



BROWNSVILLE
PUBLIC UTILITIES BOARD

Board of Directors Meeting

● ● ● Monday, July 7, 2025



BROWNSVILLE
PUBLIC UTILITIES BOARD

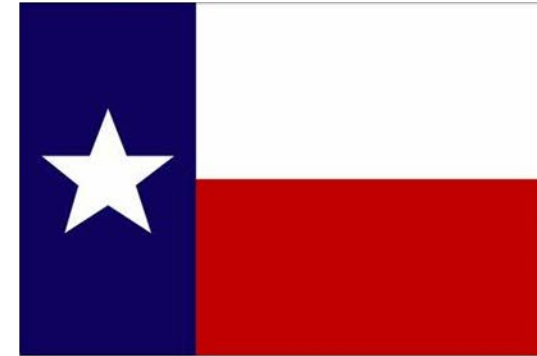
Confirmation of a Quorum

Pledge of Allegiance to the United States



I pledge allegiance to the flag of the
United States of America and to the
Republic for which it stands, one Nation
under God, indivisible, with liberty and
justice for all.

Texas Pledge



Honor the Texas flag, I pledge allegiance
to thee, Texas, one state under God,
one and indivisible.



BROWNSVILLE
PUBLIC UTILITIES BOARD



BROWNSVILLE
PUBLIC UTILITIES BOARD

Workshop or Public Hearing(s)

INTEGRATED RESOURCE PLAN (IRP) WORKSHOP NO. 4 - LINA ALVAREZ

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Integrated Resource Plan

WORKSHOP #4

● ● ● BOARD OF DIRECTORS MEETING | July 7, 2025

Lina L. Chavez

Energy Risk Manager

Energy Risk Management Department

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Agenda

- IRP Process
- Overview of Portfolios
- PUBCAP Recommendation

What is an IRP?

- A data-driven, long-term analysis performed to identify a strategy to balance energy supply and demand.
- Ensures that BPUB makes informed decisions about energy resources while balancing affordability, reliability, and sustainability.
- Evaluates existing infrastructure, forecasts growth, and identifies cost-effective solutions to meet Brownsville's evolving energy needs.
- Proactively addresses changes in the ERCOT market, federal and state legislation, technology, local economy, and BPUB's existing aging generation fleet.
- Helps ensure Brownsville avoids costly reactive decisions and positions the city as a regional leader in energy resilience.

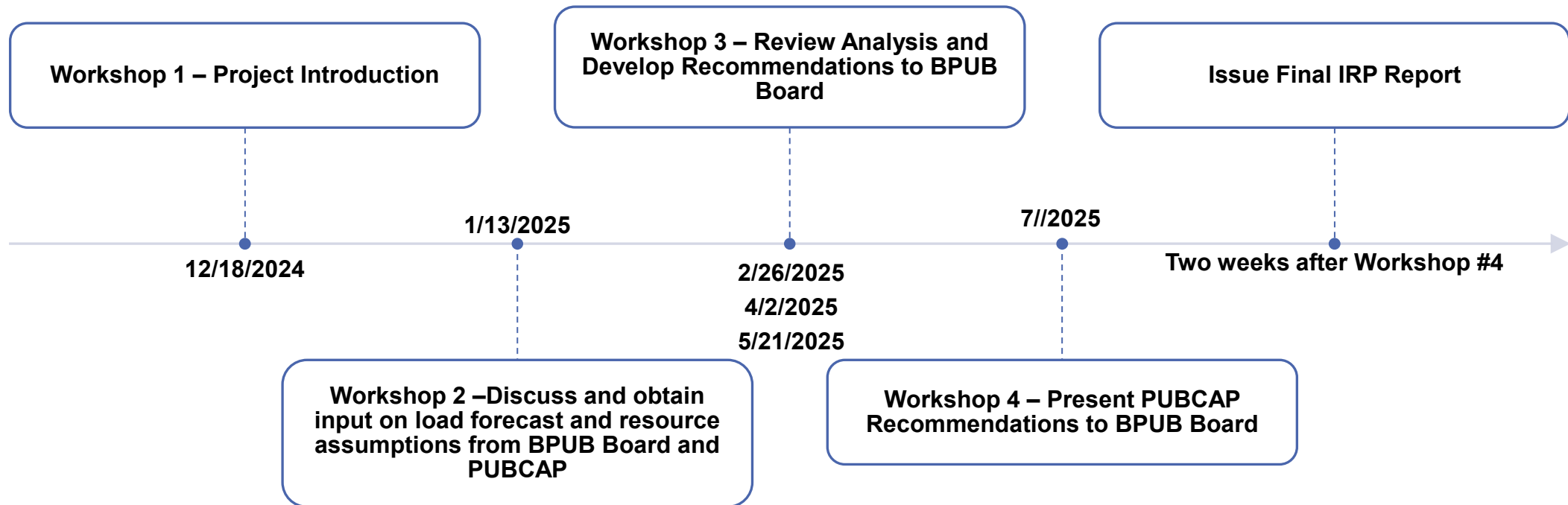
Who was involved?

The key stakeholders for the IRP include:

- Current BPUB customers
- Economic development groups working to attract new businesses to Brownsville
- PUBCAP members
- Board of Directors
- City Commission
- BPUB employees

IRP Milestones

We engaged stakeholders through workshops

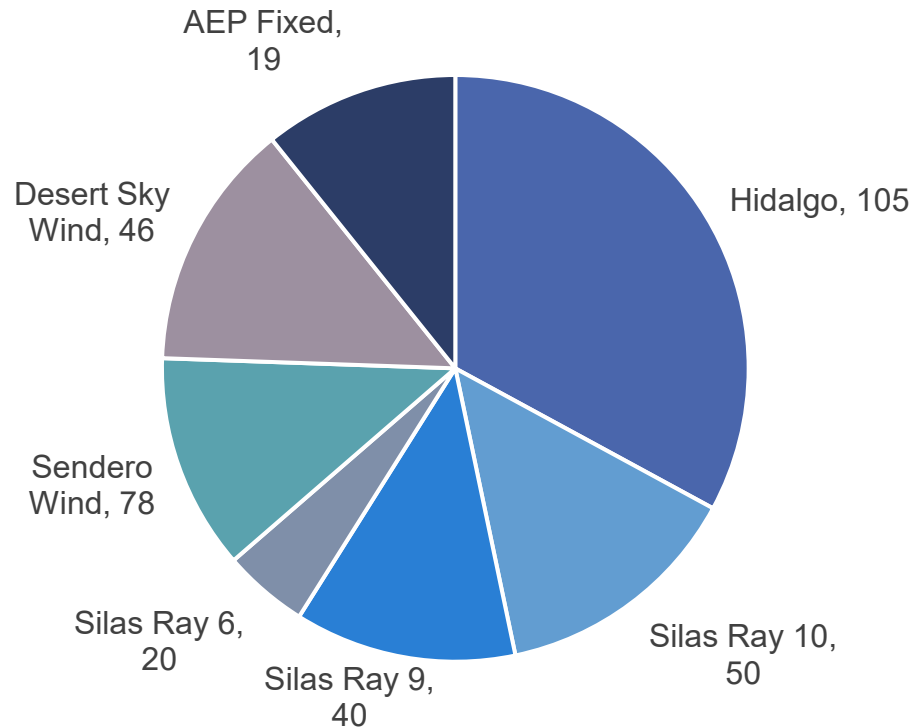


Evaluation Criteria & Priorities

- Minimize electricity rates for customers while balancing upfront investment costs
- Use Net Present Value (NPV) analysis to compare the long-term costs of resource options
- Ensure uninterrupted power supply under normal and extreme conditions (e.g., hurricanes)
- Measure reliability (dispatchable vs. variable)
- Evaluate greenhouse gas emissions and compliance with environmental regulations
- Prioritize low-emission resources such as wind, solar, and battery storage within economic and reliability constraints
- Support local job creation through energy projects and infrastructure upgrades
- Attract new businesses by ensuring affordable and reliable power
- Assess resource adaptability to changing market conditions, fuel price volatility, and regulatory shifts
- Incorporate scenario analysis for high/low energy demand and fuel price changes

BPUB Existing Resources

Nameplate Capacity in Megawatts



Rated Capacity: 377 MW

Responsibilities:

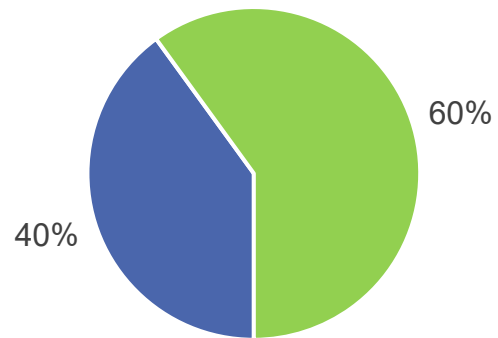
ERCOT: Responsible for reliability of the grid, delivery of power to load-serving entities, and operating the wholesale power market.

BPUB: BPUB sells generation into the ERCOT Market and buys energy from the market to cover customer load.

Owning generation allows BPUB to stabilize fuel & purchased energy costs to customers. If BPUB did not own any generation the customer would be exposed to high levels of market price volatility.

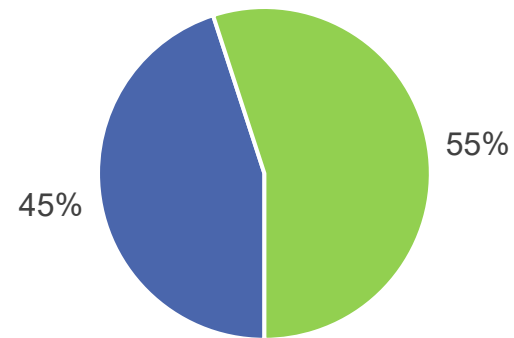
Comparisons

Portfolio 1



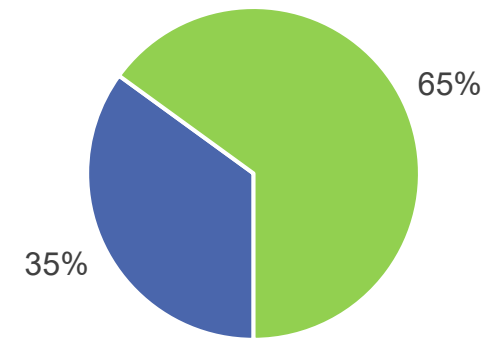
■ Gas Fired ■ Renewable

Portfolio 2



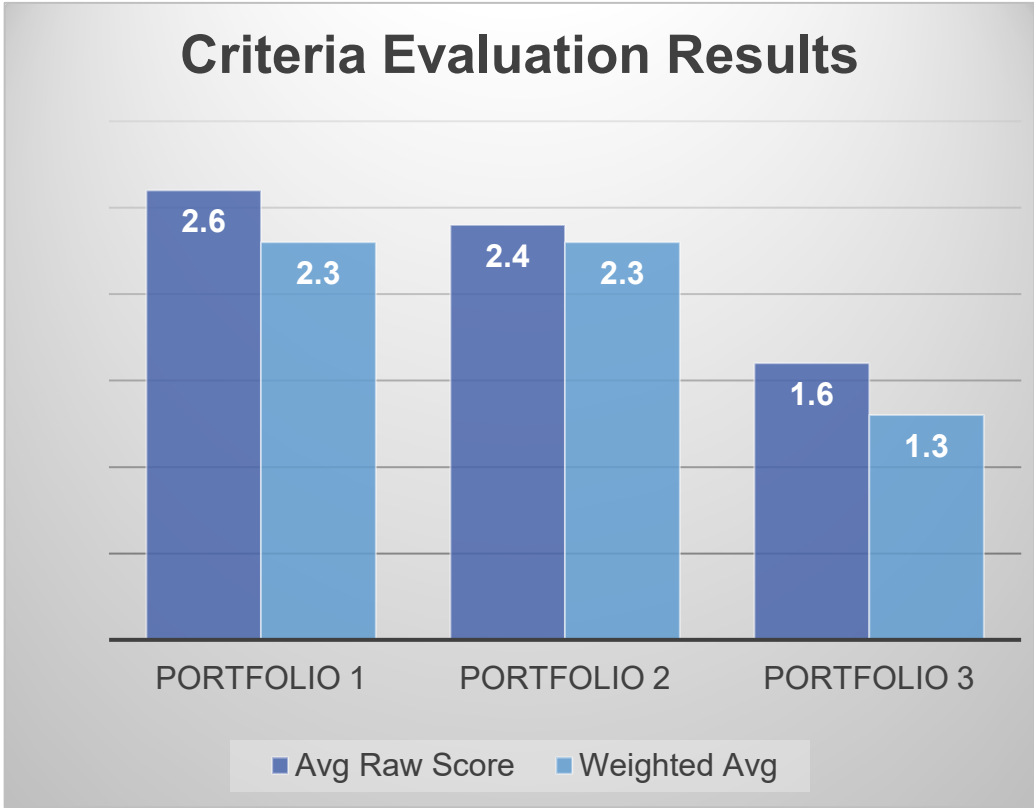
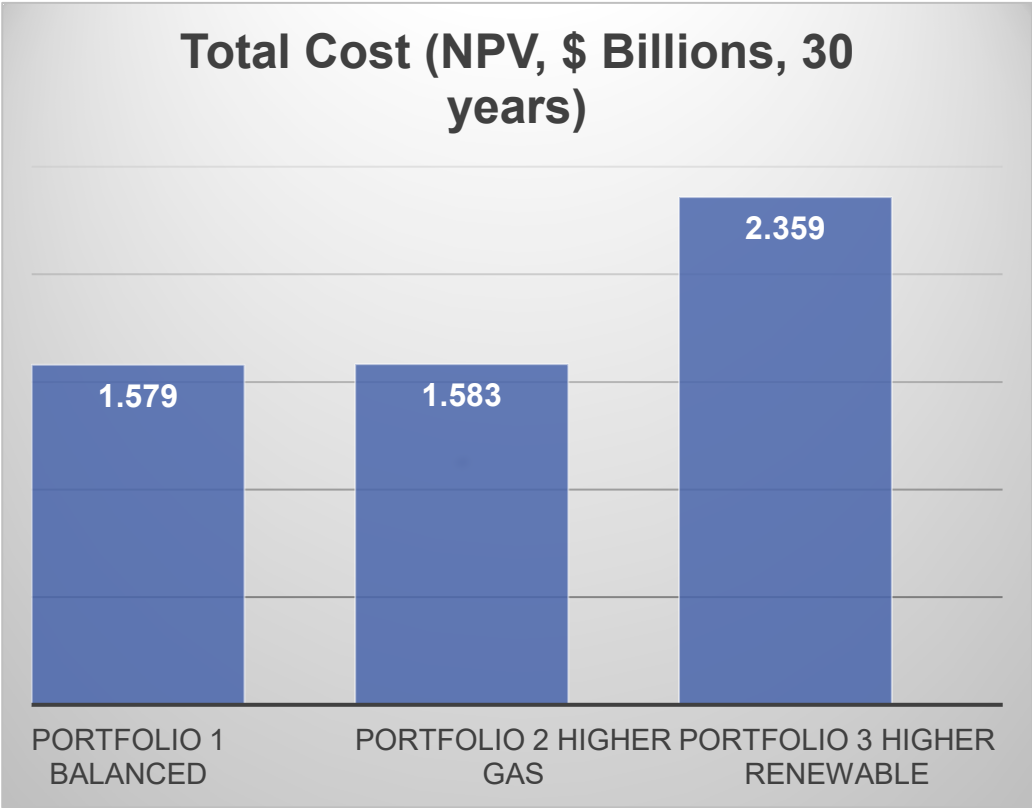
■ Gas Fired ■ Renewable

Portfolio 3



■ Gas Fired ■ Renewable

Comparisons





BROWNSVILLE
PUBLIC UTILITIES BOARD

PUBCAP Discussion & Recommendation

PATRICA A. CAVAZOS, CHAIR

Next Steps

- BPUB Board to take desired action on PUBCAP's recommendation
- BPUB Board to make decision to accept BPUB IRP report at future meeting





BROWNSVILLE
PUBLIC UTILITIES BOARD

Public Comments

Consent Agenda Items

1. Approval of Minutes:
 - a. December 18, 2024 Special Board Meeting
 - b. March 10, 2025 Regular Board Meeting
2. Consideration and Possible Action to Ratify and Approve Board Travel in Accordance with the Statements of Policy for Travel by Members of the Board of Directors of the Brownsville Public Utilities Board - Marilyn D. Gilbert
3. Consideration and Possible Action to Approve the Proposal Award for the purchase of the SEL Data Management and Automation (DMA) Blueframe Application Suite. - Eli Alvarez
4. Consideration and Possible Action for Bid Award for the Ocelot Substation Perimeter Security Fencing - Cesar A. Cortinas
5. Consideration and Possible Action of a Resolution Amending Designation of Certain Officers as Authorized Signatories to Drafts Drawn on Account of Brownsville Public Utilities Board at Texas Regional Bank and Wells Fargo Bank- Mirian Camacho

Consent Agenda Items

6. Consideration and Possible Action for Bid Award for the Annual Supply of Water and Power Plant Chemicals - Jaime Estrada
7. Consideration and Possible Action for Contract Renewal for the Annual Supply of Flexible Base (Caliche/Limestone) for the Third and Final Year - Diane Solitaire
8. Consideration and Possible Action to Approve Bid Award for the Annual Supply of Fuel for the Third and Final Year - Diane Solitaire
9. Consideration and Possible Action for Bid Award for the Annual Supply of Water and Wastewater Inventory Material - Diane Solitaire
10. Consideration and Possible Action for Approval of Proposal Award for the Purchase of VMware Software Renewal for the BPUB Information Technology Administrative Network - Jose Luis Lopez Jr
11. Consideration and Possible Action to Approve the Professional Engineering Services Contract with Halff Associates, Inc., for the Resaca de la Guerra Phase I Restoration Project Design Plans (60% to 100%) and Construction Administration Services - Marie Leal

Consent Agenda Items

12. Consideration and Ratification of the AspenTech Open Systems International (OSI) SCADA Upgrade Contract - Elias Quintero

13. Consideration and Approval of Contracts for Legal Services for Local and Special Counsel - Paul Gonzalez



BROWNSVILLE
PUBLIC UTILITIES BOARD

Items for Individual Consideration

General Manager's Report

- a. Board Calendar
- b. Industry and BPUB Updates

Board Calendar

July 2025

Sun	Mon	Tue	Wed	Thu	Fri	Sat
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

September 2025

Sun	Mon	Tue	Wed	Thu	Fri	Sat
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

Monthly Scheduled Meetings

Jul 7	SRWA Board Meeting
Jul 7	BPUB Board Meeting
Jul 16	PUBCAP Meeting
Aug 4	SRWA Board Meeting
Aug 11	BPUB Board Meeting
Aug 20	Annual PUBCAP Meeting/Dinner
Sept 8	SRWA Board Meeting
Sept 8	BPUB Board Meeting
Sept 17	PUBCAP Meeting

BPUB Holidays (BPUB Offices Closed)

Jul 4	Independence Day
Sept 1	Labor Day

August 2025

Sun	Mon	Tue	Wed	Thu	Fri	Sat
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

Other Events/Meetings

Jul 2	New Board Member-Martin Sarkis
Jul 14-16	TPPA Annual Meeting in Austin, TX
Jul 16-17	APPA /PMC Fly-In, Washington, DC
Aug 6	Finance Committee Meeting
Aug 27	(Tentative) BPUB Drought Roundtable for Key Account Customers



BROWNSVILLE
PUBLIC UTILITIES BOARD

Consideration and Action on Items Pulled Out of Consent

Staff Reports and Presentations to the Board

- a. Presentation and Discussion of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ended May 31, 2025 - Miguel Perez
 - b. Quarterly Report on GM/CEO Procurement Authorizations-2nd Quarter April - June 2025 - Diane Solitaire
 - c. Drought Update - Jaime Flores
 - d. SHARE Program Balance Update - Claudia Capetillo
 - e. Ocelot Substation Project Update - Cesar A. Cortinas
 - f. Presentation on the Brownsville Public Utilities Board Customer Satisfaction Survey - Marlena Ramos
 - g. Advance Metering Infrastructure (AMI) Update - Jaime Aguilar
 - h. Presentation and Discussion of the BPUB's NERC Compliance Program and Policy - Gustavo Leal
 - i. Presentation on the Brownsville Public Utilities Board Water and Wastewater Master Plan Prepared by Freese Nichols - Marie Leal
- 



BROWNSVILLE
PUBLIC UTILITIES BOARD

Financial Performance Report as of May 31, 2025

PRESENTATION AND DISCUSSION OF THE BROWNSVILLE PUBLIC
UTILITIES BOARD'S FINANCIAL PERFORMANCE REPORT

• • • BOARD OF DIRECTORS MEETING | 07/07/2025

Miguel A. Perez

Chief Financial Officer

Finance Division



Fiscal Year 2025 Financial Performance

As of May 31, 2025

Executive Summary

Flow of Funds: Adjusted Gross Revenues came in lower than budgeted due to decreased sales driven by lower consumption. YTD, \$3,016,092 has been generated to replenish the improvement fund. Debt Service Coverage is at 2.29x, well above the 1.25x minimum.



FPEC has generated an over-recovery of \$21.24M as of May 31. This will be used to offset future market uncertainty.



COB Cash Transfer is higher than budgeted due to lower COB utility usage and a lower FPEC rate.



Personnel and Non-Personnel expenses came in lower than budgeted primarily due to current vacancies and timing issues.



BPUB's **Average Bill** is lower than both the average MOU bill and the average IOU bill for 1000 kwh.



CIP year-to-date actuals and committed total \$30.5M and \$44.4M respectively, which represent 98.4% of the FY 2025 approved plan.



All **Key Financial Metrics** are currently in compliance.



Fiscal Year 2025 Financial Performance

As of May 31, 2025

Statement of Revenues, Expenses, and Changes in Net Position



	FY 2025 MAY 2025 YTD	FY 2024 MAY 2024 YTD
1 Operating Revenues	\$ 147,253,561	\$ 141,589,209
2 Less: Operating Expenses	127,309,849	126,770,090
3 Operating Income	19,943,712	14,819,119
4 Net nonoperating revenues (expenses)	(11,995,836)	(9,894,703)
5 Income (loss) before capital contributions	7,947,876	4,924,416
6 Capital contributions	10,430,431	7,771,330
7 Change in net position	18,378,307	12,695,746
8 Net position at beginning of fiscal year	475,136,246	452,609,182
9 Net position at end of period	\$ 493,514,553	\$ 465,304,928

Notes:

1. Excludes Southmost Regional Water Authority (a component unit of the BPUB)

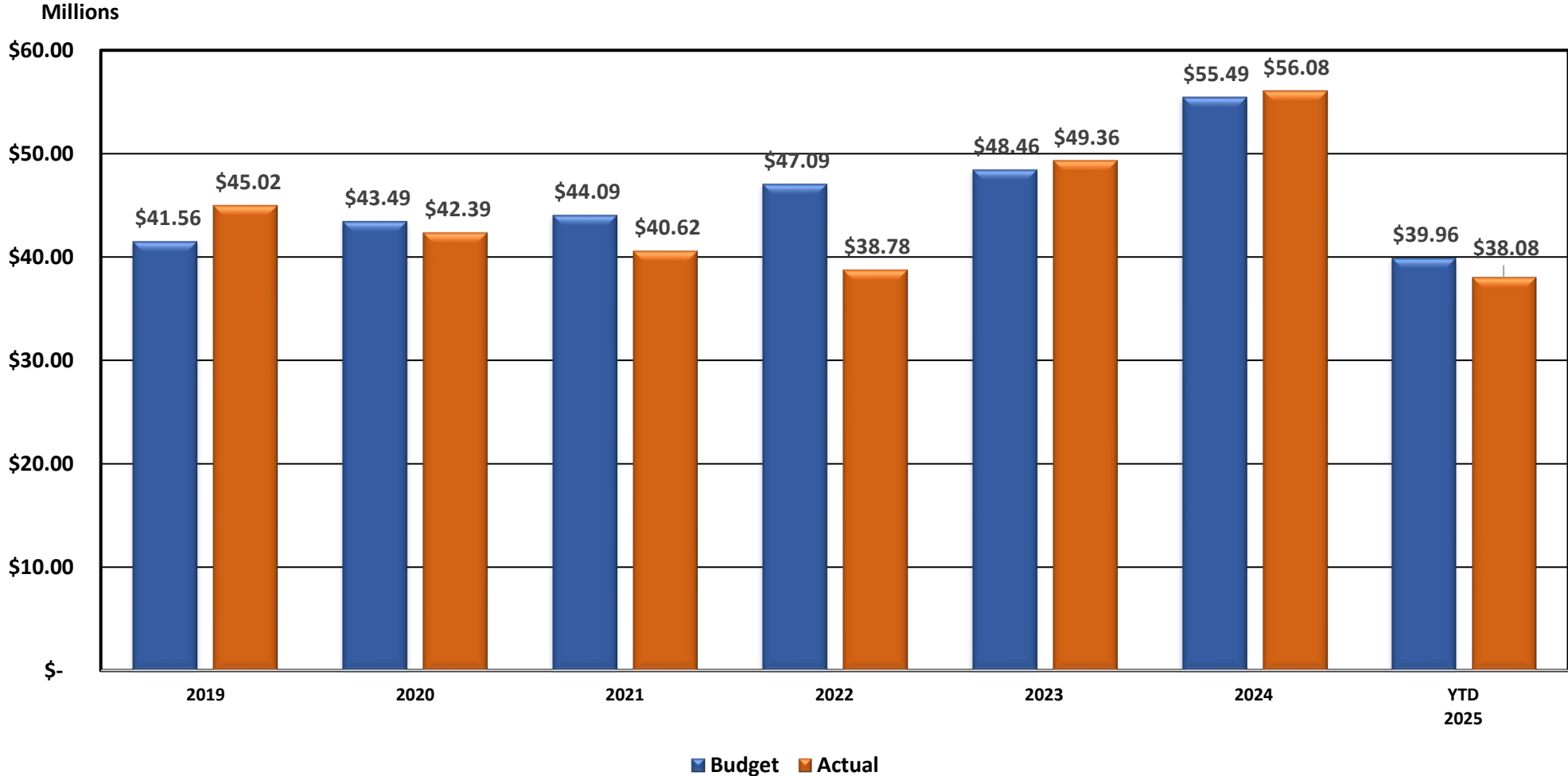
Fiscal Year 2025 Financial Performance
As of May 31, 2025
Summary of Revenues & Expenses (Flow of Funds)



		YTD BUDGET	MAY 2025 YTD ACTUAL	VARIANCE
1	Operating Revenues	\$ 168,744,469	\$ 139,717,122	\$ (29,027,347)
2	Other Revenues	15,466,773	17,176,639	1,709,866
3	Gross Revenues	184,211,242	156,893,761	(27,317,481)
4	Less: Fuel and SRWA	66,981,747	49,426,769	(17,554,979)
5	Adjusted Gross Revenues	117,229,495	107,466,992	(9,762,502)
6	Less: Other Requirements (O&M, Non-Oper, Debt Svc)	88,041,358	82,870,862	(5,170,496)
7	Balance Available After Requirements	29,188,137	24,596,130	(4,592,006)
8	Less: Total Cash/Utility Benefit to COB	11,722,949	10,746,699	(976,250)
9	Balance Available for Transfers Out	17,465,188	13,849,432	(3,615,756)
10	Less: Transfers Out	17,465,187	10,833,340	(6,631,847)
11	Improvement Fund Replenishment	-	3,016,092	3,016,092
12	Total Transfers	\$ 17,465,187	\$ 13,849,432	\$ (3,615,755)
13	Debt Service Coverage Ratio	2.54 x	2.29 x	



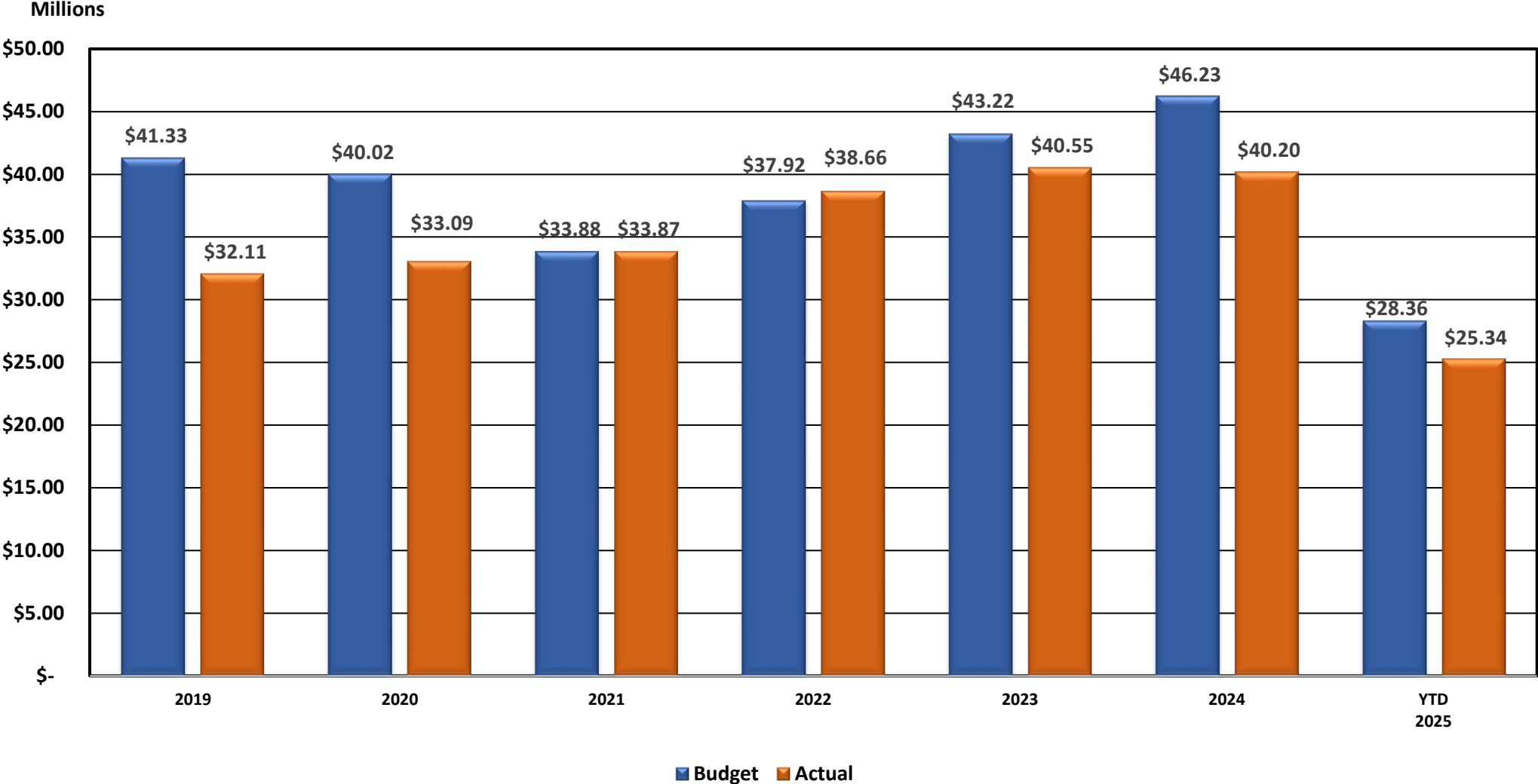
Fiscal Year 2025 Financial Performance
As of May 31, 2025
O&M Expenses - Personnel
Budget vs. Actuals



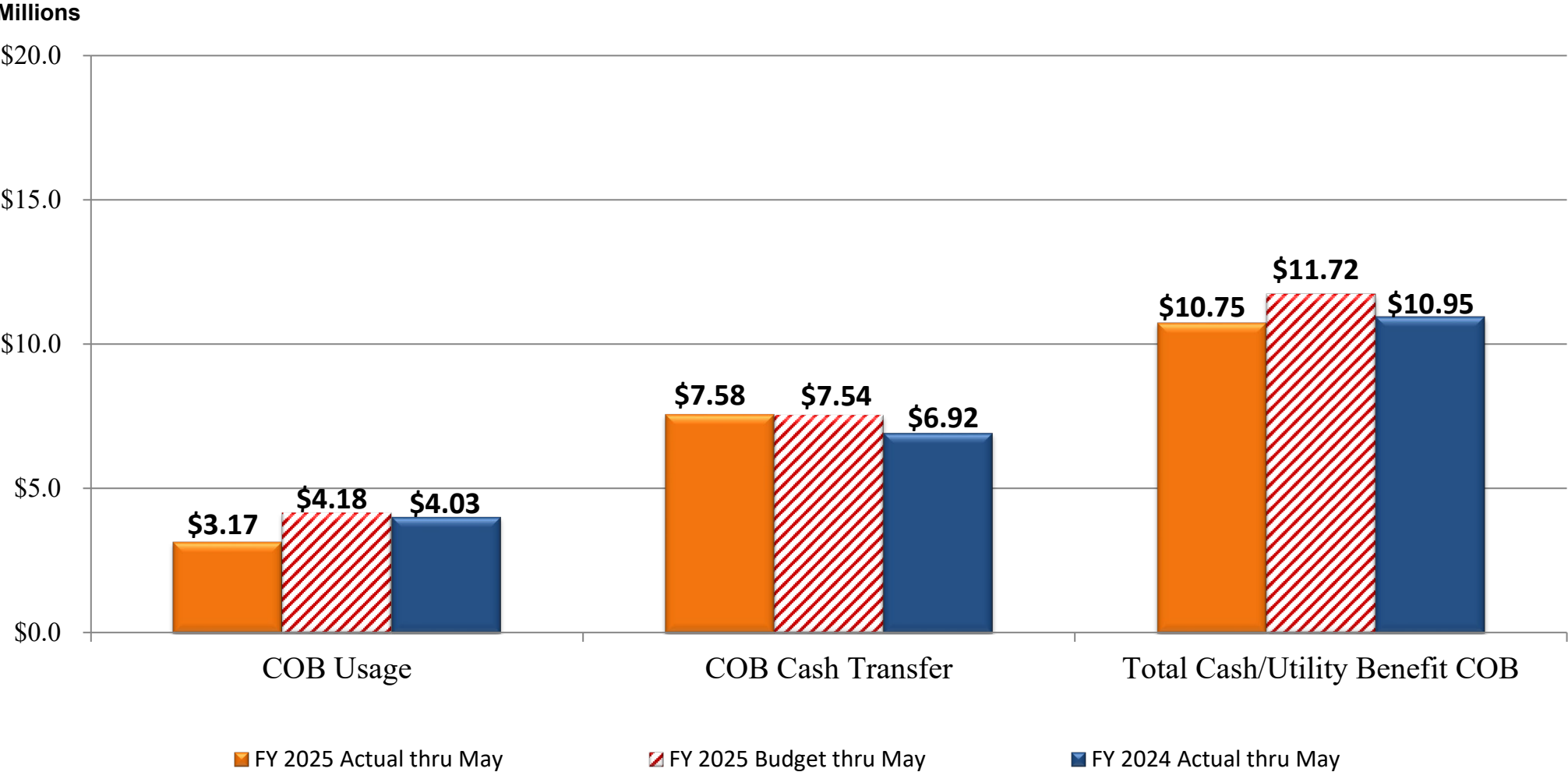
Note:

- The large variance in FY 2022 is attributed to the budgeted MAG study that wasn't fully implemented until early FY 2023.

Fiscal Year 2025 Financial Performance
As of May 31, 2025
O&M Expenses – Non-Personnel
Budget vs. Actuals



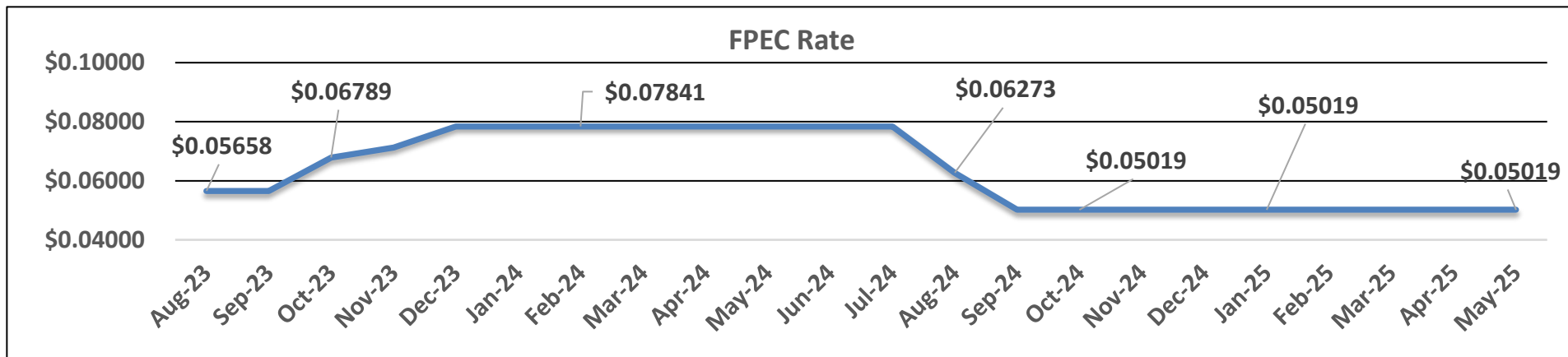
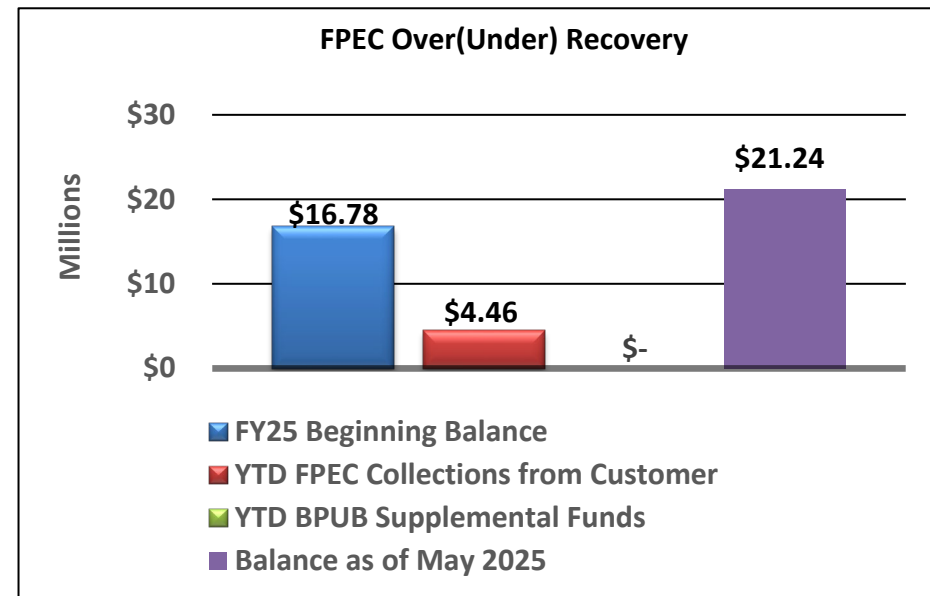
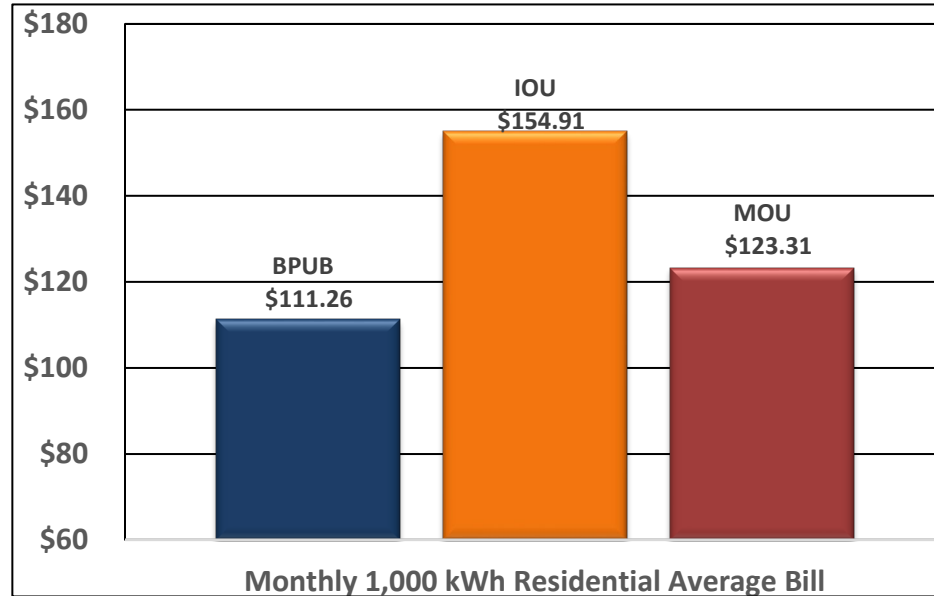
Fiscal Year 2025 Financial Performance
As of May 31, 2025
City of Brownsville Transfer Summary



Fiscal Year 2025 Financial Performance

As of May 31, 2025

Average Electric Bill and Fuel and Purchased Energy Charge (FPEC)



Fiscal Year 2025 Financial Performance

Capital Improvement Plan

Budget vs. Actual



[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
LINE REF.	CATEGORY	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 05/31/2025	ADJUSTMENTS	PROJECT BALANCE AS OF 05/31/2025	P.O. BALANCE AS OF 05/31/2025	COMPLETION AS OF 05/31/2025
1	Customer Connections	\$ 9,219,157	\$ 1,020,786	\$ 10,239,943	\$ 6,710,379	\$ -	\$ 3,529,564	\$ 3,051,989	65.53%
2	Grant Funded	14,342,443	-	14,342,443	4,817,567	-	9,524,876	9,515,169	33.59%
3	Heavy Equipment and Vehicles	5,621,595	-	5,621,595	1,784,819	-	3,836,776	1,239,207	31.75%
4	Hidalgo Energy Center	1,000,000	(500,000)	500,000	90,085	(535,086)	945,001	-	18.02%
5	In Design	8,133,138	(119,421)	8,013,717	1,172,910	-	6,840,807	1,732,366	14.64%
6	Out for Bids	3,508,709	386,228	3,894,937	27,949	-	3,866,988	782,341	0.72%
7	Proposed Projects	6,813,168	(1,250,767)	5,562,401	-	-	5,562,401	46,868	0.00%
8	Resaca Fee Funded Equipment	540,799	-	540,799	287,000	-	253,799	-	53.07%
9	Under Construction	20,550,838	182,142	20,732,980	14,260,071	-	6,472,909	21,304,389	68.78%
10	Utility Relocations	6,250,888	280,000	6,530,888	1,301,271	-	5,229,617	6,677,928	19.92%
11	Completed	118,555	1,032	119,587	28,801	(247,319)	338,105	-	24.08%
12	Grand Total	\$ 76,099,290	\$ -	\$ 76,099,290	\$ 30,480,852	\$ (782,405)	\$ 46,400,843	\$ 44,350,257	40.05%

FY 2025 CIP PLAN		
Funding Source	Amount	% of Total
Pay as You Go	\$ 53,248,550.00	69.97%
Future Debt	2,200,000.00	2.89%
Grants	14,342,443.00	18.85%
Impact Fees	3,976,563.00	5.23%
Resaca Fees	1,431,734.00	1.88%
Line Extensions	900,000.00	1.18%
TOTAL	\$ 76,099,290.00	100%

CAPITAL SPENDING FIVE-YEAR HISTORY

DESCRIPTION	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024
Approved Budget	\$ 108,350,813.00	\$ 90,795,286.00	\$ 98,169,572.00	\$ 92,133,995.00	\$ 91,717,365.00
Electric	9,726,915.00	10,932,832.00	12,766,187.00	16,239,713.00	20,234,443.00
General	16,557,173.00	16,641,320.00	2,596,943.00	1,033,971.00	1,288,500.00
Water	4,197,824.00	4,653,944.00	8,325,458.00	5,362,216.00	6,767,712.00
Wastewater	2,884,550.00	4,084,570.00	6,976,183.00	6,116,850.00	7,937,983.00
Total Expenditures	\$ 33,366,462.00	\$ 36,312,666.00	\$ 30,664,771.00	\$ 28,752,750.00	\$ 36,228,638.00
YTD % Incurred	30.8%	40.0%	31.2%	31.2%	39.5%

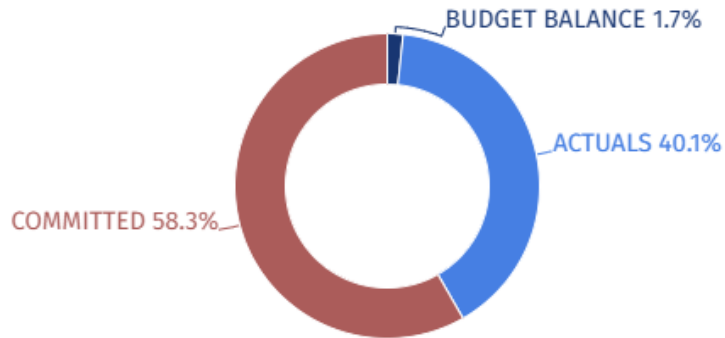
CIP Combined Utility Summary as of 5/31/25

TOTAL FY2025 CIP BUDGET
\$76.1M

% OF BUDGET SPENT &
COMMITTED BY PROJECT TYPE

YEAR -TO-DATE ACTUALS &
COMMITTED BY CATEGORY
(In Millions)

Actuals \$30.5M
Committed \$44.4M
Budget Balance \$1.2M



Electrical \$26.4 Budget
100%



Wastewater \$24.7M Budget
94%



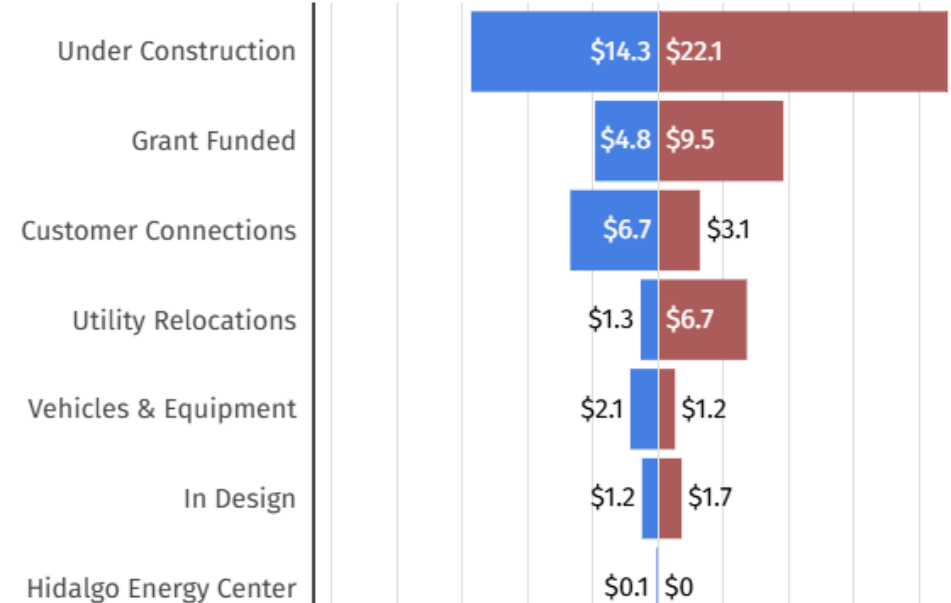
Water \$20.1M Budget
84%



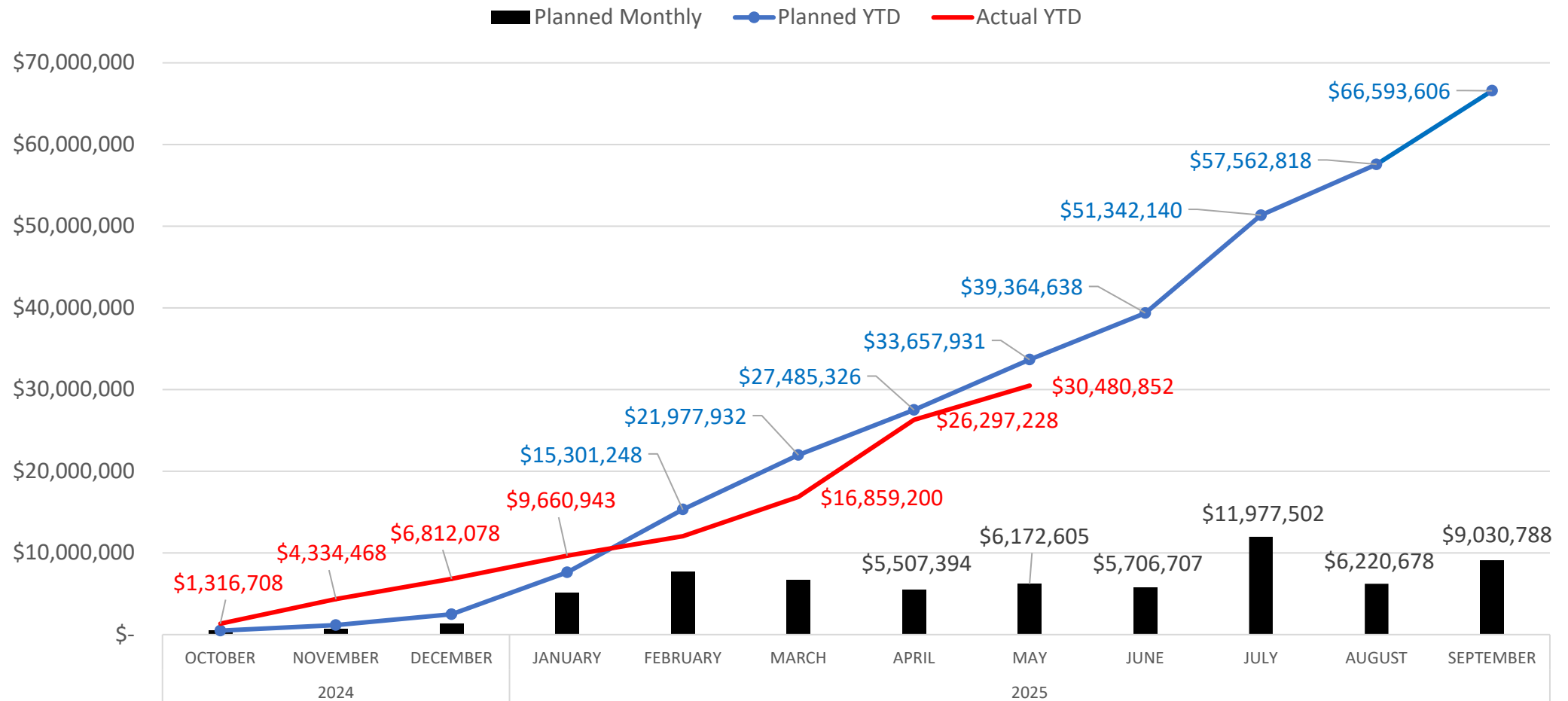
Gen & Adm \$4.9M Budget
45%



● Actuals \$30.5M ● Committed \$44.4M



FY 2025 CIP Planned Cash Flow



Fiscal Year 2025 Financial Performance

As of May 31, 2025

Key Financial Metrics



Debt Service Coverage Ratio

Per Bond Covenant ~ 1.25x

Actual ~ 2.29x

Outstanding Debt

BPUB ~ \$254,450,000

Annual Debt Service ~
\$28,485,892

Debt to Capitalization Ratio

Municipal Utility Median ~
38%

BPUB FY 2025 ~ 40%

Days Cash on Hand

Industry Standard ~ 180
days

BPUB ~ 459 days

Bond Ratings

Moody's: A2/Outlook Stable

Fitch: A-/Outlook Positive

S&P: A-/Outlook Stable

All Reserves Fully Funded

Capital Improvement Reserve
\$15,015,548

Debt Service Reserves –
Junior and Senior Liens
(Net of Surety Policies)
\$16,499,814

Operating Cash Reserve
\$17,014,069

Fiscal Year 2025 Financial Performance
As of May 31, 2025
Customer Receivable Metrics



CUSTOMER RECEIVABLES AGING REPORT

	Current	Past Due 30 Days	Past due 60 Days	Past due 90 Days	Total
Value in Dollars	12,507,718	1,027,587	119,298	206,930	13,861,534
% of Total Receivables	90.2%	7.4%	0.9%	1.5%	100%
Number of Accounts	36,570	7,600	1,524	570	46,264

**FISCAL YEAR 2025
UTILITY ASSISTANCE**

MONTH	NUMBER OF ACCOUNTS	TOTAL ASSISTANCE RECEIVED
October-24	982	\$ 386,509.23
November-24	701	\$ 82,007.52
December-24	600	\$ 100,215.28
January-25	417	\$ 54,607.91
February-25	617	\$ 96,421.46
March-25	577	\$ 164,704.47
April-25	783	\$ 243,048.49
May-25	836	\$ 317,851.96
June-25	-	\$ -
July-25	-	\$ -
August-25	-	\$ -
September-25	-	\$ -
YTD Totals		\$ 1,445,366.32

**AVERAGE CUSTOMER RECEIVABLES
COLLECTION PERIOD**

FISCAL YEAR	DAYS
FY 2025 YTD	22.27
FY 2024	19.46
FY 2023	20.08
FY 2022	20.07
FY 2021	21.77
FY 2020	24.25
FY 2019	24.64

Glossary of Terms

Bond Ratings – A measure of the quality and safety of a bond, based on the issuer’s financial condition; more specifically, an evaluation from a rating service indicating the likelihood that a debt issuer will be able to meet scheduled interest and principal repayments. Typically, AAA is the highest (best), and D is the lowest (worst). The Brownsville PUB is maintaining an “A2”, as rated by Moody’s, an “A-” as rated by Standard & Poor’s, and an “A-” as rated by Fitch Ratings. “A” ratings denote expectations of low credit risk and a strong capacity for payment of financial commitments.

Capital Improvement Plan (CIP) – A plan that lays out the financing, location, and timing for capital improvement projects over several years.

Debt to Capitalization Ratio – Indicates a utility funds a greater portion of capital needs on a pay-as-you-go basis and has capacity for additional borrowing for future needs.

Debt Service Coverage Ratio – Formula that measures a firm’s available cash flow to pay current debt obligations. The ratio is calculated by dividing net operating revenues by debt service, including principal and interest.

Fuel & Purchased Energy Charge (FPEC) – An electric cost adjustment is the mechanism that tracks and passes through to customers the actual cost of purchased fuel or purchased electricity. The Brownsville PUB meets on a monthly basis to make FPEC adjustments if actual costs vary from forecasted prices. Adjustments can be decreased or increased.

Improvement Fund CIP Funding – Deposit account used for meeting any capital improvements to the System.

Improvement Fund Replenishment – Deposit of any funds remaining after all debt requirements have been made.

Improvement Reserve Fund - Reserve account for future CIP projects. The goal is to establish reserves of \$15,000,000, as required by Bond Ordinance covenants.

IOU (Investor-Owned Utility) – A company that provides utility services that are privately run and own their infrastructure and equipment.

MOU (Municipally-Owned Utility) – A non-profit utility provider that is owned and operated by the municipality it serves.

Operating Reserve Funds – Reserve amount of not less than two months of budgeted O&M expenses (\$17,000,000 minimum) for the current fiscal year.

Operating Revenues – Gross Revenues with respect to any period, after deducting the O&M expenses.

Other Non-Operating Expenses – Miscellaneous expenses, debt discounts/expenses and other interest expenses.

Other Non-Operating Revenues – Revenues consisting of TCI – Pole Rental charges, miscellaneous income and billing discounts.

Other Revenues – Revenues consisting of other sales, forfeited discounts (penalties), connection and service charges and TCOS charges.

PAY-AS-YOU-GO – The principle or practice of financing expenditures with surplus funds that are currently available rather than borrowed.

Surety Policy - A financial guaranty insurance policy that insures payment of principal of and interest on Bonds that is issued simultaneously with the delivery of the Bonds

ADDITIONAL INFORMATION

Statement of Revenues, Expenses, and Changes in Net Position*

As of May 31, 2025



	May 2025	FY 2025 YTD
Operating Revenues:		
1. Sales and Service Charges	\$ 15,307,058	\$ 114,781,068
2. Fuel Collection	5,184,702	40,096,303
3. Fuel (over) Under Billings	(49,639)	(4,455,095)
4. Less rate stabilization	-	-
5. Less utilities service to the City of Brownsville, Texas	(397,360)	(3,168,715)
6. Total Operating Revenues	<u>20,044,761</u>	<u>147,253,561</u>
Operating Expenses:		
7. Purchased power and fuel	5,135,063	35,641,208
8. Personnel services	4,699,152	38,076,851
9. Materials and supplies	976,557	5,709,902
10. Repairs and maintenance	121,778	1,789,050
11. Contractual and other services	3,401,095	26,795,607
12. Depreciation	2,401,539	19,297,231
13. Total Operating Expenses	<u>16,735,184</u>	<u>127,309,849</u>
14. Operating Income (Loss)	<u>\$ 3,309,577</u>	<u>\$ 19,943,712</u>

Statement of Revenues, Expenses, and Changes in Net Position*

As of May 31, 2025 - continued



	May 2025	FY 2025 YTD
Non-Operating Revenues (Expenses):		
15. SRWA other water supply	(603,968)	(4,831,747)
16. Investment and interest income	958,552	6,360,103
17. Operating grant revenue	319,711	353,941
18. Interest expense	(871,348)	(6,993,775)
19. Other	132,374	748,952
20. Gain (loss) on disposition of capital assets	(20,050)	(55,326)
21. Payments to City of Brownsville	(1,075,200)	(7,577,984)
22. Net nonoperating revenues (expenses)	<u>(1,159,929)</u>	<u>(11,995,836)</u>
23. Income (loss) before capital contributions	2,149,648	7,947,876
24. Capital contributions	<u>1,297,704</u>	<u>10,430,431</u>
25. Change in net position	<u>3,447,352</u>	<u>18,378,307</u>
26. Net position at beginning of year	490,067,201	475,136,246
27. Net position at end of year	<u>\$ 493,514,553</u>	<u>\$ 493,514,553</u>

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2025 Financial Performance Report

As of May 31, 2025

Summary of Revenues & Expenses (Flow of Funds)



	May 2025	FY 2025 YTD
1. Operating Revenues	\$ 17,129,809	\$ 130,013,154
2. Off System Energy Sales	1,218,623	9,703,968
3. Net Operating Revenues	18,348,432	139,717,122
4. Other Revenues	2,093,689	10,705,154
5. Interest from Investments	724,650	5,241,587
6. Other Non-Operating Income	120,173	1,229,898
7. Gross Revenues	21,286,944	156,893,761
8. Less:		
9. Fuel & Energy Costs	5,135,063	35,641,208
10. Off System Energy Expenses	822,315	8,953,813
11. SRWA	603,968	4,831,747
12. Adjusted Gross Revenues	14,725,598	107,466,993
13. O&M Expenses	8,376,268	63,417,597
14. Other Non-Operating Expenses	4,321	449,737
15. Total Expenses	8,380,589	63,867,334
16. Debt Service Obligation	2,304,657	19,003,528
17. Total Requirements (Excluding Fuel & SRWA)	10,685,246	82,870,862

Fiscal Year 2025 Financial Performance Report

As of May 31, 2025

Summary of Revenues & Expenses (Flow of Funds) - continued



	May 2025	FY 2025 YTD
18. Balance Available After Requirements	\$ 4,040,352	\$ 24,596,131
19. Total Cash/Utility Benefit to COB	\$ 1,472,559	\$ 10,746,699
20. Balance Available for Transfers Out	\$ 2,567,793	\$ 13,849,432
21. Balance Available for Transfers Out:		
22. Operating Subaccount - Fuel Adjustment	\$ 125,000	\$ 1,000,000
23. Power Supply Stabilization Reserve	314,286	942,858
24. Decomissioning Reserve	166,666	1,333,336
25. Improvement Fund - CIP Funding	1,422,248	6,317,559
26. Improvement Fund (Resaca Fee) - Resaca CIP Funding	154,948	1,239,587
27. Total Transfers Out	2,183,148	10,833,340
28. Balance Available to PUB:		
29. Improvement Fund Replenishment	384,645	3,016,092
30. Total	\$ 2,567,793	\$ 13,849,432

Statements of Net Position*

As of May 31, 2025



	FY 2025 YTD	Audited SEPT 2024
ASSETS		
Current Assets:		
1. Cash - unrestricted	\$ 4,226,975	\$ 3,250,651
2. Investments - unrestricted	31,505,488	30,481,015
3. Due from other governments	319,711	978,223
4. Receivables	27,423,385	31,698,937
5. Interest receivable	1,420,967	1,512,832
6. Inventories	7,884,104	10,094,293
7. Prepaid expense	2,636,603	1,503,040
8. Total Current Assets	<u>75,417,233</u>	<u>79,518,991</u>
Non-Current Assets:		
9. Cash-restricted	47,938	37,516
10. Investments - restricted	196,357,106	187,387,649
11. Capital assets, net of accumulated depreciation	602,897,155	590,309,076
12. Regulatory Assets	1,899,082	1,992,752
13. Post-Employment Benefits	15,477,762	15,942,788
14. Total Non-Current Assets	<u>816,679,043</u>	<u>795,669,781</u>
15. Total Assets	<u>892,096,276</u>	<u>875,188,772</u>
DEFERRED OUTFLOWS OF RESOURCES		
16. Deferred charge on refunding	12,574,094	14,091,714
17. Unrealized Contribution Related/Pension	21,621,887	21,621,886
18. Deferred Credit-fuel under recovery	-	-
19. Total Deferred Outflows of Resources	<u>34,195,981</u>	<u>35,713,600</u>
20. Total Assets plus Deferred Outflows of Resources	<u>\$ 926,292,257</u>	<u>\$ 910,902,372</u>

Statements of Net Position*

As of May 31, 2025 - continued



	FY 2025 YTD	Audited SEPT 2024
LIABILITIES AND NET POSITION		
Current Liabilities:		
21. Accounts payable	\$ 15,619,181	\$ 20,629,028
22. Accrued Vacation & Sick Leave	6,050,400	5,756,657
23. Due to primary government	2,052,834	3,244,010
24. Total Current Liabilities	<u>23,722,415</u>	<u>29,629,695</u>
Current Liabilities Payable from Restricted Assets:		
25. Accounts Payable and accrued liabilities	2,948,904	4,994,235
26. Accrued interest	2,732,671	1,100,609
27. Customer Deposits	6,222,517	5,835,252
28. Bonds payable - current redemption	18,020,998	18,065,000
29. Commercial Paper	30,000,000	30,000,000
30. Total Current Restricted Liabilities	<u>59,925,090</u>	<u>59,995,096</u>
31. Total Current Liabilities	<u>83,647,505</u>	<u>89,624,791</u>
Non-Current Liabilities:		
32. Bonds payable	259,952,744	261,948,220
33. Other Post -employment benefits	16,020,561	16,020,561
34. Net Pension Liability	36,088,600	36,088,600
35. Self Insurance worker's compensation claims	702,543	173,298
36. Total Non-Current liabilities	<u>312,764,448</u>	<u>314,230,679</u>
37. Total Liabilities	<u>396,411,953</u>	<u>403,855,470</u>

Statements of Net Position*
As of May 31, 2025 - continued



	FY 2025 YTD	Audited SEPT 2024
DEFERRED INFLOWS OF RESOURCES		
38. Deferred Credit-fuel over recovery	21,237,073	16,781,978
39. Unrealized Contributions and losses related to pension	15,128,678	15,128,678
40. Total Deferred Inflows of Resources	<u>36,365,751</u>	<u>31,910,656</u>
41. Total Liabilities plus Deferred Inflows of Resources	<u>432,777,704</u>	<u>435,766,126</u>
Net Position:		
42. Invested in capital assets	309,376,419	296,380,324
Restricted for:		
43. Debt Service	16,001,359	2,310,454
44. Repair and replacement	152,074,606	159,784,476
45. Operating reserve	17,014,069	17,142,959
46. Fuel adjustment subaccount	875,000	-
47. Capital Projects	-	-
48. Unrestricted	<u>(1,826,900)</u>	<u>(481,967)</u>
49. Total Net Position	<u>493,514,553</u>	<u>475,136,246</u>
Total Liabilities Plus Deferred Inflows of Resources		
50. Plus Net Position	<u>\$ 926,292,257</u>	<u>\$ 910,902,372</u>

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD MAY ACTUAL

	2024-2025 BUDGET TOTAL UTILITY	2024-2025 ACTUAL TOTAL UTILITY	2023-2024 ACTUAL TOTAL UTILITY
1. Operating Revenues	\$ 162,077,804	\$ 130,013,154	\$ 135,256,078
2. Off System Energy Sales	6,666,667	9,703,968	8,288,790
3. Net Operating Revenues	<u>168,744,471</u>	<u>139,717,122</u>	<u>143,544,868</u>
4. Other Revenues	10,358,093	10,705,154	11,563,229
5. Interest from Investments	3,400,000	5,241,587	5,341,073
6. Other Non-Operating Revenues	<u>1,708,680</u>	<u>1,229,898</u>	<u>1,417,477</u>
7. Gross Revenues	<u>184,211,244</u>	<u>156,893,761</u>	<u>161,866,647</u>
8. Less:			
9. Fuel & Energy Costs	58,816,667	35,641,208	42,229,133
10. Off System Energy Expenses	3,333,333	8,953,813	5,298,945
11. SRWA - O & M	3,421,829	3,421,829	3,428,640
12. SRWA - Debt Service	<u>1,409,918</u>	<u>1,409,918</u>	<u>1,409,851</u>
13. Adjusted Gross Revenues	<u>117,229,497</u>	<u>107,466,993</u>	<u>109,500,078</u>
14. O & M Expenses	68,317,432	63,417,597	59,478,463
15. Other Non-Operating Expenses	<u>733,333</u>	<u>449,737</u>	<u>642,351</u>
16. Net Revenues	<u>\$ 48,178,732</u>	<u>\$ 43,599,659</u>	<u>\$ 49,379,264</u>
17. Less:			
18. Debt Service Obligation	\$ 18,437,261	\$ 18,437,261	\$ 18,702,843
19. Commercial Paper Expense	<u>553,333</u>	<u>566,267</u>	<u>231,586</u>
20. Balance Available After Debt Service	<u>29,188,138</u>	<u>24,596,131</u>	<u>30,444,835</u>
21. COB Usage	\$ 4,180,719	\$ 3,168,715	\$ 4,026,425
22. COB Cash Transfer	<u>7,542,231</u>	<u>7,577,984</u>	<u>6,923,583</u>
23. Total Cash/Utility Benefit COB	<u>11,722,950</u>	<u>10,746,699</u>	<u>10,950,008</u>
25. Balance Available for Transfers Out	<u>\$ 21,645,907</u>	<u>\$ 13,849,432</u>	<u>\$ 19,494,827</u>
26. Balance Available for Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ 1,500,000	\$ 1,000,000	
28. Power Supply Stabilization Reserve	2,200,000	942,858	
29. Decommissioning Reserve	2,000,000	1,333,336	
30. Improvement Fund-CIP Funding	18,638,404	6,317,559	
31. Improvement Fund (Resaca Fee) - Resaca CIP Funding	<u>1,859,379</u>	<u>1,239,587</u>	
32. Total Transfers Out	<u>\$ 26,197,783</u>	<u>\$ 10,833,340</u>	
33. Balance Available to PUB:			
34. Improvement Fund - Replenishment	-	3,016,092	
35. Total	<u>\$ 26,197,783</u>	<u>\$ 13,849,432</u>	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD MAY ACTUAL

	2024-2025 BUDGET ELECTRIC	2024-2025 ACTUAL ELECTRIC	2023-2024 ACTUAL ELECTRIC
1. Operating Revenues	\$ 113,767,259	\$ 83,728,978	\$ 90,189,702
2. Off System Energy Sales	6,666,667	9,703,968	8,288,790
3. Net Operating Revenues	120,433,926	93,432,946	98,478,492
4. Other Revenues	9,085,793	9,602,744	10,327,080
5. Interest from Investments	2,040,000	3,149,263	3,219,099
6. Other Non-Operating Revenues	1,391,061	640,747	852,748
7. Gross Revenues	132,950,780	106,825,700	112,877,419
8. Less:			
9. Fuel & Energy Costs	58,816,667	35,641,208	42,229,133
10. Off System Energy Expenses	3,333,333	8,953,813	5,298,945
11. SRWA - O&M	-	-	-
12. SRWA - Debt Service	-	-	-
13. Adjusted Gross Revenues	70,800,780	62,230,679	65,349,341
14. O&M Expenses	36,422,017	32,029,657	31,801,864
15. Other Non-Operating Expenses	333,333	179,325	469,647
16. Net Revenues	\$ 34,045,430	\$ 30,021,697	\$ 33,077,830
17. Less:			
18. Debt Service Obligation	\$ 12,994,709	\$ 12,994,709	\$ 13,137,579
19. Commercial Paper Expense	387,333	308,672	126,238
20. Balance Available After Debt Service	20,663,388	16,718,316	19,814,013
21. COB Usage	\$ 2,992,423	\$ 2,210,384	\$ 3,112,753
22. COB Cash Transfer	4,087,655	4,012,684	3,422,181
23. Total Cash/Utility Benefit COB	7,080,078	6,223,068	6,534,934
25. Balance Available for Transfers Out	\$ 16,575,733	\$ 10,495,248	\$ 13,279,079
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ 1,500,000	\$ 1,000,000	
28. Power Supply Stabilization Reserve	2,200,000	942,858	
29. Decommissioning Reserve	2,000,000	1,333,336	
30. Improvement Fund-CIP Funding	14,674,966	4,202,962	
31. Improvement Fund (Resaca Fee) - Resaca CIP Funding	-	-	
32. Total Transfers Out	\$ 20,374,966	\$ 7,479,156	
33. Balance Available to PUB:			
34. Improvement Fund - Replenishment	-	3,016,092	
35. Total	\$ 20,374,966	\$ 10,495,248	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD MAY ACTUAL

	2024-2025 BUDGET WATER	2024-2025 ACTUAL WATER	2023-2024 ACTUAL WATER
1. Operating Revenues	\$ 26,488,659	\$ 25,129,249	\$ 25,031,908
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	<u>26,488,659</u>	<u>25,129,249</u>	<u>25,031,908</u>
4. Other Revenues	672,817	692,945	767,384
5. Interest from Investments	680,000	1,046,162	1,060,987
6. Other Non-Operating Revenues	<u>158,809</u>	<u>407,483</u>	<u>397,062</u>
7. Gross Revenues	<u>28,000,285</u>	<u>27,275,839</u>	<u>27,257,341</u>
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O&M	3,421,829	3,421,829	3,428,640
12. SRWA - Debt Service	<u>1,409,918</u>	<u>1,409,918</u>	<u>1,409,851</u>
13. Adjusted Gross Revenues	<u>23,168,538</u>	<u>22,444,092</u>	<u>22,418,850</u>
14. O&M Expenses	16,211,935	15,972,780	14,025,638
15. Other Non-Operating Expenses	<u>200,000</u>	<u>73,903</u>	<u>-</u>
16. Net Revenues	\$ <u>6,756,603</u>	\$ <u>6,397,409</u>	\$ <u>8,393,212</u>
17. Less:			
18. Debt Service Obligation	\$ 2,379,211	\$ 2,379,211	\$ 2,416,594
19. Commercial Paper Expense	<u>83,000</u>	<u>153,175</u>	<u>62,644</u>
20. Balance Available After Debt Service	<u>4,294,392</u>	<u>3,865,023</u>	<u>5,913,974</u>
21. COB Usage	\$ 649,478	\$ 523,164	\$ 523,067
22. COB Cash Transfer	<u>1,667,376</u>	<u>1,721,245</u>	<u>1,718,818</u>
23. Total Cash/Utility Benefit COB	<u>2,316,854</u>	<u>2,244,409</u>	<u>2,241,885</u>
25. Balance Available for Transfers Out	<u>\$ 2,627,016</u>	<u>\$ 1,620,614</u>	<u>\$ 3,672,089</u>
26. Balance Available to Transfers Out:	<u>ANNUAL</u>	<u>YTD</u>	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	-	-	
29. Decommissioning Reserve	-	-	
30. Improvement Fund-CIP Funding	1,106,926	381,027	
31. Improvement Fund (Resaca Fee) - Resaca CIP Funding	<u>1,859,379</u>	<u>1,239,587</u>	
32. Total Transfers Out	<u>\$ 2,966,305</u>	<u>\$ 1,620,614</u>	
33. Balance Available to PUB:			
34. Improvement Fund - Replenishment	-	-	
35. Total	<u>\$ 2,966,305</u>	<u>\$ 1,620,614</u>	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD MAY ACTUAL

	2024-2025 BUDGET WASTEWATER	2024-2025 ACTUAL WASTEWATER	2023-2024 ACTUAL WASTEWATER
1. Operating Revenues	\$ 21,821,886	\$ 21,154,927	\$ 20,034,468
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	21,821,886	21,154,927	20,034,468
4. Other Revenues	599,483	409,465	468,765
5. Interest from Investments	680,000	1,046,162	1,060,987
6. Other Non-Operating Revenues	158,809	181,668	167,667
7. Gross Revenues	23,260,178	22,792,222	21,731,887
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O&M	-	-	-
12. SRWA - Debt Service	-	-	-
13. Adjusted Gross Revenues	23,260,178	22,792,222	21,731,887
14. O&M Expenses	15,683,480	15,415,160	13,650,961
15. Other Non-Operating Expenses	200,000	196,509	172,704
16. Net Revenues	\$ 7,376,698	\$ 7,180,553	\$ 7,908,222
17. Less:			
18. Debt Service Obligation	\$ 3,063,341	\$ 3,063,341	\$ 3,148,670
19. Commercial Paper Expense	83,000	104,420	42,704
20. Balance Available After Debt Service	4,230,357	4,012,792	4,716,848
21. COB Usage	\$ 538,818	\$ 435,167	\$ 390,605
22. COB Cash Transfer	1,787,200	1,844,055	1,782,584
23. Total Cash/Utility Benefit COB Transferred	2,326,018	2,279,222	2,173,189
25. Balance Available for Transfers Out	\$ 2,443,157	\$ 1,733,570	\$ 2,543,659
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	-	-	
29. Decommissioning Reserve	-	-	
30. Improvement Fund-CIP Funding	2,856,512	1,733,570	
31. Improvement Fund (Resaca Fee) - Resaca CIP Funding	-	-	
32. Total Transfers Out	\$ 2,856,512	\$ 1,733,570	
33. Balance Available to PUB:			
34. Improvement Fund - Replenishment	-	-	
35. Total	\$ 2,856,512	\$ 1,733,570	

STATEMENT OF DEMAND ACCOUNTS & INVESTMENTS

May 31, 2025

		Demand	Investments	Totals
*	1. Capital Improvement Reserve	\$ -	\$ 15,015,548	\$ 15,015,548
	2. City Transfer Fund	-	979,526	979,526
	3. Clearing Account	-	-	-
	4. AP Clearing Account	148	-	148
*	5. Commercial Paper	2	-	2
	6. Dental Insurance	62,441	1,254,523	1,316,964
	7. Employee Health	358,000	1,143,467	1,501,467
*	8. EPA Grants	-	-	-
	9. Flexible Spending	23,376	421,150	444,526
*	10. Improvement Fund	14,632	95,835,995	95,850,627
*	11. Improvement Impact Fees	5,000	14,567,730	14,572,730
*	12. Improvement Water Rights	-	5,156,612	5,156,612
*	13. Resaca Fees ¹	-	7,711,946	7,711,946
*	14. Junior Lien Debt Service I&S	-	37,292	37,292
*	15. Junior Lien Reserve Fund	-	115,944	115,944
*	16. Meter Deposit	28,304	7,679,034	7,707,338
*	17. Operating Reserve Cash	-	17,014,069	17,014,069
	18. Other Post Employment Benefit	-	-	-
	19. Payroll	4,134	-	4,134
	20. Plant Fund	3,735,189	22,815,057	26,550,246
*	21. Senior Debt Service I&S Fund	-	15,964,068	15,964,068
*	22. Senior Lien Reserve Fund	-	16,383,870	16,383,870
*	23. Share Fund	1,289	421,412	422,701
	24. Workers Compensation	42,398	5,345,351	5,387,749
	Total	\$ 4,274,913	\$ 227,862,594	\$ 232,137,507

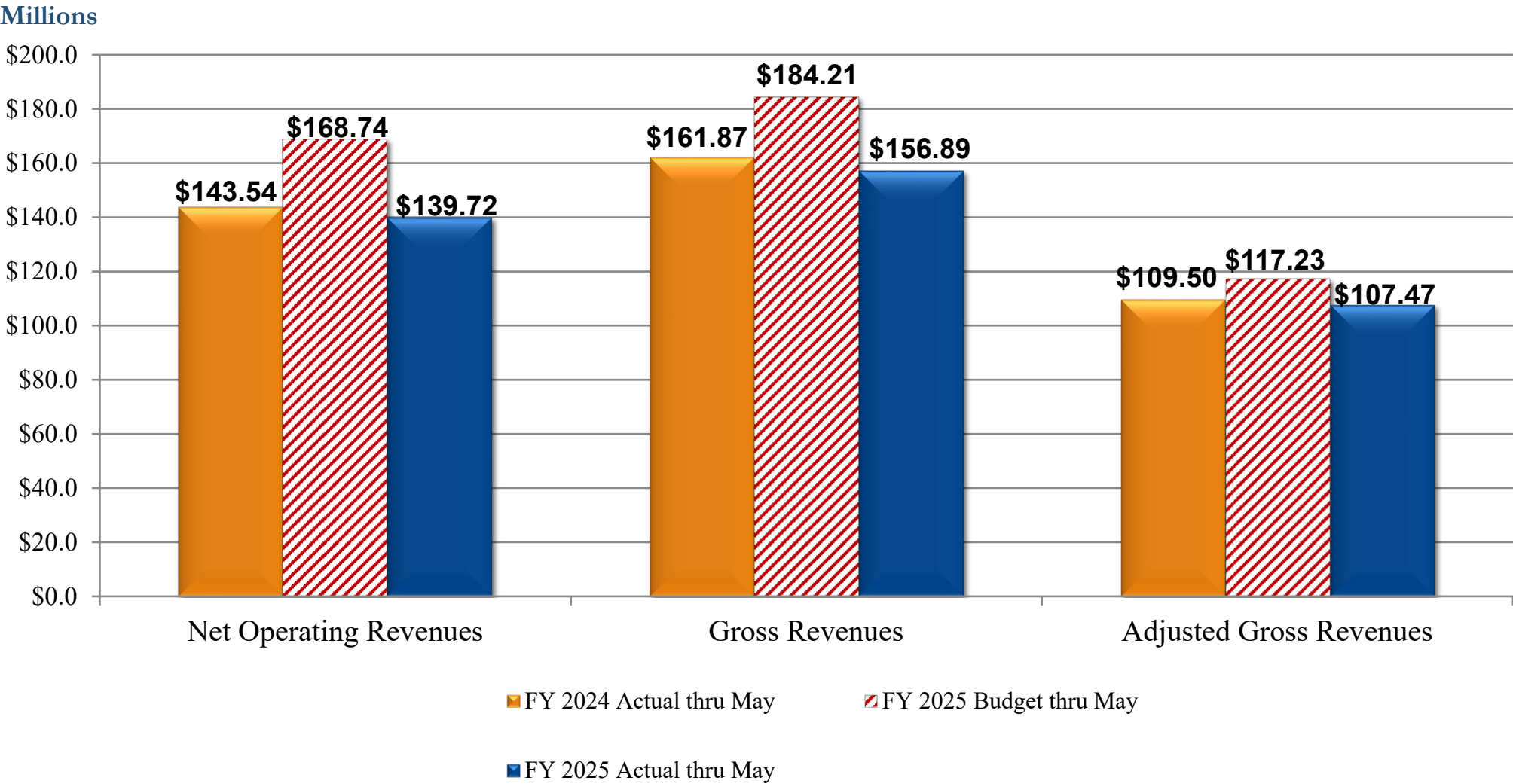
NOTES:

¹ Resaca Fee revenues will be used to fund future grant matching commitments.

* Restricted Assets

Fiscal Year 2025 Financial Performance

As of May 31, 2025

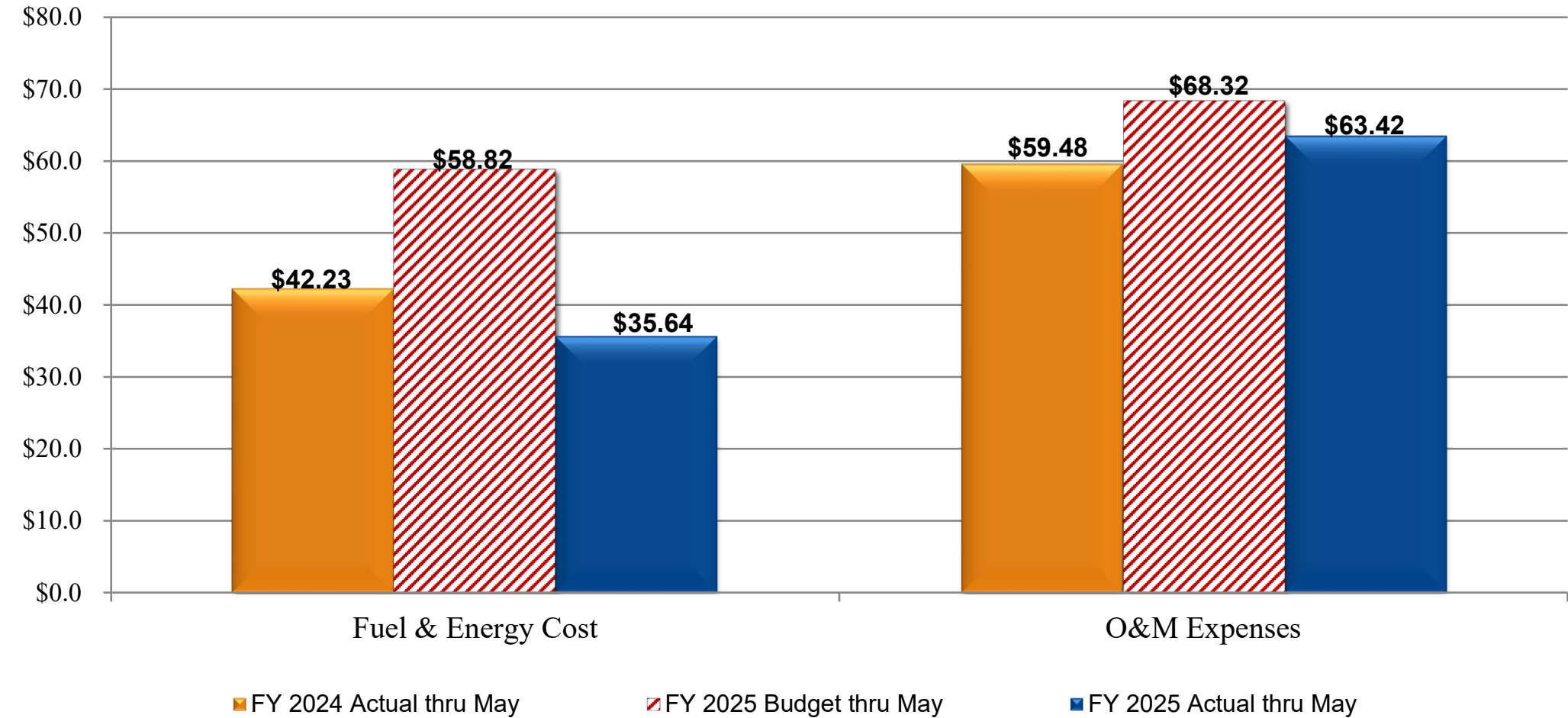


Fiscal Year 2025 Financial Performance

As of May 31, 2025

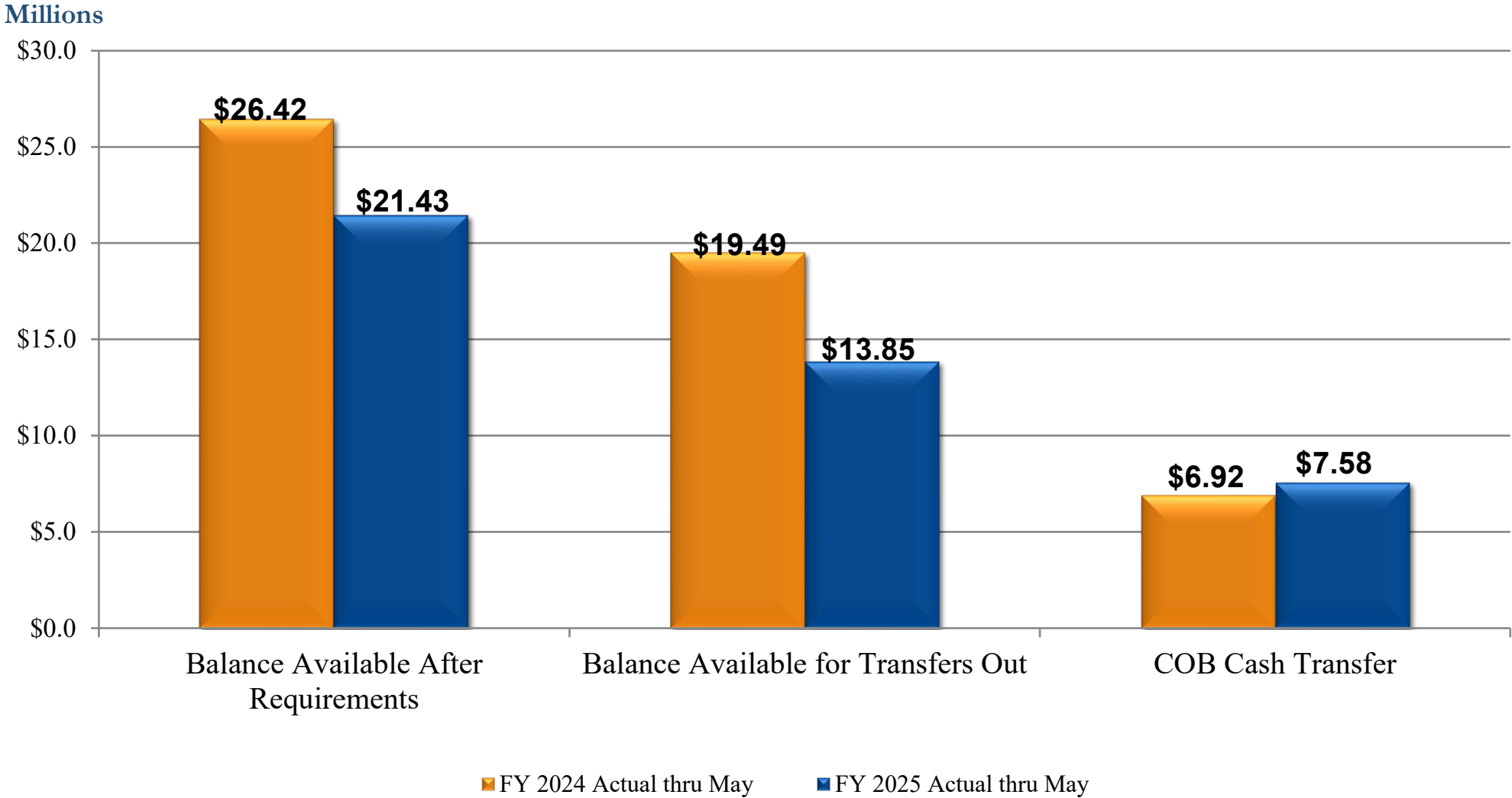


Millions



Fiscal Year 2025 Financial Performance

As of May 31, 2025

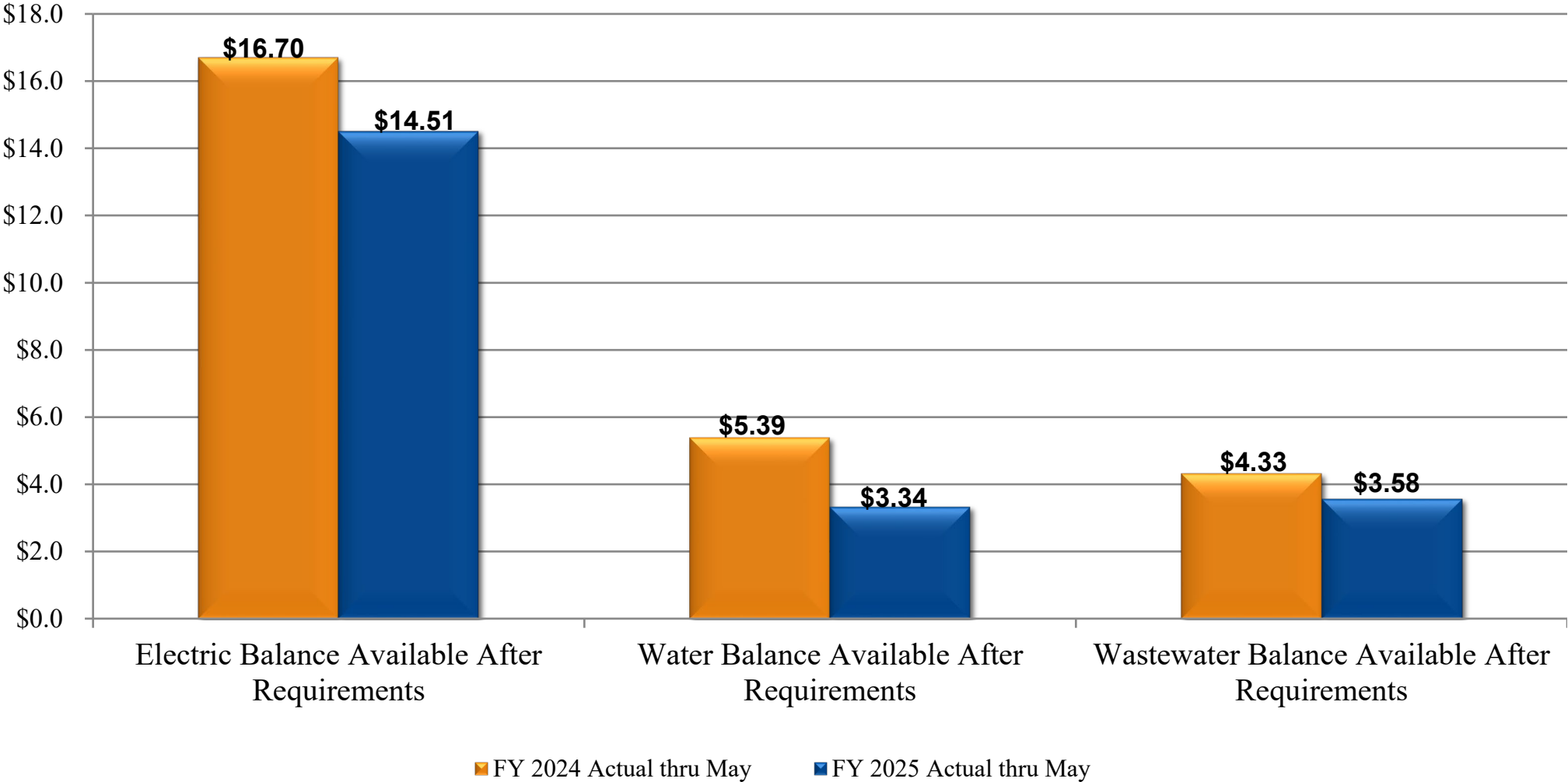


Fiscal Year 2025 Financial Performance

As of May 31, 2025



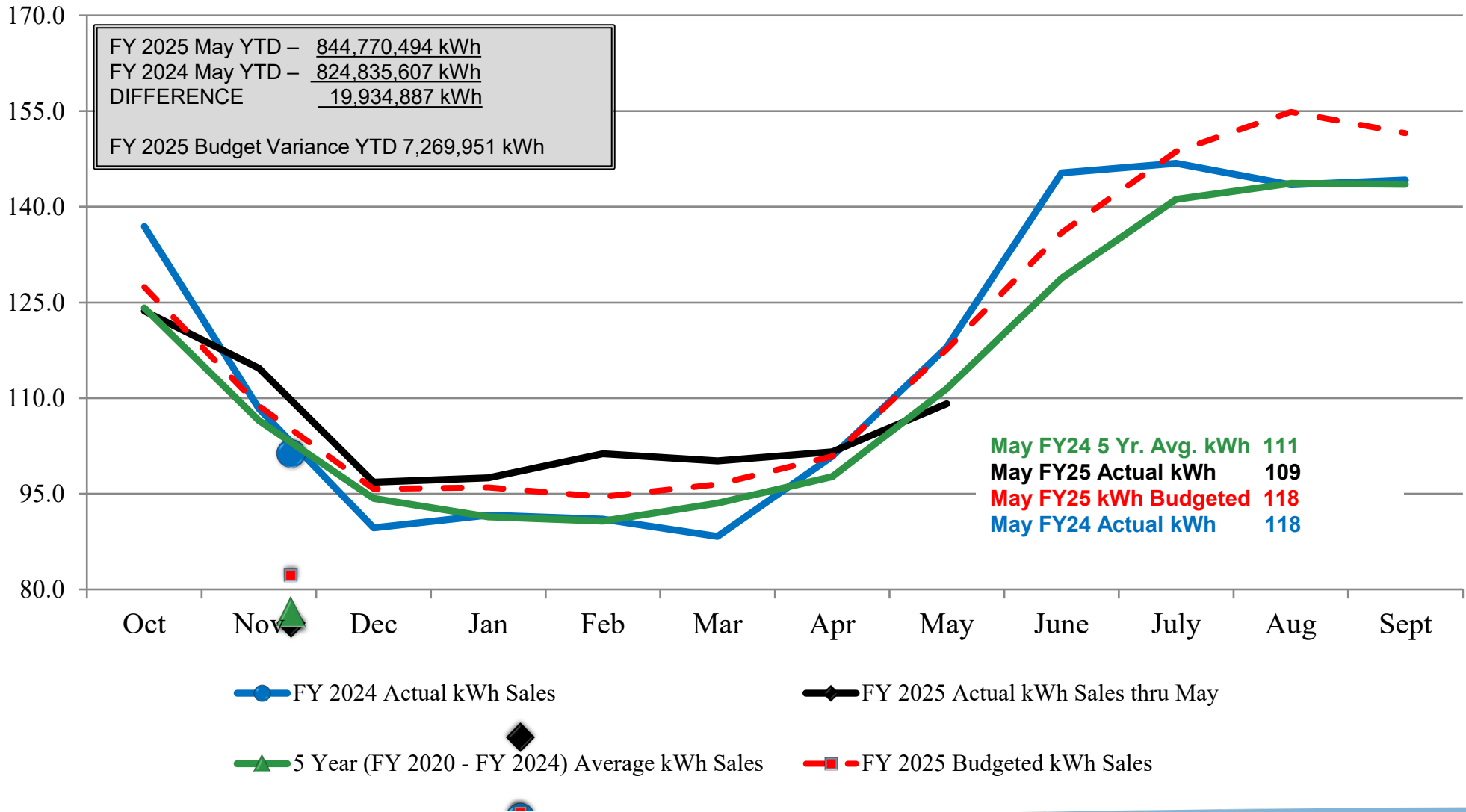
Millions



Fiscal Year 2025 Financial Performance
As of May 31, 2025
Electric Sales



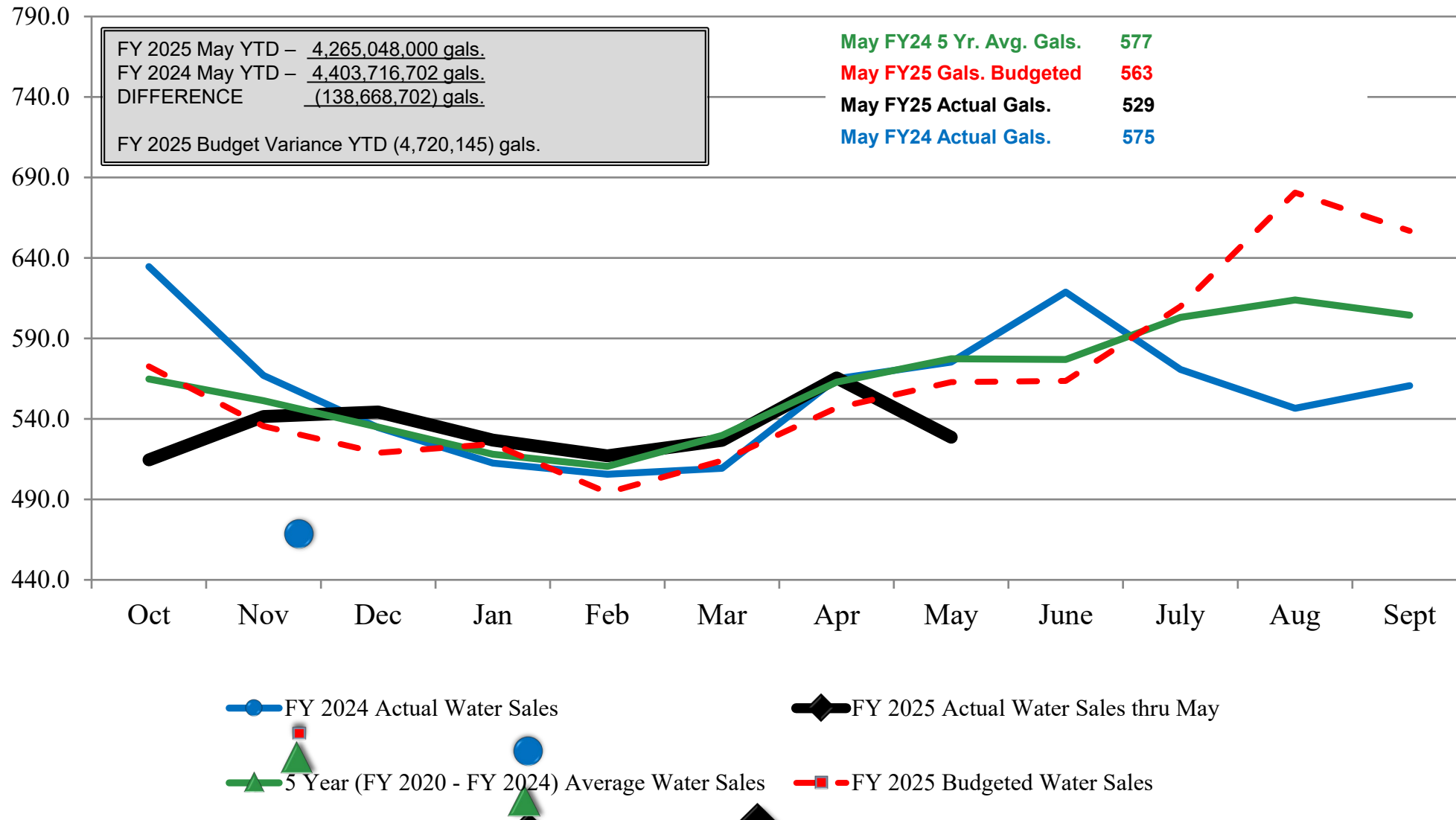
Millions



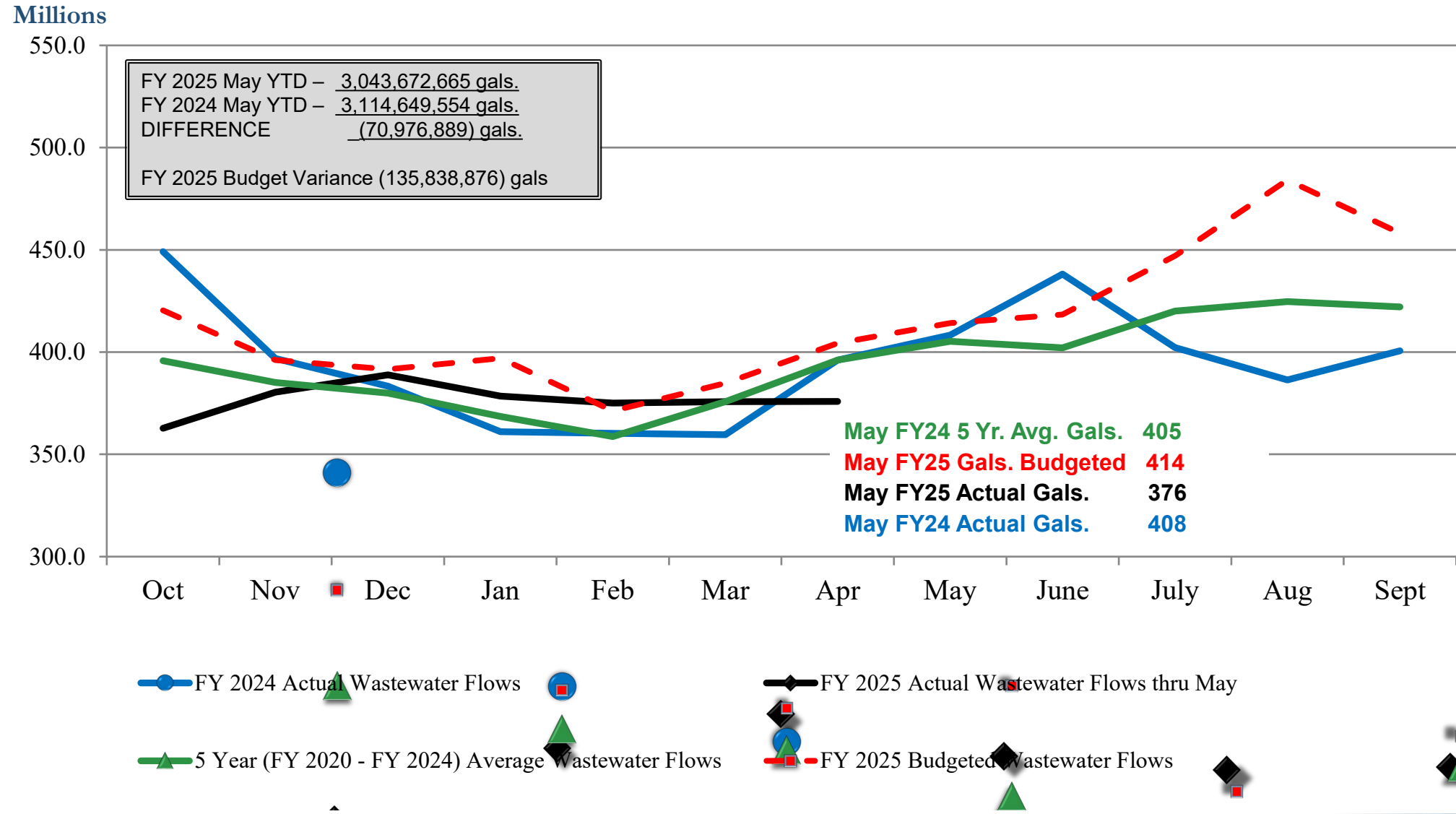
Fiscal Year 2025 Financial Performance

As of May 31, 2025

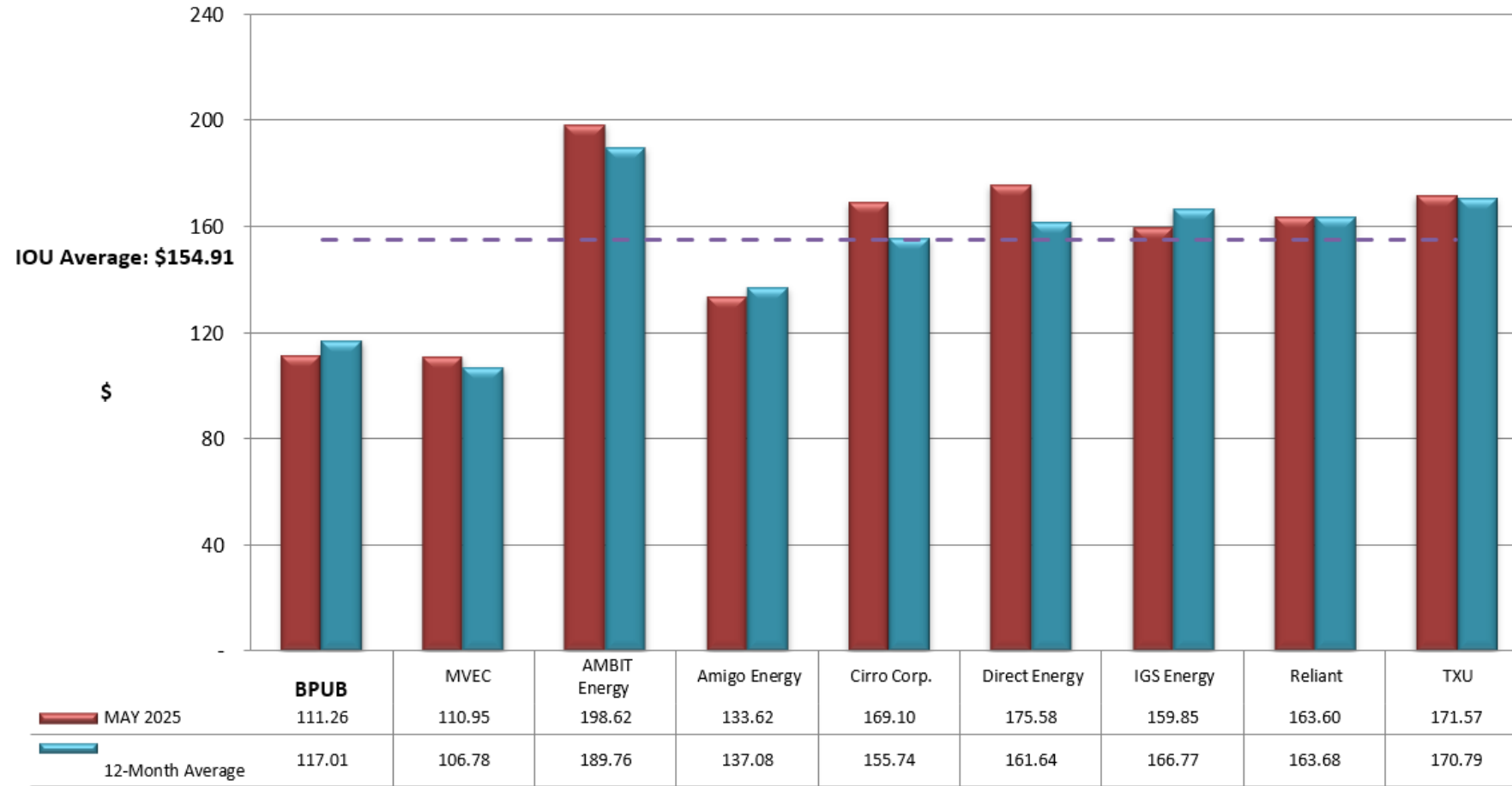
Water Sales



Fiscal Year 2025 Financial Performance
As of May 31, 2025
Wastewater Flows



Investor Owned Utilities Residential Electric Bill Comparison May 2025 Based on 1,000 kWh of Electric Sales

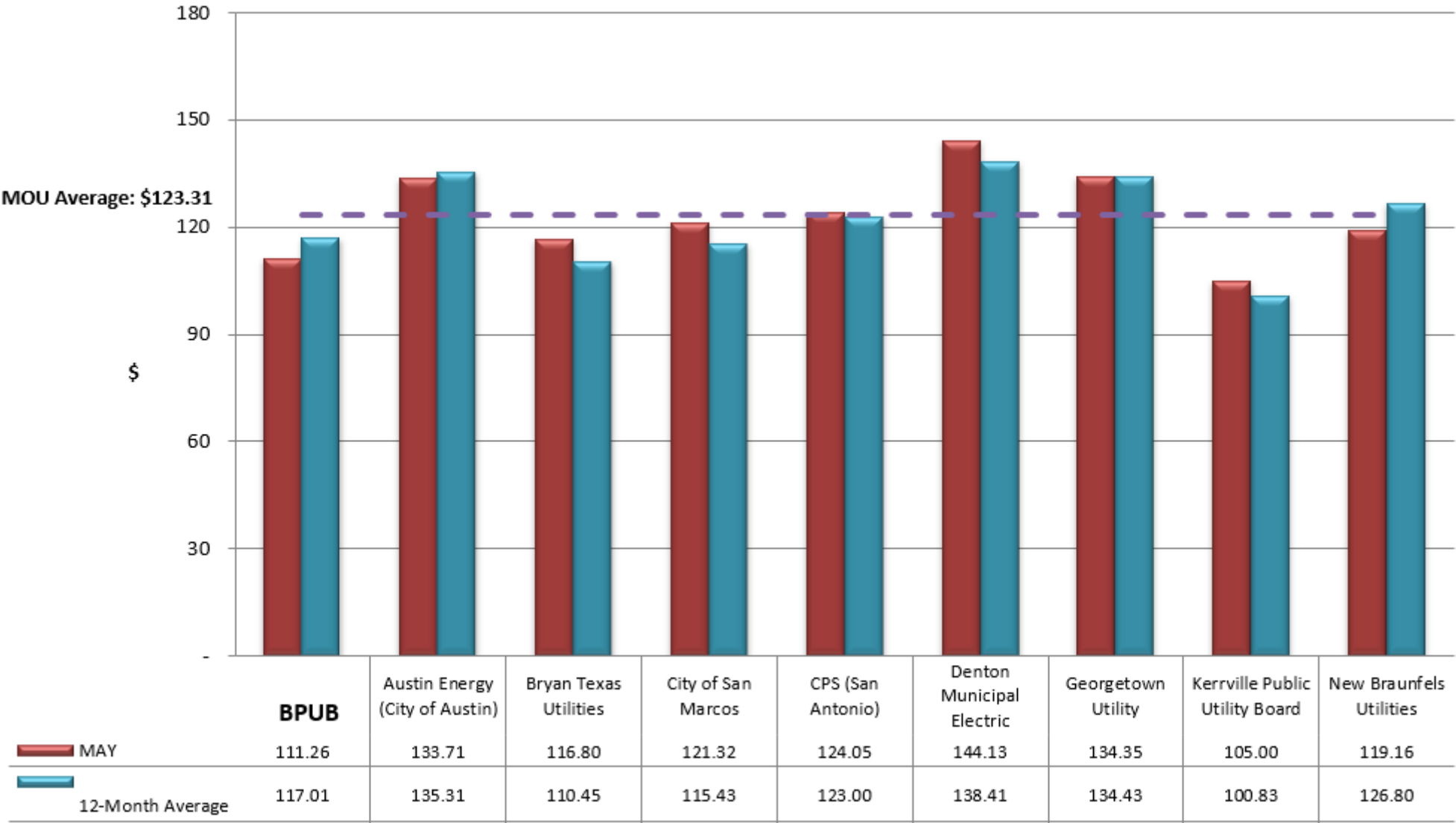


Notes:

1. This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utilities Commission of Texas' website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).

2. For comparative purposes bills shown are all fixed plans.

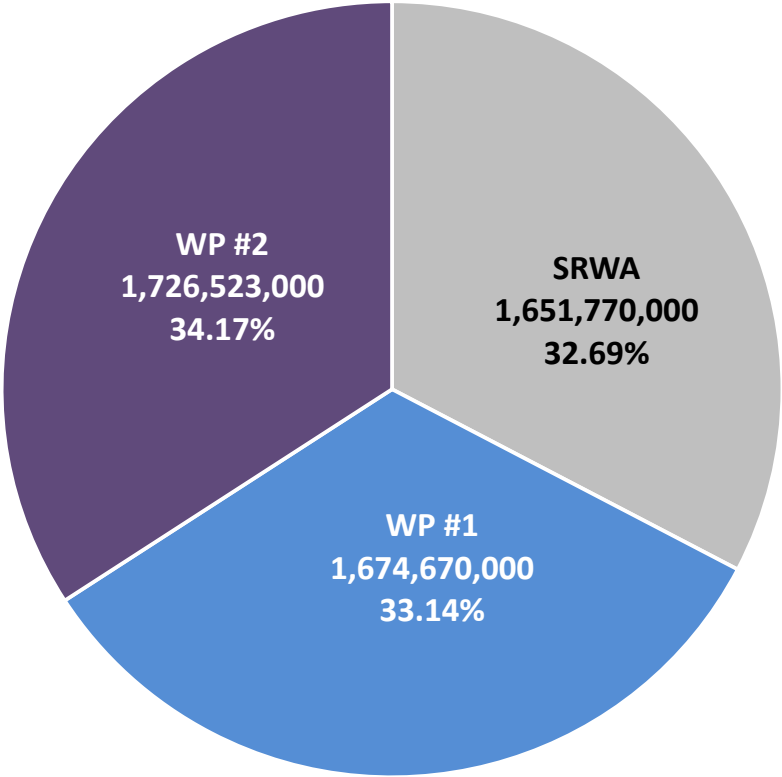
Municipally Owned Utilities
 Residential Electric Bill Comparison
 May 2025
 Based on 1,000 kWh of Electric Sales



Fiscal Year 2025 Southmost Regional Water Authority
Financial Performance as of May 31, 2025
Water Plants 1 & 2 and SRWA Distribution



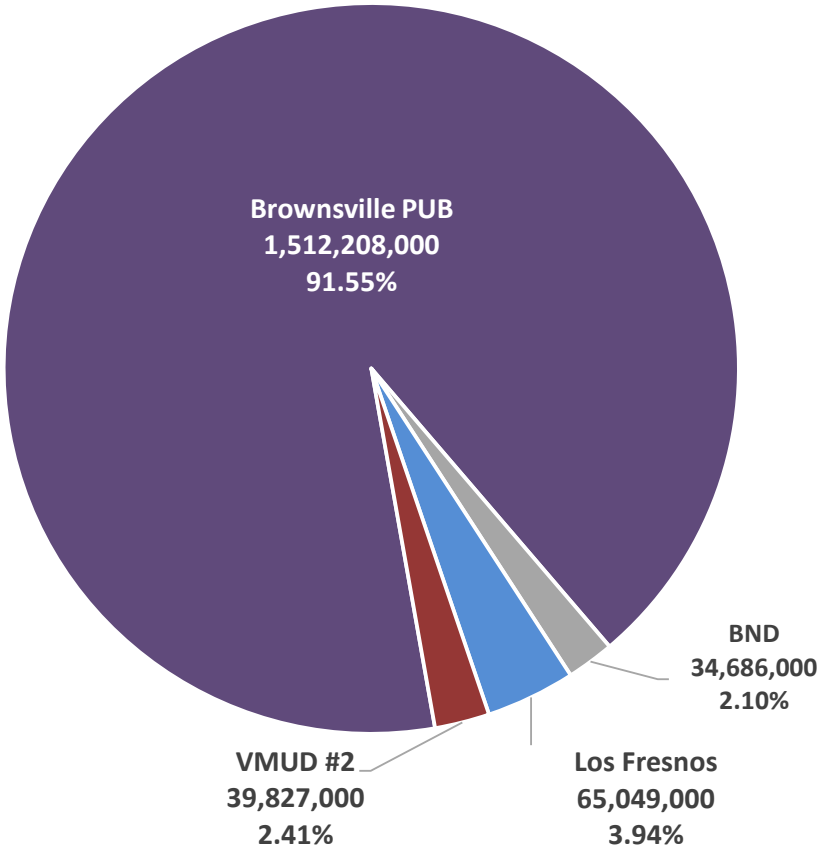
Total Water Plants and SRWA Distribution:
5,052,963,000 Gallons



Unit Cost of Water (1,000 gallons)
FY Ending 2024 (Audited)

■ BPUB WPI & II	\$ 1.22
■ SRWA	2.84
■ Blended (BPUB & SRWA)	\$ 1.74

SRWA Distribution to participating entities
Total SRWA Distribution: 1,651,770,000 Gallons

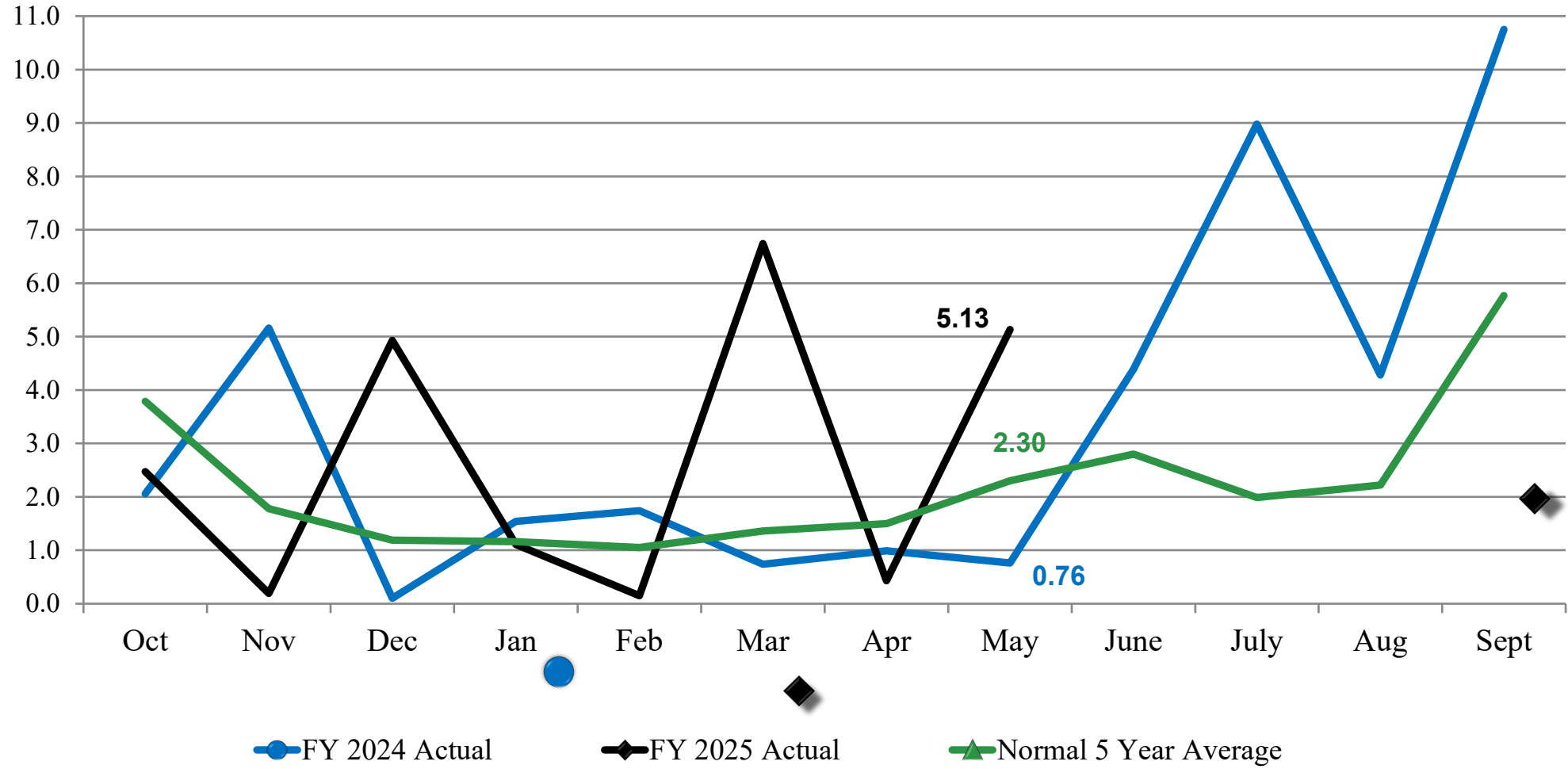


Fiscal Year 2025 Financial Performance
As of May 31, 2025
Precipitation Levels

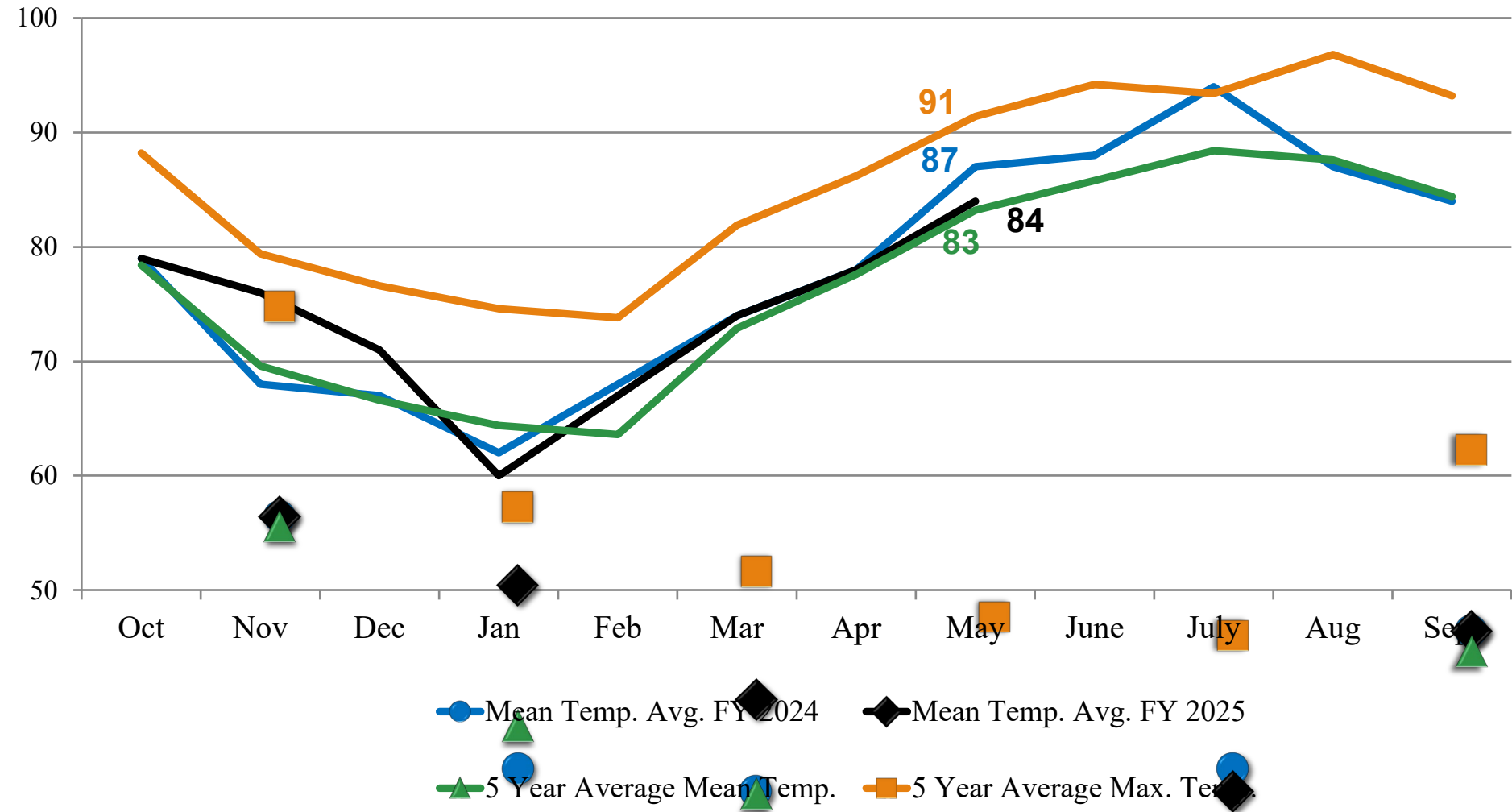


BROWNSVILLE
PUBLIC UTILITIES BOARD

Inches



Fiscal Year 2025 Financial Performance
As of May 31, 2025
Mean Temperature Average
Degrees
Fahrenheit



FISCAL YEAR 2025
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF MAY 31, 2025

FUND	ORGN	VENDOR	FY 2025 APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUNE ACTUAL	JULY ACTUAL	AUG ACTUAL	SEPT ACTUAL	BUDGET BALANCE
100 Operating Fund-Plant																
		1110 General Manager	900	-	-	-	-	-	-	-	-	-	-	-	-	900
		2210 SCADA & Electrical Support Services	10,000	-	-	-	-	-	-	-	-	-	-	-	-	10,000
		2220 Power Production	35,350	-	-	-	-	-	-	-	-	-	-	-	-	35,350
		2410 Electric Engineering	1,242,992	-	-	-	-	-	3,549	2,642	-	-	-	-	-	1,236,801
		2420 Electrical System Planning	387,184	-	30,152	17,530	18,680	10,138	5,523	-	6,062	-	-	-	-	361,359
		M&S ENGINEERING, LLC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		M&S ENGINEERING, LLC	-	-	-	4,519	-	-	-	13,221	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		GREATER BROWNSVILLE INCENTIVE CORP	-	-	-	-	-	-	(80,000)	-	-	-	-	-	-	-
		GARVER, LLC	-	-	39,507	32,789	-	47,869	-	17,329	10,756	-	-	-	-	(148,250)
		3110 W/WW Eng, Pl, Operations	15,000	-	-	-	-	-	-	-	-	-	-	-	-	15,000
		3120 Water Plant I	30,000	-	-	-	-	-	-	-	-	-	-	-	-	30,000
		3130 Water Plant II	289,231	20,695	17,454	5,937	-	-	-	-	-	-	-	-	-	216,235
		3135 Resaca Maintenance	-	-	-	-	138	(138)	-	-	-	-	-	-	-	-
		CP&Y, INC.	-	-	-	-	-	-	24,280	4,630	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		AMBIOTEC ENGINEERING	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		3140 Raw Water Supply	9,229	-	-	-	-	-	-	-	-	-	-	-	-	9,229
		3310 Water & Wastewater Engineering	15,000	-	-	-	-	2,370	-	-	-	-	-	-	-	10,471
		HALFF ASSOCIATES INC.	-	-	-	-	-	758	716	-	-	-	-	-	-	-
		HAZEN AND SAWYER, DPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		FREESE & NICHOLS, INC.	-	-	-	-	-	-	685	-	-	-	-	-	-	-
		4115 Asset Management	28,636	-	-	-	-	-	-	-	-	-	-	-	-	28,636
		4220 Fuel & Purchased Energy Supply	21,000	-	320	160	-	-	1,280	560	-	-	-	-	-	18,680
		4310 Operational Support Services	1,135	-	-	-	-	-	-	-	-	-	-	-	-	1,135
		5110 Finance	160,000	8,380	11,305	11,260	-	22,091	27,645	12,451	12,920	-	-	-	-	53,948
		7190 Supv Control & Data Acq (SCADA)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		SUBTOTAL	2,245,657	29,075	98,738	72,195	18,818	83,088	(16,322)	50,833	29,738	-	-	-	-	1,879,494
Subtotal O&M Funds			2,245,657	29,075	98,738	72,195	18,818	83,088	(16,322)	50,833	29,738	-	-	-	-	1,879,494
														YTD	366,163	
400 Capital Projects-Improvement																
		1145 Electrical Operations	-	-	-	-	675	-	-	-	-	-	-	-	-	-
		AMPIRICAL SOLUTIONS LLC	-	-	-	-	-	-	23,278	-	-	-	-	-	-	-
		2120 Substations & Relaying	-	-	14,655	-	-	-	-	-	-	-	-	-	-	-
		BUJANOS, JUAN J.	-	-	83,752	-	-	-	-	-	-	-	-	-	-	-
		CPM DESIGN LLC	-	-	-	-	-	-	-	16	-	-	-	-	-	-
		ESC ENGINEERING INC.	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		2410 Electric Engineering	-	-	-	-	-	-	26,522	-	-	-	-	-	-	-
		ELLETT AND GAYNOR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		ESC ENGINEERING INC.	-	-	-	-	-	-	-	1,838	-	-	-	-	-	-
		2420 Electrical System Planning	-	-	35,277	36,408	-	-	32,998	37,123	15,500	-	-	-	-	-
		ELLETT AND GAYNOR	-	-	-	-	11,473	-	-	-	-	-	-	-	-	-
		ELECTRICAL CONSULTANTS INC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		3150 W/WW Oper & Constr	-	1,156	150	12,733	(14,039)	-	-	-	-	-	-	-	-	-
		ZERMENO-OWENS PROJECT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		ACT PIPE & SUPPLY, INC.	-	-	-	-	-	-	-	5,495	-	-	-	-	-	-
		MARCO SALINAS	-	-	-	-	-	-	-	-	3,011	-	-	-	-	-
		3310 Water & Wastewater Engineering	-	11,523	-	15,671	3,918	-	10,716	6,798	1,106	-	-	-	-	-
		CAROLLO ENGINEERS, INC	-	50,397	-	97,987	2,382	61,774	14,848	29,696	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	-	92,039	81,035	-	15,577	98,009	13,055	-	-	-	-	-	-
		FREESE & NICHOLS, INC.	-	-	14,400	4,680	-	-	10,743	4,139	-	-	-	-	-	-
		HANSON PROFESSIONAL SERVICES INC	-	-	-	568	-	-	-	-	-	-	-	-	-	-
		AMBIOTEC CIVIL ENGINEERING	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		HAZEN AND SAWYER, DPC	-	-	-	-	-	4,815	4,555	-	-	-	-	-	-	-
		TERRACON CONSULTANTS, INC.	-	-	-	-	-	1,833	2,278	1,271	491	-	-	-	-	-
		CP&Y, INC.	-	-	-	1,427	-	4,993	-	1,039	-	-	-	-	-	-
		PLAGAR ENGINEERING, LLC	-	-	-	-	-	-	-	-	4,522	-	-	-	-	-



FISCAL YEAR 2025
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF MAY 31, 2025

FUND	ORGN	VENDOR	FY 2025 APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUNE ACTUAL	JULY ACTUAL	AUG ACTUAL	SEPT ACTUAL	BUDGET BALANCE
YTD														366,163		
400 Capital Projects-Improvement (continued)																
3315 W/WW Prj. Development																
PROFESSIONAL SERVICE			-	453	-	-	-	-	-	-	1,369	-	-	-	-	-
EARTHCO LLC			-	-	4,890	-	-	-	-	2,165	1,333	-	-	-	-	-
RABA KISTNER, INC.			-	-	1,346	673	1,995	-	-	293	-	-	-	-	-	-
TERRACON CONSULTANTS, INC.			-	-	1,515	-	(10)	2,780	2,042	-	4,262	-	-	-	-	-
MILLENNIUM ENGINEERS GROUP INC			-	-	-	-	6,634	-	1,110	-	1,252	-	-	-	-	-
7135 Geographic Information Systems																
POWER ENGINEERS INC.			-	23,024	47,163	40,318	34,385	23,858	46,655	43,218	64,772	-	-	-	-	-
POWER SYSTEM ENGINEERING INC.			-	-	-	1,235	-	570	165	660	495	-	-	-	-	-
405 Capital Projects-Improvement			-	-	-	-	-	-	-	-	-	-	-	-	-	-
3310 Water & Wastewater Engineering																
CP&Y, INC.			-	-	-	-	-	-	-	3,343	-	-	-	-	-	-
3315 W/WW Prj. Development			-	-	-	-	-	-	-	-	-	-	-	-	-	-
410 Capital Projects-Impact Fees																
3310 Water & Wastewater Engineering																
GARVER, LLC			-	73,833	68,721	-	44,582	12,582	7,503	-	6,236	-	-	-	-	-
ARCADIS U.S. INC			-	-	-	-	(169,675)	-	-	-	-	-	-	-	-	-
HALFF ASSOCIATES INC.			-	-	8,401	6,333	-	1,419	-	3,327	-	-	-	-	-	-
FREESE & NICHOLS, INC.			-	-	104,936	227,881	-	34,786	14,552	8,045	-	-	-	-	-	-
Subtotal Capital Funds			2,000,000	160,386	477,245	526,949	(77,680)	164,987	295,974	161,521	104,349	-	-	-	-	186,269
YTD														1,813,731		
Grand Total			4,245,657	189,461	575,983	599,144	(58,862)	248,075	279,652	212,354	134,087	-	-	-	-	2,065,763
YTD														2,179,894		

**FISCAL YEAR 2025
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF MAY 31, 2025**

Category	Approved Budget	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Balance Available
	\$ 752,376													\$ 752,376
Special Utility Counsel		11,201	8,560	14,025	10,412	14,893	49,186	12,354	8,780	-	-	-	-	(129,411)
Personnel Matters		3,459	1,025	150	2,925	9,770	11,688	13,670	11,900	-	-	-	-	(54,587)
Electric Contracts and Agreements		8,139	731	1,619	4,817	1,750	5,352	854	371	-	-	-	-	(23,633)
Opinions		5,796	976	163	-	-	5,109	-	-	-	-	-	-	(12,044)
Water/Wastewater Contracts and Agreement		394	-	-	225	94	-	-	-	-	-	-	-	(713)
Construction Contracts		-	-	-	-	-	-	-	-	-	-	-	-	-
Open Records Requests		195	104	-	-	-	-	-	378	-	-	-	-	(677)
General Contracts		2,569	2,243	260	390	5,641	5,621	1,874	-	-	-	-	-	(18,598)
COB - Tenaska Audit		7,417	495	-	319	1,113	1,710	90	-	-	-	-	-	(11,144)
Compliance with NERC		-	-	-	-	-	-	-	-	-	-	-	-	-
PUCT General		-	-	-	-	-	-	-	-	-	-	-	-	-
Bordas Wind Energy / Sendero Wind Project		-	-	-	-	-	-	-	-	-	-	-	-	-
Real Estate and R-O-W Easements		-	129	-	90	94	-	-	-	-	-	-	-	(313)
Legislation		-	-	-	-	-	-	-	-	-	-	-	-	-
Resaca Restoration Project		4,877	2,730	-	56	-	-	-	-	-	-	-	-	(7,663)
ERCOT General		-	-	-	-	-	-	-	-	-	-	-	-	-
Lit Fiber ROW Management		-	300	425	-	2,067	520	155	-	-	-	-	-	(3,467)
SpaceX Starbase Service Agreements		3,007	3,909	921	3,607	5,102	930	2,723	-	-	-	-	-	(20,199)
Element Fuels Transmission Interconnection		252	-	260	618	-	-	-	-	-	-	-	-	(1,130)
Subtotal O&M Budget	\$ 752,376	\$ 47,306	\$ 21,202	\$ 17,823	\$ 23,459	\$ 40,524	\$ 80,116	\$ 31,720	\$ 21,429	\$ -	\$ -	\$ -	\$ -	\$ 468,797
Total O&M Y-T-D Actuals: \$ 283,579														

**FISCAL YEAR 2025
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF MAY 31, 2025**

Category	Approved Budget	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Balance Available
Capital Projects	\$ 250,000													\$ 250,000
AMI Project (electric)		-	-	-	-	-	-	634	-	-	-	-	-	(634)
AMI Project (water)		-	-	-	-	-	-	634	-	-	-	-	-	(634)
Airport Substation Project (trans)		68	141	28	174	135	45	-	-	-	-	-	-	(591)
Airport Substation Project (dist)		67	141	28	174	135	45	-	-	-	-	-	-	(590)
Electric SCADA Project		2,106	-	-	-	-	-	-	-	-	-	-	-	(2,106)
Loma Alta Substation Equipment		-	-	1,014	897	-	-	-	-	-	-	-	-	(1,911)
Madeira Project		450	225	119	146	90	349	169	-	-	-	-	-	(1,548)
Ocelot Substation Equipment		-	-	1,014	897	-	-	-	-	-	-	-	-	(1,911)
Spare Substation Equipment		-	-	507	449	-	-	-	-	-	-	-	-	(956)
Subtotal Capital Budget	\$ 250,000	\$ 2,691	\$ 507	\$ 2,710	\$ 2,737	\$ 360	\$ 439	\$ 1,437	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 239,119
Total Capital Y-T-D Actuals: \$ 10,881														
Total Legal Fees Budget	\$ 1,002,376	\$ 49,997	\$ 21,709	\$ 20,533	\$ 26,196	\$ 40,884	\$ 80,555	\$ 33,157	\$ 21,429	\$ -	\$ -	\$ -	\$ -	\$ 707,916
Overall Total Y-T-D Actuals: \$ 294,460														

**AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY AND UTILITY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
LINE REF.	PRIMARY UTILITY	CATEGORY	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 05/31/2025	ADJUSTMENTS	BALANCE AS OF 05/31/2025	PERCENTAGE COMPLETION
1	Electric	Customer Connections	\$ 7,855,000	\$ 1,020,786	\$ 8,875,786	\$ 5,631,041	\$ -	\$ 3,244,745	63.44%
2		Heavy Equipment and Vehicles	3,124,003	-	3,124,003	1,198,423	-	1,925,580	38.36%
3		Hidalgo Energy Center	1,000,000	(500,000)	500,000	90,085	(535,086)	945,001	18.02%
4		In Design	350,000	-	350,000	218,199	-	131,801	62.34%
5		Out for Bids	2,860,000	270,666	3,130,666	10,272	-	3,120,394	0.33%
6		Proposed Projects	2,695,000	(844,142)	1,850,858	-	-	1,850,858	0.00%
7		Under Construction	8,217,405	345,015	8,562,420	7,505,483	-	1,056,937	87.66%
8	Electric Total		26,101,408	292,325	26,393,733	14,653,503	(535,086)	12,275,316	55.52%
9	Gen & Admin	In Design	\$ 71,000	\$ -	\$ 71,000	\$ -	\$ -	\$ 71,000	0.00%
10		Out for Bids	585,993	110,000	695,993	6,880	-	689,113	0.99%
11		Proposed Projects	1,015,000	-	1,015,000	-	-	1,015,000	0.00%
12		Under Construction	3,499,034	(403,357)	3,095,677	646,778	-	2,448,899	20.89%
13		Completed	-	1,032	1,032	1,032	(49,820)	49,820	100.00%
14	Gen & Admin Total		5,171,027	(292,325)	4,878,702	654,690	(49,820)	4,273,832	13.42%
15	Wastewater	Customer Connections	\$ 720,977	\$ -	\$ 720,977	\$ 268,630	\$ -	\$ 452,347	37.26%
16		Grant Funded	7,981,820	-	7,981,820	4,224,671	-	3,757,149	52.93%
17		Heavy Equipment and Vehicles	1,684,610	-	1,684,610	112,798	-	1,571,812	6.70%
18		In Design	4,016,518	79,438	4,095,956	231,538	-	3,864,418	5.65%
19		Out for Bids	-	5,562	5,562	-	-	5,562	0.00%
20	Proposed Projects		659,233	-	659,233	-	-	659,233	0.00%

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

**AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY AND UTILITY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
LINE	PRIMARY		APPROVED	TRANSFERS	AMENDED	YTD		BALANCE	
REF.	UTILITY	CATEGORY	PLAN FOR	IN (OUT)	PLAN FOR	ACTUAL AS	ADJUSTMENTS	AS OF	PERCENTAGE
			FY 2025		FY 2025	OF 05/31/2025		05/31/2025	COMPLETION
21	Wastewater	Under Construction	6,267,398	110,863	6,378,261	2,524,004	-	3,854,257	39.57%
22		Utility Relocations	3,038,235	83,462	3,121,697	512,253	-	2,609,444	16.41%
23		Completed	35,755	-	35,755	27,769	(98,819)	106,805	77.66%
24	Wastewater Total		24,404,546	279,325	24,683,871	7,901,663	(98,819)	16,881,027	32.01%
25	Water	Customer Connections	\$ 643,180	\$ -	\$ 643,180	\$ 810,708	\$ -	\$ (167,528)	126.05%
26		Grant Funded	6,360,623	-	6,360,623	592,896	-	5,767,727	9.32%
27		Heavy Equipment and Vehicles	812,982	-	812,982	473,598	-	339,384	58.25%
28		In Design	3,695,620	(198,859)	3,496,761	723,173	-	2,773,588	20.68%
29		Out for Bids	62,716	-	62,716	10,797	-	51,919	17.22%
30		Proposed Projects	2,443,935	(406,625)	2,037,310	-	-	2,037,310	0.00%
31		Resaca Fee Funded Equipment	540,799	-	540,799	287,000	-	253,799	53.07%
32		Under Construction	2,567,001	129,621	2,696,622	3,583,806	-	(887,184)	132.90%
33		Utility Relocations	3,212,653	196,538	3,409,191	789,018	-	2,620,173	23.14%
34		Completed	82,800	-	82,800	-	(98,680)	181,480	0.00%
35	Water Total		20,422,309	(279,325)	20,142,984	7,270,996	(98,680)	12,970,668	36.10%
	Grand Total		\$ 76,099,290	\$ -	\$ 76,099,290	\$ 30,480,852	\$ (782,405)	\$ 46,400,843	40.05%

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

**AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 5/31/2025	ADJUSTMENTS	PROJECT BALANCE 5/31/2025	COMPLETION PERCENTAGE 5/31/2025	CURRENT PO BALANCE AS OF 5/31/2025
1		ELECTRIC PROJECTS								
2		DEPARTMENT 2120 - SUBSTATIONS & RELAYING								
3	Out for Bids	Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	1,500,000	(770,659)	729,341	8,166	-	721,175	1.12%	782,341
4	Under Construction	Install a Second Power Transformer at Waterport Substation	1,500,000	(1,400,000)	100,000	23,278	-	76,722	23.28%	731,890
5	Under Construction	Install a Second Power Transformer at Waterport Substation	-	1,400,000	1,400,000	-	-	1,400,000	0.00%	-
6	Under Construction	Replace Legacy Overcurrent and Transformer Differential Protection Relays	60,000	-	60,000	3,753	-	56,247	6.26%	-
7	Under Construction	Substations Satellite-Synchronized Clock Upgrade	50,000	-	50,000	3,072	-	46,928	6.14%	-
8	Under Construction	Control Building Roof Replacements for Midtown, Military Highway and Price Road Substations	-	-	-	101,869	-	(101,869)	100.00%	77,393
9	Proposed Projects	Loma Alta Auto Transformer Radiators Replacement	65,000	-	65,000	-	-	65,000	0.00%	-
10	Out for Bids	SEL Data Management and Automation (DMA) Blueframe Implementation	260,000	-	260,000	-	-	260,000	0.00%	-
11	Proposed Projects	Relay and Protection Upgrade Program	80,000	-	80,000	-	-	80,000	0.00%	-
12	Under Construction	Battery Bank Replacements at Waterport, Filter Plant, Price Road and Palo Alto Substations	165,000	-	165,000	-	-	165,000	0.00%	138,221
13	Out for Bids	Substation Equipment Upgrades (Circuit Breakers Replacements)	200,000	291,325	491,325	-	-	491,325	0.00%	-
14	Proposed Projects	Install a Second Power Transformer at Palo Alto Substation	350,000	(350,000)	-	-	-	-	N/A	-
15	Proposed Projects	Install a Second Power Transformer at Palo Alto Substation	-	350,000	350,000	-	-	350,000	0.00%	-
16	Under Construction	Spare 12.47 kV Substation Switchgear (Delivery during FY 2026)	367,500	(367,500)	-	-	-	-	N/A	731,445
17	Under Construction	Spare 12.47 kV Substation Switchgear (Delivery during FY 2026)	-	367,500	367,500	-	-	367,500	0.00%	-
18	Under Construction	Mobile Substation Connection at Airport Substation	-	104,763	104,763	132,356	-	(27,593)	126.34%	-
19	Under Construction	Staging Area for Demolition at Airport Substation	-	91,119	91,119	58,968	-	32,151	64.72%	-
20	Under Construction	Airport Substation Transmission Poles	-	24,777	24,777	23,298	-	1,479	94.03%	-
21	Out for Bids	Substation and Control Centers Video Camera Upgrade (from Org 7190)	-	200,000	200,000	-	-	200,000	0.00%	-
22	Under Construction	Filter Plant Substation Disconnect Switch Replacement	-	-	-	14,649	-	(14,649)	100.00%	-
23	Under Construction	Capitalizable Spare Parts	-	-	-	76,499	-	(76,499)	100.00%	-
24		Total for Dept. 2120	4,597,500	(58,675)	4,538,825	445,908	-	4,092,917	9.82%	2,461,290

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**AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 5/31/2025	ADJUSTMENTS	PROJECT BALANCE 5/31/2025	COMPLETION PERCENTAGE 5/31/2025	CURRENT PO BALANCE AS OF 5/31/2025
25		DEPARTMENT 2130 - ELEC T&D CONSTRUCTION & MAINTENANCE								
26	Customer Connections	Electric Utility Work	2,000,000	-	2,000,000	285,432	-	1,714,568	14.27%	2,841,366
27	Under Construction	Concrete Pads for Padmounted Transformers	-	81,078	81,078	4,536	-	76,542	5.59%	76,542
28	Out for Bids	Emergency Wood Pole Restorations and Upgrades (12 each) throughout the City of Brownsville	-	46,128	46,128	-	-	46,128	0.00%	-
29	Out for Bids	Wood Pole Restorations and Upgrades throughout the City of Brownsville	-	503,872	503,872	-	-	503,872	0.00%	-
30		Total for Dept. 2130	2,000,000	631,078	2,631,078	289,968	-	2,341,110	11.02%	2,917,908
31		DEPARTMENT 2410 - ELECTRIC ENGINEERING								
32	Customer Connections	New Connections	1,750,000	-	1,750,000	1,399,178	-	350,822	79.95%	903
33	Customer Connections	New Subdivisions	1,100,000	650,000	1,750,000	1,517,527	-	232,473	86.72%	-
34	Customer Connections	New Subdivisions	900,000	-	900,000	31,259	-	868,741	3.47%	-
35	Customer Connections	Security Light Installation	60,000	90,000	150,000	48,683	-	101,317	32.46%	-
36	Customer Connections	Infrastructure Improvements	2,000,000	215,786	2,215,786	2,336,066	-	(120,280)	105.43%	-
37	Customer Connections	Street Light Installations	45,000	65,000	110,000	12,896	-	97,104	11.72%	-
38	Under Construction	The Resaca Gardens Subdivision Conductor Replacement	200,000	-	200,000	4,272	-	195,728	N/A	-
39	Proposed Projects	Pole Attachment Requests - BPUB Make-Ready Work	750,000	(555,000)	195,000	-	-	195,000	N/A	-
40	Proposed Projects	Pole Attachment Requests - BPUB Make-Ready Work	-	-	-	-	-	-	#DIV/0!	-
41	Proposed Projects	Reconductor Alternate Feeder from Waterport Substation to Forza Steel with 477 MCM AAC	100,000	-	100,000	-	-	100,000	0.00%	-
42	Under Construction	Extend Feeder from Titan Substation to Stagecoach Road	450,000	-	450,000	363,540	-	86,460	N/A	-
43	Under Construction	Port of Brownsville - Commercial Subdivision	800,000	(81,078)	718,922	427,317	-	291,605	N/A	-
44	Under Construction	Midtown Fiber Optic Extension from FM 802 Substation to Midtown Substation	-	34,214	34,214	58,575	-	(24,361)	171.20%	-
45		Total for Dept. 2410	8,155,000	418,922	8,573,922	6,199,313	-	2,374,609	72.30%	903
46		DEPARTMENT 2420 - ELECTRICAL SYSTEM PLANNING								
47	Proposed Projects	Recloser Controls on Substation Feeders	125,000	-	125,000	-	-	125,000	0.00%	-
48	In Design	56MVA Northwest Distribution Ocelot Substation	350,000	-	350,000	218,199	-	131,801	62.34%	181,330
49	Under Construction	Ocelot Substation Equipment	-	-	-	1,828,398	-	(1,828,398)	100.00%	4,807,557
50	Proposed Projects	Reactive Support Projects	125,000	-	125,000	-	-	125,000	0.00%	-

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51	Proposed Projects	Loma Alta Substation Rebuild	150,000	(27,610)	122,390	-	-	122,390	0.00%	-
52	Under Construction	Loma Alta Substation Phase 1	-	14,307	14,307	3,369	-	10,938	23.55%	10,245
53	Under Construction	Loma Alta Substation Control House Misc SCADA/Relaying Equipment	-	2,961	2,961	-	-	2,961	0.00%	-
54	Under Construction	Loma Alta Substation Control House Misc SCADA Panel Equipment	-	10,342	10,342	-	-	10,342	0.00%	8,789
55	Under Construction	Loma Alta Substation Power Transformers	-	-	-	1,828,398	-	(1,828,398)	100.00%	1,280,910
56	Proposed Projects	Feeder Extensions Projects	250,000	-	250,000	-	-	250,000	0.00%	-
57	Proposed Projects	Reliability Improvement Projects	250,000	(61,532)	188,468	-	-	188,468	0.00%	-
58	Proposed Projects	New Goliath 56MVA Distribution Substation - design	200,000	-	200,000	-	-	200,000	0.00%	-
59	Under Construction	1425 E Madison St Transformer	-	12,953	12,953	12,953	-	-	100.00%	-
60	Under Construction	2807 N Central Ave Transformer	-	44,114	44,114	40,620	-	3,494	92.08%	-
61	Under Construction	2581 Williams Ave Transformer	-	4,465	4,465	5,710	-	(1,245)	127.88%	-
62	Under Construction	Spare Substation Equipment	-	-	-	919,079	-	(919,079)	100.00%	643,877
63		Total for Dept. 2420	1,450,000	-	1,450,000	4,856,726	-	(3,406,726)	334.95%	6,932,708
64		DEPARTMENT 7130 - ENTERPRISE SOLUTIONS								
65	Under Construction	Advanced Metering Infrastructure (AMI) - electric	3,564,121	-	3,564,121	1,452,491	-	2,111,630	40.75%	3,700,656
66		Total for Dept. 7130	3,564,121	-	3,564,121	1,452,491	-	2,111,630	40.75%	3,700,656
67		DEPARTMENT 7190 - SCADA								
68	Under Construction	CR15 APPA Subaward	234,157	-	234,157	9,193	-	224,964	3.93%	-
69	Grant Funded	CR15 APPA Subaward	-	-	-	207,942	-	(207,942)	0.00%	207,942
70	Out for Bids	OSI SCADA Upgrade	600,000	-	600,000	2,106	-	597,894	0.35%	-
71	Proposed Projects	Substation and Control Centers Video Camera Upgrade	200,000	(200,000)	-	-	-	-	N/A	-
72	Proposed Projects	Fiber Improvement Project	50,000	-	50,000	-	-	50,000	0.00%	-
73		Total for Dept. 7190	1,084,157	(200,000)	884,157	219,241	-	664,916	24.80%	207,942
74		ELECTRIC TRANS. & DIST. PROJECT TOTAL:	\$ 20,850,778	\$ 791,325	\$ 21,642,103	\$ 13,463,647	\$ -	\$ 8,178,456	62.21%	\$ 16,221,407
75		DEPARTMENT 1420 - ENVIRONMENTAL COMPLIANCE								
76	Under Construction	Silas Ray Continuous Emission Monitoring System (CEMS) NOx Analyzers	98,028	1,000	99,028	49,514	-	49,514	50.00%	49,514
77	Under Construction	Silas Ray Continuous Emission Monitoring Dataloggers	60,030	-	60,030	52,650	-	7,380	87.71%	9,840
78		Total for Dept. 1420	158,058	1,000	159,058	102,164	-	56,894	64.23%	59,354

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79		DEPARTMENT 2220 - POWER PRODUCTION								
80	Out for Bids	Unit 10 Chiller Cooling Tower Replacement	300,000	-	300,000	-	-	300,000	0.00%	-
81	Under Construction	Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement	544,359	(5,545)	538,814	-	-	538,814	0.00%	105,274
82	Hidalgo Energy Center	Hidalgo Capital Improvements	1,000,000	(500,000)	500,000	90,085	(535,086)	945,001	18.02%	-
83	Under Construction	DCS Ovation Control Upgrade	-	5,545	5,545	5,545	-	-	100.00%	-
84		Total for Dept. 2220	1,844,359	(500,000)	1,344,359	95,630	(535,086)	1,783,815	7.11%	105,274
85		DEPARTMENT 7125 - REAL ESTATE								
86	Under Construction	Cross Valley Pipeline Project	124,210	(82,500)	41,710	1,581	-	40,129	3.79%	5,090
87	Under Construction	Cross Valley Pipeline Project	-	82,500	82,500	-	-	82,500	0.00%	-
88		Total for Dept. 7125	124,210	-	124,210	1,581	-	122,629	1.27%	5,090
89		ELECTRIC GENERATION PROJECT TOTAL:	\$ 2,126,627	\$ (499,000)	\$ 1,627,627	\$ 199,375	\$ (535,086)	\$ 1,963,338	12.25%	\$ 169,718
90		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
91	Heavy Equipment and	CARRYOVER CAPITAL EQUIPMENT	803,997	-	803,997	331,474	-	472,523	41.23%	272,323
92	Heavy Equipment and	ESTIMATED CAPITAL EQUIPMENT	2,320,006	-	2,320,006	866,949	-	1,453,057	37.37%	834,730
93		ESTIMATED EQUIPMENT TOTAL - ELECTRIC	\$ 3,124,003	\$ -	\$ 3,124,003	\$ 1,198,423	\$ -	\$ 1,925,580	38.36%	\$ 1,107,053
94		ESTIMATED PLAN TOTAL - ELECTRIC	\$26,101,408	\$ 292,325	\$26,393,733	\$14,861,445	\$ (535,086)	\$12,067,374	56.31%	\$ 17,498,178
95		GENERAL & ADMINISTRATIVE PROJECTS								
96		DEPARTMENT 1135 - COMMUNICATIONS & PUBLIC RELATIONS								
97	Under Construction	BPUB Billboard Construction	1,000,000	(490,753)	509,247	-	-	509,247	0.00%	-
98		Total for Dept. 1135	1,000,000	(490,753)	509,247	-	-	509,247	0.00%	-
99		DEPARTMENT 1165 - RECORDS MANAGEMENT								
100	Under Construction	Implementation of an Enterprise Content Management (ECM) System	137,607	-	137,607	48,044	-	89,563	34.91%	18,644
101		Total for Dept. 1165	137,607	-	137,607	48,044	-	89,563	34.91%	18,644
102		DEPARTMENT 1422 - ANALYTICAL LAB								
103	Under Construction	HVAC Replacement Project	58,484	(1,000)	57,484	-	-	57,484	0.00%	700,747
104	Proposed Projects	Analytical Lab Rehabilitation Project	360,000	-	360,000	-	-	360,000	0.00%	-

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105		Total for Dept. 1422	418,484	(1,000)	417,484	-	-	417,484	0.00%	700,747
106		DEPARTMENT 1440 - SAFETY AND SECURITY OPERATIONS								
107	Completed	Water Plant I Security Fence	-	-	-	-	(43,820)	43,820	100.00%	-
108		Total for Dept. 1440	-	-	-	-	(43,820)	43,820	100.00%	-
109		DEPARTMENT 4115 - ASSET MANAGEMENT & CIP DELIVERY								
110	Under Construction	Capital Project Management Software	392,802	89,428	482,230	98,875	-	383,355	20.50%	383,355
111		Total for Dept. 4115	392,802	89,428	482,230	98,875	-	383,355	20.50%	383,355
112		DEPARTMENT 5110 - FINANCE								
113	Proposed Projects	Financial Management Information System	-	-	-	-	-	-	0.00%	-
114		Total for Dept. 5110	-	-	-	-	-	-	0.00%	-
115		DEPARTMENT 6110 - CUSTOMER SERVICE								
116	In Design	Virtual Assistant	71,000	-	71,000	-	-	71,000	0.00%	-
117		Total for Dept. 6110	71,000	-	71,000	-	-	71,000	0.00%	-
118		DEPARTMENT 6135 - CIS SUPPORT								
119	Under Construction	Cayenta The Customer Engagement Portal	262,697	-	262,697	9,225	-	253,472	3.51%	241,135
120		Total for Dept. 6135	262,697	-	262,697	9,225	-	253,472	3.51%	241,135
121		DEPARTMENT 6160 - CASHIERS								
122	Out for Bids	3 each kiosks	-	110,000	110,000	-	-	110,000	0.00%	-
123		Total for Dept. 6160	-	110,000	110,000	-	-	110,000	0.00%	-
124		DEPARTMENT 7131 - IT HARDWARE, CYBER, & NETWORK MGMNT								
125	Under Construction	Cisco Phone Upgrade	100,000	-	100,000	-	-	100,000	0.00%	-
126	Under Construction	Power Plant Firewall and Data Center Switch Upgrade	283,812	-	283,812	20,860	-	262,952	7.35%	8
127	Under Construction	Email Retention and Archiving Project	100,000	-	100,000	-	-	100,000	0.00%	123
128	Under Construction	Cisco ACI Networking Equipment / Dell FX - Multi-Site	252,617	-	252,617	-	-	252,617	0.00%	-
129	Proposed Projects	Data Cabling for Main Administration Building	150,000	-	150,000	-	-	150,000	0.00%	-
130	Proposed Projects	UPS - New Building FM 511	45,000	-	45,000	-	-	45,000	0.00%	-
131	Proposed Projects	Email Archiving Appliances and Load Balancer	160,000	-	160,000	-	-	160,000	0.00%	-
132	Proposed Projects	Motorola Network Upgrade	300,000	-	300,000	-	-	300,000	0.00%	46,868
133	Completed	FM 511 Tower	-	-	-	-	(6,000)	6,000	100.00%	-
134		Total for Dept. 7131	1,391,429	-	1,391,429	20,860	(6,000)	1,376,569	1.50%	46,999

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135		DEPARTMENT 7135 - GEOGRAPHIC INFORMATION SYSTEMS								
136	Under Construction	GIS/Cityworks Upgrade	350,000	(1,032)	348,968	326,519	-	22,449	93.57%	92,513
137	Completed	UTG2-RTK (NEW) - additional funds	-	1,032	1,032	1,032	-	-	100.00%	-
138		Total for Dept. 7135	350,000	-	350,000	327,551	-	22,449	93.59%	92,513
139		DEPARTMENT 7160 - FACILITY MAINTENANCE								
140	Proposed Projects	Main BPUB Administration Building HVAC System	-	-	-	-	-	-	0.00%	-
141		Total for Dept. 7160	-	-	-	-	-	-	0.00%	-
142		DEPARTMENT 7170 - WAREHOUSE								
143	Out for Bids	Large Fans Purchase and Installation	54,585	-	54,585	-	-	54,585	0.00%	-
144	Out for Bids	Service Yard Expansion - Phase 1 Inventory Material	531,408	-	531,408	6,880	-	524,528	1.29%	-
145	Under Construction	FM 511 Service Center - New Lay Down Yard - Phase 2	561,015	-	561,015	143,255	-	417,760	25.53%	49,875
146		Total for Dept. 7170	1,147,008	-	1,147,008	150,135	-	996,873	13.09%	49,875
147		ESTIMATED TOTAL BY CATEGORY:								
148		GENERAL & ADMINISTRATIVE	4,837,330	(402,325)	4,435,005	645,465	(49,820)	3,839,360	14.55%	1,292,133
149		ADMINISTRATIVE - CUSTOMER SERVICE	333,697	110,000	443,697	9,225	-	434,472	2.08%	241,135
150		ESTIMATED PLAN TOTAL - GEN. & ADMIN.	\$ 5,171,027	\$ (292,325)	\$ 4,878,702	\$ 654,690	\$ (49,820)	\$ 4,273,832	13.42%	\$ 1,533,268
151		WATER PROJECTS								
152		DEPARTMENT 3120 - WATER PLANT I								
153	In Design	Raw Water Pump Station No. 4, 5, and 6	46,362	(15,595)	30,767	-	-	30,767	0.00%	4,316
154	Grant Funded	Raw Water Pump Station No. 4, 5, and 6	-	-	-	-	-	-	0.00%	-
155	In Design	High Service Pump Station No. 2 Design and Construction	283,775	(18,512)	265,263	-	-	265,263	0.00%	3,129
156	Proposed Projects	Replace Influent Valves for 8 Filters	120,000	(5,762)	114,238	-	-	114,238	0.00%	-
157	Completed	Replacement of Compressors	82,800	-	82,800	-	-	82,800	0.00%	-
158	Under Construction	Replacement of Waste Pump and Motor	225,000	-	225,000	-	-	225,000	0.00%	225,000
159	Proposed Projects	Replacement of rakes for two clarifiers (B1 and B2)	100,000	-	100,000	-	-	100,000	0.00%	-
160	Under Construction	Chlorine Analyzer	-	5,762	5,762	5,289	-	473	91.79%	-
161	Under Construction	Replacement of 3 each Flocculator Motors and Gearboxes	-	18,512	18,512	-	-	18,512	0.00%	-
162	Under Construction	Spare Motor for Raw Water No. 6	-	15,595	15,595	-	-	15,595	0.00%	11,063

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163		Total for Dept. 3120	857,937	-	857,937	5,289	-	852,648	0.62%	243,508
164		DEPARTMENT 3130 - WATER PLANT II								
165	In Design	Aeration Structure Rehabilitation	91,805	-	91,805	3,388	-	88,417	3.69%	39,621
166	In Design	Aeration Tank Replacement - engineering (Packet 3)	94,151	-	94,151	3,388	-	90,763	3.60%	39,622
167	In Design	High Service Pump Station (5 vertical turbine pumps) - engineering (Packet 4)	27,577	-	27,577	-	-	27,577	0.00%	3,747
168	In Design	Raw Water Pump Station - engineering (Packet 4)	21,238	-	21,238	-	-	21,238	0.00%	2,955
169	In Design	Flocculation Basin Improvement	60,000	-	60,000	814	-	59,186	1.36%	-
170	Under Construction	Reservoir Raw Water Pumps Variable Frequency Drives	90,000	-	90,000	-	-	90,000	0.00%	89,409
171	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 1	196,500	-	196,500	-	-	196,500	0.00%	-
172	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 3	196,500	(110,863)	85,637	-	-	85,637	0.00%	-
173	Proposed Projects	Backup Power Improvements	-	-	-	-	-	-	0.00%	-
174		Total for Dept. 3130	777,771	(110,863)	666,908	7,590	-	659,318	1.14%	175,354
175		DEPARTMENT 3135 - RESACA MAINTENANCE								
176	Proposed Projects	Second Crew Office Trailer	90,935	-	90,935	-	-	90,935	0.00%	-
177	Proposed Projects	Resaca Restoration Dewatering System 2024	800,000	-	800,000	-	-	800,000	0.00%	-
178		Total for Dept. 3135	890,935	-	890,935	-	-	890,935	0.00%	-
179		DEPARTMENT 3140 - RAW WATER SUPPLY								
180	Proposed Projects	Raw Water to Resaca Flow Meter	300,000	-	300,000	-	-	300,000	0.00%	-
181		Total for Dept. 3140	300,000	-	300,000	-	-	300,000	0.00%	-
182		DEPARTMENT 3150 - W/WW OPERATIONS & CONSTRUCTION								
183	Utility Relocations	TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase 1-3 (from Expwy I69E to Four Corners)	45,660	-	45,660	376,966	-	(331,306)	825.59%	5,577
184	Utility Relocations	TXDOT - Alton Gloor Reconstruction Utility Adjustments (Expwy I69E to Paredes Ln Rd)	75,000	(75,000)	-	107	-	(107)	100.00%	-
185		Total for Dept. 3150	120,660	(75,000)	45,660	377,073	-	(331,413)	825.83%	5,577
186		DEPARTMENT 3155 - W/WW OPERATIONS & MAINTENANCE								

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**AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 5/31/2025	ADJUSTMENTS	PROJECT BALANCE 5/31/2025	COMPLETION PERCENTAGE 5/31/2025	CURRENT PO BALANCE AS OF 5/31/2025
187	In Design	Water Valve Replacement Phase 4 Project - engineering	31,077	-	31,077	545	-	30,532	1.75%	-
188	Customer Connections	Water New Connections and New Subdivisions	643,180	-	643,180	810,708	-	(167,528)	126.05%	109,610
189	Out for Bids	Water Meter Vault Replacement Project	62,716	-	62,716	10,797	-	51,919	17.22%	-
190	In Design	Valve Replacement Project Phase 4 - construction	500,000	(89,752)	410,248	-	-	410,248	0.00%	-
191	In Design	Fire Hydrant Replacement Project - engineering	75,000	(75,000)	-	-	-	-	N/A	-
192	Proposed Projects	Fire Hydrant Replacement Project (construction)	250,000	(250,000)	-	-	-	-	N/A	-
193	Proposed Projects	Water Valve Replacement Phase 5 Project - engineering (and construction)	40,000	(40,000)	-	-	-	-	N/A	-
194	Under Construction	Power Mole Model PD6 standard boring machine / trencher for New Connections crew	-	89,752	89,752	-	-	89,752	0.00%	89,752
195		Total for Dept. 3155	1,601,973	(365,000)	1,236,973	822,050	-	414,923	66.46%	199,362
196		DEPARTMENT 3310 - WATER & WASTEWATER ENGINEERING								
197	In Design	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	31,700	-	31,700	-	-	31,700	0.00%	31,700
198	Under Construction	EST No. 8 - Two Million Gallon Elevated Storage Tank	-	-	-	88,927	-	(88,927)	100.00%	50,920
199	Utility Relocations	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - engineering	17,200	-	17,200	5,984	-	11,216	34.79%	14,763
200	Utility Relocations	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - construction	196,816	-	196,816	69,796	-	127,020	35.46%	75,851
201	Utility Relocations	Calvin Street Water Utility Improvements - engineering and construction	-	27,538	27,538	132	-	27,406	0.00%	788
202	Utility Relocations	City Streets Contract - Portway Place Subdivision	287,288	-	287,288	60,432	-	226,856	21.04%	69,605
203	Utility Relocations	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility Improvements - Engineering	11,409	-	11,409	361	-	11,048	3.16%	11,409
204	Utility Relocations	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility Improvements - Construction	137,500	-	137,500	-	-	137,500	0.00%	407,324
205	Utility Relocations	Extension of Water Service to the City of Brownsville and Department of Public Safety Joint Tactical Training Center - Engineering and Construction	-	-	-	43	-	(43)	100.00%	-
206	In Design	2020 Master Plan	333,994	-	333,994	106,709	-	227,285	31.95%	159,217
207	Utility Relocations	Owens Road Bridge Utility Adjustment (Phase I) - Engineering	6,431	-	6,431	31,460	-	(25,029)	489.19%	715

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208	Utility Relocations	Owens Road Bridge Utility Adjustment (Phase I) - Construction	250,000	-	250,000	78,420	-	171,580	31.37%	954
209	Utility Relocations	City Streets Contract - E. 14th Street - District 1	200,000	-	200,000	-	-	200,000	0.00%	-
210	In Design	New Raw Water River Intake Facility - Engineering	600,915	-	600,915	390,478	-	210,437	64.98%	43,718
211	Proposed Projects	New Raw Water River Intake Facility - Construction	-	-	-	-	-	-	0.00%	-
212	In Design	Waterline Upgrade Near WTP No. 1 (on 13th Street)	59,835	-	59,835	3,942	-	55,893	6.59%	-
213	In Design	FM 511 24-inch Waterline Loop (SRWA to Old Port Isabel Rd) - engineering	598,819	-	598,819	213,909	-	384,910	35.72%	189,810
214	Utility Relocations	Owens Road Bridge Utility Adjustment (Phase II) - Engineering and Construction	225,272	(85,000)	140,272	-	-	140,272	0.00%	463
215	Utility Relocations	City Streets Contract - Stage Coach Trail - District 3	-	-	-	-	-	-	0.00%	-
216	In Design	Water Plant No. 1 Raw Water Pump System - engineering	56,827	-	56,827	-	-	56,827	0.00%	30,215
217	In Design	Military Hwy (US281) - 16-inch Diameter Waterline Pressure Booster and Chlorination Station - Engineering and Construction	309,736	-	309,736	-	-	309,736	0.00%	143,762
218	Utility Relocations	City Streets Contract - Coffee Road - District 2 & 3	243,280	-	243,280	132,278	-	111,002	54.37%	52,701
219	In Design	Martinal Area Water System Loop off of Old Port Isabel Road and FM 802 - engineering	22,809	-	22,809	-	-	22,809	0.00%	-
220	Utility Relocations	Tara Place, Dix Drive and Hacienda Lane Utility Improvements - engineering	4,431	-	4,431	-	-	4,431	0.00%	-
221	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4	807,366	-	807,366	28,230	-	779,136	3.50%	1,130,342
222	Grant Funded	City of Brownsville Water Conservation and Drought Contingency Plan	-	-	-	178,829	-	(178,829)	100.00%	61,729
223	Grant Funded	ARPA Downtown Water & Wastewater Improvement Project 2	1,360,623	-	1,360,623	206,125	-	1,154,498	15.15%	2,747,724
224	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3-4	180,000	-	180,000	375	-	179,625	0.21%	-
225	Utility Relocations	Water Main Replacements related to City Street Paving and Drainage Improvement Projects	-	-	-	-	-	-	0.00%	-
226	Proposed Projects	FM 511 Waterline Loop (SH 48 to Boca Chica Blvd)	100,000	-	100,000	-	-	100,000	0.00%	-
227	Completed	2015 Impact Fee Study for Water Infrastructure	-	-	-	-	(98,680)	98,680	100.00%	-
228	Utility Relocations	City Streets Contract - Old Alice Road - District 2	100,000	(11,833)	88,167	1,159	-	87,008	1.31%	-
229	Proposed Projects	Raw Water Reservoir Dredging Project - Engineering	100,000	-	100,000	-	-	100,000	0.00%	-
230	Utility Relocations	TXDOT - International Blvd (SH 48) Median Construction - Water Utility Adjustments (Four Corners to FM 511)	175,000	-	175,000	-	-	175,000	0.00%	-

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FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 5/31/2025	ADJUSTMENTS	PROJECT BALANCE 5/31/2025	COMPLETION PERCENTAGE 5/31/2025	CURRENT PO BALANCE AS OF 5/31/2025
231	Utility Relocations	TXDOT - Boca Chica (SH 4) Median Construction - Water Utility Adjustments (Four Corners to Minnesota Ave)	-	-	-	-	-	-	0.00%	-
232	Utility Relocations	TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase 1	250,000	(123,016)	126,984	-	-	126,984	0.00%	-
233	Utility Relocations	Old Alice Rd - CCRMA (from SH 100 to Sports Park) - engineering	-	11,833	11,833	3,275	-	8,558	27.68%	9,747
234	Utility Relocations	Old Alice Rd - CCRMA (from SH 100 to Sports Park) - construction	-	440,000	440,000	-	-	440,000	0.00%	433,726
235	Utility Relocations	Villa Los Pinos Subdivision Utility Improvements	-	12,016	12,016	-	-	12,016	0.00%	-
236		Total for Dept. 3310	6,667,251	271,538	6,938,789	1,600,864	(98,680)	5,436,605	23.07%	5,667,183
237		DEPARTMENT 7125 - REAL ESTATE						-		
238	Proposed Projects	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	100,000	-	100,000	-	-	100,000	0.00%	-
239		Total for Dept. 7125	100,000	-	100,000	-	-	100,000	0.00%	-
240		DEPARTMENT 7130 - ENTERPRISE SOLUTIONS								
241	Under Construction	Advanced Metering Infrastructure (AMI) - water	2,252,001	-	2,252,001	3,489,590	-	(1,237,589)	154.96%	3,529,740
242	Grant Funded	Advanced Metering Infrastructure (AMI) - water	5,000,000	-	5,000,000	-	-	5,000,000	0.00%	-
243		Total for Dept. 7130	7,252,001	-	7,252,001	3,489,590	-	3,762,411	48.12%	3,529,740
244		DEPARTMENT 7190 - SUPV CONTROL & DATA ACQ (SCADA)								
245	In Design	SCADA Communication Enhancement Phase III	450,000	-	450,000	-	-	450,000	0.00%	-
246	Proposed Projects	Water Wastewater SCADA System Cybersecurity Upgrade	50,000	-	50,000	-	-	50,000	0.00%	-
247	Proposed Projects	SRWA Wells Fiber	-	-	-	-	-	-	0.00%	-
248		Total for Dept. 7190	500,000	-	500,000	-	-	500,000	0.00%	-
249		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
250	Heavy Equipment and 'ADD CARRYOVER CAPITAL EQUIPMENT		254,505	-	254,505	196,948	-	57,557	77.38%	72,642
251	Heavy Equipment and 'ADD ESTIMATED CAPITAL EQUIPMENT		558,477	-	558,477	276,650	-	281,827	49.54%	16,939
252	Resaca Fee Funded Ex Carryover Capital Equipment - Resaca		141,119	-	141,119	-	-	141,119	0.00%	-
253	Resaca Fee Funded Ex New Capital Equipment - Resaca		399,680	-	399,680	287,000	-	112,680	71.81%	-
254		ESTIMATED EQUIPMENT TOTAL - WATER	\$ 1,353,781	\$ -	\$ 1,353,781	\$ 760,598	\$ -	\$ 593,183	56.18%	\$ 89,581
255		ESTIMATED PLAN TOTAL - WATER	\$20,422,309	\$ (279,325)	\$20,142,984	\$ 7,063,054	\$ (98,680)	\$13,178,610	35.06%	\$ 9,910,305

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**AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
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256		WASTEWATER PROJECTS								
257		DEPARTMENT 2210 - ELECTRICAL SUPPORT SERVICES								
258	Proposed Projects	Lift Station Electrical Upgrades	80,000	-	80,000	-	-	80,000	0.00%	-
259	Proposed Projects	Lift Station Electrical Safety Upgrades	40,000	-	40,000	-	-	40,000	0.00%	-
260		Total for Dept. 2210	120,000	-	120,000	-	-	120,000	0.00%	-
261		DEPARTMENT 3150 - W/WW OPERATIONS & CONSTRUCTION								
262	Utility Relocations	TXDOT - International Blvd (SH48) Wastewater Utility Adjustments and Manhole Rehabilitation Phase 1 - 3 (from Expwy I69E to Four Corners)	50,105	-	50,105	118	-	49,987	0.24%	10,105
263	Utility Relocations	TXDOT - Alton Gloor Reconstruction Utility Adjustments (Expwy I69E to Paredes Ln Rd)	75,000	-	75,000	107	-	74,893	0.14%	-
264		Total for Dept. 3150	125,105	-	125,105	225	-	124,880	0.18%	10,105
265		DEPARTMENT 3155 - W/WW OPERATIONS & MAINTENANCE								
266	Customer Connections	Wastewater New Connections and New Subdivisions	720,977	-	720,977	268,630	-	452,347	37.26%	100,110
267		Total for Dept. 3155	720,977	-	720,977	268,630	-	452,347	37.26%	100,110
268		DEPARTMENT 3210 - SOUTH WASTEWATER TREATMENT PLANT								
269	Under Construction	Chlorine Contact Chamber Sluice Gate Replacement Project - engineering and construction	272,218	-	272,218	126,966	-	145,252	46.64%	28,552
270	Completed	Three (3) New 25 Yard Bio-Solids Metal Roll-Off Bins	35,755	-	35,755	27,769	-	7,986	77.66%	-
271	In Design	SWWTP Headworks Rehabilitation	122,000	-	122,000	48,263	-	73,737	39.56%	76,500
272	Under Construction	Replacement of Blower No. 1	-	110,863	110,863	-	-	110,863	0.00%	95,571
273		Total for Dept. 3210	429,973	110,863	540,836	202,998	-	337,838	37.53%	200,623
274		DEPARTMENT 3220 - ROBINDALE WASTEWATER TREATMENT PLANT								
275	Under Construction	Turbo Blower Upgrades Phase I (Packet 3) - construct	2,113,253	-	2,113,253	594,148	-	1,519,105	28.12%	822,794
276	Proposed Projects	Upgrade of Robindale WWTP Headworks Screening System and Compactor	289,233	-	289,233	-	-	289,233	0.00%	-
277	Heavy Equipment and	Pumping Equipment Replacement	-	-	-	27,605	-	(27,605)	100.00%	-
278	Grant Funded	Robindale WWTP indirect potable reuse project Phase I BOR Grant	196,506	-	196,506	-	-	196,506	0.00%	-
279		Total for Dept. 3220	2,598,992	-	2,598,992	621,753	-	1,977,239	23.92%	822,794
280		DEPARTMENT 3230 - WASTEWATER LIFT STATIONS								

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281	Under Construction	Lift Station No. 9 Pump Rehabilitation	1,700,000	-	1,700,000	698,939	-	1,001,061	41.11%	1,011,206
282	Under Construction	Lift Station No. 10 Rehabilitation	778,688	-	778,688	280,238	-	498,450	35.99%	459,310
283	Under Construction	Lift Station No. 11 Rehabilitation	552,686	-	552,686	197,649	-	355,037	35.76%	327,445
284	Proposed Projects	Lift Station No. 12 Rehabilitation	-	-	-	-	-	-	0.00%	-
285	Proposed Projects	Lift Station No. 13 Rehabilitation	-	-	-	-	-	-	0.00%	-
286	Under Construction	Lift Station No. 15 Rehabilitation	455,205	-	455,205	161,716	-	293,489	35.53%	133,263
287	In Design	Lift Station No. 17 Rehabilitation	-	-	-	861	-	(861)	100.00%	13,248
288	In Design	Lift Station No. 28 Rehabilitation	-	-	-	861	-	(861)	100.00%	13,248
289	Under Construction	Lift Station No. 41 Rehabilitation	150,000	-	150,000	-	-	150,000	0.00%	145,417
290	Under Construction	Lift Station No. 43 Rehabilitation	-	-	-	188,147	-	(188,147)	100.00%	312,274
291	Proposed Projects	Lift Station No. 44 Rehabilitation	-	-	-	-	-	-	0.00%	-
292	Under Construction	Lift Station No. 47 Rehabilitation	149,884	-	149,884	50,001	-	99,883	33.36%	63,112
293	In Design	Lift Station No. 51 Rehabilitation	100,000	-	100,000	4,584	-	95,416	4.58%	10,058
294	Proposed Projects	Lift Station No. 53 Rehabilitation	-	-	-	-	-	-	0.00%	-
295	In Design	Lift Station No. 58 Rehabilitation	-	-	-	861	-	(861)	100.00%	13,248
296	In Design	Lift Station No. 63 Force Main	-	-	-	11,525	-	(11,525)	100.00%	29,037
297	In Design	Lift Station No. 67 Rehabilitation Engineering Construction	137,320	-	137,320	4,815	-	132,505	3.51%	9,573
298	In Design	Lift Station No. 68 Rehabilitation Engineering and Construction	50,000	-	50,000	-	-	50,000	0.00%	-
299	In Design	Lift Station No. 69 Rehabilitation	100,000	-	100,000	-	-	100,000	0.00%	-
300	In Design	Lift Station No. 72 Rehabilitation	13,529	-	13,529	861	-	12,668	6.36%	13,248
301	Proposed Projects	Lift Station No. 77 Rehabilitation	-	-	-	-	-	-	0.00%	-
302	In Design	Lift Station No. 80 Coating	100,000	-	100,000	4,697	-	95,303	4.70%	11,836
303	Proposed Projects	Lift Station No. 82 Rehabilitation	-	-	-	-	-	-	0.00%	-
304	Proposed Projects	Lift Station No. 85 Rehabilitation	50,000	-	50,000	-	-	50,000	0.00%	-
305	In Design	Lift Station No. 89 Rehabilitation	149,709	(5,562)	144,147	861	-	143,286	0.60%	13,248
306	In Design	Lift Station No. 95 Rehabilitation Engineering and Construction	88,529	-	88,529	861	-	87,668	0.97%	13,248
307	In Design	Lift Station No. 96 Rehabilitation	-	-	-	861	-	(861)	100.00%	13,248
308	In Design	Lift Station No. 99 Rehabilitation	-	-	-	861	-	(861)	100.00%	13,248
309	In Design	Lift Station No. 101 Rehabilitation	-	-	-	5,606	-	(5,606)	100.00%	9,830
310	Proposed Projects	Lift Station No. 102 Rehabilitation	-	-	-	-	-	-	0.00%	-
311	Proposed Projects	Lift Station No. 103 Decommission	-	-	-	-	-	-	0.00%	-
312	In Design	Lift Station No. 105 Coating	122,100	-	122,100	4,760	-	117,340	3.90%	10,658
313	In Design	Lift Station No. 106 Rehabilitation	214,043	-	214,043	5,075	-	208,968	2.37%	9,485
314	Proposed Projects	Lift Station No. 111 Odor Control	200,000	-	200,000	-	-	200,000	0.00%	-
315	Proposed Projects	Lift Station No. 113 Rehabilitation	-	-	-	-	-	-	0.00%	-

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COMBINED UTILITY SUMMARY**

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316	Under Construction	Lift Station No. 140 Rehabilitation	95,464	-	95,464	44,095	-	51,369	46.19%	13,248
317	In Design	Lift Station No. 159 MCC Building Replacement	-	-	-	-	-	-	0.00%	12,375
318	Under Construction	Lift Station Pump Replacements	-	-	-	77,847	-	(77,847)	100.00%	32,670
319	Out for Bids	12' x 12' Portable Office	-	5,562	5,562	-	-	5,562	0.00%	-
320	Under Construction	Lift Station Fence Replacements	-	-	-	104,258	-	(104,258)	100.00%	-
321		Total for Dept. 3230	5,207,157	-	5,207,157	1,850,840	-	3,356,317	35.54%	2,706,781
322		DEPARTMENT 3310 - W/WW ENGINEERING								
323	Utility Relocations	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements - Engineering	17,200	-	17,200	6,121	-	11,079	35.59%	14,763
324	Utility Relocations	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements	211,515	-	211,515	75,009	-	136,506	35.46%	-
325	Utility Relocations	Calvin Street Wastewater Utility Improvements - engineering and construction	-	83,462	83,462	212	-	83,250	0.00%	76,639
326	Utility Relocations	City Streets Contract - Portway Place Subdivision Wastewater Utility	243,187	-	243,187	60,690	-	182,497	24.96%	28,140
327	Utility Relocations	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Wastewater Utility Improvements	137,500	-	137,500	285	-	137,215	0.21%	11,409
328	In Design	2020 Master Plan	333,994	-	333,994	106,709	-	227,285	31.95%	159,217
329	Utility Relocations	Owens Road Bridge Utility Adjustments (Phase I) - Engineering	15,007	-	15,007	84,155	-	(69,148)	560.77%	1,667
330	Utility Relocations	Owens Road Bridge Utility Adjustments (Phase I) - Construction	250,000	-	250,000	124,215	-	125,785	49.69%	-
331	Utility Relocations	City Streets Contract - E. 14th Street - District 1	171,068	-	171,068	568	-	170,500	0.33%	20,500
332	Grant Funded	Cannery Public Market Wastewater Improvements	10,960	-	10,960	-	-	10,960	0.00%	-
333	Utility Relocations	Owens Road Bridge Utility Adjustments (Phase II) - Engineering and Construction	257,007	-	257,007	-	-	257,007	0.00%	463
334	Utility Relocations	City Streets Contract - Coffee Road - District 2 and 3	203,280	-	203,280	101,732	-	101,548	50.05%	37,120
335	In Design	North Regional Force Main - Phase I	2,235,294	-	2,235,294	20,356	-	2,214,938	0.91%	404,388
336	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4 - Engineering and Construction	1,107,366	-	1,107,366	58,666	-	1,048,700	5.30%	4,263,157
337	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 1	6,413,732	-	6,413,732	4,017,656	-	2,396,076	62.64%	3,748,720
338	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 2	1,360,622	-	1,360,622	207,015	-	1,153,607	15.21%	2,749,054
339	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3 & 4	200,000	-	200,000	375	-	199,625	0.19%	-

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

**AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 5/31/2025	ADJUSTMENTS	PROJECT BALANCE 5/31/2025	COMPLETION PERCENTAGE 5/31/2025	CURRENT PO BALANCE AS OF 5/31/2025
340	In Design	South Colonias Project - Engineering	125,000	-	125,000	-	-	125,000	0.00%	-
341	In Design	North Colonias Project - Engineering	125,000	-	125,000	-	-	125,000	0.00%	9,100
342	Completed	2015 Impact Fee Study for Wastewater Infrastructure	-	-	-	-	(98,819)	98,819	100.00%	-
343	Utility Relocations	Sewer Replacements related to the City Street Paving and Drainage Improvement Projects	-	-	-	-	-	-	0.00%	-
344	Utility Relocations	City Streets Contract - Stage Coach Trail - Wastewater Improvements - District 3	-	-	-	-	-	-	0.00%	-
345	Utility Relocations	City Streets Contract - Old Alice Road - Wastewater Improvements - District 3	100,000	-	100,000	-	-	100,000	0.00%	-
346	Utility Relocations	TXDOT - International Blvd (SH 48) Median Construction - Wastewater Utility Adjustments (Four Corners to FM 511)	-	-	-	-	-	-	0.00%	-
347	Utility Relocations	TXDOT - Boca Chica (SH 4) Median Construction - Wastewater Utility Adjustments (Four Corners to Minnesota Ave)	-	-	-	-	-	-	0.00%	-
348	Proposed Projects	NWWTP Train Inlet Isolation Valve Actuators - Design	-	-	-	-	-	-	0.00%	-
349	Utility Relocations	Old Alice Rd - CCRMA (from SH 100 to Sports Park) - no wastewater services will be installed	-	-	-	-	-	-	0.00%	-
350	In Design	South Wastewater Treatment Plant Improvements (Packet 5)	-	-	-	8,260	-	(8,260)	100.00%	1,183
351		Total for Dept. 3310	13,517,732	83,462	13,601,194	4,872,024	(98,819)	8,827,989	35.82%	11,525,520
		DEPARTMENT 7125 - REAL ESTATE								
352	In Design	Lift Station No. 121 land purchase	-	85,000	85,000	-	-	85,000	0.00%	-
		Total for Dept. 7125	-	85,000	85,000	-	-	85,000	0.00%	-
353		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
354	Heavy Equipment and	ADD CARRYOVER CAPITAL EQUIPMENT	977,386	-	977,386	71,238	-	906,148	7.29%	7,000
355	Heavy Equipment and	ADD ESTIMATED CAPITAL EQUIPMENT	707,224	-	707,224	13,955	-	693,269	1.97%	35,573
356		ESTIMATED EQUIPMENT TOTAL - WASTEWATER	\$ 1,684,610	\$ -	\$ 1,684,610	\$ 85,193	\$ -	\$ 1,599,417	5.06%	\$ 42,573
357		ESTIMATED PLAN TOTAL - WASTEWATER	\$24,404,546	\$ 279,325	\$24,683,871	\$ 7,901,663	\$ (98,819)	\$16,881,027	32.01%	\$ 15,408,506
358		CAPITAL IMPROVEMENT PLAN - GRAND TOTAL	\$76,099,290	\$ -	\$76,099,290	\$30,480,852	\$ (782,405)	\$46,400,843	40.05%	\$ 44,350,257

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

CAPITAL WORK ORDERS
REQUESTED BY THE CITY OF BROWNSVILLE, TEXAS
UNBILLED SERVICES FROM FISCAL YEAR 2021 THROUGH 2025

Type	FY 2021			FY 2022			FY 2023			FY 2024			FY 2025			FY 2021 - FY 2025 Total		
	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred (Unaudited)	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders
Fiber Optics	-	-	-	7,102	7,102	-	26,787	25,317	1	-	-	-	-	-	-	33,889	32,419	1
New Connections	-	-	-	12,228	14,787	1	106,997	123,246	16	47,903	-	2	1,275	-	1	168,402	138,033	20
Street Lights	87,205	148,311	33	13,280	10,199	11	626	209	1	-	27,150	3	673	753	1	101,784	186,623	49
Infrastructure Improvements	-	-	-	2,352	1,493	1	-	-	-	-	-	-	2,888	2,873	1	5,240	4,367	2
Other	-	-	-	73,084	235,797	1	-	-	-	-	-	-	-	-	-	73,084	235,797	1
Electric Utility Total	87,205	148,311	33	108,046	269,379	14	134,410	148,772	18	47,903	27,150	5	4,836	3,626	3	382,400	597,239	73
Other - Sewer & Water	-	-	-	13,883	6,044	1	30,860	5,669,072	5	-	1,190	1	-	-	-	44,743	5,676,306	7
Grand Total	\$ 87,205	\$ 148,311	33	\$ 121,929	\$ 275,424	15	\$ 165,270	\$ 5,817,844	23	\$ 47,903	\$ 28,340	6	\$ 4,836	\$ 3,626	3	\$ 427,143	\$ 6,273,545	80

Note: All expenditures are from multi year work order inception date through 05/31/2025.

BILLED SERVICES OF COB WORK ORDERS FOR FISCAL YEAR 2025

Type	OPEN BALANCE as of 09/30/24	October	November	December	January	February	March	April	May	June	July	August	September	FY 2025 INVOICE TOTAL	OPEN BALANCE as of 05/31/25	INVOICE PAYMENTS RECEIVED	FY 2025 OPEN BALANCE
Fiber Optics	\$ 7,102	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,102	\$ -	\$ 7,102
New Connections	-	-	-	7,169	-	41,288	-	-	40,783.70	-	-	-	-	89,241	89,241	30,971	58,270
Street Lights	20,330	8,739	18,061	-	-	7,563	6,988	63,446	5,032.62	-	-	-	-	109,830	130,160	-	130,160
Other	-	-	-	-	779	-	-	-	-	-	-	-	-	779	779	-	779
LIT Pole Attachments	228,985	-	-	-	-	-	-	-	-	-	-	-	-	-	228,985	228,985	-
Electric Utility Total	256,417	8,739	18,061	7,169	779	48,851	6,988	63,446	45,816	-	-	-	-	199,849	456,266	259,956	196,311
ARPA - Sewer & Water	-	-	-	-	-	2,900,000	-	-	-	-	-	-	-	2,900,000	2,900,000	2,900,000	-
Grand Total	\$ 256,417	\$ 8,739	\$ 18,061	\$ 7,169	\$ 779	\$ 2,948,851	\$ 6,988	\$ 63,446	\$ 45,816	\$ -	\$ -	\$ -	\$ -	\$ 3,099,849	\$ 3,356,266	\$ 3,159,956	\$ 196,311

TOTAL TRANSFERS TO THE CITY OF BROWNSVILLE
SUMMARY BY UTILITY FROM FISCAL YEAR 2021 THROUGH 2025

Utility	FY 2021			FY 2022			FY 2023			FY 2024			FY 2025 (as of May 31, 2025)		
	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total
Electric	3,430,888	17,039,951	20,470,839	4,223,052	8,707,564	12,930,616	4,666,211	7,303,235	11,969,446	4,701,605	5,998,441	10,700,046	2,210,384	4,012,684	6,223,068
Water	717,593	1,502,302	2,219,895	751,795	1,585,378	2,337,173	783,093	1,903,337	2,686,430	791,422	2,223,808	3,015,230	523,164	1,442,436	1,965,600
Water - Resaca Fees	-	-	-	-	113,813	113,813	-	386,127	386,127	-	414,279	414,279	-	278,809	278,809
Wastewater	438,520	1,981,791	2,420,311	537,454	2,071,047	2,608,501	604,121	2,463,226	3,067,347	596,384	2,757,020	3,353,404	435,167	1,844,055	2,279,222
Grand Total	\$ 4,587,001	\$ 20,524,044	\$ 25,111,045	\$ 5,512,301	\$ 12,477,802	\$ 17,990,103	\$ 6,053,425	\$ 12,055,925	\$ 18,109,350	\$ 6,089,411	\$ 11,393,548	\$ 17,482,959	\$ 3,168,715	\$ 7,577,984	\$ 10,746,699



Quarterly Report on GM/CEO Procurement Authorizations

2ND QUARTER-APRIL-JUNE 2025

● ● ● B O A R D O F D I R E C T O R S M E E T I N G

Diane Solitaire

Purchasing & Materials Manager

Finance Department

Brownsville Public Utilities Board
Quarterly Report on GM/CEO Procurement Authorizations
2nd Quarter -April - June 2025

Vendor	Description	Amount	Date Signed	Procurement Type
WATER/WASTEWATER/ ADMINISTRATION - Authorization up to \$200,000				
Red Wing Shoe Store	Safety boots/shoes for employees	\$65,000.00	4/29/2025	A
City of Brownsville	Landfill disposal fees for Wastewater Treatment Plants - April 2025	\$63,609.00	5/16/2025	E
City of Brownsville	Street Patching charges for April 2025	\$59,940.45	5/21/2025	E
Arthur J. Gallagher Risk Management	Extend contract for property & casualty insurance consulting services - 2nd year renewal	\$60,000.00	5/22/2025	A, C
Insight Public Sector	Microsoft renewals for VDI, DataCenter and SQL server databases	\$59,503.14	6/3/2025	B
Truepani	Phase 2 of lead & copper pipe inspection project-inventory updates, sampling, update baseline inventory	\$52,800.00	6/3/2025	C
Allegiant Utility	Assistance in identifying customer side pipe type identification on approximately 18,000 work orders	\$61,200.00	6/3/2025	C
West Mark	Repairs to 4000 gallon water truck tank-repair hairline cracks Unit #844	\$82,741.31	6/3/2025	B
West Mark	Purchase of a 6500 gallon tank trailer for water transport to Space X	\$136,893.26	6/3/2025	B
Dos Hermanos Construction	Amend purchase order for concrete services (repairs to sidewalks, driveways, etc.)	\$59,530.25	6/3/2025	A, C
MCCi	Renewal of annual software support & subscription for Laserfiche licenses for ECRM	\$81,861.11	6/6/2025	D
Doggett Heavy Machinery	Backhoe Loader, Model 410-P Tier with enclosed cab	\$144,719.00	6/17/2025	B
Motorola Solutions	Twenty-one Motorola radios with accessories & programming for Electric T&D	\$88,900.36	Pending	B
Mantech, Inc.	Ammonia & Alkalinity instruments for Analytical Laboratory	\$116,624.00	Pending	D
Lamar Advertising	Billboard advertising at various locations throughout Brownsville	\$60,632.00	6/17/2025	D
Azteca Systems - Cityworks	Maintenance renewal for Server AMS custom ELA, citizen engagement API license & WO basic license	\$163,610.00	6/17/2025	D
Premier Truck Rental	Amend purchase order for rental of pickup truck	\$50,347.00	Pending	C
Sames McAllen Ford	Purchase of 2 SUV's for Health & Safety Department	\$98,535.00	6/17/2025	A
City of Brownsville	Landfill disposal fees for Wastewater Treatment Plants - May 2025	\$56,787.24	Pending	E
City of Brownsville	Landfill disposal fees for Wastewater Treatment Plants - March 2025	\$96,027.22	Pending	E
Total amount for W/WW/Administration		\$1,659,260.34		
ELECTRIC - Authorization up to \$200,000				
M&S Engineering	Engineering design services for Phase 1 of Loma Alta Substation rebuild project	\$82,907.00	4/30/2025	H
Wesco/Anixter, KBS, Priester Mell & Nicholson & Techline	Replenish electrical inventory for residential & commercial developments	\$60,267.79	5/16/2025	A
Open Systems International	Monarch support & patch management software support renewal	\$128,546.00	6/3/2025	D
Emerson Power & Water Solutions	Ovation software service subscription/license renewal - Unit #9 and #10	\$64,540.00	6/3/2025	D
Texas Electric Cooperatives	40 foot poles to upgrade to higher wind speed standard	\$69,003.84	6/17/2025	A
CC Dist., Texas Meter & Device, Alamo Iron Works, Wesco/Anixter, MSC Industrial	Annual supply of tools used by electrical field crews	\$182,493.74	Pending	A
Total amount for Electric		\$251,497.58		
GRAND TOTAL FOR W/WW/ADMIN/ELECTRIC		\$1,910,757.92		

Legend:

A-Competitive Bid
B-State Contract
C-Existing Contract
D-Sole Source

E-City of Brownsville MOU
F-Emergency
G-In Process Pending Signature
H-Engineering Services



BROWNSVILLE
PUBLIC UTILITIES BOARD



Drought Update

● ● ● BOARD OF DIRECTORS MEETING | July 7, 2025

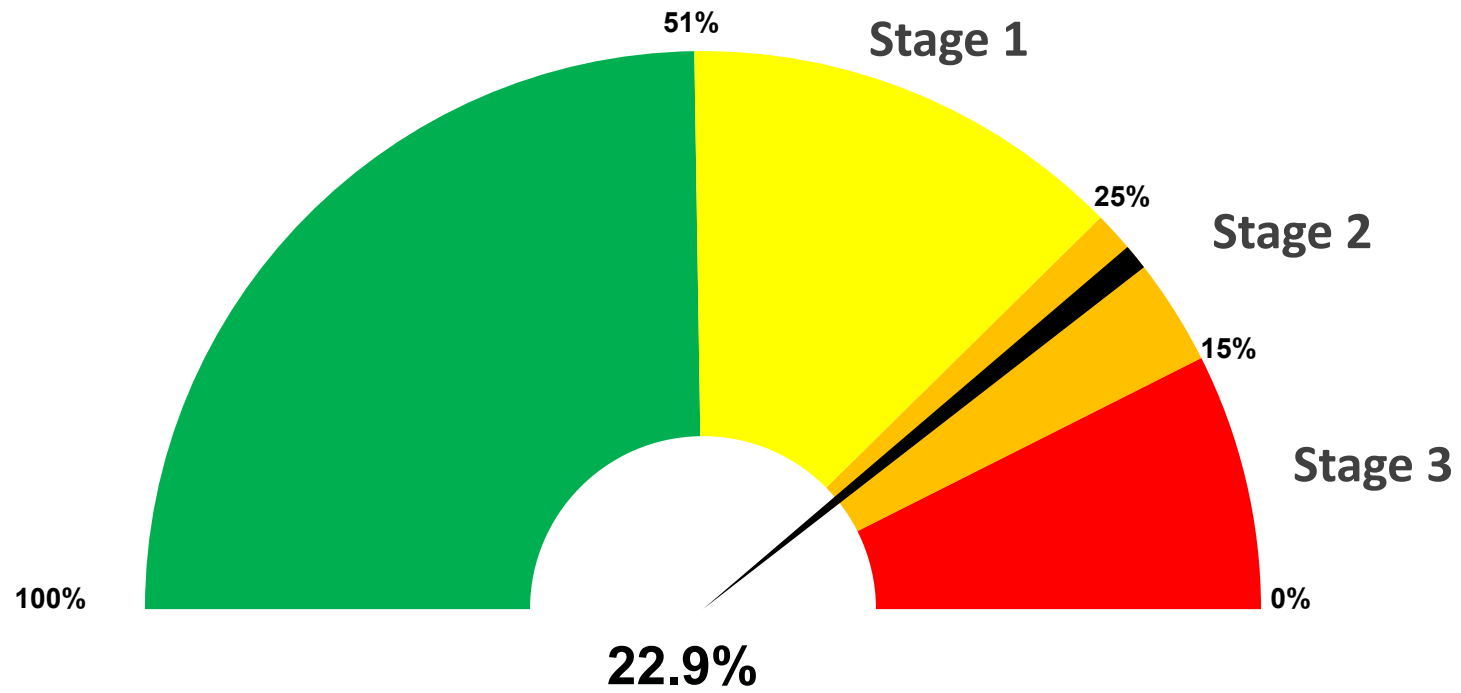
Jaime Flores

Water Resources Administrator

Raw Water Supply

A decorative graphic at the bottom of the slide consisting of several overlapping, wavy blue shapes that create a sense of movement and depth, resembling water or a stylized landscape.

BPUB Drought Stage Meter



U.S. Combined ownership at Amistad and Falcon Reservoirs
June 28, 2025 = 22.9%

% U.S. Combined Ownership at Amistad/Falcon

Previous 3 Readings

22.8%

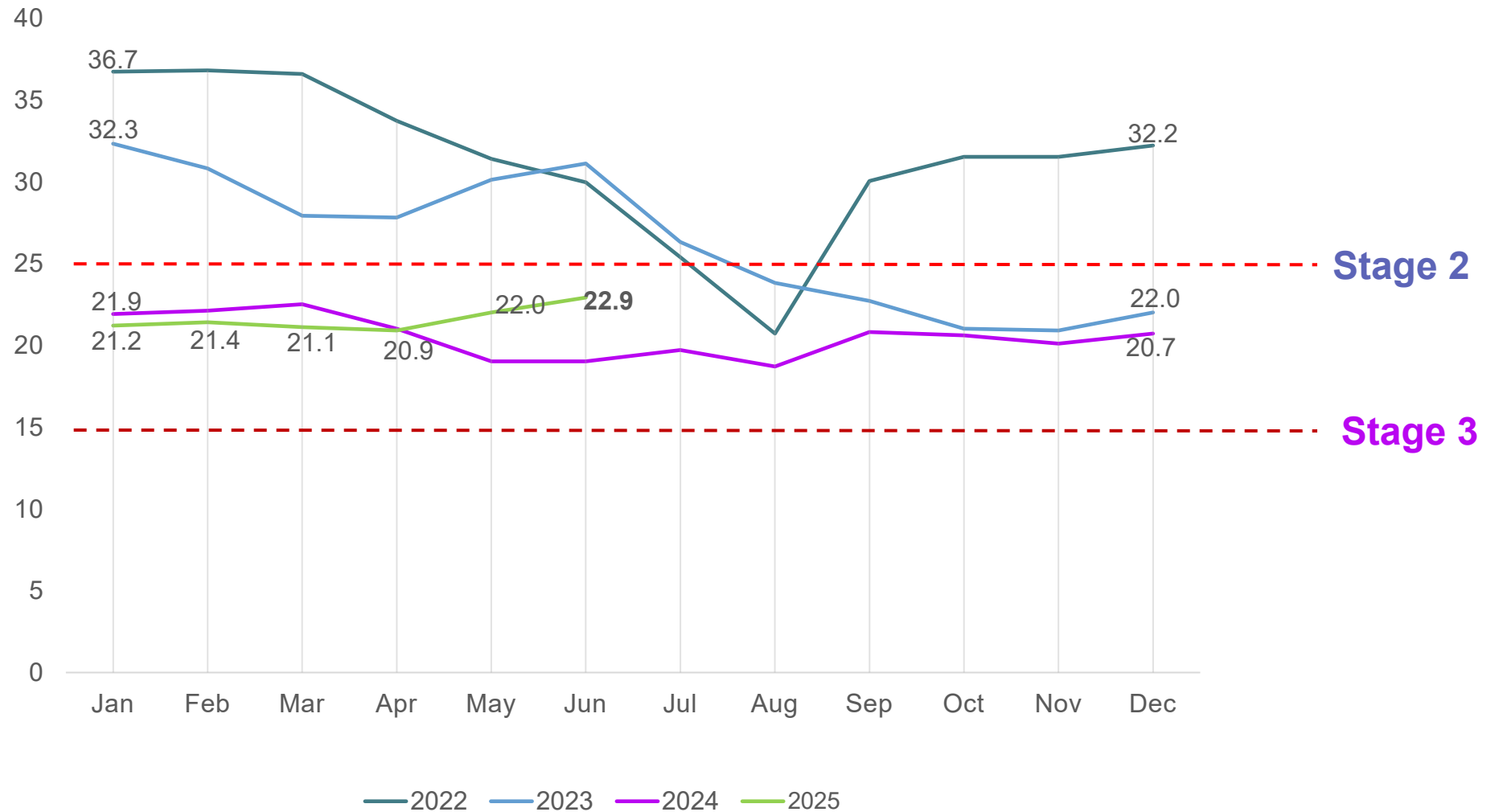
June 21, 2025

22.8 %

June 14, 2025

22.2 %

June 7, 2025



National Weather Service July to September 2025 Outlook: For the Lower Rio Grande Valley/Deep South Texas Region

- A hotter than normal average outlook is favored during the July-September 2025 timeframe.
- Confidence is beginning to lean towards a drier pattern/outcome developing through August as the heat ridge is expected to establish itself over the Desert Southwest region. Note: September is normally our wettest month of the year!
- Falcon Int'l Reservoir remained **near historic lows at the end of June. Confidence is near certain (~100%) on total storage remaining at or near record lows through September.** Only rainfall production from the remains of a tropical cyclone can effectively address the deficit.
- **Water Conservation is Key Until Further Notice!** “Stage 2/3” Restrictions continued through early Spring 2025 and are likely to continue until further notice based on inflows from Amistad and Falcon.

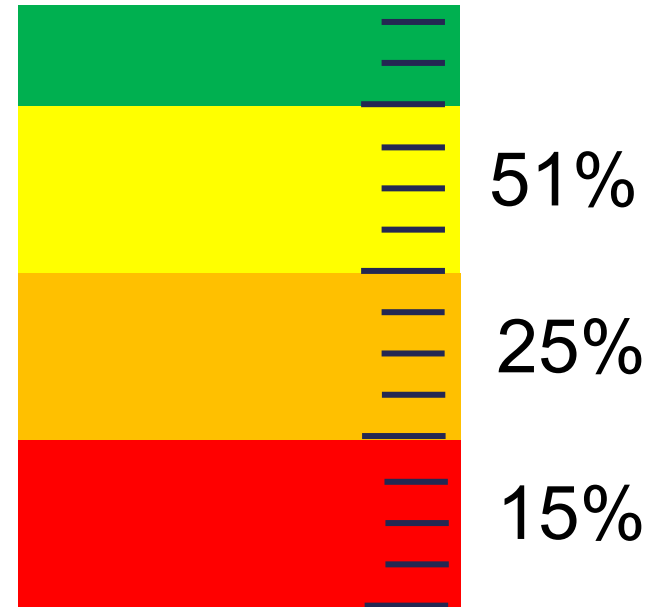
Drought Response Stages

U.S. Combined Falcon Dam and
Amistad Reservoirs' Storage

Stage 1 – Voluntary

Stage 2 – Restrictions

Stage 3 – Surcharges



STAGE 2: WATER USE RESTRICTIONS



Lawn irrigation is allowed

Midnight through 7:00 a.m.
7:00 p.m. through midnight.
On designated watering days.

- Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.
- New landscape vegetation may be irrigated any day during the designated Stage 2 irrigation hour. Requires variance.
- Variance is available for 4 weeks from the date of planting, and renewal is available for 8 weeks total.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday, Saturday
2 or 3	Tuesday, Saturday
4 or 5	Wednesday, Saturday
6 or 7	Thursday, Sunday
8 or 9	Friday, Sunday

STAGE 2: WATER USE RESTRICTIONS



Car washing is allowed

Midnight through 10:00 a.m.

7:00 p.m. through midnight.

On designated watering days.

- Vehicle washing is allowed at commercial vehicle wash facilities at any time.
- Fundraising car washes will follow the watering schedule and allowed time.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday, Saturday
2 or 3	Tuesday, Saturday
4 or 5	Wednesday, Saturday
6 or 7	Thursday, Sunday
8 or 9	Friday, Sunday

STAGE 2: ADDITIONAL RESTRICTIONS



- Non-essential watering is prohibited, such as washing buildings or sidewalks, using water for dust control, or allowing water to runoff into streets.

STAGE 3: WATER USE RESTRICTIONS



Car washing is allowed once a week

Midnight through 10:00 a.m.

7:00 p.m. through midnight.

On designated watering day.

- Allowed with a hand-held bucket, no larger than 5 gallons, or hose with a positive shutoff nozzle based on last digit of service address.
 - Vehicle washing is allowed at commercial vehicle wash facilities at any time.
 - Fundraising car washes are prohibited.
-
- Hydrant use is limited to fire fighting, except those designated for construction purposes under special permit by the BPUB.
 - Water use restrictions for golf courses based on water management plans.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday
2 or 3	Tuesday
4 or 5	Wednesday
6 or 7	Thursday
8 or 9	Friday

STAGE 3: WATER USE RESTRICTIONS



Lawn irrigation is allowed once a week

Midnight through 7:00 a.m.
7:00 p.m. through midnight.
On designated watering day.

- Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.
- New landscape vegetation may be irrigated twice/week on the designated Stage 2 irrigation schedule. Requires variance.
- Variance is available for 4 weeks from the planting date, and renewal is available for 8 weeks total.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday
2 or 3	Tuesday
4 or 5	Wednesday
6 or 7	Thursday
8 or 9	Friday

STAGE 3: WATER USE RESTRICTIONS

Additional Restriction

- Adding water to pools, except to maintain structural integrity, is prohibited.
- Operation of any outdoor ornamental fountain/pond for aesthetic or scenic purposes is prohibited, except to support aquatic life or where fountain/ponds recirculate water.
- The use of water from scenic and recreational ponds and lakes (resacas) and pumping water into them is prohibited, except when necessary to support aquatic life.

STAGE 3: SURCHARGES

Residential

ALLOCATION
10,000

gallons per month

SURCHARGE
1.5X

the current rate for water used over the allocation amount

Non-Residential

ALLOCATION
80%

of monthly usage for the 12-month period ending prior to the date of implementation of Stage 3

SURCHARGE
1.25X

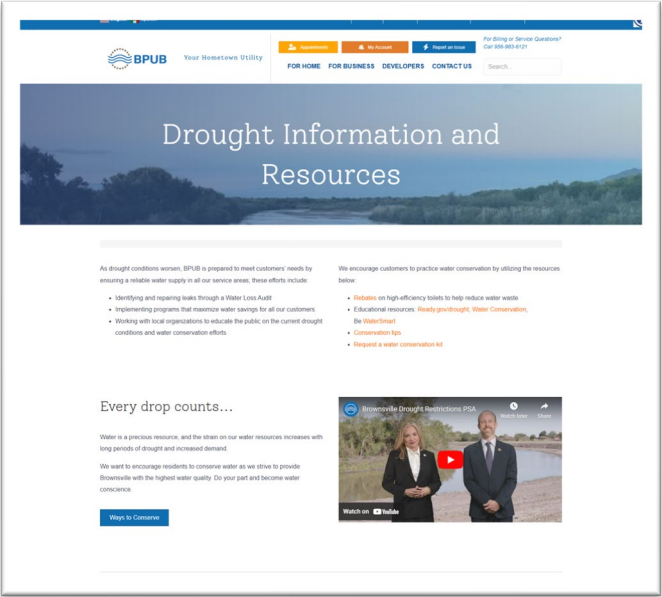
the current rate for water used over the allocation amount

Irrigation

- Lasts residential rate block 1.5 times current rate

Drought Messaging

June 2025



WEBSITE

Drought Resources

457

visitors



SOCIAL MEDIA

12 posts related to drought messaging

9,757

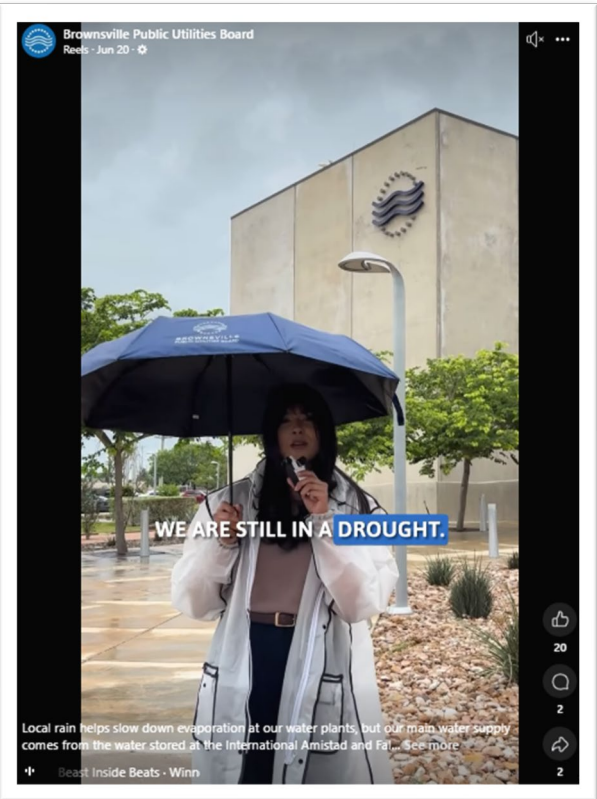
Unique views

6,642

Reach

289

Interactions



Drought Messaging

June 2025



COMMUNITY PRESENTATIONS

1

drought-related discussion

21

attendees



B R O W N S V I L L E
PUBLIC UTILITIES BOARD

EVERY DROP COUNTS!

Learn more about drought at:



brownsville-pub.com/drought-resources



SHARE Program Update

• • • BOARD OF DIRECTORS MEETING | July 07, 2025

Claudia Capetillo

Customer Service Administrator

Customer & Support Services Division

A decorative graphic at the bottom of the slide consisting of several overlapping blue wavy lines that create a sense of movement and depth.

SHARE Program Guidelines

The SHARE Program is meant to help BPUB Customers who are in financial distress due to low income or recent extreme expenses and need aid with their BPUB utility bill. Subject to funding allocations by BPUB, the Share program would be available to a residential customer who demonstrates that (s)he satisfies at least one of the following program requirements:

- Low Income
 - Household income is not more than 150 percent of the federal poverty guidelines, or
 - Receives food stamps from the Texas Department of Human Services or medical assistance from a State Agency
- Medical Expenses
 - Must be able to document unusually high medical expenses.
- Disabled
 - Provide documents of disability
- Funeral Expenses
 - Recent paid receipts totaling \$250.00 or more within a six-month period
- Recent Unemployment
 - Documents of unemployment

Limitations

- Arrears
 - Customer cannot be past due more than 2 months on their account.
- Bill Due Date
 - Customers can only be assisted on bill that is past due
- Up to \$200.00 limit per bill, per client, may cover multiple bills.
- BPUB customer may be assisted in 2-month increments.
- Cannot be awarded in the same month when the applicant is receiving funds under ELIAP program.
- Assistance may be applied to electric, water, and wastewater services only.



SHARE Distributions

Year	Donation Amount	Distribution Amount	Customers Assisted
2020	\$2,046,680.68 (\$2M contribution from BPUB)	\$212,284.99	2603
2021	\$35,308.22	\$279,011.48	2438
2022	\$595.00	\$120,658.07	1054
2023	\$649.75	\$155,452.33	1042
2024	\$586.00	\$354,280.35	2001
2025*	\$235.00	\$626,324.71	4802
Total	\$37,373.97	\$1,748,011.93	13,940

*As of May 2025

SHARE BALANCE AS OF MAY 2025

\$336,379.58

- Average monthly assistance is \$79,000.00
- Average of 600 customers assisted monthly

Questions?





Ocelot Substation

PROJECT UPDATES

• • • BOARD OF DIRECTORS MEETING | JULY 7, 2025

Cesar A. Cortinas

Dir. Of Electrical Engineering & System Operations

Electrical Engineering & System Operations Department

AGENDA

OCELOT SUBSTATION PROJECT

- PROJECT OBJECTIVES
- SYSTEM NEEDS & LIMITATIONS
- PROJECT LOCATION
- TIMELINE & MILESTONES
- PROJECT COST SUMMARY

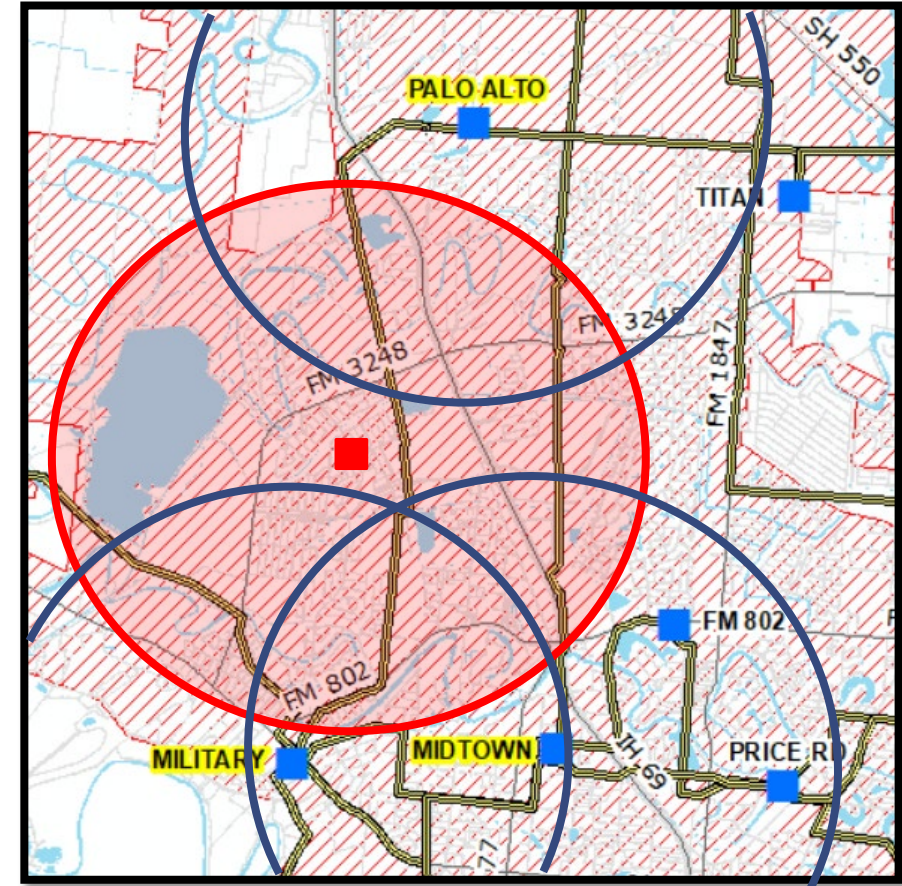


➤ PROJECT OBJECTIVES

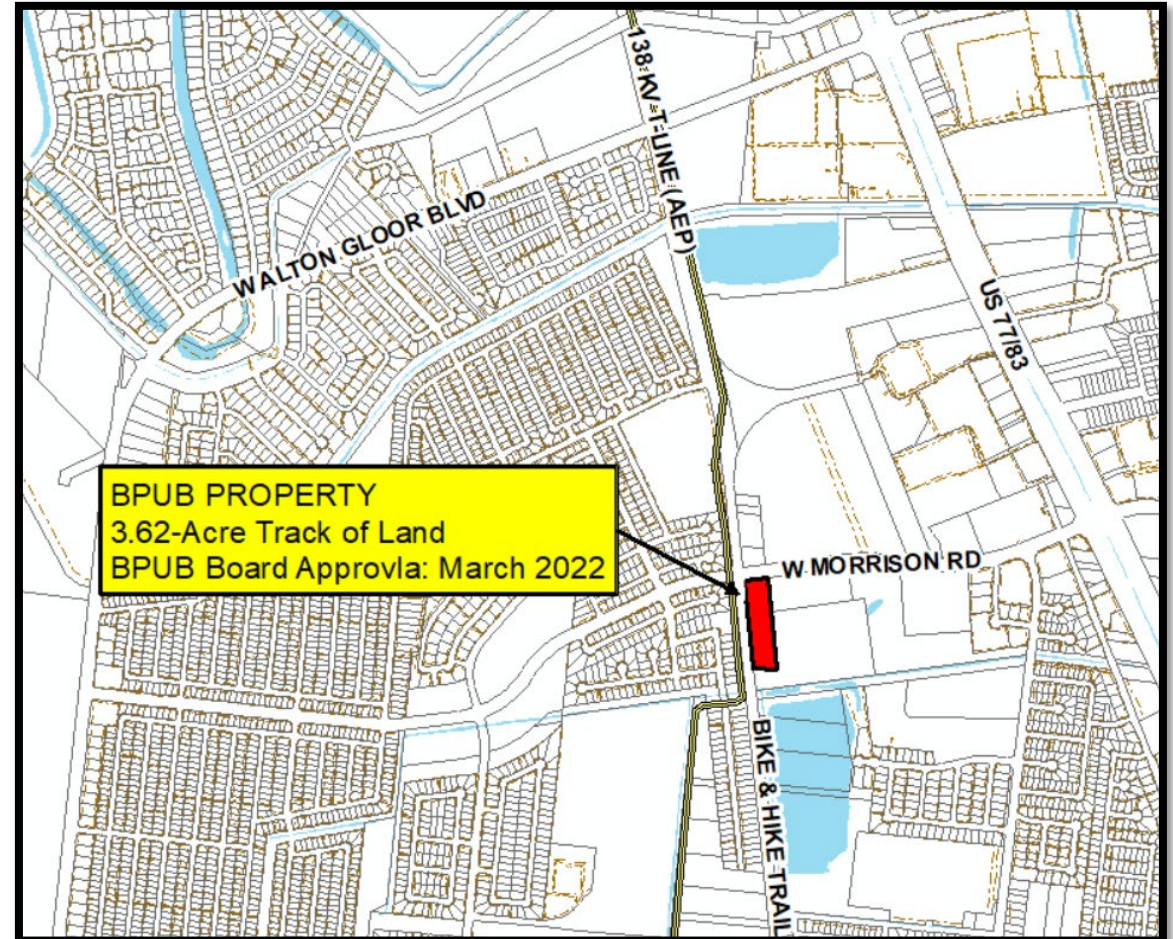
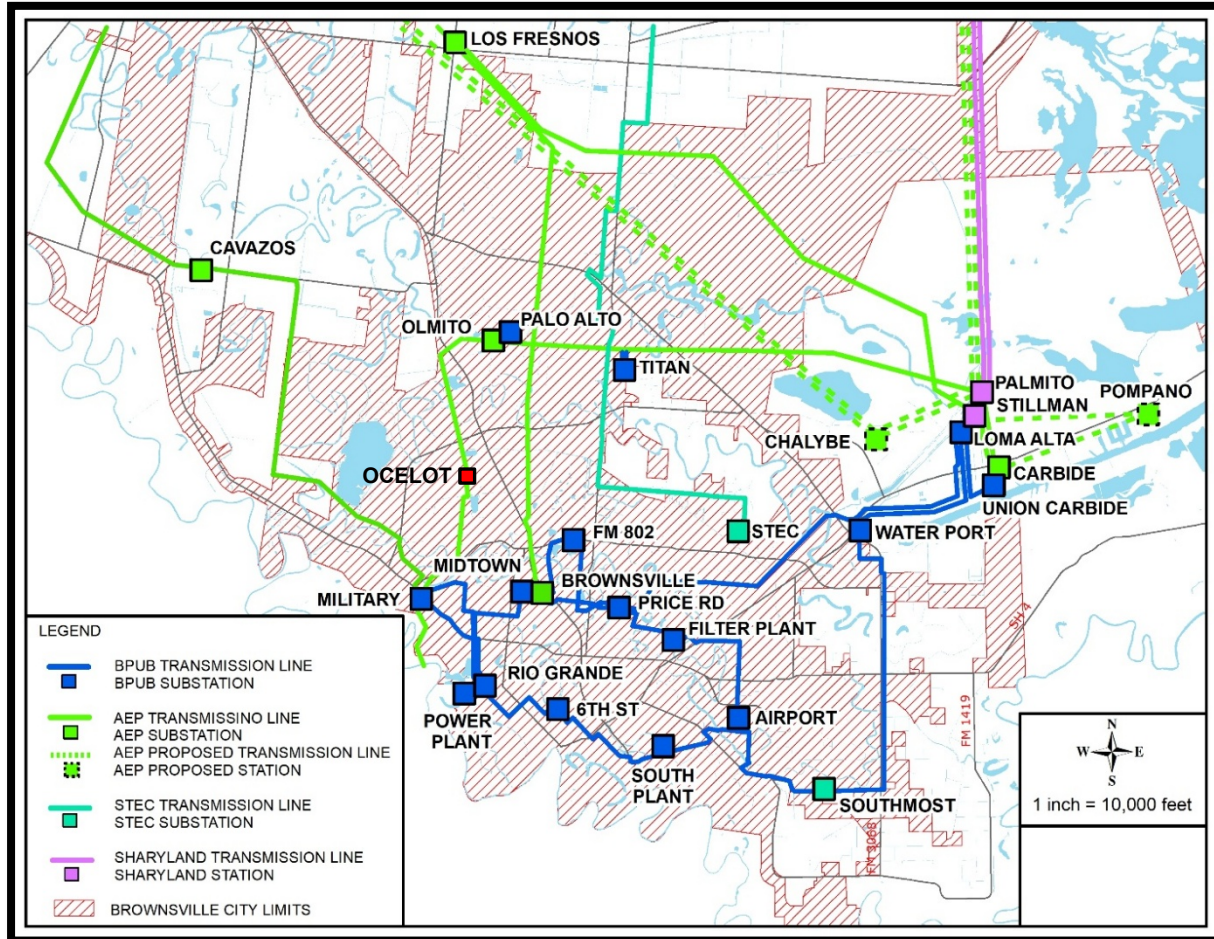
- ❑ Improve system reliability by minimizing customer outage times.
- ❑ Provide a redundant power source for customers.
- ❑ Reduce Military and Palo Alto substation overloading.
 - ❑ Military Transformer T2 at 87% capacity
 - ❑ Palo Alto Transformer T1 at 85% capacity

➤ SYSTEM NEEDS & LIMITATIONS

- ❑ Distribution load balancing is needed between multiple feeders from the Palo Alto, Military Hwy, and Midtown Substations and improve voltage levels.
- ❑ Switching limitations to reduce power lines (conductors) overloading.
- ❑ The Ocelot Substation:
 - ❑ Increase BPUB's electric system capacity by 56 MW, and
 - ❑ Add six (6) new distribution feeders, providing an opportunity for backfeeding surrounding stations during emergency or outage conditions.

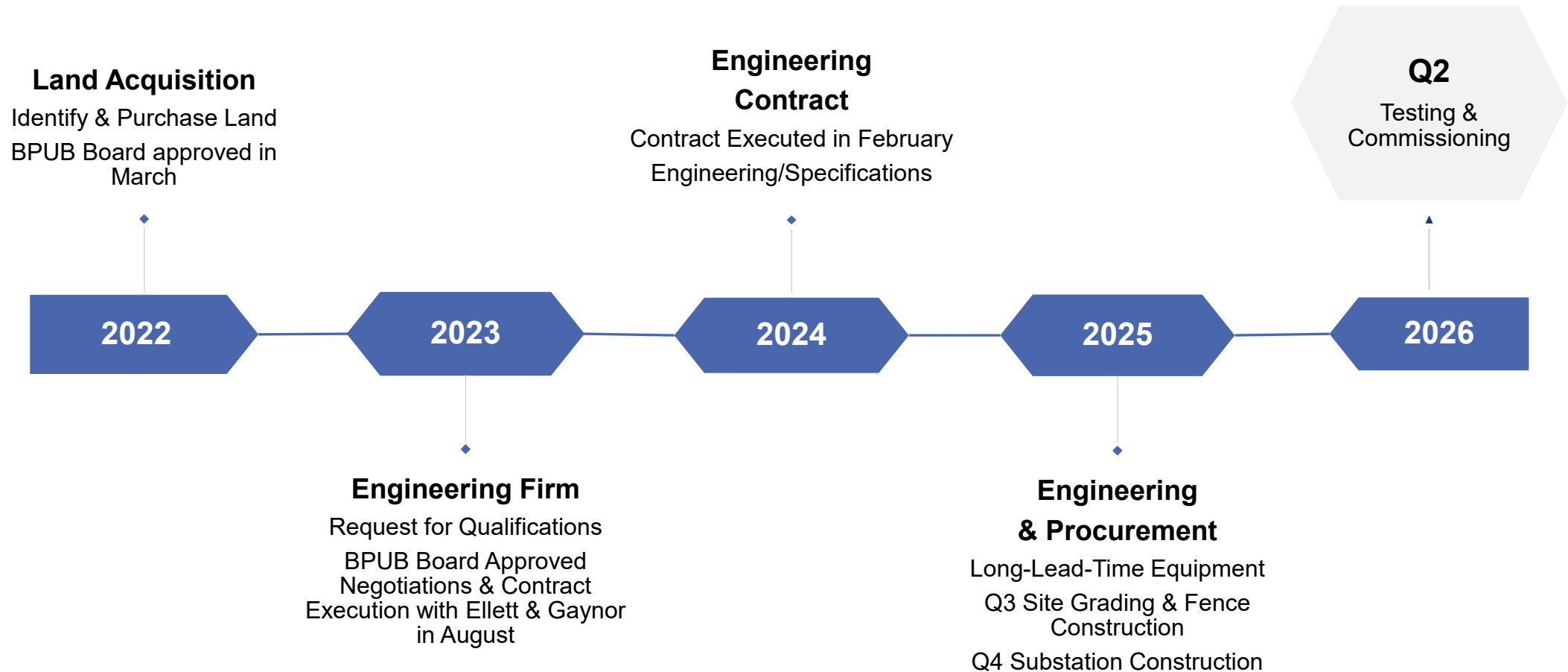


➤ PROJECT LOCATION

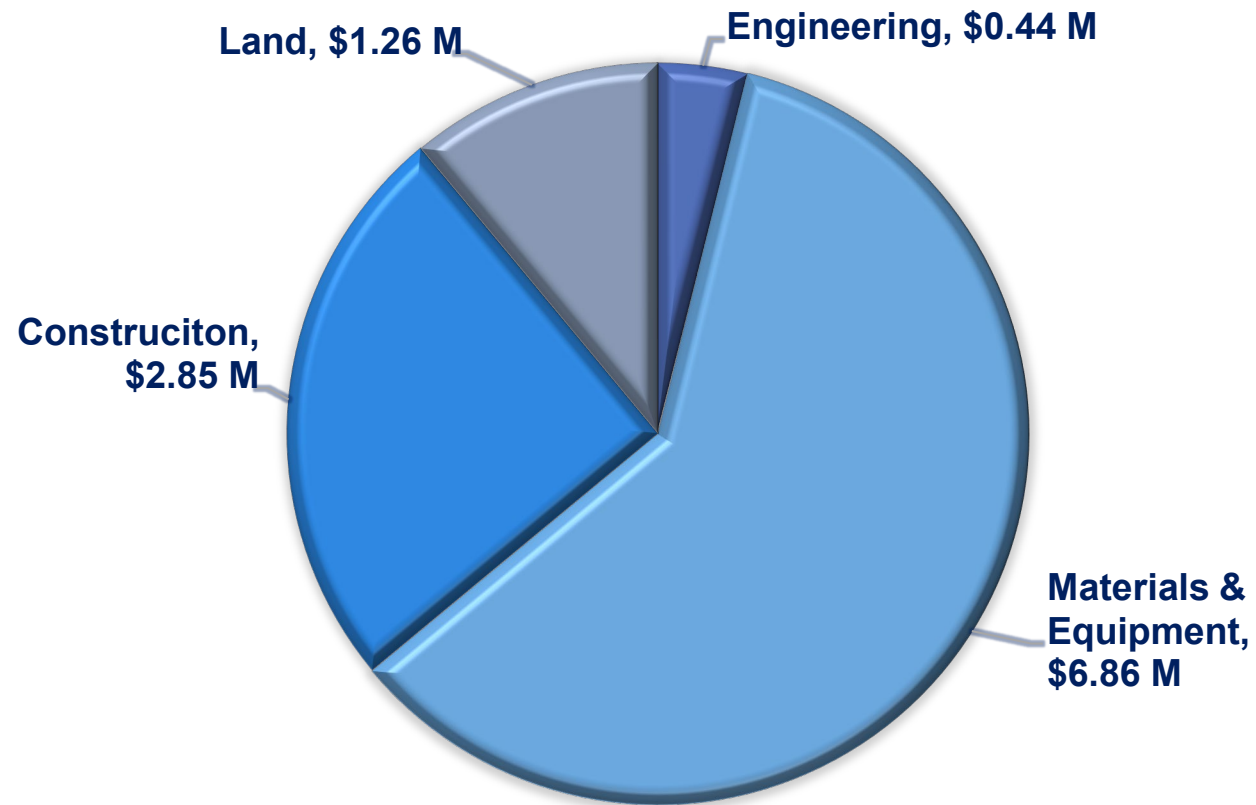




TIMELINE & MILESTONES



➤ PROJECT COST SUMMARY



Estimated Total	\$11.41 M
Expend	\$2.53 M
Committed	\$6.38 M
Pending	\$2.50 M

Approx. 11,000 customers will benefit from this project (1/5 of the electrical customers)

QUESTIONS



Thank you!



BROWNSVILLE
PUBLIC UTILITIES BOARD

Customer Satisfaction Survey

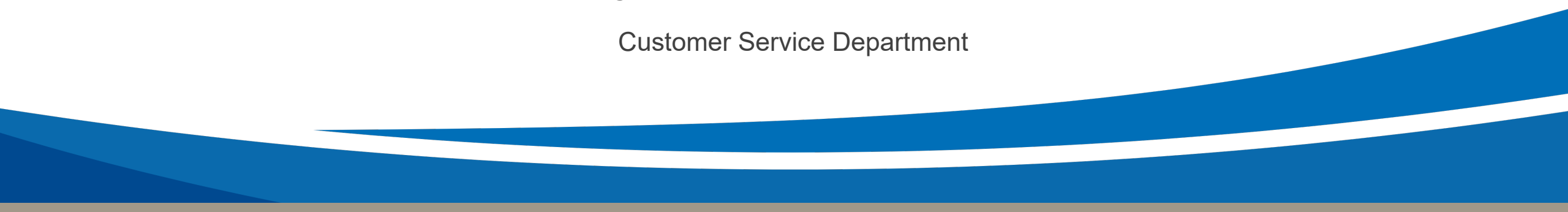
GREATBLUE RESEARCH, INC

• • • BOARD OF DIRECTORS MEETING | July 7, 2025

Marly Ramos

Customer Service Administrator

Customer Service Department



Purpose of the BPUB Customer Satisfaction Survey

Brownsville Public Utilities Board (BPUB) wishes to obtain information from its customers that can contribute to the improvement of the customer experience and enhanced services.

BPUB requested proposals from qualified Market Research Companies who are experienced in designing, implementing, and managing successful customer satisfaction surveys to utility customers.





The Brownsville Public Utilities Board partnered with GreatBlue Research, Inc to implement a customer satisfaction survey for BPUB customers.

GreatBlue is a full service market research firm that specializes in market studies for the utilities industry. GreatBlue has over four decades of experience conducting customer and employee research on behalf of the utilities industry.



Survey Delivery Method

Hello!

BPUB is committed to continuously improving the services and programs that matter most to you. To help us ensure we are meeting your needs, we are conducting a brief survey to gather your valuable feedback on your general experiences and satisfaction with BPUB as a customer.

Please take a few moments to share your opinions by clicking the survey link below. Your input will help shape future improvements.

Click Here to Start the Survey

Your responses will remain completely confidential and will only be reported in aggregate. BPUB has partnered with GreatBlue Research, an independent research firm, to conduct this survey. As required by the 1974 U.S. Privacy Act, all responses will be kept anonymous, and no identifying information will be shared.

If you have any questions about the survey, please feel free to contact GreatBlue Research at research@greatblueresearch.com or by phone at 860.740.4000.

Thank you in advance for your participation and for helping BPUB continue to improve its services!

GreatBlue Research

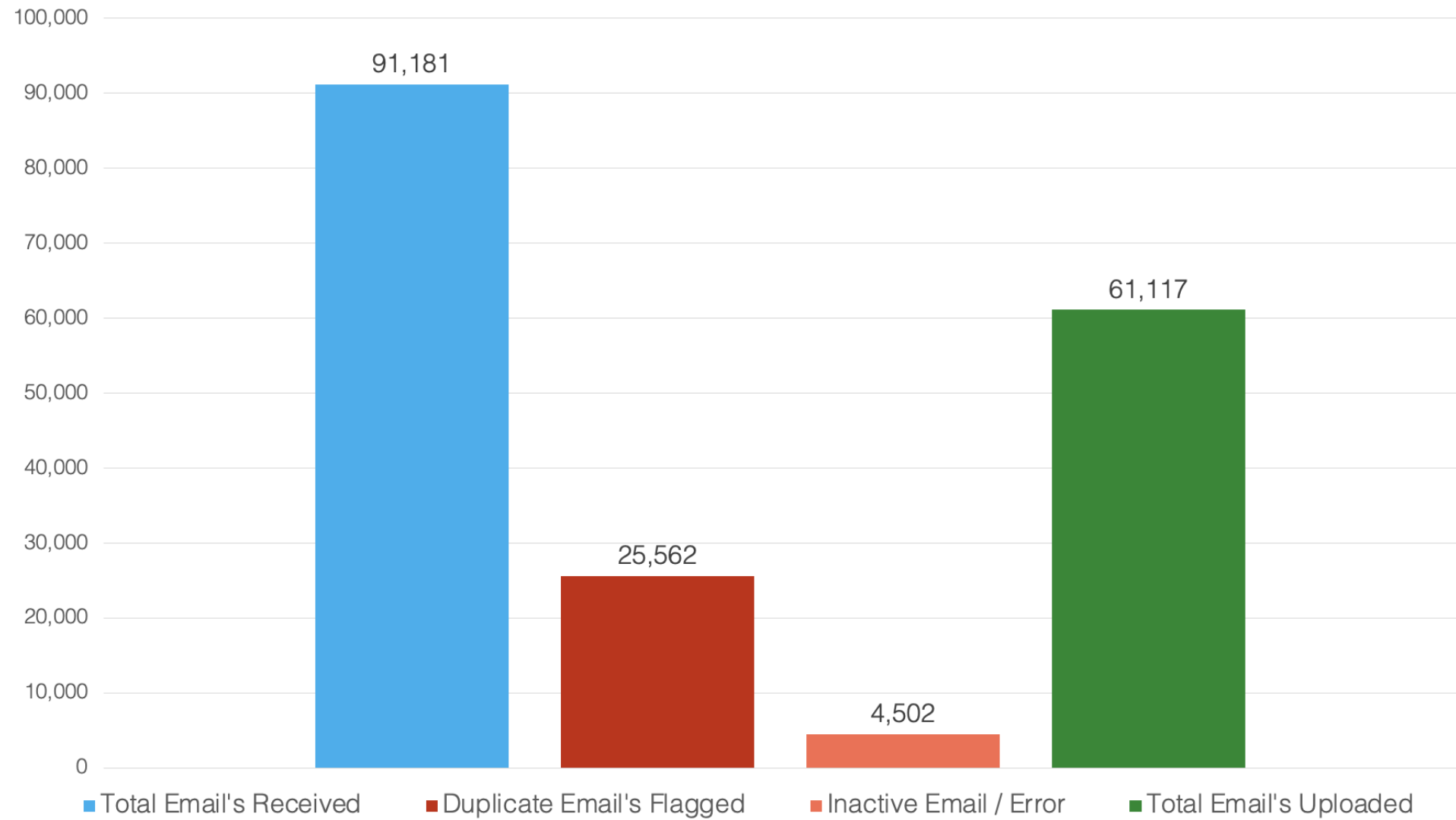


Delivery Statistics

Delivery Statistics

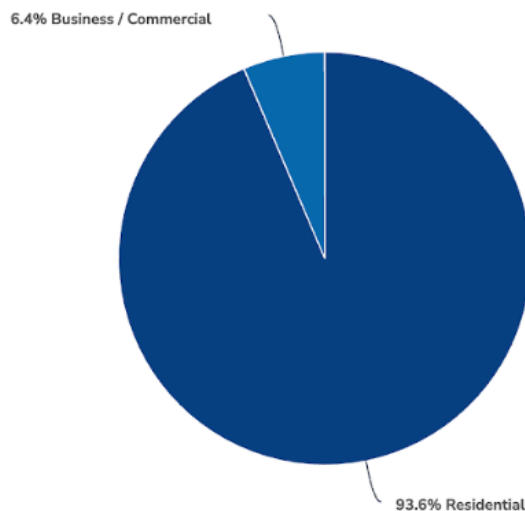
Message	Initiated	Bounces	Unsubscribed
Initial	61,381	2707	37
Reminder 1	44,764	1117	45
Reminder 2	28,313	53	15
Reminder 3	28,202	39	22
Total	162,660	3,916	119

Email Distribution Breakdown: Sample Upload Details



Residential vs Commercial Surveys

1. Do you have a residential or business / commercial account with Brownsville Public Utilities Board (BPUB)?



Value	Percent	Responses
Residential	93.6%	587
Business / Commercial	6.4%	40
		Totals: 627

Communication Efforts

METHODS OF COMMUNICATION

- Social Media
 - Posting stories
 - Videos
 - Graphics
 - QR code and link on FB page
- Email Blast
 - Reminders to check junk and spam emails



BROWNSVILLE
PUBLIC UTILITIES BOARD

Questions?

MARLY RAMOS, CUSTOMER SERVICE ADMINISTRATOR

The bottom of the slide is decorated with several overlapping, flowing blue lines in various shades of blue, creating a dynamic, wave-like effect.

Survey Sample

BROWNSVILLE PUBLIC UTILITIES BOARD
2025 Residential Customer Satisfaction Survey | Final

Screening Questions

Please select your preferred language from the drop-down in the top right-hand corner of the screen.

Are you currently one of the heads of your household and eighteen years of age or older?

1. Yes
2. No

Are you a current customer of BPUB (either an electric or water customer, or both)?

1. Electric only
2. Water only
3. Electric and water
4. Neither electric nor water

Are you or any others in your household currently employed by BPUB?

1. Yes
 2. No
 3. Prefer not to say
- 

Rating the Electric Utility

[Please read the following list of different organizational characteristics. For each one, please rate BPUB on a scale of one (1) to ten (10), where one is very poor and ten is very good.

Rows:

1. Communicating with customers
2. Responding promptly to customer questions and complaints
3. Helping customers use less energy and water
4. Being open and honest about company operations and policies
5. Maintaining modern and reliable infrastructure
6. Providing good service and value for the cost of electricity and water
7. Community involvement
8. Helpful and knowledgeable staff
9. #ASK IF [customer_type] == 1 or 3 Restoring power after an outage in a reasonable amount of time
10. #ASK IF [customer_type] == 1 or 3 Providing consistent and reliable electric service to customers
11. Offering innovative programs and services
12. Demonstrating environmental responsibility as a utility
13. Overall satisfaction with BPUB

Columns:

1. Very poor
2. 2
3. 3
4. 4
5. 5
6. 6
7. 7
8. 8
9. 9
10. Very good
11. Don't know / unsure

Expectations

Everyone has expectations of the organizations they do business with over time. What are the top three expectations you have regarding the service you receive from BPUB? (Select up to three responses)

1. Reliable/consistent service
2. Affordable prices/fair pricing/cost savings
3. Problems solved quickly/fast service/prompt service
4. Good customer service/answer questions/knowledgeable/properly trained staff
5. Friendly/professional/courteous/polite service
6. Proper billing/easy to understand bill/prompt processing
7. Transparency/honesty/fairness
8. Good communication
9. Prompt response to outages
10. Other (please specify):
99. Don't know / unsure

How frequently does BPUB meet your expectations...

1. All of the time
2. Most of the time
3. Some of the time
4. Never
99. Don't know / unsure

Customer Service

Have you contacted BPUB in the last 12 months?

1. Yes
2. No
99. Don't know/unsure

#ASK IF [customerservice_interaction] == 1

What was the purpose of the contact?

1. Install service
2. High bill question
3. Disconnect service
4. Address change
5. Question on bill (not a complaint)
6. Service call
7. Request meter check
8. Service interruption
9. Energy audit
10. To pay bill
11. Complaint on water quality
12. Water quality information
13. Name / address change
14. Bill collections
15. Payment arrangement or budget billing
16. To inquire about assistance programs or rebates
17. Other (please specify):
99. Don't know/unsure

#ASK IF [customer_service_interaction] == 1

Overall, how satisfied were you with the way BPUB handled your interaction?

1. Very satisfied
2. Somewhat satisfied
3. Somewhat dissatisfied
4. Very dissatisfied
99. Don't know/unsure

#ASK IF [customer_service_interaction] == 1

Generally, when you contact BPUB, are things taken care of to your satisfaction the first time, or must you have repeated contact with them?

1. BPUB takes care of things the first time
2. Must have repeated contact
3. It varies
99. Don't know/unsure

Field Service Representative

Have you had field service personnel visit your home in the last 12 months?

- 1. Yes
- 2. No**
- 99. Don't know / unsure

What was the purpose of the visit?

- 1. Connect service
- 2. Disconnect service
- 3. Meter reading
- 4. Service problem
- 5. Routine check
- 6. Outage restoration
- 7. Energy audit
- 8. Repair
- 9. Other: _____
- 99. Don't know / unsure

How satisfied were you with the service provided by the field service department?

- 1. Very satisfied
- 2. Somewhat satisfied
- 3. Somewhat dissatisfied
- 4. Very dissatisfied
- 99. Don't know / unsure

Outages #ASK IF [customer_type] = 1 or 3

Have you experienced an electric outage in the last 12 months?

1. Yes
2. No

#ASK IF [outage_experience] = 1

How acceptable do you find the communication you receive from BPUB during a power outage?

1. Very acceptable
2. Somewhat acceptable
3. Not very acceptable
4. Not at all acceptable
99. Don't know / unsure

How would you prefer to receive information about outages and emergencies from BPUB? (Select all that apply)

1. Email
2. Automated phone call
3. Text message
4. Mobile app
5. Social media (ex. Facebook, X, Instagram, etc.)
6. BPUB website
7. Other (please specify):
98. Don't know/ unsure
99. I do not care to receive information

Information / Awareness / Communications

I

For future communications, what would be your preferred method? **#RANDOMIZE**

1. Via telephone with a BPUB customer service representative
2. In-person at one of the BPUB offices
3. Email
4. Social Media (ex. Facebook, X, Instagram, etc.)
5. BPUB Website
6. Mobile app
7. Other (please specify): _____ **#ANCHOR**
99. None of the above **#EXCLUSIVE #ANCHOR**

Water Service

#ASK IF [customer_type] = 2 or 3

Do you trust that the water BPUB delivers to you every day meets drinking water standards and is safe to drink?

1. Yes
2. No
3. Don't know / unsure

OPTIONAL QUESTIONS

[important_characteristics] {multi select} Among the characteristics you rated at the beginning of the survey, what are the most important to you as a customer of BPUB? (Please select all that apply) **#RANDOMIZE**

1. Communicating with customers
2. Responding promptly to customer questions and complaints
3. Helping customers use less energy and water
4. Being open and honest about company operations and policies
5. Maintaining modern and reliable infrastructure
6. Providing good service and value for the cost of electricity and water
7. Community involvement
8. Helpful and knowledgeable staff
9. **#SHOW IF [customer_type] == 1 or 3** Restoring power after an outage in a reasonable amount of time
10. **#SHOW IF [customer_type] == 1 or 3** Providing consistent and reliable electric service to customers
11. Offering innovative programs and services
12. Demonstrating environmental responsibility as a utility
13. Other (please specify): _____
99. None of the above

Has your level of satisfaction with BPUB increased, stayed the same, or decreased over the past 12 months?

1. Increased
2. Stayed the same
3. Decreased
99. Don't know / unsure

#ASK IF [sat_change] == 1 or 3

Please explain why your level of satisfaction changed.

#ASK IF [expectations_met] != 1

What is one thing BPUB could improve to meet your expectations more frequently?

Which of the following would best describe your relationship with BPUB?

1. A less than satisfied customer
2. A satisfied customer
3. A loyal customer
4. An advocate of BPUB
99. Don't know/unsure

L
#ASK IF [customerservice_interaction] == 1

Which of the following methods did you use to contact BPUB in the last 12 months?

1. By telephone
2. Visited the office or service center
3. Visited BPUB's website on a desktop / laptop
4. Visited BPUB's website on a mobile device
5. Posted a comment to BPUB's Instagram or Facebook page
6. Received or sent an email to BPUB
7. Received or sent a text message to BPUB
8. Or some other method (please specify):
99. Don't know / unsure

#ASK IF [contact_method] == 1 or 2

Please rate the employee you worked with on how well he or she performed in a number of important characteristics. Please use a scale of one to ten where one (1) means "very poor" and ten (10) means "very good."

Columns:

1. Very Poor
2. 2
3. 3
4. 4
5. 5
6. 6
7. 7
8. 8
9. 9
10. Very Good
99. Don't know / unsure

Rows: **#RANDOMIZE**

1. Understanding your problem or need
2. Explaining things you needed to know about your problem
3. Being courteous to you and treating you with respect
4. Speed or providing you with results in a reasonable amount of time

L
#ASK IF [customerservice_interaction] == 1

Which of the following methods did you use to contact BPUB in the last 12 months?

1. By telephone
2. Visited the office or service center
3. Visited BPUB's website on a desktop / laptop
4. Visited BPUB's website on a mobile device
5. Posted a comment to BPUB's Instagram or Facebook page
6. Received or sent an email to BPUB
7. Received or sent a text message to BPUB
8. Or some other method (please specify):
99. Don't know / unsure

#ASK IF [contact_method] == 1 or 2

Please rate the employee you worked with on how well he or she performed in a number of important characteristics. Please use a scale of one to ten where one (1) means "very poor" and ten (10) means "very good."

Columns:

1. Very Poor
2. 2
3. 3
4. 4
5. 5
6. 6
7. 7
8. 8
9. 9
10. Very Good
99. Don't know / unsure

Rows: **#RANDOMIZE**

1. Understanding your problem or need
2. Explaining things you needed to know about your problem
3. Being courteous to you and treating you with respect
4. Speed or providing you with results in a reasonable amount of time

#ASK IF [customer_service_satisfaction] = 3 or 4

You previously reported being dissatisfied with the way BPUB handled your interaction. Why were you dissatisfied with the way BPUB handled your interaction?

#ASK IF [contact_resolution] == 2

You previously reported you must have repeated contact with BPUB when you contact the utility. For what reason did you require multiple points of contact with BPUB?

1. Billing issue (e.g., incorrect charges, payment problems)
2. Service outage or reliability concern
3. New service setup or disconnection
4. Technical issue (e.g., meter, equipment, connection)
5. Account or service change request
6. Difficulty reaching the right department or representative
7. Lack of resolution in previous contact(s)
8. Other (please specify):
9. Don't know/unsure

#ASK IF [outage_experience] = 1

Overall, how acceptable do you find the time it takes BPUB to restore power after an outage?

1. Very acceptable
2. Somewhat acceptable
3. Not very acceptable
4. Not at all acceptable
99. Don't know / unsure

Currently, when you need to interact with BPUB, what method do you use?

1. Via telephone with a BPUB customer service representative
2. In-person at one of the BPUB offices
3. Email
4. Social Media (ex. Facebook, X, Instagram, etc.)
5. BPUB Website
6. Other (please specify): _____
99. None of the above

Have you used the BPUB Customer Self-Service (CSS) portal to view account information or pay a bill?

1. Yes
2. No
3. Don't know / unsure

#ASK IF [portal_usage] == 1

How satisfied are you with the BPUB Customer Self-Service (CSS) portal?

1. Very satisfied
2. Somewhat satisfied
3. Somewhat dissatisfied
4. Very dissatisfied
99. Don't know / unsure

|

Please read a short list of programs or services from BPUB; for each program or service, please indicate if you have participated in the past or would be willing to do so in the future.

Rows:

1. Rebate programs for Attic/Ceiling Insulation
2. Rebate programs for Duct Flow Performance
3. Rebate programs for ENERGY STAR Windows
4. HVAC Energy Efficiency Rebate Program
5. Rebate programs for Solar Screens and Films
6. WaterSense High Efficiency Toilet Rebate Program

Columns:

1. Yes, I have & will in the future
2. Yes, I have & won't in the future
3. No, but I will in the future
4. No, and I won't in the future
5. Not aware of this program
99. Don't know / unsure

Are there any other programs that you would like BPUB to offer to customers like you?

What are the main ways you learn about BPUB and the programs and services it provides? (select all that apply)

1. Local news/news articles/news reports
2. Radio advertising
3. Newspaper advertising
4. Bill stuffers
5. Website
6. Mobile app
7. Social media (Facebook/X/Instagram)
8. Outdoor advertising (on buses, billboards, etc.)
9. Other (please specify):
99. Don't know / unsure

ASK IF [customer_type] == 2 or 3

This next section will focus on water service provided by BPUB. As you go through the following questions, please think specifically about the quality of service you receive from BPUB in this area.

How would you rate the following water services from BPUB? For each one, please rate BPUB on a scale of one (1) to ten (10), where one is very poor and ten is very good.

Rows:

1. Reliability of the Water Service
2. Water Pressure
3. Taste and Smell
4. Appearing Safe to Drink
5. Overall Water Quality

Columns:

1. Very poor
2. 2
3. 3
4. 4
5. 5
6. 6
7. 7
8. 8
9. 9
10. Very good
99. Don't know / unsure

#ASK IF [water_standards] == 2

What are your concerns over water quality?

ASK IF [customer_type] == 2 or 3

In the past twelve months, have you experienced interruptions to your water service?

1. Yes
2. No
3. Don't know / unsure

#ASK IF [water_outage] == 1

How would you rate the way BPUB handled your water service issue on the following characteristics? For each one, please rate BPUB on a scale of one (1) to ten (10), where one is very poor and ten is very good.

Rows:

1. Ability to reach BPUB to report an outage or other service interruption issue
2. Restoration time
3. Limiting the impact on your household

Columns:

1. Very poor
2. 2
3. 3
4. 4
5. 5
6. 6
7. 7
8. 8
9. 9
10. Very good
99. Don't know / unsure

Demographic Questions

Do you currently rent or own your home?

1. Own
2. Rent
99. Prefer not to say

Which of the following best describes your household income?

1. Under \$25,000
2. \$25,000 - \$49,999
3. \$50,000 - \$74,999
4. \$75,000 - \$99,999
5. \$100,000 - \$149,999
6. \$150,000+
99. Prefer not to say

What is your age?

1. 18 to 24
2. 25 to 34
3. 35 to 44
4. 45 to 54
5. 55 to 64
6. 65 to 74
7. 75 or older
99. Prefer not to say

What is the highest level of education you have completed? |

1. Less than a high school graduate
2. High school graduate, diploma or the equivalent (for example: GED)
3. Trade/technical/vocational school or program
4. Some college credit, no degree
5. Associate's/2-year degree
6. Bachelor's/4-year degree
7. Master's degree (MA, MS, MBA, etc.)
8. Doctoral or professional degree or higher (PhD, JD, MD, etc.)
99. Prefer not to say

How long have you been a customer of BPUB?

1. Less than 1 year
2. 1 to less than 5 years
3. 5 to less than 10 years
4. 10 to less than 20 years
5. 20 to less than 30 years
6. 30 years or more
99. Prefer not to say



BROWNSVILLE
PUBLIC UTILITIES BOARD

Advanced Metering Infrastructure (AMI)

PROJECT UPDATE

• • • BOARD OF DIRECTORS MEETING | July 7, 2025

Jaime Aguilar

Division Manager

Enterprise Solutions



Project Update

- Completed Milestones
 - ✓ Electric network devices installed
 - ✓ Head End Systems and Meter Data Management System provisioned
 - ✓ Data mapping completed
 - ✓ Interfaces established

Project Update

- Installation of water and electric meters began April 2025
 - Electric installs: 5,706
 - Water installs: 6,824

Water

00%

Electric

00%

- As of 6/23/2025

Project Update

- Installation of water and electric meters began April 2025
 - Electric installs: 5,706
 - Water installs: 6,824

Water

11%

Electric

09%

- As of 6/23/2025

Project Update

- Billing discrepancy
 - BPUB identified 995 customer bills impacted with the following:
 - Delayed billing
 - Consumption history not displaying correctly
 - Double customer service charge on bill
 - Staff from Billing, CIS, Collections & Customer Service worked diligently to mitigate impact
 - Adjust bill and add credit memo
 - Customers impacted were informed via mass notification and/or phone call
 - Measures were implemented to resolve root cause
 - Future bills should not be impacted

Customer Bill (Sample)

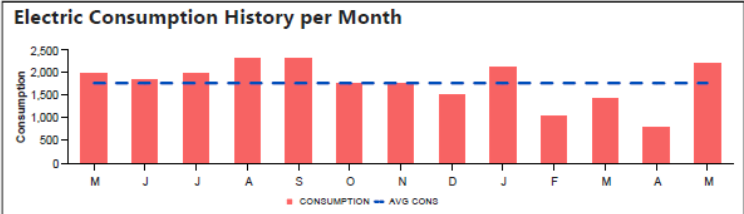
JOHN DOE
1234 MAIN ST
BROWNSVILLE TX 78520-1234567
Acct No: 123456



Electric Service

Electric Meter			
Serial No:	81254457	Mult: 1	
Reg	Previous Read	Current Read	Consumption
kWh	26483	28684	2,201
Estimated: No		Billing Meter	
Bill Dates			
From		04/22/2025	to 05/20/2025

Description	
Electric Customer Service Charge	\$6.94
Energy Consumption (2201 kWh)	\$125.76
500 kWh @ \$0.04862.....	\$24.31
1701 kWh @ \$0.05964.....	\$101.45
Fuel and Purchased Energy Charge	\$110.47
2201 kWh @ \$0.05019.....	\$110.47
City Sales Tax (2%)	\$4.86
Total Electric Charges	\$248.03



kWh	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May
	1,965	1,841	1,965	2,286	2,286	1,737	1,737	1,491	2,112	1,037	1,421	781	2,201
Avg	1,758.46												

JOHN DOE
1234 MAIN ST
BROWNSVILLE TX 78520-1234567
Acct No: 123456



Electric Service

Electric Meter			
Serial No	12345664	Mult: 1	
Reg	Previous Read	Current Read	Consumption
kWhD	0	1172	1,172
KWD	0	0	
Estimated: No		Billing Meter	
Bill Dates			
From		04/22/2025	to 05/20/2025

Description	
Electric Customer Service Charge	\$6.94
Energy Consumption (1172 kWh)	\$64.39
500 kWh @ \$0.04862.....	\$24.31
672 kWh @ \$0.05964.....	\$40.08
Fuel and Purchased Energy Charge	\$58.82
1172 kWh @ \$0.05019.....	\$58.82
City Sales Tax (2%)	\$2.60
Total Electric Charges	\$132.75

Electric Consumption History per Month

kWh	
Avg	



NERC Compliance

• • • BOARD OF DIRECTORS MEETING |

7/7/2025

Gustavo C. Leal

NERC Compliance Manager & CCO

NERC Compliance

What is NERC?

The North American Electric Reliability Corporation

What are NERC responsibilities?

- Protecting the Power Grid and Electric Generations from physical or cyber attacks in all of North America
- Prevent Random Blackouts
- Regulate the system
- Investigate incidents and finding solutions for the cause

NERC Origins

Before Blackout

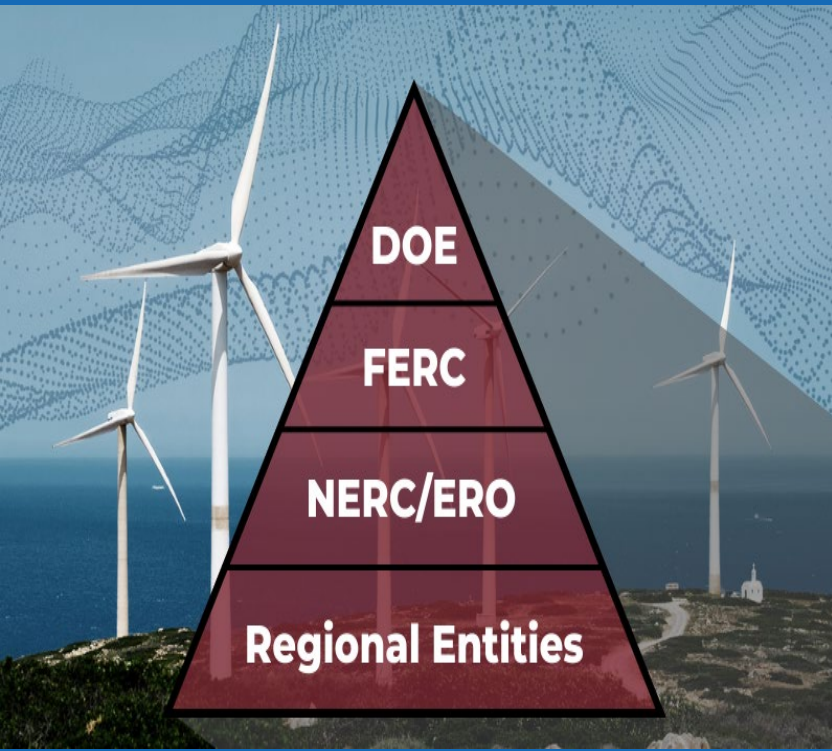


across the Bulk Electric System (BES).

After Blackout



Electric Utilities Hierarchy



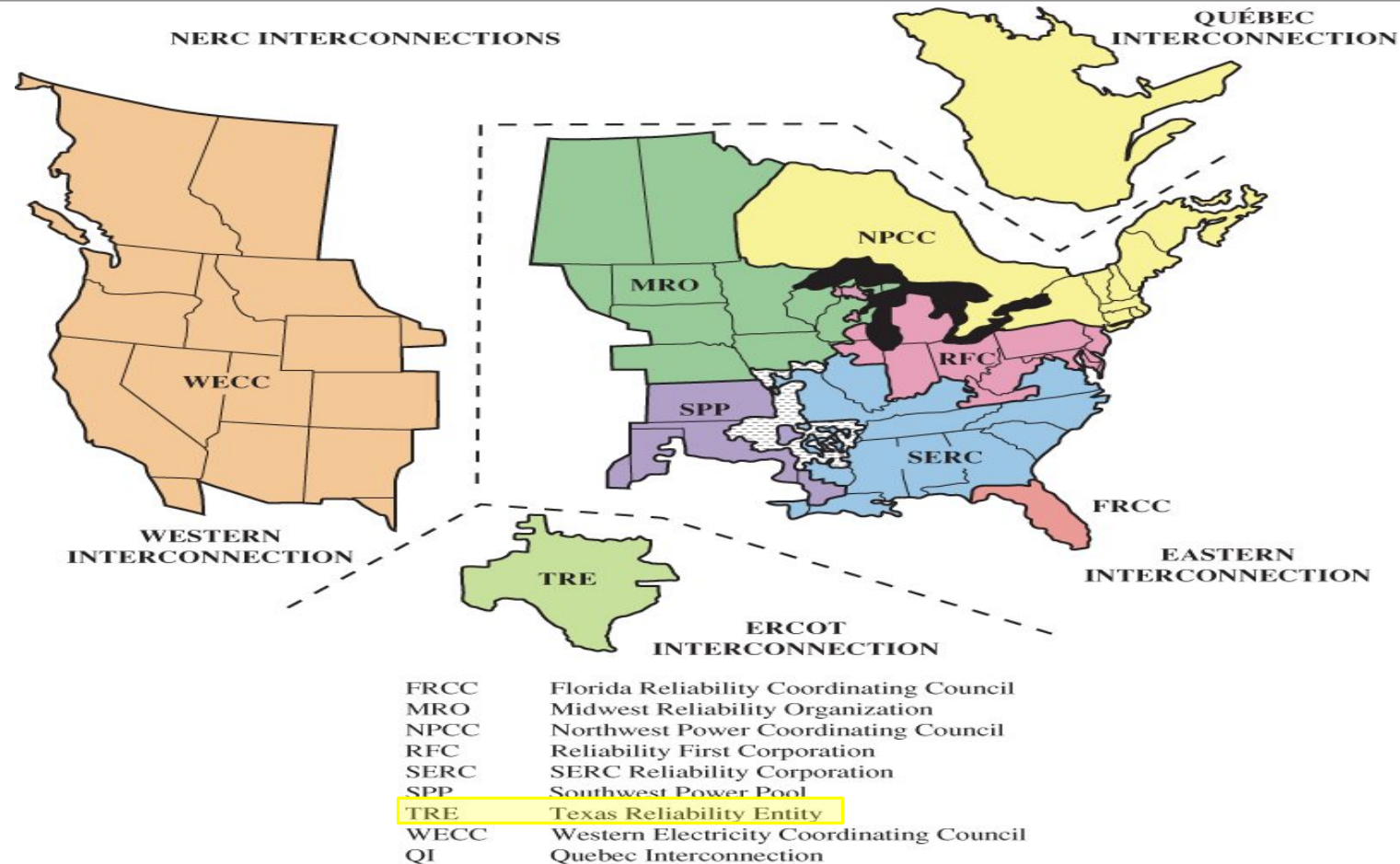
U.S. Department of Energy's (DOE) research and development to strengthen and modernize our nation's power grid to maintain a reliable, affordable, secure, and resilient electricity delivery infrastructure.

The Federal Energy Regulatory Commission (FERC) is an independent agency that regulates the interstate transmission of electricity, natural gas, and oil. FERC designates and oversees the "Electric Reliability Organization" (ERO) to draft and enforce reliability standards that FERC reviews and approves.

The North American Electric Reliability Corporation (NERC), as the designated ERO, develops Reliability Standards for FERC approval; annually assesses seasonal and long-term reliability; monitors the bulk power system through system awareness; and educates, trains, and certifies industry personnel.

NERC delegates to the Regional Entities (RE) authority to enforce reliability standards. Texas RE is the Reliability Entity in the ERCOT interconnection.

NERC Interconnections



NERC Standards Subject To Enforcement

There is currently a total of 87 standards subject to enforcement including additional requirements and sub-requirements of each standard.

74 of the 87 standards are FERC Order 693 **Operation and Planning** standards that define the reliability requirements for planning and operating the North American bulk power system. NERC 693 standards govern all stages of the energy process from generation to transmission to distribution.

The other 13 standards are FERC Order 706 **Critical Infrastructure Protection** standards that define as the Critical Infrastructure Protection (CIP) standards and are a set of standards aimed at regulating, enforcing, monitoring and managing specifically the physical and cyber security of the Bulk Electric System (BES).

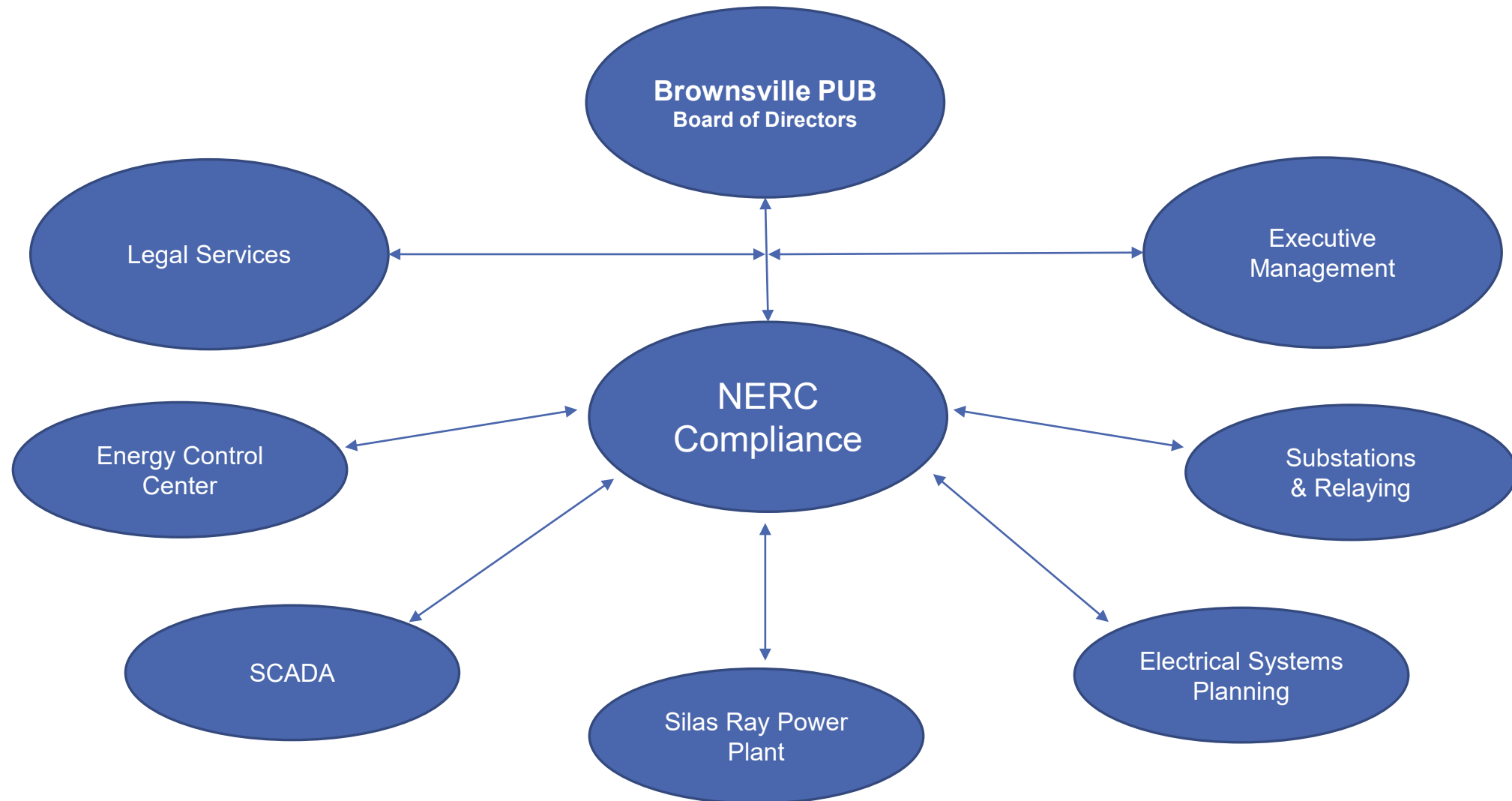
BPUB is currently registered with NERC as a Transmission Owner, Transmission Operator and Transmission Planner (TO, TOP, TP), Distribution Provider(DP) and Generator Owner and Generator Operator (GO,GOP).

NERC Reliability Standards

Standard	#	Topic
BAL	8	Frequency control, Area Control Error (ACE), Contingency Reserve
CIP	13	Sabotage Protection, cybersecurity
COM	2	Telecommunications
EOP	7	Emergency operations planning, alerts, load shedding, disturbance reporting, restoration, black start
FAC	7	Generation, transmission and end-user connection requirements, vegetation management, facility ratings for system modelling
INT	2	Interchange transactions, tagging and implementation
IRO	11	Responsibilities and authorities, facilities, operations planning, current day operations, transmission loading relief
MOD	6	TC,ATC, TRM calculation methodologies, capacity benefit margin, modelling data, data exchange, load management
NUC	1	Requires coordination between Nuclear Plant Generator Operators and Transmission Entities
PER	3	Reliability Coordination & Responsibility, authority, training, credentials, staffing
PRC	18	Protection coordination, fault recording, misoperations, maintenance and testing, under-frequency/voltage load shedding, special protection systems
TOP	4	Reliability responsibilities, operations planning, outage coordination, operations, operational data exchange, system monitoring, operating limit violations
TPL	2	System performance, normal and after loss of an element, reports, data
VAR	3	Voltage and reactive control



NERC Compliance Committee



BPUB NERC Compliance

Facilities Impact Rating:

- High, Medium, and Low Impact.

Personnel Risk Assessment Program (PRA):

- 7-Year Background Check Performed at the Local, State and Federal Level and Identity Confirmation.

Cybersecurity Training and Awareness Program:

- Provide annual CIP training and Cybersecurity awareness to all personnel that require authorized electronic or unescorted physical access to BES Cyber Systems.

Electronic and Physical Security Perimeter (ESP) (PSP):

- BPUB implemented an Electronic and Physical Security Perimeter to protect our BES Cyber Assets.

Incident Response and Disaster Recovery Plan:

- BPUB created an Incident Response Plan to detect, protect and respond to cyber and physical incidents
- And a Disaster Recovery Plan to respond to disruptive events, such as natural disasters, cyber attacks, or power outages.

Information Protection:

- The Information Protection Program prevents unauthorized access to BPUB BES Cyber System Information (BCSI).

Supply Chain Risk Management:

- Procedural controls to assess and manage risks originating from the supply chain.



NERC Compliance Tools

Types of NERC Compliance Activities

❖ Scheduled Audits

- Formal, scheduled reviews of a registered entity's compliance with applicable standards. Types include:
- On-site audits
- Off-site audits
- Operations and Planning (O&P)
- Critical Infrastructure Protection (CIP)

❖ Spot Checks

- Targeted reviews of specific compliance areas or standards, usually triggered by specific concerns or random selection

❖ Investigation

- In-depth inquiries into possible violations, often initiated by self-reports, complaints, or event analysis.



Audit Process

Texas Reliability Entity (TRE)

Compliance Audit steps:

- ❖ Texas RE will send an Email notification 270 days in advance to advise of an audit.
- ❖ Email notification 120 days in advance that includes:
 - Audit Notification Letter
 - General Information
 - Audit Team Members and Participants
 - Document Name / Description
 - Important Dates/Deadlines
 - Standards and Requirements included in the Audit Scope
 - Audit Instructions and Details
- ❖ General Information:
 - Compliance type - On Site or Virtual Remote
 - Audit Type - CIP or Operations and Planning
 - Audit duration - Normally 2 weeks
 - Audit period – Normally 3 years
 - Closing Briefing
- ❖ **2023 Audit:**
 - **Registered Entity Function Registration TO, TOP, TP, DP, GO, GOP**
 - **3 potential Non-Compliance**
 - **1 compliance Exemption, 1 Find Fix and Track, 1 Pending or Dismissal**



NERC Compliance Department

The NERC Compliance Department also assists:

- ❖ Public Utility Commission of Texas (PUCT) Rules
- ❖ ERCOT Nodal Protocols
- ❖ ERCOT Operation Guides
- ❖ Other regulatory special projects
- ❖ Corporate Emergency Operations Plan



BROWNSVILLE
PUBLIC UTILITIES BOARD

Questions?

GUSTAVO C. LEAL
NERC COMPLIANCE MANAGER & CCO

Brownsville Public Utilities Board Water and Wastewater Master Plan

July 7, 2025



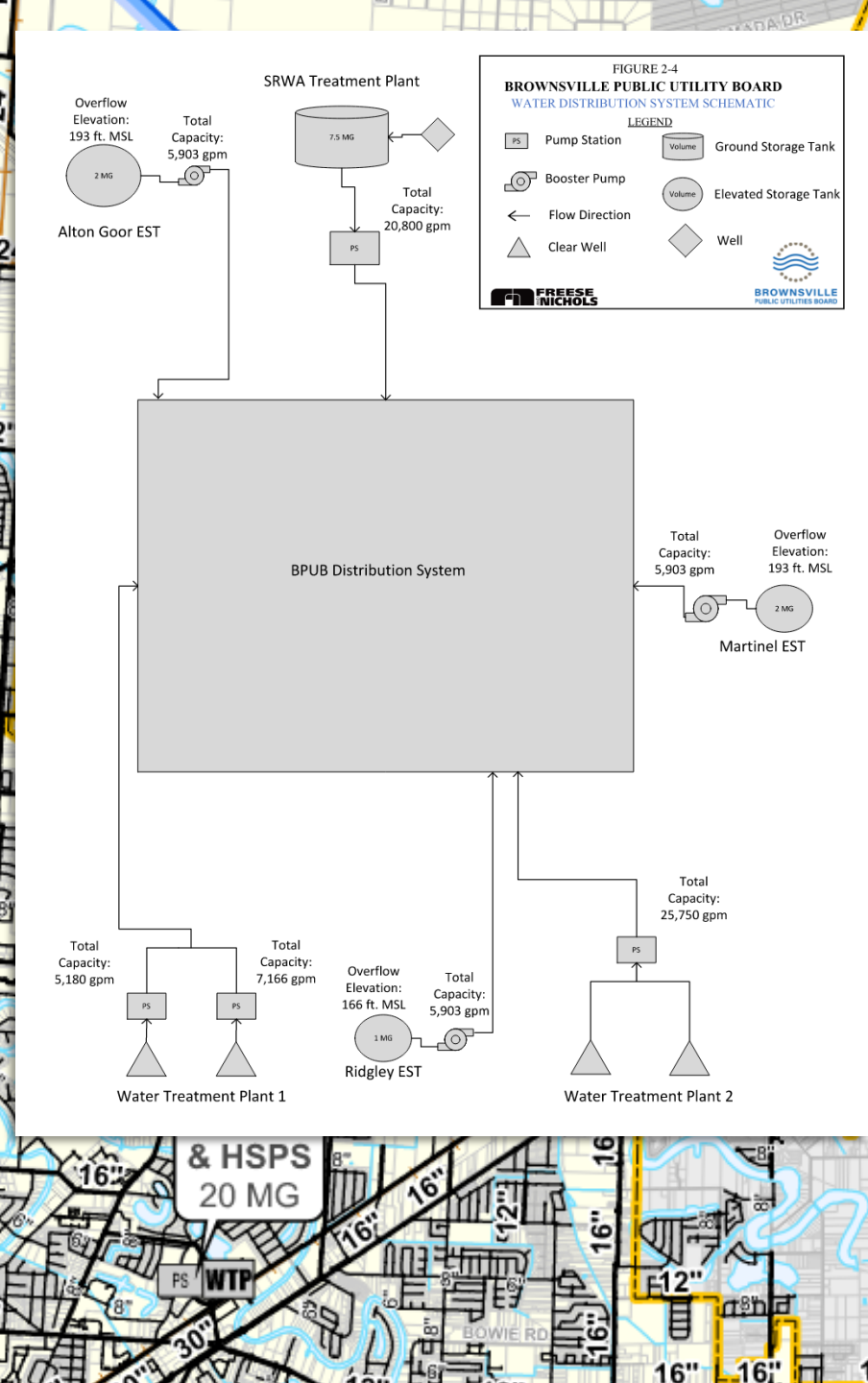
BROWNSVILLE
PUBLIC UTILITIES BOARD

● Agenda

- Model Build and Calibration
 - Growth Projections
 - Water System Analysis and CIP
 - Wastewater System Analysis and CIP
-
- Questions?

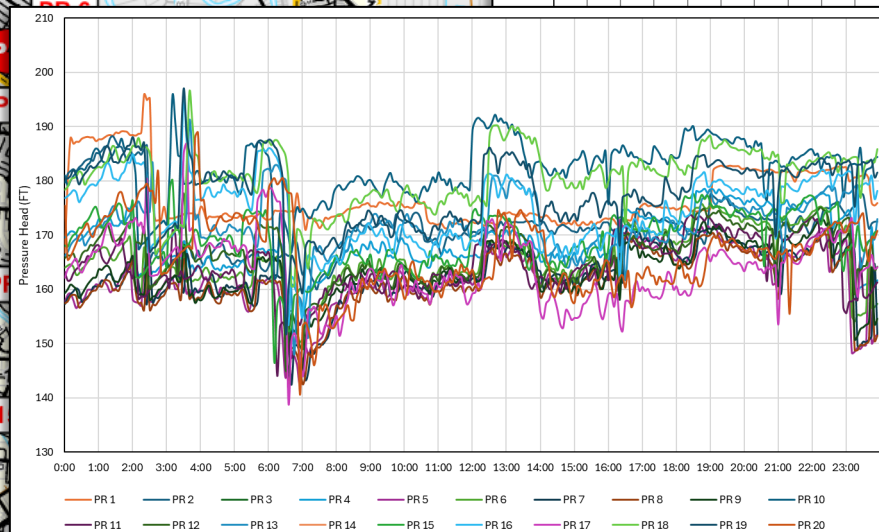
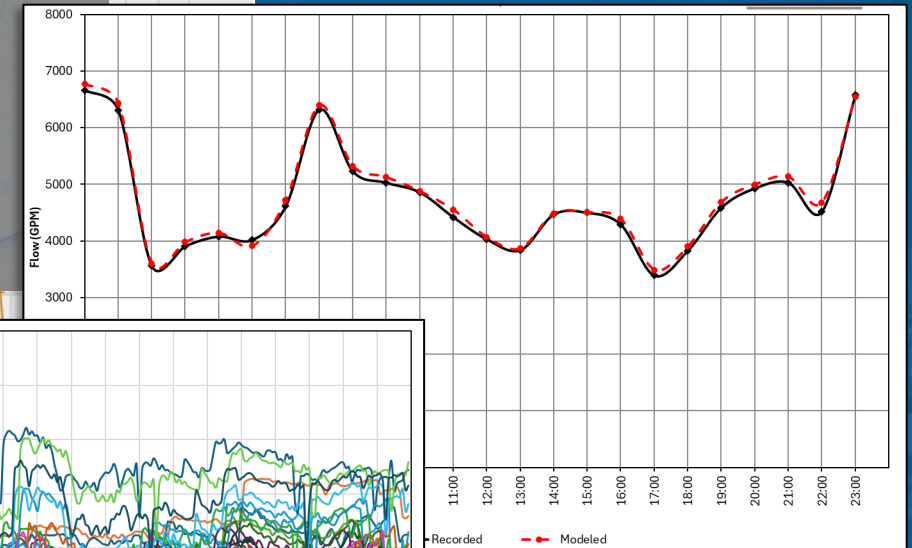
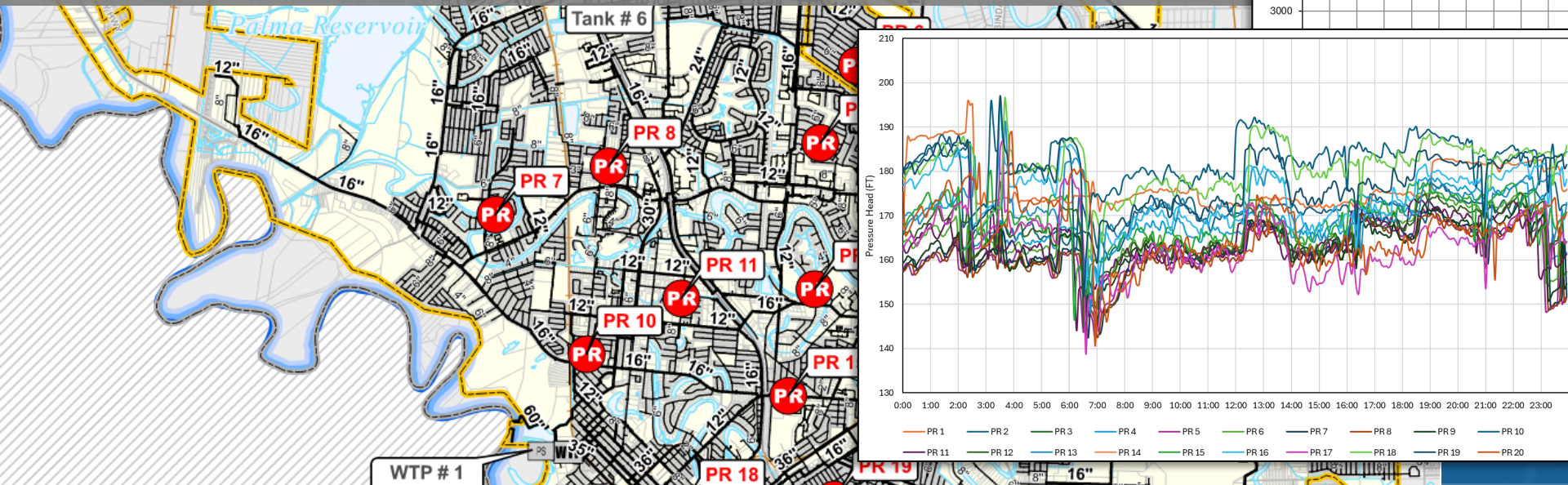
Existing Water System Overview

- 1 pressure plane
- 3 ESTs = 6.0 MG
- 3 WTPs
 - 50 MGD production capacity
 - 85 MGD total pumping capacity



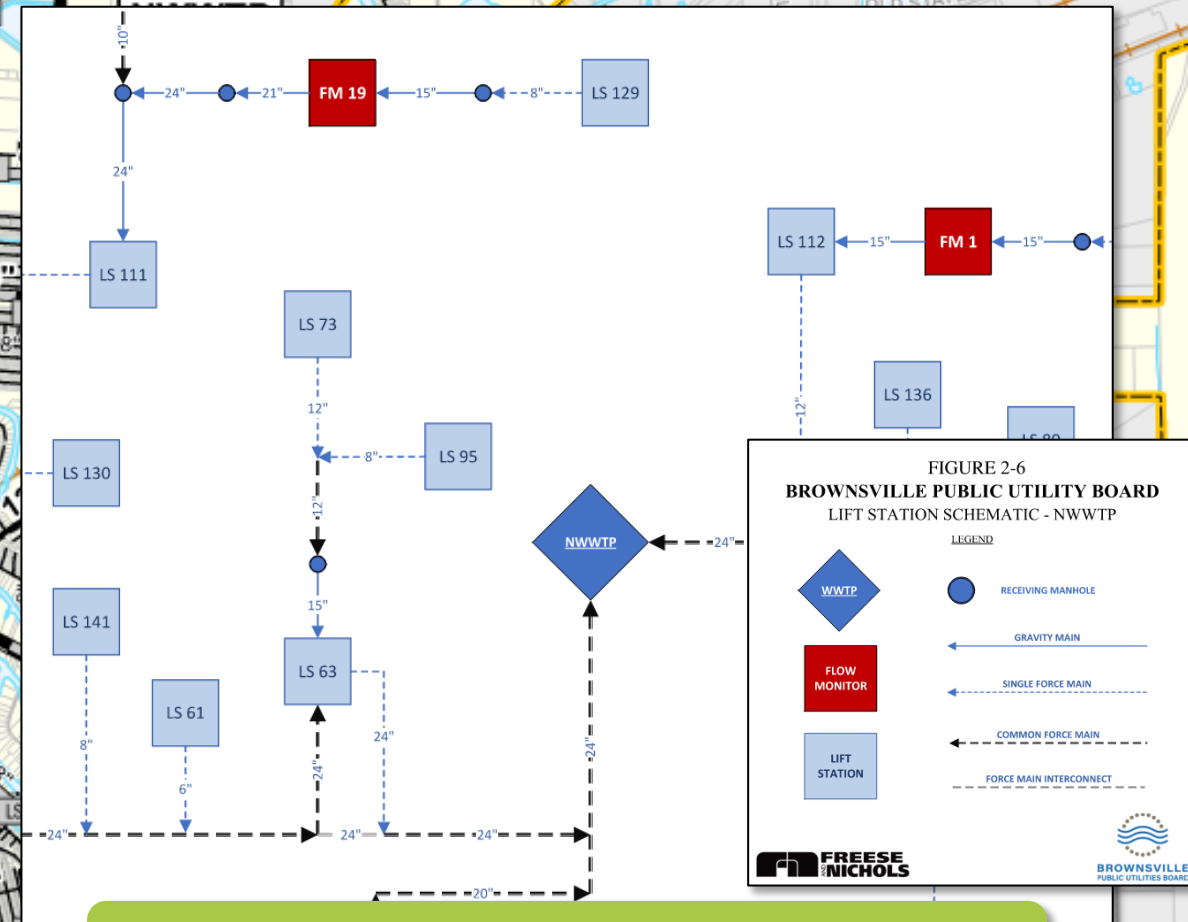
- Modeling all distribution system pipelines
- Utilizing pump curves for all high service and booster pumps
- Calibrated to SCADA records for high service pump flows and EST levels
- Calibrated to 20 temporary pressure recorders

Water Model Build and Calibration



Existing Wastewater System Overview

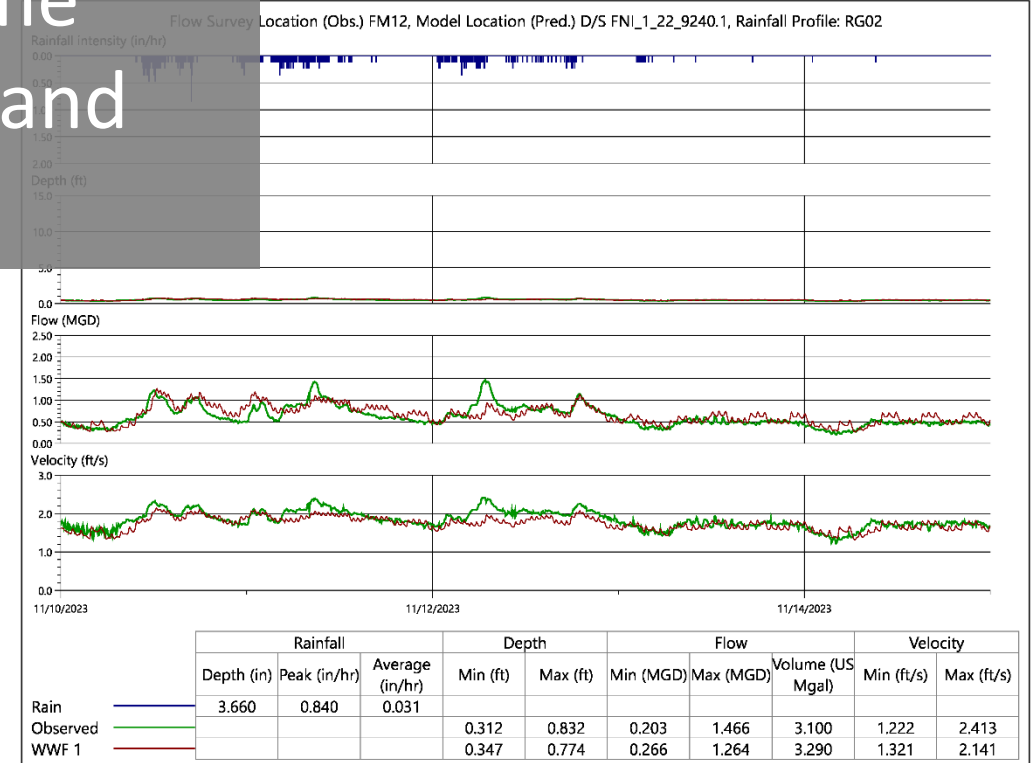
- 177 total lift stations
- Approximately 391 MGD of total pumping capacity
- 2 WWTPs
- 27.3 MGD treatment capacity



Lift Station Schematic

Wastewater Model Build and Calibration

- Actively modeling 94% of the collection system
- Actively modeling 161 lift stations
- 20 temporary flow monitors
- Calibrated to 0.5% for dry weather volume
- Calibrated to 3.1% wet weather volume and 2.3% for peak flow



Growth Projections Overview

- Base Planning Year = 2025
- Target Growth Rate = 1.5%

Wastewater Growth Projections by Planning Year

Planning Period	Total Connections	New Connections	Annual Average Growth Rate
2025	63,984	-	-
2030	70,491	6,507	1.96%
2035	76,051	5,560	1.53%
2045	86,612	10,561	1.31%
Buildout	90,727	4,115	0.93%
Total/Average		26,743	1.41%

Water Growth Projections by Planning Year

Planning Period	Total Connections	New Connections	Annual Average Growth Rate
2025	64,048	-	-
2030	70,940	6,892	2.06%
2035	76,663	5,723	1.56%
2045	87,693	11,030	1.35%
Buildout	94,045	6,353	1.41%
Total/Average		29,997	1.55%

Planned Developments

Development	Acreage (acres)	Total Lot Count
7-Eleven	32.6	11
Central Park Community	29.0	162
DG Southmost Subdivision	1.8	1
Dragonfly Groves Phase A Subdivision	9.7	46
Dragonfly LS No., 195	111.6	498
Dream Subdivision	19.5	60
El Naranjal XIV	113.2	554
Florida Estates Subdivision	36.8	202
GBIC	88.7	13
Heights at Riverbend	108.6	249
Human Bean Subdivision	1.8	2
Ivanai Residential	18.1	66
Loera Phase II	32.6	167
Los Lagos	73.0	330
Lunar Estates	33.8	113
Majestic Palms Phase 3	1.6	5
Northfield at Palo Alto Phase 1	28.2	82
Palmetto Grove	7.1	40
Paseo Master Plan	65.6	250

Development	Acreage (acres)	Total Lot Count
Paseo Phase 1	20.8	84
Phoenix Brownsville Industrial Service	108.0	1
River Wood Estates	27.5	134
Summer Lake Phase I-VII	331.7	742
Sunrise Mall Subdivision	3.4	1
Sunset Point	17.8	36
The Woodlands No.4 Subdivision	16.5	79
The Woods Sec II	14.7	47
The Woods Sec III	46.9	53
The Woods Subdivision Lot B	1.4	3
The Woods Subdivision Lot C	1.8	4
Valentina Subdivision	5.3	1
Veterans International Trade Center	1.7	2
VICC Village Estates Subdivision	2.2	1
Villas at 511 Subdivision	40.0	109
Villas at Alton Goor	39.9	352
Windsor Subdivision	10.2	1
Woods Country Subdivision	12.0	69
Total	1,515.0	4,570

Growth Projections – Water Demand

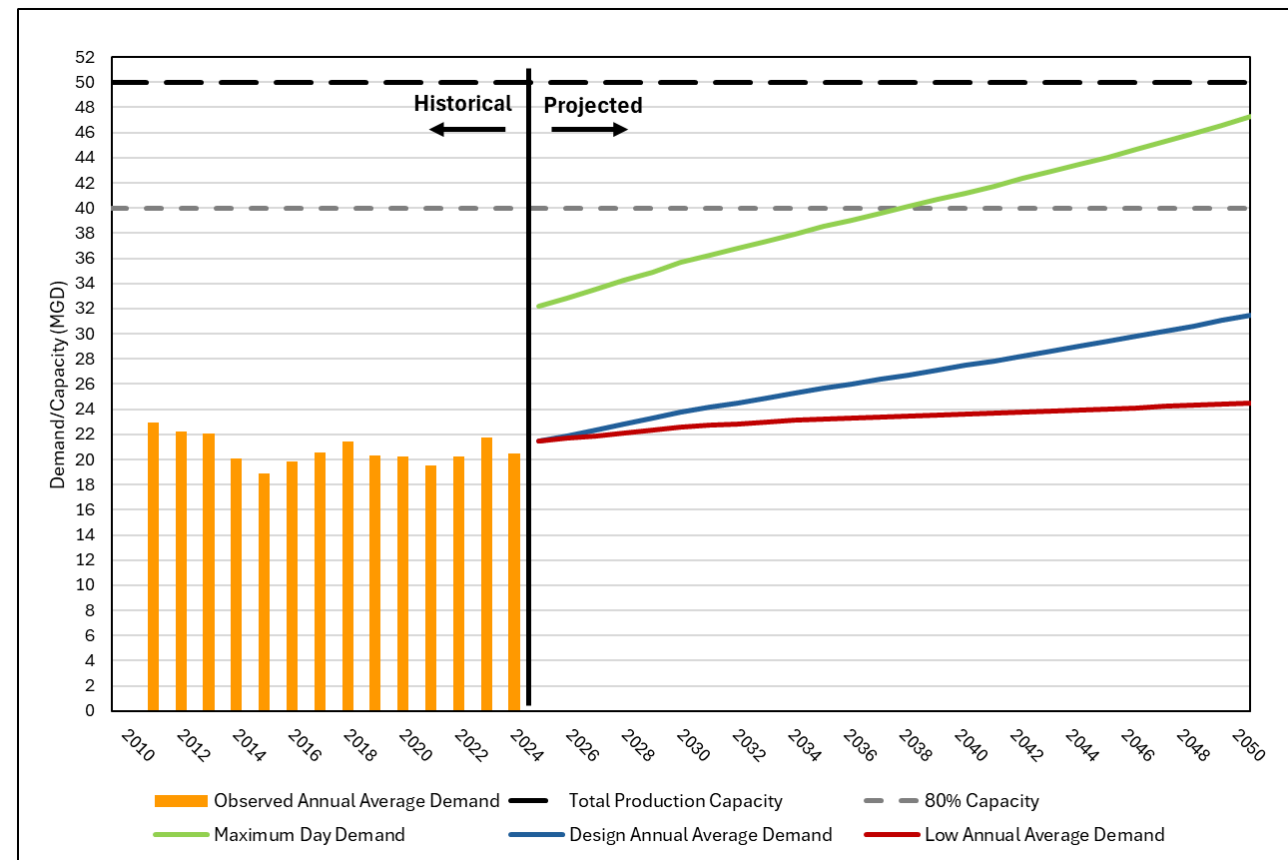
Water Planning Criteria

Annual Average Day Demand per Connection (gpd)	Maximum Day to Average Day Peaking Factor	Peak Hour to Maximum Day Peaking Factor
335	1.50	1.50

Water Demand Projects

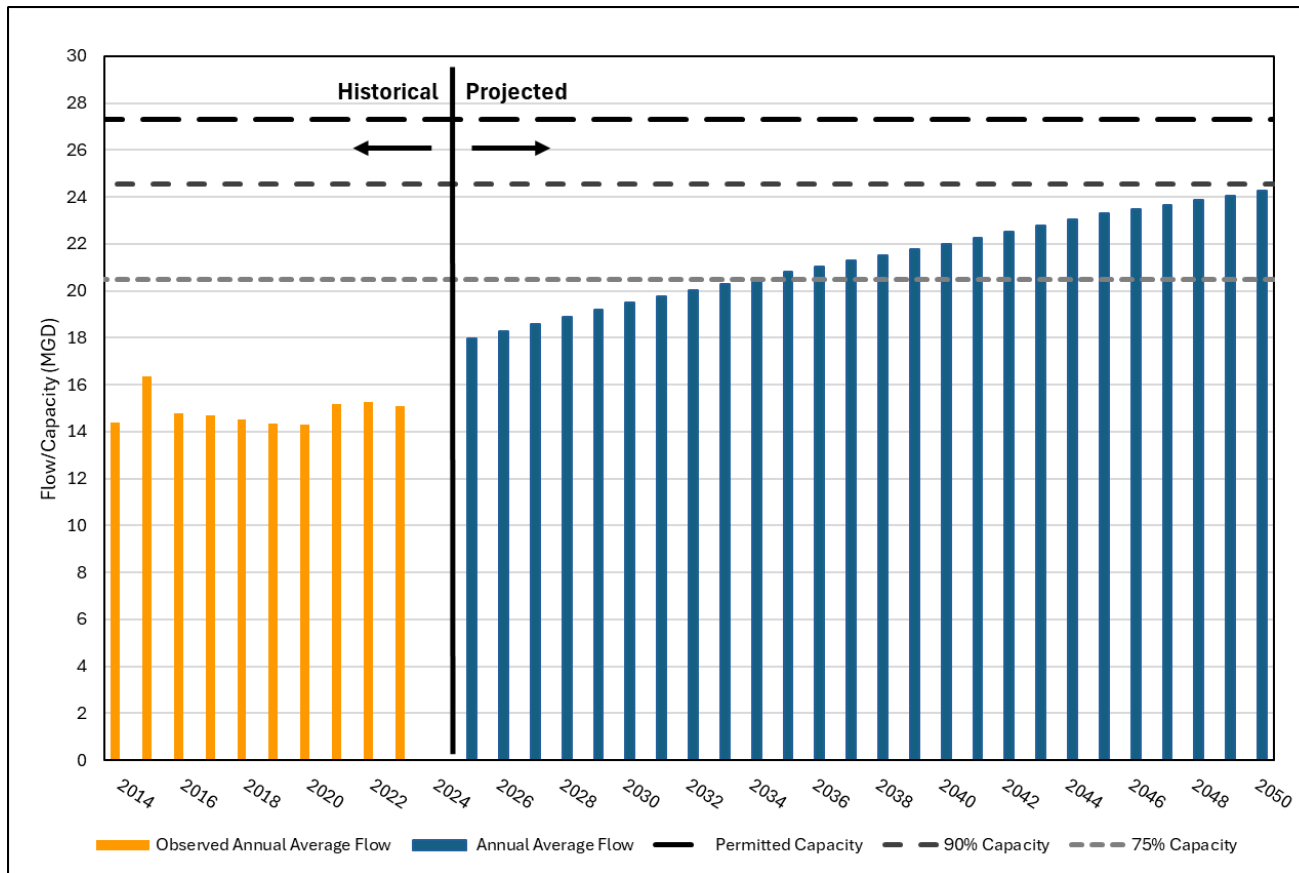
Planning Period	Low Annual Average Day Demand (MGD)	Design Annual Average Day Demand (MGD)	Maximum Day Demand (MGD)	Peak Hour Demand (MGD)
2025	21.5	21.5	32.2	48.3
2030	22.6	23.8	35.6	53.5
2035	23.2	25.7	38.5	57.8
2045	24.0	29.4	44.1	66.1
Buildout	24.5	31.5	47.3	70.9

WTP Demand Projections



Growth Projections – Wastewater Flow

WWTP Flow Projections



Wastewater Planning Criteria

Future Annual Average Daily Flow per Connection (gpd)	Future Average Day to Peak Wet Weather Peaking Factor
235	4.0

Wastewater Flow Projections

Year	Annual Average Daily Flow (MGD)	Peak Wet Weather Flow (MGD)
2025	18.0	72.8
2030	19.5	78.9
2035	20.8	84.1
2045	23.3	94.0
Buildout	24.3	97.9

Water System – Design Criteria

TCEQ Requirements and 0.68% ACR Summary

System Component	TCEQ Minimum Requirement (per TAC §290.45)	Alternative Capacity Requirement
Production	0.6 gpm/connection	0.41 gpm/connection
Elevated Storage	100 gallons/connection	68 gallons/connection
Total Storage	200 gallons/connection	136 gallons/connection
Distribution Pumping	0.6 gpm/connection ($\geq$ 200 gal/connection elevated storage) 2.0 gpm/connection or ability to meet peak hour demands ($<$ 200 gal/connection elevated storage)	0.41 gpm/connection

Water System – Existing System Results

Meets 

Production Capacity Requirements

Planning Period	Connections	TAC §290.45 Minimum Required Production (gpm)	Alternative Production Requirement (gpm)	Surface Water Production Capacity (gpm)	Ground Water Production Capacity (gpm)	Total Available Production Capacity (gpm)	Meets TCEQ Requirement (Y/N)
2025	64,048	38,428.8	26,259.7	27,777.8	6,944.4	34,722	Y

Elevated Storage Capacity Requirements

Planning Period	Connections	TAC §290.45 Minimum Required Elevated Storage (MG)	Alternative Elevated Storage Capacity Requirement (MG)	Available Elevated Storage (MG)	Meets TCEQ Requirement (Y/N)
2025	64,048	6.40	4.36	6.00	Y

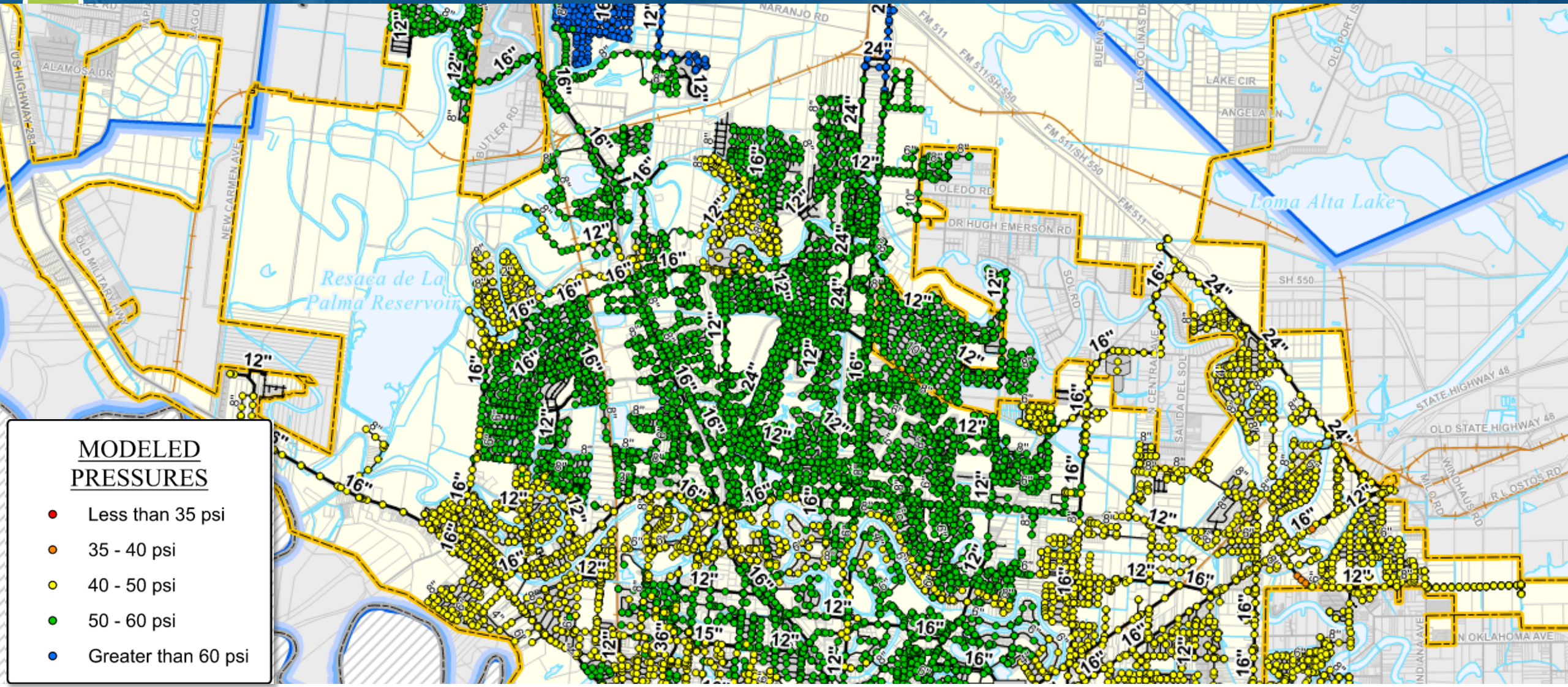
Total Storage Capacity Requirements

Planning Period	Connections	TAC §290.45 Minimum Required Total Storage (MG)	Alternative Total Storage Capacity Requirement (MG)	Available Total Storage (MG)	Meets TCEQ Requirement (Y/N)
2025	64,048	12.81	8.71	20.20	Y

Distribution Pumping Capacity Requirements

Planning Period	Connections	TAC §290.45 Minimum Required Pumping Capacity (gpm)	Alternative Pumping Capacity Requirement (gpm)	Available Total Pumping Capacity (gpm)	Meets TCEQ Requirement (Y/N)
2025	64,048	38,428.8	26,259.7	76,604.3	Y

Water System – Existing Minimum Residual Pressure



Production Capacity Requirements

Planning Period	Connections	TAC \$290.45 Minimum Required Production (gpm)	Alternative Production Capacity Requirement (gpm)	Surface Water Production Capacity (gpm)	Ground Water Production Capacity (gpm)	Total Available Production Capacity (gpm)	Meets TCEQ Requirement (Y/N)
2025	64,048	38,428.8	26,259.7	27,777.8	6,944.4	34,722	Y
2030	70,940	42,563.8	29,085.3	27,777.8	6,944.4	34,722	Y
2035	76,663	45,997.6	31,431.7	27,777.8	6,944.4	34,722	Y
2045	87,693	52,615.6	35,954.0	27,777.8	6,944.4	34,722	N
2050	94,045	56,427.2	38,558.6	27,777.8	6,944.4	34,722	N

Distribution Pumping Capacity Requirements

Planning Period	Connections	TAC \$290.45 Minimum Required Pumping Capacity (gpm)	Alternative Pumping Capacity Requirement (gpm)	Available Total Pumping Capacity (gpm)	Meets TCEQ Requirement (Y/N)
2025	64,048	38,428.8	26,259.7	76,604.3	Y
2030	70,940	42,563.8	29,085.3	76,604.3	Y
2035	76,663	45,997.6	31,431.7	76,604.3	Y
2045	87,693	52,615.6	35,954.0	76,604.3	Y
2050	94,045	56,427.2	38,558.6	76,604.3	Y

Alternative Pumping Capacity Requirements

Planning Period	Connections	Peak Hour Demand (gpm)	Available Firm Pumping Capacity (gpm)	Meets TCEQ Requirement (Y/N)
2025	64,048	33,525.1	46,716	Y
2030	70,940	37,132.5	46,716	Y
2035	76,663	40,128.1	46,716	Y
2045	87,693	45,901.7	46,716	Y
2050	94,045	49,226.9	46,716	N

Water System – Future System Results

Elevated Storage Capacity Requirements

Planning Period	Connections	TAC §290.45 Minimum Required Elevated Storage (MG)	Alternative Elevated Storage Capacity Requirement (MG)	Available Elevated Storage (MG)	Meets TCEQ Requirement (Y/N)
2025	64,048	6.40	4.36	6.00	Y
2030	70,940	7.09	4.82	6.00	Y
2035	76,663	7.67	5.21	6.00	Y
2045	87,693	8.77	5.96	6.00	Y
2050	94,045	9.40	6.40	6.00	N

Total Storage Capacity Requirements

Planning Period	Connections	TAC §290.45 Minimum Required Total Storage (MG)	Alternative Total Storage Capacity Requirement (MG)	Available Total Storage (MG)	Meets TCEQ Requirement (Y/N)
2025	64,048	12.81	8.71	20.20	Y
2030	70,940	14.19	9.65	20.20	Y
2035	76,663	15.33	10.43	20.20	Y
2045	87,693	17.54	11.93	20.20	Y
2050	94,045	18.81	12.79	20.20	Y

Criteria	Value	Source
Capacity Improvement Trigger		
Gravity Main	Model projected peak flow greater than full pipe capacity and model projected surcharging within 3-feet of manhole rim elevation	FNI
Lift Station	Model projected peak flow greater than firm pumping capacity in response to the design storm	FNI
Force Main	Recommended Lift Station Firm Capacity exceeds 8 fps or causes excessive headloss	FNI
Capacity Improvement Size		
Gravity Main Diameter	Smallest common diameter to convey projected peak flow within 100% of pipe capacity	Industry Standard
Lift Station Firm Capacity	Firm pumping capacity greater than 100% of projected peak flow	TCEQ 217.61
Force Main Diameter	Duplex lift stations: minimum velocity of 3 fps Triplex or greater lift stations: Minimum velocity of 2 fps with the smallest pump, twice daily flushing velocity of 5 fps	TCEQ 217.67

Wastewater System – Design Criteria

Design Criteria Sources

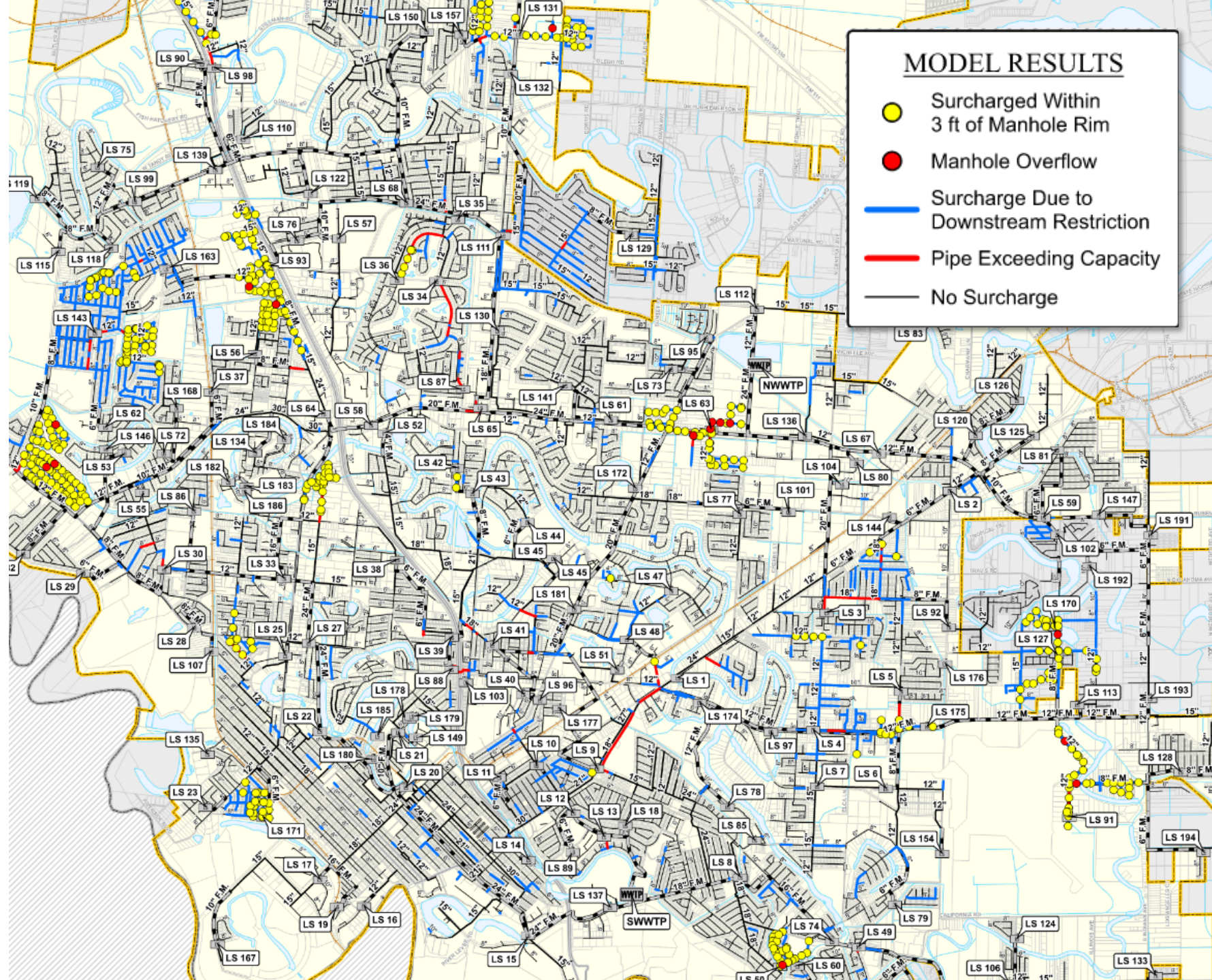
- TCEQ
- NOAA Atlas 14
- Industry Standards
- FNI

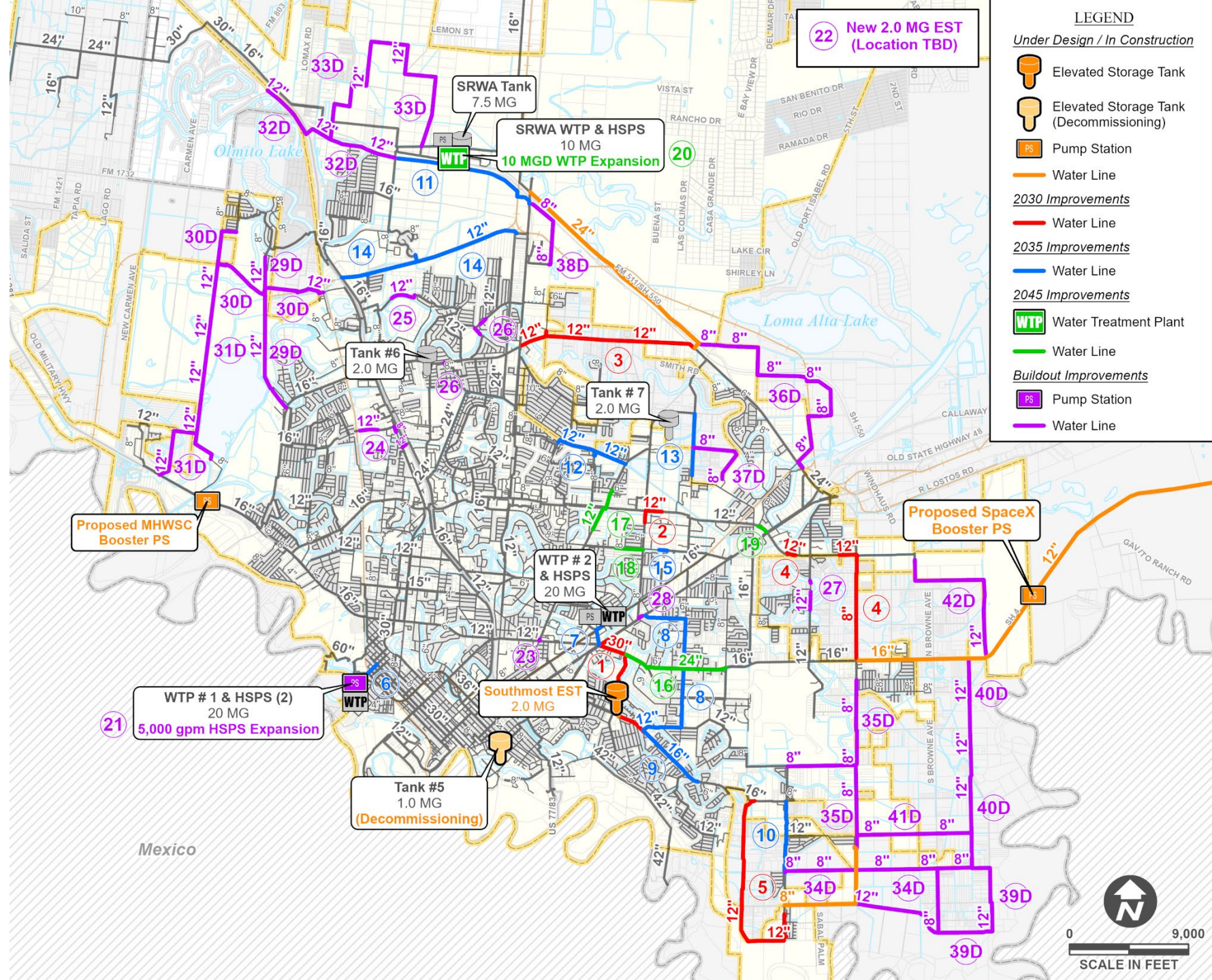
Criteria	Value	Source
Design/Evaluation Criteria		
WWTP Capacity Evaluation	75/90 Rule	TCEQ 305.F
Design Storm Return Period/Frequency and Duration	5-year, 24-hour	FNI
Design Storm Depth/Peak	Depth: 5.86-inches Peak: 0.40-inches/hour	NOAA Atlas 14
Design Storm Hyetograph	NOAA Atlas 14 - 1st Quartile	NOAA Atlas 14
Gravity Line Velocity	10 fps - 2 fps at full pipe flow	TCEQ 217.53
Default Manning's Friction Coefficient (n)	0.013	Industry Standard
Default Hazen Williams C Factor (Force Mains)	120	Industry Standard
Average Flow per Connection	235 gpd	FNI
Projected I/I Rate	Existing rates held constant through all planning periods per calibrated wastewater model, varies spatially. New development assumes average existing rate, constant spatially and through all planning periods.	FNI

Wastewater System – Existing Results

Lift Station Peak Flows Evaluation

50 > LS Firm Capacity
16 > LS Total Capacity





LEGEND

Under Design / In Construction

- Elevated Storage Tank
- Elevated Storage Tank (Decommissioning)
- Pump Station
- Water Line

2030 Improvements

- Water Line

2035 Improvements

- Water Line

2045 Improvements

- Water Treatment Plant
- Water Line

Buildout Improvements

- Pump Station
- Water Line

22 New 2.0 MG EST
(Location TBD)

SRWA Tank
7.5 MG

SRWA WTP & HSPS
10 MG
10 MGD WTP Expansion

Tank #6
2.0 MG

Tank #7
2.0 MG

WTP #2 & HSPS
20 MG

Proposed MHWSC
Booster PS

Proposed SpaceX
Booster PS

WTP #1 & HSPS (2)
20 MG
5,000 gpm HSPS Expansion

Southmost EST
2.0 MG

Tank #5
1.0 MG
(Decommissioning)

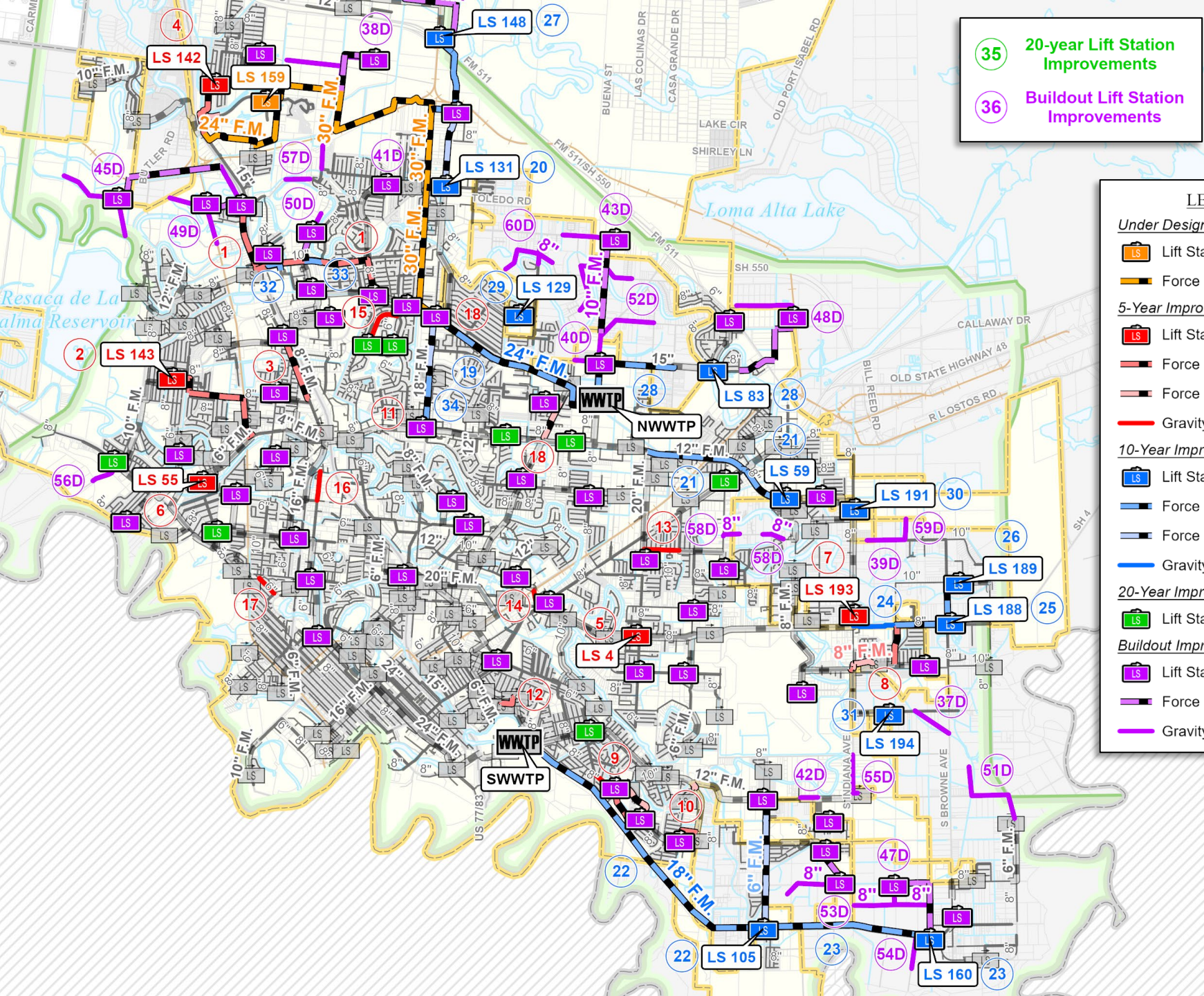


0 9,000
SCALE IN FEET

Water CIP Cost Estimates

Project Number	Project Name	Project Cost
5-year Projects		
1	Southmost EST Transmission Main	\$11,999,300
2	Robindale Road Water Lines	\$2,508,500
3	Dr Hugh Emerson Road Water Line	\$6,630,700
4	North Indiana Avenue Water Lines	\$3,265,100
5	Paloma Blanca Drive Water Line Extension	\$8,238,200
5-year Subtotal		\$32,641,800
10-year Projects		
6	WTP1 Transmission Main	\$2,263,700
7	WTP2 Transmission Main	\$4,169,400
8	South Central Avenue Water Line	\$12,595,800
9	Southmost Road Transmission Main	\$5,142,600
10	South Dakota Avenue Water Line	\$3,566,500
11	IH-169 Water Line	\$6,649,600
12	Palm Lane Water Line Extension	\$4,119,100
13	North Central Avenue Water Line	\$2,838,200
14	Union Pacific Railroad Water Line	\$7,723,200
15	East Jaime J. Zapata Water Line	\$218,500
10-year Subtotal		\$49,286,600
20-year Projects		
16	Boca Chica Boulevard Transmission Main	\$10,216,100
17	North Old Port Isabel Road Water Line	\$3,139,500
18	West Jaime J. Zapata Water Line	\$1,507,000
19	Ruben M Torres Water Line	\$614,300
20	SRWA WTP Expansion	\$282,555,000
20-year Subtotal		\$298,031,900

Project Number	Project Name	Project Cost
Buildout Projects		
21	WTP #1 HSPS Expansion	\$5,896,800
22	New 2.0 MG EST	\$9,828,000
23	South Old Port Isabel Road Water Line	\$511,900
24	West Morrison Road Water Line	\$1,625,000
25	Stillman Road Water Line	\$996,000
26	Dennet Road Water Lines	\$851,800
27	Vermillion Avenue Water Line	\$3,390,700
28	SH48 Water Line	\$218,500
29D	Lago Vista Water Line Extension	\$5,475,400
30D	Railroad Street Loop	\$7,786,000
31D	Resaca de La Palma Water Line Extension	\$9,920,900
32D	IH-69 Water Line Extension	\$6,203,700
33D	Old Alice Road Loop	\$10,850,200
34D	Southmost Road Water Line Extension	\$8,370,000
35D	South Indiana Avenue Water Line Extension	\$8,439,100
36D	SH550 Water Line Extension	\$8,577,200
37D	East Morrison Road Water Line Extension	\$1,651,200
38D	Paredes Line Road Water Line Extension	\$2,191,500
39D	Southmost Road Loop	\$5,312,100
40D	South Oklahoma Avenue Water Line Extension	\$11,239,500
41D	Dockberry Road Water Line Extension	\$3,070,500
42D	North Oklahoma Avenue Loop	\$6,781,400
Buildout Subtotal		\$119,187,400
Total		\$499,147,700

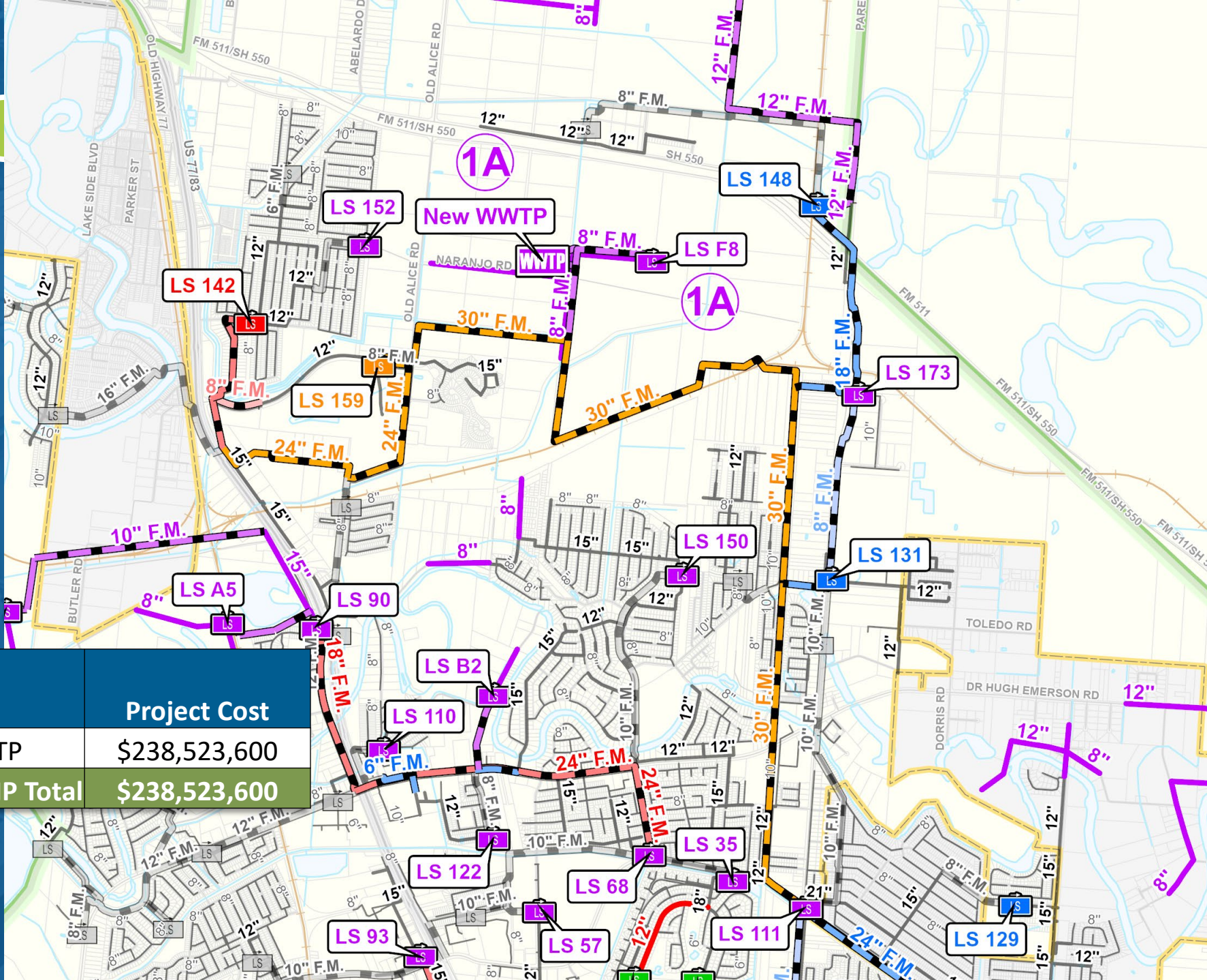


Project Number	Project Name	Project Cost
5-Year Planning Period		
1	Alton Gloor Force Main Expansion	\$9,188,000
2	LS 143 Expansion and Force Main Reroute	\$11,205,000
3	LS 163 Force Main Reroute	\$2,455,200
4	LS 142 Expansion	\$9,120,400
5	LS 4 Expansion	\$24,488,100
6	LS 55 Expansion	\$7,534,800
7	LS 193 Expansion	\$9,889,500
8	LS 128, LS 145, and LS 194 Force Main Reroutes	\$1,421,900
9	LS 69 and LS 70 Force Main Reroute and Gravity Main Expansion	\$3,253,900
10	LS 114 and LS 116 Force Main Reroute	\$498,000
11	LS 64 Force Main Reroute	\$1,351,500
12	LS 18 Force Main Reroute	\$514,500
13	Austin Road Gravity Main	\$3,375,800
14	Robinhood Drive Gravity Main Expansion	\$870,400
15	San Marcelo Boulevard Gravity Main	\$1,912,000
16	Coria Street Gravity Main	\$1,376,000
17	Monroe Street Gravity Main	\$550,500
18	LS 37, LS 95, and LS 111 Force Main Reroute	\$155,800
5-Year Planning Period Sub-Total		\$68,768,300
10-Year Planning Period		
19	Alton Gloor Force Main Reroute	\$10,071,600
20	LS 131 Expansion and Reroute	\$7,528,600
21	LS 59 and Force Main Expansion	\$13,481,200
22	LS 105 Expansion and Force Main Reroute	\$28,342,000
23	LS 160 and Force Main Expansion	\$14,366,400
24	Boca Chica Boulevard Interceptor Expansion	\$4,173,500
25	LS 188 and Force Main Expansion	\$6,963,500
26	LS 189 Expansion and Force Main Reroute	\$4,747,000
27	LS 148 and Force Main Expansion	\$16,972,200
28	LS 83 and Force Main Expansion	\$8,169,100
29	LS 129 Expansion	\$3,532,000
30	LS 191 Expansion and Reroute	\$2,354,700
31	LS 194 Expansion and Gravity Main Extension	\$1,228,600
32	LS 110 Force Main Reroute	\$963,300
33	LS 122 Force Main Reroute	\$419,400
34	LS 130 Force Main Sliplining	\$1,100,800
10-Year Planning Period Sub-Total		\$124,413,900

Wastewater CIP Cost Estimates

Project Number	Project Name	Project Cost
20-Year Planning Period		
35	20-year Lift Station Improvements	\$94,185,000
20-Year Planning Period Sub-Total		\$94,185,000
Buildout Planning Period		
36	Buildout Lift Station Improvements	\$216,625,500
37D	LS 194 Gravity Main Extension	\$734,000
38D	New LS F8	\$10,335,300
39D	Oklahoma Avenue Gravity Main Extension	\$1,604,700
40D	Morrison Road Gravity Main Extension	\$668,400
41D	Marietas Drive Gravity Main Extension	\$419,400
42D	Dockberry Road Gravity Main Extension	\$325,500
43D	New LS A2	\$12,671,100
44D	New LS F5	\$18,981,500
45D	New LS A1	\$9,986,900
46D	New LS F6	\$9,079,500
47D	New LS F11	\$4,166,300
48D	New LS B3	\$7,625,900
49D	New LS A5	\$3,858,500
50D	New LS B2	\$1,271,200
51D	Oklahoma Avenue and Dockberry Road Gravity Main Extension	\$1,625,000
52D	Martinal Road Gravity Main Extension	\$1,074,600
53D	New LS F3	\$2,335,900
54D	Southpoint Gravity Main Extension	\$1,258,100
55D	Indiana Avenue Gravity Main Extension	\$1,572,500
56D	Flor De Mayo Road Gravity Main Extension	\$865,000
58D	Travis Road Gravity Main Extensions	\$1,231,800
59D	Medford Avenue Gravity Main Extension	\$589,700
60D	Camino De La Tierra Road Gravity Main Extension	\$799,500
Buildout Planning Period Sub-Total		\$309,705,800
CIP Total		\$597,073,000

Project Cost	
TP	\$238,523,600
P Total	\$238,523,600



Questions?

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Brownsville Public Utilities Board

Commercial Paper Overview (Letter of Credit RFP) 2025 Funding Considerations

July 7, 2025

ESTRADA  HINOJOSA
INVESTMENT BANKERS

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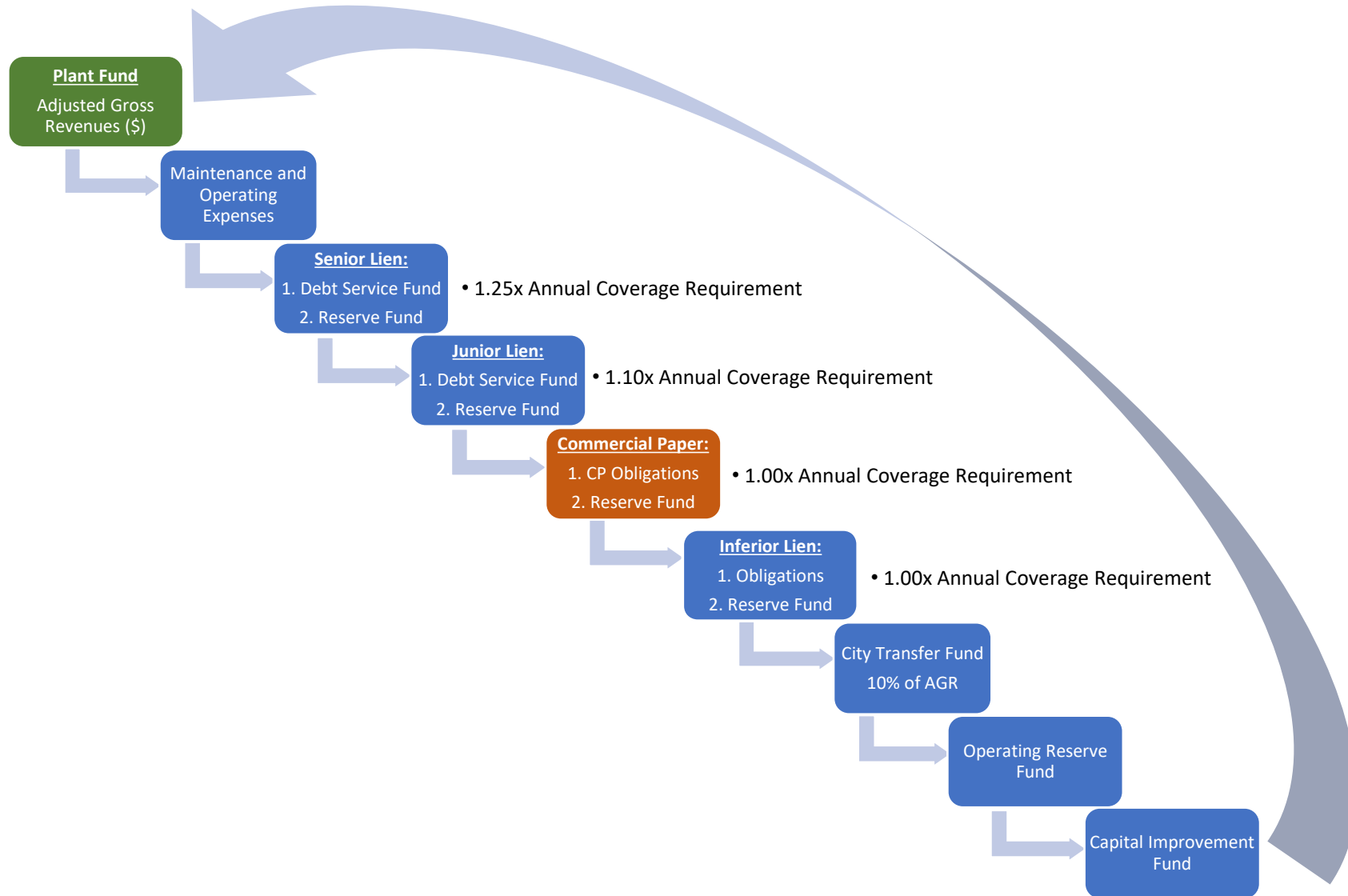
Commercial Paper Overview (Letter of Credit RFP)

2025 Funding Considerations

Tax Exempt and Taxable Commercial Paper

- ❑ The City Commission initially authorized a \$100,000,000 Commercial Paper Program for BPUB in 2013 by Ordinance 2013-1582.
 - Proceeds of the CP Notes may be used to pay for additions, improvements, extensions and fuel costs of the utilities system.
 - CP Notes are short term debt that carry short term rates.
 - CP Notes will mature in not less than 4 days and not more than 270 from the date of issuance.
 - Interest on the notes is calculated on the actual days the notes are outstanding.
 - CP Notes are issued in the minimum denomination of \$100,000.
 - CP Notes are payable as subordinate lien obligations.
 - **The program is backed by an Irrevocable Letter of Credit (LOC). The RFP is to solicit providers for the LOC.**

Flow of Funds per Bond Ordinance



Parties to the Commercial Paper Program

Issuer/Borrower:

City of Brownsville, Texas Utilities System

Letter of Credit Provider:

PNC Bank, N.A. (to be replaced by this RFP recommendation)

The LOC provides credit and liquidity support.

CP Dealer:

JPMorgan. The Dealer sells the CP Notes to prospective buyers.

Buyers:

Institutional Investors, Money Market Funds, and High Net Worth Individuals.

Issuing and Paying Agent:

U.S. Bank, N.A. The Agent issues the CP Notes to the Buyers and pays the Notes upon presentation at maturity.

2025 RFP Ranking Matrix

P060-25 RFP to Provide Irrevocable Letter of Credit for Commercial Paper Notes																	
		A			B			C			D			E		F	G
Vendor's Name		Best Meets BPUB's needs after consideration of business terms, timing, price, creditworthiness, trading differentials related to other products & factors			Bank Liquidity from respondents with short term ratings from one rating agency of at least P1, A1 or F1 from Moody's, S&P & Fitch			Proposals must be complete & convey all information requested			Terms within State Law and BPUB Bond Provisions			Annual LOC Fees^		Other Cost:	Total Points
		Rating	Weight	Total	Rating	Weight	Total	Rating	Weight	Total	Rating	Weight	Total				
1	BANK OF AMERICA	4	10	40	4	5	20	4	5	20	4	5	20	3-Yr: 29bps = \$322k 4-Yr: 33bps = \$366k 5-Yr: 37bps = \$411k		Draws: \$250 Counsel: \$55k	100.0
2	JP MORGAN CHASE BANK* Non-submittal*	-	10	-	-	5	-	-	5	-	-	5	-	-			N/A
3	PNC	3	10	30	3	5	15	4	5	20	4	5	20	3-Yr: 36bps = \$400k		Draws: \$350 Counsel: \$8.5k	85.0
4	TRUIST	4	10	40	3	5	15	4	5	20	4	5	20	3-Yr: 38bps = \$422k 4-Yr: 40bps = \$444k 5-Yr: 37bps = \$466k		Draws: \$250 Counsel: \$45k	95.0
<u>BPUB Review Committee Members:</u>		<u>Estrada Hinojosa Review Committee Members</u>			<u>Greenberg Traurig Review Committee Members</u>			Rating: Based on points awarded, from 1 (worst) to 4 (best).									
Mike Perez		Noe Hinojosa			James Hernandez			Weight: From 1 (least significant) to 10 (most significant).									
George Rangel		Andres Ortiz			Adrian Patterson			Total: Total Points = RATING X WEIGHT.									
Conrad Taylor		Jorge Garza						Total Points Possible: 100									
Diane Solitaire																	

^Assumes BPUB maintains current underlying rating or above. Fee based off estimated maximum balance of ~\$111mm (assumed \$100mm + maximum interest)

Commercial Paper Overview (Letter of Credit RFP)

2025 Funding Considerations

REVENUE BONDS OUTSTANDING

City of Brownsville			Brownsville PUB	
Agency	Rating	Outlook	Rating	Outlook
Moody's	Aa3	Stable	A2	Stable
S&P	AA+	N/A	A-	Stable
Fitch	NR	-	A-	Positive

Brownsville PUB Debt Outstanding as of 6.30.25					
Series	Par Outstanding	Amount Callable	Call Date	Callable Coupons	Final Maturity
Util Sys Rev Ref Bds Ser 2022	\$ 17,165,000	\$ 17,165,000	9/1/2031	4.00-5.00%	9/1/2051
Util Sys Rev Ref Bds Taxable Ser 2022A	35,605,000	35,605,000	9/1/2031	4.40-5.00%	9/1/2037
Util Sys Rev Ref Bds Ser 2020	52,175,000	45,080,000	9/1/2031	2.00-5.00%	9/1/2050
Util Sys Rev Ref Bds Taxable Ser 2020A	57,980,000	57,980,000	MW Call	1.50-1.80%	9/1/2031
Util Sys Rev Ref Bds Ser 2018	5,555,000	1,795,000	9/1/2028	4.00-4.00%	9/1/2033
Util Sys Rev Ref Bds Ser 2016	21,310,000	14,000,000	9/1/2026	4.00-5.00%	9/1/2033
Util Sys Rev Ref Bds Ser 2015	45,335,000	41,680,000	9/1/2025	4.00-5.00%	9/1/2045
Util Sys Rev Ref Bds Ser 2013A	18,715,000	18,715,000	Current	3.00-5.00%	9/1/2026
Util Sys Jr Lien Rev Bds Ser 2012	410,000	410,000	Current	3.14-3.49%	9/1/2032
Util Sys Rev Ref Bds Ser 2008*	100,000	100,000	Current	5.00-5.00%	9/1/2033
Util Sys Rev Imp & Ref Bds Ser 2005A*	100,000	100,000	Current	5.00-5.00%	9/1/2031
Total	\$ 254,450,000	\$ 232,630,000			
Outstanding Commerical Paper**	30,000,000		9/10/2025		
Grand Total	\$ 284,450,000				

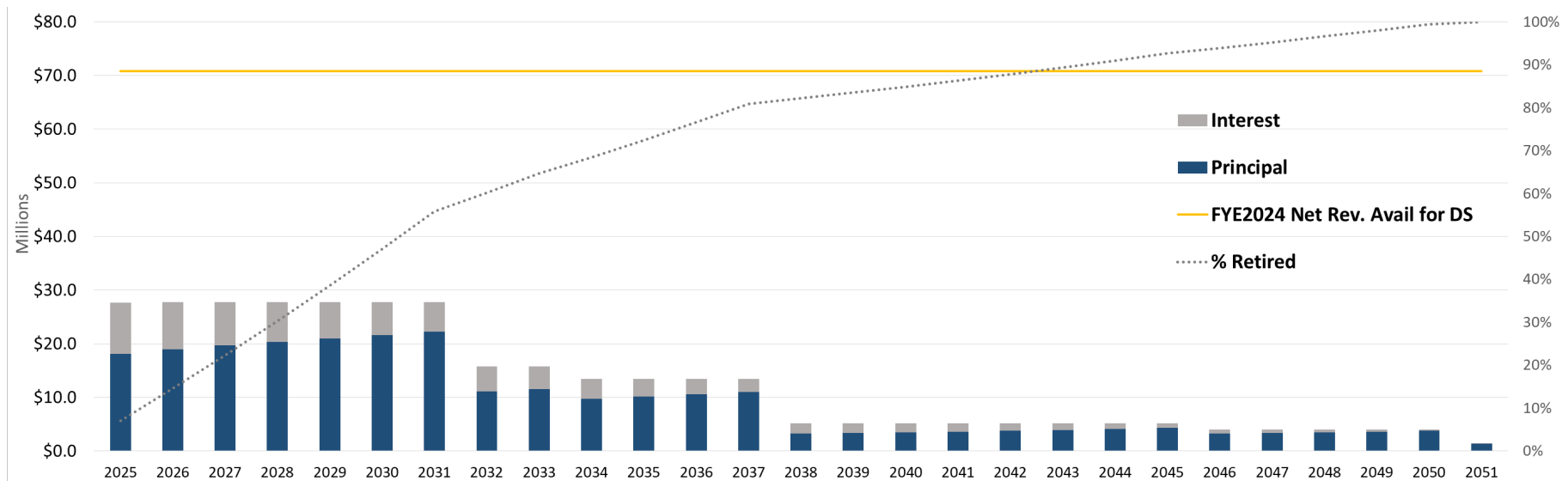
* Balance remains outstanding on 2005A and 2008 Bonds to maintain surety policy

** \$100 million of authorized commercial paper in either tax-exempt or taxable mode

☐ Refunding candidate analyzed. Subject to market conditions

DEBT AND COVERAGE OVERVIEW

Historical Operating Results and Debt Coverage ⁽¹⁾					
FYE	2020	2021	2022	2023	2024
Operating Revenues	\$221,049,976	\$458,612,661	\$286,333,321	\$277,159,664	\$243,979,037
Operating Expenses	(141,472,693)	(283,585,888)	(186,847,892)	(194,526,307)	(175,565,840)
Non-Operating Expenses (Net)	(3,365,453)	(3,205,450)	(3,370,237)	1,576,171	2,349,714
Available for Debt Service	\$ 76,211,830	\$ 171,821,323	\$ 96,115,192	\$ 84,209,528	\$ 70,762,911
Senior Lien Debt Service	25,433,011	24,119,726	27,908,547	29,550,411	27,961,176
Senior Coverage	3.00x	7.12x	3.44x	2.85x	2.53x
Combined Debt Service(2)	25,943,791	27,186,888	28,144,967	29,606,920	28,506,133
Combined Coverage	2.94x	6.32x	3.42x	2.84x	2.48x



(1)Source: BPUB ACFR and Disclosure Tables

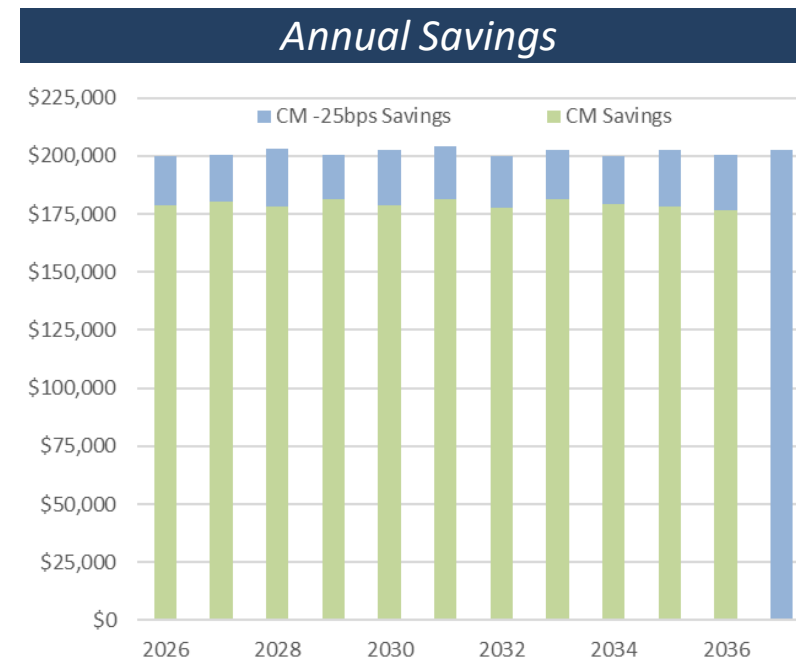
(2) Includes Commercial Paper Interest

REFUNDING ILLUSTRATION*

- The Series 2015 Utility Refunding Bonds will be currently callable on a tax-exempt basis 90-days prior to their 9/1/2025 call date. The Series 2013A Bonds are already currently callable.
- The illustration shows the refunding along with a sensitive scenario using AA Insured Rates at Current Market and -25bps. The analysis shows more maturities are viable for refunding as rates move.
- The exclusion of certain maturities (Terms with 3.00%-4.25% Coupons) optimizes the Net Present Value (NPV) Savings. **If all candidates are included at CM Rates, the NPV (\$/%) = \$949k/1.85%**

Refunding Candidates	Total	CM Rates*	CM -25bps*
Utility Sys Rev Ref Bds S2015	\$ 41,680,000	\$ 32,915,000	\$ 33,740,000
Utility Sys Rev Ref Bds S2013A	9,565,000	-	-
*Excludes maturities with no savings	\$ 51,245,000	\$ 32,915,000	\$ 33,740,000

Refunding Summary with Sensitivity		
Rate Assumption:	CM Rates	CM -25bps
Delivered:	9/10/2025	9/10/2025
Par Amount of Refunding Bonds:	\$31,210,000	\$31,675,000
Par Amount of Refunded Bonds:	\$32,915,000	\$33,740,000
True Interest Cost (TIC):	3.241%	3.036%
NPV Savings:	\$1,638,298	\$2,003,328
% Savings of Refunded Bonds:	4.977%	5.938%
Average Annual Savings:	\$179,261	\$201,569
Avg. Coupon of Refunded Bonds:	4.774%	4.732%
Negative Arbitrage:	-\$102,498	-\$121,898



*Current Market AA Insured Rates as of 6.30.2025. Preliminary, subject to change

COMMERCIAL PAPER FIX-OUT ILLUSTRATION*

					Utility System Revenue Ref Bonds 2025 [CP] (2)			Refunding (3)			
					Par: \$ 29,805,000			\$1.6M/4.9%	NPV (\$/%)		
					CP Takeout: \$ 30,000,000 TIC: 5.00%			3.24%	TIC		
Outstanding Debt											FYE (9/30)
A	B	C	D = B + C				H	I = D + G + H		[I] / [A]	
FYE (9/30)	(1) Net Revenues Available of DS	Existing Debt Service						Savings	Estimated Net Debt Service	Debt Service Coverage (4)	FYE (9/30)
		Principal	Interest	Service	Principal	Interest	Debt Service				
2025	\$ 70,762,911	\$ 18,065,000	\$ 9,590,892	\$ 27,655,892	\$ -	\$ -	\$ -	\$ -	\$ 27,655,892	2.56x	2025
2026	70,762,911	18,975,000	8,743,304	27,718,304	510,000	1,483,103	1,993,103	(178,650)	29,532,757	2.40x	2026
2027	70,762,911	19,725,000	7,986,669	27,711,669	500,000	1,495,631	1,995,631	(180,138)	29,527,162	2.40x	2027
2028	70,762,911	20,355,000	7,357,298	27,712,298	525,000	1,470,631	1,995,631	(178,388)	29,529,542	2.40x	2028
2029	70,762,911	20,955,000	6,760,555	27,715,555	550,000	1,444,381	1,994,381	(181,388)	29,528,549	2.40x	2029
2030	70,762,911	21,590,000	6,124,459	27,714,459	580,000	1,416,881	1,996,881	(178,888)	29,532,453	2.40x	2030
2031	70,762,911	22,265,000	5,450,285	27,715,285	605,000	1,387,881	1,992,881	(181,138)	29,527,028	2.40x	2031
2032	70,762,911	11,065,000	4,736,177	15,801,177	640,000	1,357,631	1,997,631	(177,888)	17,620,920	4.02x	2032
2033	70,762,911	11,505,000	4,243,675	15,748,675	670,000	1,325,631	1,995,631	(181,138)	17,563,169	4.03x	2033
2034	70,762,911	9,670,000	3,721,562	13,391,562	705,000	1,292,131	1,997,131	(179,438)	15,209,256	4.65x	2034
2035	70,762,911	10,100,000	3,288,161	13,388,161	740,000	1,256,881	1,996,881	(177,988)	15,207,055	4.65x	2035
2036	70,762,911	10,565,000	2,823,399	13,388,399	775,000	1,219,881	1,994,881	(176,838)	15,206,442	4.65x	2036
2037	70,762,911	11,035,000	2,363,931	13,398,931	815,000	1,181,131	1,996,131	-	15,395,062	4.60x	2037
2038	70,762,911	3,270,000	1,883,300	5,153,300	855,000	1,140,381	1,995,381	-	7,148,681	9.90x	2038
2039	70,762,911	3,380,000	1,768,581	5,148,581	900,000	1,097,631	1,997,631	-	7,146,212	9.90x	2039
2040	70,762,911	3,485,000	1,660,319	5,145,319	940,000	1,052,631	1,992,631	-	7,137,950	9.91x	2040
2041	70,762,911	3,605,000	1,545,813	5,150,813	990,000	1,005,631	1,995,631	-	7,146,444	9.90x	2041
2042	70,762,911	3,760,000	1,391,200	5,151,200	1,040,000	956,131	1,996,131	-	7,147,331	9.90x	2042
2043	70,762,911	3,920,000	1,229,875	5,149,875	1,090,000	904,131	1,994,131	-	7,144,006	9.91x	2043
2044	70,762,911	4,085,000	1,061,650	5,146,650	1,145,000	849,631	1,994,631	-	7,141,281	9.91x	2044
2045	70,762,911	4,265,000	886,263	5,151,263	1,200,000	792,381	1,992,381	-	7,143,644	9.91x	2045
2046	70,762,911	3,255,000	703,100	3,958,100	1,260,000	732,381	1,992,381	-	5,950,481	11.89x	2046
2047	70,762,911	3,375,000	585,050	3,960,050	1,330,000	667,239	1,997,239	-	5,957,289	11.88x	2047
2048	70,762,911	3,495,000	462,400	3,957,400	1,395,000	598,478	1,993,478	-	5,950,878	11.89x	2048
2049	70,762,911	3,625,000	335,050	3,960,050	1,470,000	526,357	1,996,357	-	5,956,407	11.88x	2049
2050	70,762,911	3,755,000	202,700	3,957,700	1,545,000	450,358	1,995,358	-	5,953,058	11.89x	2050
2051	70,762,911	1,305,000	65,250	1,370,250	1,625,000	370,481	1,995,481	-	3,365,731	21.02x	2051
2052	70,762,911	-	-	-	1,710,000	284,844	1,994,844	-	1,994,844	35.47x	2052
2053	70,762,911	-	-	-	1,800,000	194,727	1,994,727	-	1,994,727	35.47x	2053
2054	70,762,911	-	-	-	1,895,000	99,867	1,994,867	-	1,994,867	35.47x	2054
\$ 254,450,000 \$ 86,970,917 \$ 341,420,917					\$ 29,805,000	\$ 28,055,071	\$ 57,860,071	\$ (1,971,875)	\$ 397,309,114		

(1) FYE2024 Net Revenues Available for Debt Service from BPUB ACFR.

(2) Shown at CMAA Insured Tax-Exempt Rates + 30bps as of 6/30/2025 for illustration purposes. Level Debt Service.

(3) Shown at same rates **with NO BUFFER**. Par Refunded: \$32.9M. Certain maturities excluded for optimized savings.

(4) Coverage ratio based on FYE2024 Net Revenues held constant for illustration.

Preliminary BPUB Timetable (LOC, CP Extension, Refunding)

JUNE							JULY							AUGUST							SEPTEMBER						
S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S
1	2	3	4	5	6	7			1	2	3	4	5						1	2		1	2	3	4	5	6
8	9	10	11	12	13	14	6	7	8	9	10	11	12	3	4	5	6	7	8	9	7	8	9	10	11	12	13
15	16	17	18	19	20	21	13	14	15	16	17	18	19	10	11	12	13	14	15	16	14	15	16	17	18	19	20
22	23	24	25	26	27	28	20	21	22	23	24	25	26	17	18	19	20	21	22	23	21	22	23	24	25	26	27
29	30						27	28	29	30	31			24/31	25	26	27	28	29	30	28	29					

■ Denotes Key Financing

■ Denotes Holiday

■ Denotes BPUB Board Meeting

■ Denotes City Commission Meeting

Date	Day	Event	Responsibility
June 2, 2025	(Monday)	Board considers extension of CP Program and Refund certain outstanding Bonds	BPUB, FA
July 2, 2025	(Wednesday)	Board Finance Committee approves LOC Provider	BPUB, FA
July 7, 2025	(Monday)	Board Approves Ordinance to Approve CP Program and LOC Provider	BPUB, FA, BC
July 22, 2025	(Tuesday)	Commission Approves actions of BPUB Board to extend CP Program and issuance of refunding bonds. Two separate Ordinances.	City, FA, BC
Week of July 28th		Meetings with Rating Agencies	BPUB, FA, Rating
August 11, 2025	(Monday)	Receive Rainings	BPUB, FA
Week of August 18th		Pricing of the Bonds	BPUB, FA, UW
September 10, 2025	(Wednesday)	Closing on Bonds and CP	BPUB, FA, UW, LOC
September 15, 2025	(Monday)	Effective Date of Irrevocable Letter of Credit and Reimbursement Agreement	BPUB, FA, LOC

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Discussion and Possible Recommendation on a Resolution by the Board of Trustees of The City of Brownsville, Texas Public Utilities Board Requesting the City Commission of the City of Brownsville, Texas to approve a Supplemental Ordinance authorizing certain actions relating to Obligations Designated as City of Brownsville, Texas Utilities System Commercial Paper Notes, Series A, including extension and renewal of Series A Program, Substitution of the Credit Facility, the execution and delivery of a Reimbursement Agreement, Bank Fee Letter and Related Documents, approving an Offering Memorandum, and approving certain other matters in connection therewith

● ● ● BOARD OF DIRECTORS MEETING | July 7, 2025

- Miguel A. Perez/Noe Hinojosa
 - Chief Financial Officer
 - Finance



Consideration and Possible Action to Approve Bid Award for the Annual Supply of General Inventory Stock

● ● ● BOARD OF DIRECTORS MEETING | July 7, 2025

- Diane Solitaire
 - Purchasing and Materials Manager
 - Finance

Discussion and Possible Action Regarding the Selection of an Option from the Integrated Resource Plan.



BROWNSVILLE
PUBLIC UTILITIES BOARD

LINA ALVAREZ



BROWNSVILLE
PUBLIC UTILITIES BOARD

Recess to Closed Meeting

TO CONSIDER MATTERS PURSUANT TO TEX. GOVERNMENT CODE CHAPTER 551,
ET SEQ.

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Closed Session Items

1. Meeting with Board's legal counsel for advice about contemplated and pending court and administrative litigation and on matters in which the duty of the attorney under the Texas Disciplinary Rules of Professional Conduct conflicts with Chapter 551 (Sec.551.071), including but not limited to the following:
 - a. Reports of local and special counsel, including regarding potential and pending litigation involving BPUB;
 - b. Updates on contract negotiations related to large scale business development; and
 - c. Exposure to effects of tariffs. - Paul Gonzalez, Juan Pequeno
2. Presentation, Discussion, and possible recommendation of information upon pricing of purchased power, generation, and fuel and their impact upon the Fuel, Purchased Energy, and Marketing Charge (Sec. 551.086) - Miguel Perez
3. Consideration and possible action on a Natural Gas Agreement with Tenaska Marketing Ventures for the Silas Ray Power Plant and authorizing the General Manager and Chief Executive Officer to negotiate and execute a definitive contract (Sec.551.086). - Cory Carswell
4. Review and consider potential electric service agreement with a retail customer within a dually certified electric service area under I02-I 7(b), Brownsville Code of Ordinances, authorizing the General Manager & CEO to finalize negotiations on same (Sec. 551.071 & Sec. 551.086). - Paul Gonzalez, Cody Faulk
5. Consideration and possible action to approve the evaluation of the Director of Internal Audit by the Audit Committee for 2023-2024 and 2024-2025 (Sec. 551.074). - Juan Pequeno



BROWNSVILLE
PUBLIC UTILITIES BOARD

Reconvene Open Meeting

Consideration and Action on Closed Meeting Items

1. Consideration and Possible Action on Items Discussed in Closed Meeting –
 - a. Consideration and Possible Resolution Authorizing the Establishment By Contract Of Rates, Terms, And Conditions For an Electric Customer in a Dually Certificated Electric Service Area Pursuant to Section 102- 17(b) of the Brownsville Code Of Ordinances. - Paul Gonzalez
 - b. Consideration and Possible Action to Approve the Evaluation of the Director of Internal Audit by the Audit Committee for 2023-2024 and 2024-2025 - Juan Pequeno



BROWNSVILLE
PUBLIC UTILITIES BOARD

Consideration and Action on Future Agenda Items

DISCUSSION AND/OR REQUESTS FOR FUTURE AGENDA ITEMS

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BROWNSVILLE
PUBLIC UTILITIES BOARD

Adjournment
