

Board of Directors Meeting

Monday, September 8, 2025



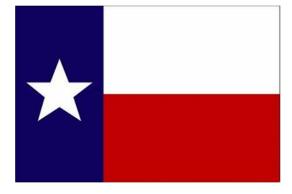
Confirmation of a Quorum

Pledge of Allegiance to the United States



I pledge allegiance to the flag of the United States of America and to the Republic for which it stands, one Nation under God, indivisible, with liberty and justice for all.

Texas Pledge



Honor the Texas flag, I pledge allegiance to thee, Texas, one state under God, one and indivisible.





Workshop or Public Hearing(s)



Public Comments

- 1. Approval of Minutes of June 2, 2025 Regular Board Meeting -
- 2. Consideration and Possible Action to Approve Board Travel in Accordance with the Statements of Policy for Travel by Members of the Board of Directors of the Brownsville Public Utilities Board Marilyn D. Gilbert
- 3. Consideration and Possible Action on the Brownsville Public Utilities Board's Utility Financial Reserve Policy Miguel Perez
- 4. Consideration and Approval of a Resolution by the Board of Directors Relating to its Annual Review of the BPUB's Investment Policy and Investment Strategies as Required by the Provisions of Chapter 2256, Amended, Texas Government Code; Approving the BPUB's Investment Policy and Investment Strategies; and Other Matters in Connection Therewith Miguel Perez
- 5. Consideration and Possible Action for Approval to Purchase One (1) Utility Service Truck with 8630 Stellar Crane Jose Cuellar

- 6. Consideration and Possible Action for Proposal Award of the Geotextile Dewatering Bags, Drainage Medium and Impervious Membrane Marie Leal
- 7. Consideration and Possible Action to Approve the Excess (Umbrella) Liability Insurance Renewal Estrella Solorzano
- 8. Consideration and Possible Action to Approve the Directors and Officers and Employment Practices Liability Insurance Renewal Estrella Solorzano
- 9. Consideration and Possible Action to Approve the General Liability, Automobile, Cyber, Mobile Equipment, Crime and Excess Worker's Compensation Liability Insurance Renewals Estrella Solorzano
- Consideration and Possible Action to Select a Vendor for Cyber Liability Insurance -Estrella Solorzano

- 11. Consideration and Possible Action to approve the request to extend the Electric System Construction Contract (Labor Only for Non-Site Specific Construction) between Brownsville Public Utilities Board (BPUB) and Axis Power, LLC, for a Third Year Eli Alvarez
- 12. Consideration and Possible Action on Audit Risk Assessment for Fiscal Year 2026-2028 Melida Pinales
- 13. Consideration and Possible Action to Approve Annual Audit Plan Fiscal Year 2025/2026 Melida Pinales
- 14. Consideration and Possible Action on the Selection of Employee Health & Dental Self-Funded Plan Administration Services Sergio Delgadillo
- 15. Consideration and Possible Action to Approve the Brownsville Public Utilities Board's Group Health and Dental Partially Self-Insured Plan Rates and Structure for the 2026 Policy Year Sergio Delgadillo

- 16. Consideration and Possible Action to Approve the Renewal of the BPUB Employer Paid Benefits and Voluntary Employee Paid Benefits for Policy Year 2026 Sergio Delgadillo
- 17. Consideration and Possible Action for Bid Award for Renewal of the Annual Hauling and Loading Services for the Second Year Jaime Estrada
- 18. Consideration and Possible Action to Approve the Brownsville Public Utilities Board Meter Tampering Policy Claudia Capetillo
- 19. Consideration and Approval of Proposed Work by Siemens Energy Inc. for the Overhaul of the Unit 9 Combustion Turbine at the Silas Ray Power Plant Rolando Lozano
- 20. Consideration and Possible Action to approve the request to extend the Vegetation Management Services contract between Brownsville Public Utilities Board and ASPLUNDH Tree Expert, LLC, for a Second Year Eli Alvarez
- 21. Consideration and Possible Action to Reject and Re-Solicit the Bid for Supply of Refurbished 138kV Breakers Eli Alvarez



Items for Individual Consideration

General Manager's Report

- a. Board Calendar
- b. Industry and BPUB Updates

Board Calendar

September 2025

Sun	Mon	Tue	Wed	Thu	Fri	Sat
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

October 2025

Sun	Mon Tue		Wed	Thu	Fri	Sat	
			1	2	3	4	
5	6	7	8	9	10	11	
12	13	14	15	16	17	18	
19	20	21	22	23	24	25	
26	27	28	29	30	31		

November 2025

Sun	Mon	Tue	Wed	Thu	Fri	Sat
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30						

Monthly Scheduled Meetings

Sept 8	SRWA Board Meeting
Sept 8	BPUB Board Meeting
Sept 17	PUBCAP Meeting
Oct 6	SRWA Board Meeting
Oct 13	BPUB Board Meeting
Oct 15	PUBCAP Meeting
Nov 3	SRWA Board Meeting
Nov 10	BPUB Board Meeting
Nov 19	PUBCAP Meeting/Dinner

Other Events/Meetings

Oct 2	Finance Committee Meeting (Tentative)
Oct 10	Big Public Utilities Bash
Oct 30	Finance Committee Meeting
	(Tentative)
Nov 20	Audit Committee Meeting

BPUB Holidays (BPUB Offices Closed)

Sept 1	Labor Day
Nov 27-28	Thanksg iving



Consideration and Action on Items Pulled Out of Consent

Staff Reports and Presentations to the Board

- a. Presentation and Discussion of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ended July 31, 2025 Miguel Perez
- b. Update on the Brownsville Public Utilities Board Customer Satisfaction Survey -Marlena Ramos
- c. Drought Update Jaime Flores
- d. Presentation of Community Event Big Public Utilities Bash Miguel Collis



Financial Performance Report as of July 31, 2025

PRESENTATION AND DISCUSSION OF THE BROWNSVILLE PUBLIC UTILITIES BOARD'S FINANCIAL PERFORMANCE REPORT

BOARD OF DIRECTORS MEETING | 09/08/2025

Miguel A. Perez

Chief Financial Officer

Finance Division

Fiscal Year 2025 Financial Performance As of July 31, 2025 Executive Summary

Flow of Funds: Adjusted Gross Revenues came in lower than budgeted due to decreased sales driven by lower consumption. YTD, \$5,535,036 has been generated to replenish the improvement fund. Debt Service Coverage is at 2.38x, well above the 1.25x minimum.



FPEC has generated an over-recovery of \$23.72M as of July 31. This will be used to offset future market uncertainty.



COB Cash Transfer is higher than budgeted due to lower COB utility usage and a lower FPEC rate.





Personnel and **Non-Personnel** expenses came in lower than budgeted primarily due to current vacancies and timing issues.



BPUB's **Average Bill i**s lower than both the average MOU bill and the average IOU bill for 1000 kwh.



CIP year-to-date actuals and committed total \$41.5M and \$34.6M respectively, which represent 100% of the FY 2025 approved plan.



All **Key Financial Metrics** are currently in compliance.

Fiscal Year 2025 Financial Performance As of July 31, 2025 Statement of Revenues, Expenses, and Changes in Net Position



		FY 2025	
		JULY 2025 YTD	JULY 2024 YTD
1	Operating Revenues	\$ 190,785,081	\$ 192,974,072
2	Less: Operating Expenses	163,296,178	167,197,269
3	Operating Income	27,488,903	25,776,803
4	Net nonoperating revenues (expenses)	(14,499,913)	(12,540,494)
5	Income (loss) before capital contributions	12,988,990	13,236,309
6	Capital contributions	14,742,227	8,948,436
7	Change in net position	27,731,217	22,184,745
8	Net position at beginning of fiscal year	475,136,246	452,609,182
9	Net position at end of period	\$ 502,867,463	\$ 474,793,927

Notes:

1. Excludes Southmost Regional Water Authority (a component unit of the BPUB)

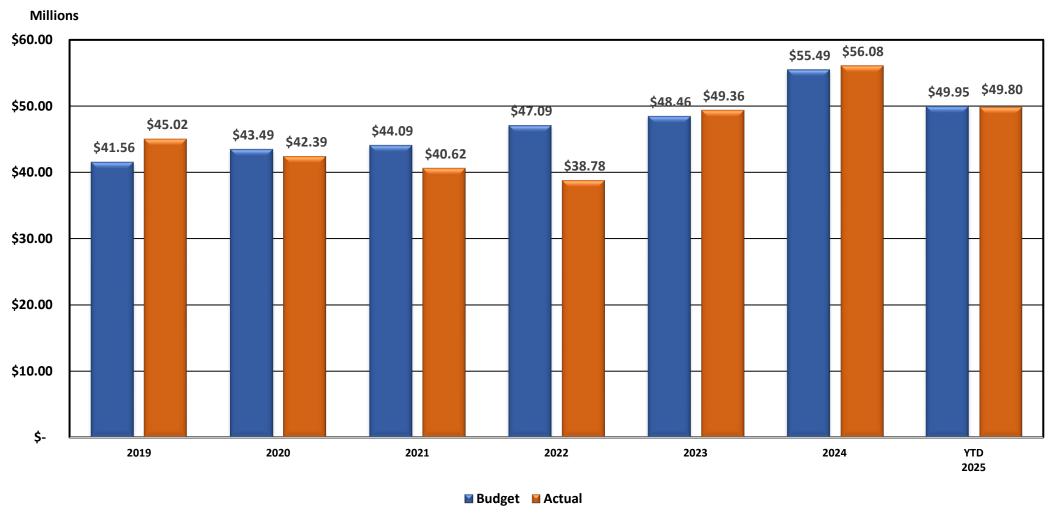
Fiscal Year 2025 Financial Performance As of July 31, 2025 Summary of Revenues & Expenses (Flow of Funds)



			JULY 2025	
		YTD BUDGET	YTD ACTUAL	VARIANCE
1	Operating Revenues	\$ 210,930,587	\$ 181,323,154	\$ (29,607,433)
2	Other Revenues	19,333,466	21,470,299	2,136,833
3	Gross Revenues	230,264,053	202,793,453	(27,470,600)
4	Less: Fuel and SRWA	83,727,184	63,449,093	(20,278,091)
5	Adjusted Gross Revenues	146,536,869	139,344,360	(7,192,509)
6	Less: Other Requirements (O&M, Non-Oper, Debt Svc)	110,051,697	106,097,500	(3,954,197)
7	Balance Available After Requirements	36,485,172	33,246,860	(3,238,312)
8	Less: Total Cash/Utility Benefit to COB	14,653,687	13,934,436	(719,251)
9	Balance Available for Transfers Out	21,831,485	19,312,424	(2,519,061)
10	Less: Transfers Out	21,831,485	13,777,388	(8,054,097)
11	Improvement Fund Replenishment	-	5,535,036	5,535,036
12	Total Transfers	\$ 21,831,485	\$ 19,312,424	\$ (2,519,061)
13	Debt Service Coverage Ratio	2.54 x	2.38 x	

Fiscal Year 2025 Financial Performance As of July 31, 2025 O&M Expenses - Personnel Budget vs. Actuals



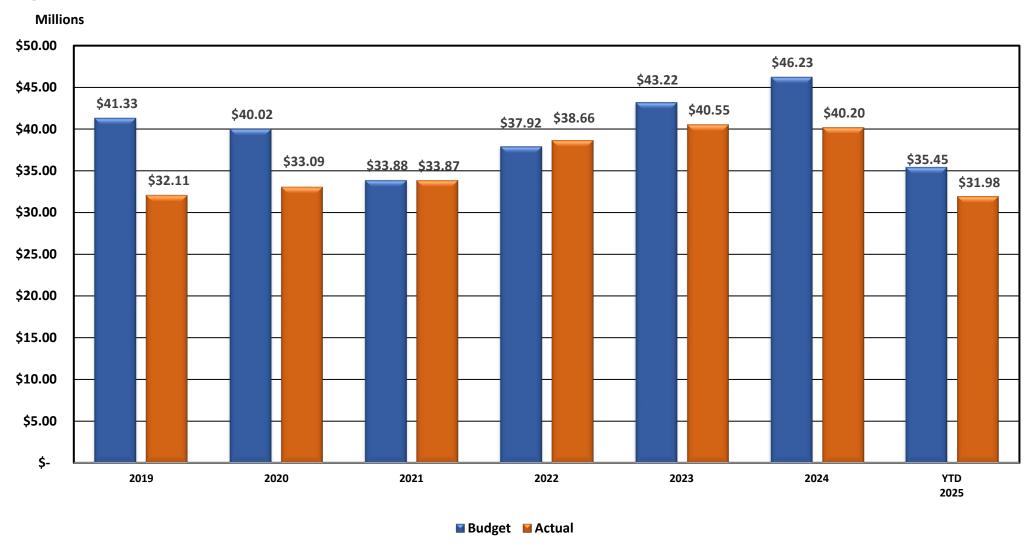


Note:

• The large variance in FY 2022 is attributed to the budgeted MAG study that wasn't fully implemented until early FY 2023.

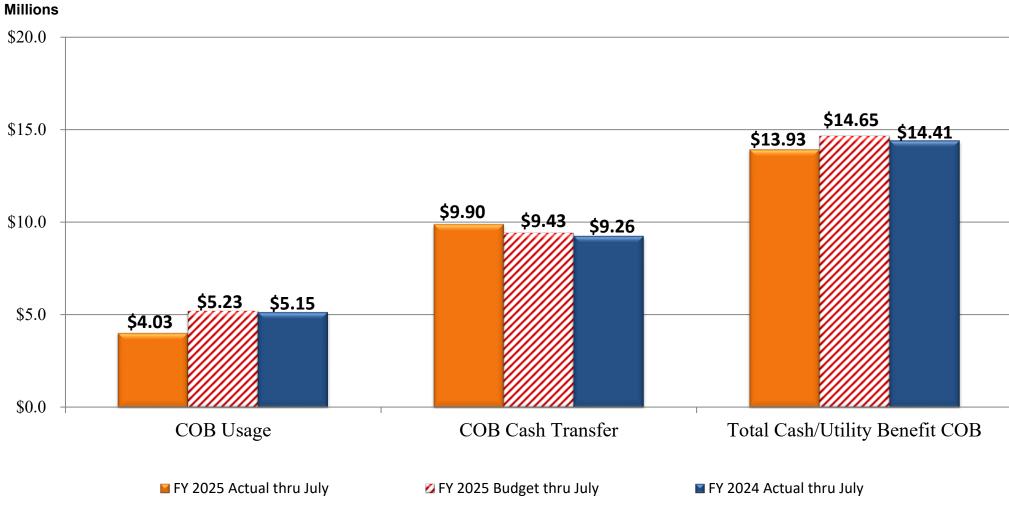
Fiscal Year 2025 Financial Performance As of July 31, 2025 O&M Expenses – Non-Personnel Budget vs. Actuals





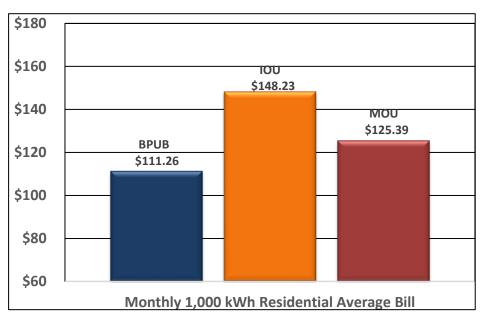
Fiscal Year 2025 Financial Performance As of July 31, 2025 City of Brownsville Transfer Summary

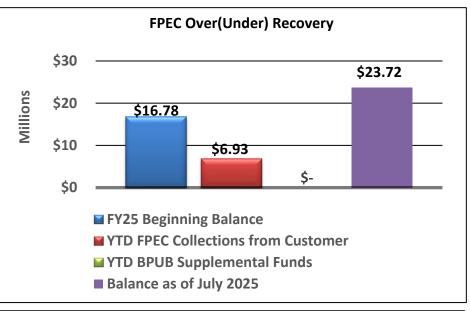


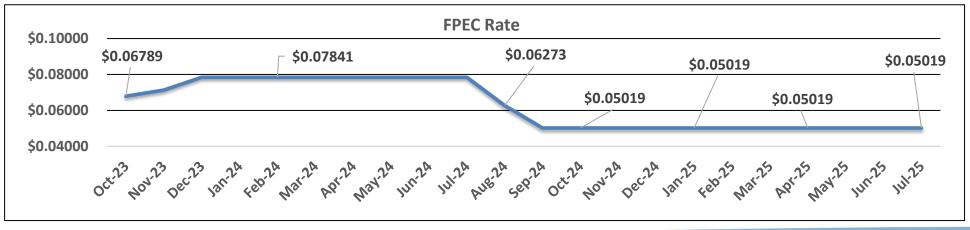


Fiscal Year 2025 Financial Performance As of July 31, 2025 Average Electric Bill and Fuel and Purchased Energy Charge (FPEC)









Fiscal Year 2025 Financial Performance Capital Improvement Plan Budget vs. Actual

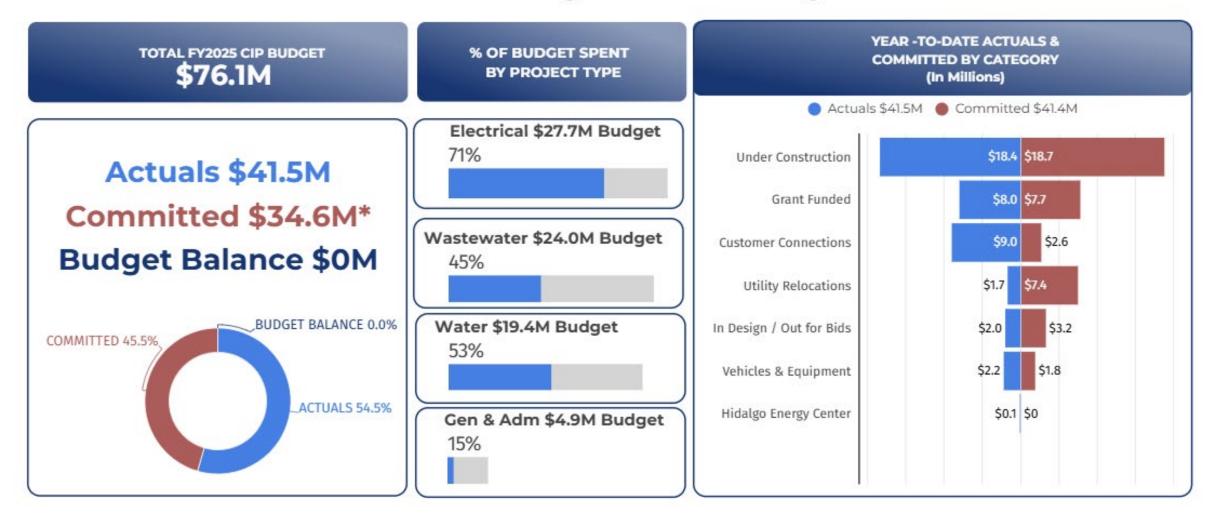


[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	F	Y 202	5 CIP PLAN	
										Funding			
		APPROVED		AMENDED	YTD ACTUAL					Source		Amount	% of Total
LINE		PLAN FOR FY	TRANSFERS	PLAN FOR FY	AS OF		BALANCE AS	P.O. BALANCE	COMPLETION				70 01 10001
REF.	CATEGORY	2025	IN (OUT)	2025	07/31/2025	ADJUSTMENTS	OF 07/31/2025	AS OF 07/31/2025	AS OF 07/31/2025	Pay as You Go	\$	53,248,550.00	69.97%
1	Customer Connections	\$ 9,219,157	\$ 1,020,786	\$ 10,239,943	\$ 9,049,989	\$ -	\$ 1,189,954	\$ 2,645,261	88.38%	Future Debt		2,200,000.00	2.89%
2	Grant Funded	14,342,443	-	14,342,443	8,032,664	-	6,309,779	7,691,413	56.01%	ruture Debt		2,200,000.00	2.09/0
3	Heavy Equipment and Vehicles	5,621,595	64,190	5,685,785	1,904,762	-	3,781,023	1,810,848	33.50%	Grants		14,342,443.00	18.85%
4	Hidalgo Energy Center	1,000,000	(500,000)	500,000	106,246	(535,086)	928,840	-	21.25%	Imama at Faca		2.076.562.00	E 220/
5	In Design	8,133,138	(383,481)	7,749,657	1,553,064	-	6,196,593	1,527,734	20.04%	Impact Fees		3,976,563.00	5.23%
6	Out for Bids	3,508,709	393,362	3,902,071	419,910	-	3,482,161	1,369,273	10.76%	Resaca Fees		1,431,734.00	1.88%
7	Proposed Projects	6,813,168	(1,566,575)	5,246,593	-	-	5,246,593	287,716	0.00%			•	
8	Resaca Fee Funded Equipment	540,799	-	540,799	287,000	-	253,799	-	53.07%	Line Extensions		900,000.00	1.18%
9	Under Construction	20,550,838	690,686	21,241,524	18,373,017	-	2,868,507	18,672,851	86.50%	TOTAL	\$	76,099,290.00	100%
10	Utility Relocations	6,250,888	(372,400)	5,878,488	1,721,436	-	4,157,052	7,416,854	29.28%	TOTAL	-	70,033,230.00	10070
11	Completed	118,555	653,432	771,987	28,801	(329,792)	1,072,978	-	3.73%				
12	Grand Total	\$ 76,099,290	\$ -	\$ 76,099,290	\$ 41,476,889	\$ (864,878)	\$ 35,487,279	\$ 41,421,950	54.50%				

CAPITAL SPENDING FIVE-YEAR HISTORY

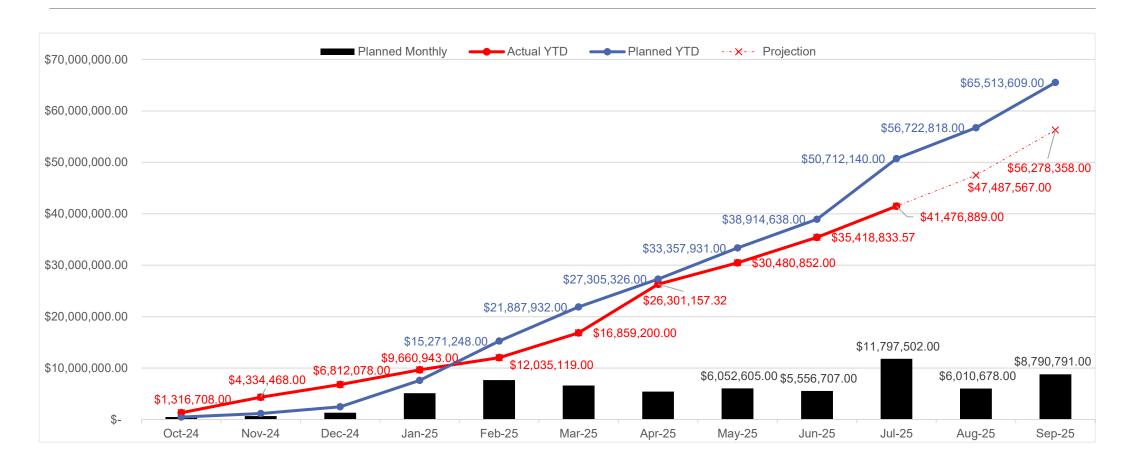
DESCRIPTION	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024
Approved Budget	\$ 108,350,813.00	\$ 90,795,286.00	\$ 98,169,572.00	\$ 92,133,995.00	\$ 91,717,365.00
Electric	9,726,915.00	10,932,832.00	12,766,187.00	16,239,713.00	20,234,443.00
General	16,557,173.00	16,641,320.00	2,596,943.00	1,033,971.00	1,288,500.00
Water	4,197,824.00	4,653,944.00	8,325,458.00	5,362,216.00	6,767,712.00
Wastewater	2,884,550.00	4,084,570.00	6,976,183.00	6,116,850.00	7,937,983.00
Total Expenditures	\$ 33,366,462.00	\$ 36,312,666.00	\$ 30,664,771.00	\$ 28,752,750.00	\$ 36,228,638.00
YTD % Incurred	30.8%	40.0%	31.2%	31.2%	39.5%

CIP Combined Utility Summary as of 7/31/25



^{*} Note – Total commitments through July total \$41.4M. Amount shown is capped at the available CIP budget.

July FY 2025 Planned CIP Cash Flow



Fiscal Year 2025 Financial Performance As of July 31, 2025 Key Financial Metrics



Debt Service Coverage Ratio

Per Bond Covenant ~ 1.25x

Actual ~ 2.38x

Days Cash on Hand

Industry Standard ~ 180 days

BPUB ~ 478 days

Outstanding Debt

BPUB ~ \$254,450,000

Annual Debt Service ~ \$28,485,892

Bond Ratings

Moody's: A2/Outlook Stable

Fitch: A-/Outlook Positive

S&P: A-/Outlook Stable

Debt to Capitalization Ratio

Municipal Utility Median ~ 38%

BPUB FY 2025 ~ 40%

All Reserves Fully Funded

Capital Improvement Reserve \$15,049,879

Debt Service Reserves – Junior and Senior Liens (Net of Surety Policies) \$16,547,506

Operating Cash Reserve \$17,011,789

Fiscal Year 2025 Financial Performance As of July 31, 2025 Customer Receivable Metrics



CUSTOMER RECEIVABLES AGING REPORT

		Past Due 30	Past due	Past due	
	Current	Days	60 Days	90 Days	Total
Value in Dollars	15,160,295.09	1,199,802.28	133,851.59	210,611.22	16,704,560.18
% of Total Receivables	90.8%	7.2%	0.8%	1.3%	100%
Number of Accounts	37,850	7,262	1,712	592	47,416

FISCAL YEAR 2025 UTILITY ASSISTANCE

MONTH	NUMBER OF ACCOUNTS	ı	TOTAL ASSISTANCE RECEIVED
October-24	982	\$	386,509.23
November-24	701	\$	82,007.52
December-24	600	\$	100,215.28
January-25	417	\$	54,607.91
February-25	617	\$	96,421.46
March-25	577	\$	164,704.47
April-25	783	\$	243,048.49
May-25	836	\$	317,851.96
June-25	712	\$	236,936.00
July-25	730	\$	163,231.75
August-25	-	\$	-
September-25	-	\$	-
YTD Totals		\$	1,845,534.07

AVERAGE CUSTOMER RECEIVABLES COLLECTION PERIOD

FISCAL YEAR	DAYS
FY 2025 YTD	27.89
FY 2024	19.46
FY 2023	20.08
FY 2022	20.07
FY 2021	21.77
FY 2020	24.25
FY 2019	24.64

Glossary of Terms

Bond Ratings – A measure of the quality and safety of a bond, based on the issuer's financial condition; more specifically, an evaluation from a rating service indicating the likelihood that a debt issuer will be able to meet scheduled interest and principal repayments. Typically, AAA is the highest (best), and D is the lowest (worst). The Brownsville PUB is maintaining an "A2", as rated by Moody's, an "A-" as rated by Standard & Poor's, and an "A-" as rated by Fitch Ratings. "A" ratings denote expectations of low credit risk and a strong capacity for payment of financial commitments.

Capital Improvement Plan (CIP) – A plan that lays out the financing, location, and timing for capital improvement projects over several years.

Debt to Capitalization Ratio – Indicates a utility funds a greater portion of capital needs on a pay-as-you-go basis and has capacity for additional borrowing for future needs.

Debt Service Coverage Ratio – Formula that measures a firm's available cash flow to pay current debt obligations. The ratio is calculated by dividing net operating revenues by debt service, including principal and interest.

Fuel & Purchased Energy Charge (FPEC) – An electric cost adjustment is the mechanism that tracks and passes through to customers the actual cost of purchased fuel or purchased electricity. The Brownsville PUB meets on a monthly basis to make FPEC adjustments if actual costs vary from forecasted prices. Adjustments can be decreased or increased.

Improvement Fund CIP Funding – Deposit account used for meeting any capital improvements to the System.

Improvement Fund Replenishment – Deposit of any funds remaining after all debt requirements have been made.

Improvement Reserve Fund - Reserve account for future CIP projects. The goal is to establish reserves of \$15,000,000, as required by Bond Ordinance covenants.

IOU (Investor-Owned Utility) – A company that provides utility services that are privately run and own their infrastructure and equipment.

MOU (Municipally-Owned Utility) – A non-profit utility provider that is owned and operated by the municipality it serves.

Operating Reserve Funds – Reserve amount of not less than two months of budgeted O&M expenses (\$17,000,000 minimum) for the current fiscal year.

Operating Revenues – Gross Revenues with respect to any period, after deducting the O&M expenses.

Other Non-Operating Expenses – Miscellaneous expenses, debt discounts/expenses and other interest expenses.

Other Non-Operating Revenues – Revenues consisting of TCI – Pole Rental charges, miscellaneous income and billing discounts.

Other Revenues – Revenues consisting of other sales, forfeited discounts (penalties), connection and service charges and TCOS charges.

PAY-AS-YOU-GO - The principle or practice of financing expenditures with surplus funds that are currently available rather than borrowed.

Surety Policy - A financial guaranty insurance policy that insures payment of principal of and interest on Bonds that is issued simultaneously with the delivery of the Bonds

ADDITIONAL INFORMATION

Statement of Revenues, Expenses, and Changes in Net Position* As of July 31, 2025



		July 2025		FY 2025 YTD	
(Operating Revenues:				
1.	Sales and Service Charges	\$	17,100,557	\$	148,149,532
2.	Fuel Collection		6,946,450		53,600,885
3.	Fuel (over) Under Billings		(1,249,626)		(6,934,415)
4.	Less rate stabilization		-		-
5.	Less utilities service to the City of Brownsville, Texas		(462,206)		(4,030,921)
6.	Total Operating Revenues		22,335,175		190,785,081
(Operating Expenses:				
7.	Purchased power and fuel		5,696,824		46,666,471
8.	Personnel services		4,660,636		49,802,357
9.	Materials and supplies		593,055		6,865,608
10.	Repairs and maintenance		182,427		2,208,356
11.	Contractual and other services		3,775,148		33,644,728
12.	Depreciation		2,402,388		24,108,658
13.	Total Operating Expenses		17,310,478		163,296,178
14.	Operating Income (Loss)	\$	5,024,698	\$	27,488,903

Statement of Revenues, Expenses, and Changes in Net Position* As of July 31, 2025 - continued



	July 2025	EV 2025 VTD
	July 2025	FY 2025 YTD
Non-Operating Revenues (Expenses):		
15. SRWA other water supply	(603,968)	(6,039,684)
16. Investment and interest income	1,238,290	8,934,139
17. Operating grant revenue	153,200	509,026
18. Interest expense	(871,109)	(8,733,906)
19. Other	176,186	835,277
20. Gain (loss) on disposition of capital assets	(27,948)	(101,250)
21. Payments to City of Brownsville	(1,170,381)	(9,903,515)
22. Net nonoperating revenues (expenses)	(1,105,730)	(14,499,913)
23. Income (loss) before capital contributions	3,918,968	12,988,990
24. Capital contributions	571,156	14,742,227
25. Change in net position	4,490,123	27,731,217
26. Net position at beginning of year	498,377,340	475,136,246
27. Net position at end of year	\$ 502,867,463	\$ 502,867,463

^{*}Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2025 Financial Performance Report As of July 31, 2025 Summary of Revenues & Expenses (Flow of Funds)



	July 2025		FY 2025 YTD	
1.	Operating Revenues	\$ 19,883,824	\$ 168,794,401	
2.	Off System Energy Sales	1,524,866	12,528,753	
3.	Net Operating Revenues	21,408,690	181,323,154	
4.	Other Revenues	1,388,691	13,492,848	
5 .	Interest from Investments	556,875	6,494,159	
6.	Other Non-Operating Income	127,841_	1,483,292	
7.	Gross Revenues	23,482,097	202,793,453	
8.	Less:			
9.	Fuel & Energy Costs	5,696,824	46,666,471	
10.	Off System Energy Expenses	855,411	10,742,937	
11.	SRWA	603,969_	6,039,685	
12.	Adjusted Gross Revenues	16,325,893	139,344,360	
13.	O&M Expenses	8,112,777	81,718,768	
14.	Other Non-Operating Expenses		356,508	
15.	Total Expenses	8,112,777	82,075,276	
16.	Debt Service Obligation	2,714,038	24,022,224	
17.	Total Requirements (Excluding Fuel & SRWA)	10,826,815	106,097,500	

Fiscal Year 2025 Financial Performance Report As of July 31, 2025 Summary of Revenues & Expenses (Flow of Funds) - continued



		July 2025		FY 2025 YTD	
18.	Balance Available After Requirements	\$	5,499,079	\$	33,246,860
19.	Total Cash/Utility Benefit to COB	\$	1,632,589	\$	13,934,436
20.	Balance Available for Transfers Out	\$	3,866,490	\$	19,312,424
21.	Balance Available for Transfers Out:				
22.	Operating Subaccount - Fuel Adjustment	\$	125,000	\$	1,250,000
23.	Power Supply Stabilization Reserve		314,286		1,571,430
24.	Decomissioning Reserve		166,666		1,666,668
25 .	Improvement Fund - CIP Funding		1,422,248		7,739,807
26.	Improvement Fund (Resaca Fee) - Resaca CIP Funding		154,948		1,549,483
27 .	Total Transfers Out		2,183,148		13,777,388
28 .	Balance Available to PUB:				
29.	Improvement Fund Replenishment		1,683,342		5,535,036
30.	Total	\$	3,866,490	\$	19,312,424

Statements of Net Position* As of July 31, 2025



				Pl	JBLIC UTILITIES BOARD
					Audited
			FY 2025 YTD		SEPT 2024
	ASSETS				
	Current Assets:				
1.	Cash - unrestricted	\$	3,045,865	\$	3,250,651
2.	Investments - unrestricted		35,142,453		30,481,015
3.	Due from other governments		2,900,000		978,223
4.	Receivables		30,182,498		31,698,937
5.	Interest receivable		1,397,309		1,512,832
6.	Inventories		7,279,032		10,094,293
7.	Prepaid expense		2,021,924		1,503,040
8.	Total Current Assets		81,969,081		79,518,991
I	Non-Current Assets:				
9.	Cash-restricted		62,631		37,516
10.	Investments - restricted		197,168,969		187,387,649
11.	Capital assets, net of accumulated depreciation		609,092,398		590,309,076
12.	Regulatory Assets		1,866,114		1,992,752
13.	Post-Employment Benefits		16,461,578		15,942,788
14.	Total Non-Current Assets		824,651,690	`	795,669,781
15.	Total Assets		906,620,771		875,188,772
	DEFERRED OUTFLOWS OF RESOURCES				
16.	Deferred charge on refunding		12,194,690		14,091,714
17.	Unrealized Contribution Related/Pension		21,621,886		21,621,886
18.	Deferred Credit-fuel under recovery		-		-
19.	Total Deferred Outflows of Resources		33,816,576		35,713,600
20.	Total Assets plus Deferred Outflows of Resources	_ \$	940,437,347	\$	910,902,372

Statements of Net Position* As of July 31, 2025 - continued



		Audited
	FY 2025 YTD	SEPT 2024
LIABILITIES AND NET POSITION		
Current Liabilities:		
21. Accounts payable	\$ 16,890,587	\$ 20,629,028
22. Accrued Vacation & Sick Leave	6,069,553	5,756,657
23. Due to primary government	1,170,381	3,244,010
24. Total Current Liabilities	24,130,521	29,629,695
Current Liabilities Payable from Restricted Assets:		
25. Accounts Payable and accrued liabilities	3,824,336	4,994,235
26. Accrued interest	4,063,421	1,100,609
27. Customer Deposits	6,223,142	5,835,252
28. Bonds payable - current redemption	18,042,999	18,065,000
29. Commercial Paper	30,000,000	30,000,000
30. Total Current Restricted Libilities	62,153,898	59,995,096
31. Total Current Liabilities	86,284,419	89,624,791
Non-Current Liabilities:		
32. Bonds payable	259,420,873	261,948,220
33. Other Post -employment benefits	16,020,561	16,020,561
34. Net Pension Liability	36,088,600	36,088,600
35. Self Insurance worker's compensation claims	910,360	173,298
36. Total Non-Current liabilities	312,440,394	314,230,679
37. Total Liabilities	398,724,813	403,855,470

Statements of Net Position* As of July 31, 2025 - continued



					Audited
		F	Y 2025 YTD		SEPT 2024
	DEFERRED INFLOWS OF RESOURCES				
38.	Deferred Credit-fuel over recovery		23,716,393		16,781,978
39.	Unrealized Contributions and losses related to pension		15,128,678		15,128,678
40.	Total Deferred Inflows of Resources		38,845,071		31,910,656
41.	Total Liabilities plus Deferred Inflows of Resources		437,569,884	1	435,766,126
	Net Position:				
42.	Invested in capital assets		315,673,666		296,380,324
	Restricted for:				
43.	Debt Service		20,628,162		2,310,454
44.	Repair and replacement		146,626,524		159,784,476
45.	Operating reserve		17,011,789		17,142,959
46.	Fuel adjustment subaccount		1,125,000		-
47.	Capital Projects		16		-
48.	Unrestricted		1,802,306		(481,967)
49.	Total Net Position		502,867,463		475,136,246
	Total Liabilities Plus Deferred Inflows of Resources				
50.	Plus Net Position	\$	940,437,347	\$	910,902,372

^{*}Excludes Southmost Regional Water Authority (a component unit of the BPUB)

			2024-2025		2024-2025		2023-2024
			BUDGET		ACTUAL		ACTUAL
			TOTAL UTILITY		TOTAL UTILITY		TOTAL UTILITY
1.	Operating Revenues	\$	202,597,255	\$	168,794,401	\$	180,291,394
2.	Off System Energy Sales		8,333,333		12,528,753		13,483,540
3.	Net Operating Revenues		210,930,588	-	181,323,154	_	193,774,934
4.	Other Revenues		12,947,616		13,492,848		13,843,607
5.	Interest from Investments		4,250,000		6,494,159		6,872,758
6.	Other Non-Operating Revenues	_	2,135,850	_	1,483,292		1,592,572
7.	Gross Revenues	_	230,264,054		202,793,453	_	216,083,871
8. 9.	Less: Fuel & Energy Costs		73,520,833		46,666,471		E9 GE7 14G
	Off System Energy Expenses		4,166,667		10,742,937		58,657,146 7,287,713
10. 11.	SRWA - O& M		4,277,287		4,277,287		4,285,801
11. 12.	SRWA - Debt Service		1,762,398		1,762,398		1,762,314
13.	Adjusted Gross Revenues	_	146,536,869	-	139,344,360	-	144,090,897
14.	O&M Expenses		85,396,788		81,718,768		76,763,508
15.	Other Non-Operating Expenses		916,667		356,508		695,396
16.	Net Revenues	\$	60,223,414	\$	57,269,084	\$	66,631,993
17.	Less:						
18.	Debt Service Obligation	\$	23,046,577	\$	23,046,576	\$	23,378,554
19.	Commercial Paper Expense		691,667		975,648		485,065
20.	Balance Available After Debt Service		36,485,170		33,246,860		42,768,374
21.	COB Usage	\$	5,225,898	\$	4,030,921	\$	5,152,005
22.	COB Cash Transfer	_	9,427,788		9,903,515	_	9,257,085
23.	Total Cash/Utility Benefit COB		14,653,686		13,934,436		14,409,090
25.	Balance Available for Transfers Out	\$	27,057,382	\$	19,312,424	\$	28,359,284
26.	Balance Available for Transfers Out:		ANNUAL		YTD		
27.	Operating Subaccount - Fuel Adjustment (Plant)	\$	1,500,000	\$	1,250,000	•	
28.	Power Supply Stabilization Reserve		2,200,000		1,571,430		
29.	Decomissioning Reserve		2,000,000		1,666,668		
30.	Improvement Fund-CIP Funding		18,638,404		7,739,807		
31.	Improvement Fund (Resaca Fee) - Resaca CIP Funding	_	1,859,379		1,549,483		
32.	Total Transfers Out	\$	26,197,783	\$	13,777,388		
33.	Balance Available to PUB:						
34.	Improvement Fund - Replenishment	_	-		5,535,036		
35.	Total	\$_	26,197,783	\$_	19,312,424	•	

			2024-2025		2024-2025		2023-2024
			BUDGET		ACTUAL		ACTUAL
			ELECTRIC		ELECTRIC		ELECTRIC
1.	Operating Revenues	\$	142,209,074	\$	110,209,792	\$	123,071,431
2.	Off System Energy Sales		8,333,333		12,528,753		13,483,540
3.	Net Operating Revenues		150,542,407		122,738,545		136,554,971
4.	Other Revenues		11,357,241		12,106,450		12,268,073
5.	Interest from Investments		2,550,000		3,903,731		4,138,110
6.	Other Non-Operating Revenues		1,738,827		799,661		966,488
7.	Gross Revenues		166,188,474		139,548,387		153,927,642
8.	Less:						
9.	Fuel & Energy Costs		73,520,833		46,666,471		58,657,146
10.	Off System Energy Expenses		4,166,667		10,742,937		7,287,713
11.	SRWA - O&M		-		-		-
12.	SRWA - Debt Service	_	-	-	-	_	-
13.	Adjusted Gross Revenues		88,500,974		82,138,979		87,982,783
14.	O&M Expenses		45,527,521		41,475,117		40,933,006
15.	Other Non-Operating Expenses		416,667		-		490,462
16.	Net Revenues	\$	42,556,787	\$	40,663,862	\$	46,559,315
17.							
18.	Debt Service Obligation	\$	16,243,386	\$	16,243,386	\$	16,421,974
19.	Commercial Paper Expense		484,167		531,825	_	264,409
20.	Balance Available After Debt Service		25,829,234		23,888,651		29,872,932
21.	COB Usage	\$	3,740,528	\$	2,819,289	\$	3,989,224
22.	COB Cash Transfer	_	5,109,569		5,394,609	_	4,809,054
23.	Total Cash/Utility Benefit COB		8,850,097		8,213,898		8,798,278
25.	Balance Available for Transfers Out	\$	20,719,665	\$	15,674,753	\$	21,074,654
26.	Balance Available to Transfers Out:		ANNUAL		YTD		
27.	Operating Subaccount - Fuel Adjustment (Plant)	\$	1,500,000	- \$	1,250,000	ı	
28.	Power Supply Stabilization Reserve		2,200,000		1,571,430		
29.	Decomissioning Reserve		2,000,000		1,666,668		
30.	Improvement Fund-CIP Funding		14,674,966		5,651,619		
31.	Improvement Fund (Resaca Fee) - Resaca CIP Funding		-		-		
32.	Total Transfers Out	\$	20,374,966	\$	10,139,717		
33.	Balance Available to PUB:						
34.	Improvement Fund - Replenishment	_	-		5,535,036	ı	
35.	Total	\$	20,374,966	\$ _	15,674,753	:	

			2024-2025 BUDGET		2024-2025 ACTUAL		2023-2024 ACTUAL
			WATER		WATER		WATER
1. 2.	Operating Revenues Off System Energy Sales	\$	33,110,823	\$	31,792,457 -	\$	31,711,565
3.	Net Operating Revenues	_	33,110,823	_	31,792,457	_	31,711,565
4.	Other Revenues		841,021		869,991		973,394
5.	Interest from Investments		850,000		1,295,214		1,367,324
6.	Other Non-Operating Revenues		198,512		454,723		427,739
7.	Gross Revenues		35,000,356		34,412,385		34,480,022
8.	Less:						
9. 10.	Fuel & Energy Costs Off System Energy Expenses		-		- -		-
10.	SRWA - O&M		- 4,277,287		4,277,287		- 4,285,801
12.			1,762,398		1,762,398		1,762,314
13.	Adjusted Gross Revenues	_	28,960,671	_	28,372,700	_	28,431,907
14.	O&M Expenses		20,264,919		20,475,238		18,360,113
15.	Other Non-Operating Expenses		250,000		108,211		-
16.	Net Revenues	\$	8,445,752	\$	7,789,251	\$	10,071,794
17.	Less:						
18.	Debt Service Obligation	\$	2,974,014	\$	2,974,014	\$	3,020,742
19.	Commercial Paper Expense		103,750		263,913		131,210
20.	Balance Available After Debt Service		5,367,988	· · · · · ·	4,551,324		6,919,842
21.	COB Usage	\$	811,848	\$	664,660	\$	665,224
22.	COB Cash Transfer		2,084,220		2,172,610		2,177,967
23.	Total Cash/Utility Benefit COB		2,896,068		2,837,270		2,843,191
25.	Balance Available for Transfers Out	\$	3,283,768	\$	1,714,054	\$	4,076,651
26.	Balance Available to Transfers Out:		ANNUAL		YTD		
27.	Operating Subaccount - Fuel Adjustment (Plant)	\$	-	\$			
28.	Power Supply Stabilization Reserve	*	-	~	-		
29.	Decomissioning Reserve		-		-		
30.	Improvement Fund-CIP Funding		1,106,926		164,571		
31.	Improvement Fund (Resaca Fee) - Resaca CIP Funding		1,859,379		1,549,483		
32.	Total Transfers Out	\$	2,966,305	\$	1,714,054	•	
33.	Balance Available to PUB:						
34.	Improvement Fund - Replenishment		-		-		
35.	Total	\$	2,966,305	\$	1,714,054		

BUDGET ACTUAL ACTUAL WASTEWATER WASTEWATER WASTEWAT 1. Operating Revenues 2. Off System Energy Sales BUDGET ACTUAL ACTUAL WASTEWATER WASTEWATER 26,792,152 \$ 25,50	FER 8,398 -
1. Operating Revenues \$ 27,277,358 \$ 26,792,152 \$ 25,50	3,398 -
	<u>-</u>
	<u>-</u>
	3,398
3. Net Operating Revenues 27,277,358 26,792,152 25,50	
4. Other Revenues 749,354 516,407 60	2,140
	7,324
· · · · · · · · · · · · · · · · · · ·	3,345
7. Gross Revenues 29,075,224 28,832,681 27,67	3,207
8. Less: 9. Fuel & Energy Costs	
9. Fuel & Energy Costs	-
11. SRWA - O&M	_
12. SRWA - Debt Service	-
13. Adjusted Gross Revenues 29,075,224 28,832,681 27,67	3,207
14. O&M Expenses 19,604,348 19,768,413 17,47),389
	4,934
16. Net Revenues \$ 9,220,876 \$ 8,815,971 \$ 10,00),884
17. Less:	
	5,838
	9,446
20. Balance Available After Debt Service 5,287,949 4,806,885 5,97	5,600
	7,557
	0,064
	7,621
25. Balance Available for Transfers Out \$ 3,053,949 \$ 1,923,617 \$ 3,20	7,979
26. Balance Available to Transfers Out: ANNUAL YTD	
27. Operating Subaccount - Fuel Adjustment (Plant) \$ - \$	
28. Power Supply Stabilization Reserve	
29. Decomissioning Reserve	
30. Improvement Fund-CIP Funding 2,856,512 1,923,617	
31. Improvement Fund (Resaca Fee) - Resaca CIP Funding	
32. Total Transfers Out \$ 2,856,512 \$ 1,923,617	
33. Balance Available to PUB:	
34. Improvement Fund - Replenishment	
35. Total \$ 2,856,512 \$ 1,923,617	

			July 3	1, 2025			
				Demand	In	vestments	Totals
*	1.	Capital Improvement Reserve	\$	-	\$	15,049,879	\$ 15,049,879
	2.	City Transfer Fund		-		3,247	3,247
	3.	Clearing Account		-		-	-
	4.	AP Clearing Account		-		-	-
*	5.	Commercial Paper		1		-	1
	6.	Dental Insurance		81,872		1,254,486	1,336,358
	7.	Employee Health		9,000		1,632,671	1,641,671
*	8.	EPA Grants		16		-	16
	9.	Flexible Spending		23,376		369,797	393,173
*	10.	Improvement Fund		29,969		90,562,145	90,592,114
*	11.	Improvement Impact Fees		4,341		14,959,937	14,964,278
*	12.	Improvement Water Rights		-		5,312,906	5,312,906
*	13.	Resaca Fees ¹		-		8,223,262	8,223,262
*	14.	Junior Lien Debt Service I&S		-		47,101	47,101
*	15.	Junior Lien Reserve Fund		-		116,778	116,778
*	16.	Meter Deposit		28,304		7,748,384	7,776,688
*	17.	Operating Reserve Cash		-		17,011,789	17,011,789
	18.	Other Post Employment Benefit		-		-	-
	19.	Payroll		8,791		-	8,791
	20.	Plant Fund		2,834,387		27,243,454	30,077,841
*	21.	Senior Debt Service I & S Fund		-		20,581,061	20,581,061
*	22.	Senior Lien Reserve Fund		-		16,430,727	16,430,727
*	23.	Share Fund		1,339		254,919	256,258
	24.	Workers Compensation		87,100		5,508,879	5,595,979
		Total	3,108,496		232,311,422	\$ 235,419,918	

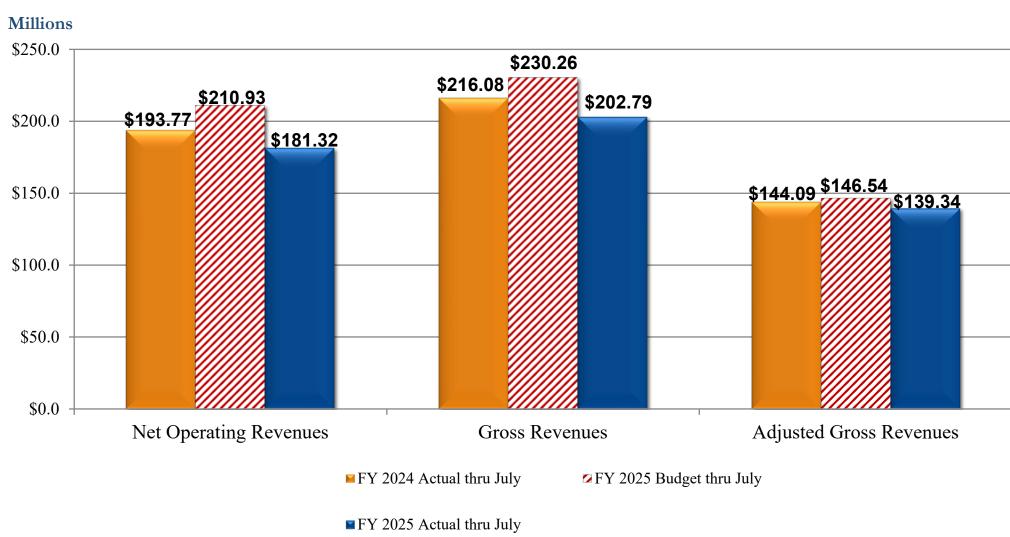
STATEMENT OF DEMAND ACCOUNTS & INVESTMENTS

NOTES:

Resaca Fee revenues will be used to fund future grant matching commitments.

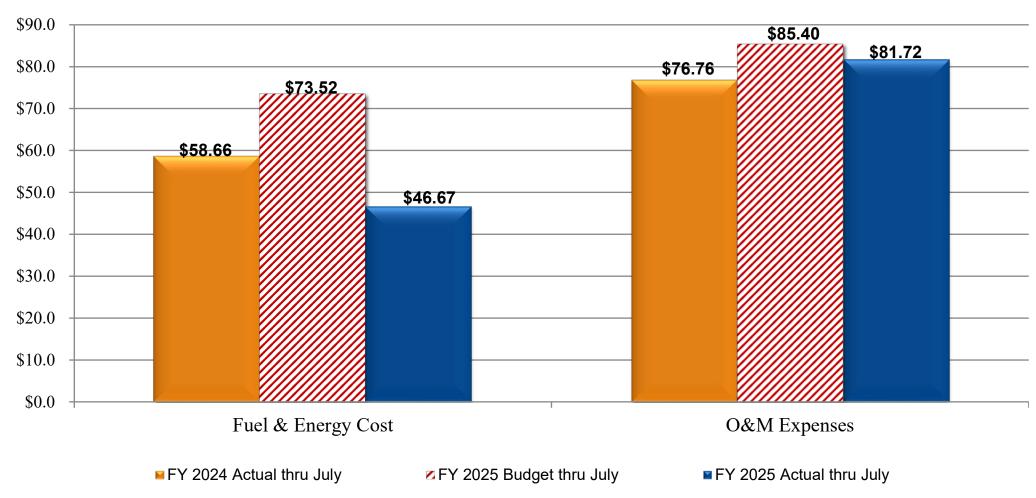
Restricted Assets



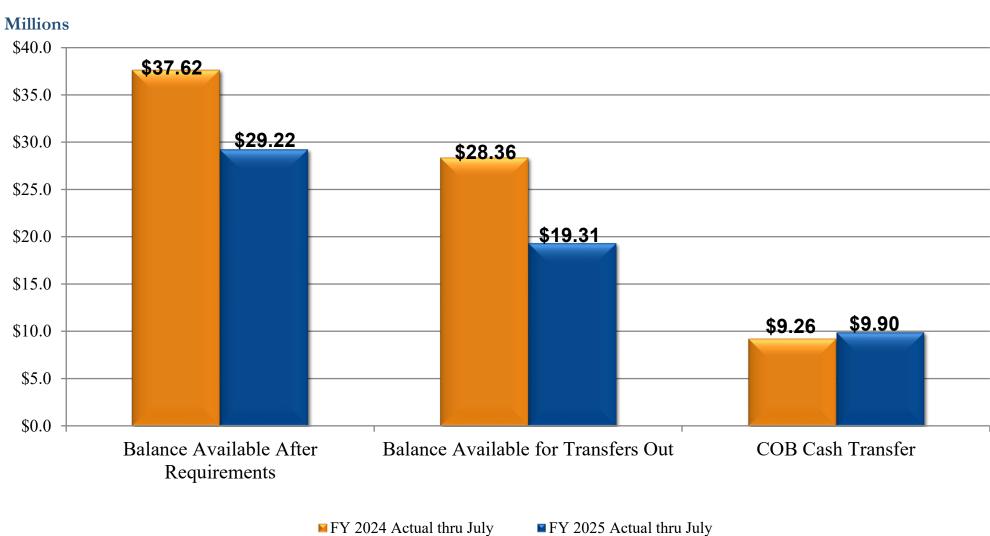




Millions

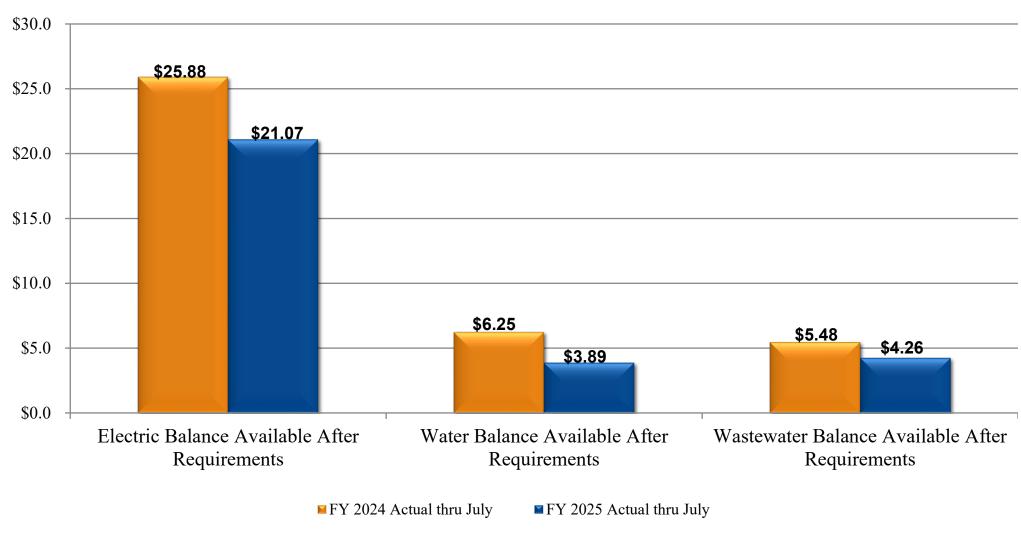








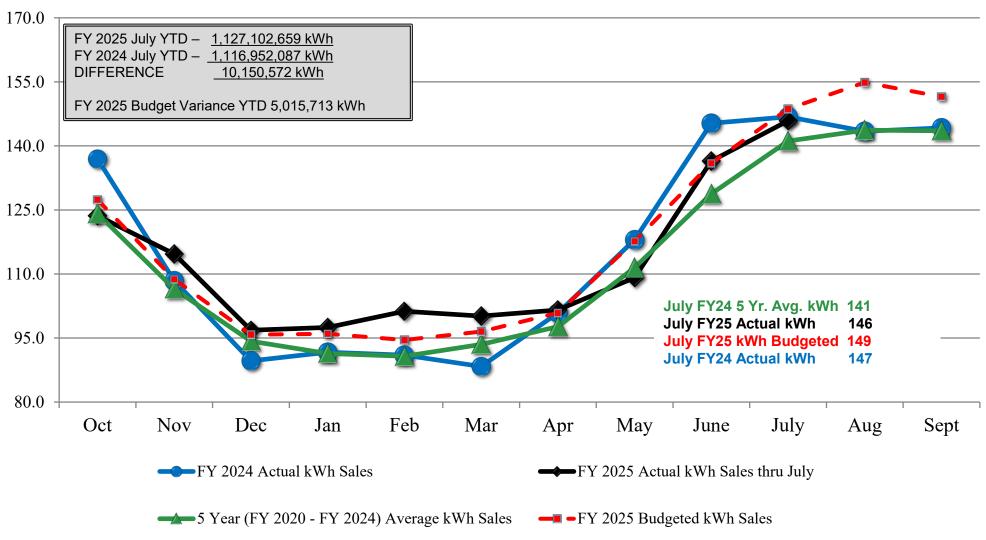
Millions



Fiscal Year 2025 Financial Performance As of July 31, 2025 Electric Sales

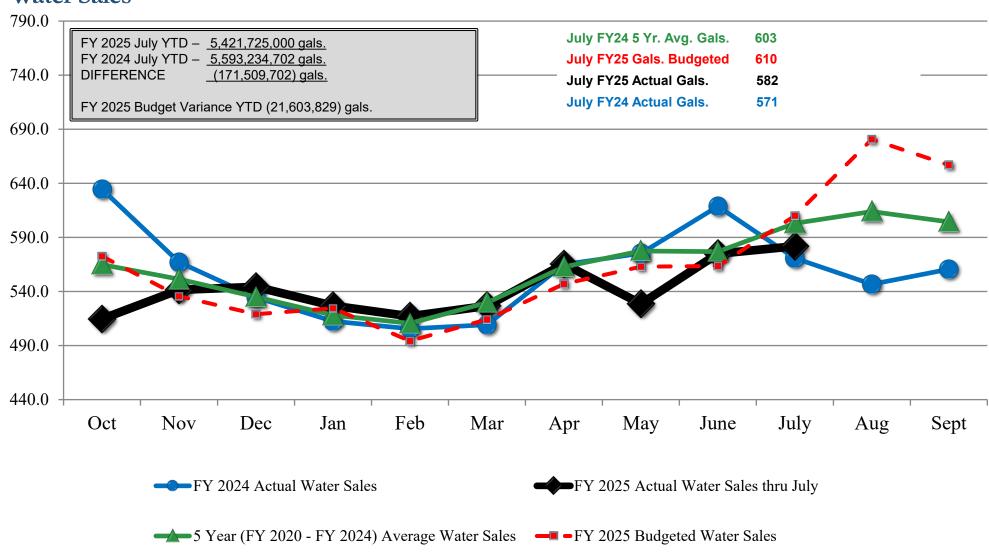


Millions



Fiscal Year 2025 Financial Performance As of July 31, 2025 Water Sales

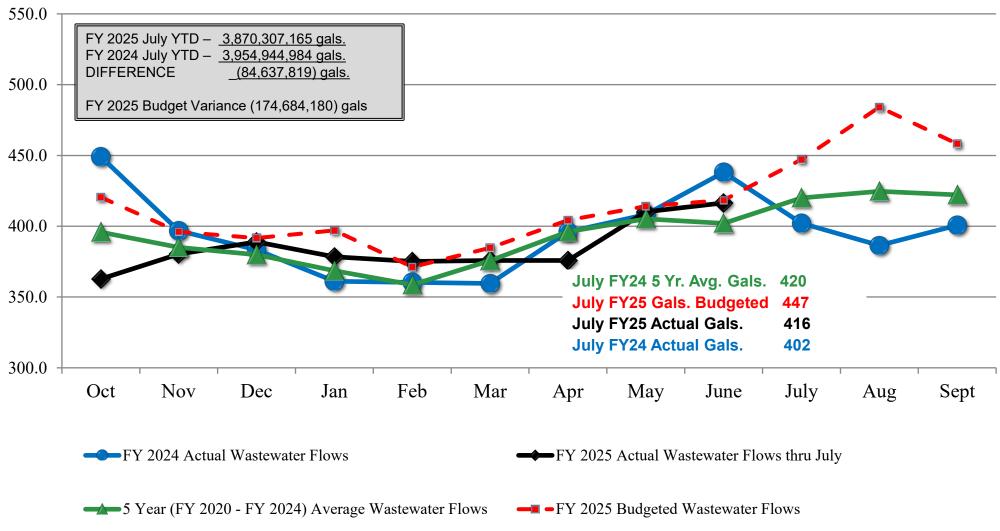




Fiscal Year 2025 Financial Performance As of July 31, 2025 Wastewater Flows



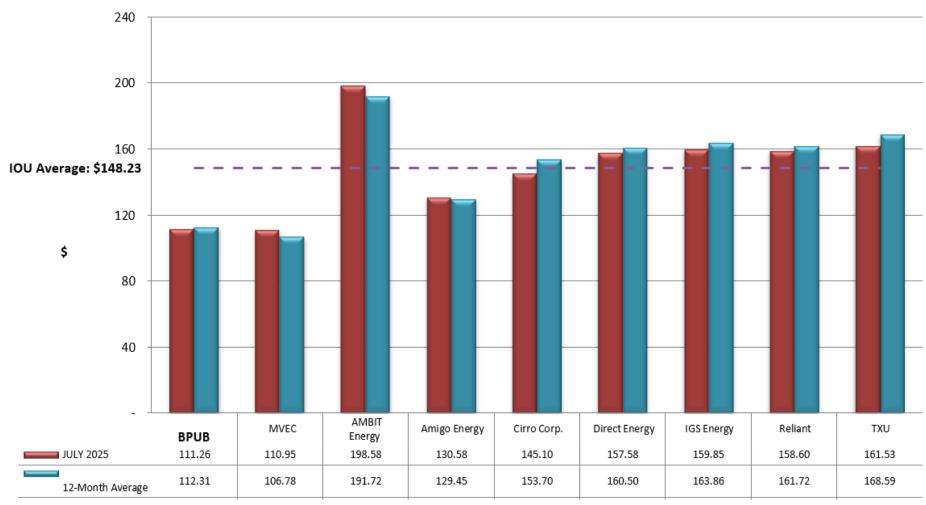




Investor Owned Utilities Residential Electric Bill Comparison July 2025 Resed on 1 000 bW/b of Electric Sales



Based on 1,000 kWh of Electric Sales



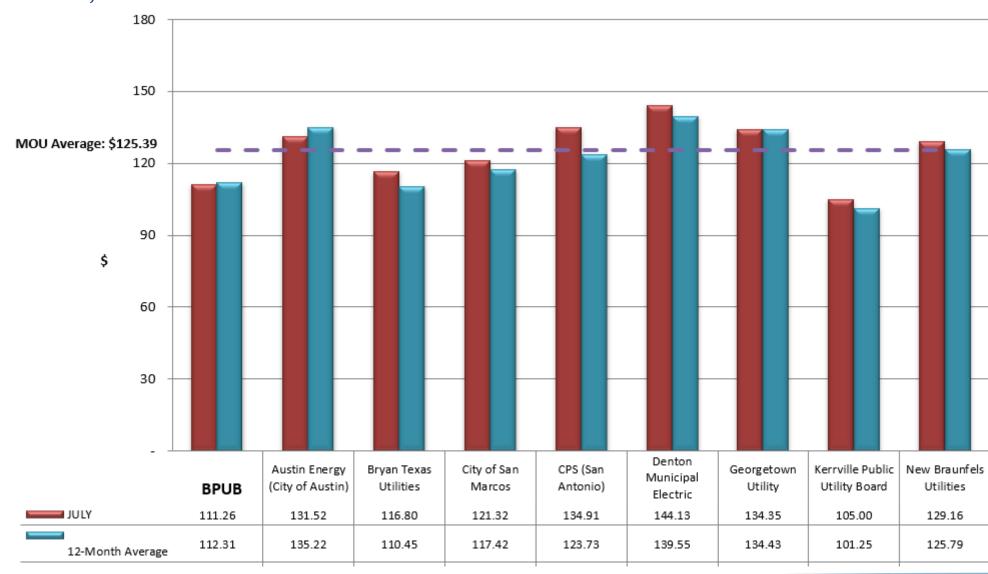
Notes

^{1.} This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utilities Commission of Texas' website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).

^{2.} For comparative purposes bills shown are all fixed plans.

Municipally Owned Utilities Residential Electric Bill Comparison July 2025 Based on 1,000 kWh of Electric Sales

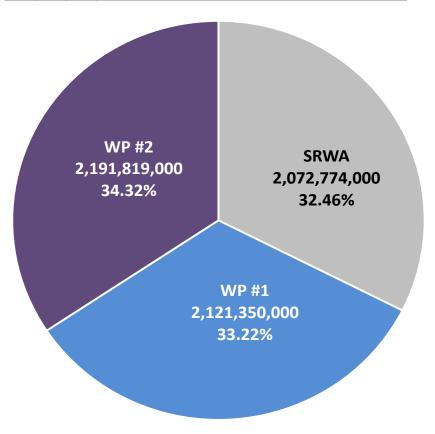




Fiscal Year 2025 Southmost Regional Water Authority Financial Performance as of July 31, 2025 Water Plants 1 & 2 and SRWA Distribution



Total Water Plants and SRWA Distribution: 6,385,943,000 Gallons



Unit Cost of Water (1,000 gallons) FY Ending 2024 (Audited)

■ BPUB WP I & II

\$ 1.22

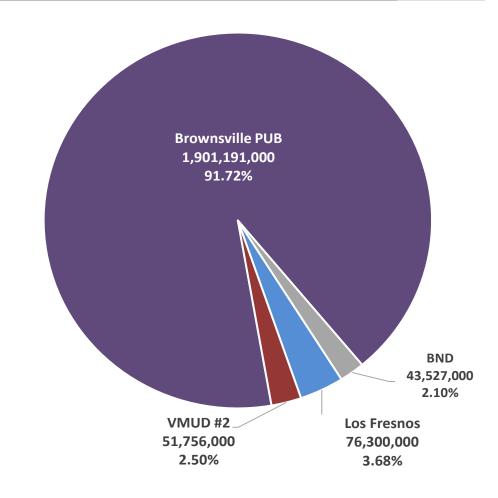
■ SRWA

■ Blended

(BPUB & SRWA)

\$ 1.74

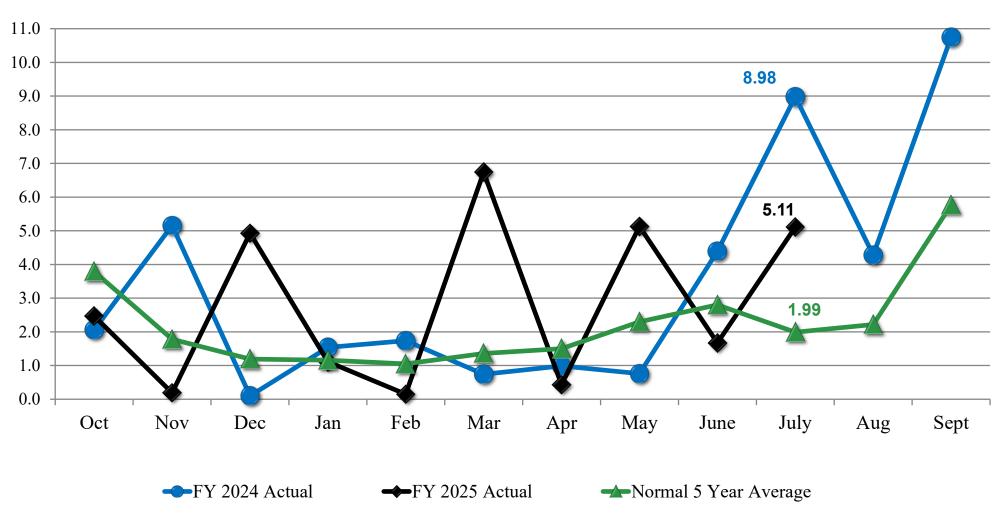




Fiscal Year 2025 Financial Performance As of July 31, 2025 Precipitation Levels

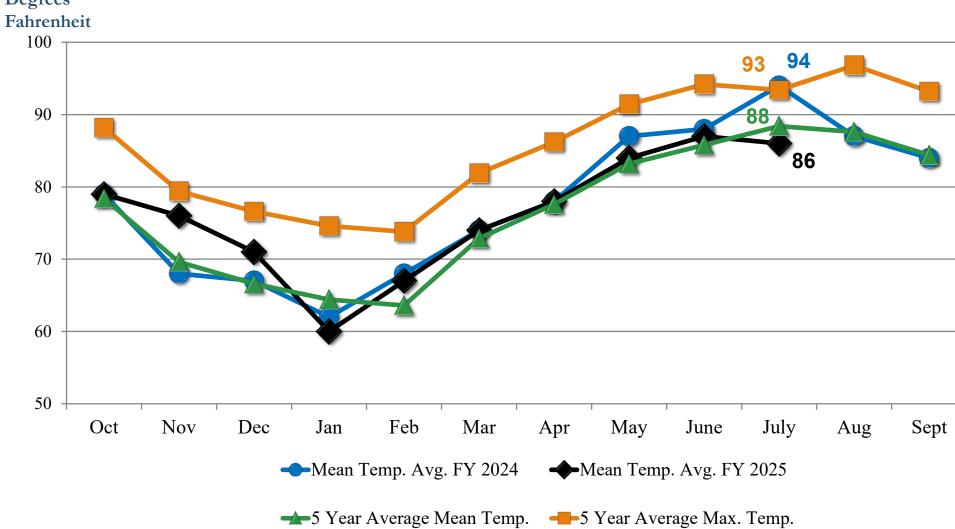


Inches



Fiscal Year 2025 Financial Performance As of July 31, 2025 Mean Temperature Average **Degrees**







FISCAL YEAR 2025 BUDGET STATUS FOR THE ENGINEERING FEES EXPENSE ACCOUNT AS OF JULY 31, 2025

·	 	T	FY 2025						$\overline{}$							
			APPROVED	ост	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	BUDGET
FUND	ORGN	VENDOR	BUDGET	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	BALANCE
100 Operating Fund-P		<u> </u>					<u> </u>	h		<u>_</u>	L		<u>_</u>		<u></u>	
-	1110 General Manager		900	-	-	-	-	-	-	-	-	-	-	-	-	900
	2210 SCADA & Electrical Support Services	;	10,000	-	-	-	-	-	-	-	-	-	-	-	-	10,000
	2220 Power Production		35,350	-	-	-	-	-	-	-	-	-	-	-	-	35,350
	2410 Electric Engineering	M&S ENGINEERING, LLC	1,242,992	-	-	-	-	-	3,549	2,642	-	-	31,900	-	-	1,204,901
	2420 Electrical System Planning	M&S ENGINEERING, LLC	387,184	-	30,152	17,530	18,680	10,138	5,523	-	6,062	-	4,300	-	-	397,059
		HALFF ASSOCIATES INC.	-	-	-	4,519	-	-	-	13,221	-	-	-	-	-	-
		GREATER BROWNSVILLE INCENTIVE CORP	-	-	-	-	-	-	(80,000)	-	-	-	-	-	-	-
		LINDE ENGINEERING	-	-	-	-	-	-	-	-	-	(40,000)	-	-	-	-
	3110 W/WW Eng, PI, Operations	GARVER, LLC	-		39,507	32,789	-	47,869	-	17,329	10,756	-	-	-	-	(148,250)
	3120 Water Plant I		15,000	-	-	-	-	-	-	-	-	-	-	-	-	15,000
	3130 Water Plant II		30,000	-	-	-	-	-	-	-	-	-	-	-	-	30,000
	3135 Resaca Maintenance	CP&Y, INC.	289,231	20,695	17,454	5,937	-	-	-	-	-	-	-	-	-	211,235
		HALFF ASSOCIATES INC.	-	-	-	-	138	(138)	-	-	-	5,000	-	-	-	-
		AMBIOTEC ENGINEERING	-	-	-	-	-	-	24,280	4,630	-	-	-	-	-	-
	3140 Raw Water Supply		9,229	-	-	-	-	-	-	-	-	-	-	-	-	9,229
	3310 Water & Wastewater Engineering	HALFF ASSOCIATES INC.	15,000	-	-	-	-	2,370	-	-	-	-	-	-	-	(18,678)
		HAZEN AND SAWYER, DPC	-	-	-	-	-	758	716	-	-	268	-	-	-	-
		FREESE & NICHOLS, INC.	-	-	-	-	-	-	685	-	-	19,023	9,858	-	-	-
	4115 Asset Management		28,636	-	-	-	-	-	-	-	-	-	-	-	-	28,636
	4220 Fuel & Purchased Energy Supply	EXPERIENCE ON DEMAND LLC	21,000	-	320	160	-	-	1,280	560	-	-	3,600	-	-	15,080
	4310 Operational Support Services		1,135	-	-	-	-	-	-	-	-	-	-	-	-	1,135
	5110 Finance	NEWGEN STRATEGIES & SOLUTIONS	160,000	8,380	11,305	11,260	-	22,091	27,645	12,451	12,920	24,773	15,760	-	-	13,415
	7190 Supv Control & Data Acq (SCADA)	_		-	-				-		-					
		SUBTOTAL_	2,245,657	29,075	98,738	72,195	18,818	83,088	(16,322)	50,833	29,738	9,064	65,418	-	-	1,805,012
Subtotal O&M Funds			2,245,657	29,075	98,738	72,195	18,818	83,088	(16,322)	50,833	29,738	9,064	65,418			1,805,012
Jubicial Oxivi Fullas			۷,243,03/	43,075	20,/38	12,195	10,018	03,088	(10,322)	30,033	43,/38	3,004	05,418	YTD	440,645	1,003,012
400 Capital Projects-Ir	mnrovement													טוו	440,045	
-100 Capital Frojects-I	1145 Electrical Operations	POWER SYSTEM ENGINEERING INC	_	_	_	_	675	_	_	_	_	_	_	_	_	_ 1
	11-15 Electrical Operations	AMPIRICAL SOLUTIONS LLC	_	_	_	_	-	_	23,278	_	_	_	_	_	_	_ 1
	2120 Substations & Relaying	BUJANOS, JUAN J.	-	-	14,655	_	-	-	-	_	-	-	-	-	-	_
	2120 Substations & Newying	CPM DESIGN LLC	-	-	83,752	_	-	-	_	_	-	-	-	-	-	_ 1
		ESC ENGINEERING INC.	_	_	-	_	_	_	_	16	_	_	_	_	_	_ 1
	2410 Electric Engineering	ELLETT AND GAYNOR	_	-	-	_	-	-	26,522	-	-	-	-	-	-	_ 1
	2-10 Licetile Engineering	ESC ENGINEERING INC.	_	_	_	_	_	_	20,322	1,838	_	_	_	_	_	_ 1
	2420 Electrical System Planning	ELLETT AND GAYNOR	_	_	35,277	36,408	_	_	32,998	37,123	15,500	_	48,224	_	_	_ 1
	2420 Electrical System Flamming	ELECTRICAL CONSULTANTS INC	_	-	33,277	-	11,473	_	32,330 -	-		_		_	_	_
	3150 W/WW Oper & Constr	ZERMENO-OWENS PROJECT	_	- 1,156	- 150	12,733	(14,039)	-	_	-	-	-	_	-	-	1
	3130 W/ WW Oper & Consti	ACT PIPE & SUPPLY, INC.	_	- 1,130	130	12,733	(14,033)	-	-	- 5,495	-	-	-	-	-	
		MARCO SALINAS	-	-	-	-	-	-	-	J, 4 JJ	2 011	-	-	-	-	- 1
		CITY OF BROWNSVILLE	-	_	-	-	-	-	-	_	3,011	-	- 32,255	-	-	1
		CITI OI BROWNSVILLE	-	-	_								32,235			



FISCAL YEAR 2025 BUDGET STATUS FOR THE ENGINEERING FEES EXPENSE ACCOUNT AS OF JULY 31, 2025

		1	FY 2025													
		1	APPROVED	ОСТ	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	BUDGET
FUND	ORGN	VENDOR	BUDGET	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	BALANCE
														YTD	440,645	
	nprovement (continued)															
	3310 Water & Wastewater Engineering	CAROLLO ENGINEERS, INC	-	11,523	-	15,671	3,918	-	10,716	6,798	1,106	5,575	23,503	-	-	-
		HALFF ASSOCIATES INC.	-	50,397	-	97,987	2,382	61,774	14,848	29,696	-	2,382	44,544	-	-	-
		FREESE & NICHOLS, INC.	-	-	92,039	81,035	-	15,577	98,009	13,055	-	226,176	25,587	-	-	-
		HANSON PROFESSIONAL SERVICES INC	-	-	14,400	4,680	-	-	10,743	4,139	-	5,667	6,493	-	-	-
		AMBIOTEC CIVIL ENGINEERING	-	-	-	568	-	-	-	-	-	-	-	-	-	-
		HAZEN AND SAWYER, DPC	-	-	-	-	-	4,815	4,555	-	-	1,711	-	-	-	-
		TERRACON CONSULTANTS, INC.	-	-	-	-	-	1,833	2,278	1,271	491	-	1,400	-	-	-
		CP&Y, INC.	-	-	-	1,427	-	4,993	-	1,039	-	4,245	7,308	-	-	-
		PLAGAR ENGINEERING, LLC	-	-	-	-	-	-	-	-	4,522	-	-	-	-	-
	3315 W/WW Prj. Development	PROFESSIONAL SERVICE	-	453	-	-	-	-	-	-	1,369	1,468	-	-	-	-
		EARTHCO LLC	-	-	4,890	-	-	-	-	2,165	1,333	-	-	-	-	-
		RABA KISTNER, INC.	-	-	1,346	673	1,995	-	-	293	-	2,646	2,894	-	-	-
		TERRACON CONSULTANTS, INC.	-	-	1,515	-	(10)	2,780	2,042	-	4,262	-	-	-	-	-
		MILLENNIUM ENGINEERS GROUP INC	-	-	-	-	6,634	-	1,110	-	1,252	-	-	-	-	-
	7135 Geographic Information Systems	POWER ENGINEERS INC.	-	23,024	47,163	40,318	34,385	23,858	46,655	43,218	64,772	31,698	21,834	-	-	-
		POWER SYSTEM ENGINEERING INC.	-	-	-	1,235	-	570	165	660	495	-	-	-	-	-
405 Capital Projects-In	nprovement		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	3310 Water & Wastewater Engineering	CP&Y, INC.	-	_	-	_	-	_	-	3,343	-	-	-	-	-	-
	3315 W/WW Prj. Development		-	-	-	-	-	-	-	<i>,</i> -	-	-	-	-	_	_
410 Capital Projects-In																
	3310 Water & Wastewater Engineering	GARVER, LLC	-	73,833	68,721	-	44,582	12,582	7,503	-	6,236	-	-	-	_	-
		ARCADIS U.S. INC	-	-	/	-	(169,675)	,	-	-	-	-	-	-	_	-
		HALFF ASSOCIATES INC.	-	_	8,401	6,333	-	1,419	_	3,327	-	5,524	_	_	-	-
		FREESE & NICHOLS, INC.	-	_	104,936	227,881	-	34,786	14,552	8,045	-	17,549	26,169	_	_	-
Subtotal Capital Funds		, , , , , , , , , , , , , , , , , , ,	2,000,000	160,386	477,245	526,949	(77,680)	164,987	295,974	161,521	104,349	304,641	240,211	-	-	(358,583)
						•	, , , , ,			·	•	· *	•	YTD	2,358,583	
Grand Total			4,245,657	189,461	575,983	599,144	(58,862)	248,075	279,652	212,354	134,087	313,705	305,629			1,446,429
Granu rotai			4,243,037	103,401	5/5,505	555,144	(30,002)	240,073	213,032	Z1Z,334	134,067	313,703	303,023		-	1,440,425

YTD 2,799,228

FISCAL YEAR 2025 LEGAL FEES STATUS REPORT BY CATEGORY AS OF JULY 31, 2025

					ASOF	JULI 31,	2023							
Category	Approved Budget	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Balance Available
Special Utility Counsel	\$ 752,376	11,201	8,560	14,025	10,412	14,893	49,186	12,354	9,742	11,510	6,280		_	\$ 752,376 (148,163)
Personnel Matters		3,459	1,025	150	2,925	9,770	11,688	13,670	11,900	9,398	240	-	-	(64,225)
Electric Contracts and Agreements		8,139	731	1,619	4,817	1,750	5,352	854	3,654	461	169	-	-	(27,546)
Opinions		5,796	976	163	-	-	5,109	-	1,480	-	-	-	-	(13,524)
Water/Wastewater Contracts and Agreement		394	-	-	225	94	-	-	-	-	-	-	-	(713)
Construction Contracts		-	-	-	-	-	-	-	748	-	-	-	-	(748)
Open Records Requests		195	104	-	-	-	-	-	378	-	-	-	-	(677)
General Contracts		2,569	2,243	260	390	5,641	5,621	1,874	4,713	-	-	-	-	(23,311)
COB - Tenaska Audit		7,417	495	-	319	1,113	1,710	90	-	18	853	-	-	(12,015)
Compliance with NERC		-	-	-	-	-	-	-	-	-	-	-	-	-
PUCT General		-	-	-	-	-	-	-	-	-	-	-	-	-
Bordas Wind Energy / Sendero Wind Project		-	-	-	-	-	-	-	-	-	-	-	-	-
Real Estate and R-O-W Easements		-	129	-	90	94	-	-	-	-	-	-	-	(313)
Legislation		-	-	-	-	-	-	-	-	-	-	-	-	-
Resaca Restoration Project		4,877	2,730	-	56	-	-	-	-	-	-	-	-	(7,663)
ERCOT General		-	-	-	-	-	-	-	-	-	-	-	-	-
Lit Fiber ROW Management		-	300	425	-	2,067	520	155	-	-	-	-	-	(3,467)
SpaceX Starbase Service Agreements		3,007	3,909	921	3,607	5,102	930	2,723	10,121	-	-	-	-	(30,320)
Element Fuels Transmission Interconn	ection	252	-	260	618	-	-	-	1,118	-	-	-	-	(2,248)
Subtotal O&M Budget	\$ 752,376	\$ 47,306	\$ 21,202	\$ 17,823	\$ 23,459	\$ 40,524	\$ 80,116	\$ 31,720	\$ 43,854	\$ 21,387	\$ 7,542	\$ -	\$ -	\$ 417,443

Total O&M Y-T-D Actuals: \$ 334,933

FISCAL YEAR 2025 LEGAL FEES STATUS REPORT BY CATEGORY AS OF JULY 31, 2025

A5 01 00 11 51, 2025																											
Category		pproved Budget	(Oct-24	Nov	v-24	Dec	:-24	Já	an-25	Fel	b-25	Mar	r- 2 5	Apr-2	5	May-2	5	Jun-25	Jı	ul-25	Α	lug-25	Sep-2	5		alance ailable
Capital Projects	\$	250,000																							\$;	250,000
AMI Project (electric) AMI Project (water)				-		-		-		-		-		-		34 34	48 48				-		-		-		(1,122) (1,122)
Airport Substation Project (trans) Airport Substation Project (dist)				68 67		141 141		28 28		174 174		135 135		45 45		-		-	28 28		56 56		-		-		(675) (674)
Cross Valley Pipeline Project				-		-		-		-		-		-		-		-	-		248		-		-		(248)
Electric SCADA Project				2,106		-		-		-		-		-		-		-	-		-		-		-		(2,106)
Loma Alta Substation Equipment				-		-	1	1,014		897		-		-		-		-	-		-		-		-		(1,911)
Madeira Project				450		225		119		146		90		349	1	69		-	-		-		-		-		(1,548)
Ocelot Substation Equipment				-		-	1	1,014		897		-		-		-		-	-		-		-		-		(1,911)
Spare Substation Equipment				-		-		507		449		-		-		-			-		-		-		-		(956)
Subtotal Capital Budget	\$	250,000	\$	2,691	\$	507	\$ 2	2,710	\$	2,737	\$	360	\$	439	\$ 1,4	37	\$ 97	6	\$ 56	\$	360	\$	-	\$	- \$;	237,727
																			Tota	al Ca	pital Y	-T-D /	Actuals:	\$ 12,2	73		
Total Legal Fees Budget	\$	1,002,376	\$	49,997	\$ 21	1,709	\$ 20),533	\$	26,196	\$ 40	0,884	\$ 80	,555	\$ 33,1	57	\$ 44,83	0 :	\$ 21,443	\$	7,902	\$	-	\$	- \$;	655,170

Overall Total Y-T-D Actuals: \$ 347,206

AMENDED FISCAL YEAR 2025 FIVE YEAR CAPITAL IMPROVEMENT PLAN COMBINED UTILITY SUMMARY BY CATEGORY AND UTILITY

[A]	[B]	[C]	Al	[D] PPROVED	I	[E]	A	[F] MENDED		[G] YTD		[H]	P	[I] ROJECT
LINE	PRIMARY		P	LAN FOR	TRAN	NSFERS	P	LAN FOR	AC.	TUAL AS			BAI	LANCE AS
REF.	UTILITY	CATEGORY		FY 2025	IN ((OUT)		FY 2025	OF (07/31/2025	AD	JUSTMENTS	OF	07/31/2025
1	Electric	Customer Connections	\$	7,855,000	\$ 1,0	20,786	\$	8,875,786	\$ 7	,690,742	\$	-	\$	1,185,044
2		Heavy Equipment and Vehicles		3,124,003		-		3,124,003	1	,266,864		-		1,857,139
3		Hidalgo Energy Center		1,000,000	(5	(000,000		500,000		106,246		(535,086)		928,840
4		In Design		350,000		-		350,000		266,424		-		83,576
5		Out for Bids		2,860,000	2	77,800		3,137,800		395,938		-		2,741,862
6		Proposed Projects		2,695,000	(9	46,359)		1,748,641		-		-		1,748,641
7		Under Construction		8,217,405	4	40,098		8,657,503	9	,777,318		-	(1,119,815)
8		Completed		-	1,3	804,800		1,304,800		-		(2,993)		1,307,793
9	Electric Total		2	6,101,408	1,5	97,125	- 2	27,698,533	19	,503,532		(538,079)		8,733,080
10	Gen & Admin	In Design	\$	71,000	\$	-	\$	71,000	\$	-	\$	-	\$	71,000
11		Out for Bids		585,993	1	10,000		695,993		6,880		-		689,113
12		Proposed Projects		1,015,000		_		1,015,000		_		-		1,015,000
13		Under Construction		3,499,034	(3	33,293)		3,165,741		753,611		-		2,412,130
14		Completed		_		1,032		1,032		1,032		(129,300)		129,300
15	Gen & Admin Total	-		5,171,027	(2	222,261)		4,948,766		761,523		(129,300)		4,316,543
16	Wastewater	Customer Connections	\$	720,977	\$	-	\$	720,977	\$	359,258	\$	_	\$	361,719
17		Grant Funded		7,981,820		-		7,981,820	5	,718,616		-		2,263,204
18		Heavy Equipment and Vehicles		1,684,610		_		1,684,610		149,673		-		1,534,937
19		In Design		4,016,518	(2	213,959)		3,802,559		405,195		-		3,397,364
20		Out for Bids		-		5,562		5,562		-		-		5,562

AMENDED FISCAL YEAR 2025 FIVE YEAR CAPITAL IMPROVEMENT PLAN COMBINED UTILITY SUMMARY BY CATEGORY AND UTILITY

[A]	[B]	[C]	[D] APPROVED	[E]	[F] AMENDED	[G] YTD	[H]	[I] PROJECT
LINE	PRIMARY	CATECORY	PLAN FOR	TRANSFERS	PLAN FOR	ACTUAL AS		BALANCE AS
REF.	UTILITY	CATEGORY	FY 2025	IN (OUT)	FY 2025	OF 07/31/2025	ADJUSTMENTS	OF 0//31/2025
21	Wastewater	Proposed Projects	659,233	(50,000)	609,233	-	-	609,233
22		Under Construction	6,267,398	454,260	6,721,658	3,490,481	-	3,231,177
23		Utility Relocations	3,038,235	86,255	3,124,490	553,538	-	2,570,952
24		Completed	35,755	(652,400)	(616,645)	27,769	(98,819)	(545,595)
25	Wastewater Total		24,404,546	(370,282)	24,034,264	10,704,530	(98,819)	13,428,553
26	Water	Customer Connections	\$ 643,180	\$ -	\$ 643,180	\$ 999,989	\$ -	\$ (356,809)
27		Grant Funded	6,360,623	-	6,360,623	2,314,048	-	4,046,575
28		Heavy Equipment and Vehicles	812,982	64,190	877,172	488,225	-	388,947
29		In Design	3,695,620	(169,522)	3,526,098	881,445	-	2,644,653
30		Out for Bids	62,716	-	62,716	17,092	-	45,624
31		Proposed Projects	2,443,935	(570,216)	1,873,719	-	-	1,873,719
32		Resaca Fee Funded Equipment	540,799	-	540,799	287,000	-	253,799
33		Under Construction	2,567,001	129,621	2,696,622	4,351,607	-	(1,654,985)
34		Utility Relocations	3,212,653	(458,655)	2,753,998	1,167,898	-	1,586,100
35		Completed	82,800	-	82,800	-	(98,680)	181,480
36	Water Total		20,422,309	(1,004,582)	19,417,727	10,507,304	(98,680)	9,009,103
37	Grand Total		\$76,099,290	\$ -	\$76,099,290	\$41,476,889	\$ (864,878)	\$35,487,279

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[1]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 7/31/2025	ADJUSTMENTS	PROJECT BALANCE 7/31/2025		CURRENT PO BALANCE AS OF 7/31/2025
1		ELECTRIC PROJECTS								
2		DEPARTMENT 2120 - SUBSTATIONS & RELAYING								
	Out for Bids	Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	1,500,000	(829,075)	670,925	393,832	-	277,093	58.70%	454,791
4	Under Construction	Install a Second Power Transformer at Waterport Substation	1,500,000	(1,465,550)	34,450	23,278	-	11,172	67.57%	731,890
5	Under Construction	Install a Second Power Transformer at Waterport Substation	-	1,465,550	1,465,550	-	-	1,465,550	0.00%	-
6	Under Construction	Replace Legacy Overcurrent and Transformer Differential Protection Relays	60,000	-	60,000	3,753	-	56,247	6.26%	-
7	Under Construction	Substations Satellite-Synchronized Clock Upgrade	50,000	-	50,000	3,072	-	46,928	6.14%	-
8	Under Construction	Control Building Roof Replacements for Midtown, Military Highway and Price Road Substations	-	-	-	101,869	-	(101,869)	100.00%	77,393
9	Proposed Projects	Loma Alta Auto Transformer Radiators Replacement	65,000	-	65,000	-	-	65,000	0.00%	-
10	Out for Bids	SEL Data Management and Automation (DMA) Blueframe Implementation	260,000	-	260,000	-	-	260,000	0.00%	-
	Proposed Projects	Relay and Protection Upgrade Program	80,000	-	80,000	-	-	80,000	0.00%	-
12	Under Construction	Battery Bank Replacements at Waterport, Filter Plant, Price Road and Palo Alto Substations	165,000	-	165,000	141,296	-	23,704	85.63%	-
13	Out for Bids	Substation Equipment Upgrades (Circuit Breakers Replacements)	200,000	291,325	491,325	-	-	491,325	0.00%	-
14	Proposed Projects	Install a Second Power Transformer at Palo Alto Substation	350,000	(350,000)	-	-	-	-	0.00%	-
15	Proposed Projects	Install a Second Power Transformer at Palo Alto Substation	-	284,450	284,450	-	-	284,450	0.00%	-
16	Under Construction	Spare 12.47 kV Substation Switchgear (Delivery during FY 2026)	367,500	(367,500)	-	-	-	-	0.00%	731,445
17	Under Construction	Spare 12.47 kV Substation Switchgear (Delivery during FY 2026)	-	367,500	367,500	-	-	367,500	0.00%	-
18	Under Construction	Mobile Substation Connection at Airport Substation	_	104,763	104,763	131,722	_	(26,959)	125.73%	_
19	Under Construction	Staging Area for Demolition at Airport Substation	-	91,119	91,119	76,660	-	14,459	84.13%	-
	Under Construction	Airport Substation Transmission Poles	-	83,193	83,193	31,033	-	52,160	37.30%	-
21	Out for Bids	Substation and Control Centers Video Camera Upgrade (from Org 7190)	-	200,000	200,000	-	-	200,000	0.00%	-

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
			APPROVED	TRANSFERS	AMENDED	YTD ACTUAL		PROJECT	COMPLETION	
LINE			PLAN	IN	PLAN	AS OF	ADJUSTMENTS	BALANCE		BALANCE AS OF
NO.	OR DEPENDENCIES	DESCRIPTION	FOR FY 2025	(OUT)	FOR FY 2025	7/31/2025		7/31/2025	7/31/2025	7/31/2025
22	Under Construction	Filter Plant Substation Disconnect Switch	-	-	-	14,649	-	(14,649)	100.00%	-
		Replacement								
	Under Construction	Capitalizable Spare Parts	-	-	-	232,058	-	(232,058)		-
	Out for Bids	Palo Alto Substation 4.8 MVAR Capacitor Bank	-	65,550	65,550	-	-	65,550	0.00%	-
25	Under Construction	Rio Grande 145KV Breaker Replacement		-	-	70,636	-	(70,636)		
26		Total for Dept. 2120	4,597,500	(58,675)	4,538,825	1,223,858	-	3,314,967	26.96%	1,995,519
27		DEPARTMENT 2130 - ELEC T&D CONSTRUCTION 8	MAINTENANCE							
28	Customer Connections	Electric Utility Work	2,000,000	-	2,000,000	949,978	-	1,050,022	47.50%	2,438,798
29	Under Construction	Concrete Pads for Padmounted Transformers	-	81,078	81,078	6,794	-	74,284	8.38%	74,284
30	Out for Bids	Emergency Wood Pole Restorations and Upgrades	-	46,128	46,128	-	-	46,128	0.00%	46,128
		(12 each) throughout the City of Brownsville								
31	Out for Bids	Wood Pole Restorations and Upgrades throughout	-	503,872	503,872	-	-	503,872	0.00%	-
		the City of Brownsville								
32	Completed	Budget offset - Elec Eng & Syst Oper	-	(1,500,000)	(1,500,000)	-	-	(1,500,000)		-
33		Total for Dept. 2130	2,000,000	(868,922)	1,131,078	956,772	-	174,306	84.59%	2,559,210
34		DEPARTMENT 2410 - ELECTRIC ENGINEERING								
35	Customer Connections	New Connections	1,750,000	_	1,750,000	1,882,183	_	(132,183)	107.55%	_
36	Customer Connections	New Subdivisions	1,100,000	650,000	1,750,000	1,710,154	_	39,846	97.72%	_
37	Customer Connections	New Subdivisions	900,000	_	900,000	31,259	_	868,741	3.47%	_
38	Customer Connections	Security Light Installation	60,000	90,000	150,000	96,765	_	53,235	64.51%	_
39	Customer Connections	Infrastructure Improvements	2,000,000	215,786	2,215,786	2,997,898	-	(782,112)	135.30%	2,450
40	Completed	Infrastructure Improvements (Adjustments)	-	-	-	-	(2,993)	2,993	0.00%	
41	Customer Connections	Street Light Installations	45,000	65,000	110,000	22,505	-	87,495	20.46%	-
42	Under Construction	The Resaca Gardens Subdivision Conductor	200,000	-	200,000	34,123	-	165,877	17.06%	-
		Replacement								
43	Proposed Projects	Pole Attachment Requests - BPUB Make-Ready Work	750,000	(555,000)	195,000	-	-	195,000	0.00%	-
44	Proposed Projects	Pole Attachment Requests - BPUB Make-Ready Work	-	-	-	-	-	-	0.00%	-
45	Proposed Projects	Reconductor Alternate Feeder from Waterport Substation to Forza Steel with 477 MCM AAC	100,000	-	100,000	-	-	100,000	0.00%	-

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	П	[J]	[K]
LINE	PROJECT STATUS		APPROVED PLAN	TRANSFERS	AMENDED PLAN	AS OF	ADJUSTMENTS	PROJECT BALANCE	COMPLETION	
	OR DEPENDENCIES	DESCRIPTION:	FOR FY 2025	IN (OUT)	FOR FY 2025	7/31/2025	ADJUSTMENTS	7/31/2025	7/31/2025	7/31/2025
NO.		DESCRIPTION		(001)						//31/2025
46	Under Construction	Extend Feeder from Titan Substation to Stagecoach Road	450,000	-	450,000	363,540	-	86,460	80.79%	-
47	Under Construction	Port of Brownsville - Commercial Subdivision	800,000	(81,078)	718,922	536,447	-	182,475	74.62%	-
48	Under Construction	Midtown Fiber Optic Extension from FM 802	-	34,214	34,214	69,184	-	(34,970)	202.21%	-
		Substation to Midtown Substation								
49	Completed	Budget offset - Elec Eng & Syst Oper	-	(913,549)	(913,549)	-	-	(913,549)		
50		Total for Dept. 2410	8,155,000	(494,627)	7,660,373	7,744,058	(2,993)	(80,692)	101.09%	2,450
51		DEPARTMENT 2420 - ELECTRICAL SYSTEM PLAN	NING							
52	Proposed Projects	Recloser Controls on Substation Feeders	125,000	-	125,000	-	-	125,000	0.00%	-
53	In Design	56MVA Northwest Distribution Ocelot Substation	350,000	-	350,000	266,424	-	83,576	76.12%	133,106
54	Under Construction	Ocelot Substation Equipment	-	-	-	2,119,877	-	(2,119,877)	100.00%	4,516,078
55	Proposed Projects	Reactive Support Projects	125,000	-	125,000	-	-	125,000	0.00%	-
56	Proposed Projects	Loma Alta Substation Rebuild	150,000	(50,995)	99,005	-	-	99,005	0.00%	-
57	Under Construction	Loma Alta Substation Phase 1	-	14,307	14,307	10,858	-	3,449	75.89%	3,224
58	Under Construction	Loma Alta Substation Control House Misc	-	26,346	26,346	-	-	26,346	0.00%	25,379
		SCADA/Relaying Equipment								
59	Under Construction	Loma Alta Substation Control House Misc SCADA Panel Equipment	-	10,342	10,342	-	-	10,342	0.00%	10,859
60	Under Construction	Loma Alta Substation Power Transformers	-	_	_	1,828,398	_	(1,828,398)	100.00%	1,280,910
61	Proposed Projects	Feeder Extensions Projects	250,000	-	250,000	-	-	250,000	0.00%	· · ·
62	Proposed Projects	Reliability Improvement Projects	250,000	(74,814)	175,186	-	-	175,186	0.00%	-
63	Proposed Projects	New Goliath 56MVA Distribution Substation - design	200,000	-	200,000	-	-	200,000	0.00%	-
64	Under Construction	1425 E Madison St Transformer	-	12,953	12,953	12,953	-	-	100.00%	-
65	Under Construction	2807 N Central Ave Transformer	-	44,114	44,114	41,543	-	2,571	94.17%	-
66	Under Construction	2581 Williams Ave Transformer	-	4,465	4,465	5,710	_	(1,245)	127.88%	-
67	Under Construction	Spare Substation Equipment	-			919,079	-	(919,079)	100.00%	643,877
68	Under Construction	Automatic Gang Switch at 915 S Central Ave	-	13,282	13,282	15,263	-	(1,981)	114.91%	-
69	Under Construction	Titan Feeders Load Transfer Point	-	-	-	-	-	-	0.00%	-
70	Out for Bids	Titan Substation Feeder Extension to 7245 Industrial Circle	-	-	-	-	-	-	0.00%	25,466
71	Completed	Budget offset - Elec Eng & Syst Oper	-	3,718,349	3,718,349	_	_	3,718,349	0.00%	_
72	•	Total for Dept. 2420	1,450,000	3,718,349	5,168,349	5,220,105	-	(51,756)	101.00%	6,638,899
		•								

DEPARTMENT 7130 - ENTERPRISE SOLUTIONS

73

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[1]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 7/31/2025	ADJUSTMENTS	PROJECT BALANCE 7/31/2025	COMPLETION PERCENTAGE B 7/31/2025	CURRENT PO ALANCE AS OF 7/31/2025
74	Under Construction	Advanced Metering Infrastructure (AMI) - electric	3,564,121	-	3,564,121	2,864,725	-	699,396	80.38%	3,272,922
75		Total for Dept. 7130	3,564,121	-	3,564,121	2,864,725	-	699,396	80.38%	3,272,922
76		DEPARTMENT 7190 - SCADA								
	Under Construction	CR15 APPA Subaward	234,157	-	234,157	9,508	-	224,649	4.06%	-
78	Grant Funded	CR15 APPA Subaward	-	-	-	174,142	-	(174,142)		207,942
79	Out for Bids	OSI SCADA Upgrade	600,000		600,000	2,106	-	597,894	0.35%	842,888
80	Proposed Projects	Substation and Control Centers Video Camera Upgrade	200,000	(200,000)	-	-	-	-	0.00%	-
81	Proposed Projects	Fiber Improvement Project	50,000	-	50,000	-	-	50,000	0.00%	
82		Total for Dept. 7190	1,084,157	(200,000)	884,157	185,756	-	698,401	21.01%	1,050,830
83		ELECTRIC TRANS. & DIST. PROJECT TOTAL:	\$ 20,850,778	\$ 2,096,125	\$ 22,946,903	\$ 18,195,274	\$ (2,993)	\$ 4,754,622	79.29%	15,519,830
84		DEPARTMENT 1420 - ENVIRONMENTAL COMPLIAN	ICE							
85	Under Construction	Silas Ray Continuous Emission Monitoring System (CEMS) NOx Analyzers	98,028	1,000	99,028	49,514	-	49,514	50.00%	49,514
86	Under Construction	Silas Ray Continuous Emission Monitoring Dataloggers	60,030	-	60,030	52,650	-	7,380	87.71%	9,840
87		Total for Dept. 1420	158,058	1,000	159,058	102,164	-	56,894	64.23%	59,354
88	Out for Distr	DEPARTMENT 2220 - POWER PRODUCTION	200.000		200.000			200.000	0.000	
89 90	Out for Bids Under Construction	Unit 10 Chiller Cooling Tower Replacement Unit 6 Improvements, HRSG Economizer Panel	300,000 544,359	(5.545)	300,000 538,814	-	-	300,000 538,814	0.00% 0.00%	105,274
30	Orider Construction	Replacement and Generator Gas Analyzer Replacement	344,333	(3,343)	330,014	-	-	330,014	0.00%	105,274
91	Hidalgo Energy Center	Hidalgo Capital Improvements	1,000,000	(500,000)	500,000	106,246	(535,086)	928,840	21.25%	_
92	Under Construction	DCS Ovation Control Upgrade	-	5,545	5,545	5,545	-	-	100.00%	-
93		Total for Dept. 2220	1,844,359	(500,000)	1,344,359	111,791	(535,086)	1,767,654	8.32%	105,274
94		DEPARTMENT 7125 - REAL ESTATE								
	Under Construction	Cross Valley Pipeline Project	124,210	(82,500)	41,710	1.581	_	40,129	3.79%	5,090
96	Under Construction	Cross Valley Pipeline Project	124,210	82,500	82,500	-,501		82,500	0.00%	
97		Total for Dept. 7125	124,210	-	124,210	1,581	-	122,629	1.27%	5,090

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[1]	[J]	[K]
LINE	PROJECT STATUS		APPROVED PLAN	TRANSFERS IN	AMENDED PLAN	AS OF	ADJUSTMENTS	PROJECT BALANCE	COMPLETION	CURRENT PO BALANCE AS OF
	OR DEPENDENCIES	DESCRIPTION	FOR FY 2025	(OUT)	FOR FY 2025	7/31/2025	ADJUSTMENTS	7/31/2025	7/31/2025	7/31/2025
NO.	OR DELICIES	DESCRIPTION	101111111	(001)	1011111010	110212020		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	770272020	11022020
98		ELECTRIC GENERATION PROJECT TOTAL:	\$ 2,126,627	\$ (499,000)	\$ 1,627,627	\$ 215,536	\$ (535,086)	\$ 1,947,177	13.24%	\$ 169,718
99 100	Heavy Equipment and	ADD ESTIMATED CAPITAL EQUIPMENT BUDGET I CARRYOVER CAPITAL EQUIPMENT	803,997		803,997	331,474		472,523	41.23%	292,476
101		ESTIMATED CAPITAL EQUIPMENT	2,320,006	_	2,320,006	935,390	_	1,384,616		1,038,961
102		ESTIMATED EQUIPMENT TOTAL - ELECTRIC		\$ -	\$ 3,124,003		\$ -	\$ 1,857,139		
103		ESTIMATED PLAN TOTAL - ELECTRIC	\$26,101,408	\$ 1,597,125	\$27,698,533	\$19,677,674	\$ (538,079)	\$ 8,558,938	71.04%	\$ 17,020,985
104		GENERAL & ADMINISTRATIVE PROJECTS								
105		DEPARTMENT 1135 - COMMUNICATIONS & PUBLIC								
	Under Construction	BPUB Billboard Construction	1,000,000	(490,753)	509,247		-	509,247	0.00%	
107		Total for Dept. 1135	1,000,000	(490,753)	509,247	-	-	509,247	0.00%	-
108		DEPARTMENT 1165 - RECORDS MANAGEMENT								
	Under Construction	Implementation of an Enterprise Content	137,607	_	137,607	48.044	_	89,563	34.91%	18,644
	Ondor Conocidon	Management (ECM) System	101,001		107,007	10,011		00,000	01.0170	10,011
110		Total for Dept. 1165	137,607	-	137,607	48,044	-	89,563	34.91%	18,644
111		DEPARTMENT 1422 - ANALYTICAL LAB								
	Under Construction	HVAC Replacement Project	58,484	(1,000)	57,484	_	_	57,484	0.00%	700,747
	Proposed Projects	Analytical Lab Rehabilitation Project	360,000	(.,===,	360,000	_	_	360,000	0.00%	-
114		Total for Dept. 1422	418,484	(1,000)	417,484	-	-	417,484	0.00%	700,747
115		DEPARTMENT 1440 - SAFETY AND SECURITY OPE	RATIONS							
	Completed	Water Plant I Security Fence	-	-	-	-	(43,820)	43,820	100.00%	_
117	-	Total for Dept. 1440	-	-	-	-	(43,820)	43,820		-
118		DEPARTMENT 4115 - ASSET MANAGEMENT & CIP	DELIVERY							
	Under Construction	Capital Project Management Software	392.802	89.428	482.230	98.875	_	383.355	20.50%	383.355
120		Total for Dept. 4115	392,802	89,428	482,230	98,875		383,355		383,355

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
	PROJECT STATUS		APPROVED PLAN FOR FY 2025	TRANSFERS IN	AMENDED PLAN FOR FY 2025	AS OF 7/31/2025	ADJUSTMENTS	PROJECT BALANCE 7/31/2025	COMPLETION PERCENTAGE 1 7/31/2025	CURRENT PO BALANCE AS OF
NO.	OR DEPENDENCIES	DESCRIPTION	FOR FY 2025	(OUT)	FOR FY 2025	7/31/2025		7/31/2025	7/31/2025	7/31/2025
121		DEPARTMENT 5110 - FINANCE								
	Proposed Projects	Financial Management Information System	-	-	-	-	-	-	0.00%	<u> </u>
123		Total for Dept. 5110	-	-	-	-	-	-	0.00%	-
124		DEPARTMENT 6110 - CUSTOMER SERVICE								
125	In Design	Virtual Assistant	71,000	-	71,000	-	-	71,000	0.00%	-
126		Total for Dept. 6110	71,000	-	71,000	-	-	71,000	0.00%	-
127		DEPARTMENT 6135 - CIS SUPPORT								
128	Under Construction	Cayenta The Customer Engagement Portal	262,697	_	262,697	9,225	_	253,472	3.51%	241,135
129		Total for Dept. 6135	262,697	-	262,697	9,225	-	253,472	3.51%	241,135
130		DEPARTMENT 6160 - CASHIERS								
	Out for Bids	3 each kiosks	_	110,000	110.000	_	_	110.000	0.00%	_
132		Total for Dept. 6160	-	110,000	110,000	-	-	110,000	0.00%	-
133		DEPARTMENT 7131 - IT HARDWARE, CYBER, & NE	TWODY MCMNT	-						
	Under Construction	Cisco Phone Upgrade	100,000		100,000			100,000	0.00%	
	Under Construction	Power Plant Firewall and Data Center Switch Upgrade	283,812	-	283,812	20,860	-	262,952	7.35%	8
	Under Construction	Email Retention and Archiving Project	100,000	-	100,000	20,000	-	100,000	0.00%	123
	Under Construction	Cisco ACI Networking Equipment / Dell FX - Multi-Site	252,617	_	252,617	_	_	252,617	0.00%	-
	Proposed Projects	Data Cabling for Main Administration Building	150,000	_	150,000	_	_	150,000	0.00%	_
	Proposed Projects	UPS - New Building FM 511	45,000	_	45,000	_	_	45,000	0.00%	_
	Proposed Projects	Email Archiving Appliances and Load Balancer	160,000	-	160,000	-	-	160,000	0.00%	-
141	Proposed Projects	Motorola Network Upgrade	300,000	-	300,000	-	-	300,000	0.00%	46,868
142	Completed	Accounting Adjustments for Prior Year IT Projects	-	-	-	-	(85,480)	85,480	100.00%	
143		Total for Dept. 7131	1,391,429	-	1,391,429	20,860	(85,480)	1,456,049	1.50%	46,999
144		DEPARTMENT 7135 - GEOGRAPHIC INFORMATION	I SYSTEMS							
145	Under Construction	GIS/Cityworks Upgrade	350,000	69,032	419,032	380,050	_	38,982	90.70%	38,982
146	Completed	UTG2-RTK (NEW) - additional funds	-	1,032	1,032	1,032	_	-	100.00%	
147		Total for Dept. 7135	350,000	70,064	420,064	381,082	-	38,982	90.72%	38,982
148		DEPARTMENT 7160 - FACILITY MAINTENANCE								

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[1]	[J]	[K]
			APPROVED	TRANSFERS	AMENDED	YTD ACTUAL		PROJECT	COMPLETION	CURRENT PO
LINE			PLAN	IN	PLAN	AS OF	ADJUSTMENTS	BALANCE		BALANCE AS OF
NO.	OR DEPENDENCIES	DESCRIPTION	FOR FY 2025	(OUT)	FOR FY 2025	7/31/2025		7/31/2025	7/31/2025	7/31/2025
	Proposed Projects	Main BPUB Administration Building HVAC System	-	-	-	-	-	-	0.007	
150		Total for Dept. 7160	-	-	-	-	-	-	0.00%	-
151		DEPARTMENT 7170 - WAREHOUSE								
	Out for Bids	Large Fans Purchase and Installation	54.585		54.585			54.585	0.00%	
	Out for Bids	Service Yard Expansion - Phase 1 Inventory Material	531,408	-	531,408	6,880	-	524,528	1.29%	-
	Under Construction	FM 511 Service Center - New Lay Down Yard -	561,015	-	561.015	196,557	-	364,458	35.04%	-
134	Olider College deciron	Phase 2	301,013	_	301,013	130,337	_	304,430	33.0476	_
155		Total for Dept. 7170	1,147,008	-	1,147,008	203,437	-	943,571	17.74%	-
156		ESTIMATED TOTAL BY CATEGORY:								
157		GENERAL & ADMINISTRATIVE	4,837,330	(332,261)	4,505,069	752,298	(129,300)	3,882,071	16.70%	1,188,727
158		ADMINISTRATIVE - CUSTOMER SERVICE	333,697	110,000	443,697	9,225	(129,300)	434,472	2.08%	241,135
130		ADMINISTRATIVE - COSTOMER SERVICE	333,037	110,000	445,057	3,223	_	454,472	2.00 %	241,133
159		ESTIMATED PLAN TOTAL - GEN. & ADMIN.	\$ 5,171,027	\$ (222,261)	\$ 4,948,766	\$ 761,523	\$ (129,300)	\$ 4,316,543	15.39%	\$ 1,429,862
160		WATER PROJECTS								
161		DEPARTMENT 3120 - WATER PLANT I								
162	In Design	Raw Water Pump Station No. 4, 5, and 6	46,362	(15,595)	30,767	_	_	30,767	0.00%	4,316
163	Grant Funded	Raw Water Pump Station No. 4, 5, and 6				-	-		0.00%	
164	In Design	High Service Pump Station No. 2 Design and Construction	283,775	(18,512)	265,263	-	-	265,263	0.00%	3,129
165	Proposed Projects	Replace Influent Valves for 8 Filters	120,000	(5.762)	114,238	_	_	114,238	0.00%	_
	Completed	Replacement of Compressors	82,800	-	82,800	_	_	82,800	0.00%	_
167	Under Construction	Replacement of Waste Pump and Motor	225,000	_	225,000	225,000	-		100.00%	_
168	Proposed Projects	Replacement of rakes for two clarifiers (B1 and B2)	100,000	(99,401)	599	_	-	599	0.00%	_
169	Under Construction	Chlorine Analyzer	-	5,762	5,762	5,289	-	473	91.79%	-
170	Under Construction	Replacement of 3 each Flocculator Motors and Gearboxes	-	18,512	18,512	-	-	18,512	0.00%	-
171	Under Construction	Spare Motor for Raw Water No. 6	_	15.595	15,595	_	_	15,595	0.00%	11,063
	In Design	Structural Rehabilitation of Pipe Gallery	-	99,401	99,401	_	_	99,401	0.00%	-
173	-	Total for Dept. 3120	857,937	-	857,937	230,289	-	627,648	26.84%	18,508

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

DEPARTMENT 3130 - WATER PLANT II

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[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[1]	[J]	[K]
TIME	PD 0 T 0 T 1 T 1 T 1 T 1 T 1 T 1 T 1 T 1 T		APPROVED	TRANSFERS	AMENDED	YTD ACTUAL	A D THEODY CONTROL	PROJECT	COMPLETION	
LINE	PROJECT STATUS OR DEPENDENCIES		PLAN FOR FY 2025	IN (OUT)	PLAN FOR FY 2025	AS OF 7/31/2025	ADJUSTMENTS	7/31/2025	7/31/2025	7/31/2025
NO.		DESCRIPTION		(001)						
	In Design	Aeration Structure Rehabilitation	91,805	-	91,805	4,016	-	87,789	4.37%	39,022
	In Design	Aeration Tank Replacement - engineering (Packet 3)	94,151	-	94,151	4,016	-	90,135	4.27%	39,022
1//	In Design	High Service Pump Station (5 vertical turbine pumps) - engineering (Packet 4)	27,577	-	27,577	-	-	27,577	0.00%	3,747
	In Design	Raw Water Pump Station - engineering (Packet 4)	21,238	-	21,238	-	-	21,238	0.00%	2,955
	In Design	Flocculation Basin Improvement	60,000	-	60,000	814	-	59,186	1.36%	-
180	Under Construction	Reservoir Raw Water Pumps Variable Frequency Drives	90,000	-	90,000	89,409	-	591	99.34%	-
181	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 1	196,500	-	196,500	-	-	196,500	0.00%	-
182	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 3	196,500	(110,863)	85,637	-	-	85,637	0.00%	-
183	Proposed Projects	Backup Power Improvements	_	_	_	_	_	_	0.00%	_
184		Total for Dept. 3130	777,771	(110,863)	666,908	98,255	-	568,653	14.73%	84,746
185		DEPARTMENT 3135 - RESACA MAINTENANCE								
186	Proposed Projects	Second Crew Office Trailer	90,935	-	90,935	-	-	90,935	0.00%	-
187	Proposed Projects	Resaca Restoration Dewatering System 2024	800,000	-	800,000	-	-	800,000	0.00%	240,848
188		Total for Dept. 3135	890,935	-	890,935	-	-	890,935	0.00%	240,848
189		DEPARTMENT 3140 - RAW WATER SUPPLY								
190	Proposed Projects	Raw Water to Resaca Flow Meter	300,000	(64,190)	235,810	_	_	235,810	0.00%	_
191	Heavy Equipment and	6-inch portable pump	-	64,190	64,190	_	_	64,190	0.00%	_
192		Total for Dept. 3140	300,000	-	300,000	-	-	300,000	0.00%	-
400										
193		DEPARTMENT 3150 - W/WW OPERATIONS & CONS								
194	Utility Relocations	TXDOT - International Blvd (SH 4) Water Utility	45,660	-	45,660	492,593	-	(446,933)	1078.83%	5,077
		Adjustments Phase 1-3 (from Expwy I69E to Four Comers)								
195	Utility Relocations	TXDOT - Alton Gloor Reconstruction Utility	75,000	(75,000)		107	_	(107)	100.00%	_
	Tana Tana Canada	Adjustments (Expwy I69E to Paredes Ln Rd)	. 0,000	(, 5,555)		101		(107)		
196		Total for Dept. 3150	120,660	(75,000)	45,660	492,700	-	(447,040)	1079.06%	5,077

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

DEPARTMENT 3155 - W/WW OPERATIONS & MAINTENANCE

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[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[1]	[J]	[K]
LINE			APPROVED PLAN	TRANSFERS IN	AMENDED PLAN	AS OF	ADJUSTMENTS	PROJECT BALANCE		BALANCE AS OF
NO.	OR DEPENDENCIES	DESCRIPTION	FOR FY 2025	(OUT)	FOR FY 2025	7/31/2025		7/31/2025	7/31/2025	7/31/2025
198	In Design	Water Valve Replacement Phase 4 Project - engineering	31,077	-	31,077	1,066	-	30,011	3.43%	-
199	Customer Connections	Water New Connections and New Subdivisions	643,180	-	643,180	999,989	-	(356,809)	155.48%	106,757
	Out for Bids	Water Meter Vault Replacement Project	62,716	-	62,716	17,092	_	45,624	27.25%	-
201	In Design	Valve Replacement Project Phase 4 - construction	500,000	(89,752)	410,248	-	-	410,248	0.00%	-
202	In Design	Fire Hydrant Replacement Project - engineering	75,000	(75,000)	-	-	-	-	0.00%	-
203	Proposed Projects	Fire Hydrant Replacement Project (construction)	250,000	(250,000)	-	-	-	-	0.00%	-
204	Proposed Projects	Water Valve Replacement Phase 5 Project -	40,000	(40,000)	-	-	-	-	0.00%	-
		engineering (and construction)								
205	Under Construction	Power Mole Model PD6 standard boring machine /	-	89,752	89,752	89,752	-	-	100.00%	-
		trencher for New Connections crew								
206		Total for Dept. 3155	1,601,973	(365,000)	1,236,973	1,107,899	-	129,074	89.57%	106,757
207		DEPARTMENT 3310 - WATER & WASTEWATER ENG	SINEERING							
208	In Design	16-inch Waterline Loop from Lago Vista to W. Alton	31,700	-	31,700	-	-	31,700	0.00%	31,700
		Gloor Blvd								
209	Under Construction	EST No. 8 - Two Million Gallon Elevated Storage Tank	-	-	-	92,925	-	(92,925)	100.00%	49,525
210	Utility Relocations	Avenida de la Plata, Elsa Street, Marvis Street and	17,200	-	17,200	6,092	_	11,108	35.42%	-
		San Pedro Lane Water Utility Improvements -								
		engineering								
211	Utility Relocations	Avenida de la Plata, Elsa Street, Marvis Street and	196,816	-	196,816	69,796	-	127,020	35.46%	-
		San Pedro Lane Water Utility Improvements -								
		construction								
212	Utility Relocations	Calvin Street Water Utility Improvements -	-	30,331	30,331	160	-	30,171	0.00%	79,432
		engineering and construction								
	Utility Relocations	City Streets Contract - Portway Place Subdivision	287,288	-	287,288	60,432	-	226,856	21.04%	69,605
214	Utility Relocations	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos	11,409	-	11,409	493	-	10,916	4.32%	11,409
		Aires, Calle Costa Rica and Calle Nortena Water								
		Utility Improvements - Engineering								
215	Utility Relocations	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos	137,500	-	137,500	-	-	137,500	0.00%	407,324
		Aires, Calle Costa Rica and Calle Nortena Water								
		Utility Improvements - Construction								
216	Utility Relocations	Extension of Water Service to the City of Brownsville	-	-	-	43	-	(43)	100.00%	-
		and Department of Public Safety Joint Tactical								
		Training Center - Engineering and Construction								

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[1]	[J]	[K]
TIME	PRO TECT CT LTCC		APPROVED	TRANSFERS	AMENDED	YTD ACTUAL	A D THICKS CENTER	PROJECT		CURRENT PO
NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	PLAN FOR FY 2025	IN (OUT)	PLAN FOR FY 2025	AS OF 7/31/2025	ADJUSTMENTS	7/31/2025	7/31/2025	7/31/2025
		Discial IIo.		(001)						
	In Design Utility Relocations	2020 Master Plan Owens Road Bridge Utility Adjustment (Phase I) -	333,994 6,431		333,994 6,431	218,354 65,182	-	115,640 (58,751)	65.38% 1013.56%	115,450
2.0	ounty Horosationio	Engineering	0,101		0,101	55,152		(00,101)	1010.0070	
	Utility Relocations	Owens Road Bridge Utility Adjustment (Phase I) - Construction	250,000	-	250,000	78,420	-	171,580	31.37%	954
	Utility Relocations	City Streets Contract - E. 14th Street - District 1	200,000	-	200,000	-	-	200,000	0.00%	-
	In Design	New Raw Water River Intake Facility - Engineering	600,915	-	600,915	434,196	-	166,719	72.26%	-
	Proposed Projects	New Raw Water River Intake Facility - Construction	-	-	-	5.074	-	- -	0.00%	-
	In Design	Waterline Upgrade Near WTP No. 1 (on 13th Street) FM 511 24-inch Waterline Loop (SRWA to Old Port	59,835	-	59,835	5,074	-	54,761	8.48%	400.040
	In Design	Isabel Rd) - engineering	598,819	-	598,819	213,909	-	384,910	35.72%	189,810
225	Utility Relocations	Owens Road Bridge Utility Adjustment (Phase II) - Engineering and Construction	225,272	(85,000)	140,272	-	-	140,272	0.00%	463
226	Utility Relocations	City Streets Contract - Stage Coach Trail - District 3	-	-	-	-	-	-	0.00%	-
227	In Design	Water Plant No. 1 Raw Water Pump System -	56,827	-	56,827	-	-	56,827	0.00%	30,215
		engineering								
228	In Design	Military Hwy (US281) - 16-inch Diameter Waterline	309,736	-	309,736	-	-	309,736	0.00%	143,762
		Pressure Booster and Chlorination Station - Engineering and Construction								
	Utility Relocations	City Streets Contract - Coffee Road - District 2 & 3	243,280	-	243,280	155,045	-	88,235	63.73%	33,866
230	In Design	Martinal Area Water System Loop off of Old Port Isabel Road and FM 802 - engineering	22,809	-	22,809	-	-	22,809	0.00%	-
231	Utility Relocations	Tara Place, Dix Drive and Hacienda Lane Utility Improvements - engineering	4,431	-	4,431	-	-	4,431	0.00%	-
232	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4	807,366	-	807,366	35,243	_	772,123	4.37%	1,123,562
233	Grant Funded	City of Brownsville Water Conservation and Drought	-	-		203,715	-	(203,715)	100.00%	-
		Contingency Plan								
234	Grant Funded	ARPA Downtown Water & Wastewater Improvement Project 2	1,360,623	-	1,360,623	272,885	-	1,087,738	20.06%	2,806,185
235	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3-4	180,000	-	180,000	1,196	-	178,804	0.66%	491,307
236	Utility Relocations	Water Main Replacements related to City Street	-	-	-	-	-	-	0.00%	-
		Paving and Drainage Improvement Projects								
	Proposed Projects	FM 511 Waterline Loop (SH 48 to Boca Chica Blvd)	100,000	-	100,000	-	-	100,000	0.00%	-
	Completed	2015 Impact Fee Study for Water Infrastructure	400.000	(44.000)	00.407	4.450	(98,680)	98,680	100.00%	-
239	Utility Relocations	City Streets Contract - Old Alice Road - District 2	100,000	(11,833)	88,167	1,159	-	87,008	1.31%	-

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[1]	[J]	[K]
LINE	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	AS OF 7/31/2025	ADJUSTMENTS	PROJECT BALANCE 7/31/2025	COMPLETION PERCENTAGE 1 7/31/2025	CURRENT PO BALANCE AS OF 7/31/2025
NO.		DESCRIPTION .		(001)		113112025				7/31/2023
	Proposed Projects Utility Relocations	Raw Water Reservoir Dredging Project - Engineering TXDOT - International Blvd (SH 48) Median	100,000 175,000	-	100,000 175,000	-	-	100,000 175,000	0.00% 0.00%	-
		Construction - Water Utility Adjustments (Four Corners to FM 511)								
242	Utility Relocations	TXDOT - Boca Chica (SH 4) Median Construction - Water Utility Adjustments (Four Corners to Minnesota	-	-	-	-	-	-	0.00%	-
		Ave)								
243	Utility Relocations	TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase 1	250,000	(128,602)	121,398	-	-	121,398	0.00%	-
244	Utility Relocations	Old Alice Rd - CCRMA (from SH 100 to Sports Park) - engineering	-	11,833	11,833	13,868	-	(2,035)	117.20%	-
245	Utility Relocations	Old Alice Rd - CCRMA (from SH 100 to Sports Park) - construction	-	440,000	440,000	187,145	-	252,855	42.53%	265,274
246	Utility Relocations	Villa Los Pinos Subdivision Utility Improvements	_	12,016	12,016	249	_	11,767	2.07%	_
	Utility Relocations	E 15th Street Utility Improvements	_	-	-	675		(675)		_
248	Utility Relocations	Budget offset - W/WW Eng & Cap Planning	-	(652,400)	(652,400)	-	-	(652,400)		-
249		Total for Dept. 3310	6,667,251	(383,655)	6,283,596	2,116,256	(98,680)	4,266,020	33.68%	5,849,843
								-		
250		DEPARTMENT 7125 - REAL ESTATE						-		
251	Proposed Projects	16-inch Waterline Loop from Lago Vista to W. Alton	100,000	-	100,000	-	-	100,000	0.00%	-
		Gloor Blvd								
252		Total for Dept. 7125	100,000	-	100,000	-	-	100,000	0.00%	-
253		DEPARTMENT 7130 - ENTERPRISE SOLUTIONS								
254	Under Construction	Advanced Metering Infrastructure (AMI) - water	2,252,001	_	2,252,001	3,849,232	_	(1,597,231)	170.92%	3,088,438
255	Grant Funded	Advanced Metering Infrastructure (AMI) - water	5,000,000	-	5,000,000	1,663,306	-	3,336,694	33.27%	<u> </u>
256		Total for Dept. 7130	7,252,001	-	7,252,001	5,512,538	-	1,739,463	76.01%	3,088,438
257		DEPARTMENT 7190 - SUPV CONTROL & DATA AC	Q (SCADA)							
	In Design	SCADA Communication Enhancement Phase III	450,000	(70,064)	379,936	-	_	379,936	0.00%	-
	Proposed Projects	Water Wastewater SCADA System Cybersecurity	50,000	(,,	50,000	-	_	50,000	0.00%	-
		Upgrade								
	Proposed Projects	SRWA Wells Fiber	-	-	-	-	-	-	0.00%	-
261		Total for Dept. 7190	500,000	(70,064)	429,936	-	-	429,936	0.00%	-

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[1]	[J]	[K]
			APPROVED	TRANSFERS	AMENDED	YTD ACTUAL		PROJECT	COMPLETION	CURRENT PO
	PROJECT STATUS		PLAN	IN	PLAN	AS OF	ADJUSTMENTS	BALANCE		BALANCE AS OF
NO.	OR DEPENDENCIES	DESCRIPTION	FOR FY 2025	(OUT)	FOR FY 2025	7/31/2025		7/31/2025	7/31/2025	7/31/2025
262		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
	Heavy Equipment and	ADD CARRYOVER CAPITAL EQUIPMENT	254,505	_	254,505	196,948	_	57,557	77.38%	
		ADD ESTIMATED CAPITAL EQUIPMENT	558,477		558,477	291,277		267,200	52.16%	394,962
		Carryover Capital Equipment - Resaca	141,119	_	141,119	-	_	141,119	0.00%	-
		New Capital Equipment - Resaca	399,680	_	399,680	287,000	_	112,680	71.81%	_
267		ESTIMATED EQUIPMENT TOTAL - WATER	\$ 1,353,781	\$ -	\$ 1,353,781	\$ 775,225	\$ -	\$ 578,556	57.26%	\$ 394,962
268		ESTIMATED PLAN TOTAL - WATER	\$20,422,309	\$(1,004,582)	\$19,417,727	\$10,333,162	\$ (98,680)	\$ 9,183,245	53.22%	\$ 9,789,179
269		WASTEWATER PROJECTS								
270		DEPARTMENT 2210 - ELECTRICAL SUPPORT SERV	VICES							
271	Proposed Projects	Lift Station Electrical Upgrades	80,000	-	80,000	-	-	80,000	0.00%	-
	Proposed Projects	Lift Station Electrical Safety Upgrades	40,000	-	40,000	-	-	40,000	0.00%	
273		Total for Dept. 2210	120,000	-	120,000	-	-	120,000	0.00%	-
274		DEPARTMENT 3150 - W/WW OPERATIONS & CONS	TRUCTION							
	Utility Relocations	TXDOT - International Blvd (SH48) Wastewater Utility	50.105	_	50.105	3.521	_	46,584	7.03%	26,105
	,	Adjustments and Manhole Rehabilitation Phase 1 - 3	,		,	-,		,		,
		(from Expwy I69E to Four Corners)								
276	Utility Relocations	TXDOT - Alton Gloor Reconstruction Utility	75,000	-	75,000	107	-	74,893	0.14%	-
		Adjustments (Expwy I69E to Paredes Ln Rd)								
	Customer Connections	Replacement of wastewater line	-	-	-	6,979	-	(6,979)		
278		Total for Dept. 3150	125,105	-	125,105	10,607	-	114,498	8.48%	26,105
279		DEPARTMENT 3155 - W/WW OPERATIONS & MAINT	TENANCE							
280	Customer Connections	Wastewater New Connections and New Subdivisions	720,977	-	720,977	352,279	-	368,698	48.86%	97,256
281		Total for Dept. 3155	720,977	-	720,977	352,279	-	368,698	48.86%	97,256
282		DEPARTMENT 3210 - SOUTH WASTEWATER TREA	TMENT PLANT							
	Under Construction	Chlorine Contact Chamber Sluice Gate Replacement	272,218	-	272,218	127,069	-	145,149	46.68%	9,777
		Project - engineering and construction				,		,		-1
284	Completed	Three (3) New 25 Yard Bio-Solids Metal Roll-Off Bins	35,755	-	35,755	27,769	-	7,986	77.66%	-
285	In Design	SWWTP Headworks Rehabilitation	122,000	-	122,000	73,895	-	48,105	60.57%	51,938
						-				

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[1]	[J]	[K]
			APPROVED	TRANSFERS	AMENDED	YTD ACTUAL		PROJECT	COMPLETION	
LINE			PLAN	IN	PLAN	AS OF	ADJUSTMENTS	BALANCE		BALANCE AS OF
NO.	OR DEPENDENCIES	DESCRIPTION	FOR FY 2025	(OUT)	FOR FY 2025	7/31/2025		7/31/2025	7/31/2025	7/31/2025
	Under Construction	Replacement of Blower No. 1	-	110,863	110,863	-	-	110,863	0.00%	95,571
287		Total for Dept. 3210	429,973	110,863	540,836	228,733	-	312,103	42.29%	157,286
288		DEPARTMENT 3220 - ROBINDALE WASTEWATER 1		ANT						
	Under Construction	Turbo Blower Upgrades Phase I (Packet 3) - construct	2,113,253	-	2,113,253	950,198	-	1,163,055	44.96%	486,125
290	Proposed Projects	Upgrade of Robindale WWTP Headworks Screening	289,233	-	289,233	-	-	289,233	0.00%	-
		System and Compactor								
		Pumping Equipment Replacement	-	-	-	27,605	-	(27,605)		-
292	Grant Funded	Robindale WWTP indirect potable reuse project	196,506	-	196,506	-	-	196,506	0.00%	-
		Phase I BOR Grant								
293		Total for Dept. 3220	2,598,992	-	2,598,992	977,803	-	1,621,189	37.62%	486,125
294		DEPARTMENT 3230 - WASTEWATER LIFT STATION								
	Under Construction	Lift Station No. 9 Pump Rehabilitation	1,700,000	-	1,700,000	953,928	-	746,072	56.11%	792,067
	Under Construction	Lift Station No. 10 Rehabilitation	778,688	-	778,688	382,972	-	395,716	49.18%	361,253
	Under Construction	Lift Station No. 11 Rehabilitation	552,686	-	552,686	270,280	-	282,406	48.90%	258,316
	Proposed Projects	Lift Station No. 12 Rehabilitation	-	-	-	-	-	-	0.00%	-
	Proposed Projects	Lift Station No. 13 Rehabilitation	-	-	-	-	-	-	0.00%	-
	Under Construction	Lift Station No. 15 Rehabilitation	455,205	-	455,205	165,259	-	289,946	36.30%	132,832
	In Design	Lift Station No. 17 Rehabilitation	-	-	-	1,778	-	(1,778)		13,037
	In Design	Lift Station No. 28 Rehabilitation	-	-	-	1,778	-	(1,778)		13,037
	Under Construction	Lift Station No. 41 Rehabilitation	150,000	-	150,000	-	-	150,000	0.00%	145,417
	Under Construction	Lift Station No. 43 Rehabilitation	-	-	-	257,340	-	(257,340)		246,450
	Proposed Projects	Lift Station No. 44 Rehabilitation	-	-	-	-	-	-	0.00%	-
	Under Construction	Lift Station No. 47 Rehabilitation	149,884	-	149,884	53,923	-	95,961	35.98%	62,007
	In Design	Lift Station No. 51 Rehabilitation	100,000	-	100,000	7,222	-	92,778	7.22%	9,615
	Proposed Projects	Lift Station No. 53 Rehabilitation	-	-	-	4 770	-	-	0.00%	40.007
	In Design	Lift Station No. 58 Rehabilitation	-	-	-	1,778	-	(1,778)		13,037
	In Design	Lift Station No. 63 Force Main	407.000	(447.000)	-	17,854	-	(17,854)		28,505
311	In Design	Lift Station No. 67 Rehabilitation Engineering Construction	137,320	(117,320)	20,000	7,563	-	12,437	37.82%	9,152
242	In Design		50,000		50,000			E0 000	0.000/	
312	In Design	Lift Station No. 68 Rehabilitation Engineering and Construction	50,000	-	50,000	-	-	50,000	0.00%	-
313	In Design	Lift Station No. 69 Rehabilitation	100.000	(100,000)					0.00%	
	In Design	Lift Station No. 72 Rehabilitation	13,529	(100,000)	13,529	1.778	•	11,751	13.14%	13,037
314	iii beagii	Ent Station No. 72 (Venabilitation)	15,525	-	13,328	1,770	-	11,731	13.1470	13,037

AMENDED FISCAL YEAR 2025 FIVE YEAR CAPITAL IMPROVEMENT PLAN BY UTILITY AND FUNDING SOURCE COMBINED UTILITY SUMMARY

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
			APPROVED	TRANSFERS	AMENDED	YTD ACTUAL		PROJECT	COMPLETION	CURRENT PO
LINE	PROJECT STATUS		PLAN	IN	PLAN	AS OF	ADJUSTMENTS	BALANCE		BALANCE AS OF
NO.	OR DEPENDENCIES	DESCRIPTION	FOR FY 2025	(OUT)	FOR FY 2025	7/31/2025		7/31/2025	7/31/2025	7/31/2025
315	Proposed Projects	Lift Station No. 77 Rehabilitation	-	-	-	-	-	-	0.00%	-
	In Design	Lift Station No. 80 Coating	100,000	-	100,000	7,436	-	92,564	7.44%	11,315
	Proposed Projects	Lift Station No. 82 Rehabilitation	-	-	-	-	-	-	0.00%	-
	Proposed Projects	Lift Station No. 85 Rehabilitation	50,000	(50,000)	-	-	-	-	0.00%	-
	In Design	Lift Station No. 89 Rehabilitation	149,709	(81,639)	68,070	1,778	-	66,292	2.61%	13,037
320	In Design	Lift Station No. 95 Rehabilitation Engineering and	88,529	-	88,529	1,778	-	86,751	2.01%	13,037
		Construction				4.770		(4.770)	400.000	40.007
	In Design	Lift Station No. 96 Rehabilitation	-	-	-	1,778	-	(1,778)		13,037
	In Design	Lift Station No. 99 Rehabilitation	-	-	-	1,778	-	(1,778)		13,037
	In Design	Lift Station No. 101 Rehabilitation	-	-	-	8,776	-	(8,776)		9,397
	Proposed Projects	Lift Station No. 102 Rehabilitation Lift Station No. 103 Decommission	-	-	-	-	-	-	0.00% 0.00%	-
	Proposed Projects In Design		422 400	-	422 400	7.505	-	444 505	6.15%	40.400
	In Design	Lift Station No. 105 Coating Lift Station No. 106 Rehabilitation	122,100 214,043	-	122,100 214,043	7,505 7,958	-	114,595 206,085	3.72%	10,189 9,067
	Proposed Projects	Lift Station No. 111 Odor Control	200,000	-	200,000		-	200,000	0.00%	9,007
	Proposed Projects	Lift Station No. 113 Rehabilitation	200,000	-	200,000	-	-	200,000	0.00%	-
	Under Construction	Lift Station No. 140 Rehabilitation	95,464	-	95,464	45,012	-	50,452	47.15%	13,037
	In Design	Lift Station No. 159 MCC Building Replacement	33,404		33,404	45,012	-	30,432	0.00%	12,375
	Under Construction	Lift Station Pump Replacements			_	179,722	_	(179,722)		12,010
	Out for Bids	12' x 12' Portable Office	_	5,562	5,562	,	_	5,562	0.00%	_
	Under Construction	Lift Station Fence Replacements	_	-,	-,	104,258	_	(104,258)		_
	Under Construction	2025 Wet Well Re-Coating Program (for LS No. 55,	_	343,397	343,397	520	_	342,877	0.15%	_
		67, 80, 92 and 105)								
336		Total for Dept. 3230	5,207,157	-	5,207,157	2,491,752	-	2,715,405	47.85%	2,215,290
337		DEPARTMENT 3310 - W/WW ENGINEERING								
338	Utility Relocations	Avenida de la Plata, Elsa Street, Marvis Street and	17,200	-	17,200	6,229	-	10,971	36.22%	-
		San Pedro Lane Wastewater Utility Improvements -								
		Engineering								
339	Utility Relocations	Avenida de la Plata, Elsa Street, Marvis Street and	211,515	-	211,515	75,009	-	136,506	35.46%	-
		San Pedro Lane Wastewater Utility Improvements								
340	Utility Relocations	Calvin Street Wastewater Utility Improvements -	-	86,255	86,255	371	-	85,884	0.43%	79,432
244	Utility Polosotions	engineering and construction	242 407		242 407	60,600		102 407	24.000	20 140
341	Utility Relocations	City Streets Contract - Portway Place Subdivision	243,187	-	243,187	60,690	-	182,497	24.96%	28,140
		Wastewater Utility								

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

AMENDED FISCAL YEAR 2025 FIVE YEAR CAPITAL IMPROVEMENT PLAN BY UTILITY AND FUNDING SOURCE COMBINED UTILITY SUMMARY

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[1]	[J]	[K]
LINE	PROJECT STATUS		APPROVED PLAN	TRANSFERS	AMENDED PLAN	YTD ACTUAL AS OF	AD HIST CENTS	PROJECT BALANCE		CURRENT PO
	OR DEPENDENCIES	P	FOR FY 2025	IN	FOR FY 2025	7/31/2025	ADJUSTMENTS			BALANCE AS OF
NO.	OR DEPENDENCIES	DESCRIPTION	FUR FY 2025	(OUT)	FOR FY 2025			7/31/2025	7/31/2025	7/31/2025
342	Utility Relocations	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena	137,500	-	137,500	390	-	137,110	0.28%	11,409
		Wastewater Utility Improvements								
343	In Design	2020 Master Plan	333,994	-	333,994	218,354	-	115,640	65.38%	115,450
344	Utility Relocations	Owens Road Bridge Utility Adjustments (Phase I) - Engineering	15,007	-	15,007	85,910	-	(70,903)	572.47%	-
345	Utility Relocations	Owens Road Bridge Utility Adjustments (Phase I) - Construction	250,000	-	250,000	124,354	-	125,646	49.74%	-
346	Utility Relocations	City Streets Contract - E. 14th Street - District 1	171,068	-	171,068	1,078	_	169,990	0.63%	20,500
347	Grant Funded	Cannery Public Market Wastewater Improvements	10,960	-	10,960	_	_	10,960	0.00%	_
348	Utility Relocations	Owens Road Bridge Utility Adjustments (Phase II) -	257,007	-	257,007	-	-	257,007	0.00%	463
		Engineering and Construction								
349	Utility Relocations	City Streets Contract - Coffee Road - District 2 and 3	203,280	-	203,280	124,499	-	78,781	61.25%	14,848
350	In Design	North Regional Force Main - Phase I	2,235,294	-	2,235,294	26,148	-	2,209,146	1.17%	398,864
351	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4 -	1,107,366	-	1,107,366	68,420	-	1,038,946	6.18%	4,256,377
		Engineering and Construction								
352	Grant Funded	ARPA Downtown Water and Wastewater	6,413,732	-	6,413,732	5,445,748	-	967,984	84.91%	1,869,772
		Improvements - Project 1								
353	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 2	1,360,622	-	1,360,622	272,868	-	1,087,754	20.05%	2,807,514
	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3 & 4	200,000	-	200,000	2,285	-	197,715		491,307
	In Design	South Colonias Project - Engineering	125,000	-	125,000	-	-	125,000	0.00%	-
	In Design	North Colonias Project - Engineering	125,000	-	125,000	-	-	125,000	0.00%	9,100
	Completed	2015 Impact Fee Study for Wastewater Infrastructure	-	-	-	-	(98,819)	98,819	0.00%	-
	Utility Relocations	Sewer Replacements related to the City Street Paving and Drainage Improvement Projects	-	-	-	-	-	-	0.00%	-
359	Utility Relocations	City Streets Contract - Stage Coach Trail - Wastewater Improvements - District 3	-	-	-	-	-	-	0.00%	-
360	Utility Relocations	City Streets Contract - Old Alice Road - Wastewater Improvements - District 3	100,000	-	100,000	-	-	100,000	0.00%	-
361	Utility Relocations	TXDOT - International Blvd (SH 48) Median	-	-	-	-	-	-	0.00%	-
		Construction - Wastewater Utility Adjustments (Four Corners to FM 511)								

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

AMENDED FISCAL YEAR 2025 FIVE YEAR CAPITAL IMPROVEMENT PLAN BY UTILITY AND FUNDING SOURCE COMBINED UTILITY SUMMARY

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[1]	[J]	[K]	
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 7/31/2025	ADJUSTMENTS	PROJECT BALANCE 7/31/2025	COMPLETION PERCENTAGE 1 7/31/2025	CURRENT PO BALANCE AS OF 7/31/2025	
	Utility Relocations	TXDOT - Boca Chica (SH 4) Median Construction -	101111111	(001)				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0.00%		
302	Oulity Relocations	Wastewater Utility Adjustments (Four Corners to Minnesota Ave)	-	-	-	-	-	-	0.00%	-	
363	Proposed Projects	NWWTP Train Inlet Isolation Valve Actuators - Design	-	_	-	_	_	-	0.00%	-	
364	Utility Relocations	Old Alice Rd - CCRMA (from SH 100 to Sports Park) - no wastewater services will be installed	-	-	-	-	-	-	0.00%	-	
365	In Design	South Wastewater Treatment Plant Improvements (Packet 5)	-	-	-	8,260	-	(8,260)	100.00%	1,183	
366	Utility Relocations	E 15th Street Utility Improvements	-	-	-	675	-	(675)	100.00%	-	
367	In Design	Plant Improvements (Packet 4) - Belt Filter Press at SWWTP, Non-Potable Pump and Motor No. 1 at	-	-	-	-	-	-	0.00%	11,054	
		SWWTP and Non-Potable Pump and Motor No. 1 at Robindale WWTP									
368	Completed	Budget offset - W/WW Eng & Cap Planning	_	(652,400)	(652,400)	-	_	(652,400)	0.00%	_	
369	•	Total for Dept. 3310	13,517,732	(566,145)	12,951,587	6,521,288	(98,819)	6,529,118	50.35%	10,115,413	
		DEPARTMENT 7125 - REAL ESTATE									
370	In Design	Lift Station No. 121 land purchase	_	85,000	85.000	_	_	85.000	0.00%	_	
		Total for Dept. 7125	-	85,000	85,000	-	-	85,000	0.00%	-	
371		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET									
372	Heavy Equipment and	ADD CARRYOVER CAPITAL EQUIPMENT	977,386	_	977,386	71,238	_	906,148	7.29%	7,000	
373	Heavy Equipment and	ADD ESTIMATED CAPITAL EQUIPMENT	707,224	-	707,224	50,830	-	656,394	7.19%	77,449	
374		ESTIMATED EQUIPMENT TOTAL - WASTEWATER	\$ 1,684,610	\$ -	\$ 1,684,610	\$ 122,068	\$ -	\$ 1,562,542	7.25%	\$ 84,449	
375		ESTIMATED PLAN TOTAL - WASTEWATER	\$24,404,546	\$ (370,282)	\$24,034,264	\$10,704,530	\$ (98,819)	\$13,428,553	44.54%	\$ 13,181,924	
376	CAPI	FAL IMPROVEMENT PLAN - GRAND TOTAL	\$76,099,290	\$ -	\$76,099,290	\$41,476,889	\$ (864,878)	\$35,487,279	54.50%	\$ 41,421,950	
•							, ,				

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

CAPITAL WORK ORDERS

REQUESTED BY THE CITY OF BROWNSVILLE, TEXAS UNBILLED SERVICES FROM FISCAL YEAR 2021 THROUGH 2025

		FY 2021			FY 2022			FY 2023	·		FY 2024			FY 2025		FY 20	21 - FY 2025 To	otal
Туре	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred (Unaudited)	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders
Fiber Optics	-	-	-	7,102	7,102	-	26,787	25,317	1	-	-	-	-	-	-	33,889	32,419	1
New Connections	-	-	-	12,228	14,787	1	106,997	123,246	16	47,903	-	2	1,275	-	1	168,402	138,033	20
Street Lights	87,205	148,311	33	13,280	10,199	11	626	209	1	-	27,150	3	673	753	1	101,784	186,623	49
Infrastructure	-	-	-	2,352	1,493	1	-	-	-	-	-	-	2,888	2,873	1	5,240	4,367	2
Improvements Other	_	_	_	73,084	235,797	1	_	_	_	_	-	_	_	_	_	73,084	235,797	1
Electric Utility Total	87,205	148,311	33	108,046	269,379	14	134,410	148,772	18	47,903	27,150	5	4,836	3,626	3	382,400	597,239	73
Other - Sewer & Water	-	-	-	13,883	6,044	1	30,860	7,230,287	5	_	1,190	1	-	_	-	44,743	7,237,521	7
Grand Total	\$ 87,205	\$ 148,311	33	\$ 121,929	\$ 275,424	15	\$ 165,270	\$ 7,379,059	23	\$ 47,903	\$ 28,340	6	\$ 4,836	\$ 3,626	3	\$ 427,143	\$7,834,760	80

Note: All expenditures are from multi year work order inception date through 07/31/2025.

BILLED SERVICES OF COB WORK ORDERS FOR FISCAL YEAR 2025

	0	OPEN																							FY 2025	OPEN	INVOICE	FY 2025
	BAI	LANCE																							INVOICE	BALANCE as	PAYMENTS	OPEN
Type	as of	09/30/24	Oc	tober	Nov	ember	Dec	ember	Jai	nuary	Febr	ruary	M	arch	A	pril	May	June	J	uly	A	ugust	Septe	mber	TOTAL	of 07/31/25	RECEIVED	BALANCE
Fiber Optics	\$	7,102	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -	\$ -	\$	-	\$	-	\$	-	\$ -	\$ 7,102	\$ -	\$ 7,102
New Connections		-		-		-		7,169		-		41,288		-		-	40,784	(367)		2,342		-		-	91,215	91,215	30,971	60,244
Street Lights		20,330		8,739		18,061		-		-		7,563		6,988		63,446	5,033	38,145		-		-		-	147,975	168,305	-	168,305
Other		-		-		-		-		779		-		-		-	-	-		-		-		-	779	779	-	779
LIT Pole Attachments	2	228,985		-		-		-		-				-		-	-	-		-		-		-	-	228,985	228,985	-
Electric Utility Total	- 2	256,417		8,739		18,061		7,169		779		48,851		6,988		63,446	45,816	37,778		2,342		-		-	239,969	496,386	259,956	236,431
ARPA - Sewer & Water		-		-		-		-		-	2,9	00,000		-		-	-	-	2,9	000,000		-		-	5,800,000	5,800,000	2,900,000	2,900,000
Grand Total	\$ 2	256,417	\$	8,739	\$	18,061	\$	7,169	\$	779	\$ 2,9	48,851	\$	6,988	\$	63,446	\$ 45,816	\$ 37,778	\$ 2,9	02,342	\$	-	\$	-	\$6,039,969	\$ 6,296,386	\$ 3,159,956	\$3,136,431

TOTAL TRANSFERS TO THE CITY OF BROWNSVILLE SUMMARY BY UTILITY FROM FISCAL YEAR 2021 THROUGH 2025

		FY 2021		FY 2022			FY 2023			FY 2024			FY 2025 (as of July 31, 2025)		
Utility	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total
Electric	3,430,888	17,039,951	20,470,839	4,223,052	8,707,564	12,930,616	4,666,211	7,303,235	11,969,446	4,701,605	5,998,441	10,700,046	2,819,289	5,394,609	8,213,898
Water	717,593	1,502,302	2,219,895	751,795	1,585,378	2,337,173	783,093	1,903,337	2,686,430	791,422	2,223,808	3,015,230	664,660	1,823,616	2,488,276
Water - Resaca Fees	-	-	-	-	113,813	113,813	-	386,127	386,127	-	414,279	414,279	-	348,994	348,994
Wastewater	438,520	1,981,791	2,420,311	537,454	2,071,047	2,608,501	604,121	2,463,226	3,067,347	596,384	2,757,020	3,353,404	546,972	2,336,296	2,883,268
Grand Total	\$4,587,001	\$ 20,524,044	\$25,111,045	\$ 5,512,301	\$ 12,477,802	\$17,990,103	\$ 6,053,425	\$12,055,925	\$ 18,109,350	\$ 6,089,411	\$ 11,393,548	\$ 17,482,959	\$4,030,921	\$9,903,515	\$13,934,436



Customer Satisfaction Survey Update

GREATBLUE RESEARCH, INC

BOARD OF DIRECTORS MEETING | September 8, 2025

Marly Ramos

Customer Service Administrator

Customer Service Department

Timeline Summary

- > RFP advertisement of the invitation to submit proposals ran on November 2 and November 9, 2024.
- Nine vendors submitted a proposal which were evaluated and ranked by an internal team on December 11, 2024.
- GreatBlue Research was rated the highest based on overall capability to provide required deliverables, references, and provided cost.
- GreatBlue released the survey to electric, water, and wastewater residential and commercial customers on June 3, 2025.
- ➤ The survey fielding ran until August 15, 2025; approximately 11 weeks.
- A total of 1,197 residential and 74 commercial surveys were completed.
- ➤ BPUB staff is working with GreatBlue to finalize a report which will include a project and respondent overview, key findings relating to question by question analysis, demographic breakdown and comparison metrics, datapoint highlights, and regional and national comparisons. The final report will be presented to the full Board at the October meeting.
- These results will also be submitted to the American Public Power Association (APPA) Customer Satisfaction award program.



Questions?

MARLY RAMOS, CUSTOMER SERVICE ADMINISTRATOR





Drought Update

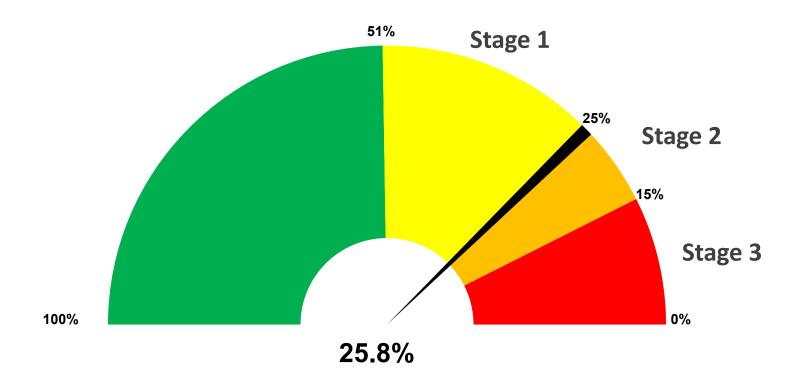
BOARD OF DIRECTORS MEETING | September 8, 2025

Jaime Flores

Water Resources Administrator

Raw Water Supply

BPUB Drought Stage Meter



U.S. Combined ownership at Amistad and Falcon Reservoirs August 30, 2025 = 25.8%

9/8/2025

% U.S. Combined Ownership at Amistad/Falcon

Previous 3 Readings

25.2%

August 23, 2025

25.3%

August 16, 2025

25.5%

August 9, 2025



9/8/2025

National Weather Service September to November 2025 Outlook: For the Lower Rio Grande Valley/Deep South Texas Region

- A hotter/warmer than normal outlook is anticipated during the September-November 2025 timeframe.
- Precipitation remains a toss-up across much of the region but trends lean drier than average, especially in October-November.
- Sufficient inflows from Mexican and International reservoirs serving the Lower Rio Grande watershed remain unlikely.
- The combined share of water in Amistad and Falcon should continue below Stage 2 and 3 triggers (25% or less), but confidence is a bit lower.
- The odds of tropical cyclone remnants to significantly help the reservoirs are dwindling rapidly.

9/8/2025

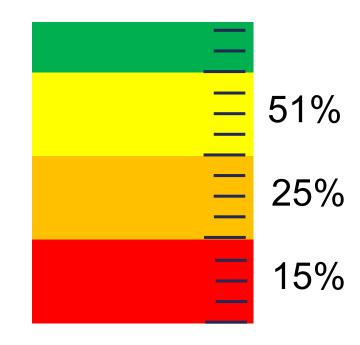
Drought Response Stages

U.S. Combined Falcon Dam and Amistad Reservoirs' Storage

Stage 1 – Voluntary

Stage 2 – Restrictions

Stage 3 – Surcharges



Stage 2 Triggering Conditions

- Condition 1: The level of the United States' water stored in the Amistad and Falcon International Reservoirs reaches twenty-five percent (25%), and/or
- Condition 2: Analyses of water supply and demand indicates the City of Brownsville/Brownsville PUB's annual water allotment may be exhausted; and/or
- Condition 3: Line breaks, or pump or system failure due to hurricanes, flooding freezes and/or some other natural or man-made cause will result in unprecedented loss of capability to provide service; and/or
- Condition 4: Peak demands on the Brownsville PUB's water distribution and/or treatment plants are nearing capacity levels and will place a strain on the system(s); and/or
- Condition 5: Contamination of the water supply and/or transmission & distribution system due to hurricanes, freezes and/or some other natural or man-made cause may result in unprecedented loss of capability to provide service.

Stage 2 Termination Considerations

- A hotter/warmer than normal outlook is anticipated during the September-November 2025 timeframe.
- Agriculture reservoir water demand to continue during summer months
- Stability of Amistad/Falcon reservoir levels contingent on Mexico deliveries and precipitation in the watershed upstream of the reservoirs
- In 2023 delayed rescinding Stage 2, three months after reservoirs levels reached above 25%, to observe the stability of the reservoir levels, drought monitoring predictions, and to prevent confusion in public communication and implementation

STAGE 2: WATER USE RESTRICTIONS



Lawn irrigation is allowed

Midnight through 7:00 a.m. 7:00 p.m. through midnight.
On designated watering days.

- Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.
- New landscape vegetation may be irrigated any day during the designated Stage 2 irrigation hour. Requires variance.
- Variance is available for 4 weeks from the date of planting, and renewal is available for 8 weeks total.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday, Saturday
2 or 3	Tuesday, Saturday
4 or 5	Wednesday, Saturday
6 or 7	Thursday, Sunday
8 or 9	Friday, Sunday

STAGE 2: WATER USE RESTRICTIONS



Car washing is allowed

Midnight through 10:00 a.m. 7:00 p.m. through midnight.
On designated watering days.

- Vehicle washing is allowed at commercial vehicle wash facilities at any time.
- Fundraising car washes will follow the watering schedule and allowed time.

Watering Schedule

based on last digit of service address

Watering Days
Monday, Saturday
Tuesday, Saturday
Wednesday, Saturday
Thursday, Sunday
Friday, Sunday

STAGE 2: ADDITIONAL RESTRICTIONS



 Non-essential watering is prohibited, such as washing buildings or sidewalks, using water for dust control, or allowing water to runoff into streets.

STAGE 3: WATER USE RESTRICTIONS



Car washing is allowed <u>once</u> a week

Midnight through 10:00 a.m. 7:00 p.m. through midnight. On designated watering day.

- Allowed with a hand-held bucket, no larger than 5 gallons, or hose with a positive shutoff nozzle based on last digit of service address.
- Vehicle washing is allowed at commercial vehicle wash facilities at any time.
- Fundraising car washes are prohibited.
- Hydrant use is limited to fire fighting, except those designated for construction purposes under special permit by the BPUB.
- Water use restrictions for golf courses based on water management plans.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday
2 or 3	Tuesday
4 or 5	Wednesday
6 or 7	Thursday
8 or 9	Friday

STAGE 3: WATER USE RESTRICTIONS



Lawn irrigation is allowed once a week

Midnight through 7:00 a.m. 7:00 p.m. through midnight. On designated watering day.

 Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.

- New landscape vegetation may be irrigated twice/week on the designated Stage 2 irrigation schedule. Requires variance.
- Variance is available for 4 weeks from the planting date, and renewal is available for 8 weeks total.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday
2 or 3	Tuesday
4 or 5	Wednesday
6 or 7	Thursday
8 or 9	Friday

STAGE 3: WATER USE RESTRICTIONS

Additional Restriction

- Adding water to pools, except to maintain structural integrity, is prohibited.
- Operation of any outdoor ornamental fountain/pond for aesthetic or scenic purposes is prohibited, except to support aquatic life or where fountain/ponds recirculate water.
- The use of water from scenic and recreational ponds and lakes (resacas) and pumping water into them is prohibited, except when necessary to support aquatic life.

STAGE 3: SURCHARGES

Residential

ALLOCATION

10,000

gallons per month

SURCHARGE

1.5X

the current rate for water used over the allocation amount

Non-Residential

ALLOCATION

80%

of monthly usage for the 12-month period ending prior to the date of implementation of Stage 3

SURCHARGE

1.25X

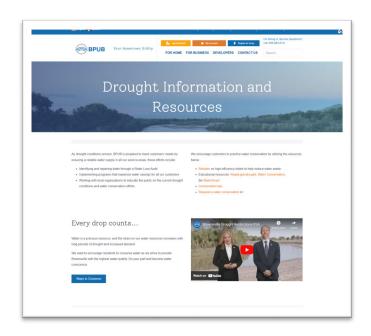
the current rate for water used over the allocation amount

Irrigation

Lasts residential rate block

1.5 times current rate

Drought Messaging August 2025



WEBSITE

Drought Resources

423 visitors





SOCIAL MEDIA

10 drought-related content

3,399 Unique viewers 42

Interactions

Drought Messaging August 2025





BILLBOARDS

6 4
Billboards Locations



2 in collaboration with City of Brownsville

+25,000
Monthly appearances



EVERY DROP COUNTS!

Learn more about drought at:



brownsville-pub.com/drought-resources



BPUB Community Event

STRENGTHENING OUR CONNECTION WITH THE COMMUNITY

BOARD OF DIRECTORS MEETING | 9/8/2025

Miguel Collis

Senior Digital Information Platforms Technology Manager

Digital Information Platforms

Purpose

To connect with our customers and the community, showcasing BPUB's commitment through our utilities programs, services, topics of interests.

Goals:

- Enhance community relations and customer engagement.
- Educate the public on BPUB's utilities: water/wastewater and electric.
- Highlight BPUB's programs, services, and community contributions.



Background

- BPUB's first-ever Touch-a-Truck event, held October 19, 2024, in partnership with the Children's Museum of Brownsville (CMOB).
- Over 21 department participating
- Over 840 attendees
- Activities: Interactive displays of BPUB trucks and equipment; informational booths staffed by BPUB employees; bucket truck rides; free food, giveaways, and adult raffles.
- Outcomes: Successful collaboration fostering community connections; positive response from attendees and partners, with plans for future events.

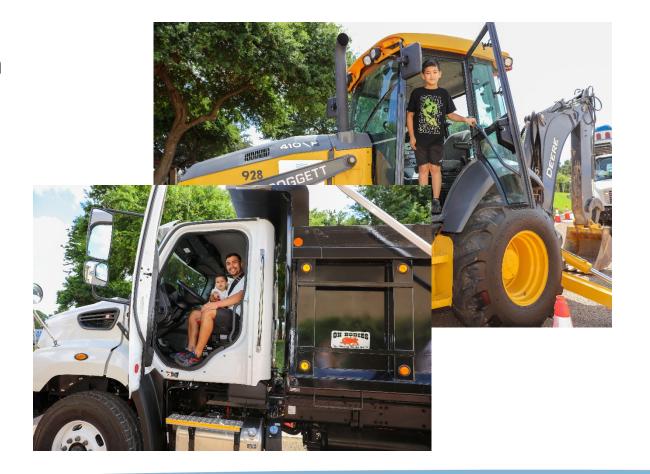


Going Bigger

- Name: BPUB's Big Public Utilities Bash
- Date & Time: Friday, October 10, 2025
- Location Options: BPUB Headquarters



Touch-a-Truck: Returning core activity where attendees, especially children, can interact with BPUB utility vehicles and equipment up close to learn about daily operations in water, wastewater, and electrical services.



Raffled Bucket Truck Rides: Offers a limited number of participants (selected via raffle) the chance to ride in a BPUB bucket truck for an elevated view, simulating a line worker's perspective.

Includes meeting staff like Leo the Lineman for an educational electrical safety presentation.



Information Booth Passport Raffle:

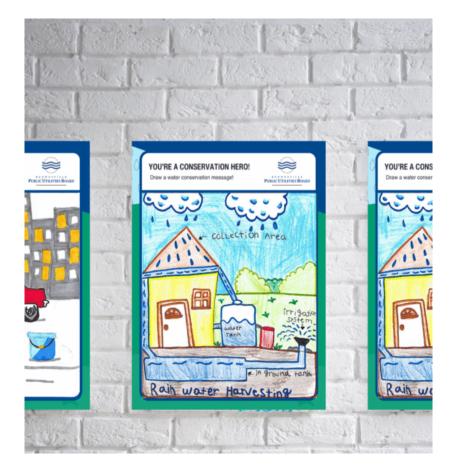
Interactive information booths throughout; visitors collect stamps or info from each (like a passport) to enter a raffle for prizes.



Public Power Presentations: Educational talks on the benefits of public power; aimed at kids to gain understanding of utility services through short, engaging sessions.



Conservation Superheroes Drawing
Contest Community Vote/Gallery (new):
Gallery of entries up for community vote
encouraging water and energy
conservation.



Costume Contest (new): Participants dress up in utility-themed costumes tied to public power and conservation

Judged on crowed excitement, with prizes to boost fun and engagement during the event.



Solar Car Race (new): A hands-on competition where participants build and race small solar-powered model cars

Highlights renewable energy, tying into STEM learning in a fun, competitive format.



Community Partnerships: Extending invitations to local organizations including the Children's Museum of Brownsville, City of Brownsville, Gladys Porter Zoo, Brownsville Wellness Coalition; this expanded collaboration aims to diversify activities, increase attendance, and strengthen community ties through joint booths and demos.



Map Key



Event Entrance 1 & 2



Public Parking



Touch-a-Truck / Bucket Truck Rides



Costume Contest



Raffle Drop-Off Boxes



Solar Car Race



Conservation Superheroes Art Gallery / Contest



Interactive Presentations



BPUB Information Booth



Food: While Supplies Last



Community Partners



Food



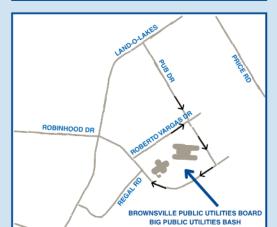
Vendors

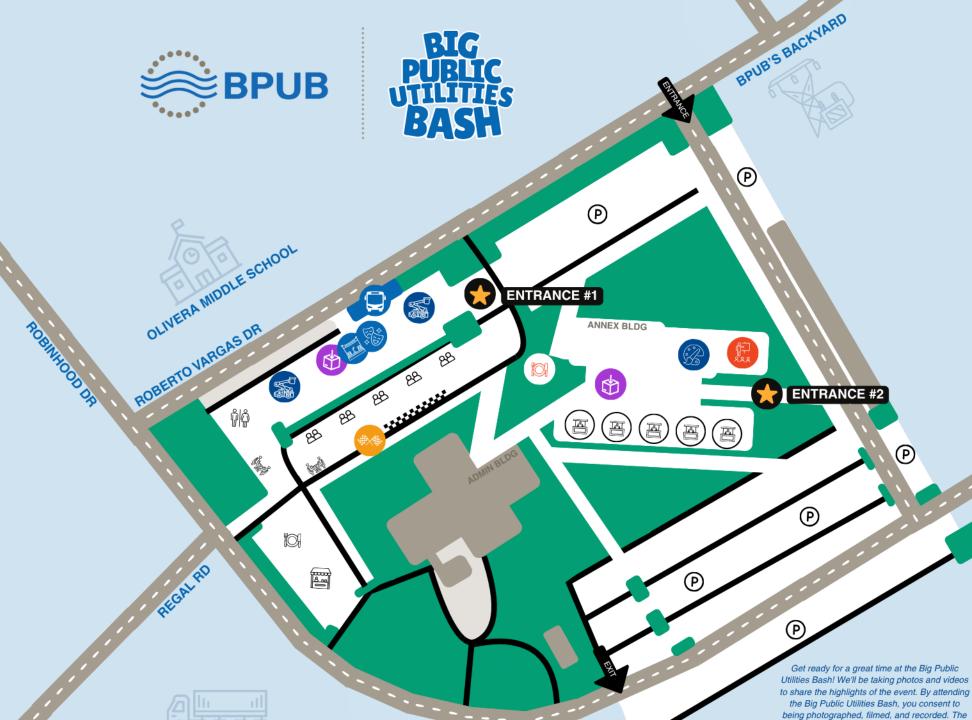


Restrooms



Bus Stop





Expected Outcomes

- **Community Impact:** Anticipated benefits for the community, including increased awareness and engagement with BPUB.
- **BPUB Benefits:** Strengthened community relations, enhanced brand image, and increased visibility of BPUB's contributions and services.

Call to Action

- We encourage employee participation:
 - Set up and staff department information booths to showcase services and initiatives.
 - Promote the event by sharing details with friends, family, and networks—invite them, tag in updates, or forward info to boost engagement.



Next Steps

- Finalize Logistics
- Continue Event Promotion

Question?



Consideration and Possible Action to Adopt Resolution to Texas Municipal Retirement System Contribution Rate of 8%



SERGIO DELGADILLO

9/8/2025



Fiscal Year 2026 Proposed O&M and Capital Budgets

BOARD OF DIRECTORS MEETING | September 8, 2025

Jorge Santillan

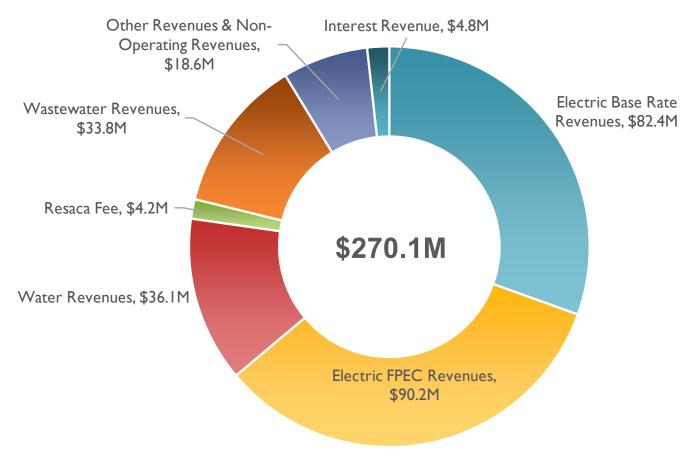
Finance Manager

Finance Division

Changes to Proposed FY 2026 O&M Budget Since 8/11/25 Board Meeting

		Original Proposed	New Proposed	Net Increase
Expense	Explanation	Value	Value	(Decrease)
COLA from 2% to 2.3%	Original calculation based on May's Consumer Price Index (CPI), new calculation based on June's CPI as per adopted policy.	\$ 1,043,772.04	\$ 1,200,337.79	\$ 156,565.75
Retention Pay	Same budget as previous year.	-	50,000.00	50,000.00
Promotions	Same budget as previous year.	-	150,000.00	150,000.00
Operating Subaccount - Fuel Adjustment	Fuel adjustments will be funded from Fuel Over/Under Recovery Account.	1,500,000.00	-	(1,500,000.00)
Health Insurance	Original calculation estimate based on an 8% increase to all premiums effective 1/1/2026. New value based on actual calculated premiums provided by HR to go into effect 1/1/2026.	9,554,732.00	9,385,519.00	(169,213.00)
Comprehensive Auto Liability	Revised projection based on claims experience.	399,999.97	329,446.00	(70,553.97)
Debt Service	Increase to Debt Service requirement due to revised estimate on upcoming Refunding and CP Note Take-Out to take place in mid to late September 2025.	29,440,304.00	29,551,621.42	111,317.42
TMRS Payroll Contribution	Additional contribution required from BPUB due to proposed plan change from 7% Employee Contribution Rate to 8%.	8,216,322.00	10,200,150.47	1,983,828.47
Electrical Engineer Market Study Implementation	Proposed wage increases & related benefits associated with Market Study for Linework, Energy Systems Operations, NERC Compliance, SCADA, and Informational Technology functions. Dependent on required employee conditions.	-	1,139,011.07	1,139,011.07
Improvement Fund-CIP Funding	Decrease to CIP Funding due to net change of all above revisions.	8,603,280.70	6,752,324.96	(1,850,955.74)
Net Change				0.00
Debt Service Coverage <u>Before</u> Changes	2.15x			
Debt Service Coverage After Changes	2.04x			

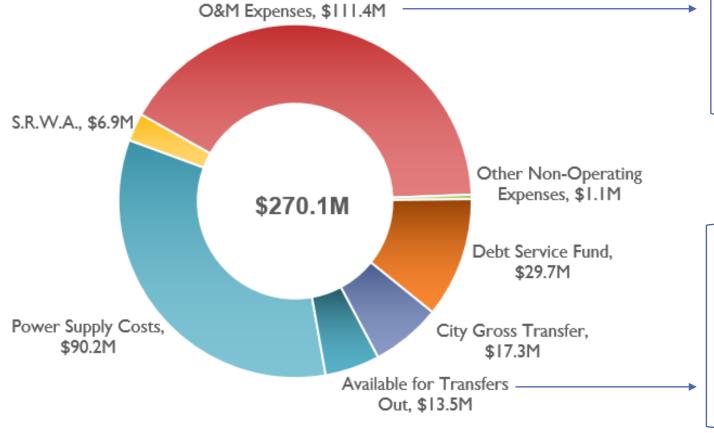
Proposed Budget Source of Funds



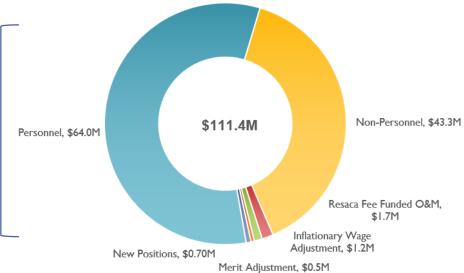
Revenue Highlights

- Electric base rate revenues were projected using a threeyear historical average, in alignment with the methodology applied in prior years.
- The Fuel & Purchase Energy Charge (FPEC) covers the cost of fuel used for electric generation, purchased power, and associated costs.
- Water & Wastewater revenue projections incorporate a 5% rate increase which goes into effect January 1, 2026.
 (Ordinance 2022-1701 approved on May 3, 2022).
- Resaca fee revenues are projected using the current monthly rate of \$6.25.
- Other Revenues & Non-Operating Revenues consists of ERCOT congestion revenue rights, penalties & late fees, security lights fees, connection & service charges, and Transmission Cost of Service charges (TCOS).
- Interest revenue is projected to decrease based on forecasted reduced interest rates.

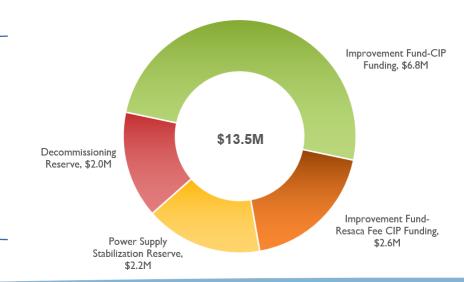
Proposed Budget Use of Funds:



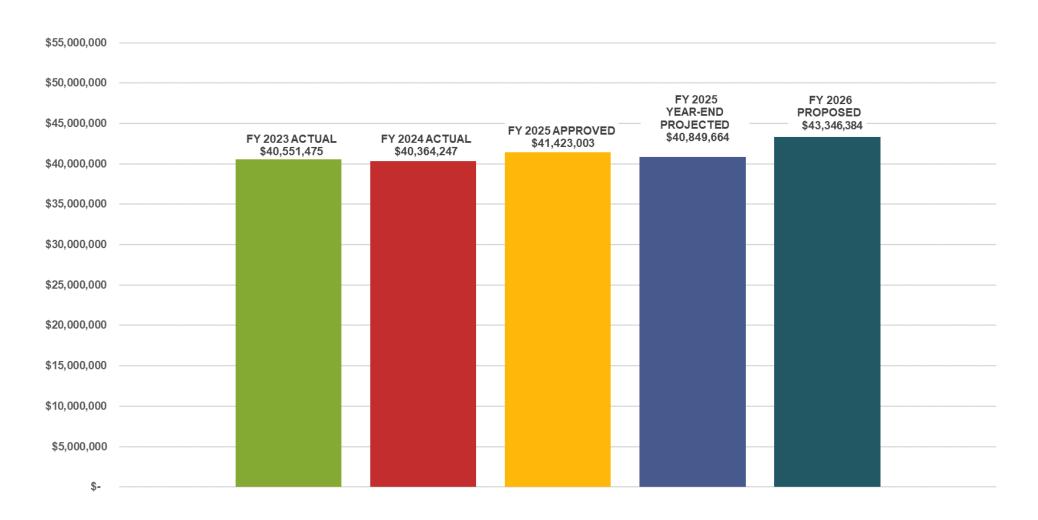
Operating & Maintenance (O&M) Breakout



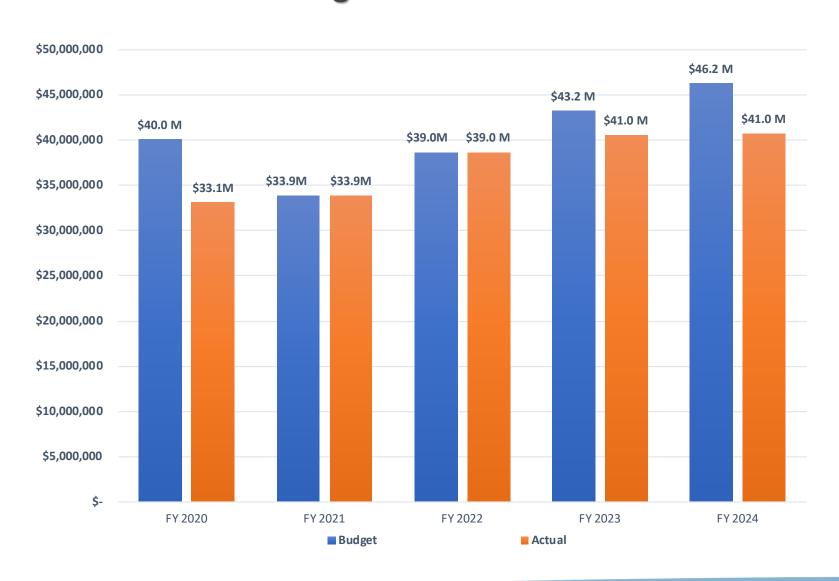
Available for Transfers Out Breakout



Non-Personnel Comparison Graph



Non-Personnel O&M Budget vs. Actuals



Combined Summary of Revenues and Expenses (In Millions)

Combined Summary of Revenues and Expenses (In Millions)

[A]	[B]	An	[C] nended	[D]	ı	[E] Proposed	FY	[F] ' 26 vs FY25
Line No.	Description	F	Y 2025 udget	rojected Y 2025		FY 2026 Budget		Budget Difference
	Revenues							
1	Gross Revenues	\$	276.3	\$ 277.5	\$	270.1	\$	(6.2)
	Less							
2	Production (Fuel, Purchased Power, Other)		88.2	88.2		90.2		2.0
3	Off-system Energy Expenses		5.0	13.2		0.0		-5.0
4	Southmost Regional Water Authority		7.3	7.2		6.9		-0.4
5	Adjusted Gross Revenues	\$	175.8	\$ 168.8	\$	173.0	\$	(2.8)
	Expenses							
6	Operating Expenses		102.4	101.4		111.4		9.0
7	Other Non-Operating Expenses		1.1	0.72		1.1		0.0
8	Debt Service		28.5	28.4		29.7		1.2
9	City Gross Transfer		17.6	16.9		17.3		-0.3
10	Transfers Out		26.2	20.7		13.5		-12.7
11	Improvement Fund - Surplus Revenues		0.0	0.7		0.0		0.0
12	Total Expenses	\$	175.8	\$ 168.8	\$	173.0	\$	(2.8)
13	Debt Service Coverage		2.54x	2.35x		2.04x		

Combined Summary of Revenues and Expenses

[A]	[B]	[C]	[D]	[E]	[F]
Line No.	Description	AMENDED FY 2025 BUDGET	PROJECTED FY 2025	PROPOSED FY 2026 BUDGET	FY 26 vs FY25 Budget Difference
1	Revenue:				
2	Revenue from Existing Base Rates	150,670,158	144,543,219	152,239,426	1,569,268
3	Revenue from Fuel Adjustment Clause	88,225,000	88,225,000	90,175,000	1,950,000
4	Revenue from Resaca Fee	4,221,546	4,177,322	4,249,210	27,664
5	Net Operating Revenues	243,116,704	236,945,541	246,663,636	3,546,932
6	Interest on Investments	5,100,000	7,916,379	4,800,000	(300,000)
7	Off-system Sales	10,000,000	14,671,849	-	(10,000,000)
8	Other Revenues	15,537,139	16,138,875	16,183,262	646,123
9	Other Non-Operating Revenues	2,563,020	1,807,280	2,467,472	(95,548)
10	Gross Revenues	276,316,863	277,479,924	270,114,370	(6,202,493)
11	LESS:				
12	Production (Fuel, Purchased Power, Other)	88,225,000	88,225,000	90,175,000	1,950,000
13	Off-system Energy Expenses	5,000,000	13,183,368	-	(5,000,000)
14	Southmost Regional Water Authority O&M	5,132,744	5,132,744	4,781,134	(351,610)
15	Southmost Regional Water Authority Existing Debt Service	2,114,877	2,114,877	2,120,732	5,855
16	Adjusted Gross Revenues	175,844,242	168,823,935	173,037,504	(2,806,738)
17	Personnel (O&M)				
18	Direct Utility	33,793,020	34,595,645	35,673,332	1,880,312
19	Administration	19,113,931	18,466,272	22,274,882	3,160,951
20	Administration - Customer Service	5,784,023	6,108,751	6,035,660	251,637
21	Total Personnel (O&M)	58,690,974	59,170,667	63,983,875	5,292,901

[A]	[B]	[C]	[D]	[E]	[F]
Line No.	Description	AMENDED FY 2025 BUDGET	PROJECTED FY 2025	PROPOSED FY 2026 BUDGET	FY 26 vs FY25 Budget Difference
22	Non-Personnel (O&M)				_
23	Direct Utility	20,818,406	20,386,244	21,630,714	812,308
24	Administration	18,786,888	18,412,909	19,808,919	1,022,031
25	Administration - Customer Service	1,817,710	2,050,511	1,906,751	89,041
26	Total Non-Personnel (O&M)	41,423,003	40,849,664	43,346,384	1,923,380
27	Resaca Personnel Expenses	1,408,001	1,018,294	1,378,855	(29,146)
28	Resaca Non-Personnel Expenses	5,119,357	342,087	4,158,300	(961,057)
29	Resaca RESTORE Offset	(4,165,191)	-	(3,845,006)	320,185
30	Resaca USACE Match	<u>-</u>	-	-	<u>-</u>
31	Net Resaca Fee Funded O&M	2,362,167	1,360,381	1,692,149	(670,018)
32	Supplemental O&M - Inflationary Wage Adjustment (2%)				
33	Direct Utility	-	-	684,217	684,217
34	Adminstration	-	-	402,290	402,290
35	Adminstration - Customer Service	-	-	113,831	113,831
36	Total Supplement	-	-	1,200,338	1,200,338
37	Supplemental O&M - Merit Adjustment				
38	Direct Utility	-	-	285,010	285,010
39	Adminstration	-	-	167,574	167,574
40	Adminstration - Customer Service		-	47,416	47,416
41	Total Supplement	-	-	500,000	500,000
42	Supplemental O&M - New Positions				
43	Direct Utility	-	-	399,014	399,014
44	Adminstration	-	-	234,603	234,603
45	Adminstration - Customer Service	<u> </u>		66,383	66,383
46	Total Supplement	-	-	700,000	700,000
47	Total O&M	102,476,145	101,380,712	111,422,746	8,946,601

[A]	[B]	[C]	[D]	[E]	[F]
Line No	Description	AMENDED FY 2025	PROJECTED FY 2025	PROPOSED FY 2026	FY 26 vs FY25
Line No.	Description	BUDGET	F 1 2025	BUDGET	Budget Difference
<u> </u>		•	•	<u>-</u>	
48	Other Non-Operating Expenses	1,100,000	720,323	1,100,000	
49	Total Operating Expenses	204,048,766	210,757,024	209,599,611	5,550,845
50	Balance Available for Debt Service and				
51	Other Legal Purposes	72,268,097	66,722,898	60,514,759	(11,753,338)
52	Debt Service:				
53	Existing	27,655,892	27,655,892	29,551,621	1,895,729
54	Commercial Paper Interest Expense	830,000	755,023	150,000	(680,000)
55	Total Debt Service Requirements	28,485,892	28,410,915	29,701,621	1,215,729
56	Available After Debt Service	43,782,205	38,311,983	30,813,138	(12,969,067)
57	Other Uses of Cash:				
58	Calculated City Transfer	17,584,425	16,882,392	17,303,753	(280,672)
59	COB Usage	(6,271,078)	(5,932,038)	(5,834,301)	436,777
60	Net Cash Transfer to COB	11,313,347	10,950,354	11,469,452	156,105
61	Balance Available to Surplus for Transfers Out	26,197,780	21,429,591	13,509,385	(12,688,395)
62	Approved Uses of Balance Available for Transfers Out:				
63	Operating Subaccount - Fuel Adjustment	1,500,000	1,500,000	-	(1,500,000)
64	Power Supply Stabilization Reserve	2,200,000	2,200,000	2,200,000	-
65	Decommissioning Reserve	2,000,000	2,000,000	2,000,000	-
66	Improvement Fund- CIP Funding	18,638,401	12,194,186	6,752,324	(11,886,077)
67	Improvement Fund (Resaca Fee) - Resaca CIP Funding	1,859,379	2,816,941	2,557,061	697,682
68	Total Transfers Out	26,197,780	20,711,127	13,509,385	(12,688,395)
69	Balance Available to BPUB:				
70	Improvement Fund - Surplus Revenues		718,465	-	<u>-</u>
71	Total	26,197,780	21,429,592	13,509,385	(12,688,395)
72	Debt Service Coverage	2.54x	2.35x	2.04x	

Strategies / Approach for Requested New Positions

In-House Personnel vs. Outside Contractors

- Cost Savings: Bringing roles in-house eliminates the recurring costs of hiring external contractors, which can be more expensive in the long run.
- Consistency and Quality Control: Internal staff can ensure higher standards of work quality and more consistent results, as they have a deeper understanding of the company's culture, processes, and goals.
- **Faster Response Times:** Having dedicated in-house employees allows for quicker adjustments and responses to immediate needs, as opposed to relying on external contractors who may have other priorities.
- Improved Knowledge Retention: With new positions, institutional knowledge remains within the company, whereas contractors may leave without transferring critical knowledge or insights.
- **Long-Term Strategic Planning**: In-house roles foster better alignment with long-term goals and allow for strategic development of talent that supports business growth over time.

Case study #1: Cross Connection department was contracting an outside vendor to perform backflow inspections. The annual expenditure for this contract was \$250,000. In FY 2023 the Board approved 2 positions to conduct these inspections internally. The annual funding requirements for both of these positions is approximately \$142,000.

Case study #2: Prior to FY 2024, BPUB relied exclusively on an outside legal firm to perform a variety of legal work. From FY 2021 to 2023, BPUB was spending an average of \$1.5M annually. Since hiring a General Counsel & Chief Legal officer, BPUB has experienced a consistent decline in legal fee expenditures. In FY 2024, BPUB spent \$632K in legal and is projected to spend \$436K in FY 2025.

PROPOSED CIP BUDGET



PROPOSED FISCAL YEAR 2026 CAPITAL IMPROVEMENT PLAN (CIP) COMBINED UTILITY SUMMARY BY CATEGORY

[A]	[B]	[C]	[D]	[E]	[F]
LINE REF.	CATEGORY	TOTAL CARRYOVER	FISCAL YEAR 2026	PROPOSED FISCAL YEAR 2026 BUDGET	% BY CATEGORY
1	Customer Connections	\$ -	\$ 1,562,000	\$ 1,562,000	1.71%
2	Grant Funded	-	8,646,108	8,646,108	9.47%
3	Heavy Equipment and Vehicles	3,100,797	3,031,017	6,131,814	6.72%
4	Hidalgo Energy Center	-	945,000	945,000	1.04%
5	In Design	1,795,053	6,352,494	8,147,547	8.93%
6	Proposed Projects	-	22,612,748	22,612,748	24.78%
7	Resaca Fee Funded Equipment	-	810,635	810,635	0.89%
8	Routine Activities	-	3,957,174	3,957,174	4.34%
9	Under Construction	16,664,232	10,714,229	27,378,461	30.00%
10	Utility Relocations	267,088	8,636,307	8,903,395	9.75%
11	Contract Development		2,176,709	2,176,709	2.38%
12	Grand Total	\$ 21,827,170	\$69,444,421	\$91,271,591	•

PROPOSED FISCAL YEAR 2026 FIVE-YEAR CAPITAL IMPROVEMENT PLAN (CIP) SUMMARY BY FUNDING SOURCE COMBINED UTILITY SUMMARY

r						
						FIVE-YEAR
FUNDING SOURCE	FY 2026	FY 2027	FY 2028	FY 2029	FY 2030	TOTAL
	.	-	.	.		
Improvement Fund	77,123,534	21,724,983	11,500,000	11,500,000	11,500,000	133,348,517
•						•
Resaca Fee	810,635	884,486	-	-	-	1,695,121
Impact Fee	4,691,314	7,645,729	4,769,865	1,000,000	ı	18,106,908
Commercial Paper	-	23,768,293	12,273,944	4,449,576	2,016,683	42,508,496
_						
Grants	8,646,108	9,748,892	15,340,000	15,840,000	3,800,000	53,375,000
TOTAL	\$ 91,271,591	\$ 63,772,383	\$ 43,883,809	\$ 32,789,576	\$ 17,316,683	\$ 249,034,042



QUESTIONS?



Recess to Closed Meeting

TO CONSIDER MATTERS PURSUANT TO TEX. GOVERNMENT CODE CHAPTER 551, ET SEQ.

Closed Session Items

- 1. Meeting with Board's legal counsel for advice about contemplated and pending court and administrative litigation and on matters in which the duty of the attorney under the Texas Disciplinary Rules of Professional Conduct conflicts with Chapter 551 (Sec. 551.071) (Paul Gonzalez, Juan Pequeno), including but not limited to any item moved to closed session and the following:
 - a. Reports of local and special counsel, including regarding potential or pending litigation involving BPUB;
 - b. Implementation of MOU with City and related matters;
 - c. Updates on contract negotiations related to large scale business development; and
 - d. Legal considerations for public assistance programs. Paul Gonzalez, Juan Pequeno
- 2. Presentation, discussion, and possible recommendation of information upon pricing of purchased power, generation, and fuel and their impact upon the Fuel, Purchased Energy, and Marketing Charge (Sec. 551.086 and Sec. 551.072). Miguel Perez



Reconvene Open Meeting



Consideration and Action on Closed Meeting Items

 CONSIDERATION AND POSSIBLE ACTION ON ITEMS DISCUSSED IN CLOSED MEETING –



Consideration and Action on Future Agenda Items

DISCUSSION AND/OR REQUESTS FOR FUTURE AGENDA ITEMS



Adjournment