



BROWNSVILLE
PUBLIC UTILITIES BOARD

Board of Directors Meeting

● ● ● Monday, June 2, 2025



BROWNSVILLE
PUBLIC UTILITIES BOARD

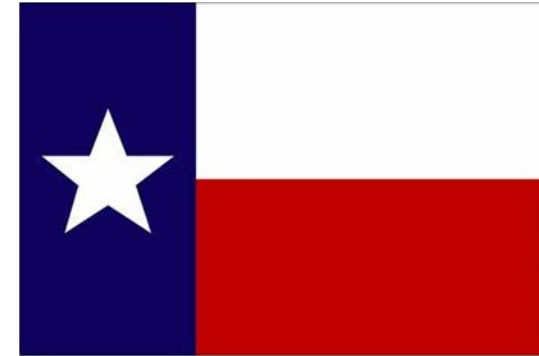
Confirmation of a Quorum

Pledge of Allegiance to the United States



I pledge allegiance to the flag of the
United States of America and to the
Republic for which it stands, one Nation
under God, indivisible, with liberty and
justice for all.

Texas Pledge



Honor the Texas flag, I pledge allegiance
to thee, Texas, one state under God,
one and indivisible.



BROWNSVILLE
PUBLIC UTILITIES BOARD



BROWNSVILLE
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Workshop or Public Hearing(s)




BROWNSVILLE
PUBLIC UTILITIES BOARD

Public Comments

Consent Agenda Items

1. Approval of Minutes:
 - a. February 10, 2025 Regular Board Meeting
 - b. February 11, 2025 Joint Workshop of the City Commission of the City of Brownsville and Brownsville Public Utilities Board -
2. Consideration and Possible Action to Approve the Purchase of BPUB Employee Workwear - Diane Solitaire
3. Consideration and Possible Action to Renew the Contract for the Annual Grounds Keeping Maintenance Services for the Third Year - Eduardo Campirano
4. Consideration and Possible Action to Renew Contract for the Annual Janitorial Services for the Third Year - Eduardo Campirano
5. Consideration and Possible Action to Approve Bid Award for the Annual Supply of River Sand - Diane Solitaire
6. Consideration and Approval of Bid Award for the 2025 Wet Well Re-Coating Program - David Ramirez

Consent Agenda Items

7. Consideration and Possible Action of Bid Award for the Water Valve Replacement Project, Phase 4 Re-Bid (B025-25) - Marie Leal
 8. Consideration and possible action to select a consultant for the 2026-2030 Strategic Plan Development - Mark Dombroski
 9. Consideration and Possible Action to implement BPUB Personnel Policies and Procedures Policy No. 43 - Flexible Work Arrangements - Sergio Delgadillo
- 



BROWNSVILLE
PUBLIC UTILITIES BOARD

Items for Individual Consideration

General Manager's Report

- a. Board Calendar
- b. Industry and BPUB Updates

Board Calendar

June 2025

Sun	Mon	Tue	Wed	Thu	Fri	Sat
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

July 2025

Sun	Mon	Tue	Wed	Thu	Fri	Sat
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

August 2025

Sun	Mon	Tue	Wed	Thu	Fri	Sat
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

Board Calendar

Monthly Scheduled Meetings

Jun 2	SRWA Board Meeting
Jun 2	BPUB Board Meeting
Jun 18	PUBCAP Meeting
Jul 7	SRWA Board Meeting
Jul 7	BPUB Board Meeting
Jul 16	PUBCAP Meeting
Aug 4	SRWA Board Meeting
Aug 11	BPUB Board Meeting
Aug 20	PUBCAP Dinner

Other Events/Meetings

Jun 9-11	APPA National Conference in New Orleans, LA
Jun 17	Facilities/Program Committee Meeting (Tentative)
Jun 26	Finance Committee Meeting
Jul 2	New Board Member On Board
Jul 14-16	TPPA Annual Meeting in Austin, TX
Jul 16-17	APPA/PMC Fly-In, Washington, DC
Aug 6	Finance Committee Meeting

BPUB Holidays (BPUB Offices Closed)


Jun 19	Emancipation Day
Jun 20	BPUB Floating Holiday
Jul 4	Independence Day



BROWNSVILLE
PUBLIC UTILITIES BOARD

Consideration and Action on Items Pulled Out of Consent

Staff Reports and Presentations to the Board

- a. Announcement of 2025 Brownsville Public Utilities Board Project SHARE Scholarship Recipients - Miguel Collis
 - b. Presentation and Discussion of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ended April 30, 2025 - Miguel Perez
 - c. Presentation and Discussion on the RFP for the Commercial Paper Irrevocable Letter of Credit Provider and Debt Overview - Miguel Perez, Noe Hinojosa
 - d. Presentation and Discussion on the Operations & Maintenance Six-Month Budget Review - Jorge Santillan
 - e. Presentation and Discussion on the Fiscal Year 2026 Budget Calendar – Jorge Santillan
 - f. Drought Update - Jaime Flores
 - g. Presentation of Fiscal Year 2023-2024 Brownsville Public Utilities Board Annual Report - Alexa Perez
- 



BROWNSVILLE
PUBLIC UTILITIES BOARD

Project SHARE Scholarship

2025 SCHOLARSHIP RECIPIENTS

• • • BOARD OF DIRECTORS MEETING | 6/2/2025

Miguel Collis

Digital Information Platforms Manager

1170 – Digital Information Platforms



Mission

BPUB's annual project share scholarship program aims to support deserving high school graduates in their pursuit of higher education. This directly reflects BPUB's commitment to the transformative power of education. Over the past 18 years, BPUB has awarded roughly \$183,500 in scholarships to 187 recipients.

18

Total Years

187


Recipients

\$183,500

Total Scholarships Awarded



Requirements

1. Fill out the online application
 2. Must reside in a household that receives service from BPUB
 3. Must be graduating from high school during the 2024 - 2025 school year
 4. Must attend an accredited university in the United States
- 

Evaluation Committee Review

Cumulative points are based on:

- GPA (10 points)
- Extracurricular Activities and Honors (15 points)
- Community Service and/or Work Experience (15 points)
- Essay (60 points)
 - Prompt: How do you plan to use your education to positively impact your community?
- Each evaluator can assign a maximum of 100 points, resulting in a total of 300 possible points.
- The students are ranked, and the top 10 winners are selected.

Scholarship

10 \$2K

Scholarships are awarded each year to Brownsville-area high schools
graduating students.



2025 Scholarship Recipients

Name	School
Marbella Rivera	Gladys Porter High School
Mariana Lopez	Veterans Memorial Early College High School
Diego Padilla	Porter Early College High School
Brianna Brackhahn	Veterans Memorial
Ashley Michelle Carbajal	James Pace Early College High School
Luis Aranda	Veterans Memorial ECHS
Renata Trevino	Veterans Memorial ECHS
Samantha Ambriz	Hanna High School
Adrian Garcia	Veterans Memorial Early College High School
Ruby Rodriguez	Simon Rivera Early College High School



BROWNSVILLE
PUBLIC UTILITIES BOARD





BROWNSVILLE
PUBLIC UTILITIES BOARD

Financial Performance Report as of April 30, 2025

PRESENTATION AND DISCUSSION OF THE BROWNSVILLE PUBLIC
UTILITIES BOARD'S FINANCIAL PERFORMANCE REPORT

• • • BOARD OF DIRECTORS MEETING | 06/02/2025

Miguel A. Perez

Chief Financial Officer

Finance Division

Fiscal Year 2025 Financial Performance

As of April 30, 2025

Executive Summary

Flow of Funds: Adjusted Gross Revenues came in lower than budgeted due to decreased sales driven by lower consumption. YTD, \$2,631,447 has been generated to replenish the improvement fund. Debt Service Coverage is at 2.23x, well above the 1.25x minimum.



FPEC has generated an over-recovery of \$21.19M as of April 30. This will be used to offset future market uncertainty.



COB Cash Transfer is lower than budgeted due to a decrease in adjusted gross revenues.



Personnel and Non-Personnel expenses came in lower than budgeted primarily due to current vacancies and timing issues.



BPUB's **Average Bill** is lower than both the average MOU bill and the average IOU bill for 1000 kwh.



CIP year-to-date actuals and committed total \$26.3M and \$42.6M respectively, which represent 90.6% of the FY 2025 approved plan.



All **Key Financial Metrics** are currently in compliance.



Fiscal Year 2025 Financial Performance

As of April 30, 2025

Statement of Revenues, Expenses, and Changes in Net Position



	FY 2025 APR 2025 YTD	FY 2024 APR 2024 YTD
1 Operating Revenues	\$ 127,208,800	\$ 117,097,007
2 Less: Operating Expenses	110,574,664	107,718,776
3 Operating Income	16,634,136	9,378,231
4 Net nonoperating revenues (expenses)	(10,835,908)	(8,395,769)
5 Income (loss) before capital contributions	5,798,228	982,462
6 Capital contributions	9,132,727	7,110,296
7 Change in net position	14,930,955	8,092,758
8 Net position at beginning of fiscal year	475,136,246	452,609,182
9 Net position at end of period	\$ 490,067,201	\$ 460,701,940

Notes:

1. Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2025 Financial Performance
As of April 30, 2025
Summary of Revenues & Expenses (Flow of Funds)

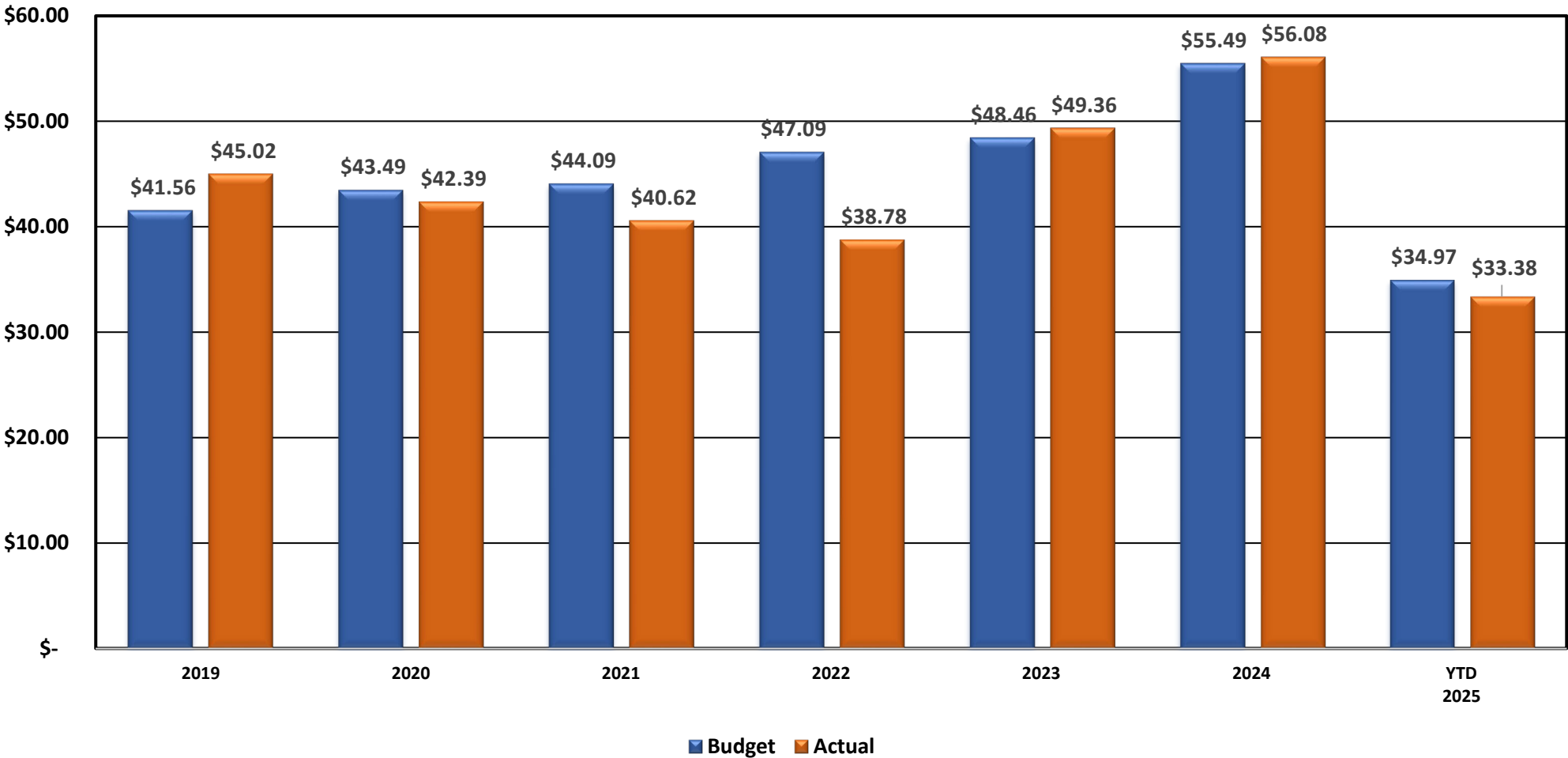


		YTD BUDGET	APRIL 2025 YTD ACTUAL	VARIANCE
1	Operating Revenues	\$ 147,651,411	\$ 121,368,690	\$ (26,282,720)
2	Other Revenues	13,533,426	14,238,127	704,701
3	Gross Revenues	161,184,837	135,606,817	(25,578,020)
4	Less: Fuel and SRWA	58,609,029	42,865,422	(15,743,606)
5	Adjusted Gross Revenues	102,575,808	92,741,395	(9,834,413)
6	Less: Other Requirements (O&M, Non-Oper, Debt Svc)	77,036,188	72,185,616	(4,850,572)
7	Balance Available After Requirements	25,539,620	20,555,779	(4,983,842)
8	Less: Total Cash/Utility Benefit to COB	10,257,581	9,274,140	(983,440)
9	Balance Available for Transfers Out	15,282,039	11,281,639	(4,000,401)
10	Less: Transfers Out	15,282,039	8,650,192	(6,631,847)
11	Improvement Fund Replenishment	-	2,631,447	2,631,447
12	Total Transfers	\$ 15,282,039	\$ 11,281,639	\$ (4,000,400)
13	Debt Service Coverage Ratio	2.54 x	2.23 x	



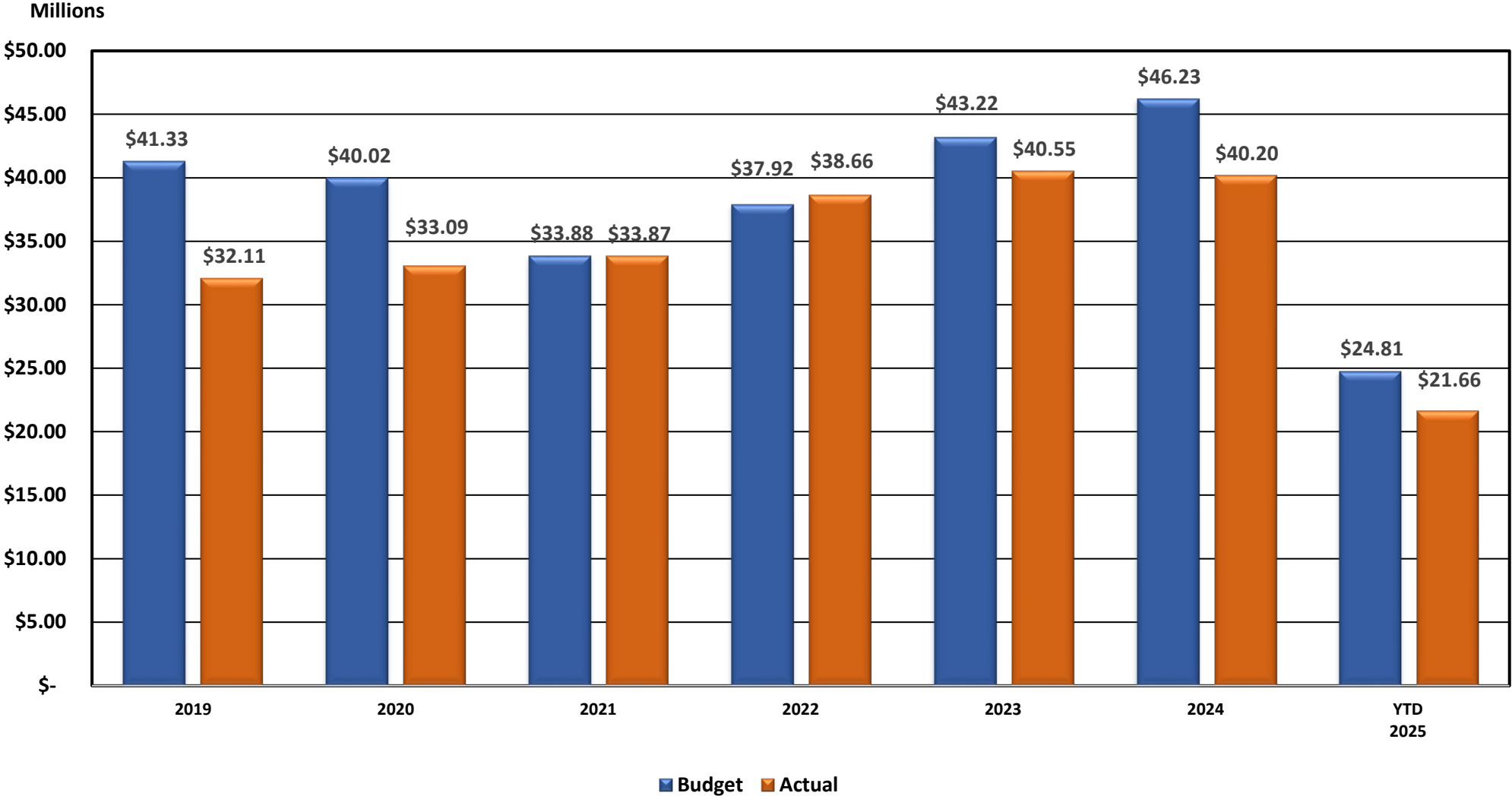
Fiscal Year 2025 Financial Performance
As of April 30, 2025
O&M Expenses - Personnel
Budget vs. Actuals

Millions

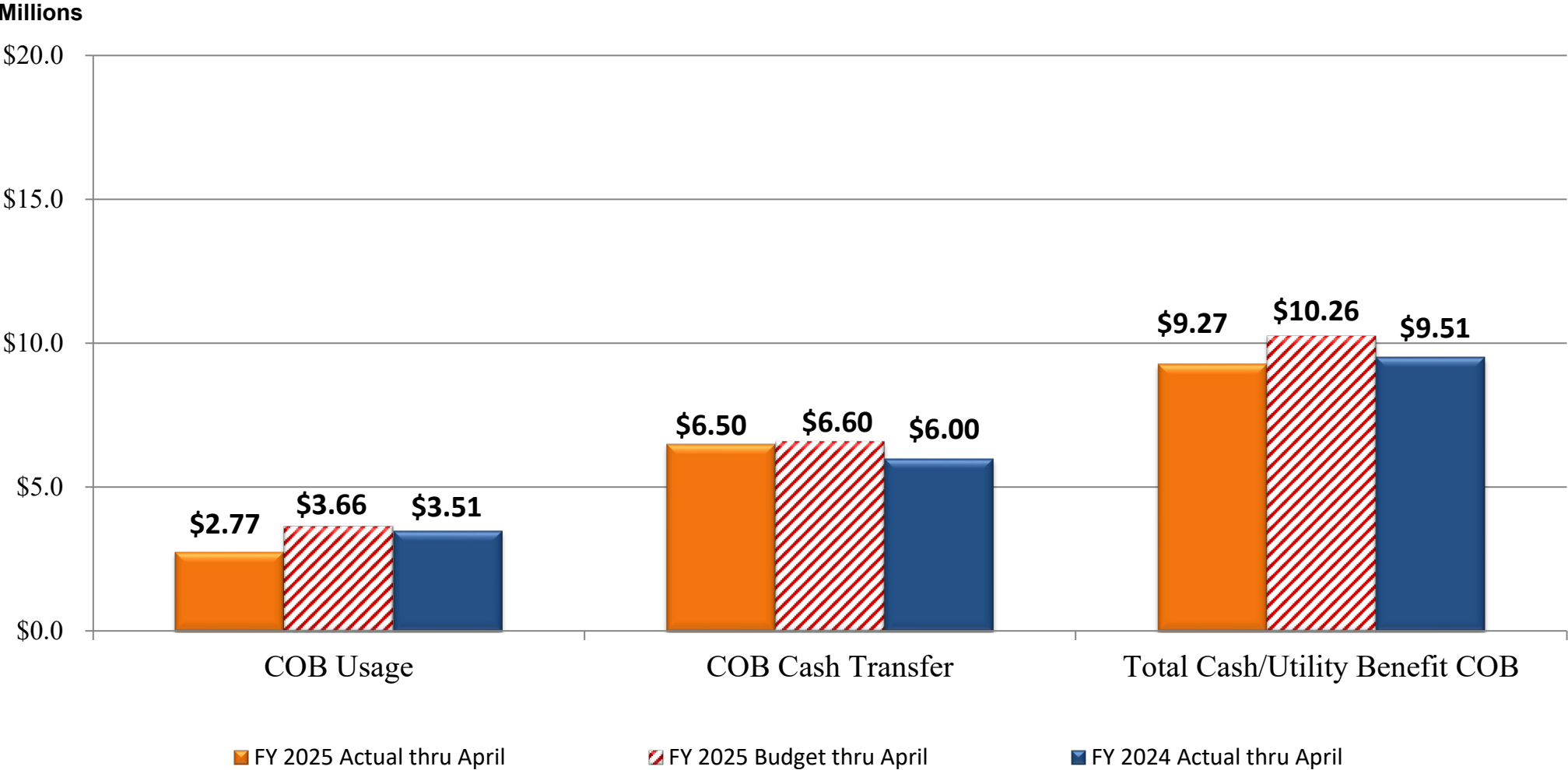


Note:
• The large variance in FY 2022 is attributed to the budgeted MAG study that wasn't fully implemented until early FY 2023.

Fiscal Year 2025 Financial Performance
As of April 30, 2025
O&M Expenses – Non-Personnel
Budget vs. Actuals



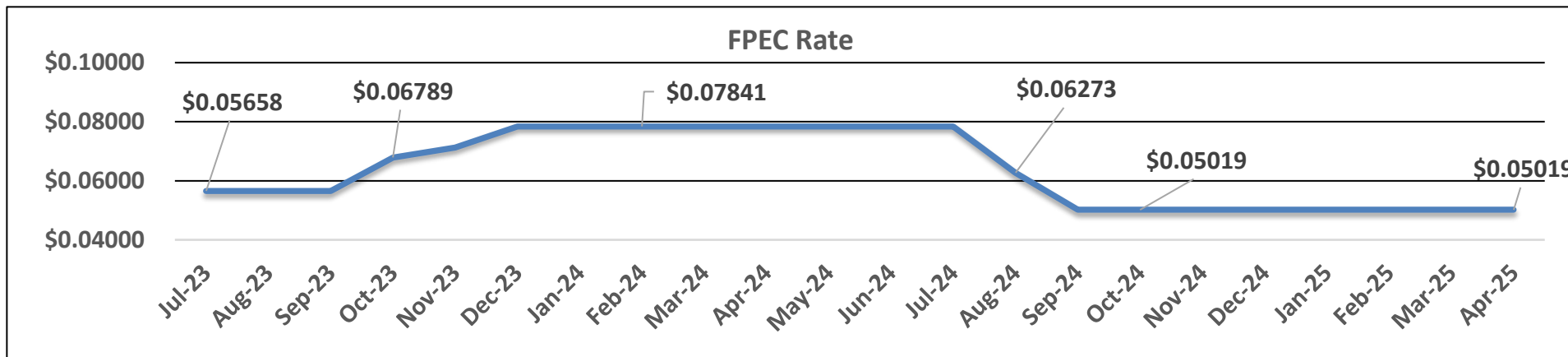
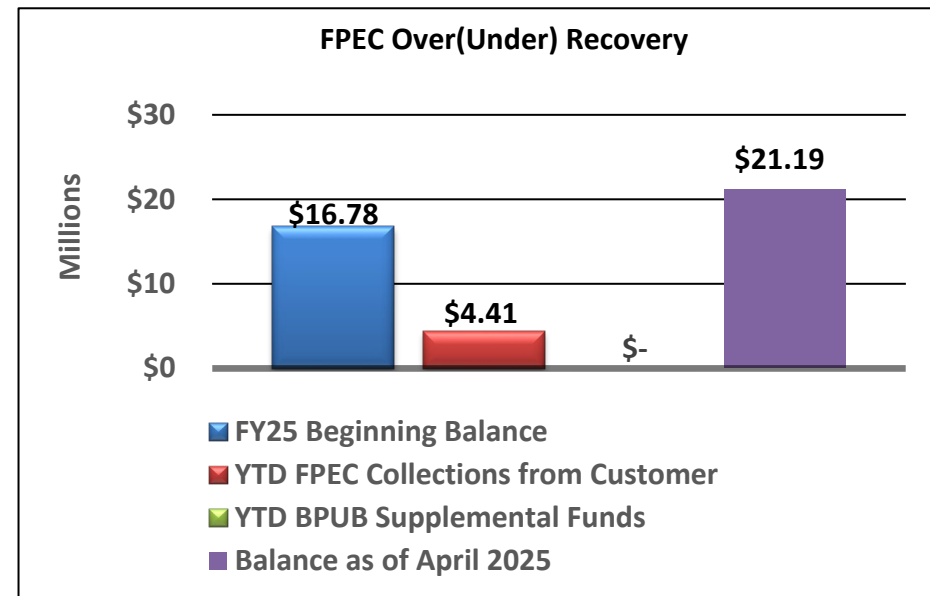
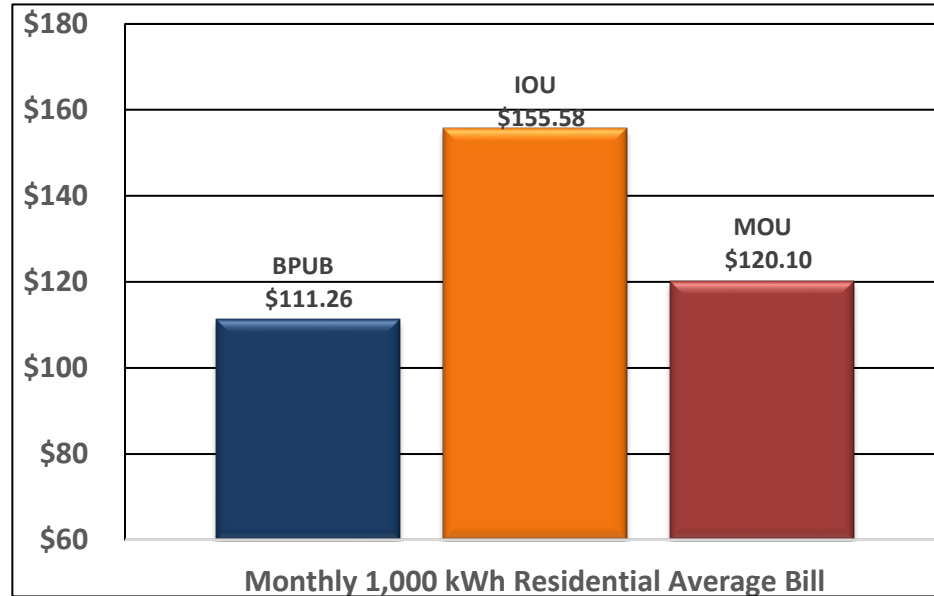
Fiscal Year 2025 Financial Performance
As of April 30, 2025
City of Brownsville Transfer Summary



Fiscal Year 2025 Financial Performance

As of April 30, 2025

Average Electric Bill and Fuel and Purchased Energy Charge (FPEC)



Fiscal Year 2025 Financial Performance

Capital Improvement Plan

Budget vs. Actual



LINE REF.	CATEGORY	AMENDED	YTD ACTUAL	PROJECT	P.O. BALANCE	PERCENTAGE
		PLAN FOR FY 2025	AS OF 04/30/2025	BALANCE AS OF 04/30/2025	AS OF 04/30/2025	COMPLETION AS OF 04/30/2025
1	Customer Connections	\$ 10,239,943	\$ 5,705,712	\$ 4,534,231	\$ 3,108,191	55.72%
2	Grant Funded	14,342,443	4,523,764	9,818,679	9,792,922	31.54%
3	Heavy Equipment and Vehicle:	5,621,595	1,587,967	4,033,628	1,343,212	28.25%
4	Hidalgo Energy Center	500,000	(527,377)	1,027,377	-	-105.48%
5	In Design	8,013,717	1,149,840	6,863,877	1,708,489	14.35%
6	Out for Bids	3,380,352	17,060	3,363,292	23,841	0.50%
7	Proposed Projects	6,076,986	-	6,076,986	-	0.00%
8	Resaca Fee Funded Equipmer	540,799	287,000	253,799	-	53.07%
9	Under Construction	20,732,980	12,760,738	7,972,242	20,029,041	61.55%
10	Utility Relocations	6,530,888	1,005,042	5,525,846	6,608,075	15.39%
11	Completed	119,587	(212,518)	332,105	-	-177.71%
Grand Total		\$ 76,099,290	\$ 26,297,228	\$ 49,802,062	\$ 42,613,771	34.56%

FY 2025 CIP PLAN		
Funding Source	Amount	% of Total
Pay as You Go	\$ 53,248,550.00	69.97%
Future Debt	2,200,000.00	2.89%
Grants	14,342,443.00	18.85%
Impact Fees	3,976,563.00	5.23%
Resaca Fees	1,431,734.00	1.88%
Line Extensions	900,000.00	1.18%
TOTAL	<u>\$ 76,099,290.00</u>	<u>100%</u>

CAPITAL SPENDING FIVE-YEAR HISTORY

DESCRIPTION	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024
Approved Budget	\$ 108,350,813.00	\$ 90,795,286.00	\$ 98,169,572.00	\$ 92,133,995.00	\$ 91,717,365.00
Electric	9,726,915.00	10,932,832.00	12,766,187.00	16,239,713.00	20,234,443.00
General	16,557,173.00	16,641,320.00	2,596,943.00	1,033,971.00	1,288,500.00
Water	4,197,824.00	4,653,944.00	8,325,458.00	5,362,216.00	6,767,712.00
Wastewater	2,884,550.00	4,084,570.00	6,976,183.00	6,116,850.00	7,937,983.00
Total Expenditures	<u>\$ 33,366,462.00</u>	<u>\$ 36,312,666.00</u>	<u>\$ 30,664,771.00</u>	<u>\$ 28,752,750.00</u>	<u>\$ 36,228,638.00</u>
YTD % Incurred	30.8%	40.0%	31.2%	31.2%	39.5%

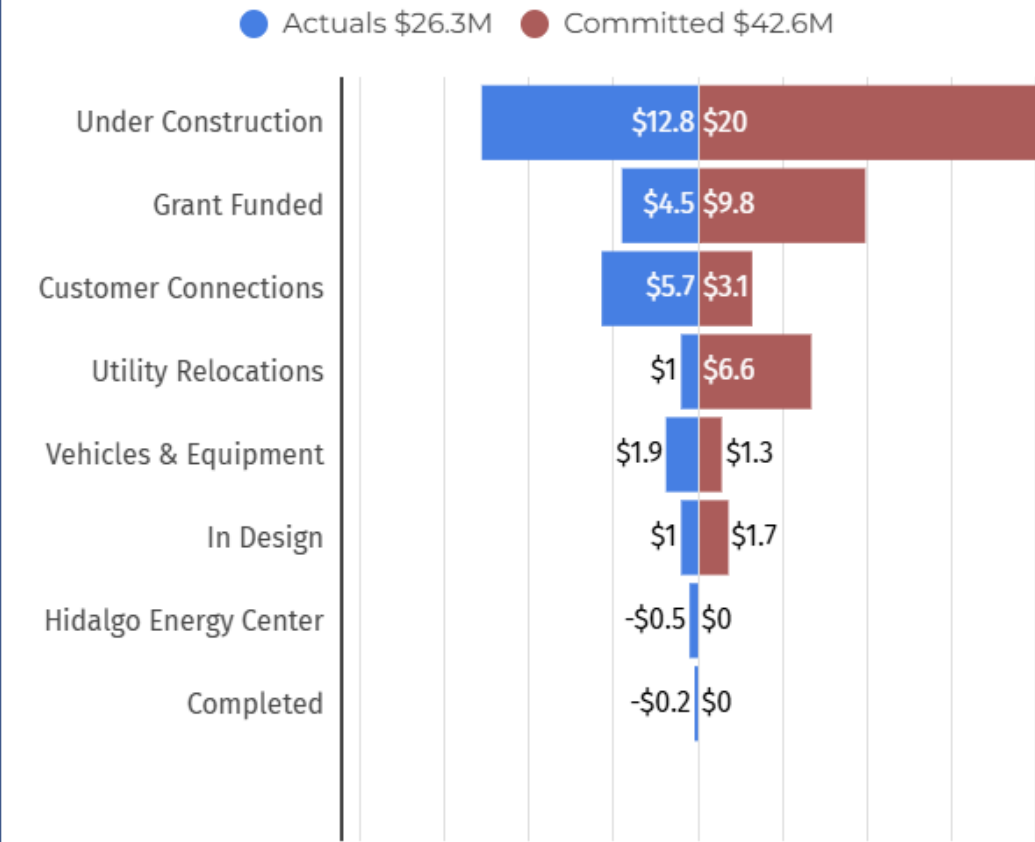
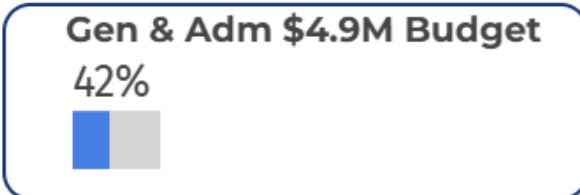
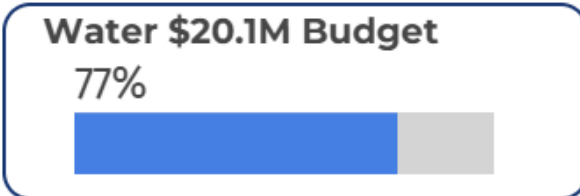
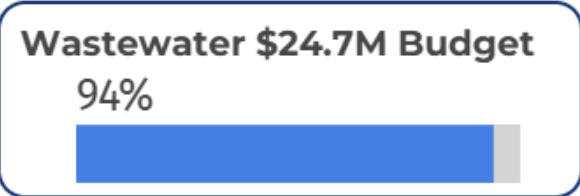
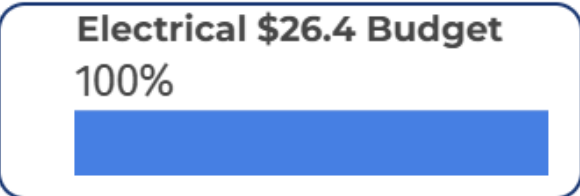
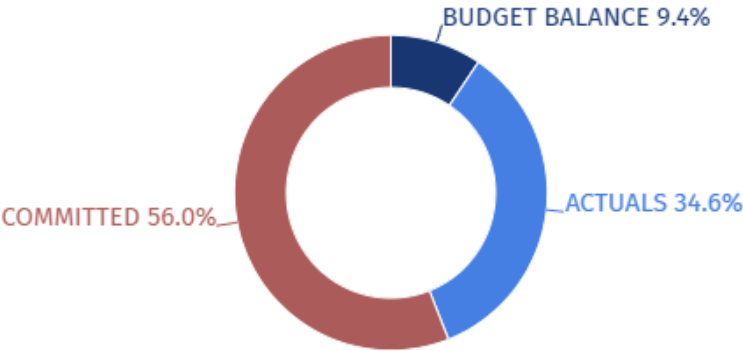
CIP Combined Utility Summary as of 4/30/25

TOTAL FY2025 CIP BUDGET
\$76.1M

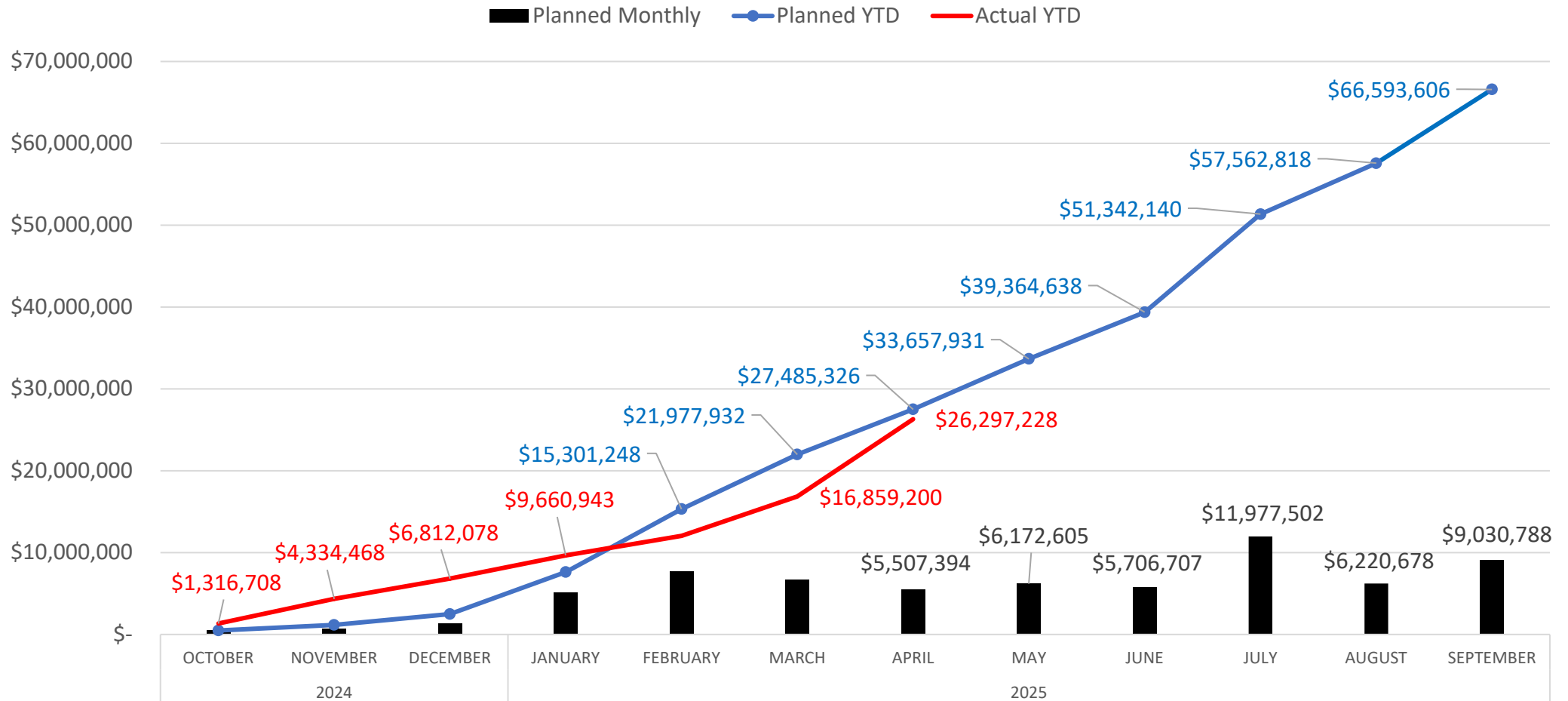
% OF BUDGET SPENT &
COMMITTED BY PROJECT TYPE

YEAR -TO-DATE ACTUALS &
COMMITTED BY CATEGORY
(In Millions)

Actuals \$26.3M
Committed \$42.6M
Budget Balance \$7.2M



FY 2025 CIP Planned Cash Flow



Fiscal Year 2025 Financial Performance

As of April 30, 2025

Key Financial Metrics



Debt Service Coverage Ratio

Per Bond Covenant ~ 1.25x

Actual ~ 2.23x

Outstanding Debt

BPUB ~ \$254,450,000

Annual Debt Service ~
\$28,485,892

Debt to Capitalization Ratio

Municipal Utility Median ~
38%

BPUB FY 2025 ~ 40%

Days Cash on Hand

Industry Standard ~ 180
days

BPUB ~ 453 days

Bond Ratings

Moody's: A2/Outlook Stable

Fitch: A-/Outlook Positive

S&P: A-/Outlook Stable

All Reserves Fully Funded

Capital Improvement Reserve
\$15,005,639

Debt Service Reserves –
Junior and Senior Liens
(Net of Surety Policies)
\$16,472,313

Operating Cash Reserve
\$17,011,626

Fiscal Year 2025 Financial Performance
As of April 30, 2025
Customer Receivable Metrics



CUSTOMER RECEIVABLES AGING REPORT

	Current	Past Due 30 Days	Past due 60 Days	Past due 90 Days	Total
Value in Dollars	12,235,557	837,119	122,151	202,615	13,397,442
% of Total Receivables	91.3%	6.2%	0.9%	1.5%	100%
Number of Accounts	37,635	6,673	1,591	551	46,450

FISCAL YEAR 2025
UTILITY ASSISTANCE

MONTH	NUMBER OF ACCOUNTS	TOTAL ASSISTANCE RECEIVED
October-24	982	\$ 386,509.23
November-24	701	\$ 82,007.52
December-24	600	\$ 100,215.28
January-25	417	\$ 54,607.91
February-25	617	\$ 96,421.46
March-25	577	\$ 164,704.47
April-25	783	\$ 243,048.49
May-25	-	\$ -
June-25	-	\$ -
July-25	-	\$ -
August-25	-	\$ -
September-25	-	\$ -
YTD Totals		\$ 1,127,514.36

AVERAGE CUSTOMER RECEIVABLES COLLECTION PERIOD

FISCAL YEAR	DAYS
FY 2025 YTD	19.49
FY 2024	19.46
FY 2023	20.08
FY 2022	20.07
FY 2021	21.77
FY 2020	24.25
FY 2019	24.64

Glossary of Terms

Bond Ratings – A measure of the quality and safety of a bond, based on the issuer’s financial condition; more specifically, an evaluation from a rating service indicating the likelihood that a debt issuer will be able to meet scheduled interest and principal repayments. Typically, AAA is the highest (best), and D is the lowest (worst). The Brownsville PUB is maintaining an “A2”, as rated by Moody’s, an “A-” as rated by Standard & Poor’s, and an “A-” as rated by Fitch Ratings. “A” ratings denote expectations of low credit risk and a strong capacity for payment of financial commitments.

Capital Improvement Plan (CIP) – A plan that lays out the financing, location, and timing for capital improvement projects over several years.

Debt to Capitalization Ratio – Indicates a utility funds a greater portion of capital needs on a pay-as-you-go basis and has capacity for additional borrowing for future needs.

Debt Service Coverage Ratio – Formula that measures a firm’s available cash flow to pay current debt obligations. The ratio is calculated by dividing net operating revenues by debt service, including principal and interest.

Fuel & Purchased Energy Charge (FPEC) – An electric cost adjustment is the mechanism that tracks and passes through to customers the actual cost of purchased fuel or purchased electricity. The Brownsville PUB meets on a monthly basis to make FPEC adjustments if actual costs vary from forecasted prices. Adjustments can be decreased or increased.

Improvement Fund CIP Funding – Deposit account used for meeting any capital improvements to the System.

Improvement Fund Replenishment – Deposit of any funds remaining after all debt requirements have been made.

Improvement Reserve Fund - Reserve account for future CIP projects. The goal is to establish reserves of \$15,000,000, as required by Bond Ordinance covenants.

IOU (Investor-Owned Utility) – A company that provides utility services that are privately run and own their infrastructure and equipment.

MOU (Municipally-Owned Utility) – A non-profit utility provider that is owned and operated by the municipality it serves.

Operating Reserve Funds – Reserve amount of not less than two months of budgeted O&M expenses (\$17,000,000 minimum) for the current fiscal year.

Operating Revenues – Gross Revenues with respect to any period, after deducting the O&M expenses.

Other Non-Operating Expenses – Miscellaneous expenses, debt discounts/expenses and other interest expenses.

Other Non-Operating Revenues – Revenues consisting of TCI – Pole Rental charges, miscellaneous income and billing discounts.

Other Revenues – Revenues consisting of other sales, forfeited discounts (penalties), connection and service charges and TCOS charges.

PAY-AS-YOU-GO – The principle or practice of financing expenditures with surplus funds that are currently available rather than borrowed.

Surety Policy - A financial guaranty insurance policy that insures payment of principal of and interest on Bonds that is issued simultaneously with the delivery of the Bonds

ADDITIONAL INFORMATION

Statement of Revenues, Expenses, and Changes in Net Position*

As of April 30, 2025



April 2025

FY 2025 YTD

Operating Revenues:

1. Sales and Service Charges	\$ 14,796,999	\$ 99,474,010
2. Fuel Collection	4,799,335	34,911,601
3. Fuel (over) Under Billings	(109,542)	(4,405,456)
4. Less rate stabilization	-	-
5. Less utilities service to the City of Brownsville, Texas	(385,499)	(2,771,355)
6. Total Operating Revenues	<u>19,101,293</u>	<u>127,208,800</u>

Operating Expenses:

7. Purchased power and fuel	4,689,793	30,506,145
8. Personnel services	4,791,225	33,377,699
9. Materials and supplies	754,595	4,733,345
10. Repairs and maintenance	279,205	1,667,272
11. Contractual and other services	3,622,447	23,394,511
12. Depreciation	2,387,346	16,895,692
13. Total Operating Expenses	<u>16,524,611</u>	<u>110,574,664</u>
14. Operating Income (Loss)	<u>\$ 2,576,682</u>	<u>\$ 16,634,136</u>

Statement of Revenues, Expenses, and Changes in Net Position*

As of April 30, 2025 - continued



	April 2025	FY 2025 YTD
Non-Operating Revenues (Expenses):		
15. SRWA other water supply	(603,967)	(4,227,779)
16. Investment and interest income	530,800	5,401,552
17. Operating grant revenue	12,768	34,230
18. Interest expense	(869,022)	(6,122,427)
19. Other	(13,583)	616,577
20. Gain (loss) on disposition of capital assets	-	(35,276)
21. Payments to City of Brownsville	(977,635)	(6,502,785)
22. Net nonoperating revenues (expenses)	<u>(1,920,639)</u>	<u>(10,835,908)</u>
23. Income (loss) before capital contributions	656,043	5,798,228
24. Capital contributions	<u>2,982,991</u>	<u>9,132,727</u>
25. Change in net position	<u>3,639,034</u>	<u>14,930,955</u>
26. Net position at beginning of year	486,428,167	475,136,246
27. Net position at end of year	<u>\$ 490,067,201</u>	<u>\$ 490,067,201</u>

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2025 Financial Performance Report

As of April 30, 2025

Summary of Revenues & Expenses (Flow of Funds)



	April 2025	FY 2025 YTD
1. Operating Revenues	\$ 16,514,058	\$ 112,883,345
2. Off System Energy Sales	1,257,666	8,485,345
3. Net Operating Revenues	17,771,724	121,368,690
4. Other Revenues	1,715,069	8,611,465
5. Interest from Investments	704,702	4,516,937
6. Other Non-Operating Income	297,905	1,109,725
7. Gross Revenues	20,489,400	135,606,817
8. Less:		
9. Fuel & Energy Costs	4,689,793	30,506,145
10. Off System Energy Expenses	1,564,293	8,131,498
11. SRWA	603,968	4,227,779
12. Adjusted Gross Revenues	13,631,346	92,741,395
13. O&M Expenses	7,883,178	55,041,329
14. Other Non-Operating Expenses	15,604	445,416
15. Total Expenses	7,898,782	55,486,745
16. Debt Service Obligation	2,304,658	16,698,871
17. Total Requirements (Excluding Fuel & SRWA)	10,203,440	72,185,616

Fiscal Year 2025 Financial Performance Report

As of April 30, 2025

Summary of Revenues & Expenses (Flow of Funds) - continued



	April 2025	FY 2025 YTD
18. Balance Available After Requirements	<u>\$ 3,427,906</u>	<u>\$ 20,555,779</u>
19. Total Cash/Utility Benefit to COB	\$ 1,363,135	\$ 9,274,140
20. Balance Available for Transfers Out	<u>\$ 2,064,771</u>	<u>\$ 11,281,639</u>
21. Balance Available for Transfers Out:		
22. Operating Subaccount - Fuel Adjustment	\$ 125,000	\$ 875,000
23. Power Supply Stabilization Reserve	314,286	628,572
24. Decomissioning Reserve	166,666	1,166,670
25. Improvement Fund - CIP Funding	1,422,248	4,895,311
26. Improvement Fund (Resaca Fee) - Resaca CIP Funding	154,948	1,084,639
27. Total Transfers Out	<u>2,183,148</u>	<u>8,650,192</u>
28. Balance Available to PUB:		
29. Improvement Fund Replenishment	<u>(118,377)</u>	<u>2,631,447</u>
30. Total	<u>\$ 2,064,771</u>	<u>\$ 11,281,639</u>

Statements of Net Position*

As of April 30, 2025



	FY 2025 YTD	Audited SEPT 2024
ASSETS		
Current Assets:		
1. Cash - unrestricted	\$ 3,719,065	\$ 3,250,651
2. Investments - unrestricted	28,528,657	30,481,015
3. Due from other governments	12,769	978,223
4. Receivables	27,044,714	31,698,937
5. Interest receivable	1,322,641	1,512,832
6. Inventories	7,167,998	10,094,293
7. Prepaid expense	714,773	1,503,040
8. Total Current Assets	<u>68,510,617</u>	<u>79,518,991</u>
Non-Current Assets:		
9. Cash-restricted	47,539	37,516
10. Investments - restricted	199,930,120	187,387,649
11. Capital assets, net of accumulated depreciation	601,497,505	590,309,076
12. Regulatory Assets	1,915,603	1,992,752
13. Post-Employment Benefits	15,408,069	15,942,788
14. Total Non-Current Assets	<u>818,798,836</u>	<u>795,669,781</u>
15. Total Assets	<u>887,309,453</u>	<u>875,188,772</u>
DEFERRED OUTFLOWS OF RESOURCES		
16. Deferred charge on refunding	12,763,797	14,091,714
17. Unrealized Contribution Related/Pension	21,621,886	21,621,886
18. Deferred Credit-fuel under recovery	-	-
19. Total Deferred Outflows of Resources	<u>34,385,683</u>	<u>35,713,600</u>
20. Total Assets plus Deferred Outflows of Resources	<u>\$ 921,695,136</u>	<u>\$ 910,902,372</u>

Statements of Net Position*

As of April 30, 2025 - continued



FY 2025 YTD

**Audited
SEPT 2024**

LIABILITIES AND NET POSITION

Current Liabilities:

21.	Accounts payable	\$ 16,267,458	\$ 20,629,028
22.	Accrued Vacation & Sick Leave	6,013,834	5,756,657
23.	Due to primary government	977,635	3,244,010
24.	Total Current Liabilities	<u>23,258,927</u>	<u>29,629,695</u>

Current Liabilities Payable from Restricted Assets:

25.	Accounts Payable and accrued liabilities	3,033,366	4,994,235
26.	Accrued interest	1,861,323	1,100,609
27.	Customer Deposits	6,177,447	5,835,252
28.	Bonds payable - current redemption	18,009,997	18,065,000
29.	Commercial Paper	30,000,000	30,000,000
30.	Total Current Restricted Liabilities	<u>59,082,133</u>	<u>59,995,096</u>
31.	Total Current Liabilities	<u>82,341,060</u>	<u>89,624,791</u>

Non-Current Liabilities:

32.	Bonds payable	260,218,679	261,948,220
33.	Other Post -employment benefits	16,020,561	16,020,561
34.	Net Pension Liability	36,088,600	36,088,600
35.	Self Insurance worker's compensation claims	642,923	173,298
36.	Total Non-Current liabilities	<u>312,970,763</u>	<u>314,230,679</u>
37.	Total Liabilities	<u>395,311,823</u>	<u>403,855,470</u>

Statements of Net Position*
As of April 30, 2025 - continued



	FY 2025 YTD	Audited SEPT 2024
DEFERRED INFLOWS OF RESOURCES		
38. Deferred Credit-fuel over recovery	21,187,434	16,781,978
39. Unrealized Contributions and losses related to pension	15,128,678	15,128,678
40. Total Deferred Inflows of Resources	<u>36,316,112</u>	<u>31,910,656</u>
41. Total Liabilities plus Deferred Inflows of Resources	<u>431,627,935</u>	<u>435,766,126</u>
Net Position:		
42. Invested in capital assets	307,925,767	296,380,324
Restricted for:		
43. Debt Service	13,687,779	2,310,454
44. Repair and replacement	159,392,902	159,784,476
45. Operating reserve	17,011,626	17,142,959
46. Fuel adjustment subaccount	375,000	-
47. Capital Projects	-	-
48. Unrestricted	<u>(8,325,873)</u>	<u>(481,967)</u>
49. Total Net Position	<u>490,067,201</u>	<u>475,136,246</u>
Total Liabilities Plus Deferred Inflows of Resources		
50. Plus Net Position	<u>\$ 921,695,136</u>	<u>\$ 910,902,372</u>

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD APRIL ACTUAL

	2024-2025 BUDGET TOTAL UTILITY	2024-2025 ACTUAL TOTAL UTILITY	2023-2024 ACTUAL TOTAL UTILITY
1. Operating Revenues	\$ 141,818,079	\$ 112,883,345	\$ 110,098,105
2. Off System Energy Sales	5,833,333	8,485,345	7,223,939
3. Net Operating Revenues	<u>147,651,412</u>	<u>121,368,690</u>	<u>117,322,044</u>
4. Other Revenues	9,063,331	8,611,465	12,775,421
5. Interest from Investments	2,975,000	4,516,937	4,583,098
6. Other Non-Operating Revenues	1,495,095	1,109,725	940,127
7. Gross Revenues	<u>161,184,838</u>	<u>135,606,817</u>	<u>135,620,690</u>
8. Less:			
9. Fuel & Energy Costs	51,464,583	30,506,145	32,161,672
10. Off System Energy Expenses	2,916,667	8,131,498	4,148,493
11. SRWA - O & M	2,994,101	2,994,101	3,000,060
12. SRWA - Debt Service	1,233,678	1,233,678	1,233,620
13. Adjusted Gross Revenues	<u>102,575,809</u>	<u>92,741,395</u>	<u>95,076,845</u>
14. O & M Expenses	59,777,752	55,041,329	53,995,793
15. Other Non-Operating Expenses	641,667	445,416	627,846
16. Net Revenues	<u>\$ 42,156,390</u>	<u>\$ 37,254,650</u>	<u>\$ 40,453,206</u>
17. Less:			
18. Debt Service Obligation	\$ 16,132,604	\$ 16,132,604	\$ 16,364,988
19. Commercial Paper Expense	484,167	566,267	231,586
20. Balance Available After Debt Service	<u>25,539,619</u>	<u>20,555,779</u>	<u>23,856,632</u>
21. COB Usage	\$ 3,658,129	\$ 2,771,355	\$ 3,507,994
22. COB Cash Transfer	6,599,452	6,502,785	5,999,691
23. Total Cash/Utility Benefit COB	<u>10,257,581</u>	<u>9,274,140</u>	<u>9,507,685</u>
25. Balance Available for Transfers Out	<u>\$ 18,940,167</u>	<u>\$ 11,281,639</u>	<u>\$ 14,348,947</u>
26. Balance Available for Transfers Out:			
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ <u>1,500,000</u>	\$ <u>875,000</u>	
28. Power Supply Stabilization Reserve	2,200,000	628,572	
29. Decommissioning Reserve	2,000,000	1,166,670	
30. Improvement Fund-CIP Funding	18,638,404	4,895,311	
31. Improvement Fund (Resaca Fee) - Resaca CIP Funding	1,859,379	1,084,639	
32. Total Transfers Out	<u>\$ 26,197,783</u>	<u>\$ 8,650,192</u>	
33. Balance Available to PUB:			
34. Improvement Fund - Replenishment	-	2,631,447	
35. Total	<u>\$ 26,197,783</u>	<u>\$ 11,281,639</u>	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD APRIL ACTUAL

	2024-2025 BUDGET ELECTRIC	2024-2025 ACTUAL ELECTRIC	2023-2024 ACTUAL ELECTRIC
1. Operating Revenues	\$ 99,546,352	\$ 72,404,643	\$ 73,368,691
2. Off System Energy Sales	5,833,333	8,485,345	7,223,939
3. Net Operating Revenues	<u>105,379,685</u>	<u>80,889,988</u>	<u>80,592,630</u>
4. Other Revenues	7,950,069	7,652,069	9,289,566
5. Interest from Investments	1,785,000	2,713,463	2,764,314
6. Other Non-Operating Revenues	1,217,179	563,608	445,681
7. Gross Revenues	<u>116,331,933</u>	<u>91,819,128</u>	<u>93,092,191</u>
8. Less:			
9. Fuel & Energy Costs	51,464,583	30,506,145	32,161,672
10. Off System Energy Expenses	2,916,667	8,131,498	4,148,493
11. SRWA - O&M	-	-	-
12. SRWA - Debt Service	-	-	-
13. Adjusted Gross Revenues	<u>61,950,683</u>	<u>53,181,485</u>	<u>56,782,026</u>
14. O&M Expenses	31,869,265	27,950,581	29,347,781
15. Other Non-Operating Expenses	291,667	174,248	460,356
16. Net Revenues	<u>\$ 29,789,751</u>	<u>\$ 25,056,656</u>	<u>\$ 26,973,889</u>
17. Less:			
18. Debt Service Obligation	\$ 11,370,370	\$ 11,370,370	\$ 11,495,382
19. Commercial Paper Expense	338,917	308,672	126,238
20. Balance Available After Debt Service	<u>18,080,464</u>	<u>13,377,614</u>	<u>15,352,269</u>
21. COB Usage	\$ 2,618,370	\$ 1,934,234	\$ 2,714,164
22. COB Cash Transfer	<u>3,576,698</u>	<u>3,383,915</u>	<u>2,964,039</u>
23. Total Cash/Utility Benefit COB	<u>6,195,068</u>	<u>5,318,149</u>	<u>5,678,203</u>
25. Balance Available for Transfers Out	<u>\$ 14,503,766</u>	<u>\$ 8,059,465</u>	<u>\$ 9,674,066</u>
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ 1,500,000	\$ 875,000	
28. Power Supply Stabilization Reserve	2,200,000	628,572	
29. Decommissioning Reserve	2,000,000	1,166,670	
30. Improvement Fund-CIP Funding	14,674,966	3,243,878	
31. Improvement Fund (Resaca Fee) - Resaca CIP Funding	-	-	
32. Total Transfers Out	<u>\$ 20,374,966</u>	<u>\$ 5,914,120</u>	
33. Balance Available to PUB:			
34. Improvement Fund - Replenishment	-	2,145,345	
35. Total	<u>\$ 20,374,966</u>	<u>\$ 8,059,465</u>	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD APRIL ACTUAL

	2024-2025 BUDGET WATER	2024-2025 ACTUAL WATER	2023-2024 ACTUAL WATER
1. Operating Revenues	\$ 23,177,576	\$ 21,975,812	\$ 19,369,375
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	<u>23,177,576</u>	<u>21,975,812</u>	<u>19,369,375</u>
4. Other Revenues	588,715	600,807	3,078,102
5. Interest from Investments	595,000	901,737	909,392
6. Other Non-Operating Revenues	<u>138,958</u>	<u>385,966</u>	<u>379,138</u>
7. Gross Revenues	<u>24,500,249</u>	<u>23,864,322</u>	<u>23,736,007</u>
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O&M	2,994,101	2,994,101	3,000,060
12. SRWA - Debt Service	<u>1,233,678</u>	<u>1,233,678</u>	<u>1,233,620</u>
13. Adjusted Gross Revenues	<u>20,272,470</u>	<u>19,636,543</u>	<u>19,502,327</u>
14. O&M Expenses	14,185,443	13,638,126	12,369,029
15. Other Non-Operating Expenses	<u>175,000</u>	<u>77,250</u>	<u>-</u>
16. Net Revenues	\$ <u>5,912,027</u>	\$ <u>5,921,167</u>	\$ <u>7,133,298</u>
17. Less:			
18. Debt Service Obligation	\$ 2,081,810	\$ 2,081,810	\$ 2,114,520
19. Commercial Paper Expense	<u>72,625</u>	<u>153,175</u>	<u>62,644</u>
20. Balance Available After Debt Service	<u>3,757,592</u>	<u>3,686,182</u>	<u>4,956,134</u>
21. COB Usage	\$ 568,293	\$ 454,374	\$ 453,481
22. COB Cash Transfer	<u>1,458,954</u>	<u>1,509,280</u>	<u>1,496,752</u>
23. Total Cash/Utility Benefit COB	<u>2,027,247</u>	<u>1,963,654</u>	<u>1,950,233</u>
25. Balance Available for Transfers Out	<u>\$ 2,298,638</u>	<u>\$ 1,722,528</u>	<u>\$ 3,005,901</u>
26. Balance Available to Transfers Out:	<u>ANNUAL</u>	<u>YTD</u>	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	-	-	
29. Decommissioning Reserve	-	-	
30. Improvement Fund-CIP Funding	1,106,926	471,675	
31. Improvement Fund (Resaca Fee) - Resaca CIP Funding	<u>1,859,379</u>	<u>1,084,639</u>	
32. Total Transfers Out	\$ <u>2,966,305</u>	\$ <u>1,556,314</u>	
33. Balance Available to PUB:			
34. Improvement Fund - Replenishment	-	166,214	
35. Total	<u>\$ 2,966,305</u>	<u>\$ 1,722,528</u>	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD APRIL ACTUAL

	2024-2025 BUDGET WASTEWATER	2024-2025 ACTUAL WASTEWATER	2023-2024 ACTUAL WASTEWATER
1. Operating Revenues	\$ 19,094,150	\$ 18,502,890	\$ 17,360,039
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	19,094,150	18,502,890	17,360,039
4. Other Revenues	524,548	358,589	407,753
5. Interest from Investments	595,000	901,737	909,392
6. Other Non-Operating Revenues	138,958	160,151	115,308
7. Gross Revenues	20,352,656	19,923,367	18,792,492
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O&M	-	-	-
12. SRWA - Debt Service	-	-	-
13. Adjusted Gross Revenues	20,352,656	19,923,367	18,792,492
14. O&M Expenses	13,723,044	13,452,622	12,278,983
15. Other Non-Operating Expenses	175,000	193,918	167,490
16. Net Revenues	\$ 6,454,612	\$ 6,276,827	\$ 6,346,019
17. Less:			
18. Debt Service Obligation	\$ 2,680,424	\$ 2,680,424	\$ 2,755,086
19. Commercial Paper Expense	72,625	104,420	42,704
20. Balance Available After Debt Service	3,701,563	3,491,983	3,548,229
21. COB Usage	\$ 471,466	\$ 382,747	\$ 340,349
22. COB Cash Transfer	1,563,800	1,609,590	1,538,900
23. Total Cash/Utility Benefit COB Transferred	2,035,266	1,992,337	1,879,249
25. Balance Available for Transfers Out	\$ 2,137,763	\$ 1,499,646	\$ 1,668,980
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	-	-	
29. Decommissioning Reserve	-	-	
30. Improvement Fund-CIP Funding	2,856,512	1,179,758	
31. Improvement Fund (Resaca Fee) - Resaca CIP Funding	-	-	
32. Total Transfers Out	\$ 2,856,512	\$ 1,179,758	
33. Balance Available to PUB:			
34. Improvement Fund - Replenishment	-	319,888	
35. Total	\$ 2,856,512	\$ 1,499,646	

STATEMENT OF DEMAND ACCOUNTS & INVESTMENTS

April 30, 2025

		Demand	Investments	Totals
*	1. Capital Improvement Reserve	\$ -	\$ 15,005,639	\$ 15,005,639
	2. City Transfer Fund	-	2,880	2,880
	3. Clearing Account	-	-	-
	4. AP Clearing Account	845	-	845
*	5. Commercial Paper	2	-	2
	6. Dental Insurance	57,945	1,254,365	1,312,310
	7. Employee Health	8,000	1,371,448	1,379,448
*	8. EPA Grants	-	-	-
	9. Flexible Spending	23,376	404,322	427,698
*	10. Improvement Fund	13,109	102,909,873	102,922,982
*	11. Improvement Impact Fees	6,125	14,306,240	14,312,365
*	12. Improvement Water Rights	-	5,036,094	5,036,094
*	13. Resaca Fees ¹	-	7,504,833	7,504,833
*	14. Junior Lien Debt Service I&S	-	32,386	32,386
*	15. Junior Lien Reserve Fund	-	115,521	115,521
*	16. Meter Deposit	28,304	7,620,723	7,649,027
*	17. Operating Reserve Cash	-	17,011,626	17,011,626
	18. Other Post Employment Benefit	-	-	-
	19. Payroll	3,788	-	3,788
	20. Plant Fund	3,582,076	20,080,162	23,662,238
*	21. Senior Debt Service I&S Fund	-	13,655,392	13,655,392
*	22. Senior Lien Reserve Fund	-	16,356,792	16,356,792
*	23. Share Fund	1,263	504,535	505,798
	24. Workers Compensation	41,771	5,285,946	5,327,717
	Total	\$ 3,766,604	\$ 228,458,777	\$ 232,225,381

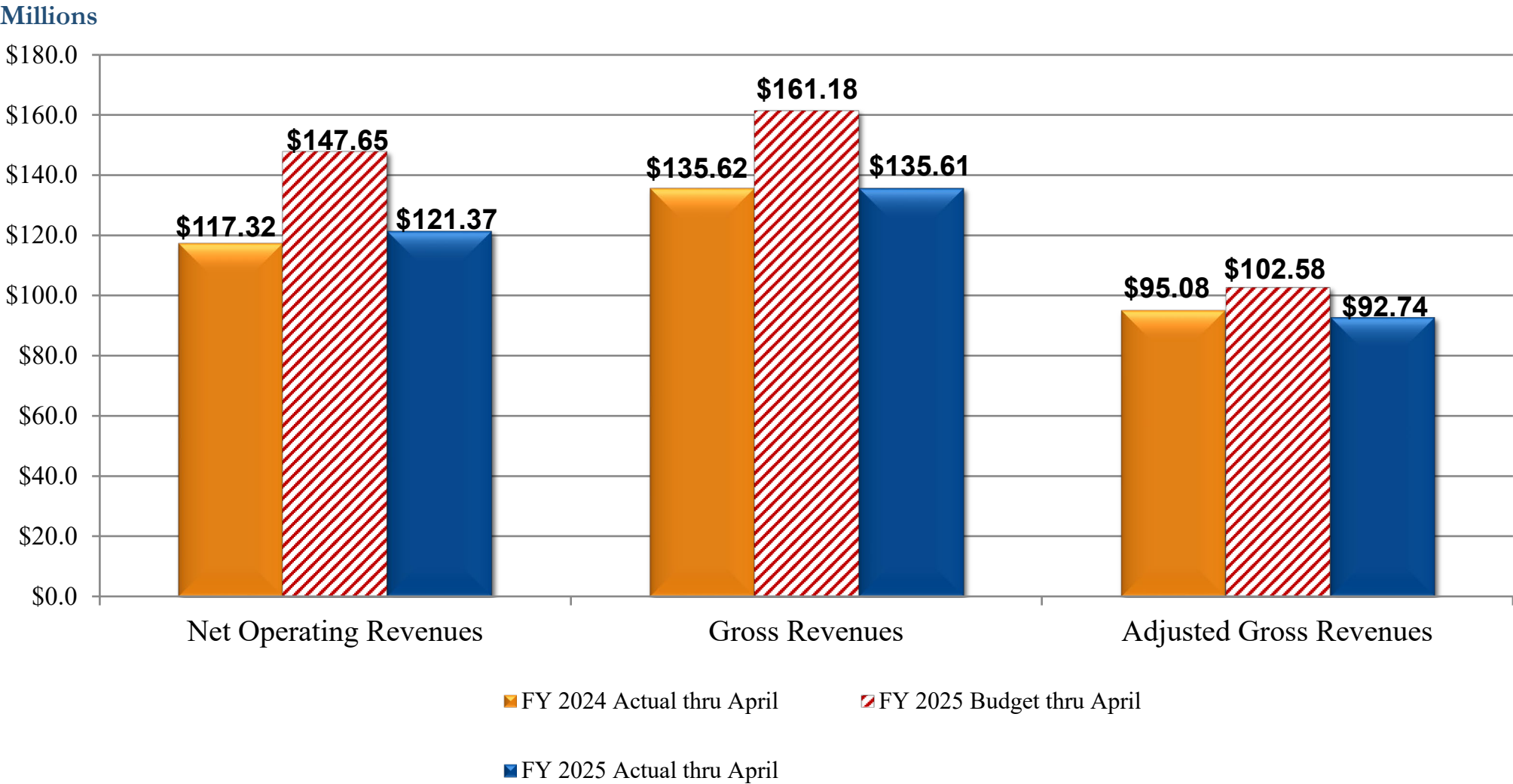
NOTES:

¹ Resaca Fee revenues will be used to fund future grant matching commitments.

* Restricted Assets

Fiscal Year 2025 Financial Performance

As of April 30, 2025

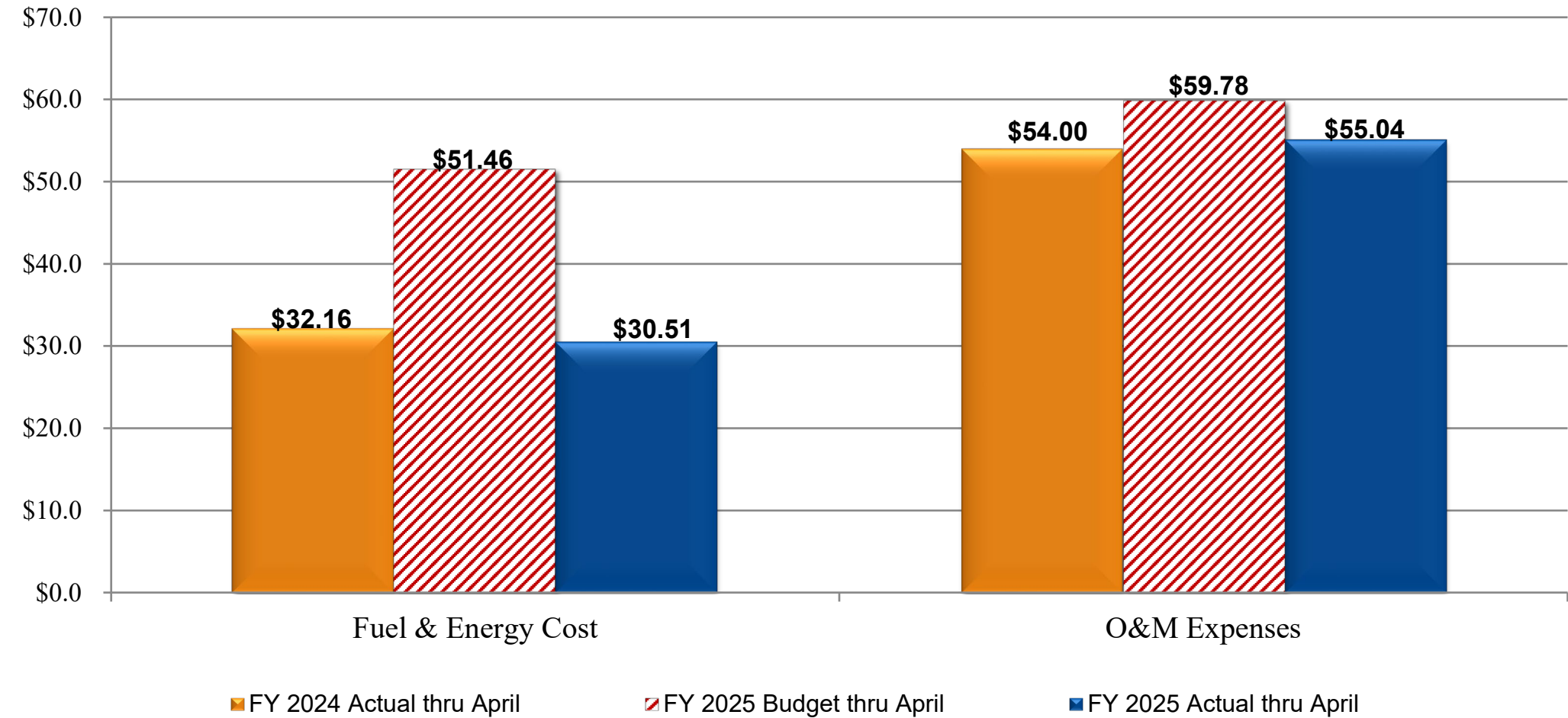


Fiscal Year 2025 Financial Performance

As of April 30, 2025

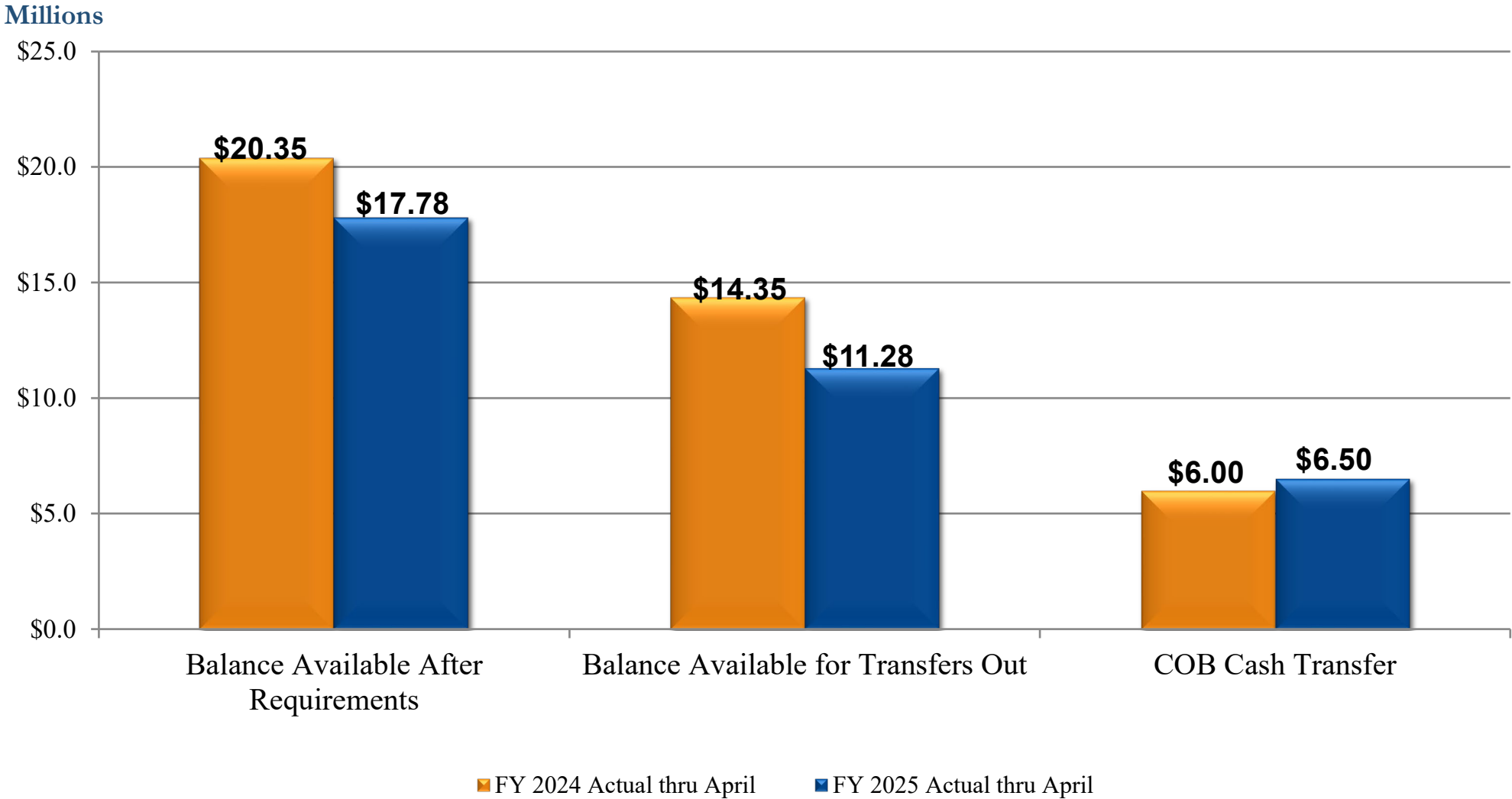


Millions



Fiscal Year 2025 Financial Performance

As of April 30, 2025

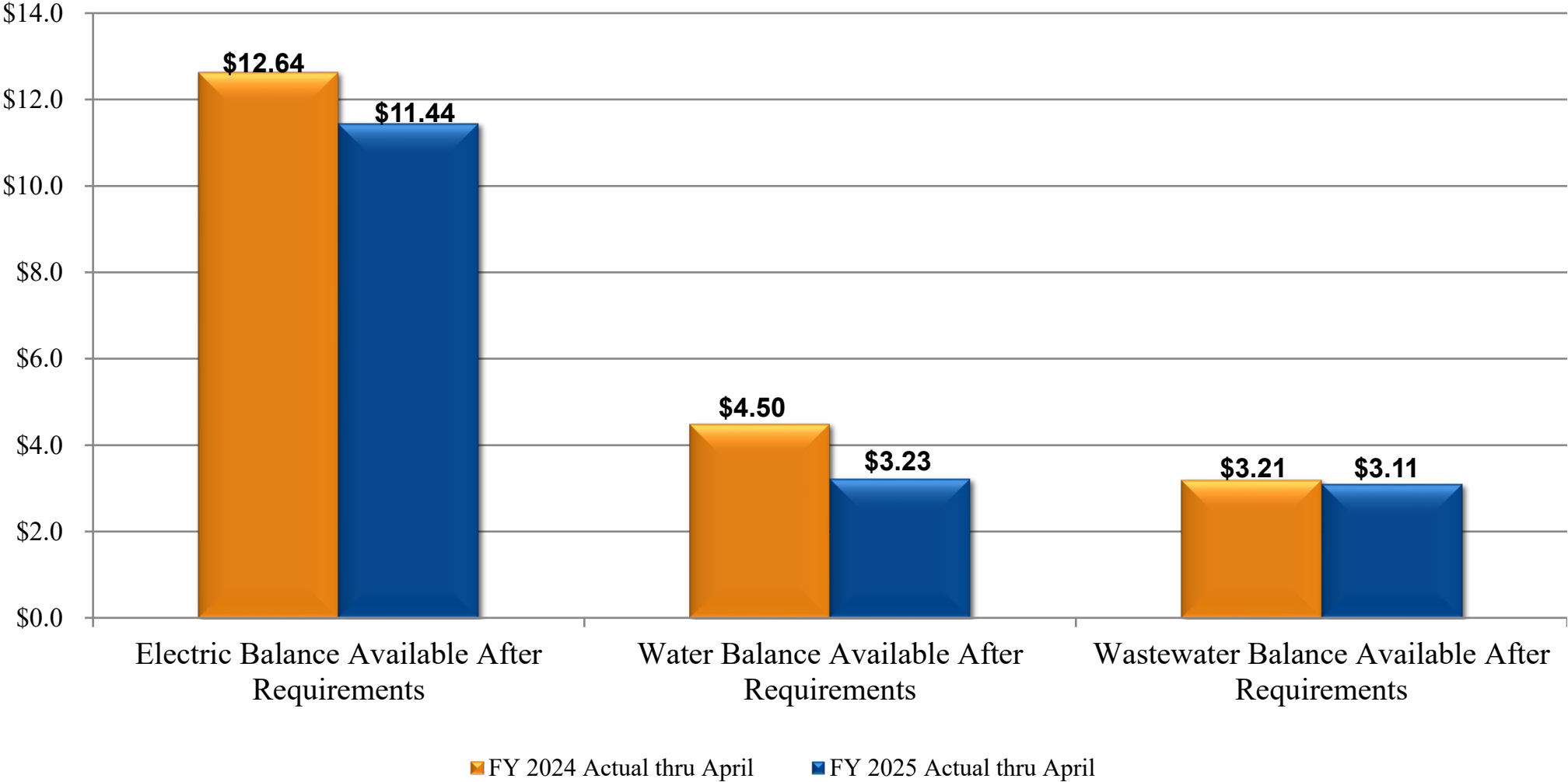


Fiscal Year 2025 Financial Performance

As of April 30, 2025



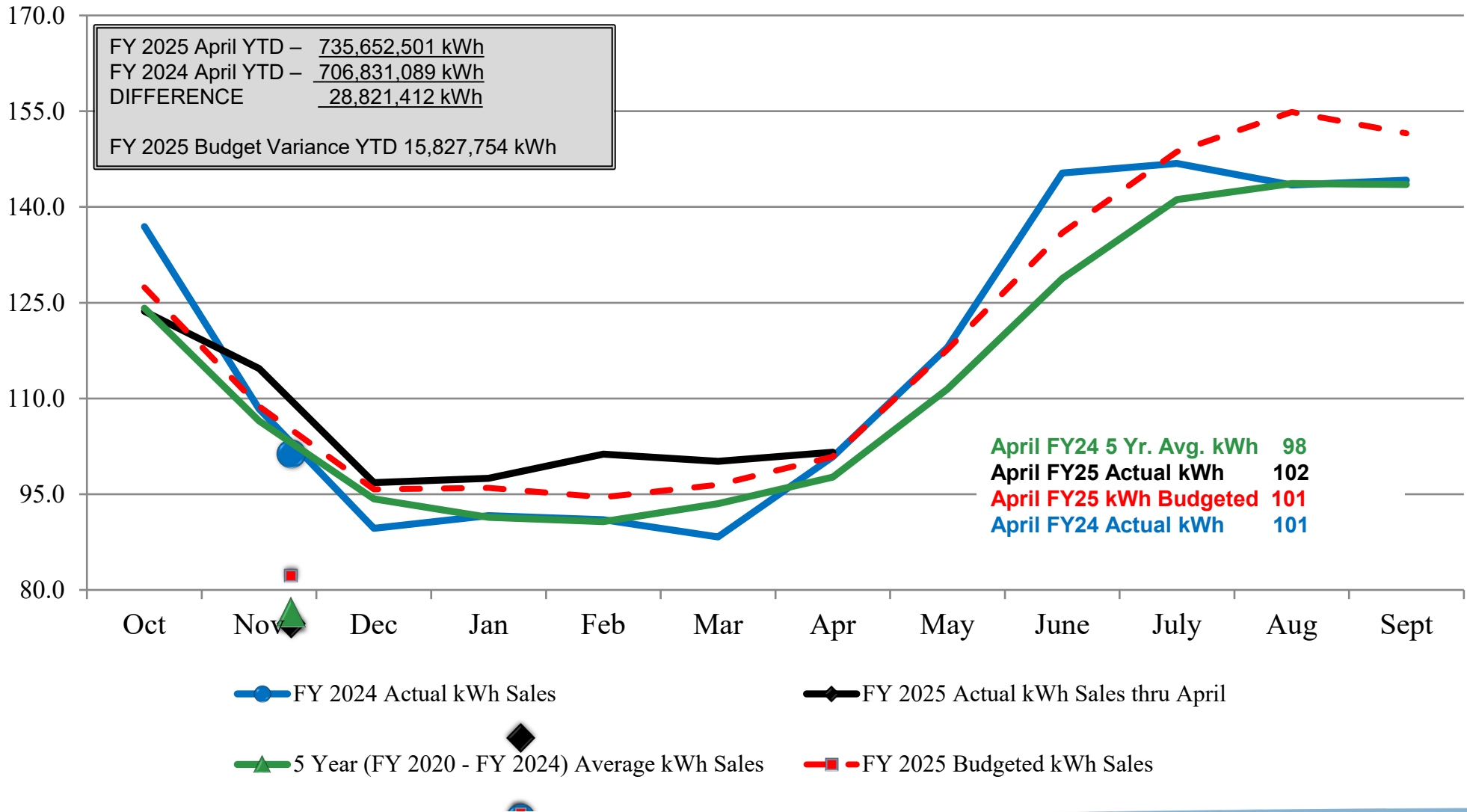
Millions



Fiscal Year 2025 Financial Performance
As of April 30, 2025
Electric Sales



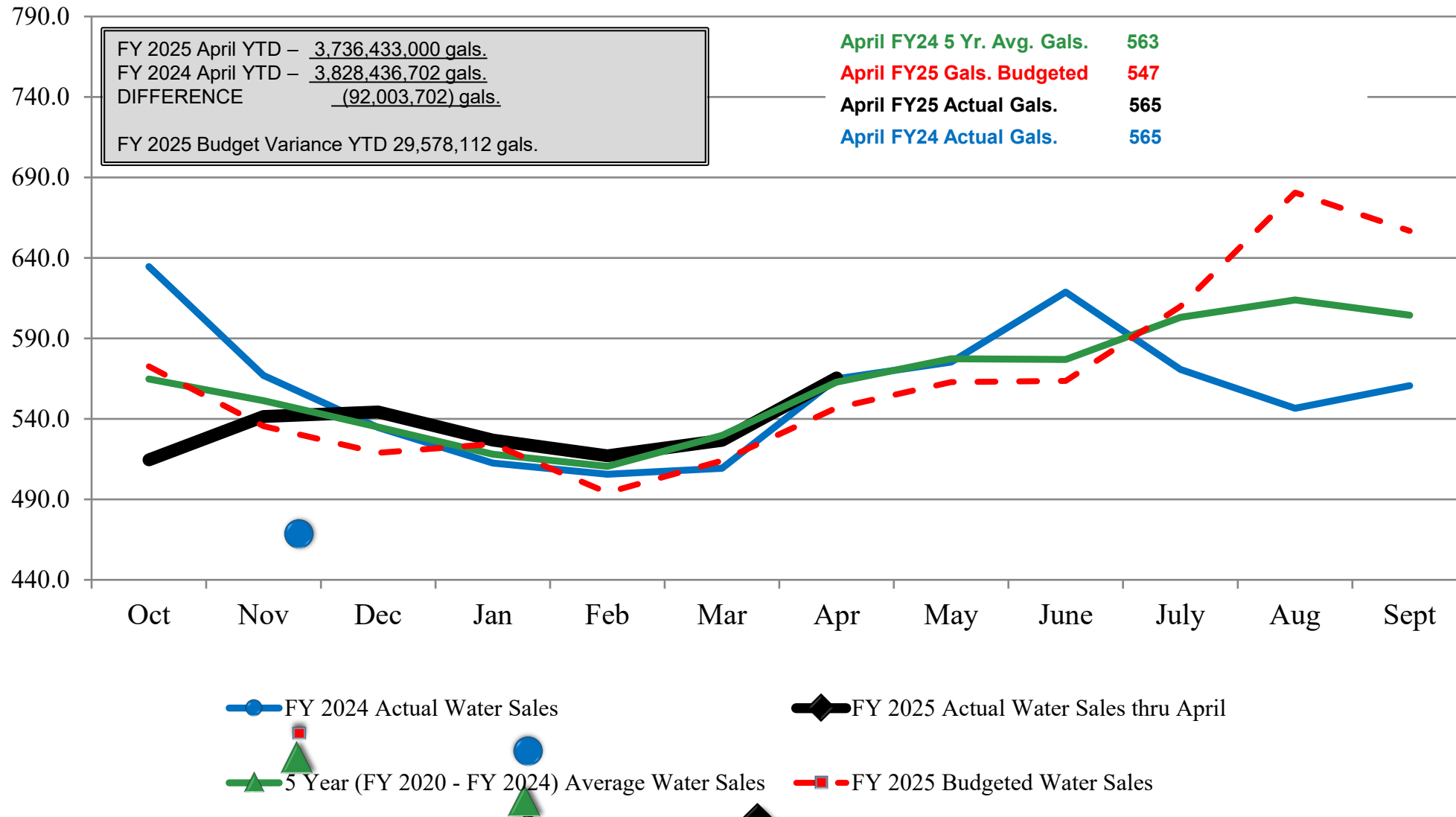
Millions



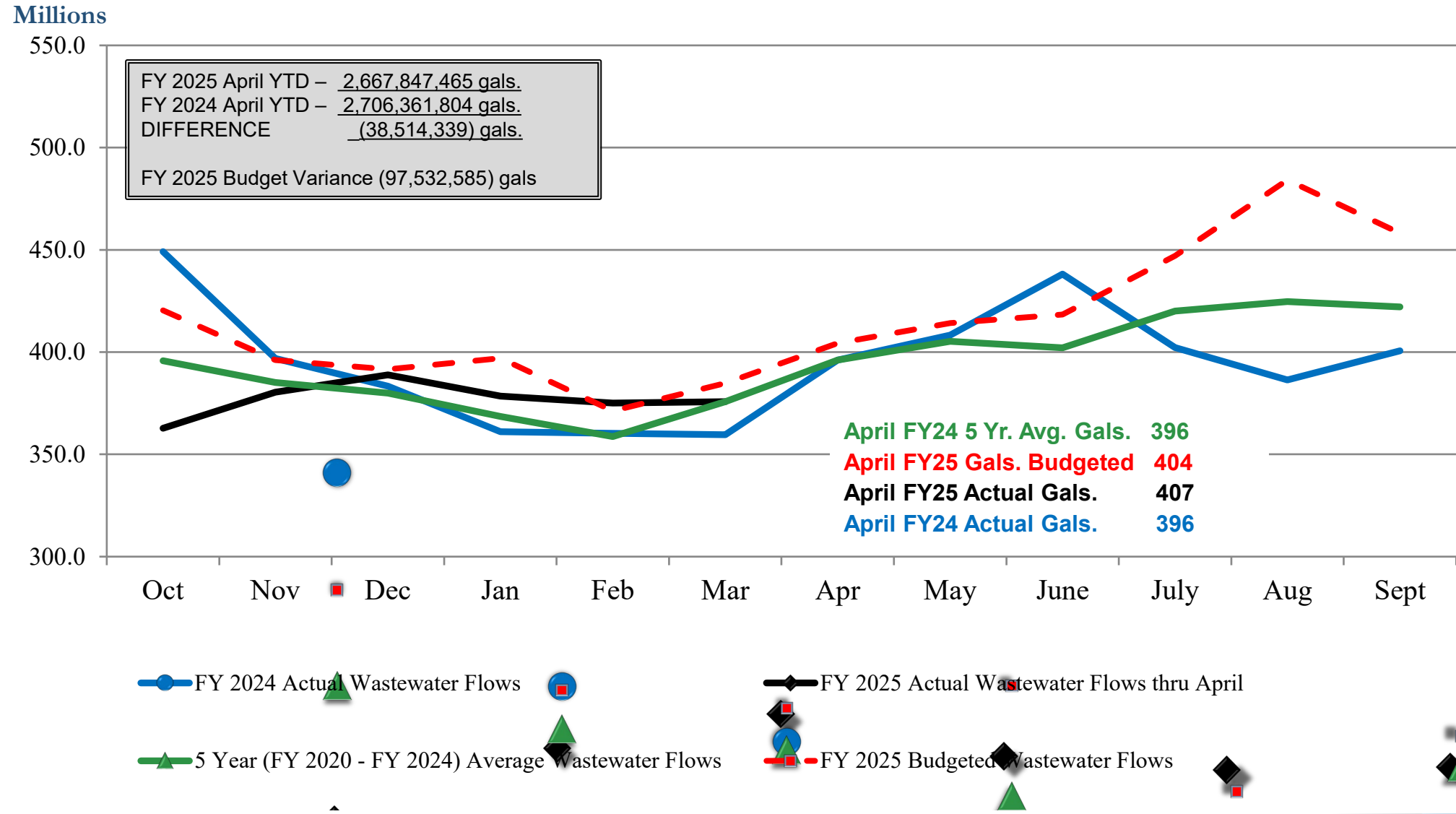
Fiscal Year 2025 Financial Performance

As of April 30, 2025

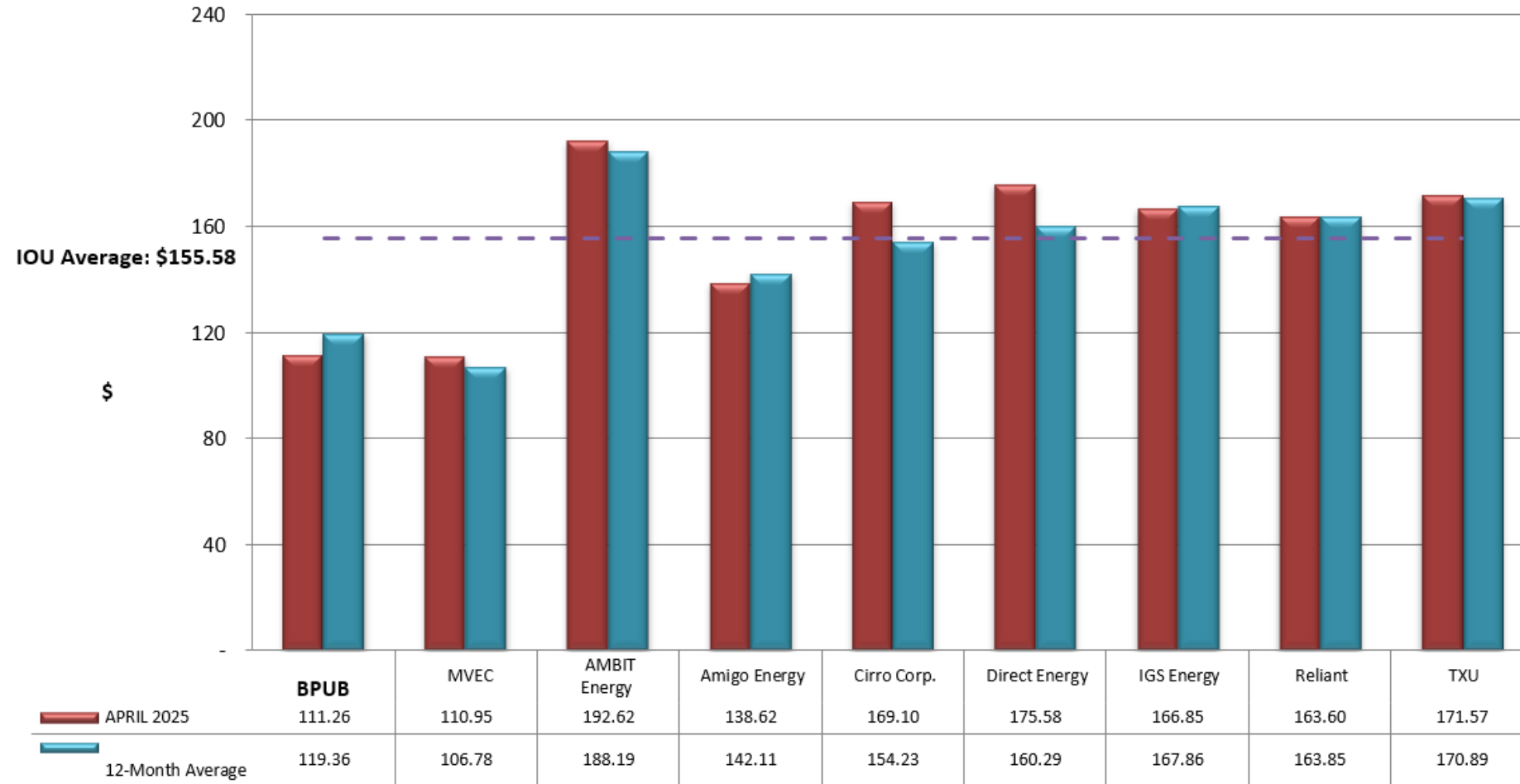
Water Sales



Fiscal Year 2025 Financial Performance
As of April 30, 2025
Wastewater Flows



Investor Owned Utilities Residential Electric Bill Comparison April 2025 Based on 1,000 kWh of Electric Sales

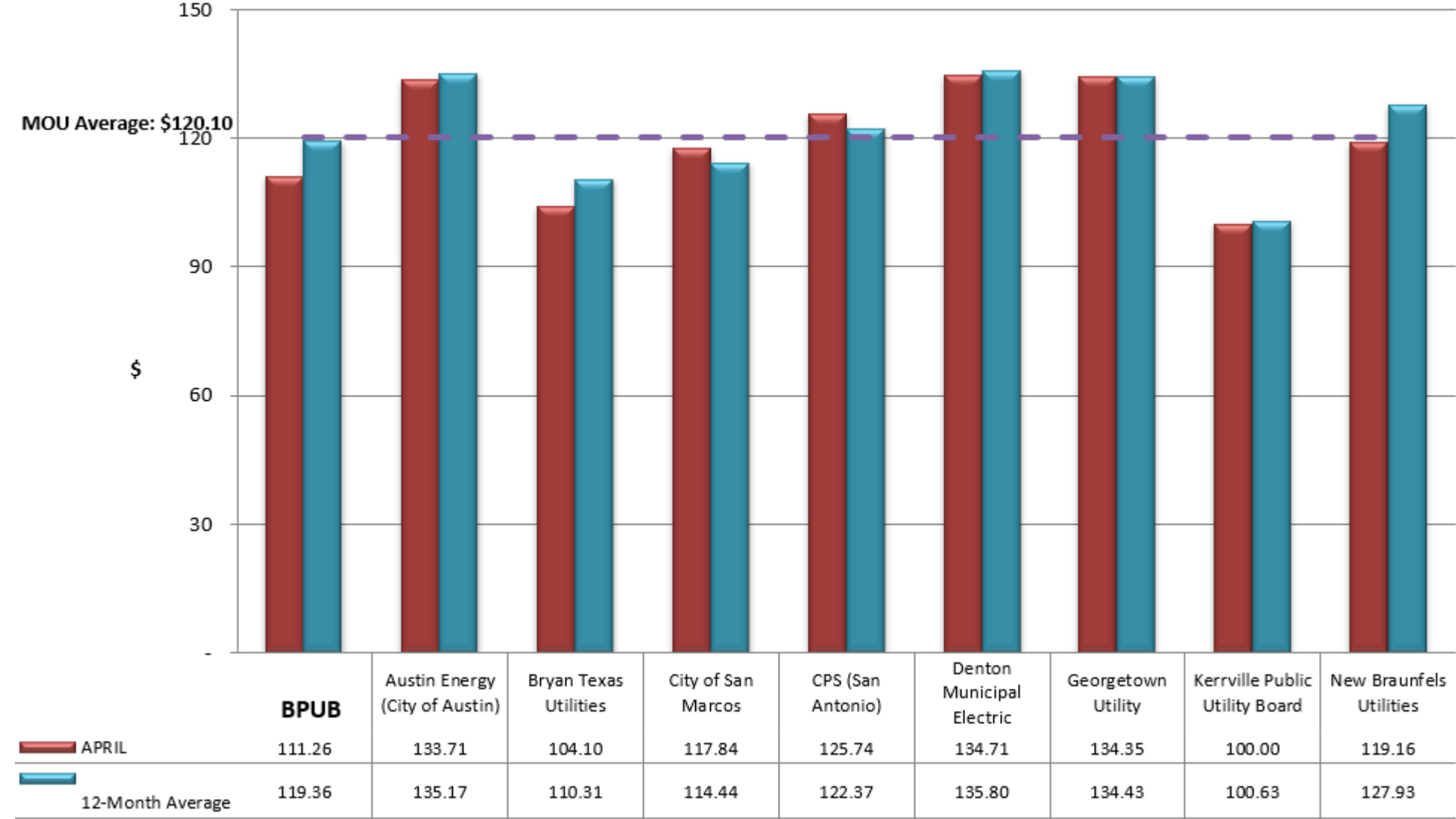


Notes:

1. This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utilities Commission of Texas' website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).

2. For comparative purposes bills shown are all fixed plans.

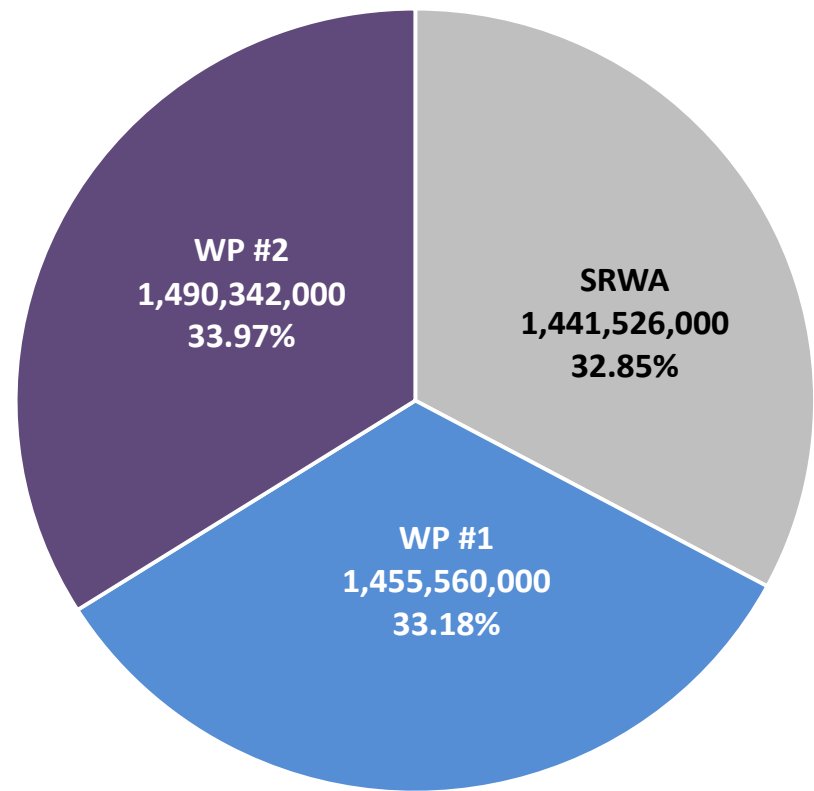
Municipally Owned Utilities
Residential Electric Bill Comparison
April 2025
Based on 1,000 kWh of Electric Sales



Fiscal Year 2025 Southmost Regional Water Authority
Financial Performance as of April 30, 2025
Water Plants 1 & 2 and SRWA Distribution



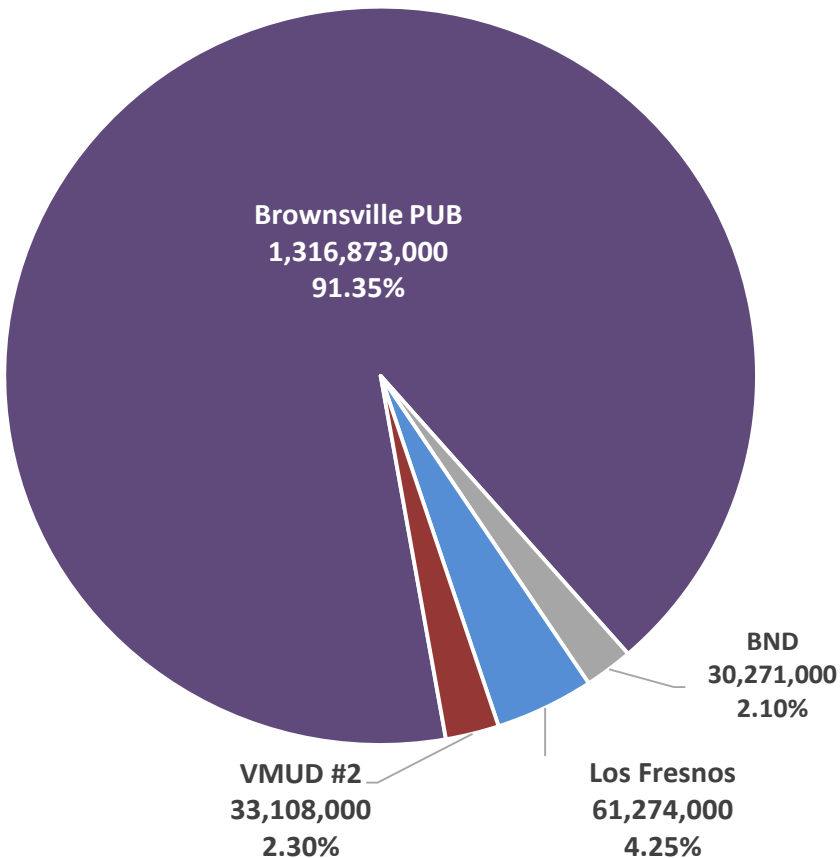
Total Water Plants and SRWA Distribution:
4,387,428,000 Gallons



Unit Cost of Water (1,000 gallons)
FY Ending 2024 (Audited)

■ BPUB WP I & II	\$	1.22
■ SRWA		2.84
■ Blended (BPUB & SRWA)	\$	1.74

SRWA Distribution to participating entities
Total SRWA Distribution: 1,441,526,000 Gallons

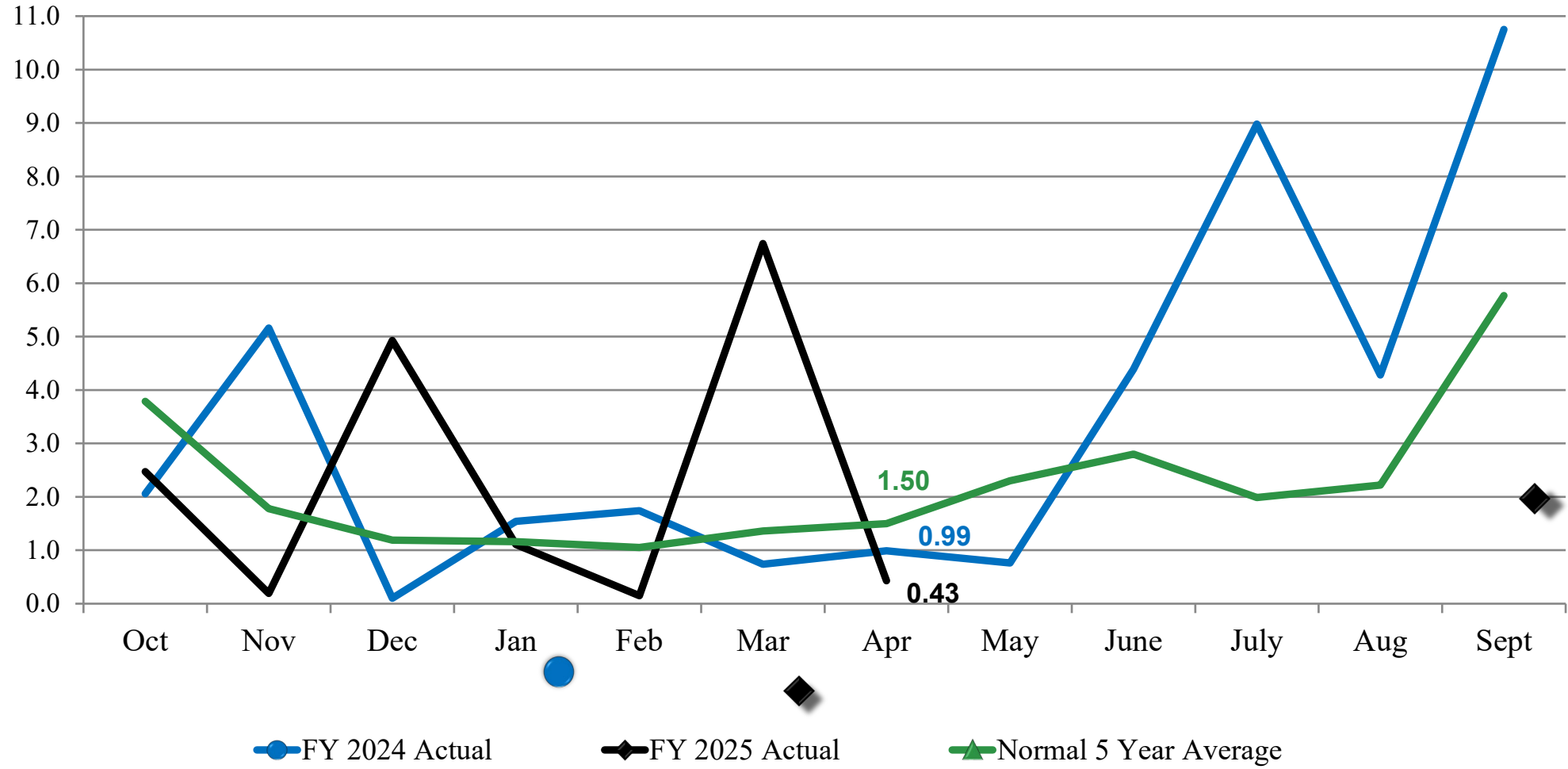


Fiscal Year 2025 Financial Performance
As of April 30, 2025
Precipitation Levels

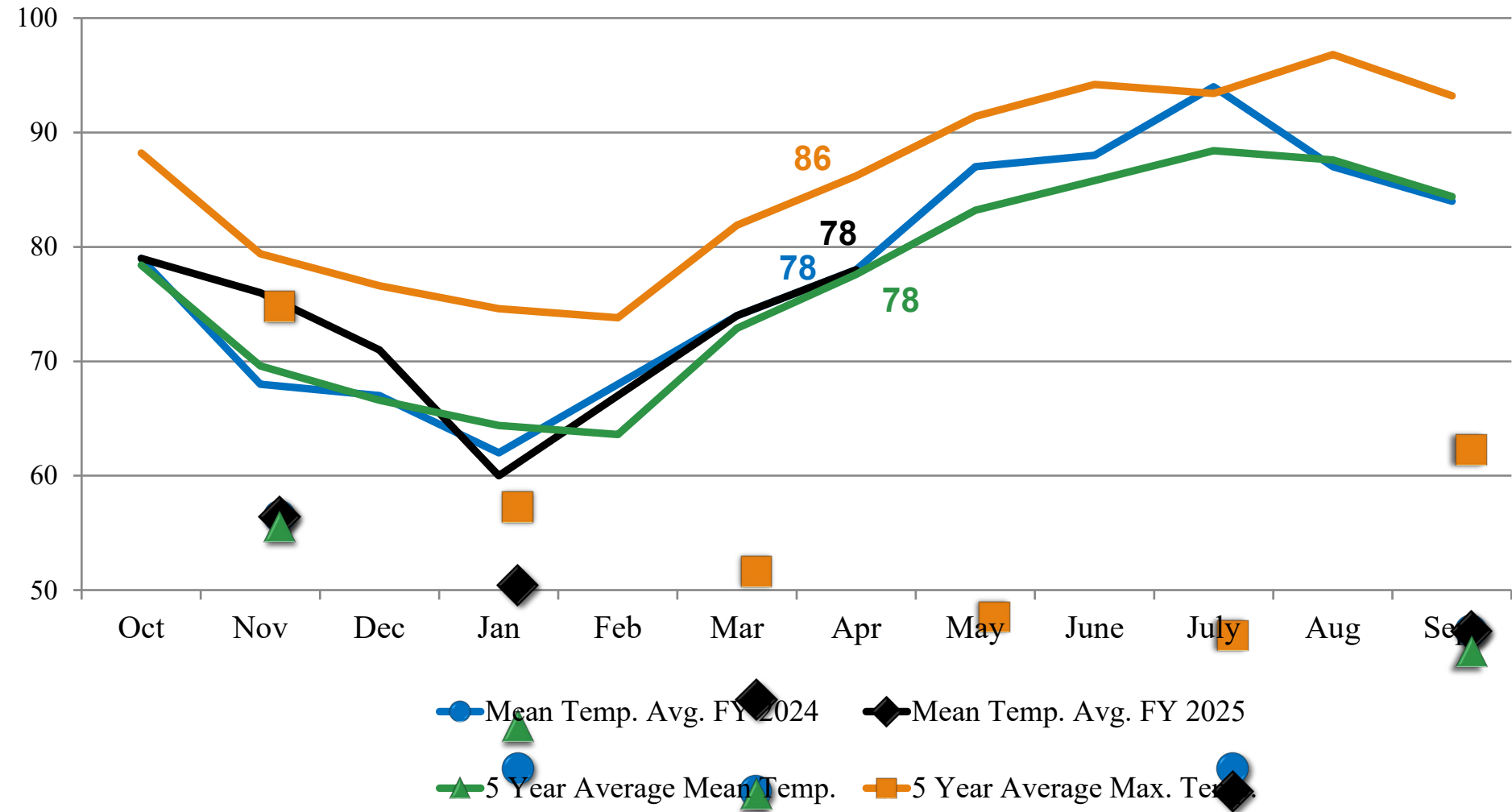


BROWNSVILLE
PUBLIC UTILITIES BOARD

Inches



Fiscal Year 2025 Financial Performance
As of April 30, 2025
Mean Temperature Average
Degrees
Fahrenheit



FISCAL YEAR 2025
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF APRIL 30, 2025

FUND	ORGN	VENDOR	FY 2025 APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUNE ACTUAL	JULY ACTUAL	AUG ACTUAL	SEPT ACTUAL	BUDGET BALANCE
100 Operating Fund-Plant																
	1110 General Manager		900	-	-	-	-	-	-	-	-	-	-	-	-	900
	2210 SCADA & Electrical Support Services		10,000	-	-	-	-	-	-	-	-	-	-	-	-	10,000
	2220 Power Production		36,000	-	-	-	-	-	-	-	-	-	-	-	-	36,000
	2410 Electric Engineering	M&S ENGINEERING, LLC	1,248,000	-	-	-	-	-	3,549	2,642	-	-	-	-	-	1,241,809
	2420 Electrical System Planning	M&S ENGINEERING, LLC	390,000	-	30,152	17,530	18,680	10,138	5,523	-	-	-	-	-	-	370,237
		HALFF ASSOCIATES INC.	-	-	-	4,519	-	-	-	13,221	-	-	-	-	-	-
		GREATER BROWNSVILLE INCENTIVE CORP	-	-	-	-	-	-	(80,000)	-	-	-	-	-	-	-
	3110 W/WW Eng, Pl, Operations	GARVER, LLC	-	-	39,507	32,789	-	47,869	-	17,329	-	-	-	-	-	(137,494)
	3120 Water Plant I		15,000	-	-	-	-	-	-	-	-	-	-	-	-	15,000
	3130 Water Plant II		30,000	-	-	-	-	-	-	-	-	-	-	-	-	30,000
	3135 Resaca Maintenance	CP&Y, INC.	289,231	20,695	17,454	5,937	-	-	-	-	-	-	-	-	-	216,235
		HALFF ASSOCIATES INC.	-	-	-	-	138	(138)	-	-	-	-	-	-	-	-
		AMBIOTEC ENGINEERING	-	-	-	-	-	-	24,280	4,630	-	-	-	-	-	-
	3140 Raw Water Supply		12,500	-	-	-	-	-	-	-	-	-	-	-	-	12,500
	3310 Water & Wastewater Engineering	HALFF ASSOCIATES INC.	15,000	-	-	-	-	2,370	-	-	-	-	-	-	-	10,471
		HAZEN AND SAWYER, DPC	-	-	-	-	-	758	716	-	-	-	-	-	-	-
		FREESE & NICHOLS, INC.	-	-	-	-	-	-	685	-	-	-	-	-	-	-
	4115 Asset Management		35,000	-	-	-	-	-	-	-	-	-	-	-	-	35,000
	4220 Fuel & Purchased Energy Supply	EXPERIENCE ON DEMAND LLC	21,000	-	320	160	-	-	1,280	560	-	-	-	-	-	18,680
	4310 Operational Support Services		1,135	-	-	-	-	-	-	-	-	-	-	-	-	1,135
	5110 Finance	NEWGEN STRATEGIES & SOLUTIONS	160,000	8,380	11,305	11,260	-	22,091	27,645	12,451	-	-	-	-	-	66,868
	7190 Supv Control & Data Acq (SCADA)		25,000	-	-	-	-	-	-	-	-	-	-	-	-	25,000
		SUBTOTAL	2,288,766	29,075	98,738	72,195	18,818	83,088	(16,322)	50,833	-	-	-	-	-	1,952,341
Subtotal O&M Funds			2,288,766	29,075	98,738	72,195	18,818	83,088	(16,322)	50,833	-	-	-	-	-	1,952,341
														YTD	336,425	
400 Capital Projects-Improvement																
	1145 Electrical Operations	POWER SYSTEM ENGINEERING INC	-	-	-	-	675	-	-	-	-	-	-	-	-	-
		AMPIRICAL SOLUTIONS LLC	-	-	-	-	-	-	23,278	-	-	-	-	-	-	-
	2120 Substations & Relaying	BUJANOS, JUAN J.	-	-	14,655	-	-	-	-	-	-	-	-	-	-	-
		CPM DESIGN LLC	-	-	83,752	-	-	-	-	-	-	-	-	-	-	-
		ESC ENGINEERING INC.	-	-	-	-	-	-	-	16	-	-	-	-	-	-
	2410 Electric Engineering	ELLETT AND GAYNOR	-	-	-	-	-	-	26,522	-	-	-	-	-	-	-
		ESC ENGINEERING INC.	-	-	-	-	-	-	-	1,838	-	-	-	-	-	-
	2420 Electrical System Planning	ELLETT AND GAYNOR	-	-	35,277	36,408	-	-	32,998	37,123	-	-	-	-	-	-
		ELECTRICAL CONSULTANTS INC	-	-	-	-	11,473	-	-	-	-	-	-	-	-	-
	3150 W/WW Oper & Constr	ZERMENO-OWENS PROJECT	-	1,156	150	12,733	(14,039)	-	-	-	-	-	-	-	-	-
		ACT PIPE & SUPPLY, INC.	-	-	-	-	-	-	-	5,495	-	-	-	-	-	-
	3310 Water & Wastewater Engineering	CAROLLO ENGINEERS, INC	-	11,523	-	15,671	3,918	-	10,716	6,798	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	50,397	-	97,987	2,382	61,774	14,848	29,696	-	-	-	-	-	-
		FREESE & NICHOLS, INC.	-	-	92,039	81,035	-	15,577	98,009	13,055	-	-	-	-	-	-
		HANSON PROFESSIONAL SERVICES INC	-	-	14,400	4,680	-	-	10,743	4,139	-	-	-	-	-	-
		AMBIOTEC CIVIL ENGINEERING	-	-	-	568	-	-	-	-	-	-	-	-	-	-
		HAZEN AND SAWYER, DPC	-	-	-	-	-	4,815	4,555	-	-	-	-	-	-	-
		TERRACON CONSULTANTS, INC.	-	-	-	-	-	1,833	2,278	1,271	-	-	-	-	-	-
		CP&Y, INC.	-	-	-	1,427	-	4,993	-	1,039	-	-	-	-	-	-



FISCAL YEAR 2025
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF APRIL 30, 2025

FUND	ORGN	VENDOR	FY 2025 APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUNE ACTUAL	JULY ACTUAL	AUG ACTUAL	SEPT ACTUAL	BUDGET BALANCE
400 Capital Projects-Improvement (Continued)																
	3315 W/WW Prj. Development	PROFESSIONAL SERVICE	-	453	-	-	-	-	-	-	-	-	-	-	-	-
		EARTHCO LLC	-	-	4,890	-	-	-	-	2,165	-	-	-	-	-	-
		RABA KISTNER, INC.	-	-	1,346	673	1,995	-	-	293	-	-	-	-	-	-
		TERRACON CONSULTANTS, INC.	-	-	1,515	-	(10)	2,780	2,042	-	-	-	-	-	-	-
		MILLENNIUM ENGINEERS GROUP INC	-	-	-	-	6,634	-	1,110	-	-	-	-	-	-	-
	7135 Geographic Information Systems	POWER ENGINEERS INC.	-	23,024	47,163	40,318	34,385	23,858	46,655	43,218	-	-	-	-	-	-
		POWER SYSTEM ENGINEERING INC.	-	-	-	1,235	-	570	165	660	-	-	-	-	-	-
405 Capital Projects-Improvement																
	3310 Water & Wastewater Engineering	CP&Y, INC.	-	-	-	-	-	-	-	3,343	-	-	-	-	-	-
	3315 W/WW Prj. Development		-	-	-	-	-	-	-	-	-	-	-	-	-	-
410 Capital Projects-Impact Fees																
	3310 Water & Wastewater Engineering	GARVER, LLC	-	73,833	68,721	-	44,582	12,582	7,503	-	-	-	-	-	-	-
		ARCADIS U.S. INC	-	-	-	-	(169,675)	-	-	-	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	-	8,401	6,333	-	1,419	-	3,327	-	-	-	-	-	-
		FREESE & NICHOLS, INC.	-	-	104,936	227,881	-	34,786	14,552	8,045	-	-	-	-	-	-
Subtotal Capital Funds			2,000,000	160,386	477,245	526,949	(77,680)	164,987	295,974	161,521	-	-	-	-	-	290,618
YTD														1,709,382		
Grand Total			4,288,766	189,461	575,983	599,144	(58,862)	248,075	279,652	212,354	-	-	-	-	-	2,242,959
YTD														2,045,807		

**FISCAL YEAR 2025
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF APRIL 30, 2025**

Category	Approved Budget	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Balance Available
	\$ 1,038,508													\$ 1,038,508
Special Utility Counsel		11,201	8,560	14,025	10,412	14,893	11,973	5,773	-	-	-	-	-	(76,837)
Personnel Matters		3,459	1,025	150	2,925	9,770	11,688	13,670	-	-	-	-	-	(42,687)
Electric Contracts and Agreements		8,139	731	1,619	4,817	1,750	5,352	113	-	-	-	-	-	(22,521)
Opinions		5,796	976	163	-	-	5,109	-	-	-	-	-	-	(12,044)
Water/Wastewater Contracts and Agreement		394	-	-	225	94	-	-	-	-	-	-	-	(713)
Construction Contracts		-	-	-	-	-	-	-	-	-	-	-	-	-
Open Records Requests		195	104	-	-	-	-	-	-	-	-	-	-	(299)
General Contracts		2,569	2,243	260	390	5,641	5,621	-	-	-	-	-	-	(16,724)
COB - Tenaska Audit		7,417	495	-	319	1,113	1,710	90	-	-	-	-	-	(11,144)
Compliance with NERC		-	-	-	-	-	-	-	-	-	-	-	-	-
PUCT General		-	-	-	-	-	-	-	-	-	-	-	-	-
Bordas Wind Energy / Sendero Wind Project		-	-	-	-	-	-	-	-	-	-	-	-	-
Real Estate and R-O-W Easements		-	129	-	90	94	-	-	-	-	-	-	-	(313)
Legislation		-	-	-	-	-	-	-	-	-	-	-	-	-
Resaca Restoration Project		4,877	2,730	-	56	-	-	-	-	-	-	-	-	(7,663)
ERCOT General		-	-	-	-	-	-	-	-	-	-	-	-	-
Lit Fiber ROW Management		-	300	425	-	2,067	520	90	-	-	-	-	-	(3,402)
SpaceX Starbase Service Agreements		3,007	3,909	921	3,607	5,102	930	-	-	-	-	-	-	(17,476)
Element Fuels Transmission Interconnection		252	-	260	618	-	-	-	-	-	-	-	-	(1,130)
Subtotal O&M Budget	\$ 1,038,508	\$ 47,306	\$ 21,202	\$ 17,823	\$ 23,459	\$ 40,524	\$ 42,903	\$ 19,736	\$ -	\$ -	\$ -	\$ -	\$ -	825,555
Total O&M Y-T-D Actuals: \$ 212,953														

**FISCAL YEAR 2025
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF APRIL 30, 2025**

Category	Approved Budget	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Balance Available
Capital Projects	\$ 250,000													\$ 250,000
AMI Project (electric)		-	-	-	-	-	-	-	-	-	-	-	-	-
AMI Project (water)		-	-	-	-	-	-	-	-	-	-	-	-	-
Airport Substation Project (trans)		68	141	28	174	135	45	-	-	-	-	-	-	(591)
Airport Substation Project (dist)		67	141	28	174	135	45	-	-	-	-	-	-	(590)
Electric SCADA Project		2,106	-	-	-	-	-	-	-	-	-	-	-	(2,106)
Loma Alta Substation Equipment		-	-	1,014	897	-	-	-	-	-	-	-	-	(1,911)
Madeira Project		450	225	119	146	90	349	169	-	-	-	-	-	(1,548)
Ocelot Substation Equipment		-	-	1,014	897	-	-	-	-	-	-	-	-	(1,911)
Spare Substation Equipment		-	-	507	449	-	-	-	-	-	-	-	-	(956)
Subtotal Capital Budget	\$ 250,000	\$ 2,691	\$ 507	\$ 2,710	\$ 2,737	\$ 360	\$ 439	\$ 169	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 240,387
Total Capital Y-T-D Actuals: \$ 9,613														
Total Legal Fees Budget	\$ 1,288,508	\$ 49,997	\$ 21,709	\$ 20,533	\$ 26,196	\$ 40,884	\$ 43,342	\$ 19,905	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,065,942
Overall Total Y-T-D Actuals: \$ 222,566														

**AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 4/30/2025	PROJECT BALANCE 4/30/2025	COMPLETION PERCENTAGE 4/30/2025	CURRENT PO BALANCE AS 4/30/2025
1		ELECTRIC PROJECTS					
2		DEPARTMENT 2120 - SUBSTATIONS & RELAYING					
3	Out for Bids	Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	1,500,000	8,074	1,491,926	0.63%	23,841
4	Out for Bids	Transfer to Mobile Substation Connection at Airport Substation	(104,763)	-	(104,763)	N/A	-
5	Out for Bids	Transfer to Staging Area for Demolition at Airport Substation	(91,119)	-	(91,119)	N/A	-
6	Out for Bids	Transfer to Airport Substation Transmission Poles	(24,777)	-	(24,777)	N/A	-
7	Under Construction	Install a Second Power Transformer at Waterport Substation	1,500,000	23,278	1,476,722	1.55%	731,890
8	Under Construction	Replace Legacy Overcurrent and Transformer Differential Protection Relays	60,000	3,753	56,247	6.26%	-
9	Under Construction	Substations Satellite-Synchronized Clock Upgrade	50,000	3,072	46,928	6.14%	-
10	Under Construction	Control Building Roof Replacements for Midtown, Military Highway and Price Road Substations	-	101,869	(101,869)	100.00%	77,393
11	Proposed Projects	Loma Alta Auto Transformer Radiators Replacement	65,000	-	65,000	0.00%	-
12	Proposed Projects	SEL Data Management and Automation (DMA) Blueframe Implementation	260,000	-	260,000	0.00%	-
13	Proposed Projects	Relay and Protection Upgrade Program	80,000	-	80,000	0.00%	-
14	Under Construction	Battery Bank Replacements at Waterport, Filter Plant, Price Road and Palo Alto Substations	165,000	-	165,000	0.00%	138,221
15	Out for Bids	Substation Equipment Upgrades (Circuit Breakers Replacements)	200,000	-	200,000	0.00%	-
16	Out for Bids	Substation Equipment Upgrades (Circuit Breakers Replacements) - additional funding	291,325	-	291,325	0.00%	-
17	Proposed Projects	Install a Second Power Transformer at Palo Alto Substation	350,000	-	350,000	0.00%	-
18	Under Construction	Spare 12.47 kV Substation Switchgear (Delivery during FY 2026)	367,500	-	367,500	0.00%	731,445
19	Under Construction	Mobile Substation Connection at Airport Substation	104,763	111,880	(7,117)	106.79%	-

**AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 4/30/2025	PROJECT BALANCE 4/30/2025	COMPLETION PERCENTAGE 4/30/2025	CURRENT PO BALANCE AS 4/30/2025
20	Under Construction	Staging Area for Demolition at Airport Substation	91,119	53,725	37,394	58.96%	-
21	Under Construction	Airport Substation Transmission Poles	24,777	9,783	14,994	39.48%	-
22	Proposed Projects	Substation and Control Centers Video Camera Upgrade (Transfer from Org 7190)	200,000	-	200,000	0.00%	-
23		Total for Dept. 2120	5,088,825	315,434	4,773,391	6.20%	1,702,790
24		DEPARTMENT 2130 - ELEC T&D CONSTRUCTION & MAINTENANCE					
25	Customer Connections	Electric Utility Work	2,000,000	285,432	1,714,568	14.27%	2,841,366
26	Under Construction	Concrete Pads for Padmounted Transformers	81,078	2,278	78,800	2.81%	78,800
27		Total for Dept. 2130	2,081,078	287,710	1,793,368	13.83%	2,920,166
28		DEPARTMENT 2410 - ELECTRIC ENGINEERING					
29	Customer Connections	New Connections	1,750,000	1,229,475	520,525	70.26%	7,343
30	Customer Connections	New Subdivisions	1,100,000	1,100,000	-	100.00%	-
31	Customer Connections	New Subdivisions - additional funds	250,000	249,400	600	99.76%	-
32	Customer Connections	New Subdivisions	900,000	31,259	868,741	3.47%	-
33	Customer Connections	Security Light Installation	60,000	48,415	11,585	80.69%	-
34	Customer Connections	Infrastructure Improvements	2,000,000	1,841,972	158,028	93.70%	-
35	Customer Connections	Transfer to Midtown Fiber Optic Extension from FM 802 Substation to Midtown Substation	(34,214)	-	(34,214)	N/A	-
36	Customer Connections	Infrastructure Improvements - additional funds	250,000	-	250,000	N/A	-
37	Customer Connections	Street Light Installations	45,000	11,312	33,688	25.14%	-
38	Under Construction	The Resaca Gardens Subdivision Conductor Replacement	200,000	-	200,000	0.00%	-
39	Under Construction	The Resaca Gardens Subdivision Conductor Replacement	(200,000)	-	(200,000)	N/A	-
40	Under Construction	The Resaca Gardens Subdivision Conductor Replacement	200,000	4,272	195,728	2.14%	-
41	Proposed Projects	Pole Attachment Requests - BPUB Make-Ready Work	750,000	-	750,000	0.00%	-

**AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
LINE NO.	PROJECT OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 4/30/2025	PROJECT BALANCE 4/30/2025	COMPLETION PERCENTAGE 4/30/2025	CURRENT PO BALANCE AS 4/30/2025
42	Proposed Projects	Pole Attachment Requests - BPUB Make-Ready Work	(750,000)	-	(750,000)	N/A	-
43	Proposed Projects	Pole Attachment Requests - BPUB Make-Ready Work	750,000	-	750,000	0.00%	-
44	Proposed Projects	Transfer to New Subdivisions (Commercial Paper)	(400,000)	-	(400,000)	N/A	-
45	Proposed Projects	Transfer to Security Lights (Commercial Paper)	(90,000)	-	(90,000)	N/A	-
46	Proposed Projects	Transfer to Street Light Installations (Commercial Paper)	(65,000)	-	(65,000)	N/A	-
47	Proposed Projects	Reconductor Alternate Feeder from Waterport Substation to Forza Steel with 477 MCM AAC	100,000	-	100,000	0.00%	-
48	Under Construction	Extend Feeder from Titan Substation to Stagecoach Road	450,000	-	450,000	0.00%	-
49	Under Construction	Extend Feeder from Titan Substation to Stagecoach Road	(450,000)	-	(450,000)	N/A	-
50	Under Construction	Extend Feeder from Titan Substation to Stagecoach Road	450,000	362,907	87,093	80.65%	-
51	Under Construction	Port of Brownsville - Commercial Subdivision	800,000	-	800,000	0.00%	-
52	Under Construction	Port of Brownsville - Commercial Subdivision	(800,000)	-	(800,000)	N/A	-
53	Under Construction	Port of Brownsville - Commercial Subdivision	800,000	325,667	474,333	40.71%	-
54	Under Construction	Transfer to Concrete Pads for Padmounted Transformers	(81,078)	-	(81,078)	N/A	-
55	Customer Connections	New Subdivisions (Commercial Paper)	400,000	4,999	395,001	1.25%	-
56	Customer Connections	Street Light Installations (Commercial Paper)	65,000	-	65,000	0.00%	-
57	Customer Connections	Security Lights (Commercial Paper)	90,000	-	90,000	0.00%	-
58	Under Construction	Midtown Fiber Optic Extension from FM 802 Substation to Midtown Substation	34,214	45,360	(11,146)	132.58%	-
59		Total for Dept. 2410	8,573,922	5,255,038	3,318,884	61.29%	7,343
60		DEPARTMENT 2420 - ELECTRICAL SYSTEM PLANNING					
61	Proposed Projects	Recloser Controls on Substation Feeders	125,000	-	125,000	0.00%	-
62	In Design	56MVA Northwest Distribution Ocelot Substation	350,000	202,700	147,300	57.91%	190,095

**AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
LINE NO.	PROJECT OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 4/30/2025	PROJECT BALANCE 4/30/2025	COMPLETION PERCENTAGE 4/30/2025	CURRENT PO BALANCE AS 4/30/2025
63	Under Construction	Ocelot Substation Equipment	6,817,199	1,828,398	4,988,801	26.82%	3,007,735
64	Proposed Projects	Reactive Support Projects	125,000	-	125,000	0.00%	-
65	Proposed Projects	Loma Alta Substation Rebuild	150,000	-	150,000	0.00%	-
66	Proposed Projects	Transfer to Loma Alta Substation Phase 1	(14,307)	-	(14,307)	N/A	-
67	Proposed Projects	Transfer to Loma Alta Substation Control House	(2,961)	-	(2,961)	N/A	-
		Misc SCADA/Relaying Equipment					
68	Proposed Projects	Transfer to Loma Alta Substation Control House	(10,342)	-	(10,342)	N/A	-
		Misc SCADA Panel Equipment					
69	Under Construction	Loma Alta Substation Phase 1	14,307	2,891	11,416	20.21%	10,722
70	Under Construction	Loma Alta Substation Control House Misc	2,961	-	2,961	0.00%	-
		SCADA/Relaying Equipment					
71	Under Construction	Loma Alta Substation Control House Misc SCADA	10,342	-	10,342	0.00%	-
		Panel Equipment					
72	Under Construction	Loma Alta Substation Power Transformers	3,047,398	1,828,398	1,219,000	60.00%	1,280,910
73	Proposed Projects	Feeder Extensions Projects	250,000	-	250,000	0.00%	-
74	Proposed Projects	Reliability Improvement Projects	250,000	-	250,000	0.00%	-
75	Proposed Projects	Transfer to 1425 E Madison St Transformer	(12,953)	-	(12,953)	N/A	-
76	Proposed Projects	Transfer to 2807 N Central Ave Transformer	(44,114)	-	(44,114)	N/A	-
77	Proposed Projects	Transfer to 2581 Williams Ave Transformer	(4,465)	-	(4,465)	N/A	-
78	Proposed Projects	New Goliath 56MVA Distribution Substation - design	200,000	-	200,000	0.00%	-
79	Under Construction	1425 E Madison St Transformer	12,953	12,953	-	100.00%	-
80	Under Construction	2807 N Central Ave Transformer	44,114	-	44,114	0.00%	-
81	Under Construction	2581 Williams Ave Transformer	4,465	5,710	(1,245)	127.88%	-
82	Under Construction	Spare Substation Equipment	1,531,999	919,079	612,920	59.99%	643,877
83	Under Construction	Budget offset for power transformers contract	(11,396,596)	-	(11,396,596)	N/A	-
84		Total for Dept. 2420	1,450,000	4,800,129	(3,350,129)	331.04%	5,133,339
85		DEPARTMENT 7130 - ENTERPRISE SOLUTIONS					
86	Under Construction	Advanced Metering Infrastructure (AMI) - electric	3,564,121	1,385,161	2,178,960	38.86%	3,745,606
87		Total for Dept. 7130	3,564,121	1,385,161	2,178,960	38.86%	3,745,606

**AMENDED FISCAL YEAR 2025
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COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 4/30/2025	PROJECT BALANCE 4/30/2025	COMPLETION PERCENTAGE 4/30/2025	CURRENT PO BALANCE AS 4/30/2025
88		DEPARTMENT 7190 - SCADA					
89	Under Construction	CR15 APPA Subaward	234,157	9,193	224,964	3.93%	-
90	Grant Funded	CR15 APPA Subaward	-	207,942	(207,942)	0.00%	207,942
91	Out for Bids	OSI SCADA Upgrade	600,000	2,106	597,894	0.35%	-
92	Proposed Projects	Substation and Control Centers Video Camera Upgrade	200,000	-	200,000	0.00%	-
93	Proposed Projects	Substation and Control Centers Video Camera Upgrade - Transfer to Org 2120	(200,000)	-	(200,000)	N/A	-
94	Proposed Projects	Fiber Improvement Project	50,000	-	50,000	0.00%	-
95		Total for Dept. 7190	884,157	219,241	664,916	24.80%	207,942
96		ELECTRIC TRANS. & DIST. PROJECT TOTAL: \$	21,642,103	\$ 12,262,713	\$ 9,379,390	56.66%	\$ 13,717,186
97		DEPARTMENT 1420 - ENVIRONMENTAL COMPLIANCE					
98	Under Construction	Silas Ray Continuous Emission Monitoring System (CEMS) NOx Analyzers	98,028	49,514	48,514	50.51%	49,514
99	Under Construction	Silas Ray Continuous Emission Monitoring System (CEMS) NOx Analyzers - Additional funds	1,000	-	1,000	0.00%	-
100	Under Construction	Silas Ray Continuous Emission Monitoring Dataloggers	60,030	52,650	7,380	87.71%	9,840
101		Total for Dept. 1420	159,058	102,164	56,894	64.23%	59,354
102		DEPARTMENT 2220 - POWER PRODUCTION					
103	Out for Bids	Unit 10 Chiller Cooling Tower Replacement	300,000	-	300,000	0.00%	-
104	Under Construction	Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement	544,359	-	544,359	0.00%	105,274
105	Under Construction	Transfer to DCS Ovation Control Upgrade	(5,545)	-	(5,545)	N/A	-
106	Hidalgo Energy Cente	Hidalgo Capital Improvements	1,000,000	(527,377)	1,527,377	-52.74%	-
107	Hidalgo Energy Cente	New Subdivisions - additional funds	(250,000)	-	(250,000)	0.00%	-
108	Hidalgo Energy Cente	Infrastructure Improvements - additional funds	(250,000)	-	(250,000)	0.00%	-

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109	Under Construction	DCS Ovation Control Upgrade	5,545	5,545	-	100.00%	-
110		Total for Dept. 2220	1,344,359	(521,832)	1,866,191	-38.82%	105,274
111		DEPARTMENT 7125 - REAL ESTATE					
112	Under Construction	Cross Valley Pipeline Project	124,210	1,581	122,629	1.27%	5,090
113		Total for Dept. 7125	124,210	1,581	122,629	1.27%	5,090
114		ELECTRIC GENERATION PROJECT TOTAL:	\$ 1,627,627	\$ (418,087)	\$ 2,045,714	-25.69%	\$ 169,718
115		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET					
116	Heavy Equipment and	CARRYOVER CAPITAL EQUIPMENT	803,997	331,474	472,523	41.23%	272,323
117	Heavy Equipment and	ESTIMATED CAPITAL EQUIPMENT	2,320,006	699,231	1,620,775	30.14%	946,013
118		ESTIMATED EQUIPMENT TOTAL - ELECTRIC	\$ 3,124,003	\$ 1,030,705	\$ 2,093,298	32.99%	\$ 1,218,336
119		ESTIMATED PLAN TOTAL - ELECTRIC	\$ 26,393,733	\$ 12,875,331	\$ 13,518,402	48.78%	\$ 15,105,240
120		GENERAL & ADMINISTRATIVE PROJECTS					
121		DEPARTMENT 1135 - COMMUNICATIONS & PUBLIC RELATIONS					
122	Under Construction	BPUB Billboard Construction	1,000,000	-	1,000,000	0.00%	-
123	Under Construction	Transfer to 3 each kiosks (Org 6160)	(110,000)	-	(110,000)	N/A	-
124	Under Construction	Transfer to Capital Project Management Software - additional funding (Org 4115)	(89,428)	-	(89,428)	N/A	-
125	Under Construction	Transfer to Substation Equipment Upgrades (Circuit Breakers Replacements) - additional funding	(291,325)	-	(291,325)	N/A	-
126		Total for Dept. 1135	509,247	-	509,247	0.00%	-
127		DEPARTMENT 1165 - RECORDS MANAGEMENT					
128	Under Construction	Implementation of an Enterprise Content Management (ECM) System	137,607	44,247	93,360	32.15%	22,441
129		Total for Dept. 1165	137,607	44,247	93,360	32.15%	22,441

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130		DEPARTMENT 1422 - ANALYTICAL LAB					
131	Under Construction	HVAC Replacement Project	58,484	-	58,484	0.00%	700,747
132	Under Construction	Transfer to Silas Ray Continuous Emission Monitoring System (CEMS) NOx Analyzers - Additional funds	(1,000)	-	(1,000)	N/A	-
133	Proposed Projects	Analytical Lab Rehabilitation Project	360,000	-	360,000	0.00%	-
134		Total for Dept. 1422	417,484	-	417,484	0.00%	700,747
135		DEPARTMENT 1440 - SAFETY AND SECURITY OPERATIONS					
136	Completed	Water Plant I Security Fence	-	(43,820)	43,820	100.00%	-
137		Total for Dept. 1440	-	(43,820)	43,820	100.00%	-
138		DEPARTMENT 4115 - ASSET MANAGEMENT & CIP DELIVERY					
139	Under Construction	Capital Project Management Software	392,802	98,875	293,927	25.17%	383,355
140	Under Construction	Capital Project Management Software - additional funding	89,428	-	89,428	0.00%	-
141		Total for Dept. 4115	482,230	98,875	383,355	20.50%	383,355
142		DEPARTMENT 5110 - FINANCE					
143	Proposed Projects	Financial Management Information System	-	-	-	0.00%	-
144		Total for Dept. 5110	-	-	-	0.00%	-
145		DEPARTMENT 6110 - CUSTOMER SERVICE					
146	In Design	Virtual Assistant	71,000	-	71,000	0.00%	-
147		Total for Dept. 6110	71,000	-	71,000	0.00%	-
148		DEPARTMENT 6135 - CIS SUPPORT					
149	Under Construction	Cayenta The Customer Engagement Portal	262,697	9,225	253,472	3.51%	241,135
150		Total for Dept. 6135	262,697	9,225	253,472	3.51%	241,135

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151		DEPARTMENT 6160 - CASHIERS					
152	Out for Bids	3 each kiosks	110,000	-	110,000	0.00%	-
153		Total for Dept. 6160	110,000	-	110,000	0.00%	-
154		DEPARTMENT 7131 - IT HARDWARE, CYBER, & NETWORK MGMNT					
155	Under Construction	Cisco Phone Upgrade	100,000	-	100,000	0.00%	-
156	Under Construction	Power Plant Firewall and Data Center Switch Upgrade	283,812	20,860	262,952	7.35%	8
157	Under Construction	Email Retention and Archiving Project	100,000	-	100,000	0.00%	123
158	Under Construction	Cisco ACI Networking Equipment / Dell FX - Multi-Site	252,617	-	252,617	0.00%	-
159	Proposed Projects	Data Cabling for Main Administration Building	150,000	-	150,000	0.00%	-
160	Proposed Projects	UPS - New Building FM 511	45,000	-	45,000	0.00%	-
161	Proposed Projects	Email Archiving Appliances and Load Balancer	160,000	-	160,000	0.00%	-
162	Proposed Projects	Motorola Network Upgrade	300,000	-	300,000	0.00%	-
163		Total for Dept. 7131	1,391,429	20,860	1,370,569	1.50%	131
164		DEPARTMENT 7135 - GEOGRAPHIC INFORMATION SYSTEMS					
165	Under Construction	GIS/Cityworks Upgrade	350,000	261,252	88,748	74.86%	157,780
166	Under Construction	Transfer to UTG2-RTK (NEW) - additional funds	(1,032)	-	(1,032)	N/A	-
167	Completed	UTG2-RTK (NEW) - additional funds	1,032	1,032	-	100.00%	-
168		Total for Dept. 7135	350,000	262,284	87,716	74.94%	157,780
169		DEPARTMENT 7160 - FACILITY MAINTENANCE					
170	Proposed Projects	Main BPUB Administration Building HVAC System	-	-	-	0.00%	-
171		Total for Dept. 7160	-	-	-	0.00%	-
172		DEPARTMENT 7170 - WAREHOUSE					
173	Proposed Projects	Large Fans Purchase and Installation	54,585	-	54,585	0.00%	-
174	Out for Bids	Service Yard Expansion - Phase 1 Inventory Material	531,408	6,880	524,528	1.29%	-
175	Under Construction	FM 511 Service Center - New Lay Down Yard - Phase 2	561,015	56,330	504,685	10.04%	84,332

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176		Total for Dept. 7170	1,147,008	63,210	1,083,798	5.51%	84,332
177		ESTIMATED TOTAL BY CATEGORY:					
178		GENERAL & ADMINISTRATIVE	4,435,005	445,656	3,989,349	10.05%	1,348,786
179		ADMINISTRATIVE - CUSTOMER SERVICE	443,697	9,225	434,472	2.08%	241,135
180		ESTIMATED PLAN TOTAL - GEN. & ADMIN.	\$ 4,878,702	\$ 454,881	\$ 4,423,821	9.32%	\$ 1,589,921
181		WATER PROJECTS					
182		DEPARTMENT 3120 - WATER PLANT I					
183	In Design	Raw Water Pump Station No. 4, 5, and 6	46,362	-	46,362	0.00%	4,316
184	In Design	Transfer to Spare Motor for Raw Water No. 6	(15,595)	-	(15,595)	0.00%	-
185	Grant Funded	Raw Water Pump Station No. 4, 5, and 6	-	-	-	0.00%	-
186	In Design	High Service Pump Station No. 2 Design and Construction	283,775	-	283,775	0.00%	3,129
187	In Design	Transfer to Replacement of 3 each Flocculator Motors and Gearboxes	(18,512)	-	(18,512)	0.00%	-
188	Proposed Projects	Replace Influent Valves for 8 Filters	120,000	-	120,000	0.00%	-
189	Proposed Projects	Transfer to Chlorine Analyzer	(5,762)	-	(5,762)	N/A	-
190	Completed	Replacement of Compressors	82,800	-	82,800	0.00%	-
191	Under Construction	Replacement of Waste Pump and Motor	225,000	-	225,000	0.00%	225,000
192	Proposed Projects	Replacement of rakes for two clarifiers (B1 and B2)	100,000	-	100,000	0.00%	-
193	Under Construction	Chlorine Analyzer	5,762	5,289	473	91.79%	-
194	Under Construction	Replacement of 3 each Flocculator Motors and Gearboxes	18,512	-	18,512	0.00%	-
195	Under Construction	Spare Motor for Raw Water No. 6	15,595	-	15,595	0.00%	-
196		Total for Dept. 3120	857,937	5,289	852,648	0.62%	232,445
197		DEPARTMENT 3130 - WATER PLANT II					
198	In Design	Aeration Structure Rehabilitation	91,805	3,388	88,417	3.69%	39,621
199	In Design	Aeration Tank Replacement - engineering (Packet 3)	94,151	3,388	90,763	3.60%	39,622

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200	In Design	High Service Pump Station (5 vertical turbine pumps) - engineering (Packet 4)	27,577	-	27,577	0.00%	3,747
201	In Design	Raw Water Pump Station - engineering (Packet 4)	21,238	-	21,238	0.00%	2,955
202	In Design	Flocculation Basin Improvement	60,000	814	59,186	1.36%	-
203	Under Construction	Reservoir Raw Water Pumps Variable Frequency Drives	90,000	-	90,000	0.00%	89,409
204	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 1	196,500	-	196,500	0.00%	-
205	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 3	196,500	-	196,500	0.00%	-
206	Proposed Projects	Transfer to Replacement of Blower No. 1 at SWWTP	(110,863)	-	(110,863)	N/A	-
207	Proposed Projects	Backup Power Improvements	-	-	-	0.00%	-
208		Total for Dept. 3130	666,908	7,590	659,318	1.14%	175,354
209		DEPARTMENT 3135 - RESACA MAINTENANCE					
210	Proposed Projects	Second Crew Office Trailer	90,935	-	90,935	0.00%	-
211	Proposed Projects	Resaca Restoration Dewatering System 2024	800,000	-	800,000	0.00%	-
212		Total for Dept. 3135	890,935	-	890,935	0.00%	-
213		DEPARTMENT 3140 - RAW WATER SUPPLY					
214	Proposed Projects	Raw Water to Resaca Flow Meter	300,000	-	300,000	0.00%	-
215		Total for Dept. 3140	300,000	-	300,000	0.00%	-
216		DEPARTMENT 3150 - W/WW OPERATIONS & CONSTRUCTION					
217	Utility Relocations	TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase 1-3 (from Expwy I69E to Four Corners)	45,660	269,775	(224,115)	590.83%	49,716
218	Utility Relocations	TXDOT - Alton Gloor Reconstruction Utility Adjustments (Expwy I69E to Paredes Ln Rd)	75,000	107	74,893	100.00%	-
219	Utility Relocations	Transfer to Old Alice Rd - CCRMA (from SH 100 to Sports Park) - construction	(75,000)	-	(75,000)	N/A	-
220		Total for Dept. 3150	45,660	269,882	(224,222)	591.07%	49,716

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221		DEPARTMENT 3155 - W/WW OPERATIONS & MAINTENANCE					
222	In Design	Water Valve Replacement Phase 4 Project - engineer	31,077	491	30,586	1.58%	-
223	Customer Connections	Water New Connections and New Subdivisions	643,180	675,296	(32,116)	104.99%	156,343
224	Out for Bids	Water Meter Vault Replacement Project	62,716	-	62,716	0.00%	-
225	In Design	Valve Replacement Project Phase 4 - construction	500,000	-	500,000	0.00%	-
226	In Design	Transfer to Old Alice Rd - CCRMA (from SH 100 to Sports Park) - construction	(89,752)	-	(89,752)	N/A	-
227	In Design	Fire Hydrant Replacement Project - engineering	75,000	-	75,000	0.00%	-
228	In Design	Transfer to Old Alice Rd - CCRMA (from SH 100 to Sports Park) - construction	(75,000)	-	(75,000)	N/A	-
229	Proposed Projects	Fire Hydrant Replacement Project (construction)	250,000	-	250,000	0.00%	-
230	Proposed Projects	Transfer to Power Mole Model PD6 standard boring machine / trencher for New Connections crew	(89,752)	-	(89,752)	N/A	-
231	Proposed Projects	Transfer to Old Alice Rd - CCRMA (from SH 100 to Sports Park) - construction	(160,248)	-	(160,248)	N/A	-
232	Proposed Projects	Water Valve Replacement Phase 5 Project - engineering (and construction)	40,000	-	40,000	0.00%	-
233	Proposed Projects	Transfer to Old Alice Rd - CCRMA (from SH 100 to Sports Park) - construction	(40,000)	-	(40,000)	N/A	-
234	Under Construction	Power Mole Model PD6 standard boring machine / trencher for New Connections crew	89,752	-	89,752	0.00%	89,752
235		Total for Dept. 3155	1,236,973	675,787	561,186	54.63%	246,095
236		DEPARTMENT 3310 - WATER & WASTEWATER ENGINEERING					
237	In Design	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	31,700	-	31,700	0.00%	31,700
238	Under Construction	EST No. 8 - Two Million Gallon Elevated Storage Tank	-	88,927	(88,927)	100.00%	50,920
239	Utility Relocations	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - engineering	17,200	2,363	14,837	13.74%	17,024
240	Utility Relocations	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - construction	196,816	23,514	173,302	11.95%	207,484

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241	Utility Relocations	Calvin Street Water Utility Improvements - engineering and construction	27,538	106	27,432	0.00%	788
242	Utility Relocations	City Streets Contract - Portway Place Subdivision	287,288	60,432	226,856	21.04%	69,605
243	Utility Relocations	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility Improvements - Engineering	11,409	308	11,101	2.70%	11,409
244	Utility Relocations	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility Improvements - Construction	137,500	-	137,500	0.00%	407,324
245	Utility Relocations	Extension of Water Service to the City of Brownsville and Department of Public Safety Joint Tactical Training Center - Engineering and Construction	-	43	(43)	100.00%	-
246	In Design	2020 Master Plan	333,994	106,709	227,285	31.95%	159,217
247	Utility Relocations	Owens Road Bridge Utility Adjustment (Phase I) - Engineering	6,431	29,537	(23,106)	459.29%	715
248	Utility Relocations	Owens Road Bridge Utility Adjustment (Phase I) - Construction	250,000	61,020	188,980	24.41%	954
249	Utility Relocations	City Streets Contract - E. 14th Street - District 1	200,000	-	200,000	0.00%	-
250	In Design	New Raw Water River Intake Facility - Engineering	600,915	390,478	210,437	64.98%	43,718
251	Proposed Projects	New Raw Water River Intake Facility - Construction	-	-	-	0.00%	-
252	In Design	Waterline Upgrade Near WTP No. 1 (on 13th Street)	59,835	3,546	56,289	5.93%	-
253	In Design	FM 511 24-inch Waterline Loop (SRWA to Old Port Isabel Rd) - engineering	598,819	207,673	391,146	34.68%	196,046
254	Utility Relocations	Owens Road Bridge Utility Adjustment (Phase II) - Engineering and Construction	225,272	-	225,272	0.00%	463
255	Utility Relocations	Transfer to Lift Station No. 121 land purchase	(85,000)	-	(85,000)	0.00%	-
256	Utility Relocations	City Streets Contract - Stage Coach Trail - District 3	-	-	-	0.00%	-
257	In Design	Water Plant No. 1 Raw Water Pump System - engineer	56,827	-	56,827	0.00%	30,215
258	In Design	Military Hwy (US281) - 16-inch Diameter Waterline Pressure Booster and Chlorination Station - Engineering and Construction	309,736	-	309,736	0.00%	143,762
259	Utility Relocations	City Streets Contract - Coffee Road - District 2 & 3	243,280	132,278	111,002	54.37%	52,701

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260	In Design	Martinal Area Water System Loop off of Old Port Isabel Road and FM 802 - engineering	22,809	-	22,809	0.00%	-
261	Utility Relocations	Tara Place, Dix Drive and Hacienda Lane Utility Improvements - engineering	4,431	-	4,431	0.00%	-
262	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4	807,366	19,754	787,612	2.45%	1,138,736
263	Grant Funded	City of Brownsville Water Conservation and Drought Contingency Plan	-	178,829	(178,829)	100.00%	61,729
264	Grant Funded	ARPA Downtown Water & Wastewater Improvement Project 2	1,360,623	67,347	1,293,276	4.95%	2,879,841
265	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3-4	180,000	321	179,679	0.18%	-
266	Utility Relocations	Water Main Replacements related to City Street Paving and Drainage Improvement Projects	-	-	-	0.00%	-
267	Proposed Projects	FM 511 Waterline Loop (SH 48 to Boca Chica Blvd)	100,000	-	100,000	0.00%	-
268	Completed	2015 Impact Fee Study for Water Infrastructure	-	(98,680)	98,680	100.00%	-
269	Utility Relocations	City Streets Contract - Old Alice Road - District 2	100,000	1,019	98,981	1.16%	-
270	Utility Relocations	Transfer to Old Alice Rd - CCRMA (from SH 100 to Sports Park) - engineering	(11,833)	-	(11,833)	N/A	-
271	Proposed Projects	Raw Water Reservoir Dredging Project - Engineering	100,000	-	100,000	0.00%	-
272	Utility Relocations	TXDOT - International Blvd (SH 48) Median Construction - Water Utility Adjustments (Four Corners to FM 511)	175,000	-	175,000	0.00%	-
273	Utility Relocations	TXDOT - Boca Chica (SH 4) Median Construction - Water Utility Adjustments (Four Corners to Minnesota Ave)	-	-	-	0.00%	-
274	Utility Relocations	TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase 1	250,000	-	250,000	0.00%	-
275	Utility Relocations	Transfer to Calvin Street Water Utility Improvements - engineering and construction	(27,538)	-	(27,538)	N/A	-
276	Utility Relocations	Transfer to Calvin Street Wastewater Utility Improvements - engineering and construction	(83,462)	-	(83,462)	N/A	-
277	Utility Relocations	Transfer to Villa Los Pinos Subdivision Utility Improvements	(12,016)	-	(12,016)	N/A	-

**AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 4/30/2025	PROJECT BALANCE 4/30/2025	COMPLETION PERCENTAGE 4/30/2025	CURRENT PO BALANCE AS 4/30/2025
278	Utility Relocations	Old Alice Rd - CCRMA (from SH 100 to Sports Park) - engineering	11,833	1,822	10,011	15.40%	9,747
279	Utility Relocations	Old Alice Rd - CCRMA (from SH 100 to Sports Park) - construction	440,000	-	440,000	0.00%	-
280	Utility Relocations	Villa Los Pinos Subdivision Utility Improvements	12,016	-	12,016	0.00%	-
281		Total for Dept. 3310	6,938,789	1,277,346	5,661,443	18.41%	5,514,098
282		DEPARTMENT 7125 - REAL ESTATE					
283	Proposed Projects	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	100,000	-	100,000	0.00%	-
284		Total for Dept. 7125	100,000	-	100,000	0.00%	-
285		DEPARTMENT 7130 - ENTERPRISE SOLUTIONS					
286	Under Construction	Advanced Metering Infrastructure (AMI) - water	2,252,001	2,939,687	(687,686)	130.54%	3,533,190
287	Grant Funded	Advanced Metering Infrastructure (AMI) - water	5,000,000	-	5,000,000	0.00%	-
288		Total for Dept. 7130	7,252,001	2,939,687	4,312,314	40.54%	3,533,190
289		DEPARTMENT 7190 - SUPV CONTROL & DATA ACQ (SCADA)					
290	In Design	SCADA Communication Enhancement Phase III	450,000	-	450,000	0.00%	-
291	Proposed Projects	Water Wastewater SCADA System Cybersecurity Upg	50,000	-	50,000	0.00%	-
292	Proposed Projects	SRWA Wells Fiber	-	-	-	0.00%	-
293		Total for Dept. 7190	500,000	-	500,000	0.00%	-
294		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET					
295	Heavy Equipment and ADD CARRYOVER CAPITAL EQUIPMENT		254,505	196,948	57,557	77.38%	72,642
296	Heavy Equipment and ADD ESTIMATED CAPITAL EQUIPMENT		558,477	269,337	289,140	48.23%	14,627
297	Resaca Fee Funded E Carryover Capital Equipment - Resaca		141,119	-	141,119	0.00%	-
298	Resaca Fee Funded E New Capital Equipment - Resaca		399,680	287,000	112,680	71.81%	-
299		ESTIMATED EQUIPMENT TOTAL - WATER	\$ 1,353,781	\$ 753,285	\$ 600,496	55.64%	\$ 87,269

**AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 4/30/2025	PROJECT BALANCE 4/30/2025	COMPLETION PERCENTAGE 4/30/2025	CURRENT PO BALANCE AS 4/30/2025
300		ESTIMATED PLAN TOTAL - WATER	\$ 20,142,984	\$ 5,928,866	\$ 14,214,118	29.43%	\$ 9,838,167
301		WASTEWATER PROJECTS					
302		DEPARTMENT 2210 - ELECTRICAL SUPPORT SERVICES					
303	Proposed Projects	Lift Station Electrical Upgrades	80,000	-	80,000	0.00%	-
304	Proposed Projects	Lift Station Electrical Safety Upgrades	40,000	-	40,000	0.00%	-
305		Total for Dept. 2210	120,000	-	120,000	0.00%	-
306		DEPARTMENT 3150 - W/WW OPERATIONS & CONSTRUCTION					
307	Utility Relocations	TXDOT - International Blvd (SH48) Wastewater Utility Adjustments and Manhole Rehabilitation Phase 1 - 3 (from Expwy I69E to Four Corners)	50,105	118	49,987	0.24%	10,105
308	Utility Relocations	TXDOT - Alton Gloor Reconstruction Utility Adjustments (Expwy I69E to Paredes Ln Rd)	75,000	107	74,893	0.14%	-
309		Total for Dept. 3150	125,105	225	124,880	0.18%	10,105
310		DEPARTMENT 3155 - W/WW OPERATIONS & MAINTENANCE					
311	Customer Connections	Wastewater New Connections and New Subdivisions	720,977	228,152	492,825	31.64%	103,139
312		Total for Dept. 3155	720,977	228,152	492,825	31.64%	103,139
313		DEPARTMENT 3210 - SOUTH WASTEWATER TREATMENT PLANT					
314	Under Construction	Chlorine Contact Chamber Sluice Gate Replacement Project - engineering and construction	272,218	126,966	145,252	46.64%	28,552
315	Completed	Three (3) New 25 Yard Bio-Solids Metal Roll-Off Bins	35,755	27,769	7,986	77.66%	-
316	In Design	SWWTP Headworks Rehabilitation	122,000	48,263	73,737	39.56%	76,500
317	Under Construction	Replacement of Blower No. 1	110,863	-	110,863	0.00%	95,571
318		Total for Dept. 3210	540,836	202,998	337,838	37.53%	200,623
319		DEPARTMENT 3220 - ROBINDALE WASTEWATER TREATMENT PLANT					
320	Under Construction	Turbo Blower Upgrades Phase I (Packet 3) - construc	2,113,253	533,036	1,580,217	25.22%	880,457

**AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 4/30/2025	PROJECT BALANCE 4/30/2025	COMPLETION PERCENTAGE 4/30/2025	CURRENT PO BALANCE AS 4/30/2025
321	Proposed Projects	Upgrade of Robindale WWTP Headworks Screening System and Compactor	289,233	-	289,233	0.00%	-
322	Heavy Equipment and	Pumping Equipment Replacement	-	13,100	(13,100)	100.00%	-
323	Grant Funded	Robindale WWTP indirect potable reuse project Phase I BOR Grant	196,506	-	196,506	0.00%	-
324		Total for Dept. 3220	2,598,992	546,136	2,052,856	21.01%	880,457
325		DEPARTMENT 3230 - WASTEWATER LIFT STATIONS					
326	Under Construction	Lift Station No. 9 Pump Rehabilitation	1,700,000	515,108	1,184,892	30.30%	1,172,232
327	Under Construction	Lift Station No. 10 Rehabilitation	778,688	206,248	572,440	26.49%	531,285
328	Under Construction	Lift Station No. 11 Rehabilitation	552,686	145,531	407,155	26.33%	378,142
329	Proposed Projects	Lift Station No. 12 Rehabilitation	-	-	-	0.00%	-
330	Proposed Projects	Lift Station No. 13 Rehabilitation	-	-	-	0.00%	-
331	Under Construction	Lift Station No. 15 Rehabilitation	455,205	161,334	293,871	35.44%	133,280
332	In Design	Lift Station No. 17 Rehabilitation	-	861	(861)	100.00%	13,248
333	In Design	Lift Station No. 28 Rehabilitation	-	861	(861)	100.00%	13,248
334	Under Construction	Lift Station No. 41 Rehabilitation	150,000	-	150,000	0.00%	145,417
335	Under Construction	Lift Station No. 43 Rehabilitation	-	138,546	(138,546)	100.00%	360,524
336	Proposed Projects	Lift Station No. 44 Rehabilitation	-	-	-	0.00%	-
337	Under Construction	Lift Station No. 47 Rehabilitation	149,884	49,852	100,032	33.26%	63,154
338	In Design	Lift Station No. 51 Rehabilitation	100,000	4,483	95,517	4.48%	10,074
339	Proposed Projects	Lift Station No. 53 Rehabilitation	-	-	-	0.00%	-
340	In Design	Lift Station No. 58 Rehabilitation	-	861	(861)	100.00%	13,248
341	In Design	Lift Station No. 63 Force Main	-	11,285	(11,285)	100.00%	29,057
342	In Design	Lift Station No. 67 Rehabilitation Engineering Construction	137,320	4,710	132,610	3.43%	9,589
343	In Design	Lift Station No. 68 Rehabilitation Engineering and Construction	50,000	-	50,000	0.00%	-
344	In Design	Lift Station No. 69 Rehabilitation	100,000	-	100,000	0.00%	-
345	In Design	Lift Station No. 72 Rehabilitation	13,529	861	12,668	6.36%	13,248
346	Proposed Projects	Lift Station No. 77 Rehabilitation	-	-	-	0.00%	-
347	In Design	Lift Station No. 80 Coating	100,000	4,593	95,407	4.59%	11,856

**AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 4/30/2025	PROJECT BALANCE 4/30/2025	COMPLETION PERCENTAGE 4/30/2025	CURRENT PO BALANCE AS 4/30/2025
348	Proposed Projects	Lift Station No. 82 Rehabilitation	-	-	-	0.00%	-
349	Proposed Projects	Lift Station No. 85 Rehabilitation	50,000	-	50,000	0.00%	-
350	In Design	Lift Station No. 89 Rehabilitation	149,709	861	148,848	0.60%	13,248
351	In Design	Transfer to 12' x 12' Portable Office	(5,562)	-	(5,562)	N/A	-
352	In Design	Lift Station No. 95 Rehabilitation Engineering and Construction	88,529	861	87,668	0.97%	13,248
353	In Design	Lift Station No. 96 Rehabilitation	-	861	(861)	100.00%	13,248
354	In Design	Lift Station No. 99 Rehabilitation	-	861	(861)	100.00%	13,248
355	In Design	Lift Station No. 101 Rehabilitation	-	5,485	(5,485)	100.00%	9,846
356	Proposed Projects	Lift Station No. 102 Rehabilitation	-	-	-	0.00%	-
357	Proposed Projects	Lift Station No. 103 Decommission	-	-	-	0.00%	-
358	In Design	Lift Station No. 105 Coating	122,100	4,656	117,444	3.81%	10,676
359	In Design	Lift Station No. 106 Rehabilitation	214,043	4,965	209,078	2.32%	9,501
360	Proposed Projects	Lift Station No. 111 Odor Control	200,000	-	200,000	0.00%	-
361	Proposed Projects	Lift Station No. 113 Rehabilitation	-	-	-	0.00%	-
362	Under Construction	Lift Station No. 140 Rehabilitation	95,464	44,095	51,369	46.19%	13,248
363	In Design	Lift Station No. 159 MCC Building Replacement	-	-	-	0.00%	12,375
364	Under Construction	Lift Station Pump Replacements	-	62,155	(62,155)	100.00%	32,670
365	Out for Bids	12' x 12' Portable Office	5,562	-	5,562	0.00%	-
366	Under Construction	Lift Station Fence Replacements	-	104,258	(104,258)	100.00%	-
367		Total for Dept. 3230	5,207,157	1,474,192	3,732,965	28.31%	3,038,910
368		DEPARTMENT 3310 - W/WW ENGINEERING					
369	Utility Relocations	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements - Engineering	17,200	2,404	14,796	13.98%	17,024
370	Utility Relocations	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements	211,515	25,271	186,244	11.95%	141,464
371	Utility Relocations	Calvin Street Wastewater Utility Improvements - engineering and construction	83,462	106	83,356	0.00%	76,639

**AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
LINE NO.	PROJECT OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 4/30/2025	PROJECT BALANCE 4/30/2025	COMPLETION PERCENTAGE 4/30/2025	CURRENT PO BALANCE AS 4/30/2025
372	Utility Relocations	City Streets Contract - Portway Place Subdivision Wastewater Utility	243,187	60,690	182,497	24.96%	28,140
373	Utility Relocations	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Wastewater Utility Improvements	137,500	232	137,268	0.17%	11,409
374	In Design	2020 Master Plan	333,994	106,709	227,285	31.95%	159,217
375	Utility Relocations	Owens Road Bridge Utility Adjustments (Phase I) - Engineering	15,007	80,578	(65,571)	536.94%	1,667
376	Utility Relocations	Owens Road Bridge Utility Adjustments (Phase I) - Construction	250,000	106,980	143,020	42.79%	-
377	Utility Relocations	City Streets Contract - E. 14th Street - District 1	171,068	568	170,500	0.33%	20,500
378	Grant Funded	Cannery Public Market Wastewater Improvements	10,960	-	10,960	0.00%	-
379	Utility Relocations	Owens Road Bridge Utility Adjustments (Phase II) - Engineering and Construction	257,007	-	257,007	0.00%	463
380	Utility Relocations	City Streets Contract - Coffee Road - District 2 and 3	203,280	101,732	101,548	50.05%	37,120
381	In Design	North Regional Force Main - Phase I	2,235,294	20,356	2,214,938	0.91%	365,388
382	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4 - Engineering and Construction	1,107,366	23,536	1,083,830	2.13%	4,296,878
383	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 1	6,413,732	4,002,289	2,411,443	62.40%	3,762,240
384	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 2	1,360,622	67,357	1,293,265	4.95%	2,881,170
385	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3 & 4	200,000	321	199,679	0.16%	-
386	In Design	South Colonias Project - Engineering	125,000	-	125,000	0.00%	-
387	In Design	North Colonias Project - Engineering	125,000	-	125,000	0.00%	9,100
388	Completed	2015 Impact Fee Study for Wastewater Infrastructure	-	(98,819)	98,819	100.00%	-
389	Utility Relocations	Sewer Replacements related to the City Street Paving and Drainage Improvement Projects	-	-	-	0.00%	-
390	Utility Relocations	City Streets Contract - Stage Coach Trail - Wastewater Improvements - District 3	-	-	-	0.00%	-
391	Utility Relocations	City Streets Contract - Old Alice Road - Wastewater Improvements - District 3	100,000	-	100,000	0.00%	-

**AMENDED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
BY UTILITY AND FUNDING SOURCE
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 4/30/2025	PROJECT BALANCE 4/30/2025	COMPLETION PERCENTAGE 4/30/2025	CURRENT PO BALANCE AS 4/30/2025
392	Utility Relocations	Transfer to Old Alice Rd - CCRMA (from SH 100 to Sports Park)	-	-	-	0.00%	-
393	Utility Relocations	TXDOT - International Blvd (SH 48) Median Construction - Wastewater Utility Adjustments (Four Corners to FM 511)	-	-	-	0.00%	-
394	Utility Relocations	TXDOT - Boca Chica (SH 4) Median Construction - Wastewater Utility Adjustments (Four Corners to Minnesota Ave)	-	-	-	0.00%	-
395	Proposed Projects	NWWTP Train Inlet Isolation Valve Actuators - Design	-	-	-	0.00%	-
396	Utility Relocations	Old Alice Rd - CCRMA (from SH 100 to Sports Park) - no wastewater services will be installed	-	-	-	0.00%	-
397	In Design	South Wastewater Treatment Plant Improvements (Packet 5)	-	8,260	(8,260)	100.00%	1,183
398		Total for Dept. 3310	13,601,194	4,508,570	9,092,624	33.15%	11,809,602
		DEPARTMENT 7125 - REAL ESTATE					
399	In Design	Lift Station No. 121 land purchase	85,000	-	85,000	0.00%	-
		Total for Dept. 7125	85,000	-	85,000	0.00%	-
400		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET					
401	Heavy Equipment and	ADD CARRYOVER CAPITAL EQUIPMENT	977,386	71,236	906,150	7.29%	7,000
402	Heavy Equipment and	ADD ESTIMATED CAPITAL EQUIPMENT	707,224	6,641	700,583	0.94%	30,607
403		ESTIMATED EQUIPMENT TOTAL - WASTEWATER	\$ 1,684,610	\$ 77,877	\$ 1,606,733	4.62%	\$ 37,607
404		ESTIMATED PLAN TOTAL - WASTEWATER	\$ 24,683,871	\$ 7,038,150	\$ 17,645,721	28.51%	\$ 16,080,443
405		CAPITAL IMPROVEMENT PLAN - GRAND TOTAL	\$ 76,099,290	\$ 26,297,228	\$ 49,802,062	34.56%	\$ 42,613,771

CAPITAL WORK ORDERS
REQUESTED BY THE CITY OF BROWNSVILLE, TEXAS
UNBILLED SERVICES FROM FISCAL YEAR 2021 THROUGH 2025

Type	FY 2021			FY 2022			FY 2023			FY 2024			FY 2025			FY 2021 - FY 2025 Total		
	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred (Unaudited)	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders
Fiber Optics	-	-	-	7,102	7,102	-	26,787	25,317	1	-	-	-	-	-	-	33,889	32,419	1
New Connections	-	-	-	12,228	14,787	1	106,997	123,246	16	47,903	-	2	1,275	-	1	168,402	138,033	20
Street Lights	87,205	148,311	33	13,280	10,199	11	626	209	1	-	27,150	3	673	753	1	101,784	186,623	49
Infrastructure Improvements	-	-	-	2,352	1,493	1	-	-	-	-	-	-	2,888	2,873	1	5,240	4,367	2
Other	-	-	-	73,084	235,797	1	-	-	-	-	-	-	-	-	-	73,084	235,797	1
Electric Utility Total	87,205	148,311	33	108,046	269,379	14	134,410	148,772	18	47,903	27,150	5	4,836	3,626	3	382,400	597,239	73
Other - Sewer & Water	-	-	-	13,883	6,044	1	30,860	5,375,269	5	-	1,190	1	-	-	-	44,743	5,382,504	7
Grand Total	\$ 87,205	\$ 148,311	33	\$ 121,929	\$ 275,424	15	\$ 165,270	\$ 5,524,041	23	\$ 47,903	\$ 28,340	6	\$ 4,836	\$ 3,626	3	\$ 427,143	\$ 5,979,743	80

Note: All expenditures are from multi year work order inception date through 04/30/2025.

BILLED SERVICES OF COB WORK ORDERS FOR FISCAL YEAR 2025

Type	OPEN BALANCE as of 09/30/24	October	November	December	January	February	March	April	May	June	July	August	September	FY 2025 INVOICE TOTAL	OPEN BALANCE as of 04/30/25	INVOICE PAYMENTS RECEIVED	FY 2025 OPEN BALANCE
Fiber Optics	\$ 7,102	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,102	\$ -	\$ 7,102
New Connections	-	-	-	7,169	-	41,288	-	-	-	-	-	-	-	48,457	48,457	30,971	17,486
Street Lights	20,330	8,739	18,061	-	-	7,563	6,988	63,446	-	-	-	-	-	104,797	125,127	-	125,127
Other	-	-	-	-	779	-	-	-	-	-	-	-	-	779	779	-	779
LIT Pole Attachments	228,985	-	-	-	-	-	-	-	-	-	-	-	-	-	228,985	228,985	-
Electric Utility Total	256,417	8,739	18,061	7,169	779	48,851	6,988	63,446	-	-	-	-	-	154,033	410,450	259,956	150,494
ARPA - Sewer & Water	-	-	-	-	-	2,900,000	-	-	-	-	-	-	-	2,900,000	2,900,000	2,900,000	-
Grand Total	\$ 256,417	\$ 8,739	\$ 18,061	\$ 7,169	\$ 779	\$ 2,948,851	\$ 6,988	\$ 63,446	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,054,033	\$ 3,310,450	\$ 3,159,956	\$ 150,494

TOTAL TRANSFERS TO THE CITY OF BROWNSVILLE
SUMMARY BY UTILITY FROM FISCAL YEAR 2021 THROUGH 2025

Utility	FY 2021			FY 2022			FY 2023			FY 2024			FY 2025 (as of April 30, 2025)		
	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	Transfer Total
Electric	3,430,888	17,039,951	20,470,839	4,223,052	8,707,564	12,930,616	4,666,211	7,303,235	11,969,446	4,701,605	5,998,441	10,700,046	1,934,234	3,383,915	5,318,149
Water	717,593	1,502,302	2,219,895	751,795	1,585,378	2,337,173	783,093	1,903,337	2,686,430	791,422	2,223,808	3,015,230	454,374	1,265,429	1,719,803
Water - Resaca Fees	-	-	-	-	113,813	113,813	-	386,127	386,127	-	414,279	414,279	-	243,851	243,851
Wastewater	438,520	1,981,791	2,420,311	537,454	2,071,047	2,608,501	604,121	2,463,226	3,067,347	596,384	2,757,020	3,353,404	382,747	1,609,590	1,992,337
Grand Total	\$ 4,587,001	\$ 20,524,044	\$ 25,111,045	\$ 5,512,301	\$ 12,477,802	\$ 17,990,103	\$ 6,053,425	\$ 12,055,925	\$ 18,109,350	\$ 6,089,411	\$ 11,393,548	\$ 17,482,959	\$ 2,771,355	\$ 6,502,785	\$ 9,274,140



Brownsville Public Utilities Board

Commercial Paper Overview (Letter of Credit RFP)
Debt Overview

June 02, 2025

ESTRADA  HINOJOSA
INVESTMENT BANKERS

Dallas • Austin • Denver • Chicago • Houston • Miami • New York • Rio Grande Valley • San Antonio

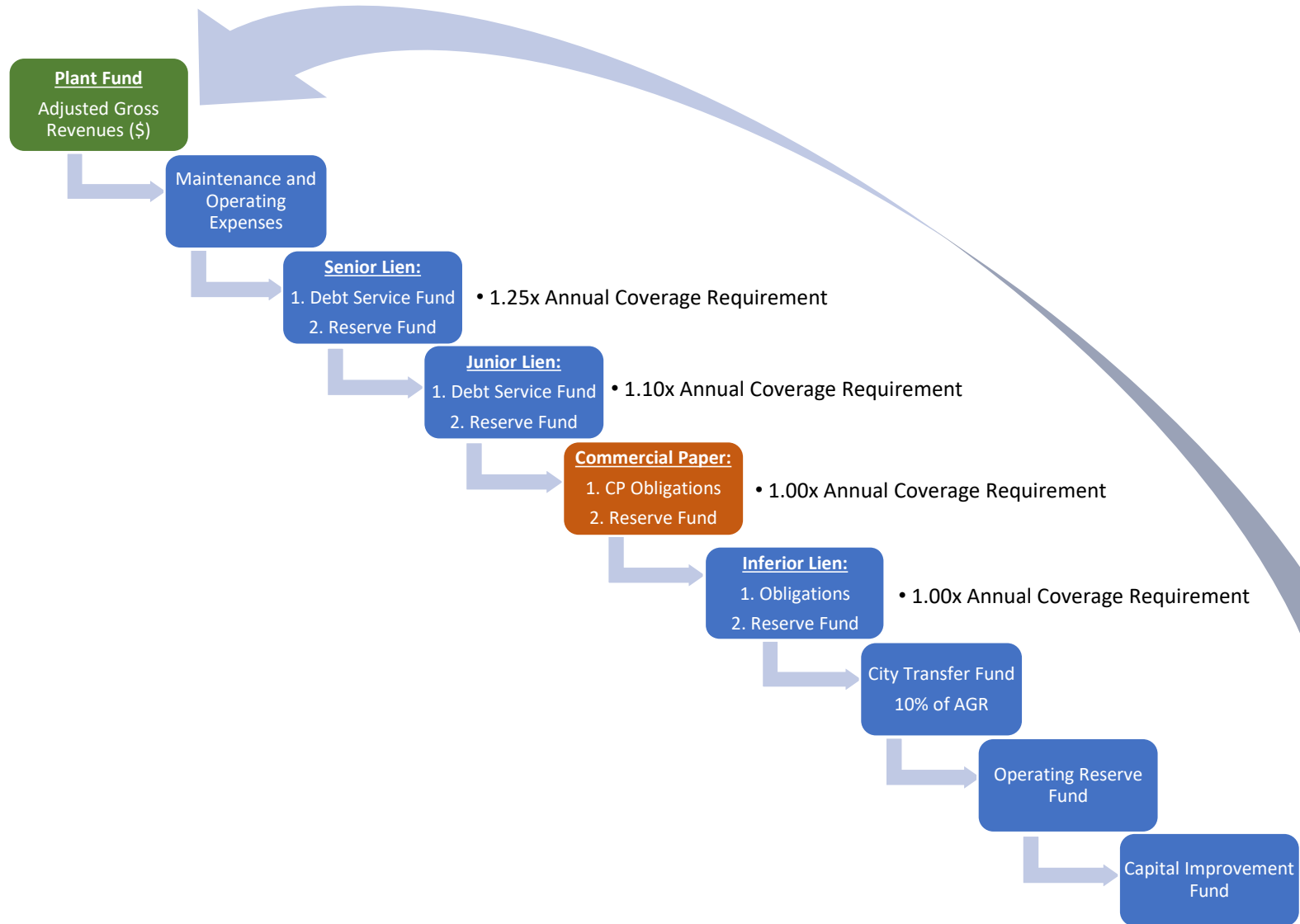
Commercial Paper Overview (Letter of Credit RFP)

Debt Overview

Tax Exempt and Taxable Commercial Paper

- ❑ The City Commission initially authorized a \$100,000,000 Commercial Paper Program for BPUB in 2013 by Ordinance 2013-1582.
 - Proceeds of the CP Notes may be used to pay for additions, improvements, extensions and fuel costs of the utilities system.
 - CP Notes are short term debt that carry short term rates.
 - CP Notes will mature in not less than 4 days and not more than 270 from the date of issuance.
 - Interest on the notes is calculated on the actual days the notes are outstanding.
 - CP Notes are issued in the minimum denomination of \$100,000.
 - CP Notes are payable as subordinate lien obligations.
 - **The program is backed by an Irrevocable Letter of Credit (LOC). The RFP is to solicit providers for the LOC.**

Flow of Funds per Bond Ordinance



Parties to the Commercial Paper Program

Issuer/Borrower:

City of Brownsville, Texas Utilities System

Letter of Credit Provider:

PNC Bank, N.A. (to be replaced by this RFP selection)

The LOC provides credit and liquidity support.

CP Dealer:

JPMorgan. The Dealer sells the CP Notes to prospective buyers.

Buyers:

Institutional Investors, Money Market Funds, and High Net Worth Individuals.

Issuing and Paying Agent:

U.S. Bank, N.A. The Agent issues the CP Notes to the Buyers and pays the Notes upon presentation at maturity.

2022 RFP Ranking Matrix

P061-22 RFP to Provide Irrevocable Letter of Credit for Commercial Paper Notes															
		A			B			C			D			E	F
Vendor's Name		Best Meets BPUB's needs after consideration of business terms, timing, price, creditworthiness, trading differentials related to other products & factors			Bank Liquidity from respondents with short term ratings from two rating agencies of at least P1, A1 or F1 from Moody's, S&P & Fitch			Proposals must be complete & convey all information requested			Terms within State Law and BPUB Bond Provisions			Cost	Total Points
		Rating	Weight	Total	Rating	Weight	Total	Rating	Weight	Total	Rating	Weight	Total		
1	PNC	4	10	40	4	5	20	4	5	20	4	5	20	2-Yr: \$290,000 3-Yr: \$345,000	100.0
2	Sumitomo	3	10	30	4	5	20	4	5	20	4	5	20	3-Yr: \$645,000 4-Yr: \$730,000 5-Yr: \$820,000	90.0
3	Wells Fargo	3.5	10	35	4	5	20	4	5	20	4	5	20	3-Yr: \$485,000	95.0
In addition to the annual costs above, each bank has quoted a one-time bank counsel fee of \$45,000 - \$50,000.															
BPUB Review Committee Members:		Estrada Hinojosa Review Committee Members			Orrick Review Committee Members			Rating: Based on points awarded, from 1 (worst) to 4 (best).							
Miguel A. Perez		Noe Hinojosa			James Hernandez			Weight: From 1 (least significant) to 6 (most significant).							
Monica G Cavazos		Don Gonzales			Adrian Patterson			Total: Total Points = RATING X WEIGHT.							
Jorge Santillan		Andres Diamond-Ortiz						Total Points Possible: 100							

Preliminary Timetable of Events

May							June							July							August						
S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S
					1	2	3	1	2	3	4	5	6	7			1	2	3	4	5					1	2
4	5	6	7	8	9	10	8	9	10	11	12	13	14		6	7	8	9	10	11	12	3	4	5	6	7	8
11	12	13	14	15	16	17	15	16	17	18	19	20	21		13	14	15	16	17	18	19	10	11	12	13	14	15
18	19	20	21	22	23	24	22	23	24	25	26	27	28		20	21	22	23	24	25	26	17	18	19	20	21	22
25	26	27	28	29	30	31	29	30							27	28	29	30	31			24	25	26	27	28	29
																						31					

Board MeetingCity Commission MeetingHoliday

LINE REF.	DATE	DAY	TASK	RESPONSIBILITY
1	May 24, 2025	Saturday	1st Advertisement in Newspaper	BPUB Finance
2	May 31, 2025	Saturday	2nd Advertisement in Newspaper	BPUB Purchasing Staff
3	June 18, 2025	Wednesday	Deadline for Receipt of Proposals	BPUB CFO & Estrada Hinojosa
4	June 19, 2025	Thursday	Open proposals	BPUB Purchasing Staff
5	July 2, 2025	Wednesday	Present Agenda Items to Finance Committee for recommendation of a Candidate for Irrevocable Letter of Credit for Commerical Paper Notes	BPUB CFO & Estrada Hinojosa
6	July 7, 2025	Monday	Present Agenda Items to BPUB Board for the selection of a Candidate for Irrevocable Letter of Credit for Commercial Paper Notes (with Cost of Issuance estimates) and a Resolution for the authorization of an Irrevocable Letter of Credit and Reimbursement Agreement	BPUB CFO & Estrada Hinojosa
7	July 22, 2025	Tuesday	Present Ordinance to Brownsville City Commission for the authorization of an Irrevocable Letter of Credit and Reimbursement Agreement	BPUB CFO & Estrada Hinojosa
8	July 28 - August 1, 2025	Week of	Receive Affirmation of Ratings from Agencies	BPUB CFO & Estrada Hinojosa
16	September 4, 2025	Thursday	Closing	BPUB CFO & Estrada Hinojosa
17	September 8, 2025	Monday	Effective Date of Irrevocable Letter of Credit and Reimbursement Agreement	BPUB CFO & Estrada Hinojosa

Commercial Paper Overview (Letter of Credit RFP)

Debt Overview

REVENUE BONDS OUTSTANDING

City of Brownsville			Brownsville PUB	
Agency	Rating	Outlook	Rating	Outlook
Moody's	Aa3	Stable	A2	Stable
S&P	AA+	N/A	A-	Stable
Fitch	NR	-	A-	Positive

Brownsville PUB Debt Outstanding as of 5.20.25					
Series	Par Outstanding	Amount Callable	Call Date	Callable Coupons	Final Maturity
Util Sys Rev Ref Bds Ser 2022	\$ 17,165,000	\$ 17,165,000	9/1/2031	4.00-5.00%	9/1/2051
Util Sys Rev Ref Bds Taxable Ser 2022A	35,605,000	35,605,000	9/1/2031	4.40-5.00%	9/1/2037
Util Sys Rev Ref Bds Ser 2020	52,175,000	45,080,000	9/1/2031	2.00-5.00%	9/1/2050
Util Sys Rev Ref Bds Taxable Ser 2020A	57,980,000	57,980,000	MW Call	1.50-1.80%	9/1/2031
Util Sys Rev Ref Bds Ser 2018	5,555,000	1,795,000	9/1/2028	4.00-4.00%	9/1/2033
Util Sys Rev Ref Bds Ser 2016	21,310,000	14,000,000	9/1/2026	4.00-5.00%	9/1/2033
Util Sys Rev Ref Bds Ser 2015	45,335,000	41,680,000	9/1/2025	4.00-5.00%	9/1/2045
Util Sys Rev Ref Bds Ser 2013A	18,715,000	18,715,000	Current	3.00-5.00%	9/1/2026
Util Sys Jr Lien Rev Bds Ser 2012	410,000	410,000	Current	3.14-3.49%	9/1/2032
Util Sys Rev Ref Bds Ser 2008*	100,000	100,000	Current	5.00-5.00%	9/1/2033
Util Sys Rev Imp & Ref Bds Ser 2005A*	100,000	100,000	Current	5.00-5.00%	9/1/2031
Total	\$ 254,450,000	\$ 232,630,000			
Outstanding Commerical Paper**	30,000,000		Roll or Fix Out		
Grand Total	\$ 284,450,000				

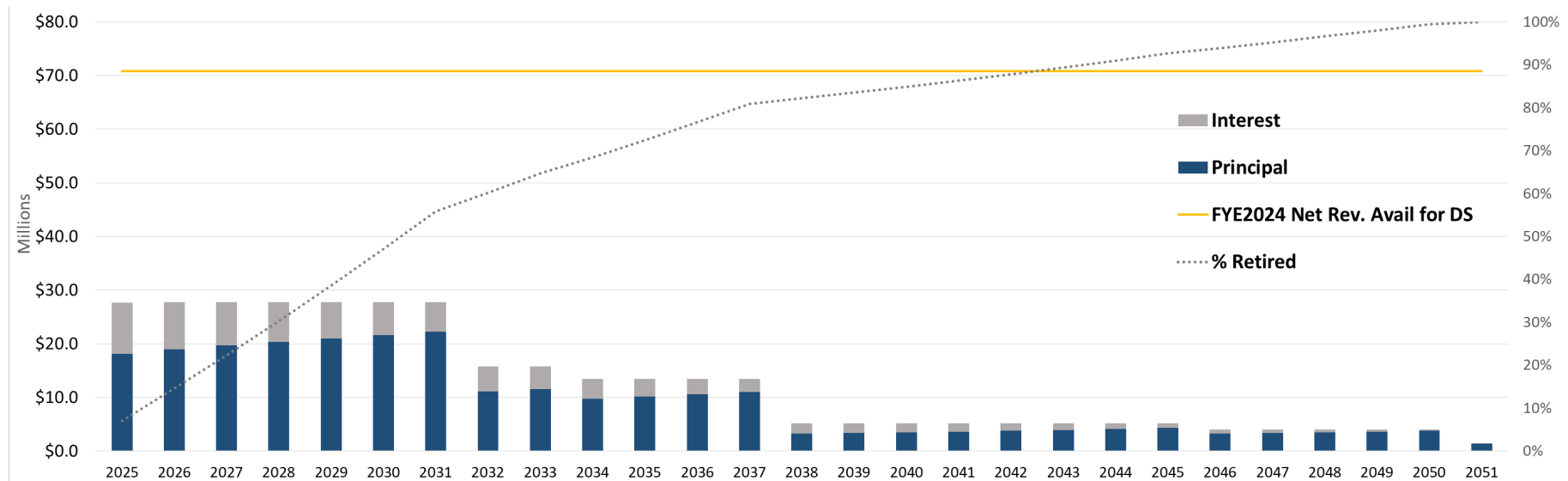
* Balance remains outstanding on 2005A and 2008 Bonds to maintain surety policy

** \$100 million of authorized commercial paper in either tax-exempt or taxable mode

☐ Refunding candidate analyzed. Subject to market conditions

DEBT AND COVERAGE OVERVIEW

Historical Operating Results and Debt Coverage ⁽¹⁾					
FYE	2020	2021	2022	2023	2024
Operating Revenues	\$221,049,976	\$458,612,661	\$286,333,321	\$277,159,664	\$243,979,037
Operating Expenses	(141,472,693)	(283,585,888)	(186,847,892)	(194,526,307)	(175,565,840)
Non-Operating Expenses (Net)	(3,365,453)	(3,205,450)	(3,370,237)	1,576,171	2,349,714
Available for Debt Service	\$ 76,211,830	\$ 171,821,323	\$ 96,115,192	\$ 84,209,528	\$ 70,762,911
Senior Lien Debt Service	25,433,011	24,119,726	27,908,547	29,550,411	27,961,176
Senior Coverage	3.00x	7.12x	3.44x	2.85x	2.53x
Combined Debt Service(2)	25,943,791	27,186,888	28,144,967	29,606,920	28,506,133
Combined Coverage	2.94x	6.32x	3.42x	2.84x	2.48x



(1)Source: BPUAC ACFR and Disclosure Tables

(2) Includes Commercial Paper Interest

REFUNDING ILLUSTRATION*

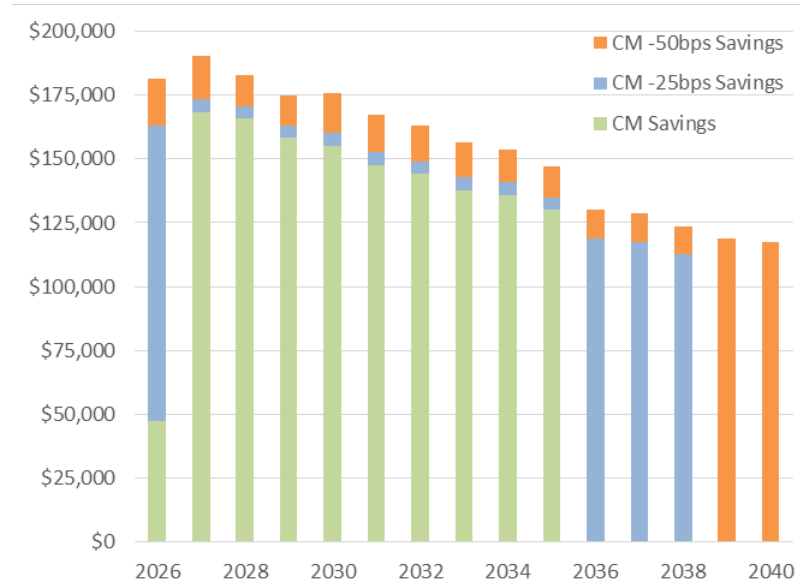
- The Series 2015 Utility Refunding Bonds will be currently callable on a tax-exempt basis 90-days prior to their 9/1/2025 call date.
- The illustration shows the refunding along with a sensitive scenario using AA Insured Rates at Current Market/-25bps/-50bps. The analysis shows more maturities are viable for refunding as rates move.
- The exclusion of certain maturities (Terms with 4.125%-4.25% Coupons) optimizes the Net Present Value (NPV) Savings. **If all candidates are included at CM Rates, the NPV (\$/%) = \$984k/2.36%**

Total Refunding Candidates*	CM Rates	CM -25bps	CM -50bps
Utility Sys Rev Ref Bds S2015	\$ 28,360,000	\$ 34,595,000	\$ 36,415,000

*Excludes callable maturities that do not provide savings

Refunding Summary with Sensitivity			
Rate Assumption:	CM Rates	CM -25bps	CM -50bps
Delivered:	9/2/2025	9/2/2025	9/2/2025
Par Amount of Refunding Bonds:	\$26,895,000	\$32,620,000	\$33,955,000
Par Amount of Refunded Bonds:	\$28,360,000	\$34,595,000	\$36,415,000
True Interest Cost (TIC):	3.354%	3.218%	3.084%
NPV Savings:	\$1,390,060	\$1,777,361	\$2,188,752
% Savings of Refunded Bonds:	4.901%	5.138%	6.011%
Average Annual Savings:	\$139,006	\$136,720	\$145,917
Avg. Coupon of Refunded Bonds:	4.812%	4.692%	4.613%
Negative Arbitrage:	-\$70,159	-\$99,307	-\$120,007

Annual Savings



*Current Market AA Insured Rates as of 5.20.2025. Preliminary, subject to change

COMMERCIAL PAPER FIX-OUT ILLUSTRATION*

					Utility System Revenue Ref Bonds 2025 [CP] (2)			Refunding (3)			
					Par: \$ 29,215,000			\$1.39M/4.9%	NPV (\$/%)		
					CP Takeout: \$ 30,000,000 TIC: 4.70%			3.35%	TIC		
Outstanding Debt											
	A	B	C	D = B + C	E	F	G = E + F	H	I = D + G + H	[I] / [A]	
FYE (9/30)	(1) Net Revenues Available of DS	Principal	Interest	Existing Debt Service	Principal	Interest	Debt Service	Savings	Estimated Net Debt Service	Debt Service Coverage (4)	FYE (9/30)
2025	\$ 70,762,911	\$ 18,065,000	\$ 9,590,892	\$ 27,655,892	\$ -	\$ -	\$ -	\$ -	\$ 27,655,892	2.56x	2025
2026	70,762,911	18,975,000	8,743,304	27,718,304	475,000	1,456,692	1,931,692	(47,132)	29,602,865	2.39x	2026
2027	70,762,911	19,725,000	7,986,669	27,711,669	490,000	1,437,000	1,927,000	(168,358)	29,470,311	2.40x	2027
2028	70,762,911	20,355,000	7,357,298	27,712,298	515,000	1,412,500	1,927,500	(165,740)	29,474,058	2.40x	2028
2029	70,762,911	20,955,000	6,760,555	27,715,555	540,000	1,386,750	1,926,750	(158,294)	29,484,011	2.40x	2029
2030	70,762,911	21,590,000	6,124,459	27,714,459	570,000	1,359,750	1,929,750	(155,179)	29,489,030	2.40x	2030
2031	70,762,911	22,265,000	5,450,285	27,715,285	600,000	1,331,250	1,931,250	(147,589)	29,498,946	2.40x	2031
2032	70,762,911	11,065,000	4,736,177	15,801,177	630,000	1,301,250	1,931,250	(144,092)	17,588,335	4.02x	2032
2033	70,762,911	11,505,000	4,243,675	15,748,675	660,000	1,269,750	1,929,750	(137,832)	17,540,594	4.03x	2033
2034	70,762,911	9,670,000	3,721,562	13,391,562	695,000	1,236,750	1,931,750	(135,758)	15,187,554	4.66x	2034
2035	70,762,911	10,100,000	3,288,161	13,388,161	725,000	1,202,000	1,927,000	(130,087)	15,185,074	4.66x	2035
2036	70,762,911	10,565,000	2,823,399	13,388,399	765,000	1,165,750	1,930,750	-	15,319,149	4.62x	2036
2037	70,762,911	11,035,000	2,363,931	13,398,931	800,000	1,127,500	1,927,500	-	15,326,431	4.62x	2037
2038	70,762,911	3,270,000	1,883,300	5,153,300	840,000	1,087,500	1,927,500	-	7,080,800	9.99x	2038
2039	70,762,911	3,380,000	1,768,581	5,148,581	885,000	1,045,500	1,930,500	-	7,079,081	10.00x	2039
2040	70,762,911	3,485,000	1,660,319	5,145,319	930,000	1,001,250	1,931,250	-	7,076,569	10.00x	2040
2041	70,762,911	3,605,000	1,545,813	5,150,813	975,000	954,750	1,929,750	-	7,080,563	9.99x	2041
2042	70,762,911	3,760,000	1,391,200	5,151,200	1,025,000	906,000	1,931,000	-	7,082,200	9.99x	2042
2043	70,762,911	3,920,000	1,229,875	5,149,875	1,075,000	854,750	1,929,750	-	7,079,625	10.00x	2043
2044	70,762,911	4,085,000	1,061,650	5,146,650	1,130,000	801,000	1,931,000	-	7,077,650	10.00x	2044
2045	70,762,911	4,265,000	886,263	5,151,263	1,185,000	744,500	1,929,500	-	7,080,763	9.99x	2045
2046	70,762,911	3,255,000	703,100	3,958,100	1,245,000	685,250	1,930,250	-	5,888,350	12.02x	2046
2047	70,762,911	3,375,000	585,050	3,960,050	1,305,000	623,000	1,928,000	-	5,888,050	12.02x	2047
2048	70,762,911	3,495,000	462,400	3,957,400	1,370,000	557,750	1,927,750	-	5,885,150	12.02x	2048
2049	70,762,911	3,625,000	335,050	3,960,050	1,440,000	489,250	1,929,250	-	5,889,300	12.02x	2049
2050	70,762,911	3,755,000	202,700	3,957,700	1,510,000	417,250	1,927,250	-	5,884,950	12.02x	2050
2051	70,762,911	1,305,000	65,250	1,370,250	1,585,000	341,750	1,926,750	-	3,297,000	21.46x	2051
2052	70,762,911	-	-	-	1,665,000	262,500	1,927,500	-	1,927,500	36.71x	2052
2053	70,762,911	-	-	-	1,750,000	179,250	1,929,250	-	1,929,250	36.68x	2053
2054	70,762,911	-	-	-	1,835,000	91,750	1,926,750	-	1,926,750	36.73x	2054
\$ 254,450,000 \$ 86,970,917 \$ 341,420,917					\$ 29,215,000	\$ 26,729,942	\$ 55,944,942	\$ (1,390,060)	\$ 395,975,800		

(1) FYE2024 Net Revenues Available for Debt Service from BPUB ACFR.

(2) Shown at CM AA Insured Tax-Exempt Rates as of 5/20/2025 for illustration purposes. Level Debt Service.

(3) Shown at same rates. Par Refunded: \$28.3M. Certain maturities excluded for optimized savings.

(4) Coverage ratio based on FYE2024 Net Revenues held constant for illustration.

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FISCAL YEAR 2025 SIX-MONTH O&M BUDGET REVIEW

● ● ● BOARD OF DIRECTORS MEETING |

June 2, 2025

Jorge Santillan

Finance Manager

Finance Division

A decorative graphic at the bottom of the slide consisting of several overlapping blue shapes that create a wavy, water-like effect.

Six-Month Budget Review Process

March 31st marks the halfway point of the fiscal year. This triggers the six-month budget review that Finance coordinates to ensure that the approved O&M budget is accurate and on track.

Once all expenditures have been recorded, and the month is closed, Finance staff pulls reports of the approved budget, YTD actuals as of March 31st, percent spent, and previous year's budget and March YTD actuals for all departments.

Budgets are reviewed by Finance staff and specific accounts are identified for review based on the "percent spent" column and previous year spending trends, and then forwarded to the departments for their comments.

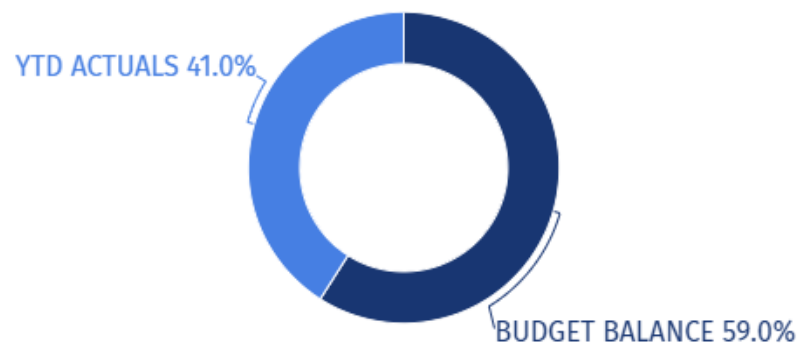
- During this process, Finance and the departments have discussions to ensure that their spending levels are on track and if adjustments need to be made as this is the time to do so.
- Interdepartmental transfers may be needed to replenish accounts that are over budget, however, sometimes the departments will identify budgeted amounts that will no longer be needed.
- Once identified, these funds are transferred to the Contingency pool so Finance can reallocate (if necessary) throughout the remainder of the fiscal year.

FY 2025 MID-YEAR O&M BUDGET SUMMARY

TOTAL O&M BUDGET
\$203M

YEAR-TO-DATE(YTD)ACTUALS / BUDGET BALANCE

\$83.2M/\$119.8M



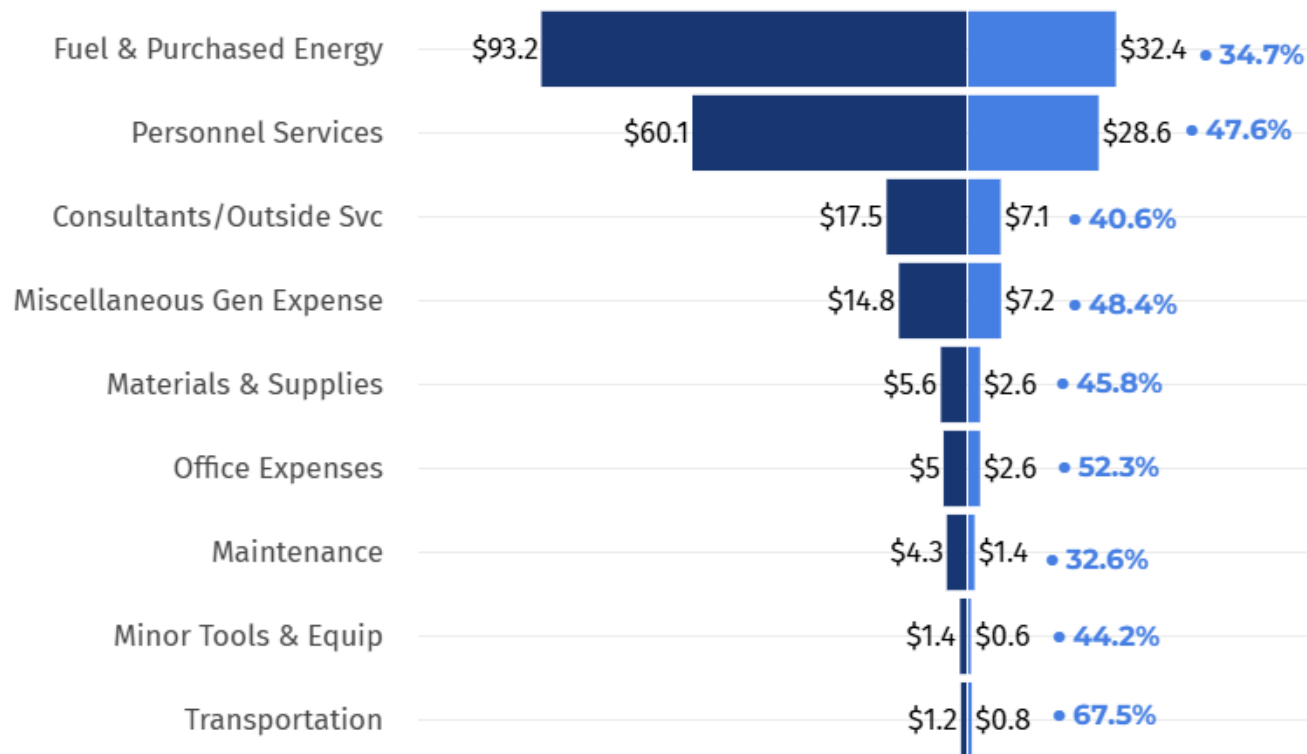
\$19.1M

OPEN PURCHASE ORDERS (COMMITMENTS)

O&M BUDGET BY ACCOUNT TYPE

In Millions

■ Budget ■ Spent ● % of Budget Spent



Non-Personnel O&M Spending by Division

DIVISION	FY 2025 ANNUAL APPROVED BUDGET	FY 2025 YTD ACTUALS AS OF 3/31/2025 (SIX-MONTHS)	PERCENT SPENT YTD
Administrative Section	3,555,522.40	1,404,574.53	39.5%
Customer & Support Svcs Division	8,490,441.82	3,763,864.20	44.3%
Electrical Eng & Syst Oper Division	864,099.71	111,717.22	12.9%
Electrical Operations Division	5,389,868.21	2,305,335.83	42.8%
Enterprise Solutions Division	3,894,205.50	1,632,226.78	41.9%
Environmental Division	1,420,081.14	915,112.98	64.4%
Finance Division	1,851,747.81	1,260,653.33	68.1%
General Counsel Division	972,418.57	129,789.95	13.3%
General Manager Section	698,480.41	213,781.53	30.6%
Human Resources Division	378,761.15	175,690.31	46.4%
Operations Section	754,100.76	474,259.88	62.9%
Power Supply & Market Oper Division	2,128,661.80	536,326.10	25.2%
Systems Contingency	613,383.50	50,757.34	8.3%
W/WW Operations Division	9,728,935.07	5,162,649.85	53.1%
WWW Eng & Capital Planning Division	1,619,861.76	434,936.86	26.9%
Grand Total	42,360,569.61	18,571,676.69	43.8%

Excludes Personnel, Fuel and Purchased Energy, & SRWA contributions.

Non-Personnel O&M Spending by Division and ORGN

DIVISION	FY 2025 ANNUAL APPROVED BUDGET	FY 2025 YTD ACTUALS AS OF 3/31/2025 (SIX-MONTHS)	PERCENT SPENT YTD
Administrative Section	3,555,522.40	1,404,574.53	39.5%
1125 Key Account Marketing	30,146.40	18,495.46	61.4%
1135 Communications & Public Relations	425,945.00	186,916.40	43.9%
1170 Digital Information Platforms	38,921.00	40,710.15	104.6%
6145 Energy Efficiency & Conservation	361,160.00	157,772.12	43.7%
7110 Administrative Office	133,441.00	98,301.15	73.7%
7160 Facility Maintenance	2,366,065.00	838,366.27	35.4%
7175 Facility Maintenance-FM511 Svc Yard	104,200.00	27,083.72	26.0%
7180 Facility Maintenance-Annex	95,644.00	36,929.26	38.6%
Customer & Support Svcs Division	8,490,441.82	3,763,864.20	44.3%
1130 Customer & Support Services	39,246.66	13,329.99	34.0%
1440 Safety and Security Operations	2,494,989.97	980,149.95	39.3%
5140 Revenue Recovery	13,185.20	1,636.73	12.4%
6110 Customer Service	78,665.00	25,130.07	31.9%
6115 Collections	422,046.00	262,691.30	62.2%
6120 Billing	664,773.93	312,053.92	46.9%
6125 Call Center	64,495.00	13,269.99	20.6%
6160 Cashiers	106,792.24	119,849.62	112.2%
7120 Risk/Insurance Management	4,606,247.82	2,035,752.63	44.2%
Electrical Eng & Syst Oper Division	864,099.71	111,717.22	12.9%
2110 Electrical Eng & System Operations	4,263.00	1,197.51	28.1%
2150 Energy Control Center Operations	54,723.60	29,156.02	53.3%
2410 Electric Engineering	370,093.15	50,943.30	13.8%
2420 Electrical System Planning	435,019.96	30,420.39	7.0%

Non-Personnel O&M Spending by Division and ORGN

DIVISION	FY 2025 ANNUAL APPROVED BUDGET	FY 2025 YTD ACTUALS AS OF 3/31/2025 (SIX-MONTHS)	PERCENT SPENT YTD
Electrical Operations Division	5,389,868.21	2,305,335.83	42.8%
1145 Electrical Operations	3,782.50	1,977.68	52.3%
2120 Substations and Relaying	952,978.00	233,155.07	24.5%
2130 Elec T&D Construction & Maintenance	2,926,396.50	1,449,324.14	49.5%
2210 Electrical Support Services	1,295,736.00	533,009.39	41.1%
2310 Electric Meter Shop	210,975.21	87,869.55	41.6%
Enterprise Solutions Division	3,894,205.50	1,632,226.78	41.9%
6130 Meter Services	48,472.89	16,797.95	34.7%
6135 CIS Support	414,488.90	184,228.53	44.4%
6150 Meter Reading	50,190.00	39,497.72	78.7%
7130 Enterprise Solutions	59,119.50	8,940.90	15.1%
7131 IT Hardware, Cyber, & Network Mgmt	2,432,746.78	1,082,461.16	44.5%
7132 IT Solutions and Project Management	6,135.00	15.00	0.2%
7133 IT Applications Support	292,300.00	17,966.68	6.1%
7134 AMI Support	70,484.16	784.54	1.1%
7135 Geographic Information Systems	113,885.00	77,727.05	68.3%
7190 Supv Control & Data Acq (SCADA)	406,383.27	203,807.25	50.2%
Environmental Division	1,420,081.14	915,112.98	64.4%
1410 Environmental Services	462,534.50	408,479.72	88.3%
1420 Environmental Compliance	379,990.00	308,966.41	81.3%
1422 Analytical Lab	398,343.70	150,604.52	37.8%
1430 Pre-treatment	179,212.94	47,062.33	26.3%

Non-Personnel O&M Spending by Division and ORGN

DIVISION	FY 2025 ANNUAL APPROVED BUDGET	FY 2025 YTD ACTUALS AS OF 3/31/2025 (SIX-MONTHS)	PERCENT SPENT YTD
Finance Division	1,851,747.81	1,260,653.33	68.1%
5105 Finance Office	24,075.00	5,374.02	22.3%
5110 Finance	378,896.00	226,975.76	59.9%
5115 Financial Services	74,785.00	28,801.75	38.5%
5120 Accounting and Treasury	30,775.00	5,363.50	17.4%
5130 Purchasing	56,048.00	26,183.97	46.7%
7150 Fleet Management	1,096,666.81	876,070.30	79.9%
7170 Warehouse	190,502.00	91,884.03	48.2%
General Counsel Division	972,418.57	129,789.95	13.3%
1115 Legal Services	660,554.57	56,144.99	8.5%
1120 Internal Audit	8,706.00	3,601.12	41.4%
1165 Records Management	195,594.00	40,679.47	20.8%
4210 NERC Compliance	39,474.00	14,344.88	36.3%
7125 Real Estate	68,090.00	15,019.49	22.1%
General Manager Section	698,480.41	213,781.53	30.6%
1110 General Manager	126,021.00	141,627.83	112.4%
1150 Board of Directors	572,459.41	72,153.70	12.6%
Human Resources Division	378,761.15	175,690.31	46.4%
1140 Training and Organizational Develop	108,886.00	37,854.46	34.8%
7140 Human Resources	37,045.51	17,462.32	47.1%
7145 Talent Acquisition and Staffing	35,590.00	66,074.55	185.7%
7155 Compensation & Benefits	197,239.64	54,298.98	27.5%

Non-Personnel O&M Spending by Division and ORGN

DIVISION	FY 2025 ANNUAL APPROVED BUDGET	FY 2025 YTD ACTUALS AS OF 3/31/2025 (SIX-MONTHS)	PERCENT SPENT YTD
Operations Section	754,100.76	474,259.88	62.9%
4105 Operations Office	142,810.76	48,565.13	34.0%
4110 Energy Risk Management	611,290.00	425,694.75	69.6%
Power Supply & Market Oper Division	2,128,661.80	536,326.10	25.2%
2215 Power Supply & Market Operations	6,325.00	140.02	2.2%
2220 Power Production	2,093,680.30	532,396.08	25.4%
4220 Fuel & Purchased Energy Supply	28,656.50	3,790.00	13.2%
Systems Contingency	613,383.50	50,757.34	8.3%
9110 Company-wide Expenses	613,383.50	50,757.34	8.3%
W/WW Operations Division	9,728,935.07	5,162,649.85	53.1%
1435 Cross Connection Control	210,938.00	6,500.41	3.1%
3120 Water Plant I	1,691,097.00	694,185.54	41.0%
3130 Water Plant II	1,624,152.50	733,962.88	45.2%
3145 W/WW Plant Maintenance	291,866.40	99,363.56	34.0%
3150 W/WW Operations & Construction	1,393,036.10	963,990.45	69.2%
3155 W/WW Operations & Maintenance	751,243.18	486,105.70	64.7%
3160 Potable Water Transport Services	19,825.80	2,113.49	10.7%
3210 South Wastewater Treatment Plant	1,419,762.60	821,883.34	57.9%
3220 Robindale Wastewater Treatment Plnt	1,398,377.40	689,450.26	49.3%
3225 W/WW Sludge Management	27,750.00	20,846.23	75.1%
3230 Wastewater Lift Stations	891,490.79	641,822.24	72.0%
4310 W/WW Operations	9,395.30	2,425.75	25.8%

Non-Personnel O&M Spending by Division and ORGN

DIVISION	FY 2025 ANNUAL APPROVED BUDGET	FY 2025 YTD ACTUALS AS OF 3/31/2025 (SIX-MONTHS)	PERCENT SPENT YTD
WWW Eng & Capital Planning Division	1,619,861.76	434,936.86	26.9%
3110 W/WW Engineering & Capital Planning	61,204.80	152,174.74	248.6%
3135 Resaca Maintenance	954,166.00	133,221.07	14.0%
3140 Raw Water Supply	240,451.08	120,824.48	50.2%
3310 Water & Wastewater Engineering	292,529.00	15,495.73	5.3%
3315 W/WW Project Development	27,321.60	10,667.53	39.0%
4115 Asset Management & CIP Delivery	44,189.28	2,553.31	5.8%
Grand Total	42,360,569.61	18,571,676.69	43.8%

Fuel & Purchased Energy by Account

ACCOUNT	FY 2025 ANNUAL APPROVED BUDGET	FY 2025 YTD ACTUALS AS OF 3/31/2025 (SIX-MONTHS)	PERCENT SPENT YTD
7701 Fuel - Natural gas - Silas Ray	2,000,000.00	584,437.62	29.2%
7702 Fuel - Natural Gas - Hidalgo Energy	10,000,000.00	4,465,497.63	44.7%
7704 Fuel - TETCO/Hinshaw Pipeline	1,000,000.00	396,431.68	39.6%
7708 Fuel-Natural Gas Tranp-Silas Ray	200,000.00	36,915.84	18.5%
7709 Fuel - Gas Hedging Settlements	3,000,000.00	247,907.35	8.3%
7714 Pchp - Wind Resources	4,000,000.00	1,326,093.50	33.2%
7720 Pchp - Resource Imbalance	10,000,000.00	2,936,335.87	29.4%
7721 Pchp - Economy power	15,000,000.00	3,040,263.69	20.3%
7724 Pchp - Fixed Energy - AEP PPA	12,000,000.00	6,920,811.93	57.7%
7726 Pchp - Bilateral Energy Expns-Gas	10,000.00	-	0.0%
7727 Pchp - Bilateral Energy-Gas Transp	1,000.00	-	0.0%
7729 Pchp - TCOS (Wheeling)	9,500,000.00	4,588,643.38	48.3%
7732 Pchp - Hidalgo Fixed Operation Fee	5,000,000.00	2,170,226.43	43.4%
7733 Pchp - Bilateral Ancillary Services	3,500,000.00	283,960.42	8.1%
7735 Pchp - Regulatory and Contractual	100,000.00	4,985.00	5.0%
7736 Pchp - QSE Charges	425,000.00	211,128.18	49.7%
7737 Pchp - Ercot Charges	3,500,000.00	837,029.43	23.9%
7738 Pchp - CSC Congestion Cost (CSCBE)	3,500,000.00	(2,312,533.71)	-66.1%
7740 Power marketing services	500,000.00	78,217.77	15.6%
7750 Pchp - Real Time Energy - Wind	6,000,000.00	2,972,676.85	49.5%
7751 Pchp - Reliability Unit Cmt Exp-Gas	100,000.00	-	0.0%
7752 Pchp - Reliab Unit Cmt - Gas Transp	10,000.00	-	0.0%
7753 Pchp - Day Ahead Energy Exp-Gas	500,000.00	47,884.22	9.6%
7754 Pchp - Day Ahead Energy-Gas Transp	50,000.00	11,381.48	22.8%
7755 Pchp - Real Time Energy Exp-Gas	3,500,000.00	2,667,950.34	76.2%
7756 Pchp - Real Time Energy-Gas Transp	350,000.00	364,672.81	104.2%
7757 Pchp - Real Time Energy - AEP PPA	2,000,000.00	502,639.25	25.1%
7760 Pchp - Day Ahead Energy-Wind	200,000.00	-	0.0%
7761 Pchp - Energy Sales Net Offset	(2,721,000.00)	-	0.0%
Grand Total	93,225,000.00	32,383,556.96	34.7%

Personnel O&M Spending by Account

ACCOUNT	FY 2025 ANNUAL APPROVED BUDGET	FY 2025 YTD ACTUALS AS OF 3/31/2025 (SIX-MONTHS)	PERCENT SPENT YTD
6101 Supervision	11,016,101.94	4,966,467.68	45.1%
6105 Administrative Staff	7,048,135.30	3,089,098.42	43.8%
6110 Clerical staff	4,044,961.44	1,863,364.77	46.1%
6115 Operational staff	15,488,109.63	7,165,462.13	46.3%
6120 Part-time staff	300,000.00	101,494.86	33.8%
6125 Recognition Awards	7,500.00	15,090.00	201.2%
6130 Overtime	2,444,716.68	1,323,525.13	54.1%
6201 T.M.R.S.	7,150,954.03	3,810,365.10	53.3%
6205 F.I.C.A.	2,346,894.54	1,101,385.55	46.9%
6210 Medicare	548,870.48	263,256.96	48.0%
6214 Dental Insurance	349,180.99	148,653.80	42.6%
6215 Hospitalization insurance	8,711,508.27	3,732,862.13	42.8%
6220 Life Insurance	42,618.67	15,264.16	35.8%
6221 Long Term Disability Insurance	74,902.95	32,534.92	43.4%
6225 Workers Compensation	946,328.22	476,247.97	50.3%
6230 Vacation leave	459,552.09	60,702.99	13.2%
6235 Sick leave	505,615.15	267,854.76	53.0%
6240 Educational assistance	1,900.00	3,478.99	183.1%
6242 Auto Benefits	120,000.66	59,423.41	49.5%
6243 Telephone Benefits	15,121.08	7,431.30	49.1%
6250 Miscellaneous personnel benefits	961,681.41	82,509.23	8.6%
6260 Vacancy Savings	(2,519,079.19)	-	0.0%
6270 Retention Plan Budget	50,000.00	-	0.0%
Grand Total	60,115,574.34	28,586,474.26	47.6%

Non-Personnel O&M Funds Reallocated to the Budget Contingency Pool

Division/Orgn	Transfers to Contingency
Power Supply & Market Oper Division	(548,944.00)
2220 Power Production	(548,944.00)
W/WW Operations Division	(44,360.00)
3130 Water Plant II	(44,360.00)
Total	(593,304.00)

Questions?





FY 2026 BUDGET CALENDAR

● ● ● BOARD OF DIRECTORS MEETING | June 2, 2025

Jorge Santillan

Finance Manager

Finance Division

A decorative graphic at the bottom of the slide consisting of several overlapping, wavy blue shapes that create a sense of movement and depth.

FY 2026 BUDGET PROCESS TIMETABLE

May							June							July							August							September						
S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S
				1	2	3	1	2	3	4	5	6	7			1	2	3	4	5						1	2		1	2	3	4	5	6
4	5	6	7	8	9	10	8	9	10	11	12	13	14	6	7	8	9	10	11	12	3	4	5	6	7	8	9	7	8	9	10	11	12	13
11	12	13	14	15	16	17	15	16	17	18	19	20	21	13	14	15	16	17	18	19	10	11	12	13	14	15	16	14	15	16	17	18	19	20
18	19	20	21	22	23	24	22	23	24	25	26	27	28	20	21	22	23	24	25	26	17	18	19	20	21	22	23	21	22	23	24	25	26	27
25	26	27	28	29	30	31	29	30						27	28	29	30	31			24	25	26	27	28	29	30	28	29	30				
																					31													

Board Meeting
 Holiday

MAY

DATE	TASK	ACTION RESPONSIBILITY
May 26-30, 2025	Establish BPUB Budget Teams (Vehicle/Heavy & Support Equipment and Computers, Furniture & Other Equipment)	Finance Manager
May 28, 2025	Present Budget Process Timetable to Finance Committee	Finance Manager

JUNE

DATE	TASK	ACTION RESPONSIBILITY
June 2, 2025	Present Budget Process Timetable to the Board	Finance Manager
June 2, 2025	BUDGET KICKOFF - Distribution of FY 2026 Budget Instructions, Forms for Equipment Requests and Projects	Financial Planning Team
June 2, 2025	Open Budget Program for User Data Entry	Financial Planning Team
June 13, 2025	Close Budget Program data entry access	Financial Planning Team
June 24, 2025	Equipment Request Forms & Project Request Forms due	All Departments
June 27, 2025	Send Equipment Requests to respective BPUB Budget Teams (Vehicle/Heavy & Support Equipment and Computer, Furniture & Other Equipment) for recommendations	Financial Planning Team

FY 2026 BUDGET PROCESS TIMETABLE

May							June							July							August							September						
S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S
				1	2	3	1	2	3	4	5	6	7			1	2	3	4	5						1	2		1	2	3	4	5	6
4	5	6	7	8	9	10	8	9	10	11	12	13	14	6	7	8	9	10	11	12	3	4	5	6	7	8	9	7	8	9	10	11	12	13
11	12	13	14	15	16	17	15	16	17	18	19	20	21	13	14	15	16	17	18	19	10	11	12	13	14	15	16	14	15	16	17	18	19	20
18	19	20	21	22	23	24	22	23	24	25	26	27	28	20	21	22	23	24	25	26	17	18	19	20	21	22	23	21	22	23	24	25	26	27
25	26	27	28	29	30	31	29	30						27	28	29	30	31			24	25	26	27	28	29	30	28	29	30				
																					31													

Board Meeting
 Holiday

JULY		DATE	TASK	ACTION RESPONSIBILITY
		July 11, 2025	Budget Teams (Vehicle/Heavy & Support Equipment and Computer, Furniture & Other Equipment) recommendations due	Teams
		July 18, 2025	First DRAFT of O&M budget complete	Financial Planning Team
		July 21 - 25, 2025	Distribute first DRAFT of budget and meet with Executive Team	Director of Finance
		July 21 - 25, 2025	Executive Team, Directors and Finance balance O&M Budget	CFO
		July 28 - Aug 1, 2025	Directors, Managers and Finance Balance First Draft of CIP Budget	Financial Planning Team

AUGUST		DATE	TASK	ACTION RESPONSIBILITY
		August 4, 2025	Distribute Performance Measures	Financial Planning Team
		August 6, 2025	Present Draft Budget to Finance Committee	CFO
		August 11, 2025	Present Draft Budget to Full Board	CFO
		August 11 - 15, 2025	Executive Team, Directors and Finance balance CIP Budget	CFO & Financial Planning Team
		August 15, 2025	Department Performance Measures due	All Departments
		August 18 - 22, 2025	Individual Board Member O&M and CIP Budget Briefings	CFO & Financial Planning Team

FY 2026 BUDGET PROCESS TIMETABLE

May							June							July							August							September						
S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S
				1	2	3	1	2	3	4	5	6	7			1	2	3	4	5						1	2		1	2	3	4	5	6
4	5	6	7	8	9	10	8	9	10	11	12	13	14	6	7	8	9	10	11	12	3	4	5	6	7	8	9	7	8	9	10	11	12	13
11	12	13	14	15	16	17	15	16	17	18	19	20	21	13	14	15	16	17	18	19	10	11	12	13	14	15	16	14	15	16	17	18	19	20
18	19	20	21	22	23	24	22	23	24	25	26	27	28	20	21	22	23	24	25	26	17	18	19	20	21	22	23	21	22	23	24	25	26	27
25	26	27	28	29	30	31	29	30						27	28	29	30	31			24	25	26	27	28	29	30	28	29	30				
																					31													

Board Meeting
 Holiday

SEPTEMBER

DATE	TASK	ACTION RESPONSIBILITY
September 3, 2025	Present Draft Budget in a Board Workshop	CFO
September 8, 2025	Present Fiscal Year 2026 Budget to the Board for consideration and approval	CFO

Questions?

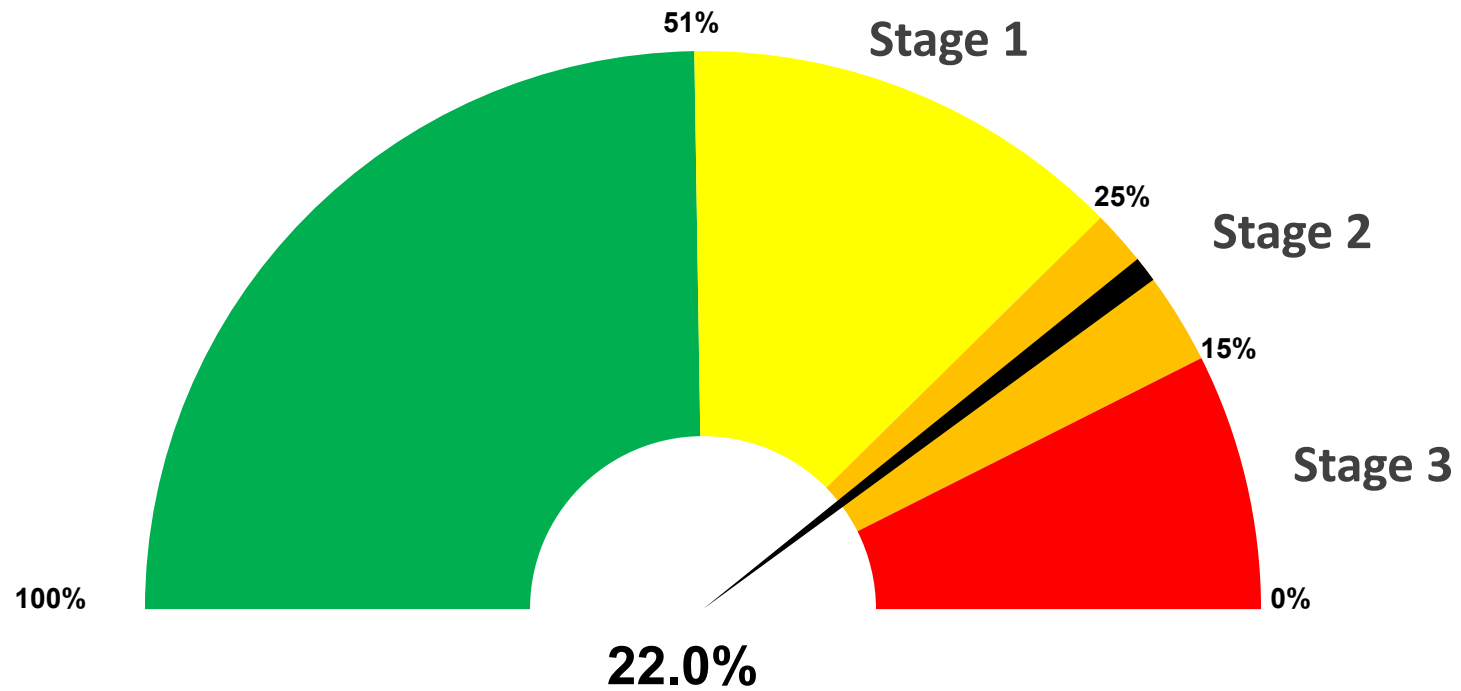


Drought Update

● ● ● BOARD OF DIRECTORS MEETING | June 2, 2025

- Jaime Flores
- Water Resources Administrator
- Raw Water Supply

BPUB Drought Stage Meter



U.S. Combined ownership at Amistad and Falcon Reservoirs
May 24, 2025 = 22.0%

% U.S. Combined Ownership at Amistad/Falcon

Previous 3 Readings

22.3%

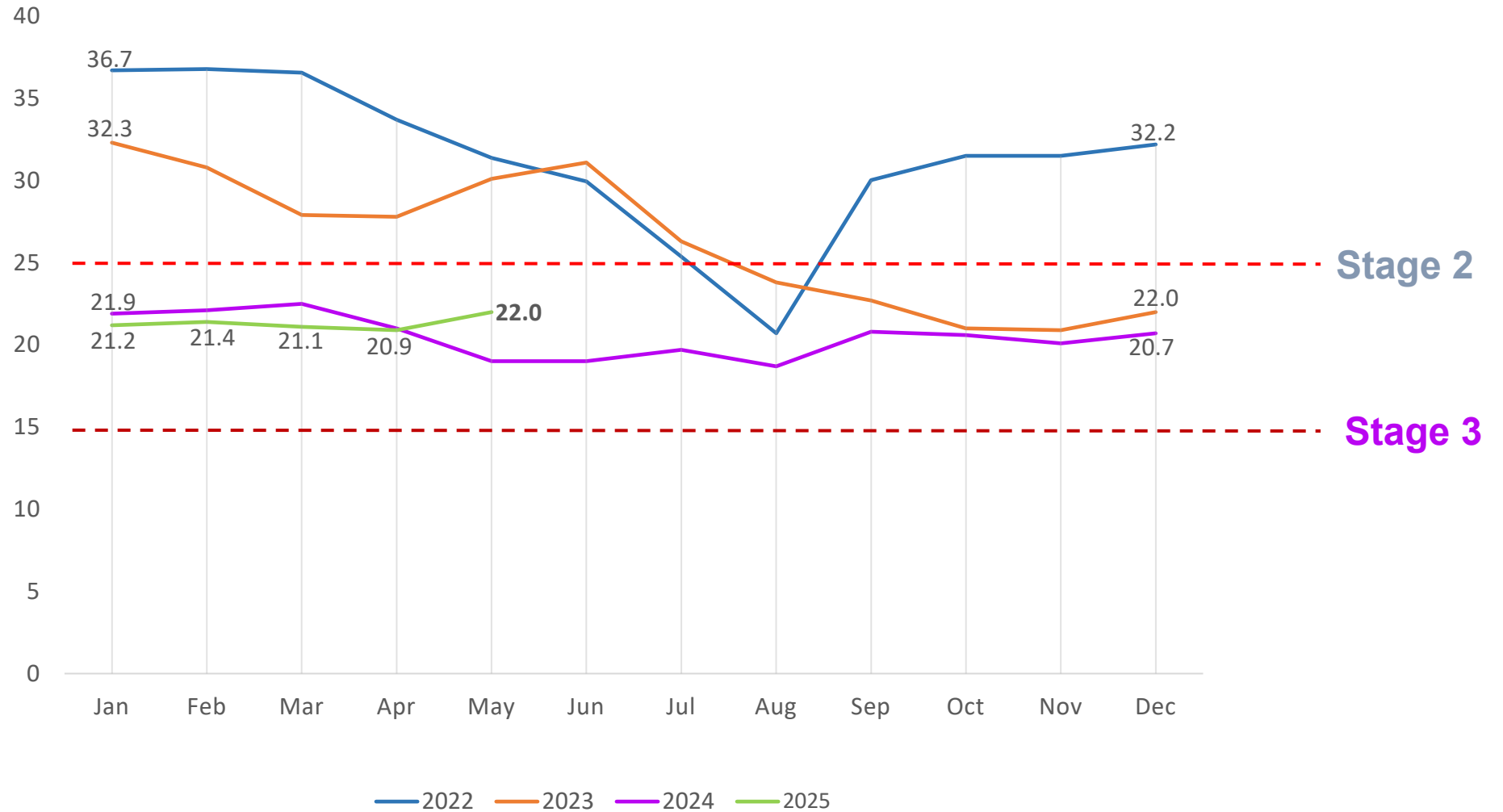
May 17, 2025

22.4 %

May 10, 2025

22.5 %

May 3, 2025



National Weather Service June to August 2025 Outlook: For the Lower Rio Grande Valley/Deep South Texas Region

- A hotter than normal average outlook is favored during the June-August 2025 timeframe.
- Meanwhile, precipitation remains a toss-up across the region. Occasional rains in April and May have helped to keep drought conditions in check, especially for the Lower Valley. Showers and thunderstorms with origins from the tropics could produce heavy rainfall and localized flooding.
- Falcon Int'l Reservoir remained **near historic lows at the end of May. Confidence is near certain (~100%) on total storage remaining at or near record lows through August**. Only a tropical cyclone's remnants can help the reservoirs.
- It's a bit too soon to speculate on summer tropical activity this far out, but an event like 2024's Alberto would provide beneficial rain in June. There are some indicators of late summer activity favoring the eastern and central Gulf.
- **Water Conservation is Key Until Further Notice!** "Stage 2/3" Restrictions continued through early Spring 2025 and are likely to continue until further notice based on inflows from Amistad and Falcon.

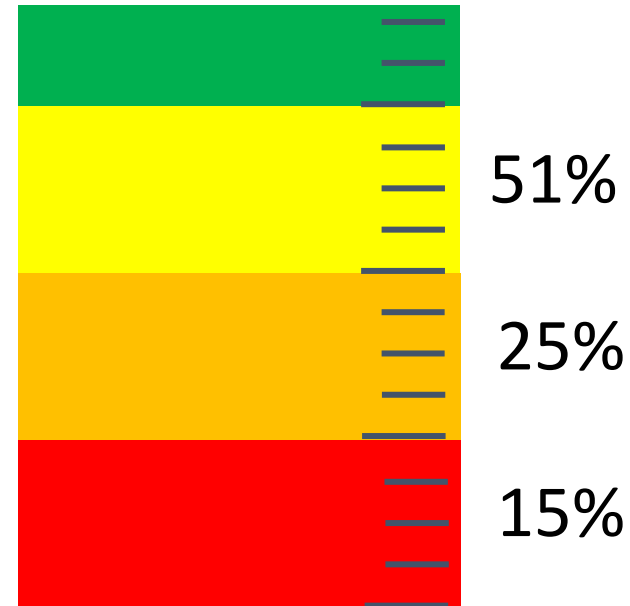
Drought Response Stages

U.S. Combined Falcon Dam and
Amistad Reservoirs' Storage

Stage 1 – Voluntary

Stage 2 – Restrictions

Stage 3 – Surcharges



STAGE 2: WATER USE RESTRICTIONS



Lawn irrigation is allowed

Midnight through 7:00 a.m.
7:00 p.m. through midnight.
On designated watering days.

- Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.
- New landscape vegetation may be irrigated any day during the designated Stage 2 irrigation hour. Requires variance.
- Variance is available for 4 weeks from the date of planting, and renewal is available for 8 weeks total.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday, Saturday
2 or 3	Tuesday, Saturday
4 or 5	Wednesday, Saturday
6 or 7	Thursday, Sunday
8 or 9	Friday, Sunday

STAGE 2: WATER USE RESTRICTIONS



Car washing is allowed

Midnight through 10:00 a.m.

7:00 p.m. through midnight.

On designated watering days.

- Vehicle washing is allowed at commercial vehicle wash facilities at any time.
- Fundraising car washes will follow the watering schedule and allowed time.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday, Saturday
2 or 3	Tuesday, Saturday
4 or 5	Wednesday, Saturday
6 or 7	Thursday, Sunday
8 or 9	Friday, Sunday

STAGE 2: ADDITIONAL RESTRICTIONS



- Non-essential watering is prohibited, such as washing buildings or sidewalks, using water for dust control, or allowing water to runoff into streets.

STAGE 3: WATER USE RESTRICTIONS



Car washing is allowed once a week

Midnight through 10:00 a.m.

7:00 p.m. through midnight.

On designated watering day.

- Allowed with a hand-held bucket, no larger than 5 gallons, or hose with a positive shutoff nozzle based on last digit of service address.
 - Vehicle washing is allowed at commercial vehicle wash facilities at any time.
 - Fundraising car washes are prohibited.
-
- Hydrant use is limited to fire fighting, except those designated for construction purposes under special permit by the BPUB.
 - Water use restrictions for golf courses based on water management plans.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday
2 or 3	Tuesday
4 or 5	Wednesday
6 or 7	Thursday
8 or 9	Friday

STAGE 3: WATER USE RESTRICTIONS



Lawn irrigation is allowed once a week

Midnight through 7:00 a.m.
7:00 p.m. through midnight.
On designated watering day.

- Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.
- New landscape vegetation may be irrigated twice/week on the designated Stage 2 irrigation schedule. Requires variance.
- Variance is available for 4 weeks from the planting date, and renewal is available for 8 weeks total.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday
2 or 3	Tuesday
4 or 5	Wednesday
6 or 7	Thursday
8 or 9	Friday

STAGE 3: WATER USE RESTRICTIONS

Additional Restriction

- Adding water to pools, except to maintain structural integrity, is prohibited.
- Operation of any outdoor ornamental fountain/pond for aesthetic or scenic purposes is prohibited, except to support aquatic life or where fountain/ponds recirculate water.
- The use of water from scenic and recreational ponds and lakes (resacas) and pumping water into them is prohibited, except when necessary to support aquatic life.

STAGE 3: SURCHARGES

Residential

ALLOCATION
10,000

gallons per month

SURCHARGE
1.5X

the current rate for water used over the allocation amount

Non-Residential

ALLOCATION
80%

of monthly usage for the 12-month period ending prior to the date of implementation of Stage 3

SURCHARGE
1.25X

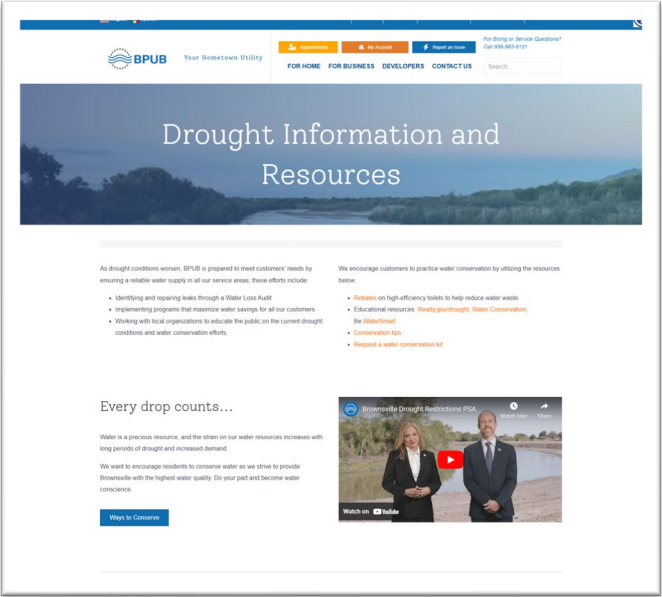
the current rate for water used over the allocation amount

Irrigation

- Lasts residential rate block 1.5 times current rate

Drought Messaging

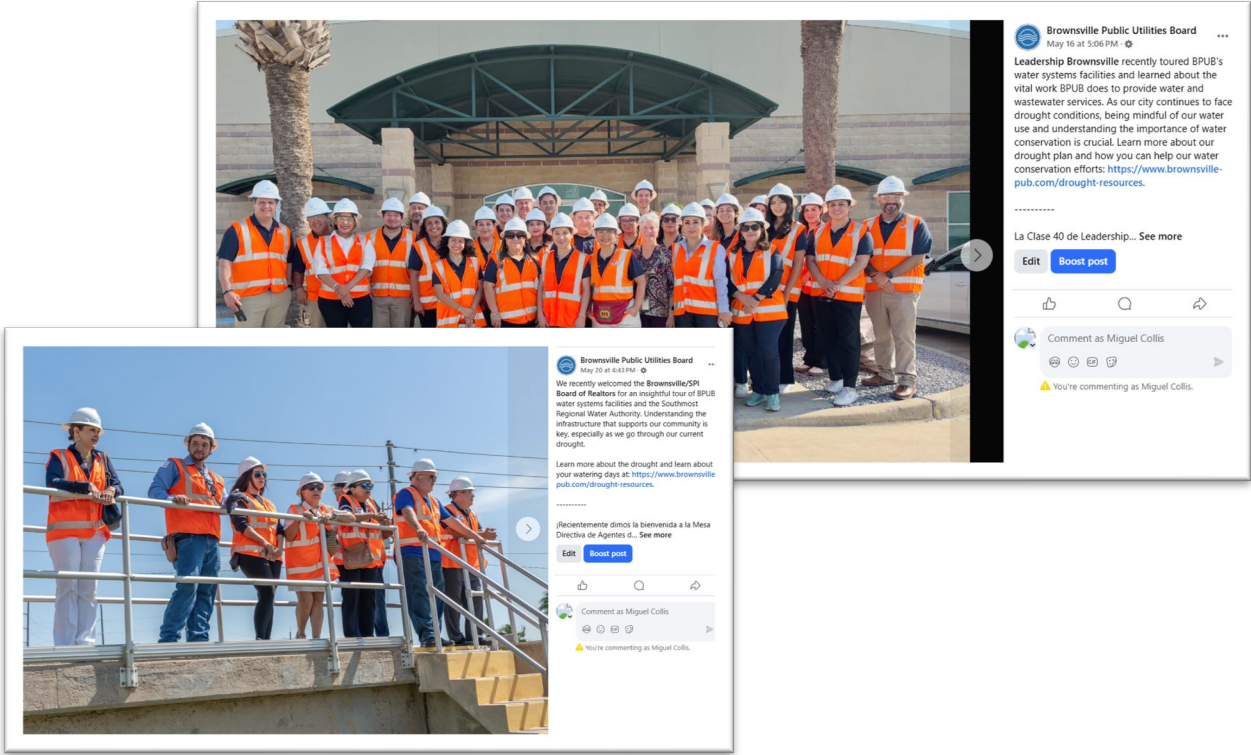
May 2025



WEBSITE

Drought Resources

59
visitors



SOCIAL MEDIA

27 posts related to drought messaging

13,798
Unique views


11,219
Reach

136
Interactions

Drought Messaging

May 2025

STAGE 2: WATER USE RESTRICTIONS



Lawn irrigation is allowed

Midnight through 7:00 a.m.
7:00 p.m. through midnight
On designated watering days.

• Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.

• New landscape vegetation may be irrigated any day during the designated Stage 2 Irrigation hour. Requires variance.

• Variance is available for 4 weeks from the date of planting, and renewal is available for 8 weeks total.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday, Saturday
2 or 3	Tuesday, Saturday
4 or 5	Wednesday, Saturday
6 or 7	Thursday, Sunday
8 or 9	Friday, Sunday

EVERY DROP COUNTS! Learn more about drought at: brownsville-pub.com/drought-resources

BPUBTV

Lobby messaging

6755

views



COMMUNITY PRESENTATIONS

9

drought-related discussions



B R O W N S V I L L E
PUBLIC UTILITIES BOARD

EVERY DROP COUNTS!

Learn more about drought at:



brownsville-pub.com/drought-resources



Annual Report FY 23 - 24

● ● ● BOARD OF DIRECTORS MEETING |

- Alexa J. Perez
- Division Manager for Communications, Public Relations & Digital Platforms



BPUB's 2023-2024 Annual Report provides a comprehensive overview of the utility's financial performance, strategic initiatives, and community partnerships over the past fiscal year.

Available online

<https://www.brownsville-pub.com/about/corporate-reports/annual-reports/>

Languages:

English

Spanish

Printed copies will be available.




External Audit Services

REVIEW OF RESPONSES TO REQUEST FOR PROPOSALS P039-25

● ● ● BOARD OF DIRECTORS MEETING | June 2, 2025

- George Rangel
- Acting Director Of Finance
 - Finance

Agenda

- Request for Proposals and Respondents
 - History
 - Government Finance Officers Association (GFOA) Recommendation
 - Advantages of Utility Experience
 - Responding Firm Profiles
 - Pros and Cons
 - Team Recommendation
- 

Request for Proposals and Respondents

History

- P039-25 closed on April 23, 2025
 - 11 Vendors were invited
 - Three respondents:
 - Baker Tilly US LLP
 - Burton McCumber & Longoria, LLP
 - Carr, Riggs & Ingram, LLC


Selection Criteria

1. Audit Approach & Methodology
2. Cost
3. References & Past Performance
4. Understanding of Audit Requirements
5. Experience and Expertise
6. Available Resources & Timeliness

History of BPUB External Auditors

Year Ended September 30,	External Audit Firm
2024	Burton McCumber & Longoria, LLP
2023	Burton McCumber & Longoria, LLP
2022	Burton McCumber & Longoria, LLP
2021	Baker Tilly US LLP
2020	Baker Tilly US LLP
2019	Baker Tilly US LLP
2018	Carr, Riggs, & Ingram, LLC
2017	Carr, Riggs, & Ingram, LLC
2016	Carr, Riggs, & Ingram, LLC <i>(formerly Long Chilton, LLP)</i>
2015	Long Chilton, LLP

Recommendations from External Regulating Agencies



BEST PRACTICES

Audit Procurement

Select services that include a broad scope of financial presentations and perform their audits in accordance with the Generally Accepted Government Auditing Standards. Governments should enter into multiyear agreements and undertake a full-scale competitive selection process.

- Governmental entities should enter into multiyear agreements of at least five years in duration when obtaining the services of independent auditors. Such multiyear agreements can take a variety of different forms (e.g., a series of single-year contracts), consistent with applicable legal requirements. Such agreements allow for greater continuity and help to minimize the potential for disruption in connection with the independent audit. Multiyear agreements can also help to reduce audit costs by allowing auditors to recover certain "startup" costs over several years, rather than over a single year.

Source: [Audit Procurement \(gfoa.org\)](https://www.gfoa.org)

Advantages of a Public Accounting Firm with Utility Accounting Knowledge

A utility specialized audit team ensures you have a quality audit performed efficiently and timely by:

- Preparing a tailored audit approach that aligns with your organizational risk profile based on the firm's experience auditing utility organizations
- Ability to review and audit BPUB's complex transactions at the audit team level with minimal consultation required
- Quickly and accurately respond to technical questions from management throughout the year
- Draw from experience and provide BPUB relevant examples from Large Public Power Council members
- No need for management team to train firm staff on the utility industry or your operations
- Assist management with implementation of GASB standards and provide example note disclosures used by other utility clients
- Provide thought leadership specific to the utility industry including articles, webinars and advanced public accounting instructors
- Provide examples and whitepapers on how your peers account for similar complex transactions
- Provide insights into rate recovery seen throughout the industry
- Access to consultants and other areas of energy consulting – such as renewable energy, Department of Energy and other grant reporting and construction project audits

Responding Firms

General Info	Baker Tilly US, LLP	Burton McCumber & Longoria, LLP	Carr, Riggs & Ingram, LLC
Number of Offices	50+	2	70
Number of Employees	6,700	82	2,000
Location	Austin	Brownsville	Harlingen
Utility Industry Customers	1,600	1	7
National Ranking	10th Largest Firm	N/A	25th
Utility Customer References Provided	4	1	0
Staff Assigned to Audit			
Principal	2	N/A	N/A
Director	1	N/A	N/A
Partners	N/A	3	4
Senior Managers	2	1	1
Senior Associate	N/A	N/A	1
Senior and Staff Accountants	N/A	2	2
Timeline	July - January	July - February	July - February
Estimated Number of Hours	435	785	520
Cost			
B PUB/SRWA	\$85,000	\$75,500	\$67,500
Single Audit (if required)	\$11,000	\$6,500	7500

Pros and Cons of Responding Firms

Baker Tilly US, LLP

Pros

- 10th largest accounting firm in the US
- Over 1,600 utility clients
- Unlimited resources
- Ability to meet timeline
- Familiarity with BPUB
- Ability to work remotely without complications or delay of service

Cons

- Higher net price

Burton McCumber & Longoria, LLP

Pros

- Local firm
- Ability to meet timeline
- Familiarity with BPUB
- Mid price point

Cons

- Limited resources
- BPUB is the firm's only experience with utility clients

Carr, Riggs & Ingram, LLC

Pros

- Local firm
- 25th top firm in the US
- Ability to meet timeline
- Familiarity with BPUB
- Lowest net price

Cons

- Did not provide any utility references

Recommendation

- A recommendation was made to the Finance Committee based on the highest ranked proposal, however, the Finance Committee will make a recommendation to the full Board on the selection of a firm to conduct external audit services for Fiscal Year ending 2025 through Fiscal Year ending 2027.

RFP Review Team

Miguel A. Perez, CFO

George Rangel, Acting Finance Director

Tricia Ayers, Controller

Jorge Santillan, Finance Manager

Hugo Lopez, Purchasing Administrator

Consideration and Possible Action to Approve the Professional Engineering Services Contract with Garver LLC., for the Robindale Wastewater Treatment Plant Indirect Potable Reuse Project Phase II

MARIE LEAL



BROWNSVILLE
PUBLIC UTILITIES BOARD



Landis + Gyr

TARIFFS

• • • BOARD OF DIRECTORS MEETING | June 2, 2025

- Eddy Hernandez
- Director of Enterprise Solutions
 - Enterprise Solutions

Due Diligence

Outside legal counsel was tasked with evaluating the review of the underlying support provided by L + G for the tariff charges and the contractual applicability of the tariffs.

U.S. Customs and Border Protection Entry Summary Document 9LN-2050654-9

- Import from Mexico
- Electric Meters coded 9028.30.000
- Executive Order duty coded 9903.01.01 for non-preferential USMCA Mexican imports (25%)

Current Tariff Policy

- General duty rate for electric meter 9028.30.0000 items = 0%
- Executive Order 14194 duty rate for electric meters with no USMCA *preferential* treatment = 25%

Landis + Gyr Communications

- Less than 50% of electric meter components from the USMCA area
- No USMCA preferential treatment

Landis + Gyr Purchase Agreement

- BPUB is responsible for the tariff amount
- Customary terms:
 - Purchase price does not include governmental charges and taxes that relate to BPUB's acquisition of products
 - A tariff is a tax in addition to the negotiated purchase price

Landis+Gyr Contract

Description	Total
Meters	\$6,088,355.40
Network Equipment	\$150,866.70
RF Tools	\$3,890.00
Software & Support	\$190,841.36
Software Credit	(33,333.34)
Services & Training	\$110,400.00
Performance Bond	\$133,300.00
Contract Total	\$6,644,320.12
Project Services Extension	\$26,200
Total (Contract + CO1)	\$6,670,520.12

Electric Meter Tariff Impact on Pending Orders

Recent changes in U.S. trade policy have introduced or reinstated tariffs on certain components and finished goods. These changes affect select types of Advanced Metering Infrastructure (AMI) equipment, namely commercial electric meters.

Meter Type	Total Order	Pending Quantity	Net Value	Net Tariff Impact	Total *
Residential	48,353	39,706	\$4,188,995.20	0	\$4,188,995.20
Commercial	3,710	3,172	\$810,711.40	\$145,928.05	\$956,639.45
					\$5,145,634.65

- Residential meters are USMCA compliant; therefore, 0% tariff. Some small businesses use “residential” meters.
- Commercial meters are subject to a 25% tariff. The BPUB will pay 18% (\$145,928.05) while Landis + Gyr will absorb 7% (\$56,749.80).

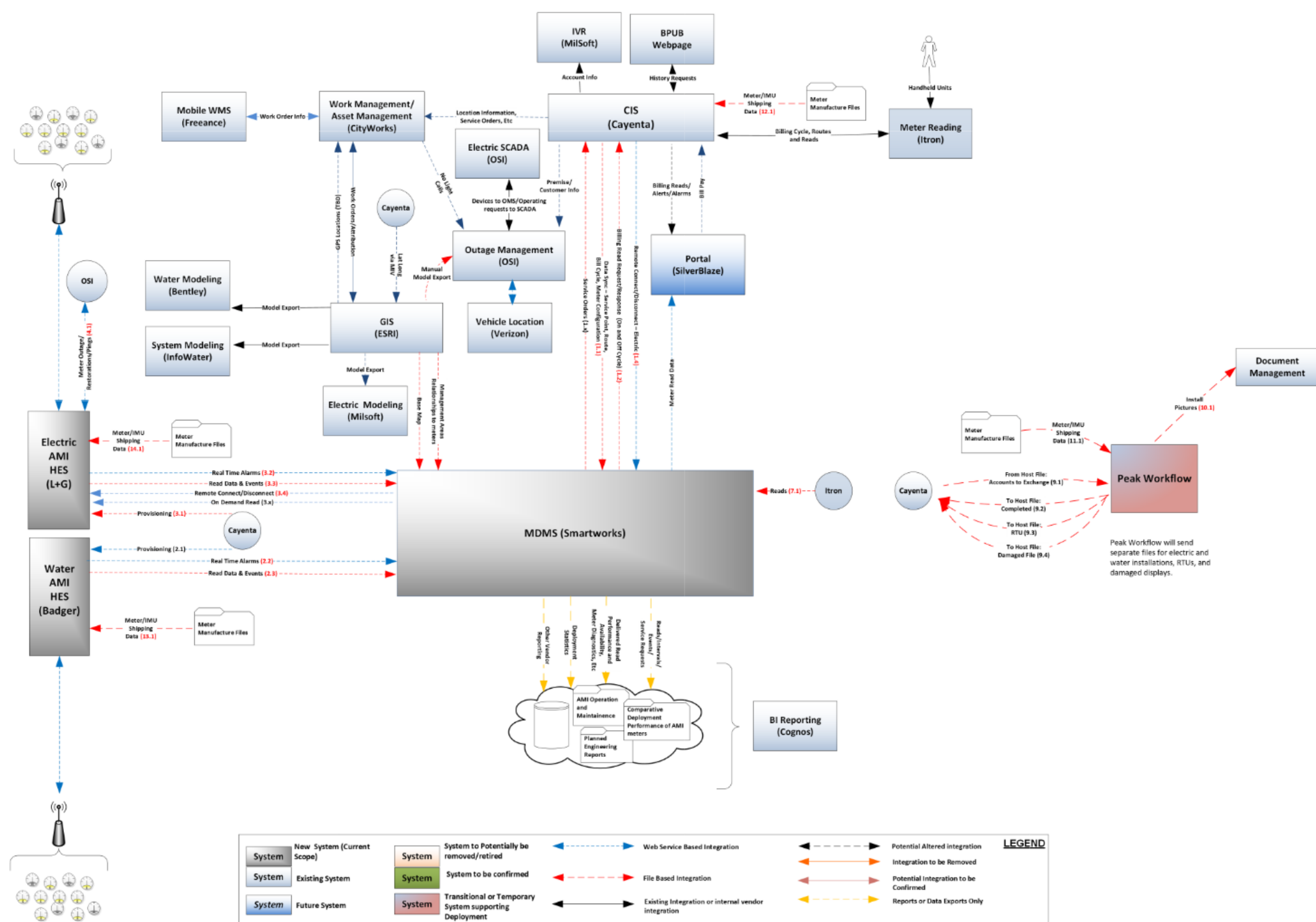
* Amounts calculated based on pending orders

AMI Status

- Installation of water and electric meters began April 2025
 - Installation partner (Allegiant) performing installs in Initial Deployment Area (IDA)
- Completed Milestones
 - Electric network devices installed
 - Head End Systems and Meter Data Management System provisioned
 - Data mapping completed
 - Interfaces established
- AMI solution is the foundation for future efforts such as
 - Outage Management System (OMS)
 - Customer Engagement Portal
 - Engineering Analysis

Item	Total
Board Approved Budget	\$29,711,662.61
Base AMI Budget	\$25,777,834.99
Contingency	\$ 3,933,827.62

Contingency	
Contingency Budget	\$3,933,827.62
Project Expenditures from Contingency	\$2,217,250.43
Remaining Contingency Budget	\$1,716,577.19
L+G Tariff	(145,928.05)
Projected Balance	\$1,570,649.14





BROWNSVILLE
PUBLIC UTILITIES BOARD

Questions?

EDDY HERNANDEZ, DIRECTOR OF ENTERPRISE SOLUTIONS



BROWNSVILLE
PUBLIC UTILITIES BOARD

Cost of Living Adjustment Policy

PRESENTATION AND DISCUSSION OF THE PROPOSED COST
OF LIVING ADJUSTMENT POLICY

• • • BOARD OF DIRECTORS MEETING | JUNE 2, 2025

Sergio Delgadillo

Sr. Compensation & Benefits Manager

Compensation & Benefits Department

News Release

Congressional Budget Office: The Long-Term Budget Outlook: 2025 to 2055

In CBO's projections, CPI-U inflation averages **2.3 percent per year over** the 2025–2055 period. That average rate is consistent with the relationship between the CPI-U and the PCE price index during the two decades before the coronavirus pandemic, when CPI-U inflation was 0.3 percentage points higher than PCE inflation, on average. CBO projects that **CPI-U inflation will resume that relationship in 2026 and maintain it for the rest of the 30-year projection period.**

SHRM NEWS: Inflation Rises Higher Than Expected in January - *February 12, 2025*

A recent SHRM pulse survey of 1,071 U.S.-based workers found that nearly half of U.S. workers (43%) said inflation had an extreme or significant impact on their personal financial situation. That SHRM data also found that 36% of U.S. workers were confident their employer would offer fair cost-of-living adjustments in 2025.... By contrast, 34% were not confident they would be offered fair cost-of-living adjustments in 2025

Importance of Employee Compensation



**Recruit top
talent**



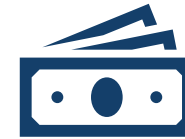
**Employee
Engagement**



**Employee
retention**



**Encourage
good
performance**



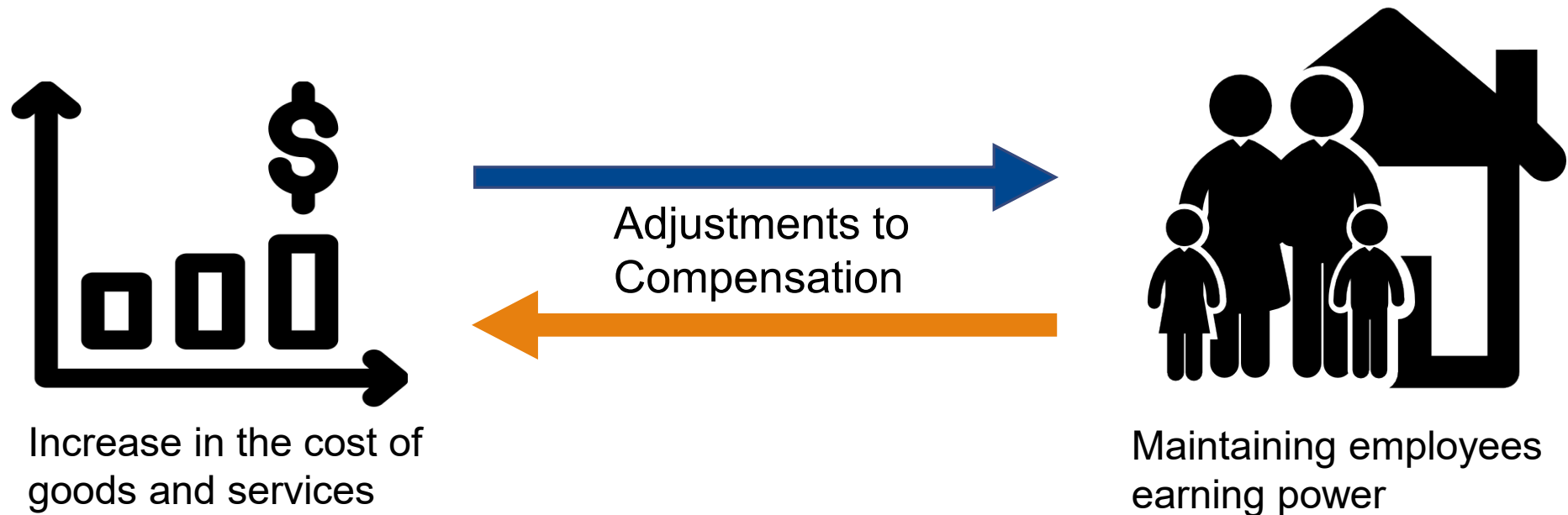
**Stay
Competitive**



**Maintain
earning
power**

Cost-of-Living Adjustment

Pay adjustment usually computed as part of an annual compensation plan, applied uniformly to all employees before performance-based increases, which is dependent on the consumer price index and BPUB financing capacity.



Proposed Policy

Provides for consideration of an annual cost-of-living adjustment based on the CPI-U published by the U.S. Bureau of Labor Statistics.

Establishes June, prior to the start of the new fiscal year, as the designated 12-month period for determining the COLA adjustment percentage budget.

Establishes the boundaries for COLA approval, making adjustments subject to funding availability and requiring approval by the Board of Directors during the budget approval process.

In years when COLA is approved, the pay structures will also be adjusted by the same percentage to maintain pay relationships.

Q & A





Consideration and Possible Action on Selecting A New Chairman of the BPUB and Any Other Officer Positions as Needed

● ● ● BOARD OF DIRECTORS MEETING | June 02, 2025

Art Rendon and Gerardo Martinez

Board Chair and Board Vice-Chair

Board of Directors

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BPUB Vehicle Lease Program

● ● ● BOARD OF DIRECTORS MEETING | Monday, June 2, 2025

Jose A. Cuellar

Fleet Services Manager

Fleet Management

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Summary

The objective of the BPUB Fleet Management department is to improve the performance of its fleet, reduce cost and downtime while improving fleet reliability and functionality through enhancing fleet practices.

Vehicle Replacement Schedule

GSA suggested vehicle replacement schedule:

Passenger vehicles	Replace 5 years or 60, 000 miles
Light Duty Trucks (gas/diesel)	Replace 7-8 year or 65,000 to 150,000 miles
Heavy Duty Trucks	Replace 10-12 years or 100,000 to 250,000 miles

Benefits of a Vehicle Lease Program

☐ Safety

Newest vehicles offer the latest safety technology available such as automatic emergency braking, lane departure warning, and blind spot monitoring

☐ Lower Upfront Costs

Requires lower initial payment compared to purchasing the vehicle, which can free up capital for other expenses

☐ Resale Value

Proper maintenance can preserve the vehicles resale value

☐ Efficiency


Minimizing vehicle downtime allows for continued operations

☐ Maintenance Cost Savings

With a full maintenance program, routine maintenance or unexpected repairs will be covered

☐ End-of-Lease Option

This option allows BPUB the flexibility to return the vehicle, lease a new one, or purchase the vehicle at a predetermined price



Benefits of an inclusive Full Maintenance Program


- Monthly cost is fixed for the term of the vehicle lease
- Coverage is available for up to 100,000 miles
- Covers all manufacturer recommended preventive maintenance services
 - (oil changes, tune-ups, fluids, belts, hoses, etc.)
- Covers all unexpected repairs (not related to damage or neglect)
 - (engine, transmission, battery, etc.)
- 24/7 roadside assistance and towing is available
- Local maintenance service and repair locations within Brownsville
- Automated Preventive Maintenance notifications for BPUB Program Administrators

Pros vs Cons of a Lease

PROS

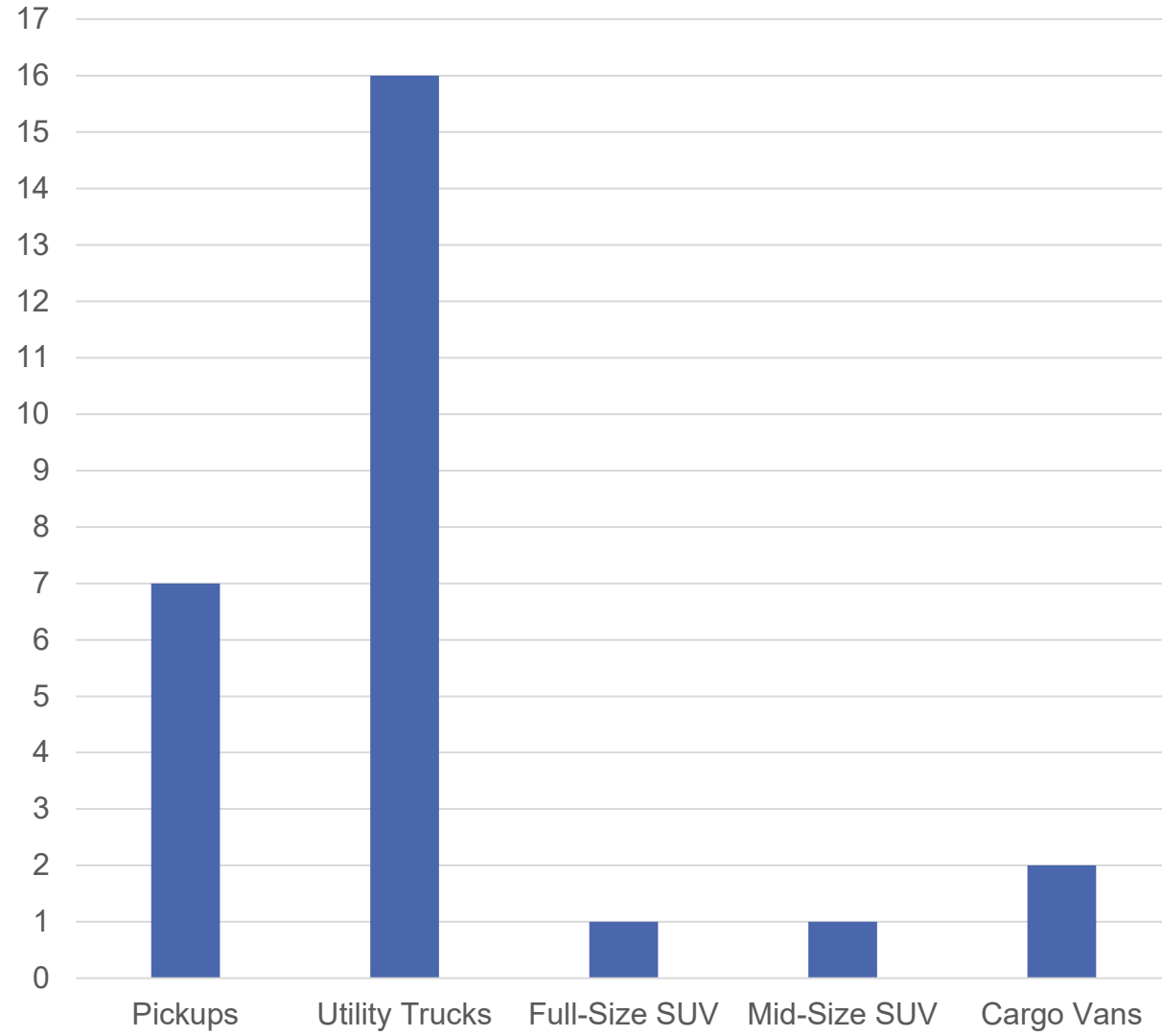
- New vehicles upgrades
- “Key-turn” ready when vehicles are received
- Monthly lease payments
- Maintenance and repair coverage is included
- Buyout option at the end-of-lease

CONS

- No vehicle ownership
 - Customization/upfitting restrictions
 - Potential higher long-term costs
 - Maintenance costs will increase as time progresses
 - Additional costs for damages sustained to vehicles
- 

Vehicle Type

27 Vehicles approved for replacement in FY 2024 & FY 2025



BROWNSVILLE
PUBLIC UTILITIES BOARD

CIP Funding Allocation

Approved funding for vehicle replacements (light duty pickups, service utility trucks, SUV's, and cargo vans)

- ❑ FY 2024 CIP Vehicle Approved Funds (18 vehicles)
 - \$1,158,750

- ❑ FY 2025 CIP Vehicle Approved Funds (9 vehicles)
 - \$912,827

Total allocated and available funds

➤ **\$2,071,577**

Procurement Summary

☐ Brownsville PUB Vehicle Lease Program

- P072-24

☐ Dates Advertised

- August 31, 2024
- September 7, 2024

☐ Vendor Identification Strategy

- Nine (9) vendors were contacted

☐ Proposals opened September 19, 2024

- Zero (0) vendors responded

☐ Brownsville PUB Vehicle Lease Program

- P017-25

☐ Dates Advertised

- January 11, 2025
- January 18, 2025

☐ Vendor Identification Strategy

- Eight (8) vendors were contacted

☐ Proposals opened January 30, 2025

- One (1) vendor responded

Enterprise Fleet Management

Factory Order Bank Schedules

- Toyota – April 10, 2025
- Chrysler – May 23, 2025
- Chevrolet – May 29, 2025
- Ford – August 26, 2025
- Ram – December 31, 2025

** Deadlines to order 2025 year models direct from factory.*



Cost Benefit Analysis – 3 Year Lease

3 Year Lease Option	Lease Option	Purchase Option	Difference
Price	\$ 1,335,715	\$ 1,383,994	\$ (48,279)
	Lease Option	Purchase Option	Difference
Purchase/Down Payment	\$ -	\$ 1,383,994	
Upfront Costs	\$ 25,393	\$ -	
Annual Lease Payment	\$ 333,792	\$ -	
Additional Annual Full Maintenance Program Payment	\$ 16,153	\$ -	
Insurance costs	\$ 37,572	\$ 12,126	
Maintenance Costs & Repairs	\$ -	\$ 16,153	
Service Charge Due at Lease Termination	\$ 13,365	\$ -	
Total One-Time and Annual Costs	\$ 426,275	\$ 1,412,273	\$ (985,998)
3 Year Costs	\$ 1,201,309	\$ 1,468,831	\$ (267,522)
Resale Value/BPUB Benefit	\$ -	\$ 608,238	\$ 608,238
Auctioneer's Commission at 5%	\$ -	\$ (30,412)	\$ (30,412)
Net 3 Year Costs	\$ 1,201,309	\$ 891,005	\$ 310,304
Estimated Book Value at End of Lease	\$ 608,238	\$ 608,238	

Cost Benefit Analysis – 5 Year Lease

5 Year Lease Option	Lease Option	Purchase Option	Difference
Price	\$ 1,336,537	\$ 1,391,730	\$ (55,193)
	Lease Option	Purchase Option	Difference
Purchase/Down Payment	\$ -	\$ 1,391,730	
Upfront Costs	\$ 24,693	\$ -	
Annual Lease Payment	\$ 299,408	\$ -	
Additional Annual Full Maintenance Program Payment	\$ 17,977	\$ -	
Insurance costs	\$ 37,572	\$ 12,126	
Maintenance Costs & Repairs	\$ -	\$ 17,977	
Service Charge Due at Lease Termination	\$ 13,365	\$ -	
Total One-Time and Annual Costs	\$ 393,015	\$ 1,421,833	\$ (1,028,818)
5 Year Costs	\$ 1,812,843	\$ 1,542,245	\$ 270,598
Resale Value/BPUB Benefit	\$ -	\$ 212,021	\$ 212,021
Auctioneer's Commission at 5%		\$ (10,601)	\$ (10,601)
Net 5 Year Costs	\$ 1,812,843	\$ 1,340,825	\$ 472,018
Estimated Book Value at End of Lease	\$ 212,021	\$ 212,021	

Cost Benefit Analysis – 3 Year Lease

(11 Vehicles, No AME)

3 Year Lease Option	Lease Option	Purchase Option	Difference
Price	\$ 486,840	\$ 495,941	\$ (9,101)
	Lease Option	Purchase Option	Difference
Purchase/Down Payment	\$ -	\$ 495,941	
Upfront Costs	\$ 8,349	\$ -	
Annual Lease Payment	\$ 122,264	\$ -	
Additional Annual Full Maintenance Program Payment	\$ 6,268	\$ -	
Insurance costs	\$ 15,307	\$ 4,940	
Maintenance Costs & Repairs	\$ -	\$ 6,268	
Service Charge Due at Lease Termination	\$ 5,445	\$ -	
Total One-Time and Annual Costs	\$ 157,633	\$ 507,149	\$ (349,516)
3 Year Costs	\$ 445,311	\$ 529,566	\$ (84,254)
Resale Value/BPUB Benefit	\$ -	\$ 217,758	\$ 217,758
Auctioneer's Commission at 5%	\$ -	\$ (10,888)	\$ (10,888)
Net 3 Year Costs	\$ 445,311	\$ 322,696	\$ 122,616
Estimated Book Value at End of Lease	\$ 217,758	\$ 217,758	

Cost Benefit Analysis – 5 Year Lease

(16 Vehicles with AME, Utility Service Body and Hydraulic Lift Gates)

5 Year Lease Option	Lease Option	Purchase Option	Difference
Price	\$ 851,697	\$ 895,789	\$ (44,092)
	Lease Option	Purchase Option	Difference
Purchase/Down Payment	\$ -	\$ 895,789	
Upfront Costs	\$ 16,344	\$ -	
Annual Lease Payment	\$ 192,893	\$ -	
Additional Annual Full Maintenance Program Payment	\$ 10,850	\$ -	
Insurance costs	\$ 22,265	\$ 7,186	
Maintenance Costs & Repairs	\$ -	\$ 10,850	
Service Charge Due at Lease Termination	\$ 7,920	\$ -	
Total One-Time and Annual Costs	\$ 250,272	\$ 913,825	\$ (663,553)
5 Year Costs	\$ 1,154,303	\$ 985,968	\$ 168,336
Resale Value/BPUB Benefit	\$ -	\$ 119,902	\$ 119,902
Auctioneer's Commission at 5%		\$ (5,995)	\$ (5,995)
Net 5 Year Costs	\$ 1,154,303	\$ 872,061	\$ 282,242
Estimated Book Value at End of Lease	\$ 119,902	\$ 119,902	

Qualitative Benefits for Lease Option

- Shortened vehicle availability
- Offers latest safety technology
- Lower upfront costs
- Benefits of an inclusive full maintenance program
 - Minimizes vehicle downtime and allows for continued operations
- Shortened vehicle replacement schedule
 - A 3-year lease would offer maintenance cost savings considering that most repairs would be covered under warranty
 - BPUB keeping vehicles over 12 years until such time they're inoperable
 - Higher maintenance costs in the latter years

Maintenance & Repair Cost Anlysis - Light Duty, Pickups, Sedan, & SUV

						Est. Annual	
	FY2021	FY2022	FY2023	FY2024	FY2025 YTD	FY2025	
Maintenance & Repair	\$ 283,845	\$ 288,197	\$ 299,105	\$ 349,080	\$ 254,871	\$ 436,922	
Specific Unit Analysis							
	FY2021	FY2022	FY2023	FY2024	FY2025 YTD	Ave. Annual Cost	% Inc. From Lease Option
2008 F250 Pickup	\$ 3,216	\$ 1,354	\$ 4,825	\$ 451	\$ 547	\$ 2,310	386%
2009 Chevrolet 2500 Pickup	\$ 3,947	\$ 1,740	\$ 7,186	\$ 1,962	\$ 794	\$ 3,473	581%
2010 F150 Pickup	\$ 2,432	\$ 2,171	\$ 2,843	\$ 2,286	\$ 1,243	\$ 2,439	408%
2018 Ram 2500 Pickup	\$ 777	\$ 4,295	\$ 1,635	\$ 3,505	\$ 3,604	\$ 3,070	513%
Note: Average annual maintenance cost per vehicle on 3 year lease is \$598.							





BROWNSVILLE
PUBLIC UTILITIES BOARD

Questions?

JOSE A. CUELLAR, FLEET SERVICES MANAGER



GRANT MANAGEMENT & CONSULTING SERVICES AGREEMENT RENEWAL

• • • BOARD OF DIRECTORS MEETING | June 2, 2025


Jorge Santillan

Finance Manager

Finance Division

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Background

- On **March 11, 2024**, the BPUB board selected **Iparametrics, LLC** to provide Grant Management & Consulting Services. A one-year agreement between BPUB and Iparametrics commenced on **May 28, 2024**, with provisions for up to three one-year renewals. The initial year's cost was estimated at **\$70,350**, with Iparametrics expected to assist Grants staff in submitting three grant applications.
- 

Grants Submitted with Iparametrics Involvement

	Funding Agency	Agency Grant Program	Project/Application Title	Grant Request	Local Cost-Share/Match	Total Project Cost	Expected Announcement Date
1	Department of Interior - Bureau of Reclamation (BOR)	WaterSMART Drought Response Program: Drought Resiliency Grants	SRWA New Wells for Drought Resiliency and Groundwater Reliability	\$ 8,786,139	\$ 462,428	\$ 9,248,567	February 2025 No announcement as of May 13, 2025
2	Texas Division of Emergency Management (TDEM)	Hazard Mitigation Grant Program - Hurricane Beryl DR 4798	Water Plant II Microgrid Backup Generator	\$ 4,178,873	\$ 1,392,958	\$ 5,571,831	Unknown
3	Texas Division of Emergency Management (TDEM)	Hazard Mitigation Grant Program - Hurricane Beryl DR 4798	Water Plant II Raw Water Pumping Station Backup Generator	\$ 2,204,201	\$ 734,734	\$ 2,938,935	Unknown
4	Department of Interior - Bureau of Reclamation (BOR)	WaterSMART Small-Scale Water Efficiency Projects FY24 & FY25	Go-Green Rebate Program	\$ 125,000	\$ 125,000	\$ 250,000	October 31, 2025
Total Grant Requests				\$ 15,294,213	\$ 2,715,120	\$ 18,009,333	

Other Services Provided

- **Compliance**– Helped create the Davis-Bacon Act compliance procedures for the WaterSMART grant-funded Advanced Metering Infrastructure (AMI) project.
- **Needs Assessment** - Conducted needs assessment meetings with various divisions.
- **Identified Potential Grant Opportunities** – Held regular meetings with grants staff to discuss potential grant opportunities.

Future Potential Grant Requests with Possible Iparametrics Involvement

	Funding Agency	Agency Grant Program	Potential Projects	Potential Grant Request	Local Cost-Share/Match	Total Project Cost	Application Deadline
1	Economic Development Administration (EDA)	Public Works and Economic Adjustment Assistance Programs	Loma Alta Substation Improvements	\$ 2,000,000	TBD	TBD	No deadline; Rolling applications accepted
2	American Public Power Association	Demonstration of Energy & Efficiency Developments (DEED)	TBD - (AI Detection fencing at substations)	\$ 125,000	TBD	TBD	August 15,2025
3	Public Utility Commission of Texas	Completion Bonus Grant Program	New dispatchable electric generation - new nameplate of >100 MW	TBD	TBD	TBD	No deadline; Rolling applications accepted
4	Valley Baptist Legacy Foundation	Foundation Initiative Grant Program	Water conservation projects, park projects	\$ 500,000	TBD	TBD	November 11,2025
5	Meadows Foundation	Meadows Foundation Grant	Water conservation projects, park projects	\$ 500,000	TBD	TBD	No deadline; Rolling applications accepted
Total Grant Requests				\$ 3,125,000	\$ -	\$ -	

Recommendation

Staff recommends a one-year contract renewal with Iparametrics, LLC, estimated at \$70,000. The actual cost will be based on hours worked for services provided as needed.

Questions?





BROWNSVILLE
PUBLIC UTILITIES BOARD

Recess to Closed Meeting

TO CONSIDER MATTERS PURSUANT TO TEX. GOVERNMENT CODE CHAPTER 551,
ET SEQ.

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Closed Session Items

1. Meeting with Board's legal counsel for advice about contemplated and pending court and administrative litigation and on matters in which the duty of the attorney under the Texas Disciplinary Rules of Professional Conduct conflicts with Chapter 551 (Sec.551.071), including but not limited to the following:
 - a. Reports of local and special counsel, including regarding potential and pending litigation involving BPUB;
 - b. Updates on pending discussions with City of Brownsville, including MOU and BTX/Lit strikes;
 - c. Updates on contract negotiations related to large scale business development; and
 - d. Exposure to effects of tariffs. - Paul Gonzalez, Juan Pequeno
2. Presentation, Discussion, and possible recommendation of information upon pricing of purchased power, generation, and fuel and their impact upon the Fuel, Purchased Energy, and Marketing Charge (Sec. 551.086) - Miguel Perez
3. Discussion regarding a proposed contract for the provision of water to SpaceX (Section 551.071). - Mark Dombroski
4. Discussion and possible action regarding the annual performance evaluation and compensation of the General Manager and Chief Executive Officer (Sec. 551.074 & Sec. 551.071). - Constanza Miner, Juan Pequeno



BROWNSVILLE
PUBLIC UTILITIES BOARD

Reconvene Open Meeting



BROWNSVILLE
PUBLIC UTILITIES BOARD

Consideration and Action on Closed Meeting Items

-
1. CONSIDERATION AND POSSIBLE ACTION ON ITEMS DISCUSSED IN CLOSED MEETING –
 2. CONSIDERATION, DISCUSSION, AND POSSIBLE ACTION TO APPROVE THE PROPOSED CONTRACT FOR THE PROVISION OF WATER TO SPACEX- MARK DOMBROSKI, JUAN PEQUENO



BROWNSVILLE
PUBLIC UTILITIES BOARD

Consideration and Action on Future Agenda Items

DISCUSSION AND/OR REQUESTS FOR FUTURE AGENDA ITEMS

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BROWNSVILLE
PUBLIC UTILITIES BOARD

Adjournment
