BROWNSVILLE
PUBLIC UTILITIES BOARD

Board of Directors Meeting

Monday, August 11, 2025

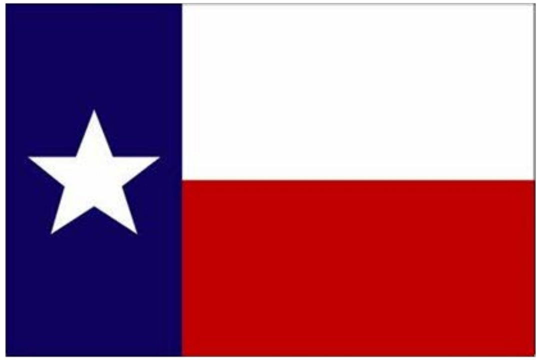
BROWNSVILLE
PUBLIC UTILITIES BOARD

Confirmation of a Quorum

Pledge of Allegiance to the United States

I pledge allegiance to the flag of the United States of America and to the Republic for which it stands, one Nation under God, indivisible, with liberty and justice for all.

Texas Pledge



Honor the Texas flag, I pledge allegiance to thee, Texas, one state under God, one and indivisible.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Workshop or Public Hearing(s)

BROWNSVILLE
PUBLIC UTILITIES BOARD

Public Comments

Consent Agenda Items

1. Approval of Minutes:
   a. April 14. 2025 Regular Board Meeting
   b. May 12. 2025 Regular Board Meeting
2. Consideration and Approval of a Resolution for Appointment of a Records Management Officer for the Brownsville Public Utilities Board - Paul Gonzalez
3. Consideration, Discussion, and Approval of a Resolution Addressing Authority of the General Manager and Chief Executive Officer to Engage Consultants and Perform Other Actions Related to Management of the Systems - Paul Gonzalez
4. Consideration and Possible Action to Approve Proposed Revisions to Utility Assistance Programs - Claudia Capetillo
5. Consideration and Possible Action to Renew Brownsville Public Utilities Board Printing and Mailing Services for Bills and Reminder Notices Contract – Evelyn Garcia
6. Consideration and Possible Action for Bid Award for the Ocelot Substation Construction Bid Package - Cesar A. Cortinas

Consent Agenda Items

7. Consideration and Possible Action for Bid Award for the Supply of Polemount and Padmount Transformers - Diane Solitaire
8. Consideration and Possible Action for Bid Award for the Annual Supply of Submersible Pumps - Diane Solitaire
9. Consideration and Possible Action for Bid Award for the Purchase of Vehicles – Jose Cuellar
10. Consideration and Possible Action for Bid Award for the Supply of Electrical Underground Material - Diane Solitaire
11. Consideration and Possible Action for Bid Award for the Supply of Electrical Material for Feeder T5130 - Javier Martinez. Jr
12. Consideration and Possible Action to Reject and Re-Solicit the Re-Bid of the Electrician Services for four (4) Lift Stations. - Eli Alvarez

BROWNSVILLE
PUBLIC UTILITIES BOARD

Items for Individual Consideration

General Manager's Report

a. Board Calendar
b. Industry and BPUB Updates

Board Calendar

August 2025

Sun	Mon	Tue	Wed	Thu	Fri	Sat
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

September 2025

Sun	Mon	Tue	Wed	Thu	Fri	Sat
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

October 2025

Sun	Mon	Tue	Wed	Thu	Fri	Sat
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

Board Calendar

Monthly Scheduled Meetings

Aug 4 SRWA Board Meeting
Aug 11 BPUB Board Meeting
Aug 20 Annual PUBCAP Meeting/Dinner

Sept 8 SRWA Board Meeting
Sept 8 BPUB Board Meeting
Sept 17 PUBCAP Meeting

Oct 6 SRWA Board Meeting
Oct 13 BPUB Board Meeting
Oct 15 PUBCAP Meeting

Other Events/Meetings

Aug 4 Finance Committee Meeting
Aug 8 Facilities/Program Committee Meeting
Aug 20 Strategic Plan Retreat
Aug 21 Audit Committee Meeting
Aug 27 BPUB Drought Roundtable for Key Account Customers
Sept 3 Finance Committee Meeting
Oct 8 Finance Committee Meeting

BPUB Holidays (BPUB Offices Closed)

Sept 1 Labor Day

BROWNSVILLE
PUBLIC UTILITIES BOARD

Consideration and Action on Items Pulled Out of Consent

Staff Reports and Presentations to the Board

a. Presentation and Discussion of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ended June 30, 2025 - Miguel Perez

b. Year-To-Date Capital Improvement Plan Activity as of June 30. 2025 - Jorge Santillan. David Ramirez

c. Brownsville Public Utilities Board Quarterly Investment Report for quarter ended June 30, 2025. Pursuant to Chapter 2256.023 of the Public Funds Investment Act - Mirian Camacho

d. Presentation and Discussion of the Fiscal Year 2026 Preliminary Proposed O&M Budget - Jorge Santillan

e. Drought Update - Jaime Flores

f. Presentation and Discussion on the Brownsville Public Utilities Board Advanced Metering Infrastructure Opt-Out Program - Eduardo Campirano

BROWNSVILLE
PUBLIC UTILITIES BOARD

Financial Performance Report as of June 30, 2025

PRESENTATION AND DISCUSSION OF THE BROWNSVILLE PUBLIC UTILITIES BOARD'S FINANCIAL PERFORMANCE REPORT

BOARD OF DIRECTORS MEETING | 08/11/2025

Miguel A. Perez

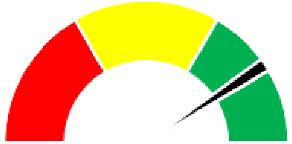
Chief Financial Officer

Finance Division

Fiscal Year 2025 Financial Performance
As of June 30, 2025
Executive Summary

BROWNSVILLE
PUBLIC UTILITIES BOARD

Flow of Funds: Adjusted Gross Revenues came in lower than budgeted due to decreased sales driven by lower consumption. YTD, $3,851,694 has been generated to replenish the improvement fund. Debt Service Coverage is at 2.30x, well above the 1.25x minimum.



FPEC has generated an over-recovery of $22.47M as of June 30. This will be used to offset future market uncertainty.

COB Cash Transfer is higher than budgeted due to lower COB utility usage and a lower FPEC rate.

Personnel expenses came in slightly higher than budgeted by 0.41% and **Non-Personnel** expenses came in lower than budgeted by 11.3% primarily due to timing issues.

BPUB's **Average Bill** is lower than both the average MOU bill and the average IOU bill for 1000 kwh.

CIP year-to-date actuals and committed total $35.4M and $40.7M respectively, which represent 100% of the FY 2025 approved plan.

All **Key Financial Metrics** are currently in compliance.

Fiscal Year 2025 Financial Performance
As of June 30, 2025
Statement of Revenues, Expenses, and Changes in Net Position

BROWNSVILLE
PUBLIC UTILITIES BOARD

		FY 2025 JUNE 2025 YTD	FY 2024 JUNE 2024 YTD
1	Operating Revenues	$ 168,449,907	$ 170,753,318
2	Less: Operating Expenses	145,985,700	150,681,745
3	Operating Income	22,464,207	20,071,573
4	Net nonoperating revenues (expenses)	(13,394,182)	(11,137,122)
5	Income (loss) before capital contributions	9,070,025	8,934,451
6	Capital contributions	14,171,068	8,769,608
7	Change in net position	23,241,093	17,704,059
8	Net position at beginning of fiscal year	475,136,246	452,609,182
9	Net position at end of period	$ 498,377,339	$ 470,313,241

Notes:

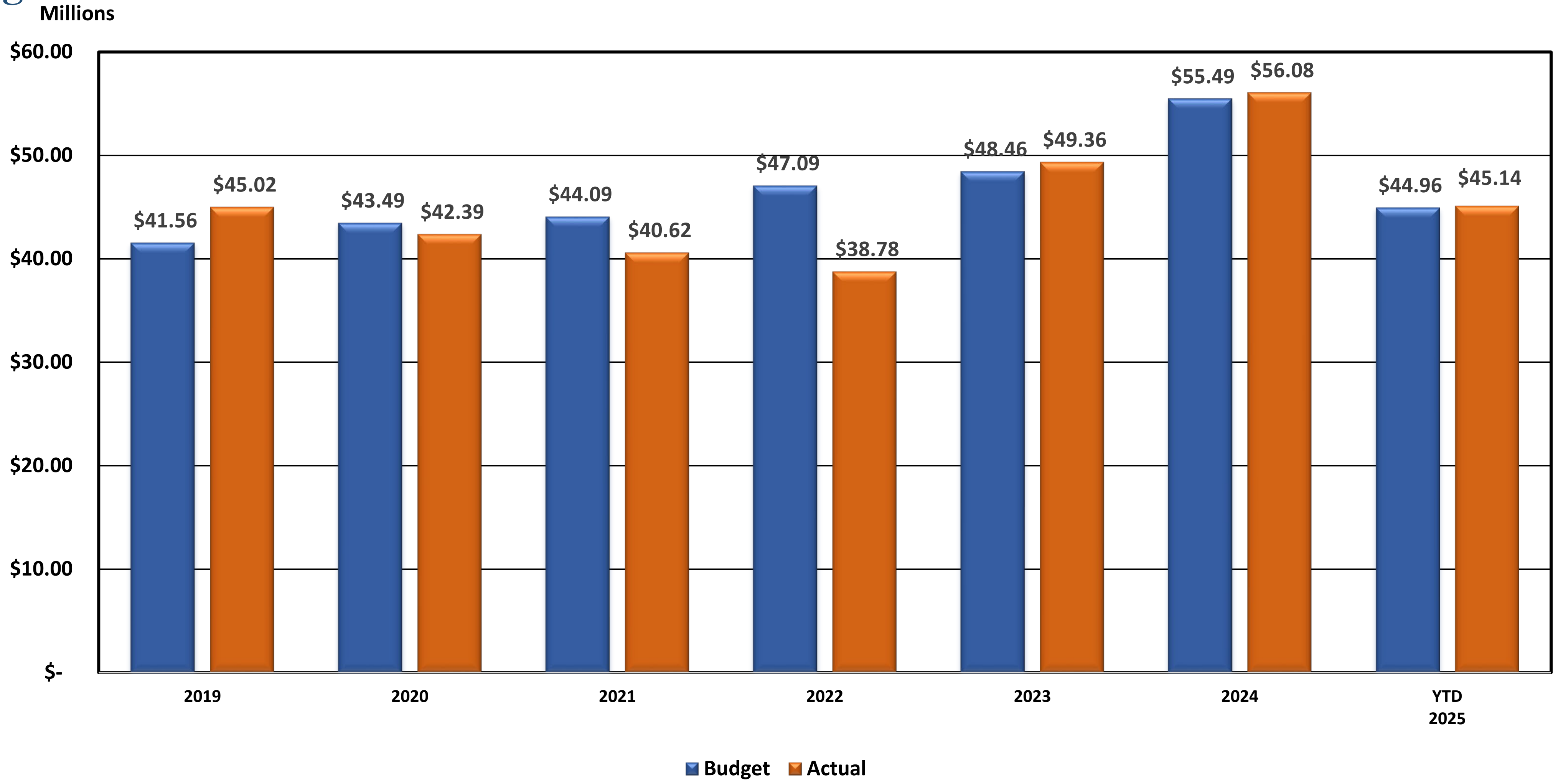
1. Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2025 Financial Performance
As of June 30, 2025
Summary of Revenues & Expenses (Flow of Funds)

BROWNSVILLE PUBLIC UTILITIES BOARD

		YTD BUDGET	JUNE 2025 YTD ACTUAL	VARIANCE
1	Operating Revenues	$ 189,837,528	$ 159,914,464	$ (29,923,064)
2	Other Revenues	17,400,119	19,396,891	1,996,772
3	Gross Revenues	207,237,647	179,311,355	(27,926,292)
4	Less: Fuel and SRWA	75,354,466	56,292,889	(19,061,577)
5	Adjusted Gross Revenues	131,883,181	123,018,466	(8,864,715)
6	Less: Other Requirements (O&M, Non-Oper, Debt Svc)	99,046,527	95,270,685	(3,775,842)
7	Balance Available After Requirements	32,836,654	27,747,781	(5,088,873)
8	Less: Total Cash/Utility Benefit to COB	13,188,318	12,301,847	(886,471)
9	Balance Available for Transfers Out	19,648,336	15,445,934	(4,202,402)
10	Less: Transfers Out	19,648,335	11,594,240	(8,054,096)
11	Improvement Fund Replenishment	-	3,851,694	3,851,694
12	Total Transfers	$ 19,648,335	$ 15,445,934	$ (4,202,402)
13	Debt Service Coverage Ratio	2.54 x	2.30 x	

Fiscal Year 2025 Financial Performance
As of June 30, 2025
O&M Expenses - Personnel
Budget vs. Actuals

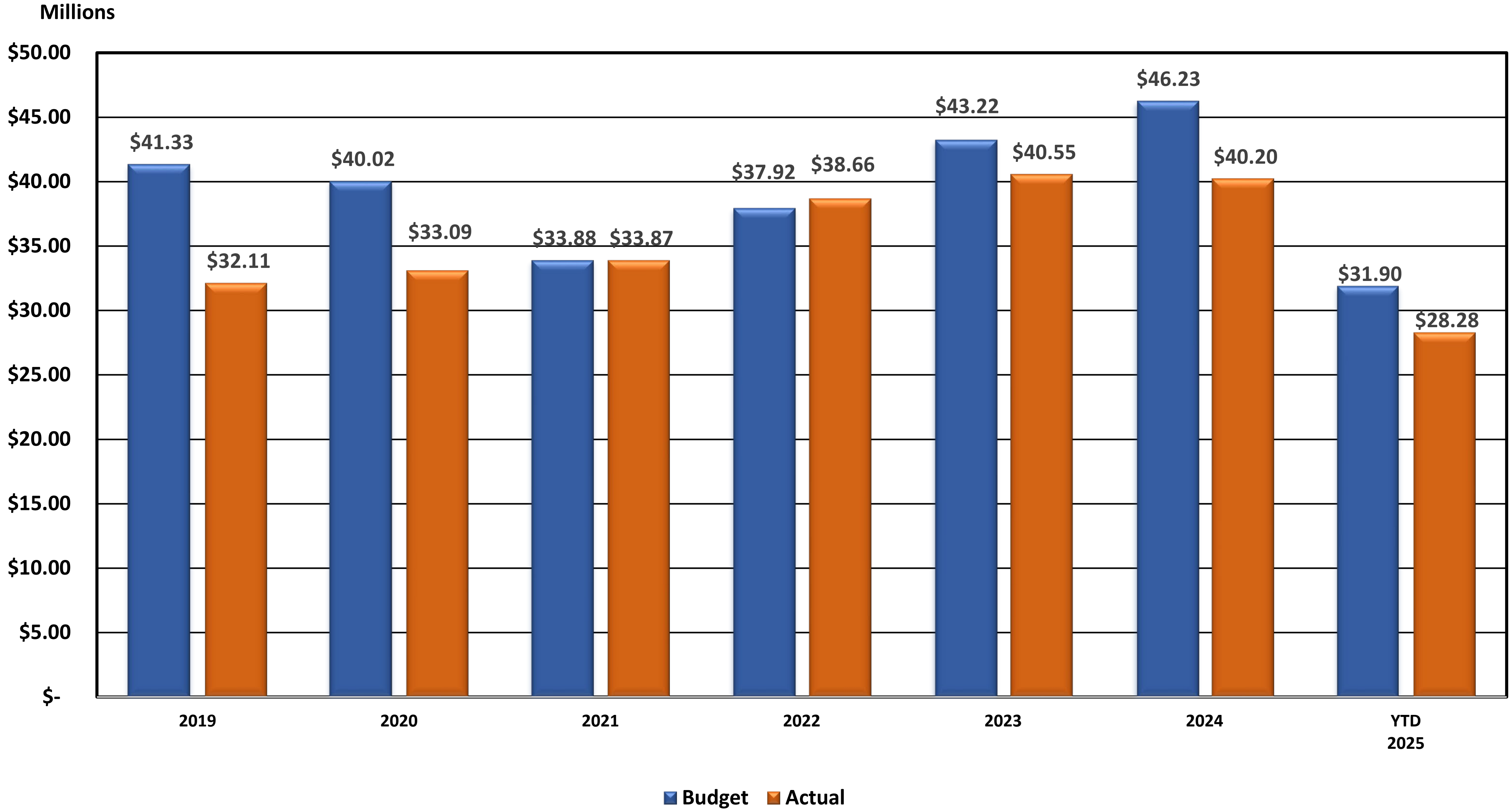


Note:

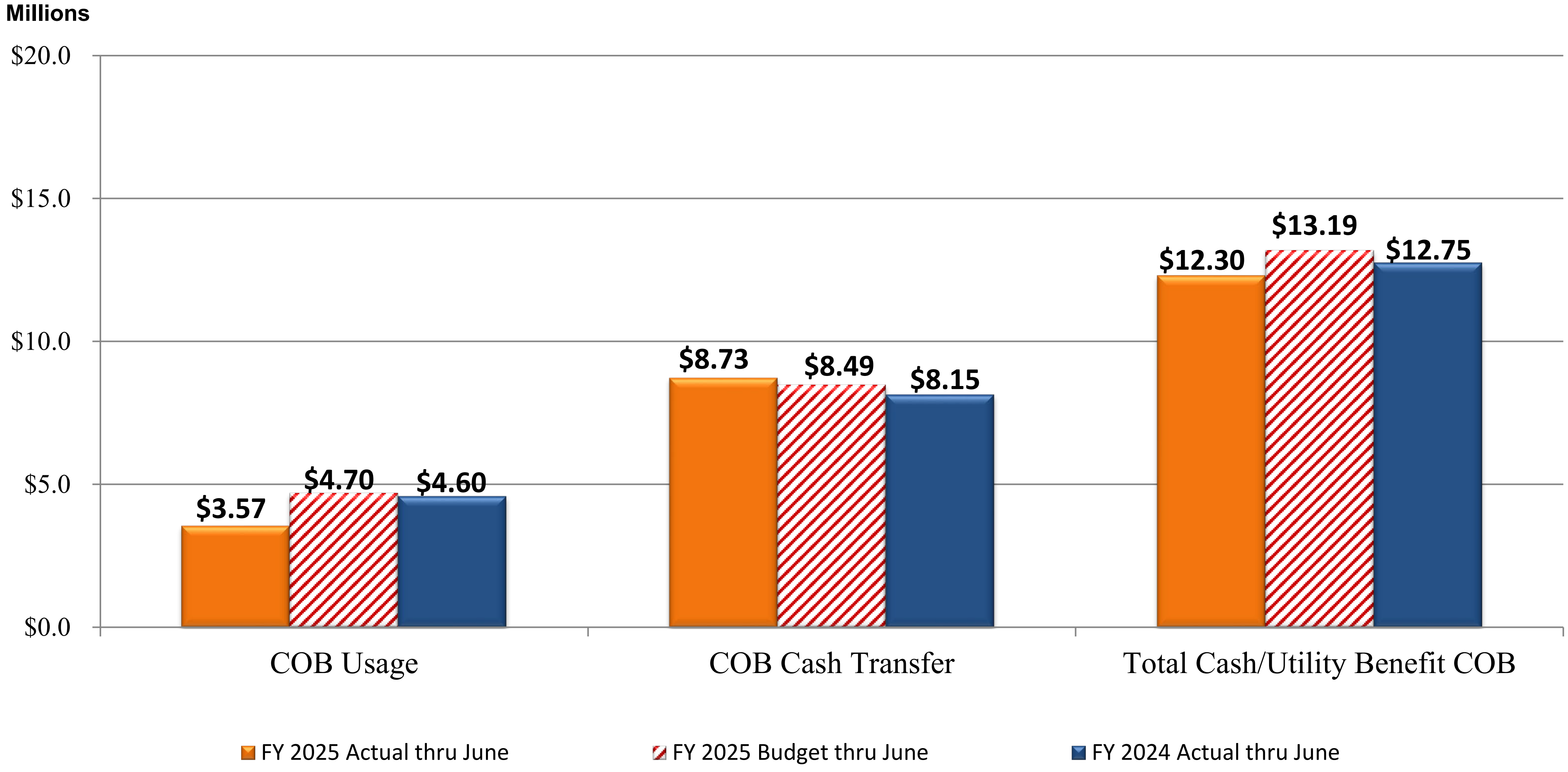
- The large variance in FY 2022 is attributed to the budgeted MAG study that wasn't fully implemented until early FY 2023.

Fiscal Year 2025 Financial Performance
As of June 30, 2025
O&M Expenses – Non-Personnel
Budget vs. Actuals

BROWNSVILLE
PUBLIC UTILITIES BOARD

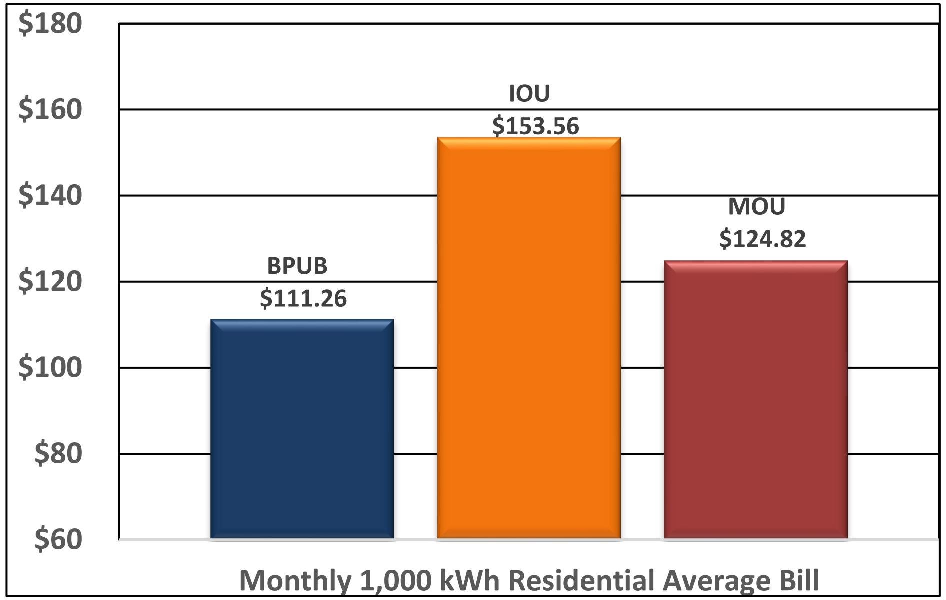


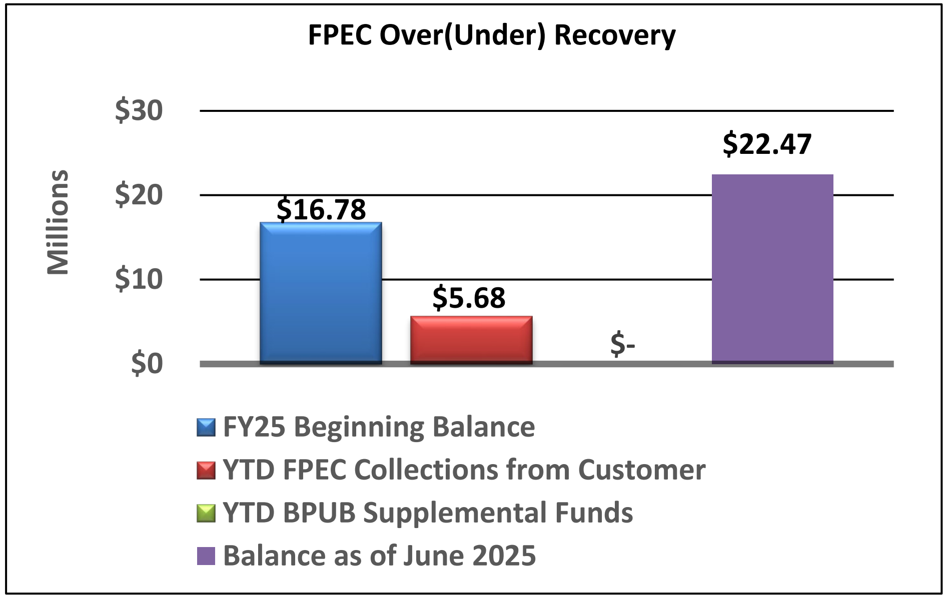
Fiscal Year 2025 Financial Performance
As of June 30, 2025
City of Brownsville Transfer Summary

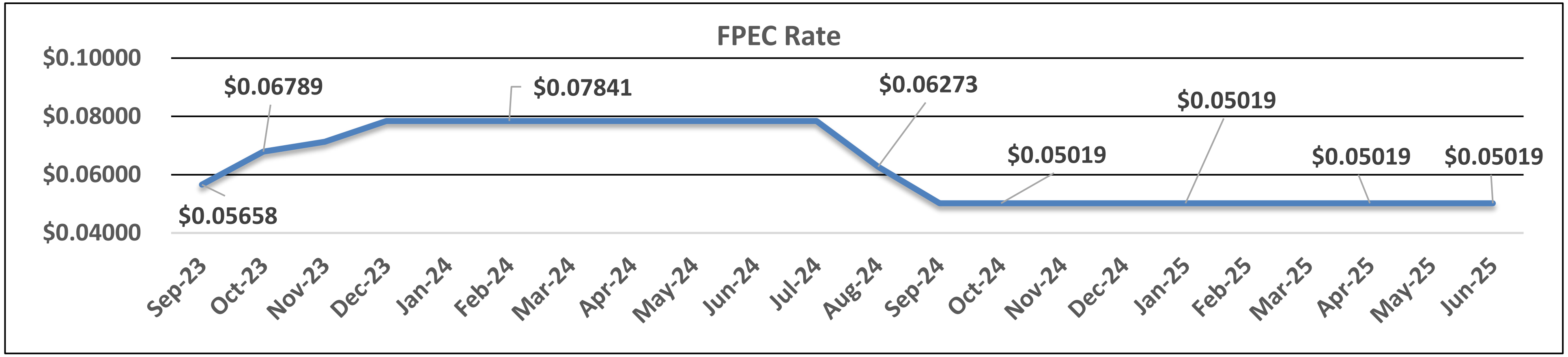


Fiscal Year 2025 Financial Performance
As of June 30, 2025
Average Electric Bill and
Fuel and Purchased Energy Charge (FPEC)

BROWNSVILLE
PUBLIC UTILITIES BOARD







Fiscal Year 2025 Financial Performance
Capital Improvement Plan
Budget vs. Actual

BROWNSVILLE PUBLIC UTILITIES BOARD

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
LINE REF.	CATEGORY	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 06/30/2025	ADJUSTMENTS	PROJECT BALANCE AS OF 06/30/2025	P.O. BALANCE AS OF 06/30/2025	COMPLETION AS OF 06/30/2025
1	Customer Connections	$ 9,219,157	$ 1,020,786	$ 10,239,943	$ 7,551,292	$ -	$ 2,688,651	$ 3,051,799	73.74%
2	Grant Funded	14,342,443	-	14,342,443	6,360,852	-	7,981,591	7,766,578	44.35%
3	Heavy Equipment and Vehicles	5,621,595	64,190	5,685,785	1,823,045	-	3,862,740	1,701,287	32.06%
4	Hidalgo Energy Center	1,000,000	(500,000)	500,000	90,085	(535,086)	945,001	-	18.02%
5	In Design	8,133,138	(482,882)	7,650,256	1,432,611	-	6,217,645	1,621,441	18.73%
6	Out for Bids	3,508,709	393,362	3,902,071	254,400	-	3,647,671	612,469	6.52%
7	Proposed Projects	6,813,168	(1,443,789)	5,369,379	1,852	-	5,367,527	262,607	0.03%
8	Resaca Fee Funded Equipment	540,799	-	540,799	287,000	-	253,799	-	53.07%
9	Under Construction	20,550,838	667,301	21,218,139	16,208,677	-	5,009,462	19,794,813	76.39%
10	Utility Relocations	6,250,888	(372,400)	5,878,488	1,380,218	-	4,498,270	6,685,629	23.48%
11	Completed	118,555	653,432	771,987	28,801	(329,792)	1,072,978	-	3.73%
12	**Grand Total**	**$ 76,099,290**	**$ -**	**$ 76,099,290**	**$ 35,418,833**	**$ (864,878)**	**$ 41,545,335**	**$ 41,496,623**	**46.54%**

FY 2025 CIP PLAN

Funding Source	Amount	% of Total
Pay as You Go	$ 53,248,550.00	69.97%
Future Debt	2,200,000.00	2.89%
Grants	14,342,443.00	18.85%
Impact Fees	3,976,563.00	5.23%
Resaca Fees	1,431,734.00	1.88%
Line Extensions	900,000.00	1.18%
TOTAL	$ 76,099,290.00	100%

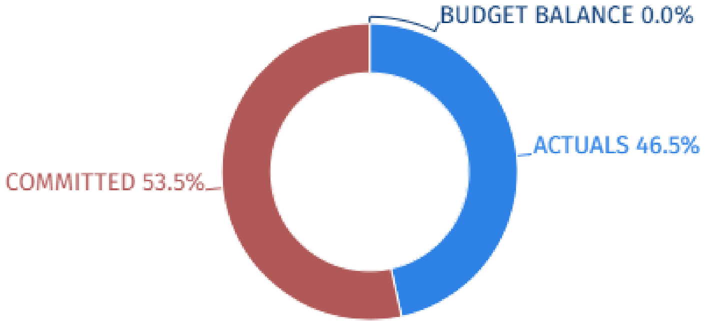
CAPITAL SPENDING FIVE-YEAR HISTORY

DESCRIPTION	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024
Approved Budget	**$ 108,350,813.00**	**$ 90,795,286.00**	**$ 98,169,572.00**	**$ 92,133,995.00**	**$ 91,717,365.00**
Electric	9,726,915.00	10,932,832.00	12,766,187.00	16,239,713.00	20,234,443.00
General	16,557,173.00	16,641,320.00	2,596,943.00	1,033,971.00	1,288,500.00
Water	4,197,824.00	4,653,944.00	8,325,458.00	5,362,216.00	6,767,712.00
Wastewater	2,884,550.00	4,084,570.00	6,976,183.00	6,116,850.00	7,937,983.00
Total Expenditures	**$ 33,366,462.00**	**$ 36,312,666.00**	**$ 30,664,771.00**	**$ 28,752,750.00**	**$ 36,228,638.00**
YTD % Incurred	**30.8%**	**40.0%**	**31.2%**	**31.2%**	**39.5%**

CIP Combined Utility Summary as of 6/30/25

TOTAL FY2025 CIP BUDGET
$76.1M

Actuals $35.4M
Committed $40.7M*
Budget Balance $0M



% OF BUDGET SPENT BY PROJECT TYPE

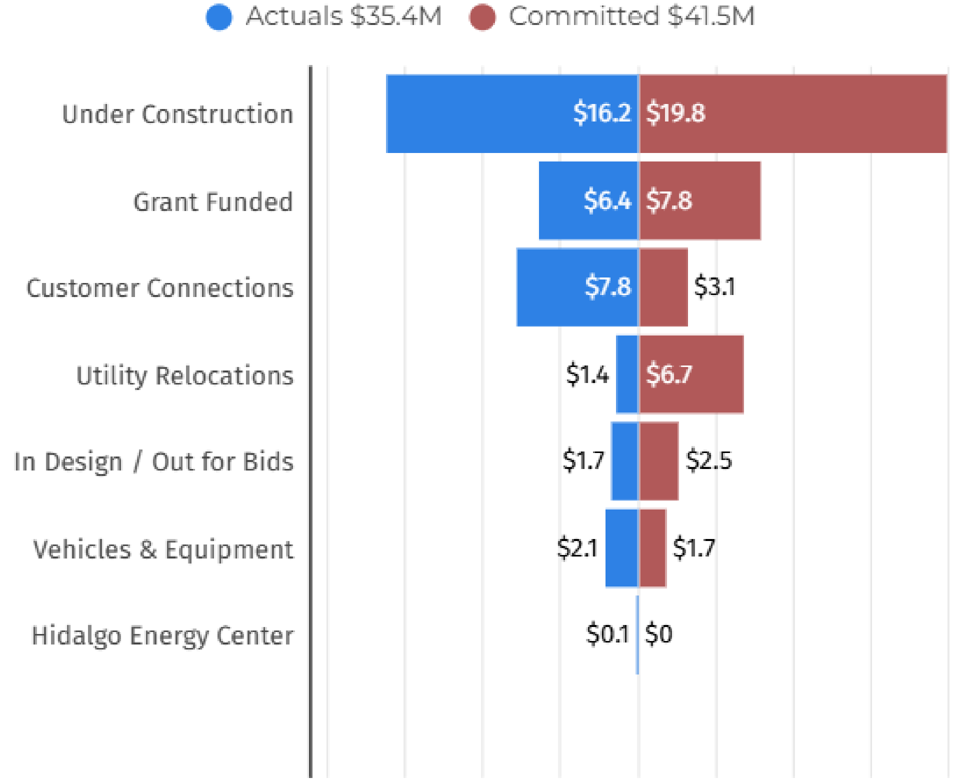
Electrical $27.7M Budget
60%

Wastewater $24.0M Budget
42%

Water $19.4M Budget
41%

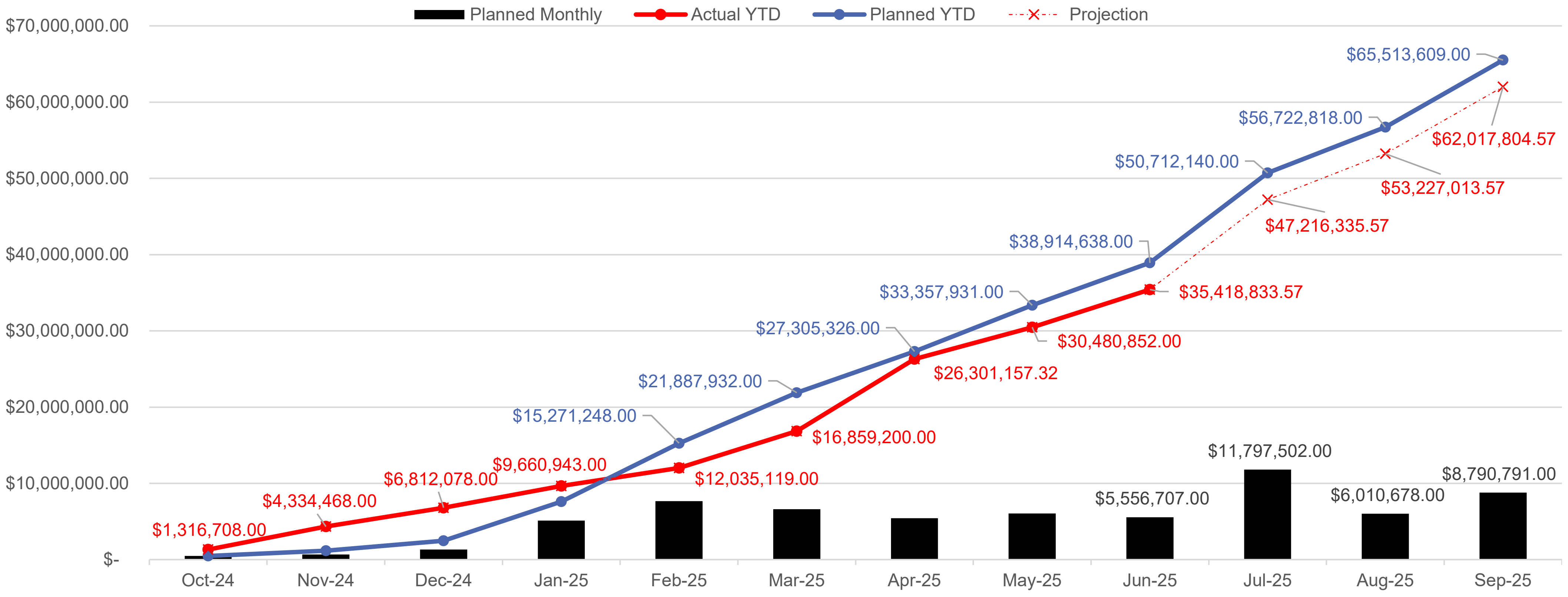
Gen & Adm $4.9M Budget
15%

YEAR -TO-DATE ACTUALS & COMMITTED BY CATEGORY (In Millions)



* Note – Total commitments through June total $41.5M. Amount shown is capped at the available CIP budget.

FY 2025 Planned CIP Cash Flow



Fiscal Year 2025 Financial Performance
As of June 30, 2025
Key Financial Metrics

BROWNSVILLE
PUBLIC UTILITIES BOARD

Debt Service Coverage Ratio
Per Bond Covenant ~ 1.25x
Actual ~ 2.30x

Outstanding Debt
BPUB ~ $254,450,000
Annual Debt Service ~ $28,485,892

Debt to Capitalization Ratio
Municipal Utility Median ~ 38%
BPUB FY 2025 ~ 40%

Days Cash on Hand
Industry Standard ~ 180 days
BPUB ~ 473 days

Bond Ratings
Moody's: A2/Outlook Stable
Fitch: A-/Outlook Positive
S&P: A-/Outlook Stable

All Reserves Fully Funded
Capital Improvement Reserve $15,031,602
Debt Service Reserves – Junior and Senior Liens (Net of Surety Policies) $16,523,396
Operating Cash Reserve $17,013,227

Fiscal Year 2025 Financial Performance
As of June 30, 2025
Customer Receivable Metrics

BROWNSVILLE
PUBLIC UTILITIES BOARD

CUSTOMER RECEIVABLES AGING REPORT

	Current	Past Due 30 Days	Past due 60 Days	Past due 90 Days	Total
Value in Dollars	14,911,585	1,085,910	146,726	210,719	16,354,940
% of Total Receivables	91.2%	6.6%	0.9%	1.3%	100%
Number of Accounts	36,286	8,155	1,770	565	46,776

FISCAL YEAR 2025
UTILITY ASSISTANCE

MONTH	NUMBER OF ACCOUNTS	TOTAL ASSISTANCE RECEIVED
October-24	982	$ 386,509.23
November-24	701	$ 82,007.52
December-24	600	$ 100,215.28
January-25	417	$ 54,607.91
February-25	617	$ 96,421.46
March-25	577	$ 164,704.47
April-25	783	$ 243,048.49
May-25	836	$ 317,851.96
June-25	712	$ 236,936.00
July-25	-	$ -
August-25	-	$ -
September-25	-	$ -
YTD Totals		**$ 1,682,302.32**

AVERAGE CUSTOMER RECEIVABLES COLLECTION PERIOD	
FISCAL YEAR	**DAYS**
FY 2025 YTD	25.07
FY 2024	19.46
FY 2023	20.08
FY 2022	20.07
FY 2021	21.77
FY 2020	24.25
FY 2019	24.64

Glossary of Terms

Bond Ratings – A measure of the quality and safety of a bond, based on the issuer's financial condition; more specifically, an evaluation from a rating service indicating the likelihood that a debt issuer will be able to meet scheduled interest and principal repayments. Typically, AAA is the highest (best), and D is the lowest (worst). The Brownsville PUB is maintaining an "A2", as rated by Moody's, an "A-" as rated by Standard & Poor's, and an "A-" as rated by Fitch Ratings. "A" ratings denote expectations of low credit risk and a strong capacity for payment of financial commitments.

Capital Improvement Plan (CIP) – A plan that lays out the financing, location, and timing for capital improvement projects over several years.

Debt to Capitalization Ratio – Indicates a utility funds a greater portion of capital needs on a pay-as-you-go basis and has capacity for additional borrowing for future needs.

Debt Service Coverage Ratio – Formula that measures a firm's available cash flow to pay current debt obligations. The ratio is calculated by dividing net operating revenues by debt service, including principal and interest.

Fuel & Purchased Energy Charge (FPEC) – An electric cost adjustment is the mechanism that tracks and passes through to customers the actual cost of purchased fuel or purchased electricity. The Brownsville PUB meets on a monthly basis to make FPEC adjustments if actual costs vary from forecasted prices. Adjustments can be decreased or increased.

Improvement Fund CIP Funding – Deposit account used for meeting any capital improvements to the System.

Improvement Fund Replenishment – Deposit of any funds remaining after all debt requirements have been made.

Improvement Reserve Fund - Reserve account for future CIP projects. The goal is to establish reserves of $15,000,000, as required by Bond Ordinance covenants.

IOU (Investor-Owned Utility) – A company that provides utility services that are privately run and own their infrastructure and equipment.

MOU (Municipally-Owned Utility) – A non-profit utility provider that is owned and operated by the municipality it serves.

Operating Reserve Funds – Reserve amount of not less than two months of budgeted O&M expenses ($17,000,000 minimum) for the current fiscal year.

Operating Revenues – Gross Revenues with respect to any period, after deducting the O&M expenses.

Other Non-Operating Expenses – Miscellaneous expenses, debt discounts/expenses and other interest expenses.

Other Non-Operating Revenues – Revenues consisting of TCI – Pole Rental charges, miscellaneous income and billing discounts.

Other Revenues – Revenues consisting of other sales, forfeited discounts (penalties), connection and service charges and TCOS charges.

PAY-AS-YOU-GO – The principle or practice of financing expenditures with surplus funds that are currently available rather than borrowed.

Surety Policy - A financial guaranty insurance policy that insures payment of principal of and interest on Bonds that is issued simultaneously with the delivery of the Bonds

ADDITIONAL INFORMATION

Statement of Revenues, Expenses, and Changes in Net Position*
As of June 30, 2025

BROWNSVILLE
PUBLIC UTILITIES BOARD

		June 2025	FY 2025 YTD
	Operating Revenues:		
1.	Sales and Service Charges	$ 16,267,908	$ 131,048,975
2.	Fuel Collection	6,558,131	46,654,435
3.	Fuel (over) Under Billings	(1,229,694)	(5,684,789)
4.	Less rate stabilization	-	-
5.	Less utilities service to the City of Brownsville, Texas	(399,999)	(3,568,714)
6.	Total Operating Revenues	21,196,346	168,449,907
	Operating Expenses:		
7.	Purchased power and fuel	5,328,439	40,969,647
8.	Personnel services	7,064,869	45,141,721
9.	Materials and supplies	562,651	6,272,553
10.	Repairs and maintenance	236,880	2,025,930
11.	Contractual and other services	3,073,974	29,869,580
12.	Depreciation	2,409,039	21,706,269
13.	Total Operating Expenses	18,675,852	145,985,700
14.	Operating Income (Loss)	$ 2,520,494	$ 22,464,207

Statement of Revenues, Expenses, and Changes in Net Position*
As of June 30, 2025 - continued

BROWNSVILLE
PUBLIC UTILITIES BOARD

		June 2025	FY 2025 YTD
	Non-Operating Revenues (Expenses):		
15.	SRWA other water supply	(603,968)	(5,435,716)
16.	Investment and interest income	1,335,746	7,695,849
17.	Operating grant revenue	1,886	355,826
18.	Interest expense	(869,022)	(7,862,796)
19.	Other	(89,861)	659,091
20.	Gain (loss) on disposition of capital assets	(17,976)	(73,302)
21.	Payments to City of Brownsville	(1,155,150)	(8,733,134)
22.	Net nonoperating revenues (expenses)	(1,398,345)	(13,394,182)
23.	Income (loss) before capital contributions	1,122,149	9,070,025
24.	Capital contributions	3,740,637	14,171,068
25.	Change in net position	4,862,786	23,241,093
26.	Net position at beginning of year	493,514,553	475,136,246
27.	Net position at end of year	$ 498,377,339	$ 498,377,339

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2025 Financial Performance Report
As of June 30, 2025
Summary of Revenues & Expenses (Flow of Funds)

BROWNSVILLE
PUBLIC UTILITIES BOARD

		June 2025	FY 2025 YTD
1.	Operating Revenues	$ 18,897,423	$ 148,910,577
2.	Off System Energy Sales	1,299,918	11,003,887
3.	Net Operating Revenues	20,197,341	159,914,464
4.	Other Revenues	1,399,002	12,104,156
5.	Interest from Investments	695,697	5,937,284
6.	Other Non-Operating Income	125,554	1,355,451
7.	Gross Revenues	22,417,594	179,311,355
8.	Less:		
9.	Fuel & Energy Costs	5,328,439	40,969,647
10.	Off System Energy Expenses	933,713	9,887,526
11.	SRWA	603,969	5,435,716
12.	Adjusted Gross Revenues	15,551,473	123,018,466
13.	O&M Expenses	10,004,660	73,422,258
14.	Other Non-Operating Expenses	90,505	540,241
15.	Total Expenses	10,095,165	73,962,499
16.	Debt Service Obligation	2,304,658	21,308,186
17.	Total Requirements (Excluding Fuel & SRWA)	12,399,823	95,270,685

Fiscal Year 2025 Financial Performance Report
As of June 30, 2025
Summary of Revenues & Expenses (Flow of Funds) - continued

BROWNSVILLE PUBLIC UTILITIES BOARD

		June 2025	FY 2025 YTD
18.	Balance Available After Requirements	$ 3,151,650	$ 27,747,781
19.	Total Cash/Utility Benefit to COB	$ 1,555,148	$ 12,301,847
20.	Balance Available for Transfers Out	$ 1,596,502	$ 15,445,934
21.	Balance Available for Transfers Out:		
22.	Operating Subaccount - Fuel Adjustment	$ 125,000	$ 1,125,000
23.	Power Supply Stabilization Reserve	314,286	1,257,144
24.	Decomissioning Reserve	166,666	1,500,002
25.	Improvement Fund - CIP Funding	-	6,317,559
26.	Improvement Fund (Resaca Fee) - Resaca CIP Funding	154,948	1,394,535
27.	Total Transfers Out	760,900	11,594,240
28.	Balance Available to PUB:		
29.	Improvement Fund Replenishment	835,602	3,851,694
30.	Total	$ 1,596,502	$ 15,445,934

Statements of Net Position*
As of June 30, 2025

BROWNSVILLE
PUBLIC UTILITIES BOARD

		FY 2025 YTD	Audited SEPT 2024
	ASSETS		
	Current Assets:		
1.	Cash - unrestricted	$ 5,232,990	$ 3,250,651
2.	Investments - unrestricted	32,326,533	30,481,015
3.	Due from other governments	1,886	978,223
4.	Receivables	29,880,403	31,698,937
5.	Interest receivable	1,325,328	1,512,832
6.	Inventories	8,905,848	10,094,293
7.	Prepaid expense	2,329,084	1,503,040
8.	Total Current Assets	80,002,072	79,518,991
	Non-Current Assets:		
9.	Cash-restricted	38,306	37,516
10.	Investments - restricted	198,515,525	187,387,649
11.	Capital assets, net of accumulated depreciation	605,482,156	590,309,076
12.	Regulatory Assets	1,882,561	1,992,752
13.	Post-Employment Benefits	15,957,732	15,942,788
14.	Total Non-Current Assets	821,876,280	795,669,781
15.	Total Assets	901,878,352	875,188,772
	DEFERRED OUTFLOWS OF RESOURCES		
16.	Deferred charge on refunding	12,384,392	14,091,714
17.	Unrealized Contribution Related/Pension	21,621,886	21,621,886
18.	Deferred Credit-fuel under recovery	-	-
19.	Total Deferred Outflows of Resources	34,006,278	35,713,600
20.	Total Assets plus Deferred Outflows of Resources	$ 935,884,630	$ 910,902,372

Statements of Net Position*
As of June 30, 2025 - continued

BROWNSVILLE
PUBLIC UTILITIES BOARD

		FY 2025 YTD	Audited SEPT 2024
	LIABILITIES AND NET POSITION		
	Current Liabilities:		
21.	**Accounts payable**	$ 19,174,807	$ 20,629,028
22.	**Accrued Vacation & Sick Leave**	6,027,135	5,756,657
23.	**Due to primary government**	3,207,983	3,244,010
24.	**Total Current Liabilities**	28,409,925	29,629,695
	Current Liabilities Payable from Restricted Assets:		
25.	**Accounts Payable and accrued liabilities**	1,030,627	4,994,235
26.	**Accrued interest**	3,601,692	1,100,609
27.	**Customer Deposits**	6,205,782	5,835,252
28.	**Bonds payable - current redemption**	18,031,998	18,065,000
29.	**Commercial Paper**	30,000,000	30,000,000
30.	**Total Current Restricted Libilities**	58,870,099	59,995,096
31.	**Total Current Liabilities**	87,280,024	89,624,791
	Non-Current Liabilities:		
32.	**Bonds payable**	259,686,808	261,948,220
33.	**Other Post -employment benefits**	16,020,561	16,020,561
34.	**Net Pension Liability**	36,088,600	36,088,600
35.	**Self Insurance worker's compensation claims**	835,853	173,298
36.	**Total Non-Current liabilities**	312,631,822	314,230,679
37.	**Total Liabilities**	399,911,846	403,855,470

Statements of Net Position*
As of June 30, 2025 - continued

BROWNSVILLE
PUBLIC UTILITIES BOARD

		FY 2025 YTD	Audited SEPT 2024
	DEFERRED INFLOWS OF RESOURCES		
38.	Deferred Credit-fuel over recovery	22,466,767	16,781,978
39.	Unrealized Contributions and losses related to pension	15,128,678	15,128,678
40.	Total Deferred Inflows of Resources	37,595,445	31,910,656
41.	Total Liabilities plus Deferred Inflows of Resources	437,507,291	435,766,126
	Net Position:		
42.	Invested in capital assets	312,012,423	296,380,324
	Restricted for:		
43.	Debt Service	18,312,322	2,310,454
44.	Repair and replacement	150,854,125	159,784,476
45.	Operating reserve	17,013,227	17,142,959
46.	Fuel adjustment subaccount	1,000,000	-
47.	Capital Projects	-	-
48.	Unrestricted	(814,758)	(481,967)
49.	Total Net Position	498,377,339	475,136,246
50.	Total Liabilities Plus Deferred Inflows of Resources Plus Net Position	$ 935,884,630	$ 910,902,372

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD JUNE ACTUAL

		2024-2025 BUDGET TOTAL UTILITY	2024-2025 ACTUAL TOTAL UTILITY	2023-2024 ACTUAL TOTAL UTILITY
1.	Operating Revenues	$ 182,337,530	$ 148,910,577	$ 160,530,482
2.	Off System Energy Sales	7,500,000	11,003,887	11,367,645
3.	Net Operating Revenues	189,837,530	159,914,464	171,898,127
4.	Other Revenues	11,652,854	12,104,156	12,952,351
5.	Interest from Investments	3,825,000	5,937,284	6,091,927
6.	Other Non-Operating Revenues	1,922,265	1,355,451	1,516,146
7.	Gross Revenues	207,237,649	179,311,355	192,458,551
8.	Less:			
9.	Fuel & Energy Costs	66,168,750	40,969,647	53,054,306
10.	Off System Energy Expenses	3,750,000	9,887,526	6,418,609
11.	SRWA - O&M	3,849,558	3,849,558	3,857,220
12.	SRWA - Debt Service	1,586,158	1,586,158	1,586,083
13.	Adjusted Gross Revenues	131,883,183	123,018,466	127,542,333
14.	O&M Expenses	76,857,110	73,422,258	69,080,689
15.	Other Non-Operating Expenses	825,000	540,241	645,119
16.	Net Revenues	$ 54,201,073	$ 49,055,967	$ 57,816,525
17.	Less:			
18.	Debt Service Obligation	$ 20,741,919	$ 20,741,919	$ 21,040,699
19.	Commercial Paper Expense	622,500	566,267	485,065
20.	Balance Available After Debt Service	32,836,654	27,747,781	36,290,761
21.	COB Usage	$ 4,703,309	$ 3,568,713	$ 4,604,695
22.	COB Cash Transfer	8,485,009	8,733,134	8,149,538
23.	Total Cash/Utility Benefit COB	13,188,318	12,301,847	12,754,233
25.	Balance Available for Transfers Out	$ 24,351,645	$ 15,445,934	$ 23,536,528

		ANNUAL	YTD
26.	Balance Available for Transfers Out:		
27.	Operating Subaccount - Fuel Adjustment (Plant)	$ 1,500,000	$ 1,125,000
28.	Power Supply Stabilization Reserve	2,200,000	1,257,144
29.	Decomissioning Reserve	2,000,000	1,500,002
30.	Improvement Fund-CIP Funding	18,638,404	6,317,559
31.	Improvement Fund (Resaca Fee) - Resaca CIP Funding	1,859,379	1,394,535
32.	Total Transfers Out	$ 26,197,783	$ 11,594,240
33.	Balance Available to PUB:		
34.	Improvement Fund - Replenishment	-	3,851,694
35.	Total	$ 26,197,783	$ 15,445,934

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD JUNE ACTUAL

		2024-2025 BUDGET ELECTRIC	2024-2025 ACTUAL ELECTRIC	2023-2024 ACTUAL ELECTRIC
1.	Operating Revenues	$ 127,988,167	$ 96,575,363	$ 109,218,255
2.	Off System Energy Sales	7,500,000	11,003,887	11,367,645
3.	Net Operating Revenues	135,488,167	107,579,250	120,585,900
4.	Other Revenues	10,221,517	10,883,395	11,560,493
5.	Interest from Investments	2,295,000	3,568,022	3,669,611
6.	Other Non-Operating Revenues	1,564,944	717,865	914,112
7.	Gross Revenues	149,569,628	122,748,532	136,730,116
8.	Less:			
9.	Fuel & Energy Costs	66,168,750	40,969,647	53,054,306
10.	Off System Energy Expenses	3,750,000	9,887,526	6,418,609
11.	SRWA - O&M	-	-	-
12.	SRWA - Debt Service	-	-	-
13.	Adjusted Gross Revenues	79,650,878	71,891,359	77,257,201
14.	O&M Expenses	40,974,769	37,295,194	36,888,414
15.	Other Non-Operating Expenses	375,000	236,861	470,490
16.	Net Revenues	$ 38,301,109	$ 34,359,304	$ 39,898,297
17.	Less:			
18.	Debt Service Obligation	$ 14,619,047	$ 14,619,047	$ 14,779,777
19.	Commercial Paper Expense	435,750	308,672	264,409
20.	Balance Available After Debt Service	23,246,312	19,431,585	24,854,111
21.	COB Usage	$ 3,366,476	$ 2,486,160	$ 3,548,189
22.	COB Cash Transfer	4,598,612	4,702,976	4,177,532
23.	Total Cash/Utility Benefit COB	7,965,088	7,189,136	7,725,721
25.	Balance Available for Transfers Out	$ 18,647,700	$ 12,242,449	$ 17,128,390

		ANNUAL	YTD
26.	Balance Available to Transfers Out:		
27.	Operating Subaccount - Fuel Adjustment (Plant)	$ 1,500,000	$ 1,125,000
28.	Power Supply Stabilization Reserve	2,200,000	1,257,144
29.	Decomissioning Reserve	2,000,000	1,500,002
30.	Improvement Fund-CIP Funding	14,674,966	4,508,609
31.	Improvement Fund (Resaca Fee) - Resaca CIP Funding	-	-
32.	Total Transfers Out	$ 20,374,966	$ 8,390,755
33.	Balance Available to PUB:		
34.	Improvement Fund - Replenishment	-	3,851,694
35.	Total	$ 20,374,966	$ 12,242,449

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD JUNE ACTUAL

		2024-2025 BUDGET WATER	2024-2025 ACTUAL WATER	2023-2024 ACTUAL WATER
1.	Operating Revenues	$ 29,799,741	$ 28,433,463	$ 28,452,897
2.	Off System Energy Sales	-	-	-
3.	Net Operating Revenues	29,799,741	28,433,463	28,452,897
4.	Other Revenues	756,919	767,582	863,809
5.	Interest from Investments	765,000	1,184,631	1,211,158
6.	Other Non-Operating Revenues	178,661	431,700	415,714
7.	Gross Revenues	31,500,321	30,817,376	30,943,578
8.	Less:			
9.	Fuel & Energy Costs	-	-	-
10.	Off System Energy Expenses	-	-	-
11.	SRWA - O&M	3,849,558	3,849,558	3,857,220
12.	SRWA - Debt Service	1,586,158	1,586,158	1,586,083
13.	Adjusted Gross Revenues	26,064,605	25,381,660	25,500,275
14.	O&M Expenses	18,238,427	18,391,064	16,431,542
15.	Other Non-Operating Expenses	225,000	88,225	-
16.	Net Revenues	$ 7,601,178	$ 6,902,371	$ 9,068,733
17.	Less:			
18.	Debt Service Obligation	$ 2,676,613	$ 2,676,613	$ 2,718,668
19.	Commercial Paper Expense	93,375	153,175	131,210
20.	Balance Available After Debt Service	4,831,190	4,072,583	6,218,855
21.	COB Usage	$ 730,663	$ 591,454	$ 604,520
22.	COB Cash Transfer	1,875,797	1,946,712	1,945,507
23.	Total Cash/Utility Benefit COB	2,606,460	2,538,166	2,550,027
25.	Balance Available for Transfers Out	$ 2,955,393	$ 1,534,417	$ 3,668,828

		ANNUAL	YTD
26.	Balance Available to Transfers Out:		
27.	Operating Subaccount - Fuel Adjustment (Plant)	$ -	$ -
28.	Power Supply Stabilization Reserve	-	-
29.	Decomissioning Reserve	-	-
30.	Improvement Fund-CIP Funding	1,106,926	139,882
31.	Improvement Fund (Resaca Fee) - Resaca CIP Funding	1,859,379	1,394,535
32.	Total Transfers Out	$ 2,966,305	$ 1,534,417
33.	Balance Available to PUB:		
34.	Improvement Fund - Replenishment	-	-
35.	Total	$ 2,966,305	$ 1,534,417

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD JUNE ACTUAL

		2024-2025 BUDGET WASTEWATER	2024-2025 ACTUAL WASTEWATER	2023-2024 ACTUAL WASTEWATER
1.	Operating Revenues	$ 24,549,622	$ 23,901,751	$ 22,859,330
2.	Off System Energy Sales	-	-	-
3.	Net Operating Revenues	24,549,622	23,901,751	22,859,330
4.	Other Revenues	674,419	453,179	528,049
5.	Interest from Investments	765,000	1,184,631	1,211,158
6.	Other Non-Operating Revenues	178,661	205,886	186,320
7.	Gross Revenues	26,167,702	25,745,447	24,784,856
8.	Less:			
9.	Fuel & Energy Costs	-	-	-
10.	Off System Energy Expenses	-	-	-
11.	SRWA - O&M	-	-	-
12.	SRWA - Debt Service	-	-	-
13.	Adjusted Gross Revenues	26,167,702	25,745,447	24,784,856
14.	O&M Expenses	17,643,914	17,735,999	15,760,733
15.	Other Non-Operating Expenses	225,000	215,156	174,629
16.	Net Revenues	$ 8,298,788	$ 7,794,292	$ 8,849,495
17.	Less:			
18.	Debt Service Obligation	$ 3,446,259	$ 3,446,259	$ 3,542,254
19.	Commercial Paper Expense	93,375	104,420	89,446
20.	Balance Available After Debt Service	4,759,154	4,243,613	5,217,795
21.	COB Usage	$ 606,170	$ 491,099	$ 451,986
22.	COB Cash Transfer	2,010,600	2,083,446	2,026,499
23.	Total Cash/Utility Benefit COB Transferred	2,616,770	2,574,545	2,478,486
25.	Balance Available for Transfers Out	$ 2,748,554	$ 1,669,068	$ 2,739,309

		ANNUAL	YTD
26.	Balance Available to Transfers Out:		
27.	Operating Subaccount - Fuel Adjustment (Plant)	$ -	$ -
28.	Power Supply Stabilization Reserve	-	-
29.	Decomissioning Reserve	-	-
30.	Improvement Fund-CIP Funding	2,856,512	1,669,068
31.	Improvement Fund (Resaca Fee) - Resaca CIP Funding	-	-
32.	Total Transfers Out	$ 2,856,512	$ 1,669,068
33.	Balance Available to PUB:		
34.	Improvement Fund - Replenishment	-	-
35.	Total	$ 2,856,512	$ 1,669,068

STATEMENT OF DEMAND ACCOUNTS & INVESTMENTS
June 30, 2025

			Demand	Investments	Totals
*	1.	Capital Improvement Reserve	$ -	$ 15,031,602	$ 15,031,602
	2.	City Transfer Fund	-	2,058,203	2,058,203
	3.	Clearing Account	-	-	-
	4.	AP Clearing Account	-	-	-
*	5.	Commercial Paper	2	-	2
	6.	Dental Insurance	50,881	1,254,366	1,305,247
	7.	Employee Health	268,189	1,257,665	1,525,854
*	8.	EPA Grants	-	-	-
	9.	Flexible Spending	23,376	386,483	409,859
*	10.	Improvement Fund	5,000	95,120,650	95,125,650
*	11.	Improvement Impact Fees	5,000	14,662,657	14,667,657
*	12.	Improvement Water Rights	-	5,209,899	5,209,899
*	13.	Resaca Fees [1]	-	7,897,614	7,897,614
*	14.	Junior Lien Debt Service I&S	-	42,191	42,191
*	15.	Junior Lien Reserve Fund	-	116,353	116,353
*	16.	Meter Deposit	28,304	7,744,159	7,772,463
*	17.	Operating Reserve Cash	-	17,013,227	17,013,227
	18.	Other Post Employment Benefit	-	-	-
	19.	Payroll	-	-	-
	20.	Plant Fund	4,846,749	22,598,048	27,444,797
*	21.	Senior Debt Service I&S Fund	-	18,270,131	18,270,131
*	22.	Senior Lien Reserve Fund	-	16,407,042	16,407,042
*	23.	Share Fund	1,315	336,550	337,865
	24.	Workers Compensation	42,480	5,435,218	5,477,698
		Total	**$ 5,271,296**	**$ 230,842,058**	**$ 236,113,354**

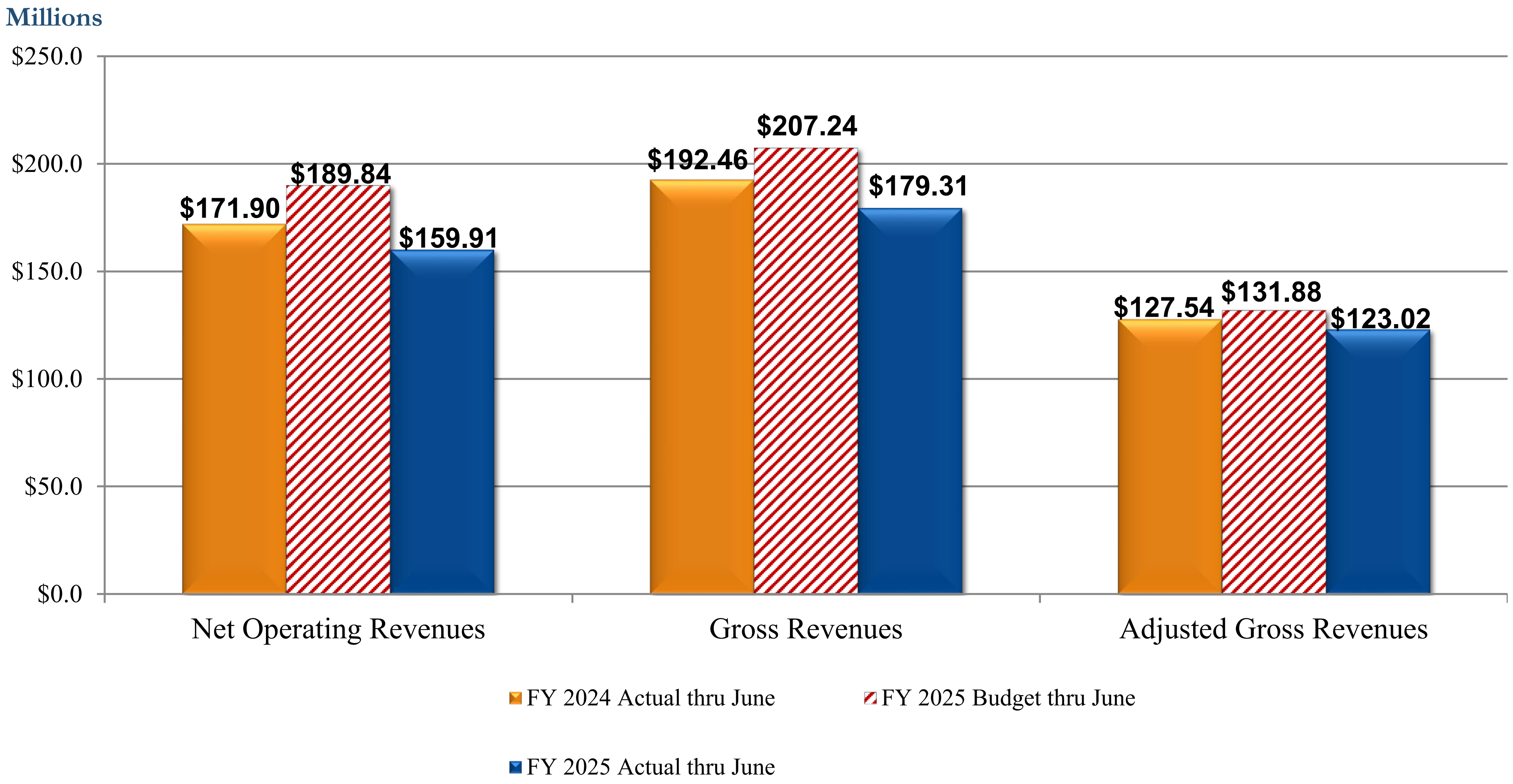
NOTES:

[1] Resaca Fee revenues will be used to fund future grant matching commitments.

* Restricted Assets

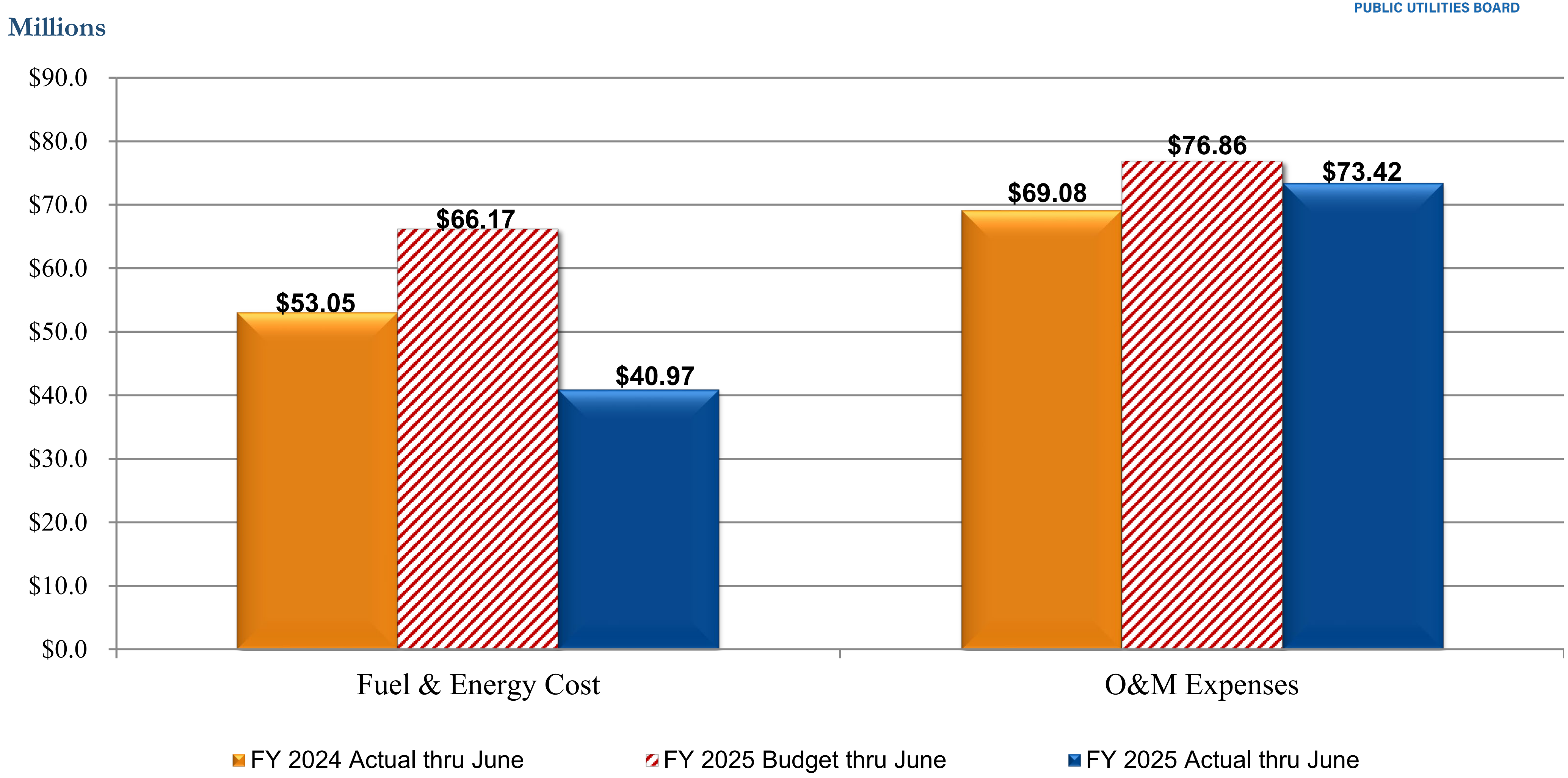
Fiscal Year 2025 Financial Performance
As of June 30, 2025

BROWNSVILLE
PUBLIC UTILITIES BOARD

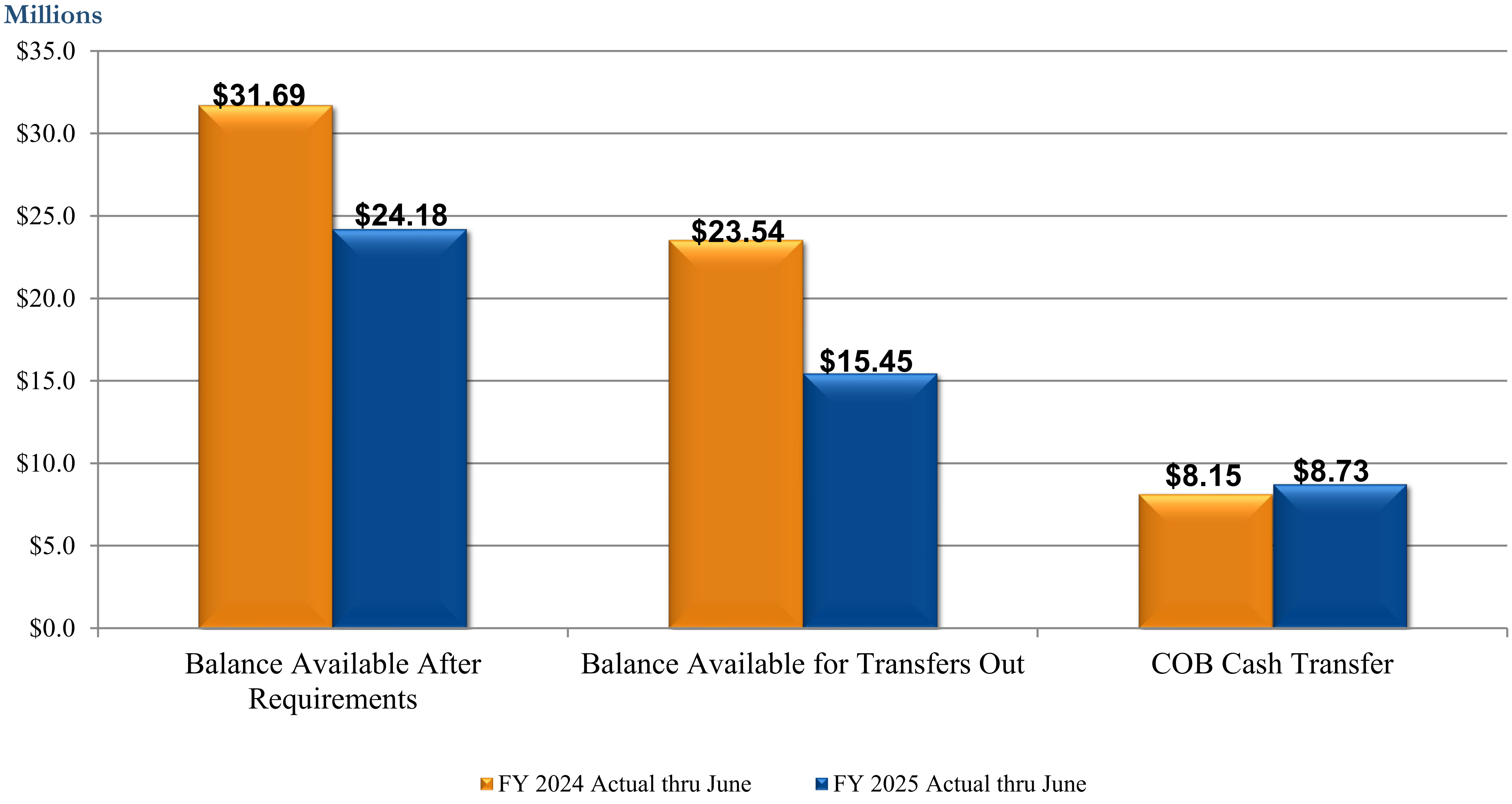


Fiscal Year 2025 Financial Performance
As of June 30, 2025

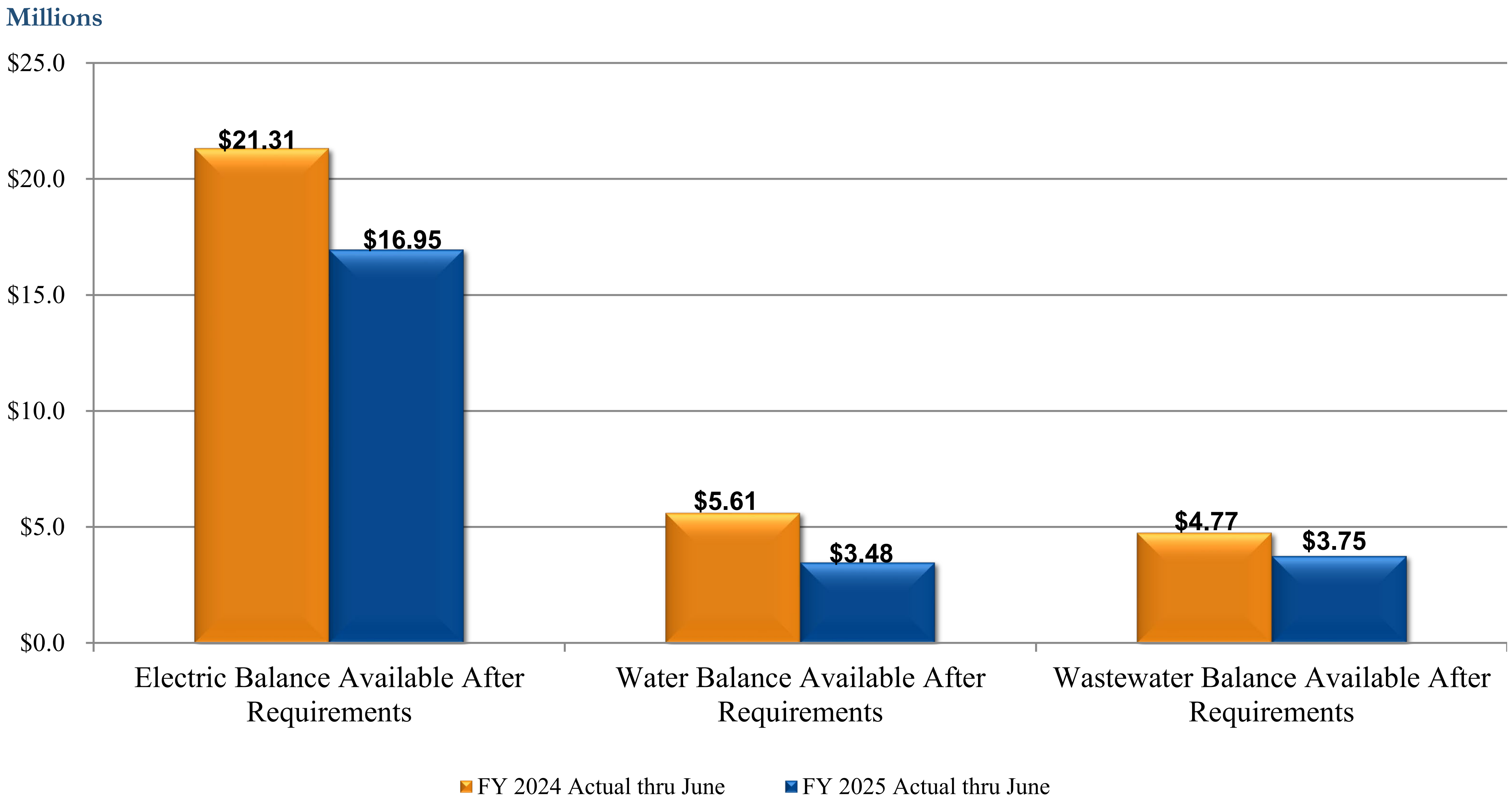
BROWNSVILLE PUBLIC UTILITIES BOARD



Fiscal Year 2025 Financial Performance
As of June 30, 2025

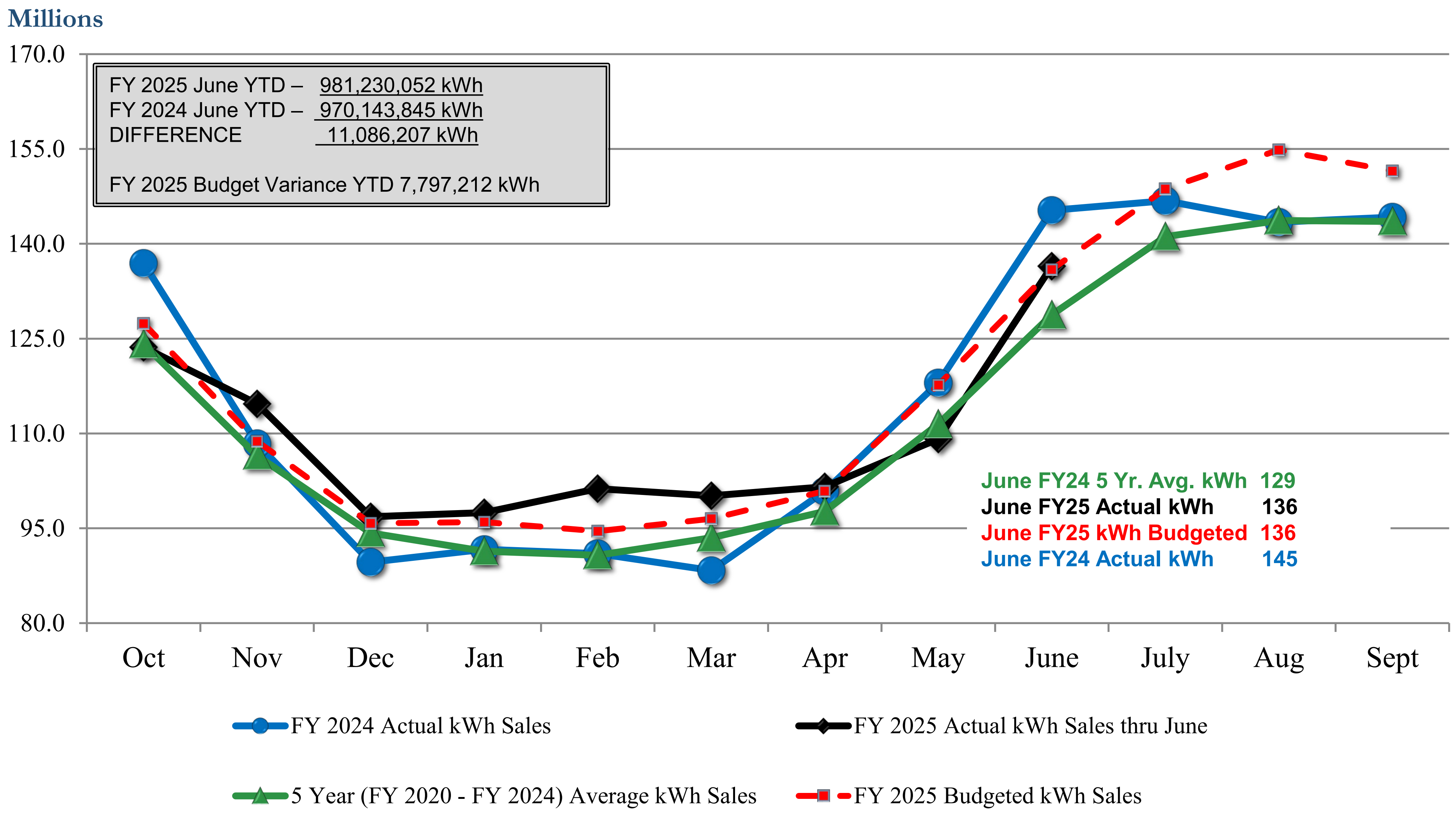


Fiscal Year 2025 Financial Performance
As of June 30, 2025



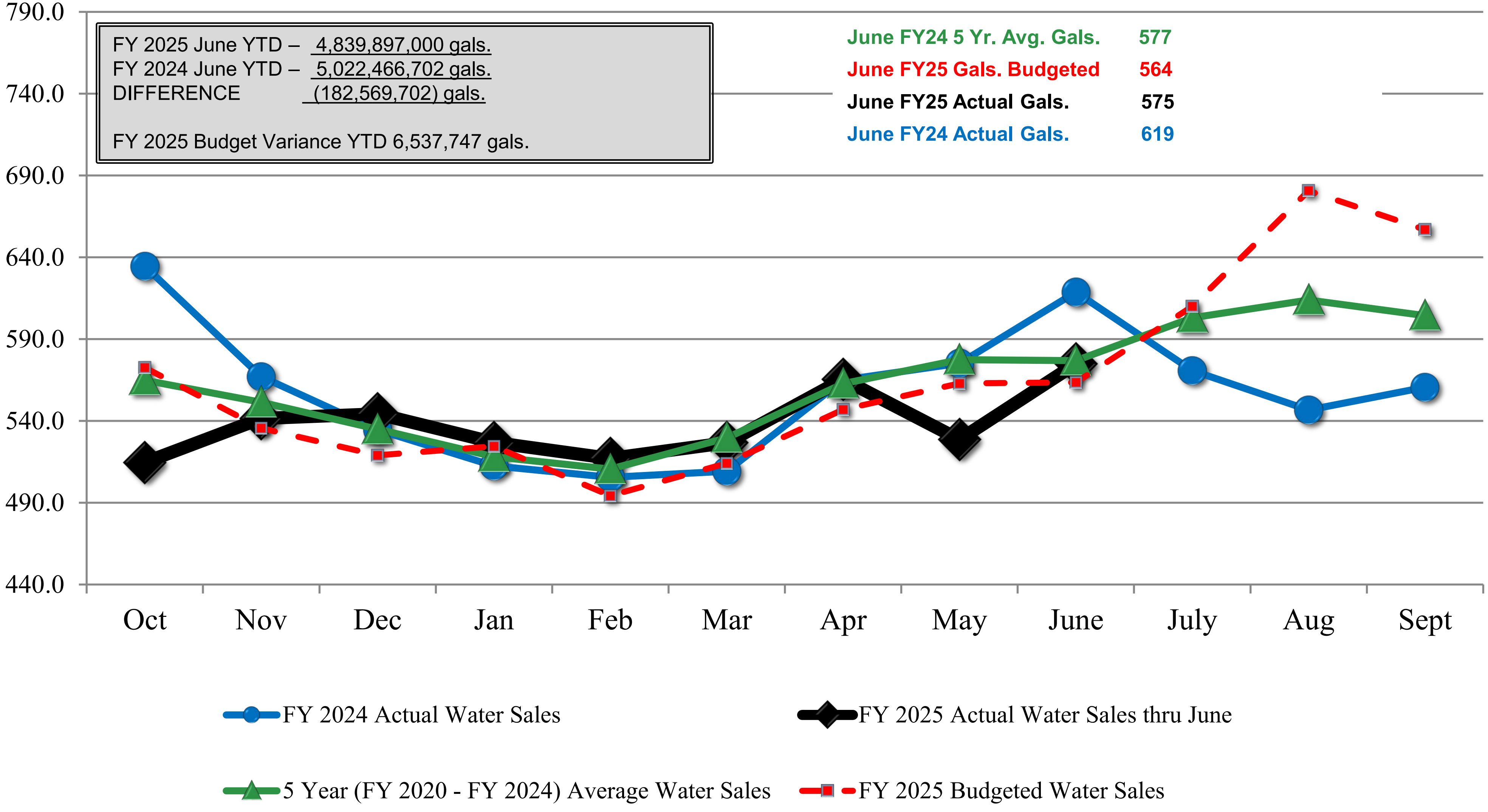
Fiscal Year 2025 Financial Performance
As of June 30, 2025
Electric Sales

BROWNSVILLE
PUBLIC UTILITIES BOARD

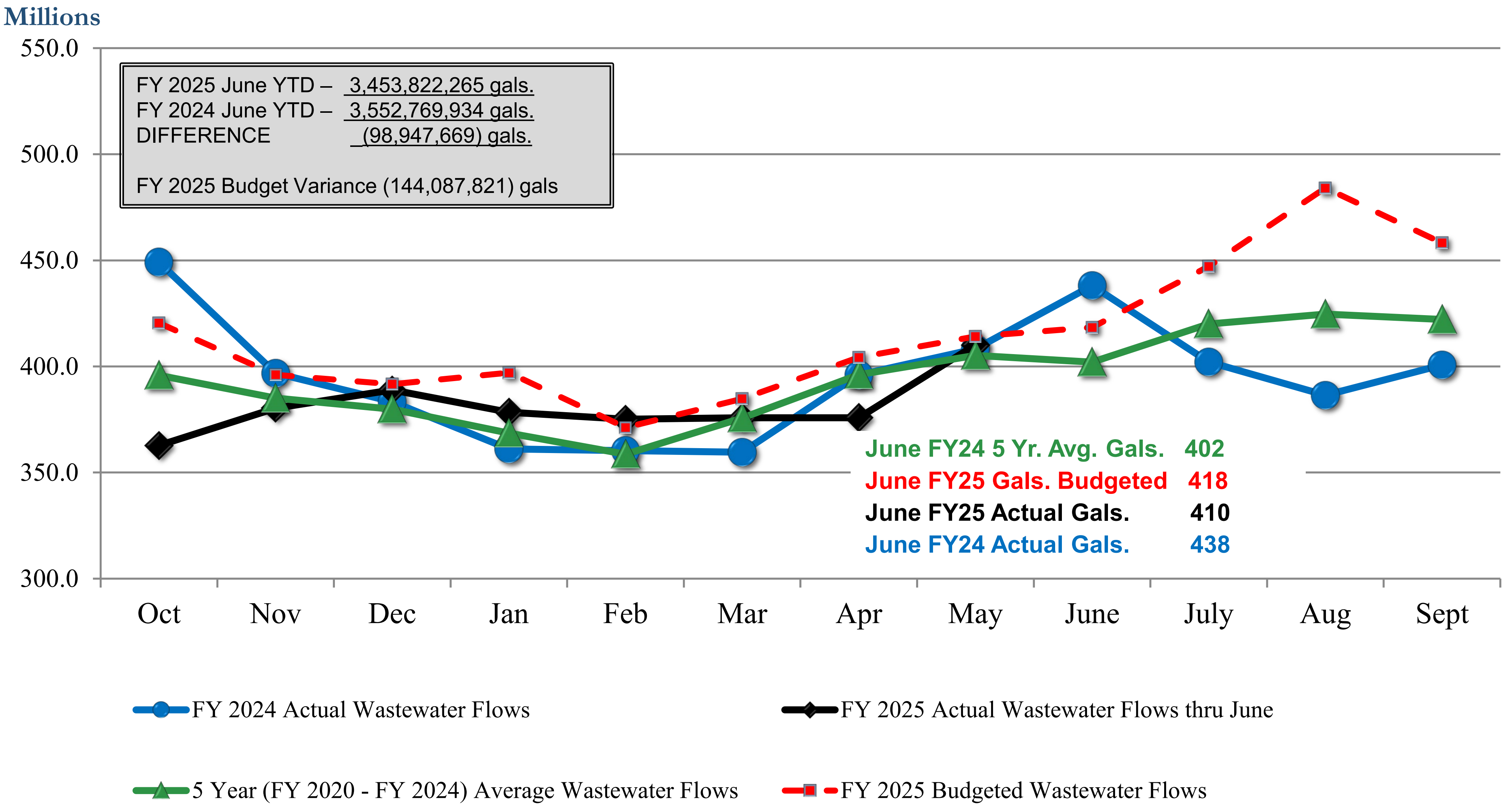


Fiscal Year 2025 Financial Performance
As of June 30, 2025
Water Sales

BROWNSVILLE PUBLIC UTILITIES BOARD

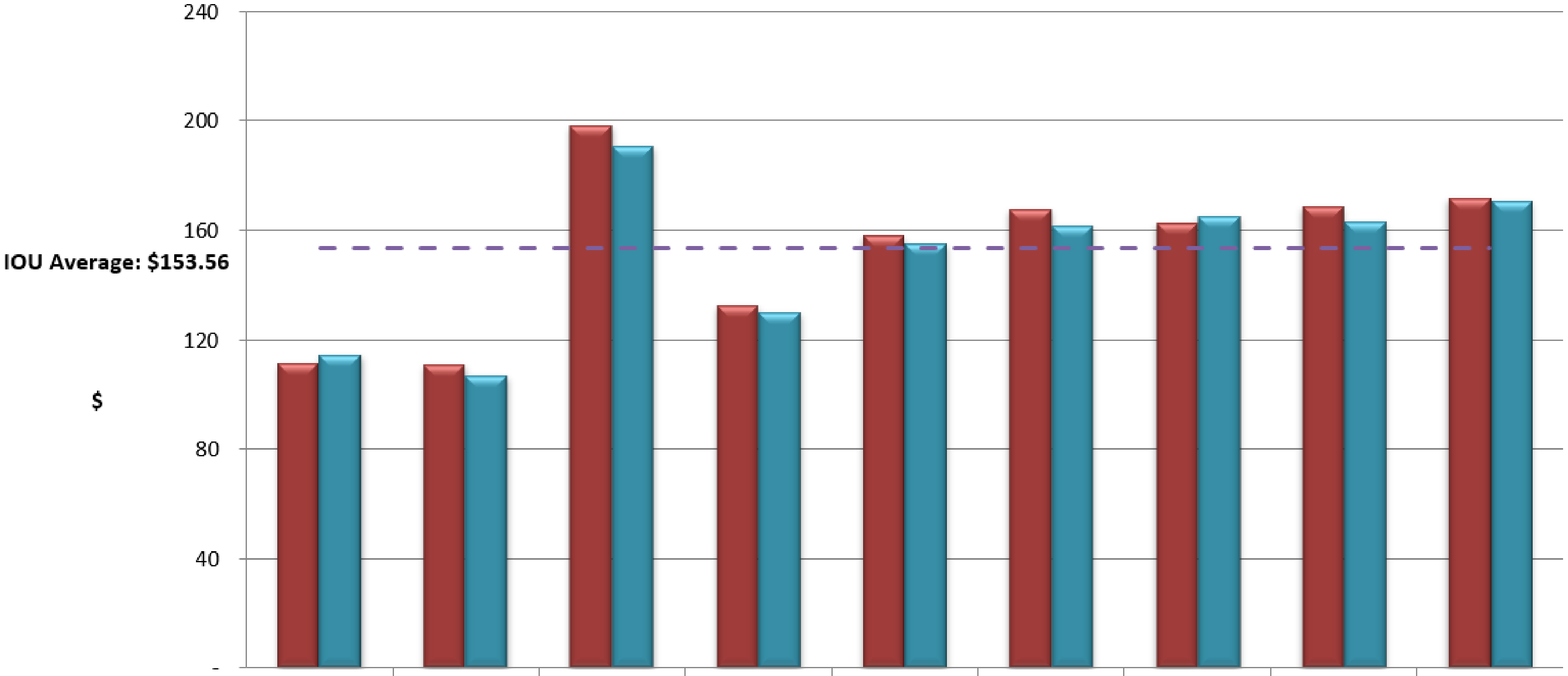


Fiscal Year 2025 Financial Performance
As of June 30, 2025
Wastewater Flows



Investor Owned Utilities
Residential Electric Bill Comparison
June 2025
Based on 1,000 kWh of Electric Sales

BROWNSVILLE
PUBLIC UTILITIES BOARD

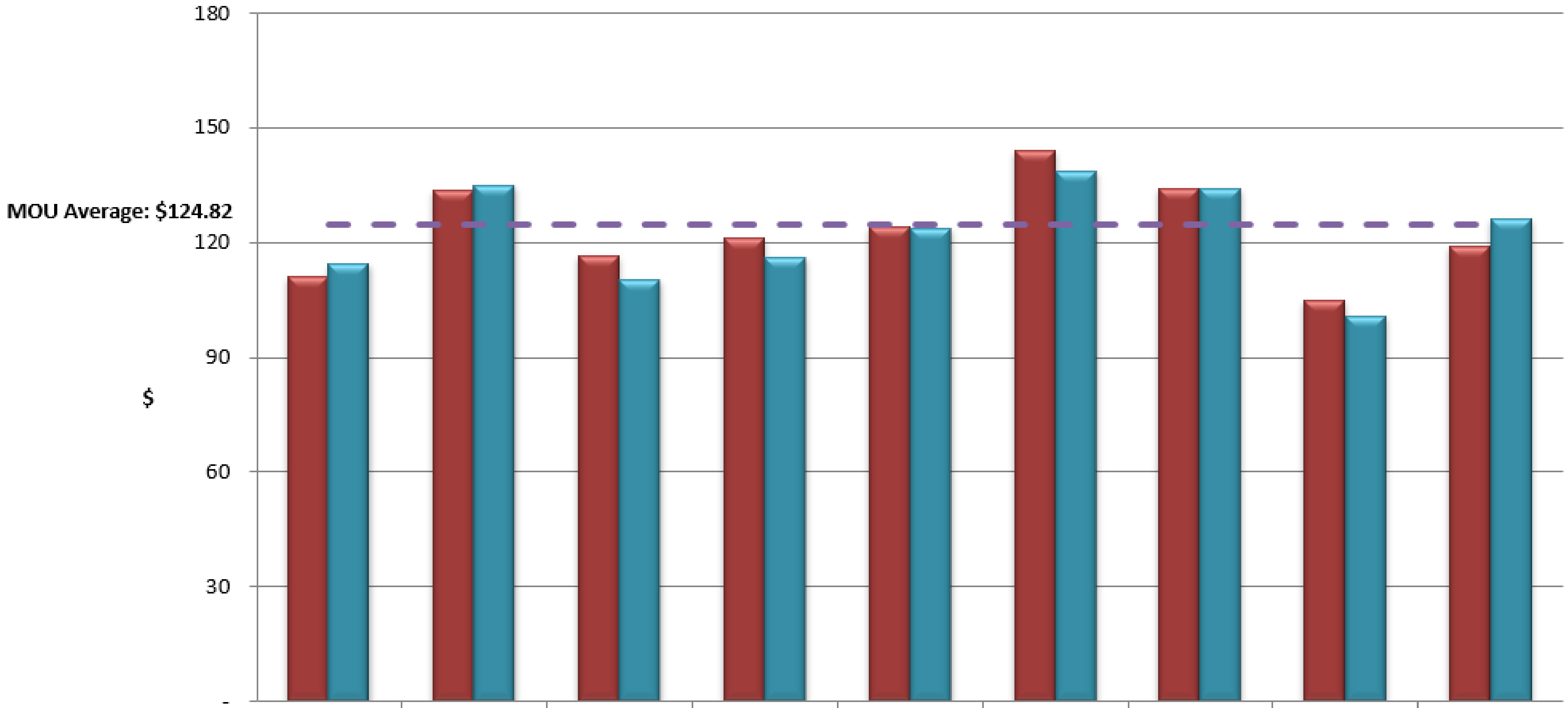


	BPUB	MVEC	AMBIT Energy	Amigo Energy	Cirro Corp.	Direct Energy	IGS Energy	Reliant	TXU
JUNE 2025	111.26	110.95	198.58	132.62	158.10	167.54	162.85	168.56	171.53
12-Month Average	114.66	106.78	190.99	130.05	155.26	161.49	165.11	163.11	170.69

Notes:
1. This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utilities Commission of Texas' website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).

2. For comparative purposes bills shown are all fixed plans.

Municipally Owned Utilities
Residential Electric Bill Comparison
June 2025
Based on 1,000 kWh of Electric Sales

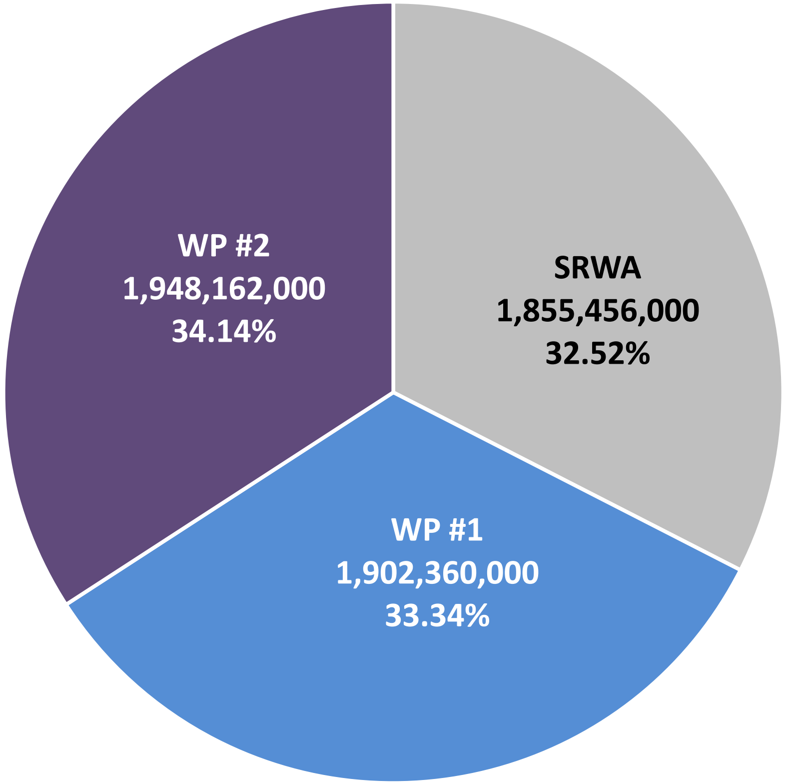


	BPUB	Austin Energy (City of Austin)	Bryan Texas Utilities	City of San Marcos	CPS (San Antonio)	Denton Municipal Electric	Georgetown Utility	Kerrville Public Utility Board	New Braunfels Utilities
JUNE	111.26	133.71	116.80	121.32	124.05	144.13	134.35	105.00	119.16
12-Month Average	114.66	135.26	110.45	116.43	123.81	138.98	134.43	101.04	126.29

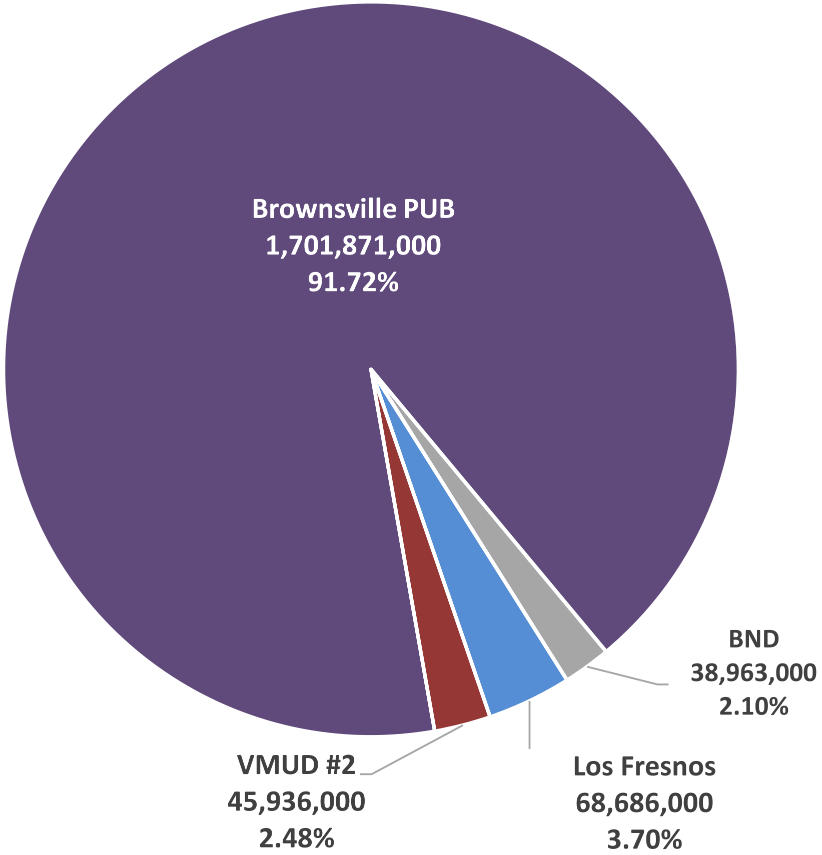
Fiscal Year 2025 Southmost Regional Water Authority
Financial Performance as of June 30, 2025
Water Plants 1 & 2 and SRWA Distribution

BROWNSVILLE PUBLIC UTILITIES BOARD

Total Water Plants and SRWA Distribution:
5,705,978,000 Gallons



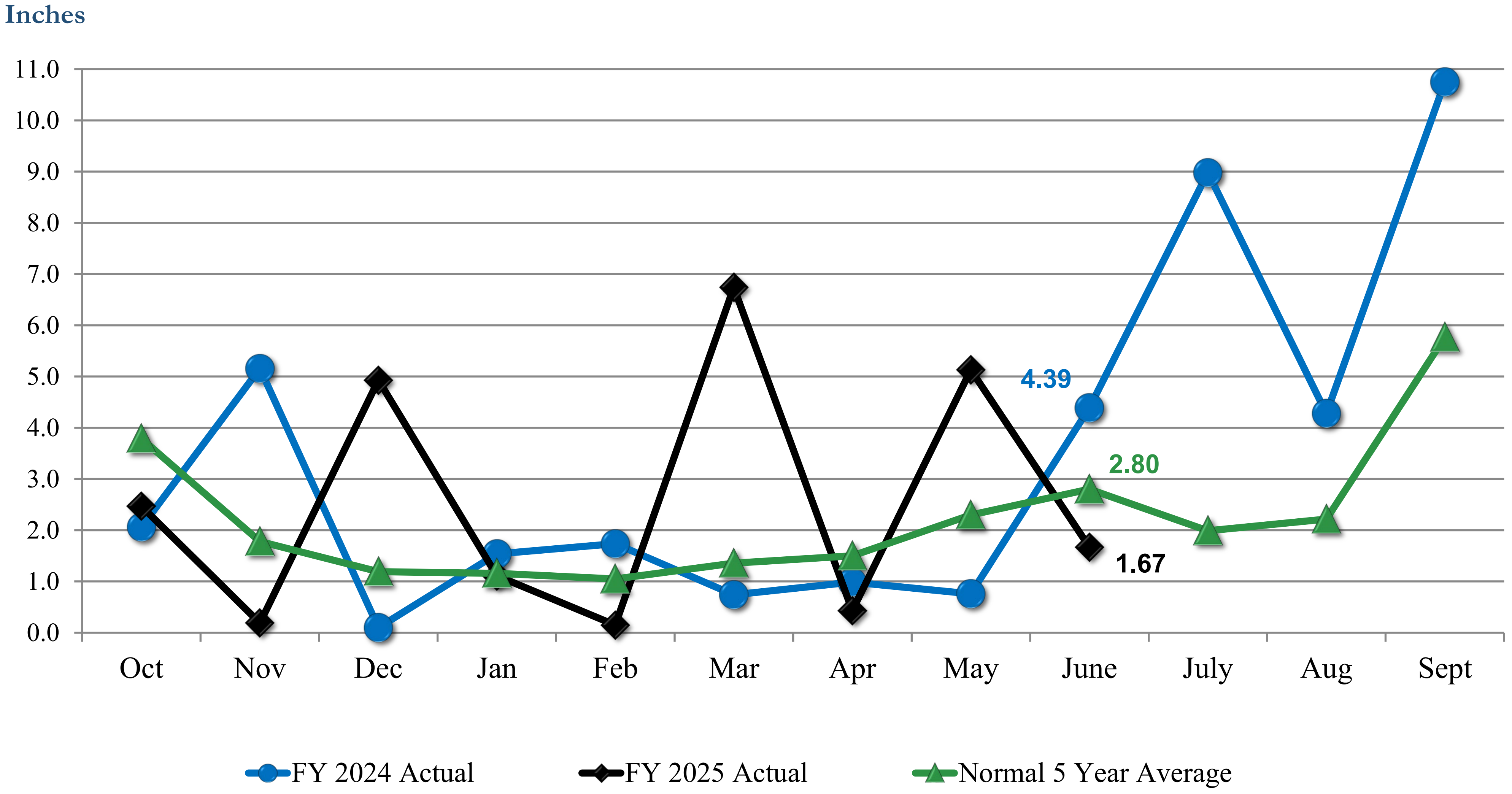
SRWA Distribution to participating entities.
Total SRWA Distribution: 1,855,456,000 Gallons



Unit Cost of Water (1,000 gallons)
FY Ending 2024 (Audited)

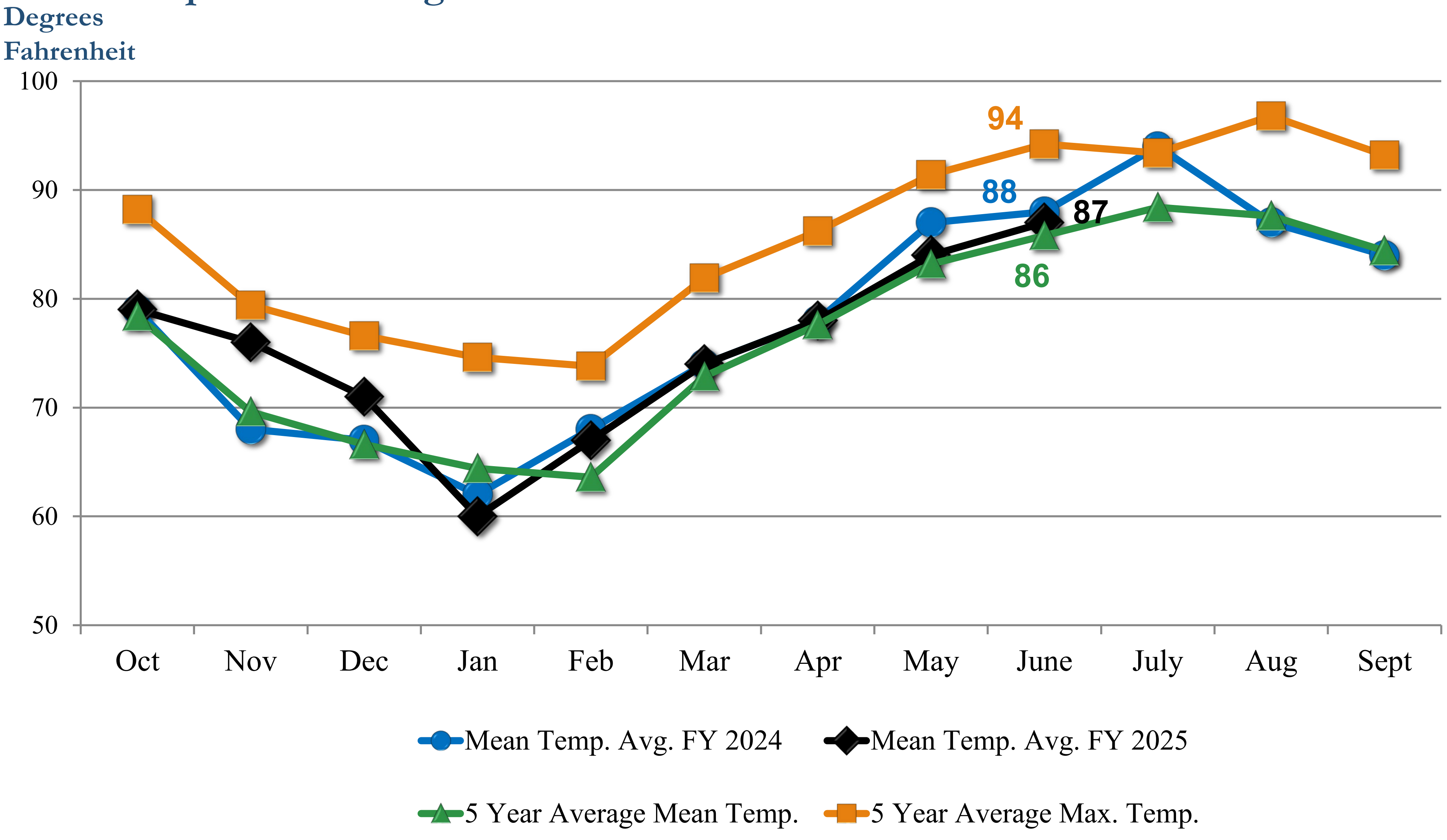
▪ BPUB WP I & II	$ 1.22
▪ SRWA	2.84
▪ Blended (BPUB & SRWA)	$ 1.74

Fiscal Year 2025 Financial Performance
As of June 30, 2025
Precipitation Levels



Fiscal Year 2025 Financial Performance
As of June 30, 2025
Mean Temperature Average

BROWNSVILLE
PUBLIC UTILITIES BOARD



BROWNSVILLE PUBLIC UTILITIES BOARD

FISCAL YEAR 2025
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF JUNE 30, 2025

FUND	ORGN	VENDOR	FY 2025 APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUNE ACTUAL	JULY ACTUAL	AUG ACTUAL	SEPT ACTUAL	BUDGET BALANCE
100 Operating Fund-Plant																
	1110 General Manager		900	-	-	-	-	-	-	-	-	-	-	-	-	900
	2210 SCADA & Electrical Support Services		10,000	-	-	-	-	-	-	-	-	-	-	-	-	10,000
	2220 Power Production		35,350	-	-	-	-	-	-	-	-	-	-	-	-	35,350
	2410 Electric Engineering	M&S ENGINEERING, LLC	1,242,992	-	-	-	-	-	3,549	2,642	-	-	-	-	-	1,236,801
	2420 Electrical System Planning	M&S ENGINEERING, LLC	387,184	-	30,152	17,530	18,680	10,138	5,523	-	6,062	-	-	-	-	401,359
		HALFF ASSOCIATES INC.	-	-	-	4,519	-	-	-	13,221	-	-	-	-	-	-
		GREATER BROWNSVILLE INCENTIVE CORP	-	-	-	-	-	-	(80,000)	-	-	-	-	-	-	-
		LINDE ENGINEERING	-	-	-	-	-	-	-	-	-	(40,000)	-	-	-	-
	3110 W/WW Eng, Pl, Operations	GARVER, LLC	-		39,507	32,789	-	47,869	-	17,329	10,756	-	-	-	-	(148,250)
	3120 Water Plant I		15,000	-	-	-	-	-	-	-	-	-	-	-	-	15,000
	3130 Water Plant II		30,000	-	-	-	-	-	-	-	-	-	-	-	-	30,000
	3135 Resaca Maintenance	CP&Y, INC.	289,231	20,695	17,454	5,937	-	-	-	-	-	-	-	-	-	211,235
		HALFF ASSOCIATES INC.	-	-	-	-	138	(138)	-	-	-	5,000	-	-	-	-
		AMBIOTEC ENGINEERING	-	-	-	-	-	-	24,280	4,630	-	-	-	-	-	-
	3140 Raw Water Supply		9,229	-	-	-	-	-	-	-	-	-	-	-	-	9,229
	3310 Water & Wastewater Engineering	HALFF ASSOCIATES INC.	15,000	-	-	-	-	2,370	-	-	-	-	-	-	-	(8,820)
		HAZEN AND SAWYER, DPC	-	-	-	-	-	758	716	-	-	268	-	-	-	-
		FREESE & NICHOLS, INC.	-	-	-	-	-	-	685	-	-	19,023	-	-	-	-
	4115 Asset Management		28,636	-	-	-	-	-	-	-	-	-	-	-	-	28,636
	4220 Fuel & Purchased Energy Supply	EXPERIENCE ON DEMAND LLC	21,000	-	320	160	-	-	1,280	560	-	-	-	-	-	18,680
	4310 Operational Support Services		1,135	-	-	-	-	-	-	-	-	-	-	-	-	1,135
	5110 Finance	NEWGEN STRATEGIES & SOLUTIONS	160,000	8,380	11,305	11,260	-	22,091	27,645	12,451	12,920	24,773	-	-	-	29,175
	7190 Supv Control & Data Acq (SCADA)		-	-	-	-	-	-	-	-	-	-	-	-	-	-
		SUBTOTAL	**2,245,657**	**29,075**	**98,738**	**72,195**	**18,818**	**83,088**	**(16,322)**	**50,833**	**29,738**	**9,064**	**-**	**-**	**-**	**1,870,430**
Subtotal O&M Funds			**2,245,657**	**29,075**	**98,738**	**72,195**	**18,818**	**83,088**	**(16,322)**	**50,833**	**29,738**	**9,064**	**-**	**-**	**-**	**1,870,430**
														YTD	**375,227**	
400 Capital Projects-Improvement																
	1145 Electrical Operations	POWER SYSTEM ENGINEERING INC	-	-	-	-	675	-	-	-	-	-	-	-	-	-
		AMPIRICAL SOLUTIONS LLC	-	-	-	-	-	-	23,278	-	-	-	-	-	-	-
	2120 Substations & Relaying	BUJANOS, JUAN J.	-	-	14,655	-	-	-	-	-	-	-	-	-	-	-
		CPM DESIGN LLC	-	-	83,752	-	-	-	-	-	-	-	-	-	-	-
		ESC ENGINEERING INC.	-	-	-	-	-	-	-	16	-	-	-	-	-	-
	2410 Electric Engineering	ELLETT AND GAYNOR	-	-	-	-	-	-	26,522	-	-	-	-	-	-	-
		ESC ENGINEERING INC.	-	-	-	-	-	-	-	1,838	-	-	-	-	-	-
	2420 Electrical System Planning	ELLETT AND GAYNOR	-	-	35,277	36,408	-	-	32,998	37,123	15,500	-	-	-	-	-
		ELECTRICAL CONSULTANTS INC	-	-	-	-	11,473	-	-	-	-	-	-	-	-	-
	3150 W/WW Oper & Constr	ZERMENO-OWENS PROJECT	-	1,156	150	12,733	(14,039)	-	-	-	-	-	-	-	-	-
		ACT PIPE & SUPPLY, INC.	-	-	-	-	-	-	-	5,495	-	-	-	-	-	-
		MARCO SALINAS	-	-	-	-	-	-	-	-	3,011	-	-	-	-	-

BROWNSVILLE PUBLIC UTILITIES BOARD

FISCAL YEAR 2025
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF JUNE 30, 2025

FUND	ORGN	VENDOR	FY 2025 APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUNE ACTUAL	JULY ACTUAL	AUG ACTUAL	SEPT ACTUAL	BUDGET BALANCE
400 Capital Projects-Improvement (continued)																
	3310 Water & Wastewater Engineering	CAROLLO ENGINEERS, INC	-	11,523	-	15,671	3,918	-	10,716	6,798	1,106	5,575	-	-	-	-
		HALFF ASSOCIATES INC.	-	50,397	-	97,987	2,382	61,774	14,848	29,696	-	2,382	-	-	-	-
		FREESE & NICHOLS, INC.	-	-	92,039	81,035	-	15,577	98,009	13,055	-	226,176	-	-	-	-
		HANSON PROFESSIONAL SERVICES INC	-	-	14,400	4,680	-	-	10,743	4,139	-	5,667	-	-	-	-
		AMBIOTEC CIVIL ENGINEERING	-	-	-	568	-	-	-	-	-	-	-	-	-	-
		HAZEN AND SAWYER, DPC	-	-	-	-	-	4,815	4,555	-	-	1,711	-	-	-	-
		TERRACON CONSULTANTS, INC.	-	-	-	-	-	1,833	2,278	1,271	491	-	-	-	-	-
		CP&Y, INC.	-	-	-	1,427	-	4,993	-	1,039	-	4,245	-	-	-	-
		PLAGAR ENGINEERING, LLC	-	-	-	-	-	-	-	-	4,522	-	-	-	-	-
	3315 W/WW Prj. Development	PROFESSIONAL SERVICE	-	453	-	-	-	-	-	-	1,369	1,468	-	-	-	-
		EARTHCO LLC	-	-	4,890	-	-	-	-	2,165	1,333	-	-	-	-	-
		RABA KISTNER, INC.	-	-	1,346	673	1,995	-	-	293	-	2,646	-	-	-	-
		TERRACON CONSULTANTS, INC.	-	-	1,515	-	(10)	2,780	2,042	-	4,262	-	-	-	-	-
		MILLENNIUM ENGINEERS GROUP INC	-	-	-	-	6,634	-	1,110	-	1,252	-	-	-	-	-
	7135 Geographic Information Systems	POWER ENGINEERS INC.	-	23,024	47,163	40,318	34,385	23,858	46,655	43,218	64,772	31,698	-	-	-	-
		POWER SYSTEM ENGINEERING INC.	-	-	-	1,235	-	570	165	660	495	-	-	-	-	-
405 Capital Projects-Improvement			-	-	-	-	-	-	-	-	-	-	-	-	-	-
	3310 Water & Wastewater Engineering	CP&Y, INC.	-	-	-	-	-	-	-	3,343	-	-	-	-	-	-
	3315 W/WW Prj. Development		-	-	-	-	-	-	-	-	-	-	-	-	-	-
410 Capital Projects-Impact Fees																
	3310 Water & Wastewater Engineering	GARVER, LLC	-	73,833	68,721	-	44,582	12,582	7,503	-	6,236	-	-	-	-	-
		ARCADIS U.S. INC	-	-	-	-	(169,675)	-	-	-	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	-	8,401	6,333	-	1,419	-	3,327	-	5,524	-	-	-	-
		FREESE & NICHOLS, INC.	-	-	104,936	227,881	-	34,786	14,552	8,045	-	17,549	-	-	-	-
Subtotal Capital Funds			**2,000,000**	**160,386**	**477,245**	**526,949**	**(77,680)**	**164,987**	**295,974**	**161,521**	**104,349**	**304,641**	**-**	**-**	**-**	**(118,372)**
														YTD	**2,118,372**	
Grand Total			**4,245,657**	**189,461**	**575,983**	**599,144**	**(58,862)**	**248,075**	**279,652**	**212,354**	**134,087**	**313,705**	**-**	**-**	**-**	**1,752,058**
														YTD	**2,493,599**	

FISCAL YEAR 2025
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF JUNE 30, 2025

Category	Approved Budget	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Balance Available
	$ 752,376													$ 752,376
Special Utility Counsel		11,201	8,560	14,025	10,412	14,893	49,186	12,354	9,742	11,584	-	-	-	(141,957)
Personnel Matters		3,459	1,025	150	2,925	9,770	11,688	13,670	11,900	9,398	-	-	-	(63,985)
Electric Contracts and Agreements		8,139	731	1,619	4,817	1,750	5,352	854	3,654	461	-	-	-	(27,377)
Opinions		5,796	976	163	-	-	5,109	-	1,480	-	-	-	-	(13,524)
Water/Wastewater Contracts and Agreement		394	-	-	225	94	-	-	-	-	-	-	-	(713)
Construction Contracts		-	-	-	-	-	-	-	748	-	-	-	-	(748)
Open Records Requests		195	104	-	-	-	-	-	378	-	-	-	-	(677)
General Contracts		2,569	2,243	260	390	5,641	5,621	1,874	4,713	-	-	-	-	(23,311)
COB - Tenaska Audit		7,417	495	-	319	1,113	1,710	90	-	-	-	-	-	(11,144)
Compliance with NERC		-	-	-	-	-	-	-	-	-	-	-	-	-
PUCT General		-	-	-	-	-	-	-	-	-	-	-	-	-
Bordas Wind Energy / Sendero Wind Project		-	-	-	-	-	-	-	-	-	-	-	-	-
Real Estate and R-O-W Easements		-	129	-	90	94	-	-	-	-	-	-	-	(313)
Legislation		-	-	-	-	-	-	-	-	-	-	-	-	-
Resaca Restoration Project		4,877	2,730	-	56	-	-	-	-	-	-	-	-	(7,663)
ERCOT General		-	-	-	-	-	-	-	-	-	-	-	-	-
Lit Fiber ROW Management		-	300	425	-	2,067	520	155	-	-	-	-	-	(3,467)
SpaceX Starbase Service Agreements		3,007	3,909	921	3,607	5,102	930	2,723	10,121	-	-	-	-	(30,320)
Element Fuels Transmission Interconnection		252	-	260	618	-	-	-	1,118	-	-	-	-	(2,248)
Subtotal O&M Budget	$ 752,376	$ 47,306	$ 21,202	$ 17,823	$ 23,459	$ 40,524	$ 80,116	$ 31,720	$ 43,854	$ 21,443	$ -	$ -	$ -	$ 424,929

Total O&M Y-T-D Actuals: $ 327,447

FISCAL YEAR 2025
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF JUNE 30, 2025

Category	Approved Budget	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Balance Available
Capital Projects	$ 250,000													$ 250,000
AMI Project (electric)		-	-	-	-	-	-	634	488	-	-	-	-	(1,122)
AMI Project (water)		-	-	-	-	-	-	634	488	-	-	-	-	(1,122)
Airport Substation Project (trans)		68	141	28	174	135	45	-	-	28	-	-	-	(619)
Airport Substation Project (dist)		67	141	28	174	135	45	-	-	28	-	-	-	(618)
Electric SCADA Project		2,106	-	-	-	-	-	-	-	-	-	-	-	(2,106)
Loma Alta Substation Equipment		-	-	1,014	897	-	-	-	-	-	-	-	-	(1,911)
Madeira Project		450	225	119	146	90	349	169	-	-	-	-	-	(1,548)
Ocelot Substation Equipment		-	-	1,014	897	-	-	-	-	-	-	-	-	(1,911)
Spare Substation Equipment		-	-	507	449	-	-	-	-	-	-	-	-	(956)
Subtotal Capital Budget	$ 250,000	$ 2,691	$ 507	$ 2,710	$ 2,737	$ 360	$ 439	$ 1,437	$ 976	$ 56	$ -	$ -	$ -	$ 238,087
											Total Capital Y-T-D Actuals:		$ 11,913	
Total Legal Fees Budget	$ 1,002,376	$ 49,997	$ 21,709	$ 20,533	$ 26,196	$ 40,884	$ 80,555	$ 33,157	$ 44,830	$ 21,499	$ -	$ -	$ -	$ 663,016
											Overall Total Y-T-D Actuals:		$ 339,360	

AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY AND UTILITY

[A] LINE REF.	[B] PRIMARY UTILITY	[C] CATEGORY	[D] APPROVED PLAN FOR FY 2025	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2025	[G] YTD ACTUAL AS OF 06/30/2025	[H] ADJUSTMENTS	[I] PROJECT BALANCE AS OF 06/30/2025
1	Electric	Customer Connections	$ 7,855,000	$ 1,020,786	$ 8,875,786	$ 6,296,177	$ -	$ 2,579,609
2		Heavy Equipment and Vehicles	3,124,003	-	3,124,003	1,231,014	-	1,892,989
3		Hidalgo Energy Center	1,000,000	(500,000)	500,000	90,085	(535,086)	945,001
4		In Design	350,000	-	350,000	218,199	-	131,801
5		Out for Bids	2,860,000	277,800	3,137,800	236,723	-	2,901,077
6		Proposed Projects	2,695,000	(922,974)	1,772,026	1,852	-	1,770,174
7		Under Construction	8,217,405	416,713	8,634,118	8,363,098	-	271,020
8		Completed	-	1,304,800	1,304,800	-	(2,993)	1,307,793
9	Electric Total		26,101,408	1,597,125	27,698,533	16,437,148	(538,079)	11,799,464
10	Gen & Admin	In Design	$ 71,000	$ -	$ 71,000	$ -	$ -	$ 71,000
11		Out for Bids	585,993	110,000	695,993	6,880	-	689,113
12		Proposed Projects	1,015,000	-	1,015,000	-	-	1,015,000
13		Under Construction	3,499,034	(333,293)	3,165,741	731,778	-	2,433,963
14		Completed	-	1,032	1,032	1,032	(129,300)	129,300
15	Gen & Admin Total		5,171,027	(222,261)	4,948,766	739,690	(129,300)	4,338,376
16	Wastewater	Customer Connections	$ 720,977	$ -	$ 720,977	$ 323,700	$ -	$ 397,277
17		Grant Funded	7,981,820	-	7,981,820	5,704,920	-	2,276,900
18		Heavy Equipment and Vehicles	1,684,610	-	1,684,610	111,119	-	1,573,491
19		In Design	4,016,518	(213,959)	3,802,559	364,887	-	3,437,672
20		Out for Bids	-	5,562	5,562	-	-	5,562

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY AND UTILITY

[A] LINE REF.	[B] PRIMARY UTILITY	[C] CATEGORY	[D] APPROVED PLAN FOR FY 2025	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2025	[G] YTD ACTUAL AS OF 06/30/2025	[H] ADJUSTMENTS	[I] PROJECT BALANCE AS OF 06/30/2025
21	Wastewater	Proposed Projects	659,233	(50,000)	609,233	-	-	609,233
22		Under Construction	6,267,398	454,260	6,721,658	3,016,986	-	3,704,672
23		Utility Relocations	3,038,235	86,255	3,124,490	523,709	-	2,600,781
24		Completed	35,755	(652,400)	(616,645)	27,769	(98,819)	(545,595)
25	Wastewater Total		24,404,546	(370,282)	24,034,264	10,073,090	(98,819)	14,059,993
26	Water	Customer Connections	$ 643,180	$ -	$ 643,180	$ 931,415	$ -	$ (288,235)
27		Grant Funded	6,360,623	-	6,360,623	655,932	-	5,704,691
28		Heavy Equipment and Vehicles	812,982	64,190	877,172	480,912	-	396,260
29		In Design	3,695,620	(268,923)	3,426,697	849,525	-	2,577,172
30		Out for Bids	62,716	-	62,716	10,797	-	51,919
31		Proposed Projects	2,443,935	(470,815)	1,973,120	-	-	1,973,120
32		Resaca Fee Funded Equipment	540,799	-	540,799	287,000	-	253,799
33		Under Construction	2,567,001	129,621	2,696,622	4,096,815	-	(1,400,193)
34		Utility Relocations	3,212,653	(458,655)	2,753,998	856,509	-	1,897,489
35		Completed	82,800	-	82,800	-	(98,680)	181,480
36	Water Total		20,422,309	(1,004,582)	19,417,727	8,168,905	(98,680)	11,347,502
37	**Grand Total**		**$ 76,099,290**	**$ -**	**$ 76,099,290**	**$ 35,418,833**	**$ (864,878)**	**$ 41,545,335**

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] APPROVED PLAN FOR FY 2025	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2025	[G] YTD ACTUAL AS OF 6/30/2025	[H] ADJUSTMENTS	[I] PROJECT BALANCE 6/30/2025	[J] COMPLETION PERCENTAGE 6/30/2025	[K] CURRENT PO BALANCE AS OF 6/30/2025
1		**ELECTRIC PROJECTS**								
2		**DEPARTMENT 2120 - SUBSTATIONS & RELAYING**								
3	Out for Bids	Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	1,500,000	(829,075)	670,925	234,617	-	436,308	34.97%	566,341
4	Under Construction	Install a Second Power Transformer at Waterport Substation	1,500,000	(1,465,550)	34,450	23,278	-	11,172	67.57%	731,890
5	Under Construction	Install a Second Power Transformer at Waterport Substation	-	1,465,550	1,465,550	-	-	1,465,550	0.00%	-
6	Under Construction	Replace Legacy Overcurrent and Transformer Differential Protection Relays	60,000	-	60,000	3,753	-	56,247	6.26%	-
7	Under Construction	Substations Satellite-Synchronized Clock Upgrade	50,000	-	50,000	3,072	-	46,928	6.14%	-
8	Under Construction	Control Building Roof Replacements for Midtown, Military Highway and Price Road Substations	-	-	-	101,869	-	(101,869)	100.00%	77,393
9	Proposed Projects	Loma Alta Auto Transformer Radiators Replacement	65,000	-	65,000	-	-	65,000	0.00%	-
10	Out for Bids	SEL Data Management and Automation (DMA) Blueframe Implementation	260,000	-	260,000	-	-	260,000	0.00%	-
11	Proposed Projects	Relay and Protection Upgrade Program	80,000	-	80,000	-	-	80,000	0.00%	-
12	Under Construction	Battery Bank Replacements at Waterport, Filter Plant, Price Road and Palo Alto Substations	165,000	-	165,000	-	-	165,000	0.00%	138,221
13	Out for Bids	Substation Equipment Upgrades (Circuit Breakers Replacements)	200,000	291,325	491,325	-	-	491,325	0.00%	-
14	Proposed Projects	Install a Second Power Transformer at Palo Alto Substation	350,000	(350,000)	-	-	-	-	0.00%	-
15	Proposed Projects	Install a Second Power Transformer at Palo Alto Substation	-	284,450	284,450	-	-	284,450	0.00%	-
16	Under Construction	Spare 12.47 kV Substation Switchgear (Delivery during FY 2026)	367,500	(367,500)	-	-	-	-	0.00%	731,445
17	Under Construction	Spare 12.47 kV Substation Switchgear (Delivery during FY 2026)	-	367,500	367,500	-	-	367,500	0.00%	-
18	Under Construction	Mobile Substation Connection at Airport Substation	-	104,763	104,763	140,202	-	(35,439)	133.83%	-
19	Under Construction	Staging Area for Demolition at Airport Substation	-	91,119	91,119	76,660	-	14,459	84.13%	-
20	Under Construction	Airport Substation Transmission Poles	-	83,193	83,193	30,747	-	52,446	36.96%	-
21	Out for Bids	Substation and Control Centers Video Camera Upgrade (from Org 7190)	-	200,000	200,000	-	-	200,000	0.00%	-
22	Under Construction	Filter Plant Substation Disconnect Switch Replacement	-	-	-	14,649	-	(14,649)	100.00%	-
23	Under Construction	Capitalizable Spare Parts	-	-	-	76,499	-	(76,499)	100.00%	-

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] APPROVED PLAN FOR FY 2025	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2025	[G] YTD ACTUAL AS OF 6/30/2025	[H] ADJUSTMENTS	[I] PROJECT BALANCE 6/30/2025	[J] COMPLETION PERCENTAGE 6/30/2025	[K] CURRENT PO BALANCE AS OF 6/30/2025
24	Out for Bids	Palo Alto Substation 4.8 MVAR Capacitor Bank	-	65,550	65,550	-	-	65,550	0.00%	-
25		**Total for Dept. 2120**	**4,597,500**	**(58,675)**	**4,538,825**	**705,346**	**-**	**3,833,479**	**15.54%**	**2,245,290**
26		**DEPARTMENT 2130 - ELEC T&D CONSTRUCTION & MAINTENANCE**								
27	Customer Connections	Electric Utility Work	2,000,000	-	2,000,000	420,569	-	1,579,431	21.03%	2,841,366
28	Under Construction	Concrete Pads for Padmounted Transformers	-	81,078	81,078	6,794	-	74,284	8.38%	74,284
29	Out for Bids	Emergency Wood Pole Restorations and Upgrades (12 each) throughout the City of Brownsville	-	46,128	46,128	-	-	46,128	0.00%	46,128
30	Out for Bids	Wood Pole Restorations and Upgrades throughout the City of Brownsville	-	503,872	503,872	-	-	503,872	0.00%	-
31	Completed	Budget offset - Elec Eng & Syst Oper	-	(1,500,000)	(1,500,000)	-	-	(1,500,000)	0.00%	-
32		**Total for Dept. 2130**	**2,000,000**	**(868,922)**	**1,131,078**	**427,363**	**-**	**703,715**	**37.78%**	**2,961,778**
33		**DEPARTMENT 2410 - ELECTRIC ENGINEERING**								
34	Customer Connections	New Connections	1,750,000	-	1,750,000	1,491,308	-	258,692	85.22%	-
35	Customer Connections	New Subdivisions	1,100,000	650,000	1,750,000	1,570,127	-	179,873	89.72%	-
36	Customer Connections	New Subdivisions	900,000	-	900,000	31,259	-	868,741	3.47%	-
37	Customer Connections	Security Light Installation	60,000	90,000	150,000	81,083	-	68,917	54.06%	-
38	Customer Connections	Infrastructure Improvements	2,000,000	215,786	2,215,786	2,686,128	-	(470,342)	121.23%	4,095
39	Completed	Infrastructure Improvements (Adjustments)	-	-	-	-	(2,993)	2,993	0.00%	-
40	Customer Connections	Street Light Installations	45,000	65,000	110,000	15,703	-	94,297	14.28%	-
41	Under Construction	The Resaca Gardens Subdivision Conductor Replacement	200,000	-	200,000	13,449	-	186,551	6.72%	-
42	Proposed Projects	Pole Attachment Requests - BPUB Make-Ready Work	750,000	(555,000)	195,000	1,852	-	193,148	0.95%	-
43	Proposed Projects	Pole Attachment Requests - BPUB Make-Ready Work	-	-	-	-	-	-	0.00%	-
44	Proposed Projects	Reconductor Alternate Feeder from Waterport Substation to Forza Steel with 477 MCM AAC	100,000	-	100,000	-	-	100,000	0.00%	-
45	Under Construction	Extend Feeder from Titan Substation to Stagecoach Road	450,000	-	450,000	363,540	-	86,460	80.79%	-
46	Under Construction	Port of Brownsville - Commercial Subdivision	800,000	(81,078)	718,922	467,999	-	250,923	65.10%	-
47	Under Construction	Midtown Fiber Optic Extension from FM 802 Substation to Midtown Substation	-	34,214	34,214	69,184	-	(34,970)	202.21%	-
48	Completed	Budget offset - Elec Eng & Syst Oper	-	(913,549)	(913,549)	-	-	(913,549)	0.00%	-
49		**Total for Dept. 2410**	**8,155,000**	**(494,627)**	**7,660,373**	**6,791,632**	**(2,993)**	**871,734**	**88.66%**	**4,095**

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AMENDED FISCAL YEAR 2025
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50		**DEPARTMENT 2420 - ELECTRICAL SYSTEM PLANNING**								
51	Proposed Projects	Recloser Controls on Substation Feeders	125,000	-	125,000	-	-	125,000	0.00%	-
52	In Design	56MVA Northwest Distribution Ocelot Substation	350,000	-	350,000	218,199	-	131,801	62.34%	181,330
53	Under Construction	Ocelot Substation Equipment	-	-	-	2,119,877	-	(2,119,877)	100.00%	4,516,078
54	Proposed Projects	Reactive Support Projects	125,000	-	125,000	-	-	125,000	0.00%	-
55	Proposed Projects	Loma Alta Substation Rebuild	150,000	(27,610)	122,390	-	-	122,390	0.00%	-
56	Under Construction	Loma Alta Substation Phase 1	-	14,307	14,307	8,250	-	6,057	57.66%	5,364
57	Under Construction	Loma Alta Substation Control House Misc SCADA/Relaying Equipment	-	2,961	2,961	-	-	2,961	0.00%	25,379
58	Under Construction	Loma Alta Substation Control House Misc SCADA Panel Equipment	-	10,342	10,342	-	-	10,342	0.00%	10,859
59	Under Construction	Loma Alta Substation Power Transformers	-	-	-	1,828,398	-	(1,828,398)	100.00%	1,280,910
60	Proposed Projects	Feeder Extensions Projects	250,000	-	250,000	-	-	250,000	0.00%	-
61	Proposed Projects	Reliability Improvement Projects	250,000	(74,814)	175,186	-	-	175,186	0.00%	-
62	Proposed Projects	New Goliath 56MVA Distribution Substation - design	200,000	-	200,000	-	-	200,000	0.00%	-
63	Under Construction	1425 E Madison St Transformer	-	12,953	12,953	12,953	-	-	100.00%	-
64	Under Construction	2807 N Central Ave Transformer	-	44,114	44,114	40,620	-	3,494	92.08%	903
65	Under Construction	2581 Williams Ave Transformer	-	4,465	4,465	5,710	-	(1,245)	127.88%	-
66	Under Construction	Spare Substation Equipment	-	-	-	919,079	-	(919,079)	100.00%	643,877
67	Under Construction	Automatic Gang Switch at 915 S Central Ave	-	13,282	13,282	15,263	-	(1,981)	114.91%	-
68	Under Construction	Titan Feeders Load Transfer Point	-	-	-	-	-	-	0.00%	-
69	Completed	Budget offset - Elec Eng & Syst Oper	-	3,718,349	3,718,349	-	-	3,718,349	0.00%	-
70		**Total for Dept. 2420**	**1,450,000**	**3,718,349**	**5,168,349**	**5,168,349**	-	-	**100.00%**	**6,664,700**
71		**DEPARTMENT 7130 - ENTERPRISE SOLUTIONS**								
72	Under Construction	Advanced Metering Infrastructure (AMI) - electric	3,564,121	-	3,564,121	1,902,500	-	1,661,621	53.38%	3,474,320
73		**Total for Dept. 7130**	**3,564,121**	-	**3,564,121**	**1,902,500**	-	**1,661,621**	**53.38%**	**3,474,320**
74		**DEPARTMENT 7190 - SCADA**								
75	Under Construction	CR15 APPA Subaward	234,157	-	234,157	9,463	-	224,694	4.04%	-
76	Grant Funded	CR15 APPA Subaward	-	-	-	174,142	-	(174,142)	0.00%	207,942
77	Out for Bids	OSI SCADA Upgrade	600,000	-	600,000	2,106	-	597,894	0.35%	-
78	Proposed Projects	Substation and Control Centers Video Camera Upgrade	200,000	(200,000)	-	-	-	-	0.00%	-
79	Proposed Projects	Fiber Improvement Project	50,000	-	50,000	-	-	50,000	0.00%	-

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80		**Total for Dept. 7190**	**1,084,157**	**(200,000)**	**884,157**	**185,711**	**-**	**698,446**	**21.00%**	**207,942**
81		**ELECTRIC TRANS. & DIST. PROJECT TOTAL:**	**$ 20,850,778**	**$ 2,096,125**	**$ 22,946,903**	**$ 15,180,901**	**$ (2,993)**	**$ 7,768,995**	**66.16%**	**$ 15,558,125**
82		**DEPARTMENT 1420 - ENVIRONMENTAL COMPLIANCE**								
83	Under Construction	Silas Ray Continuous Emission Monitoring System (CEMS) NOx Analyzers	98,028	1,000	99,028	49,514	-	49,514	50.00%	49,514
84	Under Construction	Silas Ray Continuous Emission Monitoring Dataloggers	60,030	-	60,030	52,650	-	7,380	87.71%	9,840
85		**Total for Dept. 1420**	**158,058**	**1,000**	**159,058**	**102,164**	**-**	**56,894**	**64.23%**	**59,354**
86		**DEPARTMENT 2220 - POWER PRODUCTION**								
87	Out for Bids	Unit 10 Chiller Cooling Tower Replacement	300,000	-	300,000	-	-	300,000	0.00%	-
88	Under Construction	Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement	544,359	(5,545)	538,814	-	-	538,814	0.00%	105,274
89	Hidalgo Energy Center	Hidalgo Capital Improvements	1,000,000	(500,000)	500,000	90,085	(535,086)	945,001	18.02%	-
90	Under Construction	DCS Ovation Control Upgrade	-	5,545	5,545	5,545	-	-	100.00%	-
91		**Total for Dept. 2220**	**1,844,359**	**(500,000)**	**1,344,359**	**95,630**	**(535,086)**	**1,783,815**	**7.11%**	**105,274**
92		**DEPARTMENT 7125 - REAL ESTATE**								
93	Under Construction	Cross Valley Pipeline Project	124,210	(82,500)	41,710	1,581	-	40,129	3.79%	5,090
94	Under Construction	Cross Valley Pipeline Project	-	82,500	82,500	-	-	82,500	0.00%	-
95		**Total for Dept. 7125**	**124,210**	**-**	**124,210**	**1,581**	**-**	**122,629**	**1.27%**	**5,090**
96		**ELECTRIC GENERATION PROJECT TOTAL:**	**$ 2,126,627**	**$ (499,000)**	**$ 1,627,627**	**$ 199,375**	**$ (535,086)**	**$ 1,963,338**	**12.25%**	**$ 169,718**
97		**ADD ESTIMATED CAPITAL EQUIPMENT BUDGET**								
98	Heavy Equipment and	CARRYOVER CAPITAL EQUIPMENT	803,997	-	803,997	331,474	-	472,523	41.23%	272,323
99	Heavy Equipment and	ESTIMATED CAPITAL EQUIPMENT	2,320,006	-	2,320,006	899,540	-	1,420,466	38.77%	1,074,811
100		**ESTIMATED EQUIPMENT TOTAL - ELECTRIC**	**$ 3,124,003**	**$ -**	**$ 3,124,003**	**$ 1,231,014**	**$ -**	**$ 1,892,989**	**39.41%**	**$ 1,347,134**
101		**ESTIMATED PLAN TOTAL - ELECTRIC**	**$26,101,408**	**$ 1,597,125**	**$27,698,533**	**$16,611,290**	**$ (538,079)**	**$11,625,322**	**59.97%**	**$ 17,074,977**
102		**GENERAL & ADMINISTRATIVE PROJECTS**								
103		**DEPARTMENT 1135 - COMMUNICATIONS & PUBLIC RELATIONS**								

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104	Under Construction	BPUB Billboard Construction	1,000,000	(490,753)	509,247	-	-	509,247	0.00%	-
105		**Total for Dept. 1135**	**1,000,000**	**(490,753)**	**509,247**	-	-	**509,247**	**0.00%**	-
106		**DEPARTMENT 1165 - RECORDS MANAGEMENT**								
107	Under Construction	Implementation of an Enterprise Content Management (ECM) System	137,607	-	137,607	48,044	-	89,563	34.91%	18,644
108		**Total for Dept. 1165**	**137,607**	-	**137,607**	**48,044**	-	**89,563**	**34.91%**	**18,644**
109		**DEPARTMENT 1422 - ANALYTICAL LAB**								
110	Under Construction	HVAC Replacement Project	58,484	(1,000)	57,484	-	-	57,484	0.00%	700,747
111	Proposed Projects	Analytical Lab Rehabilitation Project	360,000	-	360,000	-	-	360,000	0.00%	-
112		**Total for Dept. 1422**	**418,484**	**(1,000)**	**417,484**	-	-	**417,484**	**0.00%**	**700,747**
113		**DEPARTMENT 1440 - SAFETY AND SECURITY OPERATIONS**								
114	Completed	Water Plant I Security Fence	-	-	-	-	(43,820)	43,820	100.00%	-
115		**Total for Dept. 1440**	-	-	-	-	**(43,820)**	**43,820**	**100.00%**	-
116		**DEPARTMENT 4115 - ASSET MANAGEMENT & CIP DELIVERY**								
117	Under Construction	Capital Project Management Software	392,802	89,428	482,230	98,875	-	383,355	20.50%	383,355
118		**Total for Dept. 4115**	**392,802**	**89,428**	**482,230**	**98,875**	-	**383,355**	**20.50%**	**383,355**
119		**DEPARTMENT 5110 - FINANCE**								
120	Proposed Projects	Financial Management Information System	-	-	-	-	-	-	0.00%	-
121		**Total for Dept. 5110**	-	-	-	-	-	-	**0.00%**	-
122		**DEPARTMENT 6110 - CUSTOMER SERVICE**								
123	In Design	Virtual Assistant	71,000	-	71,000	-	-	71,000	0.00%	-
124		**Total for Dept. 6110**	**71,000**	-	**71,000**	-	-	**71,000**	**0.00%**	-
125		**DEPARTMENT 6135 - CIS SUPPORT**								
126	Under Construction	Cayenta The Customer Engagement Portal	262,697	-	262,697	9,225	-	253,472	3.51%	241,135
127		**Total for Dept. 6135**	**262,697**	-	**262,697**	**9,225**	-	**253,472**	**3.51%**	**241,135**
128		**DEPARTMENT 6160 - CASHIERS**								
129	Out for Bids	3 each kiosks	-	110,000	110,000	-	-	110,000	0.00%	-

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130		**Total for Dept. 6160**	**-**	**110,000**	**110,000**	**-**	**-**	**110,000**	**0.00%**	**-**
131		**DEPARTMENT 7131 - IT HARDWARE, CYBER, & NETWORK MGMNT**								
132	Under Construction	Cisco Phone Upgrade	100,000	-	100,000	-	-	100,000	0.00%	-
133	Under Construction	Power Plant Firewall and Data Center Switch Upgrade	283,812	-	283,812	20,860	-	262,952	7.35%	8
134	Under Construction	Email Retention and Archiving Project	100,000	-	100,000	-	-	100,000	0.00%	123
135	Under Construction	Cisco ACI Networking Equipment / Dell FX - Multi-Site	252,617	-	252,617	-	-	252,617	0.00%	-
136	Proposed Projects	Data Cabling for Main Administration Building	150,000	-	150,000	-	-	150,000	0.00%	-
137	Proposed Projects	UPS - New Building FM 511	45,000	-	45,000	-	-	45,000	0.00%	-
138	Proposed Projects	Email Archiving Appliances and Load Balancer	160,000	-	160,000	-	-	160,000	0.00%	-
139	Proposed Projects	Motorola Network Upgrade	300,000	-	300,000	-	-	300,000	0.00%	46,868
140	Completed	Accounting Adjustments for Prior Year IT Projects	-	-	-	-	(85,480)	85,480	100.00%	-
141		**Total for Dept. 7131**	**1,391,429**	**-**	**1,391,429**	**20,860**	**(85,480)**	**1,456,049**	**1.50%**	**46,999**
142		**DEPARTMENT 7135 - GEOGRAPHIC INFORMATION SYSTEMS**								
143	Under Construction	GIS/Cityworks Upgrade	350,000	69,032	419,032	358,217	-	60,815	85.49%	60,816
144	Completed	UTG2-RTK (NEW) - additional funds	-	1,032	1,032	1,032	-	-	100.00%	-
145		**Total for Dept. 7135**	**350,000**	**70,064**	**420,064**	**359,249**	**-**	**60,815**	**85.52%**	**60,816**
146		**DEPARTMENT 7160 - FACILITY MAINTENANCE**								
147	Proposed Projects	Main BPUB Administration Building HVAC System	-	-	-	-	-	-	0.00%	-
148		**Total for Dept. 7160**	**-**	**-**	**-**	**-**	**-**	**-**	**0.00%**	**-**
149		**DEPARTMENT 7170 - WAREHOUSE**								
150	Out for Bids	Large Fans Purchase and Installation	54,585	-	54,585	-	-	54,585	0.00%	-
151	Out for Bids	Service Yard Expansion - Phase 1 Inventory Material	531,408	-	531,408	6,880	-	524,528	1.29%	-
152	Under Construction	FM 511 Service Center - New Lay Down Yard - Phase 2	561,015	-	561,015	196,557	-	364,458	35.04%	-
153		**Total for Dept. 7170**	**1,147,008**	**-**	**1,147,008**	**203,437**	**-**	**943,571**	**17.74%**	**-**
154		**ESTIMATED TOTAL BY CATEGORY:**								
155		GENERAL & ADMINISTRATIVE	4,837,330	(332,261)	4,505,069	730,465	(129,300)	3,903,904	16.21%	1,210,561
156		ADMINISTRATIVE - CUSTOMER SERVICE	333,697	110,000	443,697	9,225	-	434,472	2.08%	241,135
157		**ESTIMATED PLAN TOTAL - GEN. & ADMIN.**	**$ 5,171,027**	**$ (222,261)**	**$ 4,948,766**	**$ 739,690**	**$ (129,300)**	**$ 4,338,376**	**14.95%**	**$ 1,451,696**

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158		**WATER PROJECTS**								
159		**DEPARTMENT 3120 - WATER PLANT I**								
160	In Design	Raw Water Pump Station No. 4, 5, and 6	46,362	(15,595)	30,767	-	-	30,767	0.00%	4,316
161	Grant Funded	Raw Water Pump Station No. 4, 5, and 6	-	-	-	-	-	-	0.00%	-
162	In Design	High Service Pump Station No. 2 Design and Construction	283,775	(18,512)	265,263	-	-	265,263	0.00%	3,129
163	Proposed Projects	Replace Influent Valves for 8 Filters	120,000	(5,762)	114,238	-	-	114,238	0.00%	-
164	Completed	Replacement of Compressors	82,800	-	82,800	-	-	82,800	0.00%	-
165	Under Construction	Replacement of Waste Pump and Motor	225,000	-	225,000	225,000	-	-	100.00%	-
166	Proposed Projects	Replacement of rakes for two clarifiers (B1 and B2)	100,000	-	100,000	-	-	100,000	0.00%	-
167	Under Construction	Chlorine Analyzer	-	5,762	5,762	5,289	-	473	91.79%	-
168	Under Construction	Replacement of 3 each Flocculator Motors and Gearboxes	-	18,512	18,512	-	-	18,512	0.00%	-
169	Under Construction	Spare Motor for Raw Water No. 6	-	15,595	15,595	-	-	15,595	0.00%	11,063
170		**Total for Dept. 3120**	**857,937**	**-**	**857,937**	**230,289**	**-**	**627,648**	**26.84%**	**18,508**
171		**DEPARTMENT 3130 - WATER PLANT II**								
172	In Design	Aeration Structure Rehabilitation	91,805	-	91,805	4,016	-	87,789	4.37%	39,022
173	In Design	Aeration Tank Replacement - engineering (Packet 3)	94,151	-	94,151	4,016	-	90,135	4.27%	39,022
174	In Design	High Service Pump Station (5 vertical turbine pumps) - engineering (Packet 4)	27,577	-	27,577	-	-	27,577	0.00%	3,747
175	In Design	Raw Water Pump Station - engineering (Packet 4)	21,238	-	21,238	-	-	21,238	0.00%	2,955
176	In Design	Flocculation Basin Improvement	60,000	-	60,000	814	-	59,186	1.36%	-
177	Under Construction	Reservoir Raw Water Pumps Variable Frequency Drives	90,000	-	90,000	89,409	-	591	99.34%	-
178	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 1	196,500	-	196,500	-	-	196,500	0.00%	-
179	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 3	196,500	(110,863)	85,637	-	-	85,637	0.00%	-
180	Proposed Projects	Backup Power Improvements	-	-	-	-	-	-	0.00%	-
181		**Total for Dept. 3130**	**777,771**	**(110,863)**	**666,908**	**98,255**	**-**	**568,653**	**14.73%**	**84,746**
182		**DEPARTMENT 3135 - RESACA MAINTENANCE**								
183	Proposed Projects	Second Crew Office Trailer	90,935	-	90,935	-	-	90,935	0.00%	-
184	Proposed Projects	Resaca Restoration Dewatering System 2024	800,000	-	800,000	-	-	800,000	0.00%	215,739
185		**Total for Dept. 3135**	**890,935**	**-**	**890,935**	**-**	**-**	**890,935**	**0.00%**	**215,739**

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AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] APPROVED PLAN FOR FY 2025	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2025	[G] YTD ACTUAL AS OF 6/30/2025	[H] ADJUSTMENTS	[I] PROJECT BALANCE 6/30/2025	[J] COMPLETION PERCENTAGE 6/30/2025	[K] CURRENT PO BALANCE AS OF 6/30/2025
186		**DEPARTMENT 3140 - RAW WATER SUPPLY**								
187	Proposed Projects	Raw Water to Resaca Flow Meter	300,000	(64,190)	235,810	-	-	235,810	0.00%	-
188	Heavy Equipment and '	6-inch portable pump	-	64,190	64,190	-	-	64,190	0.00%	-
189		**Total for Dept. 3140**	**300,000**	-	**300,000**	-	-	**300,000**	**0.00%**	-
190		**DEPARTMENT 3150 - W/WW OPERATIONS & CONSTRUCTION**								
191	Utility Relocations	TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase 1-3 (from Expwy I69E to Four Corners)	45,660	-	45,660	436,015	-	(390,355)	954.92%	5,327
192	Utility Relocations	TXDOT - Alton Gloor Reconstruction Utility Adjustments (Expwy I69E to Paredes Ln Rd)	75,000	(75,000)	-	107	-	(107)	100.00%	-
193		**Total for Dept. 3150**	**120,660**	**(75,000)**	**45,660**	**436,122**	-	**(390,462)**	**955.15%**	**5,327**
194		**DEPARTMENT 3155 - W/WW OPERATIONS & MAINTENANCE**								
195	In Design	Water Valve Replacement Phase 4 Project - engineering	31,077	-	31,077	844	-	30,233	2.72%	-
196	Customer Connections	Water New Connections and New Subdivisions	643,180	-	643,180	931,415	-	(288,235)	144.81%	107,920
197	Out for Bids	Water Meter Vault Replacement Project	62,716	-	62,716	10,797	-	51,919	17.22%	-
198	In Design	Valve Replacement Project Phase 4 - construction	500,000	(89,752)	410,248	-	-	410,248	0.00%	-
199	In Design	Fire Hydrant Replacement Project - engineering	75,000	(75,000)	-	-	-	-	0.00%	-
200	Proposed Projects	Fire Hydrant Replacement Project (construction)	250,000	(250,000)	-	-	-	-	0.00%	-
201	Proposed Projects	Water Valve Replacement Phase 5 Project - engineering (and construction)	40,000	(40,000)	-	-	-	-	0.00%	-
202	Under Construction	Power Mole Model PD6 standard boring machine / trencher for New Connections crew	-	89,752	89,752	89,752	-	-	100.00%	-
203		**Total for Dept. 3155**	**1,601,973**	**(365,000)**	**1,236,973**	**1,032,808**	-	**204,165**	**83.49%**	**107,920**
204		**DEPARTMENT 3310 - WATER & WASTEWATER ENGINEERING**								
205	In Design	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	31,700	-	31,700	-	-	31,700	0.00%	31,700
206	Under Construction	EST No. 8 - Two Million Gallon Elevated Storage Tank	-	-	-	88,927	-	(88,927)	100.00%	50,920
207	Utility Relocations	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - engineering	17,200	-	17,200	6,092	-	11,108	35.42%	14,763

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208	Utility Relocations	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - construction	196,816	-	196,816	69,796	-	127,020	35.46%	75,851
209	Utility Relocations	Calvin Street Water Utility Improvements - engineering and construction	-	30,331	30,331	160	-	30,171	0.00%	788
210	Utility Relocations	City Streets Contract - Portway Place Subdivision	287,288	-	287,288	60,432	-	226,856	21.04%	69,605
211	Utility Relocations	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility Improvements - Engineering	11,409	-	11,409	388	-	11,021	3.40%	11,409
212	Utility Relocations	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility Improvements - Construction	137,500	-	137,500	-	-	137,500	0.00%	407,324
213	Utility Relocations	Extension of Water Service to the City of Brownsville and Department of Public Safety Joint Tactical Training Center - Engineering and Construction	-	-	-	43	-	(43)	100.00%	-
214	In Design	2020 Master Plan	333,994	-	333,994	213,385	-	120,609	63.89%	117,398
215	Utility Relocations	Owens Road Bridge Utility Adjustment (Phase I) - Engineering	6,431	-	6,431	32,209	-	(25,778)	500.84%	-
216	Utility Relocations	Owens Road Bridge Utility Adjustment (Phase I) - Construction	250,000	-	250,000	78,420	-	171,580	31.37%	954
217	Utility Relocations	City Streets Contract - E. 14th Street - District 1	200,000	-	200,000	-	-	200,000	0.00%	-
218	In Design	New Raw Water River Intake Facility - Engineering	600,915	-	600,915	408,027	-	192,888	67.90%	26,169
219	Proposed Projects	New Raw Water River Intake Facility - Construction	-	-	-	-	-	-	0.00%	-
220	In Design	Waterline Upgrade Near WTP No. 1 (on 13th Street)	59,835	-	59,835	4,514	-	55,321	7.54%	-
221	In Design	FM 511 24-inch Waterline Loop (SRWA to Old Port Isabel Rd) - engineering	598,819	-	598,819	213,909	-	384,910	35.72%	189,810
222	Utility Relocations	Owens Road Bridge Utility Adjustment (Phase II) - Engineering and Construction	225,272	(85,000)	140,272	-	-	140,272	0.00%	463
223	Utility Relocations	City Streets Contract - Stage Coach Trail - District 3	-	-	-	-	-	-	0.00%	-
224	In Design	Water Plant No. 1 Raw Water Pump System - engineering	56,827	-	56,827	-	-	56,827	0.00%	30,215
225	In Design	Military Hwy (US281) - 16-inch Diameter Waterline Pressure Booster and Chlorination Station - Engineering and Construction	309,736	-	309,736	-	-	309,736	0.00%	143,762
226	Utility Relocations	City Streets Contract - Coffee Road - District 2 & 3	243,280	-	243,280	132,278	-	111,002	54.37%	52,701
227	In Design	Martinal Area Water System Loop off of Old Port Isabel Road and FM 802 - engineering	22,809	-	22,809	-	-	22,809	0.00%	-

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[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] APPROVED PLAN FOR FY 2025	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2025	[G] YTD ACTUAL AS OF 6/30/2025	[H] ADJUSTMENTS	[I] PROJECT BALANCE 6/30/2025	[J] COMPLETION PERCENTAGE 6/30/2025	[K] CURRENT PO BALANCE AS OF 6/30/2025
228	Utility Relocations	Tara Place, Dix Drive and Hacienda Lane Utility Improvements - engineering	4,431	-	4,431	-	-	4,431	0.00%	-
229	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4	807,366	-	807,366	31,232	-	776,134	3.87%	1,127,509
230	Grant Funded	City of Brownsville Water Conservation and Drought Contingency Plan	-	-	-	178,829	-	(178,829)	100.00%	61,729
231	Grant Funded	ARPA Downtown Water & Wastewater Improvement Project 2	1,360,623	-	1,360,623	269,542	-	1,091,081	19.81%	2,807,980
232	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3-4	180,000	-	180,000	753	-	179,247	0.42%	-
233	Utility Relocations	Water Main Replacements related to City Street Paving and Drainage Improvement Projects	-	-	-	-	-	-	0.00%	-
234	Proposed Projects	FM 511 Waterline Loop (SH 48 to Boca Chica Blvd)	100,000	-	100,000	-	-	100,000	0.00%	-
235	Completed	2015 Impact Fee Study for Water Infrastructure	-	-	-	-	(98,680)	98,680	100.00%	-
236	Utility Relocations	City Streets Contract - Old Alice Road - District 2	100,000	(11,833)	88,167	1,159	-	87,008	1.31%	-
237	Proposed Projects	Raw Water Reservoir Dredging Project - Engineering	100,000	-	100,000	-	-	100,000	0.00%	-
238	Utility Relocations	TXDOT - International Blvd (SH 48) Median Construction - Water Utility Adjustments (Four Corners to FM 511)	175,000	-	175,000	-	-	175,000	0.00%	-
239	Utility Relocations	TXDOT - Boca Chica (SH 4) Median Construction - Water Utility Adjustments (Four Corners to Minnesota Ave)	-	-	-	-	-	-	0.00%	-
240	Utility Relocations	TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase 1	250,000	(128,602)	121,398	-	-	121,398	0.00%	-
241	Utility Relocations	Old Alice Rd - CCRMA (from SH 100 to Sports Park) - engineering	-	11,833	11,833	6,750	-	5,083	57.04%	9,747
242	Utility Relocations	Old Alice Rd - CCRMA (from SH 100 to Sports Park) - construction	-	440,000	440,000	-	-	440,000	0.00%	433,726
243	Utility Relocations	Villa Los Pinos Subdivision Utility Improvements	-	12,016	12,016	-	-	12,016	0.00%	-
244	Utility Relocations	E 15th Street Utility Improvements	-	-	-	675	-	(675)	100.00%	-
245	Utility Relocations	Budget offset - W/WW Eng & Cap Planning	-	(652,400)	(652,400)	-	-	(652,400)	100.00%	-
246		**Total for Dept. 3310**	**6,667,251**	**(383,655)**	**6,283,596**	**1,797,520**	**(98,680)**	**4,584,756**	**28.61%**	**5,664,523**
								-		
247		**DEPARTMENT 7125 - REAL ESTATE**						-		
248	Proposed Projects	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	100,000	-	100,000	-	-	100,000	0.00%	-
249		**Total for Dept. 7125**	**100,000**	**-**	**100,000**	**-**	**-**	**100,000**	**0.00%**	**-**

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AMENDED FISCAL YEAR 2025
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250		**DEPARTMENT 7130 - ENTERPRISE SOLUTIONS**								
251	Under Construction	Advanced Metering Infrastructure (AMI) - water	2,252,001	-	2,252,001	3,598,438	-	(1,346,437)	159.79%	3,407,832
252	Grant Funded	Advanced Metering Infrastructure (AMI) - water	5,000,000	-	5,000,000	33,419	-	4,966,581	0.67%	-
253		**Total for Dept. 7130**	**7,252,001**	-	**7,252,001**	**3,631,857**	-	**3,620,144**	**50.08%**	**3,407,832**
254		**DEPARTMENT 7190 - SUPV CONTROL & DATA ACQ (SCADA)**								
255	In Design	SCADA Communication Enhancement Phase III	450,000	(70,064)	379,936	-	-	379,936	0.00%	-
256	Proposed Projects	Water Wastewater SCADA System Cybersecurity Upgrade	50,000	-	50,000	-	-	50,000	0.00%	-
257	Proposed Projects	SRWA Wells Fiber	-	-	-	-	-	-	0.00%	-
258		**Total for Dept. 7190**	**500,000**	**(70,064)**	**429,936**	-	-	**429,936**	**0.00%**	-
259		**ADD ESTIMATED CAPITAL EQUIPMENT BUDGET**								
260	Heavy Equipment and '	ADD CARRYOVER CAPITAL EQUIPMENT	254,505	-	254,505	196,948	-	57,557	77.38%	72,642
261	Heavy Equipment and '	ADD ESTIMATED CAPITAL EQUIPMENT	558,477	-	558,477	283,964	-	274,513	50.85%	236,573
262	Resaca Fee Funded Ec	Carryover Capital Equipment - Resaca	141,119	-	141,119	-	-	141,119	0.00%	-
263	Resaca Fee Funded Ec	New Capital Equipment - Resaca	399,680	-	399,680	287,000	-	112,680	71.81%	-
264		**ESTIMATED EQUIPMENT TOTAL - WATER**	**$ 1,353,781**	**$ -**	**$ 1,353,781**	**$ 767,912**	**$ -**	**$ 585,869**	**56.72%**	**$ 309,215**
265		**ESTIMATED PLAN TOTAL - WATER**	**$20,422,309**	**$ (352,182)**	**$20,070,127**	**$ 7,994,763**	**$ (98,680)**	**$12,174,044**	**39.83%**	**$ 9,813,810**
266		**WASTEWATER PROJECTS**								
267		**DEPARTMENT 2210 - ELECTRICAL SUPPORT SERVICES**								
268	Proposed Projects	Lift Station Electrical Upgrades	80,000	-	80,000	-	-	80,000	0.00%	-
269	Proposed Projects	Lift Station Electrical Safety Upgrades	40,000	-	40,000	-	-	40,000	0.00%	-
270		**Total for Dept. 2210**	**120,000**	-	**120,000**	-	-	**120,000**	**0.00%**	-
271		**DEPARTMENT 3150 - W/WW OPERATIONS & CONSTRUCTION**								
272	Utility Relocations	TXDOT - International Blvd (SH48) Wastewater Utility Adjustments and Manhole Rehabilitation Phase 1 - 3 (from Expwy I69E to Four Corners)	50,105	-	50,105	3,459	-	46,646	6.90%	26,105
273	Utility Relocations	TXDOT - Alton Gloor Reconstruction Utility Adjustments (Expwy I69E to Paredes Ln Rd)	75,000	-	75,000	107	-	74,893	0.14%	-
274	Customer Connections	Replacement of wastewater line	-	-	-	6,979	-	(6,979)	100.00%	-
275		**Total for Dept. 3150**	**125,105**	-	**125,105**	**10,545**	-	**114,560**	**8.43%**	**26,105**

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276		**DEPARTMENT 3155 - W/WW OPERATIONS & MAINTENANCE**								
277	Customer Connections	Wastewater New Connections and New Subdivisions	720,977	-	720,977	316,721	-	404,256	43.93%	98,418
278		**Total for Dept. 3155**	**720,977**	-	**720,977**	**316,721**	-	**404,256**	**43.93%**	**98,418**
279		**DEPARTMENT 3210 - SOUTH WASTEWATER TREATMENT PLANT**								
280	Under Construction	Chlorine Contact Chamber Sluice Gate Replacement Project - engineering and construction	272,218	-	272,218	127,009	-	145,209	46.66%	28,552
281	Completed	Three (3) New 25 Yard Bio-Solids Metal Roll-Off Bins	35,755	-	35,755	27,769	-	7,986	77.66%	-
282	In Design	SWWTP Headworks Rehabilitation	122,000	-	122,000	61,849	-	60,151	50.70%	63,676
283	Under Construction	Replacement of Blower No. 1	-	110,863	110,863	-	-	110,863	0.00%	95,571
284		**Total for Dept. 3210**	**429,973**	**110,863**	**540,836**	**216,627**	-	**324,209**	**40.05%**	**187,799**
285		**DEPARTMENT 3220 - ROBINDALE WASTEWATER TREATMENT PLANT**								
286	Under Construction	Turbo Blower Upgrades Phase I (Packet 3) - construct	2,113,253	-	2,113,253	653,968	-	1,459,285	30.95%	767,219
287	Proposed Projects	Upgrade of Robindale WWTP Headworks Screening System and Compactor	289,233	-	289,233	-	-	289,233	0.00%	-
288	Heavy Equipment and '	Pumping Equipment Replacement	-	-	-	27,605	-	(27,605)	100.00%	-
289	Grant Funded	Robindale WWTP indirect potable reuse project Phase I BOR Grant	196,506	-	196,506	-	-	196,506	0.00%	-
290		**Total for Dept. 3220**	**2,598,992**	-	**2,598,992**	**681,573**	-	**1,917,419**	**26.22%**	**767,219**
291		**DEPARTMENT 3230 - WASTEWATER LIFT STATIONS**								
292	Under Construction	Lift Station No. 9 Pump Rehabilitation	1,700,000	-	1,700,000	878,647	-	821,353	51.69%	857,640
293	Under Construction	Lift Station No. 10 Rehabilitation	778,688	-	778,688	352,496	-	426,192	45.27%	390,636
294	Under Construction	Lift Station No. 11 Rehabilitation	552,686	-	552,686	248,644	-	304,042	44.99%	279,052
295	Proposed Projects	Lift Station No. 12 Rehabilitation	-	-	-	-	-	-	0.00%	-
296	Proposed Projects	Lift Station No. 13 Rehabilitation	-	-	-	-	-	-	0.00%	-
297	Under Construction	Lift Station No. 15 Rehabilitation	455,205	-	455,205	162,812	-	292,393	35.77%	133,181
298	In Design	Lift Station No. 17 Rehabilitation	-	-	-	1,204	-	(1,204)	100.00%	13,170
299	In Design	Lift Station No. 28 Rehabilitation	-	-	-	1,204	-	(1,204)	100.00%	13,170
300	Under Construction	Lift Station No. 41 Rehabilitation	150,000	-	150,000	-	-	150,000	0.00%	145,417
301	Under Construction	Lift Station No. 43 Rehabilitation	-	-	-	236,721	-	(236,721)	100.00%	266,191
302	Proposed Projects	Lift Station No. 44 Rehabilitation	-	-	-	-	-	-	0.00%	-
303	Under Construction	Lift Station No. 47 Rehabilitation	149,884	-	149,884	50,769	-	99,115	33.87%	62,900
304	In Design	Lift Station No. 51 Rehabilitation	100,000	-	100,000	5,100	-	94,900	5.10%	9,973
305	Proposed Projects	Lift Station No. 53 Rehabilitation	-	-	-	-	-	-	0.00%	-

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306	In Design	Lift Station No. 58 Rehabilitation	-	-	-	1,204	-	(1,204)	100.00%	13,170
307	In Design	Lift Station No. 63 Force Main	-	-	-	12,764	-	(12,764)	100.00%	28,935
308	In Design	Lift Station No. 67 Rehabilitation Engineering Construction	137,320	(117,320)	20,000	5,353	-	14,647	26.77%	9,492
309	In Design	Lift Station No. 68 Rehabilitation Engineering and Construction	50,000	-	50,000	-	-	50,000	0.00%	-
310	In Design	Lift Station No. 69 Rehabilitation	100,000	(100,000)	-	-	-	-	0.00%	-
311	In Design	Lift Station No. 72 Rehabilitation	13,529	-	13,529	1,204	-	12,325	8.90%	13,170
312	Proposed Projects	Lift Station No. 77 Rehabilitation	-	-	-	-	-	-	0.00%	-
313	In Design	Lift Station No. 80 Coating	100,000	-	100,000	5,233	-	94,767	5.23%	11,736
314	Proposed Projects	Lift Station No. 82 Rehabilitation	-	-	-	-	-	-	0.00%	-
315	Proposed Projects	Lift Station No. 85 Rehabilitation	50,000	(50,000)	-	-	-	-	0.00%	-
316	In Design	Lift Station No. 89 Rehabilitation	149,709	(81,639)	68,070	1,204	-	66,866	1.77%	13,170
317	In Design	Lift Station No. 95 Rehabilitation Engineering and Construction	88,529	-	88,529	1,204	-	87,325	1.36%	13,170
318	In Design	Lift Station No. 96 Rehabilitation	-	-	-	1,204	-	(1,204)	100.00%	13,170
319	In Design	Lift Station No. 99 Rehabilitation	-	-	-	1,204	-	(1,204)	100.00%	13,170
320	In Design	Lift Station No. 101 Rehabilitation	-	-	-	6,226	-	(6,226)	100.00%	9,747
321	Proposed Projects	Lift Station No. 102 Rehabilitation	-	-	-	-	-	-	0.00%	-
322	Proposed Projects	Lift Station No. 103 Decommission	-	-	-	-	-	-	0.00%	-
323	In Design	Lift Station No. 105 Coating	122,100	-	122,100	5,298	-	116,802	4.34%	10,568
324	In Design	Lift Station No. 106 Rehabilitation	214,043	-	214,043	5,639	-	208,404	2.63%	9,405
325	Proposed Projects	Lift Station No. 111 Odor Control	200,000	-	200,000	-	-	200,000	0.00%	-
326	Proposed Projects	Lift Station No. 113 Rehabilitation	-	-	-	-	-	-	0.00%	-
327	Under Construction	Lift Station No. 140 Rehabilitation	95,464	-	95,464	44,437	-	51,027	46.55%	13,170
328	In Design	Lift Station No. 159 MCC Building Replacement	-	-	-	-	-	-	0.00%	12,375
329	Under Construction	Lift Station Pump Replacements	-	-	-	157,225	-	(157,225)	100.00%	-
330	Out for Bids	12' x 12' Portable Office	-	5,562	5,562	-	-	5,562	0.00%	-
331	Under Construction	Lift Station Fence Replacements	-	-	-	104,258	-	(104,258)	100.00%	-
332	Under Construction	2025 Wet Well Re-Coating Program (for LS No. 55, 67, 80, 92 and 105)	-	343,397	343,397	-	-	343,397	0.00%	-
333		**Total for Dept. 3230**	**5,207,157**	-	**5,207,157**	**2,291,254**	-	**2,915,903**	**44.00%**	**2,355,778**
334		**DEPARTMENT 3310 - W/WW ENGINEERING**								

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] APPROVED PLAN FOR FY 2025	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2025	[G] YTD ACTUAL AS OF 6/30/2025	[H] ADJUSTMENTS	[I] PROJECT BALANCE 6/30/2025	[J] COMPLETION PERCENTAGE 6/30/2025	[K] CURRENT PO BALANCE AS OF 6/30/2025
335	Utility Relocations	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements - Engineering	17,200	-	17,200	6,229	-	10,971	36.22%	14,763
336	Utility Relocations	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements	211,515	-	211,515	75,009	-	136,506	35.46%	-
337	Utility Relocations	Calvin Street Wastewater Utility Improvements - engineering and construction	-	86,255	86,255	266	-	85,989	0.31%	76,639
338	Utility Relocations	City Streets Contract - Portway Place Subdivision Wastewater Utility	243,187	-	243,187	60,690	-	182,497	24.96%	28,140
339	Utility Relocations	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Wastewater Utility Improvements	137,500	-	137,500	311	-	137,189	0.23%	11,409
340	In Design	2020 Master Plan	333,994	-	333,994	213,385	-	120,609	63.89%	117,398
341	Utility Relocations	Owens Road Bridge Utility Adjustments (Phase I) - Engineering	15,007	-	15,007	85,910	-	(70,903)	572.47%	-
342	Utility Relocations	Owens Road Bridge Utility Adjustments (Phase I) - Construction	250,000	-	250,000	124,354	-	125,646	49.74%	-
343	Utility Relocations	City Streets Contract - E. 14th Street - District 1	171,068	-	171,068	1,078	-	169,990	0.63%	20,500
344	Grant Funded	Cannery Public Market Wastewater Improvements	10,960	-	10,960	-	-	10,960	0.00%	-
345	Utility Relocations	Owens Road Bridge Utility Adjustments (Phase II) - Engineering and Construction	257,007	-	257,007	-	-	257,007	0.00%	463
346	Utility Relocations	City Streets Contract - Coffee Road - District 2 and 3	203,280	-	203,280	101,732	-	101,548	50.05%	37,120
347	In Design	North Regional Force Main - Phase I	2,235,294	-	2,235,294	26,148	-	2,209,146	1.17%	398,864
348	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4 - Engineering and Construction	1,107,366	-	1,107,366	63,425	-	1,043,941	5.73%	4,260,323
349	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 1	6,413,732	-	6,413,732	5,434,302	-	979,430	84.73%	1,879,618
350	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 2	1,360,622	-	1,360,622	270,618	-	1,090,004	19.89%	2,809,309
351	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3 & 4	200,000	-	200,000	464	-	199,536	0.23%	-
352	In Design	South Colonias Project - Engineering	125,000	-	125,000	-	-	125,000	0.00%	-
353	In Design	North Colonias Project - Engineering	125,000	-	125,000	-	-	125,000	0.00%	9,100
354	Completed	2015 Impact Fee Study for Wastewater Infrastructure	-	-	-	-	(98,819)	98,819	0.00%	-
355	Utility Relocations	Sewer Replacements related to the City Street Paving and Drainage Improvement Projects	-	-	-	-	-	-	0.00%	-
356	Utility Relocations	City Streets Contract - Stage Coach Trail - Wastewater Improvements - District 3	-	-	-	-	-	-	0.00%	-

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] APPROVED PLAN FOR FY 2025	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2025	[G] YTD ACTUAL AS OF 6/30/2025	[H] ADJUSTMENTS	[I] PROJECT BALANCE 6/30/2025	[J] COMPLETION PERCENTAGE 6/30/2025	[K] CURRENT PO BALANCE AS OF 6/30/2025
357	Utility Relocations	City Streets Contract - Old Alice Road - Wastewater Improvements - District 3	100,000	-	100,000	-	-	100,000	0.00%	-
358	Utility Relocations	TXDOT - International Blvd (SH 48) Median Construction - Wastewater Utility Adjustments (Four Corners to FM 511)	-	-	-	-	-	-	0.00%	-
359	Utility Relocations	TXDOT - Boca Chica (SH 4) Median Construction - Wastewater Utility Adjustments (Four Corners to Minnesota Ave)	-	-	-	-	-	-	0.00%	-
360	Proposed Projects	NWWTP Train Inlet Isolation Valve Actuators - Design	-	-	-	-	-	-	0.00%	-
361	Utility Relocations	Old Alice Rd - CCRMA (from SH 100 to Sports Park) - no wastewater services will be installed	-	-	-	-	-	-	0.00%	-
362	In Design	South Wastewater Treatment Plant Improvements (Packet 5)	-	-	-	8,260	-	(8,260)	100.00%	1,183
363	Utility Relocations	E 15th Street Utility Improvements	-	-	-	675	-	(675)	100.00%	-
364	In Design	Plant Improvements (Packet 4) - Belt Filter Press at SWWTP, Non-Potable Pump and Motor No. 1 at SWWTP and Non-Potable Pump and Motor No. 1 at Robindale WWTP	-	-	-	-	-	-	0.00%	11,054
365	Completed	Budget offset - W/WW Eng & Cap Planning	-	(652,400)	(652,400)	-	-	(652,400)	0.00%	-
366		**Total for Dept. 3310**	**13,517,732**	**(566,145)**	**12,951,587**	**6,472,856**	**(98,819)**	**6,577,550**	**49.98%**	**9,675,883**
		DEPARTMENT 7125 - REAL ESTATE								
367	In Design	Lift Station No. 121 land purchase	-	85,000	85,000	-	-	85,000	0.00%	-
		Total for Dept. 7125	-	85,000	85,000	-	-	85,000	0.00%	-
368		**ADD ESTIMATED CAPITAL EQUIPMENT BUDGET**								
369	Heavy Equipment and '	ADD CARRYOVER CAPITAL EQUIPMENT	977,386	-	977,386	71,238	-	906,148	7.29%	7,000
370	Heavy Equipment and '	ADD ESTIMATED CAPITAL EQUIPMENT	707,224	-	707,224	12,276	-	694,948	1.74%	37,938
371		**ESTIMATED EQUIPMENT TOTAL - WASTEWATER**	**$ 1,684,610**	**$ -**	**$ 1,684,610**	**$ 83,514**	**$ -**	**$ 1,601,096**	**4.96%**	**$ 44,938**
372		**ESTIMATED PLAN TOTAL - WASTEWATER**	**$24,404,546**	**$ (370,282)**	**$24,034,264**	**$10,073,090**	**$ (98,819)**	**$14,059,993**	**41.91%**	**$ 13,156,140**
373		**CAPITAL IMPROVEMENT PLAN - GRAND TOTAL**	**$76,099,290**	**$ -**	**$76,099,290**	**$35,418,833**	**$ (864,878)**	**$41,545,335**	**46.54%**	**$ 41,496,623**

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

CAPITAL WORK ORDERS
REQUESTED BY THE CITY OF BROWNSVILLE, TEXAS
UNBILLED SERVICES FROM FISCAL YEAR 2021 THROUGH 2025

Type	FY 2021			FY 2022			FY 2023			FY 2024			FY 2025			FY 2021 - FY 2025 Total		
	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred (Unaudited)	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders
Fiber Optics	-	-	-	7,102	7,102	-	26,787	25,317	1	-	-	-	-	-	-	33,889	32,419	1
New Connections	-	-	-	12,228	14,787	1	106,997	123,246	16	47,903	-	2	1,275	-	1	168,402	138,033	20
Street Lights	87,205	148,311	33	13,280	10,199	11	626	209	1	-	27,150	3	673	753	1	101,784	186,623	49
Infrastructure Improvements	-	-	-	2,352	1,493	1	-	-	-	-	-	-	2,888	2,873	1	5,240	4,367	2
Other	-	-	-	73,084	235,797	1	-	-	-	-	-	-	-	-	-	73,084	235,797	1
Electric Utility Total	87,205	148,311	33	108,046	269,379	14	134,410	148,772	18	47,903	27,150	5	4,836	3,626	3	382,400	597,239	73
Other - Sewer & Water	-	-	-	13,883	6,044	1	30,860	7,213,248	5	-	1,190	1	-	-	-	44,743	7,220,482	7
Grand Total	$ 87,205	$ 148,311	33	$ 121,929	$ 275,424	15	$ 165,270	$ 7,362,020	23	$ 47,903	$ 28,340	6	$ 4,836	$ 3,626	3	$ 427,143	$ 7,817,721	80

Note: All expenditures are from multi year work order inception date through 06/30/2025.

BILLED SERVICES OF COB WORK ORDERS FOR FISCAL YEAR 2025

Type	OPEN BALANCE as of 09/30/24	October	November	December	January	February	March	April	May	June	July	August	September	FY 2025 INVOICE TOTAL	OPEN BALANCE as of 06/30/25	INVOICE PAYMENTS RECEIVED	FY 2025 OPEN BALANCE
Fiber Optics	$ 7,102	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 7,102	$ -	$ 7,102
New Connections	-	-	-	7,169	-	41,288	-	-	40,784	(367)	-	-	-	88,873	88,873	30,971	57,902
Street Lights	20,330	8,739	18,061	-	-	7,563	6,988	63,446	5,033	38,145	-	-	-	147,975	168,305	-	168,305
Other	-	-	-	-	779	-	-	-	-	-	-	-	-	779	779	-	779
LIT Pole Attachments	228,985	-	-	-	-	-	-	-	-	-	-	-	-	-	228,985	228,985	-
Electric Utility Total	256,417	8,739	18,061	7,169	779	48,851	6,988	63,446	45,816	37,778	-	-	-	237,627	494,044	259,956	234,089
ARPA - Sewer & Water	-	-	-	-	-	2,900,000	-	-	-	-	-	-	-	2,900,000	2,900,000	2,900,000	-
Grand Total	$ 256,417	$ 8,739	$ 18,061	$ 7,169	$ 779	$ 2,948,851	$ 6,988	$ 63,446	$ 45,816	$ 37,778	$ -	$ -	$ -	$ 3,137,627	$ 3,394,044	$ 3,159,956	$ 234,089

TOTAL TRANSFERS TO THE CITY OF BROWNSVILLE
SUMMARY BY UTILITY FROM FISCAL YEAR 2021 THROUGH 2025

Utility	FY 2021			FY 2022			FY 2023			FY 2024			FY 2025 (as of June 30, 2025)		
	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total
Electric	3,430,888	17,039,951	20,470,839	4,223,052	8,707,564	12,930,616	4,666,211	7,303,235	11,969,446	4,701,605	5,998,441	10,700,046	2,486,160	4,702,976	7,189,136
Water	717,593	1,502,302	2,219,895	751,795	1,585,378	2,337,173	783,093	1,903,337	2,686,430	791,422	2,223,808	3,015,230	591,454	1,633,005	2,224,459
Water - Resaca Fees	-	-	-	-	113,813	113,813	-	386,127	386,127	-	414,279	414,279	-	313,707	313,707
Wastewater	438,520	1,981,791	2,420,311	537,454	2,071,047	2,608,501	604,121	2,463,226	3,067,347	596,384	2,757,020	3,353,404	491,099	2,083,446	2,574,545
Grand Total	$ 4,587,001	$ 20,524,044	$ 25,111,045	$ 5,512,301	$ 12,477,802	$ 17,990,103	$ 6,053,425	$ 12,055,925	$ 18,109,350	$ 6,089,411	$ 11,393,548	$ 17,482,959	$ 3,568,713	$ 8,733,134	$ 12,301,847

UPDATED PRESENTATION
Reference agenda item G.3.b.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Presentation and Discussion on Year-To-Date Capital Improvement Plan Activity as of June 30, 2025

BOARD OF DIRECTORS MEETING | August 11, 2025

Jorge Santillan
Finance Manager
Financial Services

David Ramirez, P.E.
Maintenance & Reliability Engineering Manager
Asset Management & CIP Delivery

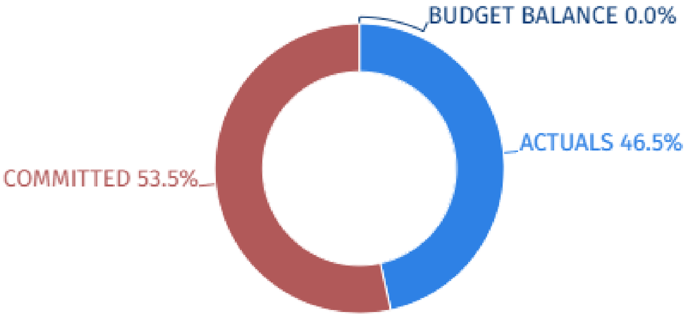
CIP Combined Utility Summary as of 6/30/25

TOTAL FY2025 CIP BUDGET
$76.1M

Actuals $35.4M

Committed $40.7M*

Budget Balance $0M



% OF BUDGET SPENT BY PROJECT TYPE

Electrical $27.7M Budget

60%

Wastewater $24.0M Budget

42%

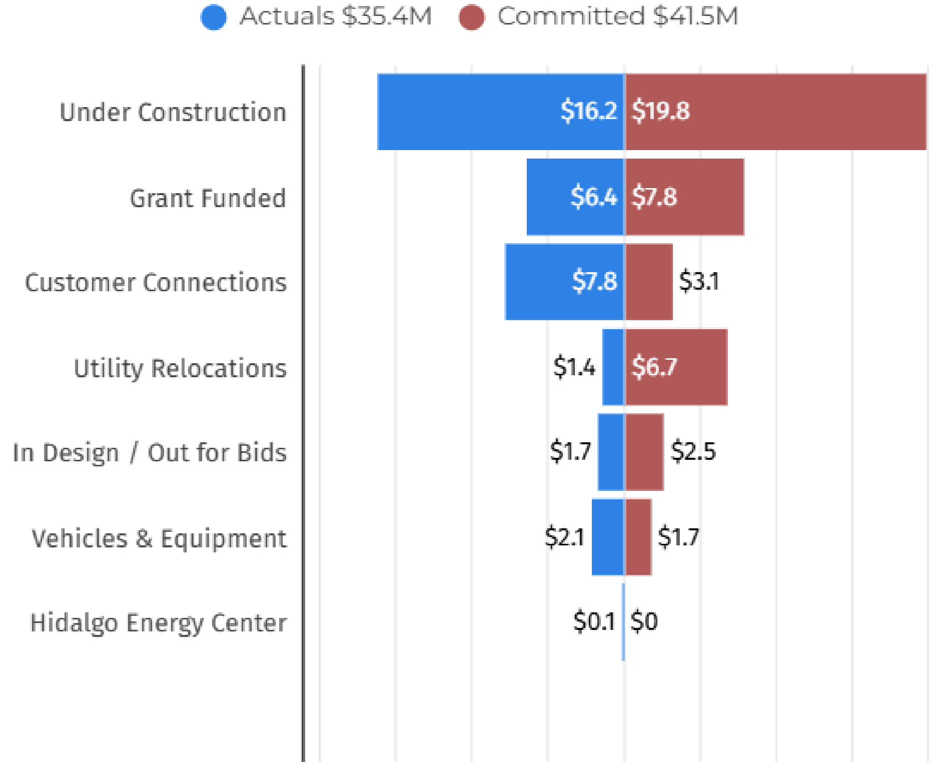
Water $19.4M Budget

41%

Gen & Adm $4.9M Budget

15%

YEAR -TO-DATE ACTUALS & COMMITTED BY CATEGORY (In Millions)



* Note – Total commitments through June total $41.5M. Amount shown is capped at the available CIP budget.

FY 2025 CIP Delivery Key Metrics

Variance from Planned

Dollar Difference between the planned YTD spending versus the actual YTD spending.

$$Variance\ fom\ Planned = Actual\ YTD\ - Planned\ YTD$$

% As Planned YTD

Measures the variance between the planned YTD spending and the actual YTD spending amounts by percentage.

$$\%\ Planned = 100\ x\ \frac{Actual\ YTD}{Planned\ YTD}$$

% Complete from Total

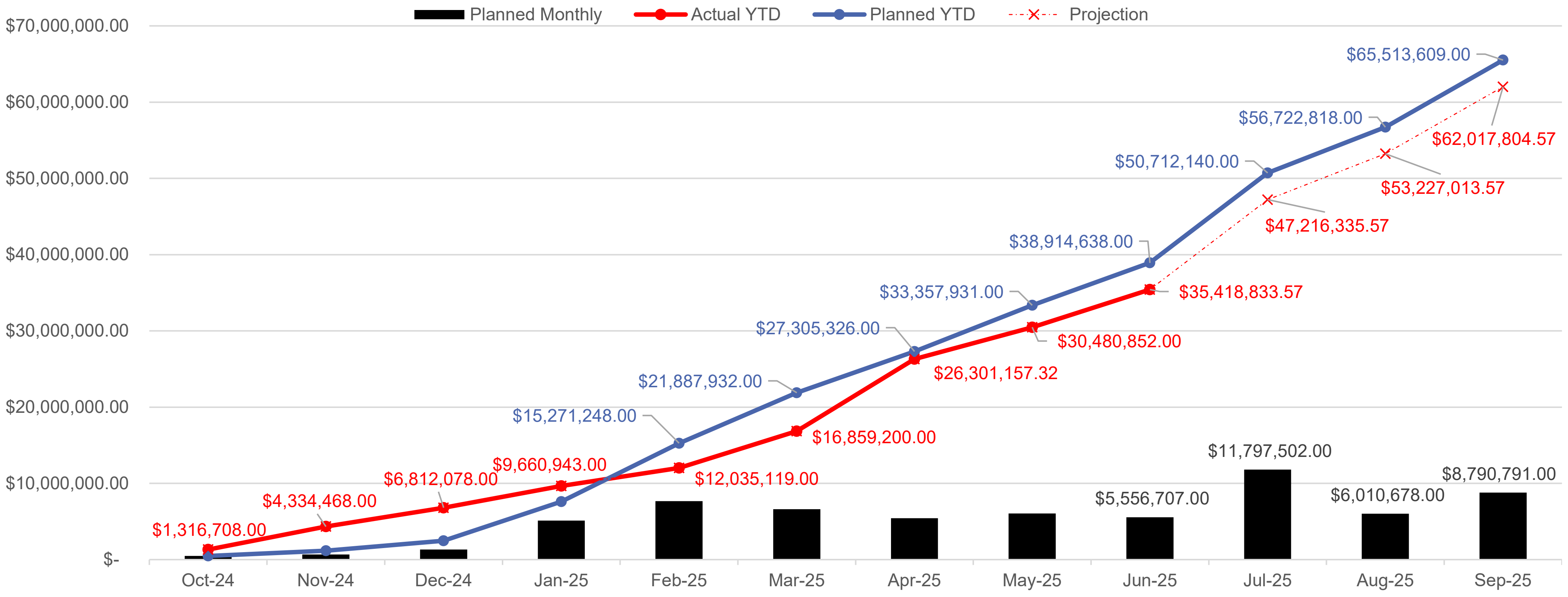
Indicates overall spending progress toward the full fiscal year budget.

$$\%\ Complete = 100\ x\ \frac{Actual\ YTD}{Total\ FY\ 2025\ Budget}$$

FY 2025 CIP Delivery
Grand Total Summary YTD

JUN 2025 (Q3)	
# Projects	263
Budget Total	$ 76,099,290.00
Planned YTD	$ 38,914,638.00
Actual YTD	$ 35,418,833.57
Variance from Planned	$ (3,495,804.43)
% as Planned YTD	91.02 %
% Complete from Total	46.54 %

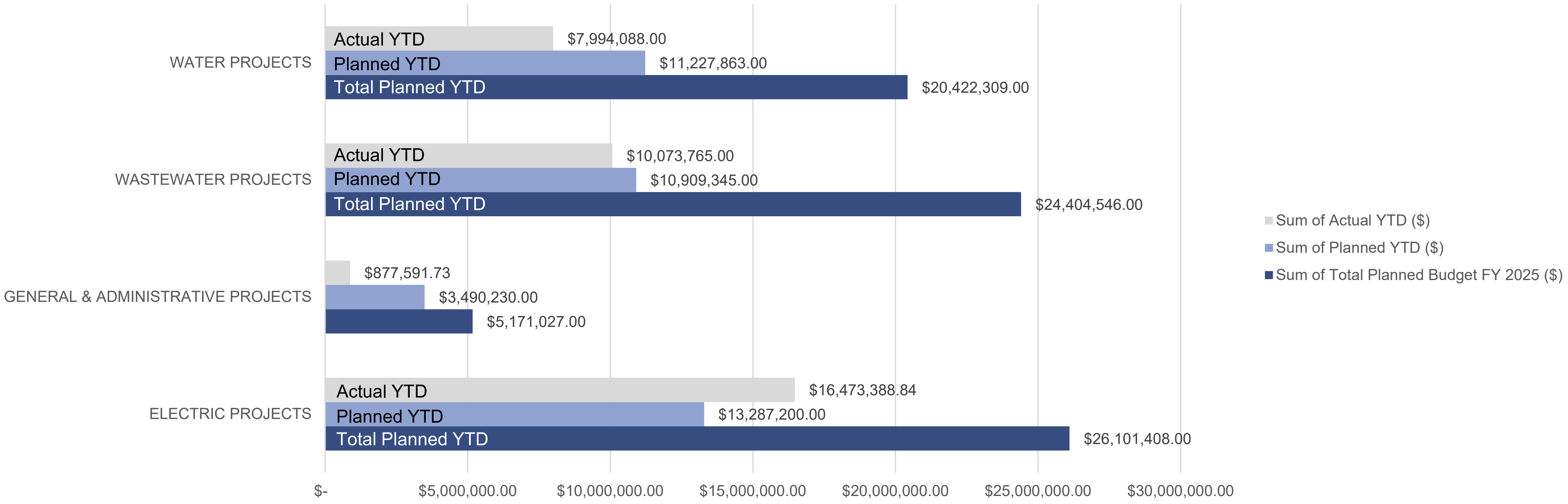
FY 2025 Planned CIP Cash Flow



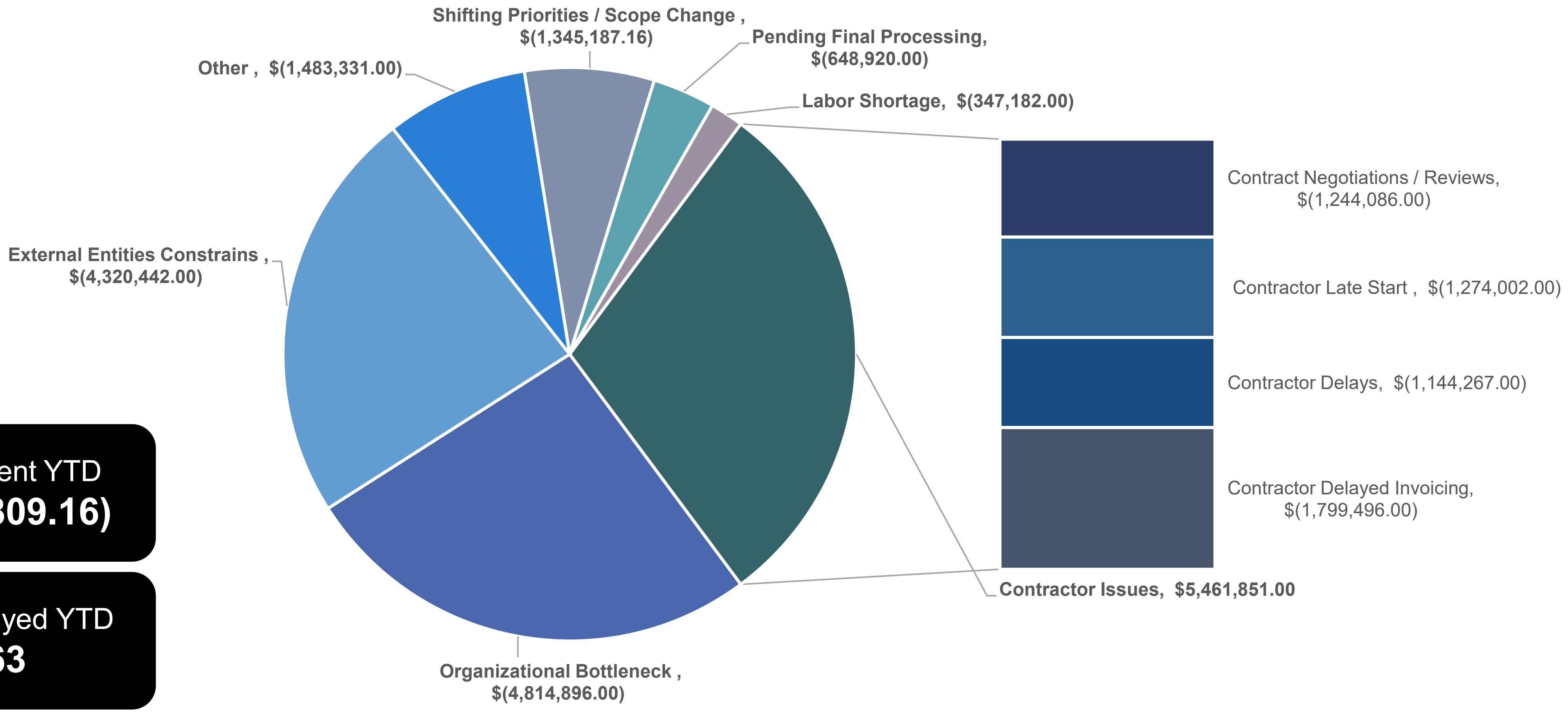
Top Ten Variance Deviation Projects

Project Description	($) Total Planned Budget FY 2025	($) Planned YTD	($) Actual YTD	($) Variance from Planned	% from Planned YTD	% Complete from Total
Advanced Metering Infrastructure (AMI) - Water	$ 7,252,001.00	$ 4,801,438.00	$ 3,631,857.00	$ (1,169,581.00)	76%	50%
Electric Utility Work	$ 2,000,000.00	$ 1,400,000.00	$ 420,569.00	$ (979,431.00)	30%	21%
ARPA Downtown Water & Wastewater Improvement Project 2 (Water)	$ 1,360,623.00	$ 907,080.00	$ 269,542.00	$ (637,538.00)	30%	20%
ARPA Downtown Water and Wastewater Improvements - Project 2 (Wastewater)	$ 1,360,622.00	$ 907,082.00	$ 270,618.00	$ (636,464.00)	30%	20%
Hidalgo Capital Improvements	$ 1,000,000.00	$ 720,000.00	$ 90,085.00	$ (629,915.00)	13%	9%
City Streets Contract - Old Hwy 77 - District 4 - Engineering and Construction	$ 1,107,366.00	$ 692,100.00	$ 63,425.00	$ (628,675.00)	9%	6%
New Subdivisions (Electric)	$ 900,000.00	$ 600,000.00	$ 31,259.00	$ (568,741.00)	5%	3%
Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacemen	$ 544,359.00	$ 544,359.00	$ -	$ (544,359.00)	0%	0%
Pole Attachment Requests - BPUB Make- Ready Work	$ 750,000.00	$ 500,001.00	$ 1,852.00	$ (498,149.00)	0%	0%
City Streets Contract - Old Hwy 77 - District 4	$ 807,366.00	$ 504,600.00	$ 31,232.00	$ (473,368.00)	6%	4%
TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase 1-3 (from Expwy I69E to 4 Corners)	$ 45,660.00	$ 45,660.00	$ 436,015.00	$ 390,355.00	955%	955%
Water New Connections and New Subdivisions	$ 643,180.00	$ 482,382.00	$ 931,415.00	$ 449,033.00	193%	145%
Turbo Blower Upgrades Phase I (Packet 3)construction	$ 2,113,253.00	$ -	$ 653,968.00	$ 653,968.00	100%	31%
New Subdivisions (Electric)	$ 1,100,000.00	$ 733,334.00	$ 1,570,127.00	$ 836,793.00	214%	143%
Lift Station No. 9 Pump Rehabilitation	$ 1,700,000.00	$ -	$ 878,647.00	$ 878,647.00	100%	52%
Spare Substation Equipment	$ -	$ -	$ 919,079.00	$ 919,079.00	100%	100%
ARPA Downtown Water and Wastewater Improvements - Project 1 (Wastewater)	$ 6,413,732.00	$ 4,275,821.00	$ 5,434,302.00	$ 1,158,481.00	127%	85%
Infrastructure Improvements (Electric)	$ 2,000,000.00	$ 1,333,334.00	$ 2,686,128.00	$ 1,352,794.00	201%	134%
Loma Alta Substation Power Transformers	$ -	$ -	$ 1,828,398.00	$ 1,828,398.00	100%	100%
Ocelot Substation Equipment	$ -	$ -	$ 2,119,877.00	$ 2,119,877.00	100%	100%

Actual-Planned-Budget Total by Utility



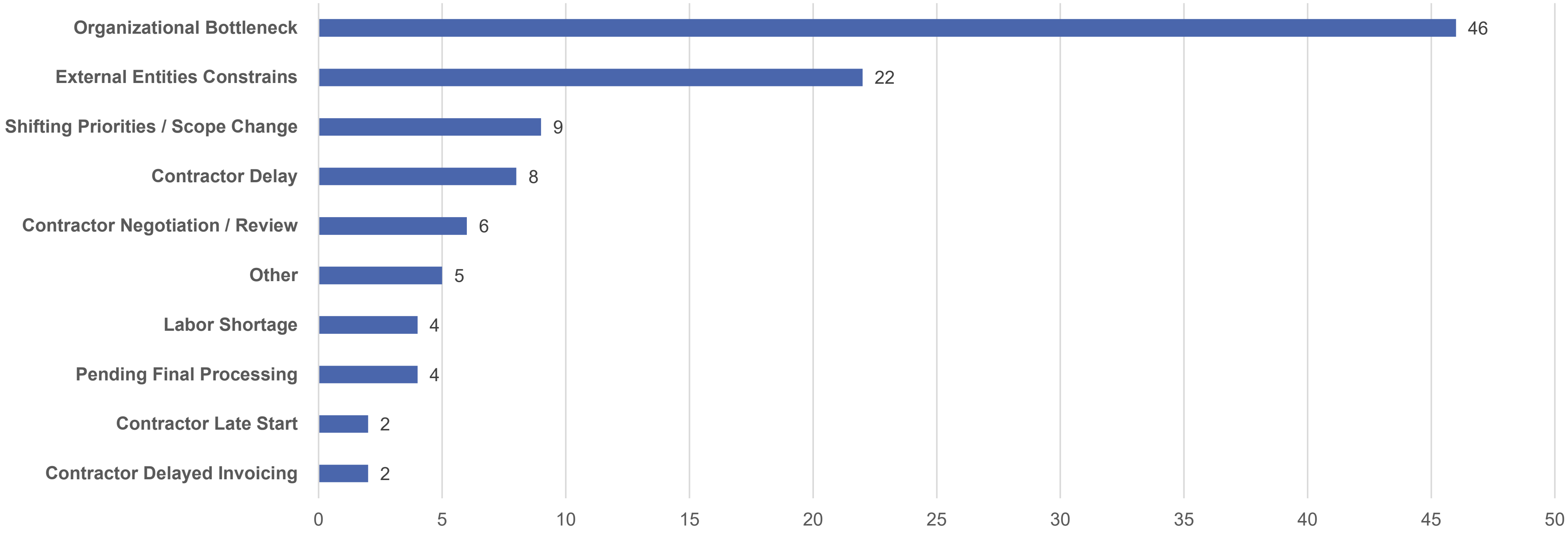
Root Causes of Delays in Current CIP Projects



Total Underspent YTD
$ (18,421,809.16)

Projects Delayed YTD
108/263

Number of Delayed Projects by Root Cause



AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY AND UTILITY

[A] LINE REF.	[B] PRIMARY UTILITY	[C] CATEGORY	[D] APPROVED PLAN FOR FY 2025	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2025	[G] YTD ACTUAL AS OF 06/30/2025	[H] ADJUSTMENTS	[I] PROJECT BALANCE AS OF 06/30/2025
1	Electric	Customer Connections	$ 7,855,000	$ 1,020,786	$ 8,875,786	$ 6,296,177	$ -	$ 2,579,609
2		Heavy Equipment and Vehicles	3,124,003	-	3,124,003	1,231,014	-	1,892,989
3		Hidalgo Energy Center	1,000,000	(500,000)	500,000	90,085	(535,086)	945,001
4		In Design	350,000	-	350,000	218,199	-	131,801
5		Out for Bids	2,860,000	277,800	3,137,800	236,723	-	2,901,077
6		Proposed Projects	2,695,000	(922,974)	1,772,026	1,852	-	1,770,174
7		Under Construction	8,217,405	416,713	8,634,118	8,363,098	-	271,020
8		Completed	-	1,304,800	1,304,800	-	(2,993)	1,307,793
9	Electric Total		26,101,408	1,597,125	27,698,533	16,437,148	(538,079)	11,799,464
10	Gen & Admin	In Design	$ 71,000	$ -	$ 71,000	$ -	$ -	$ 71,000
11		Out for Bids	585,993	110,000	695,993	6,880	-	689,113
12		Proposed Projects	1,015,000	-	1,015,000	-	-	1,015,000
13		Under Construction	3,499,034	(333,293)	3,165,741	731,778	-	2,433,963
14		Completed	-	1,032	1,032	1,032	(129,300)	129,300
15	Gen & Admin Total		5,171,027	(222,261)	4,948,766	739,690	(129,300)	4,338,376
16	Wastewater	Customer Connections	$ 720,977	$ -	$ 720,977	$ 323,700	$ -	$ 397,277
17		Grant Funded	7,981,820	-	7,981,820	5,704,920	-	2,276,900
18		Heavy Equipment and Vehicles	1,684,610	-	1,684,610	111,119	-	1,573,491
19		In Design	4,016,518	(213,959)	3,802,559	364,887	-	3,437,672
20		Out for Bids	-	5,562	5,562	-	-	5,562

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

BROWNSVILLE
PUBLIC UTILITIES BOARD

AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY AND UTILITY

[A] LINE REF.	[B] PRIMARY UTILITY	[C] CATEGORY	[D] APPROVED PLAN FOR FY 2025	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2025	[G] YTD ACTUAL AS OF 06/30/2025	[H] ADJUSTMENTS	[I] PROJECT BALANCE AS OF 06/30/2025
21	Wastewater	Proposed Projects	659,233	(50,000)	609,233	-	-	609,233
22		Under Construction	6,267,398	454,260	6,721,658	3,016,986	-	3,704,672
23		Utility Relocations	3,038,235	86,255	3,124,490	523,709	-	2,600,781
24		Completed	35,755	(652,400)	(616,645)	27,769	(98,819)	(545,595)
25	Wastewater Total		24,404,546	(370,282)	24,034,264	10,073,090	(98,819)	14,059,993
26	Water	Customer Connections	$ 643,180	$ -	$ 643,180	$ 931,415	$ -	$ (288,235)
27		Grant Funded	6,360,623	-	6,360,623	655,932	-	5,704,691
28		Heavy Equipment and Vehicles	812,982	64,190	877,172	480,912	-	396,260
29		In Design	3,695,620	(268,923)	3,426,697	849,525	-	2,577,172
30		Out for Bids	62,716	-	62,716	10,797	-	51,919
31		Proposed Projects	2,443,935	(470,815)	1,973,120	-	-	1,973,120
32		Resaca Fee Funded Equipment	540,799	-	540,799	287,000	-	253,799
33		Under Construction	2,567,001	129,621	2,696,622	4,096,815	-	(1,400,193)
34		Utility Relocations	3,212,653	(458,655)	2,753,998	856,509	-	1,897,489
35		Completed	82,800	-	82,800	-	(98,680)	181,480
36	Water Total		20,422,309	(1,004,582)	19,417,727	8,168,905	(98,680)	11,347,502
37	**Grand Total**		**$ 76,099,290**	**$ -**	**$ 76,099,290**	**$ 35,418,833**	**$ (864,878)**	**$ 41,545,335**

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

BROWNSVILLE
PUBLIC UTILITIES BOARD

AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] APPROVED PLAN FOR FY 2025	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2025	[G] YTD ACTUAL AS OF 6/30/2025	[H] ADJUSTMENTS	[I] PROJECT BALANCE 6/30/2025	[J] COMPLETION PERCENTAGE 6/30/2025	[K] CURRENT PO BALANCE AS OF 6/30/2025
1		ELECTRIC PROJECTS								
2		DEPARTMENT 2120 - SUBSTATIONS & RELAYING								
3	Out for Bids	Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	1,500,000	(829,075)	670,925	234,617	-	436,308	34.97%	566,341
4	Under Construction	Install a Second Power Transformer at Waterport Substation	1,500,000	(1,465,550)	34,450	23,278	-	11,172	67.57%	731,890
5	Under Construction	Install a Second Power Transformer at Waterport Substation	-	1,465,550	1,465,550	-	-	1,465,550	0.00%	-
6	Under Construction	Replace Legacy Overcurrent and Transformer Differential Protection Relays	60,000	-	60,000	3,753	-	56,247	6.26%	-
7	Under Construction	Substations Satellite-Synchronized Clock Upgrade	50,000	-	50,000	3,072	-	46,928	6.14%	-
8	Under Construction	Control Building Roof Replacements for Midtown, Military Highway and Price Road Substations	-	-	-	101,869	-	(101,869)	100.00%	77,393
9	Proposed Projects	Loma Alta Auto Transformer Radiators Replacement	65,000	-	65,000	-	-	65,000	0.00%	-
10	Out for Bids	SEL Data Management and Automation (DMA) Blueframe Implementation	260,000	-	260,000	-	-	260,000	0.00%	-
11	Proposed Projects	Relay and Protection Upgrade Program	80,000	-	80,000	-	-	80,000	0.00%	-
12	Under Construction	Battery Bank Replacements at Waterport, Filter Plant, Price Road and Palo Alto Substations	165,000	-	165,000	-	-	165,000	0.00%	138,221
13	Out for Bids	Substation Equipment Upgrades (Circuit Breakers Replacements)	200,000	291,325	491,325	-	-	491,325	0.00%	-
14	Proposed Projects	Install a Second Power Transformer at Palo Alto Substation	350,000	(350,000)	-	-	-	-	0.00%	-
15	Proposed Projects	Install a Second Power Transformer at Palo Alto Substation	-	284,450	284,450	-	-	284,450	0.00%	-
16	Under Construction	Spare 12.47 kV Substation Switchgear (Delivery during FY 2026)	367,500	(367,500)	-	-	-	-	0.00%	731,445
17	Under Construction	Spare 12.47 kV Substation Switchgear (Delivery during FY 2026)	-	367,500	367,500	-	-	367,500	0.00%	-
18	Under Construction	Mobile Substation Connection at Airport Substation	-	104,763	104,763	140,202	-	(35,439)	133.83%	-
19	Under Construction	Staging Area for Demolition at Airport Substation	-	91,119	91,119	76,660	-	14,459	84.13%	-
20	Under Construction	Airport Substation Transmission Poles	-	83,193	83,193	30,747	-	52,446	36.96%	-
21	Out for Bids	Substation and Control Centers Video Camera Upgrade (from Org 7190)	-	200,000	200,000	-	-	200,000	0.00%	-
22	Under Construction	Filter Plant Substation Disconnect Switch Replacement	-	-	-	14,649	-	(14,649)	100.00%	-
23	Under Construction	Capitalizable Spare Parts	-	-	-	76,499	-	(76,499)	100.00%	-

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24	Out for Bids	Palo Alto Substation 4.8 MVAR Capacitor Bank	-	65,550	65,550	-	-	65,550	0.00%	-
25		**Total for Dept. 2120**	**4,597,500**	**(58,675)**	**4,538,825**	**705,346**	**-**	**3,833,479**	**15.54%**	**2,245,290**
26		**DEPARTMENT 2130 - ELEC T&D CONSTRUCTION & MAINTENANCE**								
27	Customer Connections	Electric Utility Work	2,000,000	-	2,000,000	420,569	-	1,579,431	21.03%	2,841,366
28	Under Construction	Concrete Pads for Padmounted Transformers	-	81,078	81,078	6,794	-	74,284	8.38%	74,284
29	Out for Bids	Emergency Wood Pole Restorations and Upgrades (12 each) throughout the City of Brownsville	-	46,128	46,128	-	-	46,128	0.00%	46,128
30	Out for Bids	Wood Pole Restorations and Upgrades throughout the City of Brownsville	-	503,872	503,872	-	-	503,872	0.00%	-
31	Completed	Budget offset - Elec Eng & Syst Oper	-	(1,500,000)	(1,500,000)	-	-	(1,500,000)	0.00%	-
32		**Total for Dept. 2130**	**2,000,000**	**(868,922)**	**1,131,078**	**427,363**	**-**	**703,715**	**37.78%**	**2,961,778**
33		**DEPARTMENT 2410 - ELECTRIC ENGINEERING**								
34	Customer Connections	New Connections	1,750,000	-	1,750,000	1,491,308	-	258,692	85.22%	-
35	Customer Connections	New Subdivisions	1,100,000	650,000	1,750,000	1,570,127	-	179,873	89.72%	-
36	Customer Connections	New Subdivisions	900,000	-	900,000	31,259	-	868,741	3.47%	-
37	Customer Connections	Security Light Installation	60,000	90,000	150,000	81,083	-	68,917	54.06%	-
38	Customer Connections	Infrastructure Improvements	2,000,000	215,786	2,215,786	2,686,128	-	(470,342)	121.23%	4,095
39	Completed	Infrastructure Improvements (Adjustments)	-	-	-	-	(2,993)	2,993	0.00%	-
40	Customer Connections	Street Light Installations	45,000	65,000	110,000	15,703	-	94,297	14.28%	-
41	Under Construction	The Resaca Gardens Subdivision Conductor Replacement	200,000	-	200,000	13,449	-	186,551	6.72%	-
42	Proposed Projects	Pole Attachment Requests - BPUB Make-Ready Work	750,000	(555,000)	195,000	1,852	-	193,148	0.95%	-
43	Proposed Projects	Pole Attachment Requests - BPUB Make-Ready Work	-	-	-	-	-	-	0.00%	-
44	Proposed Projects	Reconductor Alternate Feeder from Waterport Substation to Forza Steel with 477 MCM AAC	100,000	-	100,000	-	-	100,000	0.00%	-
45	Under Construction	Extend Feeder from Titan Substation to Stagecoach Road	450,000	-	450,000	363,540	-	86,460	80.79%	-
46	Under Construction	Port of Brownsville - Commercial Subdivision	800,000	(81,078)	718,922	467,999	-	250,923	65.10%	-
47	Under Construction	Midtown Fiber Optic Extension from FM 802 Substation to Midtown Substation	-	34,214	34,214	69,184	-	(34,970)	202.21%	-
48	Completed	Budget offset - Elec Eng & Syst Oper	-	(913,549)	(913,549)	-	-	(913,549)	0.00%	-
49		**Total for Dept. 2410**	**8,155,000**	**(494,627)**	**7,660,373**	**6,791,632**	**(2,993)**	**871,734**	**88.66%**	**4,095**

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AMENDED FISCAL YEAR 2025
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[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] APPROVED PLAN FOR FY 2025	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2025	[G] YTD ACTUAL AS OF 6/30/2025	[H] ADJUSTMENTS	[I] PROJECT BALANCE 6/30/2025	[J] COMPLETION PERCENTAGE 6/30/2025	[K] CURRENT PO BALANCE AS OF 6/30/2025
50		**DEPARTMENT 2420 - ELECTRICAL SYSTEM PLANNING**								
51	Proposed Projects	Recloser Controls on Substation Feeders	125,000	-	125,000	-	-	125,000	0.00%	-
52	In Design	56MVA Northwest Distribution Ocelot Substation	350,000	-	350,000	218,199	-	131,801	62.34%	181,330
53	Under Construction	Ocelot Substation Equipment	-	-	-	2,119,877	-	(2,119,877)	100.00%	4,516,078
54	Proposed Projects	Reactive Support Projects	125,000	-	125,000	-	-	125,000	0.00%	-
55	Proposed Projects	Loma Alta Substation Rebuild	150,000	(27,610)	122,390	-	-	122,390	0.00%	-
56	Under Construction	Loma Alta Substation Phase 1	-	14,307	14,307	8,250	-	6,057	57.66%	5,364
57	Under Construction	Loma Alta Substation Control House Misc SCADA/Relaying Equipment	-	2,961	2,961	-	-	2,961	0.00%	25,379
58	Under Construction	Loma Alta Substation Control House Misc SCADA Panel Equipment	-	10,342	10,342	-	-	10,342	0.00%	10,859
59	Under Construction	Loma Alta Substation Power Transformers	-	-	-	1,828,398	-	(1,828,398)	100.00%	1,280,910
60	Proposed Projects	Feeder Extensions Projects	250,000	-	250,000	-	-	250,000	0.00%	-
61	Proposed Projects	Reliability Improvement Projects	250,000	(74,814)	175,186	-	-	175,186	0.00%	-
62	Proposed Projects	New Goliath 56MVA Distribution Substation - design	200,000	-	200,000	-	-	200,000	0.00%	-
63	Under Construction	1425 E Madison St Transformer	-	12,953	12,953	12,953	-	-	100.00%	-
64	Under Construction	2807 N Central Ave Transformer	-	44,114	44,114	40,620	-	3,494	92.08%	903
65	Under Construction	2581 Williams Ave Transformer	-	4,465	4,465	5,710	-	(1,245)	127.88%	-
66	Under Construction	Spare Substation Equipment	-	-	-	919,079	-	(919,079)	100.00%	643,877
67	Under Construction	Automatic Gang Switch at 915 S Central Ave	-	13,282	13,282	15,263	-	(1,981)	114.91%	-
68	Under Construction	Titan Feeders Load Transfer Point	-	-	-	-	-	-	0.00%	-
69	Completed	Budget offset - Elec Eng & Syst Oper	-	3,718,349	3,718,349	-	-	3,718,349	0.00%	-
70		**Total for Dept. 2420**	**1,450,000**	**3,718,349**	**5,168,349**	**5,168,349**	-	-	**100.00%**	**6,664,700**
71		**DEPARTMENT 7130 - ENTERPRISE SOLUTIONS**								
72	Under Construction	Advanced Metering Infrastructure (AMI) - electric	3,564,121	-	3,564,121	1,902,500	-	1,661,621	53.38%	3,474,320
73		**Total for Dept. 7130**	**3,564,121**	-	**3,564,121**	**1,902,500**	-	**1,661,621**	**53.38%**	**3,474,320**
74		**DEPARTMENT 7190 - SCADA**								
75	Under Construction	CR15 APPA Subaward	234,157	-	234,157	9,463	-	224,694	4.04%	-
76	Grant Funded	CR15 APPA Subaward	-	-	-	174,142	-	(174,142)	0.00%	207,942
77	Out for Bids	OSI SCADA Upgrade	600,000	-	600,000	2,106	-	597,894	0.35%	-
78	Proposed Projects	Substation and Control Centers Video Camera Upgrade	200,000	(200,000)	-	-	-	-	0.00%	-
79	Proposed Projects	Fiber Improvement Project	50,000	-	50,000	-	-	50,000	0.00%	-

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BROWNSVILLE
PUBLIC UTILITIES BOARD

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80		**Total for Dept. 7190**	**1,084,157**	**(200,000)**	**884,157**	**185,711**	**-**	**698,446**	**21.00%**	**207,942**
81		ELECTRIC TRANS. & DIST. PROJECT TOTAL:	$ 20,850,778	$ 2,096,125	$ 22,946,903	$ 15,180,901	$ (2,993)	$ 7,768,995	66.16%	$ 15,558,125
82		DEPARTMENT 1420 - ENVIRONMENTAL COMPLIANCE								
83	Under Construction	Silas Ray Continuous Emission Monitoring System (CEMS) NOx Analyzers	98,028	1,000	99,028	49,514	-	49,514	50.00%	49,514
84	Under Construction	Silas Ray Continuous Emission Monitoring Dataloggers	60,030	-	60,030	52,650	-	7,380	87.71%	9,840
85		**Total for Dept. 1420**	**158,058**	**1,000**	**159,058**	**102,164**	**-**	**56,894**	**64.23%**	**59,354**
86		DEPARTMENT 2220 - POWER PRODUCTION								
87	Out for Bids	Unit 10 Chiller Cooling Tower Replacement	300,000	-	300,000	-	-	300,000	0.00%	-
88	Under Construction	Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement	544,359	(5,545)	538,814	-	-	538,814	0.00%	105,274
89	Hidalgo Energy Center	Hidalgo Capital Improvements	1,000,000	(500,000)	500,000	90,085	(535,086)	945,001	18.02%	-
90	Under Construction	DCS Ovation Control Upgrade	-	5,545	5,545	5,545	-	-	100.00%	-
91		**Total for Dept. 2220**	**1,844,359**	**(500,000)**	**1,344,359**	**95,630**	**(535,086)**	**1,783,815**	**7.11%**	**105,274**
92		DEPARTMENT 7125 - REAL ESTATE								
93	Under Construction	Cross Valley Pipeline Project	124,210	(82,500)	41,710	1,581	-	40,129	3.79%	5,090
94	Under Construction	Cross Valley Pipeline Project	-	82,500	82,500	-	-	82,500	0.00%	-
95		**Total for Dept. 7125**	**124,210**	**-**	**124,210**	**1,581**	**-**	**122,629**	**1.27%**	**5,090**
96		ELECTRIC GENERATION PROJECT TOTAL:	$ 2,126,627	$ (499,000)	$ 1,627,627	$ 199,375	$ (535,086)	$ 1,963,338	12.25%	$ 169,718
97		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
98	Heavy Equipment and	CARRYOVER CAPITAL EQUIPMENT	803,997	-	803,997	331,474	-	472,523	41.23%	272,323
99	Heavy Equipment and	ESTIMATED CAPITAL EQUIPMENT	2,320,006	-	2,320,006	899,540	-	1,420,466	38.77%	1,074,811
100		ESTIMATED EQUIPMENT TOTAL - ELECTRIC	$ 3,124,003	$ -	$ 3,124,003	$ 1,231,014	$ -	$ 1,892,989	39.41%	$ 1,347,134
101		**ESTIMATED PLAN TOTAL - ELECTRIC**	**$26,101,408**	**$ 1,597,125**	**$27,698,533**	**$16,611,290**	**$ (538,079)**	**$11,625,322**	**59.97%**	**$ 17,074,977**
102		GENERAL & ADMINISTRATIVE PROJECTS								
103		DEPARTMENT 1135 - COMMUNICATIONS & PUBLIC RELATIONS								

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104	Under Construction	BPUB Billboard Construction	1,000,000	(490,753)	509,247	-	-	509,247	0.00%	-
105		**Total for Dept. 1135**	**1,000,000**	**(490,753)**	**509,247**	-	-	**509,247**	**0.00%**	-
106		**DEPARTMENT 1165 - RECORDS MANAGEMENT**								
107	Under Construction	Implementation of an Enterprise Content Management (ECM) System	137,607	-	137,607	48,044	-	89,563	34.91%	18,644
108		**Total for Dept. 1165**	**137,607**	-	**137,607**	**48,044**	-	**89,563**	**34.91%**	**18,644**
109		**DEPARTMENT 1422 - ANALYTICAL LAB**								
110	Under Construction	HVAC Replacement Project	58,484	(1,000)	57,484	-	-	57,484	0.00%	700,747
111	Proposed Projects	Analytical Lab Rehabilitation Project	360,000	-	360,000	-	-	360,000	0.00%	-
112		**Total for Dept. 1422**	**418,484**	**(1,000)**	**417,484**	-	-	**417,484**	**0.00%**	**700,747**
113		**DEPARTMENT 1440 - SAFETY AND SECURITY OPERATIONS**								
114	Completed	Water Plant I Security Fence	-	-	-	-	(43,820)	43,820	100.00%	-
115		**Total for Dept. 1440**	-	-	-	-	**(43,820)**	**43,820**	**100.00%**	-
116		**DEPARTMENT 4115 - ASSET MANAGEMENT & CIP DELIVERY**								
117	Under Construction	Capital Project Management Software	392,802	89,428	482,230	98,875	-	383,355	20.50%	383,355
118		**Total for Dept. 4115**	**392,802**	**89,428**	**482,230**	**98,875**	-	**383,355**	**20.50%**	**383,355**
119		**DEPARTMENT 5110 - FINANCE**								
120	Proposed Projects	Financial Management Information System	-	-	-	-	-	-	0.00%	-
121		**Total for Dept. 5110**	-	-	-	-	-	-	**0.00%**	-
122		**DEPARTMENT 6110 - CUSTOMER SERVICE**								
123	In Design	Virtual Assistant	71,000	-	71,000	-	-	71,000	0.00%	-
124		**Total for Dept. 6110**	**71,000**	-	**71,000**	-	-	**71,000**	**0.00%**	-
125		**DEPARTMENT 6135 - CIS SUPPORT**								
126	Under Construction	Cayenta The Customer Engagement Portal	262,697	-	262,697	9,225	-	253,472	3.51%	241,135
127		**Total for Dept. 6135**	**262,697**	-	**262,697**	**9,225**	-	**253,472**	**3.51%**	**241,135**
128		**DEPARTMENT 6160 - CASHIERS**								
129	Out for Bids	3 each kiosks	-	110,000	110,000	-	-	110,000	0.00%	-

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130		**Total for Dept. 6160**	-	110,000	110,000	-	-	110,000	0.00%	-
131		**DEPARTMENT 7131 - IT HARDWARE, CYBER, & NETWORK MGMNT**								
132	Under Construction	Cisco Phone Upgrade	100,000	-	100,000	-	-	100,000	0.00%	-
133	Under Construction	Power Plant Firewall and Data Center Switch Upgrade	283,812	-	283,812	20,860	-	262,952	7.35%	8
134	Under Construction	Email Retention and Archiving Project	100,000	-	100,000	-	-	100,000	0.00%	123
135	Under Construction	Cisco ACI Networking Equipment / Dell FX - Multi-Site	252,617	-	252,617	-	-	252,617	0.00%	-
136	Proposed Projects	Data Cabling for Main Administration Building	150,000	-	150,000	-	-	150,000	0.00%	-
137	Proposed Projects	UPS - New Building FM 511	45,000	-	45,000	-	-	45,000	0.00%	-
138	Proposed Projects	Email Archiving Appliances and Load Balancer	160,000	-	160,000	-	-	160,000	0.00%	-
139	Proposed Projects	Motorola Network Upgrade	300,000	-	300,000	-	-	300,000	0.00%	46,868
140	Completed	Accounting Adjustments for Prior Year IT Projects	-	-	-	-	(85,480)	85,480	100.00%	-
141		**Total for Dept. 7131**	**1,391,429**	**-**	**1,391,429**	**20,860**	**(85,480)**	**1,456,049**	**1.50%**	**46,999**
142		**DEPARTMENT 7135 - GEOGRAPHIC INFORMATION SYSTEMS**								
143	Under Construction	GIS/Cityworks Upgrade	350,000	69,032	419,032	358,217	-	60,815	85.49%	60,816
144	Completed	UTG2-RTK (NEW) - additional funds	-	1,032	1,032	1,032	-	-	100.00%	-
145		**Total for Dept. 7135**	**350,000**	**70,064**	**420,064**	**359,249**	**-**	**60,815**	**85.52%**	**60,816**
146		**DEPARTMENT 7160 - FACILITY MAINTENANCE**								
147	Proposed Projects	Main BPUB Administration Building HVAC System	-	-	-	-	-	-	0.00%	-
148		**Total for Dept. 7160**	-	-	-	-	-	-	0.00%	-
149		**DEPARTMENT 7170 - WAREHOUSE**								
150	Out for Bids	Large Fans Purchase and Installation	54,585	-	54,585	-	-	54,585	0.00%	-
151	Out for Bids	Service Yard Expansion - Phase 1 Inventory Material	531,408	-	531,408	6,880	-	524,528	1.29%	-
152	Under Construction	FM 511 Service Center - New Lay Down Yard - Phase 2	561,015	-	561,015	196,557	-	364,458	35.04%	-
153		**Total for Dept. 7170**	**1,147,008**	**-**	**1,147,008**	**203,437**	**-**	**943,571**	**17.74%**	**-**
154		**ESTIMATED TOTAL BY CATEGORY:**								
155		GENERAL & ADMINISTRATIVE	4,837,330	(332,261)	4,505,069	730,465	(129,300)	3,903,904	16.21%	1,210,561
156		ADMINISTRATIVE - CUSTOMER SERVICE	333,697	110,000	443,697	9,225	-	434,472	2.08%	241,135
157		**ESTIMATED PLAN TOTAL - GEN. & ADMIN.**	**$ 5,171,027**	**$ (222,261)**	**$ 4,948,766**	**$ 739,690**	**$ (129,300)**	**$ 4,338,376**	**14.95%**	**$ 1,451,696**

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COMBINED UTILITY SUMMARY

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158		**WATER PROJECTS**								
159		**DEPARTMENT 3120 - WATER PLANT I**								
160	In Design	Raw Water Pump Station No. 4, 5, and 6	46,362	(15,595)	30,767	-	-	30,767	0.00%	4,316
161	Grant Funded	Raw Water Pump Station No. 4, 5, and 6	-	-	-	-	-	-	0.00%	-
162	In Design	High Service Pump Station No. 2 Design and Construction	283,775	(18,512)	265,263	-	-	265,263	0.00%	3,129
163	Proposed Projects	Replace Influent Valves for 8 Filters	120,000	(5,762)	114,238	-	-	114,238	0.00%	-
164	Completed	Replacement of Compressors	82,800	-	82,800	-	-	82,800	0.00%	-
165	Under Construction	Replacement of Waste Pump and Motor	225,000	-	225,000	225,000	-	-	100.00%	-
166	Proposed Projects	Replacement of rakes for two clarifiers (B1 and B2)	100,000	-	100,000	-	-	100,000	0.00%	-
167	Under Construction	Chlorine Analyzer	-	5,762	5,762	5,289	-	473	91.79%	-
168	Under Construction	Replacement of 3 each Flocculator Motors and Gearboxes	-	18,512	18,512	-	-	18,512	0.00%	-
169	Under Construction	Spare Motor for Raw Water No. 6	-	15,595	15,595	-	-	15,595	0.00%	11,063
170		**Total for Dept. 3120**	**857,937**	**-**	**857,937**	**230,289**	**-**	**627,648**	**26.84%**	**18,508**
171		**DEPARTMENT 3130 - WATER PLANT II**								
172	In Design	Aeration Structure Rehabilitation	91,805	-	91,805	4,016	-	87,789	4.37%	39,022
173	In Design	Aeration Tank Replacement - engineering (Packet 3)	94,151	-	94,151	4,016	-	90,135	4.27%	39,022
174	In Design	High Service Pump Station (5 vertical turbine pumps) - engineering (Packet 4)	27,577	-	27,577	-	-	27,577	0.00%	3,747
175	In Design	Raw Water Pump Station - engineering (Packet 4)	21,238	-	21,238	-	-	21,238	0.00%	2,955
176	In Design	Flocculation Basin Improvement	60,000	-	60,000	814	-	59,186	1.36%	-
177	Under Construction	Reservoir Raw Water Pumps Variable Frequency Drives	90,000	-	90,000	89,409	-	591	99.34%	-
178	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 1	196,500	-	196,500	-	-	196,500	0.00%	-
179	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 3	196,500	(110,863)	85,637	-	-	85,637	0.00%	-
180	Proposed Projects	Backup Power Improvements	-	-	-	-	-	-	0.00%	-
181		**Total for Dept. 3130**	**777,771**	**(110,863)**	**666,908**	**98,255**	**-**	**568,653**	**14.73%**	**84,746**
182		**DEPARTMENT 3135 - RESACA MAINTENANCE**								
183	Proposed Projects	Second Crew Office Trailer	90,935	-	90,935	-	-	90,935	0.00%	-
184	Proposed Projects	Resaca Restoration Dewatering System 2024	800,000	-	800,000	-	-	800,000	0.00%	215,739
185		**Total for Dept. 3135**	**890,935**	**-**	**890,935**	**-**	**-**	**890,935**	**0.00%**	**215,739**

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186		**DEPARTMENT 3140 - RAW WATER SUPPLY**								
187	Proposed Projects	Raw Water to Resaca Flow Meter	300,000	(64,190)	235,810	-	-	235,810	0.00%	-
188	Heavy Equipment and '	6-inch portable pump	-	64,190	64,190	-	-	64,190	0.00%	-
189		**Total for Dept. 3140**	**300,000**	**-**	**300,000**	**-**	**-**	**300,000**	**0.00%**	**-**
190		**DEPARTMENT 3150 - W/WW OPERATIONS & CONSTRUCTION**								
191	Utility Relocations	TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase 1-3 (from Expwy I69E to Four Corners)	45,660	-	45,660	436,015	-	(390,355)	954.92%	5,327
192	Utility Relocations	TXDOT - Alton Gloor Reconstruction Utility Adjustments (Expwy I69E to Paredes Ln Rd)	75,000	(75,000)	-	107	-	(107)	100.00%	-
193		**Total for Dept. 3150**	**120,660**	**(75,000)**	**45,660**	**436,122**	**-**	**(390,462)**	**955.15%**	**5,327**
194		**DEPARTMENT 3155 - W/WW OPERATIONS & MAINTENANCE**								
195	In Design	Water Valve Replacement Phase 4 Project - engineering	31,077	-	31,077	844	-	30,233	2.72%	-
196	Customer Connections	Water New Connections and New Subdivisions	643,180	-	643,180	931,415	-	(288,235)	144.81%	107,920
197	Out for Bids	Water Meter Vault Replacement Project	62,716	-	62,716	10,797	-	51,919	17.22%	-
198	In Design	Valve Replacement Project Phase 4 - construction	500,000	(89,752)	410,248	-	-	410,248	0.00%	-
199	In Design	Fire Hydrant Replacement Project - engineering	75,000	(75,000)	-	-	-	-	0.00%	-
200	Proposed Projects	Fire Hydrant Replacement Project (construction)	250,000	(250,000)	-	-	-	-	0.00%	-
201	Proposed Projects	Water Valve Replacement Phase 5 Project - engineering (and construction)	40,000	(40,000)	-	-	-	-	0.00%	-
202	Under Construction	Power Mole Model PD6 standard boring machine / trencher for New Connections crew	-	89,752	89,752	89,752	-	-	100.00%	-
203		**Total for Dept. 3155**	**1,601,973**	**(365,000)**	**1,236,973**	**1,032,808**	**-**	**204,165**	**83.49%**	**107,920**
204		**DEPARTMENT 3310 - WATER & WASTEWATER ENGINEERING**								
205	In Design	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	31,700	-	31,700	-	-	31,700	0.00%	31,700
206	Under Construction	EST No. 8 - Two Million Gallon Elevated Storage Tank	-	-	-	88,927	-	(88,927)	100.00%	50,920
207	Utility Relocations	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - engineering	17,200	-	17,200	6,092	-	11,108	35.42%	14,763

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BROWNSVILLE
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208	Utility Relocations	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - construction	196,816	-	196,816	69,796	-	127,020	35.46%	75,851
209	Utility Relocations	Calvin Street Water Utility Improvements - engineering and construction	-	30,331	30,331	160	-	30,171	0.00%	788
210	Utility Relocations	City Streets Contract - Portway Place Subdivision	287,288	-	287,288	60,432	-	226,856	21.04%	69,605
211	Utility Relocations	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility Improvements - Engineering	11,409	-	11,409	388	-	11,021	3.40%	11,409
212	Utility Relocations	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility Improvements - Construction	137,500	-	137,500	-	-	137,500	0.00%	407,324
213	Utility Relocations	Extension of Water Service to the City of Brownsville and Department of Public Safety Joint Tactical Training Center - Engineering and Construction	-	-	-	43	-	(43)	100.00%	-
214	In Design	2020 Master Plan	333,994	-	333,994	213,385	-	120,609	63.89%	117,398
215	Utility Relocations	Owens Road Bridge Utility Adjustment (Phase I) - Engineering	6,431	-	6,431	32,209	-	(25,778)	500.84%	-
216	Utility Relocations	Owens Road Bridge Utility Adjustment (Phase I) - Construction	250,000	-	250,000	78,420	-	171,580	31.37%	954
217	Utility Relocations	City Streets Contract - E. 14th Street - District 1	200,000	-	200,000	-	-	200,000	0.00%	-
218	In Design	New Raw Water River Intake Facility - Engineering	600,915	-	600,915	408,027	-	192,888	67.90%	26,169
219	Proposed Projects	New Raw Water River Intake Facility - Construction	-	-	-	-	-	-	0.00%	-
220	In Design	Waterline Upgrade Near WTP No. 1 (on 13th Street)	59,835	-	59,835	4,514	-	55,321	7.54%	-
221	In Design	FM 511 24-inch Waterline Loop (SRWA to Old Port Isabel Rd) - engineering	598,819	-	598,819	213,909	-	384,910	35.72%	189,810
222	Utility Relocations	Owens Road Bridge Utility Adjustment (Phase II) - Engineering and Construction	225,272	(85,000)	140,272	-	-	140,272	0.00%	463
223	Utility Relocations	City Streets Contract - Stage Coach Trail - District 3	-	-	-	-	-	-	0.00%	-
224	In Design	Water Plant No. 1 Raw Water Pump System - engineering	56,827	-	56,827	-	-	56,827	0.00%	30,215
225	In Design	Military Hwy (US281) - 16-inch Diameter Waterline Pressure Booster and Chlorination Station - Engineering and Construction	309,736	-	309,736	-	-	309,736	0.00%	143,762
226	Utility Relocations	City Streets Contract - Coffee Road - District 2 & 3	243,280	-	243,280	132,278	-	111,002	54.37%	52,701
227	In Design	Martinal Area Water System Loop off of Old Port Isabel Road and FM 802 - engineering	22,809	-	22,809	-	-	22,809	0.00%	-

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228	Utility Relocations	Tara Place, Dix Drive and Hacienda Lane Utility Improvements - engineering	4,431	-	4,431	-	-	4,431	0.00%	-
229	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4	807,366	-	807,366	31,232	-	776,134	3.87%	1,127,509
230	Grant Funded	City of Brownsville Water Conservation and Drought Contingency Plan	-	-	-	178,829	-	(178,829)	100.00%	61,729
231	Grant Funded	ARPA Downtown Water & Wastewater Improvement Project 2	1,360,623	-	1,360,623	269,542	-	1,091,081	19.81%	2,807,980
232	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3-4	180,000	-	180,000	753	-	179,247	0.42%	-
233	Utility Relocations	Water Main Replacements related to City Street Paving and Drainage Improvement Projects	-	-	-	-	-	-	0.00%	-
234	Proposed Projects	FM 511 Waterline Loop (SH 48 to Boca Chica Blvd)	100,000	-	100,000	-	-	100,000	0.00%	-
235	Completed	2015 Impact Fee Study for Water Infrastructure	-	-	-	-	(98,680)	98,680	100.00%	-
236	Utility Relocations	City Streets Contract - Old Alice Road - District 2	100,000	(11,833)	88,167	1,159	-	87,008	1.31%	-
237	Proposed Projects	Raw Water Reservoir Dredging Project - Engineering	100,000	-	100,000	-	-	100,000	0.00%	-
238	Utility Relocations	TXDOT - International Blvd (SH 48) Median Construction - Water Utility Adjustments (Four Corners to FM 511)	175,000	-	175,000	-	-	175,000	0.00%	-
239	Utility Relocations	TXDOT - Boca Chica (SH 4) Median Construction - Water Utility Adjustments (Four Corners to Minnesota Ave)	-	-	-	-	-	-	0.00%	-
240	Utility Relocations	TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase 1	250,000	(128,602)	121,398	-	-	121,398	0.00%	-
241	Utility Relocations	Old Alice Rd - CCRMA (from SH 100 to Sports Park) - engineering	-	11,833	11,833	6,750	-	5,083	57.04%	9,747
242	Utility Relocations	Old Alice Rd - CCRMA (from SH 100 to Sports Park) - construction	-	440,000	440,000	-	-	440,000	0.00%	433,726
243	Utility Relocations	Villa Los Pinos Subdivision Utility Improvements	-	12,016	12,016	-	-	12,016	0.00%	-
244	Utility Relocations	E 15th Street Utility Improvements	-	-	-	675	-	(675)	100.00%	-
245	Utility Relocations	Budget offset - W/WW Eng & Cap Planning	-	(652,400)	(652,400)	-	-	(652,400)	100.00%	-
246		**Total for Dept. 3310**	**6,667,251**	**(383,655)**	**6,283,596**	**1,797,520**	**(98,680)**	**4,584,756**	**28.61%**	**5,664,523**
								-		
247		**DEPARTMENT 7125 - REAL ESTATE**						-		
248	Proposed Projects	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	100,000	-	100,000	-	-	100,000	0.00%	-
249		**Total for Dept. 7125**	**100,000**	**-**	**100,000**	**-**	**-**	**100,000**	**0.00%**	**-**

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250		**DEPARTMENT 7130 - ENTERPRISE SOLUTIONS**								
251	Under Construction	Advanced Metering Infrastructure (AMI) - water	2,252,001	-	2,252,001	3,598,438	-	(1,346,437)	159.79%	3,407,832
252	Grant Funded	Advanced Metering Infrastructure (AMI) - water	5,000,000	-	5,000,000	33,419	-	4,966,581	0.67%	-
253		**Total for Dept. 7130**	**7,252,001**	-	**7,252,001**	**3,631,857**	-	**3,620,144**	**50.08%**	**3,407,832**
254		**DEPARTMENT 7190 - SUPV CONTROL & DATA ACQ (SCADA)**								
255	In Design	SCADA Communication Enhancement Phase III	450,000	(70,064)	379,936	-	-	379,936	0.00%	-
256	Proposed Projects	Water Wastewater SCADA System Cybersecurity Upgrade	50,000	-	50,000	-	-	50,000	0.00%	-
257	Proposed Projects	SRWA Wells Fiber	-	-	-	-	-	-	0.00%	-
258		**Total for Dept. 7190**	**500,000**	**(70,064)**	**429,936**	-	-	**429,936**	**0.00%**	-
259		**ADD ESTIMATED CAPITAL EQUIPMENT BUDGET**								
260	Heavy Equipment and '	ADD CARRYOVER CAPITAL EQUIPMENT	254,505	-	254,505	196,948	-	57,557	77.38%	72,642
261	Heavy Equipment and '	ADD ESTIMATED CAPITAL EQUIPMENT	558,477	-	558,477	283,964	-	274,513	50.85%	236,573
262	Resaca Fee Funded Ec	Carryover Capital Equipment - Resaca	141,119	-	141,119	-	-	141,119	0.00%	-
263	Resaca Fee Funded Ec	New Capital Equipment - Resaca	399,680	-	399,680	287,000	-	112,680	71.81%	-
264		**ESTIMATED EQUIPMENT TOTAL - WATER**	**$ 1,353,781**	**$ -**	**$ 1,353,781**	**$ 767,912**	**$ -**	**$ 585,869**	**56.72%**	**$ 309,215**
265		**ESTIMATED PLAN TOTAL - WATER**	**$20,422,309**	**$ (352,182)**	**$20,070,127**	**$ 7,994,763**	**$ (98,680)**	**$12,174,044**	**39.83%**	**$ 9,813,810**
266		**WASTEWATER PROJECTS**								
267		**DEPARTMENT 2210 - ELECTRICAL SUPPORT SERVICES**								
268	Proposed Projects	Lift Station Electrical Upgrades	80,000	-	80,000	-	-	80,000	0.00%	-
269	Proposed Projects	Lift Station Electrical Safety Upgrades	40,000	-	40,000	-	-	40,000	0.00%	-
270		**Total for Dept. 2210**	**120,000**	-	**120,000**	-	-	**120,000**	**0.00%**	-
271		**DEPARTMENT 3150 - W/WW OPERATIONS & CONSTRUCTION**								
272	Utility Relocations	TXDOT - International Blvd (SH48) Wastewater Utility Adjustments and Manhole Rehabilitation Phase 1 - 3 (from Expwy I69E to Four Corners)	50,105	-	50,105	3,459	-	46,646	6.90%	26,105
273	Utility Relocations	TXDOT - Alton Gloor Reconstruction Utility Adjustments (Expwy I69E to Paredes Ln Rd)	75,000	-	75,000	107	-	74,893	0.14%	-
274	Customer Connections	Replacement of wastewater line	-	-	-	6,979	-	(6,979)	100.00%	-
275		**Total for Dept. 3150**	**125,105**	-	**125,105**	**10,545**	-	**114,560**	**8.43%**	**26,105**

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276		**DEPARTMENT 3155 - W/WW OPERATIONS & MAINTENANCE**								
277	Customer Connections	Wastewater New Connections and New Subdivisions	720,977	-	720,977	316,721	-	404,256	43.93%	98,418
278		**Total for Dept. 3155**	**720,977**	-	**720,977**	**316,721**	-	**404,256**	**43.93%**	**98,418**
279		**DEPARTMENT 3210 - SOUTH WASTEWATER TREATMENT PLANT**								
280	Under Construction	Chlorine Contact Chamber Sluice Gate Replacement Project - engineering and construction	272,218	-	272,218	127,009	-	145,209	46.66%	28,552
281	Completed	Three (3) New 25 Yard Bio-Solids Metal Roll-Off Bins	35,755	-	35,755	27,769	-	7,986	77.66%	-
282	In Design	SWWTP Headworks Rehabilitation	122,000	-	122,000	61,849	-	60,151	50.70%	63,676
283	Under Construction	Replacement of Blower No. 1	-	110,863	110,863	-	-	110,863	0.00%	95,571
284		**Total for Dept. 3210**	**429,973**	**110,863**	**540,836**	**216,627**	-	**324,209**	**40.05%**	**187,799**
285		**DEPARTMENT 3220 - ROBINDALE WASTEWATER TREATMENT PLANT**								
286	Under Construction	Turbo Blower Upgrades Phase I (Packet 3) - construct	2,113,253	-	2,113,253	653,968	-	1,459,285	30.95%	767,219
287	Proposed Projects	Upgrade of Robindale WWTP Headworks Screening System and Compactor	289,233	-	289,233	-	-	289,233	0.00%	-
288	Heavy Equipment and '	Pumping Equipment Replacement	-	-	-	27,605	-	(27,605)	100.00%	-
289	Grant Funded	Robindale WWTP indirect potable reuse project Phase I BOR Grant	196,506	-	196,506	-	-	196,506	0.00%	-
290		**Total for Dept. 3220**	**2,598,992**	-	**2,598,992**	**681,573**	-	**1,917,419**	**26.22%**	**767,219**
291		**DEPARTMENT 3230 - WASTEWATER LIFT STATIONS**								
292	Under Construction	Lift Station No. 9 Pump Rehabilitation	1,700,000	-	1,700,000	878,647	-	821,353	51.69%	857,640
293	Under Construction	Lift Station No. 10 Rehabilitation	778,688	-	778,688	352,496	-	426,192	45.27%	390,636
294	Under Construction	Lift Station No. 11 Rehabilitation	552,686	-	552,686	248,644	-	304,042	44.99%	279,052
295	Proposed Projects	Lift Station No. 12 Rehabilitation	-	-	-	-	-	-	0.00%	-
296	Proposed Projects	Lift Station No. 13 Rehabilitation	-	-	-	-	-	-	0.00%	-
297	Under Construction	Lift Station No. 15 Rehabilitation	455,205	-	455,205	162,812	-	292,393	35.77%	133,181
298	In Design	Lift Station No. 17 Rehabilitation	-	-	-	1,204	-	(1,204)	100.00%	13,170
299	In Design	Lift Station No. 28 Rehabilitation	-	-	-	1,204	-	(1,204)	100.00%	13,170
300	Under Construction	Lift Station No. 41 Rehabilitation	150,000	-	150,000	-	-	150,000	0.00%	145,417
301	Under Construction	Lift Station No. 43 Rehabilitation	-	-	-	236,721	-	(236,721)	100.00%	266,191
302	Proposed Projects	Lift Station No. 44 Rehabilitation	-	-	-	-	-	-	0.00%	-
303	Under Construction	Lift Station No. 47 Rehabilitation	149,884	-	149,884	50,769	-	99,115	33.87%	62,900
304	In Design	Lift Station No. 51 Rehabilitation	100,000	-	100,000	5,100	-	94,900	5.10%	9,973
305	Proposed Projects	Lift Station No. 53 Rehabilitation	-	-	-	-	-	-	0.00%	-

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] APPROVED PLAN FOR FY 2025	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2025	[G] YTD ACTUAL AS OF 6/30/2025	[H] ADJUSTMENTS	[I] PROJECT BALANCE 6/30/2025	[J] COMPLETION PERCENTAGE 6/30/2025	[K] CURRENT PO BALANCE AS OF 6/30/2025
306	In Design	Lift Station No. 58 Rehabilitation	-	-	-	1,204	-	(1,204)	100.00%	13,170
307	In Design	Lift Station No. 63 Force Main	-	-	-	12,764	-	(12,764)	100.00%	28,935
308	In Design	Lift Station No. 67 Rehabilitation Engineering Construction	137,320	(117,320)	20,000	5,353	-	14,647	26.77%	9,492
309	In Design	Lift Station No. 68 Rehabilitation Engineering and Construction	50,000	-	50,000	-	-	50,000	0.00%	-
310	In Design	Lift Station No. 69 Rehabilitation	100,000	(100,000)	-	-	-	-	0.00%	-
311	In Design	Lift Station No. 72 Rehabilitation	13,529	-	13,529	1,204	-	12,325	8.90%	13,170
312	Proposed Projects	Lift Station No. 77 Rehabilitation	-	-	-	-	-	-	0.00%	-
313	In Design	Lift Station No. 80 Coating	100,000	-	100,000	5,233	-	94,767	5.23%	11,736
314	Proposed Projects	Lift Station No. 82 Rehabilitation	-	-	-	-	-	-	0.00%	-
315	Proposed Projects	Lift Station No. 85 Rehabilitation	50,000	(50,000)	-	-	-	-	0.00%	-
316	In Design	Lift Station No. 89 Rehabilitation	149,709	(81,639)	68,070	1,204	-	66,866	1.77%	13,170
317	In Design	Lift Station No. 95 Rehabilitation Engineering and Construction	88,529	-	88,529	1,204	-	87,325	1.36%	13,170
318	In Design	Lift Station No. 96 Rehabilitation	-	-	-	1,204	-	(1,204)	100.00%	13,170
319	In Design	Lift Station No. 99 Rehabilitation	-	-	-	1,204	-	(1,204)	100.00%	13,170
320	In Design	Lift Station No. 101 Rehabilitation	-	-	-	6,226	-	(6,226)	100.00%	9,747
321	Proposed Projects	Lift Station No. 102 Rehabilitation	-	-	-	-	-	-	0.00%	-
322	Proposed Projects	Lift Station No. 103 Decommission	-	-	-	-	-	-	0.00%	-
323	In Design	Lift Station No. 105 Coating	122,100	-	122,100	5,298	-	116,802	4.34%	10,568
324	In Design	Lift Station No. 106 Rehabilitation	214,043	-	214,043	5,639	-	208,404	2.63%	9,405
325	Proposed Projects	Lift Station No. 111 Odor Control	200,000	-	200,000	-	-	200,000	0.00%	-
326	Proposed Projects	Lift Station No. 113 Rehabilitation	-	-	-	-	-	-	0.00%	-
327	Under Construction	Lift Station No. 140 Rehabilitation	95,464	-	95,464	44,437	-	51,027	46.55%	13,170
328	In Design	Lift Station No. 159 MCC Building Replacement	-	-	-	-	-	-	0.00%	12,375
329	Under Construction	Lift Station Pump Replacements	-	-	-	157,225	-	(157,225)	100.00%	-
330	Out for Bids	12' x 12' Portable Office	-	5,562	5,562	-	-	5,562	0.00%	-
331	Under Construction	Lift Station Fence Replacements	-	-	-	104,258	-	(104,258)	100.00%	-
332	Under Construction	2025 Wet Well Re-Coating Program (for LS No. 55, 67, 80, 92 and 105)	-	343,397	343,397	-	-	343,397	0.00%	-
333		**Total for Dept. 3230**	**5,207,157**	-	**5,207,157**	**2,291,254**	-	**2,915,903**	**44.00%**	**2,355,778**
334		DEPARTMENT 3310 - W/WW ENGINEERING								

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

BROWNSVILLE
PUBLIC UTILITIES BOARD

AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] APPROVED PLAN FOR FY 2025	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2025	[G] YTD ACTUAL AS OF 6/30/2025	[H] ADJUSTMENTS	[I] PROJECT BALANCE 6/30/2025	[J] COMPLETION PERCENTAGE 6/30/2025	[K] CURRENT PO BALANCE AS OF 6/30/2025
335	Utility Relocations	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements - Engineering	17,200	-	17,200	6,229	-	10,971	36.22%	14,763
336	Utility Relocations	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements	211,515	-	211,515	75,009	-	136,506	35.46%	-
337	Utility Relocations	Calvin Street Wastewater Utility Improvements - engineering and construction	-	86,255	86,255	266	-	85,989	0.31%	76,639
338	Utility Relocations	City Streets Contract - Portway Place Subdivision Wastewater Utility	243,187	-	243,187	60,690	-	182,497	24.96%	28,140
339	Utility Relocations	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Wastewater Utility Improvements	137,500	-	137,500	311	-	137,189	0.23%	11,409
340	In Design	2020 Master Plan	333,994	-	333,994	213,385	-	120,609	63.89%	117,398
341	Utility Relocations	Owens Road Bridge Utility Adjustments (Phase I) - Engineering	15,007	-	15,007	85,910	-	(70,903)	572.47%	-
342	Utility Relocations	Owens Road Bridge Utility Adjustments (Phase I) - Construction	250,000	-	250,000	124,354	-	125,646	49.74%	-
343	Utility Relocations	City Streets Contract - E. 14th Street - District 1	171,068	-	171,068	1,078	-	169,990	0.63%	20,500
344	Grant Funded	Cannery Public Market Wastewater Improvements	10,960	-	10,960	-	-	10,960	0.00%	-
345	Utility Relocations	Owens Road Bridge Utility Adjustments (Phase II) - Engineering and Construction	257,007	-	257,007	-	-	257,007	0.00%	463
346	Utility Relocations	City Streets Contract - Coffee Road - District 2 and 3	203,280	-	203,280	101,732	-	101,548	50.05%	37,120
347	In Design	North Regional Force Main - Phase I	2,235,294	-	2,235,294	26,148	-	2,209,146	1.17%	398,864
348	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4 - Engineering and Construction	1,107,366	-	1,107,366	63,425	-	1,043,941	5.73%	4,260,323
349	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 1	6,413,732	-	6,413,732	5,434,302	-	979,430	84.73%	1,879,618
350	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 2	1,360,622	-	1,360,622	270,618	-	1,090,004	19.89%	2,809,309
351	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3 & 4	200,000	-	200,000	464	-	199,536	0.23%	-
352	In Design	South Colonias Project - Engineering	125,000	-	125,000	-	-	125,000	0.00%	-
353	In Design	North Colonias Project - Engineering	125,000	-	125,000	-	-	125,000	0.00%	9,100
354	Completed	2015 Impact Fee Study for Wastewater Infrastructure	-	-	-	-	(98,819)	98,819	0.00%	-
355	Utility Relocations	Sewer Replacements related to the City Street Paving and Drainage Improvement Projects	-	-	-	-	-	-	0.00%	-
356	Utility Relocations	City Streets Contract - Stage Coach Trail - Wastewater Improvements - District 3	-	-	-	-	-	-	0.00%	-

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

BROWNSVILLE
PUBLIC UTILITIES BOARD

AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY

[A] LINE NO.	[B] PROJECT STATUS OR DEPENDENCIES	[C] DESCRIPTION	[D] APPROVED PLAN FOR FY 2025	[E] TRANSFERS IN (OUT)	[F] AMENDED PLAN FOR FY 2025	[G] YTD ACTUAL AS OF 6/30/2025	[H] ADJUSTMENTS	[I] PROJECT BALANCE 6/30/2025	[J] COMPLETION PERCENTAGE 6/30/2025	[K] CURRENT PO BALANCE AS OF 6/30/2025
357	Utility Relocations	City Streets Contract - Old Alice Road - Wastewater Improvements - District 3	100,000	-	100,000	-	-	100,000	0.00%	-
358	Utility Relocations	TXDOT - International Blvd (SH 48) Median Construction - Wastewater Utility Adjustments (Four Corners to FM 511)	-	-	-	-	-	-	0.00%	-
359	Utility Relocations	TXDOT - Boca Chica (SH 4) Median Construction - Wastewater Utility Adjustments (Four Corners to Minnesota Ave)	-	-	-	-	-	-	0.00%	-
360	Proposed Projects	NWWTP Train Inlet Isolation Valve Actuators - Design	-	-	-	-	-	-	0.00%	-
361	Utility Relocations	Old Alice Rd - CCRMA (from SH 100 to Sports Park) - no wastewater services will be installed	-	-	-	-	-	-	0.00%	-
362	In Design	South Wastewater Treatment Plant Improvements (Packet 5)	-	-	-	8,260	-	(8,260)	100.00%	1,183
363	Utility Relocations	E 15th Street Utility Improvements	-	-	-	675	-	(675)	100.00%	-
364	In Design	Plant Improvements (Packet 4) - Belt Filter Press at SWWTP, Non-Potable Pump and Motor No. 1 at SWWTP and Non-Potable Pump and Motor No. 1 at Robindale WWTP	-	-	-	-	-	-	0.00%	11,054
365	Completed	Budget offset - W/WW Eng & Cap Planning	-	(652,400)	(652,400)	-	-	(652,400)	0.00%	-
366		**Total for Dept. 3310**	13,517,732	(566,145)	12,951,587	6,472,856	(98,819)	6,577,550	49.98%	9,675,883
		DEPARTMENT 7125 - REAL ESTATE								
367	In Design	Lift Station No. 121 land purchase	-	85,000	85,000	-	-	85,000	0.00%	-
		Total for Dept. 7125	-	85,000	85,000	-	-	85,000	0.00%	-
368		**ADD ESTIMATED CAPITAL EQUIPMENT BUDGET**								
369	Heavy Equipment and '	ADD CARRYOVER CAPITAL EQUIPMENT	977,386	-	977,386	71,238	-	906,148	7.29%	7,000
370	Heavy Equipment and '	ADD ESTIMATED CAPITAL EQUIPMENT	707,224	-	707,224	12,276	-	694,948	1.74%	37,938
371		**ESTIMATED EQUIPMENT TOTAL - WASTEWATER**	$ 1,684,610	$ -	$ 1,684,610	$ 83,514	$ -	$ 1,601,096	4.96%	$ 44,938
372		**ESTIMATED PLAN TOTAL - WASTEWATER**	**$24,404,546**	**$ (370,282)**	**$24,034,264**	**$10,073,090**	**$ (98,819)**	**$14,059,993**	**41.91%**	**$ 13,156,140**
373		**CAPITAL IMPROVEMENT PLAN - GRAND TOTAL**	**$76,099,290**	**$ -**	**$76,099,290**	**$35,418,833**	**$ (864,878)**	**$41,545,335**	**46.54%**	**$ 41,496,623**

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Quarterly Investment Report

FOR QUARTER ENDED JUNE 30, 2025

BOARD OF DIRECTORS MEETING | 08/11/2025

Mirian Camacho

Treasury & Accounting Manager

Account and Treasury - 5120

BROWNSVILLE
PUBLIC UTILITIES BOARD

Brownsville Public Utilities Board
QUARTERLY INVESTMENT REPORT
Investment Officers Certification
June 30, 2025

This report is prepared for the Brownsville Public Utilities Board in accordance with Chapter 2256 of the Public Funds Investment Act ("PFIA"). Section 2256.023 (a) of the PFIA states that "Not less than quarterly, the investment officer shall prepare and submit to the governing body of the entity a written report of the investment transactions for all funds covered by this chapter for the preceding reporting period." This report, which covers the quarter ended June 30, 2025, is signed by the Investment Officers and includes the disclosures required in the PFIA.

The investment portfolio complied with the PFIA and the BPUB approved Investment Policy and Strategy throughout the quarter. All investment transactions made in the BPUB portfolio during this quarter were made on behalf of BPUB and were in full compliance with the PFIA and the BPUB approved Investment Policy.

Asset Class (A)	Face Amount/Shares (B)	Market Value (C)	Book Value (D)	% of Portfolio (E)	Yield to Maturity (F)	Days To Maturity (G)
Bank Deposits | Wells Fargo	26,285,829.40	26,285,829.40	26,285,829.40	11.10	3.63	1
Certificate of Deposits	7,461,000.00	7,461,000.00	7,461,000.00	3.15	4.55	171
Investment Pools	165,189,822.39	165,189,822.39	165,189,822.39	69.78	4.37	16
US Treasury - Notes | Bills	38,000,000.00	37,809,214.00	37,807,898.15	15.97	4.30	100
Total / Average	**236,936,651.79**	**236,745,865.79**	**236,744,549.94**	**100.00**	**4.28**	**33**

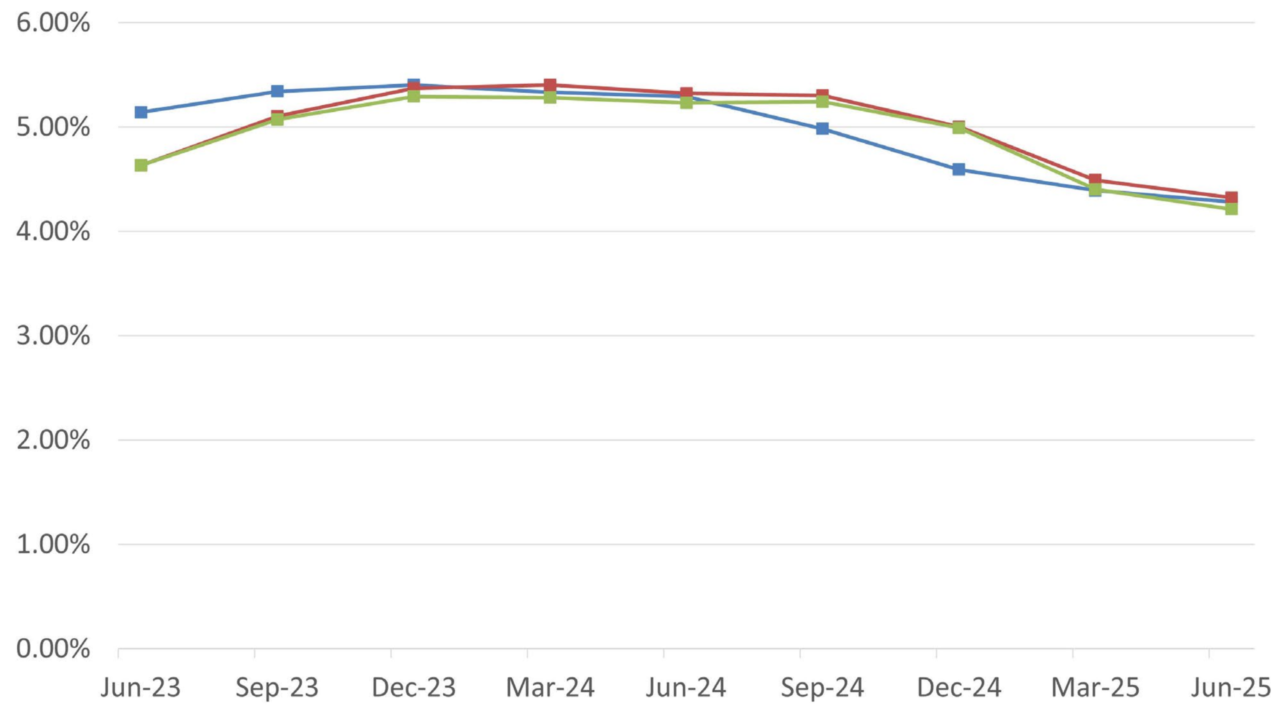
Miguel Angel Perez — 7/23/25
Miguel A. Perez, Chief Financial Officer — Date

Pedro Elizondo — 7/22/25
Pedro Elizondo, Controller — Date

Mirian Camacho — 7/21/25
Mirian Camacho, Treasury and Accounting Manager — Date

Tricia Ayers — 7/22/25
Tricia Ayers, Controller — Date

Brownsville Public Utilities Board
Net Yield Comparison Historical Performance Graph



	Jun-23	Sep-23	Dec-23	Mar-24	Jun-24	Sep-24	Dec-24	Mar-25	Jun-25
BPUB	5.14%	5.34%	5.40%	5.33%	5.29%	4.98%	4.59%	4.39%	4.28%
S&P Pool Index	4.63%	5.10%	5.37%	5.40%	5.32%	5.30%	5.00%	4.49%	4.32%
91 Day T-Bill	4.63%	5.07%	5.29%	5.28%	5.23%	5.24%	4.99%	4.40%	4.21%

Sources:
91-Day T-Bill- Federal Reserve

S&P Rated Government Investment Pool Indices- S&P Global. Last yield available for reporting quarter showing.

BROWNSVILLE PUBLIC UTILITIES BOARD
Detail Distribution by Asset Class

	Description	Settlement Date (A)	Maturity Date (B)	Days To Maturity (C)	% of Portfol io (D)	Face Amount/Shares (E)	Book Valu e (F)	Market Value (G)	Yield to Maturity (H)
1	**Bank Deposits | Wells Fargo**								
2	Wells Fargo Insured			1	8.89	21,014,842.98	21,014,842.98	21,014,842.98	4.17
3	Wells Fargo Collaterilized			1	2.22	5,270,986.42	5,270,986.42	5,270,986.42	1.65
	Sub Total / Average Bank Deposits | Wells Fargo			**1**	**11.10**	**26,285,829.40**	**26,285,829.40**	**26,285,829.40**	**3.63**
4	**Certificate of Deposits**								
5	Northeast Community Bank, White Plains, NY 5.44 7/	7/26/2024	7/25/2025	25	0.10	237,000.00	237,000.00	237,000.00	5.44
6	Prospect Bank, Paris, IL 5.3 7/25/2025	7/26/2024	7/25/2025	25	0.10	237,000.00	237,000.00	237,000.00	5.30
7	Harmony Bank, Dallas, TX 5.27 7/25/2025	7/26/2024	7/25/2025	25	0.10	237,000.00	237,000.00	237,000.00	5.27
8	First Capital Bank, Charleston, SC 5.1 7/25/2025	7/26/2024	7/25/2025	25	0.10	237,000.00	237,000.00	237,000.00	5.10
9	Cendera Bank, Bells, TX 5.07 8/6/2025	8/6/2024	8/6/2025	37	0.10	237,000.00	237,000.00	237,000.00	5.07
10	One World Bank, Dallas, TX 5.03 8/6/2025	8/6/2024	8/6/2025	37	0.10	238,000.00	238,000.00	238,000.00	5.03
11	Enterprise Bank N.A., Omaha, NE 5 8/6/2025	8/6/2024	8/6/2025	37	0.10	238,000.00	238,000.00	238,000.00	5.00
12	Firstbank Southwest, Armarillo, TX 4.45 9/15/2025	6/17/2025	9/15/2025	77	0.10	247,000.00	247,000.00	247,000.00	4.45
13	Merrick Bank, South Jordan, UT 4.35 9/15/2025	6/17/2025	9/15/2025	77	0.10	247,000.00	247,000.00	247,000.00	4.35
14	American Plus Bank, Arcadia, CA 4.3 9/15/2025	6/17/2025	9/15/2025	77	0.10	247,000.00	247,000.00	247,000.00	4.30
15	Maplemark Bank, Dallas, TX 4.26 9/15/2025	6/17/2025	9/15/2025	77	0.10	247,000.00	247,000.00	247,000.00	4.26
16	5Star Bank, Colorado Springs, CO 91005 4.45 12/8/2	3/12/2025	12/8/2025	161	0.10	242,000.00	242,000.00	242,000.00	4.45
17	First Bank Of Ohio, Tiffin, OH 31840 4.4 12/8/2025	3/12/2025	12/8/2025	161	0.10	242,000.00	242,000.00	242,000.00	4.40
18	Crossfirst Bank, Leawood, KS 58648 4.4 12/8/2025	3/12/2025	12/8/2025	161	0.10	242,000.00	242,000.00	242,000.00	4.40
19	First National Bank, Damariscotta, ME 4256 4.35 12	3/12/2025	12/8/2025	161	0.10	242,000.00	242,000.00	242,000.00	4.35
20	Cornerstone Bank, Nebraska, York, NE 4.4 12/15/202	6/17/2025	12/15/2025	168	0.10	244,000.00	244,000.00	244,000.00	4.40
21	State Bank of New Richland, New Richland, MN 4.4 1	6/17/2025	12/15/2025	168	0.10	244,000.00	244,000.00	244,000.00	4.40
22	First State Bank & Trust Company, Caruthersvil	6/17/2025	12/15/2025	168	0.10	244,000.00	244,000.00	244,000.00	4.40
23	Schertz Bank & Trust, Schertz, TX 4.35 12/15/2	6/17/2025	12/15/2025	168	0.10	244,000.00	244,000.00	244,000.00	4.35
24	First State Bank of Dequeen,AR (21805) 4.5 3/4/202	3/4/2025	3/4/2026	247	0.10	239,000.00	239,000.00	239,000.00	4.50
25	T Bank, Tollway, TX 4.43 3/4/2026	3/4/2025	3/4/2026	247	0.10	239,000.00	239,000.00	239,000.00	4.43
26	Susquehanna Community Bank, West Milton, PA 4.4 3/	3/4/2025	3/4/2026	247	0.10	239,000.00	239,000.00	239,000.00	4.40
27	Gbank, Las Vegas, NV 4.4 3/4/2026	3/4/2025	3/4/2026	247	0.10	239,000.00	239,000.00	239,000.00	4.40
28	Tioga-Franklin Savings Bank, Philadelphia,PA 33802	3/26/2025	3/26/2026	269	0.10	239,000.00	239,000.00	239,000.00	4.30
29	The First National Bank of Tom Bean, Tom Bean TX 5	3/26/2025	3/26/2026	269	0.10	239,000.00	239,000.00	239,000.00	4.30
30	First Pryority Bank, Pryor, OK 4185 4.26 3/26/2026	3/26/2025	3/26/2026	269	0.10	239,000.00	239,000.00	239,000.00	4.26
31	American National Bank & Trust, Witchita Falls	3/26/2025	3/26/2026	269	0.10	239,000.00	239,000.00	239,000.00	4.30
32	Solera National Bank, Lakewood, CO 4.44 6/17/2026	6/17/2025	6/17/2026	352	0.10	239,000.00	239,000.00	239,000.00	4.44
33	First Internet Bank of Indiana, Indianapolism IN 4	6/17/2025	6/17/2026	352	0.10	239,000.00	239,000.00	239,000.00	4.39
34	Eastbank, Na, New York, NY 4.35 6/17/2026	6/17/2025	6/17/2026	352	0.10	239,000.00	239,000.00	239,000.00	4.35
35	Royal Business Bank, Los Angeles, CA 4.35 6/17/202	6/17/2025	6/17/2026	352	0.10	239,000.00	239,000.00	239,000.00	4.35
	Sub Total / Average Certificate of Deposits			**192**	**3.15**	**7,461,000.00**	**7,461,000.00**	**7,461,000.00**	**4.55**

BROWNSVILLE PUBLIC UTILITIES BOARD
Detail Distribution by Asset Class

	Description	Settlement Date (A)	Maturity Date (B)	Days To Maturity (C)	% of Portfol io (D)	Face Amount/Shares (E)	Book Valu e (F)	Market Value (G)	Yield to Maturity (H)
36	**Investment Pools**								
37	Texas CLASS			1	18.24	43,162,897.72	43,162,897.72	43,162,897.72	4.44
38	Texas DAILY			1	32.06	75,897,341.78	75,897,341.78	75,897,341.78	4.33
39	TexPool			1	6.25	14,786,235.51	14,786,235.51	14,786,235.51	4.35
40	TexSTAR			1	3.53	8,343,347.38	8,343,347.38	8,343,347.38	4.34
41	Texas TERM 4.51 8/15/2025	11/21/2024	8/15/2025	46	1.27	3,000,000.00	3,000,000.00	3,000,000.00	4.51
42	Texas TERM 4.51 8/15/2025	11/21/2024	8/15/2025	46	0.84	2,000,000.00	2,000,000.00	2,000,000.00	4.51
43	Texas TERM 4.51 8/15/2025	11/21/2024	8/15/2025	46	1.27	3,000,000.00	3,000,000.00	3,000,000.00	4.51
44	TexasTERM 4.39 10/14/2025	4/16/2025	10/14/2025	106	4.22	10,000,000.00	10,000,000.00	10,000,000.00	4.39
45	Texas TERM 4.26 2/3/2026	5/12/2025	2/3/2026	218	2.11	5,000,000.00	5,000,000.00	5,000,000.00	4.26
	Sub Total / Average Investment Pools			**9**	**69.78**	**165,189,822.39**	**165,189,822.39**	**165,189,822.39**	**4.37**
46	**US Treasury - Notes | Bills**								
47	T-Bill 0 8/7/2025	8/14/2024	8/7/2025	38	4.21	10,000,000.00	9,955,402.78	9,956,350.00	4.47
48	T-Bill 0 9/4/2025	3/7/2025	9/4/2025	66	4.18	10,000,000.00	9,925,198.17	9,923,130.00	4.22
49	T-Bill 0 9/18/2025	3/27/2025	9/18/2025	80	4.19	10,000,000.00	9,909,341.12	9,907,390.00	4.22
50	T-Note 4.625 2/28/2026	2/21/2025	2/28/2026	243	3.39	8,000,000.00	8,017,956.08	8,022,344.00	4.28
	Sub Total / Average US Treasury - Notes | Bills			**167**	**15.97**	**38,000,000.00**	**37,807,898.15**	**37,809,214.00**	**4.46**
51	**Total / Average**			**46**	**100.00**	**236,936,651.79**	**236,744,549.94**	**236,745,865.79**	**4.28**

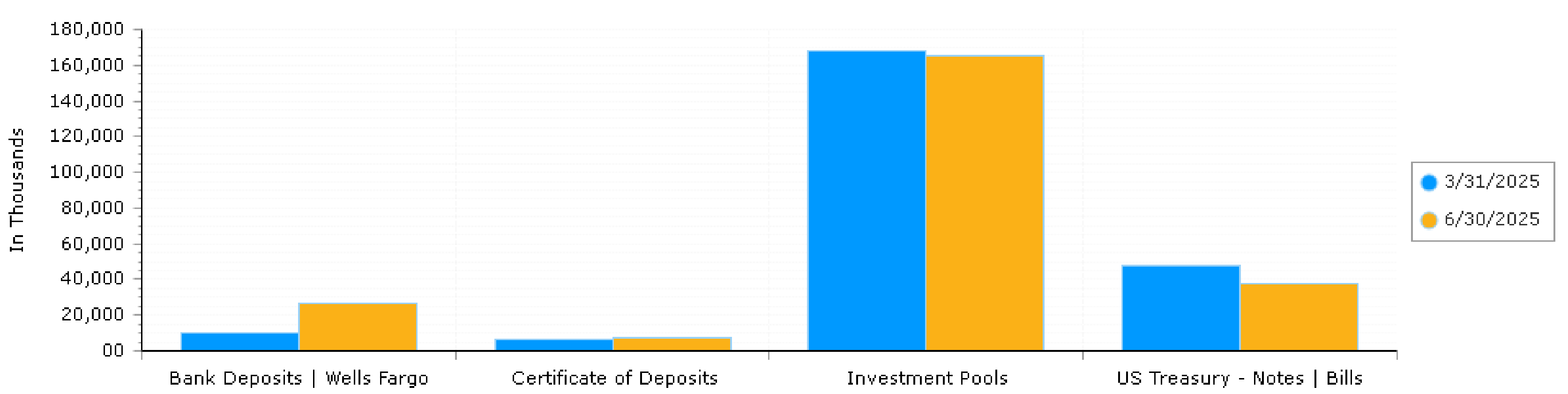
Brownsville Public Utilities Board TX
Distribution by Asset Class - Market Value

Begin Date: 3/31/2025, End Date: 6/30/2025

Asset Class Allocation

Asset Class	Market Value 3/31/2025	% of Portfolio 3/31/2025	Market Value 6/30/2025	% of Portfolio 6/30/2025
Bank Deposits | Wells Fargo	9,741,588.70	4.21	26,285,829.40	11.10
Certificate of Deposits	6,437,000.00	2.78	7,461,000.00	3.15
Investment Pools	167,962,829.97	72.51	165,189,822.39	69.78
US Treasury - Notes | Bills	47,486,134.00	20.50	37,809,214.00	15.97
Total / Average	**231,627,552.67**	**100.00**	**236,745,865.79**	**100.00**

Portfolio Holdings



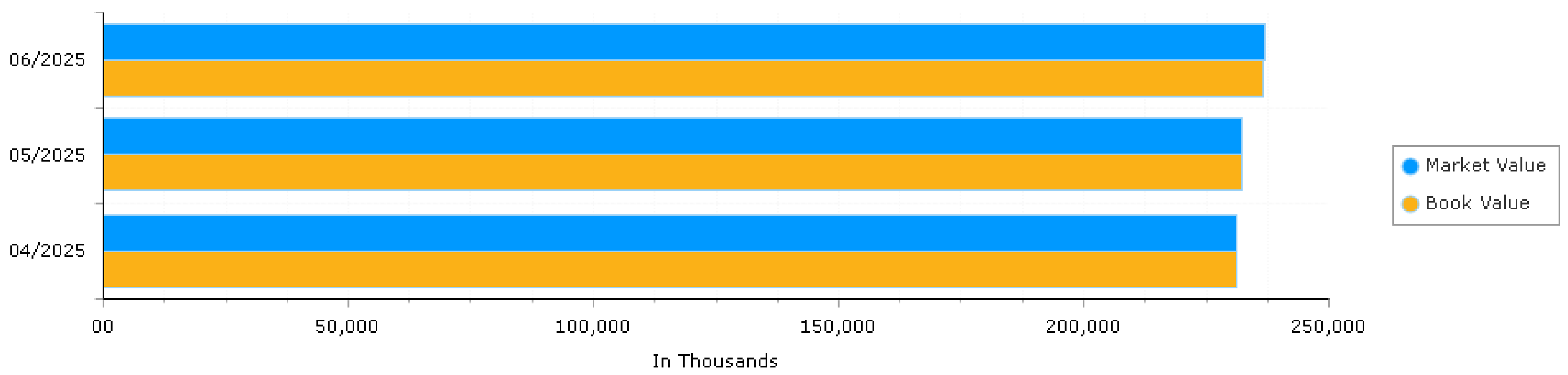
Brownsville Public Utilities Board TX
Portfolio Summary by Month

BROWNSVILLE
PUBLIC UTILITIES BOARD

Begin Date: 4/30/2025, End Date: 6/30/2025

Month	Market Value	Book Value	Investment Income	Yield to Maturity	3 Month Treasury	Days To Maturity
4/30/2025	231,364,513.20	231,337,111.25	821,389.40	4.39	4.21	45
5/31/2025	232,098,722.85	232,098,132.64	845,451.99	4.35	4.25	40
6/30/2025	236,745,865.79	236,744,549.94	813,482.89	4.28	4.23	33
Total / Average	**233,403,033.95**	**233,393,264.61**	**2,480,324.28**	**4.34**	**4.23**	**39**

Market Value / Book Value Comparison



YTM @ Cost | Yield to Maturity at Cost Value
Days to Maturity | Weighted Average Maturity

BROWNSVILLE
PUBLIC UTILITIES BOARD

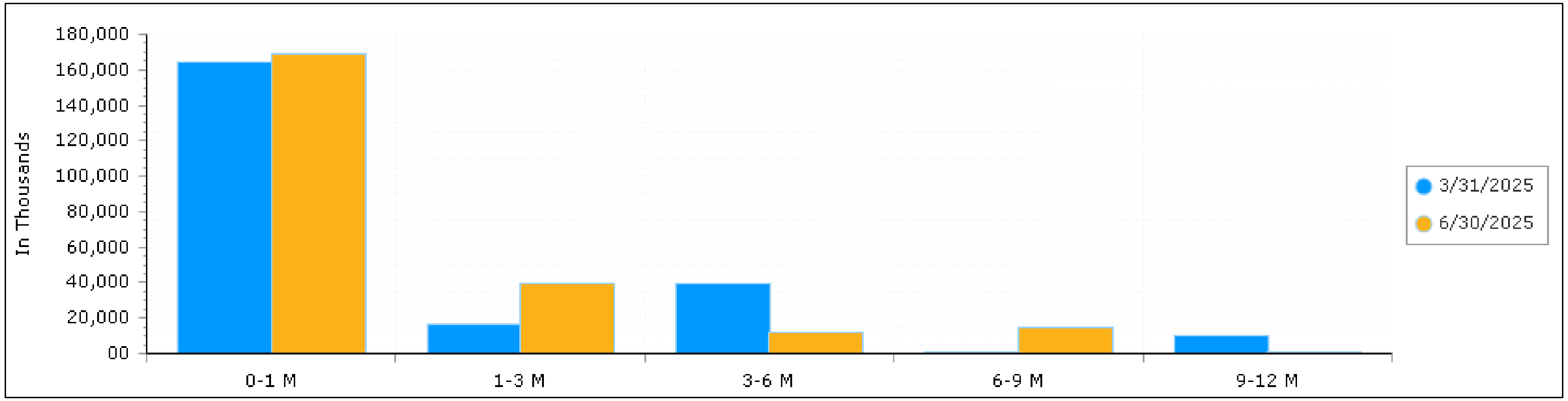
Brownsville Public Utilities Board TX
Distribution by Maturity Range - Market Value

Begin Date: 3/31/2025, End Date: 6/30/2025

Maturity Range Allocation

Maturity Range	Market Value 3/31/2025	% of Portfolio 3/31/2025	Market Value 6/30/2025	% of Portfolio 6/30/2025
0-1 Month	164,704,418.67	71.11	169,423,651.79	71.56
1-3 Months	16,865,610.00	7.28	39,487,870.00	16.68
3-6 Months	39,142,340.00	16.90	11,944,000.00	5.05
6-9 Months	968,000.00	0.42	14,934,344.00	6.31
9-12 Months	9,947,184.00	4.29	956,000.00	0.40
Total / Average	**231,627,552.67**	**100.00**	**236,745,865.79**	**100.00**

Portfolio Holdings



BROWNSVILLE
PUBLIC UTILITIES BOARD

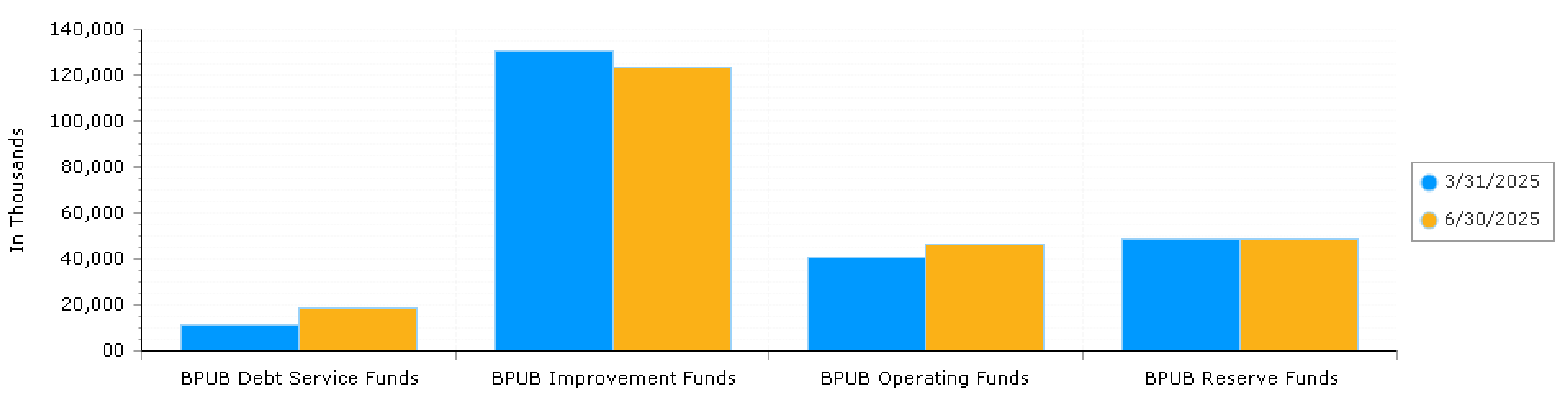
Brownsville Public Utilities Board TX
Distribution by Fund Group - Market Value

Begin Date: 3/31/2025, End Date: 6/30/2025

Fund Allocation

Fund	Market Value 3/31/2025	% of Portfolio 3/31/2025	Market Value 6/30/2025	% of Portfolio 6/30/2025
BPUB Debt Service Funds	11,375,481.51	4.91	18,312,321.81	7.74
BPUB Improvement Funds	130,601,712.37	56.38	123,383,030.48	52.12
BPUB Operating Funds	40,957,215.83	17.68	46,331,676.55	19.57
BPUB Reserve Funds	48,693,142.96	21.02	48,718,836.95	20.58
Total / Average	**231,627,552.67**	**100.00**	**236,745,865.79**	**100.00**

Portfolio Holdings



Purchases | Sold & Matured
Brownsville Public Utility Board TX

BROWNSVILLE PUBLIC UTILITIES BOARD

Begin Date: 03/31/2025, End Date: 06/30/2025

	Settlement Date	Face Amount / Shares			
April 2025					
4/15/2025	4/16/2025	10,000,000.00	TexasTERM 4.39 10/14/2025	10,000,000.00	BPUB
Capital Improvement					
May 2025					
5/9/2025	5/12/2025	5,000,000.00	Texas TERM 4.26 2/3/2026	5,000,000.00	BPUB
Capital Improvement					
June 2025					
6/17/2025	6/17/2025	244,000.00	Cornerstone Bank, Nebraska, York, NE 4.4 12/15/202	244,000.00	BPUB Operating Reserve
6/17/2025	6/17/2025	244,000.00	State Bank of New Richland, New Richland, MN 4.4 1	244,000.00	BPUB Operating Reserve
6/17/2025	6/17/2025	244,000.00	First State Bank & Trust Company, Caruthersvil	244,000.00	BPUB Operating Reserve
6/17/2025	6/17/2025	244,000.00	Schertz Bank & Trust, Schertz, TX 4.35 12/15/2	244,000.00	BPUB Operating Reserve
6/17/2025	6/17/2025	247,000.00	Firstbank Southwest, Armarillo, TX 4.45 9/15/2025	247,000.00	BPUB Capital Improvement
6/17/2025	6/17/2025	247,000.00	Merrick Bank, South Jordan, UT 4.35 9/15/2025	247,000.00	BPUB Capital Improvement
6/17/2025	6/17/2025	247,000.00	American Plus Bank, Arcadia, CA 4.3 9/15/2025	247,000.00	BPUB Capital Improvement
6/17/2025	6/17/2025	247,000.00	Maplemark Bank, Dallas, TX 4.26 9/15/2025	247,000.00	BPUB Capital Improvement
6/17/2025	6/17/2025	239,000.00	Solera National Bank, Lakewood, CO 4.44 6/17/2026	239,000.00	BPUB Senior Lien Reserve
6/17/2025	6/17/2025	239,000.00	First Internet Bank of Indiana, Indianapolism IN 4	239,000.00	BPUB Senior Lien Reserve
6/17/2025	6/17/2025	239,000.00	Eastbank, Na, New York, NY 4.35 6/17/2026	239,000.00	BPUB Senior Lien Reserve
6/17/2025	6/17/2025	239,000.00	Royal Business Bank, Los Angeles, CA 4.35 6/17/202	239,000.00	BPUB Senior Lien Reserve
TOTAL		**17,920,000.00**			

BROWNSVILLE
PUBLIC UTILITIES BOARD

Purchases | Sold & Matured
Brownsville Public Utility Board TX

Begin Date: 03/31/2025, End Date: 06/30/2025

Trade Date	Settlement Date	Face Amount / Shares	Description	Principal Amount	Price	Portfolio
SOLD | MATURED						
April 2025						
4/7/2025	4/7/2025	3,000,000.00	Texas TERM 5.29 4/7/2025	3,000,000.00		BPUB Improvement Impact Fees
4/21/2025	4/21/2025	4,000,000.00	Texas TERM 4.81 4/21/2025	4,000,000.00		BPUB Capital Improvement Reserve
May 2025						
5/9/2025	5/9/2025	5,000,000.00	Texas TERM 4.78 5/9/2025	5,000,000.00		BPUB Capital Improvement
5/16/2025	5/16/2025	237,000.00	Fieldpoint Private Bank& Trust Greenwich, CT 5	237,000.00		BPUB Operating Reserve
5/16/2025	5/16/2025	237,000.00	Financial Federal Savings Bank, Memphis, TN 5.3 5/	237,000.00		BPUB Operating Reserve
5/16/2025	5/16/2025	237,000.00	Nexbank Ssb, Dallas, TX 5.3 5/16/2025	237,000.00		BPUB Operating Reserve
5/16/2025	5/16/2025	237,000.00	Solera National Bank 5.29 5/16/2025	237,000.00		BPUB Operating Reserve
June 2025						
6/15/2025	6/15/2025	10,000,000.00	T-Note 2.875 6/15/2025	10,000,000.00		BPUB Capital Improvement Reserve
6/20/2025	6/20/2025	237,000.00	The First National Bank of Hutchinson, Hutchinson,	237,000.00		BPUB Capital Improvement
6/20/2025	6/20/2025	237,000.00	Encore Bank, Little Rock, AR 5.35 6/20/2025	237,000.00		BPUB Capital Improvement
6/20/2025	6/20/2025	237,000.00	Mission National Bank, San Francisco, CA 5.35 6/20	237,000.00		BPUB Capital Improvement
6/20/2025	6/20/2025	237,000.00	United Trust Bank, Palos Heights, IL 5.35 6/20/202	237,000.00		BPUB Capital Improvement
TOTAL		**23,896,000.00**				

Brownsville Public Utilities Board TX
Portfolio Holdings by Portfolio Name

Date: 6/30/2025

Description CUSIP	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
BPUB Capital Improvement								
5Star Bank, Colorado Springs, CO 91005 4.45 12/8/2		3/12/2025	242,000.00	100.00	242,000.00	0.1%	FDIC Insured	161
CDB2106-120825A	242,000.00	4.45	242,000.00	4.45	3,245.45	0.00	FDIC Insured	0.44
American Plus Bank, Arcadia, CA 4.3 9/15/2025		6/17/2025	247,000.00	100.00	247,000.00	0.1%	FDIC Insured	77
CDB2106-091525C	247,000.00	4.30	247,000.00	4.30	378.28	0.00	FDIC Insured	0.21
Cendera Bank, Bells, TX 5.07 8/6/2025		8/6/2024	237,000.00	100.00	237,000.00	0.1%	FDIC Insured	37
CDB2106-080625A	237,000.00	5.07	237,000.00	5.07	10,797.85	0.00	FDIC Insured	0.1
Crossfirst Bank, Leawood, KS 58648 4.4 12/8/2025		3/12/2025	242,000.00	100.00	242,000.00	0.1%	FDIC Insured	161
CDB2106-120825C	242,000.00	4.40	242,000.00	4.40	3,208.99	0.00	FDIC Insured	0.44
Enterprise Bank N.A., Omaha, NE 5 8/6/2025		8/6/2024	238,000.00	100.00	238,000.00	0.1%	FDIC Insured	37
CDB2106-080625C	238,000.00	5.00	238,000.00	5.00	10,693.70	0.00	FDIC Insured	0.1
First Bank Of Ohio, Tiffin, OH 31840 4.4 12/8/2025		3/12/2025	242,000.00	100.00	242,000.00	0.1%	FDIC Insured	161
CDB2106-120825B	242,000.00	4.40	242,000.00	4.40	3,208.99	0.00	FDIC Insured	0.44
First Capital Bank, Charleston, SC 5.1 7/25/2025		7/26/2024	237,000.00	100.00	237,000.00	0.1%	FDIC Insured	25
CBD2106-072525D	237,000.00	5.10	237,000.00	5.10	11,226.01	0.00	FDIC Insured	0.07
First National Bank, Damariscotta, ME 4256 4.35 12		3/12/2025	242,000.00	100.00	242,000.00	0.1%	FDIC Insured	161
CDB2106-120825D	242,000.00	4.35	242,000.00	4.35	3,172.52	0.00	FDIC Insured	0.44
Firstbank Southwest, Armarillo, TX 4.45 9/15/2025		6/17/2025	247,000.00	100.00	247,000.00	0.1%	FDIC Insured	77
CDB2106-091525A	247,000.00	4.45	247,000.00	4.45	391.48	0.00	FDIC Insured	0.21
Harmony Bank, Dallas, TX 5.27 7/25/2025		7/26/2024	237,000.00	100.00	237,000.00	0.1%	FDIC Insured	25
CBD2106-072525C	237,000.00	5.27	237,000.00	5.27	11,600.21	0.00	FDIC Insured	0.07
Maplemark Bank, Dallas, TX 4.26 9/15/2025		6/17/2025	247,000.00	100.00	247,000.00	0.1%	FDIC Insured	77
CDB2106-091525D	247,000.00	4.26	247,000.00	4.26	374.76	0.00	FDIC Insured	0.21

-YTM @ Cost | Yield to Maturity at Cost Value
-Days to Maturity | Weighted Average Maturity
-All securities are held to maturity, unrealized gains or losses are not applicable

Brownsville Public Utilities Board TX
Portfolio Holdings by Portfolio Name

BROWNSVILLE
PUBLIC UTILITIES BOARD

Date: 6/30/2025

Description CUSIP	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
Merrick Bank, South Jordan, UT 4.35 9/15/2025		6/17/2025	247,000.00	100.00	247,000.00	0.1%	FDIC Insured	77
CDB2106-091525B	247,000.00	4.35	247,000.00	4.35	382.68	0.00	FDIC Insured	0.21
Northeast Community Bank, White Plains, NY 5.44 7/		7/26/2024	237,000.00	100.00	237,000.00	0.1%	FDIC Insured	25
CBD2106-072525A	237,000.00	5.44	237,000.00	5.44	11,974.41	0.00	FDIC Insured	0.07
One World Bank, Dallas, TX 5.03 8/6/2025		8/6/2024	238,000.00	100.00	238,000.00	0.1%	FDIC Insured	37
CDB2106-080625B	238,000.00	5.03	238,000.00	5.03	10,757.86	0.00	FDIC Insured	0.1
Prospect Bank, Paris, IL 5.3 7/25/2025		7/26/2024	237,000.00	100.00	237,000.00	0.1%	FDIC Insured	25
CBD2106-072525B	237,000.00	5.30	237,000.00	5.30	11,666.24	0.00	FDIC Insured	0.07
T-Bill 0 8/7/2025		8/14/2024	9,579,847.22	99.56	9,956,350.00	4.21%	Moodys-Aaa	38
912797MG9	10,000,000.00	4.47	9,955,402.78	4.21	0.00	947.22	None	0.1
T-Bill 0 9/18/2025		3/27/2025	9,801,683.70	99.07	9,907,390.00	4.19%	S&P-AA+	80
912797PX9	10,000,000.00	4.22	9,909,341.12	4.27	0.00	-1,951.12	None	0.22
Texas CLASS | Capital Improvement LGIP		9/30/2022	30,536,982.59	100.00	30,536,982.59	12.9%	NR	1
TC-BPUB-0011	30,536,982.59	4.44	30,536,982.59	4.44		0.00	S&P-AAAm	0
Texas DAILY | Capital Improvement LGIP		9/30/2022	15,718,227.57	100.00	15,718,227.57	6.64%	NR	1
TD-BPUB-2106	15,718,227.57	4.33	15,718,227.57	4.33		0.00	Fitch-AAAmmf	0
Texas TERM 4.26 2/3/2026		5/12/2025	5,000,000.00	100.00	5,000,000.00	2.11%	NR	218
TTB2106-020326	5,000,000.00	4.26	5,000,000.00	4.26	28,594.52	0.00	NR	0.6
TexasTERM 4.39 10/14/2025		4/16/2025	10,000,000.00	100.00	10,000,000.00	4.22%	NR	106
TTB2106-101425	10,000,000.00	4.39	10,000,000.00	4.39	90,205.48	0.00	NR	0.29
TexPool | Capital Improvement LGIP		9/30/2022	7,148,492.49	100.00	7,148,492.49	3.02%	NR	1
TP-BPUB-0010	7,148,492.49	4.35	7,148,492.49	4.35		0.00	S&P-AAAm	0
TexSTAR | CIP Fund LGIP		9/30/2022	258,000.00	100.00	258,000.00	0.11%	NR	1
TS-BPUB-2550	258,000.00	4.33	258,000.00	4.33		0.00	S&P-AAAm	0

-YTM @ Cost | Yield to Maturity at Cost Value
-Days to Maturity | Weighted Average Maturity
-All securities are held to maturity, unrealized gains or losses are not applicable

BROWNSVILLE
PUBLIC UTILITIES BOARD

Brownsville Public Utilities Board TX
Portfolio Holdings by Portfolio Name

Date: 6/30/2025

Description CUSIP	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
Wells Fargo IN | Capital Improvement MM		9/30/2022	3,460,416.38	100.00	3,460,416.38	1.46%	NR	1
WF-BPUB-IN8372	3,460,416.38	4.12	3,460,416.38	4.12		0.00	NR	0
Wells Fargo PC | Capital Improvement Cash		9/30/2022	4,999.90	100.00	4,999.90	0%	NR	1
WF-BPUB-PC2489	4,999.90	1.65	4,999.90	1.65		0.00	NR	0
			95,125,649.85		**95,607,858.93**	**40.36%**		**38**
Sub Total BPUB Capital Improvement	**95,744,118.93**	**4.38**	**95,608,862.83**	**4.36**	**211,879.43**	**-1,003.90**		**0.1**
BPUB Capital Improvement Reserve								
American National Bank & Trust, Witchita Falls		3/26/2025	239,000.00	100.00	239,000.00	0.1%	FDIC Insured	269
CDB2108-032626D	239,000.00	4.30	239,000.00	4.30	2,702.99	0.00	FDIC Insured	0.74
First Pryority Bank, Pryor, OK 4185 4.26 3/26/2026		3/26/2025	239,000.00	100.00	239,000.00	0.1%	FDIC Insured	269
CDB2108-032626C	239,000.00	4.26	239,000.00	4.26	2,677.85	0.00	FDIC Insured	0.74
Texas CLASS | Capital Improvement R LGIP		9/30/2022	178,271.52	100.00	178,271.52	0.08%	NR	1
TC-BPUB-0001	178,271.52	4.44	178,271.52	4.44		0.00	S&P-AAAm	0
Texas DAILY | Capital Improvement R LGIP		9/30/2022	4,071,665.73	100.00	4,071,665.73	1.72%	NR	1
TD-BPUB-2108	4,071,665.73	4.33	4,071,665.73	4.33		0.00	Fitch-AAAmmf	0
TexPool | Capital Improvement R LGIP		9/30/2022	333.64	100.00	333.64	0%	NR	1
TP-BPUB-0017	333.64	4.35	333.64	4.35		0.00	S&P-AAAm	0
The First National Bank of Tom Bean, Tom Bean TX 5		3/26/2025	239,000.00	100.00	239,000.00	0.1%	FDIC Insured	269
CDB2108-032626B	239,000.00	4.30	239,000.00	4.30	2,702.99	0.00	FDIC Insured	0.74
Tioga-Franklin Savings Bank, Philadelphia,PA 33802		3/26/2025	239,000.00	100.00	239,000.00	0.1%	FDIC Insured	269
CDB2108-032626A	239,000.00	4.30	239,000.00	4.30	2,702.99	0.00	FDIC Insured	0.74
Wells Fargo IN | Capital Improvement R MM		9/30/2022	9,825,331.12	100.00	9,825,331.12	4.15%	NR	1
WF-BPUB-IN9561	9,825,331.12	4.12	9,825,331.12	4.12		0.00	NR	0
			15,031,602.01		**15,031,602.01**	**6.35%**		**18**
Sub Total BPUB Capital Improvement Reserve	**15,031,602.01**	**4.19**	**15,031,602.01**	**4.19**	**10,786.82**	**0.00**		**0.05**

-YTM @ Cost | Yield to Maturity at Cost Value
-Days to Maturity | Weighted Average Maturity
-All securities are held to maturity, unrealized gains or losses are not applicable

BROWNSVILLE
PUBLIC UTILITIES BOARD

Brownsville Public Utilities Board TX
Portfolio Holdings by Portfolio Name

Date: 6/30/2025

Description CUSIP	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
BPUB City Transfer								
Texas CLASS | City Transfer Fund LGIP		11/14/2024	2,058,203.17	100.00	2,058,203.17	0.87%	NR	1
TC-BPUB-0002	2,058,203.17	4.44	2,058,203.17	4.44		0.00	S&P-AAAm	0
			2,058,203.17		**2,058,203.17**	**0.87%**		**1**
Sub Total BPUB City Transfer	**2,058,203.17**	**4.44**	**2,058,203.17**	**4.44**		**0.00**		**0**
BPUB Commercial Paper								
Wells Fargo PC | Commerial Paper Cash		9/30/2022	1.97	100.00	1.97	0%	NR	1
WF-BPUB-PC2265	1.97	1.65	1.97	1.65		0.00	NR	0
			1.97		**1.97**	**0%**		**1**
Sub Total BPUB Commercial Paper	**1.97**	**1.65**	**1.97**	**1.65**		**0.00**		**0**
BPUB Dental Insurance								
Texas CLASS | Dental Insurance LGIP		9/30/2022	1,254,365.61	100.00	1,254,365.61	0.53%	NR	1
TC-BPUB-0013	1,254,365.61	4.44	1,254,365.61	4.44		0.00	S&P-AAAm	0
Wells Fargo PC | Dental Insurance Cash		9/30/2022	50,881.03	100.00	50,881.03	0.02%	NR	1
WF-BPUB-PC5356	50,881.03	1.65	50,881.03	1.65		0.00	NR	0
			1,305,246.64		**1,305,246.64**	**0.55%**		**1**
Sub Total BPUB Dental Insurance	**1,305,246.64**	**4.34**	**1,305,246.64**	**4.34**		**0.00**		**0**
BPUB Flexible Spending								
Texas CLASS | Flexible Spending LGIP		3/1/2024	351,123.60	100.00	351,123.60	0.15%	NR	1
TC-BPUB-0015	351,123.60	4.44	351,123.60	4.44		0.00	S&P-AAAm	0
Texas DAILY I Flexible Spending LGIP		6/30/2023	35,359.60	100.00	35,359.60	0.01%	NR	1
TD-BPUB-2118	35,359.60	4.33	35,359.60	4.33		0.00	Fitch-AAAmmf	0
Wells Fargo PC | Flexible Spending Cash		9/30/2022	23,376.43	100.00	23,376.43	0.01%	NR	1
WF-BPUB-PC6312	23,376.43	1.65	23,376.43	1.65		0.00	NR	0
			409,859.63		**409,859.63**	**0.17%**		**1**
Sub Total BPUB Flexible Spending	**409,859.63**	**4.27**	**409,859.63**	**4.27**		**0.00**		**0**
BPUB Fuel Adjustment Subaccount								

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Description / CUSIP	Face Amount / Shares	Settlement Date / YTM @ Cost	Cost Value / Book Value	Market Price / YTM @ Market	Market Value / Accrued Interest	% Portfolio / Unre. Gain/Loss	Credit Rating / Credit Rating	Days To Call/Maturity / Duration To Maturity
Texas DAILY | Fuel Adjustment LGIP		9/30/2022	1,000,000.00	100.00	1,000,000.00	0.42%	NR	1
TD-BPUB-2114	1,000,000.00	4.33	1,000,000.00	4.33		0.00	Fitch-AAAmmf	0
			1,000,000.00		**1,000,000.00**	**0.42%**		**1**
Sub Total BPUB Fuel Adjustment Subaccount	**1,000,000.00**	**4.33**	**1,000,000.00**	**4.33**		**0.00**		**0**
BPUB Health Insurance								
Texas CLASS | Health Insurance LGIP		12/22/2022	592,184.76	100.00	592,184.76	0.25%	NR	1
TC-BPUB-0003	592,184.76	4.44	592,184.76	4.44		0.00	S&P-AAAm	0
Texas DAILY | Health Insurance LGIP		9/30/2022	463,999.71	100.00	463,999.71	0.2%	NR	1
TD-BPUB-2109	463,999.71	4.33	463,999.71	4.33		0.00	Fitch-AAAmmf	0
TexPool | Health Insurance LGIP		9/30/2022	1.00	100.00	1.00	0%	NR	1
TP-BPUB-0006	1.00	4.35	1.00	4.35		0.00	S&P-AAAm	0
TexSTAR | Health Insurance LGIP		9/30/2022	1.00	100.00	1.00	0%	NR	1
TS-BPUB-2220	1.00	4.33	1.00	4.33		0.00	S&P-AAAm	0
Wells Fargo IN | Health Insurance MM		9/30/2022	201,478.80	100.00	201,478.80	0.09%	NR	1
WF-BPUB-IN1950	201,478.80	4.12	201,478.80	4.12		0.00	NR	0
Wells Fargo PC | Health Insurance Cash		9/30/2022	268,188.81	100.00	268,188.81	0.11%	NR	1
WF-BPUB-PC2299	268,188.81	1.65	268,188.81	1.65		0.00	NR	0
			1,525,854.08		**1,525,854.08**	**0.65%**		**1**
Sub Total BPUB Health Insurance	**1,525,854.08**	**3.88**	**1,525,854.08**	**3.88**		**0.00**		**0**
BPUB Improvement Impact Fees								
Texas CLASS | Improvement IF LGIP		9/30/2022	4,135,944.99	100.00	4,135,944.99	1.75%	NR	1
TC-BPUB-0004	4,135,944.99	4.44	4,135,944.99	4.44		0.00	S&P-AAAm	0
Texas DAILY | Improvement IF LGIP		9/30/2022	5,394,283.02	100.00	5,394,283.02	2.28%	NR	1
TD-BPUB-2115	5,394,283.02	4.33	5,394,283.02	4.33		0.00	Fitch-AAAmmf	0
Texas TERM 4.51 8/15/2025		11/21/2024	3,000,000.00	100.00	3,000,000.00	1.27%	NR	46
TTB2115-081525	3,000,000.00	4.51	3,000,000.00	4.51	81,921.37	0.00	NR	0.13

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TexPool | Improvement IF LGIP		9/30/2022	57,150.30	100.00	57,150.30	0.02%	NR	1
TP-BPUB-0008	57,150.30	4.35	57,150.30	4.35		0.00	S&P-AAAm	0
TexSTAR | Improvement Impact Fees LGIP		9/30/2022	2,075,278.36	100.00	2,075,278.36	0.88%	NR	1
TS-BPUB-2551	2,075,278.36	4.33	2,075,278.36	4.33		0.00	S&P-AAAm	0
Wells Fargo PC | Impact Fees Cash		9/30/2022	5,000.00	100.00	5,000.00	0%	NR	1
WF-BPUB-PC2307	5,000.00	1.65	5,000.00	1.65		0.00	NR	0
			14,667,656.67		**14,667,656.67**	**6.2%**		**10**
Sub Total BPUB Improvement Impact Fees	**14,667,656.67**	**4.40**	**14,667,656.67**	**4.40**	**81,921.37**	**0.00**		**0.03**
BPUB Improvement Water Rights								
Texas DAILY | Improvement Water LGIP		9/30/2022	1,662,583.22	100.00	1,662,583.22	0.7%	NR	1
TD-BPUB-2107	1,662,583.22	4.33	1,662,583.22	4.33		0.00	Fitch-AAAmmf	0
TexPool | Improvement Water LGIP		9/30/2022	3,547,315.35	100.00	3,547,315.35	1.5%	NR	1
TP-BPUB-0009	3,547,315.35	4.35	3,547,315.35	4.35		0.00	S&P-AAAm	0
TexSTAR | Improvement Water LGIP		9/30/2022	0.02	100.00	0.02	0%	NR	1
TS-BPUB-2552	0.02	4.33	0.02	4.33		0.00	S&P-AAAm	0
			5,209,898.59		**5,209,898.59**	**2.2%**		**1**
Sub Total BPUB Improvement Water Rights	**5,209,898.59**	**4.34**	**5,209,898.59**	**4.34**		**0.00**		**0**
BPUB Junior Lien Debt Service I & S								
Texas DAILY | Junior DS I & S LGIP		9/30/2022	42,187.54	100.00	42,187.54	0.02%	NR	1
TD-BPUB-2102	42,187.54	4.33	42,187.54	4.33		0.00	Fitch-AAAmmf	0
TexPool | Junior DS I & S LGIP		9/30/2022	2.99	100.00	2.99	0%	NR	1
TP-BPUB-0015	2.99	4.35	2.99	4.35		0.00	S&P-AAAm	0
			42,190.53		**42,190.53**	**0.02%**		**1**
Sub Total BPUB Junior Lien Debt Service I & S	**42,190.53**	**4.33**	**42,190.53**	**4.33**		**0.00**		**0**
BPUB Junior Lien Reserve								

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Texas DAILY | Jr. Lien Reserve LGIP		7/31/2023	116,353.34	100.00	116,353.34	0.05%	Fitch-AAAmmf	1
TD-BPUB-2119	116,353.34	4.33	116,353.34	4.33		0.00	None	0
			116,353.34		**116,353.34**	**0.05%**		**1**
Sub Total BPUB Junior Lien Reserve	**116,353.34**	**4.33**	**116,353.34**	**4.33**		**0.00**		**0**
BPUB Meter Deposit								
Texas DAILY | Meter Deposit LGIP		9/30/2022	3,066,366.15	100.00	3,066,366.15	1.3%	NR	1
TD-BPUB-2113	3,066,366.15	4.33	3,066,366.15	4.33		0.00	Fitch-AAAmmf	0
Texas TERM 4.51 8/15/2025		11/21/2024	2,000,000.00	100.00	2,000,000.00	0.84%	NR	46
TTB2113-081525	2,000,000.00	4.51	2,000,000.00	4.51	54,614.25	0.00	NR	0.13
TexPool | Meter Deposit LGIP		9/30/2022	379,195.57	100.00	379,195.57	0.16%	NR	1
TP-BPUB-0001	379,195.57	4.35	379,195.57	4.35		0.00	S&P-AAAm	0
TexSTAR | Meter Deposit LGIP		9/30/2022	2,298,597.17	100.00	2,298,597.17	0.97%	NR	1
TS-BPUB-0850	2,298,597.17	4.33	2,298,597.17	4.33		0.00	S&P-AAAm	0
Wells Fargo PC | Meter Deposit Cash		9/30/2022	28,303.93	100.00	28,303.93	0.01%	NR	1
WF-BPUB-PC2434	28,303.93	1.65	28,303.93	1.65		0.00	NR	0
			7,772,462.82		**7,772,462.82**	**3.28%**		**13**
Sub Total BPUB Meter Deposit	**7,772,462.82**	**4.37**	**7,772,462.82**	**4.37**	**54,614.25**	**0.00**		**0.03**
BPUB Operating Reserve								
Cornerstone Bank, Nebraska, York, NE 4.4 12/15/202		6/17/2025	244,000.00	100.00	244,000.00	0.1%	FDIC Insured	168
CDB2100-121525A	244,000.00	4.40	244,000.00	4.40	382.38	0.00	FDIC Insured	0.46
First State Bank & Trust Company, Caruthersvil		6/17/2025	244,000.00	100.00	244,000.00	0.1%	FDIC Insured	168
CDB2100-121525C	244,000.00	4.40	244,000.00	4.40	382.38	0.00	FDIC Insured	0.46
Schertz Bank & Trust, Schertz, TX 4.35 12/15/2		6/17/2025	244,000.00	100.00	244,000.00	0.1%	FDIC Insured	168
CDB2100-121525D	244,000.00	4.35	244,000.00	4.35	378.03	0.00	FDIC Insured	0.46

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State Bank of New Richland, New Richland, MN 4.4 1		6/17/2025	244,000.00	100.00	244,000.00	0.1%	FDIC Insured	168
CDB2100-121525B	244,000.00	4.40	244,000.00	4.40	382.38	0.00	FDIC Insured	0.46
T-Bill 0 9/4/2025		3/7/2025	9,794,861.64	99.23	9,923,130.00	4.19%	S&P-AA+	66
912797MH7	10,000,000.00	4.22	9,925,198.17	4.28	0.00	-2,068.17	None	0.18
Texas DAILY | Operating Reserve LGIP		9/30/2022	3,182,917.79	100.00	3,182,917.79	1.34%	NR	1
TD-BPUB-2100	3,182,917.79	4.33	3,182,917.79	4.33		0.00	Fitch-AAAmmf	0
Texas TERM 4.51 8/15/2025		11/21/2024	3,000,000.00	100.00	3,000,000.00	1.27%	NR	46
TTB2100-081525	3,000,000.00	4.51	3,000,000.00	4.51	81,921.37	0.00	NR	0.13
TexPool | Operating Reserve LGIP		9/30/2022	208.47	100.00	208.47	0%	NR	1
TP-BPUB-0013	208.47	4.35	208.47	4.35		0.00	S&P-AAAm	0
Wells Fargo IN | Operating R MM		9/30/2022	59,238.91	100.00	59,238.91	0.03%	NR	1
WF-BPUB-IN9677	59,238.91	4.12	59,238.91	4.12		0.00	NR	0
			17,013,226.81		**17,141,495.17**	**7.23%**		**56**
Sub Total BPUB Operating Reserve	**17,218,365.17**	**4.30**	**17,143,563.34**	**4.34**	**83,446.54**	**-2,068.17**		**0.15**
BPUB Plant								
Texas CLASS | Plant LGIP		9/30/2022	3,620,238.89	100.00	3,620,238.89	1.53%	NR	1
TC-BPUB-0012	3,620,238.89	4.44	3,620,238.89	4.44		0.00	S&P-AAAm	0
Texas DAILY | Plant Fund LGIP		9/30/2022	4,928,549.99	100.00	4,928,549.99	2.08%	NR	1
TD-BPUB-2105	4,928,549.99	4.33	4,928,549.99	4.33		0.00	Fitch-AAAmmf	0
TexPool | Plant LGIP		9/30/2022	3,570,057.78	100.00	3,570,057.78	1.51%	NR	1
TP-BPUB-0004	3,570,057.78	4.35	3,570,057.78	4.35		0.00	S&P-AAAm	0
TexSTAR | Plant Fund LGIP		9/30/2022	2,264,163.12	100.00	2,264,163.12	0.96%	NR	1
TS-BPUB-1650	2,264,163.12	4.33	2,264,163.12	4.33		0.00	S&P-AAAm	0
Wells Fargo IN | Plant MM		1/27/2023	7,215,037.73	100.00	7,215,037.73	3.05%	NR	1
WF-BPUB-IN9679	7,215,037.73	4.12	7,215,037.73	4.12		0.00	NR	0

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Wells Fargo PC | Plant Cash WF-BPUB-PC6723	4,846,439.28	9/30/2022 1.65	4,846,439.28 4,846,439.28	100.00 1.65	4,846,439.28	2.05% 0.00	NR NR	1 0
Sub Total BPUB Plant	**26,444,486.79**	**3.80**	**26,444,486.79 26,444,486.79**	**3.80**	**26,444,486.79**	**11.18% 0.00**		**1 0**
BPUB Resaca Fee								
Texas DAILY I Resaca Fee LGIP TD-BPUB-2116	7,897,614.32	6/30/2023 4.33	7,897,614.32 7,897,614.32	100.00 4.33	7,897,614.32	3.34% 0.00	NR Fitch-AAAmmf	1 0
Sub Total BPUB Resaca Fee	**7,897,614.32**	**4.33**	**7,897,614.32 7,897,614.32**	**4.33**	**7,897,614.32**	**3.34% 0.00**		**1 0**
BPUB Senior Debt Service I & S								
Texas DAILY | Senior DS I & S LGIP TD-BPUB-2104	18,270,130.93	9/30/2022 4.33	18,270,130.93 18,270,130.93	100.00 4.33	18,270,130.93	7.72% 0.00	NR Fitch-AAAmmf	1 0
TexPool | Senior DS I & S LGIP TP-BPUB-0014	0.35	9/30/2022 4.35	0.35 0.35	100.00 4.35	0.35	0% 0.00	NR S&P-AAAm	1 0
Sub Total BPUB Senior Debt Service I & S	**18,270,131.28**	**4.33**	**18,270,131.28 18,270,131.28**	**4.33**	**18,270,131.28**	**7.72% 0.00**		**1 0**
BPUB Senior Lien Reserve								
Eastbank, Na, New York, NY 4.35 6/17/2026 CDB2112-061726C	239,000.00	6/17/2025 4.35	239,000.00 239,000.00	100.00 4.35	239,000.00 370.29	0.1% 0.00	FDIC Insured FDIC Insured	352 0.96
First Internet Bank of Indiana, Indianapolism IN 4 CDB2112-061726B	239,000.00	6/17/2025 4.39	239,000.00 239,000.00	100.00 4.39	239,000.00 373.69	0.1% 0.00	FDIC Insured FDIC Insured	352 0.96
First State Bank of Dequeen,AR (21805) 4.5 3/4/202 CDB2112-030426A	239,000.00	3/4/2025 4.50	239,000.00 239,000.00	100.00 4.50	239,000.00 3,476.96	0.1% 0.00	FDIC Insured FDIC Insured	247 0.68
Gbank, Las Vegas, NV 4.4 3/4/2026 CDB2112-030426D	239,000.00	3/4/2025 4.40	239,000.00 239,000.00	100.00 4.40	239,000.00 3,399.69	0.1% 0.00	FDIC Insured FDIC Insured	247 0.68

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Royal Business Bank, Los Angeles, CA 4.35 6/17/202		6/17/2025	239,000.00	100.00	239,000.00	0.1%	FDIC Insured	352
CDB2112-061726D	239,000.00	4.35	239,000.00	4.35	370.29	0.00	FDIC Insured	0.96
Solera National Bank, Lakewood, CO 4.44 6/17/2026		6/17/2025	239,000.00	100.00	239,000.00	0.1%	FDIC Insured	352
CDB2112-061726A	239,000.00	4.44	239,000.00	4.44	377.95	0.00	FDIC Insured	0.96
Susquehanna Community Bank, West Milton, PA 4.4 3/		3/4/2025	239,000.00	100.00	239,000.00	0.1%	FDIC Insured	247
CDB2112-030426C	239,000.00	4.40	239,000.00	4.40	3,399.69	0.00	FDIC Insured	0.68
T Bank, Tollway, TX 4.43 3/4/2026		3/4/2025	239,000.00	100.00	239,000.00	0.1%	FDIC Insured	247
CDB2112-030426B	239,000.00	4.43	239,000.00	4.43	3,422.87	0.00	FDIC Insured	0.68
Texas CLASS | Senior Lien R LGIP		9/30/2022	99,032.42	100.00	99,032.42	0.04%	NR	1
TC-BPUB-0010	99,032.42	4.44	99,032.42	4.44		0.00	S&P-AAAm	0
Texas DAILY | Senior Lien R LGIP		9/30/2022	6,059,192.40	100.00	6,059,192.40	2.56%	NR	1
TD-BPUB-2112	6,059,192.40	4.33	6,059,192.40	4.33		0.00	Fitch-AAAmmf	0
TexPool | Senior Lien R LGIP		9/30/2022	83,477.57	100.00	83,477.57	0.04%	NR	1
TP-BPUB-0011	83,477.57	4.35	83,477.57	4.35		0.00	S&P-AAAm	0
T-Note 4.625 2/28/2026		2/21/2025	8,027,488.32	100.28	8,022,344.00	3.39%	S&P-AA+	243
91282CKB6	8,000,000.00	4.28	8,017,956.08	4.19	122,663.04	4,387.92	None	0.66
Wells Fargo IN | Senior Lien R MM		11/4/2022	253,340.04	100.00	253,340.04	0.11%	NR	1
WF-BPUB-IN7148	253,340.04	4.12	253,340.04	4.12		0.00	NR	0
			16,434,530.75		**16,429,386.43**	**6.94%**		**154**
Sub Total BPUB Senior Lien Reserve	**16,407,042.43**	**4.31**	**16,424,998.51**	**4.27**	**137,854.47**	**4,387.92**		**0.42**
BPUB Share								
Texas CLASS | Share LGIP		9/30/2022	336,550.17	100.00	336,550.17	0.14%	NR	1
TC-BPUB-0014	336,550.17	4.44	336,550.17	4.44		0.00	S&P-AAAm	0
Wells Fargo PC | Share Cash		9/30/2022	1,314.67	100.00	1,314.67	0%	NR	1
WF-BPUB-PC2414	1,314.67	1.65	1,314.67	1.65		0.00	NR	0

-YTM @ Cost | Yield to Maturity at Cost Value
-Days to Maturity | Weighted Average Maturity
-All securities are held to maturity, unrealized gains or losses are not applicable

Brownsville Public Utilities Board TX
Portfolio Holdings by Portfolio Name

BROWNSVILLE PUBLIC UTILITIES BOARD

Date: 6/30/2025

Description / CUSIP	Face Amount / Shares	Settlement Date / YTM @ Cost	Cost Value / Book Value	Market Price / YTM @ Market	Market Value / Accrued Interest	% Portfolio / Unre. Gain/Loss	Credit Rating / Credit Rating	Days To Call/Maturity / Duration To Maturity
			337,864.84		**337,864.84**	**0.14%**		**1**
Sub Total BPUB Share	**337,864.84**	**4.43**	**337,864.84**	**4.43**		**0.00**		**0**
BPUB Workers Compensation								
Texas DAILY | Workers Compensation LGIP		9/30/2022	3,987,910.47	100.00	3,987,910.47	1.68%	NR	1
TD-BPUB-2110	3,987,910.47	4.33	3,987,910.47	4.33		0.00	Fitch-AAAmmf	0
TexSTAR | Workers Compensation LGIP		9/30/2022	1,447,307.71	100.00	1,447,307.71	0.61%	NR	1
TS-BPUB-6720	1,447,307.71	4.33	1,447,307.71	4.33		0.00	S&P-AAAm	0
Wells Fargo PC | Workers Compensation Cash		9/30/2022	42,480.40	100.00	42,480.40	0.02%	NR	1
WF-BPUB-PC2463	42,480.40	1.65	42,480.40	1.65		0.00	NR	0
			5,477,698.58		**5,477,698.58**	**2.31%**		**1**
Sub Total BPUB Workers Compensation	**5,477,698.58**	**4.31**	**5,477,698.58**	**4.31**		**0.00**		**0**
			236,140,532.67		**236,745,865.79**	**100.00%**		**33**
TOTAL PORTFOLIO	**236,936,651.79**	**4.28**	**236,744,549.94**	**4.27**	**580,502.88**	**1,315.85**		**0.09**

-YTM @ Cost | Yield to Maturity at Cost Value
-Days to Maturity | Weighted Average Maturity
-All securities are held to maturity, unrealized gains or losses are not applicable

Brownsville Public Utilities Board TX
Projected Cash Flow by Month

BROWNSVILLE PUBLIC UTILITIES BOARD

Begin Date: 07-2025, End Date: 09-2025

Date	CUSIP	Face Amount/Shares	Description	Principal Amount	Interest/Dividends	Total
7/25/2025	CBD2106-072525B	237,000.00	Prospect Bank, Paris, IL 5.3 7/25/2025	237,000.00	12,526.59	249,526.59
7/25/2025	CBD2106-072525C	237,000.00	Harmony Bank, Dallas, TX 5.27 7/25/2025	237,000.00	12,455.68	249,455.68
7/25/2025	CBD2106-072525A	237,000.00	Northeast Community Bank, White Plains, NY 5.44 7/	237,000.00	12,857.48	249,857.48
7/25/2025	CBD2106-072525D	237,000.00	First Capital Bank, Charleston, SC 5.1 7/25/2025	237,000.00	12,053.88	249,053.88
July 2025				**948,000.00**	**49,893.63**	**997,893.63**
8/6/2025	CDB2106-080625A	237,000.00	Cendera Bank, Bells, TX 5.07 8/6/2025	237,000.00	12,015.90	249,015.90
8/6/2025	CDB2106-080625B	238,000.00	One World Bank, Dallas, TX 5.03 8/6/2025	238,000.00	11,971.40	249,971.40
8/6/2025	CDB2106-080625C	238,000.00	Enterprise Bank N.A., Omaha, NE 5 8/6/2025	238,000.00	11,900.00	249,900.00
8/7/2025	912797MG9	10,000,000.00	T-Bill 0 8/7/2025	10,000,000.00	0.00	10,000,000.00
8/15/2025	TTB2115-081525	3,000,000.00	Texas TERM 4.51 8/15/2025	3,000,000.00	98,972.88	3,098,972.88
8/15/2025	TTB2113-081525	2,000,000.00	Texas TERM 4.51 8/15/2025	2,000,000.00	65,981.92	2,065,981.92
8/15/2025	TTB2100-081525	3,000,000.00	Texas TERM 4.51 8/15/2025	3,000,000.00	98,972.88	3,098,972.88
8/31/2025	91282CKB6	0.00	T-Note 4.625 2/28/2026	0.00	185,000.00	185,000.00
August 2025				**18,713,000.00**	**484,814.98**	**19,197,814.98**
9/4/2025	912797MH7	10,000,000.00	T-Bill 0 9/4/2025	10,000,000.00	0.00	10,000,000.00
9/15/2025	CDB2106-091525C	247,000.00	American Plus Bank, Arcadia, CA 4.3 9/15/2025	247,000.00	2,618.88	249,618.88
9/15/2025	CDB2106-091525B	247,000.00	Merrick Bank, South Jordan, UT 4.35 9/15/2025	247,000.00	2,649.33	249,649.33
9/15/2025	CDB2106-091525D	247,000.00	Maplemark Bank, Dallas, TX 4.26 9/15/2025	247,000.00	2,594.52	249,594.52
9/15/2025	CDB2106-091525A	247,000.00	Firstbank Southwest, Armarillo, TX 4.45 9/15/2025	247,000.00	2,710.23	249,710.23
9/18/2025	912797PX9	10,000,000.00	T-Bill 0 9/18/2025	10,000,000.00	0.00	10,000,000.00
September 2025				**20,988,000.00**	**10,572.96**	**20,998,572.96**
TOTAL				**40,649,000.00**	**545,281.57**	**41,194,281.57**

BROWNSVILLE
PUBLIC UTILITIES BOARD

FY 2026 Preliminary Proposed O&M Budget

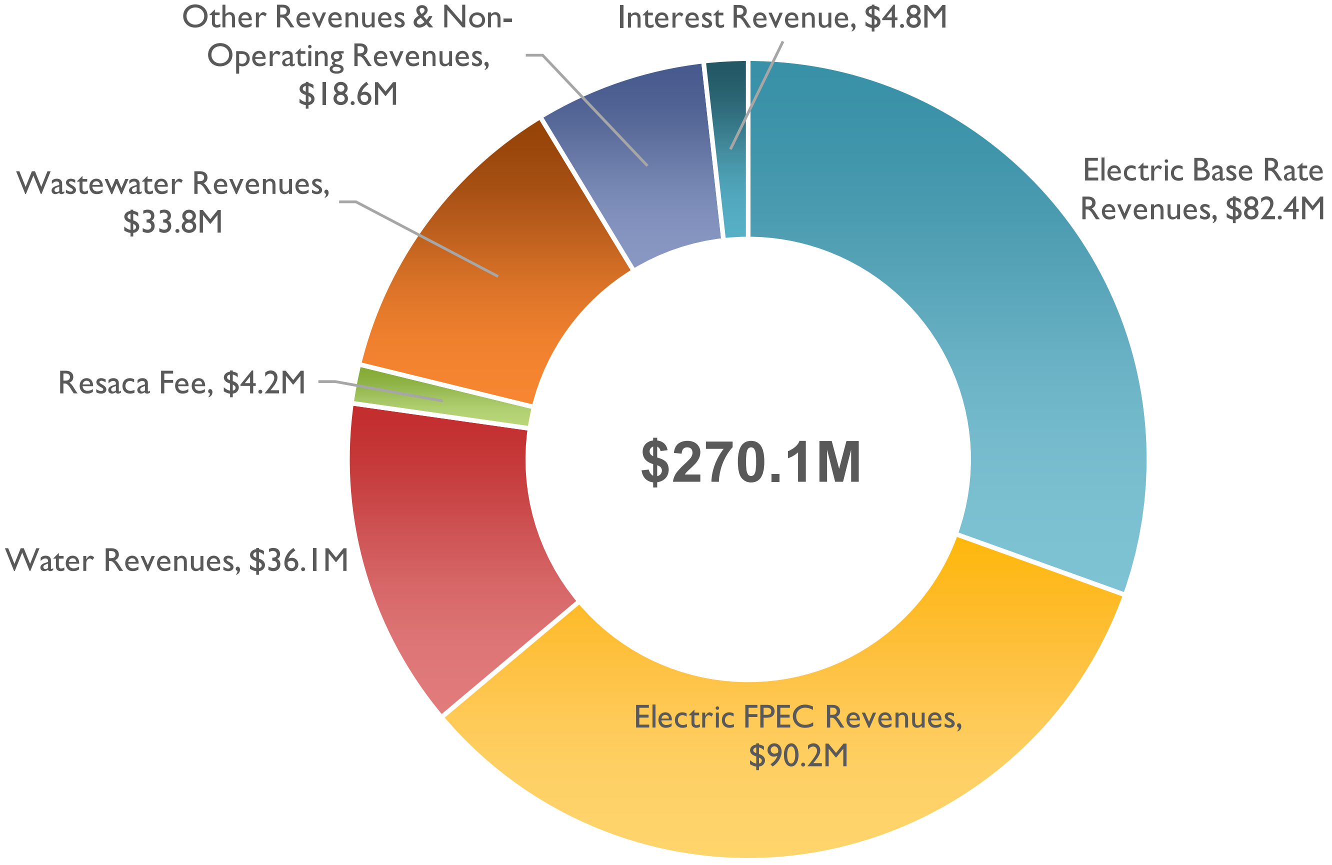
BOARD OF DIRECTORS MEETING | August 11, 2025

Jorge Santillan

Finance Manager

Finance Division

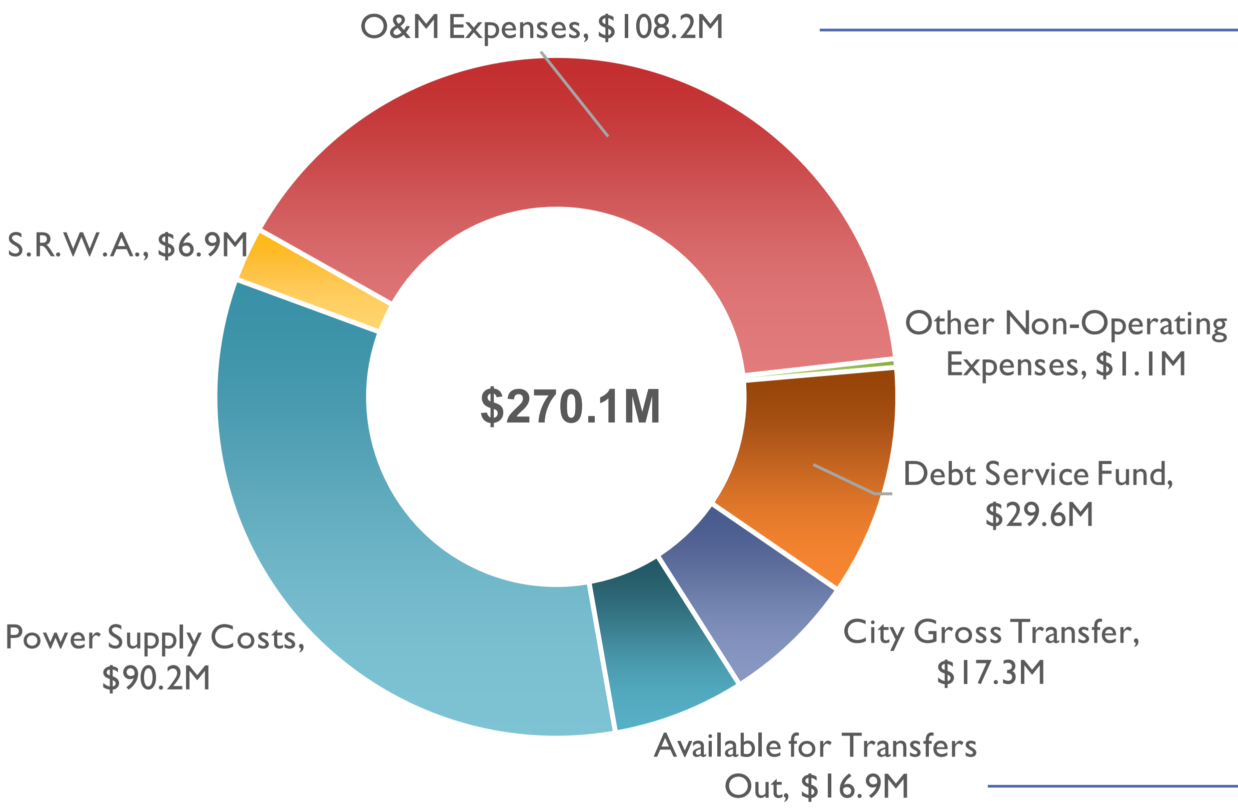
Proposed Budget Source of Funds



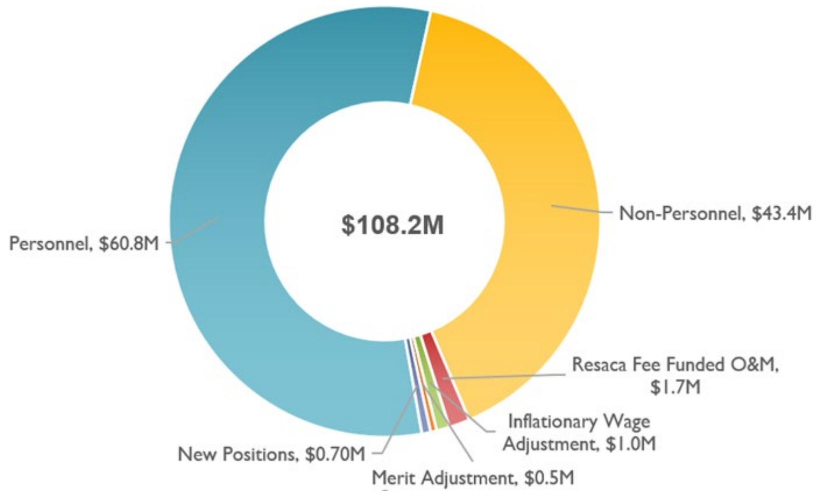
Revenue Highlights

- Electric base rate revenues were projected using a three-year historical average, in alignment with the methodology applied in prior years.
- The Fuel & Purchase Energy Charge (FPEC) covers the cost of fuel used for electric generation, purchased power, and associated costs.
- Water & Wastewater revenue projections incorporate a 5% rate increase which goes into effect January 1, 2026. (Ordinance 2022-1701 approved on May 3, 2022) .
- Resaca fee revenues are projected using the current monthly rate of $6.25.
- Other Revenue & Non-Operating revenue consists of ERCOT congestion revenue rights, penalties & late fees, security lights fees, connection & service charges, and Transmission Cost of Service charges (TCOS).
- Interest revenue is projected to decrease based on forecasted reduced interest rates.

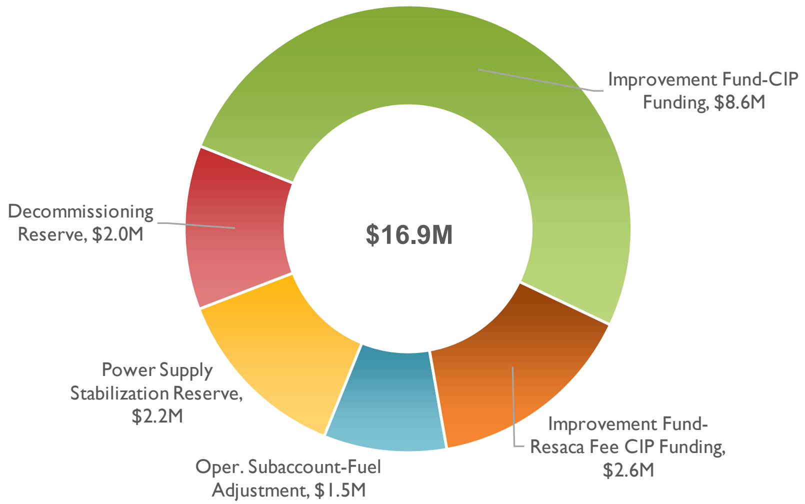
Proposed Budget Use of Funds:



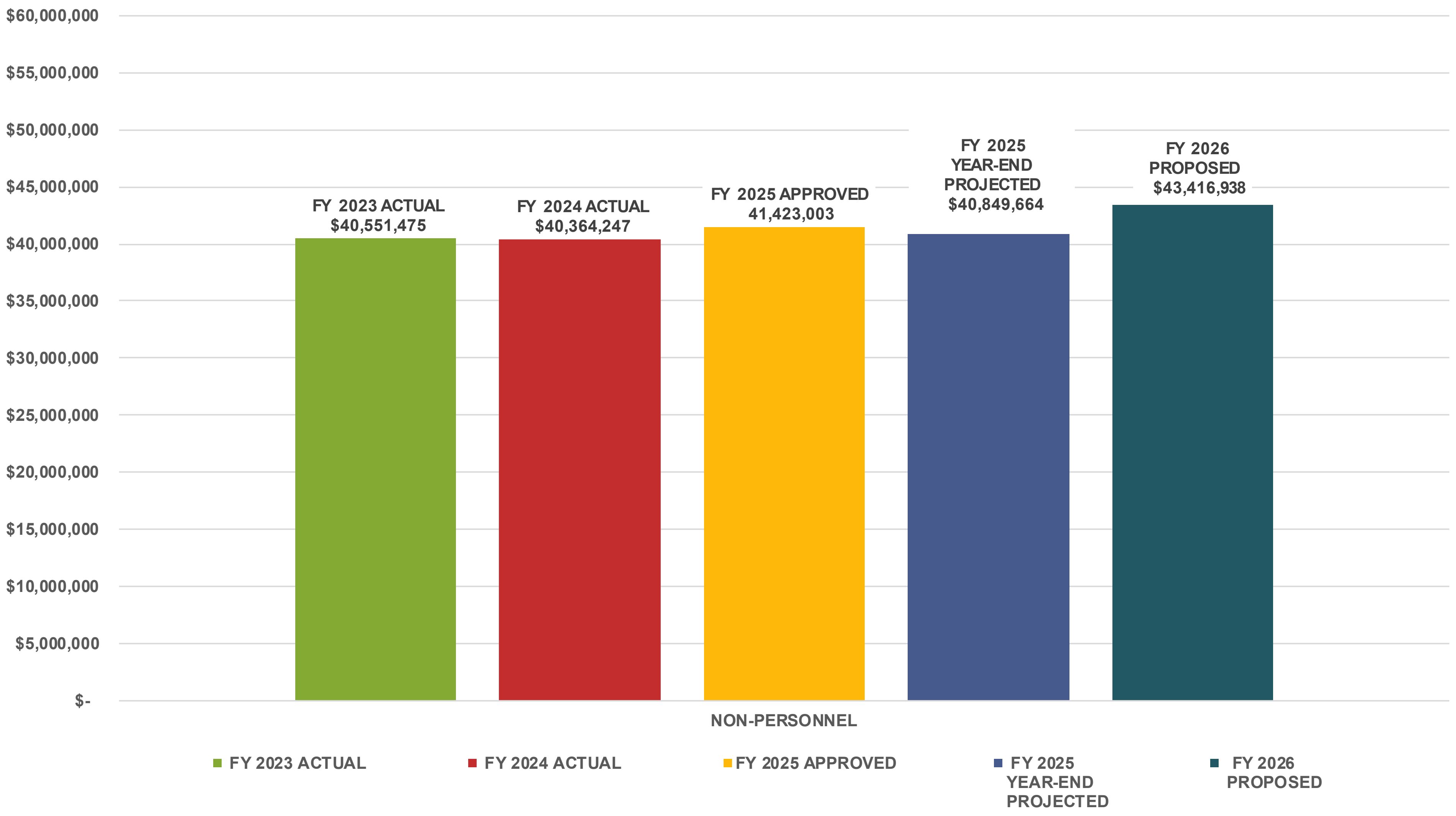
Operating & Maintenance (O&M) *Breakout*



Available for Transfers Out *Breakout*



Non-Personnel Comparison Graph



Non-Personnel O&M Budget vs. Actuals

Combined Summary of Revenues and Expenses (*In Millions*)

[A] Line No.	[B] Description	[C] Amended FY 2025 Budget	[D] Projected FY 2025	[E] Proposed FY 2026 Budget	[F] FY 26 vs FY25 Budget Difference
	Revenues				
1	Gross Revenues	$ 276.3	$ 277.5	**$ 270.1**	$ (6.2)
	Less				
2	Production (Fuel, Purchased Power, Other)	88.2	88.2	**90.2**	2.0
3	Off-system Energy Expenses	5.0	13.2	**0.0**	-5.0
4	Southmost Regional Water Authority	7.3	7.2	**6.9**	-0.4
5	Adjusted Gross Revenues	$ 175.8	$ 168.8	**$ 173.0**	$ (2.8)
	Expenses				
6	Operating Expenses	102.4	101.4	**108.2**	5.8
7	Other Non-Operating Expenses	1.1	0.72	**1.1**	0.0
8	Debt Service	28.5	28.4	**29.6**	1.1
9	City Gross Transfer	17.6	16.9	**17.3**	-0.3
10	Transfers Out	26.2	20.7	**16.9**	-9.3
11	Improvement Fund - Surplus Revenues	0.0	0.7	**0.0**	0.0
12	Total Expenses	$ 175.8	$ 168.8	**$ 173.0**	$ (2.8)
13	Debt Service Coverage	2.54	2.35	**2.15**	

Combined Summary of Revenues and Expenses

[A] Line No.	[B] Description	[C] AMENDED FY 2025 BUDGET	[D] PROJECTED FY 2025	[E] PROPOSED FY 2026 BUDGET	[F] FY 26 vs FY25 Budget Difference
1	Revenue:				
2	Revenue from Existing Base Rates	150,670,158	144,543,219	**152,239,426**	1,569,268
3	Revenue from Fuel Adjustment Clause	88,225,000	88,225,000	**90,175,000**	1,950,000
4	Revenue from Resaca Fee	4,221,546	4,177,322	**4,249,210**	27,664
5	Net Operating Revenues	243,116,704	236,945,541	**246,663,636**	3,546,932
6	Interest on Investments	5,100,000	7,916,379	**4,800,000**	(300,000)
7	Off-system Sales	10,000,000	14,671,849	**-**	(10,000,000)
8	Other Revenues	15,537,139	16,138,875	**16,183,262**	646,123
9	Other Non-Operating Revenues	2,563,020	1,807,280	**2,467,472**	(95,548)
10	Gross Revenues	276,316,863	277,479,924	**270,114,370**	(6,202,493)
11	LESS:				
12	Production (Fuel, Purchased Power, Other)	88,225,000	88,225,000	**90,175,000**	1,950,000
13	Off-system Energy Expenses	5,000,000	13,183,368	**-**	(5,000,000)
14	Southmost Regional Water Authority O&M	5,132,744	5,132,744	**4,781,134**	(351,610)
15	Southmost Regional Water Authority Existing Debt Service	2,114,877	2,114,877	**2,120,732**	5,855
16	Adjusted Gross Revenues	175,844,242	168,823,935	**173,037,504**	(2,806,738)
17	Personnel (O&M)				
18	Direct Utility	33,793,020	34,595,645	**33,468,615**	(324,405)
19	Administration	19,113,931	18,466,272	**21,505,272**	2,391,341
20	Administration - Customer Service	5,784,023	6,108,751	**5,856,361**	72,338
21	Total Personnel (O&M)	58,690,974	59,170,667	**60,830,248**	2,139,274

[A] Line No.	[B] Description	[C] AMENDED FY 2025 BUDGET	[D] PROJECTED FY 2025	[E] PROPOSED FY 2026 BUDGET	[F] FY 26 vs FY25 Budget Difference
22	Non-Personnel (O&M)				
23	Direct Utility	20,818,406	20,386,244	**21,630,714**	812,308
24	Administration	18,786,888	18,412,909	**19,879,473**	1,092,585
25	Administration - Customer Service	1,817,710	2,050,511	**1,906,751**	89,041
26	Total Non-Personnel (O&M)	41,423,003	40,849,664	**43,416,938**	1,993,934
27	Resaca Personnel Expenses	1,408,001	1,018,294	**1,378,855**	(29,146)
28	Resaca Non-Personnel Expenses	5,119,357	342,087	**4,158,300**	(961,057)
29	Resaca RESTORE Offset	(4,165,191)	-	**(3,845,006)**	320,185
30	Resaca USACE Match	-	-	**-**	-
31	Net Resaca Fee Funded O&M	2,362,167	1,360,381	**1,692,149**	(670,018)
32	Supplemental O&M - Inflationary Wage Adjustment (2%)				
33	Direct Utility	-	-	**594,971**	594,971
34	Adminstration	-	-	**349,817**	349,817
35	Adminstration - Customer Service	-	-	**98,984**	98,984
36	Total Supplement	-	-	**1,043,772**	1,043,772
37	Supplemental O&M - Merit Adjustment				
38	Direct Utility	-	-	**285,010**	285,010
39	Adminstration	-	-	**167,574**	167,574
40	Adminstration - Customer Service	-	-	**47,416**	47,416
41	Total Supplement	-	-	**500,000**	500,000
42	Supplemental O&M - New Positions				
43	Direct Utility	-	-	**399,014**	399,014
44	Adminstration	-	-	**234,603**	234,603
45	Adminstration - Customer Service	-	-	**66,383**	66,383
46	Total Supplement	-	-	**700,000**	700,000
47	Total O&M	102,476,145	101,380,712	**108,183,107**	5,706,962

[A] Line No.	[B] Description	[C] AMENDED FY 2025 BUDGET	[D] PROJECTED FY 2025	[E] PROPOSED FY 2026 BUDGET	[F] FY 26 vs FY25 Budget Difference
48	Other Non-Operating Expenses	1,100,000	720,323	**1,100,000**	-
49	Total Operating Expenses	204,048,766	210,757,024	**206,359,972**	2,311,206
50	Balance Available for Debt Service and				
51	Other Legal Purposes	72,268,097	66,722,898	**63,754,398**	(8,513,699)
52	Debt Service:				
53	Existing	27,655,892	27,655,892	**29,440,304**	1,784,412
54	Commercial Paper Interest Expense	830,000	755,023	**150,000**	(680,000)
55	Total Debt Service Requirements	28,485,892	28,410,915	**29,590,304**	1,104,412
56	Available After Debt Service	43,782,205	38,311,983	**34,164,094**	(9,618,111)
57	Other Uses of Cash:				
58	Calculated City Transfer	17,584,425	16,882,392	**17,303,753**	(280,672)
59	COB Usage	(6,271,078)	(5,932,038)	**(5,834,301)**	436,777
60	Net Cash Transfer to COB	11,313,347	10,950,354	**11,469,452**	156,105
61	Balance Available to Surplus for Transfers Out	26,197,780	21,429,591	**16,860,341**	(9,337,439)
62	Approved Uses of Balance Available for Transfers Out:				
63	Operating Subaccount - Fuel Adjustment	1,500,000	1,500,000	**1,500,000**	-
64	Power Supply Stabilization Reserve	2,200,000	2,200,000	**2,200,000**	-
65	Decommissioning Reserve	2,000,000	2,000,000	**2,000,000**	-
66	Improvement Fund- CIP Funding	18,638,401	12,194,186	**8,603,280**	(10,035,121)
67	Improvement Fund (Resaca Fee) - Resaca CIP Funding	1,859,379	2,816,941	**2,557,061**	697,682
68	Total Transfers Out	26,197,780	20,711,127	**16,860,341**	(9,337,439)
69	Balance Available to BPUB:				
70	Improvement Fund - Surplus Revenues	-	718,465	**-**	-
71	Total	26,197,780	21,429,592	**16,860,341**	(9,337,439)
72	Debt Service Coverage	2.54	2.35	**2.15**	

Strategies / Approach for Requested New Positions

In-House Personnel vs. Outside Contractors

- **Cost Savings**: Bringing roles in-house eliminates the recurring costs of hiring external contractors, which can be more expensive in the long run.
- **Consistency and Quality Control**: Internal staff can ensure higher standards of work quality and more consistent results, as they have a deeper understanding of the company's culture, processes, and goals.
- **Faster Response Times:** Having dedicated in-house employees allows for quicker adjustments and responses to immediate needs, as opposed to relying on external contractors who may have other priorities.
- **Improved Knowledge Retention**: With new positions, institutional knowledge remains within the company, whereas contractors may leave without transferring critical knowledge or insights.
- **Long-Term Strategic Planning**: In-house roles foster better alignment with long-term goals and allow for strategic development of talent that supports business growth over time.

Case study #1: Cross Connection department was contracting an outside vendor to perform backflow inspections. The annual expenditure for this contract was $250,000. In FY 2023 the Board approved 2 positions to conduct these inspections internally. The annual funding requirements for both of these positions is approximately $142,000.

Case study #2: Prior to FY 2024, BPUB relied heavily on an outside legal firm to perform a variety of legal work. From FY 2021 to 2023, BPUB was spending an average of $1.5M annually. Since hiring a General Counsel & Chief Legal officer, BPUB has experienced a consistent decline in legal fee expenditures. In FY 2024, BPUB spent $632K in legal and is projected to spend $436K in FY 2025.

*The proposed FY 2026 Personnel Budget includes $700,000 for new positions. All new positions are subject to formal Executive review and approval.

Calendar of Events

Date	Action
8/4/2025	Present Budget Draft to Finance Committee
8/11/2025	Budget Draft included in BPUB Board agenda as consent item
Week of 8/11 – 8/15	Executive Team, Directors, Finance balance O&M & CIP Budgets
Week of 8/18 – 8/22	Individual Board Member O&M and CIP Budget Briefings
9/8/2025	Present Budget to BPUB Board for consideration and approval

BROWNSVILLE
PUBLIC UTILITIES BOARD

QUESTIONS?

UPDATED PRESENTATION
Reference Agenda Item G.3.e.

BROWNSVILLE
PUBLIC UTILITIES BOARD

Drought Update

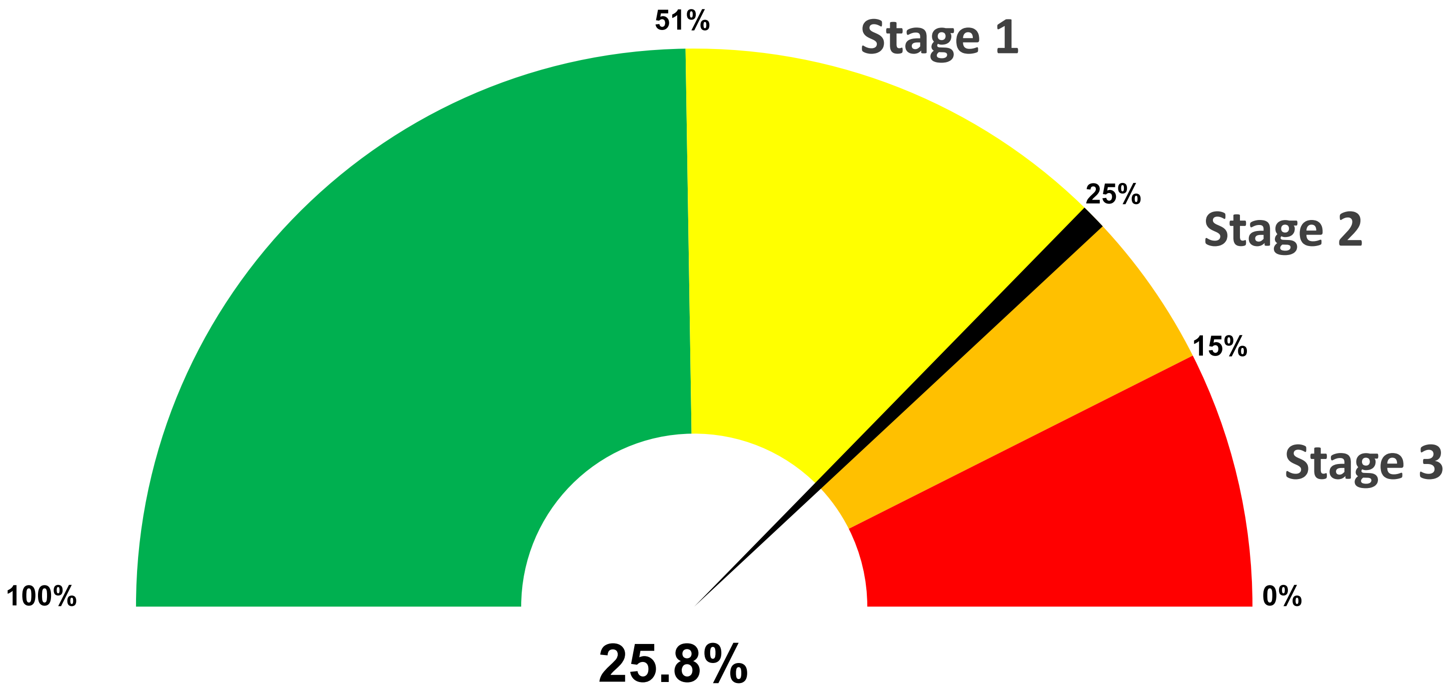
BOARD OF DIRECTORS MEETING | August 11, 2025

Jaime Flores

Water Resources Administrator

Raw Water Supply

BPUB Drought Stage Meter



U.S. Combined ownership at Amistad and Falcon Reservoirs
August 2, 2025 = 25.8%

Previous 3 Readings

26.0%

July 26, 2025

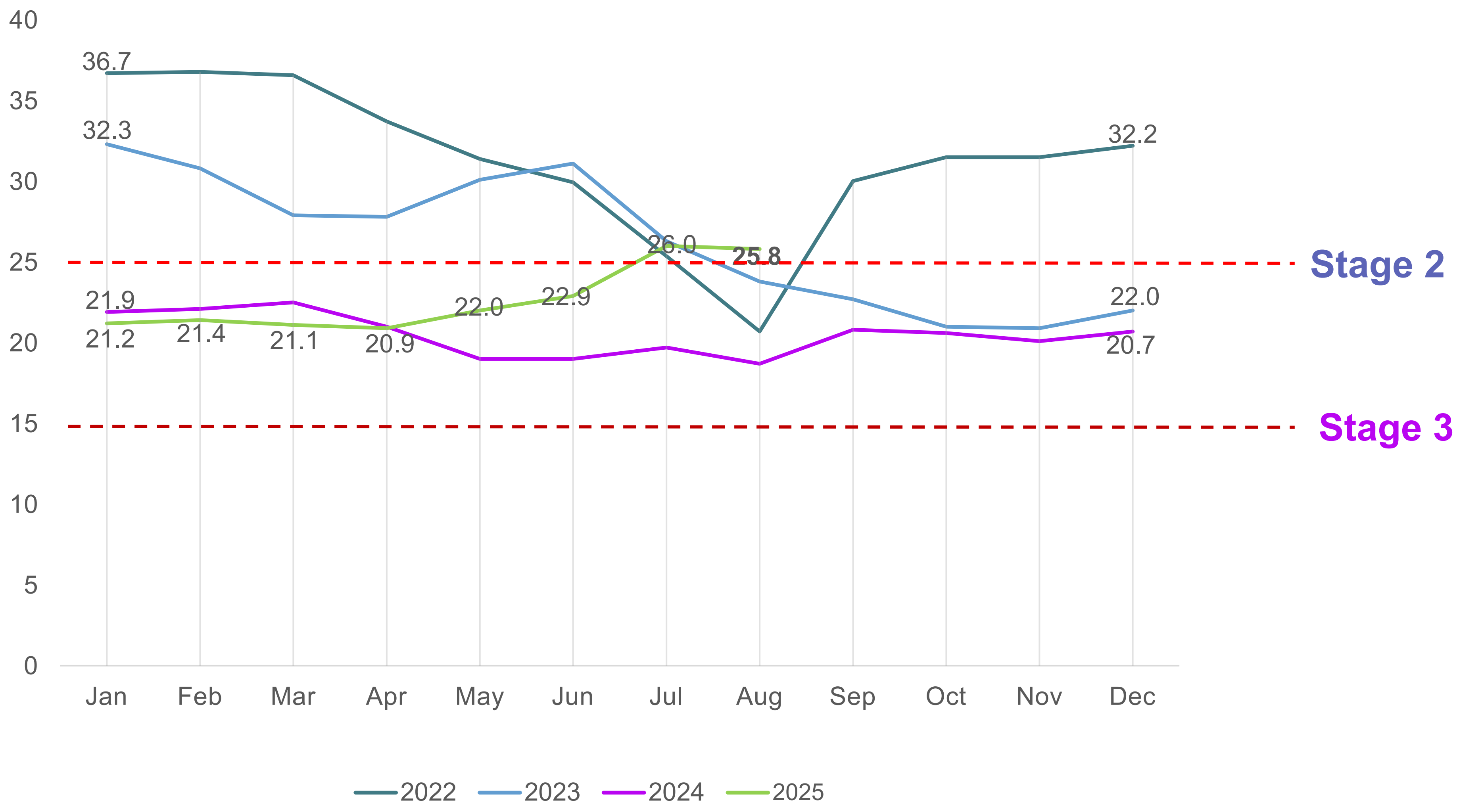
24.8%

July 19, 2025

24.4%

July 12, 2025

% U.S. Combined Ownership at Amistad/Falcon

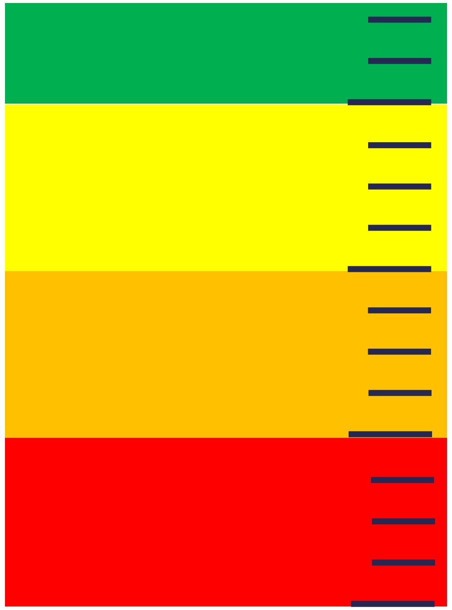


National Weather Service August to October 2025 Outlook: For the Lower Rio Grande Valley/Deep South Texas Region

- Normal to hotter than normal outlook is anticipated during the August-October 2025 timeframe.
- The combined share of water in Amistad and Falcon likely to continue at or below Stage 2/3 triggers until further notice.
- Falcon Int'l Reservoir remained **near historic lows at the end of July. Confidence remains near certain (~100%) on total storage remaining just above record lows through October**. Only rainfall production from the remains of a tropical cyclone can effectively address the deficit.
- Any additional rises to reservoirs would likely come from monsoon rainfall in the Rio Conchos basin, or an eastern Pacific tropical cyclone that moves across northern Mexico in late September or October.
- **Water Conservation is Key Until Further Notice!**

Drought Response Stages

U.S. Combined Falcon Dam and
Amistad Reservoirs' Storage



Stage 1 – Voluntary 51%

Stage 2 – Restrictions 25%

Stage 3 – Surcharges 15%

Stage 2 Triggering Conditions

Condition 1: The level of the United States' water stored in the Amistad and Falcon International Reservoirs reaches twenty-five percent (25%), and/or

Condition 2: Analyses of water supply and demand indicates the City of Brownsville/Brownsville PUB's annual water allotment may be exhausted; and/or

Condition 3: Line breaks, or pump or system failure due to hurricanes, flooding freezes and/or some other natural or man-made cause will result in unprecedented loss of capability to provide service; and/or

Condition 4: Peak demands on the Brownsville PUB's water distribution and/or treatment plants are nearing capacity levels and will place a strain on the system(s); and/or

Condition 5: Contamination of the water supply and/or transmission & distribution system due to hurricanes, freezes and/or some other natural or man-made cause may result in unprecedented loss of capability to provide service.

Stage 2 Termination Considerations

- Normal to hotter than normal outlook is anticipated during the August-October 2025 timeframe
- Agriculture reservoir water demand to continue during summer months
- Stability of Amistad/Falcon reservoir levels contingent on Mexico deliveries and precipitation in the watershed upstream of the reservoirs
- In 2023 delayed rescinding Stage 2, three months after reservoirs levels reached above 25%, to observe the stability of the reservoir levels, drought monitoring predictions, and to prevent confusion in public communication and implementation

STAGE 2: WATER USE RESTRICTIONS

Lawn irrigation is allowed

Midnight through 7:00 a.m.
7:00 p.m. through midnight.
On designated watering days.

- Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.
- New landscape vegetation may be irrigated any day during the designated Stage 2 irrigation hour. Requires variance.
- Variance is available for 4 weeks from the date of planting, and renewal is available for 8 weeks total.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday, Saturday
2 or 3	Tuesday, Saturday
4 or 5	Wednesday, Saturday
6 or 7	Thursday, Sunday
8 or 9	Friday, Sunday

EVERY DROP COUNTS! Learn more about drought at: **brownsville-pub.com/drought-resources**

STAGE 2: WATER USE RESTRICTIONS

Car washing is allowed

Midnight through 10:00 a.m.
7:00 p.m. through midnight.
On designated watering days.

- Vehicle washing is allowed at commercial vehicle wash facilities at any time.
- Fundraising car washes will follow the watering schedule and allowed time.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday, Saturday
2 or 3	Tuesday, Saturday
4 or 5	Wednesday, Saturday
6 or 7	Thursday, Sunday
8 or 9	Friday, Sunday

EVERY DROP COUNTS! Learn more about drought at: **brownsville-pub.com/drought-resources**

STAGE 2: ADDITIONAL RESTRICTIONS

- Non-essential watering is prohibited, such as washing buildings or sidewalks, using water for dust control, or allowing water to runoff into streets.

STAGE 3: WATER USE RESTRICTIONS

Car washing is allowed once a week

Midnight through 10:00 a.m.
7:00 p.m. through midnight.
On designated watering day.

- Allowed with a hand-held bucket, no larger than 5 gallons, or hose with a positive shutoff nozzle based on last digit of service address.
- Vehicle washing is allowed at commercial vehicle wash facilities at any time.
- Fundraising car washes are prohibited.

- Hydrant use is limited to fire fighting, except those designated for construction purposes under special permit by the BPUB.
- Water use restrictions for golf courses based on water management plans.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday
2 or 3	Tuesday
4 or 5	Wednesday
6 or 7	Thursday
8 or 9	Friday

EVERY DROP COUNTS! Learn more about drought at: **brownsville-pub.com/drought-resources**

STAGE 3: WATER USE RESTRICTIONS

Lawn irrigation is allowed <u>once</u> a week

Midnight through 7:00 a.m.
7:00 p.m. through midnight.
On designated watering day.

- Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.

- New landscape vegetation may be irrigated twice/week on the designated Stage 2 irrigation schedule. Requires variance.
- Variance is available for 4 weeks from the planting date, and renewal is available for 8 weeks total.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday
2 or 3	Tuesday
4 or 5	Wednesday
6 or 7	Thursday
8 or 9	Friday

STAGE 3: WATER USE RESTRICTIONS

Additional Restriction

- Adding water to pools, except to maintain structural integrity, is prohibited.
- Operation of any outdoor ornamental fountain/pond for aesthetic or scenic purposes is prohibited, except to support aquatic life or where fountain/ponds recirculate water.
- The use of water from scenic and recreational ponds and lakes (resacas) and pumping water into them is prohibited, except when necessary to support aquatic life.

STAGE 3: SURCHARGES

Residential

ALLOCATION

10,000

gallons per month

SURCHARGE

1.5X

the current rate for water used over the allocation amount

Non-Residential

ALLOCATION

80%

of monthly usage for the 12-month period ending prior to the date of implementation of Stage 3

SURCHARGE

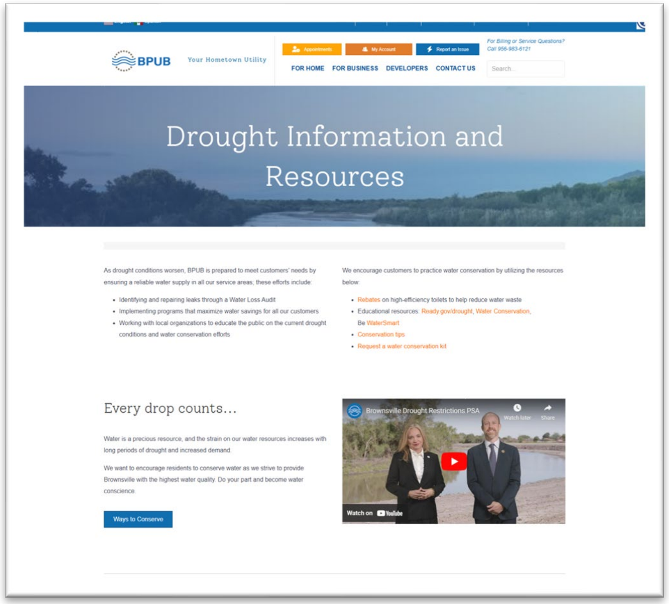
1.25X

the current rate for water used over the allocation amount

Irrigation

- Lasts residential rate block 1.5 times current rate

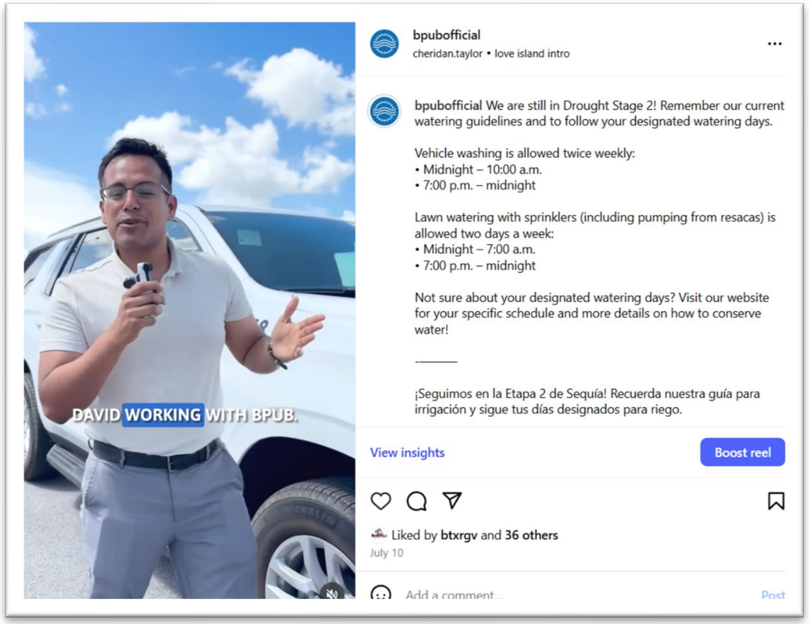
Drought Messaging
July 2025

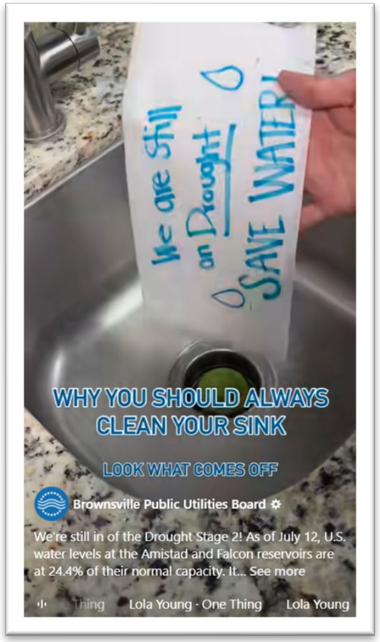


WEBSITE

Drought Resources

79
visitors





SOCIAL MEDIA

13 drought-related content

14,739
Unique viewers

280
Interactions

Drought Messaging

July 2025

COMMUNITY PRESENTATIONS

1 Drought-related discussion

BILLBOARDS

6 Billboards

4 Locations

2 in collaboration with City of Brownsville

+25,000

Monthly appearances

BROWNSVILLE
PUBLIC UTILITIES BOARD

EVERY DROP COUNTS!

Learn more about drought at:

brownsville-pub.com/drought-resources

BPUB AMI Opt-Out Program

AUGUST 11, 2025

BOARD OF DIRECTORS MEETING

Program Overview & Considerations

The purpose of the BPUB Advanced Metering Infrastructure (AMI) Opt-Out Program is to have a mechanism in place that would allow customers to opt-out of receiving an AMI meter and the AMI program.

- Customer Eligibility
- Variables and Cost Implications
- Appropriate Fee Structure Options

Customer Eligibility

ELIGIBILITY			
	Type	**Reason**	**Other Notes**
NOT ELIGIBLE	Solar	Bi-directional metering required	
	Commercial	Larger more complex energy usage profiles	
	Multi-Family	Operational challenges such as Move Ins/Outs, disconnections, reconnections, etc.	
	Tampering	Risk to public safety, grid reliability, billing accuracy	Not eligible if location/account has a history of tampering
	Non-Pay	Disconnects/Reconnects increase costs and delays	To qualify, customer must be in good standing for consecutive 12 months at time of applying for Opt-Out
	Water-only Customers	Meter within BPUB easement	Uses cellular technology
	Customer Refusal	If BPUB cannot access property to obtain reads more than 2 times within a 6 month period	Reads and access are required to obtain reads
	Water Meters	Not near home, within BPUB easement	Uses cellular technology
Eligible	Residential Electric Customers	Will qualify if not part of the groups above	

Cost Methodology & Implications

Provider	Number of Meters	Number of Opt-Outs	Percent
AEP Central	838,841	89	0.01%
CenterPoint	2,425,214	149	0.00%
Oncor	3,437,537	440	0.01%
Texas-New Mexico Power	246,571	88	0.03%
Average			0.01%

BPUB estimates an opt-out rate of 0.01% or approximately 480 customers.

Type	Annual Value
Annual Meter Reading Expense	$697,793.00
Annual Meter Reading Expense for Retained Staff After AMI	$130,836.19

Fee Structure & Comparison

One Time Opt-Out Fee		
Type of Fee	**Proposed Fee**	**Notes**
One time fee if AMI meter is already installed	Variable*- Current: $179.00	Price of AMI Meter. (Electric) $105.00 + RF Meter $24 + Service Call $50.00
If AMI meter is not installed	No cost	Only subject to the monthly fee

*Actual cost of meters and service calls will be reviewed annually and updated as necessary

Monthly Opt-Out Fee		
Type of Fee	**Proposed Fee**	**Notes**
Reoccuring	$ 35.00	Based on cost analysis

Company	One Time Fee	Monthly Fee
Austin Energy	$75.00	$10.00
City of San Marcos	$100.00	$25.00
El Paso Electric	$106.67 - $171.21	$13.44
CenterPoint Energy	$85 - $200	$40.00
CPS Energy	$175.00	$20.00
New Braunfels (NBU)	$75.00	

Next Steps

- Presented to Facilities & Programs Committee on August 8, 2025 ✓
- Present to Board of Directors on August 11, 2025
- Finalize program guidelines document & integrate fees within billing system
- Present to PUBCAP on September
- Add all information including FAQs on BPUB website and coordinate with PR & Communications Dept.

Questions?

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PUBLIC UTILITIES BOARD

Bid Award for the Annual Supply of Electrical Material

BOARD OF DIRECTORS MEETING | August 11, 2025

Diane Solitaire

Purchasing and Materials Manager

Purchasing

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PUBLIC UTILITIES BOARD

Recess to Closed Meeting

TO CONSIDER MATTERS PURSUANT TO TEX. GOVERNMENT CODE CHAPTER 551, ET SEQ.

Closed Session Items

1. Meeting with Board's legal counsel for advice about contemplated and pending court and administrative litigation and on matters in which the duty of the attorney under the Texas Disciplinary Rules of Professional Conduct conflicts with Chapter 551 (Sec. 551.071) (Paul Gonzalez, Juan Pequeno). including but not limited to any item moved to closed session and the following:
   a. Reports of local and special counsel. including regarding potential or pending litigation involving BPUB;
   b. Updates on contract negotiations related to large scale business development;
   c. Exposure to effects of tariffs; and,
   d. Legal considerations for public assistance programs. - Paul Gonzalez. Juan Pequeno

2. 2. Presentation, discussion, and possible recommendation of information upon pricing of purchased power. generation, and fuel and their impact upon the Fuel, Purchased Energy, and Marketing Charge (Sec. 551.086 and Sec. 551.072). - Miguel Perez

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Reconvene Open Meeting

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Consideration and Action on Closed Meeting Items

1. CONSIDERATION AND POSSIBLE ACTION ON ITEMS DISCUSSED IN CLOSED MEETING –

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Consideration and Action on Future Agenda Items

DISCUSSION AND/OR REQUESTS FOR FUTURE AGENDA ITEMS

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Adjournment