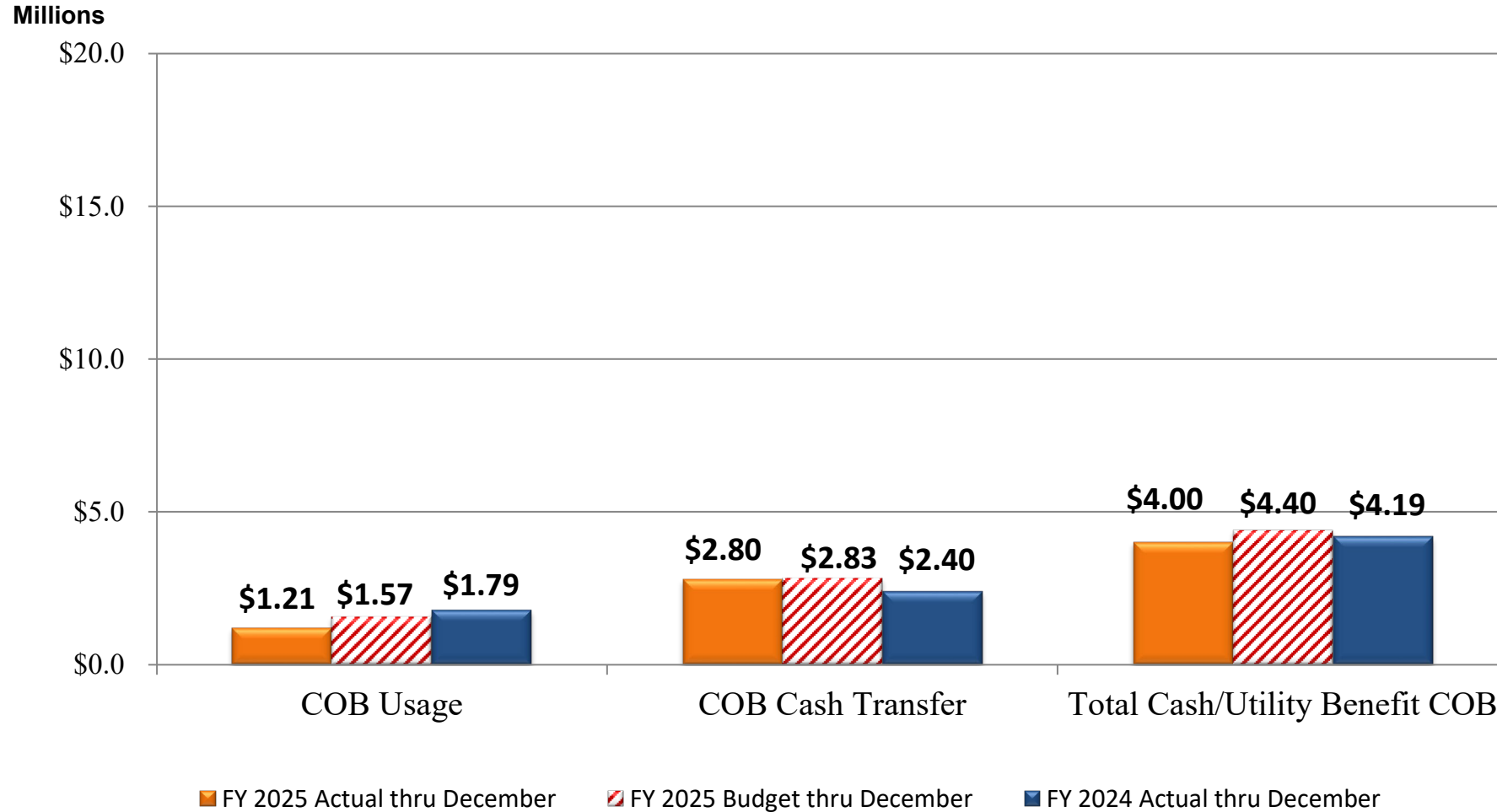
Note:

- The large variance in FY 2022 is attributed to the budgeted MAG study that wasn't fully implemented until early FY 2023.

Fiscal Year 2025 Financial Performance
As of December 31, 2024 (Unaudited)
O&M Expenses – Non-Personnel
Budget vs. Actuals



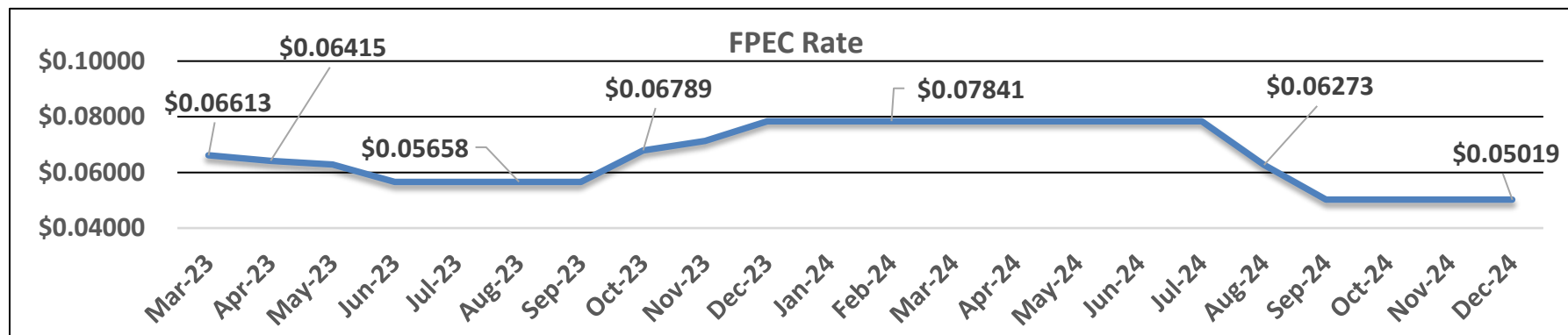
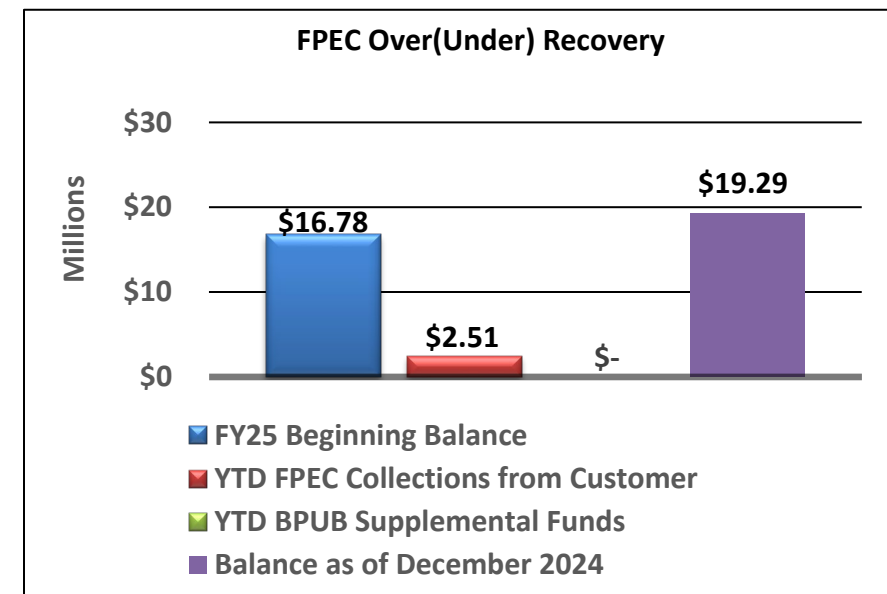
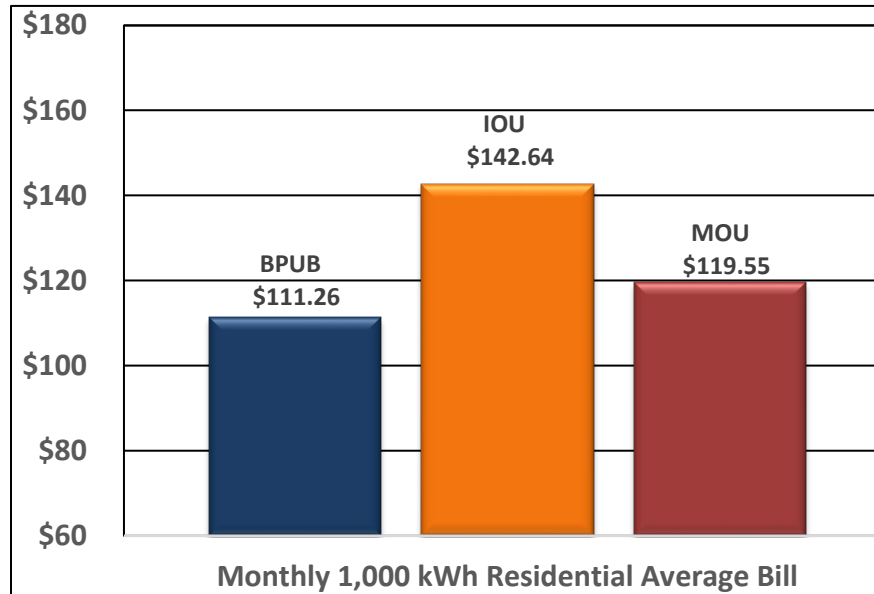
Fiscal Year 2025 Financial Performance As of December 31, 2024 City of Brownsville Transfer Summary



Fiscal Year 2025 Financial Performance

As of December 31, 2024

Average Electric Bill and Fuel and Purchased Energy Charge (FPEC)



Fiscal Year 2025 Financial Performance

Capital Improvement Plan

Budget vs. Actual



LINE REF.	CATEGORY	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 12/31/2024	PROJECT BALANCE AS OF 12/31/2024	COMPLETION PERCENTAGE AS OF 12/31/2024
1	Customer Connections	\$ 9,219,157	\$ 2,481,449	\$ 6,737,708	26.92%
2	Grant Funded	14,342,443	1,733,329	12,609,114	12.09%
3	Heavy Equipment and Vehicles	5,621,595	385,768	5,235,827	6.86%
4	Hidalgo Energy Center	1,000,000	(183,911)	1,183,911	-18.39%
5	In Design	8,139,376	755,261	7,384,115	9.28%
6	Out for Bids	3,983,859	10,155	3,973,704	0.25%
7	Proposed Projects	7,766,593	-	7,766,593	0.00%
8	Resaca Fee Funded Equipment	540,799	-	540,799	0.00%
9	Under Construction	19,234,580	1,231,793	18,002,787	6.40%
10	Utility Relocations	6,250,888	398,234	5,852,654	6.37%
11	Grand Total	\$ 76,099,290	\$ 6,812,078	\$ 69,287,212	8.95%

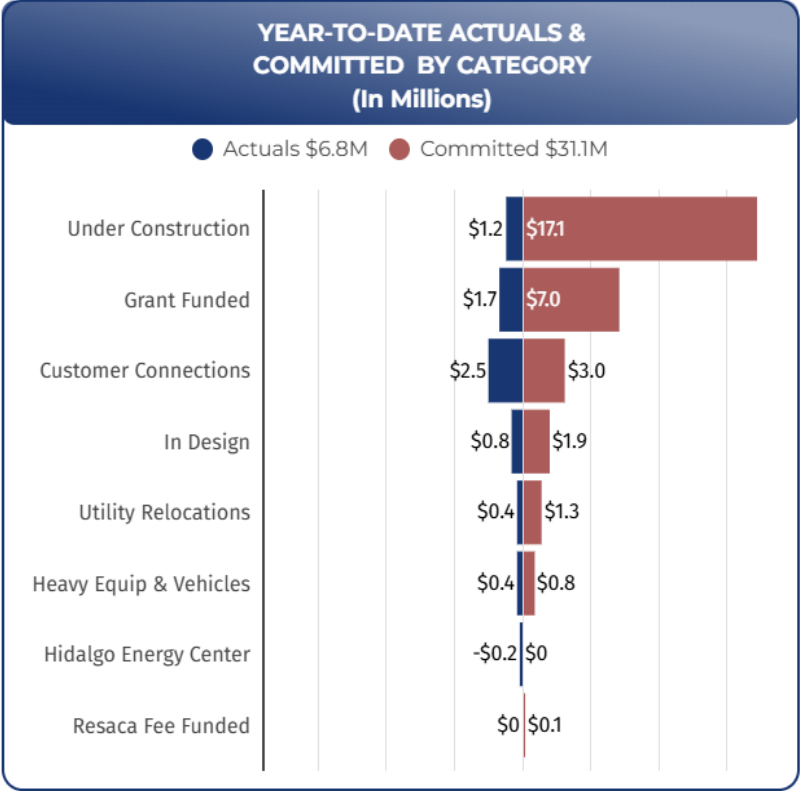
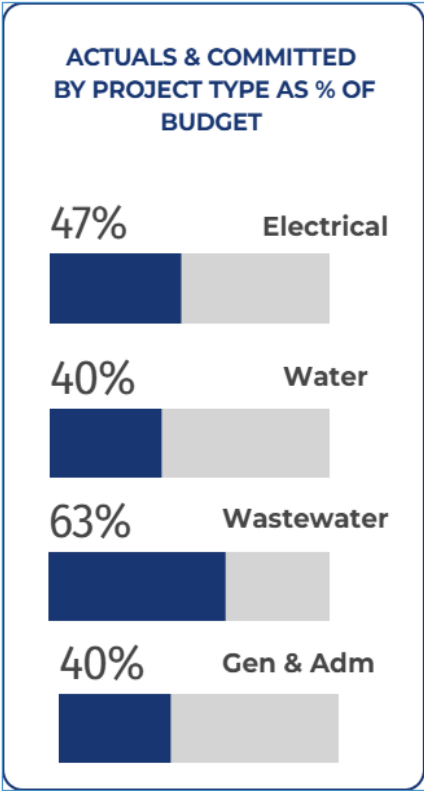
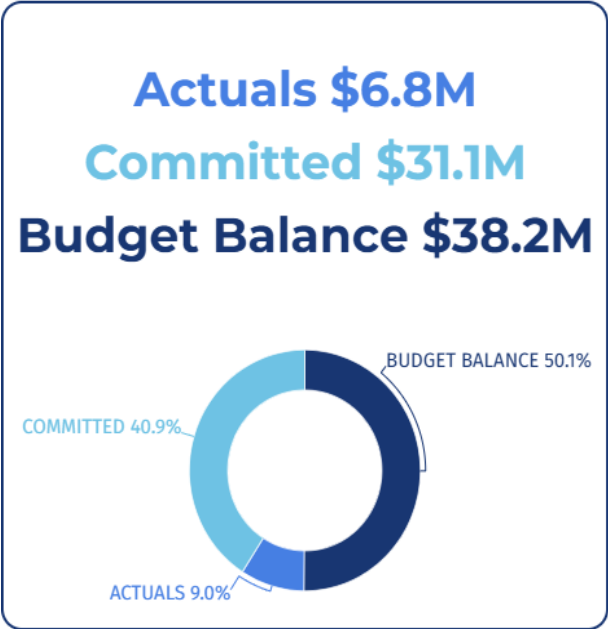
FY 2025 CIP PLAN		
Funding Source	Amount	% of Total
Pay as You Go	\$ 53,248,550.00	69.97%
Future Debt	2,200,000.00	2.89%
Grants	14,342,443.00	18.85%
Impact Fees	3,976,563.00	5.23%
Resaca Fees	1,431,734.00	1.88%
Line Extensions	900,000.00	1.18%
TOTAL	\$ 76,099,290.00	100%

CAPITAL SPENDING FIVE-YEAR HISTORY

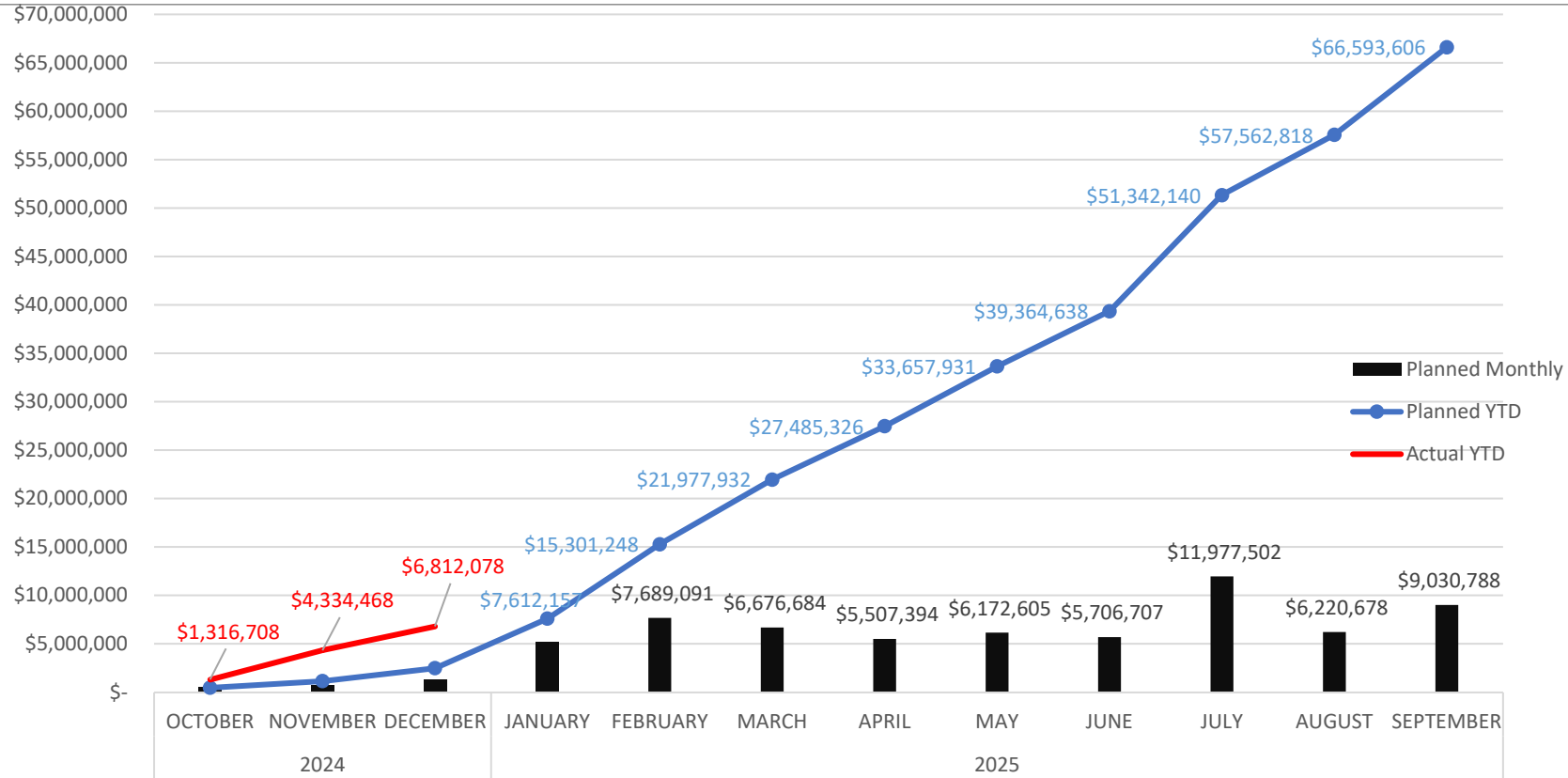
DESCRIPTION	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024
Approved Budget	\$ 108,350,813.00	\$ 90,795,286.00	\$ 98,169,572.00	\$ 92,133,995.00	\$ 91,717,365.00
Electric	9,726,915.00	10,932,832.00	12,766,187.00	16,239,713.00	20,234,443.00
General	16,557,173.00	16,641,320.00	2,596,943.00	1,033,971.00	1,288,500.00
Water	4,197,824.00	4,653,944.00	8,325,458.00	5,362,216.00	6,767,712.00
Wastewater	2,884,550.00	4,084,570.00	6,976,183.00	6,116,850.00	7,937,983.00
Total Expenditures	\$ 33,366,462.00	\$ 36,312,666.00	\$ 30,664,771.00	\$ 28,752,750.00	\$ 36,228,638.00
YTD % Incurred	30.8%	40.0%	31.2%	31.2%	39.5%

CIP Combined Utility Summary as of 12/31/24

TOTAL FY2025 CIP BUDGET
\$76.1M



FY 2025 CIP Planned Cash Flow



Fiscal Year 2025 Financial Performance

As of December 31, 2024

Key Financial Metrics



Debt Service Coverage Ratio Per Bond Covenant ~ 1.25x Actual ~ 2.19x	Outstanding Debt BPUB ~ \$254,450,000 Annual Debt Service ~ \$28,485,892	Debt to Capitalization Ratio Municipal Utility Median ~ 38% BPUB FY 2025 ~ 40%
Days Cash on Hand Industry Standard ~ 180 days BPUB ~ 435 days	Bond Ratings Moody's: A2/Outlook Stable Fitch: A-/Outlook Positive S&P: A-/Outlook Stable	All Reserves Fully Funded Capital Improvement Reserve \$15,000,991 Debt Service Reserves – Junior and Senior Liens (Net of Surety Policies) \$15,976,000 Operating Cash Reserve \$17,012,885

Fiscal Year 2025 Financial Performance

As of December 31, 2024

Customer Receivable Metrics



CUSTOMER RECEIVABLES AGING REPORT

	Current	Past Due 30 Days	Past due 60 Days	Past due 90 Days	Total
Value in Dollars	11,225,912.59	1,103,589.57	182,266.22	194,085.27	12,705,853.65
% of Total Receivables	88.4%	8.7%	1.4%	1.5%	100%
Number of Accounts	35,661	7,859	2,194	626	46,340

FISCAL YEAR 2025 UTILITY ASSISTANCE

MONTH	NUMBER OF ACCOUNTS	TOTAL ASSISTANCE RECEIVED
October-24	982	\$ 386,509.23
November-24	701	\$ 82,007.52
December-24	600	\$ 100,215.28
January-25	-	\$ -
February-25	-	\$ -
March-25	-	\$ -
April-25	-	\$ -
May-25	-	\$ -
June-25	-	\$ -
July-25	-	\$ -
August-25	-	\$ -
September-25	-	\$ -
YTD Totals		\$ 568,732.03

AVERAGE CUSTOMER RECEIVABLES COLLECTION PERIOD

FISCAL YEAR	DAYS
FY 2025 YTD	19.80
FY 2024	19.46
FY 2023	20.08
FY 2022	20.07
FY 2021	21.77
FY 2020	24.25
FY 2019	24.64

Glossary of Terms



Bond Ratings – A measure of the quality and safety of a bond, based on the issuer’s financial condition; more specifically, an evaluation from a rating service indicating the likelihood that a debt issuer will be able to meet scheduled interest and principal repayments. Typically, AAA is the highest (best), and D is the lowest (worst). The Brownsville PUB is maintaining an “A2”, as rated by Moody’s, an “A-” as rated by Standard & Poor’s, and an “A-” as rated by Fitch Ratings. “A” ratings denote expectations of low credit risk and a strong capacity for payment of financial commitments.

Capital Improvement Plan (CIP) – A plan that lays out the financing, location, and timing for capital improvement projects over several years.

Debt to Capitalization Ratio – Indicates a utility funds a greater portion of capital needs on a pay-as-you-go basis and has capacity for additional borrowing for future needs.

Debt Service Coverage Ratio – Formula that measures a firm’s available cash flow to pay current debt obligations. The ratio is calculated by dividing net operating revenues by debt service, including principal and interest.

Fuel & Purchased Energy Charge (FPEC) – An electric cost adjustment is the mechanism that tracks and passes through to customers the actual cost of purchased fuel or purchased electricity. The Brownsville PUB meets on a monthly basis to make FPEC adjustments if actual costs vary from forecasted prices. Adjustments can be decreased or increased.

Improvement Fund CIP Funding – Deposit account used for meeting any capital improvements to the System.

Improvement Fund Replenishment – Deposit of any funds remaining after all debt requirements have been made.

Improvement Reserve Fund - Reserve account for future CIP projects. The goal is to establish reserves of \$15,000,000, as required by Bond Ordinance covenants.

IOU (Investor-Owned Utility) – A company that provides utility services that are privately run and own their infrastructure and equipment.

MOU (Municipally-Owned Utility) – A non-profit utility provider that is owned and operated by the municipality it serves.

Operating Reserve Funds – Reserve amount of not less than two months of budgeted O&M expenses (\$17,000,000 minimum) for the current fiscal year.

Operating Revenues – Gross Revenues with respect to any period, after deducting the O&M expenses.

Other Non-Operating Expenses – Miscellaneous expenses, debt discounts/expenses and other interest expenses.

Other Non-Operating Revenues – Revenues consisting of TCI – Pole Rental charges, miscellaneous income and billing discounts.

Other Revenues – Revenues consisting of other sales, forfeited discounts (penalties), connection and service charges and TCOS charges.

PAY-AS-YOU-GO – The principle or practice of financing expenditures with surplus funds that are currently available rather than borrowed.

Surety Policy - A financial guaranty insurance policy that insures payment of principal of and interest on Bonds that is issued simultaneously with the delivery of the Bonds

ADDITIONAL INFORMATION

Statement of Revenues, Expenses, and Changes in Net Position*

As of December 31, 2024



	December 2024	FY 2025 YTD
Operating Revenues:		
1. Sales and Service Charges	\$ 13,768,631	\$ 42,580,793
2. Fuel Collection	4,572,077	15,939,150
3. Fuel (over) Under Billings	(1,361,591)	(2,505,836)
4. Less rate stabilization	-	-
5. Less utilities service to the City of Brownsville, Texas	(394,396)	(1,205,691)
6. Total Operating Revenues	<u>16,584,721</u>	<u>54,808,416</u>
Operating Expenses:		
7. Purchased power and fuel	3,210,484	13,433,313
8. Personnel services	7,114,730	14,806,133
9. Materials and supplies	546,736	1,795,440
10. Repairs and maintenance	262,640	728,746
11. Contractual and other services	3,878,598	9,502,363
12. Depreciation	2,441,550	7,346,808
13. Total Operating Expenses	<u>17,454,738</u>	<u>47,612,803</u>
14. Operating Income (Loss)	<u>\$ (870,017)</u>	<u>\$ 7,195,613</u>

Statement of Revenues, Expenses, and Changes in Net Position*

As of December 31, 2024 - continued



	December 2024	FY 2025 YTD
Non-Operating Revenues (Expenses):		
15. SRWA other water supply	(603,968)	(1,811,905)
16. Investment and interest income	1,374,520	2,286,278
17. Operating grant revenue	86	2,724
18. Interest expense	(881,315)	(2,646,693)
19. Other	237,723	387,471
20. Gain (loss) on disposition of capital assets	-	-
21. Payments to City of Brownsville	(857,491)	(2,797,693)
22. Net nonoperating revenues (expenses)	<u>(730,445)</u>	<u>(4,579,818)</u>
23. Income (loss) before capital contributions	<u>(1,600,462)</u>	<u>2,615,795</u>
24. Capital contributions	<u>1,850,210</u>	<u>2,739,710</u>
25. Change in net position	<u>249,748</u>	<u>5,355,505</u>
26. Net position at beginning of year	480,242,003	475,136,246
27. Net position at end of year	<u>\$ 480,491,751</u>	<u>\$ 480,491,751</u>

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2025 Financial Performance Report

As of December 31, 2024

Summary of Revenues & Expenses (Flow of Funds)



	December 2024	FY 2025 YTD
1. Operating Revenues	\$ 14,462,783	\$ 49,204,850
2. Off System Energy Sales	1,432,718	3,890,802
3. Net Operating Revenues	15,895,501	53,095,652
4. Other Revenues	1,083,614	2,918,454
5. Interest from Investments	737,320	1,705,177
6. Other Non-Operating Income	166,536	414,064
7. Gross Revenues	17,882,971	58,133,347
8. Less:		
9. Fuel & Energy Costs	3,210,486	13,433,314
10. Off System Energy Expenses	1,549,651	2,854,282
11. SRWA	603,968	1,811,905
12. Adjusted Gross Revenues	12,518,866	40,033,846
13. O&M Expenses	10,234,886	23,952,904
14. Other Non-Operating Expenses	(6,735)	196,266
15. Total Expenses	10,228,151	24,149,170
16. Debt Service Obligation	2,304,658	7,244,566
17. Total Requirements (Excluding Fuel & SRWA)	12,532,809	31,393,736

Fiscal Year 2025 Financial Performance Report
As of December 31, 2024
Summary of Revenues & Expenses (Flow of Funds) - continued



	December 2024	FY 2025 YTD
18. Balance Available After Requirements	\$ (13,943)	\$ 8,640,110
19. Total Cash/Utility Benefit to COB	\$ 1,251,886	\$ 4,003,384
20. Balance Available for Transfers Out	\$ (1,265,829)	\$ 4,636,726
21. Balance Available for Transfers Out:		
22. Operating Subaccount - Fuel Adjustment	\$ -	\$ 250,000
23. Power Supply Stabilization Reserve	-	-
24. Decommissioning Reserve	-	333,340
25. Improvement Fund - CIP Funding	-	3,473,063
26. Improvement Fund (Resaca Fee) - Resaca CIP Funding	-	309,899
27. Total Transfers Out	-	4,366,302
28. Balance Available to PUB:		
29. Improvement Fund Replenishment	(1,265,829)	270,424
30. Total	\$ (1,265,829)	\$ 4,636,726

Statements of Net Position*

As of December 31, 2024



	FY 2025 YTD	Unaudited SEPT 2024
ASSETS		
Current Assets:		
1. Cash - unrestricted	\$ 3,796,088	\$ 3,250,651
2. Investments - unrestricted	24,952,300	30,481,015
3. Due from other governments	2,724	978,223
4. Receivables	26,168,590	31,698,937
5. Interest receivable	1,663,426	1,512,832
6. Inventories	9,377,946	10,094,293
7. Prepaid expense	1,788,779	1,503,040
8. Total Current Assets	<u>67,749,853</u>	<u>79,518,991</u>
Non-Current Assets:		
9. Cash-restricted	930,142	37,516
10. Investments - restricted	204,743,680	187,387,649
11. Capital assets, net of accumulated depreciation	589,895,791	590,309,076
12. Regulatory Assets	1,950,061	1,992,752
13. Post-Employment Benefits	15,745,085	15,942,788
14. Total Non-Current Assets	<u>813,264,759</u>	<u>795,669,781</u>
15. Total Assets	<u>881,014,612</u>	<u>875,188,772</u>
DEFERRED OUTFLOWS OF RESOURCES		
16. Deferred charge on refunding	13,522,606	14,091,714
17. Unrealized Contribution Related/Pension	21,439,918	21,621,886
18. Deferred Credit-fuel under recovery	-	-
19. Total Deferred Outflows of Resources	<u>34,962,524</u>	<u>35,713,600</u>
20. Total Assets plus Deferred Outflows of Resources	<u>\$ 915,977,136</u>	<u>\$ 910,902,372</u>

Statements of Net Position*

As of December 31, 2024 - continued



	FY 2025 YTD	Unaudited SEPT 2024
LIABILITIES AND NET POSITION		
Current Liabilities:		
21. Accounts payable	\$ 18,375,552	\$ 20,629,028
22. Accrued Vacation & Sick Leave	6,125,841	5,756,657
23. Due to primary government	2,595,825	3,244,010
24. Total Current Liabilities	<u>27,097,218</u>	<u>29,629,695</u>
Current Liabilities Payable from Restricted Assets:		
25. Accounts Payable and accrued liabilities	2,935,123	4,994,235
26. Accrued interest	3,416,709	1,100,609
27. Customer Deposits	5,890,787	5,835,252
28. Bonds payable - current redemption	17,965,995	18,065,000
29. Commercial Paper	30,000,000	30,000,000
30. Total Current Restricted Liabilities	<u>60,208,614</u>	<u>59,995,096</u>
31. Total Current Liabilities	<u>87,305,832</u>	<u>89,624,791</u>
Non-Current Liabilities:		
32. Bonds payable	261,282,421	261,948,220
33. Other Post -employment benefits	16,020,561	16,020,561
34. Net Pension Liability	36,088,600	36,088,600
35. Self Insurance worker's compensation claims	371,480	173,298
36. Total Non-Current liabilities	<u>313,763,062</u>	<u>314,230,679</u>
37. Total Liabilities	<u>401,068,894</u>	<u>403,855,470</u>

Statements of Net Position*

As of December 31, 2024 - continued



	FY 2025 YTD	Unaudited SEPT 2024
DEFERRED INFLOWS OF RESOURCES		
38. Deferred Credit-fuel over recovery	19,287,813	16,781,978
39. Unrealized Contributions and losses related to pension	15,128,678	15,128,678
40. Total Deferred Inflows of Resources	<u>34,416,491</u>	<u>31,910,656</u>
41. Total Liabilities plus Deferred Inflows of Resources	<u>435,485,385</u>	<u>435,766,126</u>
Net Position:		
42. Invested in capital assets	296,120,045	296,380,324
Restricted for:		
43. Debt Service	9,250,844	2,310,454
44. Repair and replacement	168,324,009	159,784,476
45. Operating reserve	17,012,885	17,142,959
46. Fuel adjustment subaccount	375,000	-
47. Capital Projects	-	-
48. Unrestricted	<u>(10,591,032)</u>	<u>(481,967)</u>
49. Total Net Position	<u>480,491,751</u>	<u>475,136,246</u>
Total Liabilities Plus Deferred Inflows of Resources		
50. Plus Net Position	<u>\$ 915,977,136</u>	<u>\$ 910,902,372</u>

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD DECEMBER ACTUAL

	2024-2025 BUDGET TOTAL UTILITY	2024-2025 ACTUAL TOTAL UTILITY	2023-2024 ACTUAL TOTAL UTILITY
1. Operating Revenues	\$ 60,779,177	\$ 49,204,850	\$ 49,212,661
2. Off System Energy Sales	2,500,000	3,890,802	2,973,134
3. Net Operating Revenues	63,279,177	53,095,652	52,185,795
4. Other Revenues	3,884,285	2,918,454	5,074,192
5. Interest from Investments	1,275,000	1,705,177	1,763,852
6. Other Non-Operating Revenues	640,755	414,064	235,157
7. Gross Revenues	69,079,216	58,133,347	59,258,996
8. Less:			
9. Fuel & Energy Costs	22,056,250	13,433,314	14,349,243
10. Off System Energy Expenses	1,250,000	2,854,282	1,218,049
11. SRWA - O&M	1,283,186	1,283,186	1,285,739
12. SRWA - Debt Service	528,719	528,719	528,694
13. Adjusted Gross Revenues	43,961,061	40,033,846	41,877,271
14. O&M Expenses	25,619,037	23,952,904	22,160,120
15. Other Non-Operating Expenses	275,000	196,266	53,094
16. Net Revenues	\$ 18,067,025	\$ 15,884,676	\$ 19,664,057
17. Less:			
18. Debt Service Obligation	\$ 6,913,973	\$ 6,913,973	\$ 7,013,566
19. Commercial Paper Expense	207,500	330,593	109,200
20. Balance Available After Debt Service	10,945,552	8,640,110	12,541,291
21. COB Usage	\$ 1,567,770	\$ 1,205,691	\$ 1,787,459
22. COB Cash Transfer	2,828,337	2,797,693	2,400,268
23. Total Cash/Utility Benefit COB	4,396,106	4,003,384	4,187,727
25. Balance Available for Transfers Out	\$ 8,117,215	\$ 4,636,726	\$ 8,353,564
26. Balance Available for Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ 1,500,000	\$ 250,000	
28. Power Supply Stabilization Reserve	2,200,000	-	
29. Decomissioning Reserve	2,000,000	333,340	
30. Improvement Fund-CIP Funding	18,638,404	3,473,063	
31. Improvement Fund (Resaca Fee) - Resaca CIP Funding	1,859,379	309,899	
32. Total Transfers Out	\$ 26,197,783	\$ 4,366,302	
33. Balance Available to PUB:			
34. Improvement Fund - Replenishment	-	270,424	
35. Total	\$ 26,197,783	\$ 4,636,726	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD DECEMBER ACTUAL

	2024-2025 BUDGET ELECTRIC	2024-2025 ACTUAL ELECTRIC	2023-2024 ACTUAL ELECTRIC
1. Operating Revenues	\$ 42,662,722	\$ 32,278,604	\$ 33,592,549
2. Off System Energy Sales	2,500,000	3,890,802	2,973,134
3. Net Operating Revenues	45,162,722	36,169,406	36,565,683
4. Other Revenues	3,407,172	2,478,400	3,578,313
5. Interest from Investments	765,000	1,024,157	1,072,766
6. Other Non-Operating Revenues	521,648	266,063	155,095
7. Gross Revenues	49,856,543	39,938,026	41,371,857
8. Less:			
9. Fuel & Energy Costs	22,056,250	13,433,314	14,349,243
10. Off System Energy Expenses	1,250,000	2,854,282	1,218,049
11. SRWA - O&M	-	-	-
12. SRWA - Debt Service	-	-	-
13. Adjusted Gross Revenues	26,550,293	23,650,430	25,804,565
14. O&M Expenses	13,658,256	12,066,328	12,079,026
15. Other Non-Operating Expenses	125,000	178,621	33,211
16. Net Revenues	\$ 12,767,036	\$ 11,405,481	\$ 13,692,328
17. Less:			
18. Debt Service Obligation	\$ 4,873,016	\$ 4,873,016	\$ 4,926,592
19. Commercial Paper Expense	145,250	180,207	59,525
20. Balance Available After Debt Service	7,748,771	6,352,258	8,706,211
21. COB Usage	\$ 1,122,159	\$ 865,633	\$ 1,199,162
22. COB Cash Transfer	1,532,871	1,499,410	1,381,294
23. Total Cash/Utility Benefit COB	2,655,029	2,365,043	2,580,456
25. Balance Available for Transfers Out	\$ 6,215,900	\$ 3,987,215	\$ 6,125,755
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ 1,500,000	\$ 250,000	
28. Power Supply Stabilization Reserve	2,200,000	-	
29. Decommissioning Reserve	2,000,000	333,334	
30. Improvement Fund-CIP Funding	14,674,966	2,812,489	
31. Improvement Fund (Resaca Fee) - Resaca CIP Funding	-	-	
32. Total Transfers Out	\$ 20,374,966	\$ 3,395,823	
33. Balance Available to PUB:			
34. Improvement Fund - Replenishment	-	591,392	
35. Total	\$ 20,374,966	\$ 3,987,215	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD DECEMBER ACTUAL

	2024-2025 BUDGET WATER	2024-2025 ACTUAL WATER	2023-2024 ACTUAL WATER
1. Operating Revenues	\$ 9,933,247	\$ 9,291,700	\$ 8,230,283
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	9,933,247	9,291,700	8,230,283
4. Other Revenues	252,306	266,816	1,315,003
5. Interest from Investments	255,000	340,510	345,543
6. Other Non-Operating Revenues	59,554	74,013	40,031
7. Gross Revenues	10,500,107	9,973,039	9,930,860
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O&M	1,283,186	1,283,186	1,285,739
12. SRWA - Debt Service	528,719	528,719	528,694
13. Adjusted Gross Revenues	8,688,202	8,161,134	8,116,427
14. O&M Expenses	6,079,476	5,967,453	4,854,746
15. Other Non-Operating Expenses	75,000	-	-
16. Net Revenues	\$ 2,533,726	\$ 2,193,681	\$ 3,261,681
17. Less:			
18. Debt Service Obligation	\$ 892,204	\$ 892,204	\$ 906,223
19. Commercial Paper Expense	31,125	89,425	29,539
20. Balance Available After Debt Service	1,610,397	1,212,052	2,325,919
21. COB Usage	\$ 243,554	\$ 185,258	\$ 300,276
22. COB Cash Transfer	625,266	630,855	511,367
23. Total Cash/Utility Benefit COB	868,820	816,113	811,643
25. Balance Available for Transfers Out	\$ 985,131	\$ 395,939	\$ 1,514,276
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	-	-	
29. Decommissioning Reserve	-	-	
30. Improvement Fund-CIP Funding	1,106,926	194,944	
31. Improvement Fund (Resaca Fee) - Resaca CIP Funding	1,859,379	309,897	
32. Total Transfers Out	\$ 2,966,305	\$ 504,841	
33. Balance Available to PUB:			
34. Improvement Fund - Replenishment	-	(108,902)	
35. Total	\$ 2,966,305	\$ 395,939	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD DECEMBER ACTUAL

	2024-2025 BUDGET WASTEWATER	2024-2025 ACTUAL WASTEWATER	2023-2024 ACTUAL WASTEWATER
1. Operating Revenues	\$ 8,183,207	\$ 7,634,546	\$ 7,389,829
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	8,183,207	7,634,546	7,389,829
4. Other Revenues	224,806	173,238	180,876
5. Interest from Investments	255,000	340,510	345,543
6. Other Non-Operating Revenues	59,554	73,988	40,031
7. Gross Revenues	8,722,567	8,222,282	7,956,279
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O&M	-	-	-
12. SRWA - Debt Service	-	-	-
13. Adjusted Gross Revenues	8,722,567	8,222,282	7,956,279
14. O&M Expenses	5,881,305	5,919,123	5,226,349
15. Other Non-Operating Expenses	75,000	17,645	19,882
16. Net Revenues	\$ 2,766,263	\$ 2,285,514	\$ 2,710,048
17. Less:			
18. Debt Service Obligation	\$ 1,148,753	\$ 1,148,753	\$ 1,180,751
19. Commercial Paper Expense	31,125	60,961	20,136
20. Balance Available After Debt Service	1,586,385	1,075,800	1,509,161
21. COB Usage	\$ 202,057	\$ 154,800	\$ 288,021
22. COB Cash Transfer	670,200	667,428	507,607
23. Total Cash/Utility Benefit COB Transferred	872,257	822,228	795,628
25. Balance Available for Transfers Out	\$ 916,184	\$ 253,572	\$ 713,533
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	-	-	
29. Decommissioning Reserve	-	-	
30. Improvement Fund-CIP Funding	2,856,512	465,630	
31. Improvement Fund (Resaca Fee) - Resaca CIP Funding	-	-	
32. Total Transfers Out	\$ 2,856,512	\$ 465,630	
33. Balance Available to PUB:			
34. Improvement Fund - Replenishment	-	(212,058)	
35. Total	\$ 2,856,512	\$ 253,572	

STATEMENT OF DEMAND ACCOUNTS & INVESTMENTS

December 31, 2024

		Demand	Investments	Totals
* 1.	Capital Improvement Reserve	\$ -	\$ 15,000,991	\$ 15,000,991
2.	City Transfer Fund	-	1,940,445	1,940,445
3.	Clearing Account	-	-	-
4.	AP Clearing Account	-	-	-
* 5.	Commercial Paper	2	-	2
6.	Dental Insurance	57,008	1,254,727	1,311,735
7.	Employee Health	423,925	2,028,269	2,452,194
* 8.	EPA Grants	-	-	-
9.	Flexible Spending	-	266,164	266,164
* 10.	Improvement Fund	892,062	114,726,275	115,618,337
* 11.	Improvement Impact Fees	9,775	13,617,403	13,627,178
* 12.	Improvement Water Rights	-	4,843,673	4,843,673
* 13.	Resaca Fees ¹	-	6,674,543	6,674,543
* 14.	Junior Lien Debt Service I&S	-	19,617	19,617
* 15.	Junior Lien Reserve Fund	-	113,877	113,877
* 16.	Meter Deposit	28,304	7,266,066	7,294,370
* 17.	Operating Reserve Cash	-	17,012,885	17,012,885
18.	Other Post Employment Benefit	-	-	-
19.	Payroll	369,762	-	369,762
20.	Plant Fund	2,903,812	14,012,852	16,916,664
* 21.	Senior Debt Service I&S Fund	-	9,231,226	9,231,226
* 22.	Senior Lien Reserve Fund	-	15,862,123	15,862,123
* 23.	Share Fund	1,094	793,165	794,259
24.	Workers Compensation	40,486	5,031,679	5,072,165
Total		\$ 4,726,230	\$ 229,695,980	\$ 234,422,210

NOTES:

¹ Resaca Fee revenues will be used to fund future grant matching commitments.

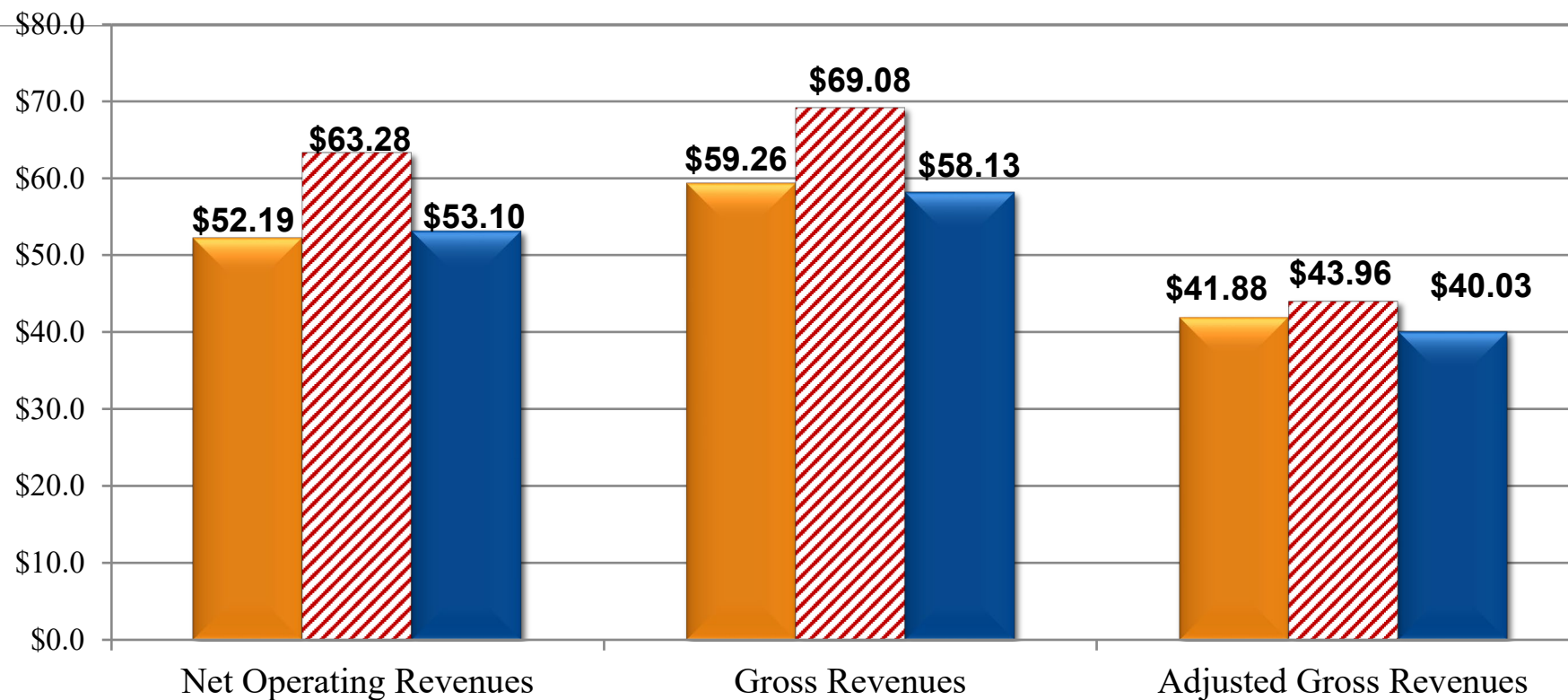
* Restricted Assets

Fiscal Year 2025 Financial Performance

As of December 31, 2024



Millions

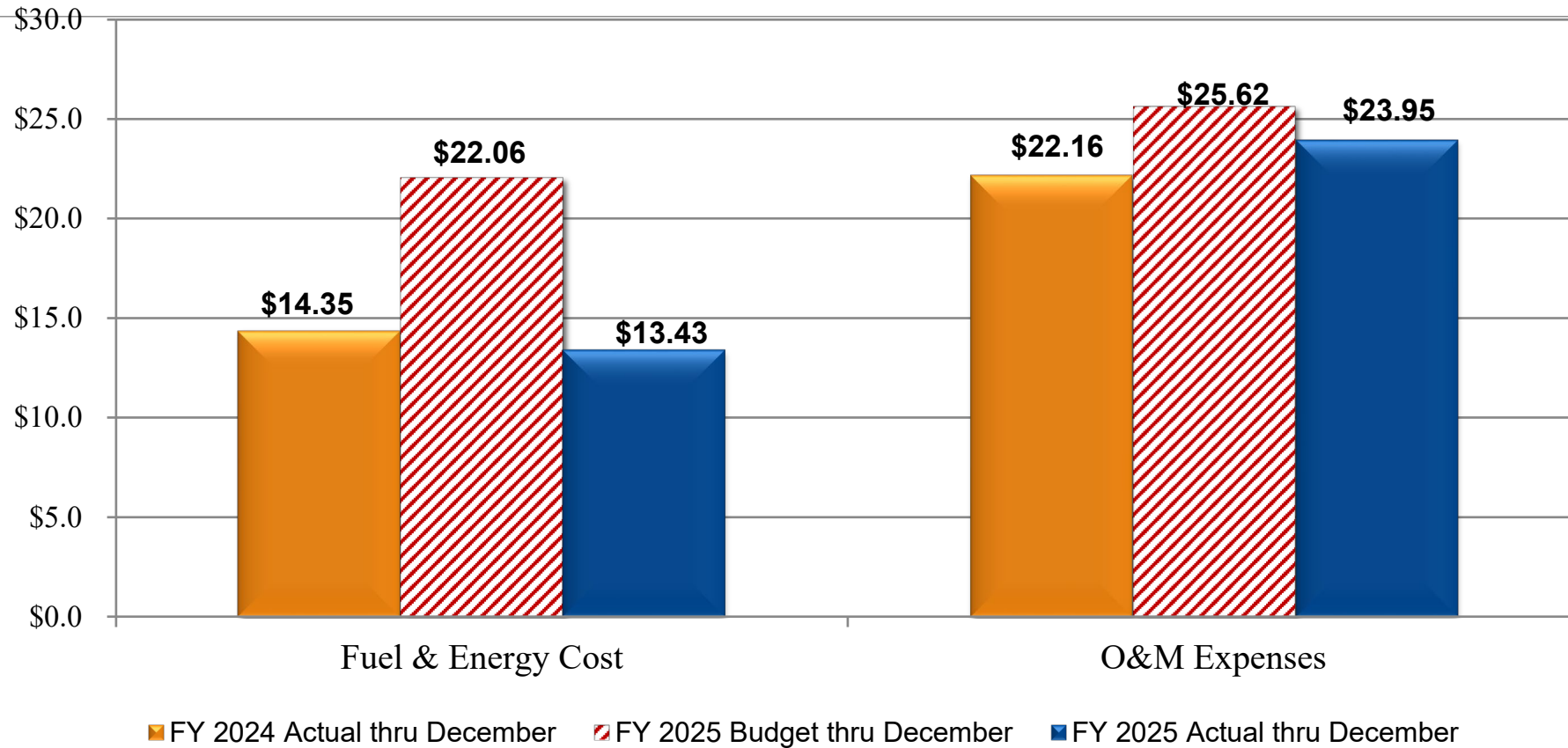


- FY 2024 Actual thru December
- FY 2025 Budget thru December
- FY 2025 Actual thru December

Fiscal Year 2025 Financial Performance As of December 31, 2024



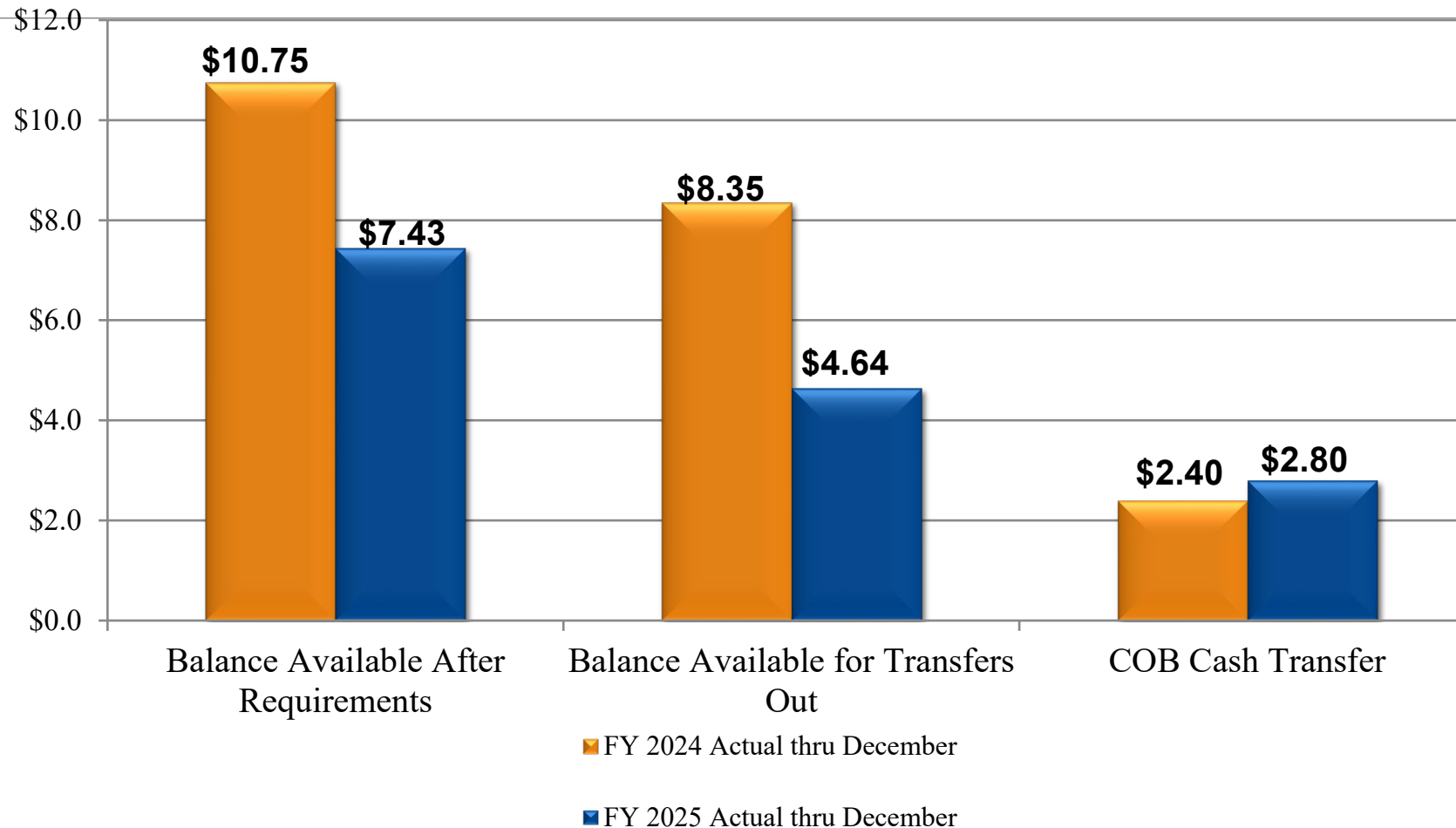
Millions



Fiscal Year 2025 Financial Performance As of December 31, 2024



Millions

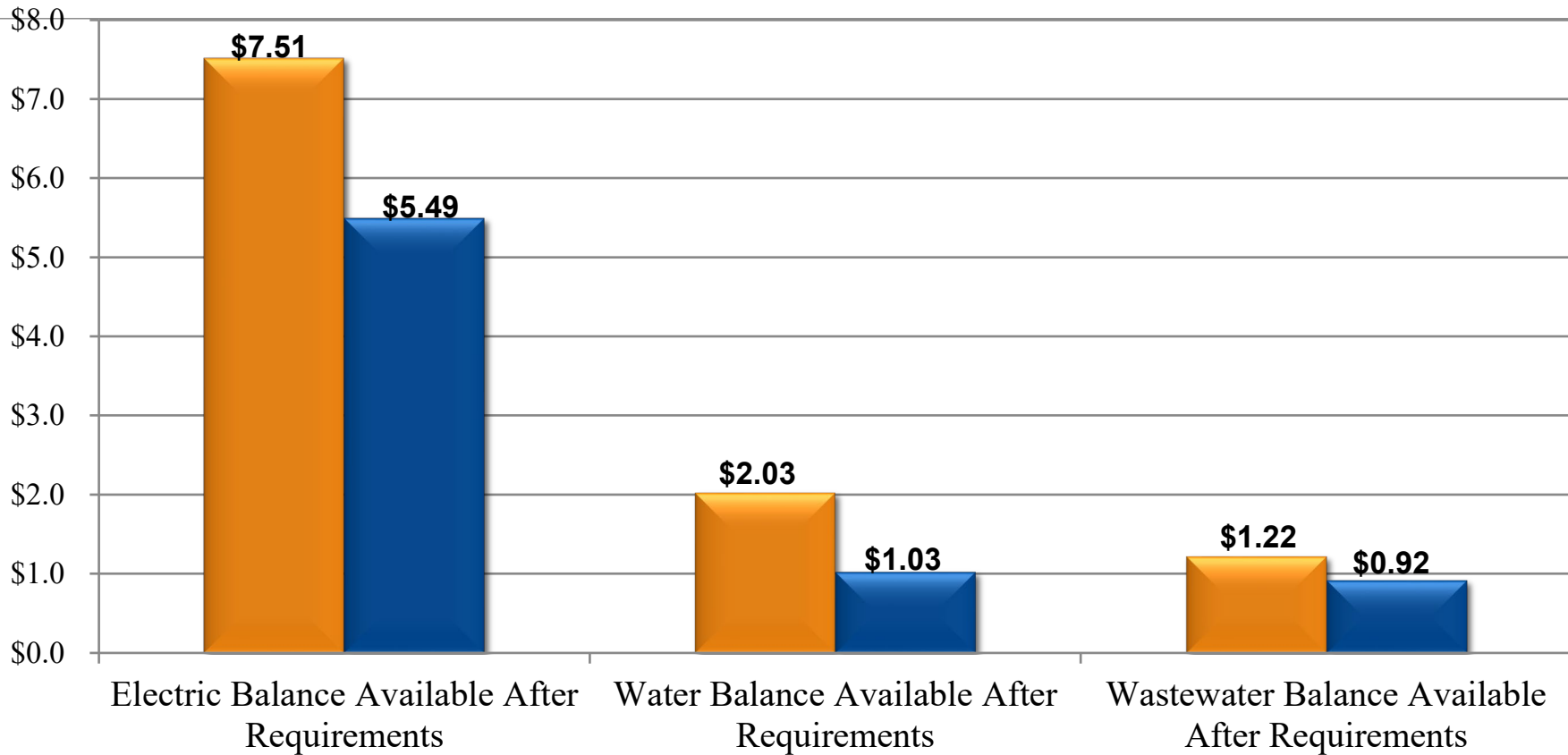


Fiscal Year 2025 Financial Performance

As of December 31, 2024



Millions



■ FY 2024 Actual thru December

■ FY 2025 Actual thru December

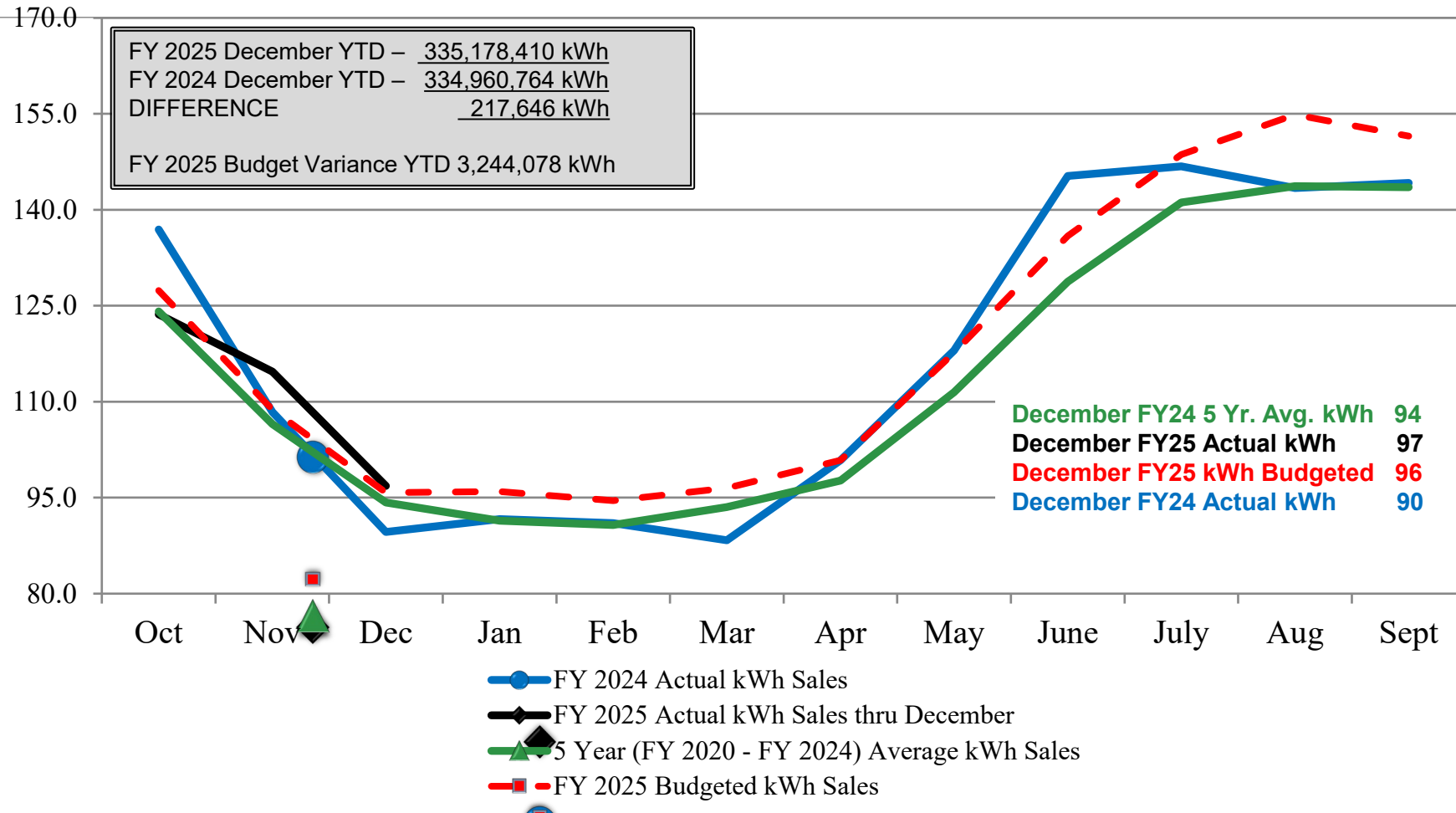
Fiscal Year 2025 Financial Performance

As of December 31, 2024

Electric Sales



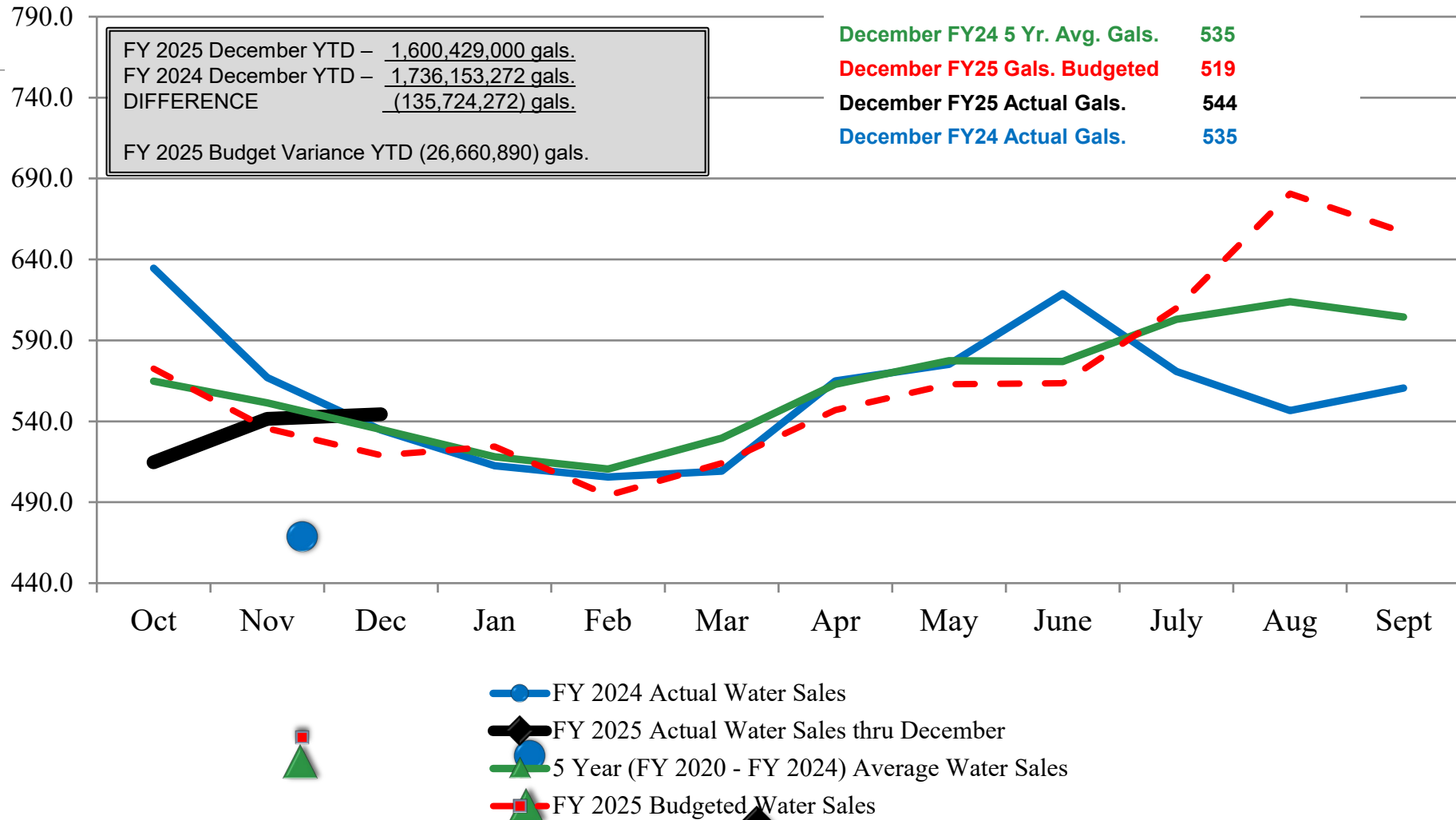
Millions



Fiscal Year 2025 Financial Performance

As of December 31, 2024

Water Sales



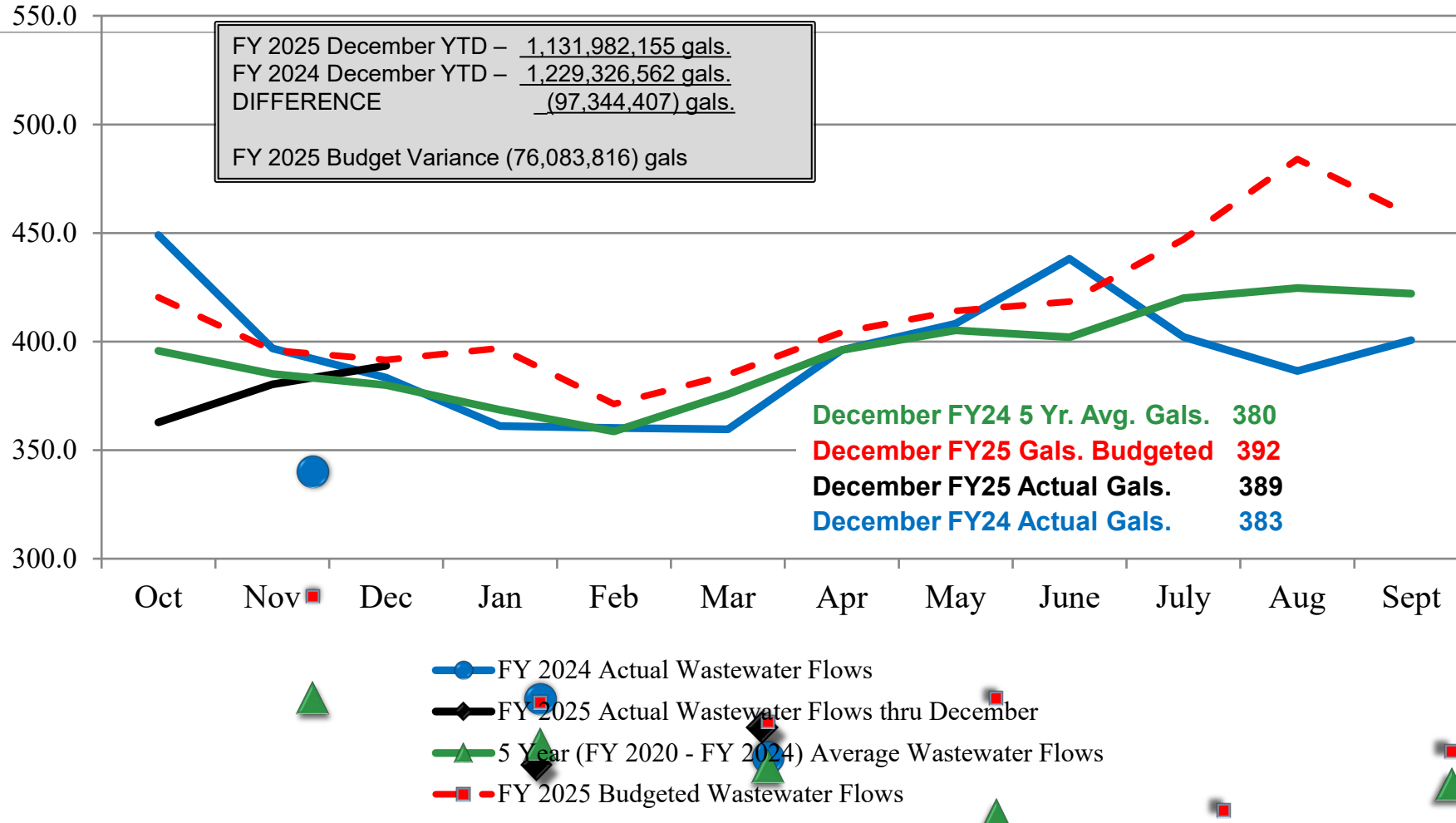
Fiscal Year 2025 Financial Performance

As of December 31, 2024

Wastewater Flows



Millions

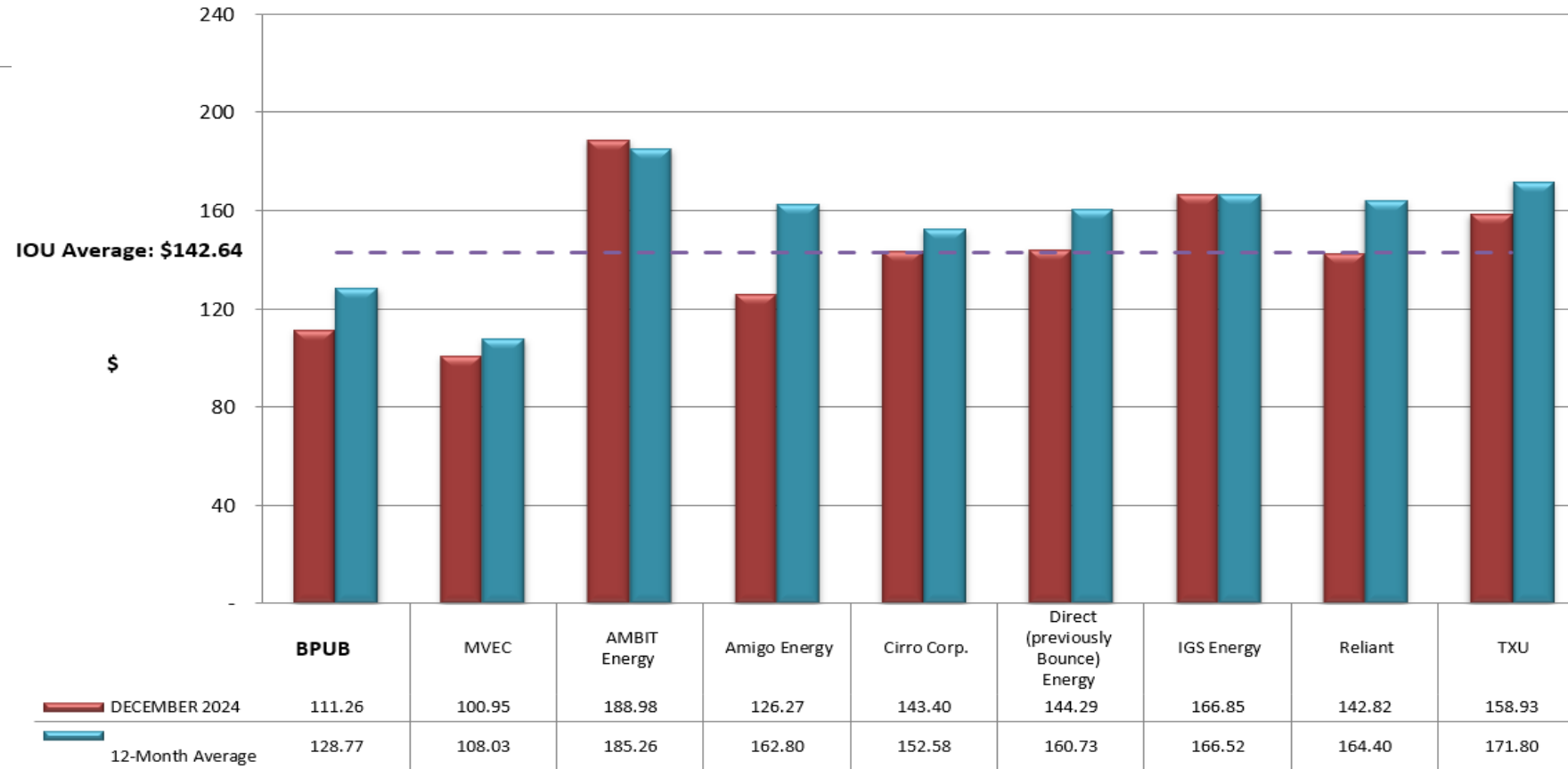


Investor Owned Utilities

Residential Electric Bill Comparison

December 2024

Based on 1,000 kWh of Electric Sales



Notes:

1. This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utilities Commission of Texas' website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).

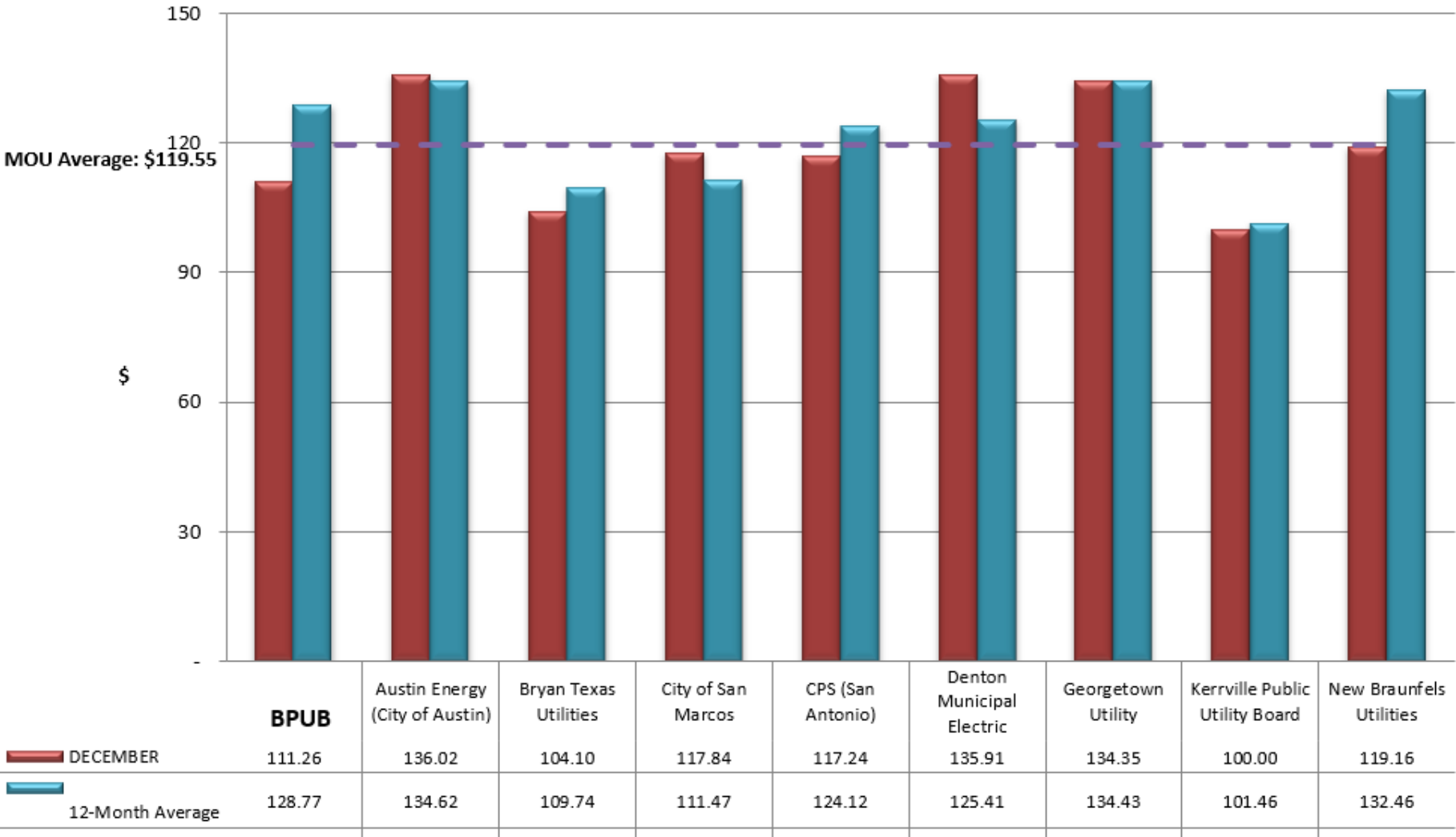
2. For comparative purposes bills shown are all fixed plans.

Municipally Owned Utilities

Residential Electric Bill Comparison

December 2024

Based on 1,000 kWh of Electric Sales

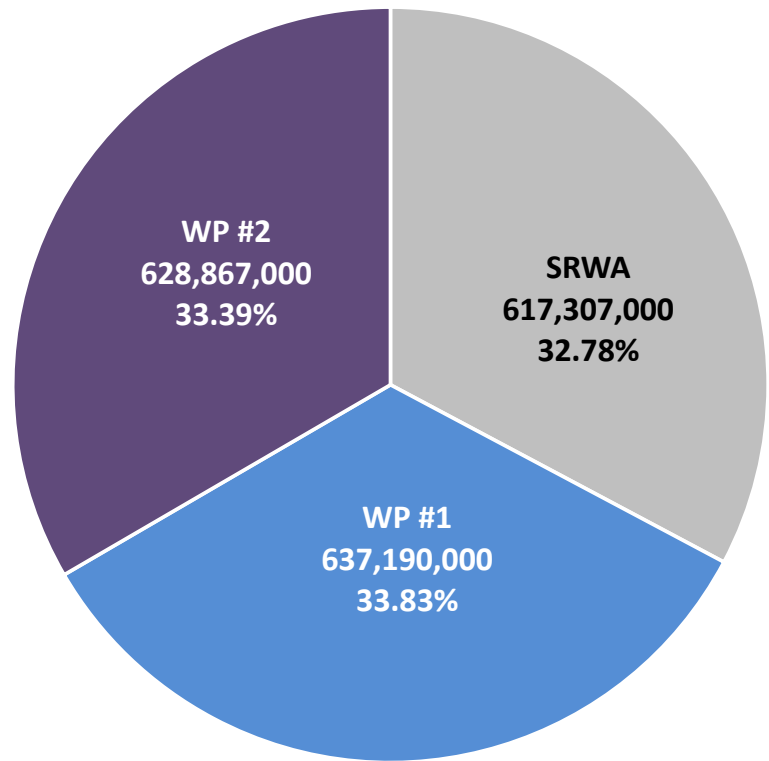


Fiscal Year 2025 Southmost Regional Water Authority
Financial Performance as of December 31, 2024
Water Plants 1 & 2 and SRWA Distribution



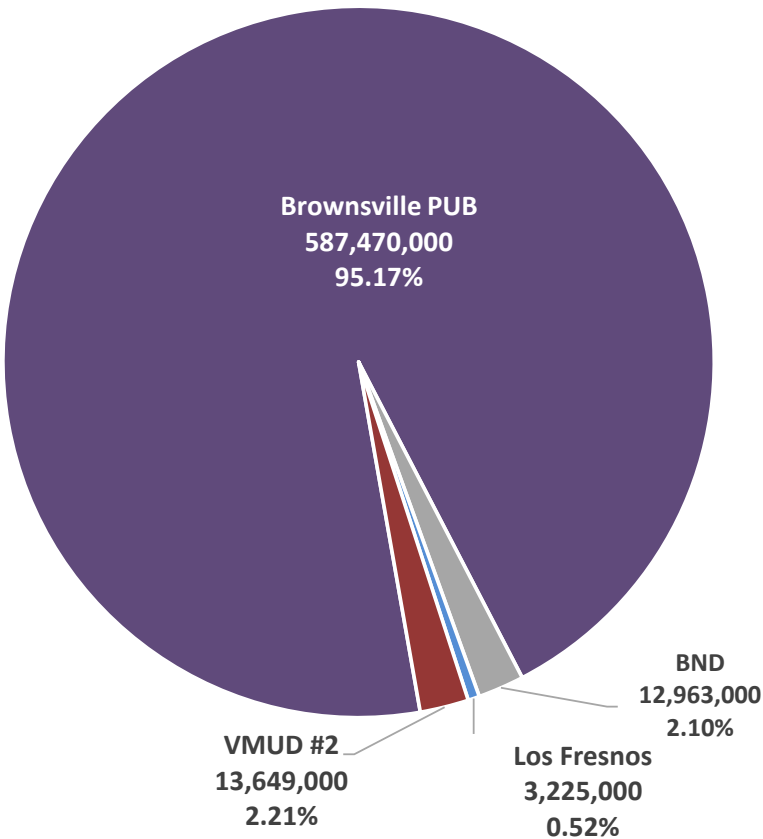
Total Water Plants and SRWA Distribution:
1,883,364,000 Gallons

SRWA Distribution to participating entities.
Total SRWA Distribution: 617,307,000 Gallons



Unit Cost of Water (1,000 gallons)
FY Ending 2024 (Unaudited)

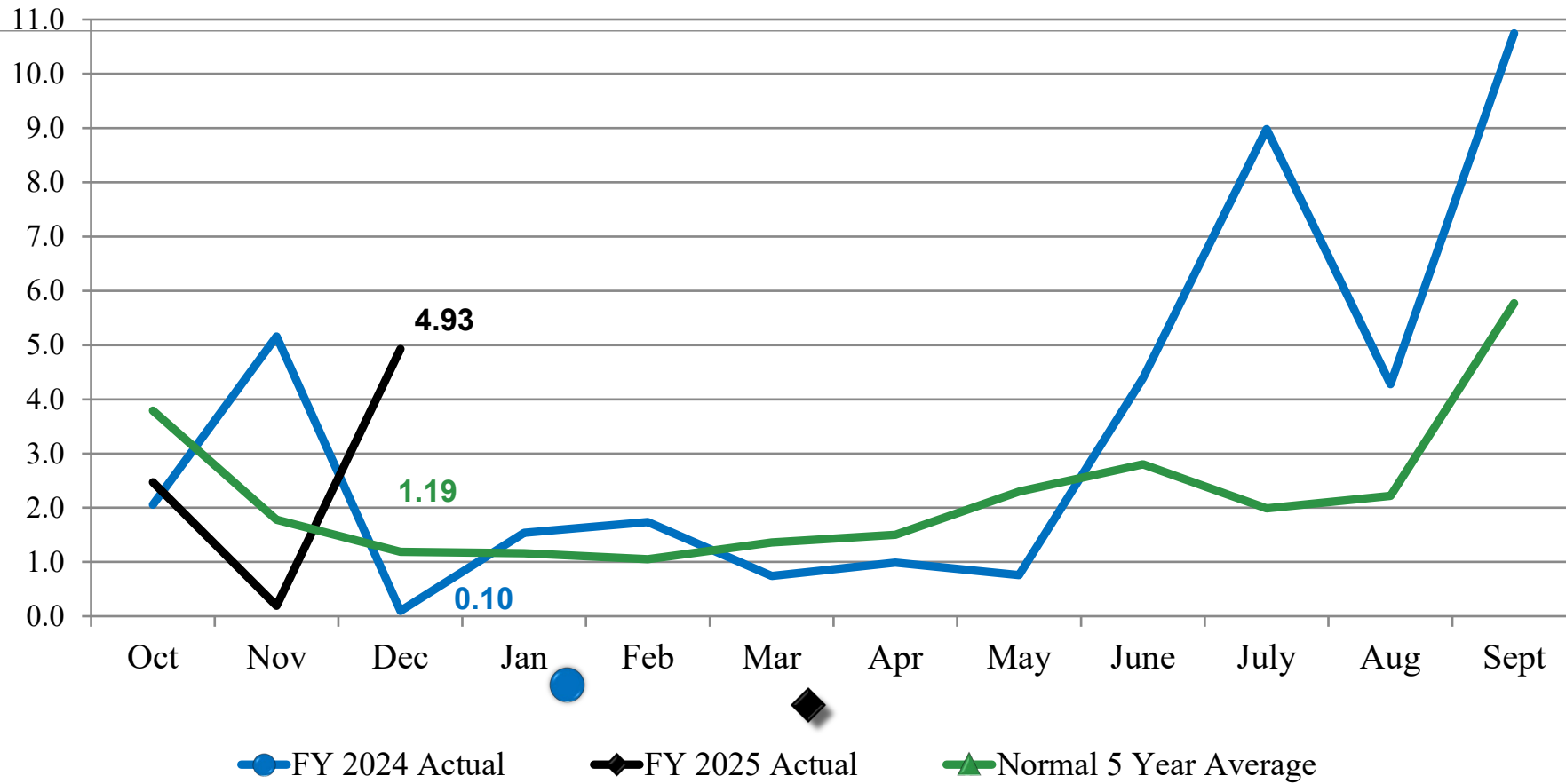
■ BPUB WPI & II	\$ 1.17
■ SRWA	2.84
■ Blended (BPUB & SRWA)	\$ 1.70



Fiscal Year 2025 Financial Performance As of December 31, 2024 Precipitation Levels



Inches



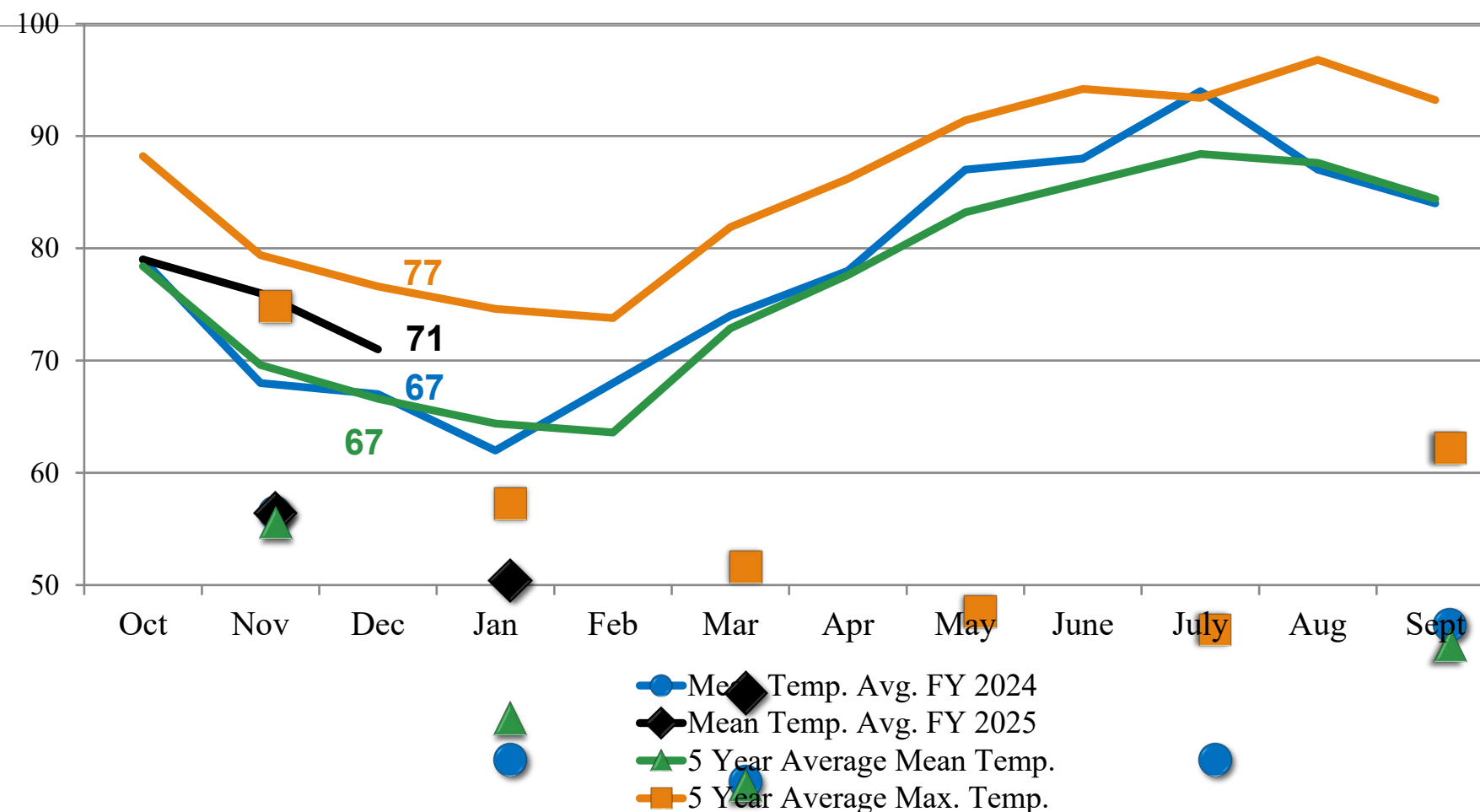
Fiscal Year 2025 Financial Performance

As of December 31, 2024

Mean Temperature Average



Degrees
Fahrenheit



FISCAL YEAR 2025
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF DECEMBER 31, 2024

FUND	ORGN	VENDOR	FY 2025 APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUNE ACTUAL	JULY ACTUAL	AUG ACTUAL	SEPT ACTUAL	BUDGET BALANCE
100 Operating Fund-PI	1110 General Manager		900	-	-	-	-	-	-	-	-	-	-	-	-	900
	2210 SCADA & Electrical Support Services		10,000	-	-	-	-	-	-	-	-	-	-	-	-	10,000
	2220 Power Production		36,000	-	-	-	-	-	-	-	-	-	-	-	-	36,000
	2410 Electric Engineering		1,248,000	-	-	-	-	-	-	-	-	-	-	-	-	1,248,000
	2420 Electrical System Planning	M&S ENGINEERING, LLC	390,000	-	30,152	17,530	-	-	-	-	-	-	-	-	-	337,799
		HALFF ASSOCIATES INC.	-	-	-	4,519	-	-	-	-	-	-	-	-	-	-
	3110 W/WW Eng, Pl, Operations	GARVER, LLC	-	-	39,507	32,789	-	-	-	-	-	-	-	-	-	(72,296)
	3120 Water Plant I		15,000	-	-	-	-	-	-	-	-	-	-	-	-	15,000
	3130 Water Plant II		30,000	-	-	-	-	-	-	-	-	-	-	-	-	30,000
	3135 Resaca Maintenance	CP&Y, INC.	289,231	20,695	17,454	5,937	-	-	-	-	-	-	-	-	-	245,145
	3140 Raw Water Supply		12,500	-	-	-	-	-	-	-	-	-	-	-	-	12,500
	3310 Water & Wastewater Engineering		15,000	-	-	-	-	-	-	-	-	-	-	-	-	15,000
	4115 Asset Management		35,000	-	-	-	-	-	-	-	-	-	-	-	-	35,000
	4220 Fuel & Purchased Energy Supply	EXPERIENCE ON DEMAND LLC	21,000	-	320	160	-	-	-	-	-	-	-	-	-	20,520
	4310 Operational Support Services		1,135	-	-	-	-	-	-	-	-	-	-	-	-	1,135
	5110 Finance	NEWGEN STRATEGIES & SOLUTIONS	160,000	8,380	11,305	11,260	-	-	-	-	-	-	-	-	-	129,055
	7190 Supv Control & Data Acq (SCADA)		25,000	-	-	-	-	-	-	-	-	-	-	-	-	25,000
		SUBTOTAL	2,288,766	29,075	98,738	72,195	-	-	-	-	-	-	-	-	-	2,088,758
Subtotal O&M Funds			2,288,766	29,075	98,738	72,195	-	-	-	-	-	-	-	-	-	2,088,758
YTD															200,008	
400 Capital Projects-Improvement	2120 Substations & Relaying	BUJANOS, JUAN J.	-	-	14,655	-	-	-	-	-	-	-	-	-	-	-
		CPM DESIGN LLC	-	-	83,752	-	-	-	-	-	-	-	-	-	-	-
	2420 Electrical System Planning	ELLETT AND GAYNOR	-	-	35,277	36,408	-	-	-	-	-	-	-	-	-	-
	3150 W/WW Oper & Constr	ZERMENO-OWENS PROJECT	-	1,156	150	12,733	-	-	-	-	-	-	-	-	-	-
	3310 Water & Wastewater Engineering	CAROLLO ENGINEERS, INC	-	11,523	-	15,671	-	-	-	-	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	50,397	-	97,987	-	-	-	-	-	-	-	-	-	-
		FREESE & NICHOLS, INC.	-	-	92,039	81,035	-	-	-	-	-	-	-	-	-	-
		HANSON PROFESSIONAL SERVICES INC	-	-	14,400	4,680	-	-	-	-	-	-	-	-	-	-
		AMBIOTEC CIVIL ENGINEERING	-	-	-	568	-	-	-	-	-	-	-	-	-	-
		CP&Y, INC.	-	-	-	1,427	-	-	-	-	-	-	-	-	-	-
	3315 W/WW Prj. Development	PROFESSIONAL SERVICE	-	453	-	-	-	-	-	-	-	-	-	-	-	-
		EARTHCO LLC	-	-	4,890	-	-	-	-	-	-	-	-	-	-	-
		RABA KISTNER, INC.	-	-	1,346	673	-	-	-	-	-	-	-	-	-	-
		TERRACON CONSULTANTS, INC.	-	-	1,515	-	-	-	-	-	-	-	-	-	-	-
	7135 Geographic Information Systems	POWER ENGINEERS INC.	-	23,024	47,163	40,318	-	-	-	-	-	-	-	-	-	-
		POWER SYSTEM ENGINEERING INC.	-	-	-	1,235	-	-	-	-	-	-	-	-	-	-
405 Capital Projects-Improvement	3310 Water & Wastewater Engineering		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	3315 W/WW Prj. Development		-	-	-	-	-	-	-	-	-	-	-	-	-	-
410 Capital Projects-In	3310 Water & Wastewater Engineering	GARVER, LLC	-	73,833	68,721	-	-	-	-	-	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	-	8,401	6,333	-	-	-	-	-	-	-	-	-	-
		FREESE & NICHOLS, INC.	-	-	104,936	227,881	-	-	-	-	-	-	-	-	-	-
Subtotal Capital Funds			2,000,000	160,386	477,245	526,949	-	-	-	-	-	-	-	-	-	835,420
YTD															1,164,580	
Grand Total			4,288,766	189,461	575,983	599,144	-	-	-	-	-	-	-	-	-	2,924,178
YTD															1,364,588	

FISCAL YEAR 2025
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF DECEMBER 31, 2024

Category	Approved Budget	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Balance Available
	\$ 1,038,508													\$ 1,038,508
Special Utility Counsel		11,201	8,562	11,824	-	-	-	-	-	-	-	-	-	(31,587)
Personnel Matters		3,459	1,025	315	-	-	-	-	-	-	-	-	-	(4,799)
Electric Contracts and Agreements		8,139	731	529	-	-	-	-	-	-	-	-	-	(9,399)
Opinions		5,796	976	-	-	-	-	-	-	-	-	-	-	(6,772)
Water/Wastewater Contracts and Agreement		394	-	-	-	-	-	-	-	-	-	-	-	(394)
Construction Contracts		-	-	-	-	-	-	-	-	-	-	-	-	-
Open Records Requests		195	104	-	-	-	-	-	-	-	-	-	-	(299)
General Contracts		2,569	2,243	-	-	-	-	-	-	-	-	-	-	(4,812)
COB - Tenaska Audit		7,417	495	-	-	-	-	-	-	-	-	-	-	(7,912)
Compliance with NERC		-	-	-	-	-	-	-	-	-	-	-	-	-
PUCT General		-	-	-	-	-	-	-	-	-	-	-	-	-
Bordas Wind Energy / Sendero Wind Project		-	-	-	-	-	-	-	-	-	-	-	-	-
Real Estate and R-O-W Easements		-	129	-	-	-	-	-	-	-	-	-	-	(129)
Legislation		-	-	-	-	-	-	-	-	-	-	-	-	-
Resaca Restoration Project		4,877	2,730	-	-	-	-	-	-	-	-	-	-	(7,607)
ERCOT General		-	-	-	-	-	-	-	-	-	-	-	-	-
Lit Fiber ROW Management		-	300	-	-	-	-	-	-	-	-	-	-	(300)
SpaceX Starbase Service Agreements		3,007	3,909	-	-	-	-	-	-	-	-	-	-	(6,916)
Element Fuels Transmission Interconnection		252	-	-	-	-	-	-	-	-	-	-	-	(252)
Subtotal O&M Budget	\$ 1,038,508	\$ 47,306	\$ 21,204	\$ 12,668	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 957,330
Total O&M Y-T-D Actuals:														\$ 81,178

FISCAL YEAR 2025
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF DECEMBER 31, 2024

Category	Approved Budget	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Balance Available
Capital Projects	\$ 250,000													\$ 250,000
Administration Building Remodel		-	-	-	-	-	-	-	-	-	-	-	-	-
AMI Project (electric)		-	-	-	-	-	-	-	-	-	-	-	-	-
AMI Project (water)		-	-	-	-	-	-	-	-	-	-	-	-	-
Airport Substation Project (trans)		68	141	28	-	-	-	-	-	-	-	-	-	(237)
Airport Substation Project (dist)		67	141	28	-	-	-	-	-	-	-	-	-	(236)
Billy Mitchell Street Light Project		-	-	-	-	-	-	-	-	-	-	-	-	-
Control Building Roof Replacement		-	-	-	-	-	-	-	-	-	-	-	-	-
Downtown Water & Wastewater Projects		-	-	-	-	-	-	-	-	-	-	-	-	-
Electric SCADA Project		2,106	-	-	-	-	-	-	-	-	-	-	-	(2,106)
FM 511 24-Inch Waterline Project		-	-	-	-	-	-	-	-	-	-	-	-	-
Madeira Project		450	225	119	-	-	-	-	-	-	-	-	-	(794)
Natural Gas Right of Way		-	-	-	-	-	-	-	-	-	-	-	-	-
North Force Main Project		-	-	-	-	-	-	-	-	-	-	-	-	-
Owens Road Bridge Phase 2 (ww)		-	-	-	-	-	-	-	-	-	-	-	-	-
Owens Road Bridge Phase 2 (wtr)		-	-	-	-	-	-	-	-	-	-	-	-	-
Unit 6 Improvements, HRS Economizer Panel Replacement and Generator Gas Analyzer Replacement		-	-	-	-	-	-	-	-	-	-	-	-	-
Subtotal Capital Budget	\$ 250,000	\$ 2,691	\$ 507	\$ 175	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 246,627
Total Capital Y-T-D Actuals:														\$ 3,373
Total Legal Fees Budget	\$ 1,288,508	\$ 49,997	\$ 21,711	\$ 12,843	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,203,957
Overall Total Y-T-D Actuals:														\$ 84,551

FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

		ORGN			PROJ.	WORK		AMENDED	YTD ACTUAL	PROJECT		P.O.			
DIVISION	STATUS	NO.	ORGN DESCRIPTION	DESCRIPTION	REF.	ORDER	ACTIVITY	PLAN FOR FY	AS OF	BALANCE AS OF	COMPLETION	BALANCE AS			
Administrative Section	Out for Bids	1135	COMMUNICATIONS & PUBLIC RELATIONS	BPUB Billboard Construction	70	N/A	N/A	1,000,000	-	1,000,000	0.00%	-			
				Transfer to 3 each kiosks (Org 6160)	70	N/A	N/A	(110,000)	-	(110,000)	0.00%	-			
				Transfer to Capital Project Management Software - additional funding (Org 4115)	70	N/A	N/A	(89,428)	-	(89,428)	0.00%	-			
	Out for Bids Total							800,572	-	800,572		-			
	Proposed Projects	7160	FACILITY MAINTENANCE	Main BPUB Administration Building HVAC System	105	N/A	N/A	-	-	-	0.00%	-			
	Proposed Projects Total							-	-	-		-			
Administrative Section Total								800,572	-	800,572		-			
Customer & Support Svc	Out for Bids	6160	CASHIERS	3 each kiosks	---	N/A	EQ25	110,000	-	110,000	0.00%	-			
	Out for Bids Total							110,000	-	110,000		-			
	Proposed Projects	6110	CUSTOMER SERVICE	Virtual Assistant	86	N/A	N/A	71,000	-	71,000	0.00%	-			
	Proposed Projects Total							71,000	-	71,000		-			
Customer & Support Svc Total								181,000	-	181,000		-			
Elec Eng & Sys Oper	Customer Connections	2410	ELECTRIC ENGINEERING	Infrastructure Improvements	23	Various	Various	2,000,000	704,141	1,295,859	35.21%	2,280			
				New Connections	19	Various	Various	1,750,000	336,778	1,413,222	19.24%	-			
				New Subdivisions	20	Various	Various	1,100,000	997,456	102,544	90.68%	41,785			
					21	N/A	N/A	900,000	-	900,000	0.00%	-			
				Security Light Installation	22	Various	Various	60,000	24,234	35,766	40.39%	-			
				Street Light Installations	24	Various	Various	45,000	9,887	35,113	21.97%	-			
								5,855,000	2,072,496	3,782,504		44,065			
								350,000	95,614	254,386	27.32%	263,860			
								350,000	95,614	254,386		263,860			
								100,000	-	100,000	0.00%	-			
				Customer Connections Total											
	In Design	2420	ELECTRICAL SYSTEM PLANNING	56MVA Northwest Distribution Ocelot Substation	33	230029	ET1427	350,000	95,614	254,386	27.32%	263,860			
	In Design Total							350,000	95,614	254,386		263,860			
	Proposed Projects	2410	ELECTRIC ENGINEERING	Reconductor Alternate Feeder from Waterport	27	N/A	N/A	100,000	-	100,000	0.00%	-			
				Substation to Forza Steel with 477 MCM AAC											
				Port of Brownsville - Commercial Subdivision	29	N/A	N/A	800,000	-	800,000	0.00%	-			
				Recloser Controls on Substation Feeders	32	N/A	N/A	125,000	-	125,000	0.00%	-			
				Reliability Improvement Projects	37	N/A	N/A	250,000	-	250,000	0.00%	-			
				Reactive Support Projects	34	N/A	N/A	125,000	-	125,000	0.00%	-			
				Feeder Extensions Projects	36	N/A	N/A	250,000	-	250,000	0.00%	-			
				Loma Alta Substation Rebuild	35	N/A	N/A	150,000	-	150,000	0.00%	-			
				New Goliath 56MVA Distribution Substation - design	38	N/A	N/A	200,000	-	200,000	0.00%	-			
				Transfer to 1425 E Madison St Transformer	37	N/A	N/A	(12,953)	-	(12,953)	0.00%	-			
				Proposed Projects Total							1,987,047	-	1,987,047		-
		Under Construction	2410	ELECTRIC ENGINEERING	Extend Feeder from Titan Substation to Stagecoach Road	28	215669	FD4989	450,000	143,384	306,616	31.86%	4,596		
					The Resaca Gardens Subdivision Conductor Replacement	25	202750	ED1342	200,000	4,272	195,728	2.14%	-		
					Pole Attachment Requests - BPUB Make-Ready Work	26	Various	Various	750,000	-	750,000	0.00%	-		
					1425 E Madison St Transformer	---	243560	ED1425	12,953	12,953	-	100.00%	-		
									12,953	12,953	-		-		
					Under Construction Total							1,412.953	160.609	1,252.344	

FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	WORK ORDER NO.	ACTIVITY NUMBER	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 12/31/2024	PROJECT BALANCE AS OF 12/31/2024	COMPLETION PERCENTAGE	P.O. BALANCE AS OF
Elec Eng & Sys Oper Total								9,605,000	2,328,719	7,276,281		312,521
Electrical Operations	Customer Connections	2130	ELEC T&D CONSTRUCTION & MAINTENAN	Electric Utility Work	16	N/A	(VARIOUS)	2,000,000	32,712	1,967,288	1.64%	2,908,053
	Customer Connections Total							2,000,000	32,712	1,967,288		2,908,053
	Out for Bids	2120	SUBSTATIONS AND RELAYING	Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	3	115662	ET1240	1,500,000	522	1,499,478	0.04%	3,023
				Replace Legacy Overcurrent and Transformer Differential Protection Relays	5	196678	ET1330	60,000	626	59,374	1.04%	-
				Substations Satellite-Synchronized Clock Upgrade	6	226502	EA1379	50,000	3,072	46,928	6.14%	-
				Battery Bank Replacements at Waterport, Filter Plant, Price Road and Palo Alto Substations	10	243892	ED1435	165,000	-	165,000	0.00%	-
				Transfer to Mobile Substation Connection at Airport Substation	3	115662	ET1240	(104,763)	-	(104,763)	0.00%	-
				Transfer to Staging Area for Demolition at Airport Substation	3	115662	ET1240	(91,119)	-	(91,119)	0.00%	-
				Staging Area for Demolition at Airport Substation	---	242560	EG1422	91,119	-	91,119	0.00%	-
	Out for Bids Total							1,670,237	4,220	1,666,017		3,023
	Proposed Projects	2120	SUBSTATIONS AND RELAYING	Loma Alta Auto Transformer Radiators Replacement	7	N/A	N/A	65,000	-	65,000	0.00%	-
				Substation and Control Centers Video Camera Upgrade	---	N/A	N/A	200,000	-	200,000	0.00%	-
				SEL Data Management and Automation (DMA)	8	N/A	N/A	260,000	-	260,000	0.00%	-
				Blueframe Implementation								
				Relay and Protection Upgrade Program	9	N/A	N/A	80,000	-	80,000	0.00%	-
				Substation Equipment Upgrades	11	N/A	N/A	200,000	-	200,000	0.00%	-
				Install a Second Power Transformer at Palo Alto Substation	12	N/A	N/A	350,000	-	350,000	0.00%	-
		2210	ELECTRICAL SUPPORT SERVICES	Lift Station Electrical Safety Upgrades	215	N/A	N/A	40,000	-	40,000	0.00%	-
				Lift Station Electrical Upgrades	214	N/A	N/A	80,000	-	80,000	0.00%	-
	Proposed Projects Total							1,275,000	-	1,275,000		-
	Under Construction	2120	SUBSTATIONS AND RELAYING	Install a Second Power Transformer at Waterport Substation	4	189929	ED1316	1,500,000	-	1,500,000	0.00%	731,477
				Control Building Roof Replacements for Midtown, Military Highway and Price Road Substations	---	208183	EA1348	-	101,869	(101,869)	100.00%	77,393
				Spare 12.47 kV Substation Switchgear (Delivery during FY 2026)	13	(239568)	(ED1418)	367,500	-	367,500	0.00%	731,445
				Mobile Substation Connection at Airport Substation	---	232074	ED1430	104,763	752	104,011	0.72%	-
	Under Construction Total							1,972,263	102,621	1,869,642		1,540,315
Electrical Operations Total								6,917,500	139,553	6,777,947		4,451,391
Enterprise Solutions	Grant Funded	7130	ENTERPRISE SOLUTIONS	Advanced Metering Infrastructure (AMI) - water	198	190568	WA1319	5,000,000	-	5,000,000	0.00%	-
		7190	SUPV CONTROL & DATA ACQ (SCADA)	CR15 APPA Subaward	44	236984	EA1410	-	-	-	0.00%	207,942
	Grant Funded Total							5,000,000	-	5,000,000		207,942

FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	WORK ORDER NO.	ACTIVITY NUMBER	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 12/31/2024	PROJECT BALANCE AS OF 12/31/2024	COMPLETION PERCENTAGE	P.O. BALANCE AS OF
Enterprise Solutions	In Design	7190	SUPV CONTROL & DATA ACQ (SCADA)	SCADA Communication Enhancement Phase III	201	165034	EA1274	450,000	-	450,000	0.00%	-
	In Design Total							450,000	-	450,000		-
	Out for Bids	7190	SUPV CONTROL & DATA ACQ (SCADA)	OSI SCADA Upgrade	45	236966	EA1411	600,000	2,106	597,894	0.35%	-
				CR15 APPA Subaward	44	236984	EA1410	234,157	3,829	230,328	1.64%	-
	Out for Bids Total							834,157	5,935	828,222		-
	Proposed Projects	7131	IT HARDWARE, CYBER, & NETWORK MGN	Data Cabling for Main Administration Building	96	N/A	N/A	150,000	-	150,000	0.00%	-
				UPS - New Building FM 511	97	N/A	N/A	45,000	-	45,000	0.00%	-
				Email Archiving Appliances and Load Balancer	98	N/A	N/A	160,000	-	160,000	0.00%	-
				Motorola Network Upgrade	99	N/A	N/A	300,000	-	300,000	0.00%	-
		7190	SUPV CONTROL & DATA ACQ (SCADA)	Fiber Improvement Project	47	N/A	N/A	50,000	-	50,000	0.00%	-
				Substation and Control Centers Video Camera Upgrade	46	N/A	N/A	200,000	-	200,000	0.00%	-
				Water Wastewater SCADA System Cybersecurity Upgra	202	N/A	N/A	50,000	-	50,000	0.00%	-
				SRWA Wells Fiber	203	N/A	N/A	-	-	-	0.00%	-
				Transfer to Organization 2120	46	N/A	N/A	(200,000)	-	(200,000)	0.00%	-
	Proposed Projects Total							755,000	-	755,000		-
	Under Construction	6135	CIS SUPPORT	Cayenta The Customer Engagement Portal	89	196458	GA1327	262,697	9,225	253,472	3.51%	241,135
		7130	ENTERPRISE SOLUTIONS	Advanced Metering Infrastructure (AMI) - electric	41	190567	EA1319	3,564,121	95,071	3,469,050	2.67%	3,882,825
				Advanced Metering Infrastructure (AMI) - water	197	190568	WA1319	2,252,001	123,274	2,128,727	5.47%	3,704,832
		7131	IT HARDWARE, CYBER, & NETWORK MGN	Cisco ACI Networking Equipment / Dell FX - Multi-Site	95	232622	GA1391	252,617	-	252,617	0.00%	-
				Cisco Phone Upgrade	92	207244	GA1340	100,000	-	100,000	0.00%	-
				Email Retention and Archiving Project	94	214135	GA1364	100,000	-	100,000	0.00%	123
				Power Plant Firewall and Data Center Switch Upgrade	93	211644	GA1359	283,812	-	283,812	0.00%	20,868
		7135	GEOGRAPHIC INFORMATION SYSTEMS	GIS/Cityworks Upgrade	102	215554	GA1366	950,000	111,740	238,260	32.02%	307,292
				Transfer to UTG2-RTK (NEW) - additional funds	102	215554	GA1366	(1,032)	-	(1,032)	0.00%	-
				UTG2-RTK (NEW) - additional funds	---	N/A	EQ25	1,032	-	1,032	0.00%	-
	Under Construction Total							7,165,248	339,310	6,825,938		8,157,075
Enterprise Solutions Total								14,204,405	345,245	13,859,160		8,365,017
Environmental	Proposed Projects	1422	ANALYTICAL LAB	Analytical Lab Rehabilitation Project	77	N/A	N/A	360,000	-	360,000	0.00%	-
	Proposed Projects Total							360,000	-	360,000		-
	Under Construction	1422	ANALYTICAL LAB	HVAC Replacement Project	76	212598	GA1360	58,484	-	58,484	0.00%	700,747
				Transfer to Silas Ray Continuous Emission Monitoring System (CEMS) NOx Analyzers - Additional funds	76	212598	GA1360	(1,000)	-	(1,000)	0.00%	-
		1420	ENVIRONMENTAL COMPLIANCE	Silas Ray Continuous Emission Monitoring System (CEMS) NOx Analyzers	51	N/A	EQ25	98,028	9,903	88,125	10.10%	89,125
				Silas Ray Continuous Emission Monitoring Dataloggers	52	N/A	EQ25	60,030	52,650	7,380	87.71%	9,840
				Silas Ray Continuous Emission Monitoring System (CEMS) NOx Analyzers - Additional funds	51	N/A	EQ25	1,000	-	1,000	0.00%	-
	Under Construction Total							216,542	62,553	153,989		799,712
Environmental Total								576,542	62,553	513,989		799,712

FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

		ORGN			WORK		AMENDED	YTD ACTUAL	PROJECT	P.O.		
DIVISION	STATUS	NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	ORDER NO.	ACTIVITY NUMBER	PLAN FOR FY 2025	AS OF 12/31/2024	BALANCE AS OF 12/31/2024	COMPLETION PERCENTAGE	BALANCE AS OF
Finance	Proposed Projects	5110 FINANCE		Financial Management Information System	83	N/A	N/A	-	-	-	0.00%	-
		7170 WAREHOUSE		Large Fans Purchase and Installation	108	N/A	N/A	54,585	-	54,585	0.00%	-
				Service Yard Expansion - Phase 1 Inventory Material	109	N/A	N/A	531,408	-	531,408	0.00%	-
	Proposed Projects Total						585,993	-	585,993		-	
	Under Construction	7170 WAREHOUSE		FM 511 Service Center - New Lay Down Yard - Phase 2	110	229723	GA1380	561,015	502	560,513	0.09%	133,225
Under Construction Total							561,015	502	560,513		133,225	
Finance Total								1,147,008	502	1,146,506		133,225
General Counsel	Proposed Projects	7125 REAL ESTATE		16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	194	N/A	N/A	100,000	-	100,000	0.00%	-
								100,000	-	100,000		-
		Proposed Projects Total						137,607	21,111	116,496	15.34%	45,577
	Under Construction	1165 RECORDS MANAGEMENT		Implementation of an Enterprise Content Management (ECM) System	73	131144	GA1203	124,210	1,525	122,685	1.23%	5,090
		7125 REAL ESTATE		Cross Valley Pipeline Project	60	44869	EG3926	261,817	22,636	239,181		50,667
Under Construction Total							361,817	22,636	339,181		50,667	
General Counsel Total												
Pwr Sup & Market Oper	Hidalgo Energy Center	2220 POWER PRODUCTION		Hidalgo Capital Improvements	57	N/A	EG3158	1,000,000	(183,911)	1,183,911	-18.39%	-
		Hidalgo Energy Center Total						1,000,000	(183,911)	1,183,911		-
	Out for Bids	2220 POWER PRODUCTION		Unit 10 Chiller Cooling Tower Replacement	55	96620	EG1068	300,000	-	300,000	0.00%	-
		Out for Bids Total						300,000	-	300,000		-
	Under Construction	2220 POWER PRODUCTION		Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement	56	159385	EG1291	544,359	-	544,359	0.00%	391,608
				Transfer to DCS Ovation Control Upgrade	56	159385	EG1291	(5,545)	-	(5,545)	0.00%	-
				DCS Ovation Control Upgrade	---	206509	EG1347	5,545	5,545	-	100.00%	-
Under Construction Total							544,359	5,545	538,814		391,608	
Pwr Sup & Market Oper Total								1,844,359	(178,366)	2,022,725		391,608
Various	Heavy Equipment and	9110 COMPANY-WIDE EXPENSES		ADD CARRYOVER CAPITAL EQUIPMENT	206	N/A	EQ2X	254,505	196,948	57,557	77.38%	272,580
					299	N/A	EQ2X	977,386	71,238	906,148	7.29%	191,799
				ADD ESTIMATED CAPITAL EQUIPMENT	300	N/A	EQ24	707,224	-	707,224	0.00%	-
				ADD ESTIMATED CAPITAL EQUIPMENT	207	N/A	EQ25	558,477	20,403	538,074	3.65%	-
				CARRYOVER CAPITAL EQUIPMENT	64	N/A	EQ2X	803,997	63,349	740,648	7.88%	302,775
				ESTIMATED CAPITAL EQUIPMENT	65	N/A	EQ25	2,320,006	33,830	2,286,176	1.46%	26,622
	Heavy Equipment and Vehicles Total							5,621,595	385,768	5,235,827		793,776
Various Total								5,621,595	385,768	5,235,827		793,776
W/WW Eng & Cap Planning	Grant Funded	3310 WATER & WASTEWATER ENGINEERING		ARPA Downtown Water & Wastewater Improvement Project 2	183	207563	WD6115	1,360,623	34,107	1,326,516	2.51%	280,905
				Cannery Public Market Wastewater Improvements	281	224054	SC1374	10,960	-	10,960	0.00%	-
				ARPA Downtown Water and Wastewater Improvements - Project 1	286	207561	SC6114	6,413,732	1,553,575	4,860,157	24.22%	6,082,653

**FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION**

		ORGN			PROJ.	WORK		AMENDED	YTD ACTUAL	PROJECT		P.O.	
DIVISION	STATUS	NO.	ORGN DESCRIPTION	DESCRIPTION	REF.	ORDER	ACTIVITY	PLAN FOR FY	AS OF	BALANCE AS OF	COMPLETION	BALANCE AS	
						NO.	NUMBER	2025	12/31/2024	12/31/2024	PERCENTAGE	OF	
W/WW Eng & Cap Planning	Grant Funded	3310	WATER & WASTEWATER ENGINEERING	ARPA Downtown Water and Wastewater	287	207564	SC6115	1,360,622	34,107	1,326,515	2.51%	282,233	
				Improvements - Project 2									
					City of Brownsville Water Conservation and Drought	---	242383	WS1421	-	111,540	(111,540)	100.00%	92,174
					Contingency Plan								
	Grant Funded Total In Design	3310	WATER & WASTEWATER ENGINEERING	16-inch Waterline Loop from Lago Vista to W. Alton	158	81898	WD1022		9,145,937	1,733,329	7,412,608		6,737,965
				Gloor Blvd				31,700	-	31,700	0.00%	31,700	
				2020 Master Plan	167	210704	WA1353	333,994	70,605	263,389	21.14%	173,371	
					277	210708	SA1353	333,994	70,605	263,389	21.14%	173,371	
				FM 511 24-inch Waterline Loop (SRWA to Old Port	174	220520	WD1375	598,819	143,006	455,813	23.88%	209,213	
				Isabel Rd) - engineering									
				Martinal Area Water System Loop off of Old Port	180	42653	WD3888	22,809	-	22,809	0.00%	-	
				Isabel Road and FM 802 - engineering									
				Military Hwy (US281) - 16-inch Diameter Waterline	178	236006	WD1406	309,736	-	309,736	0.00%	143,762	
				Pressure Booster and Chlorination Station -									
				Engineering and Construction									
				Water Plant No. 1 Raw Water Pump System -	177	234388	WT1395	56,827	-	56,827	0.00%	30,215	
	engineering												
	Waterline Upgrade Near WTP No. 1 (on 13th Street)	173	216967	WD1370	59,835	3,374	56,461	5.64%	-				
	New Raw Water River Intake Facility - Engineering	171	216350	WS1369	600,915	332,817	268,098	55.39%	101,100				
	North Regional Force Main - Phase I	284	127763	SC6103	2,235,294	15,458	2,219,836	0.69%	370,134				
	South Colonias Project - Engineering	289	30301	SC9265	125,000	-	125,000	0.00%	-				
	North Colonias Project - Engineering	290	30302	SC9266	125,000	-	125,000	0.00%	9,100				
	In Design Total								4,833,923	635,865	4,198,058		1,241,966
	Proposed Projects	3135	RESACA MAINTENANCE	Second Crew Office Trailer	138	N/A	N/A		90,935	-	90,935	0.00%	-
				Resaca Restoration Dewatering System 2024	139	N/A	N/A	800,000	-	800,000	0.00%	-	
		3310	WATER & WASTEWATER ENGINEERING	FM 511 Waterline Loop (SH 48 to Boca Chica Blvd)	186	N/A	N/A	100,000	-	100,000	0.00%	-	
				Raw Water Reservoir Dredging Project - Engineering	188	N/A	N/A	100,000	-	100,000	0.00%	-	
				New Raw Water River Intake Facility - Construction	172	216350	WS1369	-	-	-	0.00%	-	
NWWTP Train Inlet Isolation Valve Actuators - Design				296	N/A	N/A	-	-	-	0.00%	-		
3140		RAW WATER SUPPLY	Raw Water to Resaca Flow Meter	142	N/A	N/A	300,000	-	300,000	0.00%	-		
							1,390,935	-	1,390,935		-		
Proposed Projects Total													
Resaca Fee Funded Eq		9110	COMPANY-WIDE EXPENSES	Carryover Capital Equipment - Resaca	208	N/A	EQ24	141,119	-	141,119	0.00%	141,119	
				New Capital Equipment - Resaca	209	N/A	EQ25	399,680	-	399,680	0.00%	-	
Resaca Fee Funded Equipment Total									540,799	-	540,799		141,119
Under Construction	3310	WATER & WASTEWATER ENGINEERING	EST No. 8 - Two Million Gallon Elevated Storage Tank	159	83301	WD1025	-	36,138	(36,138)	100.00%	279,549		
			Capital Project Management Software	80	N/A	N/A	392,802	-	392,802	0.00%	392,802		
			Capital Project Management Software - additional	80	N/A	N/A	89,428	-	89,428	0.00%	89,428		
			funding										
Under Construction Total								482,230	36,138	446,092		761,779	

**FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
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DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	WORK ORDER NO.	ACTIVITY NUMBER	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 12/31/2024	PROJECT BALANCE AS OF 12/31/2024	COMPLETION PERCENTAGE	P.O. BALANCE AS OF
W/WW Eng & Cap Planning	Utility Relocations	3310	WATER & WASTEWATER ENGINEERING	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements	273	172157	SC1283	211,515	-	211,515	0.00%	132,681
				Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements - Engineering	272	172157	SC1283	17,200	411	16,789	2.39%	17,024
				Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - construction	161	172156	WD1283	196,816	-	196,816	0.00%	123,460
				Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - engineering	160	172156	WD1283	17,200	528	16,672	3.07%	17,024
				Calvin Street Wastewater Utility Improvements - engineering and construction	274	172673	SC1284	-	-	-	0.00%	788
				City Streets Contract - Coffee Road - District 2 & 3	179	237918	WD1415	243,280	78,692	164,588	32.35%	96,649
				City Streets Contract - E. 14th Street - District 1	170	216372	WD1368	200,000	-	200,000	0.00%	-
				City Streets Contract - Old Hwy 77 - District 4	280	216378	SC1368	171,068	568	170,500	0.33%	20,500
				City Streets Contract - Old Hwy 77 - District 4 - Engineering and Construction	182	204775	WD6111	807,366	9,540	797,826	1.18%	82,827
				City Streets Contract - Portway Place Subdivision	285	204776	SC6111	1,107,366	9,540	1,097,826	0.86%	82,827
				City Streets Contract - Stage Coach Trail - District 3	163	172649	WD1285	287,288	185	287,103	0.06%	86,410
				City Streets Contract - Wild Rose Lane - District 3 & 4	176	232268	WD1389	-	-	-	0.00%	-
				City Streets Contract - Wild Rose Lane - District 3-4	288	220521	SC6116	200,000	158	199,842	0.08%	-
				COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Wastewater Utility Improvements	184	220519	WD6116	180,000	158	179,842	0.09%	-
				Owens Road Bridge Utility Adjustment (Phase I) - Construction	276	172645	SC1286	137,500	23	137,477	0.02%	144,085
				Owens Road Bridge Utility Adjustment (Phase I) - Engineering	169	212484	WD1361	250,000	48,152	201,848	19.26%	954
				Owens Road Bridge Utility Adjustment (Phase II) - Engineering and Construction	168	212484	WD1361	6,431	27,296	(20,865)	424.44%	2,144
				Owens Road Bridge Utility Adjustments (Phase I) - Construction	175	223300	WD1376	225,272	-	225,272	0.00%	463
				Owens Road Bridge Utility Adjustments (Phase I) - Engineering	279	212476	SC1361	250,000	73,988	176,012	29.60%	15,806
				Owens Road Bridge Utility Adjustments (Phase II) - Engineering and Construction	278	212476	SC1361	15,007	21,000	(5,993)	139.93%	5,002
				Owens Road Bridge Utility Adjustments (Phase II) - Engineering and Construction	282	223302	SC1376	257,007	-	257,007	0.00%	463

FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	WORK ORDER NO.	ACTIVITY NUMBER	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 12/31/2024	PROJECT BALANCE AS OF 12/31/2024	COMPLETION PERCENTAGE	P.O. BALANCE AS OF
W/WW Eng & Cap Planning	Utility Relocations	3310	WATER & WASTEWATER ENGINEERING	Sewer Replacements related to the City Street Paving and Drainage Improvement Projects	291	N/A	N/A	-	-	-	0.00%	-
				Tara Place, Dix Drive and Hacienda Lane Utility Improvements - engineering	181	107228	WD6097	4,431	-	4,431	0.00%	-
				Water Main Replacements related to City Street Paving and Drainage Improvement Projects	185	N/A	N/A	-	-	-	0.00%	-
				COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility Improvements - Construction	165	172640	WD1286	137,500	-	137,500	0.00%	236,017
				Extension of Water Service to the City of Brownsville and Department of Public Safety Joint Tactical Training Center - Engineering and Construction	166	182386	WD1303	-	43	(43)	100.00%	-
				City Streets Contract - Old Alice Road - District 2	187	240854	WD9293	100,000	590	99,410	0.59%	-
				TXDOT - International Blvd (SH 48) Median Construction - Water Utility Adjustments (Four Corners to FM 511)	189	N/A	N/A	175,000	-	175,000	0.00%	-
				TXDOT - Boca Chica (SH 4) Median Construction - Water Utility Adjustments (Four Corners to Minnesota Ave)	190	N/A	N/A	-	-	-	0.00%	-
				TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase 1	191	N/A	N/A	250,000	-	250,000	0.00%	-
				City Streets Contract - Portway Place Subdivision Wastewater Utility	275	172650	SC1285	243,187	443	242,744	0.18%	86,410
				City Streets Contract - Coffee Road - District 2 and 3	283	237919	SC1415	203,280	78,692	124,588	38.71%	89,088
				City Streets Contract - Stage Coach Trail - Wastewater Improvements - District 3	292	N/A	N/A	-	-	-	0.00%	-
				City Streets Contract - Old Alice Road - Wastewater Improvements - District 3	293	240955	SC9293	100,000	-	100,000	0.00%	-
				TXDOT - International Blvd (SH 48) Median Construction - Wastewater Utility Adjustments (Four Corners to FM 511)	294	N/A	N/A	-	-	-	0.00%	-
				TXDOT - Boca Chica (SH 4) Median Construction - Wastewater Utility Adjustments (Four Corners to Minnesota Ave)	295	N/A	N/A	-	-	-	0.00%	-
				Calvin Street Water Utility Improvements - engineering	162	172672	WD1284	-	-	-	0.00%	788
				COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility Improvements - Engineering	164	172640	WD1286	11,409	-	11,409	0.00%	11,409
				Transfer to Old Alice Rd - CCRMA (from SH 100 to Sports Park)	187	240854	WD9293	(11,833)	-	(11,833)	0.00%	-

FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

		ORGN			PROJ.	WORK		AMENDED	YTD ACTUAL	PROJECT		P.O.	
DIVISION	STATUS	NO.	ORGN DESCRIPTION	DESCRIPTION	REF.	ORDER	ACTIVITY	PLAN FOR FY	AS OF	BALANCE AS OF	COMPLETION	BALANCE AS	
						NO.	NUMBER	2025	12/31/2024	12/31/2024	PERCENTAGE	OF	
W/WW Eng & Cap Planning	Utility Relocations	3310	WATER & WASTEWATER ENGINEERING	Transfer to Old Alice Rd - CCRMA (from SH 100 to	293	240955	SC9293	(11,833)	-	(11,833)	0.00%	-	
				Old Alice Rd - CCRMA (from SH 100 to Sports Park)	---	245406	WD6118	11,833	-	11,833	0.00%	-	
						245407	SC6118	11,833	-	11,833	0.00%	-	
	Utility Relocations Total							6,005,123	350,007	5,655,116		1,252,819	
W/WW Eng & Cap Planning Total													
W/WW Operations	Customer Connections	3155	W/WW OPERATIONS & MAINTENANCE	Wastewater New Connections and New Subdivisions	222	N/A	Various	720,977	95,534	625,443	13.25%	2,658	
				Water New Connections and New Subdivisions	150	N/A	Various	643,180	280,707	362,473	43.64%	29,753	
	Customer Connections Total							1,364,157	376,241	987,916		32,411	
	Grant Funded	3120	WATER PLANT I	Raw Water Pump Station No. 4, 5, and 6	119	125343	WT1172	-	-	-	0.00%	-	
				3220 ROBINDALE WASTEWATER TREATMENT P	Robindale WWTP indirect potable reuse project Phase I BOR Grant	232	N/A	N/A	196,506	-	196,506	0.00%	-
	Grant Funded Total							196,506	-	196,506		-	
	In Design	3120	WATER PLANT I	Replacement of Compressors	122	232188	WT1388	82,800	-	82,800	0.00%	-	
				High Service Pump Station No. 2 Design and Constructi	120	125337	WT1174	283,775	-	283,775	0.00%	3,129	
				Raw Water Pump Station No. 4, 5, and 6	118	125343	WT1172	46,362	-	46,362	0.00%	4,316	
		3130	WATER PLANT II	Aeration Tank Replacement - engineering (Packet 3)	128	123897	WT1162	94,151	-	94,151	0.00%	42,904	
				Flocculation Basin Improvement	131	215771	WT1367	60,000	-	60,000	0.00%	814	
				High Service Pump Station (5 vertical turbine pumps) - engineering (Packet 4)	129	125357	WT1175	27,577	-	27,577	0.00%	3,747	
					Raw Water Pump Station - engineering (Packet 4)	130	125392	WT1176	21,238	-	21,238	0.00%	2,955
					Aeration Structure Rehabilitation	127	122556	WT1161	91,805	-	91,805	0.00%	42,904
					3155 W/WW OPERATIONS & MAINTENANCE	Fire Hydrant Replacement Project - engineering	153	247312	WD1433	75,000	-	75,000	0.00%
					Valve Replacement Project Phase 4 - construction	152	206916	WD1341	500,000	-	500,000	0.00%	-
					Water Valve Replacement Phase 4 Project - engineering	149	206916	WD1341	31,077	-	31,077	0.00%	-
					3210 SOUTH WASTEWATER TREATMENT PLAN	SWWTP Headworks Rehabilitation	227	244662	ST1426	122,000	-	122,000	0.00%
		3230	WASTEWATER LIFT STATIONS	Lift Station No. 28 Rehabilitation	241	122396	SP1149	-	118	(118)	100.00%	13,419	
				Lift Station No. 51 Rehabilitation	245	122486	SP1153	100,000	2,516	97,484	2.52%	10,401	
				Lift Station No. 58 Rehabilitation	247	122406	SP1151	-	118	(118)	100.00%	13,419	
				Lift Station No. 63 Force Main	248	N/A	(SP1141)	-	6,565	(6,565)	100.00%	29,450	
				Lift Station No. 67 Rehabilitation Engineering	249	122494	SP1154	137,320	2,661	134,659	1.94%	9,899	
				Construction									
				Lift Station No. 68 Rehabilitation Engineering and Construction	250	79548	SP1012	50,000	-	50,000	0.00%	-	
				Lift Station No. 69 Rehabilitation	251	79561	SP1013	100,000	-	100,000	0.00%	-	
				Lift Station No. 72 Rehabilitation	252	121770	SP1137	13,529	118	13,411	0.87%	13,419	
				Lift Station No. 80 Coating	254	N/A	(SP1155)	100,000	2,550	97,450	2.55%	12,240	
				Lift Station No. 89 Rehabilitation	257	122410	SP1145	149,709	118	149,591	0.08%	13,419	
Lift Station No. 95 Rehabilitation Engineering and Construction				258	121771	SP1138	88,529	118	88,411	0.13%	13,419		
Lift Station No. 96 Rehabilitation				259	122450	SP1146	-	118	(118)	100.00%	13,419		

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AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	WORK ORDER NO.	ACTIVITY NUMBER	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 12/31/2024	PROJECT BALANCE AS OF 12/31/2024	COMPLETION PERCENTAGE	P.O. BALANCE AS OF
W/WW Operations	In Design	3230 WASTEWATER LIFT STATIONS	Lift Station No. 99 Rehabilitation		260	121772	SP1139	-	118	(118)	100.00%	13,419
			Lift Station No. 101 Rehabilitation		261	122554	SP1156	-	3,122	(3,122)	100.00%	10,165
			Lift Station No. 105 Coating		264	N/A	(SP1157)	122,100	2,609	119,491	2.14%	11,022
			Lift Station No. 106 Rehabilitation		265	121775	SP1142	214,043	2,815	211,228	1.32%	9,808
			Lift Station No. 159 MCC Building Replacement		269	N/A	(SP1008)	-	-	-	0.00%	12,375
			Lift Station No. 17 Rehabilitation		---	121769	SP1136	-	118	(118)	100.00%	13,419
			Transfer to 12' x 12' Portable Office		257	122410	SP1145	(5,562)	-	(5,562)	0.00%	-
								2,505,453	23,782	2,481,671		436,437
	In Design Total	3155 W/WW OPERATIONS & MAINTENANCE	Water Meter Vault Replacement Project		151	N/A	WD6000	62,716	-	62,716	0.00%	-
			Power Mole Model PD6 standard boring machine / trencher for New Connections crew		---	N/A	EQ25	89,752	-	89,752	0.00%	-
	Out for Bids	3210 SOUTH WASTEWATER TREATMENT PLANT	Replacement of Blower No. 1		---	248734	ST1436	110,863	-	110,863	0.00%	-
		3230 WASTEWATER LIFT STATIONS	12' x 12' Portable Office		---	N/A	EQ25	5,562	-	5,562	0.00%	-
	Out for Bids Total Proposed Projects	3210 WATER PLANT I	Replace Influent Valves for 8 Filters		121	128395	WT1189	268,893	-	268,893	0.00%	-
			Replacement of rakes for two clarifiers (B1 and B2)		124	N/A	N/A	120,000	-	120,000	0.00%	-
			100,000					-	-	100,000	0.00%	-
		3130 WATER PLANT II	Pump and Motor Replacement of Reservoir Raw Water Pump 1		133	N/A	N/A	196,500	-	196,500	0.00%	-
			Pump and Motor Replacement of Reservoir Raw Water Pump 3		134	N/A	N/A	196,500	-	196,500	0.00%	-
			Backup Power Improvements		135	N/A	N/A	-	-	-	0.00%	-
			Transfer to Replacement of Blower No. 1 at SWWTP		134	N/A	N/A	(110,863)	-	(110,863)	0.00%	-
			Fire Hydrant Replacement Project (construction)		154	N/A	N/A	250,000	-	250,000	0.00%	-
			Water Valve Replacement Phase 5 Project - engineering (and construction)		155	N/A	N/A	40,000	-	40,000	0.00%	-
			Transfer to Power Mole Model PD6 standard boring machine / trencher for New Connections crew		154	N/A	N/A	(89,752)	-	(89,752)	0.00%	-
		3220 ROBINDALE WASTEWATER TREATMENT PLANT	Upgrade of Robindale WWTP Headworks Screening System and Compactor		231	N/A	N/A	289,233	-	289,233	0.00%	-
		3230 WASTEWATER LIFT STATIONS	Lift Station No. 12 Rehabilitation		238	N/A	N/A	-	-	-	0.00%	-
			Lift Station No. 13 Rehabilitation		239	N/A	N/A	-	-	-	0.00%	-
			Lift Station No. 44 Rehabilitation		243	N/A	N/A	-	-	-	0.00%	-
			Lift Station No. 53 Rehabilitation		246	N/A	N/A	-	-	-	0.00%	-
			Lift Station No. 77 Rehabilitation		253	N/A	N/A	-	-	-	0.00%	-
			Lift Station No. 82 Rehabilitation		255	N/A	N/A	-	-	-	0.00%	-
			Lift Station No. 85 Rehabilitation		256	N/A	N/A	50,000	-	50,000	0.00%	-
			Lift Station No. 102 Rehabilitation		262	N/A	N/A	-	-	-	0.00%	-
			Lift Station No. 103 Decommission		263	N/A	N/A	-	-	-	0.00%	-
			Lift Station No. 111 Odor Control		266	N/A	N/A	200,000	-	200,000	0.00%	-
			Lift Station No. 113 Rehabilitation		267	N/A	N/A	-	-	-	0.00%	-

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AMENDED CAPITAL IMPROVEMENT PLAN
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DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	WORK ORDER NO.	ACTIVITY NUMBER	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 12/31/2024	PROJECT BALANCE AS OF 12/31/2024	COMPLETION PERCENTAGE	P.O. BALANCE AS OF
W/WW Operations	Proposed Projects Total							1,241,618	-	1,241,618		-
	Under Construction	3120	WATER PLANT I	Replacement of Waste Pump and Motor	123	233929	WT1394	225,000	-	225,000	0.00%	225,000
		3130	WATER PLANT II	Reservoir Raw Water Pumps Variable Frequency Drives	132	240770	WT1428	90,000	-	90,000	0.00%	89,409
		3210	SOUTH WASTEWATER TREATMENT PLANT	Chlorine Contact Chamber Sluice Gate Replacement	225	159629	ST1268	272,218	78,581	193,637	28.87%	72,860
				Project - engineering and construction								
				Three (3) New 25 Yard Bio-Solids Metal Roll-Off Bins	226	246599	ST1431	35,755	-	35,755	0.00%	27,769
		3220	ROBINDALE WASTEWATER TREATMENT PLANT	Turbo Blower Upgrades Phase I (Packet 3) - construction	230	123906	ST1163	2,113,253	47	2,113,206	0.00%	1,397,915
		3230	WASTEWATER LIFT STATIONS	Lift Station No. 9 Pump Rehabilitation	235	121496	SP1135	1,700,000	87,888	1,612,112	5.17%	1,510,763
				Lift Station No. 10 Rehabilitation	236	122385	SP1147	778,688	34,838	743,850	4.47%	682,693
				Lift Station No. 11 Rehabilitation	237	122394	SP1148	552,686	24,574	528,112	4.45%	484,842
				Lift Station No. 15 Rehabilitation	240	121773	SP1140	455,205	131,589	323,616	28.91%	25,500
				Lift Station No. 41 Rehabilitation	242	N/A	TBD	150,000	-	150,000	0.00%	145,417
				Lift Station No. 43 Rehabilitation	---	122401	SP1150	-	23,393	(23,393)	100.00%	462,080
				Lift Station No. 47 Rehabilitation	244	122468	SP1152	149,884	39,412	110,472	26.30%	31,686
				Lift Station No. 140 Rehabilitation	268	124094	SP1160	95,464	43,081	52,383	45.13%	60,187
				Lift Station Pump Replacements	---	N/A	(SC&P6000)	-	38,476	(38,476)	100.00%	-
	Under Construction Total							6,618,153	501,879	6,116,274		5,216,121
	Utility Relocations	3150	W/WW OPERATIONS & CONSTRUCTION	TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase 1-3 (from Expwy I69E to Four Corners)	145	224550	WD6117	45,660	48,227	(2,567)	105.62%	10,050
				TXDOT - Alton Gloor Reconstruction Utility Adjustments (Expwy I69E to Paredes Ln Rd)	146	245623	WD1429	75,000	-	75,000	0.00%	-
				TXDOT - International Blvd (SH48) Wastewater Utility Adjustments and Manhole Rehabilitation Phase 1 - 3 (from Expwy I69E to Four Corners)	219	245625	SC1429	75,000	-	75,000	0.00%	-
					218	227454	SC6117	50,105	-	50,105	0.00%	10,105
	Utility Relocations Total							245,765	48,227	197,538		20,155
W/WW Operations Total								12,440,545	950,129	11,490,416		5,705,124
Grand Total								76,099,290	6,812,078	69,287,212		31,138,688



Quarterly Report on GM/CEO Procurement Authorizations

4TH QUARTER-OCTOBER – DECEMBER 2024

● ● ● B O A R D O F D I R E C T O R S M E E T I N G

Miguel A. Perez
Chief Financial Officer
Finance

Brownsville Public Utilities Board
Quarterly Report on GM/CEO Procurement Authorizations
4th Quarter - October - December 2024

Vendor	Description	Amount	Date Signed	Procurement Type
WATER/WASTEWATER/ ADMINISTRATION - Authorization up to \$200,000				
Aguaworks Pipe & Supply/Core&Main	12" & 16" ductile iron pipe for Owens Road project	\$68,823.89	10/16/2024	A
Insight Public Sector	Pure Storage array hardware subscription renewal for BPUB computer servers	\$76,664.29	10/18/2024	B
RGV Communications Group	Annual Motorola radio license subscription	\$59,220.00	10/18/2024	D
Environmental Systems Corporation	Purchase & installation/startup of 4 Thermo Scientific 42iQLS NOx analyzers	\$98,028.00	10/29/2024	D
Cayenta (N. Harris Corporation)	Core CIS software subscription for Customer Service; Term: 11/1/2024 to 10/31/2025	\$166,131.76	10/29/2024	D
Texas Public Power Association	Municipal membership dues for BPUB 8/1/2024 to 7/31/2025	\$54,636.00	10/31/2024	D
Environmental Systems Corporation	Three Model 8864 Gen 2 data controllers	\$62,490.00	11/4/2024	D
Insight Public Sector	Cortex XDR anti-virus to protect systems from internal & external cyber attacks & vulnerabilities	\$93,385.00	11/4/2024	B
West Mark	Purchase of tandem axle semi-trailer with 6500 gallon tank; replace Unit 825	\$143,120.12	11/7/2024	B, F
City of Brownsville	Landfill disposal fees for Robindale/South WW Treatment Plants, Resaca Maint & Lift Stations	\$51,529.38	11/12/2024	D
World Class Training	Customer Service & Leadership Training for Customer Service staff	\$54,998.00	11/12/2024	A
Texas Commission on Environmental Quality	Annual water system fees for FY25 for Water Treatment Plant #1 and #2	\$142,100.00	12/3/2024	D
Dynatouch Corporation	Three payment kiosks to provide customers self service utility bill payments. 2 indoor and one "through the wall" drive up	\$110,000.00	12/5/2024	A
Insight Public Sector	Ransomware readines and third party risk assessment	\$72,200.00	1/8/2025	G, B
Verizon Connect	GPS vehicle & asset tracking subscription for 356 BPUB vehicles	\$71,792.40	1/3/2025	G, B
	Total amount for W/WW/Administration	\$1,022,382.66		
ELECTRIC - Authorization up to \$200,000				
ZMP & Maddox Transformers	Purchase of 4 each 3 phase 500 KVA padmount transformers	\$155,145.60	10/18/2024	A
Vision Metering, LLC	Electric meter (refurbished) inventory for residential & commercial customers	\$79,148.00	11/22/2024	A
Techline	Amendment to purchase order for electrical inventory material	\$53,031.64	11/22/2024	A, C
JD&Associates/Dos Hermanos Construction	Annual service for concrete pours for the single & three phase padmount transformers	\$81,078.00	12/5/2024	A
Landis&Gyr/Texas Electric Cooperatives	Electric meter inventory for residential & commercial customers	\$193,758.40	12/10/2024	A, D
Altec Industries	Bucket Truck AT41M aerial device with 2024 Chevrolet 550 4x4 chassis; replace Unit 701	\$193,325.00	12/18/2024	B
	Total amount for Electric	\$387,083.40		
GRAND TOTAL FOR W/WW/ADMIN/ELECTRIC		\$1,409,466.06		

Legend:

A-Competitive Bid	E-City of Brownsville MOU			
B-State Contract	F-Emergency			
C-Existing Contract	G-In Process Pending Signature			
D-Sole Source	H-Engineering Services			



Quarterly Investment Report

FOR THE QUARTER ENDED DECEMBER 31, 2024

• • • BOARD OF DIRECTORS MEETING

MIRIAN CAMACHO
TREASURY AND ACCOUNTING MANAGER
ACCOUNTING AND TREASURY DEPARTMENT





Brownsville Public Utilities Board
QUARTERLY INVESTMENT REPORT
Investment Officers Certification
December 31, 2024

This report is prepared for the Brownsville Public Utilities Board in accordance with Chapter 2256 of the Public Funds Investment Act ("PFIA"). Section 2256.023 (a) of the PFIA states that "Not less than quarterly, the investment officer shall prepare and submit to the governing body of the entity a written report of the investment transactions for all funds covered by this chapter for the preceding reporting period." This report, which covers the quarter ended December 31, 2024, is signed by the Investment Officers and includes the disclosures required in the PFIA.

The investment portfolio complied with the PFIA and the BPUB approved Investment Policy and Strategy throughout the quarter. All investment transactions made in the BPUB portfolio during this quarter were made on behalf of BPUB and were in full compliance with the PFIA and the BPUB approved Investment Policy.

Asset Class (A)	Face Amount/Shares (B)	Market Value (C)	Book Value (D)	% of Portfolio (E)	Yield to Maturity (F)	Days To Maturity (G)
Bank Deposits Wells Fargo	15,682,851.80	15,682,851.80	15,682,851.80	6.67	3.41	1
Certificate of Deposits	5,222,000.00	5,222,000.00	5,222,000.00	2.22	5.27	142
Investment Pools	166,782,851.04	166,782,851.04	166,782,851.04	70.91	4.58	23
US Treasury - Notes Bills	48,000,000.00	47,599,520.00	47,526,175.22	20.21	4.94	109
Total / Average	235,687,702.84	235,287,222.84	235,213,878.06	100.00	4.59	41


Miguel A. Perez, Chief Financial Officer
Date: 1/28/25

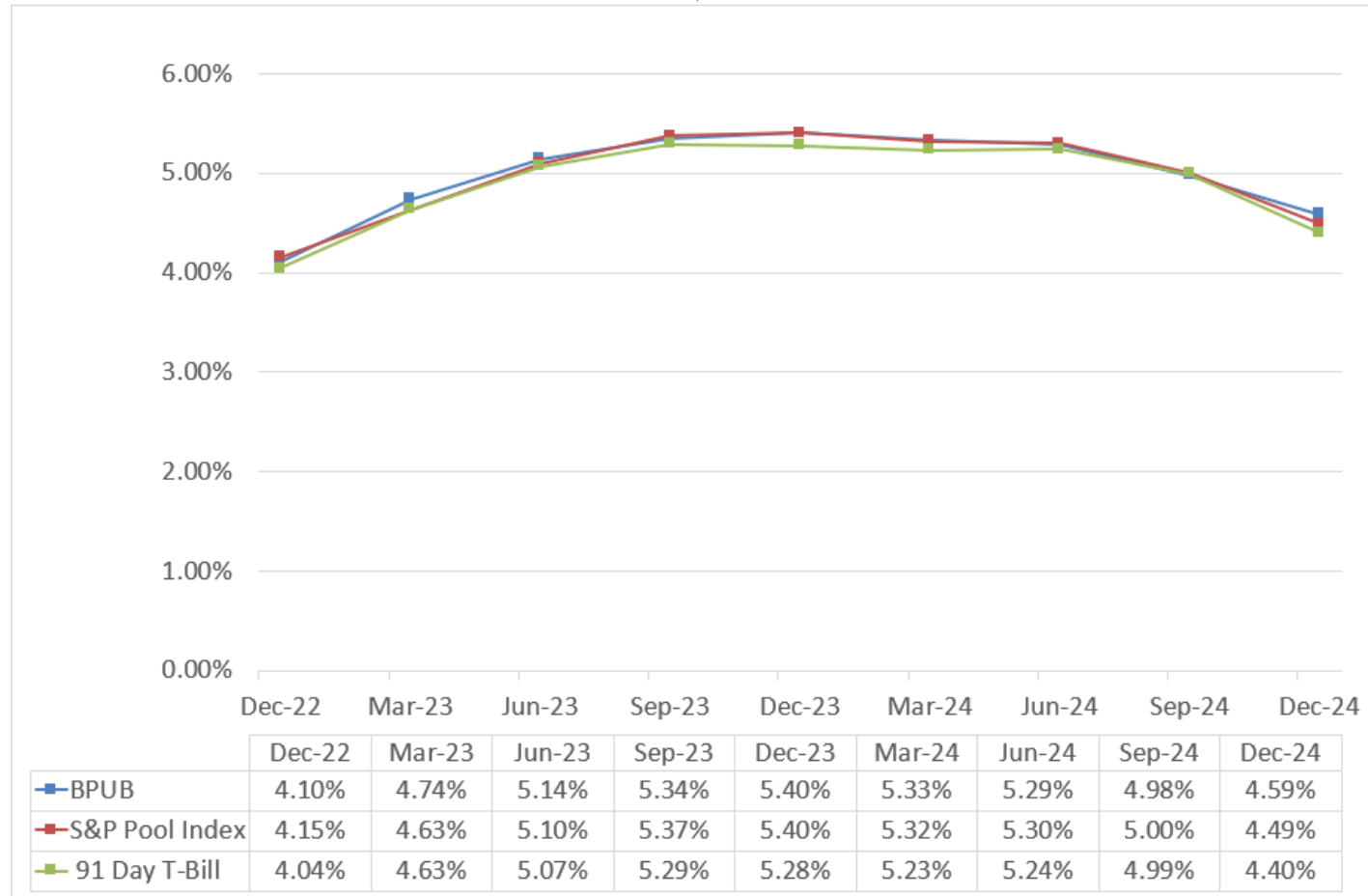

Pedro Elizondo, Controller
Date: 1/22/25


Mirian Camacho, Treasury and Accounting Manager
Date: 1/27/25


Tricia Ayers, Controller
Date: 1/27/25



Brownsville Public Utilities Board Net Yield Comparison Historical Performance Graph



Sources:
91-Day T-Bill- Federal Reserve

S&P Rated Government Investment Pool Indices- S&P Global. Last yield available for reporting quarter showing.



BROWNSVILLE PUBLIC UTILITIES BOARD

Detail Distribution by Asset Class

	Descr iption (A)	Settlement Date (B)	Maturity Date (C)	Days To Maturity (D)	% ofPortfolio (E)	Face Amount/Shares (F)	Book Valu e (G)	Market Valu e (H)	Yieldto Maturity (I)
1	Bank Deposits Wells Fargo								
2	Wells Fargo Insured			1	4.65	10,956,622.80	10,956,622.80	10,956,622.80	4.17
3	Wells Fargo Collateralized			1	1.99	4,726,229.00	4,726,229.00	4,726,229.00	1.65
	Sub Total / Average Bank Deposits Wells Fargo			1	6.67	15,682,851.80	15,682,851.80	15,682,851.80	3.41
4	Certificate of Deposits								
5	Bank of Houston, Houston, TX	4/5/2024	1/30/2025	30	0.10	239,000.00	239,000.00	239,000.00	5.25
6	Cornerstone Bank, Nebraska, York, NE	4/5/2024	1/30/2025	30	0.10	239,000.00	239,000.00	239,000.00	5.25
7	Maplemark Bank, Dallas, TX	4/5/2024	1/30/2025	30	0.10	239,000.00	239,000.00	239,000.00	5.25
8	Farmers & Merchants Union Bank, Columbus, WI	3/25/2024	3/25/2025	84	0.10	237,000.00	237,000.00	237,000.00	5.25
9	First Internet Bank of Indiana, Indianapolis, IN	3/25/2024	3/25/2025	84	0.10	237,000.00	237,000.00	237,000.00	5.31
10	First State Bank & Trust Company, Caruthersville	3/25/2024	3/25/2025	84	0.10	237,000.00	237,000.00	237,000.00	5.35
11	Royal Business Bank, Los Angeles, CA	3/25/2024	3/25/2025	84	0.10	237,000.00	237,000.00	237,000.00	5.25
12	Fieldpoint Private Bank& Trust Greenwich, CT	5/16/2024	5/16/2025	136	0.10	237,000.00	237,000.00	237,000.00	5.45
13	Financial Federal Savings Bank, Memphis, TN	5/16/2024	5/16/2025	136	0.10	237,000.00	237,000.00	237,000.00	5.30
14	Nexbank Ssb, Dallas, TX	5/16/2024	5/16/2025	136	0.10	237,000.00	237,000.00	237,000.00	5.30
15	Solera National Bank, Lakewood, CO	5/16/2024	5/16/2025	136	0.10	237,000.00	237,000.00	237,000.00	5.29
16	Encore Bank, Little Rock, AR	6/20/2024	6/20/2025	171	0.10	237,000.00	237,000.00	237,000.00	5.35
17	Mission National Bank, San Francisco, CA	6/20/2024	6/20/2025	171	0.10	237,000.00	237,000.00	237,000.00	5.35
18	The First National Bank of Hutchinson, Hutchinson, KS	6/20/2024	6/20/2025	171	0.10	237,000.00	237,000.00	237,000.00	5.36
19	United Trust Bank, Palos Heights, IL	6/20/2024	6/20/2025	171	0.10	237,000.00	237,000.00	237,000.00	5.35
20	First Capital Bank, Charleston, SC	7/26/2024	7/25/2025	206	0.10	237,000.00	237,000.00	237,000.00	5.10
21	Harmony Bank, Dallas, TX	7/26/2024	7/25/2025	206	0.10	237,000.00	237,000.00	237,000.00	5.27
22	Northeast Community Bank, White Plains, NY	7/26/2024	7/25/2025	206	0.10	237,000.00	237,000.00	237,000.00	5.44
23	Prospect Bank, Paris, IL	7/26/2024	7/25/2025	206	0.10	237,000.00	237,000.00	237,000.00	5.30
24	Cendera Bank, Bells, TX	8/6/2024	8/6/2025	218	0.10	237,000.00	237,000.00	237,000.00	5.07
25	Enterprise Bank N.A., Omaha, NE	8/6/2024	8/6/2025	218	0.10	238,000.00	238,000.00	238,000.00	5.00
26	One World Bank, Dallas, TX	8/6/2024	8/6/2025	218	0.10	238,000.00	238,000.00	238,000.00	5.03
	Sub Total / Average Certificate of Deposits			142	2.22	5,222,000.00	5,222,000.00	5,222,000.00	5.27
27	Investment Pools								
28	Texas CLASS			1	17.27	40,633,300.76	40,633,300.76	40,633,300.76	4.65
29	Texas DAILY			1	32.12	75,568,722.31	75,568,722.31	75,568,722.31	4.46
30	TexPool			1	5.31	12,497,065.15	12,497,065.15	12,497,065.15	4.48
31	TexSTAR			1	3.44	8,083,762.82	8,083,762.82	8,083,762.82	4.49
32	Texas TERM 5.35 2/3/2025	5/8/2024	2/3/2025	34	2.13	5,000,000.00	5,000,000.00	5,000,000.00	5.35
33	Texas TERM 4.84 3/4/2025	8/14/2024	3/4/2025	63	2.13	5,000,000.00	5,000,000.00	5,000,000.00	4.84
34	Texas TERM 5.29 4/7/2025	7/11/2024	4/7/2025	97	1.28	3,000,000.00	3,000,000.00	3,000,000.00	5.29
35	Texas TERM 4.81 4/21/2025	8/9/2024	4/21/2025	111	1.70	4,000,000.00	4,000,000.00	4,000,000.00	4.81
36	Texas TERM 4.78 5/9/2025	8/13/2024	5/9/2025	129	2.13	5,000,000.00	5,000,000.00	5,000,000.00	4.78
37	Texas TERM 4.51 8/15/2025	11/21/2024	8/15/2025	227	1.28	3,000,000.00	3,000,000.00	3,000,000.00	4.51
38	Texas TERM 4.51 8/15/2025	11/21/2024	8/15/2025	227	0.85	2,000,000.00	2,000,000.00	2,000,000.00	4.51
39	Texas TERM 4.51 8/15/2025	11/21/2024	8/15/2025	227	1.28	3,000,000.00	3,000,000.00	3,000,000.00	4.51
	Sub Total / Average Investment Pools			23	70.88	166,782,851.04	166,782,851.04	166,782,851.04	4.58



BROWNSVILLE PUBLIC UTILITIES BOARD

Detail Distribution by Asset Class

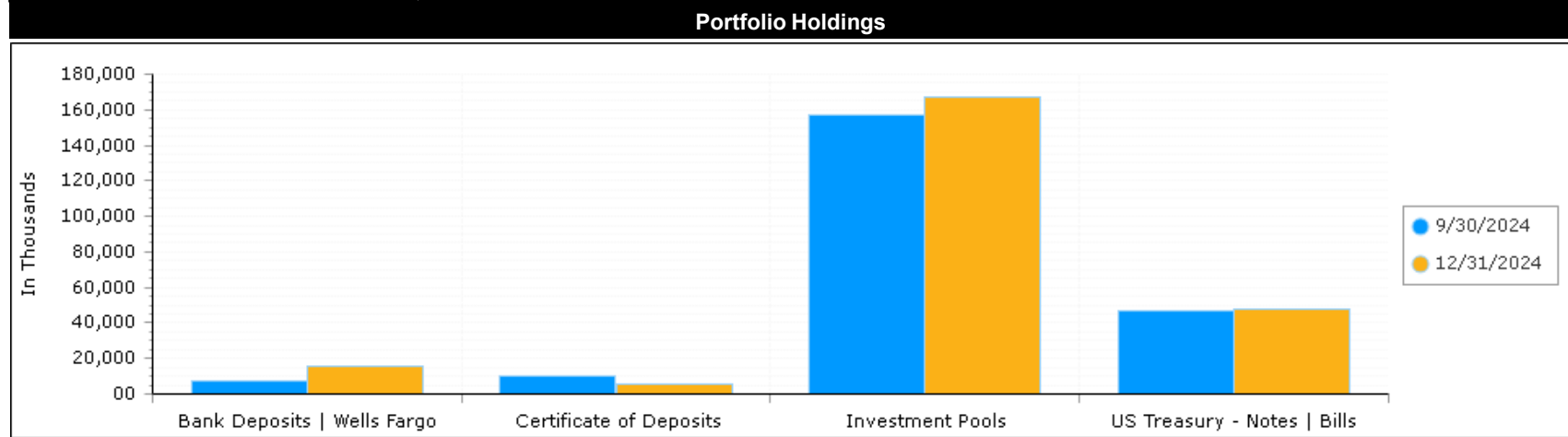
	Descr iption (A)	Settlement Date (B)	Maturity Date (C)	Days To Maturity (D)	% of Portfolio (E)	Face Amount/Shares (F)	Book Valu e (G)	Market Valu e (H)	Yield to Maturity (I)
40	US Treasury - Notes Bills								
41	T-Bill 0 2/13/2025	8/15/2024	2/13/2025	136	3.51	8,000,000.00	7,856,444.45	7,868,824.00	4.93
42	T-Note 2 2/15/2025	3/15/2024	2/15/2025	138	4.48	10,000,000.00	9,885,241.25	9,906,540.00	5.16
43	T-Note 2.75 2/28/2025	3/22/2024	2/28/2025	151	4.49	10,000,000.00	9,908,390.24	9,932,420.00	5.04
44	T-Note 2.875 6/15/2025	7/10/2024	6/15/2025	258	4.48	10,000,000.00	9,850,310.21	9,909,450.00	5.07
45	T-Bill 0 8/7/2025	8/14/2024	8/7/2025	311	4.37	10,000,000.00	9,635,006.94	9,666,970.00	4.47
	Sub Total / Average US Treasury - Notes Bills			109	20.23	48,000,000.00	47,526,175.22	47,599,520.00	4.94
46	Total / Average			41	100	235,687,702.84	235,213,878.06	235,287,222.84	4.59



Brownsville Public Utilities Board TX Distribution by Asset Class - Market Value

Begin Date: 9/30/2024, End Date: 12/31/2024

Asset Class Allocation				
Asset Class	Market Value 9/30/2024	% of Portfolio 9/30/2024	Market Value 12/31/2024	% of Portfolio 12/31/2024
Bank Deposits Wells Fargo	7,123,176.35	3.22	15,682,851.80	6.67
Certificate of Deposits	10,112,000.00	4.57	5,222,000.00	2.22
Investment Pools	156,637,447.58	70.83	166,782,851.04	70.88
US Treasury - Notes Bills	47,284,204.00	21.38	47,599,520.00	20.23
Total / Average	221,156,827.93	100.00	235,287,222.84	100.00



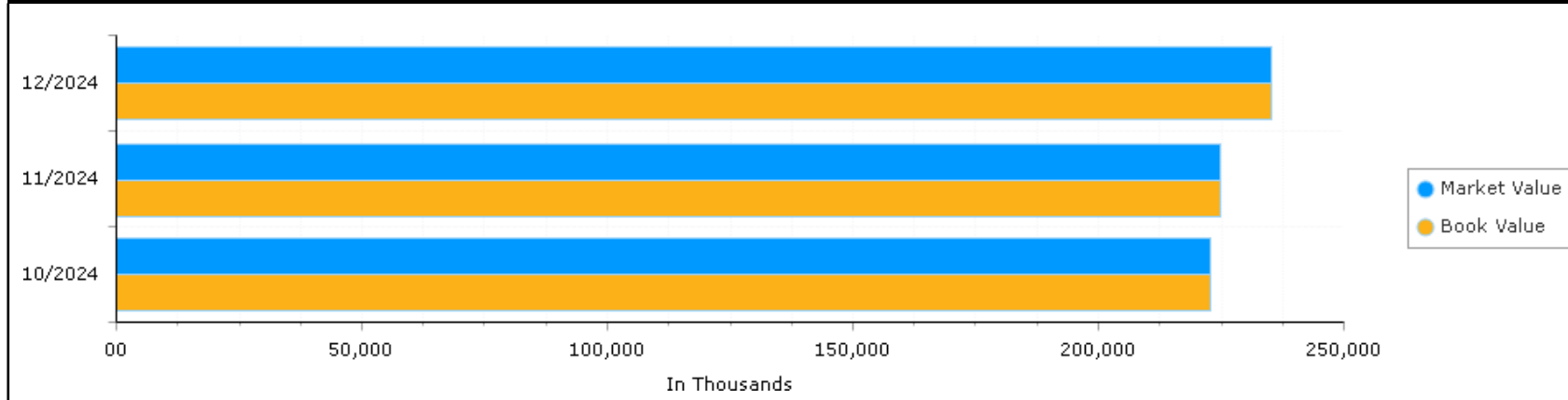


Brownsville Public Utilities Board TX Portfolio Summary by Month

Begin Date: 10/31/2024, End Date: 12/31/2024

Month	Market Value	Book Value	Investment Income	Yield To Maturity	3 Month Treasury	Days To Maturity
10/31/2024	222,754,091.23	222,668,356.91	1,043,969.96	4.92	4.51	58
11/30/2024	224,834,563.97	224,761,818.60	857,878.58	4.78	4.42	55
12/31/2024	235,287,222.84	235,213,878.06	773,859.89	4.59	4.27	42
Total / Average	227,625,292.68	227,548,017.86	2,675,708.43	4.76	4.40	51

Market Value / Book Value Comparison



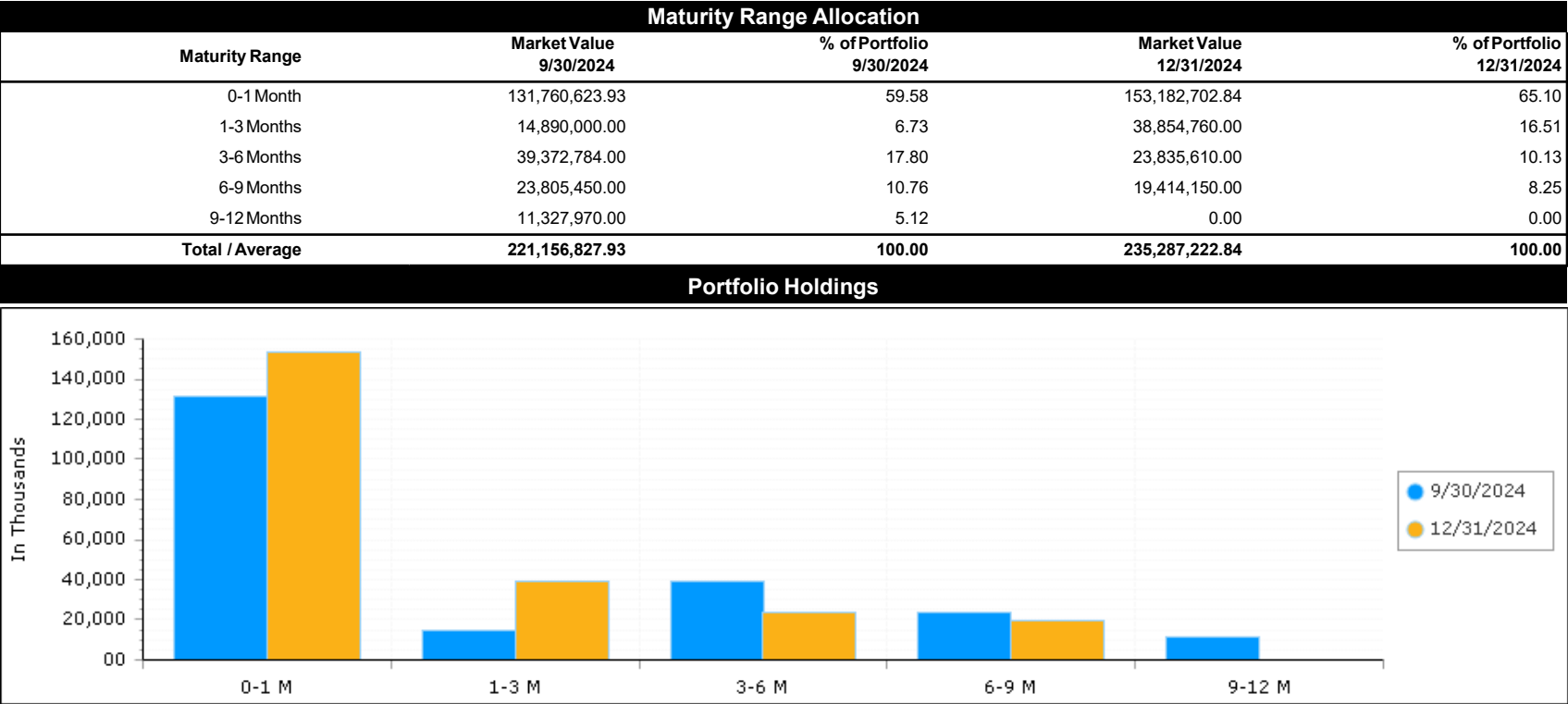
-YTM @ Cost | Yield to Maturity at Cost Value

-Days to Maturity | Weighted Average Maturity



Brownsville Public Utilities Board TX
Distribution by Maturity Range - Market Value

Begin Date: 9/30/2024, End Date: 12/31/2024

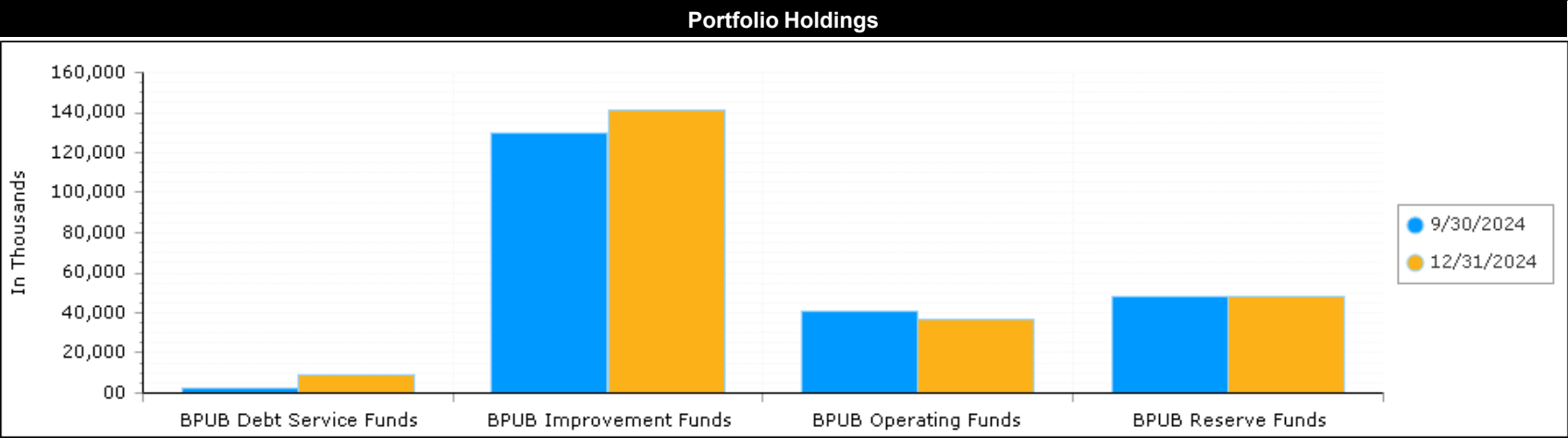




Brownsville Public Utilities Board TX
Distribution by Fund Group - Market Value

Begin Date: 9/30/2024, End Date: 12/31/2024

Fund Group Allocation				
Fund Group	Market Value 9/30/2024	% of Portfolio 9/30/2024	Market Value 12/31/2024	% of Portfolio 12/31/2024
BPUB Debt Service Funds	2,310,453.99	1.04	9,250,843.67	3.93
BPUB Improvement Funds	129,813,179.25	58.70	141,172,826.56	60.00
BPUB Operating Funds	40,818,331.83	18.46	36,417,756.73	15.48
BPUB Reserve Funds	48,214,862.86	21.80	48,445,795.88	20.59
Total / Average	221,156,827.93	100.00	235,287,222.84	100.00





Purchases | Sold & Matured
Brownsville Public Utility Board TX

Begin Date: 09/30/2024, End Date: 12/31/2024

Trade Date	Settlement Date	Face Amount / Shares	Description	Principal Amount	Price	Portfolio
PURCHASES						
October 2024						
November 2024						
11/20/2024	11/21/2024	3,000,000.00	Texas TERM 4.51 8/15/2025	3,000,000.00	100.00	BPUB Improvement Impact Fees
11/20/2024	11/21/2024	2,000,000.00	Texas TERM 4.51 8/15/2025	2,000,000.00	100.00	BPUB Meter Deposit
11/20/2024	11/21/2024	3,000,000.00	Texas TERM 4.51 8/15/2025	3,000,000.00	100.00	BPUB Operating Reserve
December 2024						
TOTAL		8,000,000.00				



Purchases | Sold & Matured Brownsville Public Utility Board TX

Begin Date: 09/30/2024, End Date: 12/31/2024

Settlement Date	Face Amount / Shares				
October 2024					
10/24/2024 Improvement	10/24/2024	5,000,000.00	Texas TERM 5.14 10/24/2024	5,000,000.00	BPUB Capital
November 2024					
11/18/2024	11/18/2024	2,000,000.00	Texas TERM 5.51 11/18/2024	2,000,000.00	BPUB Meter Deposit
11/18/2024	11/18/2024	3,000,000.00	Texas TERM 5.51 11/18/2024	3,000,000.00	BPUB Improvement Impact Fees
11/29/2024	11/29/2024	236,000.00	All Capital Bank, OK 5.65 11/29/2024	236,000.00	BPUB Operating Reserve
11/29/2024	11/29/2024	236,000.00	Bank of Montgomery, Montgomery, LA 5.75 11/29/2024	236,000.00	BPUB Senior Lien Reserve
11/29/2024	11/29/2024	236,000.00	Schertz Bank & Trust, TX 5.75 11/29/2024	236,000.00	BPUB Operating Reserve
11/29/2024	11/29/2024	236,000.00	T Bank, TX 5.77 11/29/2024	236,000.00	BPUB Senior Lien Reserve
11/29/2024	11/29/2024	236,000.00	Tab Bank, UT 5.7 11/29/2024	236,000.00	BPUB Operating Reserve
11/29/2024	11/29/2024	236,000.00	West Pointe Bank, WI 5.75 11/29/2024	236,000.00	BPUB Operating Reserve
December 2024					
12/4/2024	12/4/2024	236,000.00	5Star Bank, Colorado Springs, CO 5.55 12/4/2024	236,000.00	BPUB Capital Improvement
12/4/2024	12/4/2024	236,000.00	Austin Capital Bank, Austin, TX 5.6 12/4/2024	236,000.00	BPUB Capital Improvement
12/4/2024	12/4/2024	168,000.00	Capital Community Bank, Provo, UT 5.5 12/4/2024	168,000.00	BPUB Capital Improvement
12/4/2024	12/4/2024	236,000.00	Corner Stone Bank 5.55 12/4/2024	236,000.00	BPUB Capital Improvement
12/4/2024	12/4/2024	236,000.00	Crossfirst Bank, Leawood, KS 5.5 12/4/2024	236,000.00	BPUB Capital Improvement
12/4/2024	12/4/2024	236,000.00	First Guaranty Bank, Hammond, LA 5.65 12/4/2024	236,000.00	BPUB Capital Improvement
12/4/2024	12/4/2024	236,000.00	First State Bank of Dequeen, Dequeen, AR 5.5 12/4/	236,000.00	BPUB Capital Improvement
12/4/2024	12/4/2024	236,000.00	Gbank, Las Vegas, NV 5.7 12/4/2024	236,000.00	BPUB Capital Improvement
12/4/2024	12/4/2024	236,000.00	Global Bank, New York, NY 5.55 12/4/2024	236,000.00	BPUB Capital Improvement
12/4/2024	12/4/2024	236,000.00	Patriot Bank, N.A., Stamford, CT 5.55 12/4/2024	236,000.00	BPUB Capital Improvement
12/4/2024	12/4/2024	236,000.00	The First National Bank of Gilbert, Gilbert, MN 5.	236,000.00	BPUB Capital Improvement
12/4/2024	12/4/2024	236,000.00	Valley State Bank, Syracuse, KS 5.6 12/4/2024	236,000.00	BPUB Capital Improvement
12/4/2024	12/4/2024	236,000.00	Winchester Saving Bank, Winchester, MA 5.55 12/4/2	236,000.00	BPUB Capital Improvement
12/10/2024	12/10/2024	5,000,000.00	Texas TERM 5.37 12/10/2024	5,000,000.00	BPUB Capital Improvement
12/13/2024	12/13/2024	237,000.00	Cibc, Chicago, IL 5.4 12/13/2024	237,000.00	BPUB Workers Compensation
12/13/2024	12/13/2024	237,000.00	Eastbank, Na, New York, NY 5.4 12/13/2024	237,000.00	BPUB Workers Compensation
TOTAL		19,890,000.00			



Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 12/31/2024

Description CUSIP	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
BPUB Capital Improvement								
Cendera Bank, Bells, TX 5.07 8/6/2025		8/6/2024	237,000.00	100.00	237,000.00	0.1%	FDIC Insured	218
CDB2106-080625A	237,000.00	5.07	237,000.00	5.07	4,839.28	0.00	FDIC Insured	0.6
Encore Bank, Little Rock, AR 5.35 6/20/2025		6/20/2024	237,000.00	100.00	237,000.00	0.1%	FDIC Insured	171
CDB2106-062025B	237,000.00	5.35	237,000.00	5.35	6,739.24	0.00	FDIC Insured	0.47
Enterprise Bank N.A., Omaha, NE 5.8/6/2025		8/6/2024	238,000.00	100.00	238,000.00	0.1%	FDIC Insured	218
CDB2106-080625C	238,000.00	5.00	238,000.00	5.00	4,792.60	0.00	FDIC Insured	0.6
First Capital Bank, Charleston, SC 5.1 7/25/2025		7/26/2024	237,000.00	100.00	237,000.00	0.1%	FDIC Insured	206
CBD2106-072525D	237,000.00	5.10	237,000.00	5.10	5,232.18	0.00	FDIC Insured	0.56
Harmony Bank, Dallas, TX 5.27 7/25/2025		7/26/2024	237,000.00	100.00	237,000.00	0.1%	FDIC Insured	206
CBD2106-072525C	237,000.00	5.27	237,000.00	5.27	5,406.59	0.00	FDIC Insured	0.56
Mission National Bank, San Francisco, CA 5.35 6/20		6/20/2024	237,000.00	100.00	237,000.00	0.1%	FDIC Insured	171
CDB2106-062025C	237,000.00	5.35	237,000.00	5.35	6,739.24	0.00	FDIC Insured	0.47
Northeast Community Bank, White Plains, NY 5.44 7/		7/26/2024	237,000.00	100.00	237,000.00	0.1%	FDIC Insured	206
CBD2106-072525A	237,000.00	5.44	237,000.00	5.44	5,580.99	0.00	FDIC Insured	0.56
One World Bank, Dallas, TX 5.03 8/6/2025		8/6/2024	238,000.00	100.00	238,000.00	0.1%	FDIC Insured	218
CDB2106-080625B	238,000.00	5.03	238,000.00	5.03	4,821.36	0.00	FDIC Insured	0.6
Prospect Bank, Paris, IL 5.37/25/2025		7/26/2024	237,000.00	100.00	237,000.00	0.1%	FDIC Insured	206
CBD2106-072525B	237,000.00	5.30	237,000.00	5.30	5,437.36	0.00	FDIC Insured	0.56
T-Bill 08/7/2025		8/14/2024	9,579,847.22	97.53	9,753,150.00	4.14%	Moody's-Aaa	219
912797MG9	10,000,000.00	4.47	9,742,979.16	4.22	0.00	10,170.84	None	0.6
Texas CLASS Capital Improvement LGIP		9/30/2022	29,972,625.60	100.00	29,972,625.60	12.74%	NR	1
TC-BPUB-0011	29,972,625.60	4.65	29,972,625.60	4.65		0.00	S&P-AAAm	0
Texas DAILY Capital Improvement LGIP		9/30/2022	38,914,836.08	100.00	38,914,836.08	16.54%	NR	1
TD-BPUB-2106	38,914,836.08	4.46	38,914,836.08	4.46		0.00	Fitch-AAAmf	0

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Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 12/31/2024

Description CUSIP	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
Texas TERM 4.785/9/2025		8/13/2024	5,000,000.00	100.00	5,000,000.00	2.13%	NR	129
TTB2106-050925	5,000,000.00	4.78	5,000,000.00	4.78	91,671.23	0.00	NR	0.35
Texas TERM 4.843/4/2025		8/14/2024	5,000,000.00	100.00	5,000,000.00	2.13%	NR	63
TTB2106-030425	5,000,000.00	4.84	5,000,000.00	4.84	92,158.90	0.00	NR	0.17
TexPool Capital Improvement LGIP		9/30/2022	7,150,928.71	100.00	7,150,928.71	3.04%	NR	1
TP-BPUB-0010	7,150,928.71	4.48	7,150,928.71	4.48		0.00	S&P-AAAm	0
TexSTAR CIP Fund LGIP		9/30/2022	258,000.00	100.00	258,000.00	0.11%	NR	1
TS-BPUB-2550	258,000.00	4.49	258,000.00	4.49		0.00	S&P-AAAm	0
The First National Bank of Hutchinson, Hutchinson,		6/20/2024	237,000.00	100.00	237,000.00	0.1%	FDIC Insured	171
CDB2106-062025A	237,000.00	5.36	237,000.00	5.36	6,751.84	0.00	FDIC Insured	0.47
T-Note 22/15/2025		3/15/2024	9,719,755.80	99.71	9,971,480.00	4.24%	Moody's-Aaa	46
912828J27	10,000,000.00	5.16	9,961,747.08	4.26	75,000.00	9,732.92	None	0.13
United Trust Bank, Palos Heights, IL 5.35 6/20/202		6/20/2024	237,000.00	100.00	237,000.00	0.1%	FDIC Insured	171
CDB2106-062025D	237,000.00	5.35	237,000.00	5.35	6,739.24	0.00	FDIC Insured	0.47
Wells Fargo IN Capital Improvement MM		9/30/2022	6,505,348.50	100.00	6,505,348.50	2.77%	NR	1
WF-BPUB-IN8372	6,505,348.50	4.17	6,505,348.50	4.17		0.00	NR	0
Wells Fargo PC Capital Improvement Cash		9/30/2022	892,061.72	100.00	892,061.72	0.38%	NR	1
WF-BPUB-PC2489	892,061.72	1.65	892,061.72	1.65		0.00	NR	0
			115,602,403.63		116,027,430.61	49.32%		36
Sub Total BPUB Capital Improvement	116,302,800.61	4.58	116,007,526.85	4.48	321,910.05	19,903.76		0.1
BPUB Capital Improvement Reserve								
Farmers & Merchants Union Bank, Columbus, WI 5		3/25/2024	237,000.00	100.00	237,000.00	0.1%	FDIC Insured	84
CDB2108-032525C	237,000.00	5.25	237,000.00	5.25	9,579.02	0.00	FDIC Insured	0.23
First Internet Bank of Indiana, Indianapolis, IN 5		3/25/2024	237,000.00	100.00	237,000.00	0.1%	FDIC Insured	84
CDB2108-032525B	237,000.00	5.31	237,000.00	5.31	9,688.50	0.00	FDIC Insured	0.23

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Date: 12/31/2024

Description CUSIP	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
First State Bank & Trust Company, Caruthersvil		3/25/2024	237,000.00	100.00	237,000.00	0.1%	FDIC Insured	84
CDB2108-032525A	237,000.00	5.35	237,000.00	5.35	9,761.48	0.00	FDIC Insured	0.23
Royal Business Bank, Los Angeles, CA 5.25 3/25/202		3/25/2024	237,000.00	100.00	237,000.00	0.1%	FDIC Insured	84
CDB2108-032525D	237,000.00	5.25	237,000.00	5.25	9,579.02	0.00	FDIC Insured	0.23
Texas CLASS Capital Improvement RLGIP TC-BPUB-0001	178,343.16	9/30/2022 4.65	178,343.16	100.00 4.65	178,343.16	0.08% 0.00	NR S&P-AAAm	1 0
Texas DAILY Capital Improvement RLGIP TD-BPUB-2108	65,717.16	9/30/2022 4.46	65,717.16	100.00 4.46	65,717.16	0.03% 0.00	NR Fitch-AAAmf	1 0
Texas TERM 4.814/21/2025 TTB2108-042125	4,000,000.00	8/9/2024 4.81	4,000,000.00	100.00 4.81	4,000,000.00 75,905.75	1.7% 0.00	NR NR	111 0.3
TexPool Capital Improvement RLGIP TP-BPUB-0017	333.68	9/30/2022 4.48	333.68	100.00 4.48	333.68	0% 0.00	NR S&P-AAAm	1 0
T-Note 2.875 6/15/2025 91282CEU1	10,000,000.00	7/10/2024 5.07	9,802,734.38 9,903,687.96	99.40 4.22	9,939,610.00 12,637.36	4.21% 35,922.04	Moody's-Aaa None	166 0.46
Wells Fargo IN Capital Improvement RMM WF-BPUB-IN9561	5,862.21	9/30/2022 4.17	5,862.21	100.00 4.17	5,862.21	0% 0.00	NR NR	1 0
Sub Total BPUB Capital Improvement Reserve	15,198,256.21	5.00	15,000,990.59 15,101,944.17	4.45	15,137,866.21 127,151.13	6.42% 35,922.04		144 0.4
BPUB City Transfer								
Texas CLASS City Transfer Fund LGIP TC-BPUB-0002	1,940,444.66	11/14/2024 4.65	1,940,444.66	100.00 4.65	1,940,444.66	0.82% 0.00	NR S&P-AAAm	1 0
Sub Total BPUB City Transfer	1,940,444.66	4.65	1,940,444.66	4.65	1,940,444.66	0.82% 0.00		1 0
BPUB Commercial Paper								

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Date: 12/31/2024

Description CUSIP	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
Wells Fargo PC Commerial PaperCash		9/30/2022	1.78	100.00	1.78	0%	NR	1
WF-BPUB-PC2265	1.78	1.65	1.78	1.65		0.00	NR	0
			1.78		1.78	0%		1
Sub Total BPUB Commercial Paper	1.78	1.65	1.78	1.65		0.00		0
BPUB Dental Insurance								
Texas CLASS Dental Insurance LGIP		9/30/2022	1,254,726.53	100.00	1,254,726.53	0.53%	NR	1
TC-BPUB-0013	1,254,726.53	4.65	1,254,726.53	4.65		0.00	S&P-AAAm	0
Wells Fargo PC Dental Insurance Cash		9/30/2022	57,007.76	100.00	57,007.76	0.02%	NR	1
WF-BPUB-PC5356	57,007.76	1.65	57,007.76	1.65		0.00	NR	0
			1,311,734.29		1,311,734.29	0.55%		1
Sub Total BPUB Dental Insurance	1,311,734.29	4.52	1,311,734.29	4.52		0.00		0
BPUB Flexible Spending								
Texas CLASS Flexible Spending LGIP		3/1/2024	242,202.71	100.00	242,202.71	0.1%	NR	1
TC-BPUB-0015	242,202.71	4.65	242,202.71	4.65		0.00	S&P-AAAm	0
Texas DAILY Flexible Spending LGIP		6/30/2023	23,961.28	100.00	23,961.28	0.01%	NR	1
TD-BPUB-2118	23,961.28	4.46	23,961.28	4.46		0.00	Fitch-AAAmf	0
			266,163.99		266,163.99	0.11%		1
Sub Total BPUB Flexible Spending	266,163.99	4.63	266,163.99	4.63		0.00		0
BPUB Fuel Adjustment Subaccount								
Texas DAILY Fuel Adjustment LGIP		9/30/2022	375,000.00	100.00	375,000.00	0.16%	NR	1
TD-BPUB-2114	375,000.00	4.46	375,000.00	4.46		0.00	Fitch-AAAmf	0
			375,000.00		375,000.00	0.16%		1
Sub Total BPUB Fuel Adjustment Subaccount	375,000.00	4.46	375,000.00	4.46		0.00		0
BPUB Health Insurance								
Texas CLASS Health Insurance LGIP		12/22/2022	1,782,009.50	100.00	1,782,009.50	0.76%	NR	1
TC-BPUB-0003	1,782,009.50	4.65	1,782,009.50	4.65		0.00	S&P-AAAm	0

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Date: 12/31/2024

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Texas DAILY Health Insurance LGIP		9/30/2022	93,734.60	100.00	93,734.60	0.04%	NR	1
TD-BPUB-2109	93,734.60	4.46	93,734.60	4.46		0.00	Fitch-AAAmf	0
TexPool Health Insurance LGIP		9/30/2022	1.00	100.00	1.00	0%	NR	1
TP-BPUB-0006	1.00	4.48	1.00	4.48		0.00	S&P-AAAm	0
TexSTAR Health Insurance LGIP		9/30/2022	1.00	100.00	1.00	0%	NR	1
TS-BPUB-2220	1.00	4.49	1.00	4.49		0.00	S&P-AAAm	0
Wells Fargo IN Health Insurance MM		9/30/2022	152,523.06	100.00	152,523.06	0.06%	NR	1
WF-BPUB-IN1950	152,523.06	4.17	152,523.06	4.17		0.00	NR	0
Wells Fargo PC Health Insurance Cash		9/30/2022	423,924.93	100.00	423,924.93	0.18%	NR	1
WF-BPUB-PC2299	423,924.93	1.65	423,924.93	1.65		0.00	NR	0
Sub Total BPUB Health Insurance	2,452,194.09	4.09	2,452,194.09	4.09	2,452,194.09	1.04%	0.00	1
BPUB Improvement Impact Fees								
Texas CLASS Improvement IF LGIP		9/30/2022	4,257,899.99	100.00	4,257,899.99	1.81%	NR	1
TC-BPUB-0004	4,257,899.99	4.65	4,257,899.99	4.65		0.00	S&P-AAAm	0
Texas DAILY Improvement IF LGIP		9/30/2022	1,272,322.06	100.00	1,272,322.06	0.54%	NR	1
TD-BPUB-2115	1,272,322.06	4.46	1,272,322.06	4.46		0.00	Fitch-AAAmf	0
Texas TERM 4.51 8/15/2025		11/21/2024	3,000,000.00	100.00	3,000,000.00	1.28%	NR	227
TTB2115-081525	3,000,000.00	4.51	3,000,000.00	4.51	14,827.40	0.00	NR	0.62
Texas TERM 5.29 4/7/2025		7/11/2024	3,000,000.00	100.00	3,000,000.00	1.28%	NR	97
TTB2115-040725	3,000,000.00	5.29	3,000,000.00	5.29	75,219.45	0.00	NR	0.27
TexPool Improvement IF LGIP		9/30/2022	55,936.46	100.00	55,936.46	0.02%	NR	1
TP-BPUB-0008	55,936.46	4.48	55,936.46	4.48		0.00	S&P-AAAm	0
TexSTAR Improvement Impact Fees LGIP		9/30/2022	2,031,244.45	100.00	2,031,244.45	0.86%	NR	1
TS-BPUB-2551	2,031,244.45	4.49	2,031,244.45	4.49		0.00	S&P-AAAm	0

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Wells Fargo PC Impact Fees Cash		9/30/2022	9,774.95	100.00	9,774.95	0%	NR	1
WF-BPUB-PC2307	9,774.95	1.65	9,774.95	1.65		0.00	NR	0
Sub Total BPUB Improvement Impact Fees	13,627,177.91	4.71	13,627,177.91	4.71	90,046.85	5.79%	0.00	72
BPUB Improvement Water Rights								
Texas DAILY Improvement Water LGIP		9/30/2022	1,371,699.28	100.00	1,371,699.28	0.58%	NR	1
TD-BPUB-2107	1,371,699.28	4.46	1,371,699.28	4.46		0.00	Fitch-AAAmf	0
TexPool Improvement Water LGIP		9/30/2022	3,471,973.54	100.00	3,471,973.54	1.48%	NR	1
TP-BPUB-0009	3,471,973.54	4.48	3,471,973.54	4.48		0.00	S&P-AAAm	0
TexSTAR Improvement Water LGIP		9/30/2022	0.02	100.00	0.02	0%	NR	1
TS-BPUB-2552	0.02	4.49	0.02	4.49		0.00	S&P-AAAm	0
Sub Total BPUB Improvement Water Rights	4,843,672.84	4.47	4,843,672.84	4.47	4,843,672.84	2.06%	0.00	1
BPUB Junior Lien Debt Service I & S								
Texas DAILY Junior DS I & S LGIP		9/30/2022	19,614.28	100.00	19,614.28	0.01%	NR	1
TD-BPUB-2102	19,614.28	4.46	19,614.28	4.46		0.00	Fitch-AAAmf	0
TexPool Junior DS I & S LGIP		9/30/2022	2.99	100.00	2.99	0%	NR	1
TP-BPUB-0015	2.99	4.48	2.99	4.48		0.00	S&P-AAAm	0
Sub Total BPUB Junior Lien Debt Service I & S	19,617.27	4.46	19,617.27	4.46	19,617.27	0.01%	0.00	1
BPUB Junior Lien Reserve								
Texas DAILY Jr. Lien Reserve LGIP		7/31/2023	113,876.77	100.00	113,876.77	0.05%	Fitch-AAAmf	1
TD-BPUB-2119	113,876.77	4.46	113,876.77	4.46		0.00	None	0
Sub Total BPUB Junior Lien Reserve	113,876.77	4.46	113,876.77	4.46	113,876.77	0.05%	0.00	1
BPUB Meter Deposit								

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Texas DAILY Meter Deposit LGIP		9/30/2022	2,645,099.32	100.00	2,645,099.32	1.12%	NR	1
TD-BPUB-2113	2,645,099.32	4.46	2,645,099.32	4.46		0.00	Fitch-AAAmf	0
Texas TERM 4.518/15/2025		11/21/2024	2,000,000.00	100.00	2,000,000.00	0.85%	NR	227
TTB2113-081525	2,000,000.00	4.51	2,000,000.00	4.51	9,884.93	0.00	NR	0.62
TexPool Meter Deposit LGIP		9/30/2022	371,141.75	100.00	371,141.75	0.16%	NR	1
TP-BPUB-0001	371,141.75	4.48	371,141.75	4.48		0.00	S&P-AAAm	0
TexSTAR Meter Deposit LGIP		9/30/2022	2,249,824.85	100.00	2,249,824.85	0.96%	NR	1
TS-BPUB-0850	2,249,824.85	4.49	2,249,824.85	4.49		0.00	S&P-AAAm	0
Wells Fargo PC Meter Deposit Cash		9/30/2022	28,303.93	100.00	28,303.93	0.01%	NR	1
WF-BPUB-PC2434	28,303.93	1.65	28,303.93	1.65		0.00	NR	0
Sub Total BPUB Meter Deposit	7,294,369.85	4.47	7,294,369.85	4.47	9,884.93	3.1%		63
BPUB Operating Reserve								
Fieldpoint Private Bank & Trust Greenwich, CT 5		5/16/2024	237,000.00	100.00	237,000.00	0.1%	FDIC Insured	136
CDB2100-051625A	237,000.00	5.45	237,000.00	5.45	8,103.78	0.00	FDIC Insured	0.37
Financial Federal Savings Bank, Memphis, TN 5.3 5/		5/16/2024	237,000.00	100.00	237,000.00	0.1%	FDIC Insured	136
CDB2100-051625B	237,000.00	5.30	237,000.00	5.30	7,880.74	0.00	FDIC Insured	0.37
Nexbank Ssb, Dallas, TX 5.3 5/16/2025		5/16/2024	237,000.00	100.00	237,000.00	0.1%	FDIC Insured	136
CDB2100-051625C	237,000.00	5.30	237,000.00	5.30	7,880.74	0.00	FDIC Insured	0.37
Solera National Bank 5.29 5/16/2025		5/16/2024	237,000.00	100.00	237,000.00	0.1%	FDIC Insured	136
CDB2100-051625D	237,000.00	5.29	237,000.00	5.29	7,865.87	0.00	FDIC Insured	0.37
Texas DAILY Operating Reserve LGIP		9/30/2022	3,218,363.37	100.00	3,218,363.37	1.37%	NR	1
TD-BPUB-2100	3,218,363.37	4.46	3,218,363.37	4.46		0.00	Fitch-AAAmf	0
Texas TERM 4.518/15/2025		11/21/2024	3,000,000.00	100.00	3,000,000.00	1.28%	NR	227
TTB2100-081525	3,000,000.00	4.51	3,000,000.00	4.51	14,827.40	0.00	NR	0.62

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CUSIP		YTM @Cost	BookValue	YTM @Market	AccruedInterest	Unre. Gain/Loss	CreditRating	Duration To Maturity
TexPool Operating Reserve LGIP		9/30/2022	208.80	100.00	208.80	0%	NR	1
TP-BPUB-0013	208.80	4.48	208.80	4.48		0.00	S&P-AAAm	0
T-Note 2.75 2/28/2025		3/22/2024	9,791,906.30	99.75	9,974,840.00	4.24%	Moody's-Aaa	59
9128283Z1	10,000,000.00	5.04	9,964,205.46	4.27	92,679.56	10,634.54	None	0.16
Wells Fargo IN Operating R MM		9/30/2022	37,966.63	100.00	37,966.63	0.02%	NR	1
WF-BPUB-IN9677	37,966.63	4.17	37,966.63	4.17		0.00	NR	0
			16,996,445.10		17,179,378.80	7.31%		82
Sub Total BPUB Operating Reserve	17,204,538.80	4.85	17,168,744.26	4.40	139,238.09	10,634.54		0.22
BPUB Payroll								
Wells Fargo PC Payroll Cash		10/1/2022	9,183.86	100.00	9,183.86	0%	NR	1
WF-BPUB-PC2364	9,183.86	1.65	9,183.86	1.65		0.00	NR	0
			9,183.86		9,183.86	0%		1
Sub Total BPUB Payroll	9,183.86	1.65	9,183.86	1.65		0.00		0
BPUB Plant								
Texas CLASS Plant LGIP		9/30/2022	115,014.47	100.00	115,014.47	0.05%	NR	1
TC-BPUB-0012	115,014.47	4.65	115,014.47	4.65		0.00	S&P-AAAm	0
Texas DAILY Plant Fund LGIP		9/30/2022	5,780,978.94	100.00	5,780,978.94	2.46%	NR	1
TD-BPUB-2105	5,780,978.94	4.46	5,780,978.94	4.46		0.00	Fitch-AAAmf	0
TexPool Plant LGIP		9/30/2022	1,364,833.30	100.00	1,364,833.30	0.58%	NR	1
TP-BPUB-0004	1,364,833.30	4.48	1,364,833.30	4.48		0.00	S&P-AAAm	0
TexSTAR Plant Fund LGIP		9/30/2022	2,181,036.60	100.00	2,181,036.60	0.93%	NR	1
TS-BPUB-1650	2,181,036.60	4.49	2,181,036.60	4.49		0.00	S&P-AAAm	0
Wells Fargo IN Plant MM		1/27/2023	4,195,989.11	100.00	4,195,989.11	1.78%	NR	1
WF-BPUB-IN9679	4,195,989.11	4.17	4,195,989.11	4.17		0.00	NR	0
Wells Fargo PC Plant Cash		9/30/2022	2,903,811.82	100.00	2,903,811.82	1.23%	NR	1
WF-BPUB-PC6723	2,903,811.82	1.65	2,903,811.82	1.65		0.00	NR	0

-YTM @ Cost | Yield to Maturity at Cost Value

-Days to Maturity | Weighted Average Maturity

-All securities are held to maturity, unrealized gains or losses are not applicable



Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 12/31/2024

Description CUSIP	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
Sub Total BPUB Plant	16,541,664.24	3.90	16,541,664.24	3.90	16,541,664.24	7.03%		1
BPUB Plant Payroll Taxes								
Wells Fargo PC Plant Payroll Cash		9/30/2022	360,577.79	100.00	360,577.79	0.15%	NR	1
WF-BPUB-PC2372	360,577.79	1.65	360,577.79	1.65		0.00	NR	0
			360,577.79		360,577.79	0.15%		1
Sub Total BPUB Plant Payroll Taxes	360,577.79	1.65	360,577.79	1.65		0.00		0
BPUB Resaca Fee								
Texas DAILY I Resaca Fee LGIP		6/30/2023	6,674,543.42	100.00	6,674,543.42	2.84%	NR	1
TD-BPUB-2116	6,674,543.42	4.46	6,674,543.42	4.46		0.00	Fitch-AAAmf	0
			6,674,543.42		6,674,543.42	2.84%		1
Sub Total BPUB Resaca Fee	6,674,543.42	4.46	6,674,543.42	4.46		0.00		0
BPUB Senior Debt Service I & S								
Texas DAILY Senior DS I & SLGIP		9/30/2022	9,231,226.05	100.00	9,231,226.05	3.92%	NR	1
TD-BPUB-2104	9,231,226.05	4.46	9,231,226.05	4.46		0.00	Fitch-AAAmf	0
TexPool Senior DS I & SLGIP		9/30/2022	0.35	100.00	0.35	0%	NR	1
TP-BPUB-0014	0.35	4.48	0.35	4.48		0.00	S&P-AAAm	0
			9,231,226.40		9,231,226.40	3.92%		1
Sub Total BPUB Senior Debt Service I & S	9,231,226.40	4.46	9,231,226.40	4.46		0.00		0
BPUB Senior Lien Reserve								
Bank of Houston, Houston, TX 5.25 1/30/2025		4/5/2024	239,000.00	100.00	239,000.00	0.1%	FDIC Insured	30
CDB2112-013025C	239,000.00	5.25	239,000.00	5.25	9,281.71	0.00	FDIC Insured	0.08
Cornerstone Bank, Nebraska, York, NE 5.25 1/30/202		4/5/2024	239,000.00	100.00	239,000.00	0.1%	FDIC Insured	30
CDB2112-013025A	239,000.00	5.25	239,000.00	5.25	9,281.71	0.00	FDIC Insured	0.08
Maplemark Bank, Dallas, TX 5.25 1/30/2025		4/5/2024	239,000.00	100.00	239,000.00	0.1%	FDIC Insured	30
CDB2112-013025B	239,000.00	5.25	239,000.00	5.25	9,281.71	0.00	FDIC Insured	0.08

-YTM @ Cost | Yield to Maturity at Cost Value
-Days to Maturity | Weighted Average Maturity
-All securities are held to maturity, unrealized gains or losses are not applicable



Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 12/31/2024

Description CUSIP	Face Amount/ Shares	SettlementDate YTM @Cost	CostValue BookValue	MarketPrice YTM @Market	MarketValue AccruedInterest	%Portfolio Unre. Gain/Loss	CreditRating CreditRating	Days To Call/Maturity Duration To Maturity
T-Bill 0 2/13/2025 912797MK0	8,000,000.00	8/15/2024 4.93	7,807,888.89 7,953,555.56	99.51 4.12	7,960,440.00 0.00	3.38% 6,884.44	Moodys-Aaa None	44 0.12
Texas CLASS Senior Lien R LGIP TC-BPUB-0010	96,869.63	9/30/2022 4.65	96,869.63 96,869.63	100.00 4.65	96,869.63	0.04% 0.00	NR S&P-AAAm	1 0
Texas DAILY Senior Lien R LGIP TD-BPUB-2112	2,099,726.61	9/30/2022 4.46	2,099,726.61 2,099,726.61	100.00 4.46	2,099,726.61	0.89% 0.00	NR Fitch-AAAmf	1 0
Texas TERM 5.35 2/3/2025 TTB2112-020325	5,000,000.00	5/8/2024 5.35	5,000,000.00 5,000,000.00	100.00 5.35	5,000,000.00 173,691.78	2.13% 0.00	NR NR	34 0.09
TexPool Senior Lien R LGIP TP-BPUB-0011	81,704.57	9/30/2022 4.48	81,704.57 81,704.57	100.00 4.48	81,704.57	0.03% 0.00	NR S&P-AAAm	1 0
Wells Fargo IN Senior Lien R MM WF-BPUB-IN7148	58,933.29	11/4/2022 4.17	58,933.29 58,933.29	100.00 4.17	58,933.29	0.03% 0.00	NR NR	1 0
			15,862,122.99		16,014,674.10	6.8%		34
Sub Total BPUB Senior Lien Reserve	16,054,234.10	5.01	16,007,789.66	4.61	201,536.91	6,884.44		0.09
BPUB Share								
Texas CLASS Share LGIP TC-BPUB-0014	793,164.51	9/30/2022 4.65	793,164.51 793,164.51	100.00 4.65	793,164.51	0.34% 0.00	NR S&P-AAAm	1 0
Wells Fargo PC Share Cash WF-BPUB-PC2414	1,092.67	9/30/2022 1.65	1,092.67 1,092.67	100.00 1.65	1,092.67	0% 0.00	NR NR	1 0
			794,257.18		794,257.18	0.34%		1
Sub Total BPUB Share	794,257.18	4.64	794,257.18	4.64		0.00		0
BPUB Workers Compensation								
Texas DAILY Workers Compensation LGIP TD-BPUB-2110	3,668,023.09	9/30/2022 4.46	3,668,023.09 3,668,023.09	100.00 4.46	3,668,023.09	1.56% 0.00	NR Fitch-AAAmf	1 0
TexSTAR Workers Compensation LGIP TS-BPUB-6720	1,363,655.90	9/30/2022 4.49	1,363,655.90 1,363,655.90	100.00 4.49	1,363,655.90	0.58% 0.00	NR S&P-AAAm	1 0

-YTM @ Cost | Yield to Maturity at Cost Value
-Days to Maturity | Weighted Average Maturity
-All securities are held to maturity, unrealized gains or losses are not applicable



Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 12/31/2024

Description		Settlemen	Cost Value	Market Price	Market Value	% Portfolio	Credit Rating	Days To Call/Maturity
t Date	Face Amount /							
CUSIP	Shares	YTM	Book Value	YTM @ Market	Accrued Interest	Unre. Gain/Loss	Credit Rating	Duration To Maturity
@ Cost								
Wells Fargo PC Workers Compensation			40,487.79	100.00	40,487.79	0.02%	NR	1
9/30/2022 Cash								
WF-BPUB-PC2463	40,487.79		40,487.79	1.65		0.00	NR	0
	1.65							
			5,072,166.78		5,072,166.78	2.16%		1
Sub Total BPUB Workers Compensation	5,072,166.78		5,072,166.78	4.45		0.00		0
	4.45							
			234,389,835.43		235,287,222.84	100.00%		41
TOTAL PORTFOLIO	235,687,702.84		235,213,878.06	4.45	889,767.96	73,344.78		0.11
	4.59							

-YTM @ Cost | Yield to Maturity at Cost Value
 -Days to Maturity | Weighted Average Maturity
 -All securities are held to maturity, unrealized gains or losses are not applicable



Brownsville Public Utilities Board TX Projected Cash Flow by Month

Begin Date: 01-2025, End Date: 03-2025

Date	CUSIP	Face Amount/Shares	Description	Principal Amount	Interest/Dividends	Total
1/30/2025	CDB2112-013025C	239,000.00	Bank of Houston, Houston, TX 5.25 1/30/2025	239,000.00	10,313.01	249,313.01
1/30/2025	CDB2112-013025A	239,000.00	Cornerstone Bank, Nebraska, York, NE 5.25 1/30/202	239,000.00	10,313.01	249,313.01
1/30/2025	CDB2112-013025B	239,000.00	Maplemark Bank, Dallas, TX 5.25 1/30/2025	239,000.00	10,313.01	249,313.01
January 2025				717,000.00	30,939.03	747,939.03
2/3/2025	TTB2112-020325	5,000,000.00	Texas TERM 5.35 2/3/2025	5,000,000.00	198,609.59	5,198,609.59
2/13/2025	912797MK0	8,000,000.00	T-Bill 0 2/13/2025	8,000,000.00	0.00	8,000,000.00
2/15/2025	912828J27	10,000,000.00	T-Note 2 2/15/2025	10,000,000.00	100,000.00	10,100,000.00
2/28/2025	9128283Z1	10,000,000.00	T-Note 2.75 2/28/2025	10,000,000.00	137,500.00	10,137,500.00
February 2025				33,000,000.00	436,109.59	33,436,109.59
3/4/2025	TTB2106-030425	5,000,000.00	Texas TERM 4.84 3/4/2025	5,000,000.00	133,928.77	5,133,928.77
3/25/2025	CDB2108-032525B	237,000.00	First Internet Bank of Indiana, Indianapolis, IN 5	237,000.00	12,584.70	249,584.70
3/25/2025	CDB2108-032525C	237,000.00	Farmers & Merchants Union Bank, Columbus, WI 5	237,000.00	12,442.50	249,442.50
3/25/2025	CDB2108-032525A	237,000.00	First State Bank & Trust Company, Caruthersvil	237,000.00	12,679.50	249,679.50
3/25/2025	CDB2108-032525D	237,000.00	Royal Business Bank, Los Angeles, CA 5.25 3/25/202	237,000.00	12,442.50	249,442.50
March 2025				5,948,000.00	184,077.97	6,132,077.97
TOTAL				39,665,000.00	651,126.59	40,316,126.59



Grants Activity Update

● ● ● B O A R D O F D I R E C T O R S M E E T I N G

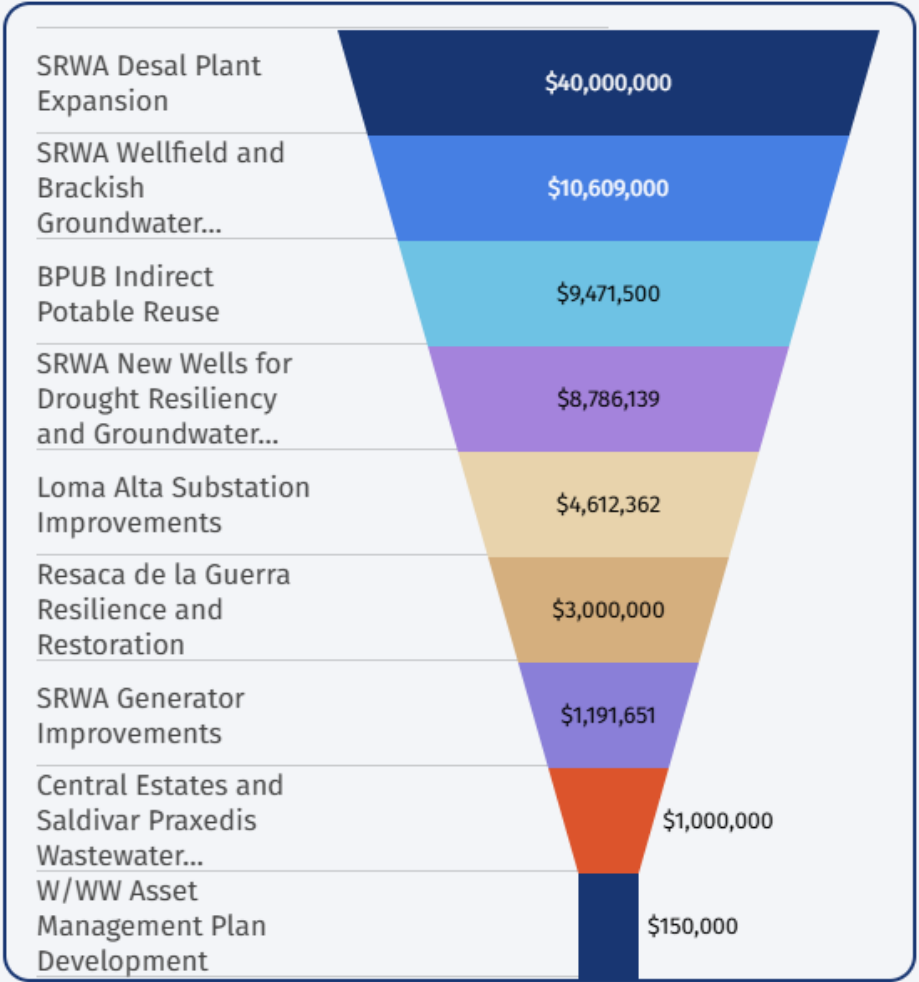
Miriam Suarez

Senior Grants Coordinator

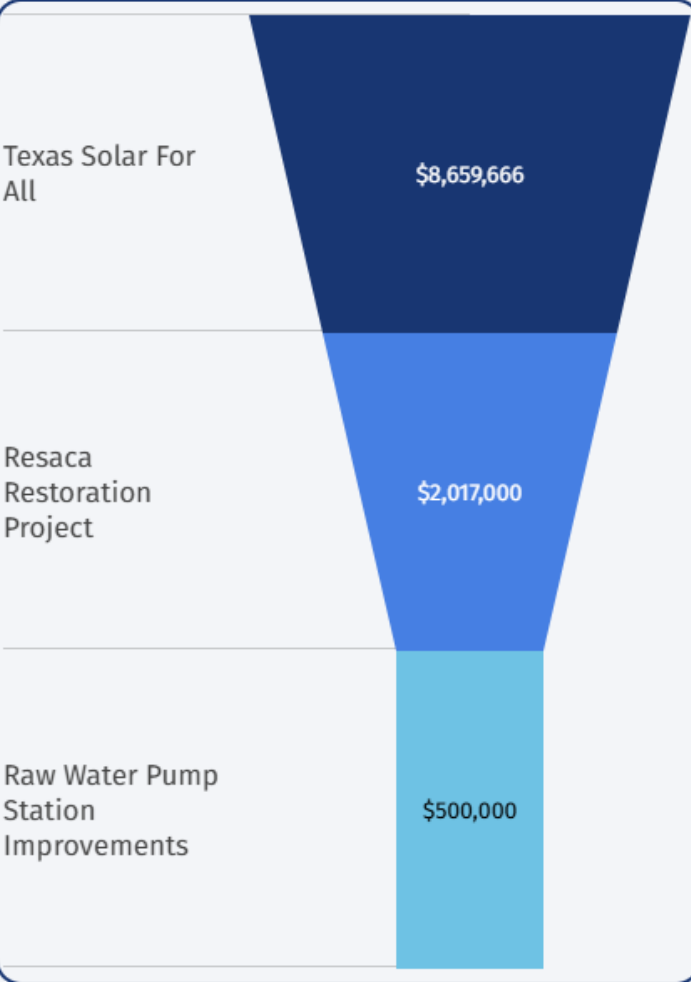
Finance Department

FY 2024 Recap

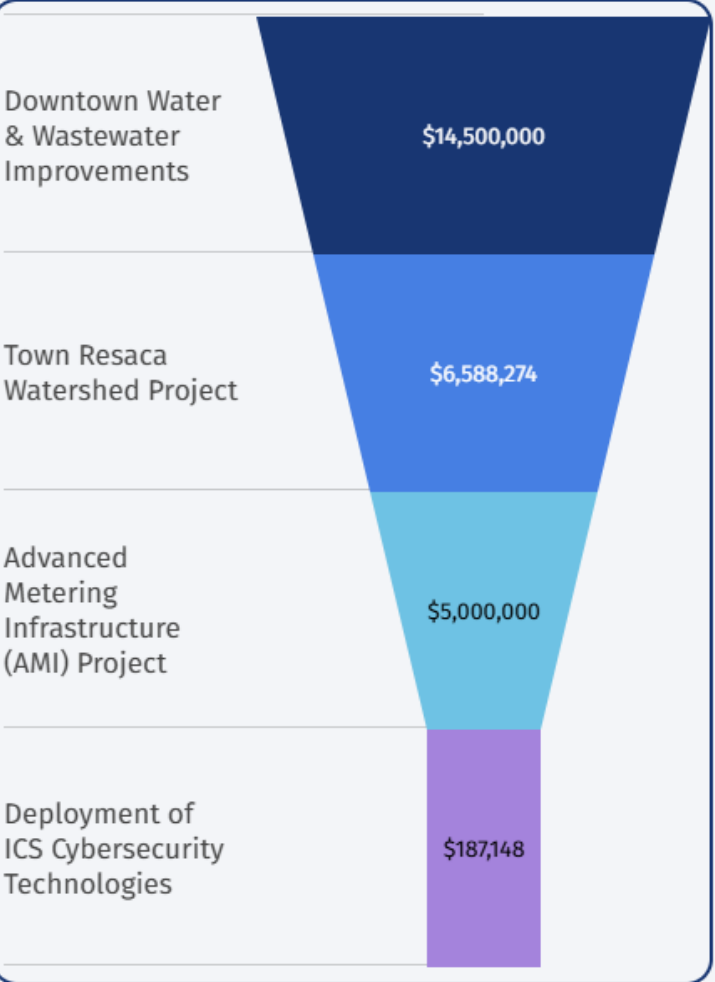
Submitted Grant Applications \$78,820,652



Awarded Pending Agreement \$11,176,666



Grant Funded Active Projects \$26,275,422



Active and Awarded Grants

Funding Agency	Agency Grant Program	Project/Application Title	Grant Request	Local Cost-Share/Match	Local Cost-Share %	Total Project Cost	Status
Active Grant-funded Projects							
Department of Treasury (USDT)	Coronavirus State and Local Fiscal Recovery Funds	Downtown Water and Wastewater Improvements	\$ 14,500,000	\$ 2,148,680	13%	\$ 16,648,680	Ongoing
Texas Commission of Environmental Quality (TCEQ)	RESTORE	Town Resaca Watershed	\$ 6,588,274	\$ -	0%	\$ 6,588,274	Ongoing
Department of Interior - Bureau of Reclamation (BOR)	WaterSMART Grants: Water and Energy Efficiency Grants for Fiscal Year 2023	Advanced Metering Infrastructure	\$ 5,000,000	\$ 13,463,578	73%	\$ 18,463,578	Ongoing
Department of Energy - American Public Power Association (APPA)	Cybersecurity Technologies for Distribution and Municipal Utilities	Facilitate the Rapid Adoption and Deployment of ICS Cybersecurity Technologies for Distribution and Municipal Utility Companies	\$ 187,148	\$ 20,794	10%	\$ 207,942	Ongoing
Total Grant Funding for Active Projects			\$ 26,275,422	\$ 15,633,052		\$ 41,908,474	
Awarded Grants - Pending Agreement							
Environmental Protection Agency (EPA)	Solar For All (SFA)	Texas Solar For All	\$ 8,659,666	\$ -	0%	\$ 8,659,666	Program on pause Pending Financial Assistance Agreement
Water Resources Development Act 2024 (WRDA '24)	Community Project Funding (CPF) - US Army Core of Engineers (USACE)	Resaca Restoration Project	\$ 2,017,000	TBD	TBD	\$ 2,017,000	Pending funding through separate Appropriations Bill and Financial Assistance Agreement
Environmental Protection Agency (EPA)	Drinking Water State Revolving Fund (DWSRF) - Community Project Funding (CPF)	Raw Water Pump Station Improvements	\$ 500,000	\$ 922,000	65%	\$ 1,422,000	Pending Financial Assistance Agreement
Total Awarded Grant Funding			\$ 11,176,666	\$ 922,000		\$ 12,098,666	

Submitted Grant Applications

Funding Agency	Agency Grant Program	Project/Application Title	Grant Request	Local Cost-Share/Match	Local Cost-Share %	Total Project Cost	Status
Submitted Grant Applications							
House Transportation and Infrastructure Committee	Water Resources Development Act 2024 (WRDA '24)	SRWA Desal Plant Expansion	\$ 40,000,000	TBD	TBD	\$ 40,000,000	Pending funding through seperate Appropriations Bill
Department of Interior - Bureau of Reclamation (BOR)	WaterSMART: Desalination Construction Projects Under the WIIN Act	SRWA Wellfield and Brackish Groundwater Treatment Facility Improvements	\$ 10,609,000	\$ 31,827,000	75%	\$ 42,436,000	Response Letter received offering partial award amount of \$5,030,654 Pending Financial Assistance Agreement
Department of Interior - Bureau of Reclamation (BOR)	WaterSMART Drought Response Program: Drought Resiliency Grants	BPUB Indirect Potable Reuse	\$ 9,471,500	\$ 498,500	5%	\$ 9,970,000	Pending Notice of Award Expected Announcement Date: February 2025
Department of Interior - Bureau of Reclamation (BOR)	WaterSMART Drought Response Program: Drought Resiliency Grants	SRWA New Wells for Drought Resiliency and Groundwater Reliability	\$ 8,786,139	\$ 462,428	5%	\$ 9,248,567	Pending Notice of Award Expected Announcement Date: February 2025
Texas Division of Emergency Management (TDEM)	Grid Resilience Grants (GRG)	Loma Alta Substation Improvements	\$ 4,612,362	\$ 5,340,655	54%	\$ 9,953,017	Pending Notice of Award Expected Announcement Date: Unknown
Department of Interior - Bureau of Reclamation (BOR)	WaterSMART Environmental Water Resources Projects FY 2024 and 2025	Resaca de la Guerra Resilience and Restoration	\$ 3,000,000	\$ 1,654,700	36%	\$ 4,654,700	Response Letter received offering full funding Pending Financial Assistance Agreement
Texas Division of Emergency Management (TDEM)	Hazard Mitigation Grant Program (HMGP) – 4485 Texas Covid-19 Pandemic	SRWA Generator Improvements	\$ 1,191,651	\$ 132,406	10%	\$ 1,324,057	Pending Notice of Award Expected Announcement Date: Unknown
Texas Department of Agriculture (TDA)	Texas Community Development Block Grant (TxCDBG)	Central Estates and Saldivar Praxedis Wastewater Improvements	\$ 1,000,000	\$ 720,590	42%	\$ 1,720,590	Response Letter received offering full funding Pending Financial Assistance Agreement
Texas Water Development Board (TWDB)	Water Utilities Technical Assistance Program (WUTAP)	W/WW Asset Management Plan Development	\$ 150,000	\$ -	0%	\$ 150,000	Pending Notice of Award Expected Announcement Date: Unknown
Total Grant Requests			\$ 78,820,652	\$ 40,636,279		\$ 119,456,931	

Potential Grant Opportunities - Federal/State



WaterSMART: Small-Scale Water Efficiency Grants - Department of Interior

Water Conservation



US-Mexico Border Water Infrastructure Grant Program - EPA

Water/Wastewater Infrastructure



Public Works & Economic Adjustment Assistance Program - EDA

Water/Wastewater Infrastructure



Texas Backup Power Package Program - Public Utility Comm of Texas

Energy Backup at Facilities



Hurricane Beryl - DR 4798 - Texas Dept of Emergency Management

Disaster Recovery



State and Local Cybersecurity Grant Program - Texas Office of the Governor

Cybersecurity

Potential Grant Opportunities - Federal/State (Continued)



Drinking Water State Revolving Fund - Texas Water Development Board

Water Infrastructure



Local Park Grant Program: Urban Outdoor Outreach Program - Texas Parks & Wildlife

Public Recreation



Recreational Trails Grant Program - Texas Parks & Wildlife

Public Recreation

Potential Grant Opportunities - Local/National



Demonstration of Energy & Efficiency Developments - American Public Power Association

Energy Innovation



Community Assistance Program -North American Development Bank

Water/Wastewater



Foundation Initiative Grant Program - Valley Baptist Legacy Foundation

Wellness



Meadows Foundation - Meadows Foundation

Environmental/Health



Presentation and Discussion on Year-To-Date Capital Improvement Plan Activity as of December 31, 2024

● ● ● B O A R D O F D I R E C T O R S M E E T I N G

Jorge Santillan
Finance Manager
Finance Division

David Ramirez, PE
Maintenance & Reliability Engineering Manager
Asset Management & CIP Delivery Department

CIP Combined Utility Summary as of 12/31/24

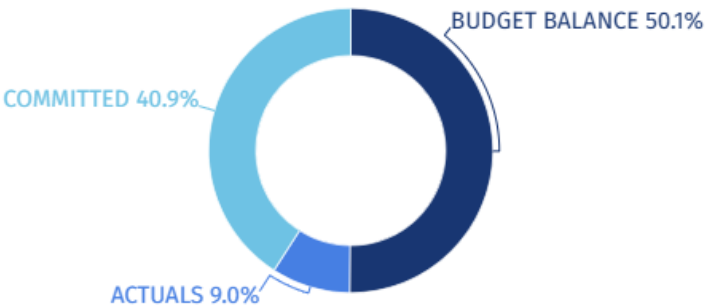
TOTAL FY2025 CIP BUDGET

\$76.1M

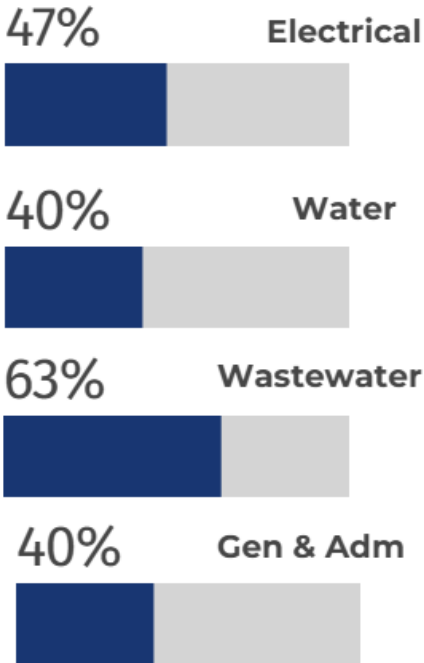
Actuals \$6.8M

Committed \$31.1M

Budget Balance \$38.2M

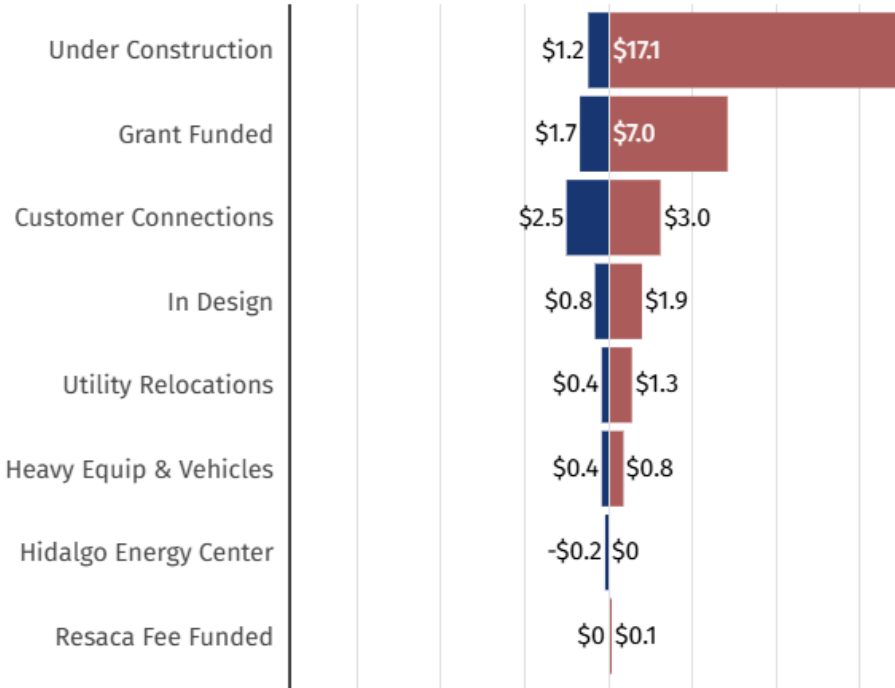


ACTUALS & COMMITTED
BY PROJECT TYPE AS % OF
BUDGET

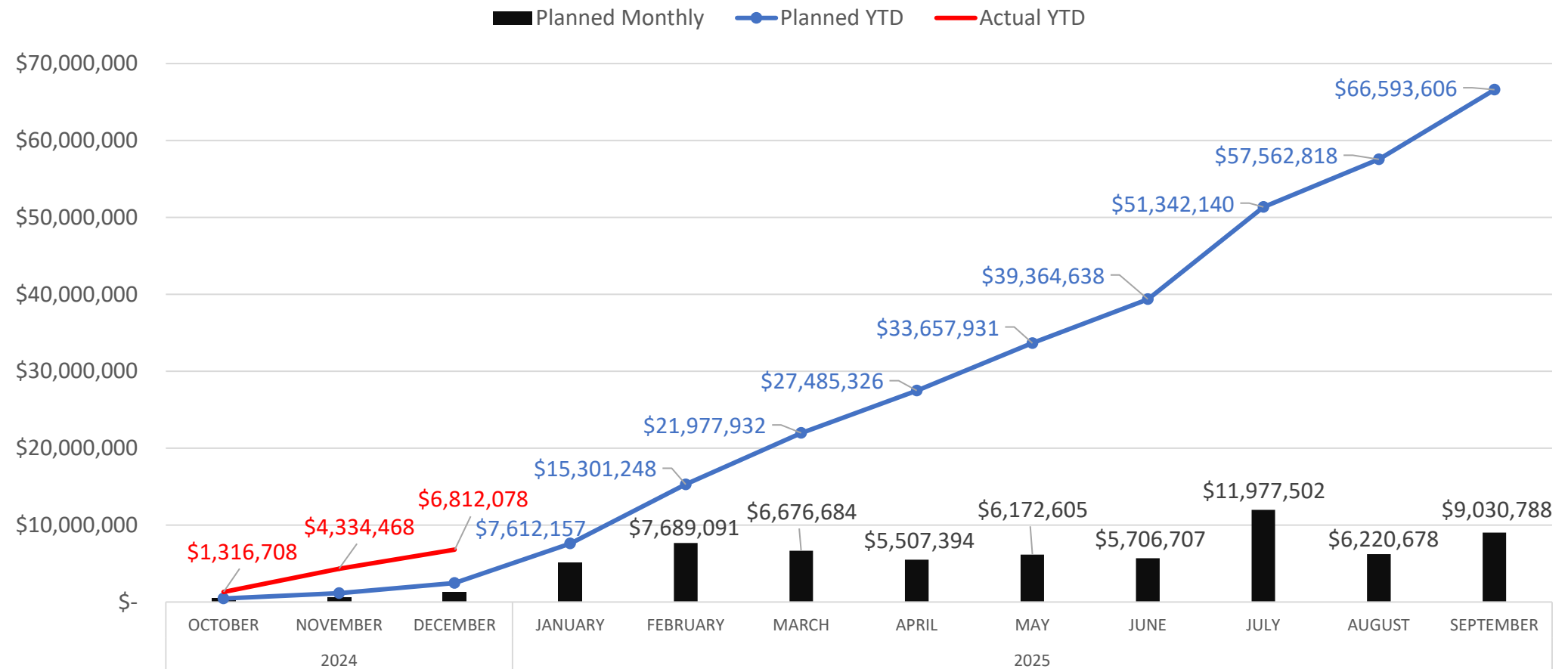


YEAR-TO-DATE ACTUALS &
COMMITTED BY CATEGORY
(In Millions)

● Actuals \$6.8M ● Committed \$31.1M



FY 2025 CIP Planned Cash Flow



FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	WORK	ACTIVITY NUMBER	AMENDED	YTD ACTUAL	PROJECT	COMPLETION PERCENTAGE	P.O.
						ORDER NO.		PLAN FOR FY 2025	AS OF 12/31/2024	BALANCE AS OF 12/31/2024		BALANCE AS OF
Administrative Section	Out for Bids	1135	COMMUNICATIONS & PUBLIC RELATIONS	BPUB Billboard Construction	70	N/A	N/A	1,000,000	-	1,000,000	0.00%	-
				Transfer to 3 each kiosks (Org 6160)	70	N/A	N/A	(110,000)	-	(110,000)	0.00%	-
				Transfer to Capital Project Management Software - additional funding (Org 4115)	70	N/A	N/A	(89,428)	-	(89,428)	0.00%	-
	Out for Bids Total						800,572	-	800,572		-	
	Proposed Projects	7160	FACILITY MAINTENANCE	Main BPUB Administration Building HVAC System	105	N/A	N/A	-	-	-	0.00%	-
	Proposed Projects Total						-	-	-		-	
Administrative Section Total								800,572	-	800,572		-
Customer & Support Svc	Out for Bids	6160	CASHIERS	3 each kiosks	---	N/A	EQ25	110,000	-	110,000	0.00%	-
	Out for Bids Total							110,000	-	110,000		-
	Proposed Projects	6110	CUSTOMER SERVICE	Virtual Assistant	86	N/A	N/A	71,000	-	71,000	0.00%	-
	Proposed Projects Total							71,000	-	71,000		-
Customer & Support Svc Total								181,000	-	181,000		-
Elec Eng & Sys Oper	Customer Connections	2410	ELECTRIC ENGINEERING	Infrastructure Improvements	23	Various	Various	2,000,000	704,141	1,295,859	35.21%	2,280
				New Connections	19	Various	Various	1,750,000	336,778	1,413,222	19.24%	-
				New Subdivisions	20	Various	Various	1,100,000	997,456	102,544	90.68%	41,785
					21	N/A	N/A	900,000	-	900,000	0.00%	-
				Security Light Installation	22	Various	Various	60,000	24,234	35,766	40.39%	-
				Street Light Installations	24	Various	Various	45,000	9,887	35,113	21.97%	-
	Customer Connections Total							5,855,000	2,072,496	3,782,504		44,065
	In Design	2420	ELECTRICAL SYSTEM PLANNING	56MVA Northwest Distribution Ocelot Substation	33	230029	ET1427	350,000	95,614	254,386	27.32%	263,860
	In Design Total							350,000	95,614	254,386		263,860
	Proposed Projects	2410	ELECTRIC ENGINEERING	Reconductor Alternate Feeder from Waterport	27	N/A	N/A	100,000	-	100,000	0.00%	-
				Substation to Forza Steel with 477 MCM AAC								
				Port of Brownsville - Commercial Subdivision	29	N/A	N/A	800,000	-	800,000	0.00%	-
				Recloser Controls on Substation Feeders	32	N/A	N/A	125,000	-	125,000	0.00%	-
				Reliability Improvement Projects	37	N/A	N/A	250,000	-	250,000	0.00%	-
				Reactive Support Projects	34	N/A	N/A	125,000	-	125,000	0.00%	-
				Feeder Extensions Projects	36	N/A	N/A	250,000	-	250,000	0.00%	-
				Loma Alta Substation Rebuild	35	N/A	N/A	150,000	-	150,000	0.00%	-
				New Goliath 56MVA Distribution Substation - design	38	N/A	N/A	200,000	-	200,000	0.00%	-
				Transfer to 1425 E Madison St Transformer	37	N/A	N/A	(12,953)	-	(12,953)	0.00%	-
	Proposed Projects Total							1,987,047	-	1,987,047		-
	Under Construction	2410	ELECTRIC ENGINEERING	Extend Feeder from Titan Substation to Stagecoach Road	28	215669	FD4989	450,000	143,384	306,616	31.86%	4,596
				The Resaca Gardens Subdivision Conductor Replacement	25	202750	ED1342	200,000	4,272	195,728	2.14%	-
				Pole Attachment Requests - BPUB Make-Ready Work	26	Various	Various	750,000	-	750,000	0.00%	-
				1425 E Madison St Transformer	---	243560	ED1425	12,953	12,953	-	100.00%	-
				Under Construction Total							1,412,953	160,609

FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	WORK ORDER NO.	ACTIVITY NUMBER	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 12/31/2024	PROJECT BALANCE AS OF 12/31/2024	COMPLETION PERCENTAGE	P.O. BALANCE AS OF
Elec Eng & Sys Oper Total								9,605,000	2,328,719	7,276,281		312,521
Electrical Operations	Customer Connections	2130	ELEC T&D CONSTRUCTION & MAINTENAN	Electric Utility Work	16	N/A	(VARIOUS)	2,000,000	32,712	1,967,288	1.64%	2,908,053
	Customer Connections Total							2,000,000	32,712	1,967,288		2,908,053
	Out for Bids	2120	SUBSTATIONS AND RELAYING	Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	3	115662	ET1240	1,500,000	522	1,499,478	0.04%	3,023
				Replace Legacy Overcurrent and Transformer Differential Protection Relays	5	196678	ET1330	60,000	626	59,374	1.04%	-
				Substations Satellite-Synchronized Clock Upgrade	6	226502	EA1379	50,000	3,072	46,928	6.14%	-
				Battery Bank Replacements at Waterport, Filter Plant, Price Road and Palo Alto Substations	10	243892	ED1435	165,000	-	165,000	0.00%	-
				Transfer to Mobile Substation Connection at Airport Substation	3	115662	ET1240	(104,763)	-	(104,763)	0.00%	-
				Transfer to Staging Area for Demolition at Airport Substation	3	115662	ET1240	(91,119)	-	(91,119)	0.00%	-
				Staging Area for Demolition at Airport Substation	---	242560	EG1422	91,119	-	91,119	0.00%	-
	Out for Bids Total							1,670,237	4,220	1,666,017		3,023
	Proposed Projects	2120	SUBSTATIONS AND RELAYING	Loma Alta Auto Transformer Radiators Replacement	7	N/A	N/A	65,000	-	65,000	0.00%	-
				Substation and Control Centers Video Camera Upgrade	---	N/A	N/A	200,000	-	200,000	0.00%	-
				SEL Data Management and Automation (DMA) Blueframe Implementation	8	N/A	N/A	260,000	-	260,000	0.00%	-
				Relay and Protection Upgrade Program	9	N/A	N/A	80,000	-	80,000	0.00%	-
				Substation Equipment Upgrades	11	N/A	N/A	200,000	-	200,000	0.00%	-
				Install a Second Power Transformer at Palo Alto Substation	12	N/A	N/A	350,000	-	350,000	0.00%	-
		2210	ELECTRICAL SUPPORT SERVICES	Lift Station Electrical Safety Upgrades	215	N/A	N/A	40,000	-	40,000	0.00%	-
				Lift Station Electrical Upgrades	214	N/A	N/A	80,000	-	80,000	0.00%	-
	Proposed Projects Total							1,275,000	-	1,275,000		-
	Under Construction	2120	SUBSTATIONS AND RELAYING	Install a Second Power Transformer at Waterport Substation	4	189929	ED1316	1,500,000	-	1,500,000	0.00%	731,477
				Control Building Roof Replacements for Midtown, Military Highway and Price Road Substations	---	208183	EA1348	-	101,869	(101,869)	100.00%	77,393
				Spare 12.47 kV Substation Switchgear (Delivery during FY 2026)	13	(239568)	(ED1418)	367,500	-	367,500	0.00%	731,445
				Mobile Substation Connection at Airport Substation	---	232074	ED1430	104,763	752	104,011	0.72%	-
	Under Construction Total							1,972,263	102,621	1,869,642		1,540,315
Electrical Operations Total								6,917,500	139,553	6,777,947		4,451,391
Enterprise Solutions	Grant Funded	7130	ENTERPRISE SOLUTIONS	Advanced Metering Infrastructure (AMI) - water	198	190568	WA1319	5,000,000	-	5,000,000	0.00%	-
		7190	SUPV CONTROL & DATA ACQ (SCADA)	CR15 APPA Subaward	44	236984	EA1410	-	-	-	0.00%	207,942
	Grant Funded Total							5,000,000	-	5,000,000		207,942

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Enterprise Solutions	In Design	7190	SUPV CONTROL & DATA ACQ (SCADA)	SCADA Communication Enhancement Phase III	201	165034	EA1274	450,000	-	450,000	0.00%	-
	In Design Total							450,000	-	450,000		-
	Out for Bids	7190	SUPV CONTROL & DATA ACQ (SCADA)	OSI SCADA Upgrade	45	236966	EA1411	600,000	2,106	597,894	0.35%	-
				CR15 APPA Subaward	44	236984	EA1410	234,157	3,829	230,328	1.64%	-
	Out for Bids Total							834,157	5,935	828,222		-
	Proposed Projects	7131	IT HARDWARE, CYBER, & NETWORK MGN	Data Cabling for Main Administration Building	96	N/A	N/A	150,000	-	150,000	0.00%	-
				UPS - New Building FM 511	97	N/A	N/A	45,000	-	45,000	0.00%	-
				Email Archiving Appliances and Load Balancer	98	N/A	N/A	160,000	-	160,000	0.00%	-
				Motorola Network Upgrade	99	N/A	N/A	300,000	-	300,000	0.00%	-
		7190	SUPV CONTROL & DATA ACQ (SCADA)	Fiber Improvement Project	47	N/A	N/A	50,000	-	50,000	0.00%	-
				Substation and Control Centers Video Camera Upgrade	46	N/A	N/A	200,000	-	200,000	0.00%	-
				Water Wastewater SCADA System Cybersecurity Upgra	202	N/A	N/A	50,000	-	50,000	0.00%	-
				SRWA Wells Fiber	203	N/A	N/A	-	-	-	0.00%	-
				Transfer to Organization 2120	46	N/A	N/A	(200,000)	-	(200,000)	0.00%	-
	Proposed Projects Total							755,000	-	755,000		-
	Under Construction	6135	CIS SUPPORT	Cayenta The Customer Engagement Portal	89	196458	GA1327	262,697	9,225	253,472	3.51%	241,135
		7130	ENTERPRISE SOLUTIONS	Advanced Metering Infrastructure (AMI) - electric	41	190567	EA1319	3,564,121	95,071	3,469,050	2.67%	3,882,825
				Advanced Metering Infrastructure (AMI) - water	197	190568	WA1319	2,252,001	123,274	2,128,727	5.47%	3,704,832
		7131	IT HARDWARE, CYBER, & NETWORK MGN	Cisco ACI Networking Equipment / Dell FX - Multi-Site	95	232622	GA1391	252,617	-	252,617	0.00%	-
				Cisco Phone Upgrade	92	207244	GA1340	100,000	-	100,000	0.00%	-
				Email Retention and Archiving Project	94	214135	GA1364	100,000	-	100,000	0.00%	123
				Power Plant Firewall and Data Center Switch Upgrade	93	211644	GA1359	283,812	-	283,812	0.00%	20,868
		7135	GEOGRAPHIC INFORMATION SYSTEMS	GIS/Cityworks Upgrade	102	215554	GA1366	350,000	111,740	238,260	32.02%	307,292
				Transfer to UTG2-RTK (NEW) - additional funds	102	215554	GA1366	(1,032)	-	(1,032)	0.00%	-
				UTG2-RTK (NEW) - additional funds	---	N/A	EQ25	1,032	-	1,032	0.00%	-
	Under Construction Total							7,165,248	339,310	6,825,938		8,157,075
Enterprise Solutions Total								14,204,405	345,245	13,859,160		8,365,017
Environmental	Proposed Projects	1422	ANALYTICAL LAB	Analytical Lab Rehabilitation Project	77	N/A	N/A	360,000	-	360,000	0.00%	-
	Proposed Projects Total							360,000	-	360,000		-
	Under Construction	1422	ANALYTICAL LAB	HVAC Replacement Project	76	212598	GA1360	58,484	-	58,484	0.00%	700,747
				Transfer to Silas Ray Continuous Emission Monitoring System (CEMS) NOx Analyzers - Additional funds	76	212598	GA1360	(1,000)	-	(1,000)	0.00%	-
		1420	ENVIRONMENTAL COMPLIANCE	Silas Ray Continuous Emission Monitoring System (CEMS) NOx Analyzers	51	N/A	EQ25	98,028	9,903	88,125	10.10%	89,125
				Silas Ray Continuous Emission Monitoring Dataloggers	52	N/A	EQ25	60,030	52,650	7,380	87.71%	9,840
				Silas Ray Continuous Emission Monitoring System (CEMS) NOx Analyzers - Additional funds	51	N/A	EQ25	1,000	-	1,000	0.00%	-
	Under Construction Total							216,542	62,553	153,989		799,712
Environmental Total								576,542	62,553	513,989		799,712

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DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	WORK	ACTIVITY	AMENDED	YTD ACTUAL	PROJECT	COMPLETION PERCENTAGE	P.O.
						ORDER NO.	NUMBER	PLAN FOR FY 2025	AS OF 12/31/2024	BALANCE AS OF 12/31/2024		BALANCE AS OF
Finance	Proposed Projects	5110 FINANCE		Financial Management Information System	83	N/A	N/A	-	-	-	0.00%	-
		7170 WAREHOUSE		Large Fans Purchase and Installation	108	N/A	N/A	54,585	-	54,585	0.00%	-
				Service Yard Expansion - Phase 1 Inventory Material	109	N/A	N/A	531,408	-	531,408	0.00%	-
	Proposed Projects Total							585,993	-	585,993		-
	Under Construction	7170 WAREHOUSE		FM 511 Service Center - New Lay Down Yard - Phase 2	110	229723	GA1380	561,015	502	560,513	0.09%	133,225
	Under Construction Total							561,015	502	560,513		133,225
Finance Total								1,147,008	502	1,146,506		133,225
General Counsel	Proposed Projects	7125 REAL ESTATE		16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	194	N/A	N/A	100,000	-	100,000	0.00%	-
		Proposed Projects Total						100,000	-	100,000		-
	Under Construction	1165 RECORDS MANAGEMENT		Implementation of an Enterprise Content Management (ECM) System	73	131144	GA1203	137,607	21,111	116,496	15.34%	45,577
		7125 REAL ESTATE		Cross Valley Pipeline Project	60	44869	EG3926	124,210	1,525	122,685	1.23%	5,090
	Under Construction Total						261,817	22,636	239,181		50,667	
General Counsel Total								361,817	22,636	339,181		50,667
Pwr Sup & Market Oper	Hidalgo Energy Center	2220 POWER PRODUCTION		Hidalgo Capital Improvements	57	N/A	EG3158	1,000,000	(183,911)	1,183,911	-18.39%	-
	Hidalgo Energy Center Total							1,000,000	(183,911)	1,183,911		-
	Out for Bids	2220 POWER PRODUCTION		Unit 10 Chiller Cooling Tower Replacement	55	96620	EG1068	300,000	-	300,000	0.00%	-
	Out for Bids Total							300,000	-	300,000		-
	Under Construction	2220 POWER PRODUCTION		Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement	56	159385	EG1291	544,359	-	544,359	0.00%	391,608
				Transfer to DCS Ovation Control Upgrade	56	159385	EG1291	(5,545)	-	(5,545)	0.00%	-
				DCS Ovation Control Upgrade	---	206509	EG1347	5,545	5,545	-	100.00%	-
Under Construction Total							544,359	5,545	538,814		391,608	
Pwr Sup & Market Oper Total								1,844,359	(178,366)	2,022,725		391,608
Various	Heavy Equipment and	9110 COMPANY-WIDE EXPENSES		ADD CARRYOVER CAPITAL EQUIPMENT	206	N/A	EQ2X	254,505	196,948	57,557	77.38%	272,580
					299	N/A	EQ2X	977,386	71,238	906,148	7.29%	191,799
				ADD ESTIMATED CAPITAL EQUIPMENT	300	N/A	EQ24	707,224	-	707,224	0.00%	-
				ADD ESTIMATED CAPITAL EQUIPMENT	207	N/A	EQ25	558,477	20,403	538,074	3.65%	-
				CARRYOVER CAPITAL EQUIPMENT	64	N/A	EQ2X	803,997	63,349	740,648	7.88%	302,775
				ESTIMATED CAPITAL EQUIPMENT	65	N/A	EQ25	2,320,006	33,830	2,286,176	1.46%	26,622
	Heavy Equipment and Vehicles Total						5,621,595	385,768	5,235,827		793,776	
Various Total								5,621,595	385,768	5,235,827		793,776
W/WW Eng & Cap Planning	Grant Funded	3310 WATER & WASTEWATER ENGINEERING		ARPA Downtown Water & Wastewater Improvement Project 2	183	207563	WD6115	1,360,623	34,107	1,326,516	2.51%	280,905
				Cannery Public Market Wastewater Improvements	281	224054	SC1374	10,960	-	10,960	0.00%	-
				ARPA Downtown Water and Wastewater Improvements - Project 1	286	207561	SC6114	6,413,732	1,553,575	4,860,157	24.22%	6,082,653

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W/WW Eng & Cap Planning	Grant Funded	3310	WATER & WASTEWATER ENGINEERING	ARPA Downtown Water and Wastewater Improvements - Project 2	287	207564	SC6115	1,360,622	34,107	1,326,515	2.51%	282,233
				City of Brownsville Water Conservation and Drought Contingency Plan	---	242383	WS1421	-	111,540	(111,540)	100.00%	92,174
	Grant Funded Total							9,145,937	1,733,329	7,412,608		6,737,965
	In Design	3310	WATER & WASTEWATER ENGINEERING	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	158	81898	WD1022	31,700	-	31,700	0.00%	31,700
				2020 Master Plan	167	210704	WA1353	333,994	70,605	263,389	21.14%	173,371
					277	210708	SA1353	333,994	70,605	263,389	21.14%	173,371
				FM 511 24-inch Waterline Loop (SRWA to Old Port Isabel Rd) - engineering	174	220520	WD1375	598,819	143,006	455,813	23.88%	209,213
				Martinal Area Water System Loop off of Old Port Isabel Road and FM 802 - engineering	180	42653	WD3888	22,809	-	22,809	0.00%	-
				Military Hwy (US281) - 16-inch Diameter Waterline Pressure Booster and Chlorination Station - Engineering and Construction	178	236006	WD1406	309,736	-	309,736	0.00%	143,762
				Water Plant No. 1 Raw Water Pump System - engineering	177	234388	WT1395	56,827	-	56,827	0.00%	30,215
				Waterline Upgrade Near WTP No. 1 (on 13th Street)	173	216967	WD1370	59,835	3,374	56,461	5.64%	-
				New Raw Water River Intake Facility - Engineering	171	216350	WS1369	600,915	332,817	268,098	55.39%	101,100
				North Regional Force Main - Phase I	284	127763	SC6103	2,235,294	15,458	2,219,836	0.69%	370,134
				South Colonias Project - Engineering	289	30301	SC9265	125,000	-	125,000	0.00%	-
				North Colonias Project - Engineering	290	30302	SC9266	125,000	-	125,000	0.00%	9,100
	In Design Total							4,833,923	635,865	4,198,058		1,241,966
	Proposed Projects	3135	RESACA MAINTENANCE	Second Crew Office Trailer	138	N/A	N/A	90,935	-	90,935	0.00%	-
				Resaca Restoration Dewatering System 2024	139	N/A	N/A	800,000	-	800,000	0.00%	-
		3310	WATER & WASTEWATER ENGINEERING	FM 511 Waterline Loop (SH 48 to Boca Chica Blvd)	186	N/A	N/A	100,000	-	100,000	0.00%	-
				Raw Water Reservoir Dredging Project - Engineering	188	N/A	N/A	100,000	-	100,000	0.00%	-
				New Raw Water River Intake Facility - Construction	172	216350	WS1369	-	-	-	0.00%	-
				NWWTP Train Inlet Isolation Valve Actuators - Design	296	N/A	N/A	-	-	-	0.00%	-
				Raw Water to Resaca Flow Meter	142	N/A	N/A	300,000	-	300,000	0.00%	-
	Proposed Projects Total							1,390,935	-	1,390,935		-
	Resaca Fee Funded Eq	9110	COMPANY-WIDE EXPENSES	Carryover Capital Equipment - Resaca	208	N/A	EQ24	141,119	-	141,119	0.00%	141,119
				New Capital Equipment - Resaca	209	N/A	EQ25	399,680	-	399,680	0.00%	-
	Resaca Fee Funded Equipment Total							540,799	-	540,799		141,119
	Under Construction	3310	WATER & WASTEWATER ENGINEERING	EST No. 8 - Two Million Gallon Elevated Storage Tank	159	83301	WD1025	-	36,138	(36,138)	100.00%	279,549
		4115		Capital Project Management Software	80	N/A	N/A	392,802	-	392,802	0.00%	392,802
				Capital Project Management Software - additional funding	80	N/A	N/A	89,428	-	89,428	0.00%	89,428
	Under Construction Total							482,230	36,138	446,092		761,779

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W/WW Eng & Cap Planning	Utility Relocations	3310	WATER & WASTEWATER ENGINEERING	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements	273	172157	SC1283	211,515	-	211,515	0.00%	132,681
				Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements - Engineering	272	172157	SC1283	17,200	411	16,789	2.39%	17,024
				Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - construction	161	172156	WD1283	196,816	-	196,816	0.00%	123,460
				Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - engineering	160	172156	WD1283	17,200	528	16,672	3.07%	17,024
				Calvin Street Wastewater Utility Improvements - engineering and construction	274	172673	SC1284	-	-	-	0.00%	788
				City Streets Contract - Coffee Road - District 2 & 3	179	237918	WD1415	243,280	78,692	164,588	32.35%	96,649
				City Streets Contract - E. 14th Street - District 1	170	216372	WD1368	200,000	-	200,000	0.00%	-
					280	216378	SC1368	171,068	568	170,500	0.33%	20,500
				City Streets Contract - Old Hwy 77 - District 4	182	204775	WD6111	807,366	9,540	797,826	1.18%	82,827
				City Streets Contract - Old Hwy 77 - District 4 - Engineering and Construction	285	204776	SC6111	1,107,366	9,540	1,097,826	0.86%	82,827
				City Streets Contract - Portway Place Subdivision	163	172649	WD1285	287,288	185	287,103	0.06%	86,410
				City Streets Contract - Stage Coach Trail - District 3	176	232268	WD1389	-	-	-	0.00%	-
				City Streets Contract - Wild Rose Lane - District 3 & 4	288	220521	SC6116	200,000	158	199,842	0.08%	-
				City Streets Contract - Wild Rose Lane - District 3-4	184	220519	WD6116	180,000	158	179,842	0.09%	-
				COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Wastewater Utility Improvements	276	172645	SC1286	137,500	23	137,477	0.02%	144,085
				Owens Road Bridge Utility Adjustment (Phase I) - Construction	169	212484	WD1361	250,000	48,152	201,848	19.26%	954
				Owens Road Bridge Utility Adjustment (Phase I) - Engineering	168	212484	WD1361	6,431	27,296	(20,865)	424.44%	2,144
				Owens Road Bridge Utility Adjustment (Phase II) - Engineering and Construction	175	223300	WD1376	225,272	-	225,272	0.00%	463
				Owens Road Bridge Utility Adjustments (Phase I) - Construction	279	212476	SC1361	250,000	73,988	176,012	29.60%	15,806
				Owens Road Bridge Utility Adjustments (Phase I) - Engineering	278	212476	SC1361	15,007	21,000	(5,993)	139.93%	5,002
				Owens Road Bridge Utility Adjustments (Phase II) - Engineering and Construction	282	223302	SC1376	257,007	-	257,007	0.00%	463

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W/WW Eng & Cap Planning	Utility Relocations	3310	WATER & WASTEWATER ENGINEERING	Sewer Replacements related to the City Street Paving and Drainage Improvement Projects	291	N/A	N/A	-	-	-	0.00%	-
				Tara Place, Dix Drive and Hacienda Lane Utility Improvements - engineering	181	107228	WD6097	4,431	-	4,431	0.00%	-
				Water Main Replacements related to City Street Paving and Drainage Improvement Projects	185	N/A	N/A	-	-	-	0.00%	-
				COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility Improvements - Construction	165	172640	WD1286	137,500	-	137,500	0.00%	236,017
				Extension of Water Service to the City of Brownsville and Department of Public Safety Joint Tactical Training Center - Engineering and Construction	166	182386	WD1303	-	43	(43)	100.00%	-
				City Streets Contract - Old Alice Road - District 2	187	240854	WD9293	100,000	590	99,410	0.59%	-
				TXDOT - International Blvd (SH 48) Median Construction - Water Utility Adjustments (Four Corners to FM 511)	189	N/A	N/A	175,000	-	175,000	0.00%	-
				TXDOT - Boca Chica (SH 4) Median Construction - Water Utility Adjustments (Four Corners to Minnesota Ave)	190	N/A	N/A	-	-	-	0.00%	-
				TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase 1	191	N/A	N/A	250,000	-	250,000	0.00%	-
				City Streets Contract - Portway Place Subdivision Wastewater Utility	275	172650	SC1285	243,187	443	242,744	0.18%	86,410
				City Streets Contract - Coffee Road - District 2 and 3	283	237919	SC1415	203,280	78,692	124,588	38.71%	89,088
				City Streets Contract - Stage Coach Trail - Wastewater Improvements - District 3	292	N/A	N/A	-	-	-	0.00%	-
				City Streets Contract - Old Alice Road - Wastewater Improvements - District 3	293	240955	SC9293	100,000	-	100,000	0.00%	-
				TXDOT - International Blvd (SH 48) Median Construction - Wastewater Utility Adjustments (Four Corners to FM 511)	294	N/A	N/A	-	-	-	0.00%	-
				TXDOT - Boca Chica (SH 4) Median Construction - Wastewater Utility Adjustments (Four Corners to Minnesota Ave)	295	N/A	N/A	-	-	-	0.00%	-
				Calvin Street Water Utility Improvements - engineering	162	172672	WD1284	-	-	-	0.00%	788
				COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility Improvements - Engineering	164	172640	WD1286	11,409	-	11,409	0.00%	11,409
				Transfer to Old Alice Rd - CCRMA (from SH 100 to Sports Park)	187	240854	WD9293	(11,833)	-	(11,833)	0.00%	-

FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	WORK	ACTIVITY NUMBER	AMENDED	YTD ACTUAL	PROJECT	COMPLETION PERCENTAGE	P.O.		
						ORDER NO.		PLAN FOR FY 2025	AS OF 12/31/2024	BALANCE AS OF 12/31/2024		BALANCE AS OF		
W/WW Eng & Cap Planning	Utility Relocations	3310	WATER & WASTEWATER ENGINEERING	Transfer to Old Alice Rd - CCRMA (from SH 100 to Old Alice Rd - CCRMA (from SH 100 to Sports Park)	293	240955	SC9293	(11,833)	-	(11,833)	0.00%	-		
				---	245406	WD6118	11,833	-	11,833	0.00%	-			
					245407	SC6118	11,833	-	11,833	0.00%	-			
	Utility Relocations Total								6,005,123	350,007	5,655,116		1,252,819	
W/WW Eng & Cap Planning Total								22,398,947	2,755,339	19,643,608		10,135,648		
W/WW Operations	Customer Connections	3155	W/WW OPERATIONS & MAINTENANCE	Wastewater New Connections and New Subdivisions	222	N/A	Various	720,977	95,534	625,443	13.25%	2,658		
				Water New Connections and New Subdivisions	150	N/A	Various	643,180	280,707	362,473	43.64%	29,753		
	Customer Connections Total								1,364,157	376,241	987,916		32,411	
	Grant Funded	3120	WATER PLANT I	Raw Water Pump Station No. 4, 5, and 6	119	125343	WT1172	-	-	-	0.00%	-		
				3220	ROBINDALE WASTEWATER TREATMENT PLANT	Robindale WWTP indirect potable reuse project Phase I BOR Grant	232	N/A	N/A	196,506	-	196,506	0.00%	-
	Grant Funded Total								196,506	-	196,506		-	
	In Design	3120	WATER PLANT I	Replacement of Compressors	122	232188	WT1388	82,800	-	82,800	0.00%	-		
				High Service Pump Station No. 2 Design and Construction	120	125337	WT1174	283,775	-	283,775	0.00%	3,129		
				Raw Water Pump Station No. 4, 5, and 6	118	125343	WT1172	46,362	-	46,362	0.00%	4,316		
				Aeration Tank Replacement - engineering (Packet 3)	128	123897	WT1162	94,151	-	94,151	0.00%	42,904		
				Flocculation Basin Improvement	131	215771	WT1367	60,000	-	60,000	0.00%	814		
				High Service Pump Station (5 vertical turbine pumps) - engineering (Packet 4)	129	125357	WT1175	27,577	-	27,577	0.00%	3,747		
				Raw Water Pump Station - engineering (Packet 4)	130	125392	WT1176	21,238	-	21,238	0.00%	2,955		
				Aeration Structure Rehabilitation	127	122556	WT1161	91,805	-	91,805	0.00%	42,904		
				3155	W/WW OPERATIONS & MAINTENANCE	Fire Hydrant Replacement Project - engineering	153	247312	WD1433	75,000	-	75,000	0.00%	-
				Valve Replacement Project Phase 4 - construction		152	206916	WD1341	500,000	-	500,000	0.00%	-	
				Water Valve Replacement Phase 4 Project - engineering	149	206916	WD1341	31,077	-	31,077	0.00%	-		
				3210	SOUTH WASTEWATER TREATMENT PLANT	SWWTP Headworks Rehabilitation	227	244662	ST1426	122,000	-	122,000	0.00%	122,956
				3230		WASTEWATER LIFT STATIONS	Lift Station No. 28 Rehabilitation	241	122396	SP1149	-	118	(118)	100.00%
				Lift Station No. 51 Rehabilitation	245		122486	SP1153	100,000	2,516	97,484	2.52%	10,401	
				Lift Station No. 58 Rehabilitation	247		122406	SP1151	-	118	(118)	100.00%	13,419	
				Lift Station No. 63 Force Main	248		N/A	(SP1141)	-	6,565	(6,565)	100.00%	29,450	
				Lift Station No. 67 Rehabilitation Engineering and Construction	249		122494	SP1154	137,320	2,661	134,659	1.94%	9,899	
				Lift Station No. 68 Rehabilitation Engineering and Construction	250		79548	SP1012	50,000	-	50,000	0.00%	-	
				Lift Station No. 69 Rehabilitation	251		79561	SP1013	100,000	-	100,000	0.00%	-	
				Lift Station No. 72 Rehabilitation	252		121770	SP1137	13,529	118	13,411	0.87%	13,419	
				Lift Station No. 80 Coating	254		N/A	(SP1155)	100,000	2,550	97,450	2.55%	12,240	
				Lift Station No. 89 Rehabilitation	257		122410	SP1145	149,709	118	149,591	0.08%	13,419	
				Lift Station No. 95 Rehabilitation Engineering and Construction	258		121771	SP1138	88,529	118	88,411	0.13%	13,419	
				Lift Station No. 96 Rehabilitation	259		122450	SP1146	-	118	(118)	100.00%	13,419	

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W/WW Operations	In Design	3230 WASTEWATER LIFT STATIONS	Lift Station No. 99 Rehabilitation		260	121772	SP1139	-	118	(118)	100.00%	13,419
			Lift Station No. 101 Rehabilitation		261	122554	SP1156	-	3,122	(3,122)	100.00%	10,165
			Lift Station No. 105 Coating		264	N/A	(SP1157)	122,100	2,609	119,491	2.14%	11,022
			Lift Station No. 106 Rehabilitation		265	121775	SP1142	214,043	2,815	211,228	1.32%	9,808
			Lift Station No. 159 MCC Building Replacement		269	N/A	(SP1008)	-	-	-	0.00%	12,375
			Lift Station No. 17 Rehabilitation		---	121769	SP1136	-	118	(118)	100.00%	13,419
			Transfer to 12' x 12' Portable Office		257	122410	SP1145	(5,562)	-	(5,562)	0.00%	-
								2,505,453	23,782	2,481,671		436,437
	In Design Total											
	Out for Bids	3155 W/WW OPERATIONS & MAINTENANCE	Water Meter Vault Replacement Project		151	N/A	WD6000	62,716	-	62,716	0.00%	-
			Power Mole Model PD6 standard boring machine / trencher for New Connections crew		---	N/A	EQ25	89,752	-	89,752	0.00%	-
	Out for Bids Total Proposed Projects	3210 SOUTH WASTEWATER TREATMENT PLANT	Replacement of Blower No. 1		---	248734	ST1436	110,863	-	110,863	0.00%	-
			12' x 12' Portable Office		---	N/A	EQ25	5,562	-	5,562	0.00%	-
								268,893	-	268,893		-
		3120 WATER PLANT I	Replace Influent Valves for 8 Filters		121	128395	WT1189	120,000	-	120,000	0.00%	-
			Replacement of rakes for two clarifiers (B1 and B2)		124	N/A	N/A	100,000	-	100,000	0.00%	-
		3130 WATER PLANT II	Pump and Motor Replacement of Reservoir Raw		133	N/A	N/A	196,500	-	196,500	0.00%	-
			Water Pump 1									
			Pump and Motor Replacement of Reservoir Raw		134	N/A	N/A	196,500	-	196,500	0.00%	-
			Water Pump 3									
			Backup Power Improvements		135	N/A	N/A	-	-	-	0.00%	-
		3155 W/WW OPERATIONS & MAINTENANCE	Transfer to Replacement of Blower No. 1 at SWWTP		134	N/A	N/A	(110,863)	-	(110,863)	0.00%	-
			Fire Hydrant Replacement Project (construction)		154	N/A	N/A	250,000	-	250,000	0.00%	-
			Water Valve Replacement Phase 5 Project - engineering (and construction)		155	N/A	N/A	40,000	-	40,000	0.00%	-
			Transfer to Power Mole Model PD6 standard boring machine / trencher for New Connections crew		154	N/A	N/A	(89,752)	-	(89,752)	0.00%	-
		3220 ROBINDALE WASTEWATER TREATMENT PLANT	Upgrade of Robindale WWTP Headworks Screening System and Compactor		231	N/A	N/A	289,233	-	289,233	0.00%	-
		3230 WASTEWATER LIFT STATIONS	Lift Station No. 12 Rehabilitation		238	N/A	N/A	-	-	-	0.00%	-
			Lift Station No. 13 Rehabilitation		239	N/A	N/A	-	-	-	0.00%	-
			Lift Station No. 44 Rehabilitation		243	N/A	N/A	-	-	-	0.00%	-
			Lift Station No. 53 Rehabilitation		246	N/A	N/A	-	-	-	0.00%	-
			Lift Station No. 77 Rehabilitation		253	N/A	N/A	-	-	-	0.00%	-
			Lift Station No. 82 Rehabilitation		255	N/A	N/A	-	-	-	0.00%	-
			Lift Station No. 85 Rehabilitation		256	N/A	N/A	50,000	-	50,000	0.00%	-
			Lift Station No. 102 Rehabilitation		262	N/A	N/A	-	-	-	0.00%	-
			Lift Station No. 103 Decommission		263	N/A	N/A	-	-	-	0.00%	-
			Lift Station No. 111 Odor Control		266	N/A	N/A	200,000	-	200,000	0.00%	-
			Lift Station No. 113 Rehabilitation		267	N/A	N/A	-	-	-	0.00%	-

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AMENDED CAPITAL IMPROVEMENT PLAN
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W/WW Operations	Proposed Projects Total							1,241,618	-	1,241,618		-
	Under Construction	3120	WATER PLANT I	Replacement of Waste Pump and Motor	123	233929	WT1394	225,000	-	225,000	0.00%	225,000
		3130	WATER PLANT II	Reservoir Raw Water Pumps Variable Frequency Drives	132	240770	WT1428	90,000	-	90,000	0.00%	89,409
		3210	SOUTH WASTEWATER TREATMENT PLANT	Chlorine Contact Chamber Sluice Gate Replacement	225	159629	ST1268	272,218	78,581	193,637	28.87%	72,860
				Project - engineering and construction								
				Three (3) New 25 Yard Bio-Solids Metal Roll-Off Bins	226	246599	ST1431	35,755	-	35,755	0.00%	27,769
		3220	ROBINDALE WASTEWATER TREATMENT PLANT	Turbo Blower Upgrades Phase I (Packet 3) - construction	230	123906	ST1163	2,113,253	47	2,113,206	0.00%	1,397,915
		3230	WASTEWATER LIFT STATIONS	Lift Station No. 9 Pump Rehabilitation	235	121496	SP1135	1,700,000	87,888	1,612,112	5.17%	1,510,763
				Lift Station No. 10 Rehabilitation	236	122385	SP1147	778,688	34,838	743,850	4.47%	682,693
				Lift Station No. 11 Rehabilitation	237	122394	SP1148	552,686	24,574	528,112	4.45%	484,842
				Lift Station No. 15 Rehabilitation	240	121773	SP1140	455,205	131,589	323,616	28.91%	25,500
				Lift Station No. 41 Rehabilitation	242	N/A	TBD	150,000	-	150,000	0.00%	145,417
				Lift Station No. 43 Rehabilitation	---	122401	SP1150	-	23,393	(23,393)	100.00%	462,080
				Lift Station No. 47 Rehabilitation	244	122468	SP1152	149,884	39,412	110,472	26.30%	31,686
				Lift Station No. 140 Rehabilitation	268	124094	SP1160	95,464	43,081	52,383	45.13%	60,187
				Lift Station Pump Replacements	---	N/A	(SC&P6000)	-	38,476	(38,476)	100.00%	-
	Under Construction Total							6,618,153	501,879	6,116,274		5,216,121
	Utility Relocations	3150	W/WW OPERATIONS & CONSTRUCTION	TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase 1-3 (from Expwy I69E to Four Corners)	145	224550	WD6117	45,660	48,227	(2,567)	105.62%	10,050
				TXDOT - Alton Gloor Reconstruction Utility Adjustments (Expwy I69E to Paredes Ln Rd)	146	245623	WD1429	75,000	-	75,000	0.00%	-
					219	245625	SC1429	75,000	-	75,000	0.00%	-
				TXDOT - International Blvd (SH48) Wastewater Utility Adjustments and Manhole Rehabilitation Phase 1 - 3 (from Expwy I69E to Four Corners)	218	227454	SC6117	50,105	-	50,105	0.00%	10,105
	Utility Relocations Total							245,765	48,227	197,538		20,155
W/WW Operations Total								12,440,545	950,129	11,490,416		5,705,124
Grand Total								76,099,290	6,812,078	69,287,212		31,138,688



Drought Update

FEBRUARY 10, 2025

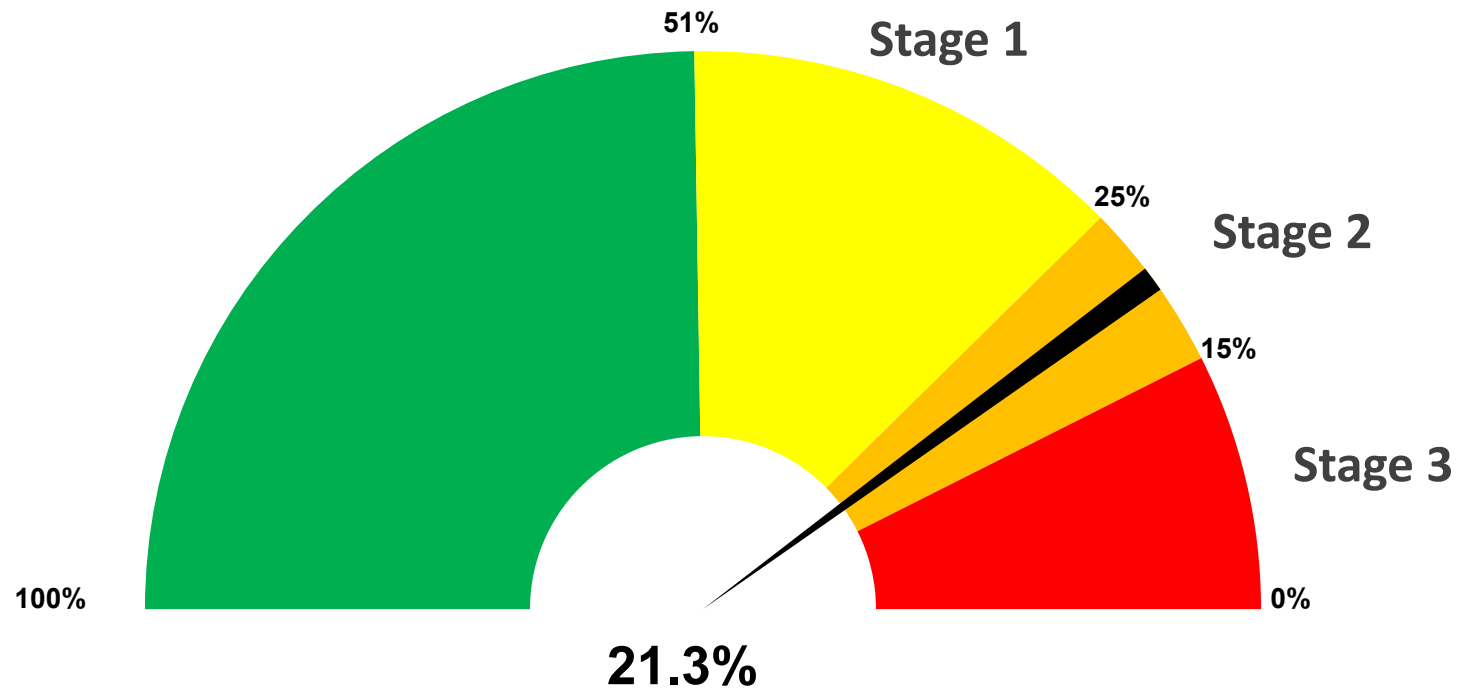
● ● ● B O A R D O F D I R E C T O R S M E E T I N G

Jaime Flores

Water Resources Administrator

Raw Water Supply

BPUB Drought Stage Meter



U.S. Combined ownership at Amistad and Falcon Reservoirs
February 1, 2025 = 21.3%

U.S. Combined Ownership at Amistad/Falcon

Previous 3 Readings

21.2%

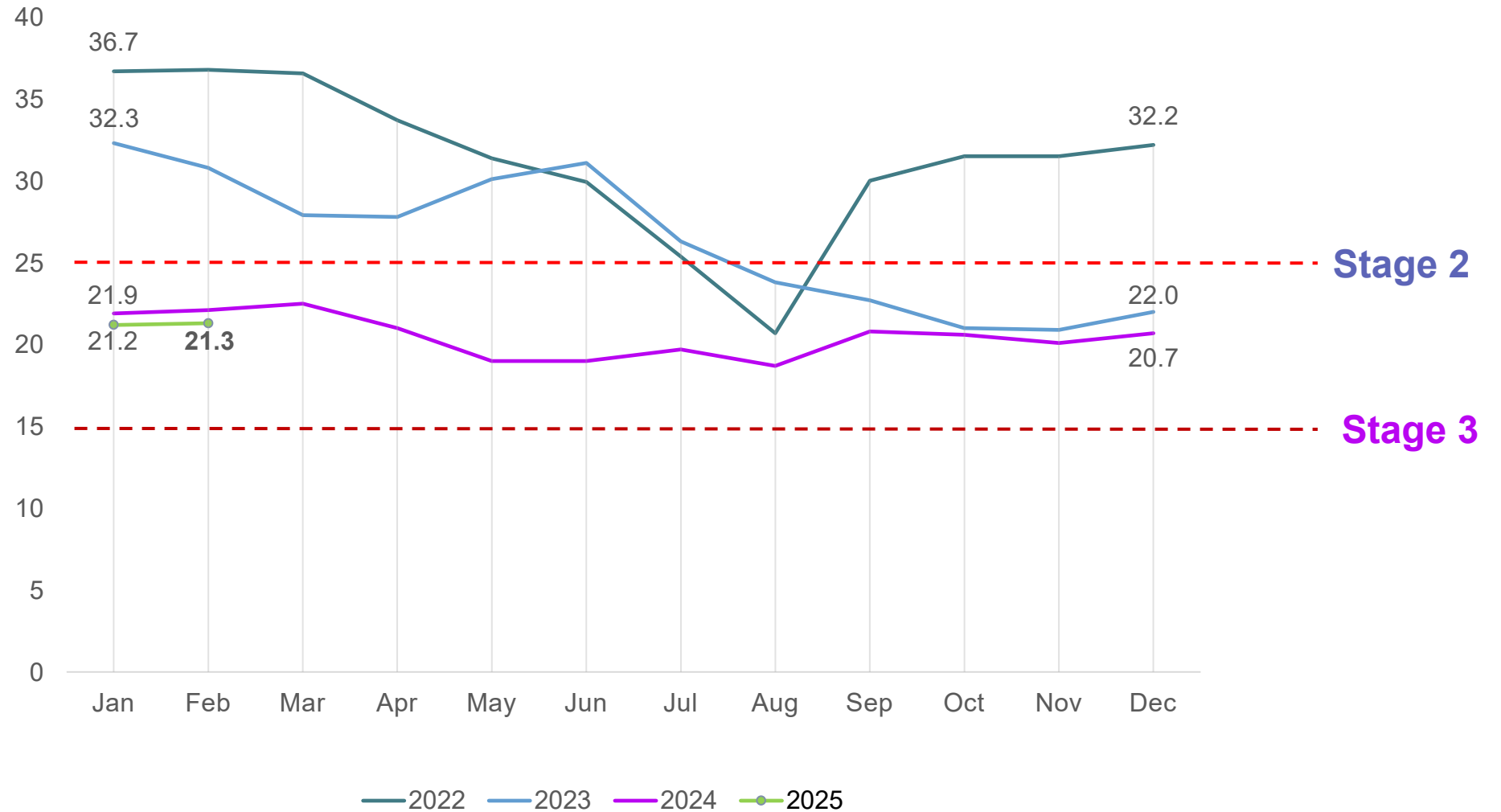
January 25, 2025

21.1%

January 18, 2025

20.9%

January 11, 2025



National Weather Service February to April 2025 Outlook: For the Lower Rio Grande Valley/Deep South Texas Region

- February-April 2025 is expected to average out warmer and drier than normal.
- There is still a need to monitor the potential for heavy rainfall/flooding events during this time period, despite a drier than normal outlook. Given the right setup, showers and storms could result in heavy rainfall/flooding - favoring late March and April, if they occur.
- Drought/dryness conditions will likely continue to expand through the rest of the Winter and early Spring Season.
- Confidence remains high that total combined storage will remain at or near record lows through March which means continued limits on agricultural and municipal water use.

Drought Response Stages

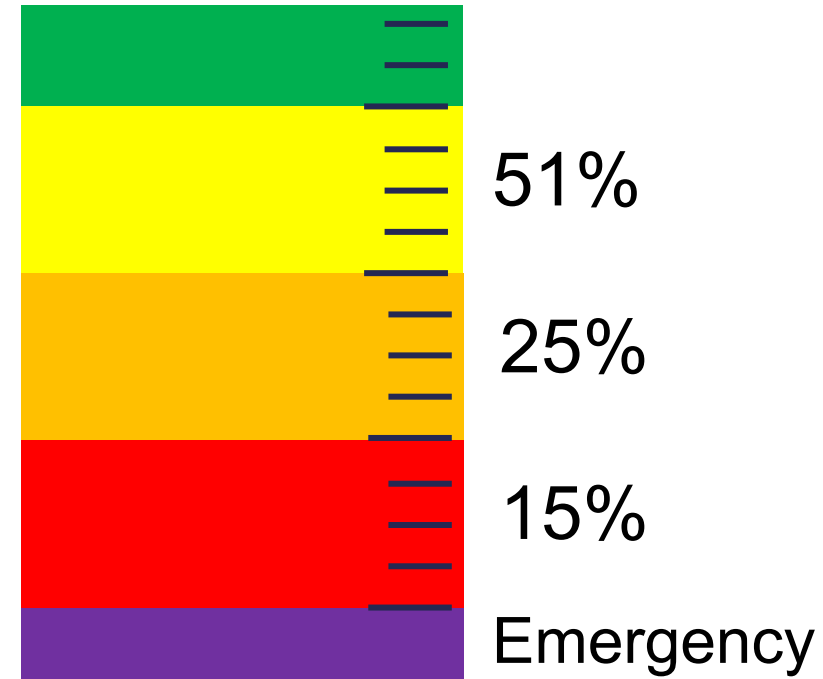
U.S. Combined Falcon Dam and
Amistad Reservoirs' Storage

Stage 1 – Voluntary

Stage 2 – Restrictions

Stage 3 – Surcharges

Stage 4 – Rationing



STAGE 2: WATER USE RESTRICTIONS



Lawn irrigation is allowed

11:00 p.m. through 6:00 a.m.

6:00 p.m. through 11:00 p.m.

On designated watering days.

- Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.
- New landscape vegetation may be irrigated any day during the designated Stage 2 irrigation hour. Requires variance.
- Variance is available for 4 weeks from the date of planting, and renewal is available for 8 weeks total.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday, Saturday
2 or 3	Tuesday, Saturday
4 or 5	Wednesday, Saturday
6 or 7	Thursday, Sunday
8 or 9	Friday, Sunday

STAGE 2: WATER USE RESTRICTIONS



Residential car washing is allowed

11:00 p.m. through 9:00 a.m.

6:00 p.m. through 11:00 p.m.

On designated watering days.

- Vehicle washing is allowed at commercial vehicle wash facilities at any time.
- Fundraising car washes will follow the watering schedule and allowed time.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday, Saturday
2 or 3	Tuesday, Saturday
4 or 5	Wednesday, Saturday
6 or 7	Thursday, Sunday
8 or 9	Friday, Sunday

EVERY DROP COUNTS! Learn more about drought at: brownsville-pub.com/drought-resources

STAGE 2: ADDITIONAL RESTRICTIONS



- Non-essential watering is prohibited, such as washing buildings or sidewalks, using water for dust control, or allowing water to runoff into streets.
- Restaurants prohibited from serving water to non-employees except when requested by the non-employee

STAGE 3: WATER USE RESTRICTIONS



Residential car washing is allowed once a week

11:00 p.m. through 9:00 a.m.
6:00 p.m. through 11:00 p.m.
On designated watering day.

- Allowed with a hand-held bucket, no larger than 5 gallons, or hose with a positive shutoff nozzle based on last digit of service address.
 - Vehicle washing is allowed at commercial vehicle wash facilities at any time.
 - Fundraising car washes are prohibited.
-
- Hydrant use is limited to fire fighting, except those designated for construction purposes under special permit by the BPUB.
 - Water use restrictions for golf courses based on water management plans.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday
2 or 3	Tuesday
4 or 5	Wednesday
6 or 7	Thursday
8 or 9	Friday

STAGE 3: WATER USE RESTRICTIONS



Lawn irrigation is allowed once a week

11:00 p.m. through 6:00 a.m.

6:00 p.m. through 11:00p.m.

On designated watering day.

- Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.

- New landscape vegetation may be irrigated twice/week on the designated Stage 2 irrigation schedule. Requires variance.
- Variance is available for 4 weeks from the planting date, and renewal is available for 8 weeks total.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday
2 or 3	Tuesday
4 or 5	Wednesday
6 or 7	Thursday
8 or 9	Friday

STAGE 3: WATER USE RESTRICTIONS

Additional Restriction

- Adding water to pools, except to maintain structural integrity, is prohibited.
- Operation of any outdoor ornamental fountain/pond for aesthetic or scenic purposes is prohibited, except to support aquatic life or where fountain/ponds recirculate water.
- The use of water from scenic and recreational ponds and lakes (resacas) and pumping water into them is prohibited, except when necessary to support aquatic life.

STAGE 3: SURCHARGES

Residential

ALLOCATION
10,000

gallons per month

SURCHARGE
1.5X

the current rate for water used over the allocation amount

Non-Residential

ALLOCATION
80%

of monthly usage for the 12-month period ending prior to the date of implementation of Stage 3

SURCHARGE
1.25X

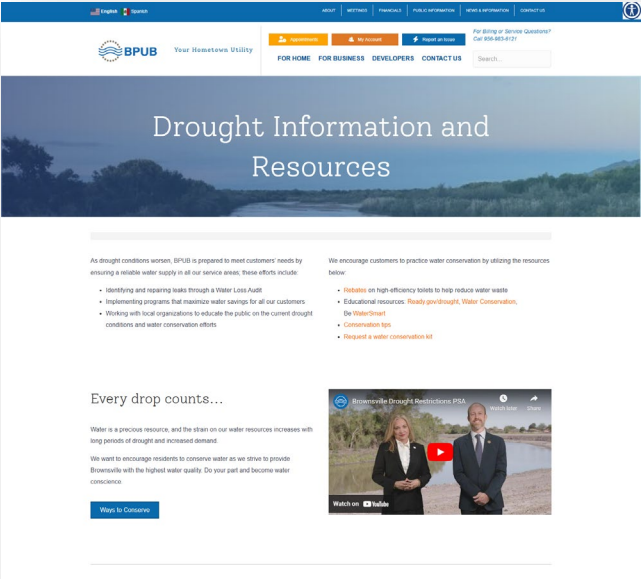
the current rate for water used over the allocation amount

Irrigation

- Lasts residential rate block 1.5 times current rate

Drought Messaging

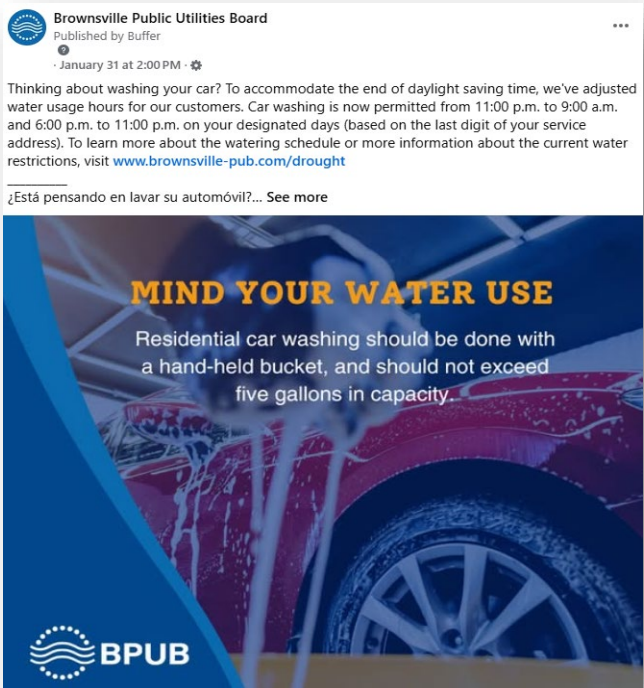
January 2025



WEBSITE

Drought Resources

300
visitors



SOCIAL MEDIA

5 Drought-related content

6970
Unique
viewers

7011
Views

138
Interactions



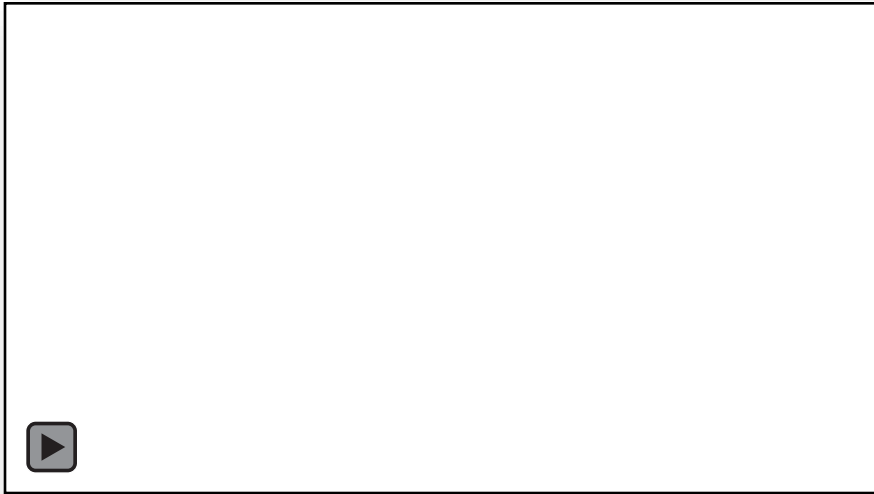
BILLBOARDS

6 Billboards 2 Locations

27,869
Monthly
appearances

Drought Messaging

January 2025



BPUBTV

Lobby messaging

5542

Monthly traffic



COMMUNITY PRESENTATIONS

1 Drought-related discussion



NEW STRATEGY

We're repurposing our content to inform, educate, and entertain through a dynamic communication approach.



B R O W N S V I L L E
PUBLIC UTILITIES BOARD

EVERY DROP COUNTS!

Learn more about drought at:



brownsville-pub.com/drought-resources



BPUB Brand Refresh

PROPOSED PROJECT EXECUTION

ALEXA J. PEREZ

DIVISION MANAGER FOR COMMUNICATIONS, PUBLIC RELATIONS & DIGITAL PLATFORMS

Introduction

- This presentation outlines the key points of our **brand refresh initiative**.
- After almost 20 years with our current logo, we are making strategic updates to ensure our brand is **more visible**, **modern**, and **impactful in all contexts**, including digital and printed materials.
- This is part of our efforts to better connect with our community and **enhance visibility in sponsorship and marketing opportunities**.



Why are we refreshing our brand?

#1 Visibility issues

Our current logo has become **difficult to read** and **stands out poorly**, particularly in sponsorship event materials where it often gets lost among other logos.

- Embroidery on items often results in logo elements, such as the word "Brownsville," becoming difficult to read.
- Similarly, logo in sponsorship posters may lose impact when the full name is not clearly visible.

We are looking forward to a **logo design that stands out in both print and digital materials.**



Why are we refreshing our brand?

#2 Clarity and modernization

The font used in the logo (Times New Roman) is outdated and can be difficult to read in various applications, such as print and embroidery.

Modernizing the font to a **more legible sans-serif family** will enhance **readability** and improve **scalability, recognition, and legibility** across all platforms.

This update will help create a more **contemporary** and **professional** look for the brand.



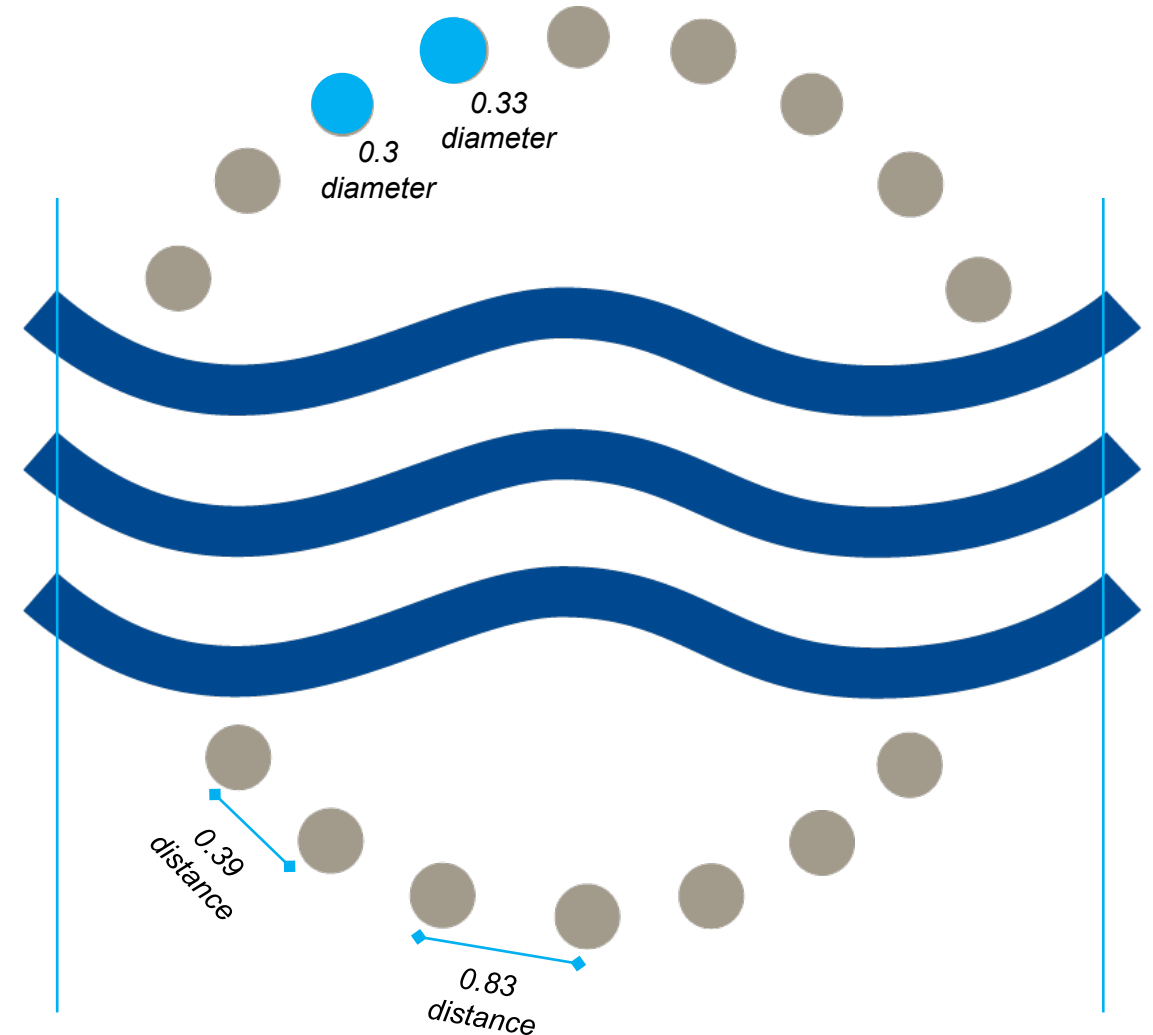
On smaller items, such as lanyards, the logo often becomes incomplete, with the word "BROWNSVILLE" not fully visible.

Why are we refreshing our brand?

#3 Familiarity & symmetry

Our community is already familiar with our **emblem** and the **BPUB name**, so **the goal is not to completely change our identity**, but to **make subtle adjustments** to improve visibility while retaining our strong brand recognition.

The current emblem only requires **adjustments for symmetry**, as the distance between its elements, the diameter of the circles, and the size of the waves are inconsistent and uneven.





Our improved logo & emblem



1. Emblem remains unchanged, preserving the familiar symbol for our customers.



2. Company name features a modern font, making it more readable and adaptable across digital, print, and embroidery applications.

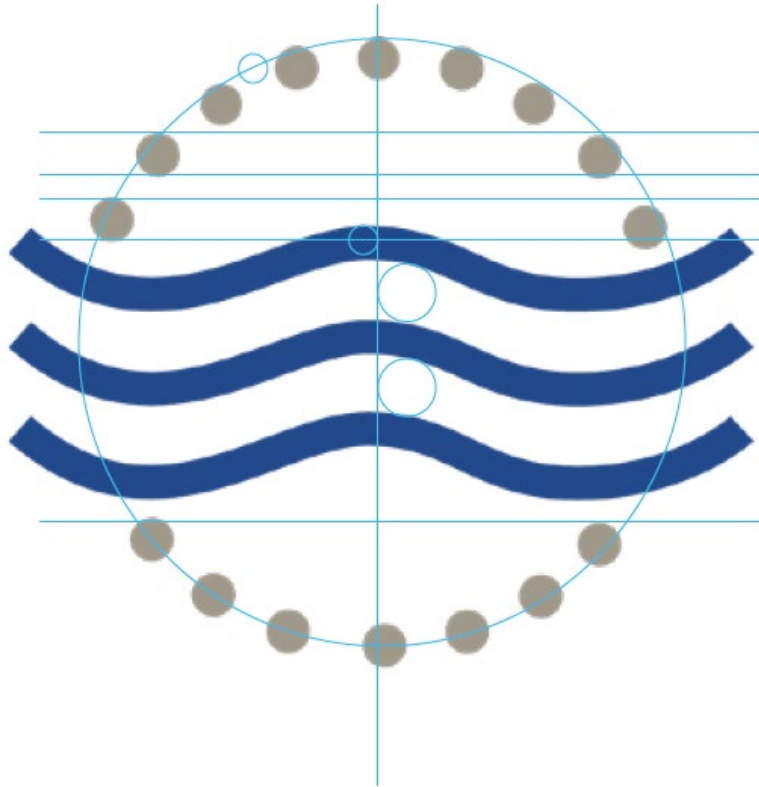
BROWNSVILLE
PUBLIC UTILITIES BOARD

BROWNSVILLE
PUBLIC UTILITIES BOARD

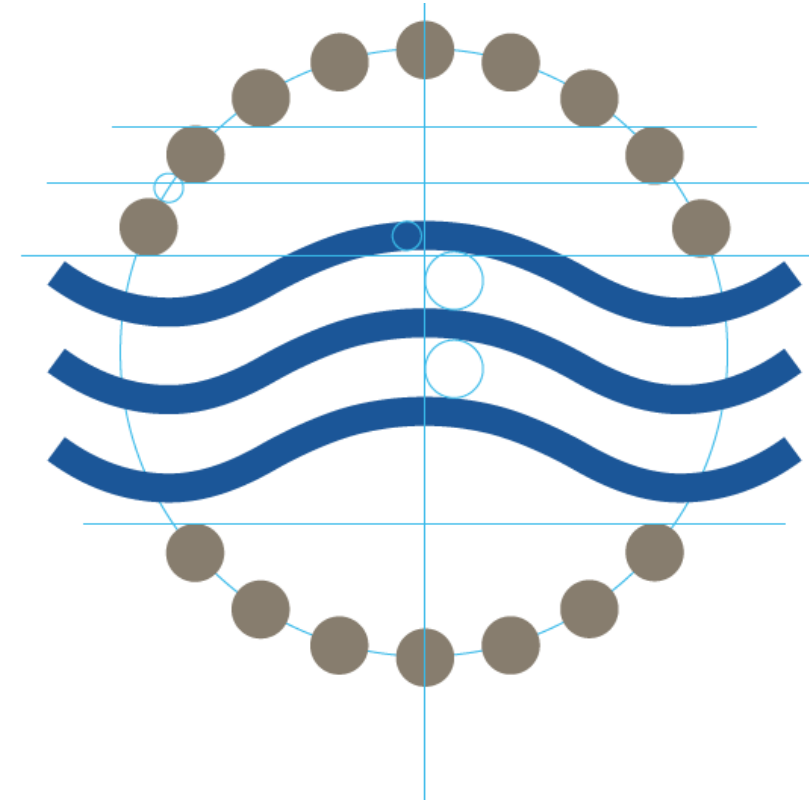
3. A new variation of the logo, using the BPUB abbreviation, will be introduced for better visibility in digital media, events, and marketing efforts.



Our improved logo & emblem



4. Minor design improvements have been made to ensure the waves and circles are symmetrical and balanced.



Our improved logo & emblem

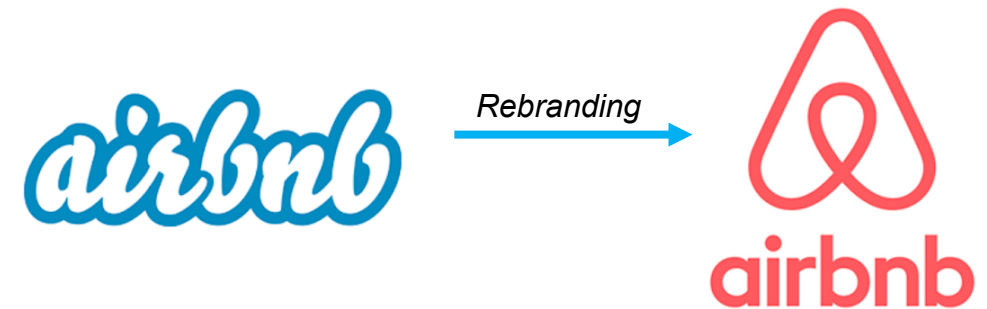
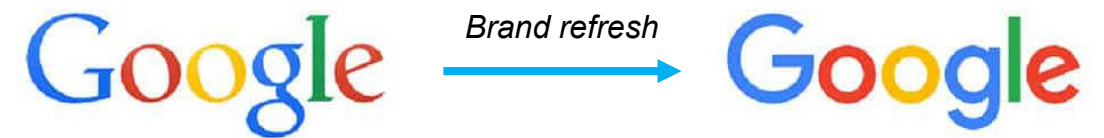


BROWNSVILLE
PUBLIC UTILITIES BOARD



Why a brand refresh and **not** a full rebranding?

- Retains existing brand equity
 - A refresh keeps the **core identity intact**, and avoids confusing existing customers with a drastic change.
- Less costly
 - A refresh focuses on **updating key elements** (typography or color palette) rather than overhauling everything.
- Faster market adoption
 - Customers recognize the “new” brand quickly because key elements stay the same, facilitating **easier adoption** and **faster transition**.



Implementation timeline

Phase 1

Digital assets update

(Start date: February 2025)

- Website, social media platforms and other digital channels will be updated immediately with the new logo.
- **New digital stationery:** email signatures, digital letterheads, presentations, and any new digital templates will feature the refreshed logo.
- Any item currently using the old logo can still be used, including merchandise items. However, **any new items ordered will require the updated logo.**
- We'll share branding guidelines.
- **Departmental Requests:** We'll request all departments to submit any items that need updating (digital and print).
- Company ID cards will be updated and a temporary sticker placed on current IDs
- These updates are free of charge.

Phase 2

Printed materials update

(Start date: June 2025)

- All new printed items (brochures, business cards, letterheads, etc.) will feature the updated logo.
- New company ID cards for current employees will feature the refreshed logo
- Office and building signage will be updated.
- We'll provide a shared drive for all employees to access branded templates.
- No additional costs will be incurred as we update printed materials during the usual production process.

Phase 3

Company apparel update

(Start date: September 2025)

- Employees begin transition to new uniforms with the updated logo as they replace their current apparel.
- No immediate action is required for existing uniforms; only when uniforms are due for replacement the new logo will be used.

Phase 4

Vehicle wraps

(Start date: January 2026)

- Update fleet vehicle wraps.

Cohesive branding

We're **not just updating the logo**—we're adjusting colors and brand guidelines across the entire company.

Every aspect of our visual identity will work together, creating **consistency** in how we present ourselves internally and externally.

All specific details and standards for the new branding are outlined in our **Branding Guidelines**.



SOCIAL MEDIA POSTS TEMPLATES

100% Ringspun Cotton Pique Sport Shirt



Item # PFO-283-54335-54312207



Item # PFO-283-54335-58706481



Item # PFO-283-54335-2090264592

American Apparel® USA Collection Fine Jersey T-Shirt. 2001A



Item # PFO-161-2001A-1835986985

Premium Short Sleeve Crew



Item # PFO-283-00618-58706481

Adult 100% Cotton Colored Screen Print T-Shirt



Item # PFO-167-WM30305-1069633386



Item # PFO-167-WM30305-1706399150

COMPANY APPAREL

All specific details and standards for the new branding are outlined in our [Branding Guidelines](#).

STANDARD EMAIL SIGNATURE



Name

Title

Department Name

956-xxx-xxxx | email@brownsville-pub.com



EMAIL SIGNATURE WITH CALL-TO-ACTION



Name

Title

Department Name

956-xxx-xxxx | email@brownsville-pub.com

www.brownsville-pub.com



STAGE 2 DROUGHT. CONSERVE WATER

#EVERYDROPCOUNTS

EMAIL SIGNATURE



NEWSLETTER TEMPLATE

Next steps

- Logo approval from executive team
- Gather feedback from PUBCAP
- Informational presentation to Board of Directors
- Communicate the brand refresh to all employees and provide brand guidelines
- Implement logo in digital assets and follow implementation timeline





Public utilities board of the City of Brownsville, Texas

Financial Reporting Audit – Governance Communications – FY 2024

Engagement Team



Ben Peña, CPA, CVA, CFE

- Audit Partner
- 28+ Years Experience
- 956-574-0305 (direct)
- Ben.Pena@bmltexas.com



Jose Diaz, CPA, CVA

- Audit Manager
- 13+ Years Experience
- 956-574-0315 (direct)
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STAFF

- Zorayda DeLeon, CPA
- Kristian Zamora
- Gustavo Garcia
- Adrian Perez
- Cesar Garcia

Communications to Governance

AREA			
New Accounting Policies Adopted	GASB 53 – Accounting and Financial Reporting for Derivative Instruments.	Gas Hedging Contracts.	Recognizes a deferred outflow and a derivative liability for the valuation change in the statement of net position. \$181,000 FYE 2024
Sensitive Estimates	Unbilled Revenue	Allowance for Doubtful Accounts	Depreciation on Capital Assets
	Estimated Costs on Capital Contributions	Estimated Self-Insurance Claims	Net Pension / OPEB Liability and Related Deferrals
No Difficulties Encountered In Performing the Audit	There was no uncorrected misstatements noted.	There were no disagreements with Management.	The were no reportable financial statement findings.

Auditors' Opinions & Findings

Financial Statements	Government Auditing Standards (GAS) Report
UNMODIFIED (a "Clean Opinion") With No Reportable Findings	No Reportable Findings
"... the financial statements referred to above presented fairly, in all material respects , the respective financial position of the Public Utilities Board of the City of Brownsville..."	Internal Controls over Financial Reporting, and "... compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have direct and material effects on the financial statements. "

Auditors' Opinions & Findings

Single Audit under Title 2 U.S. Code of Federal Regulations Part 200 (Uniform Guidance)

Single Audit Report on Compliance

Not required in the current period. Expenditures for federal grants did not go over the \$750,000 requirement during FYE 2024.



Bank Depository Services

● ● ● B O A R D O F D I R E C T O R S M E E T I N G

Miguel A. Perez
Chief Financial Officer
Finance Division

Objective

The Bank Depository Services Agreement is an important component of the treasury and cash management function of the BPUB. From this perspective, the BPUB priorities are:

- Safety and security of funds and investments
- Preservation of capital and protect financial resources
- Meet the requirements of its Investment Policy
- Meet the requirements of the Texas Local Government Code
- Capable of providing the services required at the least possible cost

Account Activities

As of Sept. 2023, BPUB had 72,761 billed accounts for the entire system and an estimated operating net revenues of \$223 million (FY24).

The BPUB estimates maintaining 28 checking accounts with an historical average collected balance of \$3,100,000.

Type	# of Transactions (Per Month)	\$ (Per Month)
AP Clearing (Checks, ACH Credits, Wire Transfers)	543	\$17,100,276
Direct Debit	5,052	\$3,937,207
Vault Services	~160	\$3,523,519
Lockbox	1,686	\$1,330,095
Payroll ACH Direct Deposits	Bi-Weekly	*\$2,097,637

*Amount Per Payroll ACH Direct Deposit

Revenue Sources



BPUB

- Sales & Service to Customers
- Off-System Sales
- Other Operating & Non-Operating



BISD

- State Aid & Grants
- Maintenance and Operation Taxes
- Debt Service Taxes



Port of Brownsville

- Vessel/Cargo Services
- Leases/Rentals
- Property Taxes



Cameron County

- General Services
- Operating/Capital Grants
- Property Taxes



City of Brownsville

- Program Revenues
- Property Taxes
- Sales Taxes

*Revenue Sources provided by the respective Annual Comprehensive Financial Reports (ACFRs)

General Requirements

The Brownsville PUB is seeking a financial institution that:

- Is capable of providing the services required by the Brownsville PUB at a reasonable Cost
- Meets the requirements of Chapter 105 of the Texas Local Government Code
- Meets the requirements of Chapter 2256 & 2257 of the Public Funds Investment Act
- Is willing to be attentive and responsive to Brownsville PUB's financial matters and technology needs
- Demonstrates financial strength and stability

Criteria

Criteria ratings are based on points awarded ranging from 1 (worst) to 5 (best)

Weights are based on importance to project, ranging from 1 (least important) to 5 (most important)

Weight 5

- *Ability to perform and provide the required and requested service

- *Cost of services

- *Earnings credit calculation on account balances and/or Interest paid on interest bearing accounts & deposits

Weight 3

- * Funds availability

- *Financial Strength & Stability of Institution

- *Overnight Investment Option

Weight 2

- *Completeness of proposal & agreement to points outlined in the RFP

- * Community Presence

Required / Requested Bank Depository Services

Fraud Prevention Services

- Lockbox Processing
- ACH Debit Blocking
- No Post Checks
- Check Cashing

Online Banking Services

- Positive Pay & Payee Positive Pay
- Direct Debit
- Account Analysis Statements
- Bank Statements
- Reconciliation Services
- Disbursement Accounts

Other Services

- Interest Bearing/Sweep Accounts
- Same day credit (4:00 PM)
- Collateralization
- Overdraft Provisions
- Clearing & Safekeeping Services
- Other stipulations (Communication & IT Requirements)

RFP Respondents

On November 14, 2024, the Brownsville PUB Purchasing Department received proposals for banking depository services. Request for Proposal packages were sent to different banking firms and six responded as follows:

- Frost Bank
- JP Morgan Chase Bank
- LoneStar National Bank
- Texas National Bank
- Texas Regional Bank
- Wells Fargo Bank

The new depository services agreement period will be for a three-year from June 1, 2025 through May 31, 2028, with a provision for two one-year continuations.

Questions?

Staff Review Committee Members:

Miguel A. Perez, Chief Financial Officer

Monica G. Cavazos, Director of Finance

Mirian Camacho, Treasury & Accounting Manager

Jorge Santillan, Finance Manager

Ruben Saldivar, Customer Service Supervisor



Recess to Closed Meeting

TO CONSIDER MATTERS PURSUANT TO TEX. GOVERNMENT CODE CHAPTER 551,
ET SEQ.

Closed Session Items

1. Meeting with Board's legal counsel for advice about contemplated and pending court and administrative litigation and on matters in which the duty of the attorney under the Texas Disciplinary Rules of Professional Conduct conflicts with Chapter 551 (Sec.551.071), including but not limited to the following:
 - a. Reports of local and special counsel, including regarding pending litigation involving BPUB.
 - b. Updates on pending discussions with City of Brownsville, including coordination issues for February 11, 2025 joint meeting.
 - c. Updates on negotiations related to large scale business development affecting service areas. - Paul Gonzalez, Juan Pequeno
2. Presentation, discussion, and possible recommendation of information upon pricing of purchased power, generation, and fuel and their impact upon the Fuel, Purchased Energy, and Marketing Charge (Sec. 551.086). - Miguel Perez





Reconvene Open Meeting



Consideration and Action on Closed Meeting Items



Consideration and Action on Future Agenda Items

DISCUSSION AND/OR REQUESTS FOR FUTURE AGENDA ITEMS



Adjournment
