



BROWNSVILLE
PUBLIC UTILITIES BOARD

Board of Directors Meeting

● ● ● Monday, May 12, 2025



BROWNSVILLE
PUBLIC UTILITIES BOARD

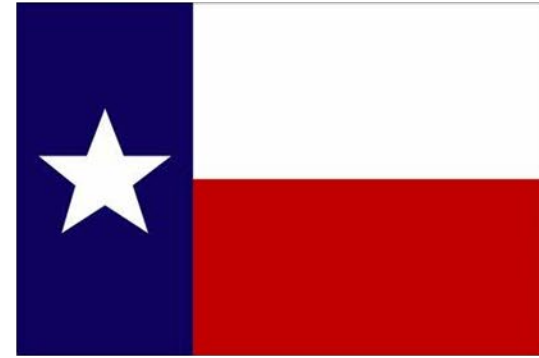
Confirmation of a Quorum

Pledge of Allegiance to the United States



I pledge allegiance to the flag of the
United States of America and to the
Republic for which it stands, one Nation
under God, indivisible, with liberty and
justice for all.

Texas Pledge



Honor the Texas flag, I pledge allegiance
to thee, Texas, one state under God,
one and indivisible.



BROWNSVILLE
PUBLIC UTILITIES BOARD



BROWNSVILLE
PUBLIC UTILITIES BOARD

Workshop or Public Hearing(s)




BROWNSVILLE
PUBLIC UTILITIES BOARD

Public Comments

Consent Agenda Items

1. Approval of Minutes of Joint Workshop of the City of Brownsville and Brownsville Public Utilities Board on February 11, 2025 -
2. Consideration and Possible Action to Approve Board Travel in Accordance with the Statements of Policy for Travel by Members of the Board of Directors of the Brownsville Public Utilities Board - Marilyn D. Gilbert
3. Consideration and Possible Action for Bid Award for the Ocelot Substation Site Grading - Cesar A. Cortinas
4. Consideration and Possible Action to Reject and Re-Bid the Ocelot Substation Perimeter Security Fencing - Cesar A. Cortinas
5. Consideration and Possible Action on the Audit Committee Charter - Melida R. Pinales -

Consent Agenda Items

6. Consideration and Possible Action for Bid Award for the Supply of Electrical Underground Material - Diane Solitaire
 7. Consideration and Possible Action to Approve the Professional Engineering Services Contract with Freese Nichols for the BPUB Robindale Wastewater Treatment Plant Headworks Screen Retrofit Project - Marie Leal
 8. Consideration and Possible Action to Approve Award for Wooden Pole Restoration and Strength Upgrade Services - Eli Alvarez
 9. Consideration and Possible Action to Approve the Rental of Portable Diesel Generators for Hurricane Preparedness and for Year-Round Back-Up Power for Water Plants No. 1 and No. 2 - Eli Alvarez
 10. Consideration and Possible Action to approve the request to extend the Groundline Treatment and Pole Inspection Services Contract for a Third and Final Year – Eli Alvarez
- 



BROWNSVILLE
PUBLIC UTILITIES BOARD

Items for Individual Consideration

General Manager's Report

a. General Manager's Report:

- a. Board Calendar
- b. Industry and BPUB Updates - Marilyn D. Gilbert

Board Calendar

May 2025

| Sun | Mon | Tue | Wed | Thu | Fri | Sat |
|-----|-----|-----|-----|-----|-----|-----|
| | | | | 1 | 2 | 3 |
| 4 | 5 | 6 | 7 | 8 | 9 | 10 |
| 11 | 12 | 13 | 14 | 15 | 16 | 17 |
| 18 | 19 | 20 | 21 | 22 | 23 | 24 |
| 25 | 26 | 27 | 28 | 29 | 30 | 31 |

Monthly Scheduled Meetings

| | |
|--------|--------------------|
| May 5 | SRWA Board Meeting |
| May 12 | BPUB Board Meeting |
| May 21 | PUBCAP Meeting |
| Jun 2 | SRWA Board Meeting |
| Jun 9 | BPUB Board Meeting |
| Jun 18 | PUBCAP Meeting |
| Jul 7 | SRWA Board Meeting |
| Jul 7 | BPUB Board Meeting |
| Jul 16 | PUBCAP Meeting |

July 2025

| Sun | Mon | Tue | Wed | Thu | Fri | Sat |
|-----|-----|-----|-----|-----|-----|-----|
| | | 1 | 2 | 3 | 4 | 5 |
| 6 | 7 | 8 | 9 | 10 | 11 | 12 |
| 13 | 14 | 15 | 16 | 17 | 18 | 19 |
| 20 | 21 | 22 | 23 | 24 | 25 | 26 |
| 27 | 28 | 29 | 30 | 31 | | |

BPUB Holidays (BPUB Offices Closed)

| | |
|--------|-----------------------|
| May 26 | Memorial Day |
| Jun 19 | Emancipation Day |
| Jun 20 | BPUB Floating Holiday |
| Jul 4 | Independence Day |

June 2025

| Sun | Mon | Tue | Wed | Thu | Fri | Sat |
|-----|-----|-----|-----|-----|-----|-----|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| 8 | 9 | 10 | 11 | 12 | 13 | 14 |
| 15 | 16 | 17 | 18 | 19 | 20 | 21 |
| 22 | 23 | 24 | 25 | 26 | 27 | 28 |
| 29 | 30 | | | | | |

Other Events/Meetings


| | |
|-----------|--|
| May 6 | Regulatory/Policy Committee Meeting |
| May 7 | Finance Committee Meeting |
| May 27-29 | Tentative Dates for Facilities/Program Committee Meeting |
| Jun 4 | Finance Committee Meeting |
| Jun 9-11 | APPA National Conference in New Orleans, LA |
| Jul 9 | Finance Committee Meeting |
| Jul 14-16 | TPPA Annual Meeting in Austin, TX |



BROWNSVILLE
PUBLIC UTILITIES BOARD

Consideration and Action on Items Pulled Out of Consent

Staff Reports and Presentations to the Board

- a. Financial Report - Miguel Perez
 - b. Year-To-Date Capital Improvement Plan Activity as of March 31, 2025 – Jorge Santillan, David Ramirez
 - c. Brownsville Public Utilities Board Quarterly Investment Report for quarter ended March 31, 2025, Pursuant to Chapter 2256.023 of the Public Funds Investment Act. - Mirian Camacho
 - d. Brownsville Public Utilities Board Utility Assistance Programs - George Rangel
 - e. Drought Update - Jaime Flores
- 



BROWNSVILLE
PUBLIC UTILITIES BOARD

Financial Performance Report as of March 31, 2025

PRESENTATION AND DISCUSSION OF THE BROWNSVILLE PUBLIC
UTILITIES BOARD'S FINANCIAL PERFORMANCE REPORT

• • • BOARD OF DIRECTORS MEETING | 05/12/2025

Miguel A. Perez

Chief Financial Officer

Finance Division

Fiscal Year 2025 Financial Performance As of March 31, 2025 Executive Summary

Flow of Funds: Adjusted Gross Revenues came in lower than budgeted due to decreased sales driven by lower consumption. YTD, \$2,749,824 has been generated to replenish the improvement fund. Debt Service Coverage is at 2.19x, well above the 1.25x minimum.



FPEC has generated an over-recovery of \$21.08M as of March 31. This will be used to offset future market uncertainty.



COB Cash Transfer is lower than budgeted due to a decrease in adjusted gross revenues.



Personnel and Non-Personnel expenses came in lower than budgeted primarily due to current vacancies and timing issues.



BPUB's **Average Bill** is lower than both the average MOU bill and the average IOU bill for 1000 kwh.



CIP year-to-date actuals and committed total \$16.9M and \$47.7M respectively, which represent 84.9% of the FY 2025 approved plan.



All **Key Financial Metrics** are currently in compliance.



Fiscal Year 2025 Financial Performance

As of March 31, 2025

Statement of Revenues, Expenses, and Changes in Net Position



| | FY 2025 MAR 2025 YTD | FY 2024 MAR 2024 YTD |
|--|-------------------------|-------------------------|
| 1 Operating Revenues | \$ 108,107,507 | \$ 98,274,826 |
| 2 Less: Operating Expenses | <u>94,050,053</u> | <u>90,050,519</u> |
| 3 Operating Income | 14,057,454 | 8,224,307 |
| 4 Net nonoperating revenues (expenses) | <u>(8,915,269)</u> | <u>(7,239,645)</u> |
| 5 Income (loss) before capital contributions | 5,142,185 | 984,662 |
| 6 Capital contributions | <u>6,149,736</u> | <u>3,847,833</u> |
| 7 Change in net position | 11,291,921 | 4,832,495 |
| 8 Net position at beginning of fiscal year | <u>475,136,246</u> | <u>452,609,182</u> |
| 9 Net position at end of period | <u>\$ 486,428,167</u> | <u>\$ 457,441,677</u> |

Notes:

1. Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2025 Financial Performance
As of March 31, 2025
Summary of Revenues & Expenses (Flow of Funds)



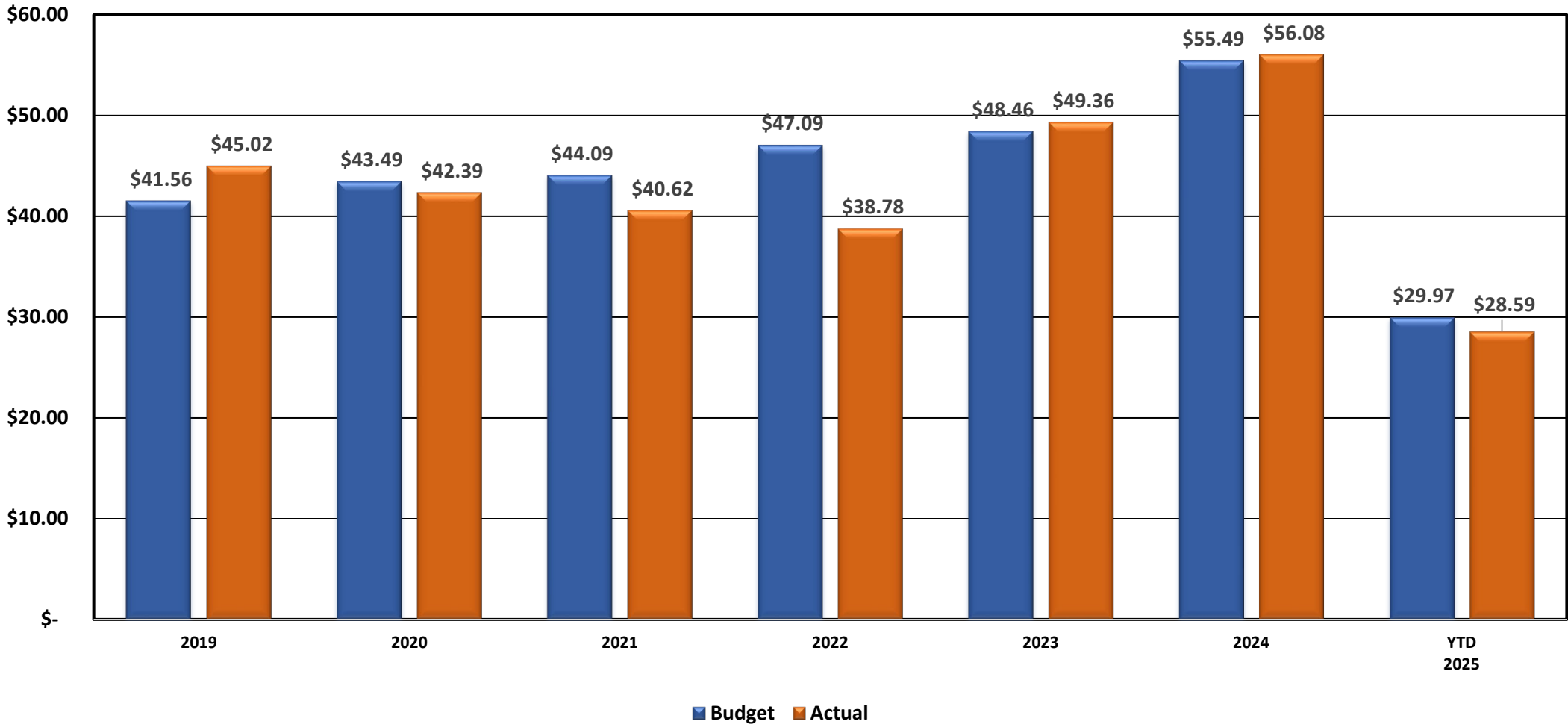
| | | YTD BUDGET | MARCH 2025 YTD ACTUAL | VARIANCE |
|----|--|----------------|--------------------------|-----------------|
| 1 | Operating Revenues | \$ 126,558,352 | \$ 103,596,966 | \$ (22,961,386) |
| 2 | Other Revenues | 11,600,080 | 11,520,451 | (79,628) |
| 3 | Gross Revenues | 138,158,432 | 115,117,417 | (23,041,014) |
| 4 | Less: Fuel and SRWA | 50,236,311 | 36,007,368 | (14,228,943) |
| 5 | Adjusted Gross Revenues | 87,922,121 | 79,110,049 | (8,812,072) |
| 6 | Less: Other Requirements (O&M, Non-Oper, Debt Svc) | 66,031,018 | 61,982,176 | (4,048,842) |
| 7 | Balance Available After Requirements | 21,891,103 | 17,127,873 | (4,763,229) |
| 8 | Less: Total Cash/Utility Benefit to COB | 8,792,212 | 7,911,005 | (881,207) |
| 9 | Balance Available for Transfers Out | 13,098,891 | 9,216,868 | (3,882,023) |
| 10 | Less: Transfers Out | 13,098,891 | 6,467,044 | (6,631,847) |
| 11 | Improvement Fund Replenishment | - | 2,749,824 | 2,749,824 |
| 12 | Total Transfers | \$ 13,098,891 | \$ 9,216,868 | \$ (3,882,023) |
| 13 | Debt Service Coverage Ratio | 2.54 x | 2.19 x | |



BROWNSVILLE
PUBLIC UTILITIES BOARD

Fiscal Year 2025 Financial Performance
As of March 31, 2025
O&M Expenses - Personnel
Budget vs. Actuals

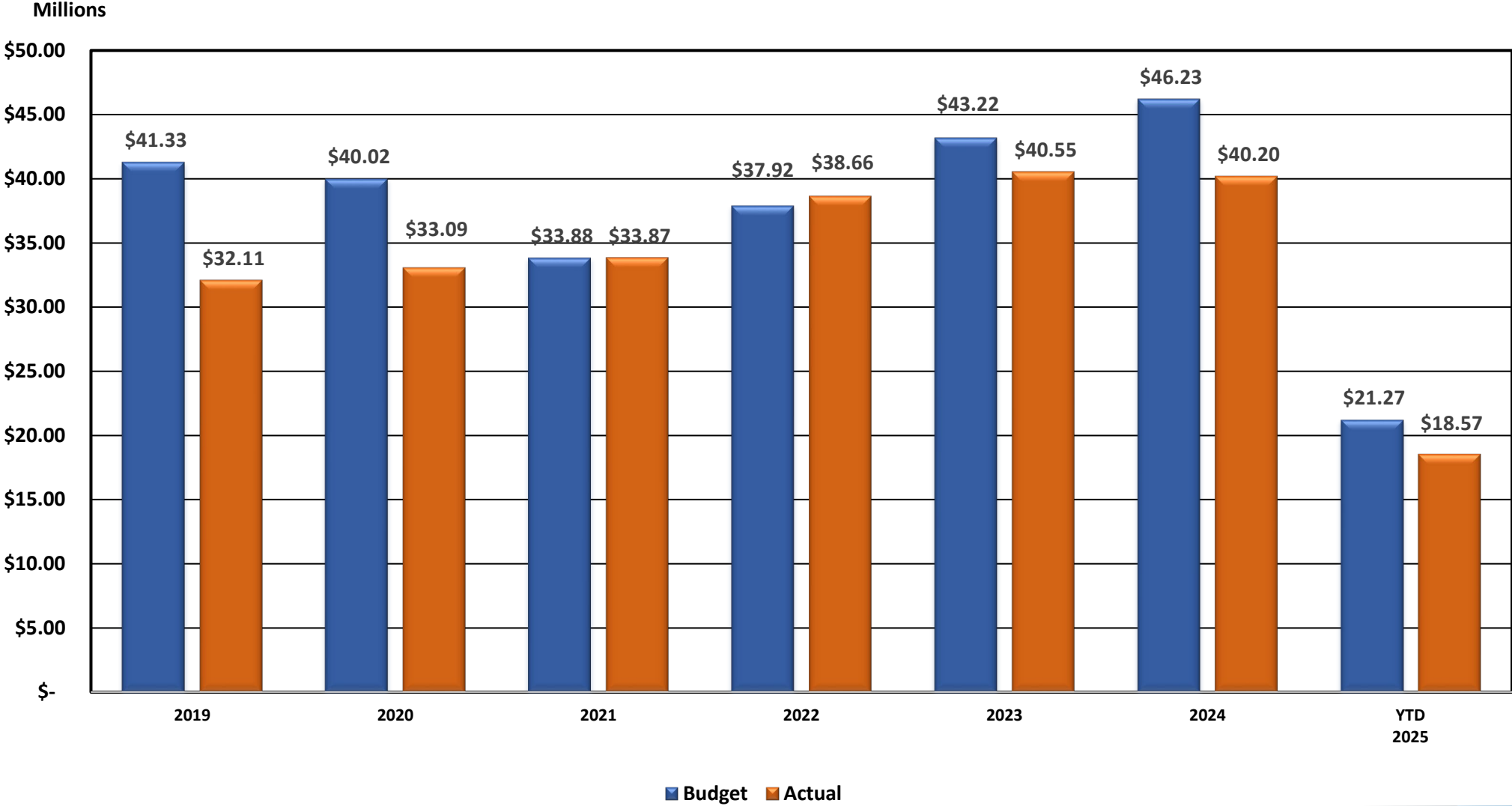
Millions



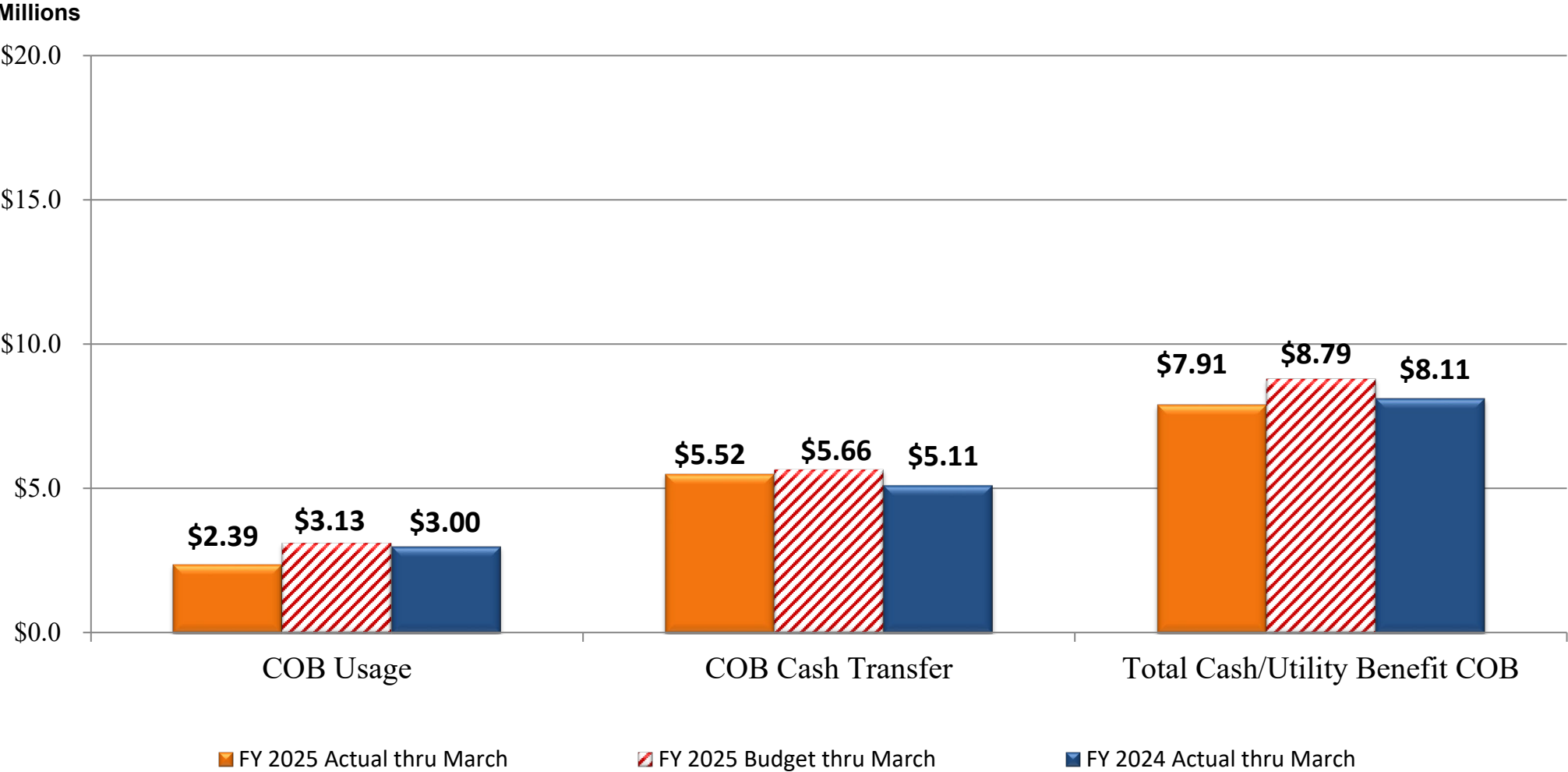
Note:

- The large variance in FY 2022 is attributed to the budgeted MAG study that wasn't fully implemented until early FY 2023.

Fiscal Year 2025 Financial Performance
As of March 31, 2025
O&M Expenses – Non-Personnel
Budget vs. Actuals



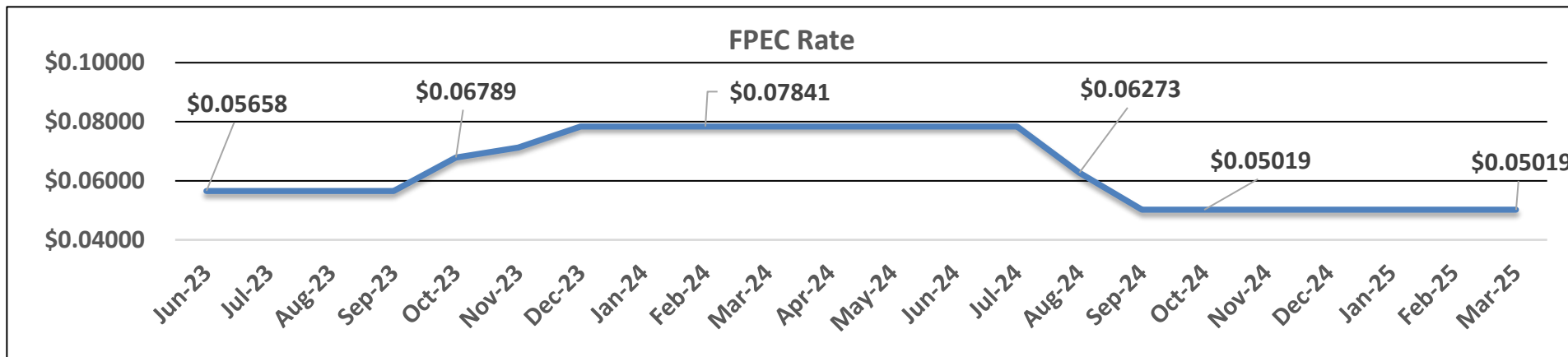
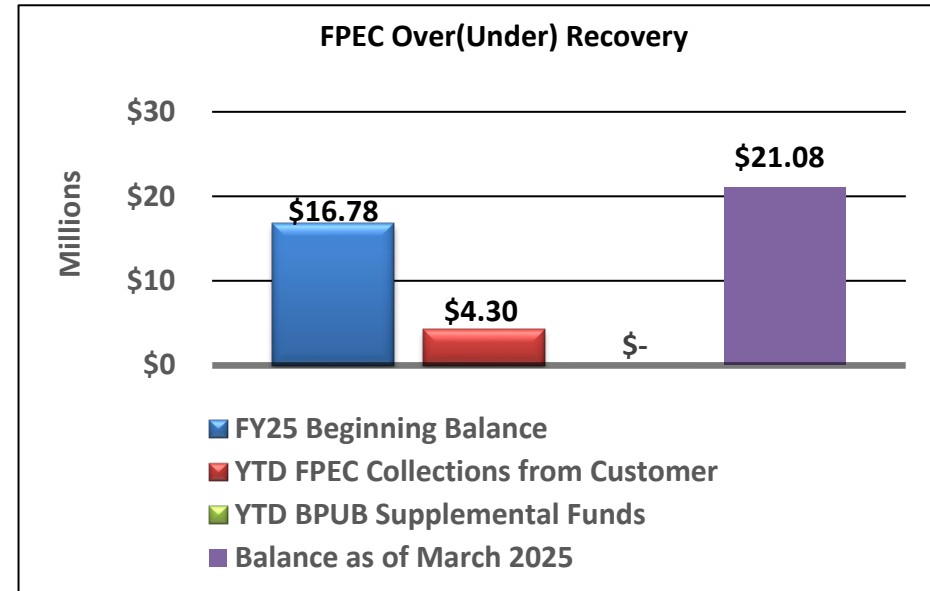
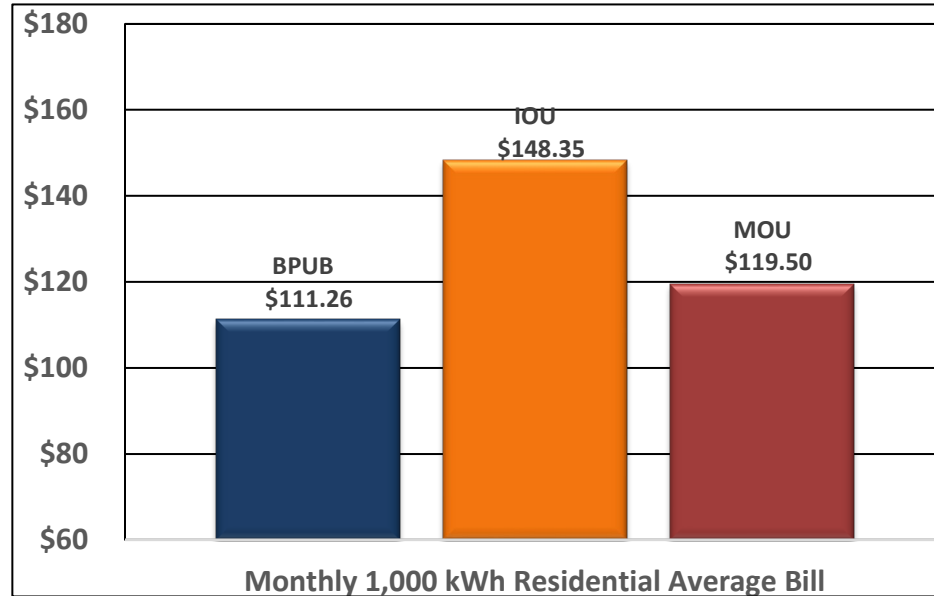
Fiscal Year 2025 Financial Performance
As of March 31, 2025
City of Brownsville Transfer Summary



Fiscal Year 2025 Financial Performance

As of March 31, 2025

Average Electric Bill and Fuel and Purchased Energy Charge (FPEC)



Fiscal Year 2025 Financial Performance

Capital Improvement Plan

Budget vs. Actual



| LINE REF. | CATEGORY | COMPLETION | | | | |
|--------------------|------------------------------|--------------------------------|-----------------------------------|--|-------------------------------------|-----------------------------------|
| | | AMENDED PLAN FOR FY 2025 | YTD ACTUAL AS OF 03/31/2025 | PROJECT BALANCE AS OF 03/31/2025 | P.O. BALANCE AS OF 03/31/2025 | PERCENTAGE AS OF 03/31/2025 |
| 1 | Customer Connections | \$ 9,649,943 | \$ 4,942,376 | \$ 4,707,567 | \$ 3,163,960 | 51.22% |
| 2 | Grant Funded | 14,342,443 | 3,379,081 | 10,963,362 | 10,682,583 | 23.56% |
| 3 | Heavy Equipment and Vehicles | 5,621,595 | 865,688 | 4,755,907 | 2,824,374 | 15.40% |
| 4 | Hidalgo Energy Center | 1,000,000 | (529,807) | 1,529,807 | - | -52.98% |
| 5 | In Design | 7,891,824 | 1,076,267 | 6,815,557 | 1,719,937 | 13.64% |
| 6 | Out for Bids | 2,889,027 | 13,922 | 2,875,105 | 23,857 | 0.48% |
| 7 | Proposed Projects | 6,451,289 | - | 6,451,289 | - | 0.00% |
| 8 | Resaca Fee Funded Equipmer | 540,799 | - | 540,799 | - | 0.00% |
| 9 | Under Construction | 20,976,895 | 6,568,760 | 14,408,135 | 22,778,647 | 31.31% |
| 10 | Utility Relocations | 6,615,888 | 755,431 | 5,860,457 | 6,545,868 | 11.42% |
| 11 | Completed | 119,587 | (212,518) | 332,105 | - | -177.71% |
| Grand Total | | \$ 76,099,290 | \$ 16,859,200 | \$ 59,240,090 | \$ 47,739,225 | 22.15% |

| FY 2025 CIP PLAN | | |
|-------------------|-------------------------|-------------|
| Funding Source | Amount | % of Total |
| Pay as You Go | \$ 53,248,550.00 | 69.97% |
| Future Debt | 2,200,000.00 | 2.89% |
| Grants | 14,342,443.00 | 18.85% |
| Impact Fees | 3,976,563.00 | 5.23% |
| Resaca Fees | 1,431,734.00 | 1.88% |
| Line Extensions | 900,000.00 | 1.18% |
| TOTAL | \$ 76,099,290.00 | 100% |

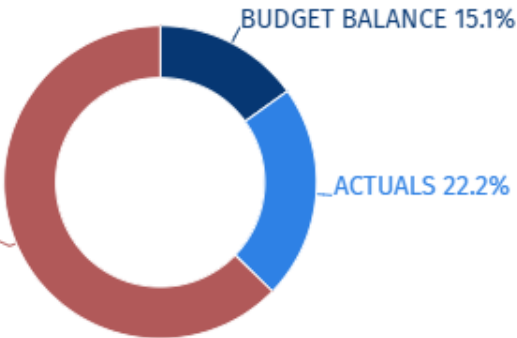
CAPITAL SPENDING FIVE-YEAR HISTORY

| DESCRIPTION | FY 2020 | FY 2021 | FY 2022 | FY 2023 | FY 2024 |
|--------------------|-------------------------|-------------------------|-------------------------|-------------------------|-------------------------|
| Approved Budget | \$ 108,350,813.00 | \$ 90,795,286.00 | \$ 98,169,572.00 | \$ 92,133,995.00 | \$ 91,717,365.00 |
| Electric | 9,726,915.00 | 10,932,832.00 | 12,766,187.00 | 16,239,713.00 | 20,234,443.00 |
| General | 16,557,173.00 | 16,641,320.00 | 2,596,943.00 | 1,033,971.00 | 1,288,500.00 |
| Water | 4,197,824.00 | 4,653,944.00 | 8,325,458.00 | 5,362,216.00 | 6,767,712.00 |
| Wastewater | 2,884,550.00 | 4,084,570.00 | 6,976,183.00 | 6,116,850.00 | 7,937,983.00 |
| Total Expenditures | \$ 33,366,462.00 | \$ 36,312,666.00 | \$ 30,664,771.00 | \$ 28,752,750.00 | \$ 36,228,638.00 |
| YTD % Incurred | 30.8% | 40.0% | 31.2% | 31.2% | 39.5% |

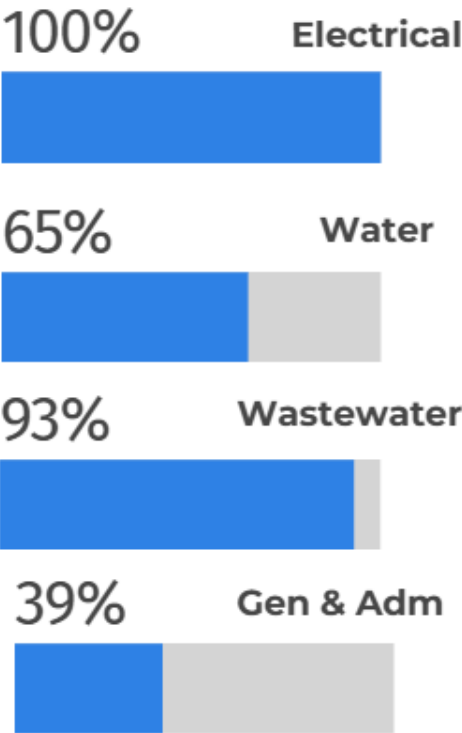
CIP Combined Utility Summary as of 3/31/25

TOTAL FY2025 CIP BUDGET
\$76.1M

Actuals \$16.9M
Committed \$47.7M
Budget Balance \$11.5M

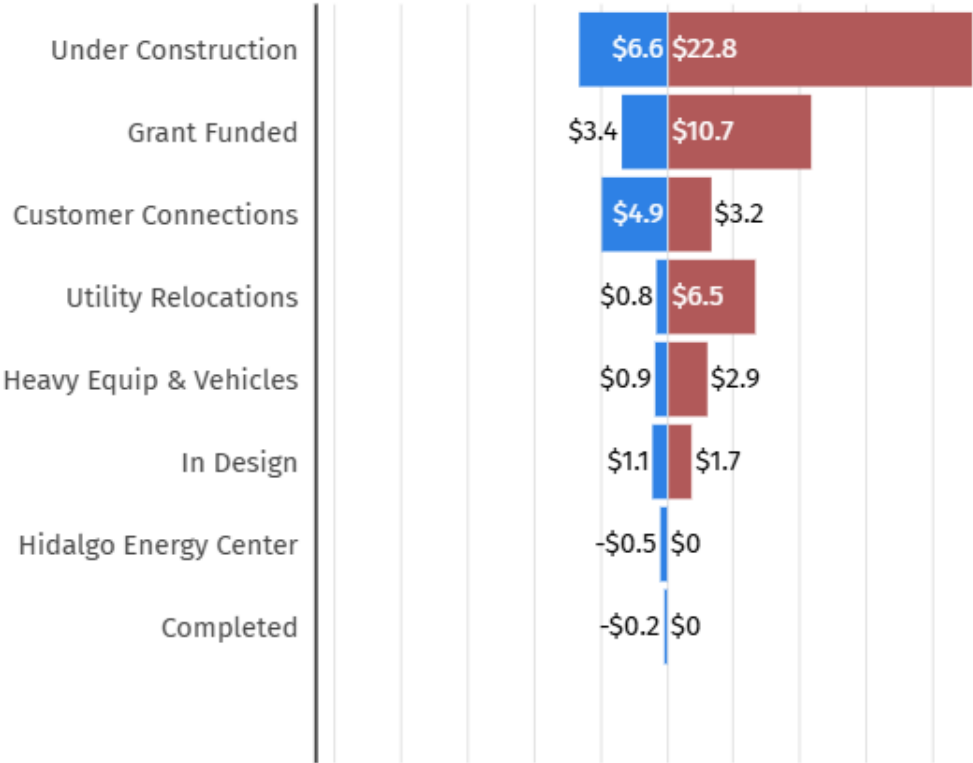


ACTUALS & COMMITTED
BY PROJECT TYPE AS % OF
BUDGET

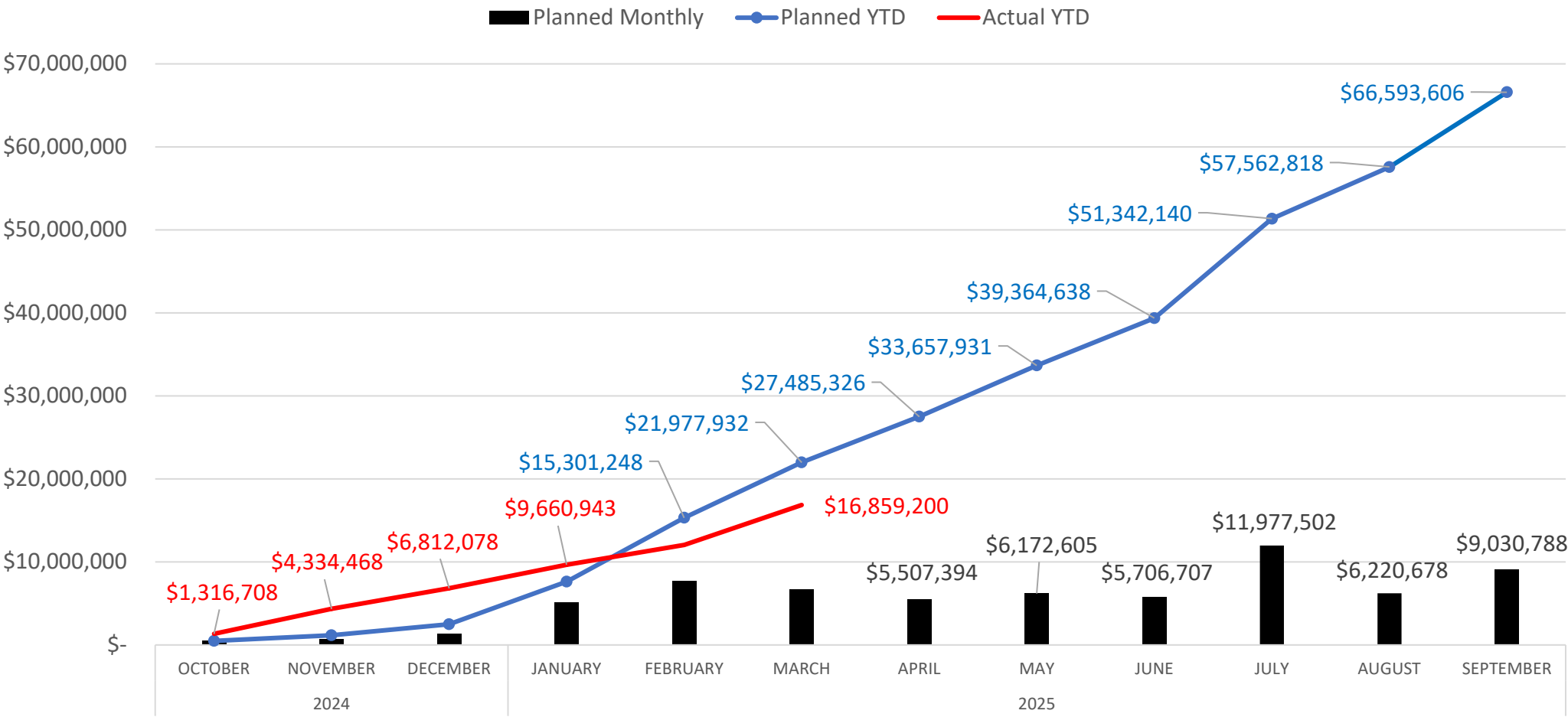


YEAR-TO-DATE ACTUALS &
COMMITTED BY CATEGORY
(In Millions)

● Actuals \$16.9M ● Committed \$47.7M



FY 2025 CIP Planned Cash Flow





Fiscal Year 2025 Financial Performance
As of March 31, 2025
Key Financial Metrics

Debt Service Coverage Ratio

Per Bond Covenant ~ 1.25x

Actual ~ 2.19x

Outstanding Debt

BPUB ~ \$254,450,000

Annual Debt Service ~
\$28,485,892

Debt to Capitalization Ratio

Municipal Utility Median ~
38%

BPUB FY 2025 ~ 40%

Days Cash on Hand

Industry Standard ~ 180
days

BPUB ~ 445 days

Bond Ratings

Moody's: A2/Outlook Stable

Fitch: A-/Outlook Positive

S&P: A-/Outlook Stable

All Reserves Fully Funded

Capital Improvement Reserve
\$15,000,000

Debt Service Reserves –
Junior and Senior Liens
(Net of Surety Policies)
\$16,445,616

Operating Cash Reserve
\$17,017,643

Fiscal Year 2025 Financial Performance
As of March 31, 2025
Customer Receivable Metrics



CUSTOMER RECEIVABLES AGING REPORT

| | Current | Past Due 30 Days | Past due 60 Days | Past due 90 Days | Total |
|-------------------------------|------------|------------------|------------------|------------------|------------|
| Value in Dollars | 11,923,171 | 1,033,895 | 136,412 | 223,557 | 13,317,035 |
| % of Total Receivables | 89.5% | 7.8% | 1.0% | 1.7% | 100% |
| Number of Accounts | 35,529 | 7,448 | 1,788 | 566 | 45,331 |

FISCAL YEAR 2025
UTILITY ASSISTANCE

| MONTH | NUMBER OF ACCOUNTS | TOTAL ASSISTANCE RECEIVED |
|-------------------|--------------------|---------------------------|
| October-24 | 982 | \$ 386,509.23 |
| November-24 | 701 | \$ 82,007.52 |
| December-24 | 600 | \$ 100,215.28 |
| January-25 | 417 | \$ 54,607.91 |
| February-25 | 617 | \$ 96,421.46 |
| March-25 | 577 | \$ 164,704.47 |
| April-25 | - | \$ - |
| May-25 | - | \$ - |
| June-25 | - | \$ - |
| July-25 | - | \$ - |
| August-25 | - | \$ - |
| September-25 | - | \$ - |
| YTD Totals | | \$ 884,465.87 |

AVERAGE CUSTOMER RECEIVABLES
COLLECTION PERIOD

| FISCAL YEAR | DAYS |
|-------------|-------|
| FY 2025 YTD | 19.59 |
| FY 2024 | 19.46 |
| FY 2023 | 20.08 |
| FY 2022 | 20.07 |
| FY 2021 | 21.77 |
| FY 2020 | 24.25 |
| FY 2019 | 24.64 |

Glossary of Terms

Bond Ratings – A measure of the quality and safety of a bond, based on the issuer’s financial condition; more specifically, an evaluation from a rating service indicating the likelihood that a debt issuer will be able to meet scheduled interest and principal repayments. Typically, AAA is the highest (best), and D is the lowest (worst). The Brownsville PUB is maintaining an “A2”, as rated by Moody’s, an “A-” as rated by Standard & Poor’s, and an “A-” as rated by Fitch Ratings. “A” ratings denote expectations of low credit risk and a strong capacity for payment of financial commitments.

Capital Improvement Plan (CIP) – A plan that lays out the financing, location, and timing for capital improvement projects over several years.

Debt to Capitalization Ratio – Indicates a utility funds a greater portion of capital needs on a pay-as-you-go basis and has capacity for additional borrowing for future needs.

Debt Service Coverage Ratio – Formula that measures a firm’s available cash flow to pay current debt obligations. The ratio is calculated by dividing net operating revenues by debt service, including principal and interest.

Fuel & Purchased Energy Charge (FPEC) – An electric cost adjustment is the mechanism that tracks and passes through to customers the actual cost of purchased fuel or purchased electricity. The Brownsville PUB meets on a monthly basis to make FPEC adjustments if actual costs vary from forecasted prices. Adjustments can be decreased or increased.

Improvement Fund CIP Funding – Deposit account used for meeting any capital improvements to the System.

Improvement Fund Replenishment – Deposit of any funds remaining after all debt requirements have been made.

Improvement Reserve Fund - Reserve account for future CIP projects. The goal is to establish reserves of \$15,000,000, as required by Bond Ordinance covenants.

IOU (Investor-Owned Utility) – A company that provides utility services that are privately run and own their infrastructure and equipment.

MOU (Municipally-Owned Utility) – A non-profit utility provider that is owned and operated by the municipality it serves.

Operating Reserve Funds – Reserve amount of not less than two months of budgeted O&M expenses (\$17,000,000 minimum) for the current fiscal year.

Operating Revenues – Gross Revenues with respect to any period, after deducting the O&M expenses.

Other Non-Operating Expenses – Miscellaneous expenses, debt discounts/expenses and other interest expenses.

Other Non-Operating Revenues – Revenues consisting of TCI – Pole Rental charges, miscellaneous income and billing discounts.

Other Revenues – Revenues consisting of other sales, forfeited discounts (penalties), connection and service charges and TCOS charges.

PAY-AS-YOU-GO – The principle or practice of financing expenditures with surplus funds that are currently available rather than borrowed.

Surety Policy - A financial guaranty insurance policy that insures payment of principal of and interest on Bonds that is issued simultaneously with the delivery of the Bonds

ADDITIONAL INFORMATION

Statement of Revenues, Expenses, and Changes in Net Position*

As of March 31, 2025



March 2025

FY 2025 YTD

Operating Revenues:

| | | |
|---|-------------------|--------------------|
| 1. Sales and Service Charges | \$ 13,720,172 | \$ 84,677,011 |
| 2. Fuel Collection | 4,755,871 | 30,112,266 |
| 3. Fuel (over) Under Billings | (365,943) | (4,295,914) |
| 4. Less rate stabilization | - | - |
| 5. Less utilities service to the City of Brownsville, Texas | (357,322) | (2,385,856) |
| 6. Total Operating Revenues | <u>17,752,778</u> | <u>108,107,507</u> |

Operating Expenses:

| | | |
|------------------------------------|---------------------|----------------------|
| 7. Purchased power and fuel | 4,389,927 | 25,816,352 |
| 8. Personnel services | 4,702,780 | 28,586,474 |
| 9. Materials and supplies | 663,552 | 3,978,750 |
| 10. Repairs and maintenance | 155,515 | 1,388,067 |
| 11. Contractual and other services | 3,273,191 | 19,772,064 |
| 12. Depreciation | 2,386,547 | 14,508,346 |
| 13. Total Operating Expenses | <u>15,571,512</u> | <u>94,050,053</u> |
| 14. Operating Income (Loss) | <u>\$ 2,181,266</u> | <u>\$ 14,057,454</u> |

Statement of Revenues, Expenses, and Changes in Net Position*

As of March 31, 2025 - continued



| | March 2025 | FY 2025 YTD |
|--|-----------------------|-----------------------|
| Non-Operating Revenues (Expenses): | | |
| 15. SRWA other water supply | (603,969) | (3,623,811) |
| 16. Investment and interest income | 976,081 | 4,870,751 |
| 17. Operating grant revenue | 5,841 | 21,462 |
| 18. Interest expense | (871,348) | (5,253,405) |
| 19. Other | 199,617 | 630,160 |
| 20. Gain (loss) on disposition of capital assets | - | (35,276) |
| 21. Payments to City of Brownsville | (918,880) | (5,525,150) |
| 22. Net nonoperating revenues (expenses) | <u>(1,212,658)</u> | <u>(8,915,269)</u> |
| 23. Income (loss) before capital contributions | 968,608 | 5,142,185 |
| 24. Capital contributions | <u>804,817</u> | <u>6,149,736</u> |
| 25. Change in net position | <u>1,773,425</u> | <u>11,291,921</u> |
| 26. Net position at beginning of year | 484,654,742 | 475,136,246 |
| 27. Net position at end of year | <u>\$ 486,428,167</u> | <u>\$ 486,428,167</u> |

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2025 Financial Performance Report

As of March 31, 2025

Summary of Revenues & Expenses (Flow of Funds)



| | March 2025 | FY 2025 YTD |
|---|---------------|---------------|
| 1. Operating Revenues | \$ 15,916,861 | \$ 96,369,287 |
| 2. Off System Energy Sales | 1,016,948 | 7,227,679 |
| 3. Net Operating Revenues | 16,933,809 | 103,596,966 |
| 4. Other Revenues | 1,176,288 | 6,896,396 |
| 5. Interest from Investments | 720,244 | 3,812,235 |
| 6. Other Non-Operating Income | 132,494 | 811,820 |
| 7. Gross Revenues | 18,962,835 | 115,117,417 |
| 8. Less: | | |
| 9. Fuel & Energy Costs | 4,389,927 | 25,816,352 |
| 10. Off System Energy Expenses | 1,206,933 | 6,567,205 |
| 11. SRWA | 603,969 | 3,623,811 |
| 12. Adjusted Gross Revenues | 12,762,006 | 79,110,049 |
| 13. O&M Expenses | 7,548,681 | 47,158,151 |
| 14. Other Non-Operating Expenses | - | 429,812 |
| 15. Total Expenses | 7,548,681 | 47,587,963 |
| 16. Debt Service Obligation | 2,304,657 | 14,394,213 |
| 17. Total Requirements (Excluding Fuel & SRWA) | 9,853,338 | 61,982,176 |

Fiscal Year 2025 Financial Performance Report

As of March 31, 2025

Summary of Revenues & Expenses (Flow of Funds) - continued



| | March 2025 | FY 2025 YTD |
|--|--------------|---------------|
| 18. Balance Available After Requirements | \$ 2,908,668 | \$ 17,127,873 |
| 19. Total Cash/Utility Benefit to COB | \$ 1,276,201 | \$ 7,911,005 |
| 20. Balance Available for Transfers Out | \$ 1,632,467 | \$ 9,216,868 |
| 21. Balance Available for Transfers Out: | | |
| 22. Operating Subaccount - Fuel Adjustment | \$ 125,000 | \$ 750,000 |
| 23. Power Supply Stabilization Reserve | 314,286 | 314,286 |
| 24. Decommissioning Reserve | 166,666 | 1,000,004 |
| 25. Improvement Fund - CIP Funding | - | 3,473,063 |
| 26. Improvement Fund (Resaca Fee) - Resaca CIP Funding | 154,948 | 929,691 |
| 27. Total Transfers Out | 760,900 | 6,467,044 |
| 28. Balance Available to PUB: | | |
| 29. Improvement Fund Replenishment | 871,567 | 2,749,824 |
| 30. Total | \$ 1,632,467 | \$ 9,216,868 |

Statements of Net Position*

As of March 31, 2025



| | FY 2025 YTD | Audited SEPT 2024 |
|--|-----------------------|-----------------------|
| ASSETS | | |
| Current Assets: | | |
| 1. Cash - unrestricted | \$ 3,643,399 | \$ 3,250,651 |
| 2. Investments - unrestricted | 29,517,313 | 30,481,015 |
| 3. Due from other governments | 2,918,738 | 978,223 |
| 4. Receivables | 26,859,591 | 31,698,937 |
| 5. Interest receivable | 1,259,804 | 1,512,832 |
| 6. Inventories | 10,070,584 | 10,094,293 |
| 7. Prepaid expense | 819,625 | 1,503,040 |
| 8. Total Current Assets | <u>75,089,054</u> | <u>79,518,991</u> |
| Non-Current Assets: | | |
| 9. Cash-restricted | 49,981 | 37,516 |
| 10. Investments - restricted | 197,909,852 | 187,387,649 |
| 11. Capital assets, net of accumulated depreciation | 593,742,712 | 590,309,076 |
| 12. Regulatory Assets | 1,932,051 | 1,992,752 |
| 13. Post-Employment Benefits | 15,740,289 | 15,942,788 |
| 14. Total Non-Current Assets | <u>809,374,885</u> | <u>795,669,781</u> |
| 15. Total Assets | <u>884,463,939</u> | <u>875,188,772</u> |
| DEFERRED OUTFLOWS OF RESOURCES | | |
| 16. Deferred charge on refunding | 12,953,499 | 14,091,714 |
| 17. Unrealized Contribution Related/Pension | 21,621,886 | 21,621,886 |
| 18. Deferred Credit-fuel under recovery | - | - |
| 19. Total Deferred Outflows of Resources | <u>34,575,385</u> | <u>35,713,600</u> |
| 20. Total Assets plus Deferred Outflows of Resources | <u>\$ 919,039,324</u> | <u>\$ 910,902,372</u> |

Statements of Net Position*

As of March 31, 2025 - continued



| | FY 2025 YTD | Audited SEPT 2024 |
|--|--------------------|----------------------|
| LIABILITIES AND NET POSITION | | |
| Current Liabilities: | | |
| 21. Accounts payable | \$ 14,997,222 | \$ 20,629,028 |
| 22. Accrued Vacation & Sick Leave | 5,893,089 | 5,756,657 |
| 23. Due to primary government | 2,727,457 | 3,244,010 |
| 24. Total Current Liabilities | <u>23,617,768</u> | <u>29,629,695</u> |
| Current Liabilities Payable from Restricted Assets: | | |
| 25. Accounts Payable and accrued liabilities | 4,472,189 | 4,994,235 |
| 26. Accrued interest | 992,301 | 1,100,609 |
| 27. Customer Deposits | 6,139,707 | 5,835,252 |
| 28. Bonds payable - current redemption | 17,998,997 | 18,065,000 |
| 29. Commercial Paper | 30,000,000 | 30,000,000 |
| 30. Total Current Restricted Liabilities | <u>59,603,194</u> | <u>59,995,096</u> |
| 31. Total Current Liabilities | <u>83,220,962</u> | <u>89,624,791</u> |
| Non-Current Liabilities: | | |
| 32. Bonds payable | 260,484,614 | 261,948,220 |
| 33. Other Post -employment benefits | 16,020,561 | 16,020,561 |
| 34. Net Pension Liability | 36,088,600 | 36,088,600 |
| 35. Self Insurance worker's compensation claims | 589,850 | 173,298 |
| 36. Total Non-Current liabilities | <u>313,183,625</u> | <u>314,230,679</u> |
| 37. Total Liabilities | <u>396,404,587</u> | <u>403,855,470</u> |

Statements of Net Position*
As of March 31, 2025 - continued



| | FY 2025 YTD | Audited SEPT 2024 |
|---|-----------------------|-----------------------|
| DEFERRED INFLOWS OF RESOURCES | | |
| 38. Deferred Credit-fuel over recovery | 21,077,892 | 16,781,978 |
| 39. Unrealized Contributions and losses related to pension | 15,128,678 | 15,128,678 |
| 40. Total Deferred Inflows of Resources | <u>36,206,570</u> | <u>31,910,656</u> |
| 41. Total Liabilities plus Deferred Inflows of Resources | <u>432,611,157</u> | <u>435,766,126</u> |
| Net Position: | | |
| 42. Invested in capital assets | 300,119,973 | 296,380,324 |
| Restricted for: | | |
| 43. Debt Service | 11,375,482 | 2,310,454 |
| 44. Repair and replacement | 160,777,902 | 159,784,476 |
| 45. Operating reserve | 17,017,643 | 17,142,959 |
| 46. Fuel adjustment subaccount | 375,000 | - |
| 47. Capital Projects | - | - |
| 48. Unrestricted | <u>(3,237,833)</u> | <u>(481,967)</u> |
| 49. Total Net Position | <u>486,428,167</u> | <u>475,136,246</u> |
| Total Liabilities Plus Deferred Inflows of Resources | | |
| 50. Plus Net Position | <u>\$ 919,039,324</u> | <u>\$ 910,902,372</u> |

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD MARCH ACTUAL

| | 2024-2025 BUDGET TOTAL UTILITY | 2024-2025 ACTUAL TOTAL UTILITY | 2023-2024 ACTUAL TOTAL UTILITY |
|---|--------------------------------------|--------------------------------------|--------------------------------------|
| 1. Operating Revenues | \$ 121,558,353 | \$ 96,369,287 | \$ 93,488,580 |
| 2. Off System Energy Sales | 5,000,000 | 7,227,679 | 6,186,031 |
| 3. Net Operating Revenues | <u>126,558,353</u> | <u>103,596,966</u> | <u>99,674,611</u> |
| 4. Other Revenues | 7,768,570 | 6,896,397 | 11,095,841 |
| 5. Interest from Investments | 2,550,000 | 3,812,235 | 3,866,414 |
| 6. Other Non-Operating Revenues | <u>1,281,510</u> | <u>811,820</u> | <u>834,052</u> |
| 7. Gross Revenues | <u>138,158,433</u> | <u>115,117,417</u> | <u>115,470,918</u> |
| 8. Less: | | | |
| 9. Fuel & Energy Costs | 44,112,500 | 25,816,352 | 26,867,133 |
| 10. Off System Energy Expenses | 2,500,000 | 6,567,205 | 3,826,192 |
| 11. SRWA - O&M | 2,566,372 | 2,566,372 | 2,571,480 |
| 12. SRWA - Debt Service | <u>1,057,439</u> | <u>1,057,439</u> | <u>1,057,389</u> |
| 13. Adjusted Gross Revenues | <u>87,922,122</u> | <u>79,110,049</u> | <u>81,148,724</u> |
| 14. O&M Expenses | 51,238,073 | 47,158,151 | 44,253,470 |
| 15. Other Non-Operating Expenses | <u>550,000</u> | <u>429,812</u> | <u>562,043</u> |
| 16. Net Revenues | \$ <u>36,134,049</u> | \$ <u>31,522,086</u> | \$ <u>36,333,211</u> |
| 17. Less: | | | |
| 18. Debt Service Obligation | \$ 13,827,946 | \$ 13,827,946 | \$ 14,027,132 |
| 19. Commercial Paper Expense | <u>415,000</u> | <u>566,267</u> | <u>231,586</u> |
| 20. Balance Available After Debt Service | <u>21,891,103</u> | <u>17,127,873</u> | <u>22,074,493</u> |
| 21. COB Usage | \$ 3,135,539 | \$ 2,385,855 | \$ 3,003,162 |
| 22. COB Cash Transfer | <u>5,656,674</u> | <u>5,525,150</u> | <u>5,111,710</u> |
| 23. Total Cash/Utility Benefit COB | <u>8,792,213</u> | <u>7,911,005</u> | <u>8,114,872</u> |
| 25. Balance Available for Transfers Out | <u>\$ 16,234,429</u> | <u>\$ 9,216,868</u> | <u>\$ 13,959,621</u> |
| 26. Balance Available for Transfers Out: | ANNUAL | YTD | |
| 27. Operating Subaccount - Fuel Adjustment (Plant) | \$ 1,500,000 | \$ 750,000 | |
| 28. Power Supply Stabilization Reserve | 2,200,000 | 314,286 | |
| 29. Decommissioning Reserve | 2,000,000 | 1,000,004 | |
| 30. Improvement Fund-CIP Funding | 18,638,404 | 3,473,063 | |
| 31. Improvement Fund (Resaca Fee) - Resaca CIP Funding | <u>1,859,379</u> | <u>929,691</u> | |
| 32. Total Transfers Out | <u>\$ 26,197,783</u> | <u>\$ 6,467,044</u> | |
| 33. Balance Available to PUB: | | | |
| 34. Improvement Fund - Replenishment | - | 2,749,824 | |
| 35. Total | <u>\$ 26,197,783</u> | <u>\$ 9,216,868</u> | |

**STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD MARCH ACTUAL**

| | 2024-2025 BUDGET ELECTRIC | 2024-2025 ACTUAL ELECTRIC | 2023-2024 ACTUAL ELECTRIC |
|--|---------------------------------|---------------------------------|---------------------------------|
| 1. Operating Revenues | \$ 85,325,445 | \$ 61,978,727 | \$ 62,257,818 |
| 2. Off System Energy Sales | 5,000,000 | 7,227,679 | 6,186,031 |
| 3. Net Operating Revenues | 90,325,445 | 69,206,406 | 68,443,849 |
| 4. Other Revenues | 6,814,345 | 6,072,466 | 8,119,036 |
| 5. Interest from Investments | 1,530,000 | 2,290,107 | 2,334,304 |
| 6. Other Non-Operating Revenues | 1,043,296 | 308,828 | 376,665 |
| 7. Gross Revenues | 99,713,086 | 77,877,807 | 79,273,854 |
| 8. Less: | | | |
| 9. Fuel & Energy Costs | 44,112,500 | 25,816,352 | 26,867,133 |
| 10. Off System Energy Expenses | 2,500,000 | 6,567,205 | 3,826,192 |
| 11. SRWA - O&M | - | - | - |
| 12. SRWA - Debt Service | - | - | - |
| 13. Adjusted Gross Revenues | 53,100,586 | 45,494,250 | 48,580,529 |
| 14. O&M Expenses | 27,316,513 | 23,826,519 | 23,602,001 |
| 15. Other Non-Operating Expenses | 250,000 | 188,555 | 425,650 |
| 16. Net Revenues | \$ 25,534,073 | \$ 21,479,176 | \$ 24,552,878 |
| 17. Less: | | | |
| 18. Debt Service Obligation | \$ 9,746,032 | \$ 9,746,031 | \$ 9,853,184 |
| 19. Commercial Paper Expense | 290,500 | 308,672 | 126,238 |
| 20. Balance Available After Debt Service | 15,497,541 | 11,424,473 | 14,573,456 |
| 21. COB Usage | \$ 2,244,317 | \$ 1,665,558 | \$ 2,326,770 |
| 22. COB Cash Transfer | 3,065,742 | 2,883,867 | 2,531,283 |
| 23. Total Cash/Utility Benefit COB | 5,310,059 | 4,549,425 | 4,858,053 |
| 25. Balance Available for Transfers Out | \$ 12,431,799 | \$ 6,875,048 | \$ 9,715,403 |
| 26. Balance Available to Transfers Out: | ANNUAL | YTD | |
| 27. Operating Subaccount - Fuel Adjustment (Plant) | \$ 1,500,000 | \$ 750,000 | |
| 28. Power Supply Stabilization Reserve | 2,200,000 | 314,286 | |
| 29. Decomissioning Reserve | 2,000,000 | 1,000,004 | |
| 30. Improvement Fund-CIP Funding | 14,674,966 | 2,151,917 | |
| 31. Improvement Fund (Resaca Fee) - Resaca CIP Funding | - | - | |
| 32. Total Transfers Out | \$ 20,374,966 | \$ 4,216,207 | |
| 33. Balance Available to PUB: | | | |
| 34. Improvement Fund - Replenishment | - | 2,658,841 | |
| 35. Total | \$ 20,374,966 | \$ 6,875,048 | |

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD MARCH ACTUAL

| | 2024-2025 BUDGET WATER | 2024-2025 ACTUAL WATER | 2023-2024 ACTUAL WATER |
|---|------------------------------|------------------------------|------------------------------|
| 1. Operating Revenues | \$ 19,866,494 | \$ 18,692,807 | \$ 16,491,553 |
| 2. Off System Energy Sales | - | - | - |
| 3. Net Operating Revenues | <u>19,866,494</u> | <u>18,692,807</u> | <u>16,491,553</u> |
| 4. Other Revenues | 504,613 | 513,032 | 2,632,145 |
| 5. Interest from Investments | 510,000 | 761,064 | 766,055 |
| 6. Other Non-Operating Revenues | <u>119,107</u> | <u>364,403</u> | <u>360,608</u> |
| 7. Gross Revenues | <u>21,000,214</u> | <u>20,331,306</u> | <u>20,250,361</u> |
| 8. Less: | | | |
| 9. Fuel & Energy Costs | - | - | - |
| 10. Off System Energy Expenses | - | - | - |
| 11. SRWA - O&M | 2,566,372 | 2,566,372 | 2,571,480 |
| 12. SRWA - Debt Service | <u>1,057,439</u> | <u>1,057,439</u> | <u>1,057,389</u> |
| 13. Adjusted Gross Revenues | <u>17,376,403</u> | <u>16,707,495</u> | <u>16,621,492</u> |
| 14. O&M Expenses | 12,158,952 | 11,700,899 | 10,338,252 |
| 15. Other Non-Operating Expenses | <u>150,000</u> | <u>78,022</u> | - |
| 16. Net Revenues | \$ <u>5,067,451</u> | \$ <u>4,928,574</u> | \$ <u>6,283,240</u> |
| 17. Less: | | | |
| 18. Debt Service Obligation | \$ 1,784,409 | \$ 1,784,409 | \$ 1,812,445 |
| 19. Commercial Paper Expense | <u>62,250</u> | <u>153,175</u> | <u>62,644</u> |
| 20. Balance Available After Debt Service | <u>3,220,792</u> | <u>2,990,990</u> | <u>4,408,151</u> |
| 21. COB Usage | \$ 487,109 | \$ 387,506 | \$ 384,944 |
| 22. COB Cash Transfer | <u>1,250,533</u> | <u>1,283,244</u> | <u>1,277,205</u> |
| 23. Total Cash/Utility Benefit COB | <u>1,737,641</u> | <u>1,670,750</u> | <u>1,662,149</u> |
| 25. Balance Available for Transfers Out | <u>\$ 1,970,260</u> | <u>\$ 1,320,240</u> | <u>\$ 2,746,002</u> |
| 26. Balance Available to Transfers Out: | <u>ANNUAL</u> | <u>YTD</u> | |
| 27. Operating Subaccount - Fuel Adjustment (Plant) | \$ - | \$ - | |
| 28. Power Supply Stabilization Reserve | - | - | |
| 29. Decommissioning Reserve | - | - | |
| 30. Improvement Fund-CIP Funding | 1,106,926 | 379,431 | |
| 31. Improvement Fund (Resaca Fee) - Resaca CIP Funding | <u>1,859,379</u> | <u>929,691</u> | |
| 32. Total Transfers Out | \$ <u>2,966,305</u> | \$ <u>1,309,122</u> | |
| 33. Balance Available to PUB: | | | |
| 34. Improvement Fund - Replenishment | - | 11,118 | |
| 35. Total | <u>\$ 2,966,305</u> | <u>\$ 1,320,240</u> | |

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD MARCH ACTUAL

| | 2024-2025 BUDGET WASTEWATER | 2024-2025 ACTUAL WASTEWATER | 2023-2024 ACTUAL WASTEWATER |
|---|-----------------------------------|-----------------------------------|-----------------------------------|
| 1. Operating Revenues | \$ 16,366,415 | \$ 15,697,752 | \$ 14,739,209 |
| 2. Off System Energy Sales | - | - | - |
| 3. Net Operating Revenues | <u>16,366,415</u> | <u>15,697,752</u> | <u>14,739,209</u> |
| 4. Other Revenues | 449,613 | 310,899 | 344,660 |
| 5. Interest from Investments | 510,000 | 761,064 | 766,055 |
| 6. Other Non-Operating Revenues | <u>119,107</u> | <u>138,589</u> | <u>96,779</u> |
| 7. Gross Revenues | <u>17,445,135</u> | <u>16,908,304</u> | <u>15,946,703</u> |
| 8. Less: | | | |
| 9. Fuel & Energy Costs | - | - | - |
| 10. Off System Energy Expenses | - | - | - |
| 11. SRWA - O&M | - | - | - |
| 12. SRWA - Debt Service | <u>-</u> | <u>-</u> | <u>-</u> |
| 13. Adjusted Gross Revenues | <u>17,445,135</u> | <u>16,908,304</u> | <u>15,946,703</u> |
| 14. O&M Expenses | 11,762,609 | 11,630,733 | 10,313,217 |
| 15. Other Non-Operating Expenses | <u>150,000</u> | <u>163,235</u> | <u>136,393</u> |
| 16. Net Revenues | \$ <u>5,532,526</u> | \$ <u>5,114,336</u> | \$ <u>5,497,093</u> |
| 17. Less: | | | |
| 18. Debt Service Obligation | \$ 2,297,506 | \$ 2,297,506 | \$ 2,361,503 |
| 19. Commercial Paper Expense | <u>62,250</u> | <u>104,420</u> | <u>42,704</u> |
| 20. Balance Available After Debt Service | <u>3,172,770</u> | <u>2,712,410</u> | <u>3,092,886</u> |
| 21. COB Usage | \$ 404,114 | \$ 332,791 | \$ 291,448 |
| 22. COB Cash Transfer | <u>1,340,400</u> | <u>1,358,039</u> | <u>1,303,222</u> |
| 23. Total Cash/Utility Benefit COB Transferred | <u>1,744,514</u> | <u>1,690,830</u> | <u>1,594,670</u> |
| 25. Balance Available for Transfers Out | <u>\$ 1,832,370</u> | <u>\$ 1,021,580</u> | <u>\$ 1,498,216</u> |
| 26. Balance Available to Transfers Out: | ANNUAL | YTD | |
| 27. Operating Subaccount - Fuel Adjustment (Plant) | \$ - | \$ - | |
| 28. Power Supply Stabilization Reserve | - | - | |
| 29. Decommissioning Reserve | - | - | |
| 30. Improvement Fund-CIP Funding | 2,856,512 | 941,715 | |
| 31. Improvement Fund (Resaca Fee) - Resaca CIP Funding | - | - | |
| 32. Total Transfers Out | \$ <u>2,856,512</u> | \$ <u>941,715</u> | |
| 33. Balance Available to PUB: | | | |
| 34. Improvement Fund - Replenishment | - | 79,865 | |
| 35. Total | <u>\$ 2,856,512</u> | <u>\$ 1,021,580</u> | |

STATEMENT OF DEMAND ACCOUNTS & INVESTMENTS

March 31, 2025

| | | Demand | Investments | Totals |
|---|-----------------------------------|---------------------|-----------------------|-----------------------|
| * | 1. Capital Improvement Reserve | \$ - | \$ 14,999,917 | \$ 14,999,917 |
| | 2. City Transfer Fund | - | 1,813,607 | 1,813,607 |
| | 3. Clearing Account | - | - | - |
| | 4. AP Clearing Account | - | - | - |
| * | 5. Commercial Paper | 2 | - | 2 |
| | 6. Dental Insurance | 69,071 | 1,254,485 | 1,323,556 |
| | 7. Employee Health | 1,000 | 1,610,599 | 1,611,599 |
| * | 8. EPA Grants | - | - | - |
| | 9. Flexible Spending | 23,376 | 450,300 | 473,676 |
| * | 10. Improvement Fund | 14,178 | 104,158,533 | 104,172,711 |
| * | 11. Improvement Impact Fees | 7,497 | 13,875,984 | 13,883,481 |
| * | 12. Improvement Water Rights | - | 4,968,155 | 4,968,155 |
| * | 13. Resaca Fees ¹ | - | 7,300,324 | 7,300,324 |
| * | 14. Junior Lien Debt Service I&S | - | 27,485 | 27,485 |
| * | 15. Junior Lien Reserve Fund | - | 115,111 | 115,111 |
| * | 16. Meter Deposit | 28,304 | 7,393,200 | 7,421,504 |
| * | 17. Operating Reserve Cash | - | 17,017,643 | 17,017,643 |
| | 18. Other Post Employment Benefit | - | - | - |
| | 19. Payroll | 370 | - | 370 |
| | 20. Plant Fund | 3,506,473 | 18,957,846 | 22,464,319 |
| * | 21. Senior Debt Service I&S Fund | - | 11,347,995 | 11,347,995 |
| * | 22. Senior Lien Reserve Fund | - | 16,330,505 | 16,330,505 |
| * | 23. Share Fund | 1,237 | 572,353 | 573,590 |
| | 24. Workers Compensation | 41,872 | 5,233,123 | 5,274,995 |
| | Total | \$ 3,693,380 | \$ 227,427,165 | \$ 231,120,545 |

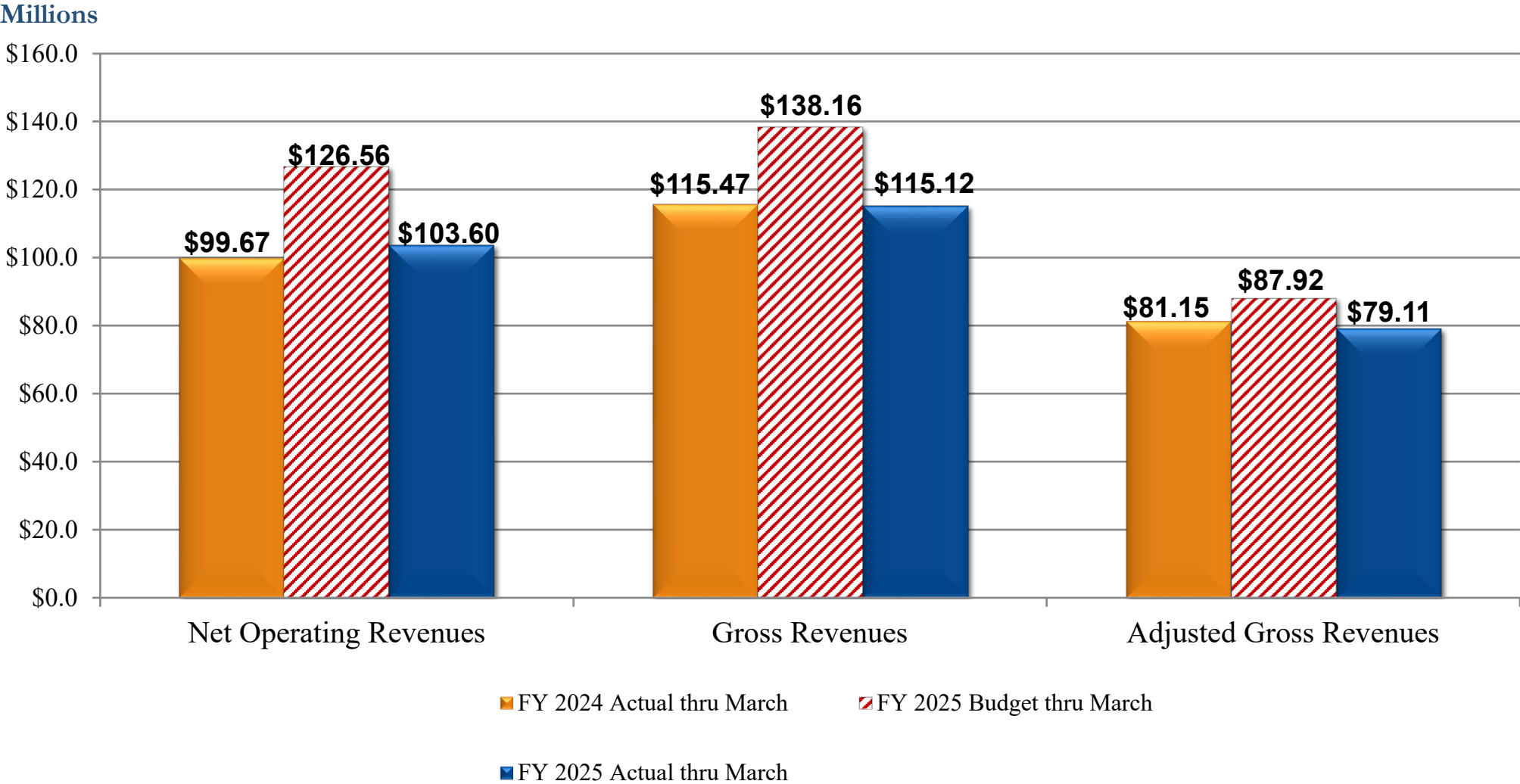
NOTES:

¹ Resaca Fee revenues will be used to fund future grant matching commitments.

* Restricted Assets

Fiscal Year 2025 Financial Performance

As of March 31, 2025

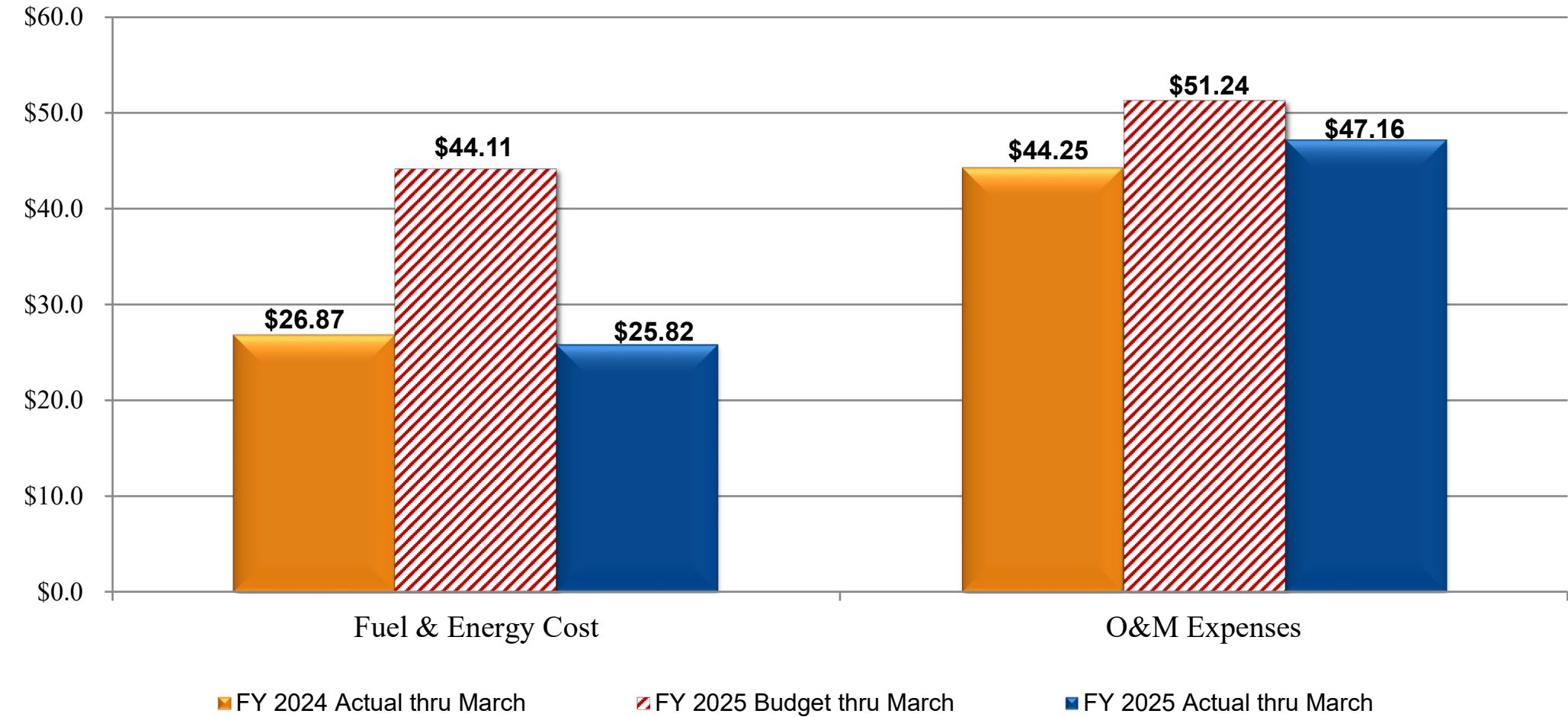


Fiscal Year 2025 Financial Performance

As of March 31, 2025

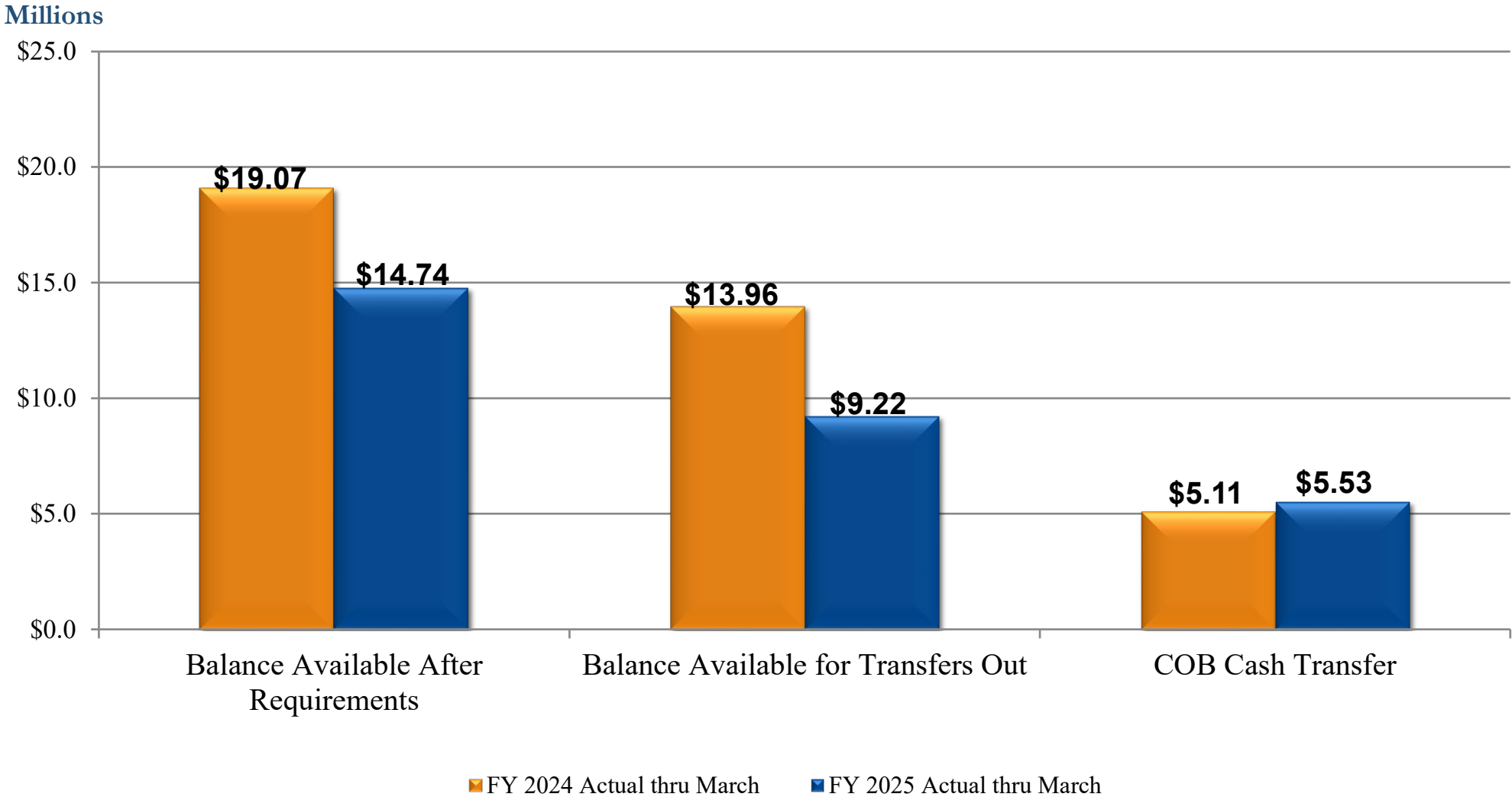


Millions



Fiscal Year 2025 Financial Performance

As of March 31, 2025

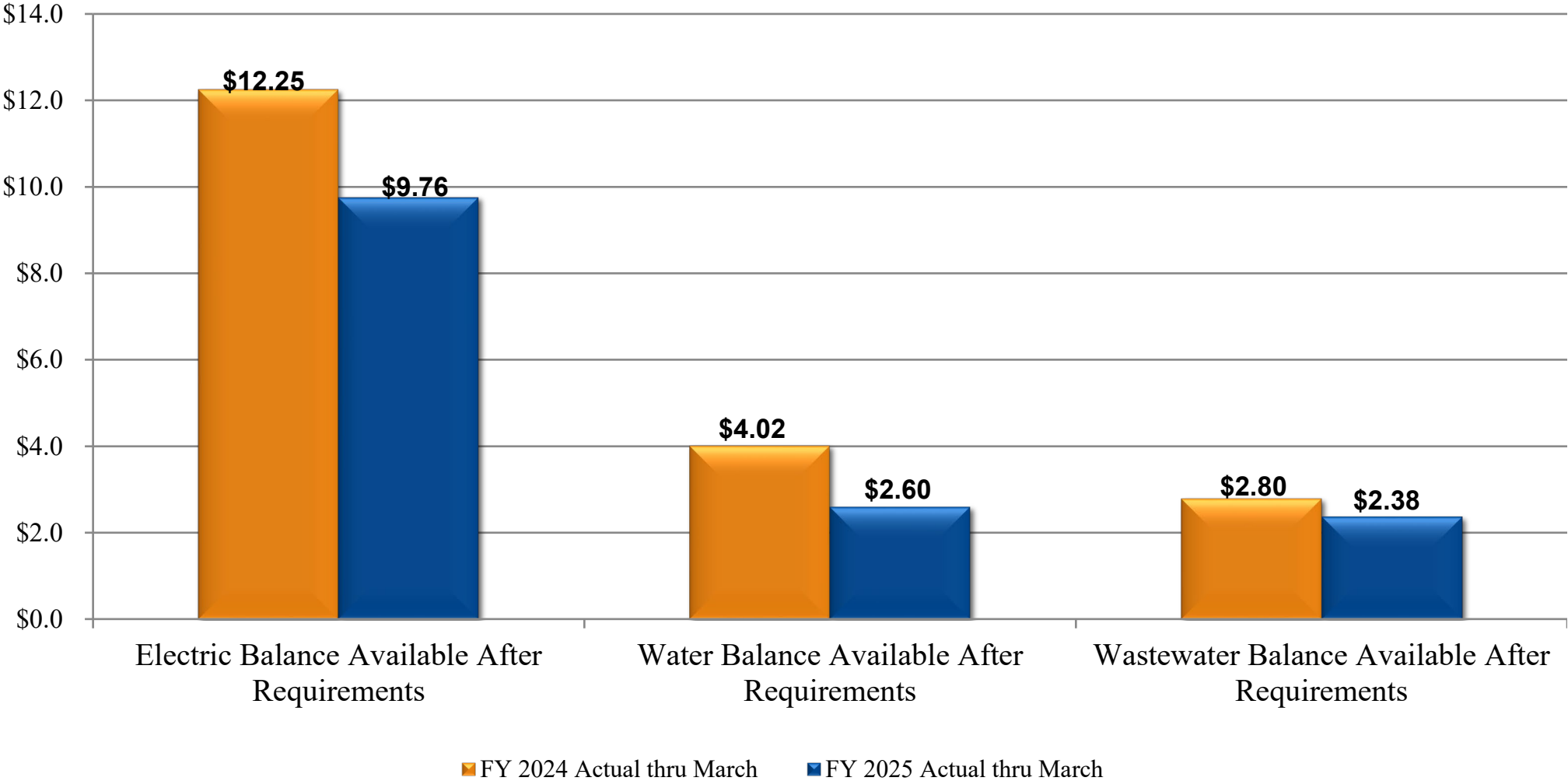


Fiscal Year 2025 Financial Performance

As of March 31, 2025



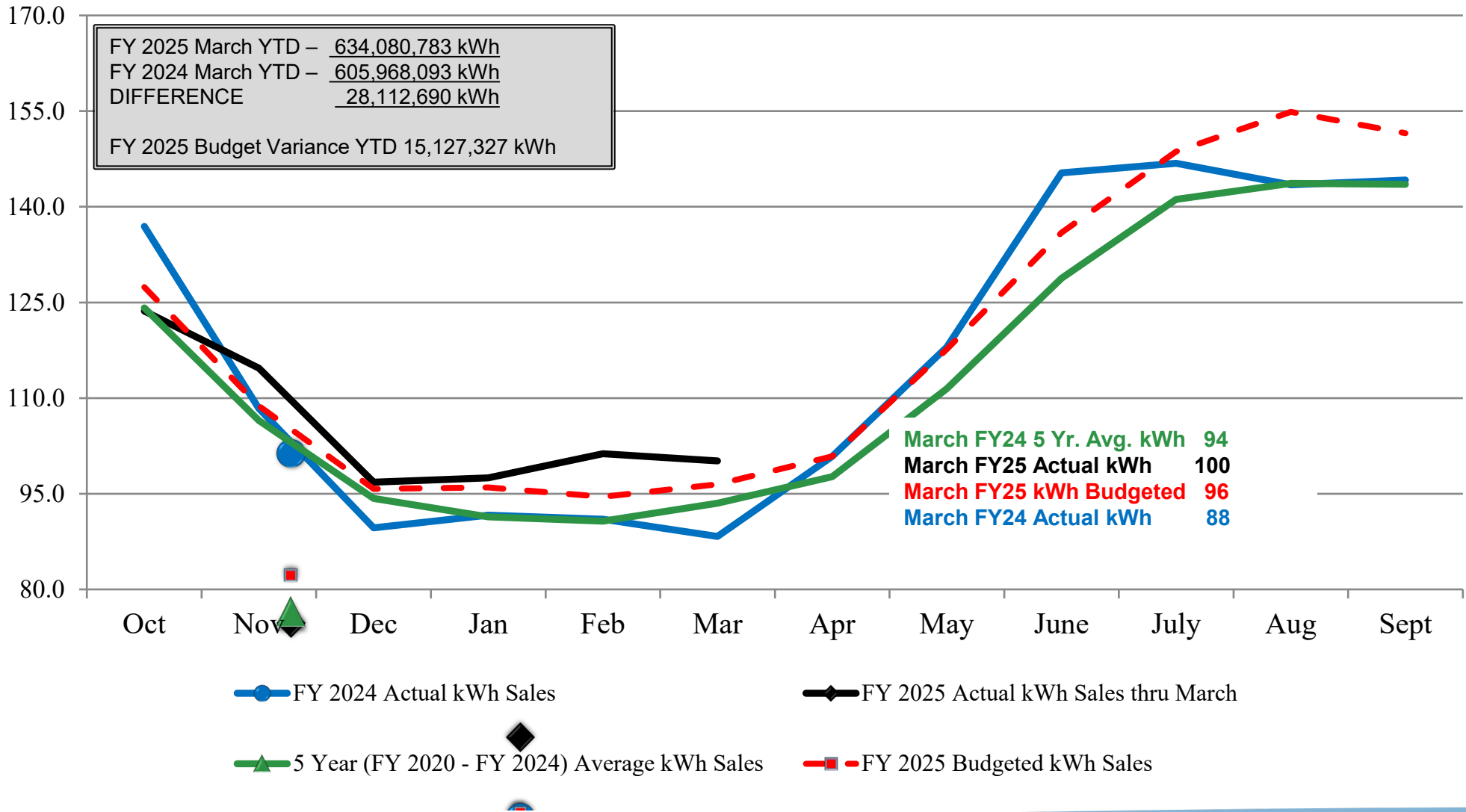
Millions



Fiscal Year 2025 Financial Performance
As of March 31, 2025
Electric Sales



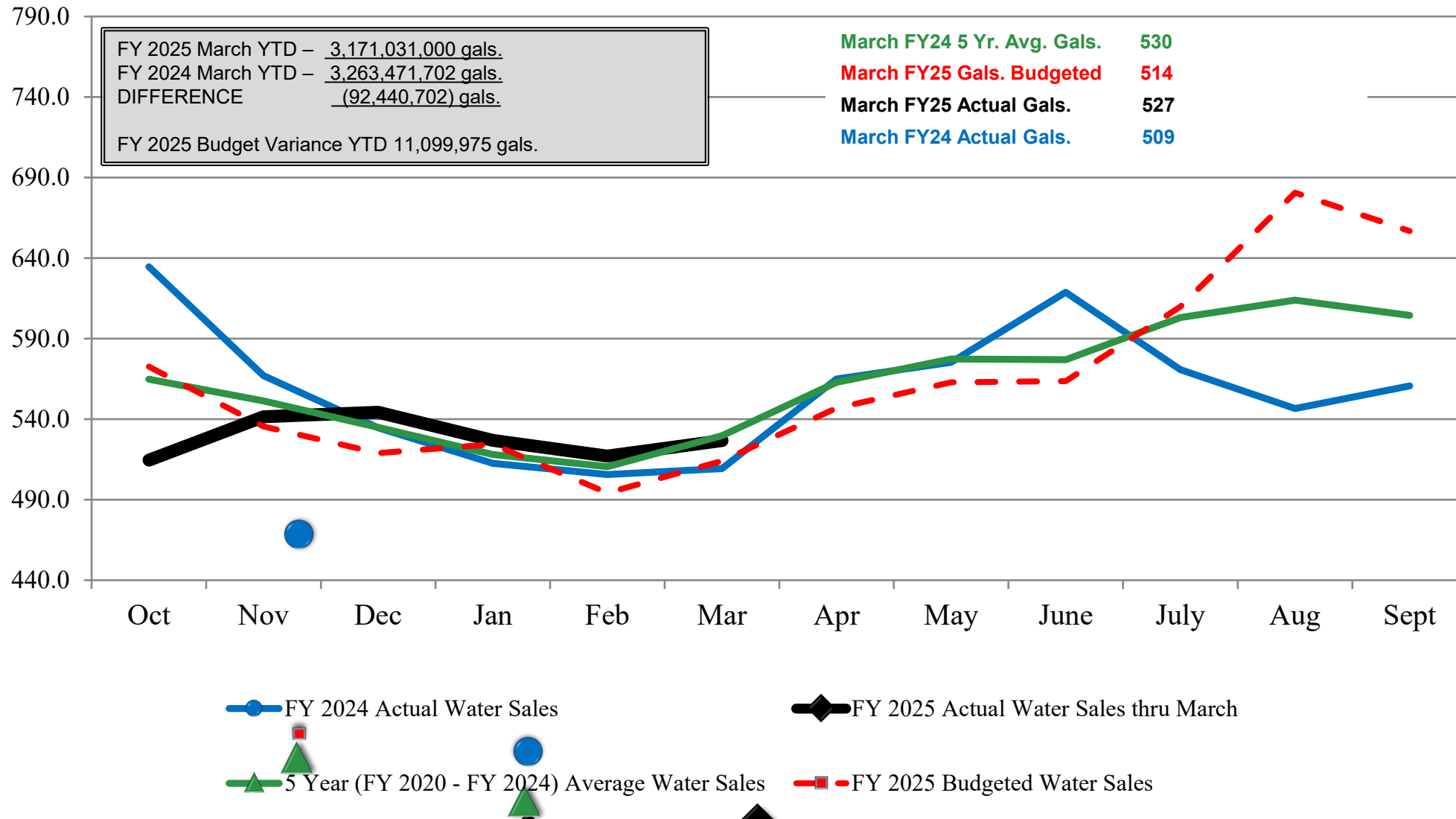
Millions



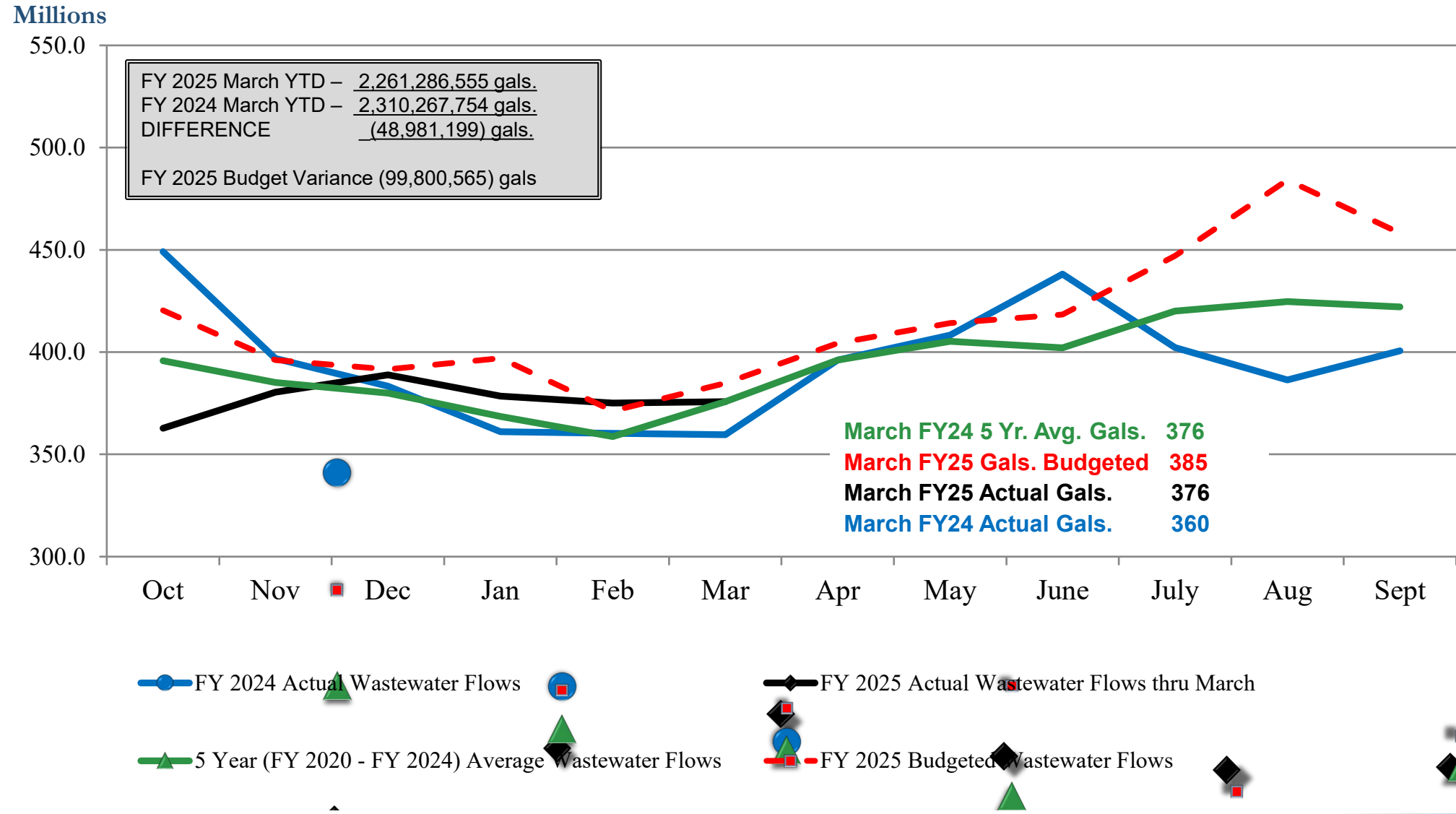
Fiscal Year 2025 Financial Performance

As of March 31, 2025

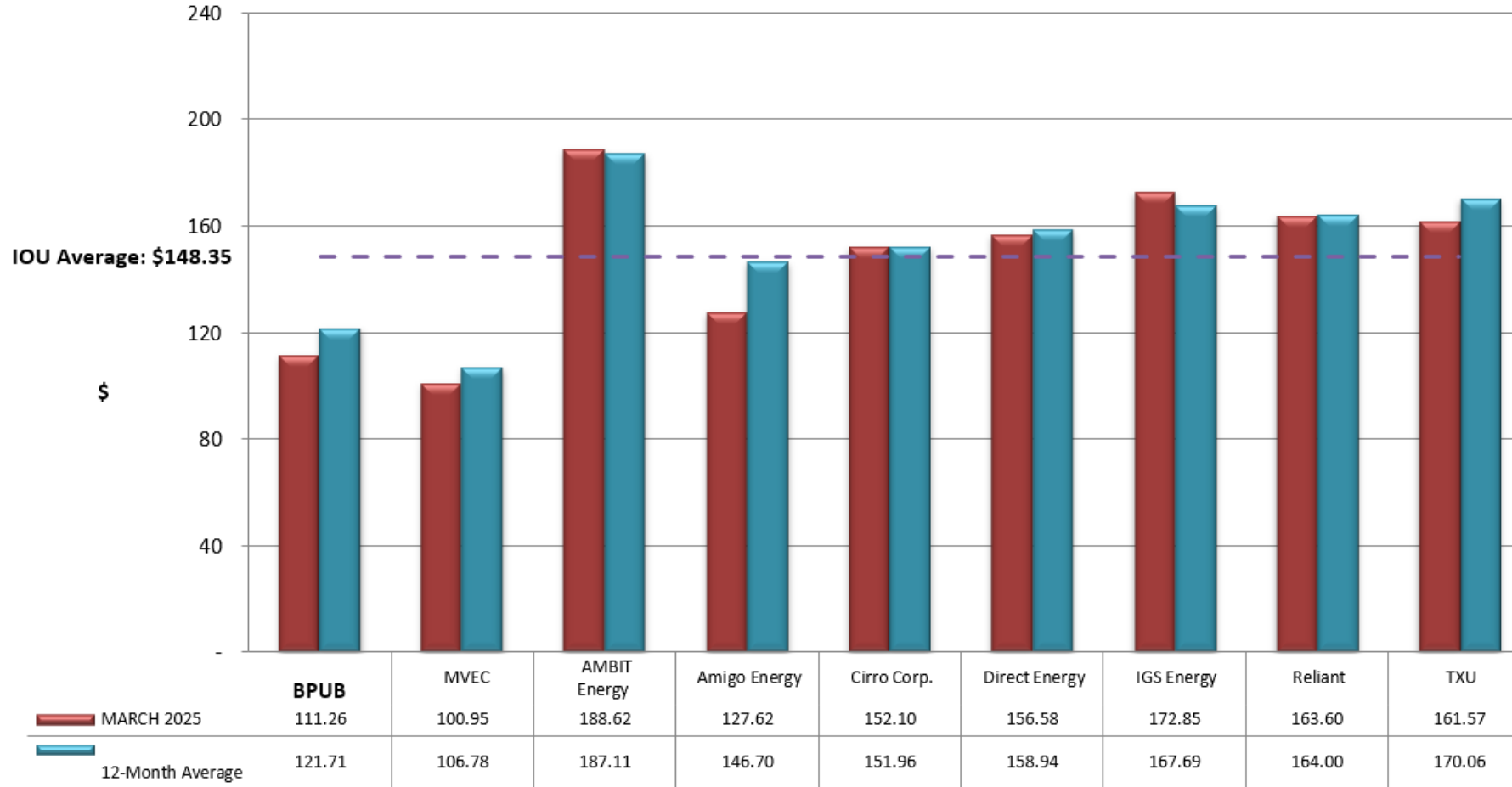
Water Sales



Fiscal Year 2025 Financial Performance
As of March 31, 2025
Wastewater Flows



Investor Owned Utilities Residential Electric Bill Comparison March 2025 Based on 1,000 kWh of Electric Sales

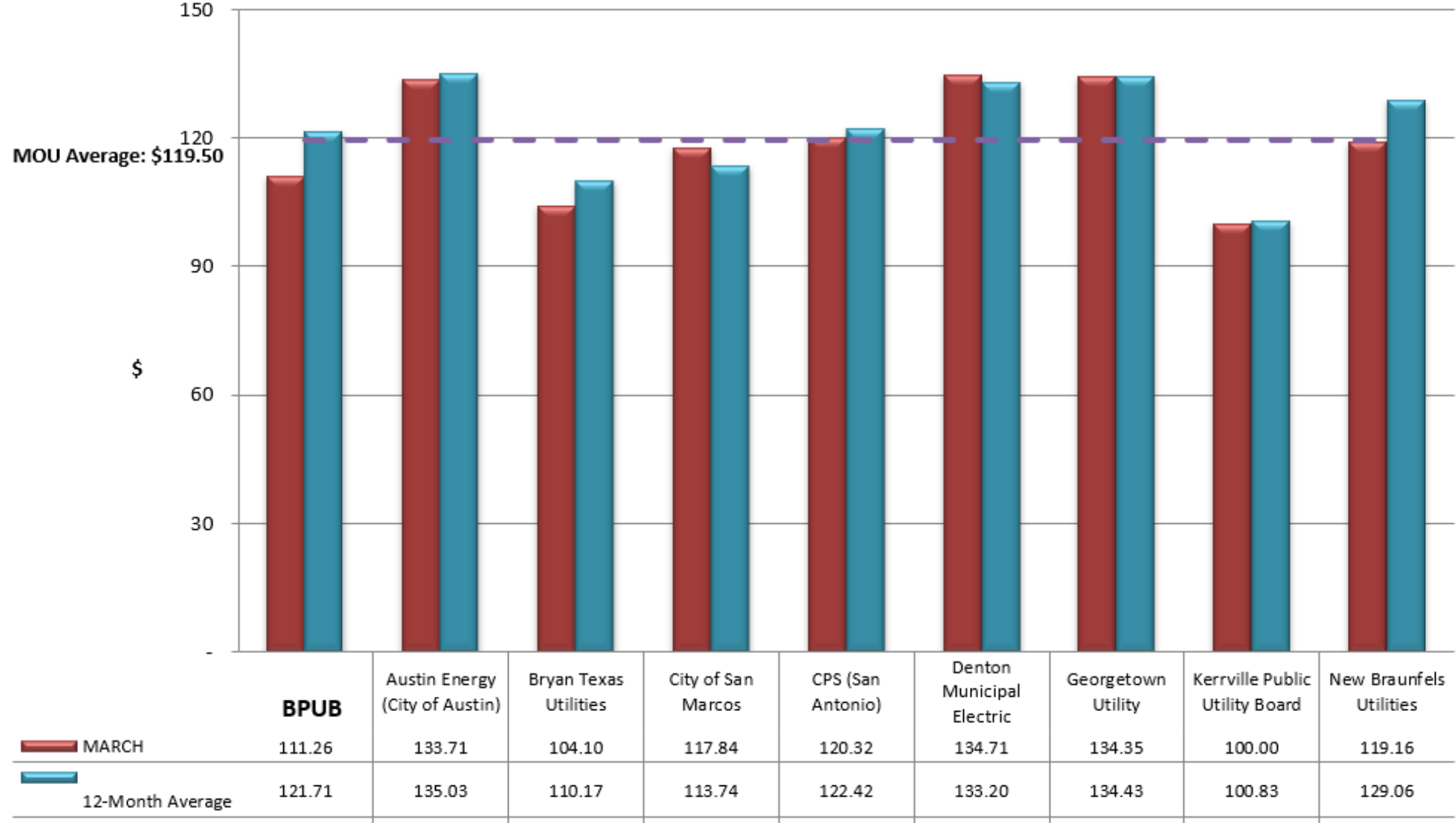


Notes:

1. This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utilities Commission of Texas' website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).

2. For comparative purposes bills shown are all fixed plans.

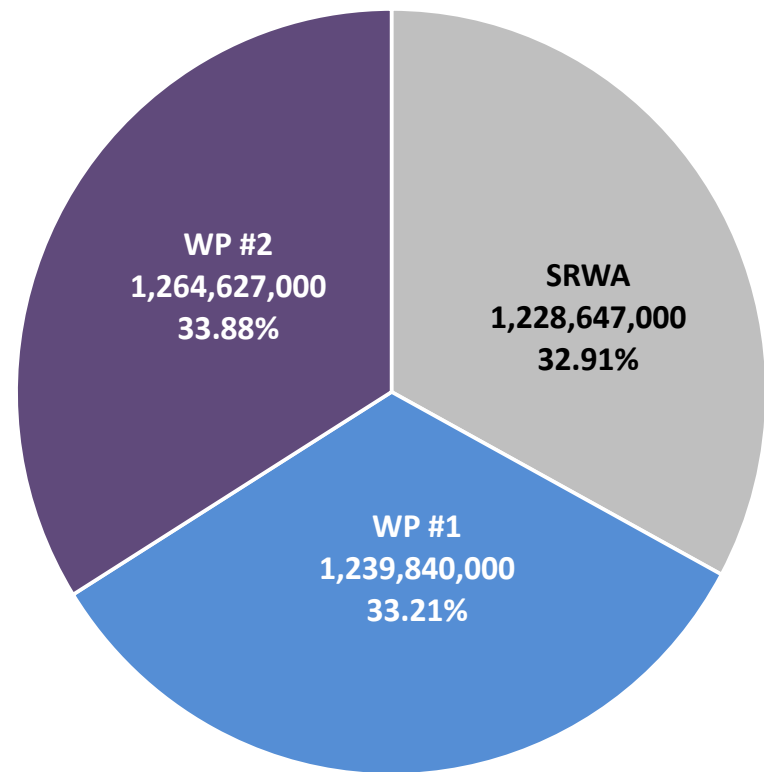
Municipally Owned Utilities
 Residential Electric Bill Comparison
 March 2025
 Based on 1,000 kWh of Electric Sales



Fiscal Year 2025 Southmost Regional Water Authority
Financial Performance as of March 31, 2025
Water Plants 1 & 2 and SRWA Distribution



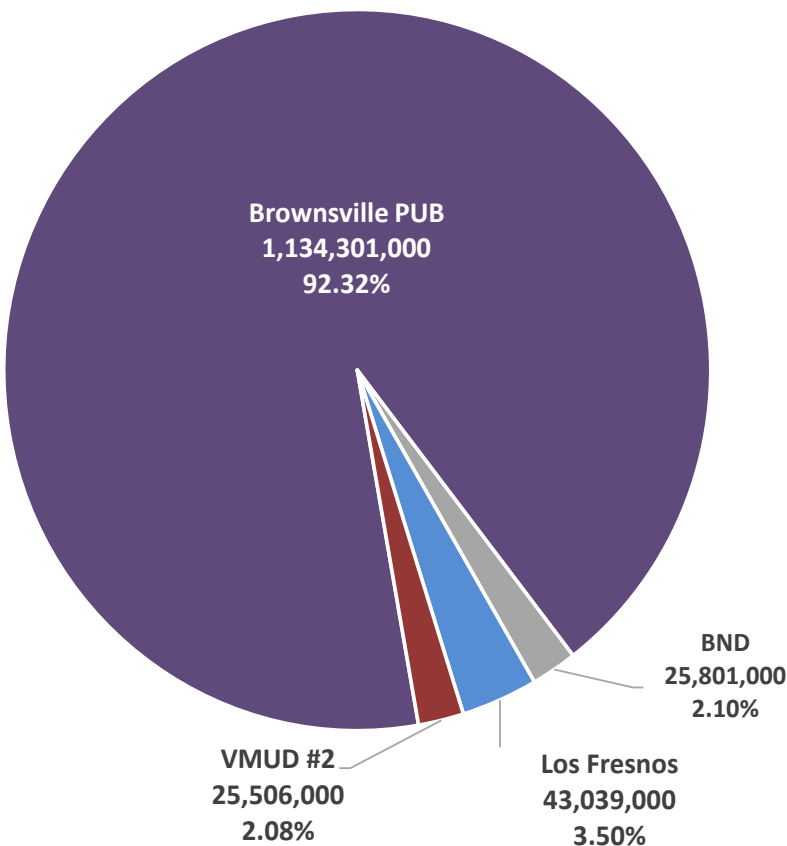
Total Water Plants and SRWA Distribution:
3,733,114,000 Gallons



Unit Cost of Water (1,000 gallons)
FY Ending 2024 (Audited)

| | | |
|-------------------------|----|------|
| ■ BPUB WPI & II | \$ | 1.22 |
| ■ SRWA | | 2.84 |
| ■ Blended (BPUB & SRWA) | \$ | 1.74 |

SRWA Distribution to participating entities.
Total SRWA Distribution: 1,228,647,000 Gallons

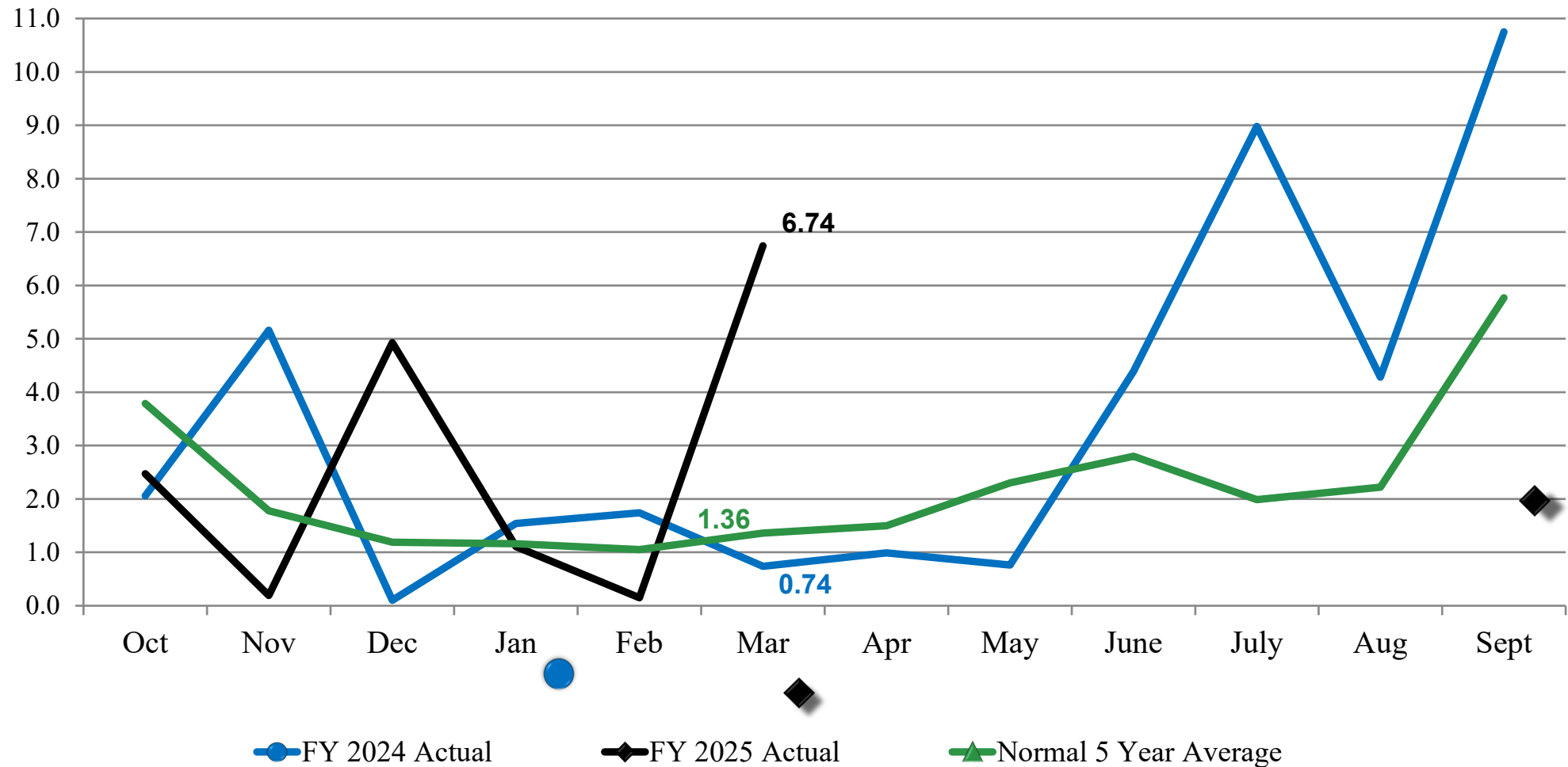


Fiscal Year 2025 Financial Performance
As of March 31, 2025
Precipitation Levels

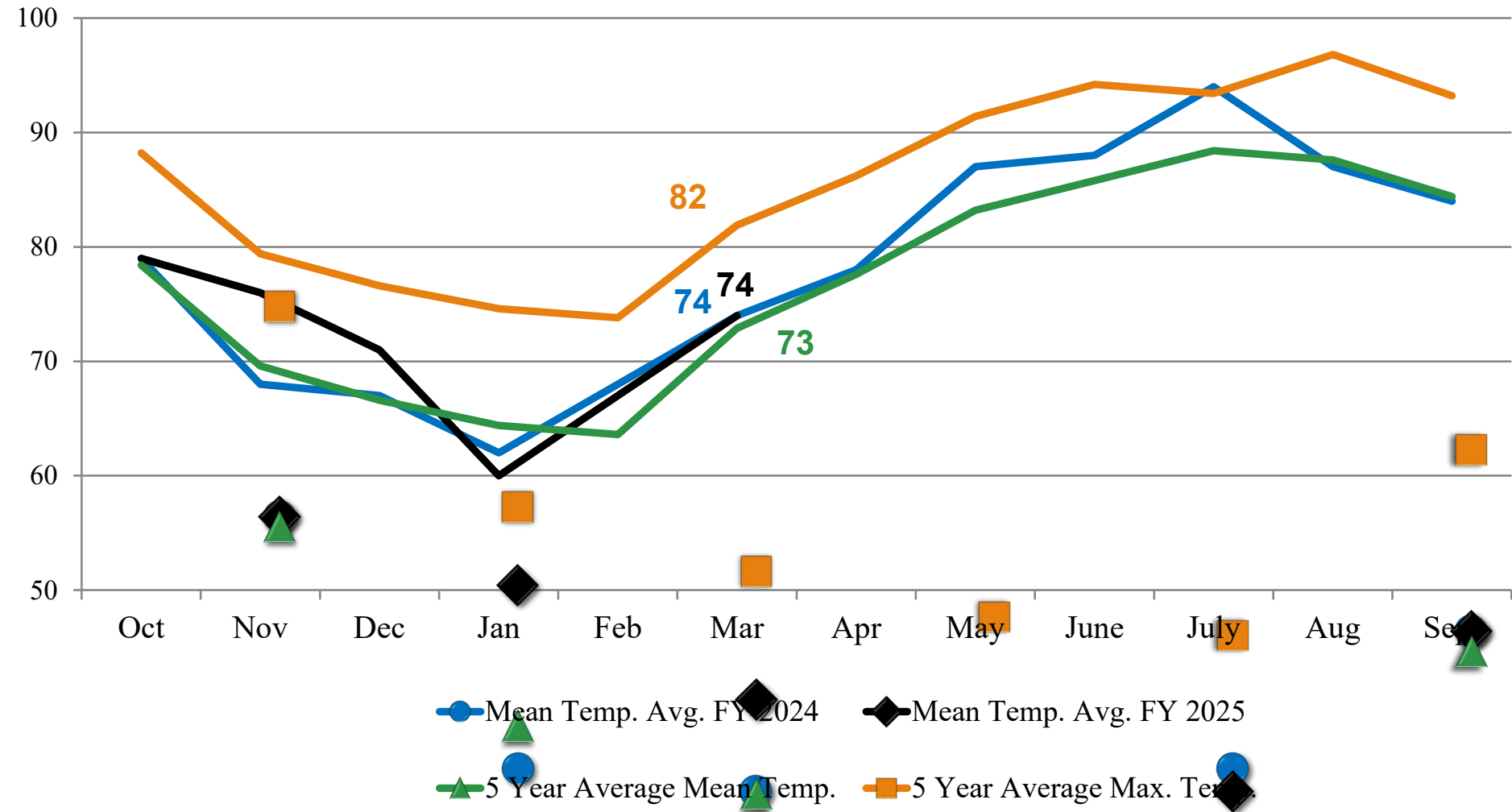


BROWNSVILLE
PUBLIC UTILITIES BOARD

Inches



Fiscal Year 2025 Financial Performance
As of March 31, 2025
Mean Temperature Average
Degrees
Fahrenheit



FISCAL YEAR 2025
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF MARCH 31, 2025

| FUND | ORGN | VENDOR | FY 2025 APPROVED BUDGET | OCT ACTUAL | NOV ACTUAL | DEC ACTUAL | JAN ACTUAL | FEB ACTUAL | MAR ACTUAL | APR ACTUAL | MAY ACTUAL | JUNE ACTUAL | JULY ACTUAL | AUG ACTUAL | SEPT ACTUAL | BUDGET BALANCE |
|----------------------------------|------|--|-------------------------------|---------------|---------------|---------------|---------------|---------------|-----------------|---------------|---------------|----------------|----------------|---------------|----------------|-------------------|
| 100 Operating Fund-Plant | | | | | | | | | | | | | | | | |
| | | 1110 General Manager | 900 | - | - | - | - | - | - | - | - | - | - | - | - | 900 |
| | | 2210 SCADA & Electrical Support Services | 10,000 | - | - | - | - | - | - | - | - | - | - | - | - | 10,000 |
| | | 2220 Power Production | 36,000 | - | - | - | - | - | - | - | - | - | - | - | - | 36,000 |
| | | 2410 Electric Engineering | 1,248,000 | - | - | - | - | - | 3,549 | - | - | - | - | - | - | 1,244,451 |
| | | 2420 Electrical System Planning | 390,000 | - | 30,152 | 17,530 | 18,680 | 10,138 | 5,523 | - | - | - | - | - | - | 383,458 |
| | | HALFF ASSOCIATES INC. | - | - | - | 4,519 | - | - | - | - | - | - | - | - | - | - |
| | | GREATER BROWNSVILLE INCENTIVE CORP | - | - | - | - | - | - | (80,000) | - | - | - | - | - | - | - |
| | | 3110 W/WW Eng, Pl, Operations | - | - | 39,507 | 32,789 | - | 47,869 | - | - | - | - | - | - | - | (120,165) |
| | | 3120 Water Plant I | 15,000 | - | - | - | - | - | - | - | - | - | - | - | - | 15,000 |
| | | 3130 Water Plant II | 30,000 | - | - | - | - | - | - | - | - | - | - | - | - | 30,000 |
| | | 3135 Resaca Maintenance | 289,231 | 20,695 | 17,454 | 5,937 | - | - | - | - | - | - | - | - | - | 220,865 |
| | | CP&Y, INC. | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | HALFF ASSOCIATES INC. | - | - | - | - | 138 | (138) | - | - | - | - | - | - | - | - |
| | | AMBIOTEC ENGINEERING | - | - | - | - | - | - | 24,280 | - | - | - | - | - | - | - |
| | | 3140 Raw Water Supply | 12,500 | - | - | - | - | - | - | - | - | - | - | - | - | 12,500 |
| | | 3310 Water & Wastewater Engineering | 15,000 | - | - | - | - | 2,370 | - | - | - | - | - | - | - | 10,471 |
| | | HAZEN AND SAWYER, DPC | - | - | - | - | - | 758 | 716 | - | - | - | - | - | - | - |
| | | FREESE & NICHOLS, INC. | - | - | - | - | - | - | 685 | - | - | - | - | - | - | - |
| | | 4115 Asset Management | 35,000 | - | - | - | - | - | - | - | - | - | - | - | - | 35,000 |
| | | 4220 Fuel & Purchased Energy Supply | 21,000 | - | 320 | 160 | - | - | 1,280 | - | - | - | - | - | - | 19,240 |
| | | 4310 Operational Support Services | 1,135 | - | - | - | - | - | - | - | - | - | - | - | - | 1,135 |
| | | 5110 Finance | 160,000 | 8,380 | 11,305 | 11,260 | - | 22,091 | 27,645 | - | - | - | - | - | - | 79,319 |
| | | 7190 Supv Control & Data Acq (SCADA) | 25,000 | - | - | - | - | - | - | - | - | - | - | - | - | 25,000 |
| | | SUBTOTAL | 2,288,766 | 29,075 | 98,738 | 72,195 | 18,818 | 83,088 | (16,322) | - | - | - | - | - | - | 2,003,174 |
| Subtotal O&M Funds | | | 2,288,766 | 29,075 | 98,738 | 72,195 | 18,818 | 83,088 | (16,322) | - | - | - | - | - | - | 2,003,174 |
| | | | | | | | | | | | | | | YTD | 285,592 | |
| 400 Capital Projects-Improvement | | | | | | | | | | | | | | | | |
| | | 1145 Electrical Operations | - | - | - | - | 675 | - | - | - | - | - | - | - | - | - |
| | | AMPIRICAL SOLUTIONS LLC | - | - | - | - | - | - | 23,278 | - | - | - | - | - | - | - |
| | | 2120 Substations & Relaying | - | - | 14,655 | - | - | - | - | - | - | - | - | - | - | - |
| | | CPM DESIGN LLC | - | - | 83,752 | - | - | - | - | - | - | - | - | - | - | - |
| | | 2410 Electric Engineering | - | - | - | - | - | - | 26,522 | - | - | - | - | - | - | - |
| | | 2420 Electrical System Planning | - | - | 35,277 | 36,408 | - | - | 32,998 | - | - | - | - | - | - | - |
| | | ELECTRICAL CONSULTANTS INC | - | - | - | - | 11,473 | - | - | - | - | - | - | - | - | - |
| | | 3150 W/WW Oper & Constr | - | 1,156 | 150 | 12,733 | (14,039) | - | - | - | - | - | - | - | - | - |
| | | 3310 Water & Wastewater Engineering | - | 11,523 | - | 15,671 | 3,918 | - | 10,716 | - | - | - | - | - | - | - |
| | | HALFF ASSOCIATES INC. | - | 50,397 | - | 97,987 | 2,382 | 61,774 | 14,848 | - | - | - | - | - | - | - |
| | | FREESE & NICHOLS, INC. | - | - | 92,039 | 81,035 | - | 15,577 | 98,009 | - | - | - | - | - | - | - |
| | | HANSON PROFESSIONAL SERVICES INC | - | - | 14,400 | 4,680 | - | - | 10,743 | - | - | - | - | - | - | - |
| | | AMBIOTEC CIVIL ENGINEERING | - | - | - | 568 | - | - | - | - | - | - | - | - | - | - |
| | | HAZEN AND SAWYER, DPC | - | - | - | - | - | 4,815 | 4,555 | - | - | - | - | - | - | - |
| | | TERRACON CONSULTANTS, INC. | - | - | - | - | - | 1,833 | 2,278 | - | - | - | - | - | - | - |
| | | CP&Y, INC. | - | - | - | 1,427 | - | 4,993 | - | - | - | - | - | - | - | - |
| | | 3315 W/WW Prj. Development | - | 453 | - | - | - | - | - | - | - | - | - | - | - | - |
| | | PROFESSIONAL SERVICE | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | EARTHCO LLC | - | - | 4,890 | - | - | - | - | - | - | - | - | - | - | - |
| | | RABA KISTNER, INC. | - | - | 1,346 | 673 | 1,995 | - | - | - | - | - | - | - | - | - |
| | | TERRACON CONSULTANTS, INC. | - | - | 1,515 | - | (10) | 2,780 | 2,042 | - | - | - | - | - | - | - |
| | | MILLENNIUM ENGINEERS GROUP INC | - | - | - | - | 6,634 | - | 1,110 | - | - | - | - | - | - | - |
| | | 7135 Geographic Information Systems | - | 23,024 | 47,163 | 40,318 | 34,385 | 23,858 | 46,655 | - | - | - | - | - | - | - |
| | | POWER ENGINEERS INC. | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | POWER SYSTEM ENGINEERING INC. | - | - | - | 1,235 | - | 570 | 165 | - | - | - | - | - | - | - |



FISCAL YEAR 2025
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF MARCH 31, 2025

| FUND | ORGN | VENDOR | FY 2025 APPROVED BUDGET | OCT ACTUAL | NOV ACTUAL | DEC ACTUAL | JAN ACTUAL | FEB ACTUAL | MAR ACTUAL | APR ACTUAL | MAY ACTUAL | JUNE ACTUAL | JULY ACTUAL | AUG ACTUAL | SEPT ACTUAL | BUDGET BALANCE |
|-------------------------------------|------|--------|-------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|----------------|----------------|---------------|----------------|-------------------|
| | | | | | | | | | | | | | | YTD | 285,592 | |
| 405 Capital Projects-Improvement | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 3310 Water & Wastewater Engineering | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 3315 W/WW Prj. Development | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 410 Capital Projects-Impact Fees | | | | | | | | | | | | | | | | |
| 3310 Water & Wastewater Engineering | | | | | | | | | | | | | | | | |
| GARVER, LLC | | | - | 73,833 | 68,721 | - | 44,582 | 12,582 | 7,503 | - | - | - | - | - | - | - |
| ARCADIS U.S. INC | | | - | - | - | - | (169,675) | - | - | - | - | - | - | - | - | - |
| HALFF ASSOCIATES INC. | | | - | - | 8,401 | 6,333 | - | 1,419 | - | - | - | - | - | - | - | - |
| FREESE & NICHOLS, INC. | | | - | - | 104,936 | 227,881 | - | 34,786 | 14,552 | - | - | - | - | - | - | - |
| Subtotal Capital Funds | | | 2,000,000 | 160,386 | 477,245 | 526,949 | (77,680) | 164,987 | 295,974 | - | - | - | - | - | - | 452,139 |
| | | | | | | | | | | | | | | YTD | 1,547,861 | |
| Grand Total | | | 4,288,766 | 189,461 | 575,983 | 599,144 | (58,862) | 248,075 | 279,652 | - | - | - | - | - | - | 2,455,313 |
| | | | | | | | | | | | | | | YTD | 1,833,453 | |

**FISCAL YEAR 2025
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF MARCH 31, 2025**

| Category | Approved Budget | Oct-24 | Nov-24 | Dec-24 | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Jul-25 | Aug-25 | Sep-25 | Balance Available |
|--|--------------------|-----------|-----------|-----------|-----------|-----------|-----------|--------|--------|--------|--------|--------|--------|----------------------|
| | \$ 1,038,508 | | | | | | | | | | | | | \$ 1,038,508 |
| Special Utility Counsel | | 11,201 | 8,560 | 14,025 | 10,412 | 14,893 | 8,573 | - | - | - | - | - | - | (67,664) |
| Personnel Matters | | 3,459 | 1,025 | 150 | 2,925 | 9,770 | 11,688 | - | - | - | - | - | - | (29,017) |
| Electric Contracts and Agreements | | 8,139 | 731 | 1,619 | 4,817 | 1,750 | 2,713 | - | - | - | - | - | - | (19,769) |
| Opinions | | 5,796 | 976 | 163 | - | - | - | - | - | - | - | - | - | (6,935) |
| Water/Wastewater Contracts and Agreement | | 394 | - | - | 225 | 94 | - | - | - | - | - | - | - | (713) |
| Construction Contracts | | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Open Records Requests | | 195 | 104 | - | - | - | - | - | - | - | - | - | - | (299) |
| General Contracts | | 2,569 | 2,243 | 260 | 390 | 5,641 | - | - | - | - | - | - | - | (11,103) |
| COB - Tenaska Audit | | 7,417 | 495 | - | 319 | 1,113 | 1,710 | - | - | - | - | - | - | (11,054) |
| Compliance with NERC | | - | - | - | - | - | - | - | - | - | - | - | - | - |
| PUCT General | | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Bordas Wind Energy / Sendero Wind Project | | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Real Estate and R-O-W Easements | | - | 129 | - | 90 | 94 | - | - | - | - | - | - | - | (313) |
| Legislation | | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Resaca Restoration Project | | 4,877 | 2,730 | - | 56 | - | - | - | - | - | - | - | - | (7,663) |
| ERCOT General | | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Lit Fiber ROW Management | | - | 300 | 425 | - | 2,067 | - | - | - | - | - | - | - | (2,792) |
| SpaceX Starbase Service Agreements | | 3,007 | 3,909 | 921 | 3,607 | 5,102 | - | - | - | - | - | - | - | (16,546) |
| Element Fuels Transmission Interconnection | | 252 | - | 260 | 618 | - | - | - | - | - | - | - | - | (1,130) |
| Subtotal O&M Budget | \$ 1,038,508 | \$ 47,306 | \$ 21,202 | \$ 17,823 | \$ 23,459 | \$ 40,524 | \$ 24,684 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 863,510 |
| Total O&M Y-T-D Actuals: \$ 174,998 | | | | | | | | | | | | | | |

**FISCAL YEAR 2025
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF MARCH 31, 2025**

| Category | Approved Budget | Oct-24 | Nov-24 | Dec-24 | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Jul-25 | Aug-25 | Sep-25 | Balance Available |
|---|-----------------|-----------|-----------|-----------|-----------|-----------|-----------|--------|--------|--------|--------|--------|--------|-------------------|
| Capital Projects | \$ 250,000 | | | | | | | | | | | | | \$ 250,000 |
| AMI Project (electric) | | - | - | - | - | - | - | - | - | - | - | - | - | - |
| AMI Project (water) | | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Airport Substation Project (trans) | | 68 | 141 | 28 | 174 | 135 | 45 | - | - | - | - | - | - | (591) |
| Airport Substation Project (dist) | | 67 | 141 | 28 | 174 | 135 | 45 | - | - | - | - | - | - | (590) |
| Electric SCADA Project | | 2,106 | - | - | - | - | - | - | - | - | - | - | - | (2,106) |
| Loma Alta Substation Equipment | | - | - | 1,014 | 897 | - | - | - | - | - | - | - | - | (1,911) |
| Madeira Project | | 450 | 225 | 119 | 146 | 90 | 349 | - | - | - | - | - | - | (1,379) |
| Ocelot Substation Equipment | | - | - | 1,014 | 897 | - | - | - | - | - | - | - | - | (1,911) |
| Spare Substation Equipment | | - | - | 507 | 449 | - | - | - | - | - | - | - | - | (956) |
| Subtotal Capital Budget | \$ 250,000 | \$ 2,691 | \$ 507 | \$ 2,710 | \$ 2,737 | \$ 360 | \$ 439 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 240,556 |
| Total Capital Y-T-D Actuals: \$ 9,444 | | | | | | | | | | | | | | |
| Total Legal Fees Budget | \$ 1,288,508 | \$ 49,997 | \$ 21,709 | \$ 20,533 | \$ 26,196 | \$ 40,884 | \$ 25,123 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1,104,066 |
| Overall Total Y-T-D Actuals: \$ 184,442 | | | | | | | | | | | | | | |

FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

| DIVISION | STATUS | ORGN NO. | ORGN DESCRIPTION | DESCRIPTION | PROJ. REF. | WORK ORDER NO. | ACTIVITY NUMBER | AMENDED | YTD ACTUAL | PROJECT | COMPLETION PERCENTAGE | P.O. BALANCE |
|------------------------|------------------------------|----------|-----------------------------------|--|------------|----------------|-----------------|------------------|------------------|--------------------------|-----------------------|------------------|
| | | | | | | | | PLAN FOR FY 2025 | AS OF 03/31/2025 | BALANCE AS OF 03/31/2025 | | AS OF 03/31/2025 |
| Administrative Section | Proposed Projects | 7160 | FACILITY MAINTENANCE | Main BPUB Administration Building HVAC System | 105 | N/A | N/A | - | - | - | 0.00% | - |
| | Proposed Projects Total | | | | | | | - | - | - | | - |
| | Under Construction | 1135 | COMMUNICATIONS & PUBLIC RELATIONS | BPUB Billboard Construction | 70 | 248583 | GA1438 | 1,000,000 | - | 1,000,000 | 0.00% | - |
| | | | | Transfer to 3 each kiosks (Org 6160) | 70 | 248583 | GA1438 | (110,000) | - | (110,000) | 0.00% | - |
| | | | | Transfer to Capital Project Management Software - additional funding (Org 4115) | 70 | 248583 | GA1438 | (89,428) | - | (89,428) | 0.00% | - |
| | Under Construction Total | | | | | | | 800,572 | - | 800,572 | | - |
| | Administrative Section Total | | | | | | | 800,572 | - | 800,572 | | - |
| Customer & Support Svc | Out for Bids | 6160 | CASHIERS | 3 each kiosks | --- | N/A | EQ25 | 110,000 | - | 110,000 | 0.00% | - |
| | Out for Bids Total | | | | | | | 110,000 | - | 110,000 | | - |
| | Proposed Projects | 6110 | CUSTOMER SERVICE | Virtual Assistant | 86 | N/A | N/A | 71,000 | - | 71,000 | 0.00% | - |
| | Proposed Projects Total | | | | | | | 71,000 | - | 71,000 | | - |
| | Completed | 5110 | FINANCE | Water Plant I Security Fence | --- | 197305 | GA1328 | - | (43,820) | 43,820 | -100.00% | - |
| | Completed Total | | | | | | | - | (43,820) | 43,820 | | - |
| | Customer & Support Svc Total | | | | | | | 181,000 | (43,820) | 224,820 | | - |
| Elec Eng & Sys Oper | Customer Connections | 2410 | ELECTRIC ENGINEERING | Infrastructure Improvements | 23 | Various | Various | 2,000,000 | 1,590,107 | 409,893 | 79.51% | 7,387 |
| | | | | New Connections | 19 | Various | Various | 1,750,000 | 957,389 | 792,611 | 54.71% | - |
| | | | | New Subdivisions | 20 | Various | Various | 1,100,000 | 1,343,118 | (243,118) | 122.10% | - |
| | | | | | 21 | N/A | N/A | 900,000 | - | 900,000 | 0.00% | - |
| | | | | Security Light Installation | 22 | Various | Various | 60,000 | 47,390 | 12,610 | 78.98% | - |
| | | | | Street Light Installations | 24 | Various | Various | 45,000 | 10,260 | 34,740 | 22.80% | - |
| | | | | Transfer to Line Extensions Projects | 21 | N/A | N/A | (267,740) | - | (267,740) | 0.00% | - |
| | | | | Transfer to Midtown Fiber Optic Extension from FM 802 Substation to Midtown Substation | 23 | Various | Various | (34,214) | - | (34,214) | 0.00% | - |
| | | | | 1113 Central Blvd | --- | 243171 | FD9009 | 22,971 | - | 22,971 | 0.00% | - |
| | | | | 81 E Alton Gloor Blvd | --- | 244840 | FD9010 | 10,392 | 11,633 | (1,241) | 111.94% | - |
| | | | | Santander Commercial Subdivision Phase 2 | --- | 248216 | N/A | 224,527 | - | 224,527 | 0.00% | - |
| | | | | 2313 Rockwell Dr - duplex and single unit | --- | 247548 | N/A | 9,850 | - | 9,850 | 0.00% | - |
| | | | | New Subdivisions (Commercial Paper) | --- | Various | Various | 400,000 | - | 400,000 | 0.00% | - |
| | | | | Street Light Installations (Commercial Paper) | --- | Various | Various | 65,000 | - | 65,000 | 0.00% | - |
| | Customer Connections Total | | | | | | | 6,285,786 | 3,959,897 | 2,325,889 | | 7,387 |
| | In Design | 2420 | ELECTRICAL SYSTEM PLANNING | 56MVA Northwest Distribution Ocelot Substation | 33 | 230029 | ET1427 | 350,000 | 162,876 | 187,124 | 46.54% | 227,219 |
| | In Design Total | | | | | | | 350,000 | 162,876 | 187,124 | | 227,219 |
| | Proposed Projects | 2410 | ELECTRIC ENGINEERING | Reconductor Alternate Feeder from Waterport Substation to Forza Steel with 477 MCM AAC | 27 | N/A | N/A | 100,000 | - | 100,000 | 0.00% | - |

**FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION**

| DIVISION | STATUS | ORGN NO. | ORGN DESCRIPTION | DESCRIPTION | PROJ. REF. | WORK | ACTIVITY NUMBER | AMENDED | YTD ACTUAL | PROJECT | COMPLETION PERCENTAGE | P.O. BALANCE |
|---|----------------------------|---------------------------------|------------------------------------|--|------------|--------------|-----------------|-----------|-------------|---------------|-----------------------|--------------|
| | | | | | | ORDER NO. | | PLAN FOR | AS OF | BALANCE AS | | AS OF |
| | | | | | | | | FY 2025 | 03/31/2025 | OF 03/31/2025 | | 03/31/2025 |
| Elec Eng & Sys Oper | Proposed Projects | 2410 ELECTRIC ENGINEERING | | Pole Attachment Requests - BPUB Make-Ready Work | 26 | Various | Various | 750,000 | - | 750,000 | 0.00% | - |
| | | | | Transfer to New Subdivisions (Commercial Paper) | 26 | Various | Various | (400,000) | - | (400,000) | 0.00% | - |
| | | 2420 ELECTRICAL SYSTEM PLANNING | | Transfer to Street Light Installations (Commercial Paper) | 26 | Various | Various | (65,000) | - | (65,000) | 0.00% | - |
| | | | | Recloser Controls on Substation Feeders | 32 | N/A | N/A | 125,000 | - | 125,000 | 0.00% | - |
| | | | | Reliability Improvement Projects | 37 | N/A | N/A | 250,000 | - | 250,000 | 0.00% | - |
| | | | | Reactive Support Projects | 34 | N/A | N/A | 125,000 | - | 125,000 | 0.00% | - |
| | | | | Feeder Extensions Projects | 36 | N/A | N/A | 250,000 | - | 250,000 | 0.00% | - |
| | | | | Loma Alta Substation Rebuild | 35 | N/A | N/A | 150,000 | - | 150,000 | 0.00% | - |
| | | | | New Goliath 56MVA Distribution Substation - design | 38 | N/A | N/A | 200,000 | - | 200,000 | 0.00% | - |
| | | | | Transfer to 1425 E Madison St Transformer | 37 | N/A | N/A | (12,953) | - | (12,953) | 0.00% | - |
| | | | | Transfer to Loma Alta Substation Phase 1 | 35 | N/A | N/A | (14,307) | - | (14,307) | 0.00% | - |
| | | | | Transfer to 2807 N Central Ave Transformer | 37 | N/A | N/A | (44,114) | - | (44,114) | 0.00% | - |
| | | | | Transfer to 2581 Williams Ave Transformer | 37 | N/A | N/A | (4,465) | - | (4,465) | 0.00% | - |
| | | | | Proposed Projects Total | | | | 1,409,161 | - | 1,409,161 | | - |
| | Under Construction | 2410 ELECTRIC ENGINEERING | | Extend Feeder from Titan Substation to Stagecoach Road | 28 | 215669 | FD4989 | 450,000 | 341,579 | 108,421 | 75.91% | - |
| | | | | The Resaca Gardens Subdivision Conductor Replacement | 25 | 202750 | ED1342 | 200,000 | 4,272 | 195,728 | 2.14% | - |
| | | 2420 ELECTRICAL SYSTEM PLANNING | | Port of Brownsville - Commercial Subdivision | 29 | 230623 | ED5502 | 800,000 | 101,920 | 698,080 | 14.18% | - |
| | | | | Transfer to Concrete Pads for Padmounted Transformers | 29 | 230623 | ED5502 | (81,078) | - | (81,078) | 0.00% | - |
| | | | | Midtown Fiber Optic Extension from FM 802 Substation to Midtown Substation | -- | 237188 | EA1447 | 34,214 | - | 34,214 | 0.00% | - |
| | | | | 1425 E Madison St Transformer | --- | 243560 | ED1425 | 12,953 | 12,953 | - | 100.00% | - |
| | | | | Ocelot Substation Equipment | --- | 250194 | ET1444 | 6,817,199 | 914,257 | 5,902,942 | 13.41% | 3,920,978 |
| | | | | Loma Alta Substation Phase 1 | --- | 251094 | ET1443 | 14,307 | - | 14,307 | 0.00% | 10,446 |
| | | | | Loma Alta Substation Power Transformers | --- | 251013 | ET1445 | 3,047,398 | 914,257 | 2,133,141 | 30.00% | 2,194,154 |
| | | | | 2807 N Central Ave Transformer | --- | 246473 | ED1440 | 44,114 | - | 44,114 | 0.00% | - |
| 2581 Williams Ave Transformer | --- | 246778 | ED1441 | 4,465 | 5,710 | (1,245) | 127.88% | - | | | | |
| Spare Substation Equipment | --- | 2251131 | ET1446 | 1,531,999 | 459,569 | 1,072,430 | 30.00% | 1,102,939 | | | | |
| Budget offset for power transformers contract | --- | N/A | N/A | (11,396,596) | - | (11,396,596) | 0.00% | - | | | | |
| Under Construction Total | | | | | | | 1,478,975 | 2,754,517 | (1,275,542) | | 7,228,517 | |
| Elec Eng & Sys Oper Total | | | | | | | | 9,523,922 | 6,877,290 | 2,646,632 | | 7,463,123 |
| Electrical Operations | Customer Connections | 2130 | ELEC T&D CONSTRUCTION & MAINTENANC | Electric Utility Work | 16 | Various | Various | 2,000,000 | 202,239 | 1,797,761 | 10.11% | 2,908,053 |
| | Customer Connections Total | | | | | | | 2,000,000 | 202,239 | 1,797,761 | | 2,908,053 |

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AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

| DIVISION | STATUS | ORGN NO. | ORGN DESCRIPTION | DESCRIPTION | PROJ. REF. | WORK | ACTIVITY NUMBER | AMENDED | YTD ACTUAL | PROJECT | COMPLETION PERCENTAGE | P.O. BALANCE | | | |
|-----------------------|--|---|------------------------------------|--|---|---|---|-----------|------------|---------------|-----------------------|--------------|-----------|--------|-----------|
| | | | | | | ORDER NO. | | PLAN FOR | AS OF | BALANCE AS | | AS OF | | | |
| | | | | | | | | FY 2025 | 03/31/2025 | OF 03/31/2025 | | 03/31/2025 | | | |
| Electrical Operations | Out for Bids | 2120 | SUBSTATIONS AND RELAYING | Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV | 3 | 115662 | ET1240 | 1,500,000 | 4,936 | 1,495,064 | 0.39% | 23,857 | | | |
| | | | | Transfer to Mobile Substation Connection at Airport Substation | 3 | 115662 | ET1240 | (104,763) | - | (104,763) | 0.00% | - | | | |
| | | | | Transfer to Staging Area for Demolition at Airport Substation | 3 | 115662 | ET1240 | (91,119) | - | (91,119) | 0.00% | - | | | |
| | | | | Transfer to Airport Substation Transmission Poles | 3 | 115662 | ET1240 | (24,777) | - | (24,777) | 0.00% | - | | | |
| | Out for Bids Total | | | | | | | 1,279,341 | 4,936 | 1,274,405 | | 23,857 | | | |
| | | Proposed Projects | 2120 | SUBSTATIONS AND RELAYING | Loma Alta Auto Transformer Radiators Replacement | 7 | N/A | N/A | 65,000 | - | 65,000 | 0.00% | - | | |
| | | | | | SEL Data Management and Automation (DMA) Blueframe Implementation | 8 | N/A | N/A | 260,000 | - | 260,000 | 0.00% | - | | |
| | | | | | Relay and Protection Upgrade Program | 9 | N/A | N/A | 80,000 | - | 80,000 | 0.00% | - | | |
| | Substation Equipment Upgrades | | | | 11 | N/A | N/A | 200,000 | - | 200,000 | 0.00% | - | | | |
| | Install a Second Power Transformer at Palo Alto Substation | | | | 12 | N/A | N/A | 350,000 | - | 350,000 | 0.00% | - | | | |
| | Substation and Control Centers Video Camera Upgrade (Transfer from Org 7190) | | | | --- | N/A | N/A | 200,000 | - | 200,000 | 0.00% | - | | | |
| | 2210 | | | | ELECTRICAL SUPPORT SERVICES | Lift Station Electrical Safety Upgrades | 215 | N/A | N/A | 40,000 | - | 40,000 | 0.00% | - | |
| | | | | | | Lift Station Electrical Upgrades | 214 | N/A | N/A | 80,000 | - | 80,000 | 0.00% | - | |
| | Proposed Projects Total | | | | | | | | | 1,275,000 | - | 1,275,000 | | - | |
| | Under Construction | | | | 2120 | SUBSTATIONS AND RELAYING | Replace Legacy Overcurrent and Transformer Differential Protection Relays | 5 | 196678 | ET1330 | 60,000 | 3,268 | 56,732 | 5.45% | - |
| | | | | | | | Substations Satellite-Synchronized Clock Upgrade | 6 | 226502 | EA1379 | 50,000 | 3,072 | 46,928 | 6.14% | - |
| | | | | | | | Install a Second Power Transformer at Waterport Substation | 4 | 189929 | ED1316 | 1,500,000 | 23,278 | 1,476,722 | 1.55% | 731,890 |
| | | Battery Bank Replacements at Waterport, Filter Plant, Price Road and Palo Alto Substations | 10 | 243892 | | | ED1435 | 165,000 | - | 165,000 | 0.00% | 138,221 | | | |
| | | Control Building Roof Replacements for Midtown, Military Highway and Price Road Substations | --- | 208183 | | | EA1348 | - | 101,869 | (101,869) | 100.00% | 77,393 | | | |
| | | Spare 12.47 kV Substation Switchgear (Delivery during FY 2026) | 13 | (239568) | | | (ED1418) | 367,500 | - | 367,500 | 0.00% | 731,445 | | | |
| | | Mobile Substation Connection at Airport Substation | --- | 232074 | | | ED1430 | 104,763 | 96,876 | 7,887 | 92.47% | - | | | |
| | | Staging Area for Demolition at Airport Substation | --- | 242560 | | | EG1422 | 91,119 | 29,143 | 61,976 | 31.98% | - | | | |
| | | Airport Substation Transmission Poles | --- | 245787 | | | ET1422 | 24,777 | 8,847 | 15,930 | 35.71% | - | | | |
| | | 2130 | ELEC T&D CONSTRUCTION & MAINTENANC | Concrete Pads for Padmounted Transformers | | | --- | Various | Various | 81,078 | - | 81,078 | 0.00% | 78,800 | |
| | | Under Construction Total | | | | | | | | | 2,444,237 | 266,353 | 2,177,884 | | 1,757,749 |

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BY DIVISION, STATUS AND ORGANIZATION

| DIVISION | STATUS | ORGN NO. | ORGN DESCRIPTION | DESCRIPTION | PROJ. REF. | WORK | ACTIVITY NUMBER | AMENDED | YTD ACTUAL | PROJECT | COMPLETION PERCENTAGE | P.O. BALANCE | | |
|-----------------------------|--------------------------------------|---|--|--|---------------------------------------|-----------|-----------------|-----------|------------|---------------|-----------------------|--------------|-----------|--|
| | | | | | | ORDER NO. | | PLAN FOR | AS OF | BALANCE AS | | AS OF | | |
| | | | | | | | | FY 2025 | 03/31/2025 | OF 03/31/2025 | | 03/31/2025 | | |
| Electrical Operations Total | | | | | | | | 6,998,578 | 473,528 | 6,525,050 | | 4,689,659 | | |
| Enterprise Solutions | Grant Funded | 7130 ENTERPRISE SOLUTIONS | Advanced Metering Infrastructure (AMI) - water | 198 | 190568 | WA1319 | 5,000,000 | - | 5,000,000 | 0.00% | - | | | |
| | | 7190 SUPV CONTROL & DATA ACQ (SCADA) | CR15 APPA Subaward | 44 | 236984 | EA1410 | - | - | - | 0.00% | 207,942 | | | |
| | Grant Funded Total | | | | | 5,000,000 | - | 5,000,000 | | 207,942 | | | | |
| | In Design | 7190 SUPV CONTROL & DATA ACQ (SCADA) | SCADA Communication Enhancement Phase III | 201 | 165034 | EA1274 | 450,000 | - | 450,000 | 0.00% | - | | | |
| | In Design Total | | | | | 450,000 | - | 450,000 | | - | | | | |
| | Out for Bids | 7190 SUPV CONTROL & DATA ACQ (SCADA) | OSI SCADA Upgrade | 45 | 236966 | EA1411 | 600,000 | 2,106 | 597,894 | 0.35% | - | | | |
| | Out for Bids Total | | | | | 600,000 | 2,106 | 597,894 | | - | | | | |
| | Proposed Projects | 7131 IT HARDWARE, CYBER, & NETWORK MGMN | Data Cabling for Main Administration Building | 96 | N/A | N/A | 150,000 | - | 150,000 | 0.00% | - | | | |
| | | | UPS - New Building FM 511 | 97 | N/A | N/A | 45,000 | - | 45,000 | 0.00% | - | | | |
| | | | Email Archiving Appliances and Load Balancer | 98 | N/A | N/A | 160,000 | - | 160,000 | 0.00% | - | | | |
| | | | Motorola Network Upgrade | 99 | N/A | N/A | 300,000 | - | 300,000 | 0.00% | - | | | |
| | | 7190 SUPV CONTROL & DATA ACQ (SCADA) | Fiber Improvement Project | 47 | N/A | N/A | 50,000 | - | 50,000 | 0.00% | - | | | |
| | | | Substation and Control Centers Video Camera Upgrade | 46 | N/A | N/A | 200,000 | - | 200,000 | 0.00% | - | | | |
| | | | Water Wastewater SCADA System Cybersecurity Upgrade | 202 | N/A | N/A | 50,000 | - | 50,000 | 0.00% | - | | | |
| | | | SRWA Wells Fiber | 203 | N/A | N/A | - | - | - | 0.00% | - | | | |
| | | | Substation and Control Centers Video Camera Upgrade - Transfer to Org 2120 | 46 | N/A | N/A | (200,000) | - | (200,000) | 0.00% | - | | | |
| | | Proposed Projects Total | | | | | 755,000 | - | 755,000 | | - | | | |
| | | Under Construction | 6135 CIS SUPPORT | Cayenta The Customer Engagement Portal | 89 | 196458 | GA1327 | 262,697 | 9,225 | 253,472 | 3.51% | 241,135 | | |
| | | | 7130 ENTERPRISE SOLUTIONS | Advanced Metering Infrastructure (AMI) - electric | 41 | 190567 | EA1319 | 3,564,121 | 291,175 | 3,272,946 | 8.17% | 3,788,856 | | |
| | | | | Advanced Metering Infrastructure (AMI) - water | 197 | 190568 | WA1319 | 2,252,001 | 688,346 | 1,563,655 | 30.57% | 3,606,990 | | |
| | | | 7131 IT HARDWARE, CYBER, & NETWORK MGMN | Cisco ACI Networking Equipment / Dell FX - Multi-Sit | 95 | 232622 | GA1391 | 252,617 | - | 252,617 | 0.00% | - | | |
| | | | | Cisco Phone Upgrade | 92 | 207244 | GA1340 | 100,000 | - | 100,000 | 0.00% | - | | |
| | | | Email Retention and Archiving Project | 94 | 214135 | GA1364 | 100,000 | - | 100,000 | 0.00% | 123 | | | |
| | | | Power Plant Firewall and Data Center Switch Upgrad | 93 | 211644 | GA1359 | 283,812 | 20,860 | 262,952 | 7.35% | 8 | | | |
| | 7135 GEOGRAPHIC INFORMATION SYSTEMS | | GIS/Cityworks Upgrade | 102 | 215554 | GA1366 | 350,000 | 217,374 | 132,626 | 62.29% | 201,659 | | | |
| | | | Transfer to UTG2-RTK (NEW) - additional funds | 102 | 215554 | GA1366 | (1,032) | - | (1,032) | 0.00% | - | | | |
| | 7190 SUPV CONTROL & DATA ACQ (SCADA) | | CR15 APPA Subaward | 44 | 236984 | EA1410 | 234,157 | 8,922 | 225,235 | 3.81% | - | | | |
| | Under Construction Total | | | | | 7,398,373 | 1,235,902 | 6,162,471 | | 7,838,771 | | | | |
| | Completed | | 7135 GEOGRAPHIC INFORMATION SYSTEMS | UTG2-RTK (NEW) - additional funds | --- | N/A | EQ25 | 1,032 | 1,032 | - | 100.00% | - | | |
| | Completed Total | | | | | 1,032 | 1,032 | - | | - | | | | |
| | Enterprise Solutions Total | | | | | | | | 14,204,405 | 1,239,040 | 12,965,365 | | 8,046,713 | |
| | Environmental | | Proposed Projects | 1422 ANALYTICAL LAB | Analytical Lab Rehabilitation Project | 77 | N/A | N/A | 360,000 | - | 360,000 | 0.00% | - | |

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AMENDED CAPITAL IMPROVEMENT PLAN
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| DIVISION | STATUS | ORGN NO. | ORGN DESCRIPTION | DESCRIPTION | PROJ. REF. | WORK ORDER NO. | ACTIVITY NUMBER | AMENDED PLAN FOR FY 2025 | YTD ACTUAL AS OF 03/31/2025 | PROJECT BALANCE AS OF 03/31/2025 | COMPLETION PERCENTAGE | P.O. BALANCE AS OF 03/31/2025 |
|-----------------------|-----------------------------|----------|--------------------------|---|------------|----------------|-----------------|--------------------------|-----------------------------|----------------------------------|-----------------------|-------------------------------|
| Environmental | Proposed Projects Total | | | | | | | 360,000 | - | 360,000 | | - |
| | Under Construction | 1422 | ANALYTICAL LAB | HVAC Replacement Project | 76 | 212598 | GA1360 | 58,484 | - | 58,484 | 0.00% | 700,747 |
| | | | | Transfer to Silas Ray Continuous Emission Monitoring System (CEMS) NOx Analyzers - Additional funds | 76 | 212598 | GA1360 | (1,000) | - | (1,000) | 0.00% | - |
| | | 1420 | ENVIRONMENTAL COMPLIANCE | Silas Ray Continuous Emission Monitoring System (CEMS) NOx Analyzers | 51 | N/A | EQ25 | 98,028 | 49,514 | 48,514 | 50.51% | 49,514 |
| | | | | Silas Ray Continuous Emission Monitoring Dataloggers | 52 | N/A | EQ25 | 60,030 | 52,650 | 7,380 | 87.71% | 9,840 |
| | | | | Silas Ray Continuous Emission Monitoring System (CEMS) NOx Analyzers - Additional funds | 51 | N/A | EQ25 | 1,000 | - | 1,000 | 0.00% | - |
| | Under Construction Total | | | | | | | 216,542 | 102,164 | 114,378 | | 760,101 |
| Environmental Total | | | | | | | | 576,542 | 102,164 | 474,378 | | 760,101 |
| Finance | Out for Bids | 7170 | WAREHOUSE | Service Yard Expansion - Phase 1 Inventory Material | 109 | 248227 | GA1434 | 531,408 | 6,880 | 524,528 | 1.29% | - |
| | Out for Bids Total | | | | | | | 531,408 | 6,880 | 524,528 | | - |
| | Proposed Projects | 5110 | FINANCE | Financial Management Information System | 83 | N/A | N/A | - | - | - | 0.00% | - |
| | | 7170 | WAREHOUSE | Large Fans Purchase and Installation | 108 | N/A | N/A | 54,585 | - | 54,585 | 0.00% | - |
| | Proposed Projects Total | | | | | | | 54,585 | - | 54,585 | | - |
| | Under Construction | 7170 | WAREHOUSE | FM 511 Service Center - New Lay Down Yard - Phase 2 | 110 | 229723 | GA1380 | 561,015 | 56,189 | 504,826 | 10.02% | 80,425 |
| | Under Construction Total | | | | | | | 561,015 | 56,189 | 504,826 | | 80,425 |
| Finance Total | | | | | | | | 1,147,008 | 63,069 | 1,083,939 | | 80,425 |
| General Counsel | Proposed Projects | 7125 | REAL ESTATE | 16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd | 194 | N/A | N/A | 100,000 | - | 100,000 | 0.00% | - |
| | Proposed Projects Total | | | | | | | 100,000 | - | 100,000 | | - |
| | Under Construction | 1165 | RECORDS MANAGEMENT | Implementation of an Enterprise Content Management (ECM) System | 73 | 131144 | GA1203 | 137,607 | 36,096 | 101,511 | 26.23% | 30,592 |
| | | 7125 | REAL ESTATE | Cross Valley Pipeline Project | 60 | 44869 | EG3926 | 124,210 | 1,525 | 122,685 | 1.23% | 5,090 |
| | Under Construction Total | | | | | | | 261,817 | 37,621 | 224,196 | | 35,682 |
| General Counsel Total | | | | | | | | 361,817 | 37,621 | 324,196 | | 35,682 |
| Pwr Sup & Market Oper | Hidalgo Energy Center | 2220 | POWER PRODUCTION | Hidalgo Capital Improvements | 57 | N/A | EG3158 | 1,000,000 | (529,807) | 1,529,807 | -52.98% | - |
| | Hidalgo Energy Center Total | | | | | | | 1,000,000 | (529,807) | 1,529,807 | | - |
| | Out for Bids | 2220 | POWER PRODUCTION | Unit 10 Chiller Cooling Tower Replacement | 55 | 96620 | EG1068 | 300,000 | - | 300,000 | 0.00% | - |
| | Out for Bids Total | | | | | | | 300,000 | - | 300,000 | | - |
| | Under Construction | 2220 | POWER PRODUCTION | Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement | 56 | 159385 | EG1291 | 544,359 | - | 544,359 | 0.00% | 391,608 |
| | | | | Transfer to DCS Ovation Control Upgrade | 56 | 159385 | EG1291 | (5,545) | - | (5,545) | 0.00% | - |

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| DIVISION | STATUS | ORGN NO. | ORGN DESCRIPTION | DESCRIPTION | PROJ. REF. | WORK ORDER NO. | ACTIVITY NUMBER | AMENDED PLAN FOR FY 2025 | YTD ACTUAL AS OF 03/31/2025 | PROJECT BALANCE AS OF 03/31/2025 | COMPLETION PERCENTAGE | P.O. BALANCE AS OF 03/31/2025 |
|-------------------------|------------------------------------|----------|--------------------------------|--|------------|----------------|-----------------|--------------------------|-----------------------------|----------------------------------|-----------------------|-------------------------------|
| Pwr Sup & Market Oper | Under Construction | 2220 | POWER PRODUCTION | DCS Ovation Control Upgrade | --- | 206509 | EG1347 | 5,545 | 5,545 | - | 100.00% | - |
| | Under Construction Total | | | | | | | 544,359 | 5,545 | 538,814 | | 391,608 |
| Pwr Sup & Market Oper | Total | | | | | | | 1,844,359 | (524,262) | 2,368,621 | | 391,608 |
| Various | Heavy Equipment and Vehicles | 9110 | COMPANY-WIDE EXPENSES | ADD CARRYOVER CAPITAL EQUIPMENT | 206 | N/A | EQ2X | 254,505 | 196,948 | 57,557 | 77.38% | 72,642 |
| | | | | | 299 | N/A | EQ2X | 977,386 | 71,236 | 906,150 | 7.29% | 7,000 |
| | | | | ADD ESTIMATED CAPITAL EQUIPMENT | 300 | N/A | EQ24 | 707,224 | - | 707,224 | 0.00% | 26,900 |
| | | | | ADD ESTIMATED CAPITAL EQUIPMENT | 207 | N/A | EQ25 | 558,477 | 170,212 | 388,265 | 30.48% | 328,397 |
| | | | | CARRYOVER CAPITAL EQUIPMENT | 64 | N/A | EQ2X | 803,997 | 331,474 | 472,523 | 41.23% | 272,323 |
| | | | | ESTIMATED CAPITAL EQUIPMENT | 65 | N/A | EQ25 | 2,320,006 | 82,718 | 2,237,288 | 3.57% | 2,117,112 |
| | Heavy Equipment and Vehicles Total | | | | | | | 5,621,595 | 852,588 | 4,769,007 | | 2,824,374 |
| Various | Total | | | | | | | 5,621,595 | 852,588 | 4,769,007 | | 2,824,374 |
| W/WW Eng & Cap Planning | Grant Funded | 3310 | WATER & WASTEWATER ENGINEERING | ARPA Downtown Water & Wastewater Improvement Project 2 | 183 | 207563 | WD6115 | 1,360,623 | 54,072 | 1,306,551 | 3.97% | 2,892,954 |
| | | | | Cannery Public Market Wastewater Improvements | 281 | 224054 | SC1374 | 10,960 | - | 10,960 | 0.00% | - |
| | | | | ARPA Downtown Water and Wastewater Improvements - Project 1 | 286 | 207561 | SC6114 | 6,413,732 | 3,092,108 | 3,321,624 | 48.21% | 4,625,675 |
| | | | | ARPA Downtown Water and Wastewater Improvements - Project 2 | 287 | 207564 | SC6115 | 1,360,622 | 54,072 | 1,306,550 | 3.97% | 2,894,283 |
| | | | | City of Brownsville Water Conservation and Drought Contingency Plan | --- | 242383 | WS1421 | - | 178,829 | (178,829) | 100.00% | 61,729 |
| | Grant Funded Total In Design | 3310 | WATER & WASTEWATER ENGINEERING | 16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd | 158 | 81898 | WD1022 | 9,145,937 | 3,379,081 | 5,766,856 | | 10,474,641 |
| | | | | 2020 Master Plan | 167 | 210704 | WA1353 | 31,700 | - | 31,700 | 0.00% | 31,700 |
| | | | | | 277 | 210708 | SA1353 | 333,994 | 106,709 | 227,285 | 31.95% | 159,217 |
| | | | | FM 511 24-inch Waterline Loop (SRWA to Old Port Isabel Rd) - engineering | 277 | 210708 | SA1353 | 333,994 | 106,709 | 227,285 | 31.95% | 159,217 |
| | | | | | 174 | 220520 | WD1375 | 598,819 | 207,673 | 391,146 | 34.68% | 144,547 |
| | | | | Martinal Area Water System Loop off of Old Port Isabel Road and FM 802 - engineering | 180 | 42653 | WD3888 | 22,809 | - | 22,809 | 0.00% | - |
| | | | | Military Hwy (US281) - 16-inch Diameter Waterline Pressure Booster and Chlorination Station - Engineering and Construction | 178 | 236006 | WD1406 | 309,736 | - | 309,736 | 0.00% | 143,762 |
| | | | | Water Plant No. 1 Raw Water Pump System - engineering | 177 | 234388 | WT1395 | 56,827 | - | 56,827 | 0.00% | 30,215 |
| | | | | Waterline Upgrade Near WTP No. 1 (on 13th Street) | 173 | 216967 | WD1370 | 59,835 | 3,546 | 56,289 | 5.93% | - |
| | | | | New Raw Water River Intake Facility - Engineering | 171 | 216350 | WS1369 | 600,915 | 382,413 | 218,502 | 63.64% | 51,762 |

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| DIVISION | STATUS | ORGN NO. | ORGN DESCRIPTION | DESCRIPTION | PROJ. REF. | WORK | ACTIVITY NUMBER | AMENDED | YTD ACTUAL | PROJECT | COMPLETION PERCENTAGE | P.O. BALANCE |
|----------------|--|----------|--------------------------------|--|--------------------------------|--|------------------|------------------|------------------|--------------------------|-----------------------|------------------|
| | | | | | | ORDER NO. | | PLAN FOR FY 2025 | AS OF 03/31/2025 | BALANCE AS OF 03/31/2025 | | AS OF 03/31/2025 |
| W/WW Eng & Cap | In Design | 3310 | WATER & WASTEWATER ENGINEERING | North Regional Force Main - Phase I | 284 | 127763 | SC6103 | 2,235,294 | 16,916 | 2,218,378 | 0.76% | 368,715 |
| | | | | South Colonias Project - Engineering | 289 | 30301 | SC9265 | 125,000 | - | 125,000 | 0.00% | - |
| | | | | North Colonias Project - Engineering | 290 | 30302 | SC9266 | 125,000 | - | 125,000 | 0.00% | 9,100 |
| | | | | South Wastewater Treatment Plant Improvements (Packet 5) | --- | Various | ST1165-7; ST1278 | - | 8,260 | (8,260) | 100.00% | 1,183 |
| | In Design Total | | | | | | | 4,833,923 | 832,226 | 4,001,697 | | 1,099,418 |
| | Proposed Projects | 3135 | RESACA MAINTENANCE | Second Crew Office Trailer | 138 | N/A | N/A | 90,935 | - | 90,935 | 0.00% | - |
| | | | | Resaca Restoration Dewatering System 2024 | 139 | N/A | N/A | 800,000 | - | 800,000 | 0.00% | - |
| | | | | 3310 | WATER & WASTEWATER ENGINEERING | FM 511 Waterline Loop (SH 48 to Boca Chica Blvd) | 186 | N/A | N/A | 100,000 | - | 100,000 |
| | Raw Water Reservoir Dredging Project - Engineering | 188 | N/A | N/A | | 100,000 | - | 100,000 | 0.00% | - | | |
| | New Raw Water River Intake Facility - Construction | 172 | 216350 | WS1369 | | - | - | - | 0.00% | - | | |
| | | | | NWWTP Train Inlet Isolation Valve Actuators - Desig | 296 | N/A | N/A | - | - | - | 0.00% | - |
| | | | | Raw Water to Resaca Flow Meter | 142 | N/A | N/A | 300,000 | - | 300,000 | 0.00% | - |
| | Proposed Projects Total | | | | | | | 1,390,935 | - | 1,390,935 | | - |
| | Resaca Fee Funded Eq | 9110 | COMPANY-WIDE EXPENSES | Carryover Capital Equipment - Resaca | 208 | N/A | EQ24 | 141,119 | - | 141,119 | 0.00% | - |
| | | | | New Capital Equipment - Resaca | 209 | N/A | EQ25 | 399,680 | - | 399,680 | 0.00% | - |
| | Resaca Fee Funded Equipment Total | | | | | | | 540,799 | - | 540,799 | | - |
| | Under Construction | 3310 | WATER & WASTEWATER ENGINEERING | EST No. 8 - Two Million Gallon Elevated Storage Tar | 159 | 83301 | WD1025 | - | 88,927 | (88,927) | 100.00% | 50,920 |
| | | | | Capital Project Management Software | 80 | N/A | EQ25 | 392,802 | 98,875 | 293,927 | 25.17% | 383,355 |
| | | | | Capital Project Management Software - additional funding | 80 | N/A | EQ25 | 89,428 | - | 89,428 | 0.00% | - |
| | Under Construction Total | | | | | | | 482,230 | 187,802 | 294,428 | | 434,275 |
| | Utility Relocations | 3310 | WATER & WASTEWATER ENGINEERING | Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements | 273 | 172157 | SC1283 | 211,515 | 25,271 | 186,244 | 11.95% | 141,464 |
| | | | | Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements - Engineering | 272 | 172157 | SC1283 | 17,200 | 2,351 | 14,849 | 13.67% | 17,024 |
| | | | | Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - construction | 161 | 172156 | WD1283 | 196,816 | 23,514 | 173,302 | 11.95% | 131,633 |
| | | | | Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - engineering | 160 | 172156 | WD1283 | 17,200 | 2,363 | 14,837 | 13.74% | 17,024 |
| | | | | Calvin Street Wastewater Utility Improvements - engineering and construction | 274 | 172673 | SC1284 | - | - | - | 0.00% | 788 |
| | | | | City Streets Contract - Coffee Road - District 2 & 3 | 179 | 237918 | WD1415 | 243,280 | 116,926 | 126,354 | 48.06% | 65,258 |
| | | | | | | | | | | | | |

**FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION**

| DIVISION | STATUS | ORGN NO. | ORGN DESCRIPTION | DESCRIPTION | PROJ. REF. | WORK ORDER NO. | ACTIVITY NUMBER | AMENDED PLAN FOR FY 2025 | YTD ACTUAL AS OF 03/31/2025 | PROJECT BALANCE AS OF 03/31/2025 | COMPLETION PERCENTAGE | P.O. BALANCE AS OF 03/31/2025 |
|----------------|---------------------|----------|--------------------------------|---|------------|----------------|-----------------|--------------------------|-----------------------------|----------------------------------|-----------------------|-------------------------------|
| W/WW Eng & Cap | Utility Relocations | 3310 | WATER & WASTEWATER ENGINEERING | City Streets Contract - E. 14th Street - District 1 | 170 | 216372 | WD1368 | 200,000 | - | 200,000 | 0.00% | - |
| | | | | | 280 | 216378 | SC1368 | 171,068 | 568 | 170,500 | 0.33% | 20,500 |
| | | | | City Streets Contract - Old Hwy 77 - District 4 | 182 | 204775 | WD6111 | 807,366 | 16,967 | 790,399 | 2.10% | 1,141,682 |
| | | | | City Streets Contract - Old Hwy 77 - District 4 - Engineering and Construction | 285 | 204776 | SC6111 | 1,107,366 | 19,022 | 1,088,344 | 1.72% | 4,299,583 |
| | | | | City Streets Contract - Portway Place Subdivision | 163 | 172649 | WD1285 | 287,288 | 185 | 287,103 | 0.06% | 86,410 |
| | | | | City Streets Contract - Stage Coach Trail - District 3 | 176 | 232268 | WD1389 | - | - | - | 0.00% | - |
| | | | | City Streets Contract - Wild Rose Lane - District 3 & 4 | 288 | 220521 | SC6116 | 200,000 | 266 | 199,734 | 0.13% | - |
| | | | | City Streets Contract - Wild Rose Lane - District 3-4 | 184 | 220519 | WD6116 | 180,000 | 266 | 179,734 | 0.15% | - |
| | | | | COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Wastewater Utility Improvements | 276 | 172645 | SC1286 | 137,500 | 125 | 137,375 | 0.09% | 11,409 |
| | | | | Owens Road Bridge Utility Adjustment (Phase I) - Construction | 169 | 212484 | WD1361 | 250,000 | 52,805 | 197,195 | 21.12% | 954 |
| | | | | Owens Road Bridge Utility Adjustment (Phase I) - Engineering | 168 | 212484 | WD1361 | 6,431 | 29,259 | (22,828) | 454.97% | 715 |
| | | | | Owens Road Bridge Utility Adjustment (Phase II) - Engineering and Construction | 175 | 223300 | WD1376 | 225,272 | - | 225,272 | 0.00% | 463 |
| | | | | Owens Road Bridge Utility Adjustments (Phase I) - Construction | 279 | 212476 | SC1361 | 250,000 | 98,190 | 151,810 | 39.28% | - |
| | | | | Owens Road Bridge Utility Adjustments (Phase I) - Engineering | 278 | 212476 | SC1361 | 15,007 | 74,599 | (59,592) | 497.09% | 1,667 |
| | | | | Owens Road Bridge Utility Adjustments (Phase II) - Engineering and Construction | 282 | 223302 | SC1376 | 257,007 | - | 257,007 | 0.00% | 463 |
| | | | | Sewer Replacements related to the City Street Paving and Drainage Improvement Projects | 291 | N/A | N/A | - | - | - | 0.00% | - |
| | | | | Tara Place, Dix Drive and Hacienda Lane Utility Improvements - engineering | 181 | 107228 | WD6097 | 4,431 | - | 4,431 | 0.00% | - |
| | | | | Water Main Replacements related to City Street Paving and Drainage Improvement Projects | 185 | N/A | N/A | - | - | - | 0.00% | - |
| | | | | COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility Improvements - Construction | 165 | 172640 | WD1286 | 137,500 | - | 137,500 | 0.00% | 407,324 |
| | | | | Extension of Water Service to the City of Brownsville and Department of Public Safety Joint Tactical Training Center - Engineering and Construction | 166 | 182386 | WD1303 | - | 43 | (43) | 100.00% | - |

**FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION**

| DIVISION | STATUS | ORGN NO. | ORGN DESCRIPTION | DESCRIPTION | PROJ. REF. | WORK ORDER NO. | ACTIVITY NUMBER | AMENDED PLAN FOR FY 2025 | YTD ACTUAL AS OF 03/31/2025 | PROJECT BALANCE AS OF 03/31/2025 | COMPLETION PERCENTAGE | P.O. BALANCE AS OF 03/31/2025 |
|----------------|---------------------|----------|--------------------------------|--|------------|----------------|-----------------|--------------------------|-----------------------------|----------------------------------|-----------------------|-------------------------------|
| W/WW Eng & Cap | Utility Relocations | 3310 | WATER & WASTEWATER ENGINEERING | City Streets Contract - Old Alice Road - District 2 | 187 | 240854 | WD9293 | 100,000 | 1,019 | 98,981 | 1.16% | - |
| | | | | TXDOT - International Blvd (SH 48) Median Construction - Water Utility Adjustments (Four Corners to FM 511) | 189 | N/A | N/A | 175,000 | - | 175,000 | 0.00% | - |
| | | | | TXDOT - Boca Chica (SH 4) Median Construction - Water Utility Adjustments (Four Corners to Minnesota Ave) | 190 | N/A | N/A | - | - | - | 0.00% | - |
| | | | | TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase 1 | 191 | N/A | N/A | 250,000 | - | 250,000 | 0.00% | - |
| | | | | City Streets Contract - Portway Place Subdivision Wastewater Utility | 275 | 172650 | SC1285 | 243,187 | 443 | 242,744 | 0.18% | 86,410 |
| | | | | City Streets Contract - Coffee Road - District 2 and 3 | 283 | 237919 | SC1415 | 203,280 | 86,380 | 116,900 | 42.49% | 51,968 |
| | | | | City Streets Contract - Stage Coach Trail - Wastewater Improvements - District 3 | 292 | N/A | N/A | - | - | - | 0.00% | - |
| | | | | City Streets Contract - Old Alice Road - Wastewater Improvements - District 3 | 293 | 240955 | SC9293 | 100,000 | - | 100,000 | 0.00% | - |
| | | | | TXDOT - International Blvd (SH 48) Median Construction - Wastewater Utility Adjustments (Four Corners to FM 511) | 294 | N/A | N/A | - | - | - | 0.00% | - |
| | | | | TXDOT - Boca Chica (SH 4) Median Construction - Wastewater Utility Adjustments (Four Corners to Minnesota Ave) | 295 | N/A | N/A | - | - | - | 0.00% | - |
| | | | | Calvin Street Water Utility Improvements - engineering | 162 | 172672 | WD1284 | - | - | - | 0.00% | 788 |
| | | | | COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena | 164 | 172640 | WD1286 | 11,409 | 176 | 11,233 | 1.54% | 11,409 |
| | | | | Water Utility Improvements - Engineering | | | | | | | | |
| | | | | Transfer to Old Alice Rd - CCRMA (from SH 100 to Sports Park) | 293 | 240955 | SC9293 | - | - | - | 0.00% | - |
| | | | | Transfer to Old Alice Rd - CCRMA (from SH 100 to Sports Park) - engineering | 187 | 240854 | WD9293 | (11,833) | - | (11,833) | 0.00% | - |
| | | | | Old Alice Rd - CCRMA (from SH 100 to Sports Park) --- - engineering | | 245406 | WD6118 | 11,833 | 1,050 | 10,783 | 8.87% | - |
| | | | | Old Alice Rd - CCRMA (from SH 100 to Sports Park) --- - construction | | 245406 | WD6118 | 440,000 | - | 440,000 | 0.00% | - |
| | | | | Old Alice Rd - CCRMA (from SH 100 to Sports Park) --- | | 245407 | SC6118 | - | - | - | 0.00% | - |
| | | | | Utility Relocations Total | | | | 6,445,123 | 551,788 | 5,893,335 | | 6,494,936 |
| | | | | Completed | | | | - | (98,680) | 98,680 | -100.00% | - |
| | | | | 2015 Impact Fee Study for Water Infrastructure | 186 | 67553 | WA3972 | - | (98,819) | 98,819 | -100.00% | - |
| | | | | 2015 Impact Fee Study for Wastewater Infrastructure --- | | 67763 | SA3972 | - | | | | - |
| | | | | Completed Total | | | | - | (197,499) | 197,499 | | - |

FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

| DIVISION | STATUS | ORGN NO. | ORGN DESCRIPTION | DESCRIPTION | PROJ. REF. | WORK ORDER NO. | ACTIVITY NUMBER | AMENDED PLAN FOR FY 2025 | YTD ACTUAL AS OF 03/31/2025 | PROJECT BALANCE AS OF 03/31/2025 | COMPLETION PERCENTAGE | P.O. BALANCE AS OF 03/31/2025 |
|--|---|-------------|---|---|------------|----------------|-----------------|--------------------------|-----------------------------|----------------------------------|-----------------------|-------------------------------|
| W/WW Eng & Cap Planning Total | | | | | | | | 22,838,947 | 4,753,398 | 18,085,549 | | 18,503,270 |
| W/WW Operations | Customer Connections | 3155 | W/WW OPERATIONS & MAINTENANCE | Wastewater New Connections and New Subdivisions | 222 | N/A | Various | 720,977 | 199,144 | 521,833 | 27.62% | 104,025 |
| | | | | Water New Connections and New Subdivisions | 150 | N/A | Various | 643,180 | 581,096 | 62,084 | 90.35% | 144,495 |
| | Customer Connections Total | | | | | | | 1,364,157 | 780,240 | 583,917 | | 248,520 |
| | Grant Funded | 3120 | WATER PLANT I | Raw Water Pump Station No. 4, 5, and 6 | 119 | 125343 | WT1172 | - | - | - | 0.00% | - |
| | | 3220 | ROBINDALE WASTEWATER TREATMENT PLANT | Robindale WWTP indirect potable reuse project Phase I BOR Grant | 232 | 242382 | RBNPLA | 196,506 | - | 196,506 | 0.00% | - |
| | Grant Funded Total | | | | | | | 196,506 | - | 196,506 | | - |
| | Heavy Equipment and Vehicles | 3220 | ROBINDALE WASTEWATER TREATMENT PLANT | Pumping Equipment Replacement | --- | N/A | EQ25 | - | 13,100 | (13,100) | 100.00% | - |
| | Heavy Equipment and Vehicles Total | | | | | | | - | 13,100 | (13,100) | 100.00% | - |
| | In Design | 3120 | WATER PLANT I | High Service Pump Station No. 2 Design and Construction | 120 | 125337 | WT1174 | 283,775 | - | 283,775 | 0.00% | 3,129 |
| | | | | Raw Water Pump Station No. 4, 5, and 6 | 118 | 125343 | WT1172 | 46,362 | - | 46,362 | 0.00% | 4,316 |
| | | 3130 | WATER PLANT II | Aeration Tank Replacement - engineering (Packet 3) | 128 | 123897 | WT1162 | 94,151 | 3,388 | 90,763 | 3.60% | 39,622 |
| | | | | Flocculation Basin Improvement | 131 | 215771 | WT1367 | 60,000 | 814 | 59,186 | 1.36% | - |
| | | | | High Service Pump Station (5 vertical turbine pumps) - engineering (Packet 4) | 129 | 125357 | WT1175 | 27,577 | - | 27,577 | 0.00% | 3,747 |
| | | | | Raw Water Pump Station - engineering (Packet 4) | 130 | 125392 | WT1176 | 21,238 | - | 21,238 | 0.00% | 2,955 |
| | | | | Aeration Structure Rehabilitation | 127 | 122556 | WT1161 | 91,805 | 3,388 | 88,417 | 3.69% | 39,621 |
| | | 3155 | W/WW OPERATIONS & MAINTENANCE | Fire Hydrant Replacement Project - engineering | 153 | 247312 | WD1433 | 75,000 | - | 75,000 | 0.00% | - |
| | | | | Valve Replacement Project Phase 4 - construction | 152 | 206916 | WD1341 | 500,000 | - | 500,000 | 0.00% | - |
| | | | | Water Valve Replacement Phase 4 Project - engineering | 149 | 206916 | WD1341 | 31,077 | - | 31,077 | 0.00% | - |
| | | | | Transfer to Old Alice Rd - CCRMA (from SH 100 to Sports Park) - construction | 152 | 206916 | WD1341 | (89,752) | - | (89,752) | 0.00% | - |
| | | | | | 153 | 247312 | WD1433 | (75,000) | - | (75,000) | 0.00% | - |
| | | 3210 | SOUTH WASTEWATER TREATMENT PLANT | SWWTP Headworks Rehabilitation | 227 | 244662 | ST1426 | 122,000 | 34,765 | 87,235 | 28.50% | 89,555 |
| | | 3230 | WASTEWATER LIFT STATIONS | Lift Station No. 28 Rehabilitation | 241 | 122396 | SP1149 | - | 513 | (513) | 100.00% | 13,328 |
| | | | | Lift Station No. 51 Rehabilitation | 245 | 122486 | SP1153 | 100,000 | 3,863 | 96,137 | 3.86% | 10,178 |
| | | | | Lift Station No. 58 Rehabilitation | 247 | 122406 | SP1151 | - | 513 | (513) | 100.00% | 13,328 |
| | | | | Lift Station No. 63 Force Main | 248 | N/A | (SP1141) | - | 9,795 | (9,795) | 100.00% | 29,182 |
| | | | | Lift Station No. 67 Rehabilitation Engineering Construction | 249 | 122494 | SP1154 | 137,320 | 4,063 | 133,257 | 2.96% | 9,687 |
| | | | | Lift Station No. 68 Rehabilitation Engineering and Construction | 250 | 79548 | SP1012 | 50,000 | - | 50,000 | 0.00% | - |
| | | | | Lift Station No. 69 Rehabilitation | 251 | 79561 | SP1013 | 100,000 | - | 100,000 | 0.00% | - |

FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

| DIVISION | STATUS | ORGN NO. | ORGN DESCRIPTION | DESCRIPTION | PROJ. REF. | WORK ORDER ACTIVITY | | AMENDED PLAN FOR FY 2025 | YTD ACTUAL AS OF 03/31/2025 | PROJECT BALANCE AS OF 03/31/2025 | COMPLETION PERCENTAGE | P.O. BALANCE AS OF 03/31/2025 |
|-----------------|-------------------|----------|-----------------------------------|--|------------|---------------------|----------|--------------------------|-----------------------------|----------------------------------|-----------------------|-------------------------------|
| | | | | | | NO. | NUMBER | | | | | |
| W/WW Operations | In Design | 3230 | WASTEWATER LIFT STATIONS | Lift Station No. 72 Rehabilitation | 252 | 121770 | SP1137 | 13,529 | 513 | 13,016 | 3.79% | 13,328 |
| | | | | Lift Station No. 80 Coating | 254 | N/A | (SP1155) | 100,000 | 3,948 | 96,052 | 3.95% | 11,978 |
| | | | | Lift Station No. 89 Rehabilitation | 257 | 122410 | SP1145 | 149,709 | 513 | 149,196 | 0.36% | 13,328 |
| | | | | Lift Station No. 95 Rehabilitation Engineering and Construction | 258 | 121771 | SP1138 | 88,529 | 513 | 88,016 | 0.58% | 13,328 |
| | | | | Lift Station No. 96 Rehabilitation | 259 | 122450 | SP1146 | - | 513 | (513) | 100.00% | 13,328 |
| | | | | Lift Station No. 99 Rehabilitation | 260 | 121772 | SP1139 | - | 513 | (513) | 100.00% | 13,328 |
| | | | | Lift Station No. 101 Rehabilitation | 261 | 122554 | SP1156 | - | 4,740 | (4,740) | 100.00% | 9,947 |
| | | | | Lift Station No. 105 Coating | 264 | N/A | (SP1157) | 122,100 | 4,010 | 118,090 | 3.28% | 10,786 |
| | | | | Lift Station No. 106 Rehabilitation | 265 | 121775 | SP1142 | 214,043 | 4,287 | 209,756 | 2.00% | 9,598 |
| | | | | Lift Station No. 159 MCC Building Replacement | 269 | N/A | (SP1008) | - | - | - | 0.00% | 12,375 |
| | | | | Lift Station No. 17 Rehabilitation | --- | 121769 | SP1136 | - | 513 | (513) | 100.00% | 13,328 |
| | | | | Transfer to 12' x 12' Portable Office | 257 | 122410 | SP1145 | (5,562) | - | (5,562) | 0.00% | - |
| | | | | In Design Total | | | | 2,257,901 | 81,165 | 2,176,736 | | 393,300 |
| | | | | Out for Bids | | | | 62,716 | - | 62,716 | 0.00% | - |
| | | | | 3230 WASTEWATER LIFT STATIONS | --- | N/A | EQ25 | 5,562 | - | 5,562 | 0.00% | - |
| | | | | Out for Bids Total | | | | 68,278 | - | 68,278 | | - |
| | Proposed Projects | 3120 | WATER PLANT I | Replace Influent Valves for 8 Filters | 121 | 128395 | WT1189 | 120,000 | - | 120,000 | 0.00% | - |
| | | | | Replacement of rakes for two clarifiers (B1 and B2) | 124 | N/A | N/A | 100,000 | - | 100,000 | 0.00% | - |
| | | | | Transfer to Chlorine Analyzer | 121 | 128395 | WT1189 | (5,762) | - | (5,762) | 0.00% | - |
| | | 3130 | WATER PLANT II | Pump and Motor Replacement of Reservoir Raw Water Pump 1 | 133 | N/A | N/A | 196,500 | - | 196,500 | 0.00% | - |
| | | | | Pump and Motor Replacement of Reservoir Raw Water Pump 3 | 134 | N/A | N/A | 196,500 | - | 196,500 | 0.00% | - |
| | | | | Backup Power Improvements | 135 | N/A | N/A | - | - | - | 0.00% | - |
| | | | | Transfer to Replacement of Blower No. 1 at SWWTP | 134 | N/A | N/A | (110,863) | - | (110,863) | 0.00% | - |
| | | | | Fire Hydrant Replacement Project (construction) | 154 | N/A | N/A | 250,000 | - | 250,000 | 0.00% | - |
| | | | | Water Valve Replacement Phase 5 Project - engineering (and construction) | 155 | N/A | N/A | 40,000 | - | 40,000 | 0.00% | - |
| | | 3155 | W/WW OPERATIONS & MAINTENANCE | Transfer to Power Mole Model PD6 standard boring machine / trencher for New Connections crew | 154 | N/A | N/A | (89,752) | - | (89,752) | 0.00% | - |
| | | | | Transfer to Old Alice Rd - CCRMA (from SH 100 to Sports Park) - construction | 154 | N/A | N/A | (160,248) | - | (160,248) | 0.00% | - |
| | | | | | 155 | N/A | N/A | (40,000) | - | (40,000) | 0.00% | - |
| | | | | | 231 | N/A | N/A | 289,233 | - | 289,233 | 0.00% | - |
| | | 3220 | ROBINDALE WASTEWATER TREATMENT PL | Upgrade of Robindale WWTP Headworks Screening System and Compactor | | | | | | | | |

**FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION**

| DIVISION | STATUS | ORGN NO. | ORGN DESCRIPTION | DESCRIPTION | PROJ. REF. | WORK | ACTIVITY NUMBER | AMENDED | YTD ACTUAL | PROJECT | COMPLETION PERCENTAGE | P.O. BALANCE | | |
|-----------------|--------------------|--------------------------|-----------------------------------|---|---|-------------------------------------|--|------------------|------------------|--------------------------|-----------------------|------------------|-----------|---------|
| | | | | | | ORDER NO. | | PLAN FOR FY 2025 | AS OF 03/31/2025 | BALANCE AS OF 03/31/2025 | | AS OF 03/31/2025 | | |
| W/WW Operations | Proposed Projects | 3230 | WASTEWATER LIFT STATIONS | Lift Station No. 12 Rehabilitation | 238 | N/A | N/A | - | - | - | 0.00% | - | | |
| | | | | Lift Station No. 13 Rehabilitation | 239 | N/A | N/A | - | - | - | 0.00% | - | | |
| | | | | Lift Station No. 44 Rehabilitation | 243 | N/A | N/A | - | - | - | 0.00% | - | | |
| | | | | Lift Station No. 53 Rehabilitation | 246 | N/A | N/A | - | - | - | 0.00% | - | | |
| | | | | Lift Station No. 77 Rehabilitation | 253 | N/A | N/A | - | - | - | 0.00% | - | | |
| | | | | Lift Station No. 82 Rehabilitation | 255 | N/A | N/A | - | - | - | 0.00% | - | | |
| | | | | Lift Station No. 85 Rehabilitation | 256 | N/A | N/A | 50,000 | - | 50,000 | 0.00% | - | | |
| | | | | Lift Station No. 102 Rehabilitation | 262 | N/A | N/A | - | - | - | 0.00% | - | | |
| | | | | Lift Station No. 103 Decommission | 263 | N/A | N/A | - | - | - | 0.00% | - | | |
| | | | | Lift Station No. 111 Odor Control | 266 | N/A | N/A | 200,000 | - | 200,000 | 0.00% | - | | |
| | | | | Lift Station No. 113 Rehabilitation | 267 | N/A | N/A | - | - | - | 0.00% | - | | |
| | | | | Proposed Projects Total | | | | | | 1,035,608 | - | 1,035,608 | | - |
| | Under Construction | 3120 | WATER PLANT I | Replacement of Waste Pump and Motor | 123 | 233929 | WT1394 | 225,000 | - | 225,000 | 0.00% | 225,000 | | |
| | | | | Chlorine Analyzer | --- | 249505 | WT1437 | 5,762 | 5,289 | 473 | 91.79% | - | | |
| | | 3130 | WATER PLANT II | Reservoir Raw Water Pumps Variable Frequency Drives | 132 | 240770 | WT1428 | 90,000 | - | 90,000 | 0.00% | 89,409 | | |
| | | | | 3155 W/WW OPERATIONS & MAINTENANCE | | | Power Mole Model PD6 standard boring machine / trencher for New Connections crew | --- | N/A | EQ25 | 89,752 | - | 89,752 | 0.00% |
| | | 3210 | SOUTH WASTEWATER TREATMENT PLANT | Chlorine Contact Chamber Sluice Gate Replacement Project - engineering and construction | 225 | 159629 | ST1268 | 272,218 | 126,881 | 145,337 | 46.61% | 28,552 | | |
| | | | | Replacement of Blower No. 1 | --- | 248734 | ST1436 | 110,863 | - | 110,863 | 0.00% | 95,571 | | |
| | | 3220 | ROBINDALE WASTEWATER TREATMENT PL | Turbo Blower Upgrades Phase I (Packet 3) - construction | 230 | 123906 | ST1163 | 2,113,253 | 516,967 | 1,596,286 | 24.46% | 884,886 | | |
| | | | | 3230 WASTEWATER LIFT STATIONS | | | Lift Station No. 9 Pump Rehabilitation | 235 | 121496 | SP1135 | 1,700,000 | 437,824 | 1,262,176 | 25.75% |
| | | | | | | Lift Station No. 10 Rehabilitation | 236 | 122385 | SP1147 | 778,688 | 175,125 | 603,563 | 22.49% | 557,422 |
| | | | | | | Lift Station No. 11 Rehabilitation | 237 | 122394 | SP1148 | 552,686 | 123,506 | 429,180 | 22.35% | 396,576 |
| | | | | | | Lift Station No. 15 Rehabilitation | 240 | 121773 | SP1140 | 455,205 | 160,419 | 294,786 | 35.24% | 11,555 |
| | | | | | | Lift Station No. 41 Rehabilitation | 242 | 244755 | SP1439 | 150,000 | - | 150,000 | 0.00% | 145,417 |
| | | | | | | Lift Station No. 43 Rehabilitation | --- | 122401 | SP1150 | - | 117,568 | (117,568) | 100.00% | 378,072 |
| | | | | | | Lift Station No. 47 Rehabilitation | 244 | 122468 | SP1152 | 149,884 | 48,929 | 100,955 | 32.64% | 27,023 |
| | | | | | | Lift Station No. 140 Rehabilitation | 268 | 124094 | SP1160 | 95,464 | 43,746 | 51,718 | 45.82% | 59,005 |
| | | | | | | Lift Station Pump Replacements | --- | N/A | (SC&P6000) | - | 62,155 | (62,155) | 100.00% | 32,670 |
| | | | | | | Lift Station Fence Replacements | --- | N/A | SC6000 | - | 104,258 | (104,258) | 100.00% | - |
| | | Under Construction Total | | | | | | 6,788,775 | 1,922,667 | 4,866,108 | | 4,251,519 | | |
| | | Utility Relocations | 3150 | W/WW OPERATIONS & CONSTRUCTION | TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase 1-3 (from Expwy I69E to Four Corners) | 145 | 224550 | WD6117 | 45,660 | 203,311 | (157,651) | 445.27% | 40,827 | |

**FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION**

| DIVISION | STATUS | ORGN NO. | ORGN DESCRIPTION | DESCRIPTION | PROJ. REF. | WORK | AMENDED | YTD ACTUAL | PROJECT | P.O. BALANCE | |
|-----------------|-----------------------|---------------------------------------|--|---------------------------|------------|-----------|-----------------|------------------|------------------|--------------------------|-----------------------|
| | | | | | | ORDER NO. | ACTIVITY NUMBER | PLAN FOR FY 2025 | AS OF 03/31/2025 | BALANCE AS OF 03/31/2025 | COMPLETION PERCENTAGE |
| W/WW Operations | Utility Relocations | 3150 W/WW OPERATIONS & CONSTRUCTION | TXDOT - Alton Gloor Reconstruction Utility Adjustments (Expwy I69E to Paredes Ln Rd) | 146 | 245623 | WD1429 | 75,000 | 107 | 74,893 | 100.00% | - |
| | | | | 219 | 245625 | SC1429 | 75,000 | 107 | 74,893 | 0.14% | - |
| | | | | 218 | 227454 | SC6117 | 50,105 | 118 | 49,987 | 0.24% | 10,105 |
| | | | | 146 | 245623 | WD1429 | (75,000) | - | (75,000) | 0.00% | - |
| | | | | Utility Relocations Total | | 170,765 | 203,643 | (32,878) | | 50,932 | |
| | Completed | 3120 WATER PLANT I | Replacement of Compressors | 122 | 232188 | WT1388 | 82,800 | - | 82,800 | 0.00% | - |
| | | 3210 SOUTH WASTEWATER TREATMENT PLANT | Three (3) New 25 Yard Bio-Solids Metal Roll-Off Bins | 226 | 246599 | ST1431 | 35,755 | 27,769 | 7,986 | 77.66% | - |
| | Completed Total | | | | | | 118,555 | 27,769 | 90,786 | | - |
| | W/WW Operations Total | | | | | | | 12,000,545 | 3,028,584 | 8,971,961 | |
| Grand Total | | | | | | | 76,099,290 | 16,859,200 | 59,240,090 | | 47,739,225 |

CAPITAL WORK ORDERS
REQUESTED BY THE CITY OF BROWNSVILLE, TEXAS
UNBILLED SERVICES FROM FISCAL YEAR 2021 THROUGH 2025

| Type | FY 2021 | | | FY 2022 | | | FY 2023 | | | FY 2024 | | | FY 2025 | | | FY 2021 - FY 2025 Total | | |
|-----------------------------|------------------------------|-----------------------|-------------|------------------------------|-----------------------|-------------|------------------------------|-----------------------|-------------|------------------------------|-----------------------------------|-------------|------------------------------|-----------------------|-------------|------------------------------|-----------------------|-------------|
| | Authorized Work Order Amount | Expenditures Incurred | Work Orders | Authorized Work Order Amount | Expenditures Incurred | Work Orders | Authorized Work Order Amount | Expenditures Incurred | Work Orders | Authorized Work Order Amount | Expenditures Incurred (Unaudited) | Work Orders | Authorized Work Order Amount | Expenditures Incurred | Work Orders | Authorized Work Order Amount | Expenditures Incurred | Work Orders |
| Fiber Optics | - | - | - | 7,102 | 7,102 | - | 26,787 | 25,317 | 1 | - | - | - | - | - | - | 33,889 | 32,419 | 1 |
| New Connections | - | - | - | 12,228 | 14,787 | 1 | 106,997 | 123,246 | 16 | 47,903 | - | 2 | 1,275 | 1,659 | 1 | 168,402 | 139,692 | 20 |
| Street Lights | 87,205 | 148,311 | 33 | 13,280 | 10,199 | 11 | 626 | 209 | 1 | - | 27,150 | 3 | 673 | 753 | 1 | 101,784 | 186,623 | 49 |
| Infrastructure Improvements | - | - | - | 2,352 | 1,493 | 1 | - | - | - | - | - | - | 2,888 | 2,873 | 1 | 5,240 | 4,367 | 2 |
| Other | - | - | - | 73,084 | 235,797 | 1 | - | - | - | - | - | - | - | - | - | 73,084 | 235,797 | 1 |
| Electric Utility Total | 87,205 | 148,311 | 33 | 108,046 | 269,379 | 14 | 134,410 | 148,772 | 18 | 47,903 | 27,150 | 5 | 4,836 | 5,285 | 3 | 382,400 | 598,898 | 73 |
| Other - Sewer & Water | - | - | - | 13,883 | 6,044 | 1 | 30,860 | 4,438,528 | 5 | - | 1,190 | 1 | - | - | - | 44,743 | 4,445,762 | 7 |
| Grand Total | \$ 87,205 | \$ 148,311 | 33 | \$ 121,929 | \$ 275,424 | 15 | \$ 165,270 | \$ 4,587,300 | 23 | \$ 47,903 | \$ 28,340 | 6 | \$ 4,836 | \$ 5,285 | 3 | \$ 427,143 | \$ 5,044,660 | 80 |

Note: All expenditures are from multi year work order inception date through 03/31/2025.

BILLED SERVICES OF COB WORK ORDERS FOR FISCAL YEAR 2025

| Type | OPEN BALANCE as of 09/30/24 | October | November | December | January | February | March | April | May | June | July | August | September | FY 2025 INVOICE TOTAL | OPEN BALANCE as of 03/31/25 | INVOICE PAYMENTS RECEIVED | FY 2025 OPEN BALANCE |
|------------------------|-----------------------------|-----------------|------------------|-----------------|---------------|---------------------|-----------------|-------------|-------------|-------------|-------------|-------------|-------------|-----------------------|-----------------------------|---------------------------|----------------------|
| Fiber Optics | \$ 7,102 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 7,102 | \$ - | \$ 7,102 |
| New Connections | - | - | - | 7,169 | - | 41,288.00 | - | - | - | - | - | - | - | 48,457 | 48,457 | - | 48,457 |
| Street Lights | 20,330 | 8,739 | 18,061 | - | - | 7,563.00 | 6,988 | - | - | - | - | - | - | 41,351 | 61,681 | - | 61,681 |
| Other | - | - | - | - | 779 | - | - | - | - | - | - | - | - | 779 | 779 | - | 779 |
| LIT Pole Attachments | 228,985 | - | - | - | - | - | - | - | - | - | - | - | - | - | 228,985 | 228,985 | - |
| Electric Utility Total | 256,417 | 8,739 | 18,061 | 7,169 | 779 | 48,851 | 6,988 | - | - | - | - | - | - | 90,587 | 347,004 | 228,985 | 118,019 |
| ARPA - Sewer & Water | - | - | - | - | - | 2,900,000 | - | - | - | - | - | - | - | 2,900,000 | 2,900,000 | - | 2,900,000 |
| Grand Total | \$ 256,417 | \$ 8,739 | \$ 18,061 | \$ 7,169 | \$ 779 | \$ 2,948,851 | \$ 6,988 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 2,990,587 | \$ 3,247,004 | \$ 228,985 | \$ 3,018,019 |

TOTAL TRANSFERS TO THE CITY OF BROWNSVILLE
SUMMARY BY UTILITY FROM FISCAL YEAR 2021 THROUGH 2025

| Utility | FY 2021 | | | FY 2022 | | | FY 2023 | | | FY 2024 | | | FY 2025 (as of March 31, 2025) | | |
|---------------------|---------------------|----------------------|----------------------|---------------------|----------------------|----------------------|---------------------|----------------------|----------------------|---------------------|----------------------|----------------------|--------------------------------|---------------------|---------------------|
| | COB Usage | COB Cash Transfer | COB Transfer Total | COB Usage | COB Cash Transfer | COB Transfer Total | COB Usage | COB Cash Transfer | COB Transfer Total | COB Usage | COB Cash Transfer | COB Transfer Total | COB Usage | COB Cash Transfer | Transfer Total |
| Electric | 3,430,888 | 17,039,951 | 20,470,839 | 4,223,052 | 8,707,564 | 12,930,616 | 4,666,211 | 7,303,235 | 11,969,446 | 4,701,605 | 5,998,441 | 10,700,046 | 1,665,558 | 2,883,867 | 4,549,425 |
| Water | 717,593 | 1,502,302 | 2,219,895 | 751,795 | 1,585,378 | 2,337,173 | 783,093 | 1,903,337 | 2,686,430 | 791,422 | 2,223,808 | 3,015,230 | 387,506 | 1,074,426 | 1,461,932 |
| Water - Resaca Fees | - | - | - | - | 113,813 | 113,813 | - | 386,127 | 386,127 | - | 414,279 | 414,279 | - | 208,818 | 208,818 |
| Wastewater | 438,520 | 1,981,791 | 2,420,311 | 537,454 | 2,071,047 | 2,608,501 | 604,121 | 2,463,226 | 3,067,347 | 596,384 | 2,757,020 | 3,353,404 | 332,791 | 1,358,039 | 1,690,830 |
| Grand Total | \$ 4,587,001 | \$ 20,524,044 | \$ 25,111,045 | \$ 5,512,301 | \$ 12,477,802 | \$ 17,990,103 | \$ 6,053,425 | \$ 12,055,925 | \$ 18,109,350 | \$ 6,089,411 | \$ 11,393,548 | \$ 17,482,959 | \$ 2,385,855 | \$ 5,525,150 | \$ 7,911,005 |



Presentation and Discussion on Year-To-Date Capital Improvement Plan Activity as of March 31, 2025

● ● ● BOARD OF DIRECTORS MEETING | May 12, 2025

Jorge Santillan

Finance Manager

Finance Division

David Ramirez, P.E.

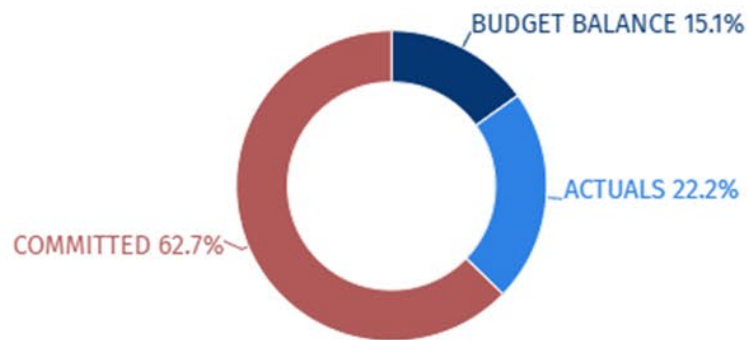
Maintenance & Reliability Engineering Manager

Asset Management & CIP Delivery Department

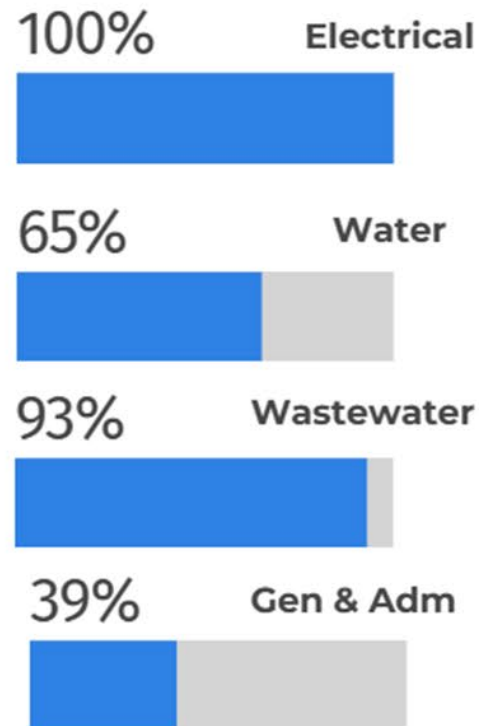
CIP Combined Utility Summary as of 3/31/25

TOTAL FY2025 CIP BUDGET
\$76.1M

Actuals \$16.9M
Committed \$47.7M
Budget Balance \$11.5M

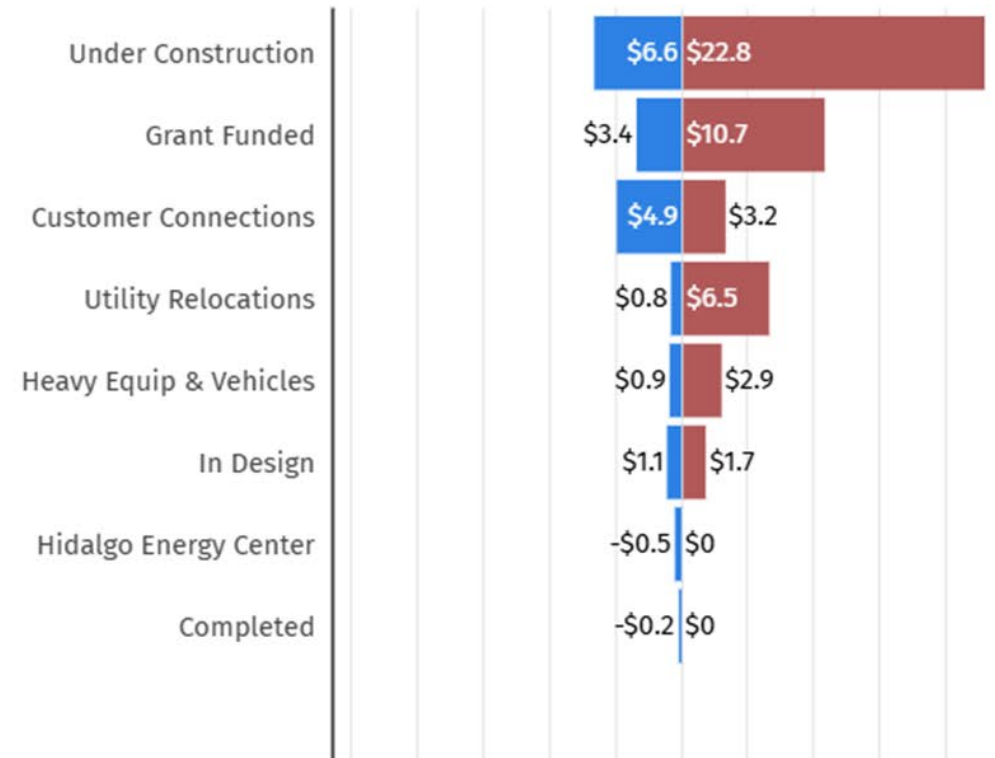


ACTUALS & COMMITTED
BY PROJECT TYPE AS % OF
BUDGET

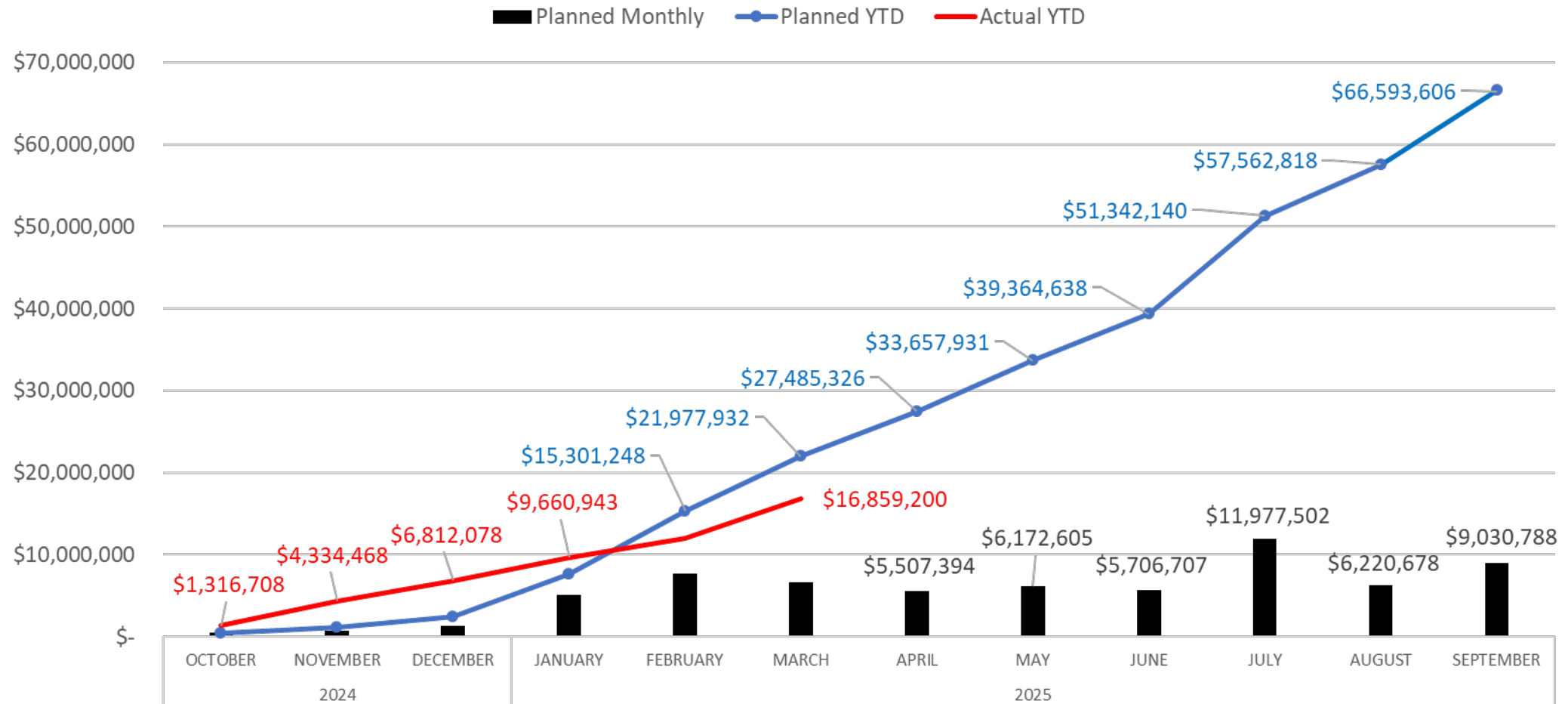


YEAR-TO-DATE ACTUALS &
COMMITTED BY CATEGORY
(In Millions)

● Actuals \$16.9M ● Committed \$47.7M



FY 2025 CIP Planned Cash Flow



FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

| DIVISION | STATUS | ORGN NO. | ORGN DESCRIPTION | DESCRIPTION | PROJ. REF. | WORK ORDER NO. | ACTIVITY NUMBER | AMENDED | YTD ACTUAL | PROJECT | COMPLETION PERCENTAGE | P.O. BALANCE |
|------------------------|------------------------------|----------|-----------------------------------|--|------------|----------------|-----------------|------------------|------------------|--------------------------|-----------------------|------------------|
| | | | | | | | | PLAN FOR FY 2025 | AS OF 03/31/2025 | BALANCE AS OF 03/31/2025 | | AS OF 03/31/2025 |
| Administrative Section | Proposed Projects | 7160 | FACILITY MAINTENANCE | Main BPUB Administration Building HVAC System | 105 | N/A | N/A | - | - | - | 0.00% | - |
| | Proposed Projects Total | | | | | | | - | - | - | | - |
| | Under Construction | 1135 | COMMUNICATIONS & PUBLIC RELATIONS | BPUB Billboard Construction | 70 | 248583 | GA1438 | 1,000,000 | - | 1,000,000 | 0.00% | - |
| | | | | Transfer to 3 each kiosks (Org 6160) | 70 | 248583 | GA1438 | (110,000) | - | (110,000) | 0.00% | - |
| | | | | Transfer to Capital Project Management Software - additional funding (Org 4115) | 70 | 248583 | GA1438 | (89,428) | - | (89,428) | 0.00% | - |
| | Under Construction Total | | | | | | | 800,572 | - | 800,572 | | - |
| | Administrative Section Total | | | | | | | 800,572 | - | 800,572 | | - |
| Customer & Support Svc | Out for Bids | 6160 | CASHIERS | 3 each kiosks | --- | N/A | EQ25 | 110,000 | - | 110,000 | 0.00% | - |
| | Out for Bids Total | | | | | | | 110,000 | - | 110,000 | | - |
| | Proposed Projects | 6110 | CUSTOMER SERVICE | Virtual Assistant | 86 | N/A | N/A | 71,000 | - | 71,000 | 0.00% | - |
| | Proposed Projects Total | | | | | | | 71,000 | - | 71,000 | | - |
| | Completed | 5110 | FINANCE | Water Plant I Security Fence | --- | 197305 | GA1328 | - | (43,820) | 43,820 | -100.00% | - |
| | Completed Total | | | | | | | - | (43,820) | 43,820 | | - |
| | Customer & Support Svc Total | | | | | | | 181,000 | (43,820) | 224,820 | | - |
| Elec Eng & Sys Oper | Customer Connections | 2410 | ELECTRIC ENGINEERING | Infrastructure Improvements | 23 | Various | Various | 2,000,000 | 1,590,107 | 409,893 | 79.51% | 7,387 |
| | | | | New Connections | 19 | Various | Various | 1,750,000 | 957,389 | 792,611 | 54.71% | - |
| | | | | New Subdivisions | 20 | Various | Various | 1,100,000 | 1,343,118 | (243,118) | 122.10% | - |
| | | | | | 21 | N/A | N/A | 900,000 | - | 900,000 | 0.00% | - |
| | | | | Security Light Installation | 22 | Various | Various | 60,000 | 47,390 | 12,610 | 78.98% | - |
| | | | | Street Light Installations | 24 | Various | Various | 45,000 | 10,260 | 34,740 | 22.80% | - |
| | | | | Transfer to Line Extensions Projects | 21 | N/A | N/A | (267,740) | - | (267,740) | 0.00% | - |
| | | | | Transfer to Midtown Fiber Optic Extension from FM 802 Substation to Midtown Substation | 23 | Various | Various | (34,214) | - | (34,214) | 0.00% | - |
| | | | | 1113 Central Blvd | --- | 243171 | FD9009 | 22,971 | - | 22,971 | 0.00% | - |
| | | | | 81 E Alton Gloor Blvd | --- | 244840 | FD9010 | 10,392 | 11,633 | (1,241) | 111.94% | - |
| | | | | Santander Commercial Subdivision Phase 2 | --- | 248216 | N/A | 224,527 | - | 224,527 | 0.00% | - |
| | | | | 2313 Rockwell Dr - duplex and single unit | --- | 247548 | N/A | 9,850 | - | 9,850 | 0.00% | - |
| | | | | New Subdivisions (Commercial Paper) | --- | Various | Various | 400,000 | - | 400,000 | 0.00% | - |
| | | | | Street Light Installations (Commercial Paper) | --- | Various | Various | 65,000 | - | 65,000 | 0.00% | - |
| | Customer Connections Total | | | | | | | 6,285,786 | 3,959,897 | 2,325,889 | | 7,387 |
| | In Design | 2420 | ELECTRICAL SYSTEM PLANNING | 56MVA Northwest Distribution Ocelot Substation | 33 | 230029 | ET1427 | 350,000 | 162,876 | 187,124 | 46.54% | 227,219 |
| | In Design Total | | | | | | | 350,000 | 162,876 | 187,124 | | 227,219 |
| | Proposed Projects | 2410 | ELECTRIC ENGINEERING | Reconductor Alternate Feeder from Waterport Substation to Forza Steel with 477 MCM AAC | 27 | N/A | N/A | 100,000 | - | 100,000 | 0.00% | - |

FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

| DIVISION | STATUS | ORGN NO. | ORGN DESCRIPTION | DESCRIPTION | PROJ. REF. | WORK | ACTIVITY NUMBER | AMENDED | YTD ACTUAL | PROJECT | COMPLETION PERCENTAGE | P.O. BALANCE |
|---|----------------------------|--|------------------------------------|--|------------|--------------|-----------------|------------------|------------------|--------------------------|-----------------------|------------------|
| | | | | | | ORDER NO. | | PLAN FOR FY 2025 | AS OF 03/31/2025 | BALANCE AS OF 03/31/2025 | | AS OF 03/31/2025 |
| Elec Eng & Sys Oper | Proposed Projects | 2410 | ELECTRIC ENGINEERING | Pole Attachment Requests - BPUB Make-Ready Work | 26 | Various | Various | 750,000 | - | 750,000 | 0.00% | - |
| | | | | Transfer to New Subdivisions (Commercial Paper) | 26 | Various | Various | (400,000) | - | (400,000) | 0.00% | - |
| | | Transfer to Street Light Installations (Commercial Paper) | 26 | Various | Various | (65,000) | - | (65,000) | 0.00% | - | | |
| | | 2420 | ELECTRICAL SYSTEM PLANNING | Recloser Controls on Substation Feeders | 32 | N/A | N/A | 125,000 | - | 125,000 | 0.00% | - |
| | | | | Reliability Improvement Projects | 37 | N/A | N/A | 250,000 | - | 250,000 | 0.00% | - |
| | | | | Reactive Support Projects | 34 | N/A | N/A | 125,000 | - | 125,000 | 0.00% | - |
| | | | | Feeder Extensions Projects | 36 | N/A | N/A | 250,000 | - | 250,000 | 0.00% | - |
| | | | | Loma Alta Substation Rebuild | 35 | N/A | N/A | 150,000 | - | 150,000 | 0.00% | - |
| | | | | New Goliath 56MVA Distribution Substation - design | 38 | N/A | N/A | 200,000 | - | 200,000 | 0.00% | - |
| | | | | Transfer to 1425 E Madison St Transformer | 37 | N/A | N/A | (12,953) | - | (12,953) | 0.00% | - |
| | | | | Transfer to Loma Alta Substation Phase 1 | 35 | N/A | N/A | (14,307) | - | (14,307) | 0.00% | - |
| | | | | Transfer to 2807 N Central Ave Transformer | 37 | N/A | N/A | (44,114) | - | (44,114) | 0.00% | - |
| | | | | Transfer to 2581 Williams Ave Transformer | 37 | N/A | N/A | (4,465) | - | (4,465) | 0.00% | - |
| | | Proposed Projects Total | | | | | | 1,409,161 | - | 1,409,161 | - | - |
| | Under Construction | 2410 | ELECTRIC ENGINEERING | Extend Feeder from Titan Substation to Stagecoach Road | 28 | 215669 | FD4989 | 450,000 | 341,579 | 108,421 | 75.91% | - |
| | | | | The Resaca Gardens Subdivision Conductor Replacement | 25 | 202750 | ED1342 | 200,000 | 4,272 | 195,728 | 2.14% | - |
| | | Port of Brownsville - Commercial Subdivision | 29 | 230623 | ED5502 | 800,000 | 101,920 | 698,080 | 14.18% | - | | |
| | | Transfer to Concrete Pads for Padmounted Transformers | 29 | 230623 | ED5502 | (81,078) | - | (81,078) | 0.00% | - | | |
| | | Midtown Fiber Optic Extension from FM 802 Substation to Midtown Substation | -- | 237188 | EA1447 | 34,214 | - | 34,214 | 0.00% | - | | |
| | | 2420 | ELECTRICAL SYSTEM PLANNING | 1425 E Madison St Transformer | --- | 243560 | ED1425 | 12,953 | 12,953 | - | 100.00% | - |
| | | | | Ocelot Substation Equipment | --- | 250194 | ET1444 | 6,817,199 | 914,257 | 5,902,942 | 13.41% | 3,920,978 |
| | | | | Loma Alta Substation Phase 1 | --- | 251094 | ET1443 | 14,307 | - | 14,307 | 0.00% | 10,446 |
| | | | | Loma Alta Substation Power Transformers | --- | 251013 | ET1445 | 3,047,398 | 914,257 | 2,133,141 | 30.00% | 2,194,154 |
| | | | | 2807 N Central Ave Transformer | --- | 246473 | ED1440 | 44,114 | - | 44,114 | 0.00% | - |
| 2581 Williams Ave Transformer | --- | | | 246778 | ED1441 | 4,465 | 5,710 | (1,245) | 127.88% | - | | |
| Spare Substation Equipment | --- | | | 2251131 | ET1446 | 1,531,999 | 459,569 | 1,072,430 | 30.00% | 1,102,939 | | |
| Budget offset for power transformers contract | --- | N/A | N/A | (11,396,596) | - | (11,396,596) | 0.00% | - | | | | |
| Under Construction Total | | | | | | 1,478,975 | 2,754,517 | (1,275,542) | - | 7,228,517 | | |
| Elec Eng & Sys Oper Total | | | | | | 9,523,922 | 6,877,290 | 2,646,632 | - | 7,463,123 | | |
| Electrical Operations | Customer Connections | 2130 | ELEC T&D CONSTRUCTION & MAINTENANC | Electric Utility Work | 16 | Various | Various | 2,000,000 | 202,239 | 1,797,761 | 10.11% | 2,908,053 |
| | Customer Connections Total | | | | | | 2,000,000 | 202,239 | 1,797,761 | - | 2,908,053 | |

FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

| DIVISION | STATUS | ORGN NO. | ORGN DESCRIPTION | DESCRIPTION | PROJ. REF. | WORK ORDER NO. | ACTIVITY NUMBER | AMENDED PLAN FOR FY 2025 | YTD ACTUAL AS OF 03/31/2025 | PROJECT BALANCE AS OF 03/31/2025 | COMPLETION PERCENTAGE | P.O. BALANCE AS OF 03/31/2025 |
|-----------------------|--------------------------|----------|---|---|------------|----------------|-----------------|--------------------------|-----------------------------|----------------------------------|-----------------------|-------------------------------|
| | | | | | | | | | | | | |
| Electrical Operations | Out for Bids | 2120 | SUBSTATIONS AND RELAYING | Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV | 3 | 115662 | ET1240 | 1,500,000 | 4,936 | 1,495,064 | 0.39% | 23,857 |
| | | | | Transfer to Mobile Substation Connection at Airport Substation | 3 | 115662 | ET1240 | (104,763) | - | (104,763) | 0.00% | - |
| | | | | Transfer to Staging Area for Demolition at Airport Substation | 3 | 115662 | ET1240 | (91,119) | - | (91,119) | 0.00% | - |
| | | | | Transfer to Airport Substation Transmission Poles | 3 | 115662 | ET1240 | (24,777) | - | (24,777) | 0.00% | - |
| | Out for Bids Total | | | | | | | 1,279,341 | 4,936 | 1,274,405 | | 23,857 |
| | Proposed Projects | 2120 | SUBSTATIONS AND RELAYING | Loma Alta Auto Transformer Radiators Replacement | 7 | N/A | N/A | 65,000 | - | 65,000 | 0.00% | - |
| | | | | SEL Data Management and Automation (DMA) Blueframe Implementation | 8 | N/A | N/A | 260,000 | - | 260,000 | 0.00% | - |
| | | | | Relay and Protection Upgrade Program | 9 | N/A | N/A | 80,000 | - | 80,000 | 0.00% | - |
| | | | | Substation Equipment Upgrades | 11 | N/A | N/A | 200,000 | - | 200,000 | 0.00% | - |
| | | | | Install a Second Power Transformer at Palo Alto Substation | 12 | N/A | N/A | 350,000 | - | 350,000 | 0.00% | - |
| | | | | Substation and Control Centers Video Camera Upgrade (Transfer from Org 7190) | --- | N/A | N/A | 200,000 | - | 200,000 | 0.00% | - |
| | | | | Lift Station Electrical Safety Upgrades | 215 | N/A | N/A | 40,000 | - | 40,000 | 0.00% | - |
| | | | 2210 ELECTRICAL SUPPORT SERVICES | Lift Station Electrical Upgrades | 214 | N/A | N/A | 80,000 | - | 80,000 | 0.00% | - |
| | Proposed Projects Total | | | | | | | 1,275,000 | - | 1,275,000 | | - |
| | Under Construction | 2120 | SUBSTATIONS AND RELAYING | Replace Legacy Overcurrent and Transformer Differential Protection Relays | 5 | 196678 | ET1330 | 60,000 | 3,268 | 56,732 | 5.45% | - |
| | | | | Substations Satellite-Synchronized Clock Upgrade | 6 | 226502 | EA1379 | 50,000 | 3,072 | 46,928 | 6.14% | - |
| | | | | Install a Second Power Transformer at Waterport Substation | 4 | 189929 | ED1316 | 1,500,000 | 23,278 | 1,476,722 | 1.55% | 731,890 |
| | | | | Battery Bank Replacements at Waterport, Filter Plant, Price Road and Palo Alto Substations | 10 | 243892 | ED1435 | 165,000 | - | 165,000 | 0.00% | 138,221 |
| | | | | Control Building Roof Replacements for Midtown, Military Highway and Price Road Substations | --- | 208183 | EA1348 | - | 101,869 | (101,869) | 100.00% | 77,393 |
| | | | | Spare 12.47 kV Substation Switchgear (Delivery during FY 2026) | 13 | (239568) | (ED1418) | 367,500 | - | 367,500 | 0.00% | 731,445 |
| | | | | Mobile Substation Connection at Airport Substation | --- | 232074 | ED1430 | 104,763 | 96,876 | 7,887 | 92.47% | - |
| | | | | Staging Area for Demolition at Airport Substation | --- | 242560 | EG1422 | 91,119 | 29,143 | 61,976 | 31.98% | - |
| | | | | Airport Substation Transmission Poles | --- | 245787 | ET1422 | 24,777 | 8,847 | 15,930 | 35.71% | - |
| | | | 2130 ELEC T&D CONSTRUCTION & MAINTENANC | Concrete Pads for Padmounted Transformers | --- | Various | Various | 81,078 | - | 81,078 | 0.00% | 78,800 |
| | Under Construction Total | | | | | | | 2,444,237 | 266,353 | 2,177,884 | | 1,757,749 |

FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

| DIVISION | STATUS | ORGN NO. | ORGN DESCRIPTION | DESCRIPTION | PROJ. REF. | WORK | ACTIVITY NUMBER | AMENDED | YTD ACTUAL | PROJECT | COMPLETION PERCENTAGE | P.O. BALANCE | | |
|-----------------------------|--------------------------------------|---|--|--|---------------------------------------|-----------|-----------------|-----------|------------|---------------|-----------------------|--------------|-----------|--|
| | | | | | | ORDER NO. | | PLAN FOR | AS OF | BALANCE AS | | AS OF | | |
| | | | | | | | | FY 2025 | 03/31/2025 | OF 03/31/2025 | | 03/31/2025 | | |
| Electrical Operations Total | | | | | | | | 6,998,578 | 473,528 | 6,525,050 | | 4,689,659 | | |
| Enterprise Solutions | Grant Funded | 7130 ENTERPRISE SOLUTIONS | Advanced Metering Infrastructure (AMI) - water | 198 | 190568 | WA1319 | 5,000,000 | - | 5,000,000 | 0.00% | - | | | |
| | | 7190 SUPV CONTROL & DATA ACQ (SCADA) | CR15 APPA Subaward | 44 | 236984 | EA1410 | - | - | - | 0.00% | 207,942 | | | |
| | Grant Funded Total | | | | | | 5,000,000 | - | 5,000,000 | | 207,942 | | | |
| | In Design | 7190 SUPV CONTROL & DATA ACQ (SCADA) | SCADA Communication Enhancement Phase III | 201 | 165034 | EA1274 | 450,000 | - | 450,000 | 0.00% | - | | | |
| | In Design Total | | | | | | 450,000 | - | 450,000 | | - | | | |
| | Out for Bids | 7190 SUPV CONTROL & DATA ACQ (SCADA) | OSI SCADA Upgrade | 45 | 236966 | EA1411 | 600,000 | 2,106 | 597,894 | 0.35% | - | | | |
| | Out for Bids Total | | | | | | 600,000 | 2,106 | 597,894 | | - | | | |
| | Proposed Projects | 7131 IT HARDWARE, CYBER, & NETWORK MGMN | Data Cabling for Main Administration Building | 96 | N/A | N/A | 150,000 | - | 150,000 | 0.00% | - | | | |
| | | | UPS - New Building FM 511 | 97 | N/A | N/A | 45,000 | - | 45,000 | 0.00% | - | | | |
| | | | Email Archiving Appliances and Load Balancer | 98 | N/A | N/A | 160,000 | - | 160,000 | 0.00% | - | | | |
| | | | Motorola Network Upgrade | 99 | N/A | N/A | 300,000 | - | 300,000 | 0.00% | - | | | |
| | | 7190 SUPV CONTROL & DATA ACQ (SCADA) | Fiber Improvement Project | 47 | N/A | N/A | 50,000 | - | 50,000 | 0.00% | - | | | |
| | | | Substation and Control Centers Video Camera Upgrade | 46 | N/A | N/A | 200,000 | - | 200,000 | 0.00% | - | | | |
| | | | Water Wastewater SCADA System Cybersecurity Upgrade | 202 | N/A | N/A | 50,000 | - | 50,000 | 0.00% | - | | | |
| | | | SRWA Wells Fiber | 203 | N/A | N/A | - | - | - | 0.00% | - | | | |
| | | | Substation and Control Centers Video Camera Upgrade - Transfer to Org 2120 | 46 | N/A | N/A | (200,000) | - | (200,000) | 0.00% | - | | | |
| | | Proposed Projects Total | | | | | | 755,000 | - | 755,000 | | - | | |
| | | Under Construction | 6135 CIS SUPPORT | Cayenta The Customer Engagement Portal | 89 | 196458 | GA1327 | 262,697 | 9,225 | 253,472 | 3.51% | 241,135 | | |
| | | | 7130 ENTERPRISE SOLUTIONS | Advanced Metering Infrastructure (AMI) - electric | 41 | 190567 | EA1319 | 3,564,121 | 291,175 | 3,272,946 | 8.17% | 3,788,856 | | |
| | | | | Advanced Metering Infrastructure (AMI) - water | 197 | 190568 | WA1319 | 2,252,001 | 688,346 | 1,563,655 | 30.57% | 3,606,990 | | |
| | | | 7131 IT HARDWARE, CYBER, & NETWORK MGMN | Cisco ACI Networking Equipment / Dell FX - Multi-Sit | 95 | 232622 | GA1391 | 252,617 | - | 252,617 | 0.00% | - | | |
| | | | Cisco Phone Upgrade | 92 | 207244 | GA1340 | 100,000 | - | 100,000 | 0.00% | - | | | |
| | | | Email Retention and Archiving Project | 94 | 214135 | GA1364 | 100,000 | - | 100,000 | 0.00% | 123 | | | |
| | | | Power Plant Firewall and Data Center Switch Upgrad | 93 | 211644 | GA1359 | 283,812 | 20,860 | 262,952 | 7.35% | 8 | | | |
| | 7135 GEOGRAPHIC INFORMATION SYSTEMS | | GIS/Cityworks Upgrade | 102 | 215554 | GA1366 | 350,000 | 217,374 | 132,626 | 62.29% | 201,659 | | | |
| | | | Transfer to UTG2-RTK (NEW) - additional funds | 102 | 215554 | GA1366 | (1,032) | - | (1,032) | 0.00% | - | | | |
| | 7190 SUPV CONTROL & DATA ACQ (SCADA) | | CR15 APPA Subaward | 44 | 236984 | EA1410 | 234,157 | 8,922 | 225,235 | 3.81% | - | | | |
| | Under Construction Total | | | | | | 7,398,373 | 1,235,902 | 6,162,471 | | 7,838,771 | | | |
| | Completed | | 7135 GEOGRAPHIC INFORMATION SYSTEMS | UTG2-RTK (NEW) - additional funds | --- | N/A | EQ25 | 1,032 | 1,032 | - | 100.00% | - | | |
| | Completed Total | | | | | | 1,032 | 1,032 | - | | - | | | |
| | Enterprise Solutions Total | | | | | | | | 14,204,405 | 1,239,040 | 12,965,365 | | 8,046,713 | |
| | Environmental | | Proposed Projects | 1422 ANALYTICAL LAB | Analytical Lab Rehabilitation Project | 77 | N/A | N/A | 360,000 | - | 360,000 | 0.00% | - | |

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| DIVISION | STATUS | ORGN NO. | ORGN DESCRIPTION | DESCRIPTION | PROJ. REF. | WORK ORDER NO. | ACTIVITY NUMBER | AMENDED PLAN FOR FY 2025 | YTD ACTUAL AS OF 03/31/2025 | PROJECT BALANCE AS OF 03/31/2025 | COMPLETION PERCENTAGE | P.O. BALANCE AS OF 03/31/2025 |
|-----------------------|-----------------------------|----------|--------------------------|---|------------|----------------|-----------------|--------------------------|-----------------------------|----------------------------------|-----------------------|-------------------------------|
| Environmental | Proposed Projects Total | | | | | | | 360,000 | - | 360,000 | | - |
| | Under Construction | 1422 | ANALYTICAL LAB | HVAC Replacement Project | 76 | 212598 | GA1360 | 58,484 | - | 58,484 | 0.00% | 700,747 |
| | | | | Transfer to Silas Ray Continuous Emission Monitoring System (CEMS) NOx Analyzers - Additional funds | 76 | 212598 | GA1360 | (1,000) | - | (1,000) | 0.00% | - |
| | | 1420 | ENVIRONMENTAL COMPLIANCE | Silas Ray Continuous Emission Monitoring System (CEMS) NOx Analyzers | 51 | N/A | EQ25 | 98,028 | 49,514 | 48,514 | 50.51% | 49,514 |
| | | | | Silas Ray Continuous Emission Monitoring Dataloggers | 52 | N/A | EQ25 | 60,030 | 52,650 | 7,380 | 87.71% | 9,840 |
| | | | | Silas Ray Continuous Emission Monitoring System (CEMS) NOx Analyzers - Additional funds | 51 | N/A | EQ25 | 1,000 | - | 1,000 | 0.00% | - |
| | Under Construction Total | | | | | | | 216,542 | 102,164 | 114,378 | | 760,101 |
| Environmental Total | | | | | | | | 576,542 | 102,164 | 474,378 | | 760,101 |
| Finance | Out for Bids | 7170 | WAREHOUSE | Service Yard Expansion - Phase 1 Inventory Material | 109 | 248227 | GA1434 | 531,408 | 6,880 | 524,528 | 1.29% | - |
| | Out for Bids Total | | | | | | | 531,408 | 6,880 | 524,528 | | - |
| | Proposed Projects | 5110 | FINANCE | Financial Management Information System | 83 | N/A | N/A | - | - | - | 0.00% | - |
| | | 7170 | WAREHOUSE | Large Fans Purchase and Installation | 108 | N/A | N/A | 54,585 | - | 54,585 | 0.00% | - |
| | Proposed Projects Total | | | | | | | 54,585 | - | 54,585 | | - |
| | Under Construction | 7170 | WAREHOUSE | FM 511 Service Center - New Lay Down Yard - Phase 2 | 110 | 229723 | GA1380 | 561,015 | 56,189 | 504,826 | 10.02% | 80,425 |
| | Under Construction Total | | | | | | | 561,015 | 56,189 | 504,826 | | 80,425 |
| Finance Total | | | | | | | | 1,147,008 | 63,069 | 1,083,939 | | 80,425 |
| General Counsel | Proposed Projects | 7125 | REAL ESTATE | 16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd | 194 | N/A | N/A | 100,000 | - | 100,000 | 0.00% | - |
| | Proposed Projects Total | | | | | | | 100,000 | - | 100,000 | | - |
| | Under Construction | 1165 | RECORDS MANAGEMENT | Implementation of an Enterprise Content Management (ECM) System | 73 | 131144 | GA1203 | 137,607 | 36,096 | 101,511 | 26.23% | 30,592 |
| | | 7125 | REAL ESTATE | Cross Valley Pipeline Project | 60 | 44869 | EG3926 | 124,210 | 1,525 | 122,685 | 1.23% | 5,090 |
| | Under Construction Total | | | | | | | 261,817 | 37,621 | 224,196 | | 35,682 |
| General Counsel Total | | | | | | | | 361,817 | 37,621 | 324,196 | | 35,682 |
| Pwr Sup & Market Oper | Hidalgo Energy Center | 2220 | POWER PRODUCTION | Hidalgo Capital Improvements | 57 | N/A | EG3158 | 1,000,000 | (529,807) | 1,529,807 | -52.98% | - |
| | Hidalgo Energy Center Total | | | | | | | 1,000,000 | (529,807) | 1,529,807 | | - |
| | Out for Bids | 2220 | POWER PRODUCTION | Unit 10 Chiller Cooling Tower Replacement | 55 | 96620 | EG1068 | 300,000 | - | 300,000 | 0.00% | - |
| | Out for Bids Total | | | | | | | 300,000 | - | 300,000 | | - |
| | Under Construction | 2220 | POWER PRODUCTION | Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement | 56 | 159385 | EG1291 | 544,359 | - | 544,359 | 0.00% | 391,608 |
| | | | | Transfer to DCS Ovation Control Upgrade | 56 | 159385 | EG1291 | (5,545) | - | (5,545) | 0.00% | - |

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| DIVISION | STATUS | ORGN NO. | ORGN DESCRIPTION | DESCRIPTION | PROJ. REF. | WORK ORDER NO. | ACTIVITY NUMBER | AMENDED PLAN FOR FY 2025 | YTD ACTUAL AS OF 03/31/2025 | PROJECT BALANCE AS OF 03/31/2025 | COMPLETION PERCENTAGE | P.O. BALANCE AS OF 03/31/2025 |
|-------------------------|------------------------------------|----------|--------------------------------|--|------------|----------------|-----------------|--------------------------|-----------------------------|----------------------------------|-----------------------|-------------------------------|
| Pwr Sup & Market Oper | Under Construction | 2220 | POWER PRODUCTION | DCS Ovation Control Upgrade | --- | 206509 | EG1347 | 5,545 | 5,545 | - | 100.00% | - |
| | Under Construction Total | | | | | | | 544,359 | 5,545 | 538,814 | | 391,608 |
| Pwr Sup & Market Oper | Total | | | | | | | 1,844,359 | (524,262) | 2,368,621 | | 391,608 |
| Various | Heavy Equipment and Vehicles | 9110 | COMPANY-WIDE EXPENSES | ADD CARRYOVER CAPITAL EQUIPMENT | 206 | N/A | EQ2X | 254,505 | 196,948 | 57,557 | 77.38% | 72,642 |
| | | | | | 299 | N/A | EQ2X | 977,386 | 71,236 | 906,150 | 7.29% | 7,000 |
| | | | | ADD ESTIMATED CAPITAL EQUIPMENT | 300 | N/A | EQ24 | 707,224 | - | 707,224 | 0.00% | 26,900 |
| | | | | ADD ESTIMATED CAPITAL EQUIPMENT | 207 | N/A | EQ25 | 558,477 | 170,212 | 388,265 | 30.48% | 328,397 |
| | | | | CARRYOVER CAPITAL EQUIPMENT | 64 | N/A | EQ2X | 803,997 | 331,474 | 472,523 | 41.23% | 272,323 |
| | | | | ESTIMATED CAPITAL EQUIPMENT | 65 | N/A | EQ25 | 2,320,006 | 82,718 | 2,237,288 | 3.57% | 2,117,112 |
| | Heavy Equipment and Vehicles Total | | | | | | | 5,621,595 | 852,588 | 4,769,007 | | 2,824,374 |
| Various | Total | | | | | | | 5,621,595 | 852,588 | 4,769,007 | | 2,824,374 |
| W/WW Eng & Cap Planning | Grant Funded | 3310 | WATER & WASTEWATER ENGINEERING | ARPA Downtown Water & Wastewater Improvement Project 2 | 183 | 207563 | WD6115 | 1,360,623 | 54,072 | 1,306,551 | 3.97% | 2,892,954 |
| | | | | Cannery Public Market Wastewater Improvements | 281 | 224054 | SC1374 | 10,960 | - | 10,960 | 0.00% | - |
| | | | | ARPA Downtown Water and Wastewater Improvements - Project 1 | 286 | 207561 | SC6114 | 6,413,732 | 3,092,108 | 3,321,624 | 48.21% | 4,625,675 |
| | | | | ARPA Downtown Water and Wastewater Improvements - Project 2 | 287 | 207564 | SC6115 | 1,360,622 | 54,072 | 1,306,550 | 3.97% | 2,894,283 |
| | | | | City of Brownsville Water Conservation and Drought Contingency Plan | --- | 242383 | WS1421 | - | 178,829 | (178,829) | 100.00% | 61,729 |
| | Grant Funded Total In Design | 3310 | WATER & WASTEWATER ENGINEERING | 16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd | 158 | 81898 | WD1022 | 9,145,937 | 3,379,081 | 5,766,856 | | 10,474,641 |
| | | | | 2020 Master Plan | 167 | 210704 | WA1353 | 31,700 | - | 31,700 | 0.00% | 31,700 |
| | | | | | 277 | 210708 | SA1353 | 333,994 | 106,709 | 227,285 | 31.95% | 159,217 |
| | | | | | 277 | 210708 | SA1353 | 333,994 | 106,709 | 227,285 | 31.95% | 159,217 |
| | | | | FM 511 24-inch Waterline Loop (SRWA to Old Port Isabel Rd) - engineering | 174 | 220520 | WD1375 | 598,819 | 207,673 | 391,146 | 34.68% | 144,547 |
| | | | | Martinal Area Water System Loop off of Old Port Isabel Road and FM 802 - engineering | 180 | 42653 | WD3888 | 22,809 | - | 22,809 | 0.00% | - |
| | | | | Military Hwy (US281) - 16-inch Diameter Waterline Pressure Booster and Chlorination Station - Engineering and Construction | 178 | 236006 | WD1406 | 309,736 | - | 309,736 | 0.00% | 143,762 |
| | | | | Water Plant No. 1 Raw Water Pump System - engineering | 177 | 234388 | WT1395 | 56,827 | - | 56,827 | 0.00% | 30,215 |
| | | | | Waterline Upgrade Near WTP No. 1 (on 13th Street) | 173 | 216967 | WD1370 | 59,835 | 3,546 | 56,289 | 5.93% | - |
| | | | | New Raw Water River Intake Facility - Engineering | 171 | 216350 | WS1369 | 600,915 | 382,413 | 218,502 | 63.64% | 51,762 |

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| DIVISION | STATUS | ORGN NO. | ORGN DESCRIPTION | DESCRIPTION | PROJ. REF. | WORK ORDER NO. | ACTIVITY NUMBER | AMENDED | YTD ACTUAL | PROJECT | COMPLETION PERCENTAGE | P.O. BALANCE |
|----------------|-----------------------------------|-------------------------------------|------------------|--|------------|----------------|------------------|------------------|------------------|--------------------------|-----------------------|------------------|
| | | | | | | | | PLAN FOR FY 2025 | AS OF 03/31/2025 | BALANCE AS OF 03/31/2025 | | AS OF 03/31/2025 |
| W/WW Eng & Cap | In Design | 3310 WATER & WASTEWATER ENGINEERING | | North Regional Force Main - Phase I | 284 | 127763 | SC6103 | 2,235,294 | 16,916 | 2,218,378 | 0.76% | 368,715 |
| | | | | South Colonias Project - Engineering | 289 | 30301 | SC9265 | 125,000 | - | 125,000 | 0.00% | - |
| | | | | North Colonias Project - Engineering | 290 | 30302 | SC9266 | 125,000 | - | 125,000 | 0.00% | 9,100 |
| | | | | South Wastewater Treatment Plant Improvements (Packet 5) | --- | Various | ST1165-7; ST1278 | - | 8,260 | (8,260) | 100.00% | 1,183 |
| | In Design Total | | | | | | | 4,833,923 | 832,226 | 4,001,697 | | 1,099,418 |
| | Proposed Projects | 3135 RESACA MAINTENANCE | | Second Crew Office Trailer | 138 | N/A | N/A | 90,935 | - | 90,935 | 0.00% | - |
| | | | | Resaca Restoration Dewatering System 2024 | 139 | N/A | N/A | 800,000 | - | 800,000 | 0.00% | - |
| | | 3310 WATER & WASTEWATER ENGINEERING | | FM 511 Waterline Loop (SH 48 to Boca Chica Blvd) | 186 | N/A | N/A | 100,000 | - | 100,000 | 0.00% | - |
| | | | | Raw Water Reservoir Dredging Project - Engineering | 188 | N/A | N/A | 100,000 | - | 100,000 | 0.00% | - |
| | | | | New Raw Water River Intake Facility - Construction | 172 | 216350 | WS1369 | - | - | - | 0.00% | - |
| | | | | NWWTP Train Inlet Isolation Valve Actuators - Desig | 296 | N/A | N/A | - | - | - | 0.00% | - |
| | | 3140 RAW WATER SUPPLY | | Raw Water to Resaca Flow Meter | 142 | N/A | N/A | 300,000 | - | 300,000 | 0.00% | - |
| | | | | | | | | | | | | |
| | | Proposed Projects Total | | | | | | 1,390,935 | - | 1,390,935 | | - |
| | Resaca Fee Funded Eq | 9110 COMPANY-WIDE EXPENSES | | Carryover Capital Equipment - Resaca | 208 | N/A | EQ24 | 141,119 | - | 141,119 | 0.00% | - |
| | | | | New Capital Equipment - Resaca | 209 | N/A | EQ25 | 399,680 | - | 399,680 | 0.00% | - |
| | Resaca Fee Funded Equipment Total | | | | | | | 540,799 | - | 540,799 | | - |
| | Under Construction | 3310 WATER & WASTEWATER ENGINEERING | | EST No. 8 - Two Million Gallon Elevated Storage Tar | 159 | 83301 | WD1025 | - | 88,927 | (88,927) | 100.00% | 50,920 |
| | | | | Capital Project Management Software | 80 | N/A | EQ25 | 392,802 | 98,875 | 293,927 | 25.17% | 383,355 |
| | | | | Capital Project Management Software - additional funding | 80 | N/A | EQ25 | 89,428 | - | 89,428 | 0.00% | - |
| | Under Construction Total | | | | | | | 482,230 | 187,802 | 294,428 | | 434,275 |
| | Utility Relocations | 3310 WATER & WASTEWATER ENGINEERING | | Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements | 273 | 172157 | SC1283 | 211,515 | 25,271 | 186,244 | 11.95% | 141,464 |
| | | | | Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements - Engineering | 272 | 172157 | SC1283 | 17,200 | 2,351 | 14,849 | 13.67% | 17,024 |
| | | | | Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - construction | 161 | 172156 | WD1283 | 196,816 | 23,514 | 173,302 | 11.95% | 131,633 |
| | | | | Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - engineering | 160 | 172156 | WD1283 | 17,200 | 2,363 | 14,837 | 13.74% | 17,024 |
| | | | | Calvin Street Wastewater Utility Improvements - engineering and construction | 274 | 172673 | SC1284 | - | - | - | 0.00% | 788 |
| | | | | City Streets Contract - Coffee Road - District 2 & 3 | 179 | 237918 | WD1415 | 243,280 | 116,926 | 126,354 | 48.06% | 65,258 |
| | | | | | | | | | | | | |

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| DIVISION | STATUS | ORGN NO. | ORGN DESCRIPTION | DESCRIPTION | PROJ. REF. | WORK ORDER NO. | ACTIVITY NUMBER | AMENDED PLAN FOR FY 2025 | YTD ACTUAL AS OF 03/31/2025 | PROJECT BALANCE AS OF 03/31/2025 | COMPLETION PERCENTAGE | P.O. BALANCE AS OF 03/31/2025 |
|----------------|---------------------|----------|--------------------------------|---|------------|----------------|-----------------|--------------------------|-----------------------------|----------------------------------|-----------------------|-------------------------------|
| W/WW Eng & Cap | Utility Relocations | 3310 | WATER & WASTEWATER ENGINEERING | City Streets Contract - E. 14th Street - District 1 | 170 | 216372 | WD1368 | 200,000 | - | 200,000 | 0.00% | - |
| | | | | | 280 | 216378 | SC1368 | 171,068 | 568 | 170,500 | 0.33% | 20,500 |
| | | | | City Streets Contract - Old Hwy 77 - District 4 | 182 | 204775 | WD6111 | 807,366 | 16,967 | 790,399 | 2.10% | 1,141,682 |
| | | | | City Streets Contract - Old Hwy 77 - District 4 - Engineering and Construction | 285 | 204776 | SC6111 | 1,107,366 | 19,022 | 1,088,344 | 1.72% | 4,299,583 |
| | | | | City Streets Contract - Portway Place Subdivision | 163 | 172649 | WD1285 | 287,288 | 185 | 287,103 | 0.06% | 86,410 |
| | | | | City Streets Contract - Stage Coach Trail - District 3 | 176 | 232268 | WD1389 | - | - | - | 0.00% | - |
| | | | | City Streets Contract - Wild Rose Lane - District 3 & 4 | 288 | 220521 | SC6116 | 200,000 | 266 | 199,734 | 0.13% | - |
| | | | | City Streets Contract - Wild Rose Lane - District 3-4 | 184 | 220519 | WD6116 | 180,000 | 266 | 179,734 | 0.15% | - |
| | | | | COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Wastewater Utility Improvements | 276 | 172645 | SC1286 | 137,500 | 125 | 137,375 | 0.09% | 11,409 |
| | | | | Owens Road Bridge Utility Adjustment (Phase I) - Construction | 169 | 212484 | WD1361 | 250,000 | 52,805 | 197,195 | 21.12% | 954 |
| | | | | Owens Road Bridge Utility Adjustment (Phase I) - Engineering | 168 | 212484 | WD1361 | 6,431 | 29,259 | (22,828) | 454.97% | 715 |
| | | | | Owens Road Bridge Utility Adjustment (Phase II) - Engineering and Construction | 175 | 223300 | WD1376 | 225,272 | - | 225,272 | 0.00% | 463 |
| | | | | Owens Road Bridge Utility Adjustments (Phase I) - Construction | 279 | 212476 | SC1361 | 250,000 | 98,190 | 151,810 | 39.28% | - |
| | | | | Owens Road Bridge Utility Adjustments (Phase I) - Engineering | 278 | 212476 | SC1361 | 15,007 | 74,599 | (59,592) | 497.09% | 1,667 |
| | | | | Owens Road Bridge Utility Adjustments (Phase II) - Engineering and Construction | 282 | 223302 | SC1376 | 257,007 | - | 257,007 | 0.00% | 463 |
| | | | | Sewer Replacements related to the City Street Paving and Drainage Improvement Projects | 291 | N/A | N/A | - | - | - | 0.00% | - |
| | | | | Tara Place, Dix Drive and Hacienda Lane Utility Improvements - engineering | 181 | 107228 | WD6097 | 4,431 | - | 4,431 | 0.00% | - |
| | | | | Water Main Replacements related to City Street Paving and Drainage Improvement Projects | 185 | N/A | N/A | - | - | - | 0.00% | - |
| | | | | COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility Improvements - Construction | 165 | 172640 | WD1286 | 137,500 | - | 137,500 | 0.00% | 407,324 |
| | | | | Extension of Water Service to the City of Brownsville and Department of Public Safety Joint Tactical Training Center - Engineering and Construction | 166 | 182386 | WD1303 | - | 43 | (43) | 100.00% | - |

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| DIVISION | STATUS | ORGN NO. | ORGN DESCRIPTION | DESCRIPTION | PROJ. REF. | WORK ORDER NO. | ACTIVITY NUMBER | AMENDED PLAN FOR FY 2025 | YTD ACTUAL AS OF 03/31/2025 | PROJECT BALANCE AS OF 03/31/2025 | COMPLETION PERCENTAGE | P.O. BALANCE AS OF 03/31/2025 |
|----------------|---------------------------|----------|--------------------------------|--|------------|----------------|-----------------|--------------------------|-----------------------------|----------------------------------|-----------------------|-------------------------------|
| W/WW Eng & Cap | Utility Relocations | 3310 | WATER & WASTEWATER ENGINEERING | City Streets Contract - Old Alice Road - District 2 | 187 | 240854 | WD9293 | 100,000 | 1,019 | 98,981 | 1.16% | - |
| | | | | TXDOT - International Blvd (SH 48) Median Construction - Water Utility Adjustments (Four Corners to FM 511) | 189 | N/A | N/A | 175,000 | - | 175,000 | 0.00% | - |
| | | | | TXDOT - Boca Chica (SH 4) Median Construction - Water Utility Adjustments (Four Corners to Minnesota Ave) | 190 | N/A | N/A | - | - | - | 0.00% | - |
| | | | | TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase 1 | 191 | N/A | N/A | 250,000 | - | 250,000 | 0.00% | - |
| | | | | City Streets Contract - Portway Place Subdivision Wastewater Utility | 275 | 172650 | SC1285 | 243,187 | 443 | 242,744 | 0.18% | 86,410 |
| | | | | City Streets Contract - Coffee Road - District 2 and 3 | 283 | 237919 | SC1415 | 203,280 | 86,380 | 116,900 | 42.49% | 51,968 |
| | | | | City Streets Contract - Stage Coach Trail - Wastewater Improvements - District 3 | 292 | N/A | N/A | - | - | - | 0.00% | - |
| | | | | City Streets Contract - Old Alice Road - Wastewater Improvements - District 3 | 293 | 240955 | SC9293 | 100,000 | - | 100,000 | 0.00% | - |
| | | | | TXDOT - International Blvd (SH 48) Median Construction - Wastewater Utility Adjustments (Four Corners to FM 511) | 294 | N/A | N/A | - | - | - | 0.00% | - |
| | | | | TXDOT - Boca Chica (SH 4) Median Construction - Wastewater Utility Adjustments (Four Corners to Minnesota Ave) | 295 | N/A | N/A | - | - | - | 0.00% | - |
| | | | | Calvin Street Water Utility Improvements - engineering | 162 | 172672 | WD1284 | - | - | - | 0.00% | 788 |
| | | | | COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena | 164 | 172640 | WD1286 | 11,409 | 176 | 11,233 | 1.54% | 11,409 |
| | | | | Water Utility Improvements - Engineering | | | | | | | | |
| | | | | Transfer to Old Alice Rd - CCRMA (from SH 100 to Sports Park) | 293 | 240955 | SC9293 | - | - | - | 0.00% | - |
| | | | | Transfer to Old Alice Rd - CCRMA (from SH 100 to Sports Park) - engineering | 187 | 240854 | WD9293 | (11,833) | - | (11,833) | 0.00% | - |
| | | | | Old Alice Rd - CCRMA (from SH 100 to Sports Park) --- - engineering | | 245406 | WD6118 | 11,833 | 1,050 | 10,783 | 8.87% | - |
| | | | | Old Alice Rd - CCRMA (from SH 100 to Sports Park) --- - construction | | 245406 | WD6118 | 440,000 | - | 440,000 | 0.00% | - |
| | | | | Old Alice Rd - CCRMA (from SH 100 to Sports Park) --- | | 245407 | SC6118 | - | - | - | 0.00% | - |
| | Utility Relocations Total | | | | | | | 6,445,123 | 551,788 | 5,893,335 | | 6,494,936 |
| | Completed | | | | | | | - | (98,680) | 98,680 | -100.00% | - |
| | | | | | | | | - | (98,819) | 98,819 | -100.00% | - |
| | Completed Total | | | | | | | - | (197,499) | 197,499 | | - |

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AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

| DIVISION | STATUS | ORGN NO. | ORGN DESCRIPTION | DESCRIPTION | PROJ. REF. | WORK | ACTIVITY NUMBER | AMENDED | YTD ACTUAL | PROJECT | COMPLETION PERCENTAGE | P.O. BALANCE |
|-------------------------------|------------------------------------|----------|--------------------------------------|---|------------|-----------|-----------------|------------------|------------------|--------------------------|-----------------------|------------------|
| | | | | | | ORDER NO. | | PLAN FOR FY 2025 | AS OF 03/31/2025 | BALANCE AS OF 03/31/2025 | | AS OF 03/31/2025 |
| W/WW Eng & Cap Planning Total | | | | | | | | 22,838,947 | 4,753,398 | 18,085,549 | | 18,503,270 |
| W/WW Operations | Customer Connections | 3155 | W/WW OPERATIONS & MAINTENANCE | Wastewater New Connections and New Subdivisions | 222 | N/A | Various | 720,977 | 199,144 | 521,833 | 27.62% | 104,025 |
| | | | | Water New Connections and New Subdivisions | 150 | N/A | Various | 643,180 | 581,096 | 62,084 | 90.35% | 144,495 |
| | Customer Connections Total | | | | | | | 1,364,157 | 780,240 | 583,917 | | 248,520 |
| | Grant Funded | 3120 | WATER PLANT I | Raw Water Pump Station No. 4, 5, and 6 | 119 | 125343 | WT1172 | - | - | - | 0.00% | - |
| | | 3220 | ROBINDALE WASTEWATER TREATMENT PLANT | Robindale WWTP indirect potable reuse project Phase I BOR Grant | 232 | 242382 | RBNPLA | 196,506 | - | 196,506 | 0.00% | - |
| | Grant Funded Total | | | | | | | 196,506 | - | 196,506 | | - |
| | Heavy Equipment and Vehicles | 3220 | ROBINDALE WASTEWATER TREATMENT PLANT | Pumping Equipment Replacement | --- | N/A | EQ25 | - | 13,100 | (13,100) | 100.00% | - |
| | Heavy Equipment and Vehicles Total | | | | | | | - | 13,100 | (13,100) | 100.00% | - |
| | In Design | 3120 | WATER PLANT I | High Service Pump Station No. 2 Design and Construction | 120 | 125337 | WT1174 | 283,775 | - | 283,775 | 0.00% | 3,129 |
| | | | | Raw Water Pump Station No. 4, 5, and 6 | 118 | 125343 | WT1172 | 46,362 | - | 46,362 | 0.00% | 4,316 |
| | | 3130 | WATER PLANT II | Aeration Tank Replacement - engineering (Packet 3) | 128 | 123897 | WT1162 | 94,151 | 3,388 | 90,763 | 3.60% | 39,622 |
| | | | | Flocculation Basin Improvement | 131 | 215771 | WT1367 | 60,000 | 814 | 59,186 | 1.36% | - |
| | | | | High Service Pump Station (5 vertical turbine pumps) - engineering (Packet 4) | 129 | 125357 | WT1175 | 27,577 | - | 27,577 | 0.00% | 3,747 |
| | | | | Raw Water Pump Station - engineering (Packet 4) | 130 | 125392 | WT1176 | 21,238 | - | 21,238 | 0.00% | 2,955 |
| | | 3155 | W/WW OPERATIONS & MAINTENANCE | Aeration Structure Rehabilitation | 127 | 122556 | WT1161 | 91,805 | 3,388 | 88,417 | 3.69% | 39,621 |
| | | | | Fire Hydrant Replacement Project - engineering | 153 | 247312 | WD1433 | 75,000 | - | 75,000 | 0.00% | - |
| | | | | Valve Replacement Project Phase 4 - construction | 152 | 206916 | WD1341 | 500,000 | - | 500,000 | 0.00% | - |
| | | | | Water Valve Replacement Phase 4 Project - engineering | 149 | 206916 | WD1341 | 31,077 | - | 31,077 | 0.00% | - |
| | | | | Transfer to Old Alice Rd - CCRMA (from SH 100 to Sports Park) - construction | 152 | 206916 | WD1341 | (89,752) | - | (89,752) | 0.00% | - |
| | | | | | 153 | 247312 | WD1433 | (75,000) | - | (75,000) | 0.00% | - |
| | | 3210 | SOUTH WASTEWATER TREATMENT PLANT | SWWTP Headworks Rehabilitation | 227 | 244662 | ST1426 | 122,000 | 34,765 | 87,235 | 28.50% | 89,555 |
| | | 3230 | WASTEWATER LIFT STATIONS | Lift Station No. 28 Rehabilitation | 241 | 122396 | SP1149 | - | 513 | (513) | 100.00% | 13,328 |
| | | | | Lift Station No. 51 Rehabilitation | 245 | 122486 | SP1153 | 100,000 | 3,863 | 96,137 | 3.86% | 10,178 |
| | | | | Lift Station No. 58 Rehabilitation | 247 | 122406 | SP1151 | - | 513 | (513) | 100.00% | 13,328 |
| | | | | Lift Station No. 63 Force Main | 248 | N/A | (SP1141) | - | 9,795 | (9,795) | 100.00% | 29,182 |
| | | | | Lift Station No. 67 Rehabilitation Engineering Construction | 249 | 122494 | SP1154 | 137,320 | 4,063 | 133,257 | 2.96% | 9,687 |
| | | | | Lift Station No. 68 Rehabilitation Engineering and Construction | 250 | 79548 | SP1012 | 50,000 | - | 50,000 | 0.00% | - |
| | | | | Lift Station No. 69 Rehabilitation | 251 | 79561 | SP1013 | 100,000 | - | 100,000 | 0.00% | - |
| | | | | | | | | | | | | |

FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

| DIVISION | STATUS | ORGN NO. | ORGN DESCRIPTION | DESCRIPTION | PROJ. REF. | WORK ORDER | | AMENDED PLAN FOR FY 2025 | YTD ACTUAL AS OF 03/31/2025 | PROJECT BALANCE AS OF 03/31/2025 | COMPLETION PERCENTAGE | P.O. BALANCE AS OF 03/31/2025 |
|-----------------|--------------------------------------|----------|-----------------------------------|--|------------|------------|-----------------|--------------------------|-----------------------------|----------------------------------|-----------------------|-------------------------------|
| | | | | | | NO. | ACTIVITY NUMBER | | | | | |
| W/WW Operations | In Design | 3230 | WASTEWATER LIFT STATIONS | Lift Station No. 72 Rehabilitation | 252 | 121770 | SP1137 | 13,529 | 513 | 13,016 | 3.79% | 13,328 |
| | | | | Lift Station No. 80 Coating | 254 | N/A | (SP1155) | 100,000 | 3,948 | 96,052 | 3.95% | 11,978 |
| | | | | Lift Station No. 89 Rehabilitation | 257 | 122410 | SP1145 | 149,709 | 513 | 149,196 | 0.36% | 13,328 |
| | | | | Lift Station No. 95 Rehabilitation Engineering and Construction | 258 | 121771 | SP1138 | 88,529 | 513 | 88,016 | 0.58% | 13,328 |
| | | | | Lift Station No. 96 Rehabilitation | 259 | 122450 | SP1146 | - | 513 | (513) | 100.00% | 13,328 |
| | | | | Lift Station No. 99 Rehabilitation | 260 | 121772 | SP1139 | - | 513 | (513) | 100.00% | 13,328 |
| | | | | Lift Station No. 101 Rehabilitation | 261 | 122554 | SP1156 | - | 4,740 | (4,740) | 100.00% | 9,947 |
| | | | | Lift Station No. 105 Coating | 264 | N/A | (SP1157) | 122,100 | 4,010 | 118,090 | 3.28% | 10,786 |
| | | | | Lift Station No. 106 Rehabilitation | 265 | 121775 | SP1142 | 214,043 | 4,287 | 209,756 | 2.00% | 9,598 |
| | | | | Lift Station No. 159 MCC Building Replacement | 269 | N/A | (SP1008) | - | - | - | 0.00% | 12,375 |
| | | | | Lift Station No. 17 Rehabilitation | --- | 121769 | SP1136 | - | 513 | (513) | 100.00% | 13,328 |
| | | | | Transfer to 12' x 12' Portable Office | 257 | 122410 | SP1145 | (5,562) | - | (5,562) | 0.00% | - |
| | | | | In Design Total | | | | 2,257,901 | 81,165 | 2,176,736 | | 393,300 |
| | Out for Bids | 3155 | W/WW OPERATIONS & MAINTENANCE | Water Meter Vault Replacement Project | 151 | N/A | WD6000 | 62,716 | - | 62,716 | 0.00% | - |
| | | 3230 | WASTEWATER LIFT STATIONS | 12' x 12' Portable Office | --- | N/A | EQ25 | 5,562 | - | 5,562 | 0.00% | - |
| | Out for Bids Total Proposed Projects | | | | | | | 68,278 | - | 68,278 | | - |
| | | 3120 | WATER PLANT I | Replace Influent Valves for 8 Filters | 121 | 128395 | WT1189 | 120,000 | - | 120,000 | 0.00% | - |
| | | | | Replacement of rakes for two clarifiers (B1 and B2) | 124 | N/A | N/A | 100,000 | - | 100,000 | 0.00% | - |
| | | | | Transfer to Chlorine Analyzer | 121 | 128395 | WT1189 | (5,762) | - | (5,762) | 0.00% | - |
| | | 3130 | WATER PLANT II | Pump and Motor Replacement of Reservoir Raw Water Pump 1 | 133 | N/A | N/A | 196,500 | - | 196,500 | 0.00% | - |
| | | | | Pump and Motor Replacement of Reservoir Raw Water Pump 3 | 134 | N/A | N/A | 196,500 | - | 196,500 | 0.00% | - |
| | | | | Backup Power Improvements | 135 | N/A | N/A | - | - | - | 0.00% | - |
| | | | | Transfer to Replacement of Blower No. 1 at SWWTP | 134 | N/A | N/A | (110,863) | - | (110,863) | 0.00% | - |
| | | | | Fire Hydrant Replacement Project (construction) | 154 | N/A | N/A | 250,000 | - | 250,000 | 0.00% | - |
| | | | | Water Valve Replacement Phase 5 Project - engineering (and construction) | 155 | N/A | N/A | 40,000 | - | 40,000 | 0.00% | - |
| | | 3155 | W/WW OPERATIONS & MAINTENANCE | Transfer to Power Mole Model PD6 standard boring machine / trencher for New Connections crew | 154 | N/A | N/A | (89,752) | - | (89,752) | 0.00% | - |
| | | | | Transfer to Old Alice Rd - CCRMA (from SH 100 to Sports Park) - construction | 154 | N/A | N/A | (160,248) | - | (160,248) | 0.00% | - |
| | | | | | 155 | N/A | N/A | (40,000) | - | (40,000) | 0.00% | - |
| | | | | | 231 | N/A | N/A | 289,233 | - | 289,233 | 0.00% | - |
| | | | | | | | | | | | | |
| | | 3220 | ROBINDALE WASTEWATER TREATMENT PL | Upgrade of Robindale WWTP Headworks | | | | | | | | |
| | | | | Screening System and Compactor | | | | | | | | |

FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

| DIVISION | STATUS | ORGN NO. | ORGN DESCRIPTION | DESCRIPTION | PROJ. REF. | WORK | ACTIVITY NUMBER | AMENDED | YTD ACTUAL | PROJECT | COMPLETION PERCENTAGE | P.O. BALANCE | |
|-----------------|-------------------------|--|--------------------------------|---|---|-----------|-----------------|------------------|------------------|--------------------------|-----------------------|------------------|-----------|
| | | | | | | ORDER NO. | | PLAN FOR FY 2025 | AS OF 03/31/2025 | BALANCE AS OF 03/31/2025 | | AS OF 03/31/2025 | |
| W/WW Operations | Proposed Projects | 3230 | WASTEWATER LIFT STATIONS | Lift Station No. 12 Rehabilitation | 238 | N/A | N/A | - | - | - | 0.00% | - | |
| | | | | Lift Station No. 13 Rehabilitation | 239 | N/A | N/A | - | - | - | 0.00% | - | |
| | | | | Lift Station No. 44 Rehabilitation | 243 | N/A | N/A | - | - | - | 0.00% | - | |
| | | | | Lift Station No. 53 Rehabilitation | 246 | N/A | N/A | - | - | - | 0.00% | - | |
| | | | | Lift Station No. 77 Rehabilitation | 253 | N/A | N/A | - | - | - | 0.00% | - | |
| | | | | Lift Station No. 82 Rehabilitation | 255 | N/A | N/A | - | - | - | 0.00% | - | |
| | | | | Lift Station No. 85 Rehabilitation | 256 | N/A | N/A | 50,000 | - | 50,000 | 0.00% | - | |
| | | | | Lift Station No. 102 Rehabilitation | 262 | N/A | N/A | - | - | - | 0.00% | - | |
| | | | | Lift Station No. 103 Decommission | 263 | N/A | N/A | - | - | - | 0.00% | - | |
| | | | | Lift Station No. 111 Odor Control | 266 | N/A | N/A | 200,000 | - | 200,000 | 0.00% | - | |
| | | | | Lift Station No. 113 Rehabilitation | 267 | N/A | N/A | - | - | - | 0.00% | - | |
| | Proposed Projects Total | | | | | | | 1,035,608 | - | 1,035,608 | | - | |
| | Under Construction | 3120 | WATER PLANT I | Replacement of Waste Pump and Motor | 123 | 233929 | WT1394 | 225,000 | - | 225,000 | 0.00% | 225,000 | |
| | | | | Chlorine Analyzer | --- | 249505 | WT1437 | 5,762 | 5,289 | 473 | 91.79% | - | |
| | | 3130 | WATER PLANT II | Reservoir Raw Water Pumps Variable Frequency Drives | 132 | 240770 | WT1428 | 90,000 | - | 90,000 | 0.00% | 89,409 | |
| | | | | 3155 W/WW OPERATIONS & MAINTENANCE | | | --- | N/A | EQ25 | 89,752 | - | 89,752 | 0.00% |
| | | 3210 | | SOUTH WASTEWATER TREATMENT PLANT | Chlorine Contact Chamber Sluice Gate Replacement Project - engineering and construction | 225 | 159629 | ST1268 | 272,218 | 126,881 | 145,337 | 46.61% | 28,552 |
| | | | Replacement of Blower No. 1 | | --- | 248734 | ST1436 | 110,863 | - | 110,863 | 0.00% | 95,571 | |
| | | 3220 ROBINDALE WASTEWATER TREATMENT PL | | | 230 | 123906 | ST1163 | 2,113,253 | 516,967 | 1,596,286 | 24.46% | 884,886 | |
| | | 3230 | WASTEWATER LIFT STATIONS | Turbo Blower Upgrades Phase I (Packet 3) - construction | | | | | | | | | |
| | | | | Lift Station No. 9 Pump Rehabilitation | 235 | 121496 | SP1135 | 1,700,000 | 437,824 | 1,262,176 | 25.75% | 1,230,609 | |
| | | | | Lift Station No. 10 Rehabilitation | 236 | 122385 | SP1147 | 778,688 | 175,125 | 603,563 | 22.49% | 557,422 | |
| | | | | Lift Station No. 11 Rehabilitation | 237 | 122394 | SP1148 | 552,686 | 123,506 | 429,180 | 22.35% | 396,576 | |
| | | | | Lift Station No. 15 Rehabilitation | 240 | 121773 | SP1140 | 455,205 | 160,419 | 294,786 | 35.24% | 11,555 | |
| | | | | Lift Station No. 41 Rehabilitation | 242 | 244755 | SP1439 | 150,000 | - | 150,000 | 0.00% | 145,417 | |
| | | | | Lift Station No. 43 Rehabilitation | --- | 122401 | SP1150 | - | 117,568 | (117,568) | 100.00% | 378,072 | |
| | | | | Lift Station No. 47 Rehabilitation | 244 | 122468 | SP1152 | 149,884 | 48,929 | 100,955 | 32.64% | 27,023 | |
| | | | | Lift Station No. 140 Rehabilitation | 268 | 124094 | SP1160 | 95,464 | 43,746 | 51,718 | 45.82% | 59,005 | |
| | | | | Lift Station Pump Replacements | --- | N/A | (SC&P6000) | - | 62,155 | (62,155) | 100.00% | 32,670 | |
| | | | | Lift Station Fence Replacements | --- | N/A | SC6000 | - | 104,258 | (104,258) | 100.00% | - | |
| | | | | Under Construction Total | | | | | | | 6,788,775 | 1,922,667 | 4,866,108 |
| | Utility Relocations | 3150 | W/WW OPERATIONS & CONSTRUCTION | TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase 1-3 (from Expwy I69E to Four Corners) | 145 | 224550 | WD6117 | 45,660 | 203,311 | (157,651) | 445.27% | 40,827 | |

**FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION**

| DIVISION | STATUS | ORGN NO. | ORGN DESCRIPTION | DESCRIPTION | PROJ. REF. | WORK ORDER NO. | ACTIVITY NUMBER | AMENDED PLAN FOR FY 2025 | YTD ACTUAL AS OF 03/31/2025 | PROJECT BALANCE AS OF 03/31/2025 | COMPLETION PERCENTAGE | P.O. BALANCE AS OF 03/31/2025 |
|-----------------------|---------------------------|---------------------------------------|------------------|---|------------|----------------|-----------------|--------------------------|-----------------------------|----------------------------------|-----------------------|-------------------------------|
| W/WW Operations | Utility Relocations | 3150 W/WW OPERATIONS & CONSTRUCTION | | TXDOT - Alton Gloor Reconstruction Utility Adjustments (Expwy I69E to Paredes Ln Rd) | 146 | 245623 | WD1429 | 75,000 | 107 | 74,893 | 100.00% | - |
| | | | | | 219 | 245625 | SC1429 | 75,000 | 107 | 74,893 | 0.14% | - |
| | | | | TXDOT - International Blvd (SH48) Wastewater Utility Adjustments and Manhole Rehabilitation Phase 1 - 3 (from Expwy I69E to Four Corners) | 218 | 227454 | SC6117 | 50,105 | 118 | 49,987 | 0.24% | 10,105 |
| | | | | Transfer to Old Alice Rd - CCRMA (from SH 100 to Sports Park) - construction | 146 | 245623 | WD1429 | (75,000) | - | (75,000) | 0.00% | - |
| | Utility Relocations Total | | | | | | | 170,765 | 203,643 | (32,878) | | 50,932 |
| | Completed | 3120 WATER PLANT I | | Replacement of Compressors | 122 | 232188 | WT1388 | 82,800 | - | 82,800 | 0.00% | - |
| | Completed Total | 3210 SOUTH WASTEWATER TREATMENT PLANT | | Three (3) New 25 Yard Bio-Solids Metal Roll-Off Bins | 226 | 246599 | ST1431 | 35,755 | 27,769 | 7,986 | 77.66% | - |
| | | | | | | | | 118,555 | 27,769 | 90,786 | | - |
| W/WW Operations Total | | | | | | | | 12,000,545 | 3,028,584 | 8,971,961 | | 4,944,271 |
| Grand Total | | | | | | | | 76,099,290 | 16,859,200 | 59,240,090 | | 47,739,225 |



Quarterly Investment Report

FOR QUARTER ENDED MARCH 31, 2025

● ● ● BOARD OF DIRECTORS MEETING |

MAY 12, 2025

Mirian Camacho
Accounting & Treasury - 5120
Treasury & Accounting Manager

A decorative graphic at the bottom of the slide consisting of several overlapping, wavy blue shapes that create a sense of movement and depth, extending across the entire width of the page.



Brownsville Public Utilities Board
QUARTERLY INVESTMENT REPORT
Investment Officers Certification
March 31, 2025

This report is prepared for the Brownsville Public Utilities Board in accordance with Chapter 2256 of the Public Funds Investment Act ("PFIA"). Section 2256.023 (a) of the PFIA states that "Not less than quarterly, the investment officer shall prepare and submit to the governing body of the entity a written report of the investment transactions for all funds covered by this chapter for the preceding reporting period." This report, which covers the quarter ended March 31, 2025, is signed by the Investment Officers and includes the disclosures required in the PFIA.

The investment portfolio complied with the PFIA and the BPUB approved Investment Policy and Strategy throughout the quarter. All investment transactions made in the BPUB portfolio during this quarter were made on behalf of BPUB and were in full compliance with the PFIA and the BPUB approved Investment Policy.

| Asset Class (A) | Face Amount/Shares (B) | Market Value (C) | Book Value (D) | % of Portfolio (E) | Yield to Maturity (F) | Days To Maturity (G) |
|-----------------------------|---------------------------|-----------------------|-----------------------|-----------------------|--------------------------|-------------------------|
| Bank Deposits Wells Fargo | 9,741,588.70 | 9,741,588.70 | 9,741,588.70 | 4.21 | 3.22 | 1 |
| Certificate of Deposits | 6,437,000.00 | 6,437,000.00 | 6,437,000.00 | 2.78 | 4.87 | 192 |
| Investment Pools | 167,962,829.97 | 167,962,829.97 | 167,962,829.97 | 72.52 | 4.42 | 9 |
| US Treasury - Notes Bills | 48,000,000.00 | 47,486,134.00 | 47,457,468.82 | 20.49 | 4.46 | 167 |
| Total / Average | 232,141,418.67 | 231,627,552.67 | 231,598,887.49 | 100.00 | 4.39 | 46 |

Miguel Angel J. 4/29/25
Miguel A. Perez, Chief Financial Officer Date

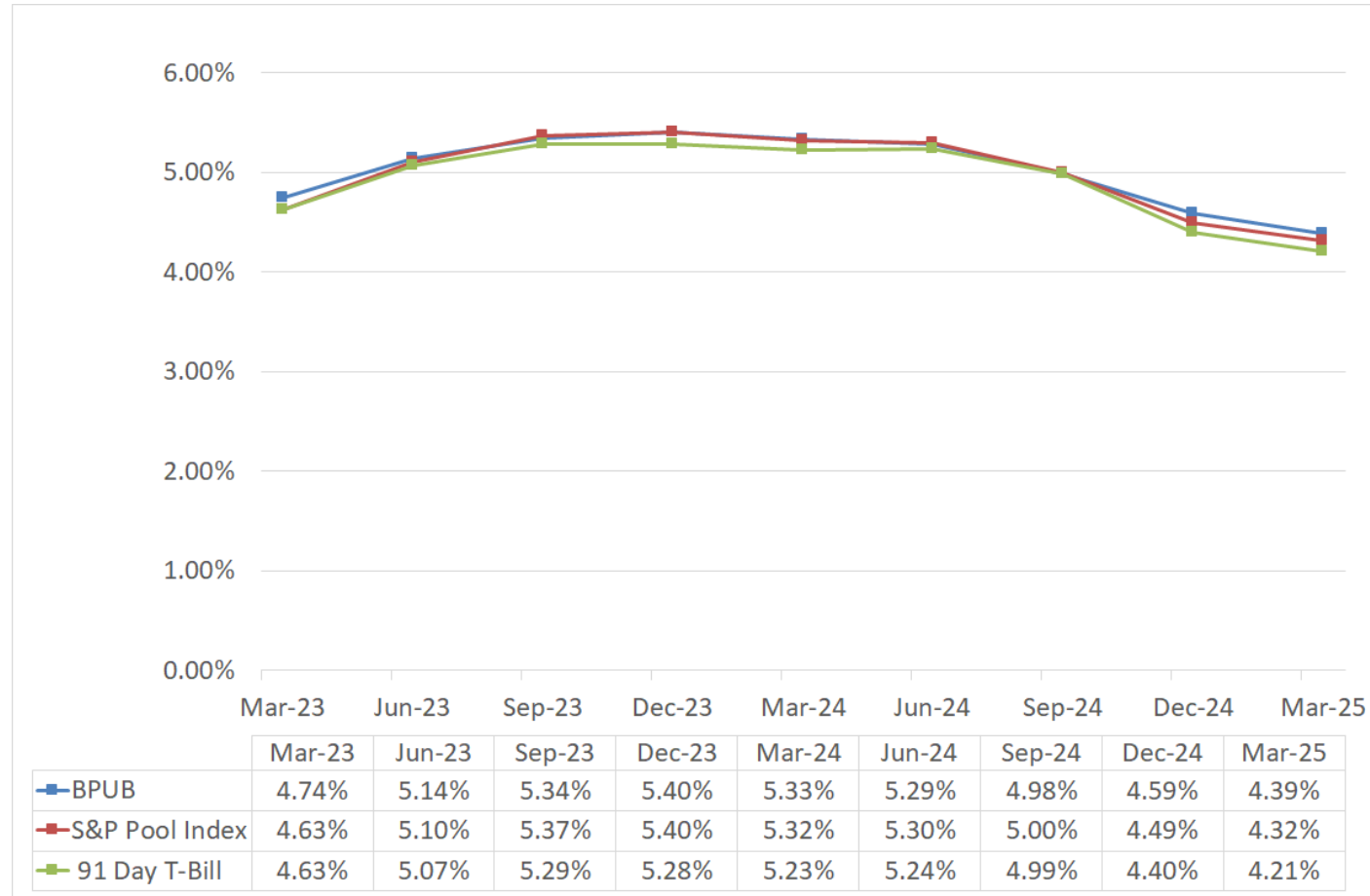
Mirian Camacho 4/29/25
Mirian Camacho, Treasury and Accounting Manager Date

Pedro Elizondo 4/29/25
Pedro Elizondo, Controller Date

Tricia Ayers 4/29/25
Tricia Ayers, Controller Date



Brownsville Public Utilities Board Net Yield Comparison Historical Performance Graph



Sources:
91-Day T-Bill- Federal Reserve

S&P Rated Government Investment Pool Indices- S&P Global. Last yield available for reporting quarter showing.



BROWNSVILLE PUBLIC UTILITIES BOARD

Detail Distribution by Asset Class

| | Description | Settlement Date (A) | Maturity Date (B) | Days To Maturity (C) | % of Portfolio (D) | Face Amount/Shares (E) | Book Value (F) | Market Value (G) | Yield to Maturity (H) |
|----|--|------------------------|----------------------|-------------------------|-----------------------|---------------------------|---------------------|---------------------|--------------------------|
| 1 | Bank Deposits Wells Fargo | | | | | | | | |
| 2 | Wells Fargo Insured | | | 1 | 2.62 | 6,048,208.24 | 6,048,208.24 | 6,048,208.24 | 4.17 |
| 3 | Wells Fargo Collateralized | | | 1 | 1.59 | 3,693,380.46 | 3,693,380.46 | 3,693,380.46 | 1.65 |
| | Sub Total / Average Bank Deposits Wells Fargo | | | 1 | 4.21 | 9,741,588.70 | 9,741,588.70 | 9,741,588.70 | 3.22 |
| 4 | Certificate of Deposits | | | | | | | | |
| 5 | Fieldpoint Private Bank& Trust Greenwich, CT 5 | 5/16/2024 | 5/16/2025 | 46 | 0.10 | 237,000.00 | 237,000.00 | 237,000.00 | 5.45 |
| 6 | Financial Federal Savings Bank, Memphis, TN 5.3 5/ | 5/16/2024 | 5/16/2025 | 46 | 0.10 | 237,000.00 | 237,000.00 | 237,000.00 | 5.30 |
| 7 | Nexbank Ssb, Dallas, TX 5.3 5/16/2025 | 5/16/2024 | 5/16/2025 | 46 | 0.10 | 237,000.00 | 237,000.00 | 237,000.00 | 5.30 |
| 8 | Solera National Bank 5.29 5/16/2025 | 5/16/2024 | 5/16/2025 | 46 | 0.10 | 237,000.00 | 237,000.00 | 237,000.00 | 5.29 |
| 9 | The First National Bank of Hutchinson, Hutchinson, | 6/20/2024 | 6/20/2025 | 81 | 0.10 | 237,000.00 | 237,000.00 | 237,000.00 | 5.36 |
| 10 | Encore Bank, Little Rock, AR 5.35 6/20/2025 | 6/20/2024 | 6/20/2025 | 81 | 0.10 | 237,000.00 | 237,000.00 | 237,000.00 | 5.35 |
| 11 | Mission National Bank, San Francisco, CA 5.35 6/20 | 6/20/2024 | 6/20/2025 | 81 | 0.10 | 237,000.00 | 237,000.00 | 237,000.00 | 5.35 |
| 12 | United Trust Bank, Palos Heights, IL 5.35 6/20/202 | 6/20/2024 | 6/20/2025 | 81 | 0.10 | 237,000.00 | 237,000.00 | 237,000.00 | 5.35 |
| 13 | Northeast Community Bank, White Plains, NY 5.44 7/ | 7/26/2024 | 7/25/2025 | 116 | 0.10 | 237,000.00 | 237,000.00 | 237,000.00 | 5.44 |
| 14 | Prospect Bank, Paris, IL 5.3 7/25/2025 | 7/26/2024 | 7/25/2025 | 116 | 0.10 | 237,000.00 | 237,000.00 | 237,000.00 | 5.30 |
| 15 | Harmony Bank, Dallas, TX 5.27 7/25/2025 | 7/26/2024 | 7/25/2025 | 116 | 0.10 | 237,000.00 | 237,000.00 | 237,000.00 | 5.27 |
| 16 | First Capital Bank, Charleston, SC 5.1 7/25/2025 | 7/26/2024 | 7/25/2025 | 116 | 0.10 | 237,000.00 | 237,000.00 | 237,000.00 | 5.10 |
| 17 | Cendera Bank, Bells, TX 5.07 8/6/2025 | 8/6/2024 | 8/6/2025 | 128 | 0.10 | 237,000.00 | 237,000.00 | 237,000.00 | 5.07 |
| 18 | One World Bank, Dallas, TX 5.03 8/6/2025 | 8/6/2024 | 8/6/2025 | 128 | 0.10 | 238,000.00 | 238,000.00 | 238,000.00 | 5.03 |
| 19 | Enterprise Bank N.A., Omaha, NE 5 8/6/2025 | 8/6/2024 | 8/6/2025 | 128 | 0.10 | 238,000.00 | 238,000.00 | 238,000.00 | 5.00 |
| 20 | First National Bank, Damariscotta, ME 4.35 12 | 3/12/2025 | 12/8/2025 | 252 | 0.10 | 242,000.00 | 242,000.00 | 242,000.00 | 4.35 |
| 21 | SStar Bank, Colorado Springs, CO 91005 4.45 12/8/2 | 3/12/2025 | 12/8/2025 | 252 | 0.10 | 242,000.00 | 242,000.00 | 242,000.00 | 4.45 |
| 22 | First Bank Of Ohio, Tiffin, OH 31840 4.4 12/8/2025 | 3/12/2025 | 12/8/2025 | 252 | 0.10 | 242,000.00 | 242,000.00 | 242,000.00 | 4.40 |
| 23 | Crossfirst Bank, Leawood, KS 58648 4.4 12/8/2025 | 3/12/2025 | 12/8/2025 | 252 | 0.10 | 242,000.00 | 242,000.00 | 242,000.00 | 4.40 |
| 24 | First State Bank of Dequeen, AR (21805) 4.5 3/4/202 | 3/4/2025 | 3/4/2026 | 338 | 0.10 | 239,000.00 | 239,000.00 | 239,000.00 | 4.50 |
| 25 | T Bank, Tollway, TX 4.43 3/4/2026 | 3/4/2025 | 3/4/2026 | 338 | 0.10 | 239,000.00 | 239,000.00 | 239,000.00 | 4.43 |
| 26 | Susquehanna Community Bank, West Milton, PA 4.4 3/ | 3/4/2025 | 3/4/2026 | 338 | 0.10 | 239,000.00 | 239,000.00 | 239,000.00 | 4.40 |
| 27 | Gbank, Las Vegas, NV 4.4 3/4/2026 | 3/4/2025 | 3/4/2026 | 338 | 0.10 | 239,000.00 | 239,000.00 | 239,000.00 | 4.40 |
| 28 | Tioga-Franklin Savings Bank, Philadelphia, PA 33802 | 3/26/2025 | 3/26/2026 | 360 | 0.10 | 239,000.00 | 239,000.00 | 239,000.00 | 4.30 |
| 29 | The First National Bank of Tom Bean, Tom Bean TX 5 | 3/26/2025 | 3/26/2026 | 360 | 0.10 | 239,000.00 | 239,000.00 | 239,000.00 | 4.30 |
| 30 | First Priority Bank, Pryor, OK 4185 4.26 3/26/2026 | 3/26/2025 | 3/26/2026 | 360 | 0.10 | 239,000.00 | 239,000.00 | 239,000.00 | 4.26 |
| 31 | American National Bank & Trust, Wichita Falls | 3/26/2025 | 3/26/2026 | 360 | 0.10 | 239,000.00 | 239,000.00 | 239,000.00 | 4.30 |
| | Sub Total / Average Certificate of Deposits | | | 192 | 2.78 | 6,437,000.00 | 6,437,000.00 | 6,437,000.00 | 4.87 |



BROWNSVILLE PUBLIC UTILITIES BOARD

Detail Distribution by Asset Class

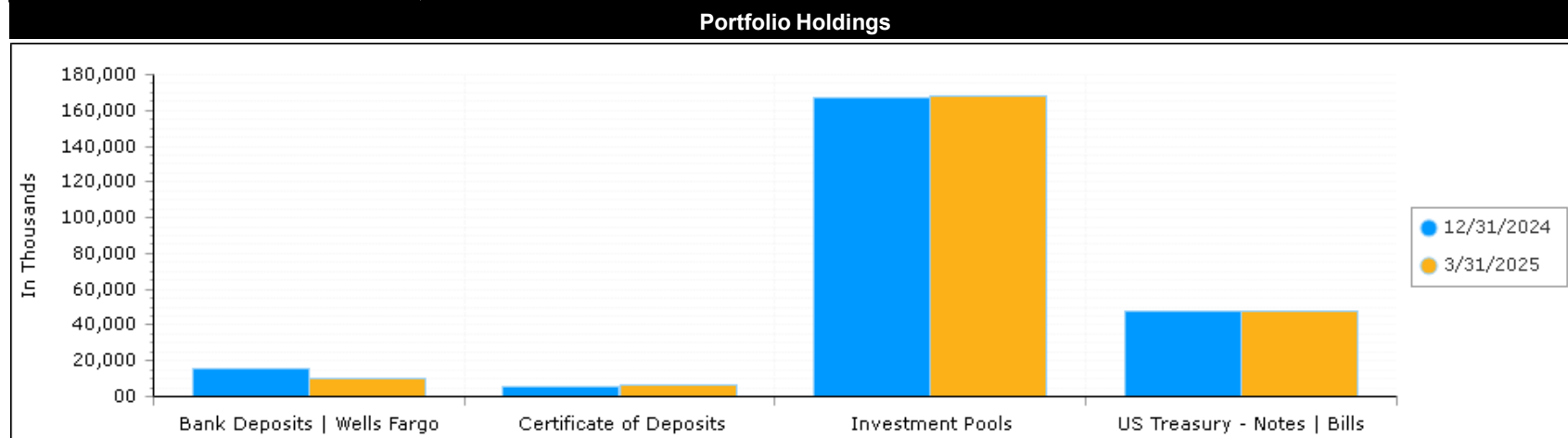
| | Description | Settlement Date (A) | Maturity Date (B) | Days To Maturity (C) | % of Portfolio (D) | Face Amount/Shares (E) | Book Valu e (F) | Market Value (G) | Yield to Maturity (H) |
|----|--|------------------------|----------------------|-------------------------|-----------------------|---------------------------|-----------------------|------------------------|-----------------------------|
| 32 | Investment Pools | | | | | | | | |
| 33 | Texas CLASS | | | 1 | 20.61 | 47,724,693.80 | 47,608,740.22 | 47,608,740.22 | 4.44 |
| 34 | Texas DAILY | | | 1 | 34.28 | 79,435,172.97 | 79,435,172.97 | 79,435,172.97 | 4.35 |
| 35 | TexPool | | | 1 | 5.46 | 12,631,922.76 | 12,631,922.76 | 12,631,922.76 | 4.35 |
| 35 | TexSTAR | | | 1 | 3.53 | 8,171,040.44 | 8,171,040.44 | 8,171,040.44 | 4.36 |
| 36 | Texas TERM 5.29 4/7/2025 | 7/11/2024 | 4/7/2025 | 97 | 1.30 | 3,000,000.00 | 3,000,000.00 | 3,000,000.00 | 5.29 |
| 37 | Texas TERM 4.81 4/21/2025 | 8/9/2024 | 4/21/2025 | 111 | 0.86 | 4,000,000.00 | 4,000,000.00 | 4,000,000.00 | 4.81 |
| 38 | Texas TERM 4.78 5/9/2025 | 8/13/2024 | 5/9/2025 | 129 | 1.30 | 5,000,000.00 | 5,000,000.00 | 5,000,000.00 | 4.78 |
| 39 | Texas TERM 4.51 8/15/2025 | 11/21/2024 | 8/15/2025 | 227 | 2.16 | 3,000,000.00 | 3,000,000.00 | 3,000,000.00 | 4.51 |
| 40 | Texas TERM 4.51 8/15/2025 | 11/21/2024 | 8/15/2025 | 227 | 1.73 | 2,000,000.00 | 2,000,000.00 | 2,000,000.00 | 4.51 |
| 41 | Texas TERM 4.51 8/15/2025 | 11/21/2024 | 8/15/2025 | 227 | 1.30 | 3,000,000.00 | 3,000,000.00 | 3,000,000.00 | 4.51 |
| 42 | Sub Total / Average Investment Pools | | | 9 | 72.51 | 167,962,829.97 | 167,962,829.97 | 167,962,829.97 | 4.42 |
| | US Treasury - Notes Bills | | | | | | | | |
| 43 | T-Bill 0 8/7/2025 | 8/14/2024 | 8/7/2025 | 129 | 4.25 | 10,000,000.00 | 9,848,604.17 | 9,852,370.00 | 4.47 |
| 44 | T-Bill 0 9/18/2025 | 3/27/2025 | 9/18/2025 | 171 | 4.23 | 10,000,000.00 | 9,806,216.64 | 9,806,200.00 | 4.22 |
| 45 | T-Bill 0 9/4/2025 | 3/7/2025 | 9/4/2025 | 157 | 4.24 | 10,000,000.00 | 9,822,062.31 | 9,822,770.00 | 4.22 |
| 46 | T-Note 2.875 6/15/2025 | 7/10/2024 | 6/15/2025 | 76 | 4.30 | 10,000,000.00 | 9,955,905.33 | 9,969,610.00 | 5.07 |
| 47 | T-Note 4.625 2/28/2026 | 2/21/2025 | 2/28/2026 | 334 | 3.47 | 8,000,000.00 | 8,024,680.37 | 8,035,184.00 | 4.28 |
| 48 | Sub Total / Average US Treasury - Notes Bills | | | 167 | 20.50 | 48,000,000.00 | 47,457,468.82 | 47,486,134.00 | 4.46 |
| 49 | Total / Average | | | 46 | 100 | 232,141,418.67 | 231,598,887.49 | 231,627,552.67 | 4.39 |



Brownsville Public Utilities Board TX Distribution by Asset Class - Market Value

Begin Date: 12/31/2024, End Date: 3/31/2025

| Asset Class Allocation | | | | |
|-----------------------------|----------------------------|------------------------------|---------------------------|-----------------------------|
| Asset Class | Market Value 12/31/2024 | % of Portfolio 12/31/2024 | Market Value 3/31/2025 | % of Portfolio 3/31/2025 |
| Bank Deposits Wells Fargo | 15,682,851.80 | 6.67 | 9,741,588.70 | 4.21 |
| Certificate of Deposits | 5,222,000.00 | 2.22 | 6,437,000.00 | 2.78 |
| Investment Pools | 166,782,851.04 | 70.88 | 167,962,829.97 | 72.51 |
| US Treasury - Notes Bills | 47,599,520.00 | 20.23 | 47,486,134.00 | 20.50 |
| Total / Average | 235,287,222.84 | 100.00 | 231,627,552.67 | 100.00 |



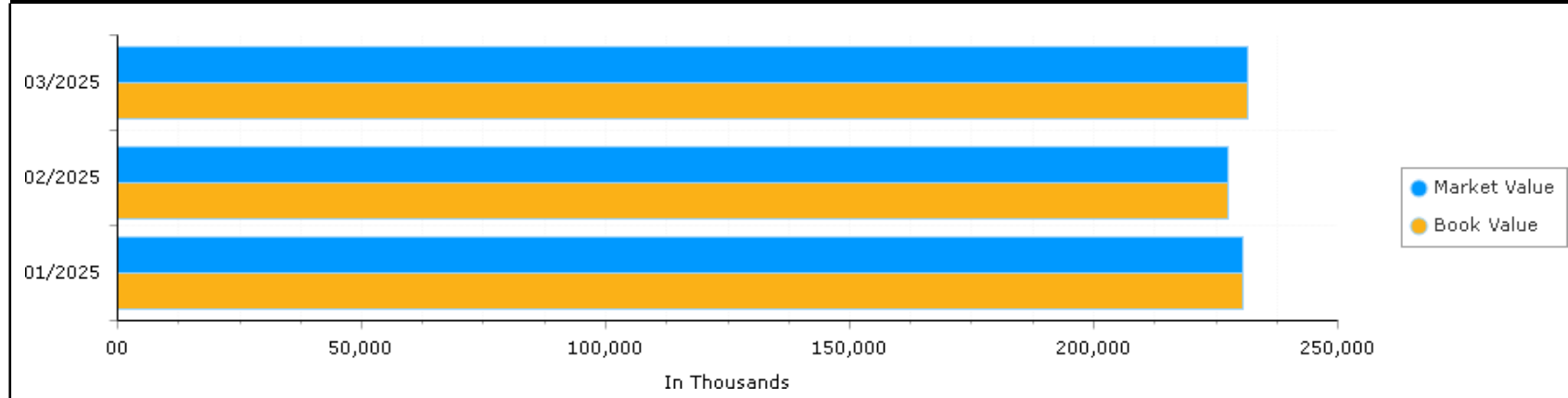


Brownsville Public Utilities Board TX Portfolio Summary by Month

Begin Date: 1/31/2025, End Date: 3/31/2025

| Month | Market Value | Book Value | Investment Income | Yield to Maturity | 3 Month Treasury | Days To Maturity |
|------------------------|-----------------------|-----------------------|---------------------|-------------------|------------------|------------------|
| 1/31/2025 | 230,425,678.06 | 230,372,257.87 | 887,714.54 | 4.57 | 4.21 | 31 |
| 2/28/2025 | 227,477,689.68 | 227,442,928.32 | 782,144.31 | 4.45 | 4.22 | 36 |
| 3/31/2025 | 231,627,552.67 | 231,598,887.49 | 845,670.38 | 4.39 | 4.20 | 46 |
| Total / Average | 229,843,640.14 | 229,804,691.23 | 2,515,529.23 | 4.47 | 4.21 | 38 |

Market Value / Book Value Comparison



YTM @ Cost | Yield to Maturity at Cost Value
Days to Maturity | Weighted Average Maturity

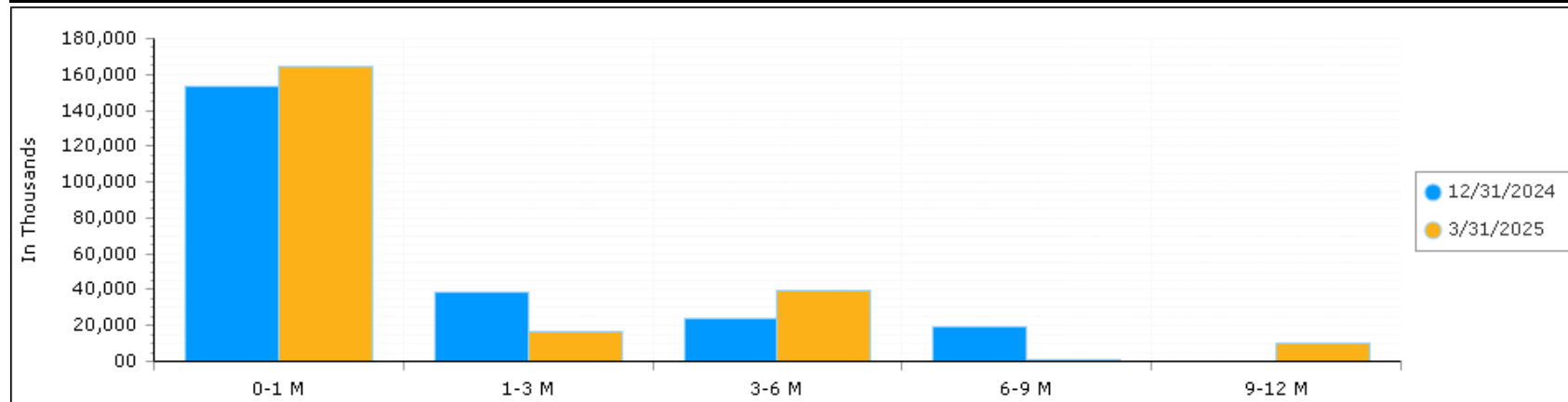


Brownsville Public Utilities Board TX Distribution by Maturity Range - Market Value

Begin Date: 12/31/2024, End Date: 3/31/2025

| Maturity Range Allocation | | | | |
|---------------------------|----------------------------|------------------------------|---------------------------|-----------------------------|
| Maturity Range | Market Value 12/31/2024 | % of Portfolio 12/31/2024 | Market Value 3/31/2025 | % of Portfolio 3/31/2025 |
| 0-1 Month | 153,182,702.84 | 65.10 | 164,704,418.67 | 71.11 |
| 1-3 Months | 38,854,760.00 | 16.51 | 16,865,610.00 | 7.28 |
| 3-6 Months | 23,835,610.00 | 10.13 | 39,142,340.00 | 16.90 |
| 6-9 Months | 19,414,150.00 | 8.25 | 968,000.00 | 0.42 |
| 9-12 Months | 0.00 | 0.00 | 9,947,184.00 | 4.29 |
| Total / Average | 235,287,222.84 | 100.00 | 231,627,552.67 | 100.00 |

Portfolio Holdings

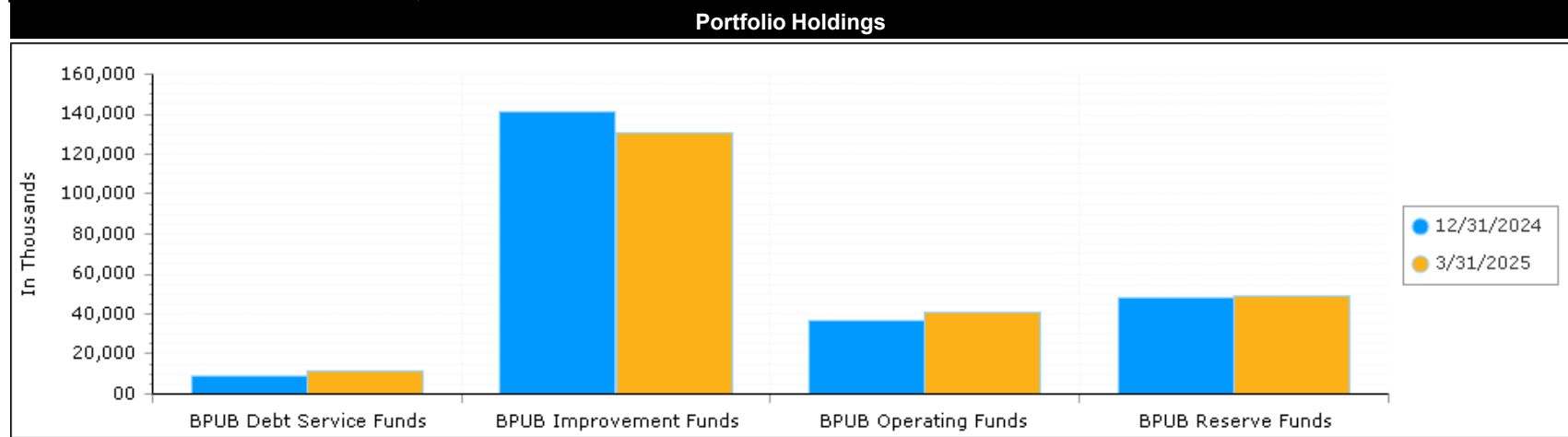




Brownsville Public Utilities Board TX Distribution by Fund Group - Market Value

Begin Date: 12/31/2024, End Date: 3/31/2025

| Manager Allocation | | | | |
|-------------------------|----------------------------|------------------------------|---------------------------|-----------------------------|
| Fund | Market Value 12/31/2024 | % of Portfolio 12/31/2024 | Market Value 3/31/2025 | % of Portfolio 3/31/2025 |
| BPUB Debt Service Funds | 9,250,843.67 | 3.93 | 11,375,481.51 | 4.91 |
| BPUB Improvement Funds | 141,172,826.56 | 60.00 | 130,601,712.37 | 56.38 |
| BPUB Operating Funds | 36,417,756.73 | 15.48 | 40,957,215.83 | 17.68 |
| BPUB Reserve Funds | 48,445,795.88 | 20.59 | 48,693,142.96 | 21.02 |
| Total / Average | 235,287,222.84 | 100.00 | 231,627,552.67 | 100.00 |





Purchases | Sold & Matured Brownsville Public Utility Board TX

Begin Date: 12/31/2024, End Date: 03/31/2025

| Trade Date | Settlement Date | Face Amount / Shares | Description | Principal Amount | Price | Portfolio |
|---------------|-----------------|----------------------|--|------------------|-------|----------------------------------|
| PURCHASES | | | | | | |
| January 2025 | | | | | | |
| February 2025 | | | | | | |
| 2/20/2025 | 2/21/2025 | 8,000,000.00 | T-Note 4.625 2/28/2026 | 8,027,488.32 | | BPUB Senior Lien Reserve |
| March 2025 | | | | | | |
| 3/4/2025 | 3/4/2025 | 239,000.00 | First State Bank of Dequeen,AR (21805) 4.5 3/4/202 | 239,000.00 | | BPUB Senior Lien Reserve |
| 3/4/2025 | 3/4/2025 | 239,000.00 | T Bank, Tollway, TX 4.43 3/4/2026 | 239,000.00 | | BPUB Senior Lien Reserve |
| 3/4/2025 | 3/4/2025 | 239,000.00 | Susquehanna Community Bank, West Milton, PA 4.4 3/ | 239,000.00 | | BPUB Senior Lien Reserve |
| 3/4/2025 | 3/4/2025 | 239,000.00 | Gbank, Las Vegas, NV 4.4 3/4/2026 | 239,000.00 | | BPUB Senior Lien Reserve |
| 3/6/2025 | 3/7/2025 | 10,000,000.00 | T-Bill 0 9/4/2025 | 9,794,861.64 | | BPUB Operating Reserve |
| 3/12/2025 | 3/12/2025 | 242,000.00 | First National Bank, Damariscotta, ME 4256 4.35 12 | 242,000.00 | | BPUB Capital Improvement |
| 3/12/2025 | 3/12/2025 | 242,000.00 | 5Star Bank, Colorado Springs, CO 91005 4.45 12/8/2 | 242,000.00 | | BPUB Capital Improvement |
| 3/12/2025 | 3/12/2025 | 242,000.00 | First Bank Of Ohio, Tiffin, OH 31840 4.4 12/8/2025 | 242,000.00 | | BPUB Capital Improvement |
| 3/12/2025 | 3/12/2025 | 242,000.00 | Crossfirst Bank, Leawood, KS 58648 4.4 12/8/2025 | 242,000.00 | | BPUB Capital Improvement |
| 3/26/2025 | 3/26/2025 | 239,000.00 | Tioga-Franklin Savings Bank, Philadelphia,PA 33802 | 239,000.00 | | BPUB Capital Improvement Reserve |
| 3/26/2025 | 3/26/2025 | 239,000.00 | The First National Bank of Tom Bean, Tom Bean TX 5 | 239,000.00 | | BPUB Capital Improvement Reserve |
| 3/26/2025 | 3/26/2025 | 239,000.00 | First Priority Bank, Pryor, OK 4185 4.26 3/26/2026 | 239,000.00 | | BPUB Capital Improvement Reserve |
| 3/26/2025 | 3/26/2025 | 239,000.00 | American National Bank & Trust, Wichita Falls | 239,000.00 | | BPUB Capital Improvement Reserve |
| 3/26/2025 | 3/27/2025 | 10,000,000.00 | T-Bill 0 9/18/2025 | 9,801,683.70 | | BPUB Capital Improvement |
| TOTAL | | 30,880,000.00 | | | | |



Purchases | Sold & Matured Brownsville Public Utility Board TX

Begin Date: 12/31/2024, End Date: 03/31/2025

| Trade Date | Settlement Date | Face Amount / Shares | Description | Principal Amount | Price | Portfolio |
|----------------|-----------------|----------------------|--|------------------|-------|----------------------------------|
| SOLD MATURED | | | | | | |
| January 2025 | | | | | | |
| 1/30/2025 | 1/30/2025 | 239,000.00 | Cornerstone Bank, Nebraska, York, NE 5.25 1/30/202 | 239,000.00 | | BPUB Senior Lien Reserve |
| 1/30/2025 | 1/30/2025 | 239,000.00 | Maplemark Bank, Dallas, TX 5.25 1/30/2025 | 239,000.00 | | BPUB Senior Lien Reserve |
| 1/30/2025 | 1/30/2025 | 239,000.00 | Bank of Houston, Houston, TX 5.25 1/30/2025 | 239,000.00 | | BPUB Senior Lien Reserve |
| February 2025 | | | | | | |
| 2/3/2025 | 2/3/2025 | 5,000,000.00 | Texas TERM 5.35 2/3/2025 | 5,000,000.00 | | BPUB Senior Lien Reserve |
| 2/13/2025 | 2/13/2025 | 8,000,000.00 | T-Bill 0 2/13/2025 | 8,000,000.00 | | BPUB Senior Lien Reserve |
| 2/15/2025 | 2/15/2025 | 10,000,000.00 | T-Note 2 2/15/2025 | 10,000,000.00 | | BPUB Capital Improvement |
| 2/28/2025 | 2/28/2025 | 10,000,000.00 | T-Note 2.75 2/28/2025 | 10,000,000.00 | | BPUB Operating Reserve |
| March 2025 | | | | | | |
| 3/4/2025 | 3/4/2025 | 5,000,000.00 | Texas TERM 4.84 3/4/2025 | 5,000,000.00 | | BPUB Capital Improvement |
| 3/25/2025 | 3/25/2025 | 237,000.00 | First State Bank & Trust Company, Caruthersvil | 237,000.00 | | BPUB Capital Improvement Reserve |
| 3/25/2025 | 3/25/2025 | 237,000.00 | First Internet Bank of Indiana, Indianapolis, IN 5 | 237,000.00 | | BPUB Capital Improvement Reserve |
| 3/25/2025 | 3/25/2025 | 237,000.00 | Farmers & Merchants Union Bank, Columbus, WI 5 | 237,000.00 | | BPUB Capital Improvement Reserve |
| 3/25/2025 | 3/25/2025 | 237,000.00 | Royal Business Bank, Los Angeles, CA 5.25 3/25/202 | 237,000.00 | | BPUB Capital Improvement Reserve |
| TOTAL | | 39,665,000.00 | | | | |



Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 3/31/2025

| Description CUSIP | Face Amount / Shares | Settlement Date YTM @ Cost | Cost Value Book Value | Market Price YTM @ Market | Market Value Accrued Interest | % Portfolio Unre. Gain/Loss | Credit Rating Credit Rating | Days To Call/Maturity Duration To Maturity |
|---|-------------------------|-------------------------------|--------------------------|------------------------------|----------------------------------|--------------------------------|--------------------------------|---|
| BPUB Capital Improvement | | | | | | | | |
| 5Star Bank, Colorado Springs, CO 91005 4.45 12/8/2 | | 3/12/2025 | 242,000.00 | 100.00 | 242,000.00 | 0.1% | FDIC Insured | 252 |
| CDB2106-120825A | 242,000.00 | 4.45 | 242,000.00 | 4.45 | 560.58 | 0.00 | FDIC Insured | 0.69 |
| Cendera Bank, Bells, TX 5.07 8/6/2025 | | 8/6/2024 | 237,000.00 | 100.00 | 237,000.00 | 0.1% | FDIC Insured | 128 |
| CDB2106-080625A | 237,000.00 | 5.07 | 237,000.00 | 5.07 | 7,802.10 | 0.00 | FDIC Insured | 0.35 |
| Crossfirst Bank, Leawood, KS 58648 4.4 12/8/2025 | | 3/12/2025 | 242,000.00 | 100.00 | 242,000.00 | 0.1% | FDIC Insured | 252 |
| CDB2106-120825C | 242,000.00 | 4.40 | 242,000.00 | 4.40 | 554.28 | 0.00 | FDIC Insured | 0.69 |
| Encore Bank, Little Rock, AR 5.35 6/20/2025 | | 6/20/2024 | 237,000.00 | 100.00 | 237,000.00 | 0.1% | FDIC Insured | 81 |
| CDB2106-062025B | 237,000.00 | 5.35 | 237,000.00 | 5.35 | 9,865.69 | 0.00 | FDIC Insured | 0.22 |
| Enterprise Bank N.A., Omaha, NE 58/6/2025 | | 8/6/2024 | 238,000.00 | 100.00 | 238,000.00 | 0.1% | FDIC Insured | 128 |
| CDB2106-080625C | 238,000.00 | 5.00 | 238,000.00 | 5.00 | 7,726.85 | 0.00 | FDIC Insured | 0.35 |
| First Bank Of Ohio, Tiffin, OH 31840 4.4 12/8/2025 | | 3/12/2025 | 242,000.00 | 100.00 | 242,000.00 | 0.1% | FDIC Insured | 252 |
| CDB2106-120825B | 242,000.00 | 4.40 | 242,000.00 | 4.40 | 554.28 | 0.00 | FDIC Insured | 0.69 |
| First Capital Bank, Charleston, SC 5.1 7/25/2025 | | 7/26/2024 | 237,000.00 | 100.00 | 237,000.00 | 0.1% | FDIC Insured | 116 |
| CBD2106-072525D | 237,000.00 | 5.10 | 237,000.00 | 5.10 | 8,212.54 | 0.00 | FDIC Insured | 0.32 |
| First National Bank, Damariscotta, ME 4256 4.35 12 | | 3/12/2025 | 242,000.00 | 100.00 | 242,000.00 | 0.1% | FDIC Insured | 252 |
| CDB2106-031226D | 242,000.00 | 4.35 | 242,000.00 | 4.35 | 547.98 | 0.00 | FDIC Insured | 0.69 |
| Harmony Bank, Dallas, TX 5.27 7/25/2025 | | 7/26/2024 | 237,000.00 | 100.00 | 237,000.00 | 0.1% | FDIC Insured | 116 |
| CBD2106-072525C | 237,000.00 | 5.27 | 237,000.00 | 5.27 | 8,486.29 | 0.00 | FDIC Insured | 0.32 |
| Mission National Bank, San Francisco, CA 5.35 6/20 | | 6/20/2024 | 237,000.00 | 100.00 | 237,000.00 | 0.1% | FDIC Insured | 81 |
| CDB2106-062025C | 237,000.00 | 5.35 | 237,000.00 | 5.35 | 9,865.69 | 0.00 | FDIC Insured | 0.22 |
| Northeast Community Bank, White Plains, NY 5.44 7/ | | 7/26/2024 | 237,000.00 | 100.00 | 237,000.00 | 0.1% | FDIC Insured | 116 |
| CBD2106-072525A | 237,000.00 | 5.44 | 237,000.00 | 5.44 | 8,760.04 | 0.00 | FDIC Insured | 0.32 |

-YTM @ Cost | Yield to Maturity at Cost Value
-Days to Maturity | Weighted Average Maturity
-All securities are held to maturity, unrealized gains or losses are not applicable



Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 3/31/2025

| Description CUSIP | Face Amount / Shares | Settlement Date YTM @ Cost | Cost Value Book Value | Market Price YTM @ Market | Market Value Accrued Interest | % Portfolio Unre. Gain/Loss | Credit Rating Credit Rating | Days To Call/Maturity Duration To Maturity |
|--|-------------------------|-------------------------------|--------------------------------|------------------------------|----------------------------------|--------------------------------|--------------------------------|---|
| One World Bank, Dallas, TX 5.03 8/6/2025 CDB2106-080625B | 238,000.00 | 8/6/2024 5.03 | 238,000.00 238,000.00 | 100.00 5.03 | 238,000.00 7,773.21 | 0.1% 0.00 | FDIC Insured FDIC Insured | 128 0.35 |
| Prospect Bank, Paris, IL 5.37/25/2025 CBD2106-072525B | 237,000.00 | 7/26/2024 5.30 | 237,000.00 237,000.00 | 100.00 5.30 | 237,000.00 8,534.60 | 0.1% 0.00 | FDIC Insured FDIC Insured | 116 0.32 |
| T-Bill 08/7/2025 912797MG9 | 10,000,000.00 | 8/14/2024 4.47 | 9,579,847.22 9,848,604.17 | 98.52 4.24 | 9,852,370.00 0.00 | 4.25% 3,765.83 | Moody's-Aaa None | 129 0.35 |
| T-Bill 09/18/2025 912797PX9 | 10,000,000.00 | 3/27/2025 4.22 | 9,801,683.70 9,806,216.64 | 98.06 4.22 | 9,806,200.00 0.00 | 4.23% -16.64 | S&P-AA+ None | 171 0.47 |
| Texas CLASS Capital Improvement LGIP TC-BPUB-0011 | 29,687,433.84 | 9/30/2022 4.44 | 29,687,433.84 29,687,433.84 | 100.00 4.44 | 29,687,433.84 | 12.82% 0.00 | NR S&P-AAAm | 1 0 |
| Texas DAILY Capital Improvement LGIP TD-BPUB-2106 | 37,163,167.41 | 9/30/2022 4.35 | 37,163,167.41 37,163,167.41 | 100.00 4.35 | 37,163,167.41 | 16.05% 0.00 | NR Fitch-AAAmf | 1 0 |
| Texas TERM 4.785/9/2025 TTB2106-050925 | 5,000,000.00 | 8/13/2024 4.78 | 5,000,000.00 5,000,000.00 | 100.00 4.78 | 5,000,000.00 150,602.74 | 2.16% 0.00 | NR NR | 39 0.11 |
| TexPool Capital Improvement LGIP TP-BPUB-0010 | 7,149,560.59 | 9/30/2022 4.35 | 7,149,560.59 7,149,560.59 | 100.00 4.35 | 7,149,560.59 | 3.09% 0.00 | NR S&P-AAAm | 1 0 |
| TexSTAR CIP Fund LGIP TS-BPUB-2550 | 258,000.00 | 9/30/2022 4.36 | 258,000.00 258,000.00 | 100.00 4.36 | 258,000.00 | 0.11% 0.00 | NR S&P-AAAm | 1 0 |
| The First National Bank of Hutchinson, Hutchinson, CDB2106-062025A | 237,000.00 | 6/20/2024 5.36 | 237,000.00 237,000.00 | 100.00 5.36 | 237,000.00 9,884.13 | 0.1% 0.00 | FDIC Insured FDIC Insured | 81 0.22 |
| United Trust Bank, Palos Heights, IL 5.35 6/20/202 CDB2106-062025D | 237,000.00 | 6/20/2024 5.35 | 237,000.00 237,000.00 | 100.00 5.35 | 237,000.00 9,865.69 | 0.1% 0.00 | FDIC Insured FDIC Insured | 81 0.22 |
| Wells Fargo IN Capital Improvement MM WF-BPUB-IN8372 | 1,941,839.98 | 9/30/2022 4.17 | 1,941,839.98 1,941,839.98 | 100.00 4.17 | 1,941,839.98 | 0.84% 0.00 | NR NR | 1 0 |

-YTM @ Cost | Yield to Maturity at Cost Value
-Days to Maturity | Weighted Average Maturity
-All securities are held to maturity, unrealized gains or losses are not applicable



Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 3/31/2025

| Description CUSIP | Face Amount / Shares | Settlement Date YTM @ Cost | Cost Value Book Value | Market Price YTM @ Market | Market Value Accrued Interest | % Portfolio Unre. Gain/Loss | Credit Rating Credit Rating | Days To Call/Maturity Duration To Maturity |
|--|-------------------------|-------------------------------|--------------------------|------------------------------|----------------------------------|--------------------------------|--------------------------------|---|
| Wells Fargo PC Capital Improvement Cash | | 9/30/2022 | 14,178.15 | 100.00 | 14,178.15 | 0.01% | NR | 1 |
| WF-BPUB-PC2489 | 14,178.15 | 1.65 | 14,178.15 | 1.65 | | 0.00 | NR | 0 |
| | | | 104,172,710.89 | | 104,449,749.97 | 45.06% | | 36 |
| Sub Total BPUB Capital Improvement | 104,791,179.97 | 4.41 | 104,446,000.78 | 4.39 | 249,596.69 | 3,749.19 | | 0.1 |
| BPUB Capital Improvement Reserve | | | | | | | | |
| American National Bank & Trust, Wichita Falls | | 3/26/2025 | 239,000.00 | 100.00 | 239,000.00 | 0.1% | FDIC Insured | 360 |
| CDB2108-032626D | 239,000.00 | 4.30 | 239,000.00 | 4.30 | 140.78 | 0.00 | FDIC Insured | 0.99 |
| First Priority Bank, Pryor, OK 41854.26 3/26/2026 | | 3/26/2025 | 239,000.00 | 100.00 | 239,000.00 | 0.1% | FDIC Insured | 360 |
| CDB2108-032626C | 239,000.00 | 4.26 | 239,000.00 | 4.26 | 139.47 | 0.00 | FDIC Insured | 0.99 |
| Texas CLASS Capital Improvement RLGIP | | 9/30/2022 | 178,298.48 | 100.00 | 178,298.48 | 0.08% | NR | 1 |
| TC-BPUB-0001 | 178,298.48 | 4.44 | 178,298.48 | 4.44 | | 0.00 | S&P-AAAm | 0 |
| Texas DAILY Capital Improvement RLGIP | | 9/30/2022 | 56,627.29 | 100.00 | 56,627.29 | 0.02% | NR | 1 |
| TD-BPUB-2108 | 56,627.29 | 4.35 | 56,627.29 | 4.35 | | 0.00 | Fitch-AAAmf | 0 |
| Texas TERM 4.814/21/2025 | | 8/9/2024 | 4,000,000.00 | 100.00 | 4,000,000.00 | 1.73% | NR | 21 |
| TTB2108-042125 | 4,000,000.00 | 4.81 | 4,000,000.00 | 4.81 | 123,346.85 | 0.00 | NR | 0.06 |
| TexPool Capital Improvement RLGIP | | 9/30/2022 | 333.68 | 100.00 | 333.68 | 0% | NR | 1 |
| TP-BPUB-0017 | 333.68 | 4.35 | 333.68 | 4.35 | | 0.00 | S&P-AAAm | 0 |
| The First National Bank of Tom Bean, Tom Bean TX 5 | | 3/26/2025 | 239,000.00 | 100.00 | 239,000.00 | 0.1% | FDIC Insured | 360 |
| CDB2108-032626B | 239,000.00 | 4.30 | 239,000.00 | 4.30 | 140.78 | 0.00 | FDIC Insured | 0.99 |
| Tioga-Franklin Savings Bank, Philadelphia, PA 33802 | | 3/26/2025 | 239,000.00 | 100.00 | 239,000.00 | 0.1% | FDIC Insured | 360 |
| CDB2108-032626A | 239,000.00 | 4.30 | 239,000.00 | 4.30 | 140.78 | 0.00 | FDIC Insured | 0.99 |
| T-Note 2.875 6/15/2025 | | 7/10/2024 | 9,802,734.38 | 99.70 | 9,969,610.00 | 4.3% | Moody's-Aaa | 76 |
| 91282CEU1 | 10,000,000.00 | 5.07 | 9,955,905.33 | 4.31 | 83,722.53 | 13,704.67 | None | 0.21 |
| Wells Fargo IN Capital Improvement RMM | | 9/30/2022 | 5,922.70 | 100.00 | 5,922.70 | 0% | NR | 1 |
| WF-BPUB-IN9561 | 5,922.70 | 4.17 | 5,922.70 | 4.17 | | 0.00 | NR | 0 |

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Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 3/31/2025

| Description CUSIP | Face Amount / Shares | Settlement Date YTM @ Cost | Cost Value Book Value | Market Price YTM @ Market | Market Value Accrued Interest | % Portfolio Unre. Gain/Loss | Credit Rating Credit Rating | Days To Call/Maturity Duration To Maturity |
|---|-------------------------|-------------------------------|--|------------------------------|---|----------------------------------|--------------------------------|---|
| Sub Total BPUB Capital Improvement Reserve | 15,197,182.15 | 4.94 | 14,999,916.53 15,153,087.48 | 4.44 | 15,166,792.15 207,631.19 | 6.53% 13,704.67 | | 78 0.22 |
| BPUB City Transfer | | | | | | | | |
| Texas CLASS City Transfer Fund LGIP | | 11/14/2024 | 1,813,607.21 | 100.00 | 1,813,607.21 | 0.78% | NR | 1 |
| TC-BPUB-0002 | 1,813,607.21 | 4.44 | 1,813,607.21 | 4.44 | | 0.00 | S&P-AAAm | 0 |
| Sub Total BPUB City Transfer | 1,813,607.21 | 4.44 | 1,813,607.21 | 4.44 | 1,813,607.21 | 0.78% | | 1 0 |
| BPUB Commercial Paper | | | | | | | | |
| Wells Fargo PC Commerial Paper Cash | | 9/30/2022 | 2.40 | 100.00 | 2.40 | 0% | NR | 1 |
| WF-BPUB-PC2265 | 2.40 | 1.65 | 2.40 | 1.65 | | 0.00 | NR | 0 |
| Sub Total BPUB Commercial Paper | 2.40 | 1.65 | 2.40 | 1.65 | 2.40 | 0% | | 1 0 |
| BPUB Dental Insurance | | | | | | | | |
| Texas CLASS Dental Insurance LGIP | | 9/30/2022 | 1,254,484.72 | 100.00 | 1,254,484.72 | 0.54% | NR | 1 |
| TC-BPUB-0013 | 1,254,484.72 | 4.44 | 1,254,484.72 | 4.44 | | 0.00 | S&P-AAAm | 0 |
| Wells Fargo PC Dental Insurance Cash | | 9/30/2022 | 69,070.61 | 100.00 | 69,070.61 | 0.03% | NR | 1 |
| WF-BPUB-PC5356 | 69,070.61 | 1.65 | 69,070.61 | 1.65 | | 0.00 | NR | 0 |
| Sub Total BPUB Dental Insurance | 1,323,555.33 | 4.29 | 1,323,555.33 | 4.29 | 1,323,555.33 | 0.57% | | 1 0 |
| BPUB Flexible Spending | | | | | | | | |
| Texas CLASS Flexible Spending LGIP | | 3/1/2024 | 426,183.83 | 100.00 | 426,183.83 | 0.18% | NR | 1 |
| TC-BPUB-0015 | 426,183.83 | 4.44 | 426,183.83 | 4.44 | | 0.00 | S&P-AAAm | 0 |
| Texas DAILY Flexible Spending LGIP | | 6/30/2023 | 24,116.66 | 100.00 | 24,116.66 | 0.01% | NR | 1 |
| TD-BPUB-2118 | 24,116.66 | 4.35 | 24,116.66 | 4.35 | | 0.00 | Fitch-AAAmf | 0 |
| Wells Fargo PC Flexible Spending Cash | | 9/30/2022 | 23,376.43 | 100.00 | 23,376.43 | 0.01% | NR | 1 |
| WF-BPUB-PC6312 | 23,376.43 | 1.65 | 23,376.43 | 1.65 | | 0.00 | NR | 0 |

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Date: 3/31/2025

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|--|-------------------------|-------------------------------|--------------------------|------------------------------|----------------------------------|--------------------------------|--------------------------------|---|
| Sub Total BPUB Flexible Spending | 473,676.92 | 4.30 | 473,676.92 | 4.30 | 473,676.92 | 0.2% | | 1 |
| BPUB Fuel Adjustment Subaccount | | | | | | | | 0 |
| Texas DAILY Fuel Adjustment LGIP | | 9/30/2022 | 375,000.00 | 100.00 | 375,000.00 | 0.16% | NR | 1 |
| TD-BPUB-2114 | 375,000.00 | 4.35 | 375,000.00 | 4.35 | | 0.00 | Fitch-AAAmf | 0 |
| Sub Total BPUB Fuel Adjustment Subaccount | 375,000.00 | 4.35 | 375,000.00 | 4.35 | 375,000.00 | 0.16% | | 1 |
| BPUB Health Insurance | | | | | | | | 0 |
| Texas CLASS Health Insurance LGIP | | 12/22/2022 | 813,184.16 | 100.00 | 813,184.16 | 0.35% | NR | 1 |
| TC-BPUB-0003 | 813,184.16 | 4.44 | 813,184.16 | 4.44 | | 0.00 | S&P-AAAm | 0 |
| Texas DAILY Health Insurance LGIP | | 9/30/2022 | 90,735.81 | 100.00 | 90,735.81 | 0.04% | NR | 1 |
| TD-BPUB-2109 | 90,735.81 | 4.35 | 90,735.81 | 4.35 | | 0.00 | Fitch-AAAmf | 0 |
| TexPool Health Insurance LGIP | | 9/30/2022 | 1.00 | 100.00 | 1.00 | 0% | NR | 1 |
| TP-BPUB-0006 | 1.00 | 4.35 | 1.00 | 4.35 | | 0.00 | S&P-AAAm | 0 |
| TexSTAR Health Insurance LGIP | | 9/30/2022 | 1.00 | 100.00 | 1.00 | 0% | NR | 1 |
| TS-BPUB-2220 | 1.00 | 4.36 | 1.00 | 4.36 | | 0.00 | S&P-AAAm | 0 |
| Wells Fargo IN Health Insurance MM | | 9/30/2022 | 706,676.84 | 100.00 | 706,676.84 | 0.31% | NR | 1 |
| WF-BPUB-IN1950 | 706,676.84 | 4.17 | 706,676.84 | 4.17 | | 0.00 | NR | 0 |
| Wells Fargo PC Health Insurance Cash | | 9/30/2022 | 1,000.00 | 100.00 | 1,000.00 | 0% | NR | 1 |
| WF-BPUB-PC2299 | 1,000.00 | 1.65 | 1,000.00 | 1.65 | | 0.00 | NR | 0 |
| Sub Total BPUB Health Insurance | 1,611,598.81 | 4.31 | 1,611,598.81 | 4.31 | 1,611,598.81 | 0.7% | | 1 |
| BPUB Improvement Impact Fees | | | | | | | | 0 |
| Texas CLASS Improvement IF LGIP | | 9/30/2022 | 4,090,669.99 | 100.00 | 4,090,669.99 | 1.77% | NR | 1 |
| TC-BPUB-0004 | 4,090,669.99 | 4.44 | 4,090,669.99 | 4.44 | | 0.00 | S&P-AAAm | 0 |
| Texas DAILY Improvement IF LGIP | | 9/30/2022 | 1,675,598.84 | 100.00 | 1,675,598.84 | 0.72% | NR | 1 |
| TD-BPUB-2115 | 1,675,598.84 | 4.35 | 1,675,598.84 | 4.35 | | 0.00 | Fitch-AAAmf | 0 |

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Date: 3/31/2025

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|--|-------------------------|-------------------------------|--------------------------|------------------------------|----------------------------------|--------------------------------|--------------------------------|---|
| Texas TERM 4.518/15/2025 | | 11/21/2024 | 3,000,000.00 | 100.00 | 3,000,000.00 | 1.3% | NR | 137 |
| TTB2115-081525 | 3,000,000.00 | 4.51 | 3,000,000.00 | 4.51 | 48,189.04 | 0.00 | NR | 0.38 |
| Texas TERM 5.294/7/2025 | | 7/11/2024 | 3,000,000.00 | 100.00 | 3,000,000.00 | 1.3% | NR | 7 |
| TTB2115-040725 | 3,000,000.00 | 5.29 | 3,000,000.00 | 5.29 | 114,350.96 | 0.00 | NR | 0.02 |
| TexPool Improvement IF LGIP | | 9/30/2022 | 56,540.08 | 100.00 | 56,540.08 | 0.02% | NR | 1 |
| TP-BPUB-0008 | 56,540.08 | 4.35 | 56,540.08 | 4.35 | | 0.00 | S&P-AAAm | 0 |
| TexSTAR Improvement Impact Fees LGIP | | 9/30/2022 | 2,053,175.07 | 100.00 | 2,053,175.07 | 0.89% | NR | 1 |
| TS-BPUB-2551 | 2,053,175.07 | 4.36 | 2,053,175.07 | 4.36 | | 0.00 | S&P-AAAm | 0 |
| Wells Fargo PC Impact Fees Cash | | 9/30/2022 | 7,496.85 | 100.00 | 7,496.85 | 0% | NR | 1 |
| WF-BPUB-PC2307 | 7,496.85 | 1.65 | 7,496.85 | 1.65 | | 0.00 | NR | 0 |
| Sub Total BPUB Improvement Impact Fees | 13,883,480.83 | 4.61 | 13,883,480.83 | 4.61 | 13,883,480.83 | 6% | | 32 |
| BPUB Improvement Water Rights | | | | | | | | |
| Texas DAILY Improvement Water LGIP | | 9/30/2022 | 1,458,714.77 | 100.00 | 1,458,714.77 | 0.63% | NR | 1 |
| TD-BPUB-2107 | 1,458,714.77 | 4.35 | 1,458,714.77 | 4.35 | | 0.00 | Fitch-AAAmf | 0 |
| TexPool Improvement Water LGIP | | 9/30/2022 | 3,509,440.23 | 100.00 | 3,509,440.23 | 1.52% | NR | 1 |
| TP-BPUB-0009 | 3,509,440.23 | 4.35 | 3,509,440.23 | 4.35 | | 0.00 | S&P-AAAm | 0 |
| TexSTAR Improvement Water LGIP | | 9/30/2022 | 0.02 | 100.00 | 0.02 | 0% | NR | 1 |
| TS-BPUB-2552 | 0.02 | 4.36 | 0.02 | 4.36 | | 0.00 | S&P-AAAm | 0 |
| Sub Total BPUB Improvement Water Rights | 4,968,155.02 | 4.35 | 4,968,155.02 | 4.35 | 4,968,155.02 | 2.15% | | 1 |
| BPUB Junior Lien Debt Service I & S | | | | | | | | |
| Texas DAILY Junior DS I & S LGIP | | 9/30/2022 | 27,481.61 | 100.00 | 27,481.61 | 0.01% | NR | 1 |
| TD-BPUB-2102 | 27,481.61 | 4.35 | 27,481.61 | 4.35 | | 0.00 | Fitch-AAAmf | 0 |
| TexPool Junior DS I & S LGIP | | 9/30/2022 | 2.99 | 100.00 | 2.99 | 0% | NR | 1 |
| TP-BPUB-0015 | 2.99 | 4.35 | 2.99 | 4.35 | | 0.00 | S&P-AAAm | 0 |

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|--|-------------------------|-------------------------------|--------------------------|------------------------------|----------------------------------|--------------------------------|--------------------------------|---|
| Sub Total BPUB Junior Lien Debt Service I & S | 27,484.60 | 4.35 | 27,484.60 | 4.35 | 27,484.60 | 0.01% | 0.00 | 1 |
| BPUB Junior Lien Reserve | | | | | | | | |
| Texas DAILY Jr. Lien Reserve LGIP | | 7/31/2023 | 115,110.50 | 100.00 | 115,110.50 | 0.05% | Fitch-AAAmf | 1 |
| TD-BPUB-2119 | 115,110.50 | 4.35 | 115,110.50 | 4.35 | | 0.00 | None | 0 |
| Sub Total BPUB Junior Lien Reserve | 115,110.50 | 4.35 | 115,110.50 | 4.35 | 115,110.50 | 0.05% | 0.00 | 1 |
| BPUB Meter Deposit | | | | | | | | |
| Texas DAILY Meter Deposit LGIP | | 9/30/2022 | 2,743,937.39 | 100.00 | 2,743,937.39 | 1.18% | NR | 1 |
| TD-BPUB-2113 | 2,743,937.39 | 4.35 | 2,743,937.39 | 4.35 | | 0.00 | Fitch-AAAmf | 0 |
| Texas TERM 4.518/15/2025 | | 11/21/2024 | 2,000,000.00 | 100.00 | 2,000,000.00 | 0.86% | NR | 137 |
| TTB2113-081525 | 2,000,000.00 | 4.51 | 2,000,000.00 | 4.51 | 32,126.03 | 0.00 | NR | 0.38 |
| TexPool Meter Deposit LGIP | | 9/30/2022 | 375,146.81 | 100.00 | 375,146.81 | 0.16% | NR | 1 |
| TP-BPUB-0001 | 375,146.81 | 4.35 | 375,146.81 | 4.35 | | 0.00 | S&P-AAAm | 0 |
| TexSTAR Meter Deposit LGIP | | 9/30/2022 | 2,274,115.39 | 100.00 | 2,274,115.39 | 0.98% | NR | 1 |
| TS-BPUB-0850 | 2,274,115.39 | 4.36 | 2,274,115.39 | 4.36 | | 0.00 | S&P-AAAm | 0 |
| Wells Fargo PC Meter Deposit Cash | | 9/30/2022 | 28,303.93 | 100.00 | 28,303.93 | 0.01% | NR | 1 |
| WF-BPUB-PC2434 | 28,303.93 | 1.65 | 28,303.93 | 1.65 | | 0.00 | NR | 0 |
| Sub Total BPUB Meter Deposit | 7,421,503.52 | 4.39 | 7,421,503.52 | 4.39 | 7,421,503.52 | 3.19% | 0.00 | 38 |
| BPUB Operating Reserve | | | | | | | | |
| Fieldpoint Private Bank & Trust Greenwich, CT 5 | | 5/16/2024 | 237,000.00 | 100.00 | 237,000.00 | 0.1% | FDIC Insured | 46 |
| CDB2100-051625A | 237,000.00 | 5.45 | 237,000.00 | 5.45 | 11,288.67 | 0.00 | FDIC Insured | 0.13 |
| Financial Federal Savings Bank, Memphis, TN 5.3 5/ | | 5/16/2024 | 237,000.00 | 100.00 | 237,000.00 | 0.1% | FDIC Insured | 46 |
| CDB2100-051625B | 237,000.00 | 5.30 | 237,000.00 | 5.30 | 10,977.97 | 0.00 | FDIC Insured | 0.13 |

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|---|------------------------|------------------------------|-------------------------|-----------------------------|----------------------------------|--------------------------------|-------------------------------|---|
| Nexbank Ssb, Dallas, TX 5.3 5/16/2025 | | 5/16/2024 | 237,000.00 | 100.00 | 237,000.00 | 0.1% | FDIC Insured | 46 |
| CDB2100-051625C | 237,000.00 | 5.30 | 237,000.00 | 5.30 | 10,977.97 | 0.00 | FDIC Insured | 0.13 |
| Solera National Bank 5.29 5/16/2025 | | 5/16/2024 | 237,000.00 | 100.00 | 237,000.00 | 0.1% | FDIC Insured | 46 |
| CDB2100-051625D | 237,000.00 | 5.29 | 237,000.00 | 5.29 | 10,957.26 | 0.00 | FDIC Insured | 0.13 |
| T-Bill 0 9/4/2025 | | 3/7/2025 | 9,794,861.64 | 98.23 | 9,822,770.00 | 4.24% | S&P-AA+ | 157 |
| 912797MH7 | 10,000,000.00 | 4.22 | 9,822,062.31 | 4.20 | 0.00 | 707.69 | None | 0.43 |
| Texas DAILY Operating Reserve LGIP | | 9/30/2022 | 3,215,944.15 | 100.00 | 3,215,944.15 | 1.39% | NR | 1 |
| TD-BPUB-2100 | 3,215,944.15 | 4.35 | 3,215,944.15 | 4.35 | | 0.00 | Fitch-AAAmf | 0 |
| Texas TERM 4.51 8/15/2025 | | 11/21/2024 | 3,000,000.00 | 100.00 | 3,000,000.00 | 1.3% | NR | 137 |
| TTB2100-081525 | 3,000,000.00 | 4.51 | 3,000,000.00 | 4.51 | 48,189.04 | 0.00 | NR | 0.38 |
| TexPool Operating Reserve LGIP | | 9/30/2022 | 208.49 | 100.00 | 208.49 | 0% | NR | 1 |
| TP-BPUB-0013 | 208.49 | 4.35 | 208.49 | 4.35 | | 0.00 | S&P-AAAm | 0 |
| Wells Fargo IN Operating R MM | | 9/30/2022 | 58,628.63 | 100.00 | 58,628.63 | 0.03% | NR | 1 |
| WF-BPUB-IN9677 | 58,628.63 | 4.17 | 58,628.63 | 4.17 | | 0.00 | NR | 0 |
| | | | 17,017,642.91 | | 17,045,551.27 | 7.36% | | 117 |
| Sub Total BPUB Operating Reserve | 17,222,781.27 | 4.36 | 17,044,843.58 | 4.34 | 92,390.91 | 707.69 | | 0.32 |
| BPUB Payroll | | | | | | | | |
| Wells Fargo PC Payroll Cash | | 10/1/2022 | 370.02 | 100.00 | 370.02 | 0% | NR | 1 |
| WF-BPUB-PC2364 | 370.02 | 1.65 | 370.02 | 1.65 | | 0.00 | NR | 0 |
| | | | 370.02 | | 370.02 | 0% | | 1 |
| Sub Total BPUB Payroll | 370.02 | 1.65 | 370.02 | 1.65 | | 0.00 | | 0 |
| BPUB Plant | | | | | | | | |
| Texas CLASS Plant LGIP | | 9/30/2022 | 8,790,529.99 | 100.00 | 8,790,529.99 | 3.8% | NR | 1 |
| TC-BPUB-0012 | 8,790,529.99 | 4.44 | 8,790,529.99 | 4.44 | | 0.00 | S&P-AAAm | 0 |
| Texas DAILY Plant Fund LGIP | | 9/30/2022 | 3,027,710.06 | 100.00 | 3,027,710.06 | 1.31% | NR | 1 |
| TD-BPUB-2105 | 3,027,710.06 | 4.35 | 3,027,710.06 | 4.35 | | 0.00 | Fitch-AAAmf | 0 |

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|---|-------------------------|-------------------------------|--------------------------|------------------------------|----------------------------------|--------------------------------|--------------------------------|---|
| TexPool Plant LGIP | | 9/30/2022 | 1,458,102.28 | 100.00 | 1,458,102.28 | 0.63% | NR | 1 |
| TP-BPUB-0004 | 1,458,102.28 | 4.35 | 1,458,102.28 | 4.35 | | 0.00 | S&P-AAAm | 0 |
| TexSTAR Plant Fund LGIP | | 9/30/2022 | 2,222,093.06 | 100.00 | 2,222,093.06 | 0.96% | NR | 1 |
| TS-BPUB-1650 | 2,222,093.06 | 4.36 | 2,222,093.06 | 4.36 | | 0.00 | S&P-AAAm | 0 |
| Wells Fargo IN Plant MM | | 1/27/2023 | 3,084,410.30 | 100.00 | 3,084,410.30 | 1.33% | NR | 1 |
| WF-BPUB-IN9679 | 3,084,410.30 | 4.17 | 3,084,410.30 | 4.17 | | 0.00 | NR | 0 |
| Wells Fargo PC Plant Cash | | 9/30/2022 | 3,506,473.30 | 100.00 | 3,506,473.30 | 1.51% | NR | 1 |
| WF-BPUB-PC6723 | 3,506,473.30 | 1.65 | 3,506,473.30 | 1.65 | | 0.00 | NR | 0 |
| | | | 22,089,318.99 | | 22,089,318.99 | 9.54% | | 1 |
| Sub Total BPUB Plant | 22,089,318.99 | 3.93 | 22,089,318.99 | 3.93 | | 0.00 | | 0 |
| BPUB Resaca Fee | | | | | | | | |
| Texas DAILY Resaca Fee LGIP | | 6/30/2023 | 7,300,324.15 | 100.00 | 7,300,324.15 | 3.15% | NR | 1 |
| TD-BPUB-2116 | 7,300,324.15 | 4.35 | 7,300,324.15 | 4.35 | | 0.00 | Fitch-AAAmf | 0 |
| | | | 7,300,324.15 | | 7,300,324.15 | 3.15% | | 1 |
| Sub Total BPUB Resaca Fee | 7,300,324.15 | 4.35 | 7,300,324.15 | 4.35 | | 0.00 | | 0 |
| BPUB Senior Debt Service I & S | | | | | | | | |
| Texas DAILY Senior DS I & SLGIP | | 9/30/2022 | 11,347,996.56 | 100.00 | 11,347,996.56 | 4.9% | NR | 1 |
| TD-BPUB-2104 | 11,347,996.56 | 4.35 | 11,347,996.56 | 4.35 | | 0.00 | Fitch-AAAmf | 0 |
| TexPool Senior DS I & SLGIP | | 9/30/2022 | 0.35 | 100.00 | 0.35 | 0% | NR | 1 |
| TP-BPUB-0014 | 0.35 | 4.35 | 0.35 | 4.35 | | 0.00 | S&P-AAAm | 0 |
| | | | 11,347,996.91 | | 11,347,996.91 | 4.9% | | 1 |
| Sub Total BPUB Senior Debt Service I & S | 11,347,996.91 | 4.35 | 11,347,996.91 | 4.35 | | 0.00 | | 0 |
| BPUB Senior Lien Reserve | | | | | | | | |
| First State Bank of Dequeen, AR (21805) 4.5 3/4/202 | | 3/4/2025 | 239,000.00 | 100.00 | 239,000.00 | 0.1% | FDIC Insured | 338 |
| CDB2112-030426A | 239,000.00 | 4.50 | 239,000.00 | 4.50 | 795.58 | 0.00 | FDIC Insured | 0.93 |
| Gbank, Las Vegas, NV 4.4 3/4/2026 | | 3/4/2025 | 239,000.00 | 100.00 | 239,000.00 | 0.1% | FDIC Insured | 338 |
| CDB2112-030426D | 239,000.00 | 4.40 | 239,000.00 | 4.40 | 777.90 | 0.00 | FDIC Insured | 0.93 |

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| Description CUSIP | Face Amount / Shares | Settlement Date YTM @ Cost | Cost Value Book Value | Market Price YTM @ Market | Market Value Accrued Interest | % Portfolio Unre. Gain/Loss | Credit Rating Credit Rating | Days To Call/Maturity Duration To Maturity |
|---|-------------------------|-------------------------------|--|------------------------------|------------------------------------|--------------------------------|--------------------------------|---|
| Susquehanna Community Bank, WestMilton, PA 4.4 3/ CDB2112-030426C | 239,000.00 | 3/4/2025 4.40 | 239,000.00 | 100.00 4.40 | 239,000.00 777.90 | 0.1% 0.00 | FDIC Insured FDIC Insured | 338 0.93 |
| T Bank, Tollway, TX 4.433/4/2026 CDB2112-030426B | 239,000.00 | 3/4/2025 4.43 | 239,000.00 | 100.00 4.43 | 239,000.00 783.20 | 0.1% 0.00 | FDIC Insured FDIC Insured | 338 0.93 |
| Texas CLASS Senior Lien RLGIP TC-BPUB-0010 | 97,948.37 | 9/30/2022 4.44 | 97,948.37 | 100.00 4.44 | 97,948.37 | 0.04% 0.00 | NR S&P-AAAm | 1 0 |
| Texas DAILY Senior Lien R LGIP TD-BPUB-2112 | 6,943,240.62 | 9/30/2022 4.35 | 6,943,240.62 | 100.00 4.35 | 6,943,240.62 | 3% 0.00 | NR Fitch-AAAmf | 1 0 |
| TexPool Senior Lien R LGIP TP-BPUB-0011 | 82,586.26 | 9/30/2022 4.35 | 82,586.26 | 100.00 4.35 | 82,586.26 | 0.04% 0.00 | NR S&P-AAAm | 1 0 |
| T-Note 4.625 2/28/2026 91282CKB6 | 8,000,000.00 | 2/21/2025 4.28 | 8,027,488.32 8,024,680.37 | 100.44 4.13 | 8,035,184.00 31,168.48 | 3.46% 10,503.63 | S&P-AA+ None | 334 0.9 |
| Wells Fargo IN Senior Lien RMM WF-BPUB-IN7148 | 250,729.79 | 11/4/2022 4.17 | 250,729.79 | 100.00 4.17 | 250,729.79 | 0.11% 0.00 | NR NR | 1 0 |
| Sub Total BPUB Senior Lien Reserve | 16,330,505.04 | 4.32 | 16,357,993.36 16,355,185.41 | 4.24 | 16,365,689.04 34,303.06 | 7.05% 10,503.63 | | 184 0.5 |
| BPUB Share | | | | | | | | |
| Texas CLASS Share LGIP TC-BPUB-0014 | 572,353.21 | 9/30/2022 4.44 | 572,353.21 | 100.00 4.44 | 572,353.21 | 0.25% 0.00 | NR S&P-AAAm | 1 0 |
| Wells Fargo PC Share Cash WF-BPUB-PC2414 | 1,236.67 | 9/30/2022 1.65 | 1,236.67 | 100.00 1.65 | 1,236.67 | 0% 0.00 | NR NR | 1 0 |
| Sub Total BPUB Share | 573,589.88 | 4.43 | 573,589.88 | 4.43 | 573,589.88 | 0.25% 0.00 | | 1 0 |
| BPUB Workers Compensation | | | | | | | | |
| Texas DAILY Workers Compensation LGIP TD-BPUB-2110 | 3,869,467.15 | 9/30/2022 4.35 | 3,869,467.15 | 100.00 4.35 | 3,869,467.15 | 1.67% 0.00 | NR Fitch-AAAmf | 1 0 |

-YTM @ Cost | Yield to Maturity at Cost Value
-Days to Maturity | Weighted Average Maturity
-All securities are held to maturity, unrealized gains or losses are not applicable



Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 3/31/2025

| Description CUSIP | Face Amount / Shares | Settlement Date YTM @ Cost | Cost Value Book Value | Market Price YTM @ Market | Market Value Accrued Interest | % Portfolio Unre. Gain/Loss | Credit Rating Credit Rating | Days To Call/Maturity Duration To Maturity |
|---|-------------------------|-------------------------------|--------------------------|------------------------------|----------------------------------|--------------------------------|--------------------------------|---|
| TexSTAR Workers Compensation LGIP | | 9/30/2022 | 1,363,655.90 | 100.00 | 1,363,655.90 | 0.59% | NR | 1 |
| TS-BPUB-6720 | 1,363,655.90 | 4.36 | 1,363,655.90 | 4.36 | | 0.00 | S&P-AAAm | 0 |
| Wells Fargo PC Workers Compensation Cash | | 9/30/2022 | 41,872.10 | 100.00 | 41,872.10 | 0.02% | NR | 1 |
| WF-BPUB-PC2463 | 41,872.10 | 1.65 | 41,872.10 | 1.65 | | 0.00 | NR | 0 |
| | | | 5,274,995.15 | | 5,274,995.15 | 2.28% | | 1 |
| Sub Total BPUB Workers Compensation | 5,274,995.15 | 4.33 | 5,274,995.15 | 4.33 | | 0.00 | | 0 |
| | | | 231,148,033.93 | | 231,627,552.67 | 100.00% | | 46 |
| TOTAL PORTFOLIO | 232,141,418.67 | 4.39 | 231,598,887.49 | 4.34 | 778,587.88 | 28,665.18 | | 0.12 |

-YTM @ Cost | Yield to Maturity at Cost Value
 -Days to Maturity | Weighted Average Maturity
 -All securities are held to maturity, unrealized gains or losses are not applicable



Brownsville Public Utilities Board TX Projected Cash Flow by Month

Begin Date: 04-2025, End Date: 06-2025

| Date | CUSIP | Face Amount/Shares | Description | Principal Amount | Interest/Dividends | Total |
|-------------------|-----------------|--------------------|--|----------------------|--------------------|----------------------|
| 4/7/2025 | TTB2115-040725 | 3,000,000.00 | Texas TERM 5.29 4/7/2025 | 3,000,000.00 | 117,394.52 | 3,117,394.52 |
| 4/21/2025 | TTB2108-042125 | 4,000,000.00 | Texas TERM 4.81 4/21/2025 | 4,000,000.00 | 134,416.44 | 4,134,416.44 |
| April 2025 | | | | 7,000,000.00 | 251,810.96 | 7,251,810.96 |
| 5/9/2025 | TTB2106-050925 | 5,000,000.00 | Texas TERM 4.78 5/9/2025 | 5,000,000.00 | 176,139.73 | 5,176,139.73 |
| 5/16/2025 | CDB2100-051625D | 237,000.00 | Solera National Bank 5.29 5/16/2025 | 237,000.00 | 12,537.30 | 249,537.30 |
| 5/16/2025 | CDB2100-051625A | 237,000.00 | Fieldpoint Private Bank& Trust Greenwich, CT 5 | 237,000.00 | 12,916.50 | 249,916.50 |
| 5/16/2025 | CDB2100-051625C | 237,000.00 | Nexbank Ssb, Dallas, TX 5.3 5/16/2025 | 237,000.00 | 12,561.00 | 249,561.00 |
| 5/16/2025 | CDB2100-051625B | 237,000.00 | Financial Federal Savings Bank, Memphis, TN 5.3 5/ | 237,000.00 | 12,561.00 | 249,561.00 |
| May 2025 | | | | 5,948,000.00 | 226,715.53 | 6,174,715.53 |
| 6/15/2025 | 91282CEU1 | 10,000,000.00 | T-Note 2.875 6/15/2025 | 10,000,000.00 | 143,750.00 | 10,143,750.00 |
| 6/20/2025 | CDB2106-062025D | 237,000.00 | United Trust Bank, Palos Heights, IL 5.35 6/20/202 | 237,000.00 | 12,679.50 | 249,679.50 |
| 6/20/2025 | CDB2106-062025A | 237,000.00 | The First National Bank of Hutchinson, Hutchinson, | 237,000.00 | 12,703.20 | 249,703.20 |
| 6/20/2025 | CDB2106-062025B | 237,000.00 | Encore Bank, Little Rock, AR 5.35 6/20/2025 | 237,000.00 | 12,679.50 | 249,679.50 |
| 6/20/2025 | CDB2106-062025C | 237,000.00 | Mission National Bank, San Francisco, CA 5.35 6/20 | 237,000.00 | 12,679.50 | 249,679.50 |
| June 2025 | | | | 10,948,000.00 | 194,491.70 | 11,142,491.70 |
| TOTAL | | | | 23,896,000.00 | 673,018.19 | 24,569,018.19 |



Utility Assistance Programs

● ● ● BOARD OF DIRECTORS MEETING | May 12, 2025

George Rangel

Division Manager for Administration Customer & Support Services

Customer & Support Services Division

A decorative graphic at the bottom of the slide consisting of several overlapping, wavy blue shapes that create a sense of movement and depth.

Overview


Agency Partnerships

- Catholic Charities of the Rio Grande Valley (CCRGV)
- Community Action Corporation of South Texas (CACOST)

SHARE Program (SHARE)

- Guidelines
- Funding
- Distribution

Elderly Low-Income Assistance Program (ELIAP)

- Guidelines
 - Funding
 - Distribution
- 

Agency Partnerships

Catholic Charities of the Rio Grande Valley (CCRGV)

- Partnership began on May 1, 2024 for an initial period of six (6) months.
- Contract was amended on November 1, 2024 to extend the contract for an additional twelve (12) months.
- Contract secured a dedicated employee to process BPUB customer applications for both SHARE and ELIAP programs.



Community Action Corporation of South Texas (CACOST)

- Support Service Agreement expires 12/31/2026.
- 9% Compensation for SHARE and ELIAP assistance.
- Federal funds used before or in conjunction with BPUB programs.



SHARE Program Guidelines

The SHARE Program is an assistance program for BPUB Customers who are in financial distress due to low income or recent extreme expenses and need aid with their BPUB utility bill. Subject to funding allocations by BPUB, the Share program would be available to a residential customer who demonstrates that (s)he satisfies at least one of the following program requirements:

- Low Income
 - Household income is not more than 150 percent of the federal poverty guidelines, or
 - Receives food stamps from the Texas Department of Human Services or medical assistance from a State Agency
- Medical Expenses
 - Must be able to document unusually high medical expenses.
- Disabled
 - Provide documents of disability
- Funeral Expenses
 - Recent paid receipts totaling \$250.00 or more within a six-month period
- Recent Unemployment
 - Documents of unemployment

Limitations

- Arrears
 - Customer cannot be past due more than 2 months on their account.
- Bill Due Date
 - Customers can only be assisted on bill that is past due
- Up to \$200.00 limit per bill, per client, may cover multiple bills.
- BPUB customer may be assisted in 2-month increments.
- Cannot be awarded in the same month when the applicant is receiving funds under ELIAP program.
- Assistance may be applied to electric, water, and wastewater services only.




ELIAP Program Guidelines

The ELIAP provides a second billing assistance program that shall be administered by a qualified third party. Subject to funding allocations by BPUB, the ELIAP project would be available to a residential customer who demonstrates that (s)he is:

- 1) LOW INCOME and
- 2) ELDERLY – 62 years or older

PROVIDED that the voucher:

- Is capped at a maximum of \$ 200.00, may be applied over multiple bills;
 - Cannot be awarded in the same month when the applicant is receiving funds under Project SHARE; and
 - Can only be applied for and obtained once every 12 months.
- 

SHARE Program

| Year | Program Funds | Distribution Amount | Customers Assisted |
|--------------|--|-----------------------|--------------------|
| 2020 | \$2,046,680.68 (\$2M contribution from BPUB) | \$212,289.99 | 2,603 |
| 2021 | \$35,308.22 | \$286,536.46 | 2,438 |
| 2022 | \$595.00 | \$116,460.60 | 1,054 |
| 2023 | \$649.75 | \$154,151.52 | 1,042 |
| 2024 | \$586.00 | \$354,280.35 | 2,002 |
| 2025* | \$235.00 | \$469,262.08 | 495 |
| Total | \$2,084,054.65 | \$1,592,981.00 | 9,634 |

* Information includes Sept 2024-March 2025 only

- Future funding will be requested through BPUB's annual budget process.

ELIAP Program

| Year | Budget Amount | Distribution Amount | Customers Assisted |
|--------------|---------------|---------------------|--------------------|
| 2020 | \$20,000.00 | \$20,000.00 | 100 |
| 2021 | \$20,000.00 | \$17,200.00 | 86 |
| 2022 | \$20,000.00 | \$8,600.00 | 43 |
| 2023 | \$20,000.00 | \$200.00 | 1 |
| 2024 | \$20,000.00 | \$12,800.00 | 64 |
| 2025* | \$15,0000.00 | \$2,600.00 | 13 |
| Total | | \$61,400.00 | 307 |

*Information includes Sept 2024-March 2025 only

- Future funding will be requested through BPUB's annual budget process.

Questions?





Drought Update

● ● ● BOARD OF DIRECTORS MEETING | May 12, 2025

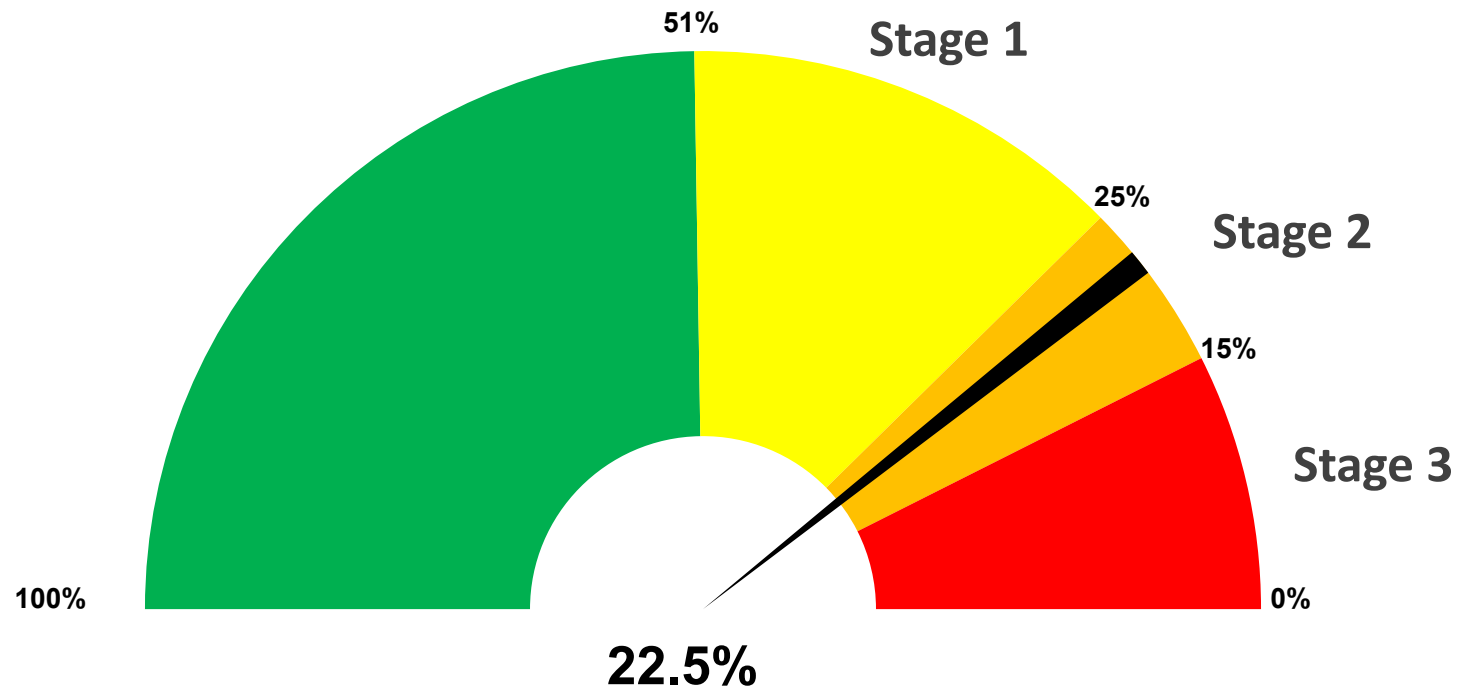
Jaime Flores

Water Resources Administrator

Raw Water Supply

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BPUB Drought Stage Meter



U.S. Combined ownership at Amistad and Falcon Reservoirs
May 3, 2025 = 22.5%

% U.S. Combined Ownership at Amistad/Falcon

Previous 3 Readings

20.9%

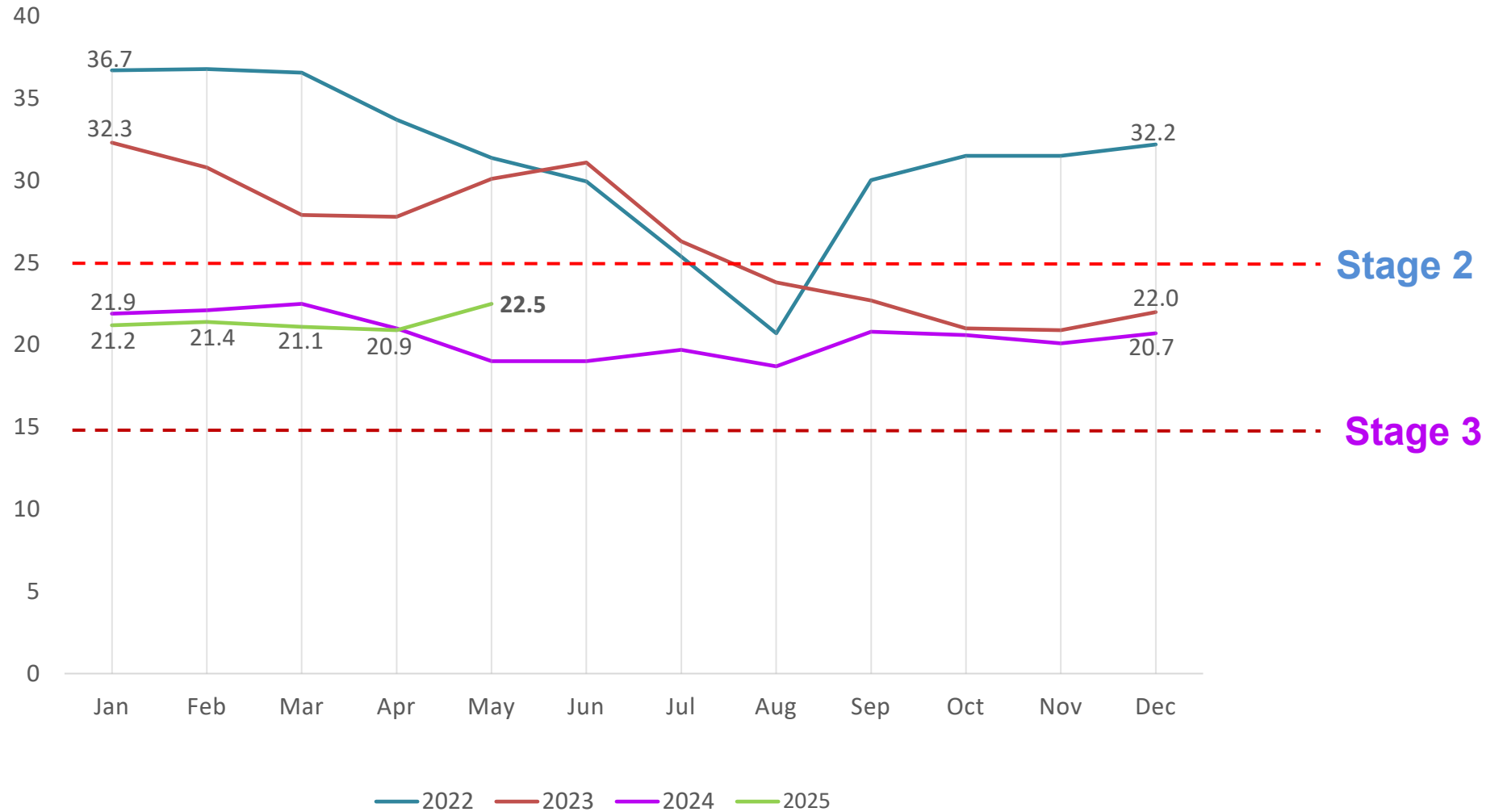
April 26, 2025

20.8%

April 19, 2025

21.2%

April 12, 2025



National Weather Service May to July 2025 Outlook: For the Lower Rio Grande Valley/Deep South Texas Region

- An average to hotter than average outlook is favored during the May-July 2025 timeframe.
- Meanwhile, precipitation remains a toss-up across the region. While there will be many dry days through July, there could be bouts of showers and thunderstorms that should keep the precipitation surplus/deficit in balance. Showers and thunderstorms that could produce heavy rainfall and localized flooding has to continue to be taken into consideration through the remainder of this Spring Season and into the upcoming Summer Season.
- Falcon Int'l Reservoir remained near historic lows at the end of April. Confidence is very high (~90%) on total storage remaining at or near record lows through July. Rains from a tropical cyclone (such as Alex in 2010) would change this.
- The 2025 Atlantic Hurricane Season is expected to be slightly above average, though a “lean” towards being less active across the RGV/Deep South Texas region compared to 2024. NOAA’s outlook comes out in late May.
- **Water Conservation is Key Until Further Notice!** “Stage 2/3” Restrictions continued through early Spring 2025 and are likely to continue until further notice based on inflows from Amistad and Falcon.

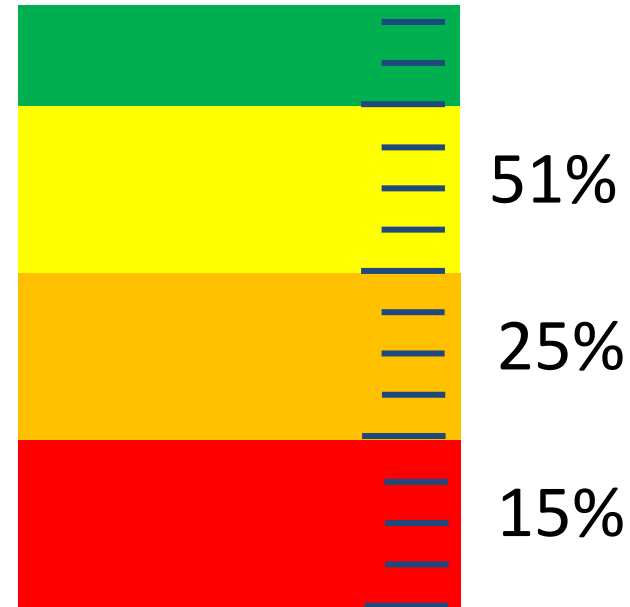
Drought Response Stages

U.S. Combined Falcon Dam and
Amistad Reservoirs' Storage

Stage 1 – Voluntary

Stage 2 – Restrictions

Stage 3 – Surcharges



STAGE 2: WATER USE RESTRICTIONS



Lawn irrigation is allowed

Midnight through 7:00 a.m.
7:00 p.m. through midnight.
On designated watering days.

- Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.
- New landscape vegetation may be irrigated any day during the designated Stage 2 irrigation hour. Requires variance.
- Variance is available for 4 weeks from the date of planting, and renewal is available for 8 weeks total.

Watering Schedule

based on last digit of service address

| Last # of Address | Watering Days |
|-------------------|---------------------|
| 0 or 1 | Monday, Saturday |
| 2 or 3 | Tuesday, Saturday |
| 4 or 5 | Wednesday, Saturday |
| 6 or 7 | Thursday, Sunday |
| 8 or 9 | Friday, Sunday |

STAGE 2: WATER USE RESTRICTIONS



Car washing is allowed

Midnight through 10:00 a.m.

7:00 p.m. through midnight.

On designated watering days.

- Vehicle washing is allowed at commercial vehicle wash facilities at any time.
- Fundraising car washes will follow the watering schedule and allowed time.

Watering Schedule

based on last digit of service address

| Last # of Address | Watering Days |
|-------------------|---------------------|
| 0 or 1 | Monday, Saturday |
| 2 or 3 | Tuesday, Saturday |
| 4 or 5 | Wednesday, Saturday |
| 6 or 7 | Thursday, Sunday |
| 8 or 9 | Friday, Sunday |

EVERY DROP COUNTS! Learn more about drought at: brownsville-pub.com/drought-resources

STAGE 2: ADDITIONAL RESTRICTIONS



- Non-essential watering is prohibited, such as washing buildings or sidewalks, using water for dust control, or allowing water to runoff into streets.

STAGE 3: WATER USE RESTRICTIONS



Car washing is allowed once a week

Midnight through 10:00 a.m.

7:00 p.m. through midnight.

On designated watering day.

- Allowed with a hand-held bucket, no larger than 5 gallons, or hose with a positive shutoff nozzle based on last digit of service address.
 - Vehicle washing is allowed at commercial vehicle wash facilities at any time.
 - Fundraising car washes are prohibited.
-
- Hydrant use is limited to fire fighting, except those designated for construction purposes under special permit by the BPUB.
 - Water use restrictions for golf courses based on water management plans.

Watering Schedule

based on last digit of service address

| Last # of Address | Watering Days |
|-------------------|---------------|
| 0 or 1 | Monday |
| 2 or 3 | Tuesday |
| 4 or 5 | Wednesday |
| 6 or 7 | Thursday |
| 8 or 9 | Friday |

STAGE 3: WATER USE RESTRICTIONS



Lawn irrigation is allowed once a week

Midnight through 7:00 a.m.
7:00 p.m. through midnight.
On designated watering day.

- Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.
- New landscape vegetation may be irrigated twice/week on the designated Stage 2 irrigation schedule. Requires variance.
- Variance is available for 4 weeks from the planting date, and renewal is available for 8 weeks total.

Watering Schedule

based on last digit of service address

| Last # of Address | Watering Days |
|-------------------|---------------|
| 0 or 1 | Monday |
| 2 or 3 | Tuesday |
| 4 or 5 | Wednesday |
| 6 or 7 | Thursday |
| 8 or 9 | Friday |

STAGE 3: WATER USE RESTRICTIONS

Additional Restriction

- Adding water to pools, except to maintain structural integrity, is prohibited.
- Operation of any outdoor ornamental fountain/pond for aesthetic or scenic purposes is prohibited, except to support aquatic life or where fountain/ponds recirculate water.
- The use of water from scenic and recreational ponds and lakes (resacas) and pumping water into them is prohibited, except when necessary to support aquatic life.

STAGE 3: SURCHARGES

Residential

ALLOCATION
10,000

gallons per month

SURCHARGE
1.5X

the current rate for water used over the allocation amount

Non-Residential

ALLOCATION
80%

of monthly usage for the 12-month period ending prior to the date of implementation of Stage 3

SURCHARGE
1.25X

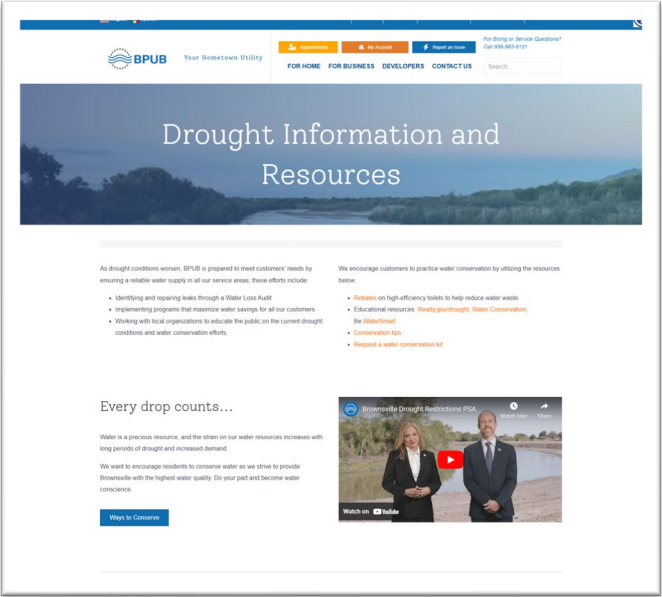
the current rate for water used over the allocation amount

Irrigation

- Lasts residential rate block 1.5 times current rate

Drought Messaging

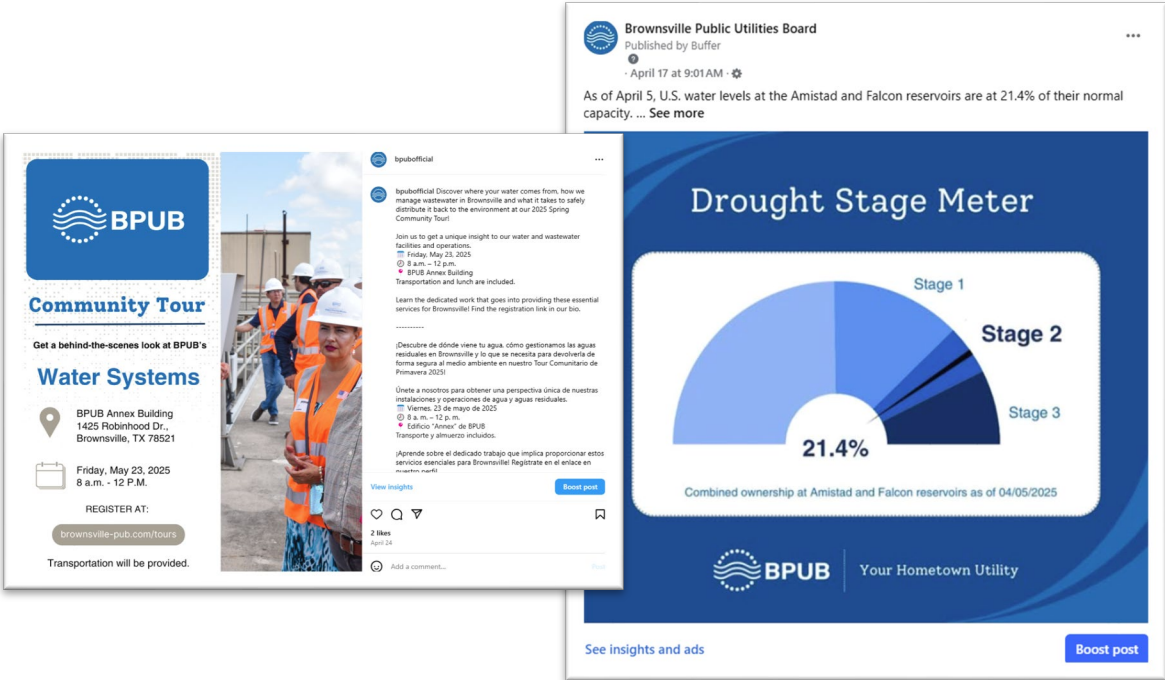
April 2025



WEBSITE

Drought Resources

59
visitors



SOCIAL MEDIA

13 posts related to drought messaging

5,935
Unique
views


3497
Reach

216
Interactions

Drought Messaging

April 2025

STAGE 2: WATER USE RESTRICTIONS



Lawn irrigation is allowed
Midnight through 7:00 a.m.
7:00 p.m. through midnight.
On designated watering days.

Watering Schedule
based on last digit of service address

| Last # of Address | Watering Days |
|-------------------|---------------------|
| 0 or 1 | Monday, Saturday |
| 2 or 3 | Tuesday, Sunday |
| 4 or 5 | Wednesday, Saturday |
| 6 or 7 | Thursday, Sunday |
| 8 or 9 | Friday, Saturday |

- Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.
- New landscape vegetation may be irrigated any day during the designated Stage 2 irrigation hour. Requires variance.
- Variance is available for 4 weeks from the date of planting, and renewal is available for 8 weeks total.

EVERY DROP COUNTS! Learn more about drought at: brownsville-pub.com/drought-resources

BPUPTV

Lobby messaging
7,519
views



Brownsville Public Utilities Board
Published by Buffer
April 15 at 7:30 PM · 6

BPUB's General Manager Marilyn D. Gilbert, presented our message at the Rotary Club of North Harlingen. We are focusing on ensuring a sustainable future for our community.





Brownsville Public Utilities Board
Published by Buffer
April 21 at 11:54 AM · 6


Thank you to everyone who visited us at Earth Fest and learned about the BPUB GoGreen Rebate Programs! ... See more



COMMUNITY PRESENTATIONS


2

drought-related discussions



Smart Home Solutions
How to detect leaks during Fix-a-Leak Week
2:26

Smart Home Solutions: Fix A Leak
18 views · 2 weeks ago



BPUB's Top 5
Benefits of the Resaca Restoration Program
3:41

BPUB's Top 5 - Benefits of the Resaca Restoration Program
96 views · 3 weeks ago

NEW STRATEGY

Launched short-format and long-format content to inform, educate, and entertain through a dynamic communication approach.



B R O W N S V I L L E
PUBLIC UTILITIES BOARD

EVERY DROP COUNTS!

Learn more about drought at:



brownsville-pub.com/drought-resources



BROWNSVILLE
PUBLIC UTILITIES BOARD

Reimbursement to the City of Brownsville for Utility Improvements

**CIP-2022-005 WILDROSE LANE RECONSTRUCTION OF STREET
PAVING AND DRAINAGE IMPROVEMENTS FOR CIP #3**

● ● ● BOARD OF DIRECTORS MEETING | May 12, 2025

David Ramirez

Maintenance & Reliability Engineering Manager

3110 Water/Wastewater Engineering & Capital Planning



BROWNSVILLE
PUBLIC UTILITIES BOARD

Recess to Closed Meeting

TO CONSIDER MATTERS PURSUANT TO TEX. GOVERNMENT CODE CHAPTER 551,
ET SEQ.

The bottom of the slide is decorated with several overlapping, wavy blue lines that create a sense of movement and depth, extending across the entire width of the page.

Closed Session Items

1. Meeting with Board's legal counsel for advice about contemplated and pending court and administrative litigation and on matters in which the duty of the attorney under the Texas Disciplinary Rules of Professional Conduct conflicts with Chapter 551 (Sec. 551.071), including but not limited to the following:
 - a. Reports of local and special counsel, including regarding potential and pending litigation involving BPUB;
 - b. Consultation with legal counsel regarding Cause No. 2021-DCL-05687; Gamez, et. al., vs. BPUB, in the 103rd District Court, Cameron County, Tx;
 - c. Updates on pending discussions with City of Brownsville, including MOU and BTX/Lit strikes;
 - d. Updates on contract negotiations related to large scale business development; and
 - e. Exposure to effects of tariffs. - Paul Gonzalez, Juan Pequeno
2. 2. Presentation, Discussion, and possible recommendation of information upon pricing of purchased power, generation, and fuel and their impact upon the Fuel, Purchased Energy, and Marketing Charge (Sec. 551.086) - Miguel Perez



BROWNSVILLE
PUBLIC UTILITIES BOARD

Reconvene Open Meeting



BROWNSVILLE
PUBLIC UTILITIES BOARD

Consideration and Action on Closed Meeting Items

-
1. CONSIDERATION AND POSSIBLE ACTION ON ITEMS DISCUSSED IN CLOSED MEETING -
-
- The bottom of the slide is decorated with several overlapping, flowing blue lines of varying shades, creating a dynamic, wave-like pattern.



BROWNSVILLE
PUBLIC UTILITIES BOARD

Consideration and Action on Future Agenda Items

DISCUSSION AND/OR REQUESTS FOR FUTURE AGENDA ITEMS

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BROWNSVILLE
PUBLIC UTILITIES BOARD

Adjournment
