



BROWNSVILLE
PUBLIC UTILITIES BOARD

● ● ● Monday, March 10, 2025



BROWNSVILLE
PUBLIC UTILITIES BOARD

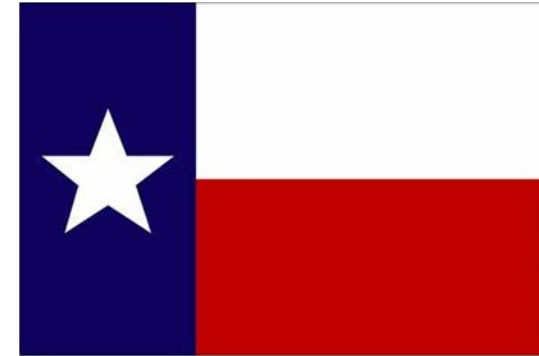
Confirmation of a Quorum

Pledge of Allegiance to the United States



I pledge allegiance to the flag of the
United States of America and to the
Republic for which it stands, one Nation
under God, indivisible, with liberty and
justice for all.

Texas Pledge



Honor the Texas flag, I pledge allegiance
to thee, Texas, one state under God,
one and indivisible.



BROWNSVILLE
PUBLIC UTILITIES BOARD



BROWNSVILLE
PUBLIC UTILITIES BOARD

Workshop or Public Hearing(s)




BROWNSVILLE
PUBLIC UTILITIES BOARD

Public Comments

Consent Agenda Items

1. Approval of Minutes:
 - a. November 14, 2024 Regular Board Meeting
 - b. December 9, 2024 Regular Board Meeting
 - c. December 10, 2024 Joint Workshop City of Brownsville and Brownsville Public Utilities Board -
2. Consideration and Approval of Ratification of the E-Builder, Inc. Contract for Capital Planning and Project Management Software - Mark Dombroski
3. Consideration and Approval for Payment of the Second Year Subscription Agreement of the Smartworks Program for the Advanced Metering Infrastructure Project – Eddy Hernandez
4. Consideration and Possible Action to Authorize the General Manager and Chief Executive Officer to Negotiate and Execute all Documents Necessary to Implement the Brownsville Public Utilities Board Property Insurance Renewal for Policy Year 2025-2026 - Estrella Solorzano
5. Consideration and Possible Action to Approve Bid Award for the Control Building Construction for the Airport Substation - Eli Alvarez
6. Consideration and Possible Action to Approve Bid Award for the Phone system for BPUB - Jose Luis Lopez Jr
7. Consideration and Possible Action to Approve Bid Award for the Airport Substation Construction - Eli Alvarez

Consent Agenda Items

8. Consideration and Approval of Resolution to Appoint a Depository Bank – Miguel Perez
 9. Consideration and Possible Action to Award Bid for the Old Alice Rd. Existing Waterline Relocation Project (B023-25) - Marie Leal
 10. Consideration and Possible Action to Award Bid for the Demolition of Elevated Storage Tank No.5 Project (B024-25) - Marie Leal
 11. Consideration and Possible Action to Award Bid for the Water Treatment Plant No. 2 Flocculation Basin Structural Repairs Project (B022-25) - Marie Leal
- 



BROWNSVILLE
PUBLIC UTILITIES BOARD

Items for Individual Consideration

General Manager's Report

a. General Manager's Report:

- a. Board Calendar
- b. Industry and BPUB Updates - Marilyn D. Gilbert

Board Calendar

March 2025

Sun	Mon	Tue	Wed	Thu	Fri	Sat
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

April 2025

Sun	Mon	Tue	Wed	Thu	Fri	Sat
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30			

May 2025

Sun	Mon	Tue	Wed	Thu	Fri	Sat
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

Monthly Scheduled Meetings

Mar 3 SRWA Board Meeting
Mar 10 BPUB Board Meeting
Mar 19 No PUBCAP Meeting

Apr 7 SRWA Board Meeting
Apr 14 BPUB Board Meeting
Apr 16 PUBCAP Meeting

May 5 SRWA Board Meeting
May 12 BPUB Board Meeting
May 21 PUBCAP Meeting

Other Events/Meetings

Mar 5 Finance Committee Mtg
Mar 17-19 WaterReuse Symposium
May 7 Finance Committee Mtg

BPUB Holidays (BPUB Offices Closed)

Mar 31 Cesar Chavez Day
Apr 18 Good Friday Holiday
May 26 Memorial Day



BROWNSVILLE
PUBLIC UTILITIES BOARD

Consideration and Action on Items Pulled Out of Consent

Staff Reports and Presentations to the Board

- a. Financial Report - Miguel Perez
- b. Presentation on AMI Water Meter Lids - Eddy Hernandez
- c. Drought Update - Jaime Flores



BROWNSVILLE
PUBLIC UTILITIES BOARD

Financial Performance Report as of January 31, 2025

PRESENTATION AND DISCUSSION OF THE BROWNSVILLE PUBLIC
UTILITIES BOARD'S FINANCIAL PERFORMANCE REPORT

• • • BOARD OF DIRECTORS MEETING | 03/10/2025

Miguel A. Perez

Chief Financial Officer

Finance Division

A decorative graphic at the bottom of the slide consisting of several overlapping, wavy blue shapes that create a sense of movement and depth.

Fiscal Year 2025 Financial Performance As of January 31, 2025 Executive Summary

Flow of Funds: Adjusted Gross Revenues came in lower than budgeted due to decreased sales driven by lower consumption. YTD, \$787,647 has been generated to replenish the improvement fund. Debt Service Coverage is at 2.12x, well above the 1.25x minimum.



FPEC has generated an over-recovery of \$18.93M as of January 31. This will be used to offset future market uncertainty.



COB Cash Transfer is lower than budgeted due to a decrease in adjusted gross revenues.



Personnel and Non-Personnel expenses came in lower than budgeted primarily due to current vacancies and timing issues.



BPUB's **Average Bill** is lower than both the average MOU bill and the average IOU bill for 1000 kwh.



CIP year-to-date actuals and committed total \$9.7M and \$30.3M respectively, which represent 52.5% of the FY 2025 approved plan.



All **Key Financial Metrics** are currently in compliance.



Fiscal Year 2025 Financial Performance

As of January 31, 2025

Statement of Revenues, Expenses, and Changes in Net Position



	FY 2025 JAN 2025 YTD	FY 2024 JAN 2024 YTD
1 Operating Revenues	\$ 73,321,369	\$ 64,572,147
2 Less: Operating Expenses	63,993,509	61,091,064
3 Operating Income	9,327,860	3,481,083
4 Net nonoperating revenues (expenses)	(6,697,530)	(4,921,033)
5 Income (loss) before capital contributions	2,630,330	(1,439,950)
6 Capital contributions	4,931,921	1,434,404
7 Change in net position	7,562,251	(5,546)
8 Net position at beginning of fiscal year	475,136,246	452,609,182
9 Net position at end of period	\$ 482,698,497	\$ 452,603,637

Notes:

1. Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2025 Financial Performance
As of January 31, 2025
Summary of Revenues & Expenses (Flow of Funds)

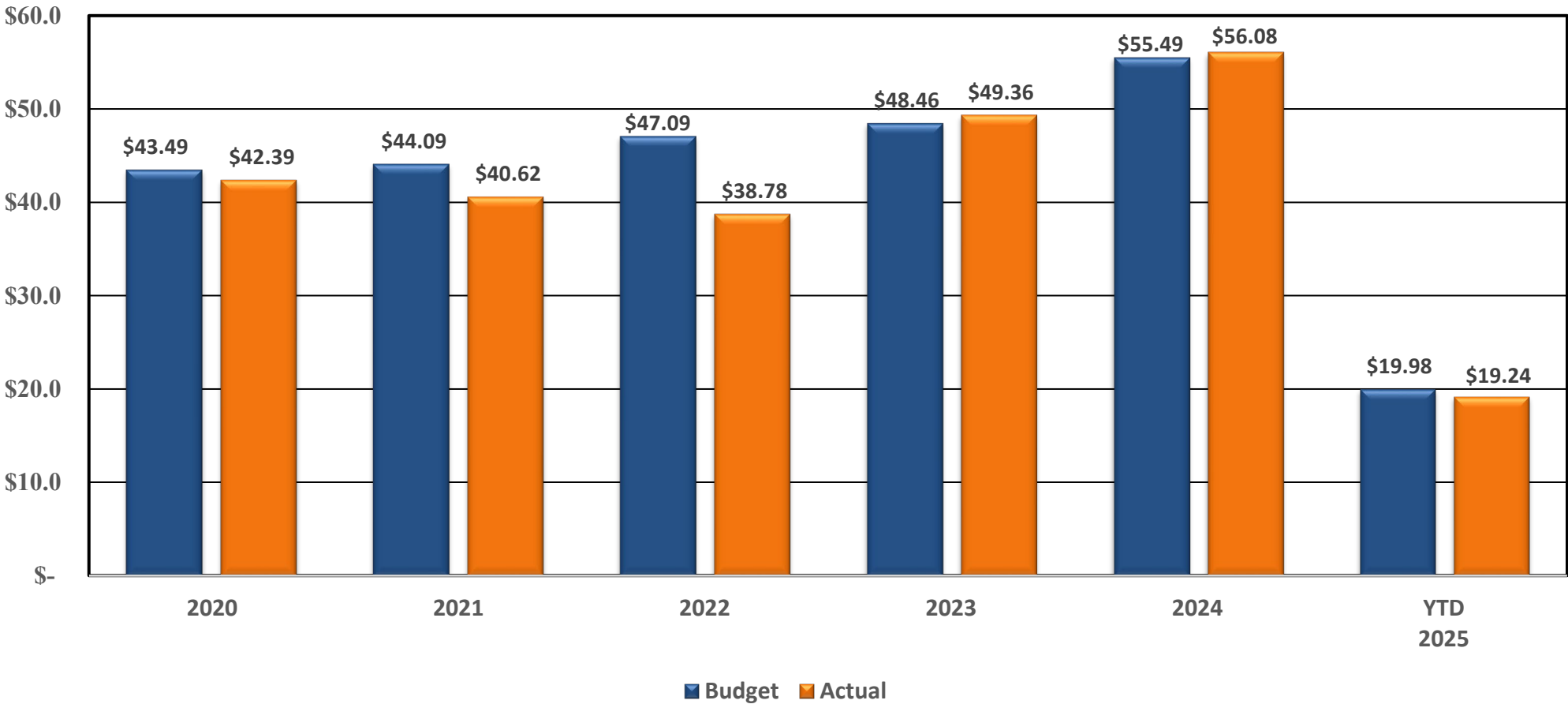


	YTD BUDGET	JANUARY 2025 YTD ACTUAL	VARIANCE
Operating Revenues	\$ 84,372,235	\$ 70,598,164	\$ (13,774,070)
Other Revenues	7,733,386	7,291,148	(442,239)
Gross Revenues	92,105,621	77,889,312	(14,216,309)
Less: Fuel and SRWA	33,490,874	24,613,357	(8,877,518)
Adjusted Gross Revenues	58,614,747	53,275,955	(5,338,791)
Less: Other Requirements (O&M, Non-Oper, Debt Svc)	44,020,679	42,347,796	(1,672,882)
Balance Available After Requirements	14,594,068	10,928,159	(3,665,909)
Less: Total Cash/Utility Benefit to COB	5,861,475	5,327,596	(533,879)
Balance Available for Transfers Out	8,732,594	5,600,563	(3,132,031)
Less: Transfers Out	8,732,594	4,812,916	(3,919,678)
Improvement Fund Replenishment	-	787,647	787,647
Total Transfers	\$ 8,732,594	\$ 5,600,563	\$ (3,132,031)
Debt Service Coverage Ratio	2.54 x	2.12 x	



Fiscal Year 2025 Financial Performance
As of January 31, 2025
O&M Expenses - Personnel
Budget vs. Actuals

Millions



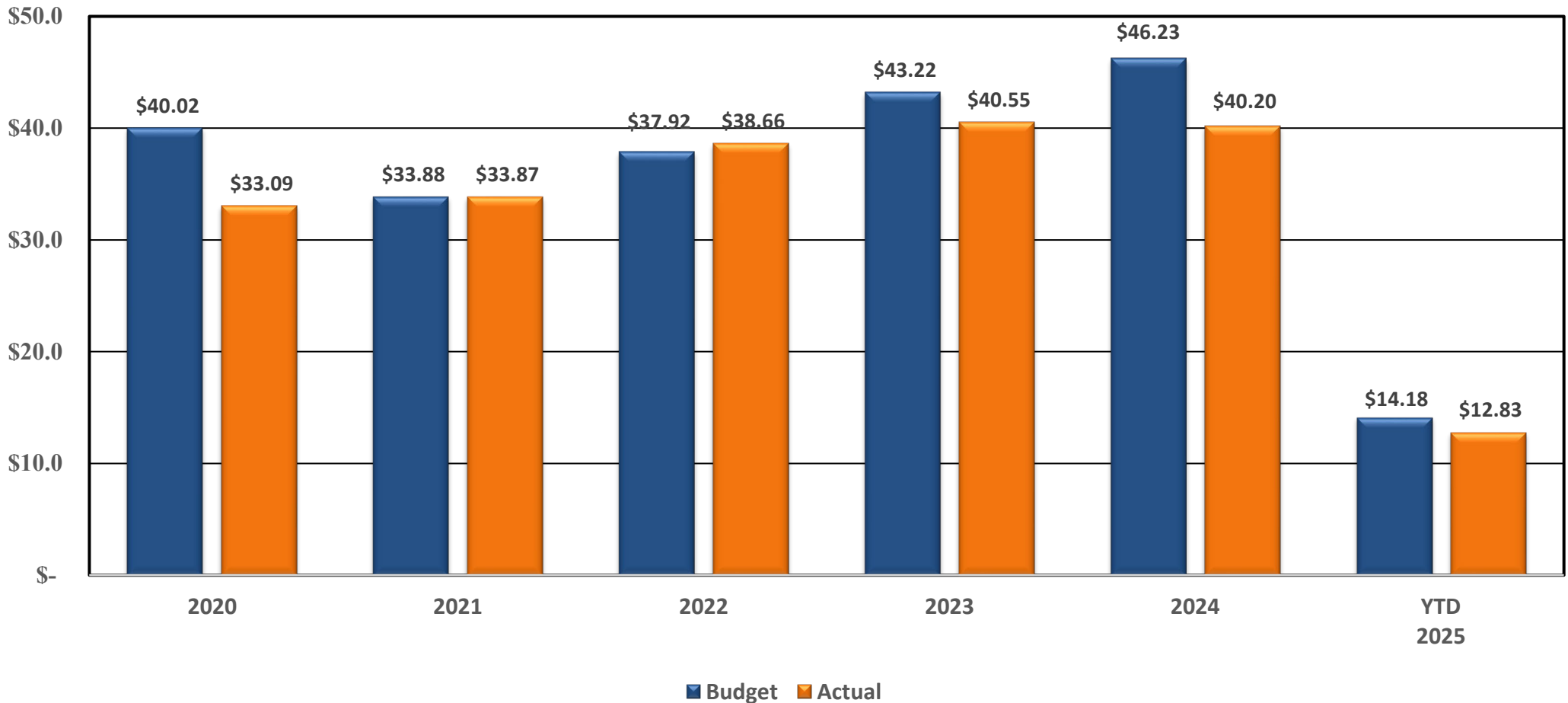
Note:

- The large variance in FY 2022 is attributed to the budgeted MAG study that wasn't fully implemented until early FY 2023.

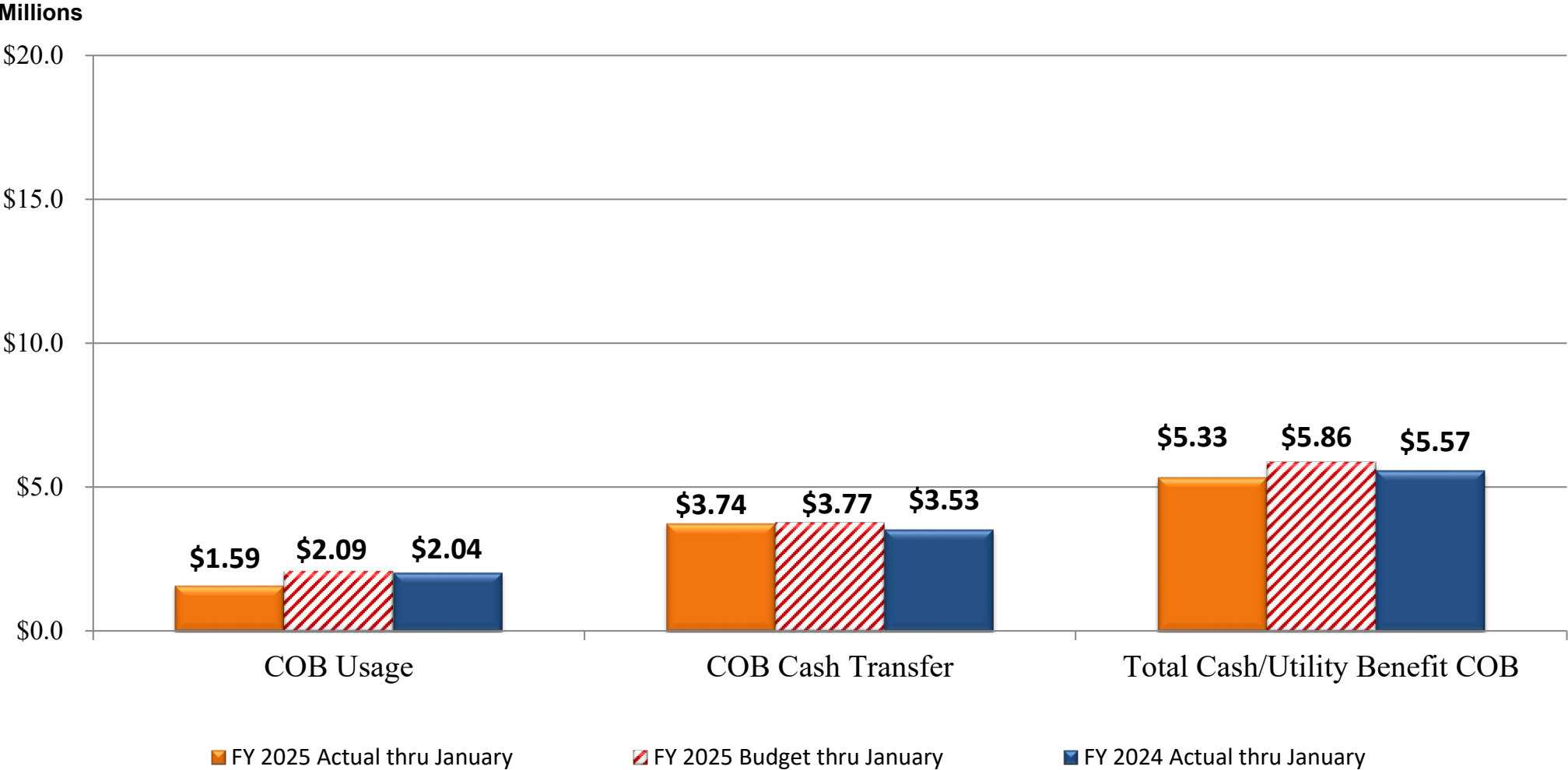
Fiscal Year 2025 Financial Performance
As of January 31, 2025
O&M Expenses – Non-Personnel
Budget vs. Actuals



Millions



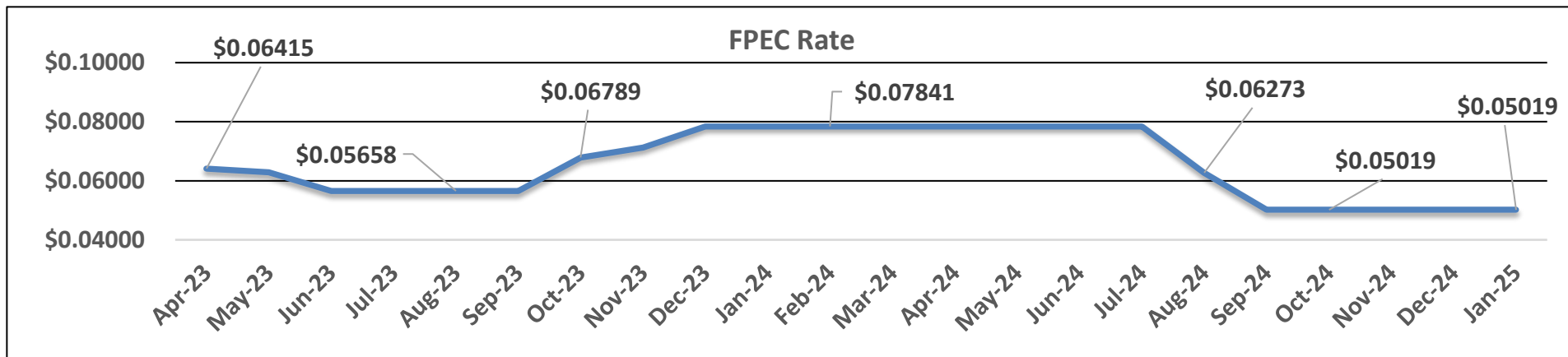
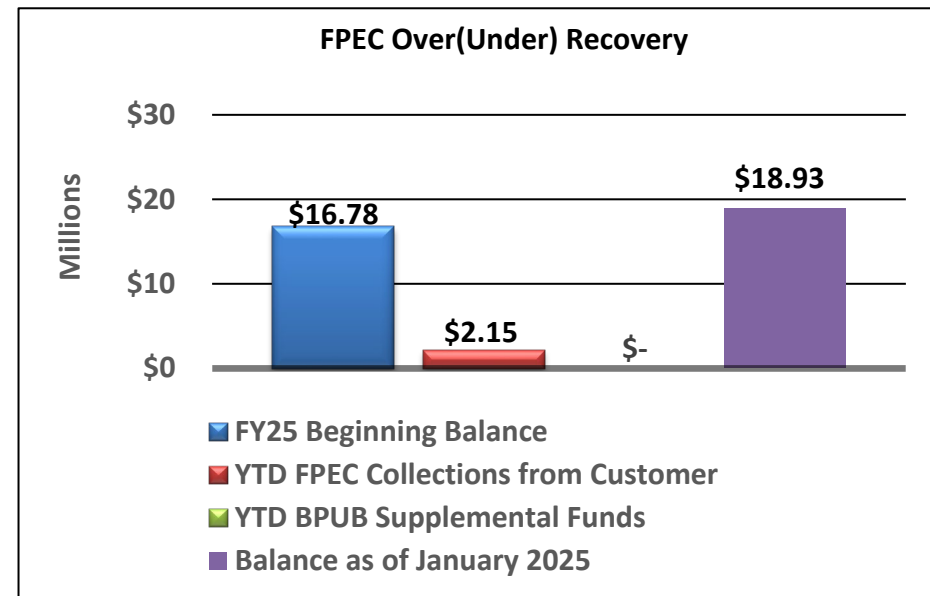
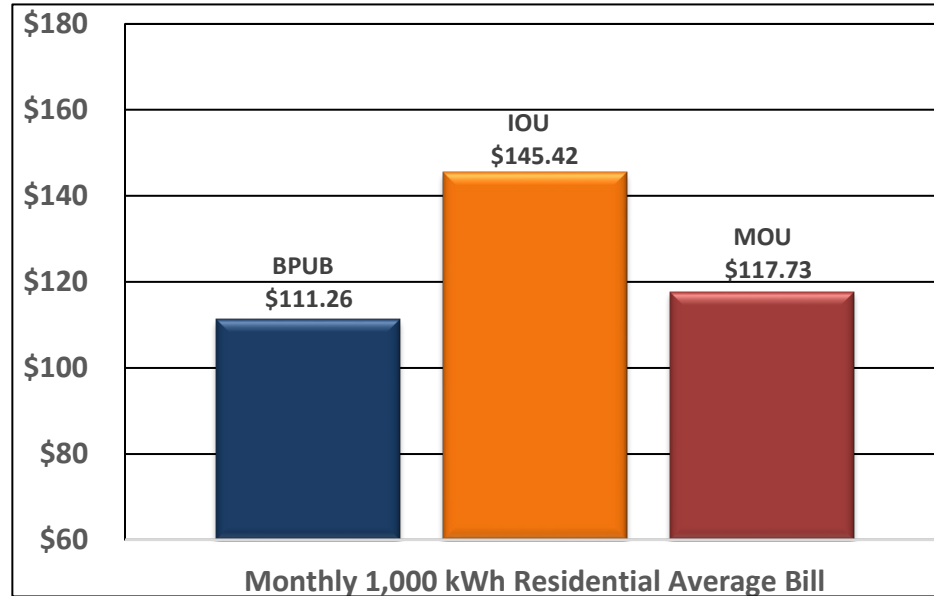
Fiscal Year 2025 Financial Performance
As of January 31, 2025
City of Brownsville Transfer Summary



Fiscal Year 2025 Financial Performance

As of January 31, 2025

Average Electric Bill and Fuel and Purchased Energy Charge (FPEC)



Fiscal Year 2025 Financial Performance

Capital Improvement Plan

Budget vs. Actual



LINE REF.	CATEGORY	COMPLETION				
		AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 01/31/2025	PROJECT BALANCE AS OF 01/31/2025	P.O. BALANCE AS OF 01/31/2025	PERCENTAGE AS OF 01/31/2025
1	Customer Connections	\$ 9,219,157	\$ 3,109,890	\$ 6,109,267	\$ 3,195,481	33.73%
2	Grant Funded	14,342,443	2,977,443	11,365,000	5,794,714	20.76%
3	Heavy Equipment and Vehicle:	5,621,595	743,410	4,878,185	1,541,548	13.22%
4	Hidalgo Energy Center	1,000,000	(533,435)	1,533,435	-	-53.34%
5	In Design	8,056,576	811,081	7,245,495	1,893,604	10.07%
6	Out for Bids	4,866,110	16,576	4,849,534	23,857	0.34%
7	Proposed Projects	7,179,423	-	7,179,423	-	0.00%
8	Resaca Fee Funded Equipmer	540,799	-	540,799	-	0.00%
9	Under Construction	18,902,712	2,208,105	16,694,607	16,488,790	11.68%
10	Utility Relocations	6,250,888	540,391	5,710,497	1,345,942	8.65%
11	Completed	119,587	(212,518)	332,105	-	-177.71%
Grand Total		\$ 76,099,290	\$ 9,660,943	\$ 66,438,347	\$ 30,283,935	12.70%

FY 2025 CIP PLAN		
Funding Source	Amount	% of Total
Pay as You Go	\$ 53,248,550.00	69.97%
Future Debt	2,200,000.00	2.89%
Grants	14,342,443.00	18.85%
Impact Fees	3,976,563.00	5.23%
Resaca Fees	1,431,734.00	1.88%
Line Extensions	900,000.00	1.18%
TOTAL	\$ 76,099,290.00	100%

CAPITAL SPENDING FIVE-YEAR HISTORY

DESCRIPTION	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024
Approved Budget	\$ 108,350,813.00	\$ 90,795,286.00	\$ 98,169,572.00	\$ 92,133,995.00	\$ 91,717,365.00
Electric	9,726,915.00	10,932,832.00	12,766,187.00	16,239,713.00	20,234,443.00
General	16,557,173.00	16,641,320.00	2,596,943.00	1,033,971.00	1,288,500.00
Water	4,197,824.00	4,653,944.00	8,325,458.00	5,362,216.00	6,767,712.00
Wastewater	2,884,550.00	4,084,570.00	6,976,183.00	6,116,850.00	7,937,983.00
Total Expenditures	\$ 33,366,462.00	\$ 36,312,666.00	\$ 30,664,771.00	\$ 28,752,750.00	\$ 36,228,638.00
YTD % Incurred	30.8%	40.0%	31.2%	31.2%	39.5%

CIP Combined Utility Summary as of 1/31/25

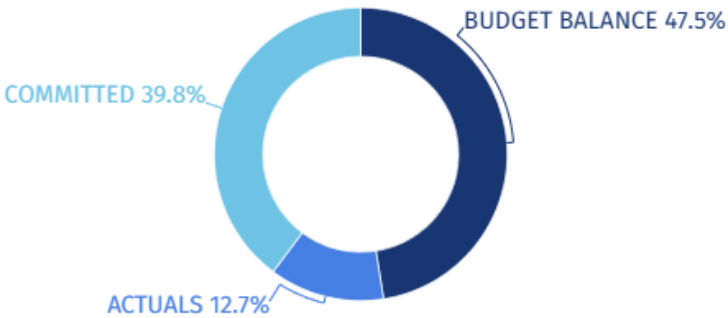
TOTAL FY2025 CIP BUDGET

\$76.1M

Actuals \$9.7M

Committed \$30.3M

Budget Balance \$36.1M



ACTUALS & COMMITTED
BY PROJECT TYPE AS % OF
BUDGET

53% **Electrical**



41% **Water**



64% **Wastewater**

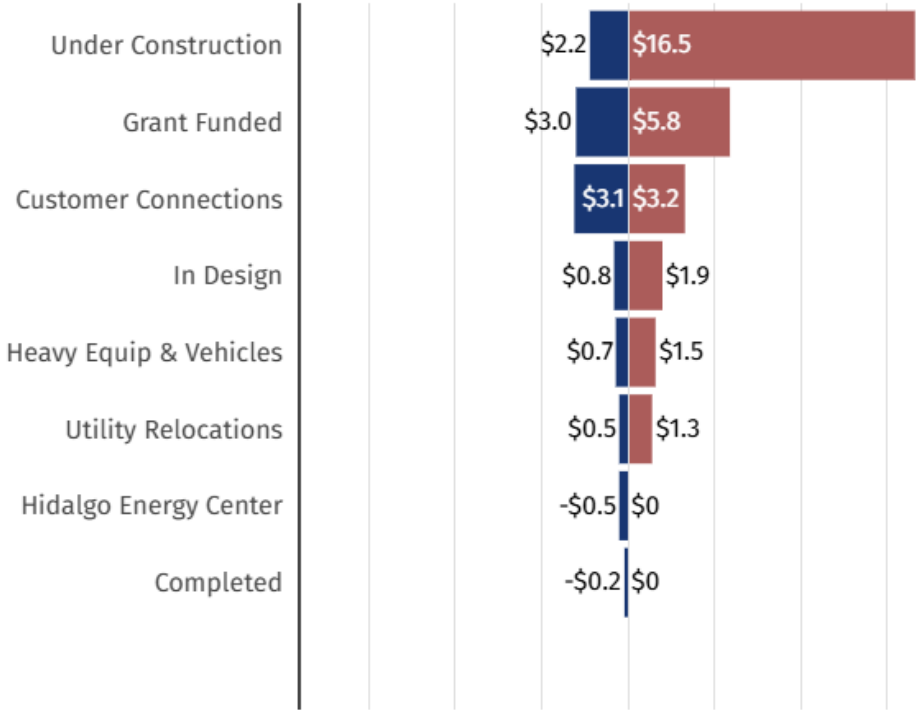


39% **Gen & Adm**

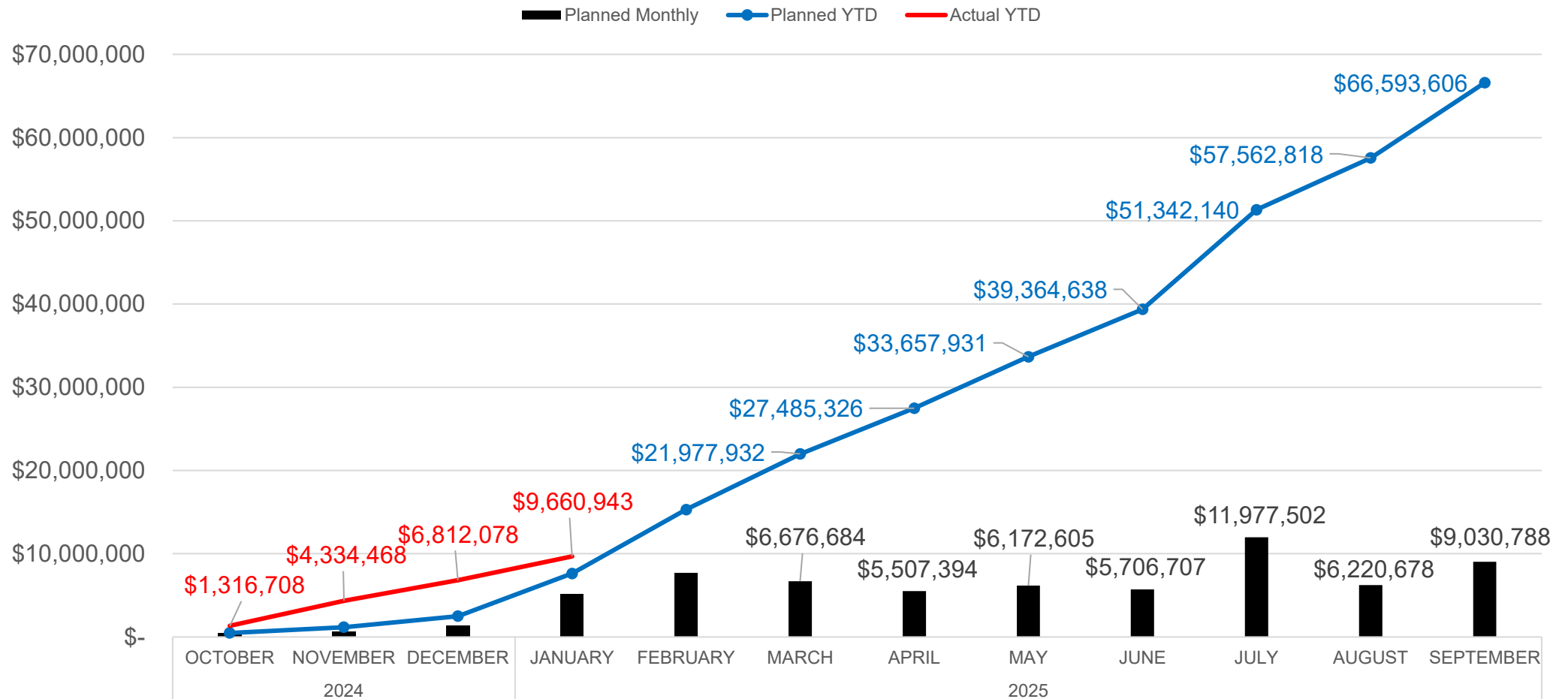


YEAR-TO-DATE ACTUALS &
COMMITTED BY CATEGORY
(In Millions)

Actuals \$9.7M Committed \$30.3M



FY 2025 CIP Planned Cash Flow



Fiscal Year 2025 Financial Performance

As of January 31, 2025

Key Financial Metrics



Debt Service Coverage Ratio

Per Bond Covenant ~ 1.25x

Actual ~ 2.12x

Outstanding Debt

BPUB ~ \$254,450,000

Annual Debt Service ~
\$28,485,892

Debt to Capitalization Ratio

Municipal Utility Median ~
38%

BPUB FY 2025 ~ 40%

Days Cash on Hand

Industry Standard ~ 180
days

BPUB ~ 433 days

Bond Ratings

Moody's: A2/Outlook Stable

Fitch: A-/Outlook Positive

S&P: A-/Outlook Stable

All Reserves Fully Funded

Capital Improvement Reserve
\$15,000,954

Debt Service Reserves –
Junior and Senior Liens
(Net of Surety Policies)
\$16,016,287

Operating Cash Reserve
\$17,012,134

Fiscal Year 2025 Financial Performance
As of January 31, 2025
Customer Receivable Metrics



CUSTOMER RECEIVABLES AGING REPORT

	Current	Past Due 30 Days	Past due 60 Days	Past due 90 Days	Total
Value in Dollars	11,873,364.04	883,840.57	152,835.57	207,315.80	13,117,355.98
% of Total Receivables	90.5%	6.7%	1.2%	1.6%	100%
Number of Accounts	35,639	7,187	1,616	629	45,071

**FISCAL YEAR 2025
UTILITY ASSISTANCE**

MONTH	NUMBER OF ACCOUNTS	TOTAL ASSISTANCE RECEIVED
October-24	982	\$ 386,509.23
November-24	701	\$ 82,007.52
December-24	600	\$ 100,215.28
January-25	417	\$ 54,607.91
February-25	-	\$ -
March-25	-	\$ -
April-25	-	\$ -
May-25	-	\$ -
June-25	-	\$ -
July-25	-	\$ -
August-25	-	\$ -
September-25	-	\$ -
YTD Totals		\$ 623,339.94

**AVERAGE CUSTOMER RECEIVABLES
COLLECTION PERIOD**

FISCAL YEAR	DAYS
FY 2025 YTD	19.82
FY 2024	19.46
FY 2023	20.08
FY 2022	20.07
FY 2021	21.77
FY 2020	24.25
FY 2019	24.64

Glossary of Terms

Bond Ratings – A measure of the quality and safety of a bond, based on the issuer’s financial condition; more specifically, an evaluation from a rating service indicating the likelihood that a debt issuer will be able to meet scheduled interest and principal repayments. Typically, AAA is the highest (best), and D is the lowest (worst). The Brownsville PUB is maintaining an “A2”, as rated by Moody’s, an “A-” as rated by Standard & Poor’s, and an “A-” as rated by Fitch Ratings. “A” ratings denote expectations of low credit risk and a strong capacity for payment of financial commitments.

Capital Improvement Plan (CIP) – A plan that lays out the financing, location, and timing for capital improvement projects over several years.

Debt to Capitalization Ratio – Indicates a utility funds a greater portion of capital needs on a pay-as-you-go basis and has capacity for additional borrowing for future needs.

Debt Service Coverage Ratio – Formula that measures a firm’s available cash flow to pay current debt obligations. The ratio is calculated by dividing net operating revenues by debt service, including principal and interest.

Fuel & Purchased Energy Charge (FPEC) – An electric cost adjustment is the mechanism that tracks and passes through to customers the actual cost of purchased fuel or purchased electricity. The Brownsville PUB meets on a monthly basis to make FPEC adjustments if actual costs vary from forecasted prices. Adjustments can be decreased or increased.

Improvement Fund CIP Funding – Deposit account used for meeting any capital improvements to the System.

Improvement Fund Replenishment – Deposit of any funds remaining after all debt requirements have been made.

Improvement Reserve Fund - Reserve account for future CIP projects. The goal is to establish reserves of \$15,000,000, as required by Bond Ordinance covenants.

IOU (Investor-Owned Utility) – A company that provides utility services that are privately run and own their infrastructure and equipment.

MOU (Municipally-Owned Utility) – A non-profit utility provider that is owned and operated by the municipality it serves.

Operating Reserve Funds – Reserve amount of not less than two months of budgeted O&M expenses (\$17,000,000 minimum) for the current fiscal year.

Operating Revenues – Gross Revenues with respect to any period, after deducting the O&M expenses.

Other Non-Operating Expenses – Miscellaneous expenses, debt discounts/expenses and other interest expenses.

Other Non-Operating Revenues – Revenues consisting of TCI – Pole Rental charges, miscellaneous income and billing discounts.

Other Revenues – Revenues consisting of other sales, forfeited discounts (penalties), connection and service charges and TCOS charges.

PAY-AS-YOU-GO – The principle or practice of financing expenditures with surplus funds that are currently available rather than borrowed.

Surety Policy - A financial guaranty insurance policy that insures payment of principal of and interest on Bonds that is issued simultaneously with the delivery of the Bonds

ADDITIONAL INFORMATION

Statement of Revenues, Expenses, and Changes in Net Position*

As of January 31, 2025



	January 2025	FY 2025 YTD
Operating Revenues:		
1. Sales and Service Charges	\$ 13,937,563	\$ 56,518,356
2. Fuel Collection	4,605,561	20,544,711
3. Fuel (over) Under Billings	354,139	(2,151,697)
4. Less rate stabilization	-	-
5. Less utilities service to the City of Brownsville, Texas	(384,310)	(1,590,001)
6. Total Operating Revenues	<u>18,512,953</u>	<u>73,321,369</u>
Operating Expenses:		
7. Purchased power and fuel	4,959,701	18,393,014
8. Personnel services	4,434,399	19,240,532
9. Materials and supplies	964,771	2,760,211
10. Repairs and maintenance	296,016	1,024,762
11. Contractual and other services	3,342,272	12,844,635
12. Depreciation	2,383,547	9,730,355
13. Total Operating Expenses	<u>16,380,706</u>	<u>63,993,509</u>
14. Operating Income (Loss)	<u>\$ 2,132,247</u>	<u>\$ 9,327,860</u>

Statement of Revenues, Expenses, and Changes in Net Position*

As of January 31, 2025 - continued



	January 2025	FY 2025 YTD
Non-Operating Revenues (Expenses):		
15. SRWA other water supply	(603,968)	(2,415,874)
16. Investment and interest income	487,761	2,774,039
17. Operating grant revenue	794	3,518
18. Interest expense	(870,994)	(3,517,687)
19. Other	(156,404)	231,068
20. Gain (loss) on disposition of capital assets	(34,999)	(34,999)
21. Payments to City of Brownsville	(939,902)	(3,737,595)
22. Net nonoperating revenues (expenses)	<u>(2,117,712)</u>	<u>(6,697,530)</u>
23. Income (loss) before capital contributions	14,535	2,630,330
24. Capital contributions	<u>2,192,211</u>	<u>4,931,921</u>
25. Change in net position	<u>2,206,746</u>	<u>7,562,251</u>
26. Net position at beginning of year	<u>480,491,751</u>	<u>475,136,246</u>
27. Net position at end of year	<u><u>\$ 482,698,497</u></u>	<u><u>\$ 482,698,497</u></u>

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2025 Financial Performance Report

As of January 31, 2025

Summary of Revenues & Expenses (Flow of Funds)



	January 2025	FY 2025 YTD
1. Operating Revenues	\$ 16,541,841	\$ 65,746,691
2. Off System Energy Sales	960,671	4,851,473
3. Net Operating Revenues	17,502,512	70,598,164
4. Other Revenues	1,394,753	4,313,207
5. Interest from Investments	723,787	2,428,964
6. Other Non-Operating Income	134,913	548,977
7. Gross Revenues	19,755,965	77,889,312
8. Less:		
9. Fuel & Energy Costs	4,959,701	18,393,015
10. Off System Energy Expenses	950,186	3,804,468
11. SRWA	603,969	2,415,874
12. Adjusted Gross Revenues	13,242,109	53,275,955
13. O&M Expenses	8,112,768	32,065,672
14. Other Non-Operating Expenses	300,961	497,227
15. Total Expenses	8,413,729	32,562,899
16. Debt Service Obligation	2,540,331	9,784,897
17. Total Requirements (Excluding Fuel & SRWA)	10,954,060	42,347,796

Fiscal Year 2025 Financial Performance Report

As of January 31, 2025

Summary of Revenues & Expenses (Flow of Funds) - continued



	January 2025	FY 2025 YTD
18. Balance Available After Requirements	<u>\$ 2,288,049</u>	<u>\$ 10,928,159</u>
19. Total Cash/Utility Benefit to COB	\$ 1,324,212	\$ 5,327,596
20. Balance Available for Transfers Out	<u>\$ 963,837</u>	<u>\$ 5,600,563</u>
21. Balance Available for Transfers Out:		
22. Operating Subaccount - Fuel Adjustment	\$ 125,000	\$ 375,000
23. Power Supply Stabilization Reserve	-	-
24. Decommissioning Reserve	166,666	500,006
25. Improvement Fund - CIP Funding	-	3,473,063
26. Improvement Fund (Resaca Fee) - Resaca CIP Funding	<u>154,948</u>	<u>464,847</u>
27. Total Transfers Out	446,614	4,812,916
28. Balance Available to PUB:		
29. Improvement Fund Replenishment	<u>517,223</u>	<u>787,647</u>
30. Total	<u>\$ 963,837</u>	<u>\$ 5,600,563</u>

Statements of Net Position*

As of January 31, 2025



	FY 2025 YTD	Audited SEPT 2024
ASSETS		
Current Assets:		
1. Cash - unrestricted	\$ 3,274,985	\$ 3,250,651
2. Investments - unrestricted	22,446,381	30,481,015
3. Due from other governments	794	978,223
4. Receivables	26,589,979	31,698,937
5. Interest receivable	1,974,198	1,512,832
6. Inventories	9,383,935	10,094,293
7. Prepaid expense	1,465,727	1,503,040
8. Total Current Assets	<u>65,135,999</u>	<u>79,518,991</u>
Non-Current Assets:		
9. Cash-restricted	765,029	37,516
10. Investments - restricted	203,849,133	187,387,649
11. Capital assets, net of accumulated depreciation	590,816,949	590,309,076
12. Regulatory Assets	1,935,831	1,992,752
13. Post-Employment Benefits	15,338,608	15,942,788
14. Total Non-Current Assets	<u>812,705,550</u>	<u>795,669,781</u>
15. Total Assets	<u>877,841,549</u>	<u>875,188,772</u>
DEFERRED OUTFLOWS OF RESOURCES		
16. Deferred charge on refunding	13,332,904	14,091,714
17. Unrealized Contribution Related/Pension	21,621,886	21,621,886
18. Deferred Credit-fuel under recovery	-	-
19. Total Deferred Outflows of Resources	<u>34,954,790</u>	<u>35,713,600</u>
20. Total Assets plus Deferred Outflows of Resources	<u>\$ 912,796,339</u>	<u>\$ 910,902,372</u>

Statements of Net Position*

As of January 31, 2025 - continued



	FY 2025 YTD	Audited SEPT 2024
LIABILITIES AND NET POSITION		
Current Liabilities:		
21. Accounts payable	\$ 16,287,252	\$ 20,629,028
22. Accrued Vacation & Sick Leave	5,784,264	5,756,657
23. Due to primary government	738,034	3,244,010
24. Total Current Liabilities	<u>22,809,550</u>	<u>29,629,695</u>
Current Liabilities Payable from Restricted Assets:		
25. Accounts Payable and accrued liabilities	1,721,747	4,994,235
26. Accrued interest	4,052,029	1,100,609
27. Customer Deposits	5,916,057	5,835,252
28. Bonds payable - current redemption	17,976,996	18,065,000
29. Commercial Paper	30,000,000	30,000,000
30. Total Current Restricted Liabilities	<u>59,666,829</u>	<u>59,995,096</u>
31. Total Current Liabilities	<u>82,476,379</u>	<u>89,624,791</u>
Non-Current Liabilities:		
32. Bonds payable	261,016,485	261,948,220
33. Other Post -employment benefits	16,020,561	16,020,561
34. Net Pension Liability	36,088,600	36,088,600
35. Self Insurance worker's compensation claims	433,464	173,298
36. Total Non-Current liabilities	<u>313,559,110</u>	<u>314,230,679</u>
37. Total Liabilities	<u>396,035,489</u>	<u>403,855,470</u>

Statements of Net Position*
As of January 31, 2025 - continued



	FY 2025 YTD	Audited SEPT 2024
DEFERRED INFLOWS OF RESOURCES		
38. Deferred Credit-fuel over recovery	18,933,675	16,781,978
39. Unrealized Contributions and losses related to pension	15,128,678	15,128,678
40. Total Deferred Inflows of Resources	<u>34,062,353</u>	<u>31,910,656</u>
41. Total Liabilities plus Deferred Inflows of Resources	<u>430,097,842</u>	<u>435,766,126</u>
Net Position:		
42. Invested in capital assets	297,092,206	296,380,324
Restricted for:		
43. Debt Service	11,562,794	2,310,454
44. Repair and replacement	164,268,995	159,784,476
45. Operating reserve	17,012,134	17,142,959
46. Fuel adjustment subaccount	375,000	-
47. Capital Projects	-	-
48. Unrestricted	<u>(7,612,632)</u>	<u>(481,967)</u>
49. Total Net Position	<u>482,698,497</u>	<u>475,136,246</u>
Total Liabilities Plus Deferred Inflows of Resources		
50. Plus Net Position	<u>\$ 912,796,339</u>	<u>\$ 910,902,372</u>

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

**STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD JANUARY ACTUAL**

	2024-2025 BUDGET TOTAL UTILITY	2024-2025 ACTUAL TOTAL UTILITY	2023-2024 ACTUAL TOTAL UTILITY
1. Operating Revenues	\$ 81,038,902	\$ 65,746,691	\$ 64,541,820
2. Off System Energy Sales	3,333,333	4,851,473	3,755,952
3. Net Operating Revenues	<u>84,372,235</u>	<u>70,598,164</u>	<u>68,297,772</u>
4. Other Revenues	5,179,046	4,313,207	7,808,585
5. Interest from Investments	1,700,000	2,428,964	2,475,954
6. Other Non-Operating Revenues	854,340	548,977	343,747
7. Gross Revenues	<u>92,105,621</u>	<u>77,889,312</u>	<u>78,926,058</u>
8. Less:			
9. Fuel & Energy Costs	29,408,333	18,393,015	18,957,351
10. Off System Energy Expenses	1,666,667	3,804,468	1,818,916
11. SRWA - O&M	1,710,915	1,710,915	1,714,320
12. SRWA - Debt Service	704,959	704,959	704,926
13. Adjusted Gross Revenues	<u>58,614,747</u>	<u>53,275,955</u>	<u>55,730,545</u>
14. O&M Expenses	34,158,715	32,065,672	30,000,197
15. Other Non-Operating Expenses	366,667	497,227	385,152
16. Net Revenues	<u>\$ 24,089,365</u>	<u>\$ 20,713,056</u>	<u>\$ 25,345,196</u>
17. Less:			
18. Debt Service Obligation	\$ 9,218,631	\$ 9,218,630	\$ 9,351,422
19. Commercial Paper Expense	276,667	566,267	231,586
20. Balance Available After Debt Service	<u>14,594,067</u>	<u>10,928,159</u>	<u>15,762,188</u>
21. COB Usage	\$ 2,090,359	\$ 1,590,001	\$ 2,041,747
22. COB Cash Transfer	3,771,116	3,737,595	3,531,307
23. Total Cash/Utility Benefit COB	5,861,475	5,327,596	5,573,054
25. Balance Available for Transfers Out	<u>\$ 10,822,951</u>	<u>\$ 5,600,563</u>	<u>\$ 10,189,134</u>
26. Balance Available for Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ 1,500,000	\$ 375,000	
28. Power Supply Stabilization Reserve	2,200,000	-	
29. Decommissioning Reserve	2,000,000	500,006	
30. Improvement Fund-CIP Funding	18,638,404	3,473,063	
31. Improvement Fund (Resaca Fee) - Resaca CIP Funding	1,859,379	464,847	
32. Total Transfers Out	<u>\$ 26,197,783</u>	<u>\$ 4,812,916</u>	
33. Balance Available to PUB:			
34. Improvement Fund - Replenishment	-	787,647	
35. Total	<u>\$ 26,197,783</u>	<u>\$ 5,600,563</u>	

**STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD JANUARY ACTUAL**

	2024-2025 BUDGET ELECTRIC		2024-2025 ACTUAL ELECTRIC		2023-2024 ACTUAL ELECTRIC
1. Operating Revenues	\$ 56,883,630	\$	42,856,916	\$	43,645,875
2. Off System Energy Sales	3,333,333		4,851,473		3,755,952
3. Net Operating Revenues	<u>60,216,963</u>		<u>47,708,389</u>		<u>47,401,827</u>
4. Other Revenues	4,542,896		3,734,852		5,831,486
5. Interest from Investments	1,020,000		1,459,086		1,500,028
6. Other Non-Operating Revenues	695,531		356,864		225,389
7. Gross Revenues	<u>66,475,390</u>		<u>53,259,191</u>		<u>54,958,730</u>
8. Less:					
9. Fuel & Energy Costs	29,408,333		18,393,015		18,957,351
10. Off System Energy Expenses	1,666,667		3,804,468		1,818,916
11. SRWA - O&M	-		-		-
12. SRWA - Debt Service	-		-		-
13. Adjusted Gross Revenues	<u>35,400,390</u>		<u>31,061,708</u>		<u>34,182,463</u>
14. O&M Expenses	18,211,008		16,236,266		15,998,095
15. Other Non-Operating Expenses	166,667		227,757		285,370
16. Net Revenues	<u>\$ 17,022,715</u>	\$	<u>14,597,685</u>	\$	<u>17,898,998</u>
17. Less:					
18. Debt Service Obligation	\$ 6,497,354	\$	6,497,354	\$	6,568,790
19. Commercial Paper Expense	193,667		308,672		126,238
20. Balance Available After Debt Service	<u>10,331,694</u>		<u>7,791,659</u>		<u>11,203,970</u>
21. COB Usage	\$ 1,496,211	\$	1,139,347	\$	1,576,022
22. COB Cash Transfer	<u>2,043,828</u>		<u>1,966,824</u>		<u>1,842,224</u>
23. Total Cash/Utility Benefit COB	<u>3,540,039</u>		<u>3,106,171</u>		<u>3,418,246</u>
25. Balance Available for Transfers Out	<u>\$ 8,287,866</u>	\$	<u>4,685,488</u>	\$	<u>7,785,724</u>
26. Balance Available to Transfers Out:					
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ <u>1,500,000</u>	\$	<u>375,000</u>		
28. Power Supply Stabilization Reserve	2,200,000		-		
29. Decommissioning Reserve	2,000,000		500,006		
30. Improvement Fund-CIP Funding	14,674,966		2,482,202		
31. Improvement Fund (Resaca Fee) - Resaca CIP Funding	-		-		
32. Total Transfers Out	<u>\$ 20,374,966</u>	\$	<u>3,357,208</u>		
33. Balance Available to PUB:					
34. Improvement Fund - Replenishment	-		1,328,280		
35. Total	<u>\$ 20,374,966</u>	\$	<u>4,685,488</u>		

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD JANUARY ACTUAL

	2024-2025 BUDGET WATER	2024-2025 ACTUAL WATER	2023-2024 ACTUAL WATER
1. Operating Revenues	\$ 13,244,329	\$ 12,436,885	\$ 11,046,142
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	13,244,329	12,436,885	11,046,142
4. Other Revenues	336,408	357,062	1,746,453
5. Interest from Investments	340,000	484,939	487,963
6. Other Non-Operating Revenues	79,405	96,069	59,179
7. Gross Revenues	14,000,142	13,374,955	13,339,737
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O&M	1,710,915	1,710,915	1,714,320
12. SRWA - Debt Service	704,959	704,959	704,926
13. Adjusted Gross Revenues	11,584,268	10,959,081	10,920,491
14. O&M Expenses	8,105,968	8,013,677	6,859,161
15. Other Non-Operating Expenses	100,000	110,579	-
16. Net Revenues	\$ 3,378,300	\$ 2,834,825	\$ 4,061,330
17. Less:			
18. Debt Service Obligation	\$ 1,189,606	\$ 1,189,606	\$ 1,208,297
19. Commercial Paper Expense	41,500	153,175	62,644
20. Balance Available After Debt Service	2,147,194	1,492,044	2,790,389
21. COB Usage	\$ 324,739	\$ 245,808	\$ 265,097
22. COB Cash Transfer	833,688	850,100	826,952
23. Total Cash/Utility Benefit COB	1,158,427	1,095,908	1,092,049
25. Balance Available for Transfers Out	\$ 1,313,506	\$ 396,136	\$ 1,698,340
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	-	-	
29. Decommissioning Reserve	-	-	
30. Improvement Fund-CIP Funding	1,106,926	287,188	
31. Improvement Fund (Resaca Fee) - Resaca CIP Funding	1,859,379	464,847	
32. Total Transfers Out	\$ 2,966,305	\$ 752,035	
33. Balance Available to PUB:			
34. Improvement Fund - Replenishment	-	(355,899)	
35. Total	\$ 2,966,305	\$ 396,136	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD JANUARY ACTUAL

	2024-2025 BUDGET WASTEWATER	2024-2025 ACTUAL WASTEWATER	2023-2024 ACTUAL WASTEWATER
1. Operating Revenues	\$ 10,910,943	\$ 10,452,890	\$ 9,849,803
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	<u>10,910,943</u>	<u>10,452,890</u>	<u>9,849,803</u>
4. Other Revenues	299,742	221,293	230,646
5. Interest from Investments	340,000	484,939	487,963
6. Other Non-Operating Revenues	<u>79,405</u>	<u>96,044</u>	<u>59,179</u>
7. Gross Revenues	<u>11,630,090</u>	<u>11,255,166</u>	<u>10,627,591</u>
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O & M	-	-	-
12. SRWA - Debt Service	<u>-</u>	<u>-</u>	<u>-</u>
13. Adjusted Gross Revenues	<u>11,630,090</u>	<u>11,255,166</u>	<u>10,627,591</u>
14. O & M Expenses	7,841,739	7,815,729	7,142,942
15. Other Non-Operating Expenses	<u>100,000</u>	<u>158,891</u>	<u>99,781</u>
16. Net Revenues	\$ <u>3,688,351</u>	\$ <u>3,280,546</u>	\$ <u>3,384,868</u>
17. Less:			
18. Debt Service Obligation	\$ 1,531,671	\$ 1,531,670	\$ 1,574,335
19. Commercial Paper Expense	<u>41,500</u>	<u>104,420</u>	<u>42,704</u>
20. Balance Available After Debt Service	<u>2,115,180</u>	<u>1,644,456</u>	<u>1,767,829</u>
21. COB Usage	\$ 269,409	\$ 204,846	\$ 200,628
22. COB Cash Transfer	<u>893,600</u>	<u>920,671</u>	<u>862,131</u>
23. Total Cash/Utility Benefit COB Transferred	<u>1,163,009</u>	<u>1,125,517</u>	<u>1,062,759</u>
25. Balance Available for Transfers Out	<u>\$ 1,221,580</u>	<u>\$ 518,939</u>	<u>\$ 705,070</u>
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	-	-	
29. Decommissioning Reserve	-	-	
30. Improvement Fund-CIP Funding	2,856,512	703,673	
31. Improvement Fund (Resaca Fee) - Resaca CIP Funding	-	-	
32. Total Transfers Out	\$ <u>2,856,512</u>	\$ <u>703,673</u>	
33. Balance Available to PUB:			
34. Improvement Fund - Replenishment	-	(184,734)	
35. Total	<u>\$ 2,856,512</u>	<u>\$ 518,939</u>	

STATEMENT OF DEMAND ACCOUNTS & INVESTMENTS

January 31, 2025

		Demand	Investments	Totals
*	1. Capital Improvement Reserve	\$ -	\$ 15,000,954	\$ 15,000,954
	2. City Transfer Fund	-	5	5
	3. Clearing Account	-	-	-
	4. AP Clearing Account	-	-	-
*	5. Commercial Paper	-	-	-
	6. Dental Insurance	58,706	1,254,597	1,313,303
	7. Employee Health	5,000	1,815,076	1,820,076
*	8. EPA Grants	-	-	-
	9. Flexible Spending	23,376	529,335	552,711
*	10. Improvement Fund	731,725	111,353,077	112,084,802
*	11. Improvement Impact Fees	5,000	13,488,085	13,493,085
*	12. Improvement Water Rights	-	4,876,646	4,876,646
*	13. Resaca Fees ¹	-	6,849,251	6,849,251
*	14. Junior Lien Debt Service I&S	-	24,519	24,519
*	15. Junior Lien Reserve Fund	-	114,303	114,303
*	16. Meter Deposit	28,304	7,314,903	7,343,207
*	17. Operating Reserve Cash	-	17,012,134	17,012,134
	18. Other Post Employment Benefit	-	-	-
	19. Payroll	-	-	-
	20. Plant Fund	3,060,880	13,491,989	16,552,869
*	21. Senior Debt Service I&S Fund	-	11,538,275	11,538,275
*	22. Senior Lien Reserve Fund	-	15,901,985	15,901,985
*	23. Share Fund	1,185	709,298	710,483
	24. Workers Compensation	125,838	5,021,082	5,146,920
	Total	\$ 4,040,014	\$ 226,295,514	\$ 230,335,528

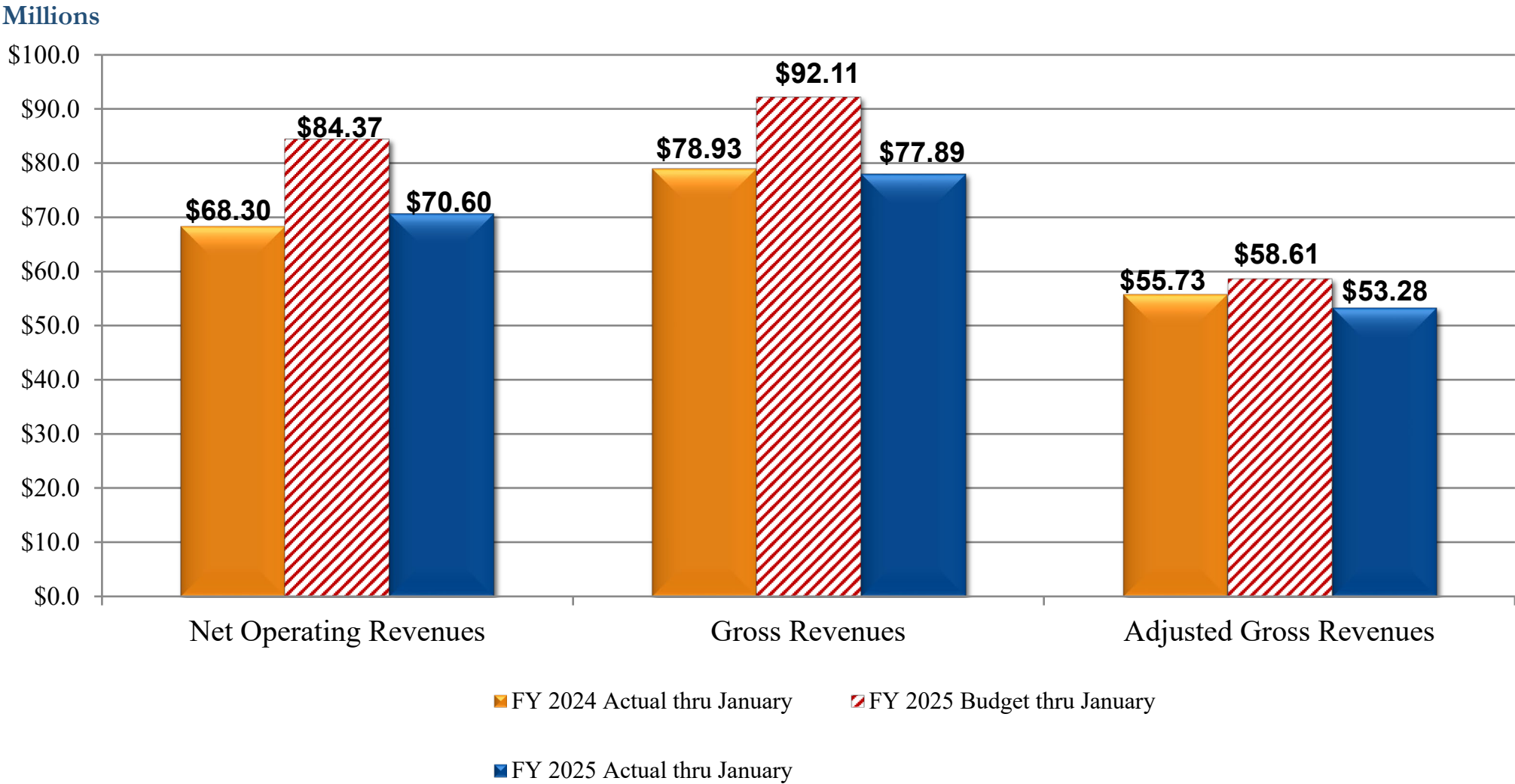
NOTES:

¹ Resaca Fee revenues will be used to fund future grant matching commitments.

* Restricted Assets

Fiscal Year 2025 Financial Performance

As of January 31, 2025

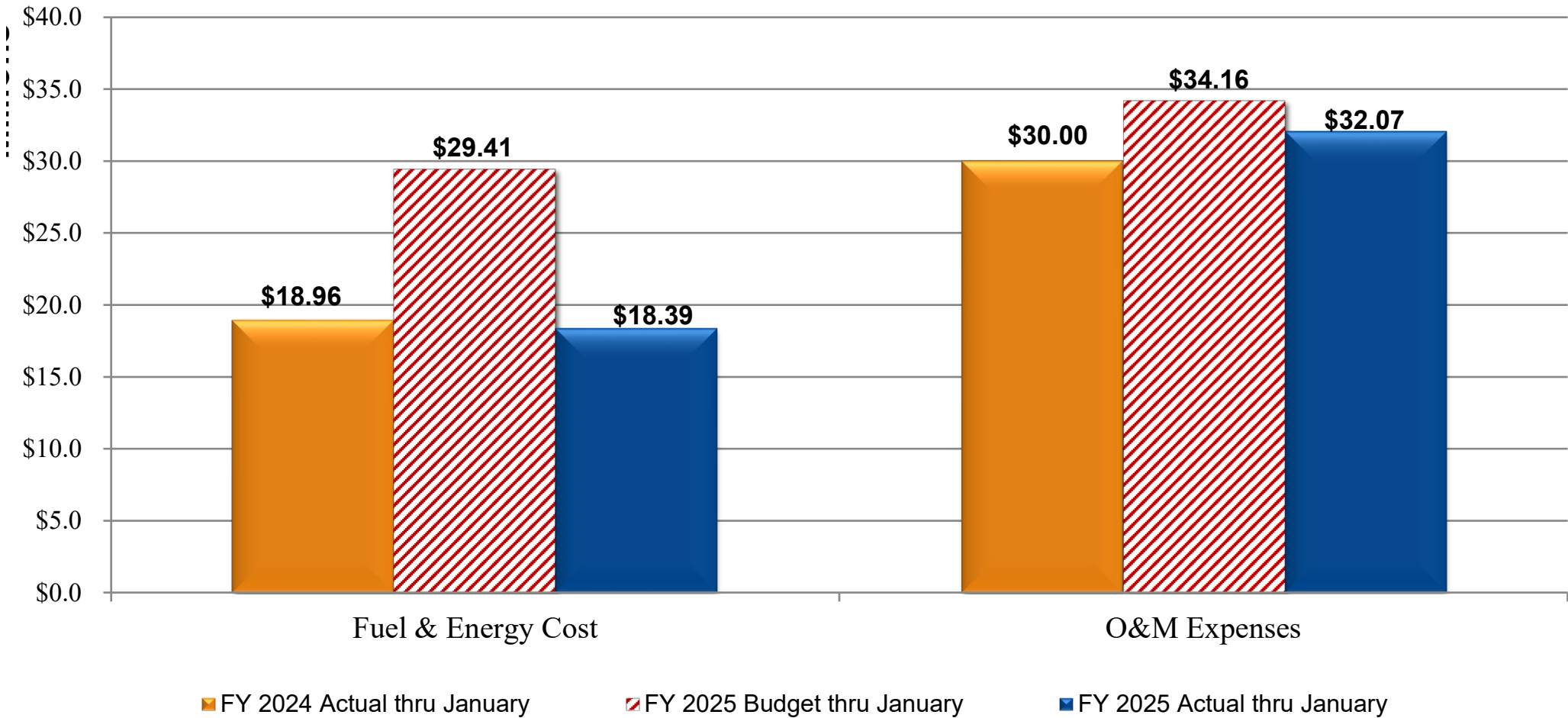


Fiscal Year 2025 Financial Performance

As of January 31, 2025

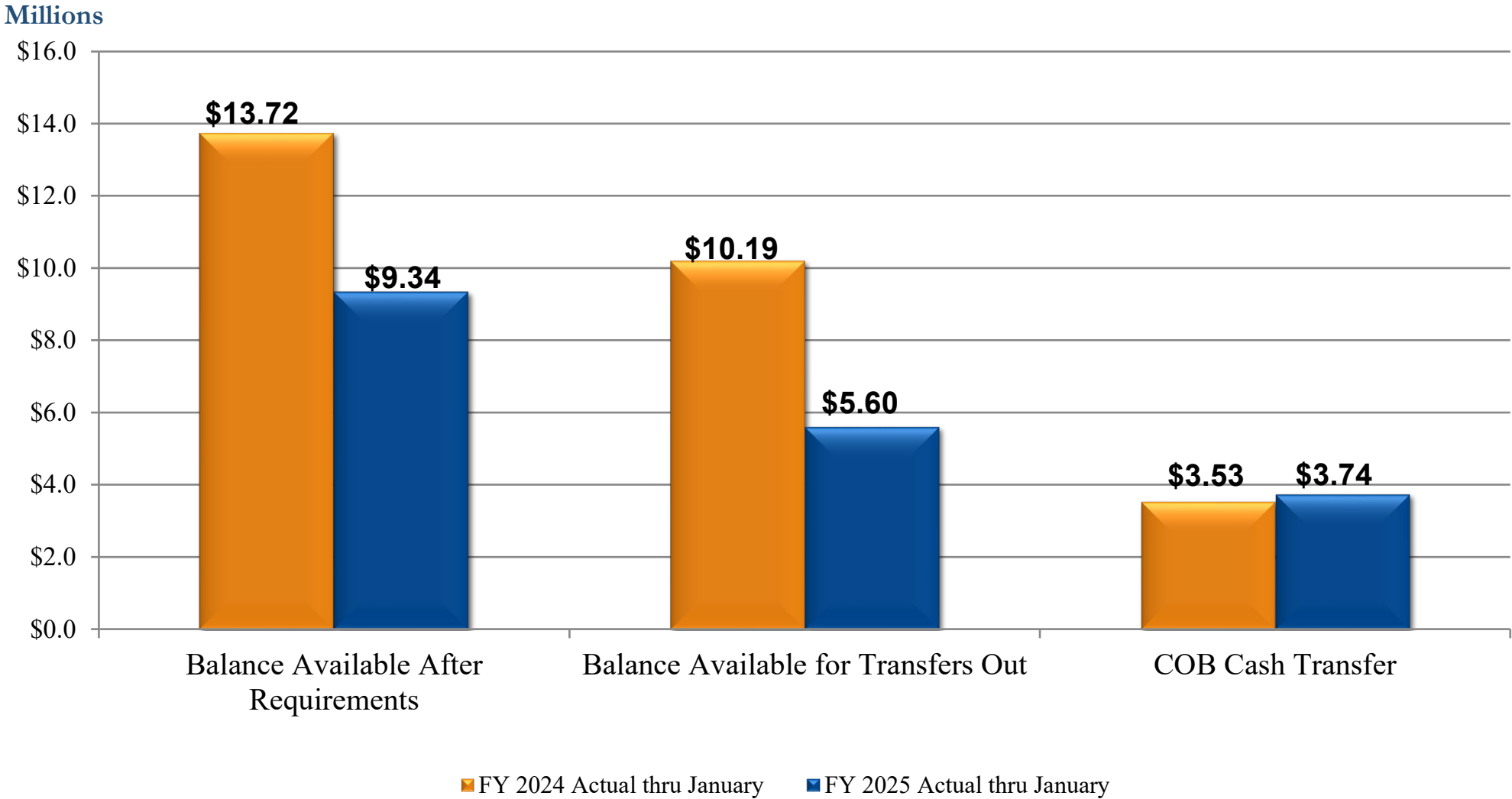


Millions



Fiscal Year 2025 Financial Performance

As of January 31, 2025

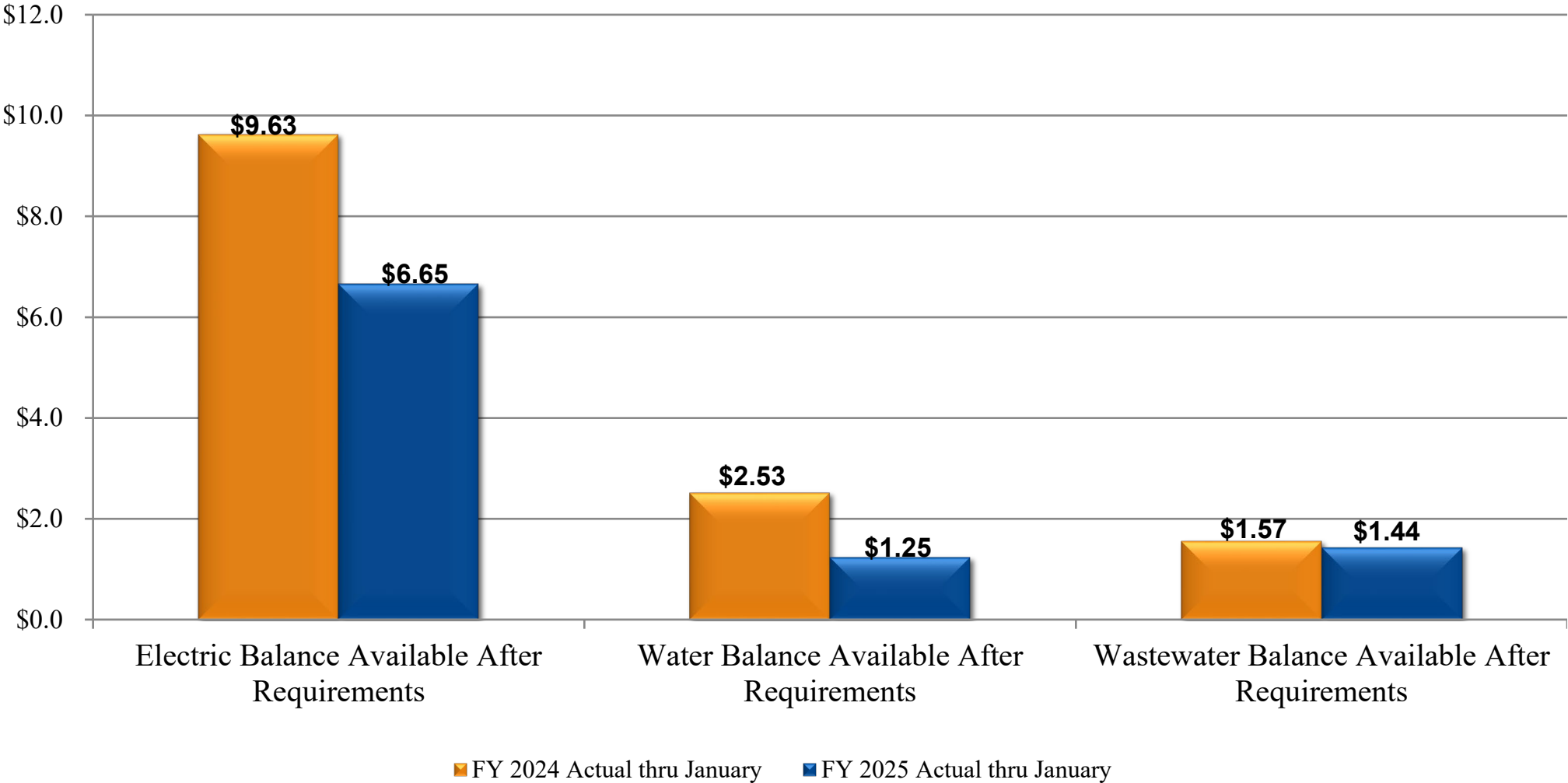


Fiscal Year 2025 Financial Performance

As of January 31, 2025



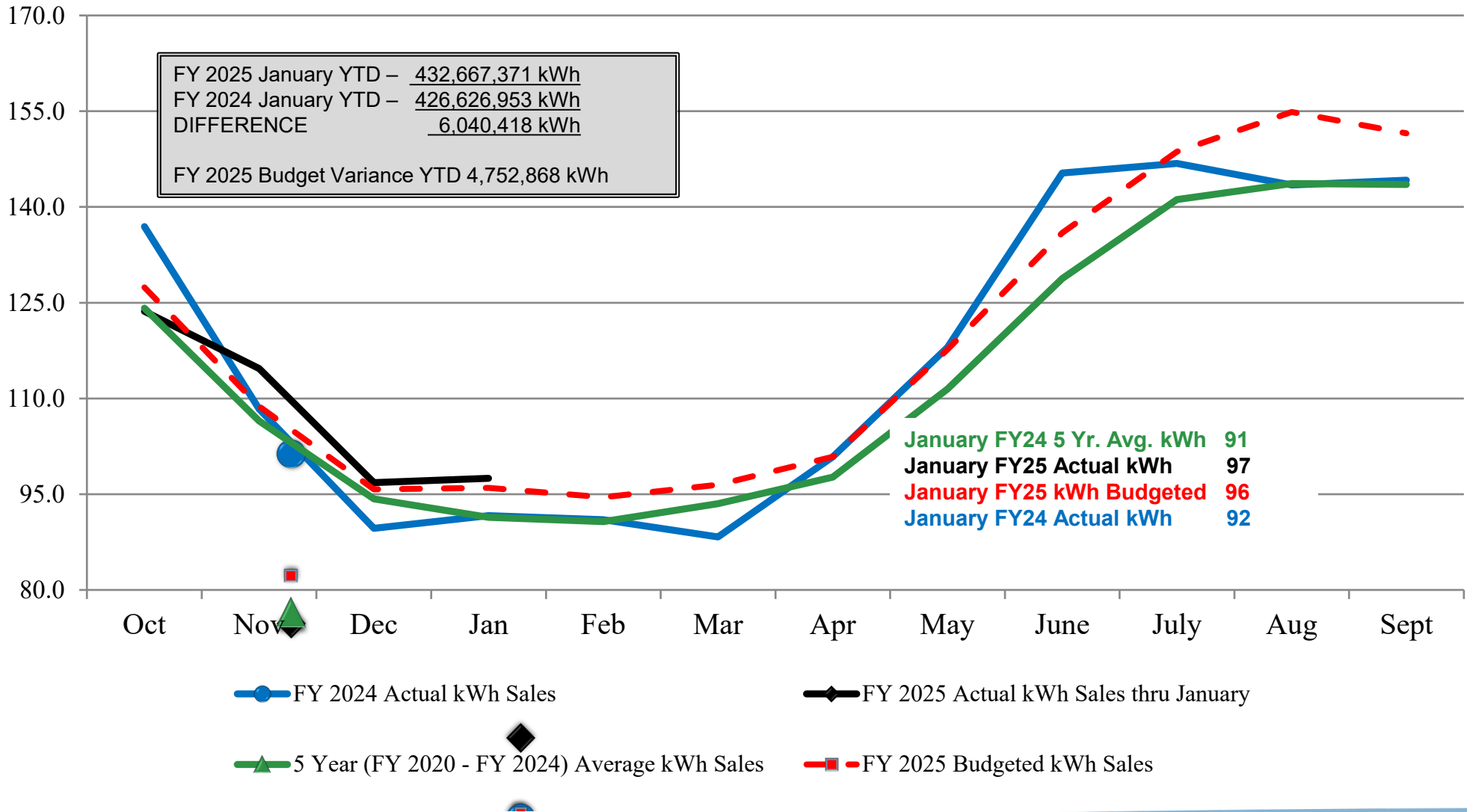
Millions



Fiscal Year 2025 Financial Performance
As of January 31, 2025
Electric Sales



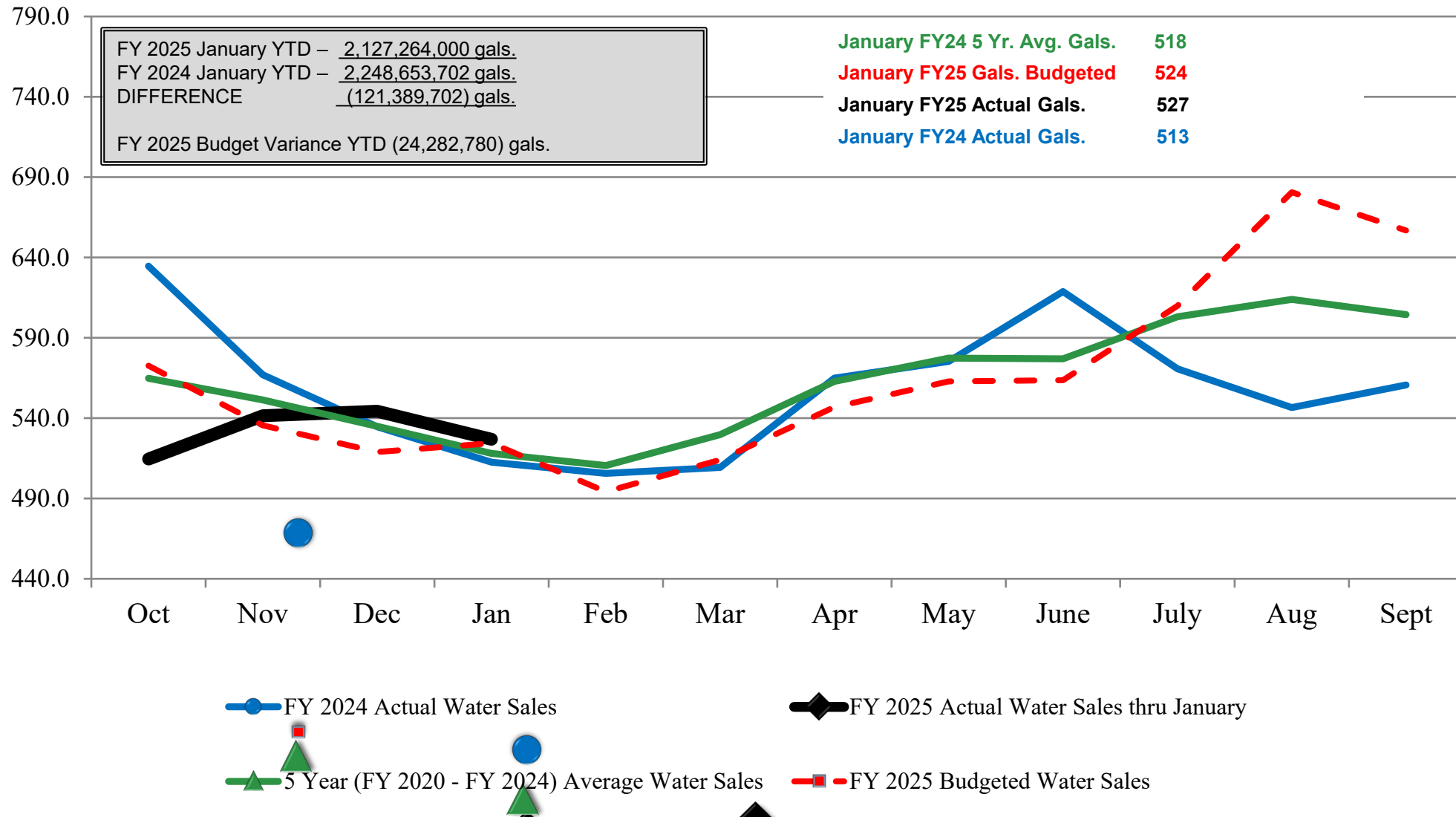
Millions



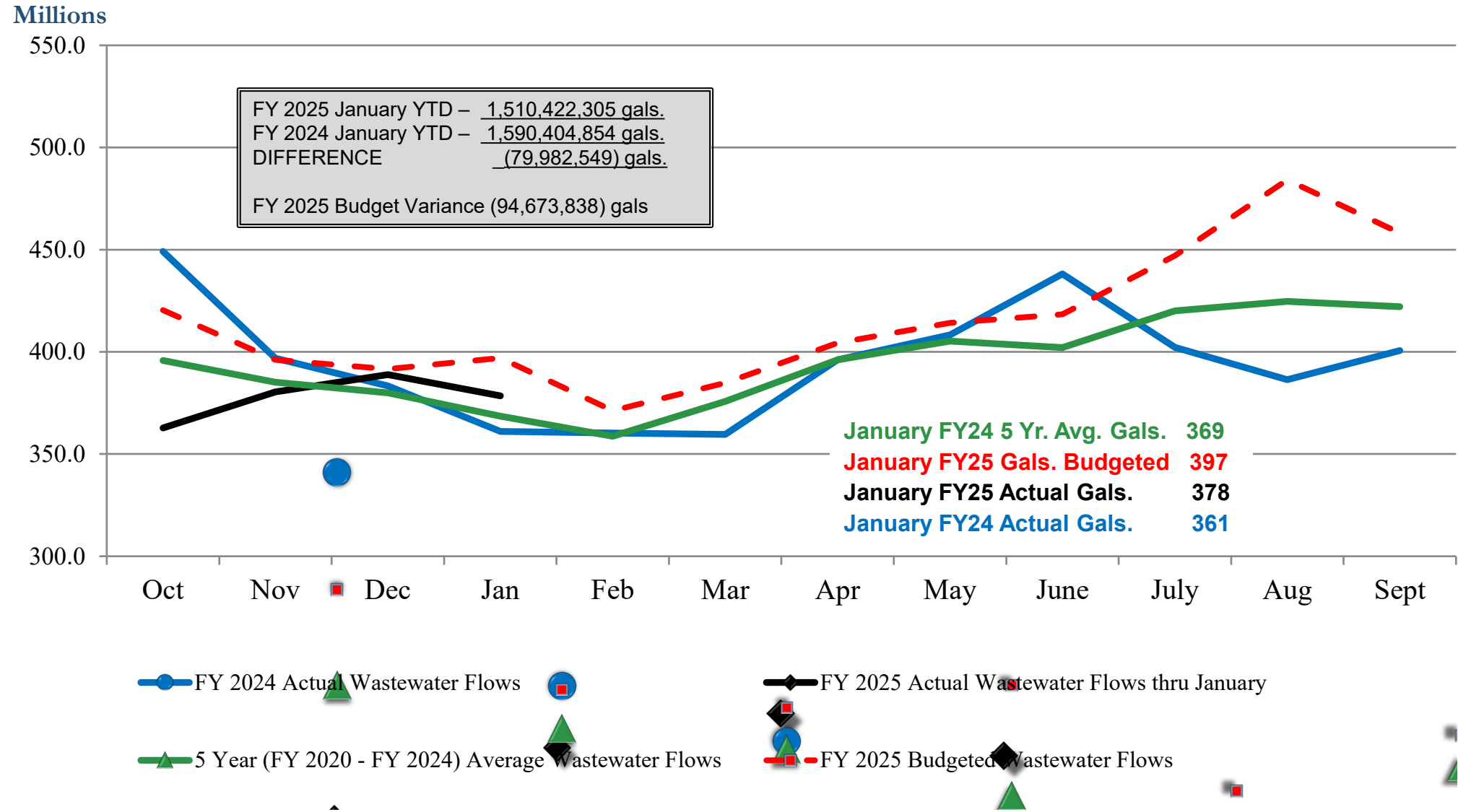
Fiscal Year 2025 Financial Performance

As of January 31, 2025

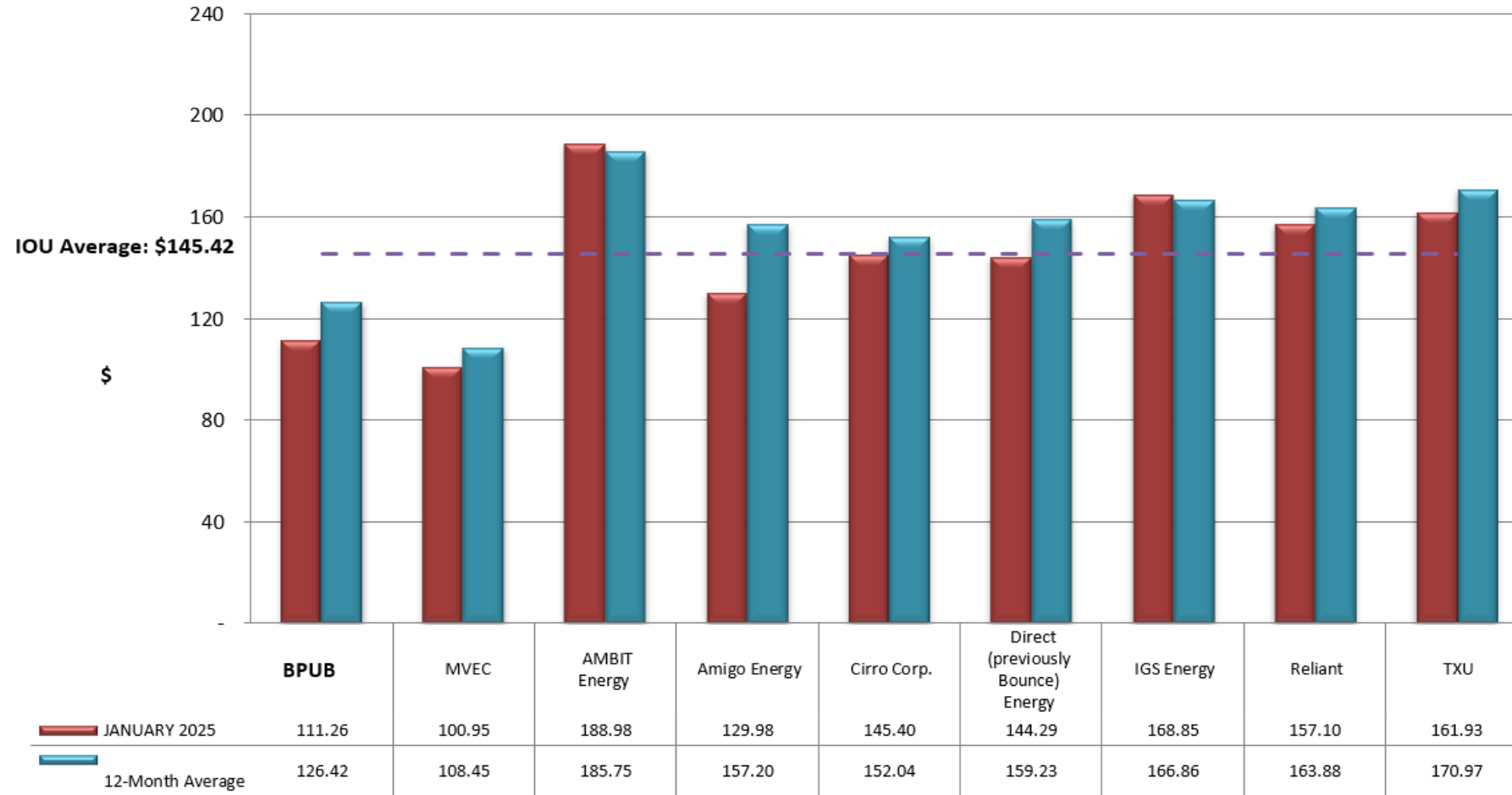
Water Sales



Fiscal Year 2025 Financial Performance
As of January 31, 2025
Wastewater Flows



Investor Owned Utilities Residential Electric Bill Comparison January 2025 Based on 1,000 kWh of Electric Sales

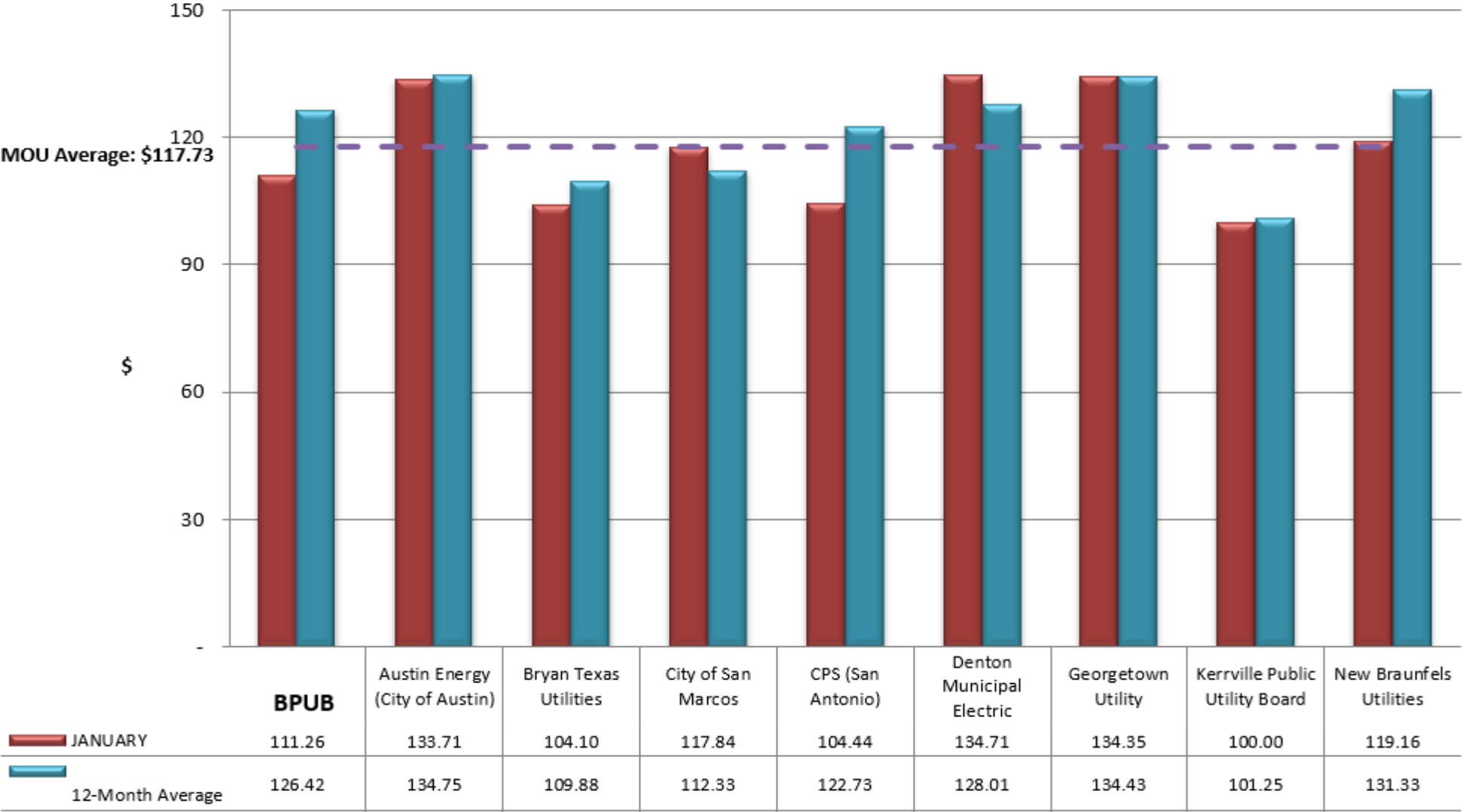


Notes:

1. This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utilities Commission of Texas' website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).

2. For comparative purposes bills shown are all fixed plans.

Municipally Owned Utilities
 Residential Electric Bill Comparison
 January 2025
 Based on 1,000 kWh of Electric Sales

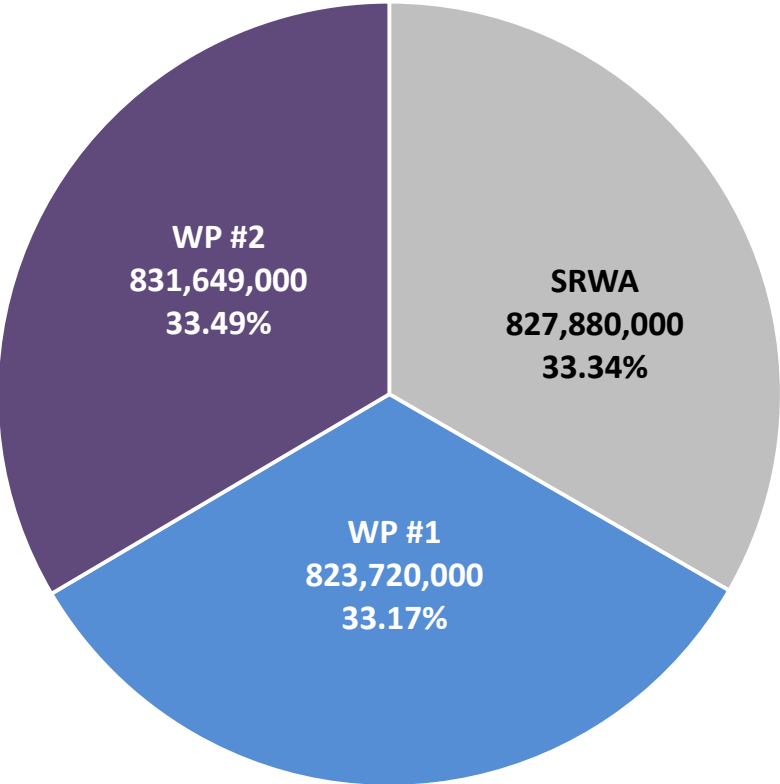


Fiscal Year 2025 Southmost Regional Water Authority
Financial Performance as of January 31, 2025
Water Plants 1 & 2 and SRWA Distribution



BROWNSVILLE
PUBLIC UTILITIES BOARD

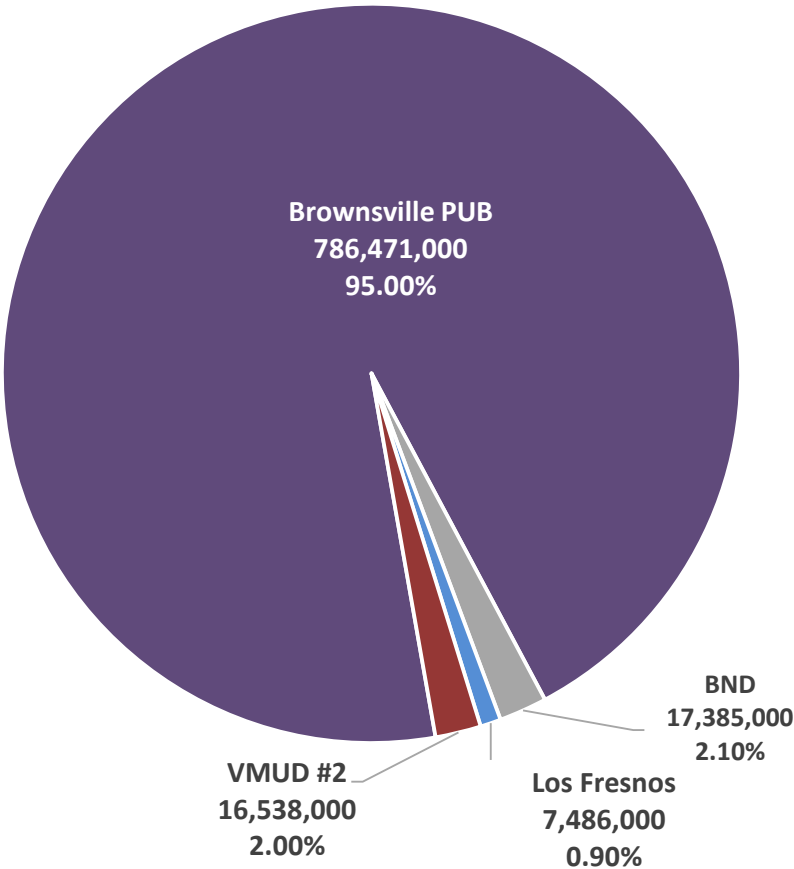
Total Water Plants and SRWA Distribution:
2,483,249,000 Gallons



Unit Cost of Water (1,000 gallons)
FY Ending 2024 (Unaudited)

■ BPUB WPI & II	\$ 1.22
■ SRWA	2.84
■ Blended (BPUB & SRWA)	\$ 1.74

SRWA Distribution to participating entities.
Total SRWA Distribution: 827,880,000 Gallons

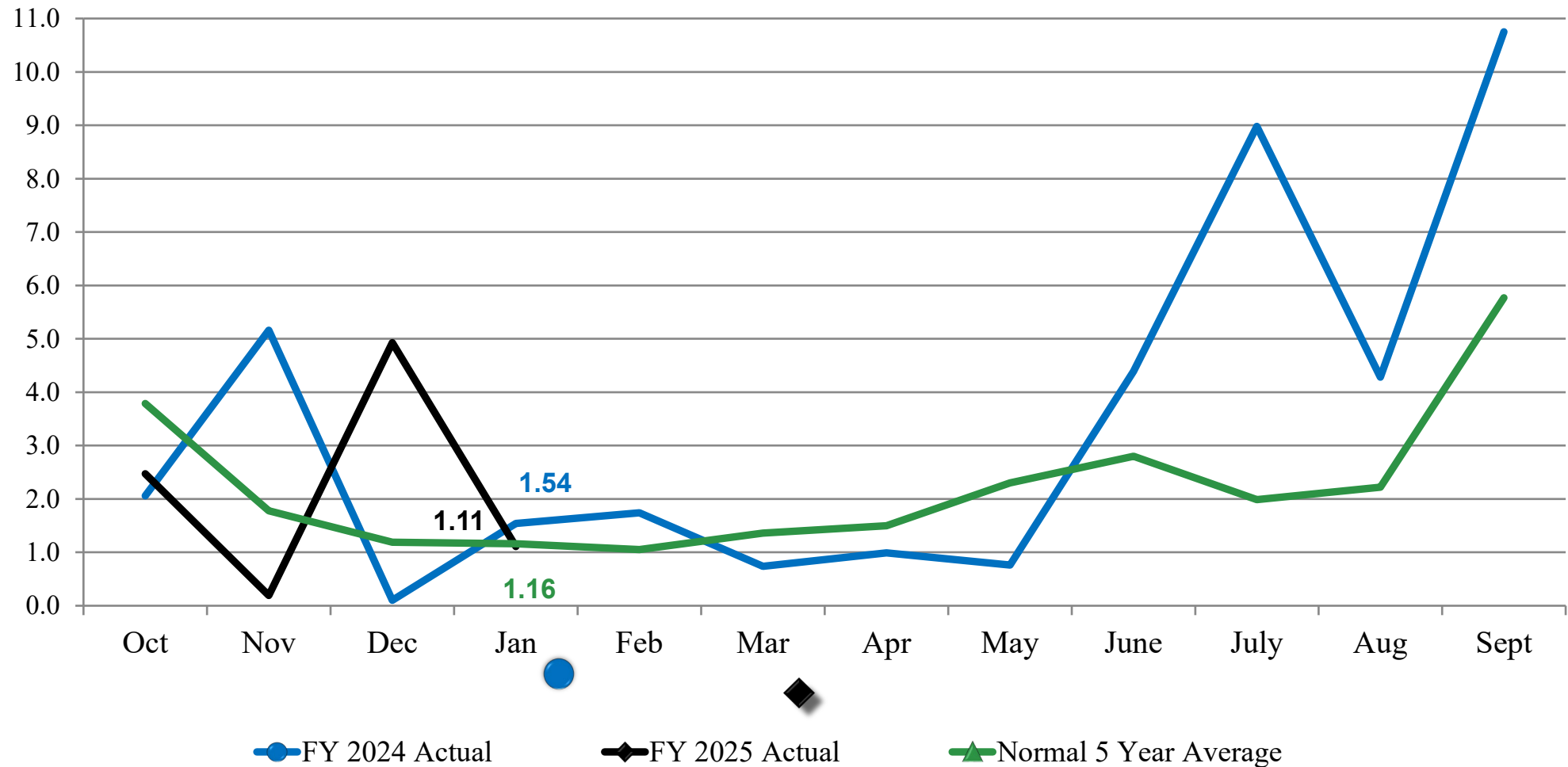


Fiscal Year 2025 Financial Performance
As of January 31, 2025
Precipitation Levels

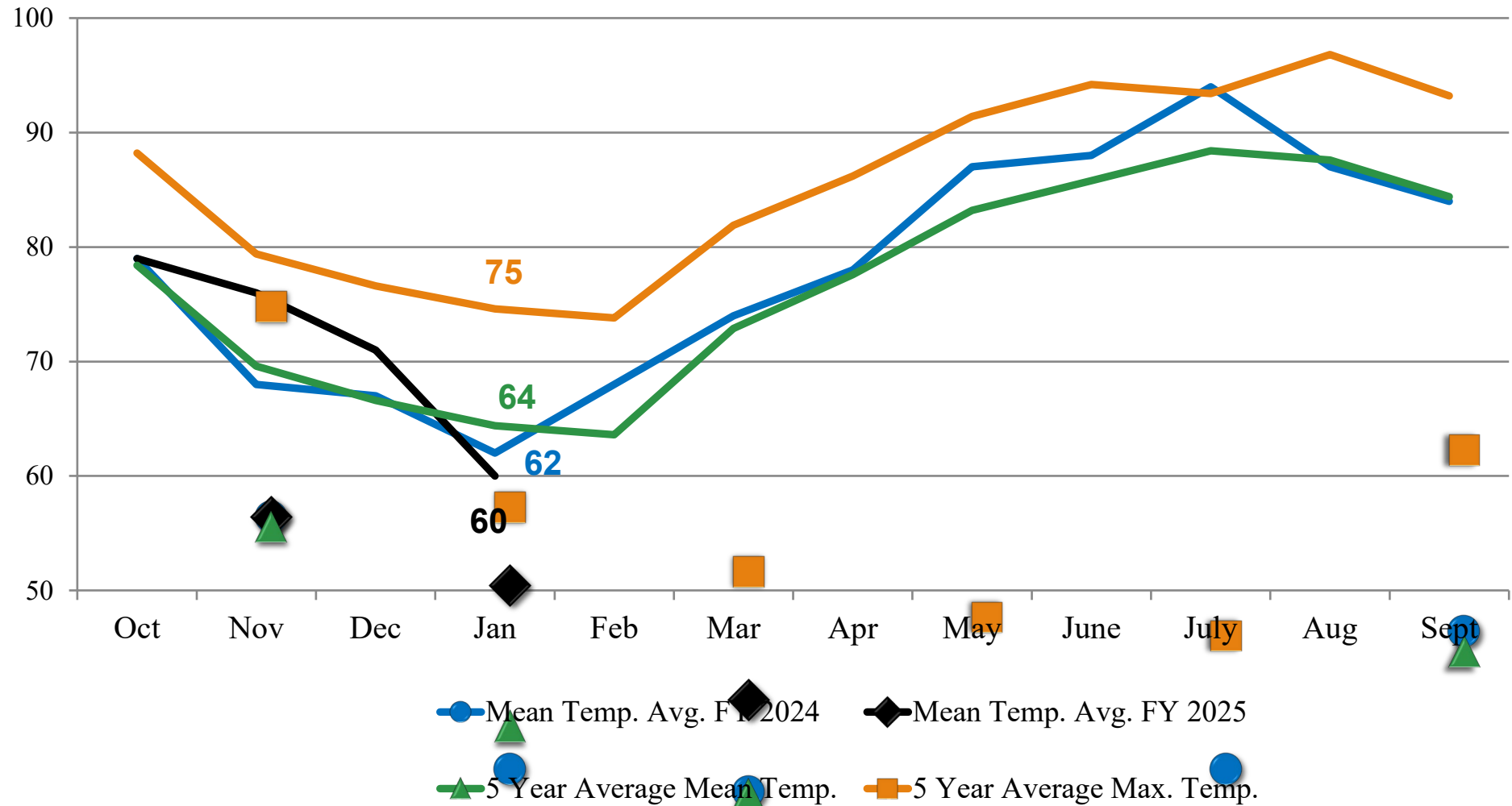


BROWNSVILLE
PUBLIC UTILITIES BOARD

Inches



Fiscal Year 2025 Financial Performance
As of January 31, 2025
Mean Temperature Average
Degrees
Fahrenheit





FISCAL YEAR 2025
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF JANUARY 31, 2025

FUND	ORGN	VENDOR	FY 2025 APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUNE ACTUAL	JULY ACTUAL	AUG ACTUAL	SEPT ACTUAL	BUDGET BALANCE
100 Operating Fund-PI	1110 General Manager		900	-	-	-	-	-	-	-	-	-	-	-	-	900
	2210 SCADA & Electrical Support Services		10,000	-	-	-	-	-	-	-	-	-	-	-	-	10,000
	2220 Power Production		36,000	-	-	-	-	-	-	-	-	-	-	-	-	36,000
	2410 Electric Engineering		1,248,000	-	-	-	-	-	-	-	-	-	-	-	-	1,248,000
	2420 Electrical System Planning	M&S ENGINEERING, LLC	390,000	-	30,152	17,530	18,680	-	-	-	-	-	-	-	-	319,119
		HALFF ASSOCIATES INC.	-	-	-	4,519	-	-	-	-	-	-	-	-	-	-
	3110 W/WW Eng, PI, Operations	GARVER, LLC	-	-	39,507	32,789	-	-	-	-	-	-	-	-	-	(72,296)
	3120 Water Plant I		15,000	-	-	-	-	-	-	-	-	-	-	-	-	15,000
	3130 Water Plant II		30,000	-	-	-	-	-	-	-	-	-	-	-	-	30,000
	3135 Resaca Maintenance	CP&Y, INC.	289,231	20,695	17,454	5,937	-	-	-	-	-	-	-	-	-	245,007
		HALFF ASSOCIATES INC.	-	-	-	-	138	-	-	-	-	-	-	-	-	-
	3140 Raw Water Supply		12,500	-	-	-	-	-	-	-	-	-	-	-	-	12,500
	3310 Water & Wastewater Engineering		15,000	-	-	-	-	-	-	-	-	-	-	-	-	15,000
	4115 Asset Management		35,000	-	-	-	-	-	-	-	-	-	-	-	-	35,000
	4220 Fuel & Purchased Energy Supply	EXPERIENCE ON DEMAND LLC	21,000	-	320	160	-	-	-	-	-	-	-	-	-	20,520
	4310 Operational Support Services		1,135	-	-	-	-	-	-	-	-	-	-	-	-	1,135
	5110 Finance	NEWGEN STRATEGIES & SOLUTIONS	160,000	8,380	11,305	11,260	-	-	-	-	-	-	-	-	-	129,055
	7190 Supv Control & Data Acq (SCADA)		25,000	-	-	-	-	-	-	-	-	-	-	-	-	25,000
		SUBTOTAL	2,288,766	29,075	98,738	72,195	18,818	-	-	-	-	-	-	-	-	2,069,940
Subtotal O&M Funds			2,288,766	29,075	98,738	72,195	18,818	-	-	-	-	-	-	-	-	2,069,940
														YTD	218,826	
400 Capital Projects-Improvement	1145 Electrical Operations	POWER SYSTEM ENGINEERING INC	-	-	-	-	675	-	-	-	-	-	-	-	-	-
	2120 Substations & Relaying	BUJANOS, JUAN J.	-	-	14,655	-	-	-	-	-	-	-	-	-	-	-
		CPM DESIGN LLC	-	-	83,752	-	-	-	-	-	-	-	-	-	-	-
	2420 Electrical System Planning	ELLETT AND GAYNOR	-	-	35,277	36,408	-	-	-	-	-	-	-	-	-	-
		ELECTRICAL CONSULTANTS INC	-	-	-	-	11,473	-	-	-	-	-	-	-	-	-
	3150 W/WW Oper & Constr	ZERMENO-OWENS PROJECT	-	1,156	150	12,733	(14,039)	-	-	-	-	-	-	-	-	-
	3310 Water & Wastewater Engineering	CAROLLO ENGINEERS, INC	-	11,523	-	15,671	3,918	-	-	-	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	50,397	-	97,987	2,382	-	-	-	-	-	-	-	-	-
		FREESE & NICHOLS, INC.	-	-	92,039	81,035	-	-	-	-	-	-	-	-	-	-
		HANSON PROFESSIONAL SERVICES INC	-	-	14,400	4,680	-	-	-	-	-	-	-	-	-	-
		AMBIOTEC CIVIL ENGINEERING	-	-	-	568	-	-	-	-	-	-	-	-	-	-
		CP&Y, INC.	-	-	-	1,427	-	-	-	-	-	-	-	-	-	-
	3315 W/WW Prj. Development	PROFESSIONAL SERVICE	-	453	-	-	-	-	-	-	-	-	-	-	-	-
		EARTHCO LLC	-	-	4,890	-	-	-	-	-	-	-	-	-	-	-
		RABA KISTNER, INC.	-	-	1,346	673	1,995	-	-	-	-	-	-	-	-	-
		TERRACON CONSULTANTS, INC.	-	-	1,515	-	(10)	-	-	-	-	-	-	-	-	-
		MILLENNIUM ENGINEERS GROUP INC	-	-	-	-	6,634	-	-	-	-	-	-	-	-	-
	7135 Geographic Information Systems	POWER ENGINEERS INC.	-	23,024	47,163	40,318	34,385	-	-	-	-	-	-	-	-	-
		POWER SYSTEM ENGINEERING INC.	-	-	-	1,235	-	-	-	-	-	-	-	-	-	-
405 Capital Projects-Improvement	3310 Water & Wastewater Engineering		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	3315 W/WW Prj. Development		-	-	-	-	-	-	-	-	-	-	-	-	-	-
410 Capital Projects-In	3310 Water & Wastewater Engineering	GARVER, LLC	-	73,833	68,721	-	44,582	-	-	-	-	-	-	-	-	-
		ARCADIS U.S. INC	-	-	-	-	(169,675)	-	-	-	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	-	8,401	6,333	-	-	-	-	-	-	-	-	-	-
		FREESE & NICHOLS, INC.	-	-	104,936	227,881	-	-	-	-	-	-	-	-	-	-
Subtotal Capital Funds			2,000,000	160,386	477,245	526,949	(77,680)	-	-	-	-	-	-	-	-	913,100
														YTD	1,086,900	
Grand Total			4,288,766	189,461	575,983	599,144	(58,862)	-	-	-	-	-	-	-	-	2,983,040
														YTD	1,305,726	

**FISCAL YEAR 2025
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF JANUARY 31, 2025**

Category	Approved Budget	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Balance Available
	\$ 1,038,508													\$ 1,038,508
Special Utility Counsel		11,201	8,562	14,025	9,550	-	-	-	-	-	-	-	-	(43,338)
Personnel Matters		3,459	1,025	150	2,925	-	-	-	-	-	-	-	-	(7,559)
Electric Contracts and Agreements		8,139	731	1,619	956	-	-	-	-	-	-	-	-	(11,445)
Opinions		5,796	976	163	-	-	-	-	-	-	-	-	-	(6,935)
Water/Wastewater Contracts and Agreement		394	-	-	225	-	-	-	-	-	-	-	-	(619)
Construction Contracts		-	-	-	-	-	-	-	-	-	-	-	-	-
Open Records Requests		195	104	-	-	-	-	-	-	-	-	-	-	(299)
General Contracts		2,569	2,243	260	-	-	-	-	-	-	-	-	-	(5,072)
COB - Tenaska Audit		7,417	495	-	-	-	-	-	-	-	-	-	-	(7,912)
Compliance with NERC		-	-	-	-	-	-	-	-	-	-	-	-	-
PUCT General		-	-	-	-	-	-	-	-	-	-	-	-	-
Bordas Wind Energy / Sendero Wind Project		-	-	-	-	-	-	-	-	-	-	-	-	-
Real Estate and R-O-W Easements		-	129	-	90	-	-	-	-	-	-	-	-	(219)
Legislation		-	-	-	-	-	-	-	-	-	-	-	-	-
Resaca Restoration Project		4,877	2,730	-	56	-	-	-	-	-	-	-	-	(7,663)
ERCOT General		-	-	-	-	-	-	-	-	-	-	-	-	-
Lit Fiber ROW Management		-	300	425	-	-	-	-	-	-	-	-	-	(725)
SpaceX Starbase Service Agreements		3,007	3,909	921	-	-	-	-	-	-	-	-	-	(7,837)
Element Fuels Transmission Interconnection		252	-	260	-	-	-	-	-	-	-	-	-	(512)
Subtotal O&M Budget	\$ 1,038,508	\$ 47,306	\$ 21,204	\$ 17,823	\$ 13,802	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 938,373

Total O&M Y-T-D Actuals: \$ 100,135

**FISCAL YEAR 2025
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF JANUARY 31, 2025**

Category	Approved Budget	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Balance Available
Capital Projects	\$ 250,000													\$ 250,000
AMI Project (electric)		-	-	-	-	-	-	-	-	-	-	-	-	-
AMI Project (water)		-	-	-	-	-	-	-	-	-	-	-	-	-
Airport Substation Project (trans)		68	141	28	174	-	-	-	-	-	-	-	-	(411)
Airport Substation Project (dist)		67	141	28	174	-	-	-	-	-	-	-	-	(410)
Electric SCADA Project		2,106	-	-	-	-	-	-	-	-	-	-	-	(2,106)
Loma Alta Substation Project		-	-	1,014	-	-	-	-	-	-	-	-	-	(1,014)
Madeira Project		450	225	119	146	-	-	-	-	-	-	-	-	(940)
Ocelot Substation Project		-	-	1,014	-	-	-	-	-	-	-	-	-	(1,014)
Spare Power Transformer		-	-	507	-	-	-	-	-	-	-	-	-	(507)
Subtotal Capital Budget	\$ 250,000	\$ 2,691	\$ 507	\$ 2,710	\$ 494	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 243,598
Total Capital Y-T-D Actuals: \$ 6,402														
Total Legal Fees Budget	\$ 1,288,508	\$ 49,997	\$ 21,711	\$ 20,533	\$ 14,296	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,181,971
Overall Total Y-T-D Actuals: \$ 106,537														

FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

DIVISION	STATUS	ORG N NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	WORK ORDER NO.	ACTIVIT Y NUMBER	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 01/31/2025	PROJECT BALANCE AS OF 01/31/2025	COMPLETIO N	P.O. BALANCE AS OF 01/31/2025	
Administrative Section	Out for Bids	1135	COMMUNICATIONS & PUBLIC RELATIONS	BPUB Billboard Construction	70	248583	GA1438	1,000,000	-	1,000,000	0.00%	-	
				Transfer to 3 each kiosks (Org 6160)	70	248583	GA1438	(110,000)	-	(110,000)	0.00%	-	
				Transfer to Capital Project Management Software - additional funding (Org 4115)	70	248583	GA1438	(89,428)	-	(89,428)	0.00%	-	
	Out for Bids Total							800,572	-	800,572		-	
	Proposed Projects	7160	FACILITY MAINTENANCE	Main BPUB Administration Building HVAC System	105	N/A	N/A	-	-	-	0.00%	-	
Proposed Projects Total								-	-	-		-	
Administrative Section Total								800,572	-	800,572		-	
Customer & Support Sv	Out for Bids	6160	CASHIERS	3 each kiosks	---	N/A	EQ25	110,000	-	110,000	0.00%	-	
	Out for Bids Total							110,000	-	110,000		-	
	Proposed Projects	6110	CUSTOMER SERVICE	Virtual Assistant	86	N/A	N/A	71,000	-	71,000	0.00%	-	
	Proposed Projects Total							71,000	-	71,000		-	
	Completed	5110	FINANCE	Water Plant I Security Fence	---	197305	GA1328	-	(43,820)	43,820	-100.00%	-	
Completed Total								-	(43,820)	43,820		-	
Customer & Support Svc Total								181,000	(43,820)	224,820		-	
Elec Eng & Sys Oper	Customer Connections	2410	ELECTRIC ENGINEERING	Infrastructure Improvements	23	Various	Various	2,000,000	1,008,246	991,754	50.41%	1,080	
				New Connections	19	Various	Various	1,750,000	365,533	1,384,467	20.89%	-	
				New Subdivisions	20	Various	Various	1,100,000	1,142,984	(42,984)	103.91%	22,900	
					21	N/A	N/A	900,000	-	900,000	0.00%	-	
				Security Light Installation	22	Various	Various	60,000	40,883	19,117	68.14%	-	
				Street Light Installations	24	Various	Various	45,000	9,887	35,113	21.97%	-	
	Customer Connections Total							5,855,000	2,567,533	3,287,467		23,980	
	In Design	2420	ELECTRICAL SYSTEM PLANNING	56MVA Northwest Distribution Ocelot Substation	33	230029	ET1427	350,000	103,356	246,644	29.53%	260,217	
	In Design Total							350,000	103,356	246,644		260,217	
	Out for Bids	2410	ELECTRIC ENGINEERING	Port of Brownsville - Commercial Subdivision	29	230623	ED5502	800,000	-	800,000	0.00%	-	
				Transfer to Concrete Pads for Padmounted Transformers	29	230623	ED5502	(81,078)	-	(81,078)	0.00%	-	
	Out for Bids Total								718,922	-	718,922		-
	Proposed Projects	2410	ELECTRIC ENGINEERING	Reconductor Alternate Feeder from Waterport Substation to Forza Steel with 477 MCM AAC Pole Attachment Requests - BPUB Make-Ready Work	27	N/A	N/A	100,000	-	100,000	0.00%	-	
					26	Various	Various	750,000	-	750,000	0.00%	-	
		2420	ELECTRICAL SYSTEM PLANNING	Recloser Controls on Substation Feeders	32	N/A	N/A	125,000	-	125,000	0.00%	-	
				Reliability Improvement Projects	37	N/A	N/A	250,000	-	250,000	0.00%	-	
				Reactive Support Projects	34	N/A	N/A	125,000	-	125,000	0.00%	-	
				Feeder Extensions Projects	36	N/A	N/A	250,000	-	250,000	0.00%	-	
				Loma Alta Substation Rebuild	35	N/A	N/A	150,000	-	150,000	0.00%	-	

**FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION**

DIVISION	STATUS	ORG N NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	WORK ORDER NO.	ACTIVIT Y NUMBER	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 01/31/2025	PROJECT BALANCE AS OF 01/31/2025	COMPLETIO N	P.O. BALANCE AS OF 01/31/2025
Elec Eng & Sys Oper	Proposed Projects	2420	ELECTRICAL SYSTEM PLANNING	New Goliath 56MVA Distribution Substation - design	38	N/A	N/A	200,000	-	200,000	0.00%	-
				Transfer to 1425 E Madison St Transformer	37	N/A	N/A	(12,953)	-	(12,953)	0.00%	-
	Proposed Projects Total							1,937,047	-	1,937,047	-	-
	Under Construction	2410	ELECTRIC ENGINEERING	Extend Feeder from Titan Substation to Stagecoach Road	28	215669	FD4989	450,000	176,660	273,340	39.26%	-
				The Resaca Gardens Subdivision Conductor Replacement	25	202750	ED1342	200,000	4,272	195,728	2.14%	-
		2420	ELECTRICAL SYSTEM PLANNING	1425 E Madison St Transformer	---	243560	ED1425	12,953	12,953	-	100.00%	-
	Under Construction Total							662,953	193,885	469,068	-	-
								9,523,922	2,864,774	6,659,148	-	284,197
	Elec Eng & Sys Oper Total											
	Electrical Operations	2130	ELEC T&D CONSTRUCTION & MAINTENANC	Electric Utility Work	16	Various	Various	2,000,000	32,369	1,967,631	1.62%	2,908,053
	Customer Connections Total							2,000,000	32,369	1,967,631	-	2,908,053
	Out for Bids	2120	SUBSTATIONS AND RELAYING	Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	3	115662	ET1240	1,500,000	4,936	1,495,064	0.38%	23,857
				Replace Legacy Overcurrent and Transformer Differential Protection Relays	5	196678	ET1330	60,000	2,654	57,346	4.42%	-
				Transfer to Mobile Substation Connection at Airport Substation	3	115662	ET1240	(104,763)	-	(104,763)	0.00%	-
				Transfer to Staging Area for Demolition at Airport Substation	3	115662	ET1240	(91,119)	-	(91,119)	0.00%	-
				Staging Area for Demolition at Airport Substation	---	242560	EG1422	91,119	-	91,119	0.00%	-
		2130	ELEC T&D CONSTRUCTION & MAINTENANC	Concrete Pads for Padmounted Transformers	---	N/A	N/A	81,078	-	81,078	0.00%	-
	Out for Bids Total							1,536,315	7,590	1,528,725	-	23,857
	Proposed Projects	2120	SUBSTATIONS AND RELAYING	Loma Alta Auto Transformer Radiators Replacement	7	N/A	N/A	65,000	-	65,000	0.00%	-
				Substation and Control Centers Video Camera Upgrade	---	N/A	N/A	200,000	-	200,000	0.00%	-
				SEL Data Management and Automation (DMA) Blueframe Implementation	8	N/A	N/A	260,000	-	260,000	0.00%	-
				Relay and Protection Upgrade Program	9	N/A	N/A	80,000	-	80,000	0.00%	-
				Substation Equipment Upgrades	11	N/A	N/A	200,000	-	200,000	0.00%	-
				Install a Second Power Transformer at Palo Alto Substation	12	N/A	N/A	350,000	-	350,000	0.00%	-
		2210	ELECTRICAL SUPPORT SERVICES	Lift Station Electrical Safety Upgrades	215	N/A	N/A	40,000	-	40,000	0.00%	-
				Lift Station Electrical Upgrades	214	N/A	N/A	80,000	-	80,000	0.00%	-
	Proposed Projects Total							1,275,000	-	1,275,000	-	-
	Under Construction	2120	SUBSTATIONS AND RELAYING	Substations Satellite-Synchronized Clock Upgrade	6	226502	EA1379	50,000	3,072	46,928	6.14%	-

FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

DIVISION	STATUS	ORG N NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	WORK ORDER NO.	ACTIVIT Y NUMBER	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 01/31/2025	PROJECT BALANCE AS OF 01/31/2025	COMPLETIO N	P.O. BALANCE AS OF 01/31/2025
Electrical Operations	Under Construction	2120	SUBSTATIONS AND RELAYING	Install a Second Power Transformer at Waterport Substation	4	189929	ED1316	1,500,000	-	1,500,000	0.00%	731,477
				Battery Bank Replacements at Waterport, Filter Plant, Price Road and Palo Alto Substations	10	243892	ED1435	165,000	-	165,000	0.00%	138,221
				Control Building Roof Replacements for Midtown, Military Highway and Price Road Substations	---	208183	EA1348	-	101,869	(101,869)	100.00%	77,393
				Spare 12.47 kV Substation Switchgear (Delivery during FY 2026)	13	(239568)	(ED1418)	367,500	-	367,500	0.00%	731,445
				Mobile Substation Connection at Airport Substation	---	232074	ED1430	104,763	50,578	54,185	48.28%	24,234
Under Construction Total								2,187,263	155,519	2,031,744		1,702,770
Electrical Operations Total								6,998,578	195,478	6,803,100		4,634,680
Enterprise Solutions	Grant Funded	7130	ENTERPRISE SOLUTIONS	Advanced Metering Infrastructure (AMI) - water	198	190568	WA1319	5,000,000	-	5,000,000	0.00%	-
		7190	SUPV CONTROL & DATA ACQ (SCADA)	CR15 APPA Subaward	44	236984	EA1410	-	7,668	(7,668)	100.00%	207,942
	Grant Funded Total							5,000,000	7,668	4,992,332		207,942
	In Design	7190	SUPV CONTROL & DATA ACQ (SCADA)	SCADA Communication Enhancement Phase III	201	165034	EA1274	450,000	-	450,000	0.00%	-
	In Design Total							450,000	-	450,000		-
	Out for Bids	7190	SUPV CONTROL & DATA ACQ (SCADA)	OSI SCADA Upgrade	45	236966	EA1411	600,000	2,106	597,894	0.35%	-
	Out for Bids Total							600,000	2,106	597,894		-
	Proposed Projects	7131	IT HARDWARE, CYBER, & NETWORK MGMT	Data Cabling for Main Administration Building	96	N/A	N/A	150,000	-	150,000	0.00%	-
				UPS - New Building FM 511	97	N/A	N/A	45,000	-	45,000	0.00%	-
				Email Archiving Appliances and Load Balancer	98	N/A	N/A	160,000	-	160,000	0.00%	-
				Motorola Network Upgrade	99	N/A	N/A	300,000	-	300,000	0.00%	-
		7190	SUPV CONTROL & DATA ACQ (SCADA)	Fiber Improvement Project	47	N/A	N/A	50,000	-	50,000	0.00%	-
				Substation and Control Centers Video Camera Upgrade	46	N/A	N/A	200,000	-	200,000	0.00%	-
				Water Wastewater SCADA System Cybersecurity Upgrade	202	N/A	N/A	50,000	-	50,000	0.00%	-
				SRWA Wells Fiber	203	N/A	N/A	-	-	-	0.00%	-
				Transfer to Organization 2120	46	N/A	N/A	(200,000)	-	(200,000)	0.00%	-
	Proposed Projects Total							755,000	-	755,000		-
	Under Construction	6135	CIS SUPPORT	Cayenta The Customer Engagement Portal	89	196458	GA1327	262,697	9,225	253,472	3.51%	241,135
		7130	ENTERPRISE SOLUTIONS	Advanced Metering Infrastructure (AMI) - electric	41	190567	EA1319	3,564,121	142,526	3,421,595	4.00%	3,835,370
				Advanced Metering Infrastructure (AMI) - water	197	190568	WA1319	2,252,001	195,164	2,056,837	8.67%	3,657,377
		7131	IT HARDWARE, CYBER, & NETWORK MGMT	Cisco ACI Networking Equipment / Dell FX - Multi-Si	95	232622	GA1391	252,617	-	252,617	0.00%	-
				Cisco Phone Upgrade	92	207244	GA1340	100,000	-	100,000	0.00%	-
				Email Retention and Archiving Project	94	214135	GA1364	100,000	-	100,000	0.00%	123
				Power Plant Firewall and Data Center Switch Upgra	93	211644	GA1359	283,812	20,860	262,952	7.35%	8

FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

DIVISION	STATUS	ORG N NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	WORK ORDER NO.	ACTIVIT Y NUMBER	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 01/31/2025	PROJECT BALANCE AS OF 01/31/2025	COMPLETIO N	P.O. BALANCE AS OF 01/31/2025
Enterprise Solutions	Under Construction	7135	GEOGRAPHIC INFORMATION SYSTEMS	GIS/Cityworks Upgrade	102	215554	GA1366	350,000	146,126	203,874	41.87%	272,907
				Transfer to UTG2-RTK (NEW) - additional funds	102	215554	GA1366	(1,032)	-	(1,032)	0.00%	-
		7190	SUPV CONTROL & DATA ACQ (SCADA)	CR15 APPA Subaward	44	236984	EA1410	234,157	(1,259)	235,416	-0.54%	-
	Under Construction Total							7,398,373	512,642	6,885,731		8,006,920
	Completed	7135	GEOGRAPHIC INFORMATION SYSTEMS	UTG2-RTK (NEW) - additional funds	---	N/A	EQ25	1,032	1,032	-	100.00%	-
Completed Total								1,032	1,032	-		-
Enterprise Solutions Total								14,204,405	523,448	13,680,957		8,214,862
Environmental	Proposed Projects	1422	ANALYTICAL LAB	Analytical Lab Rehabilitation Project	77	N/A	N/A	360,000	-	360,000	0.00%	-
	Proposed Projects Total							360,000	-	360,000		-
	Under Construction	1422	ANALYTICAL LAB	HVAC Replacement Project	76	212598	GA1360	58,484	-	58,484	0.00%	700,747
				Transfer to Silas Ray Continuous Emission	76	212598	GA1360	(1,000)	-	(1,000)	0.00%	-
				Monitoring System (CEMS) NOx Analyzers -								
				Additional funds								
		1420	ENVIRONMENTAL COMPLIANCE	Silas Ray Continuous Emission Monitoring System	51	N/A	EQ25	98,028	49,514	48,514	50.51%	49,514
				(CEMS) NOx Analyzers								
				Silas Ray Continuous Emission Monitoring	52	N/A	EQ25	60,030	52,650	7,380	87.71%	9,840
				Dataloggers								
				Silas Ray Continuous Emission Monitoring System	51	N/A	EQ25	1,000	-	1,000	0.00%	-
				(CEMS) NOx Analyzers - Additional funds								
Under Construction Total								216,542	102,164	114,378		760,101
Environmental Total								576,542	102,164	474,378		760,101
Finance	Out for Bids	7170	WAREHOUSE	Service Yard Expansion - Phase 1 Inventory	109	248227	GA1434	531,408	6,880	524,528	1.29%	-
				Material								
	Out for Bids Total							531,408	6,880	524,528		-
	Proposed Projects	5110	FINANCE	Financial Management Information System	83	N/A	N/A	-	-	-	0.00%	-
		7170	WAREHOUSE	Large Fans Purchase and Installation	108	N/A	N/A	54,585	-	54,585	0.00%	-
	Proposed Projects Total							54,585	-	54,585		-
	Under Construction	7170	WAREHOUSE	FM 511 Service Center - New Lay Down Yard -	110	229723	GA1380	561,015	5,164	555,851	0.92%	129,425
				Phase 2								
Under Construction Total								561,015	5,164	555,851		129,425
Finance Total								1,147,008	12,044	1,134,964		129,425
General Counsel	Proposed Projects	7125	REAL ESTATE	16-inch Waterline Loop from Lago Vista to W. Alton	194	N/A	N/A	100,000	-	100,000	0.00%	-
				Gloor Blvd								
	Proposed Projects Total							100,000	-	100,000		-
	Under Construction	1165	RECORDS MANAGEMENT	Implementation of an Enterprise Content	73	131144	GA1203	137,607	30,831	106,776	22.41%	35,857
		7125	REAL ESTATE	Management (ECM) System								
				Cross Valley Pipeline Project	60	44869	EG3926	124,210	1,525	122,685	1.23%	5,090

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General Counsel	Under Construction Total							261,817	32,356	229,461		40,947
General Counsel Total								361,817	32,356	329,461		40,947
Pwr Sup & Market Oper	Hidalgo Energy Center	2220	POWER PRODUCTION	Hidalgo Capital Improvements	57	N/A	EG3158	1,000,000	(533,435)	1,533,435	-53.34%	-
	Hidalgo Energy Center Total							1,000,000	(533,435)	1,533,435		-
	Out for Bids	2220	POWER PRODUCTION	Unit 10 Chiller Cooling Tower Replacement	55	96620	EG1068	300,000	-	300,000	0.00%	-
	Out for Bids Total							300,000	-	300,000		-
	Under Construction	2220	POWER PRODUCTION	Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement	56	159385	EG1291	544,359	-	544,359	0.00%	391,608
				Transfer to DCS Ovation Control Upgrade	56	159385	EG1291	(5,545)	-	(5,545)	0.00%	-
				DCS Ovation Control Upgrade	---	206509	EG1347	5,545	5,545	-	100.00%	-
	Under Construction Total							544,359	5,545	538,814		391,608
Pwr Sup & Market Oper	Total							1,844,359	(527,890)	2,372,249		391,608
Various	Heavy Equipment and	9110	COMPANY-WIDE EXPENSES	ADD CARRYOVER CAPITAL EQUIPMENT	206	N/A	EQ2X	254,505	196,948	57,557	77.38%	83,649
					299	N/A	EQ2X	977,386	71,238	906,148	7.29%	44,735
				ADD ESTIMATED CAPITAL EQUIPMENT	300	N/A	EQ24	707,224	-	707,224	0.00%	-
				ADD ESTIMATED CAPITAL EQUIPMENT	207	N/A	EQ25	558,477	163,523	394,954	29.28%	89,752
				CARRYOVER CAPITAL EQUIPMENT	64	N/A	EQ2X	803,997	252,281	551,716	31.38%	302,775
				ESTIMATED CAPITAL EQUIPMENT	65	N/A	EQ25	2,320,006	59,420	2,260,586	2.56%	1,020,637
	Heavy Equipment and Vehicles Total							5,621,595	743,410	4,878,185		1,541,548
Various Total								5,621,595	743,410	4,878,185		1,541,548
W/WW Eng & Cap Planning	Grant Funded	3310	WATER & WASTEWATER ENGINEERING	ARPA Downtown Water & Wastewater Improvement Project 2	183	207563	WD6115	1,360,623	43,139	1,317,484	3.17%	271,872
				Cannery Public Market Wastewater Improvements	281	224054	SC1374	10,960	-	10,960	0.00%	-
				ARPA Downtown Water and Wastewater Improvements - Project 1	286	207561	SC6114	6,413,732	2,725,869	3,687,863	42.50%	4,970,377
				ARPA Downtown Water and Wastewater Improvements - Project 2	287	207564	SC6115	1,360,622	43,139	1,317,483	3.17%	273,201
				City of Brownsville Water Conservation and Drought Contingency Plan	---	242383	WS1421	-	157,628	(157,628)	100.00%	71,322
	Grant Funded Total In Design	3310	WATER & WASTEWATER ENGINEERING	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	158	81898	WD1022	9,145,937 31,700	2,969,775 -	6,176,162 31,700	0.00%	5,586,772 31,700
				2020 Master Plan	167	210704	WA1353	333,994	70,605	263,389	21.14%	173,371
					277	210708	SA1353	333,994	70,605	263,389	21.14%	173,371
				FM 511 24-inch Waterline Loop (SRWA to Old Port Isabel Rd) - engineering	174	220520	WD1375	598,819	187,588	411,231	31.33%	164,632

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W/WW Eng & Cap Planning	In Design	3310	WATER & WASTEWATER ENGINEERING	Martinal Area Water System Loop off of Old Port Isabel Road and FM 802 - engineering	180	42653	WD3888	22,809	-	22,809	0.00%	-
				Military Hwy (US281) - 16-inch Diameter Waterline Pressure Booster and Chlorination Station - Engineering and Construction	178	236006	WD1406	309,736	-	309,736	0.00%	143,762
				Water Plant No. 1 Raw Water Pump System - engineering	177	234388	WT1395	56,827	-	56,827	0.00%	30,215
				Waterline Upgrade Near WTP No. 1 (on 13th Street	173	216967	WD1370	59,835	3,546	56,289	5.93%	-
				New Raw Water River Intake Facility - Engineering	171	216350	WS1369	600,915	332,817	268,098	55.39%	101,100
				North Regional Force Main - Phase I	284	127763	SC6103	2,235,294	15,457	2,219,837	0.69%	370,134
				South Colonias Project - Engineering	289	30301	SC9265	125,000	-	125,000	0.00%	-
				North Colonias Project - Engineering	290	30302	SC9266	125,000	-	125,000	0.00%	9,100
								4,833,923	680,618	4,153,305		1,197,385
	Proposed Projects	3135	RESACA MAINTENANCE	Second Crew Office Trailer	138	N/A	N/A	90,935	-	90,935	0.00%	-
				Resaca Restoration Dewatering System 2024	139	N/A	N/A	800,000	-	800,000	0.00%	-
		3310	WATER & WASTEWATER ENGINEERING	FM 511 Waterline Loop (SH 48 to Boca Chica Blvd)	186	N/A	N/A	100,000	-	100,000	0.00%	-
				Raw Water Reservoir Dredging Project - Engineerin	188	N/A	N/A	100,000	-	100,000	0.00%	-
				New Raw Water River Intake Facility - Construction	172	216350	WS1369	-	-	-	0.00%	-
				NWWTP Train Inlet Isolation Valve Actuators - Desig	296	N/A	N/A	-	-	-	0.00%	-
		3140	RAW WATER SUPPLY	Raw Water to Resaca Flow Meter	142	N/A	N/A	300,000	-	300,000	0.00%	-
								1,390,935	-	1,390,935		-
	Resaca Fee Funded Eq	9110	COMPANY-WIDE EXPENSES	Carryover Capital Equipment - Resaca	208	N/A	EQ24	141,119	-	141,119	0.00%	-
				New Capital Equipment - Resaca	209	N/A	EQ25	399,680	-	399,680	0.00%	-
								540,799	-	540,799		-
	Under Construction	3310	WATER & WASTEWATER ENGINEERING	EST No. 8 - Two Million Gallon Elevated Storage Tank	159	83301	WD1025	-	36,902	(36,902)	100.00%	279,549
		4115	ASSET MANAGEMENT & CIP DELIVERY	Capital Project Management Software	80	N/A	EQ25	392,802	-	392,802	0.00%	392,802
				Capital Project Management Software - additional funding	80	N/A	EQ25	89,428	-	89,428	0.00%	89,428
	Utility Relocations	3310	WATER & WASTEWATER ENGINEERING					482,230	36,902	445,328		761,779
				Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements	273	172157	SC1283	211,515	25,271	186,244	11.95%	127,639
				Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements - Engineering	272	172157	SC1283	17,200	2,061	15,139	11.98%	17,024

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W/WW Eng & Cap Planning	Utility Relocations	3310	WATER & WASTEWATER ENGINEERING	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - construction	161	172156	WD1283	196,816	23,514	173,302	11.95%	118,768
				Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - engineering	160	172156	WD1283	17,200	2,074	15,126	12.06%	17,024
				Calvin Street Wastewater Utility Improvements - engineering and construction	274	172673	SC1284	-	-	-	0.00%	788
				City Streets Contract - Coffee Road - District 2 & 3	179	237918	WD1415	243,280	78,692	164,588	32.35%	96,649
				City Streets Contract - E. 14th Street - District 1	170	216372	WD1368	200,000	-	200,000	0.00%	-
					280	216378	SC1368	171,068	568	170,500	0.33%	20,500
				City Streets Contract - Old Hwy 77 - District 4	182	204775	WD6111	807,366	9,540	797,826	1.18%	133,142
				City Streets Contract - Old Hwy 77 - District 4 - Engineering and Construction	285	204776	SC6111	1,107,366	9,795	1,097,571	0.88%	133,142
				City Streets Contract - Portway Place Subdivision	163	172649	WD1285	287,288	185	287,103	0.06%	86,410
				City Streets Contract - Stage Coach Trail - District 3	176	232268	WD1389	-	-	-	0.00%	-
				City Streets Contract - Wild Rose Lane - District 3 & 4	288	220521	SC6116	200,000	158	199,842	0.08%	-
				City Streets Contract - Wild Rose Lane - District 3-4	184	220519	WD6116	180,000	158	179,842	0.09%	-
				COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Wastewater Utility Improvements	276	172645	SC1286	137,500	23	137,477	0.02%	144,085
				Owens Road Bridge Utility Adjustment (Phase I) - Construction	169	212484	WD1361	250,000	50,853	199,147	20.34%	954
				Owens Road Bridge Utility Adjustment (Phase I) - Engineering	168	212484	WD1361	6,431	28,213	(21,782)	438.70%	1,429
				Owens Road Bridge Utility Adjustment (Phase II) - Engineering and Construction	175	223300	WD1376	225,272	-	225,272	0.00%	463
				Owens Road Bridge Utility Adjustments (Phase I) - Construction	279	212476	SC1361	250,000	98,190	151,810	39.28%	510
				Owens Road Bridge Utility Adjustments (Phase I) - Engineering	278	212476	SC1361	15,007	43,798	(28,791)	291.85%	3,335
				Owens Road Bridge Utility Adjustments (Phase II) - Engineering and Construction	282	223302	SC1376	257,007	-	257,007	0.00%	463
				Sewer Replacements related to the City Street Paving and Drainage Improvement Projects	291	N/A	N/A	-	-	-	0.00%	-
				Tara Place, Dix Drive and Hacienda Lane Utility Improvements - engineering	181	107228	WD6097	4,431	-	4,431	0.00%	-

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W/WW Eng & Cap Planning	Utility Relocations	3310	WATER & WASTEWATER ENGINEERING	Water Main Replacements related to City Street Paving and Drainage Improvement Projects	185	N/A	N/A	-	-	-	0.00%	-
				COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena	165	172640	WD1286	137,500	-	137,500	0.00%	236,017
				Water Utility Improvements - Construction								
				Extension of Water Service to the City of Brownsville and Department of Public Safety Joint Tactical Training Center - Engineering and Construction	166	182386	WD1303	-	43	(43)	100.00%	-
				City Streets Contract - Old Alice Road - District 2	187	240854	WD9293	100,000	926	99,074	0.93%	-
				TXDOT - International Blvd (SH 48) Median Construction - Water Utility Adjustments (Four Corners to FM 511)	189	N/A	N/A	175,000	-	175,000	0.00%	-
				TXDOT - Boca Chica (SH 4) Median Construction - Water Utility Adjustments (Four Corners to Minnesota Ave)	190	N/A	N/A	-	-	-	0.00%	-
				TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase 1	191	N/A	N/A	250,000	-	250,000	0.00%	-
				City Streets Contract - Portway Place Subdivision Wastewater Utility	275	172650	SC1285	243,187	443	242,744	0.18%	86,410
				City Streets Contract - Coffee Road - District 2 and 3	283	237919	SC1415	203,280	78,692	124,588	38.71%	89,088
				City Streets Contract - Stage Coach Trail - Wastewater Improvements - District 3	292	N/A	N/A	-	-	-	0.00%	-
				City Streets Contract - Old Alice Road - Wastewater Improvements - District 3	293	240955	SC9293	100,000	-	100,000	0.00%	-
				TXDOT - International Blvd (SH 48) Median Construction - Wastewater Utility Adjustments (Four Corners to FM 511)	294	N/A	N/A	-	-	-	0.00%	-
				TXDOT - Boca Chica (SH 4) Median Construction - Wastewater Utility Adjustments (Four Corners to Minnesota Ave)	295	N/A	N/A	-	-	-	0.00%	-
				Calvin Street Water Utility Improvements - engineering	162	172672	WD1284	-	-	-	0.00%	788
				COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena	164	172640	WD1286	11,409	74	11,335	0.65%	11,409
				Water Utility Improvements - Engineering								
				Transfer to Old Alice Rd - CCRMA (from SH 100 to Sports Park)	187	240854	WD9293	(11,833)	-	(11,833)	0.00%	-

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W/WW Eng & Cap	Utility Relocations	3310	WATER & WASTEWATER ENGINEERING	Transfer to Old Alice Rd - CCRMA (from SH 100 to Old Alice Rd - CCRMA (from SH 100 to Sports Park	293 ---	240955 245406 245407	SC9293 WD6118 SC6118	(11,833) 11,833 11,833	- 730 -	(11,833) 11,103 11,833	0.00% 6.17% 0.00%	- - -
	Utility Relocations Total							6,005,123	454,001	5,551,122		1,326,037
	Completed	3310	WATER & WASTEWATER ENGINEERING	2015 Impact Fee Study for Water Infrastructure	186	67553	WA3972	-	(98,680)	98,680	-100.00%	-
				2015 Impact Fee Study for Wastewater Infrastructur	---	67763	SA3972	-	(98,819)	98,819	-100.00%	-
	Completed Total								-	(197,499)	197,499	
W/WW Eng & Cap Planning Total								22,398,947	3,943,797	18,455,150		8,871,973
W/WW Operations	Customer Connections	3155	W/WW OPERATIONS & MAINTENANCE	Wastewater New Connections and New Subdivision	222	N/A	Various	720,977	126,006	594,971	17.48%	110,462
				Water New Connections and New Subdivisions	150	N/A	Various	643,180	383,982	259,198	59.70%	152,986
	Customer Connections Total							1,364,157	509,988	854,169		263,448
	Grant Funded	3120	WATER PLANT I	Raw Water Pump Station No. 4, 5, and 6	119	125343	WT1172	-	-	-	0.00%	-
		3220	ROBINDALE WASTEWATER TREATMENT PLANT	Robindale WWTP indirect potable reuse project Phase I BOR Grant	232	N/A	N/A	196,506	-	196,506	0.00%	-
	Grant Funded Total							196,506	-	196,506		-
	In Design	3120	WATER PLANT I	High Service Pump Station No. 2 Design and Construction	120	125337	WT1174	283,775	-	283,775	0.00%	3,129
				Raw Water Pump Station No. 4, 5, and 6	118	125343	WT1172	46,362	-	46,362	0.00%	4,316
		3130	WATER PLANT II	Aeration Tank Replacement - engineering (Packet 3	128	123897	WT1162	94,151	-	94,151	0.00%	42,904
				Flocculation Basin Improvement	131	215771	WT1367	60,000	-	60,000	0.00%	814
				High Service Pump Station (5 vertical turbine pumps) - engineering (Packet 4)	129	125357	WT1175	27,577	-	27,577	0.00%	3,747
				Raw Water Pump Station - engineering (Packet 4)	130	125392	WT1176	21,238	-	21,238	0.00%	2,955
				Aeration Structure Rehabilitation	127	122556	WT1161	91,805	-	91,805	0.00%	42,904
		3155	W/WW OPERATIONS & MAINTENANCE	Fire Hydrant Replacement Project - engineering	153	247312	WD1433	75,000	-	75,000	0.00%	-
				Valve Replacement Project Phase 4 - construction	152	206916	WD1341	500,000	-	500,000	0.00%	-
				Water Valve Replacement Phase 4 Project - engineering	149	206916	WD1341	31,077	-	31,077	0.00%	-
		3210	SOUTH WASTEWATER TREATMENT PLANT	SWWTP Headworks Rehabilitation	227	244662	ST1426	122,000	96	121,904	0.08%	122,956
		3230	WASTEWATER LIFT STATIONS	Lift Station No. 28 Rehabilitation	241	122396	SP1149	-	118	(118)	100.00%	13,419
				Lift Station No. 51 Rehabilitation	245	122486	SP1153	100,000	2,882	97,118	2.88%	10,341
				Lift Station No. 58 Rehabilitation	247	122406	SP1151	-	118	(118)	100.00%	13,419
				Lift Station No. 63 Force Main	248	N/A	(SP1141)	-	7,444	(7,444)	100.00%	29,378
				Lift Station No. 67 Rehabilitation Engineering Construction	249	122494	SP1154	137,320	3,042	134,278	2.22%	9,843
				Lift Station No. 68 Rehabilitation Engineering and Construction	250	79548	SP1012	50,000	-	50,000	0.00%	-

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W/WW Operations	In Design	3230	WASTEWATER LIFT STATIONS	Lift Station No. 69 Rehabilitation	251	79561	SP1013	100,000	-	100,000	0.00%	-
				Lift Station No. 72 Rehabilitation	252	121770	SP1137	13,529	118	13,411	0.87%	13,419
				Lift Station No. 80 Coating	254	N/A	(SP1155)	100,000	2,931	97,069	2.93%	12,170
				Lift Station No. 89 Rehabilitation	257	122410	SP1145	149,709	118	149,591	0.08%	13,419
				Lift Station No. 95 Rehabilitation Engineering and Construction	258	121771	SP1138	88,529	118	88,411	0.13%	13,419
				Lift Station No. 96 Rehabilitation	259	122450	SP1146	-	118	(118)	100.00%	13,419
				Lift Station No. 99 Rehabilitation	260	121772	SP1139	-	118	(118)	100.00%	13,419
				Lift Station No. 101 Rehabilitation	261	122554	SP1156	-	3,562	(3,562)	100.00%	10,107
				Lift Station No. 105 Coating	264	N/A	(SP1157)	122,100	2,990	119,110	2.45%	10,959
				Lift Station No. 106 Rehabilitation	265	121775	SP1142	214,043	3,216	210,827	1.50%	9,752
				Lift Station No. 159 MCC Building Replacement	269	N/A	(SP1008)	-	-	-	0.00%	12,375
				Lift Station No. 17 Rehabilitation	---	121769	SP1136	-	118	(118)	100.00%	13,419
				Transfer to 12' x 12' Portable Office	257	122410	SP1145	(5,562)	-	(5,562)	0.00%	-
								2,422,653	27,107	2,395,546		436,002
	Out for Bids	3155	W/WW OPERATIONS & MAINTENANCE	Water Meter Vault Replacement Project	151	N/A	WD6000	62,716	-	62,716	0.00%	-
				Power Mole Model PD6 standard boring machine / trencher for New Connections crew	---	N/A	EQ25	89,752	-	89,752	0.00%	-
	Out for Bids Total Proposed Projects	3210	SOUTH WASTEWATER TREATMENT PLANT	Replacement of Blower No. 1	---	248734	ST1436	110,863	-	110,863	0.00%	-
		3230	WASTEWATER LIFT STATIONS	12' x 12' Portable Office	---	N/A	EQ25	5,562	-	5,562	0.00%	-
								268,893	-	268,893		-
		3120	WATER PLANT I	Replace Influent Valves for 8 Filters	121	128395	WT1189	120,000	-	120,000	0.00%	-
				Replacement of rakes for two clarifiers (B1 and B2)	124	N/A	N/A	100,000	-	100,000	0.00%	-
				Transfer to Chlorine Analyzer	121	128395	WT1189	(5,762)	-	(5,762)	0.00%	-
		3130	WATER PLANT II	Pump and Motor Replacement of Reservoir Raw Water Pump 1	133	N/A	N/A	196,500	-	196,500	0.00%	-
				Pump and Motor Replacement of Reservoir Raw Water Pump 3	134	N/A	N/A	196,500	-	196,500	0.00%	-
				Backup Power Improvements	135	N/A	N/A	-	-	-	0.00%	-
				Transfer to Replacement of Blower No. 1 at SSWTF	134	N/A	N/A	(110,863)	-	(110,863)	0.00%	-
		3155	W/WW OPERATIONS & MAINTENANCE	Fire Hydrant Replacement Project (construction)	154	N/A	N/A	250,000	-	250,000	0.00%	-
				Water Valve Replacement Phase 5 Project - engineering (and construction)	155	N/A	N/A	40,000	-	40,000	0.00%	-
				Transfer to Power Mole Model PD6 standard boring machine / trencher for New Connections crew	154	N/A	N/A	(89,752)	-	(89,752)	0.00%	-
		3220	ROBINDALE WASTEWATER TREATMENT PL	Upgrade of Robindale WWTP Headworks Screening System and Compactor	231	N/A	N/A	289,233	-	289,233	0.00%	-

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AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

DIVISION	STATUS	ORG N NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	WORK ORDER NO.	ACTIVIT Y NUMBER	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 01/31/2025	PROJECT BALANCE AS OF 01/31/2025	COMPLETIO N	P.O. BALANCE AS OF 01/31/2025	
W/WW Operations	Proposed Projects	3230	WASTEWATER LIFT STATIONS	Lift Station No. 12 Rehabilitation	238	N/A	N/A	-	-	-	0.00%	-	
				Lift Station No. 13 Rehabilitation	239	N/A	N/A	-	-	-	0.00%	-	
				Lift Station No. 44 Rehabilitation	243	N/A	N/A	-	-	-	0.00%	-	
				Lift Station No. 53 Rehabilitation	246	N/A	N/A	-	-	-	0.00%	-	
				Lift Station No. 77 Rehabilitation	253	N/A	N/A	-	-	-	0.00%	-	
				Lift Station No. 82 Rehabilitation	255	N/A	N/A	-	-	-	0.00%	-	
				Lift Station No. 85 Rehabilitation	256	N/A	N/A	50,000	-	50,000	0.00%	-	
				Lift Station No. 102 Rehabilitation	262	N/A	N/A	-	-	-	0.00%	-	
				Lift Station No. 103 Decommission	263	N/A	N/A	-	-	-	0.00%	-	
				Lift Station No. 111 Odor Control	266	N/A	N/A	200,000	-	200,000	0.00%	-	
				Lift Station No. 113 Rehabilitation	267	N/A	N/A	-	-	-	0.00%	-	
	Proposed Projects Total							1,235,856	-	1,235,856		-	
	Under Construction	3120	WATER PLANT I	Replacement of Waste Pump and Motor	123	233929	WT1394	225,000	-	225,000	0.00%	225,000	
				Chlorine Analyzer	---	249505	WT1437	5,762	-	5,762	0.00%	5,289	
		3130	WATER PLANT II	Reservoir Raw Water Pumps Variable Frequency Dr	132	240770	WT1428	90,000	-	90,000	0.00%	89,409	
		3210	SOUTH WASTEWATER TREATMENT PLANT	Chlorine Contact Chamber Sluice Gate Replacement	225	159629	ST1268	272,218	78,581	193,637	28.87%	72,860	
				Project - engineering and construction									
		3220	ROBINDALE WASTEWATER TREATMENT PL	Turbo Blower Upgrades Phase I (Packet 3) - construction	230	123906	ST1163	2,113,253	513,441	1,599,812	24.30%	884,886	
		3230	WASTEWATER LIFT STATIONS	Lift Station No. 9 Pump Rehabilitation	235	121496	SP1135	1,700,000	88,346	1,611,654	5.20%	1,510,763	
				Lift Station No. 10 Rehabilitation	236	122385	SP1147	778,688	34,838	743,850	4.47%	682,693	
				Lift Station No. 11 Rehabilitation	237	122394	SP1148	552,686	24,574	528,112	4.45%	484,842	
				Lift Station No. 15 Rehabilitation	240	121773	SP1140	455,205	158,024	297,181	34.71%	11,714	
				Lift Station No. 41 Rehabilitation	242	244755	SP1439	150,000	-	150,000	0.00%	145,417	
				Lift Station No. 43 Rehabilitation	---	122401	SP1150	-	23,393	(23,393)	100.00%	462,080	
				Lift Station No. 47 Rehabilitation	244	122468	SP1152	149,884	47,472	102,412	31.67%	27,430	
				Lift Station No. 140 Rehabilitation	268	124094	SP1160	95,464	43,351	52,113	45.41%	60,187	
				Lift Station Pump Replacements	---	N/A	(SC&P600	-	47,650	(47,650)	100.00%	32,670	
				Lift Station Fence Replacements	---	N/A	SC6000	-	104,258	(104,258)	100.00%	-	
		Under Construction Total							6,588,160	1,163,928	5,424,232		4,695,240
		Utility Relocations	3150	W/WW OPERATIONS & CONSTRUCTION	TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase 1-3 (from Expwy I69E to Four Corners)	145	224550	WD6117	45,660	86,272	(40,612)	188.94%	9,800
TXDOT - Alton Gloor Reconstruction Utility Adjustments (Expwy I69E to Paredes Ln Rd)					146	245623	WD1429	75,000	-	75,000	0.00%	-	
	219				245625	SC1429	75,000	-	75,000	0.00%	-		

**FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION**

DIVISION	STATUS	ORG N NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	WORK ORDER NO.	ACTIVIT Y NUMBER	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 01/31/2025	PROJECT BALANCE AS OF 01/31/2025	COMPLETIO N	P.O. BALANCE AS OF 01/31/2025
W/WW Operations	Utility Relocations	3150	W/WW OPERATIONS & CONSTRUCTION	TXDOT - International Blvd (SH48) Wastewater Utility Adjustments and Manhole Rehabilitation Phase 1 - 3 (from Expwy I69E to Four Corners)	218	227454	SC6117	50,105	118	49,987	0.24%	10,105
	Utility Relocations Total							245,765	86,390	159,375		19,905
	Completed	3120	WATER PLANT I	Replacement of Compressors	122	232188	WT1388	82,800	-	82,800	0.00%	-
		3210	SOUTH WASTEWATER TREATMENT PLANT	Three (3) New 25 Yard Bio-Solids Metal Roll-Off Bin	226	246599	ST1431	35,755	27,769	7,986	77.66%	-
	Completed Total							118,555	27,769	90,786		-
W/WW Operations Total								12,440,545	1,815,182	10,625,363		5,414,595
Grand Total								76,099,290	9,660,943	66,438,347		30,283,935

CAPITAL WORK ORDERS
REQUESTED BY THE CITY OF BROWNSVILLE, TEXAS
UNBILLED SERVICES FROM FISCAL YEAR 2021 THROUGH 2025

Type	FY 2021			FY 2022			FY 2023			FY 2024			FY 2025			FY 2021 - FY 2025 Total		
	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred (Unaudited)	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders
Fiber Optics	-	-	-	7,102	7,102	-	26,787	25,317	1	-	-	-	-	-	-	33,889	32,419	1
New Connections	-	-	-	12,228	14,787	1	106,997	123,246	16	47,903	-	2	1,275	-	1	168,402	138,033	20
Street Lights	87,205	148,311	33	13,280	10,199	11	626	209	1	-	27,150	3	673	753	1	101,784	186,623	49
Infrastructure Improvements	-	-	-	2,352	1,493	1	-	-	-	-	-	-	2,888	2,873	1	5,240	4,367	2
Other	-	-	-	73,084	235,797	1	-	-	-	-	-	-	-	-	-	73,084	235,797	1
Electric Utility Total	87,205	148,311	33	108,046	269,379	14	134,410	148,772	18	47,903	27,150	5	4,836	3,626	3	382,400	597,239	73
Other - Sewer & Water	-	-	-	13,883	6,044	1	30,860	4,050,424	5	-	1,190	1	-	-	-	44,743	4,057,658	7
Grand Total	\$ 87,205	\$ 148,311	33	\$ 121,929	\$ 275,424	15	\$ 165,270	\$ 4,199,196	23	\$ 47,903	\$ 28,340	6	\$ 4,836	\$ 3,626	3	\$ 427,143	\$ 4,654,897	80

Note: All expenditures are from multi year work order inception date through 01/31/2025.

BILLED SERVICES OF COB WORK ORDERS FOR FISCAL YEAR 2025

Type	OPEN BALANCE as of 09/30/24	October	November	December	January	February	March	April	May	June	July	August	September	FY 2025 INVOICE TOTAL	OPEN BALANCE as of 01/31/25	INVOICE PAYMENTS RECEIVED	FY 2025 OPEN BALANCE
Fiber Optics	\$ 7,102	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,102	\$ -	\$ 7,102
New Connections	-	-	-	7,169	-	-	-	-	-	-	-	-	-	7,169	7,169	-	7,169
Street Lights	20,330	8,739	18,061	-	-	-	-	-	-	-	-	-	-	26,800	47,130	-	47,130
Other	-	-	-	-	779	-	-	-	-	-	-	-	-	779	779	-	779
LIT Pole Attachments	228,985	-	-	-	-	-	-	-	-	-	-	-	-	-	228,985	228,985	-
Electric Utility Total	256,417	8,739	18,061	7,169	779	-	-	-	-	-	-	-	-	34,748	291,165	228,985	62,180
ARPA - Sewer & Water	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Grand Total	\$ 256,417	\$ 8,739	\$ 18,061	\$ 7,169	\$ 779	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34,748	\$ 291,165	\$ 228,985	\$ 62,180

TOTAL TRANSFERS TO THE CITY OF BROWNSVILLE
SUMMARY BY UTILITY FROM FISCAL YEAR 2021 THROUGH 2025

Utility	FY 2021			FY 2022			FY 2023			FY 2024			FY 2025 (as of January 31, 2025)		
	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	Transfer Total
Electric	3,430,888	17,039,951	20,470,839	4,223,052	8,707,564	12,930,616	4,666,211	7,303,235	11,969,446	4,701,605	5,998,441	10,700,046	1,139,347	1,966,824	3,106,171
Water	717,593	1,502,302	2,219,895	751,795	1,585,378	2,337,173	783,093	1,903,337	2,686,430	791,422	2,223,808	3,015,230	245,808	711,032	956,840
Water - Resaca Fees	-	-	-	-	113,813	113,813	-	386,127	386,127	-	414,279	414,279	-	139,068	139,068
Wastewater	438,520	1,981,791	2,420,311	537,454	2,071,047	2,608,501	604,121	2,463,226	3,067,347	596,384	2,757,020	3,353,404	204,846	920,671	1,125,517
Grand Total	\$ 4,587,001	\$ 20,524,044	\$ 25,111,045	\$ 5,512,301	\$ 12,477,802	\$ 17,990,103	\$ 6,053,425	\$ 12,055,925	\$ 18,109,350	\$ 6,089,411	\$ 11,393,548	\$ 17,482,959	\$ 1,590,001	\$ 3,737,595	\$ 5,327,596



AMI Water Meter Lids

• • • BOARD OF DIRECTORS MEETING | March 10, 2025

Eddy Hernandez

Director Of Enterprise Solutions

Enterprise Solutions

A decorative graphic at the bottom of the slide consisting of several overlapping blue wavy lines that create a sense of movement and depth, resembling water or a stylized landscape.

Agenda



AMI Communication



Endpoint Installation



Current Environment



Mitigation Strategy



Current Effort



Demo

AMI Communication

- Orion Cellular water endpoint
 - LTE-M (902...928 MHz frequency)

Feature	
Cut-Wire Indication	✓
Encoder Error	✓
Low Battery Indication	✓
Remote Clock Synchronization	✓
Firmware Upgrades	✓
Material & Workmanship	20 years
1-10 years 100% warranty	
11-20 years prorated warranty	



Endpoint Installation

Pit Installation Requirements

- Installed upright
- Non-metal pit lid
- At or above grade level
- Leave install wire loose to provide enough slack so wire doesn't break or disconnect
- Warranty voids if installation does not follow guidelines

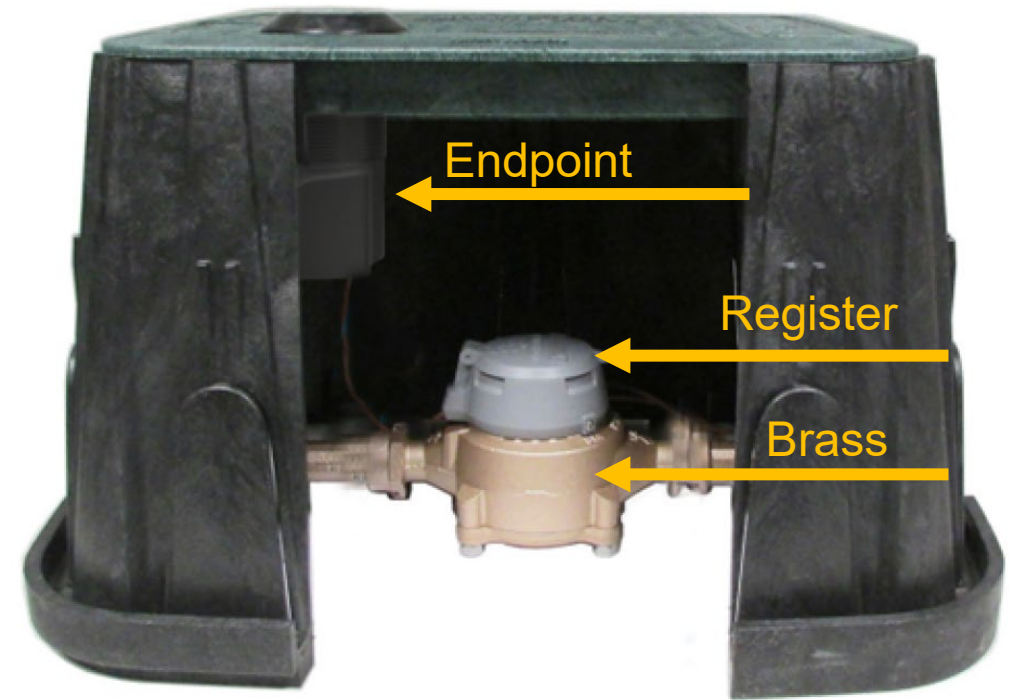


Figure 3: ORION Cellular C endpoint installed per instructions through non-metal pit lid

YES



**Non-metal pit lid and
endpoint at grade level =
good communication**

NO



**Pit covered with grass =
impaired communication**

NO



**Pit covered with mulch =
impaired communication**



Current Environment

- Survey resulted in 43,000 metal lids
- Some locations have less than ideal conditions for AMI endpoint
- Not all lids are same shape/size
- Cost to replace lids adds up
 - Allegiant has a price per lid replacement line item





Mitigation

Survey

BPUB conducted a survey to identify lid material, shape and environment.



Mitigation

Plan

- ✓ Ordered 38,000 polyethylene (plastic) lids
- ✓ Hired 4 temporary positions



Mitigation



Execute

Personnel began replacing lids and reporting less than optimal conditions for water meter boxes



Mitigation



Goal

- To be ahead of Meter Install Vendor
- Savings of approximately \$90,000

Mitigation

Survey

BPUB conducted a survey to identify lid material, shape and environment.

Plan

- ✓ Ordered 38,000 polyethylene (plastic) lids
- ✓ Hired 4 temporary positions

Goal

- To be ahead of Meter Install Vendor
- Savings of approximately \$90,000

Execute

Personnel began replacing lids and reporting less than optimal conditions for water meter boxes



Mitigation

Issues

Meter Vault

Box needs to be raised

Need new box

Oval metal box

Needs box and lid

Does not fit properly (surrounded by cement)

Square, Oval, Circle box

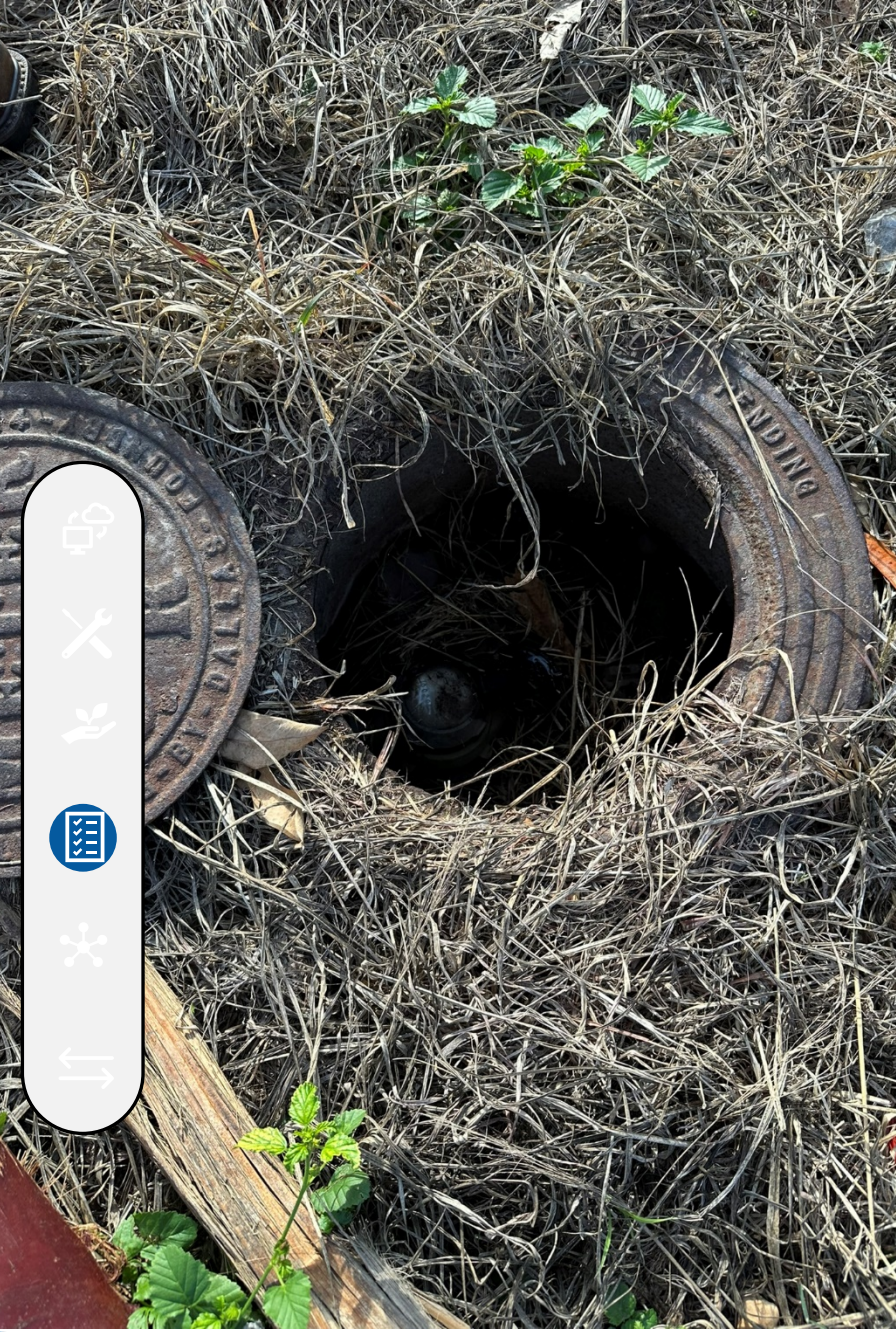
Lid does not sit properly

Water meter leak

Register hitting lid

....





Current Effort

Lids Received	Metal	Installed
23,206	42,147	14,200
Service Requests Created	Service Requests Completed	Average Days to Complete
1,331	496 (37%)	22

- As of 2/21/2025

Replaced

00%

Pending

00%



Current Effort

Lids Received	Metal	Installed
23,206	42,147	14,200
Service Requests Created	Service Requests Completed	Average Days to Complete
1,331	496 (37%)	22

- As of 2/21/2025

Replaced

34%

Pending

66%



Demo

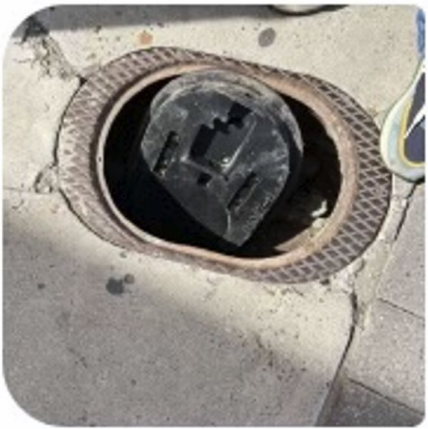
- Current lid and new lid



Appendix



Video





Missing or misaligned water meter lid?

Let us know about it!
Call (956) 983-6300





Drought Update

● ● ● BOARD OF DIRECTORS MEETING | March 10, 2025

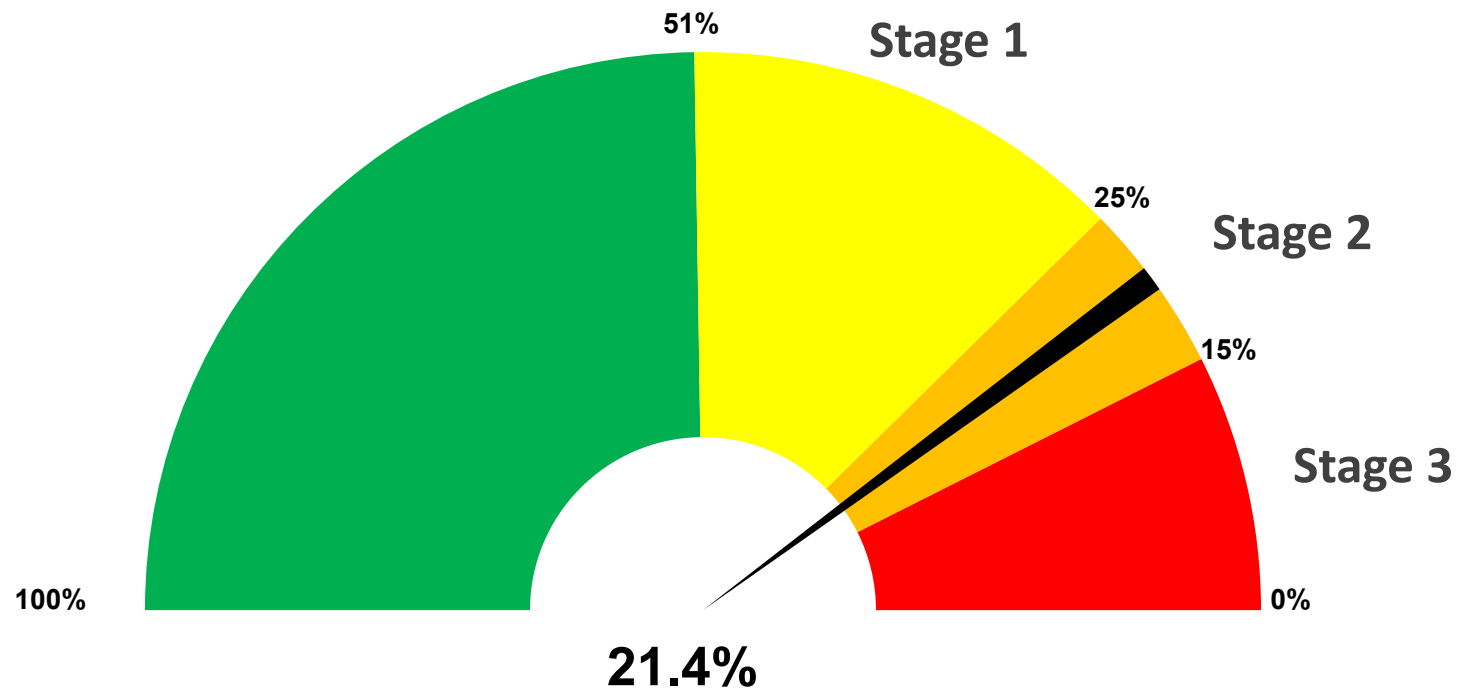
Jaime Flores

Water Resources Administrator

Raw Water Supply

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BPUB Drought Stage Meter



U.S. Combined ownership at Amistad and Falcon Reservoirs
March 1, 2025 = 21.4%

% U.S. Combined Ownership at Amistad/Falcon

Previous 3 Readings

21.4%

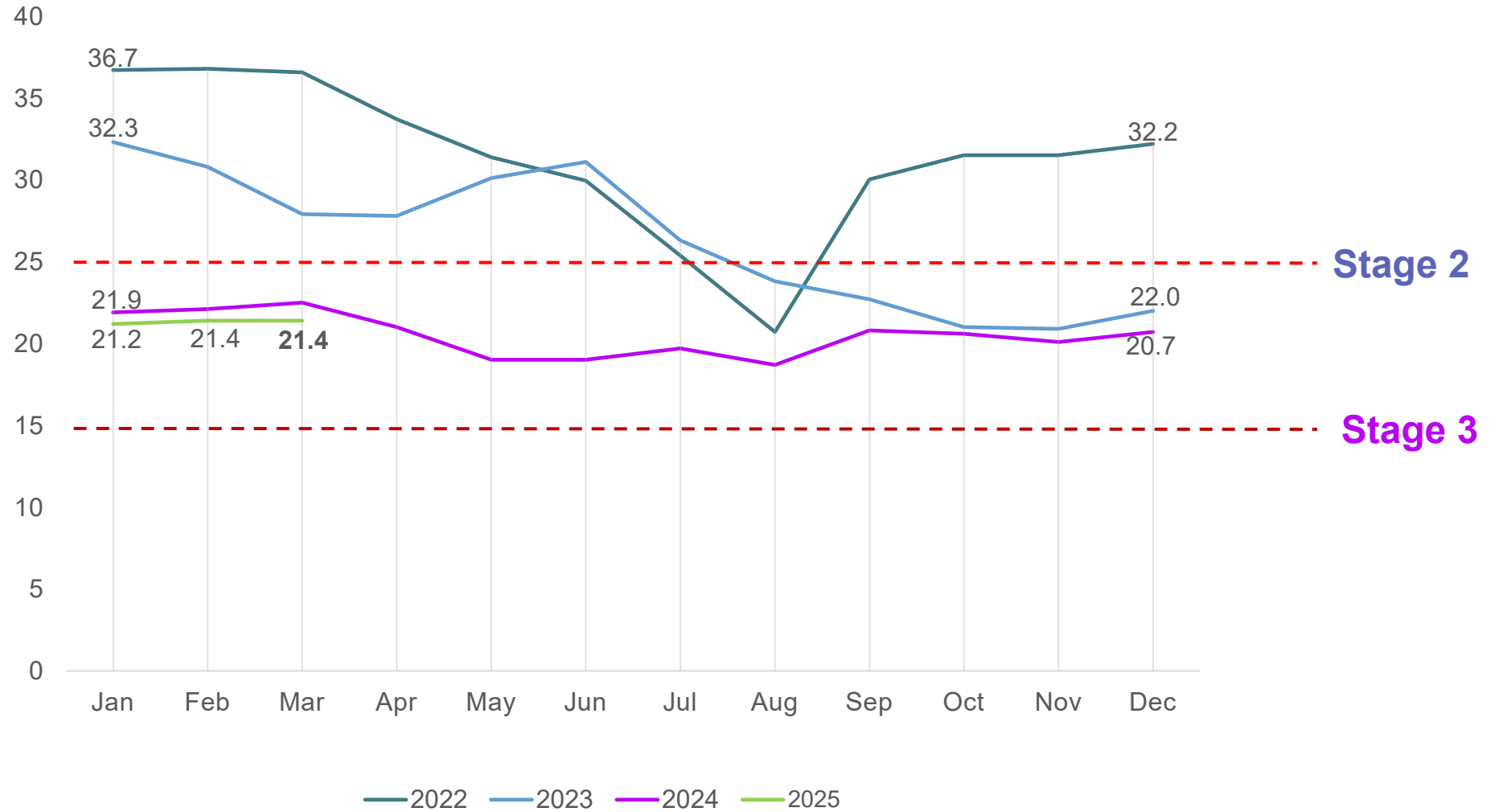
February 22, 2025

21.5%

February 15, 2025

21.5%

February 8, 2025



National Weather Service March to May 2025 Outlook: For the Lower Rio Grande Valley/Deep South Texas Region

- March-May 2025 is expected to average out warmer and drier than normal.
- Drought/dryness concerns are expected to continue through the Spring Season.
- Despite a drier than normal outlook, showers and thunderstorms that could produce heavy rainfall and localized flooding has to be taken into consideration, especially in April and May.
- Confidence remains high that total combined storage will remain at or near record lows through for the first part of 2025.
- **Water Conservation is Key Until Further Notice!** “Stage 2/3” Restrictions continued through early winter 2025 and are likely to continue until further notice based on inflows from Amistad and Falcon.

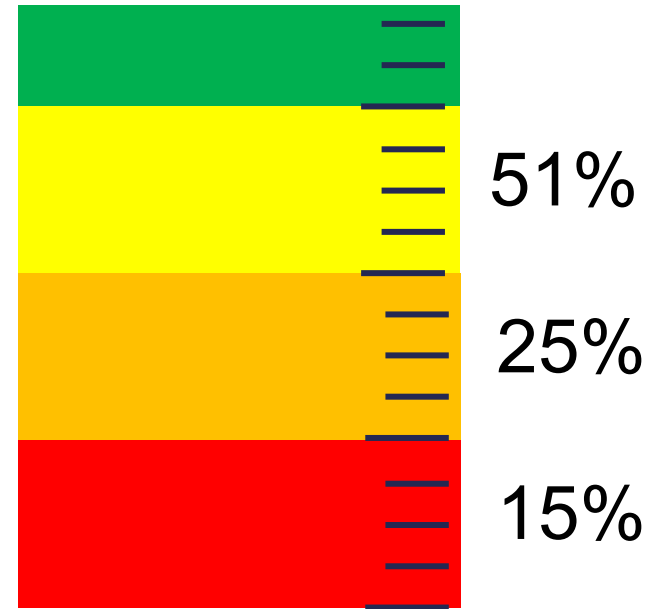
Drought Response Stages

U.S. Combined Falcon Dam and
Amistad Reservoirs' Storage

Stage 1 – Voluntary

Stage 2 – Restrictions

Stage 3 – Surcharges



STAGE 2: WATER USE RESTRICTIONS



Lawn irrigation is allowed

11:00 p.m. through 6:00 a.m.

6:00 p.m. through 11:00 p.m.

On designated watering days.

- Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.
- New landscape vegetation may be irrigated any day during the designated Stage 2 irrigation hour. Requires variance.
- Variance is available for 4 weeks from the date of planting, and renewal is available for 8 weeks total.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday, Saturday
2 or 3	Tuesday, Saturday
4 or 5	Wednesday, Saturday
6 or 7	Thursday, Sunday
8 or 9	Friday, Sunday

STAGE 2: WATER USE RESTRICTIONS



Residential car washing is allowed

11:00 p.m. through 9:00 a.m.

6:00 p.m. through 11:00 p.m.

On designated watering days.

- Vehicle washing is allowed at commercial vehicle wash facilities at any time.
- Fundraising car washes will follow the watering schedule and allowed time.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday, Saturday
2 or 3	Tuesday, Saturday
4 or 5	Wednesday, Saturday
6 or 7	Thursday, Sunday
8 or 9	Friday, Sunday

EVERY DROP COUNTS! Learn more about drought at: brownsville-pub.com/drought-resources

STAGE 2: ADDITIONAL RESTRICTIONS



- Non-essential watering is prohibited, such as washing buildings or sidewalks, using water for dust control, or allowing water to runoff into streets.
- Restaurants prohibited from serving water to non-employees except when requested by the non-employee

STAGE 3: WATER USE RESTRICTIONS



Residential car washing is allowed once a week

11:00 p.m. through 9:00 a.m.
6:00 p.m. through 11:00 p.m.
On designated watering day.

- Allowed with a hand-held bucket, no larger than 5 gallons, or hose with a positive shutoff nozzle based on last digit of service address.
 - Vehicle washing is allowed at commercial vehicle wash facilities at any time.
 - Fundraising car washes are prohibited.
-
- Hydrant use is limited to fire fighting, except those designated for construction purposes under special permit by the BPUB.
 - Water use restrictions for golf courses based on water management plans.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday
2 or 3	Tuesday
4 or 5	Wednesday
6 or 7	Thursday
8 or 9	Friday

STAGE 3: WATER USE RESTRICTIONS



Lawn irrigation is allowed once a week

11:00 p.m. through 6:00 a.m.

6:00 p.m. through 11:00p.m.

On designated watering day.

- Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.

- New landscape vegetation may be irrigated twice/week on the designated Stage 2 irrigation schedule. Requires variance.
- Variance is available for 4 weeks from the planting date, and renewal is available for 8 weeks total.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday
2 or 3	Tuesday
4 or 5	Wednesday
6 or 7	Thursday
8 or 9	Friday

STAGE 3: WATER USE RESTRICTIONS

Additional Restriction

- Adding water to pools, except to maintain structural integrity, is prohibited.
- Operation of any outdoor ornamental fountain/pond for aesthetic or scenic purposes is prohibited, except to support aquatic life or where fountain/ponds recirculate water.
- The use of water from scenic and recreational ponds and lakes (resacas) and pumping water into them is prohibited, except when necessary to support aquatic life.

STAGE 3: SURCHARGES

Residential

ALLOCATION
10,000

gallons per month

SURCHARGE
1.5X

the current rate for water used over the allocation amount

Non-Residential

ALLOCATION
80%

of monthly usage for the 12-month period ending prior to the date of implementation of Stage 3

SURCHARGE
1.25X

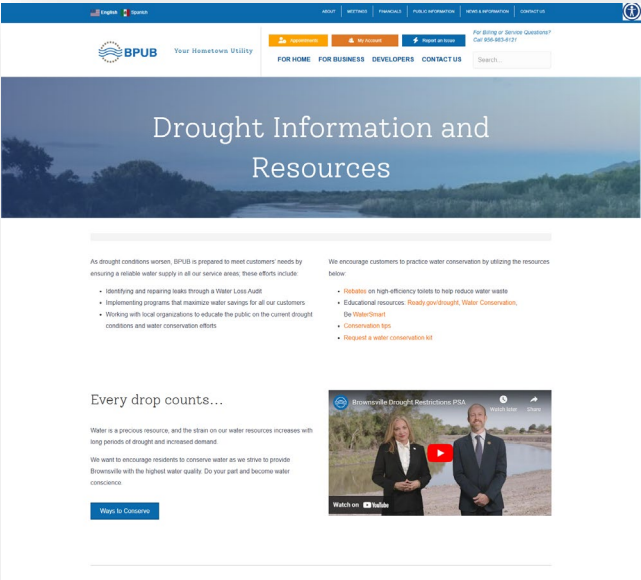
the current rate for water used over the allocation amount

Irrigation

- Lasts residential rate block 1.5 times current rate

Drought Messaging

February 2025

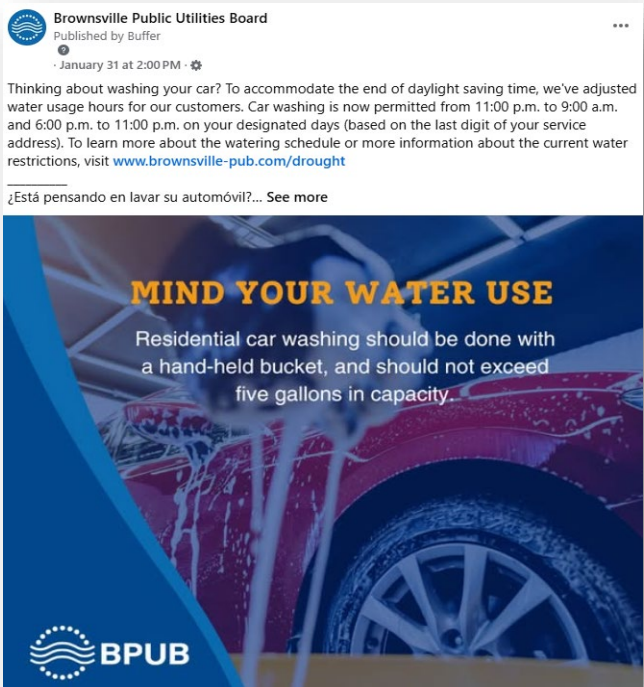


WEBSITE

Drought Resources

417

visitors



SOCIAL MEDIA

5 drought-related content

2,738

Unique
viewers

2,166

Views

307

Interactions



BILLBOARDS

6

Billboards

2

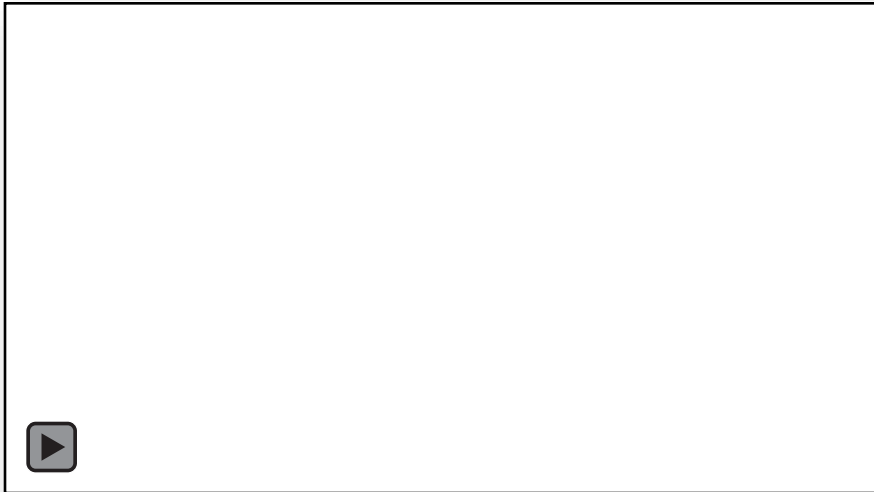
Locations

73,684

Monthly
appearances

Drought Messaging

February 2025



BPUBTV

Lobby messaging

5542

Monthly traffic



COMMUNITY PRESENTATIONS

4 Drought-related discussion



NEW STRATEGY

Launched short-format and long-format content to inform, educate, and entertain through a dynamic communication approach.



B R O W N S V I L L E
PUBLIC UTILITIES BOARD

EVERY DROP COUNTS!

Learn more about drought at:



brownsville-pub.com/drought-resources



BPUB Vehicle Lease Program

• • • BOARD OF DIRECTORS MEETING | March 10, 2025

Jose A. Cuellar

Fleet Services Manager

Fleet Management

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Summary

The objective of the BPUB Fleet Management department is to improve the performance of its fleet, reduce cost and fleet downtime while also improving fleet reliability and functionality through enhancing fleet practices.

Benefits of a Vehicle Leasing Program

☐ Safety

Newest vehicles offer the latest safety technology available such as automatic emergency braking, lane departure warning, and blind spot monitoring

☐ Lower Upfront Costs

Requires lower initial payment compared to purchasing the vehicle, which can free up capital for other expenses

☐ Resale Value

Proper maintenance can preserve the vehicles resale value

☐ Efficiency

Minimizing vehicle downtime allows for continued operations

☐ Maintenance Cost Savings

With a full maintenance program, routine maintenance or unexpected repairs will be covered

☐ End-of-Lease Option

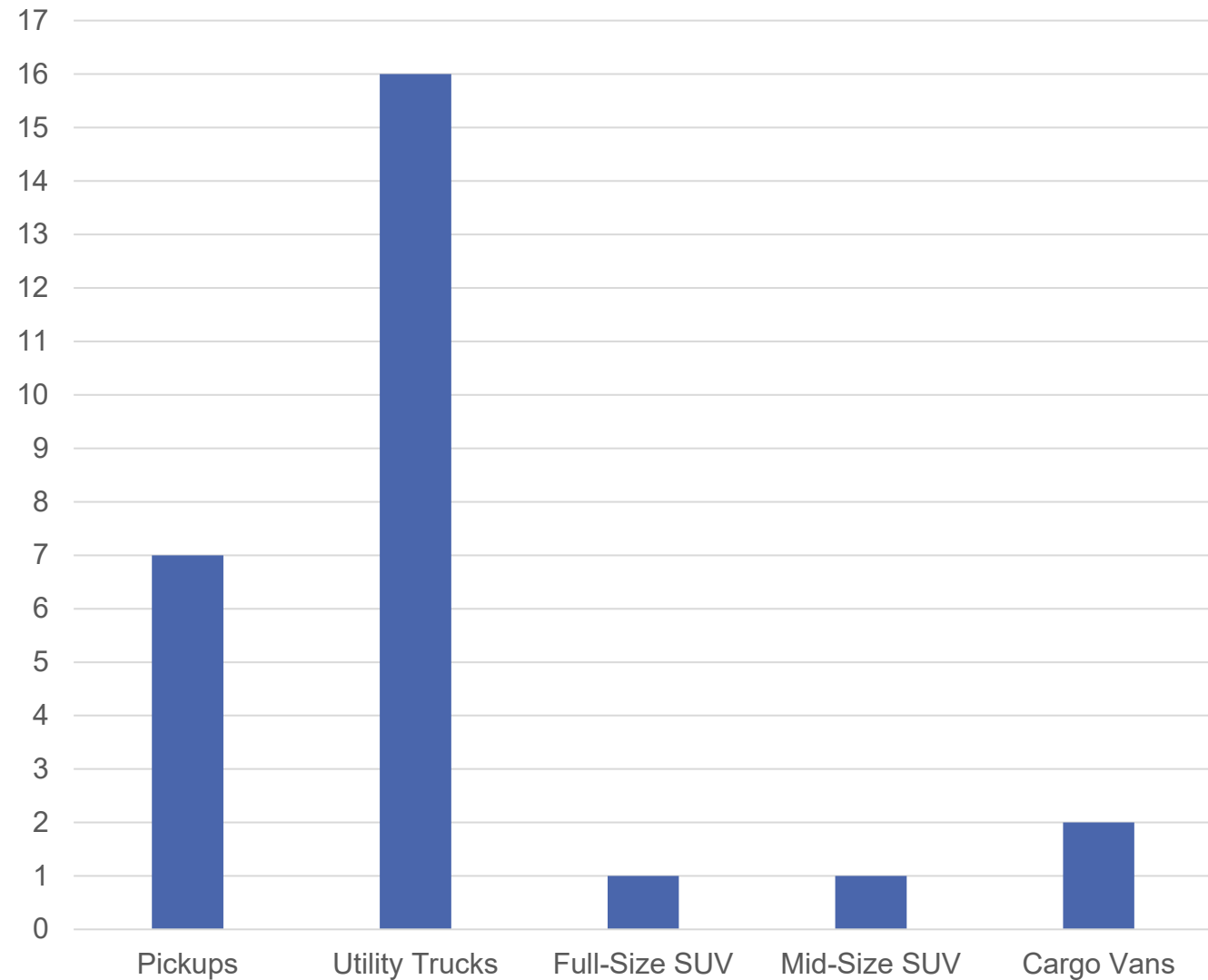
This option allows BPUB the flexibility to return the vehicle, lease a new one, or purchase the vehicle at a predetermined price

Benefits of an inclusive Full Maintenance Program

- Monthly cost is fixed for the term of the vehicle lease
- Coverage is available for up to 100,000 miles
- Covers all manufacturer recommended preventive maintenance services
 - (oil changes, tune-ups, fluids, belts, hoses, etc.)
- Covers all unexpected repairs (not related to damage or neglect)
 - (engine, transmission, battery, etc.)
- 24/7 roadside assistance and towing is available
- Local maintenance service and repair locations within Brownsville
- Automated Preventive Maintenance notifications for BPUB Program Administrators

Vehicle Type

27 Vehicles approved for replacement in FY 2024 & FY 2025



BROWNSVILLE
PUBLIC UTILITIES BOARD

CIP Funding Allocation

Approved funding for vehicle replacements (light duty pickups, service trucks, suv's, and cargo vans)

❑ FY 2024 CIP Vehicle Approved Funds

- \$1,158,750

❑ FY 2025 CIP Vehicle Approved Funds

- \$912,827

Total allocated and available funds

➤ **\$2,071,577**



BROWNSVILLE
PUBLIC UTILITIES BOARD

Procurement Summary

☐ Brownsville PUB Vehicle Lease Program

- P072-24

☐ Dates Advertised

- August 31, 2024
- September 7, 2024

☐ Vendor Identification Strategy

- Nine (9) vendors were contacted

☐ Proposals opened September 19, 2024

- Zero (0) vendors responded

☐ Brownsville PUB Vehicle Lease Program

- P017-25

☐ Dates Advertised

- January 11, 2025
- January 18, 2025

☐ Vendor Identification Strategy

- Eight (8) vendors were contacted

☐ Proposals opened January 30, 2025

- One (1) vendor responded

Enterprise Fleet Management



BROWNSVILLE
PUBLIC UTILITIES BOARD

Questions

JOSE A. CUELLAR, FLEET SERVICES MANAGER



BROWNSVILLE
PUBLIC UTILITIES BOARD

Financial Advisor Services

CONSIDERATION AND POSSIBLE ACTION TO AUTHORIZE THE GENERAL
MANAGER AND CHIEF EXECUTIVE OFFICER TO ENTER INTO A CONTRACT
WITH TRB CAPITAL MARKETS, LLC D.B.A. ESTRADA HINOJOSA

● ● ● BOARD OF DIRECTORS MEETING | March 10, 2025

Monica Cavazos

Director of Finance

Finance Division



Discussion and Possible Action on the use of Resaca Fee Funds

● ● ● BOARD OF DIRECTORS MEETING | March 10, 2024

Miguel A. Perez
Chief Financial Officer

Resaca Program Strategic Path Discussion

Current Strategic Path

- Maintain capabilities for the Resaca Program within BPUB
- Continue ongoing dredging operations
- Complete RESTORE Phase I
- Fund Bureau of Reclamation (BOR) Resaca de la Guerra Resiliency and Restoration matching share of \$1.65 million
- Acquire new equipment for operations
- Fund USACE Contract 1 matching share of \$1.09 million

Alternative Strategic Paths

- The Board will advise on a strategic path to consider vs the current path
- BPUB staff will conduct analyses to compare the selected strategic path to the current path and present findings at a future Board Meeting
- The Board will consider the findings and advise if an alternative path should be followed



Resaca Fee Available Balance Uses

Description	Amount
Resaca Fee Balance as of January 31, 2025	\$ 7,162,686.75
Uses:	
USACE Contract 1	\$ (1,085,864.00)
RESTORE - Ferguson Contract for completion of Phase 1	-
BOR - Resaca de la Guerra Resiliency and Restoration local match	(1,654,700.00)
Dredging/Dewatering Operation Equipment Needs	<u>(4,422,122.75)</u>
Total Uses of Resaca Fee Balance	\$ (7,162,686.75)

Note: The Ferguson Services contract for the stormwater interceptors and other bank improvements that was awarded by the Board on April 8, 2024 in the amount of \$3,663,850 will be fully covered by RESTORE without any local match.



Resaca Fee Options

- Option A – continue ongoing dredging, complete RESTORE phase 1, complete USACE Project 1, fund BOR matching requirements
- Option B - continue ongoing dredging, complete RESTORE Phase 1, apply for RESTORE Phases 2-4, complete USACE Project 1, fund BOR matching requirements
- Option C - continue ongoing dredging, complete RESTORE Phase 1, apply for RESTORE Phases 2-4, complete USACE Project 1, apply for USACE Projects 2-16 at 35% matching requirement, fund BOR matching requirements
- Option D - continue ongoing dredging, complete RESTORE Phase 1, apply for RESTORE Phases 2-4, complete USACE Project 1, apply for USACE Projects 2-16 at 10% matching requirement, fund BOR matching requirements
- Option E – eliminate the Resaca fee and incorporate in-house dredging in water base rates



Resaca Fee Options

Options	BPUB Ongoing Dredging Operations (Including Reuse)	RESTORE			US Army of Corps Engineers				BOR \$3M Grant		Annual Costs w/USACE Proj 1 and BOR paid with existing funds	Projected Resaca Fee
		Phase 1	Phase 2 - 4 Annual Cost	Match %	Project 1	Project 2-16 Annual Cost	Match %	Real Estate	Local Share	Match %		
A	Yes	Yes	No	0%	Yes	No	35%	Fee Simple	Yes	36%		
	\$ 1,000,000	\$ -	\$ -		\$ 1,085,864				\$ 1,654,700		\$ 1,000,000	\$ 1.67
B	Yes	Yes	Yes	12.5%	Yes	No	35%	Fee Simple	Yes	36		
	\$ 1,000,000	\$ -	\$ 660,714		\$ 1,085,864				\$ 1,654,700		\$ 1,660,714	\$ 2.77
C	Yes	Yes	Yes	12.5%	Yes	Yes	35%	Fee Simple	Yes	36		
	\$ 1,000,000	\$ -	\$ 660,714		\$ 1,085,864	\$ 7,256,667			\$ 1,654,700		\$ 8,917,381	\$ 14.86
D	Yes	Yes	Yes	12.5%	Yes	Yes	10%	No Fee Simple	Yes	36		
	\$ 1,000,000	\$ -	\$ 660,714		\$ 1,085,864	\$ 2,073,333			\$ 1,654,700		\$ 3,734,048	\$ 6.22
E	Yes	No	No	NA	No	No	NA	NA	No			
	\$ 1,000,000	\$ -	\$ -		\$ -	\$ -			\$ -		\$ 1,000,000	\$ -

Assumptions:

RESTORE Phase 1 final contract for bank improvements is fully covered by the grant

RESTORE Phases 2 - 4 at \$37M over 7 years with 12.5% local match

USACE remaining projects 2 to 16 estimated at local match on \$311M overall project and averaged over 15 years

It could take another year before the USACE makes decision on fee simple requirement and reduction of local match



Additional Information



Resaca Historical Financials

	FY 2012	FY 2013	FY 2014	FY 2015	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025 YTD JANUARY	GRAND TOTAL
O&M Personnel	83,684	613,262	846,766	946,093	775,703	468,672	549,608	552,042	537,842	574,848	402,636	260,784	922,803	350,561	7,885,304
O&M Non-Personnel	458,079	1,092,646	1,141,850	1,048,197	493,365	118,832	339,403	325,283	399,277	229,039	147,246	265,547	358,643	87,059	6,504,466
Capital Expenditures	3,201,959	3,390,692	38,876	37,554	141,509	113,873	37,847	33,625	198,653	-	137,216	270,904	154,251	-	7,756,960
Total O&M and Capital	\$ 3,743,722	\$ 5,096,601	\$ 2,027,493	\$ 2,031,843	\$ 1,410,577	\$ 701,377	\$ 926,858	\$ 910,950	\$ 1,135,773	\$ 803,887	\$ 687,098	\$ 797,234	\$ 1,435,697	\$ 437,620	\$ 22,146,730
RESTORE Personnel	-	-	-	-	-	-	-	-	-	-	329,706	776,779	175,040	1,508	1,283,033
RESTORE Non-Personnel	-	-	-	-	-	-	-	-	-	36,390	159,711	640,909	95,403	14,112	946,525
RESTORE Capital Expenditures	-	-	-	-	-	-	-	-	-	-	6,679	-	-	-	6,679
RESTORE Reimbursement Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36,390	\$ 496,096	\$ 1,417,688	\$ 270,442	\$ 15,620	\$ 2,236,237
Grand Total Resaca Expenses	\$ 3,743,722	\$ 5,096,601	\$ 2,027,493	\$ 2,031,843	\$ 1,410,577	\$ 701,377	\$ 926,858	\$ 910,950	\$ 1,135,773	\$ 840,277	\$ 1,183,194	\$ 2,214,922	\$ 1,706,139	\$ 453,241	\$ 24,382,967

RESACA RESTORATION PROJECT - FEE REVENUE

	FY 2012	FY 2013	FY 2014	FY 2015	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025 YTD JANUARY	GRAND TOTAL
Resaca Fees Collected	-	-	-	-	-	-	-	-	-	-	1,138,129	3,861,268	4,134,425	1,390,681	10,524,503
10% Transfer to City of Brownsville	-	-	-	-	-	-	-	-	-	-	113,813	386,127	413,443	139,068	1,052,450
Net Revenue Available to BPUB	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,024,316	\$ 3,475,141	\$ 3,720,983	\$ 1,251,613	\$ 9,472,053
Expenses Covered by Resaca Fee	-	-	-	-	-	-	-	-	-	-	-	(450,320)	(1,260,607)	(598,439)	(2,309,366)
Net Resaca Fees Available	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,024,316	\$ 3,024,821	\$ 2,460,375	\$ 653,174	\$ 7,162,687

Note: Resaca operations were previously funded by water rates. The 2022 cost-of-service study removed the costs from base rates, and the Resaca Fee was initiated.



Resaca Policy Considerations

- BPUB will continue dredging portions of the Resaca De La Guerra and its reservoirs necessary for raw water storage capacity.
- Which agency, if any, will be tasked with the following Resaca Operations:
 - Dredging of Town Resaca, downstream portions of Resaca De La Guerra, and Resaca del Rancho Viejo
 - Pumping water from the Rio Grande into Town Resaca and its adjacent bancos and maintaining water levels
 - Purchasing raw water from irrigation districts to provide water to Resaca Del Rancho Viejo and its adjacent bancos and maintaining water levels
 - Coordination on flood control operations with other agencies for non-COB resacas
 - Pursuing and managing grants to restore Resacas and the flood control aspects of Resacas
- Will COB pursue the USACE Project Contract 1 and future contracts?
- Should the Resaca Fee be reduced or eliminated?





BROWNSVILLE
PUBLIC UTILITIES BOARD

Recess to Closed Meeting

TO CONSIDER MATTERS PURSUANT TO TEX. GOVERNMENT CODE CHAPTER 551,
ET SEQ.

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Closed Session Items

1. Meeting with Board's legal counsel for advice about contemplated and pending court and administrative litigation and on matters in which the duty of the attorney under the Texas Disciplinary Rules of Professional Conduct conflicts with Chapter 551 (Sec. 551.071), including but not limited to the following:
 - a. Reports of local and special counsel, including regarding potential and pending litigation involving BPUB;
 - b. Updates on pending discussions with City of Brownsville, including MOU;
 - c. Updates on contract negotiations related to large scale business development; and
 - d. Exposure to effects of tariffs. - Paul Gonzalez, Juan Pequeno
2. Presentation, Discussion, and possible recommendation of information upon pricing of purchased power, generation, and fuel and their impact upon the Fuel, Purchased Energy, and Marketing Charge (Sec. 551.086) - Miguel Perez
3. Review and consider potential electric service agreements within multiple certified electric service areas under 102-17(b), Brownsville Code of Ordinances, authorizing the General Manager & CEO to finalize negotiations on same. (551.071, Attorney Consultation & 551.086, Competitive Matters) - Paul Gonzalez



BROWNSVILLE
PUBLIC UTILITIES BOARD

Reconvene Open Meeting

Consideration and Action on Closed Meeting Items

1. Consideration and Possible Action on Items Discussed in Closed Meeting -
2. Consideration and Possible Action to Approve and Authorize the General Manager & CEO to Finalize Negotiations and Execute an Unmetered Electric Service Agreement within a Multiply Certificated Electric Service Area Under 102-17(b), Brownsville Code of Ordinances. - Paul Gonzalez
3. Consideration and Possible Action to Approve the Memorandum of Understanding between Brownsville Public Utilities Board and the City of Brownsville, Texas regarding Services Provided to Each Other, and Authorizing the General Manager and Chief Executive Officer to Execute Same - Paul Gonzalez, Juan Pequeno



BROWNSVILLE
PUBLIC UTILITIES BOARD

Consideration and Action on Future Agenda Items

DISCUSSION AND/OR REQUESTS FOR FUTURE AGENDA ITEMS

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Adjournment
