



BROWNSVILLE
PUBLIC UTILITIES BOARD

Board of Directors Meeting

● ● ● Monday, April 14, 2025



BROWNSVILLE
PUBLIC UTILITIES BOARD

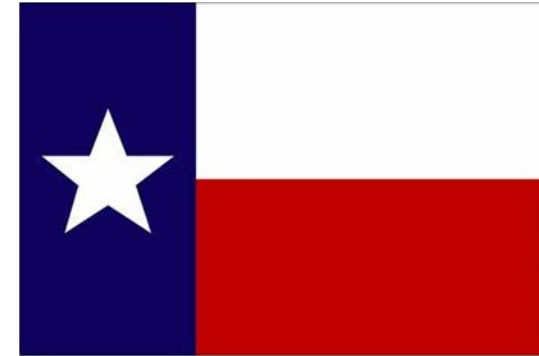
Confirmation of a Quorum

Pledge of Allegiance to the United States



I pledge allegiance to the flag of the
United States of America and to the
Republic for which it stands, one Nation
under God, indivisible, with liberty and
justice for all.

Texas Pledge



Honor the Texas flag, I pledge allegiance
to thee, Texas, one state under God,
one and indivisible.



BROWNSVILLE
PUBLIC UTILITIES BOARD



BROWNSVILLE
PUBLIC UTILITIES BOARD

Workshop or Public Hearing(s)



BROWNSVILLE
PUBLIC UTILITIES BOARD

Public Comments

Consent Agenda Items

1. Approval of Minutes of the January 13, 2025 Regular Board Meeting -
2. Consideration and Possible Action on the Review of the following Brownsville Public Utilities Board Committees Charters: -
 - a. Consideration and Possible Action on the Compensation Committee Charter - Sergio Delgadillo
 - b. Consideration and Possible Action on the Facilities/Program Committee Charter - Constanza Miner
 - c. Consideration and Possible Action on the Finance Committee Charter – Miguel Perez
 - d. Consideration and Possible Action on the Regulatory/Policy Committee Charter - George Rangel
3. Consideration and Possible Action to Approve Proposal Award for Delinquent Account Collection Services - George Rangel
4. Consideration and Possible Action for Bid Award for Purchase of Ten (10) Circuit Breakers - Diane Solitaire
5. Consideration and Possible Action for Purchase of the Supply of AMI-compatible Water Meters for Inventory Stock - Diane Solitaire

Consent Agenda Items

6. Consideration and Possible Approval of Computer Equipment for the Yearly Computer Replacement Program. - Jose Luis Lopez Jr.
7. Consideration and Possible Action for Proposal Award to Purchase Capacitor Banks for Ongoing Substation Projects - Cesar A. Cortinas
8. Consideration and Possible Action for Bid Award for the Purchase of the Material Package for the Ocelot Substation - Cesar A. Cortinas
9. Consideration and Possible Action for Bid Award for the Annual Contract for Concrete Work - Jaime Estrada
10. Consideration and Possible Action to Amend the Purchase Order for the Rental of Three (3) AA55 60 Foot Bucket Trucks - Eli Alvarez
11. Consideration and Possible Action to Approve Reimbursement to the City of Brownsville for Utility Improvements as Part of the Reconstruction of Street Paving and Utility Improvements on Calvin Street in the City of Brownsville Texas, BID #030-25-EPW-IFB - Marie Leal



BROWNSVILLE
PUBLIC UTILITIES BOARD

Items for Individual Consideration

General Manager's Report

a. General Manager's Report:

- a. Board Calendar
- b. Industry and BPUB Updates - Marilyn D. Gilbert

Board Calendar

April 2025

Sun	Mon	Tue	Wed	Thu	Fri	Sat
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30			

Monthly Scheduled Meetings

Apr 2 PUBCAP
 Apr 7 SRWA Board Meeting
 Apr 14 BPUB Board Meeting
 Apr 16 PUBCAP Meeting

May 5 SRWA Board Meeting
 May 12 BPUB Board Meeting
 May 21 PUBCAP Meeting

Jun 2 SRWA Board Meeting
 Jun 9 BPUB Board Meeting
 Jun 18 PUBCAP Meeting

June 2025

Sun	Mon	Tue	Wed	Thu	Fri	Sat
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

BPUB Holidays (BPUB Offices Closed)

Apr 18 Good Friday Holiday
 May 26 Memorial Day
 Jun 19 Emancipation Day
 Jun 20 BPUB Floating Holiday

May 2025

Sun	Mon	Tue	Wed	Thu	Fri	Sat
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

Other Events/Meetings

Apr 7-9 Water Policy Conference
 Apr 16 Audit Committee Meeting
 Apr 28 Compensation Committee Meeting
 Apr 30 Board Personal Financial Statements Deadline
 City Secretary's Office
 May 7 Finance Committee Meeting
 Jun 4 Finance Committee Meeting
 Jun 9-11 APPA National Conference



BROWNSVILLE
PUBLIC UTILITIES BOARD

Consideration and Action on Items Pulled Out of Consent

Staff Reports and Presentations to the Board

- a. Financial Report - Miguel Perez
- b. Water and Wastewater Charge Comparison - Miguel Perez
- c. Quarterly Report on GM/CEO Procurement Authorizations - Diane Solitaire
- d. Drought Update - Jaime Flores
- e. 2025 Water Strategy: Update - Mark Dombroski



BROWNSVILLE
PUBLIC UTILITIES BOARD

Financial Performance Report as of February 28, 2025

PRESENTATION AND DISCUSSION OF THE BROWNSVILLE PUBLIC
UTILITIES BOARD'S FINANCIAL PERFORMANCE REPORT

• • • BOARD OF DIRECTORS MEETING | 04/14/2025

Miguel A. Perez

Chief Financial Officer

Finance Division

Fiscal Year 2025 Financial Performance

As of February 28, 2025

Executive Summary

Flow of Funds: Adjusted Gross Revenues came in lower than budgeted due to decreased sales driven by lower consumption. YTD, \$1,878,257 has been generated to replenish the improvement fund. Debt Service Coverage is at 2.18x, well above the 1.25x minimum.



FPEC has generated an over-recovery of \$20.71M as of February 28. This will be used to offset future market uncertainty.



COB Cash Transfer is lower than budgeted due to a decrease in adjusted gross revenues.



Personnel and Non-Personnel expenses came in lower than budgeted primarily due to current vacancies and timing issues.



BPUB's **Average Bill** is lower than both the average MOU bill and the average IOU bill for 1000 kwh.



CIP year-to-date actuals and committed total \$12.0M and \$40.5M respectively, which represent 69.0% of the FY 2025 approved plan.



All **Key Financial Metrics** are currently in compliance.



Fiscal Year 2025 Financial Performance
As of February 28, 2025
Statement of Revenues, Expenses, and Changes in Net Position



	FY 2025 FEB 2025 YTD	FY 2024 FEB 2024 YTD
1 Operating Revenues	\$ 90,354,730	\$ 81,660,513
2 Less: Operating Expenses	78,478,540	75,657,969
3 Operating Income	11,876,190	6,002,544
4 Net nonoperating revenues (expenses)	(7,702,613)	(6,593,897)
5 Income (loss) before capital contributions	4,173,577	(591,353)
6 Capital contributions	5,344,920	3,198,301
7 Change in net position	9,518,497	2,606,948
8 Net position at beginning of fiscal year	475,136,246	452,609,182
9 Net position at end of period	\$ 484,654,743	\$ 455,216,130

Notes:

1. Excludes Southmost Regional Water Authority (a component unit of the BPUB)

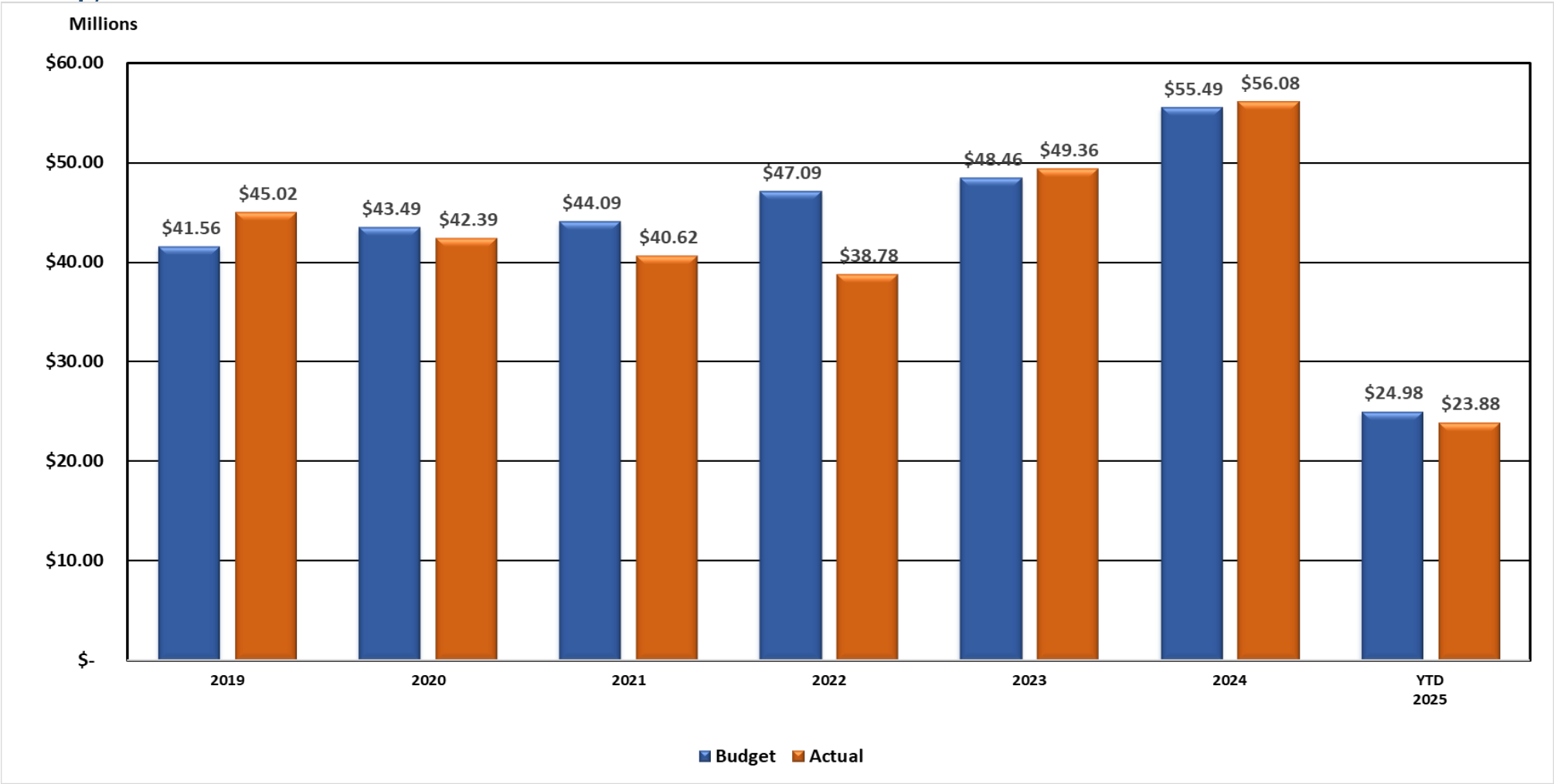
Fiscal Year 2025 Financial Performance
As of February 28, 2025
Summary of Revenues & Expenses (Flow of Funds)



		YTD BUDGET	FEBRUARY 2025 YTD ACTUAL	VARIANCE
1	Operating Revenues	\$ 105,465,293	\$ 86,663,157	\$ (18,802,136)
2	Other Revenues	9,666,733	9,491,425	(175,308)
3	Gross Revenues	115,132,026	96,154,582	(18,977,444)
4	Less: Fuel and SRWA	41,863,592	29,806,539	(12,057,053)
5	Adjusted Gross Revenues	73,268,434	66,348,043	(6,920,391)
6	Less: Other Requirements (O&M, Non-Oper, Debt Svc)	55,025,849	52,128,838	(2,897,011)
7	Balance Available After Requirements	18,242,585	14,219,205	(4,023,380)
8	Less: Total Cash/Utility Benefit to COB	7,326,843	6,634,804	(692,039)
9	Balance Available for Transfers Out	10,915,742	7,584,401	(3,331,342)
10	Less: Transfers Out	10,915,742	5,706,144	(5,209,598)
11	Improvement Fund Replenishment	-	1,878,257	1,878,257
12	Total Transfers	\$ 10,915,742	\$ 7,584,401	\$ (3,331,341)
13	Debt Service Coverage Ratio	2.54 x	2.18 x	



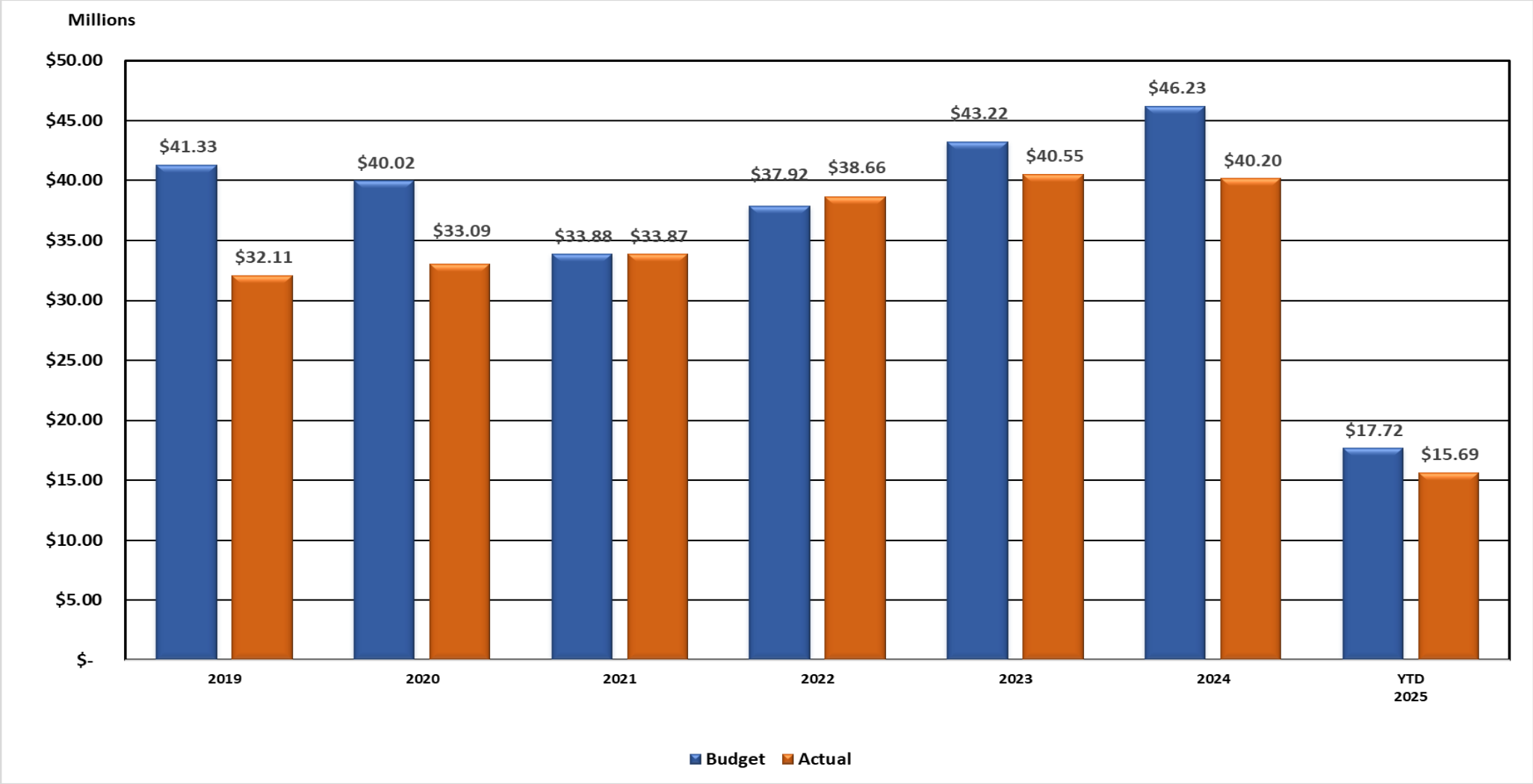
Fiscal Year 2025 Financial Performance
As of February 28, 2025
O&M Expenses - Personnel
Budget vs. Actuals



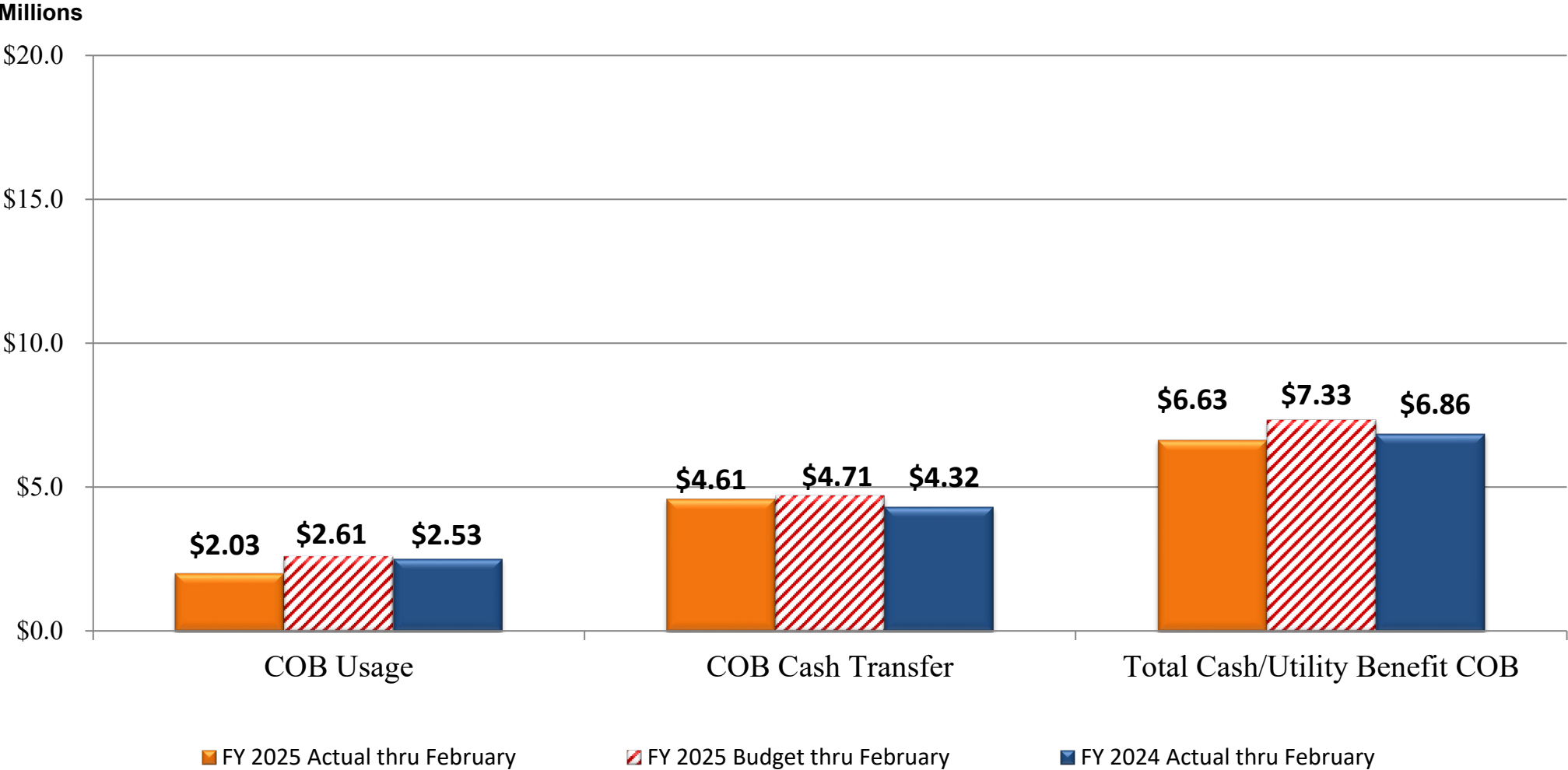
Note:

- The large variance in FY 2022 is attributed to the budgeted MAG study that wasn't fully implemented until early FY 2023.

Fiscal Year 2025 Financial Performance
As of February 28, 2025
O&M Expenses – Non-Personnel
Budget vs. Actuals



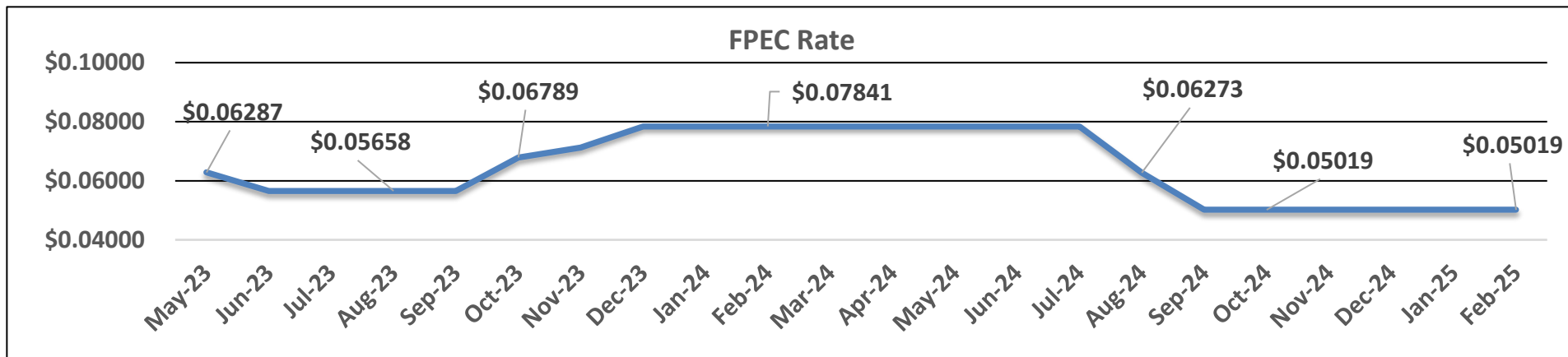
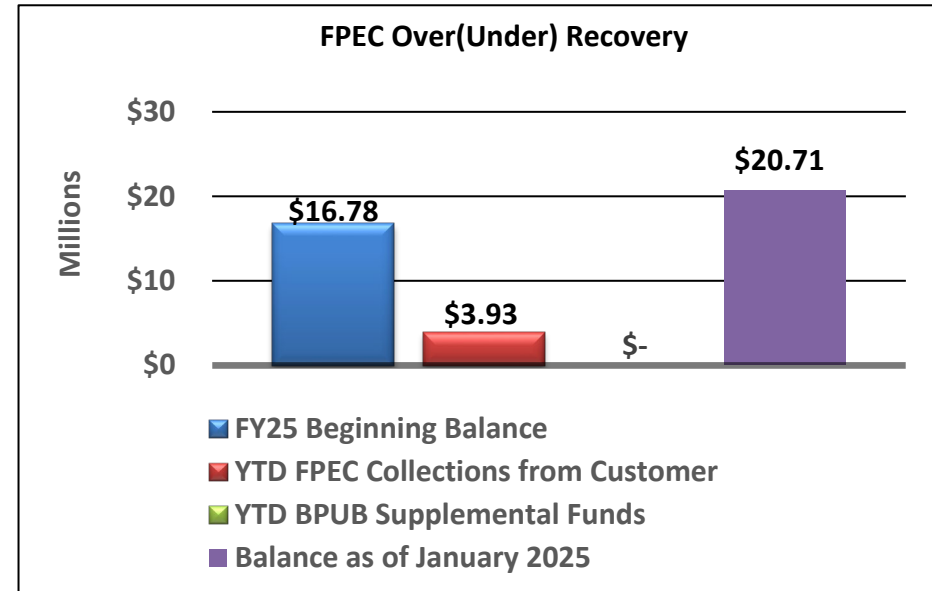
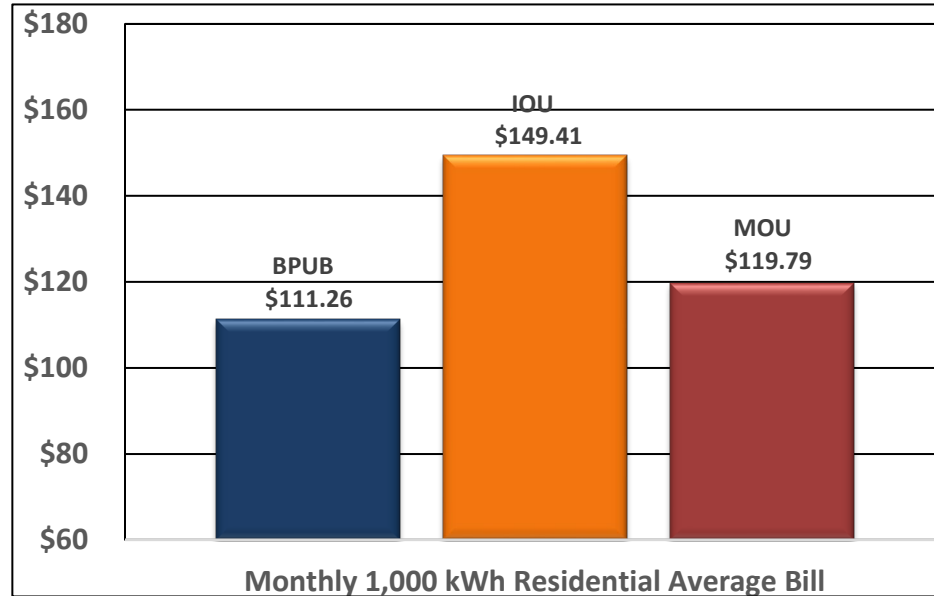
Fiscal Year 2025 Financial Performance
As of February 28, 2025
City of Brownsville Transfer Summary



Fiscal Year 2025 Financial Performance

As of February 28 , 2025

Average Electric Bill and Fuel and Purchased Energy Charge (FPEC)



Fiscal Year 2025 Financial Performance

Capital Improvement Plan

Budget vs. Actual



BUDGET VS. ACTUAL						COMPLETION
LINE		AMENDED	YTD ACTUALS	PROJECT	P.O. BALANCE	PERCENTAGE
REF.	CATEGORY	PLAN FOR FY	AS OF	BALANCE AS	AS OF	AS OF
		2025	02/28/2025	OF 02/28/2025	02/28/2025	02/28/2025
1	Customer Connections	\$ 9,184,943	\$ 4,114,288	\$ 5,070,655	\$ 3,154,992	44.79%
2	Grant Funded	14,342,443	3,025,599	11,316,844	11,026,961	21.10%
3	Heavy Equipment and Vehicle:	5,621,595	865,688	4,755,907	1,963,764	15.40%
4	Hidalgo Energy Center	1,000,000	(528,157)	1,528,157	-	-52.82%
5	In Design	8,291,824	882,608	7,409,216	1,825,138	10.64%
6	Out for Bids	3,726,940	16,576	3,710,364	23,857	0.44%
7	Proposed Projects	6,516,289	-	6,516,289	-	0.00%
8	Resaca Fee Funded Equipmer	540,799	-	540,799	-	0.00%
9	Under Construction	20,138,982	3,214,124	16,924,858	15,991,378	15.96%
10	Utility Relocations	6,615,888	656,911	5,958,977	6,507,925	9.93%
11	Completed	119,587	(212,518)	332,105	-	-177.71%
Grand Total		\$ 76,099,290	\$ 12,035,119	\$ 64,064,171	\$ 40,494,014	15.82%

FY 2025 CIP PLAN		
Funding Source	Amount	% of Total
Pay as You Go	\$ 53,248,550.00	69.97%
Future Debt	2,200,000.00	2.89%
Grants	14,342,443.00	18.85%
Impact Fees	3,976,563.00	5.23%
Resaca Fees	1,431,734.00	1.88%
Line Extensions	900,000.00	1.18%
TOTAL	<u>\$ 76,099,290.00</u>	<u>100%</u>

CAPITAL SPENDING FIVE-YEAR HISTORY

DESCRIPTION	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024
Approved Budget	\$ 108,350,813.00	\$ 90,795,286.00	\$ 98,169,572.00	\$ 92,133,995.00	\$ 91,717,365.00
Electric	9,726,915.00	10,932,832.00	12,766,187.00	16,239,713.00	20,234,443.00
General	16,557,173.00	16,641,320.00	2,596,943.00	1,033,971.00	1,288,500.00
Water	4,197,824.00	4,653,944.00	8,325,458.00	5,362,216.00	6,767,712.00
Wastewater	2,884,550.00	4,084,570.00	6,976,183.00	6,116,850.00	7,937,983.00
Total Expenditures	<u>\$ 33,366,462.00</u>	<u>\$ 36,312,666.00</u>	<u>\$ 30,664,771.00</u>	<u>\$ 28,752,750.00</u>	<u>\$ 36,228,638.00</u>
YTD % Incurred	30.8%	40.0%	31.2%	31.2%	39.5%

CIP Combined Utility Summary as of 2/28/25

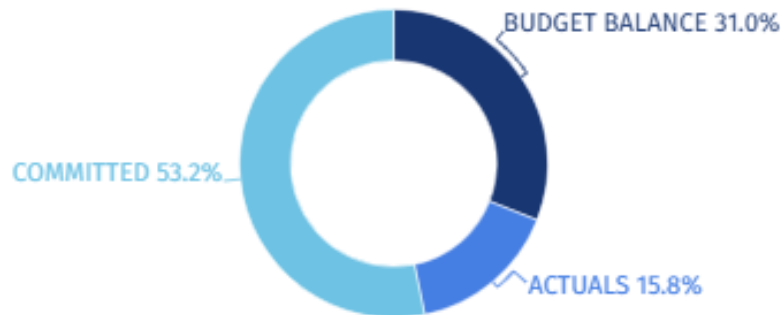
TOTAL FY2025 CIP BUDGET

\$76.1M

Actuals \$12.0M

Committed \$40.5M

Budget Balance \$23.6M



ACTUALS & COMMITTED
BY PROJECT TYPE AS % OF
BUDGET

58% **Electrical**



62% **Water**



93% **Wastewater**

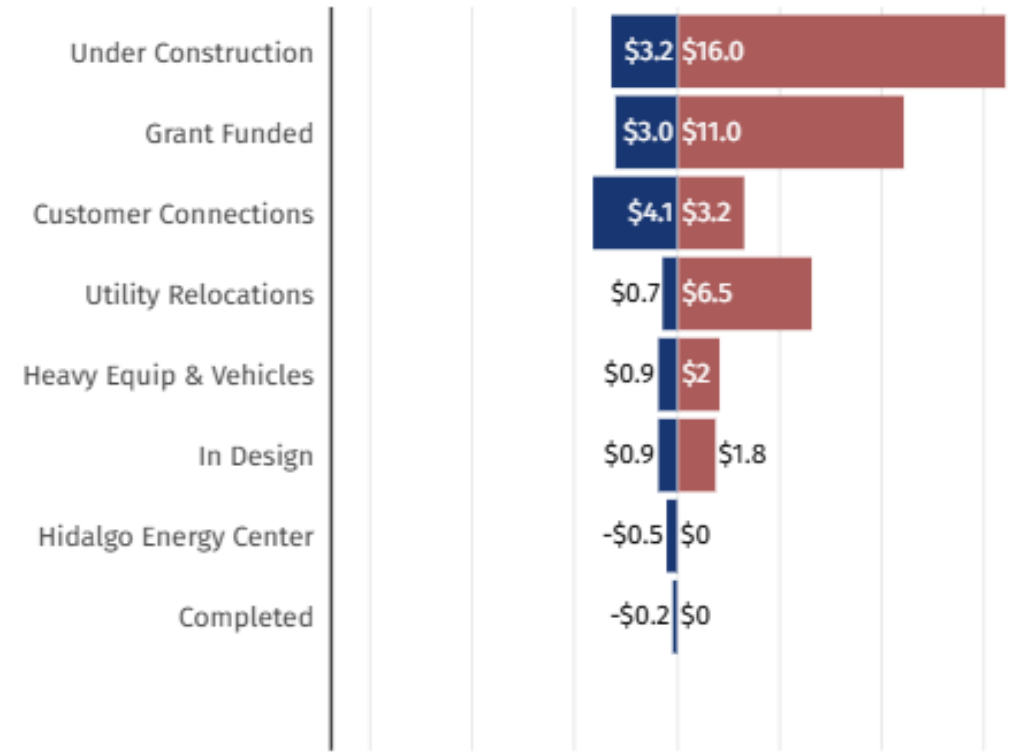


39% **Gen & Adm**

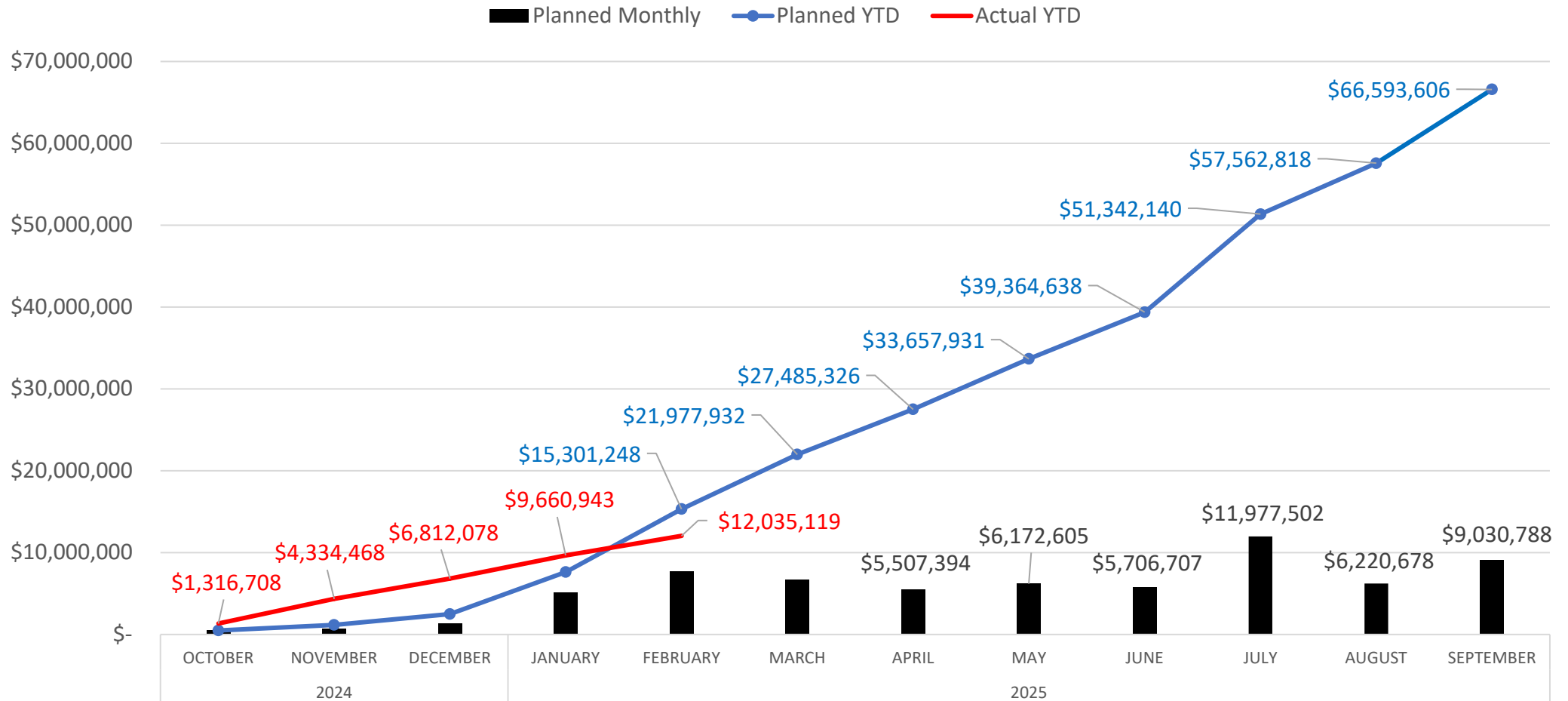


YEAR-TO-DATE ACTUALS &
COMMITTED BY CATEGORY
(In Millions)

● Actuals \$12M ● Committed \$40.5M



FY 2025 CIP Planned Cash Flow



Fiscal Year 2025 Financial Performance

As of February 28, 2025

Key Financial Metrics



Debt Service Coverage Ratio

Per Bond Covenant ~ 1.25x

Actual ~ 2.18x

Outstanding Debt

BPUB ~ \$254,450,000

Annual Debt Service ~
\$28,485,892

Debt to Capitalization Ratio

Municipal Utility Median ~
38%

BPUB FY 2025 ~ 40%

Days Cash on Hand

Industry Standard ~ 180
days

BPUB ~ 435 days

Bond Ratings

Moody's: A2/Outlook Stable

Fitch: A-/Outlook Positive

S&P: A-/Outlook Stable

All Reserves Fully Funded

Capital Improvement Reserve
\$15,000,854

Debt Service Reserves –
Junior and Senior Liens
(Net of Surety Policies)
\$16,419,173

Operating Cash Reserve
\$17,012,024

Fiscal Year 2025 Financial Performance
As of February 28, 2025
Customer Receivable Metrics



CUSTOMER RECEIVABLES AGING REPORT

	Current	Past Due 30 Days	Past due 60 Days	Past due 90 Days	Total
Value in Dollars	12,100,429.29	1,078,472.26	145,133.33	205,614.50	13,529,649.38
% of Total Receivables	89.4%	8.0%	1.1%	1.5%	100%
Number of Accounts	36,145	8,172	1,757	599	46,673

**FISCAL YEAR 2025
UTILITY ASSISTANCE**

MONTH	NUMBER OF ACCOUNTS	TOTAL ASSISTANCE RECEIVED
October-24	982	\$ 386,509.23
November-24	701	\$ 82,007.52
December-24	600	\$ 100,215.28
January-25	417	\$ 54,607.91
February-25	617	\$ 96,421.46
March-25	-	\$ -
April-25	-	\$ -
May-25	-	\$ -
June-25	-	\$ -
July-25	-	\$ -
August-25	-	\$ -
September-25	-	\$ -
YTD Totals		\$ 719,761.40

**AVERAGE CUSTOMER RECEIVABLES
COLLECTION PERIOD**

FISCAL YEAR	DAYS
FY 2025 YTD	19.51
FY 2024	19.46
FY 2023	20.08
FY 2022	20.07
FY 2021	21.77
FY 2020	24.25
FY 2019	24.64

Glossary of Terms

Bond Ratings – A measure of the quality and safety of a bond, based on the issuer’s financial condition; more specifically, an evaluation from a rating service indicating the likelihood that a debt issuer will be able to meet scheduled interest and principal repayments. Typically, AAA is the highest (best), and D is the lowest (worst). The Brownsville PUB is maintaining an “A2”, as rated by Moody’s, an “A-” as rated by Standard & Poor’s, and an “A-” as rated by Fitch Ratings. “A” ratings denote expectations of low credit risk and a strong capacity for payment of financial commitments.

Capital Improvement Plan (CIP) – A plan that lays out the financing, location, and timing for capital improvement projects over several years.

Debt to Capitalization Ratio – Indicates a utility funds a greater portion of capital needs on a pay-as-you-go basis and has capacity for additional borrowing for future needs.

Debt Service Coverage Ratio – Formula that measures a firm’s available cash flow to pay current debt obligations. The ratio is calculated by dividing net operating revenues by debt service, including principal and interest.

Fuel & Purchased Energy Charge (FPEC) – An electric cost adjustment is the mechanism that tracks and passes through to customers the actual cost of purchased fuel or purchased electricity. The Brownsville PUB meets on a monthly basis to make FPEC adjustments if actual costs vary from forecasted prices. Adjustments can be decreased or increased.

Improvement Fund CIP Funding – Deposit account used for meeting any capital improvements to the System.

Improvement Fund Replenishment – Deposit of any funds remaining after all debt requirements have been made.

Improvement Reserve Fund - Reserve account for future CIP projects. The goal is to establish reserves of \$15,000,000, as required by Bond Ordinance covenants.

IOU (Investor-Owned Utility) – A company that provides utility services that are privately run and own their infrastructure and equipment.

MOU (Municipally-Owned Utility) – A non-profit utility provider that is owned and operated by the municipality it serves.

Operating Reserve Funds – Reserve amount of not less than two months of budgeted O&M expenses (\$17,000,000 minimum) for the current fiscal year.

Operating Revenues – Gross Revenues with respect to any period, after deducting the O&M expenses.

Other Non-Operating Expenses – Miscellaneous expenses, debt discounts/expenses and other interest expenses.

Other Non-Operating Revenues – Revenues consisting of TCI – Pole Rental charges, miscellaneous income and billing discounts.

Other Revenues – Revenues consisting of other sales, forfeited discounts (penalties), connection and service charges and TCOS charges.

PAY-AS-YOU-GO – The principle or practice of financing expenditures with surplus funds that are currently available rather than borrowed.

Surety Policy - A financial guaranty insurance policy that insures payment of principal of and interest on Bonds that is issued simultaneously with the delivery of the Bonds

ADDITIONAL INFORMATION

Statement of Revenues, Expenses, and Changes in Net Position*

As of February 28, 2025



	February 2025	FY 2025 YTD
Operating Revenues:		
1. Sales and Service Charges	\$ 14,438,483	\$ 70,956,839
2. Fuel Collection	4,811,685	25,356,396
3. Fuel (over) Under Billings	(1,778,274)	(3,929,971)
4. Less rate stabilization	-	-
5. Less utilities service to the City of Brownsville, Texas	(438,533)	(2,028,534)
6. Total Operating Revenues	<u>17,033,361</u>	<u>90,354,730</u>
Operating Expenses:		
7. Purchased power and fuel	3,033,411	21,426,425
8. Personnel services	4,643,162	23,883,694
9. Materials and supplies	554,987	3,315,198
10. Repairs and maintenance	207,790	1,232,552
11. Contractual and other services	3,654,238	16,498,873
12. Depreciation	2,391,444	12,121,798
13. Total Operating Expenses	<u>14,485,032</u>	<u>78,478,540</u>
14. Operating Income (Loss)	<u>\$ 2,548,329</u>	<u>\$ 11,876,190</u>

Statement of Revenues, Expenses, and Changes in Net Position*

As of February 28, 2025 - continued



	February 2025	FY 2025 YTD
Non-Operating Revenues (Expenses):		
15. SRWA other water supply	(603,968)	(3,019,842)
16. Investment and interest income	1,120,631	3,894,670
17. Operating grant revenue	12,103	15,620
18. Interest expense	(864,371)	(4,382,057)
19. Other	199,475	430,542
20. Gain (loss) on disposition of capital assets	(277)	(35,276)
21. Payments to City of Brownsville	(868,675)	(4,606,270)
22. Net nonoperating revenues (expenses)	<u>(1,005,082)</u>	<u>(7,702,613)</u>
23. Income (loss) before capital contributions	1,543,247	4,173,577
24. Capital contributions	<u>412,999</u>	<u>5,344,920</u>
25. Change in net position	<u>1,956,246</u>	<u>9,518,497</u>
26. Net position at beginning of year	482,698,497	475,136,246
27. Net position at end of year	<u><u>\$ 484,654,743</u></u>	<u><u>\$ 484,654,743</u></u>

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2025 Financial Performance Report

As of February 28, 2025

Summary of Revenues & Expenses (Flow of Funds)



	February 2025	FY 2025 YTD
1. Operating Revenues	\$ 14,705,736	\$ 80,452,426
2. Off System Energy Sales	1,359,259	6,210,731
3. Net Operating Revenues	16,064,995	86,663,157
4. Other Revenues	1,406,899	5,720,108
5. Interest from Investments	663,027	3,091,991
6. Other Non-Operating Income	130,349	679,326
7. Gross Revenues	18,265,270	96,154,582
8. Less:		
9. Fuel & Energy Costs	3,033,410	21,426,425
10. Off System Energy Expenses	1,555,804	5,360,272
11. SRWA	603,968	3,019,842
12. Adjusted Gross Revenues	13,072,088	66,348,043
13. O&M Expenses	7,476,383	39,570,045
14. Other Non-Operating Expenses	-	469,237
15. Total Expenses	7,476,383	40,039,282
16. Debt Service Obligation	2,304,659	12,089,556
17. Total Requirements (Excluding Fuel & SRWA)	9,781,042	52,128,838

Fiscal Year 2025 Financial Performance Report

As of February 28, 2025

Summary of Revenues & Expenses (Flow of Funds) - continued



	February 2025	FY 2025 YTD
18. Balance Available After Requirements	\$ 3,291,046	\$ 14,219,205
19. Total Cash/Utility Benefit to COB	\$ 1,307,208	\$ 6,634,804
20. Balance Available for Transfers Out	\$ 1,983,838	\$ 7,584,401
21. Balance Available for Transfers Out:		
22. Operating Subaccount - Fuel Adjustment	\$ 250,000	\$ 625,000
23. Power Supply Stabilization Reserve	-	-
24. Decomissioning Reserve	333,332	833,338
25. Improvement Fund - CIP Funding	-	3,473,063
26. Improvement Fund (Resaca Fee) - Resaca CIP Funding	309,896	774,743
27. Total Transfers Out	893,228	5,706,144
28. Balance Available to PUB:		
29. Improvement Fund Replenishment	1,090,610	1,878,257
30. Total	\$ 1,983,838	\$ 7,584,401

Statements of Net Position*

As of February 28, 2025



	FY 2025 YTD	Audited SEPT 2024
ASSETS		
Current Assets:		
1. Cash - unrestricted	\$ 2,879,275	\$ 3,250,651
2. Investments - unrestricted	27,531,331	30,481,015
3. Due from other governments	2,912,897	978,223
4. Receivables	27,132,277	31,698,937
5. Interest receivable	1,166,065	1,512,832
6. Inventories	9,837,853	10,094,293
7. Prepaid expense	1,142,676	1,503,040
8. Total Current Assets	<u>72,602,374</u>	<u>79,518,991</u>
Non-Current Assets:		
9. Cash-restricted	46,428	37,516
10. Investments - restricted	198,348,485	187,387,649
11. Capital assets, net of accumulated depreciation	590,813,072	590,309,076
12. Regulatory Assets	1,948,572	1,992,752
13. Post-Employment Benefits	15,648,231	15,942,788
14. Total Non-Current Assets	<u>806,804,788</u>	<u>795,669,781</u>
15. Total Assets	<u>879,407,162</u>	<u>875,188,772</u>
DEFERRED OUTFLOWS OF RESOURCES		
16. Deferred charge on refunding	13,143,201	14,091,714
17. Unrealized Contribution Related/Pension	21,621,886	21,621,886
18. Deferred Credit-fuel under recovery	-	-
19. Total Deferred Outflows of Resources	<u>34,765,087</u>	<u>35,713,600</u>
20. Total Assets plus Deferred Outflows of Resources	<u>\$ 914,172,249</u>	<u>\$ 910,902,372</u>

Statements of Net Position*

As of February 28, 2025 - continued



	FY 2025 YTD	Audited SEPT 2024
LIABILITIES AND NET POSITION		
Current Liabilities:		
21. Accounts payable	\$ 14,051,749	\$ 20,629,028
22. Accrued Vacation & Sick Leave	5,860,626	5,756,657
23. Due to primary government	1,808,577	3,244,010
24. Total Current Liabilities	<u>21,720,952</u>	<u>29,629,695</u>
Current Liabilities Payable from Restricted Assets:		
25. Accounts Payable and accrued liabilities	4,539,647	4,994,235
26. Accrued interest	120,953	1,100,609
27. Customer Deposits	5,931,477	5,835,252
28. Bonds payable - current redemption	17,987,996	18,065,000
29. Commercial Paper	30,000,000	30,000,000
30. Total Current Restricted Liabilities	<u>58,580,073</u>	<u>59,995,096</u>
31. Total Current Liabilities	<u>80,301,025</u>	<u>89,624,791</u>
Non-Current Liabilities:		
32. Bonds payable	260,750,550	261,948,220
33. Other Post -employment benefits	16,020,560	16,020,561
34. Net Pension Liability	36,088,600	36,088,600
35. Self Insurance worker's compensation claims	516,144	173,298
36. Total Non-Current liabilities	<u>313,375,854</u>	<u>314,230,679</u>
37. Total Liabilities	<u>393,676,879</u>	<u>403,855,470</u>

Statements of Net Position*
As of February 28, 2025 - continued



	FY 2025 YTD	Audited SEPT 2024
DEFERRED INFLOWS OF RESOURCES		
38. Deferred Credit-fuel over recovery	20,711,949	16,781,978
39. Unrealized Contributions and losses related to pension	15,128,678	15,128,678
40. Total Deferred Inflows of Resources	<u>35,840,627</u>	<u>31,910,656</u>
41. Total Liabilities plus Deferred Inflows of Resources	<u>429,517,506</u>	<u>435,766,126</u>
Net Position:		
42. Invested in capital assets	297,139,332	296,380,324
Restricted for:		
43. Debt Service	9,074,539	2,310,454
44. Repair and replacement	164,426,088	159,784,476
45. Operating reserve	17,012,024	17,142,959
46. Fuel adjustment subaccount	375,000	-
47. Capital Projects	-	-
48. Unrestricted	<u>(3,372,240)</u>	<u>(481,967)</u>
49. Total Net Position	<u>484,654,743</u>	<u>475,136,246</u>
Total Liabilities Plus Deferred Inflows of Resources		
50. Plus Net Position	<u>\$ 914,172,249</u>	<u>\$ 910,902,372</u>

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD FEBRUARY ACTUAL

	2024-2025 BUDGET TOTAL UTILITY	2024-2025 ACTUAL TOTAL UTILITY	2023-2024 ACTUAL TOTAL UTILITY
1. Operating Revenues	\$ 101,298,628	\$ 80,452,426	\$ 78,831,829
2. Off System Energy Sales	4,166,667	6,210,731	5,563,673
3. Net Operating Revenues	<u>105,465,295</u>	<u>86,663,157</u>	<u>84,395,502</u>
4. Other Revenues	6,473,808	5,720,108	9,288,191
5. Interest from Investments	2,125,000	3,091,991	3,152,697
6. Other Non-Operating Revenues	1,067,925	679,326	464,747
7. Gross Revenues	<u>115,132,028</u>	<u>96,154,582</u>	<u>97,301,137</u>
8. Less:			
9. Fuel & Energy Costs	36,760,417	21,426,425	22,565,459
10. Off System Energy Expenses	2,083,333	5,360,272	3,158,823
11. SRWA - O&M	2,138,643	2,138,643	2,142,900
12. SRWA - Debt Service	881,199	881,199	881,157
13. Adjusted Gross Revenues	<u>73,268,436</u>	<u>66,348,043</u>	<u>68,552,798</u>
14. O&M Expenses	42,698,394	39,570,045	37,245,023
15. Other Non-Operating Expenses	458,333	469,237	552,986
16. Net Revenues	\$ <u>30,111,709</u>	\$ <u>26,308,761</u>	\$ <u>30,754,789</u>
17. Less:			
18. Debt Service Obligation	\$ 11,523,288	\$ 11,523,289	\$ 11,689,277
19. Commercial Paper Expense	345,833	566,267	231,586
20. Balance Available After Debt Service	<u>18,242,588</u>	<u>14,219,205</u>	<u>18,833,926</u>
21. COB Usage	\$ 2,612,949	\$ 2,028,534	\$ 2,530,715
22. COB Cash Transfer	4,713,895	4,606,270	4,324,564
23. Total Cash/Utility Benefit COB	<u>7,326,844</u>	<u>6,634,804</u>	<u>6,855,279</u>
25. Balance Available for Transfers Out	<u>\$ 13,528,693</u>	<u>\$ 7,584,401</u>	<u>\$ 11,978,647</u>
26. Balance Available for Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ 1,500,000	\$ 625,000	
28. Power Supply Stabilization Reserve	2,200,000	-	
29. Decomissioning Reserve	2,000,000	833,338	
30. Improvement Fund-CIP Funding	18,638,404	3,473,063	
31. Improvement Fund (Resaca Fee) - Resaca CIP Funding	1,859,379	774,743	
32. Total Transfers Out	<u>\$ 26,197,783</u>	<u>\$ 5,706,144</u>	
33. Balance Available to PUB:			
34. Improvement Fund - Replenishment	-	1,878,257	
35. Total	<u>\$ 26,197,783</u>	<u>\$ 7,584,401</u>	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD FEBRUARY ACTUAL

	2024-2025 BUDGET ELECTRIC	2024-2025 ACTUAL ELECTRIC	2023-2024 ACTUAL ELECTRIC
1. Operating Revenues	\$ 71,104,537	\$ 51,813,762	\$ 52,717,476
2. Off System Energy Sales	4,166,667	6,210,731	5,563,673
3. Net Operating Revenues	75,271,204	58,024,493	58,281,149
4. Other Revenues	5,678,620	5,019,665	6,794,068
5. Interest from Investments	1,275,000	1,857,407	1,906,073
6. Other Non-Operating Revenues	869,413	439,231	308,403
7. Gross Revenues	83,094,238	65,340,796	67,289,693
8. Less:			
9. Fuel & Energy Costs	36,760,417	21,426,425	22,565,459
10. Off System Energy Expenses	2,083,333	5,360,272	3,158,823
11. SRWA - O & M	-	-	-
12. SRWA - Debt Service	-	-	-
13. Adjusted Gross Revenues	44,250,488	38,554,099	41,565,411
14. O & M Expenses	22,763,760	20,031,400	19,819,659
15. Other Non-Operating Expenses	208,333	211,353	420,819
16. Net Revenues	\$ 21,278,394	\$ 18,311,346	\$ 21,324,933
17. Less:			
18. Debt Service Obligation	\$ 8,121,693	\$ 8,121,694	\$ 8,210,987
19. Commercial Paper Expense	242,083	308,672	126,238
20. Balance Available After Debt Service	12,914,618	9,880,980	12,987,708
21. COB Usage	\$ 1,870,264	\$ 1,412,569	\$ 1,957,327
22. COB Cash Transfer	2,554,785	2,442,841	2,199,214
23. Total Cash/Utility Benefit COB	4,425,049	3,855,410	4,156,541
25. Balance Available for Transfers Out	\$ 10,359,833	\$ 6,025,570	\$ 8,831,167
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ 1,500,000	\$ 625,000	
28. Power Supply Stabilization Reserve	2,200,000	-	
29. Decomissioning Reserve	2,000,000	833,338	
30. Improvement Fund-CIP Funding	14,674,966	2,482,202	
31. Improvement Fund (Resaca Fee) - Resaca CIP Funding	-	-	
32. Total Transfers Out	\$ 20,374,966	\$ 3,940,540	
33. Balance Available to PUB:			
34. Improvement Fund - Replenishment	-	2,085,030	
35. Total	\$ 20,374,966	\$ 6,025,570	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD FEBRUARY ACTUAL

	2024-2025 BUDGET WATER	2024-2025 ACTUAL WATER	2023-2024 ACTUAL WATER
1. Operating Revenues	\$ 16,555,412	\$ 15,548,380	\$ 13,815,445
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	<u>16,555,412</u>	<u>15,548,380</u>	<u>13,815,445</u>
4. Other Revenues	420,510	433,800	2,198,738
5. Interest from Investments	425,000	617,292	623,312
6. Other Non-Operating Revenues	<u>99,256</u>	<u>122,512</u>	<u>78,172</u>
7. Gross Revenues	<u>17,500,178</u>	<u>16,721,984</u>	<u>16,715,667</u>
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O&M	2,138,643	2,138,643	2,142,900
12. SRWA - Debt Service	<u>881,199</u>	<u>881,199</u>	<u>881,157</u>
13. Adjusted Gross Revenues	<u>14,480,336</u>	<u>13,702,142</u>	<u>13,691,610</u>
14. O&M Expenses	10,132,460	9,836,050	8,578,062
15. Other Non-Operating Expenses	<u>125,000</u>	<u>97,472</u>	<u>-</u>
16. Net Revenues	\$ <u>4,222,876</u>	\$ <u>3,768,620</u>	\$ <u>5,113,548</u>
17. Less:			
18. Debt Service Obligation	\$ 1,487,007	\$ 1,487,007	\$ 1,510,371
19. Commercial Paper Expense	<u>51,875</u>	<u>153,175</u>	<u>62,644</u>
20. Balance Available After Debt Service	<u>2,683,994</u>	<u>2,128,438</u>	<u>3,540,533</u>
21. COB Usage	\$ 405,924	\$ 328,662	\$ 324,463
22. COB Cash Transfer	<u>1,042,110</u>	<u>1,041,552</u>	<u>1,044,698</u>
23. Total Cash/Utility Benefit COB	<u>1,448,034</u>	<u>1,370,214</u>	<u>1,369,161</u>
25. Balance Available for Transfers Out	<u>\$ 1,641,884</u>	<u>\$ 758,224</u>	<u>\$ 2,171,372</u>
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	-	-	
29. Decommissioning Reserve	-	-	
30. Improvement Fund-CIP Funding	1,106,926	287,188	
31. Improvement Fund (Resaca Fee) - Resaca CIP Funding	<u>1,859,379</u>	<u>774,743</u>	
32. Total Transfers Out	\$ <u>2,966,305</u>	\$ <u>1,061,931</u>	
33. Balance Available to PUB:			
34. Improvement Fund - Replenishment	-	(303,707)	
35. Total	<u>\$ 2,966,305</u>	<u>\$ 758,224</u>	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD FEBRUARY ACTUAL

	2024-2025 BUDGET WASTEWATER	2024-2025 ACTUAL WASTEWATER	2023-2024 ACTUAL WASTEWATER
1. Operating Revenues	\$ 13,638,679	\$ 13,090,284	\$ 12,298,908
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	<u>13,638,679</u>	<u>13,090,284</u>	<u>12,298,908</u>
4. Other Revenues	374,677	266,643	295,385
5. Interest from Investments	425,000	617,292	623,312
6. Other Non-Operating Revenues	<u>99,256</u>	<u>117,583</u>	<u>78,172</u>
7. Gross Revenues	<u>14,537,612</u>	<u>14,091,802</u>	<u>13,295,777</u>
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O&M	-	-	-
12. SRWA - Debt Service	-	-	-
13. Adjusted Gross Revenues	<u>14,537,612</u>	<u>14,091,802</u>	<u>13,295,777</u>
14. O&M Expenses	9,802,174	9,702,595	8,847,302
15. Other Non-Operating Expenses	<u>125,000</u>	<u>160,412</u>	<u>132,167</u>
16. Net Revenues	\$ <u>4,610,438</u>	\$ <u>4,228,795</u>	\$ <u>4,316,308</u>
17. Less:			
18. Debt Service Obligation	\$ 1,914,588	\$ 1,914,588	\$ 1,967,919
19. Commercial Paper Expense	<u>51,875</u>	<u>104,420</u>	<u>42,704</u>
20. Balance Available After Debt Service	<u>2,643,974</u>	<u>2,209,787</u>	<u>2,305,685</u>
21. COB Usage	\$ 336,761	\$ 287,303	\$ 248,925
22. COB Cash Transfer	<u>1,117,000</u>	<u>1,121,877</u>	<u>1,080,652</u>
23. Total Cash/Utility Benefit COB Transferred	<u>1,453,761</u>	<u>1,409,180</u>	<u>1,329,577</u>
25. Balance Available for Transfers Out	<u>\$ 1,526,974</u>	<u>\$ 800,607</u>	<u>\$ 976,108</u>
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	-	-	
29. Decommissioning Reserve	-	-	
30. Improvement Fund-CIP Funding	2,856,512	703,673	
31. Improvement Fund (Resaca Fee) - Resaca CIP Funding	-	-	
32. Total Transfers Out	\$ <u>2,856,512</u>	\$ <u>703,673</u>	
33. Balance Available to PUB:			
34. Improvement Fund - Replenishment	-	96,934	
35. Total	<u>\$ 2,856,512</u>	<u>\$ 800,607</u>	

STATEMENT OF DEMAND ACCOUNTS & INVESTMENTS

February 28, 2025

		Demand	Investments	Totals
* 1.	Capital Improvement Reserve	\$ -	\$ 15,000,854	\$ 15,000,854
2.	City Transfer Fund	-	941,178	941,178
3.	Clearing Account	-	-	-
4.	AP Clearing Account	47,295	-	47,295
* 5.	Commercial Paper	4	-	4
6.	Dental Insurance	63,039	1,254,082	1,317,121
7.	Employee Health	8,000	1,606,860	1,614,860
* 8.	EPA Grants	-	-	-
9.	Flexible Spending	23,376	484,060	507,436
* 10.	Improvement Fund	13,122	107,315,786	107,328,908
* 11.	Improvement Impact Fees	5,000	13,781,239	13,786,239
* 12.	Improvement Water Rights	-	4,930,088	4,930,088
* 13.	Resaca Fees ¹	-	7,081,780	7,081,780
* 14.	Junior Lien Debt Service I&S	-	22,594	22,594
* 15.	Junior Lien Reserve Fund	-	114,687	114,687
* 16.	Meter Deposit	28,304	7,358,001	7,386,305
* 17.	Operating Reserve Cash	-	17,012,024	17,012,024
18.	Other Post Employment Benefit	-	-	-
19.	Payroll	-	-	-
20.	Plant Fund	2,694,817	17,807,583	20,502,400
* 21.	Senior Debt Service I&S Fund	-	9,051,945	9,051,945
* 22.	Senior Lien Reserve Fund	-	16,304,486	16,304,486
* 23.	Share Fund	1,211	654,514	655,725
24.	Workers Compensation	41,535	5,158,055	5,199,590
Total		\$ 2,925,703	\$ 225,879,816	\$ 228,805,519

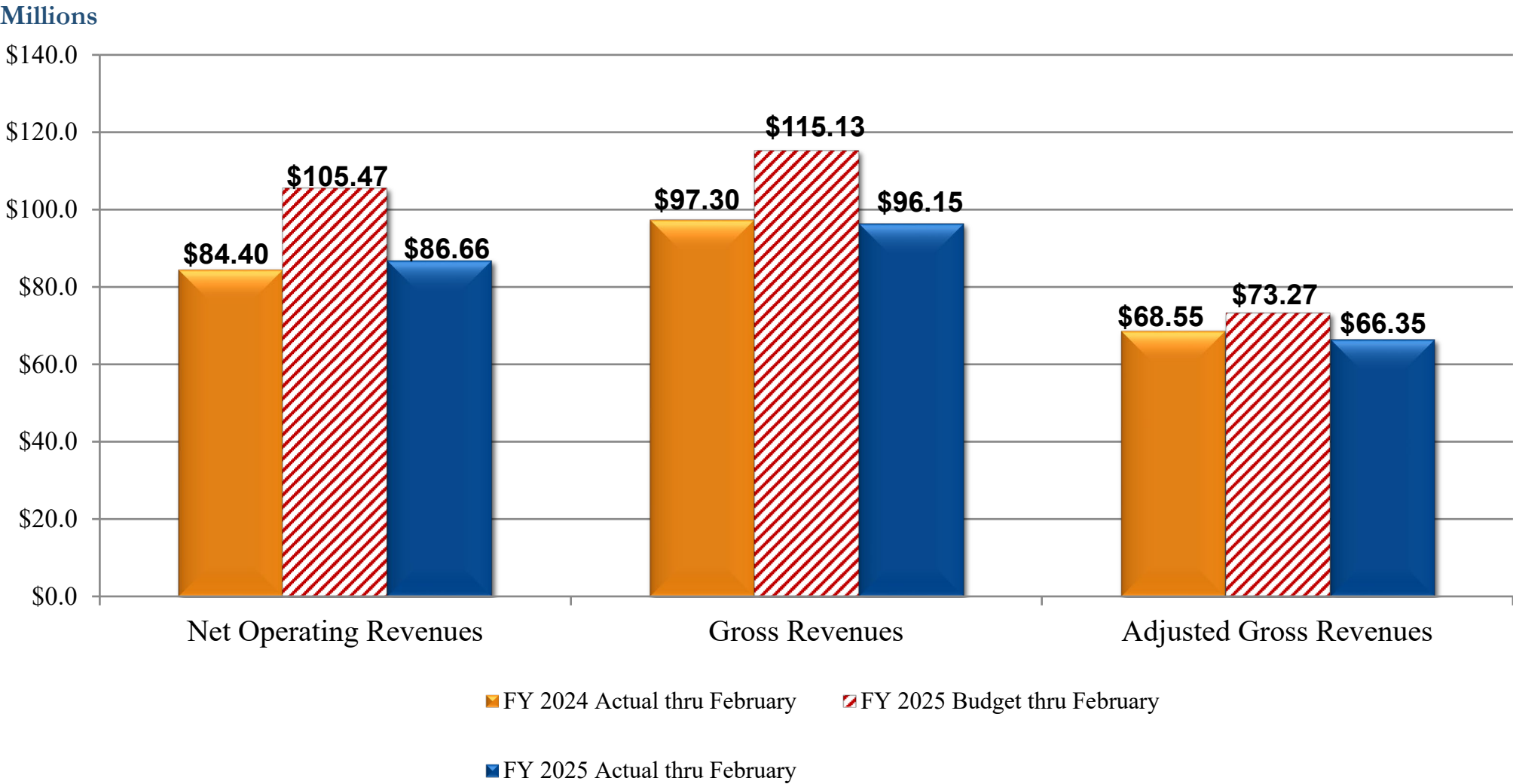
NOTES:

¹ Resaca Fee revenues will be used to fund future grant matching commitments.

* Restricted Assets

Fiscal Year 2025 Financial Performance

As of February 28, 2025

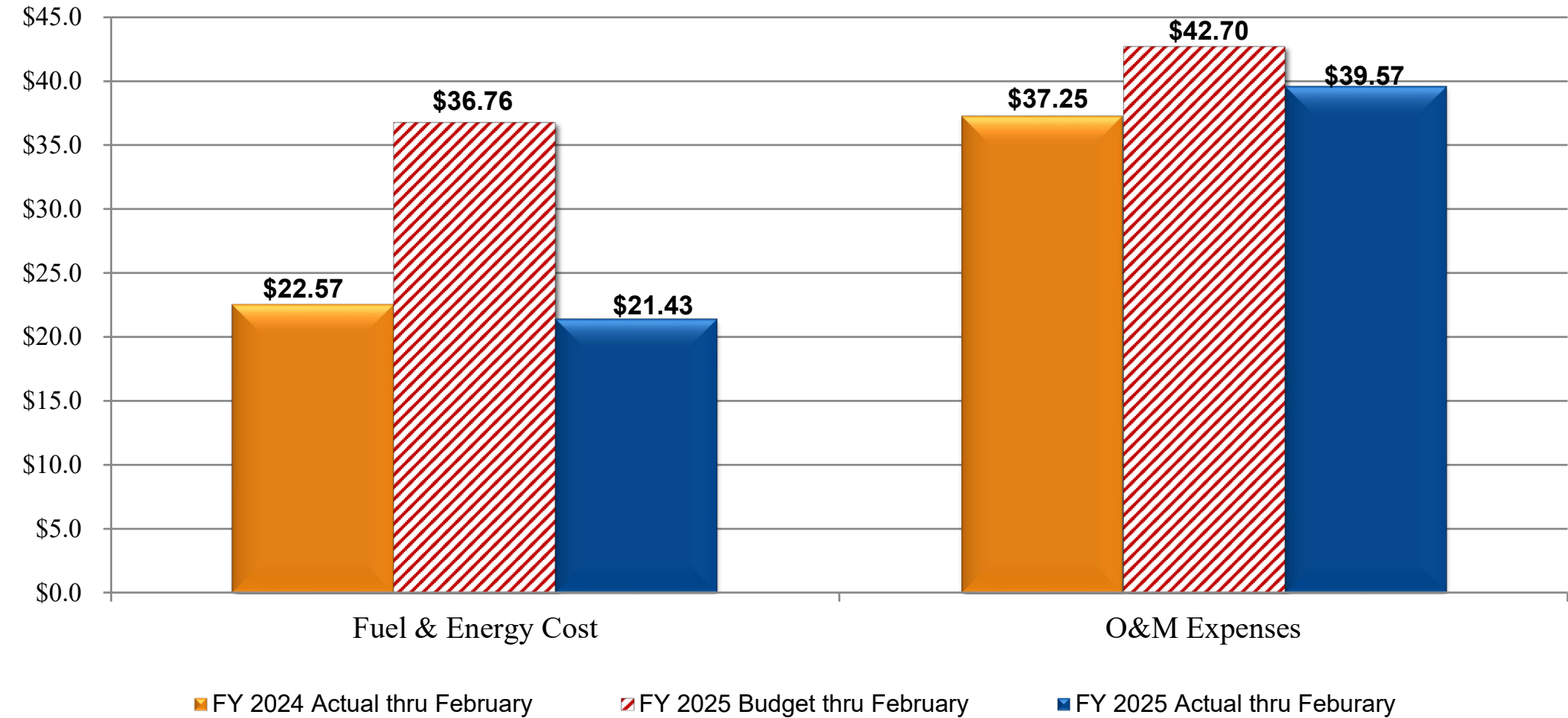


Fiscal Year 2025 Financial Performance

As of February 28, 2025

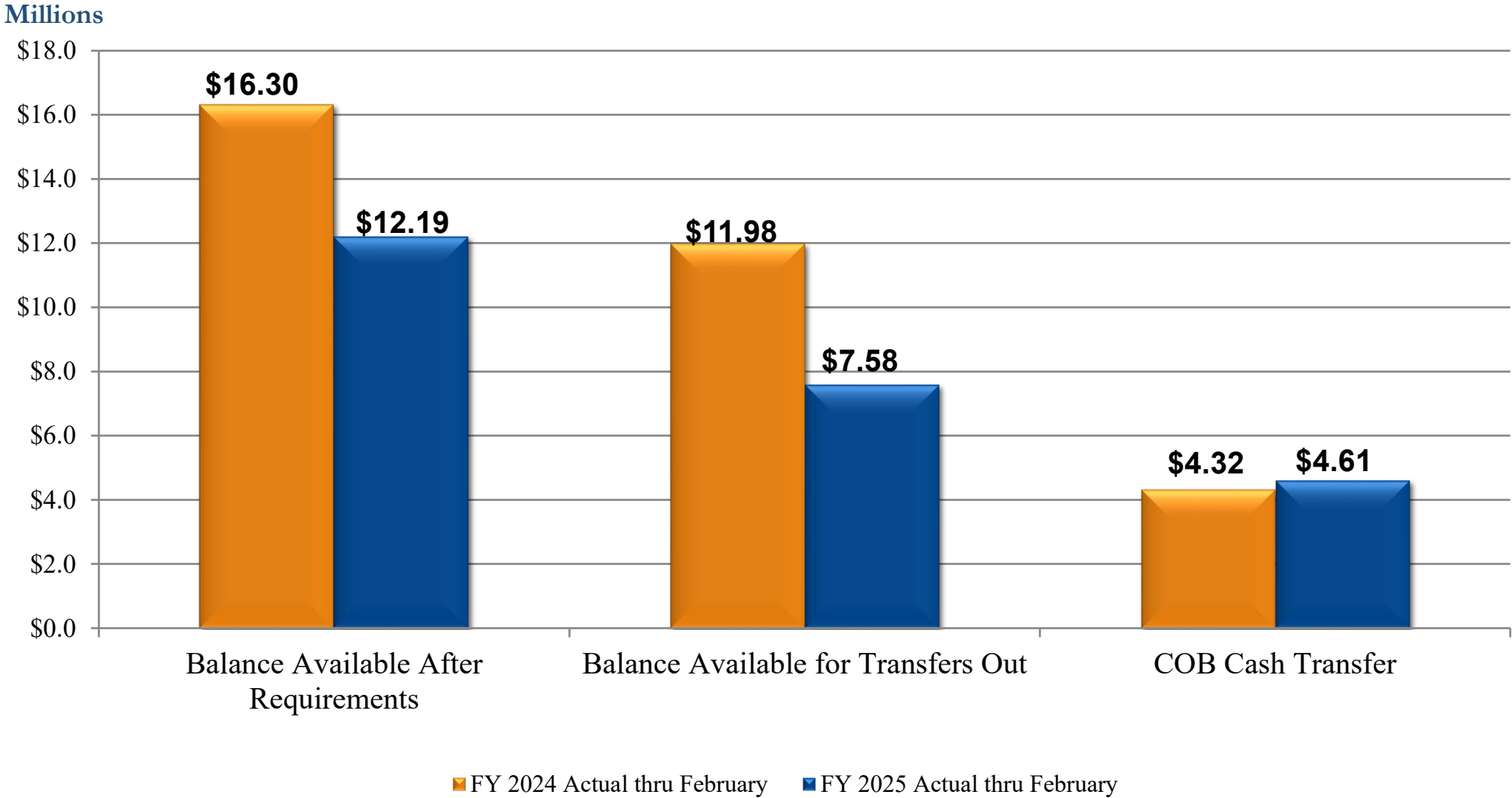


Millions



Fiscal Year 2025 Financial Performance

As of February 28, 2025

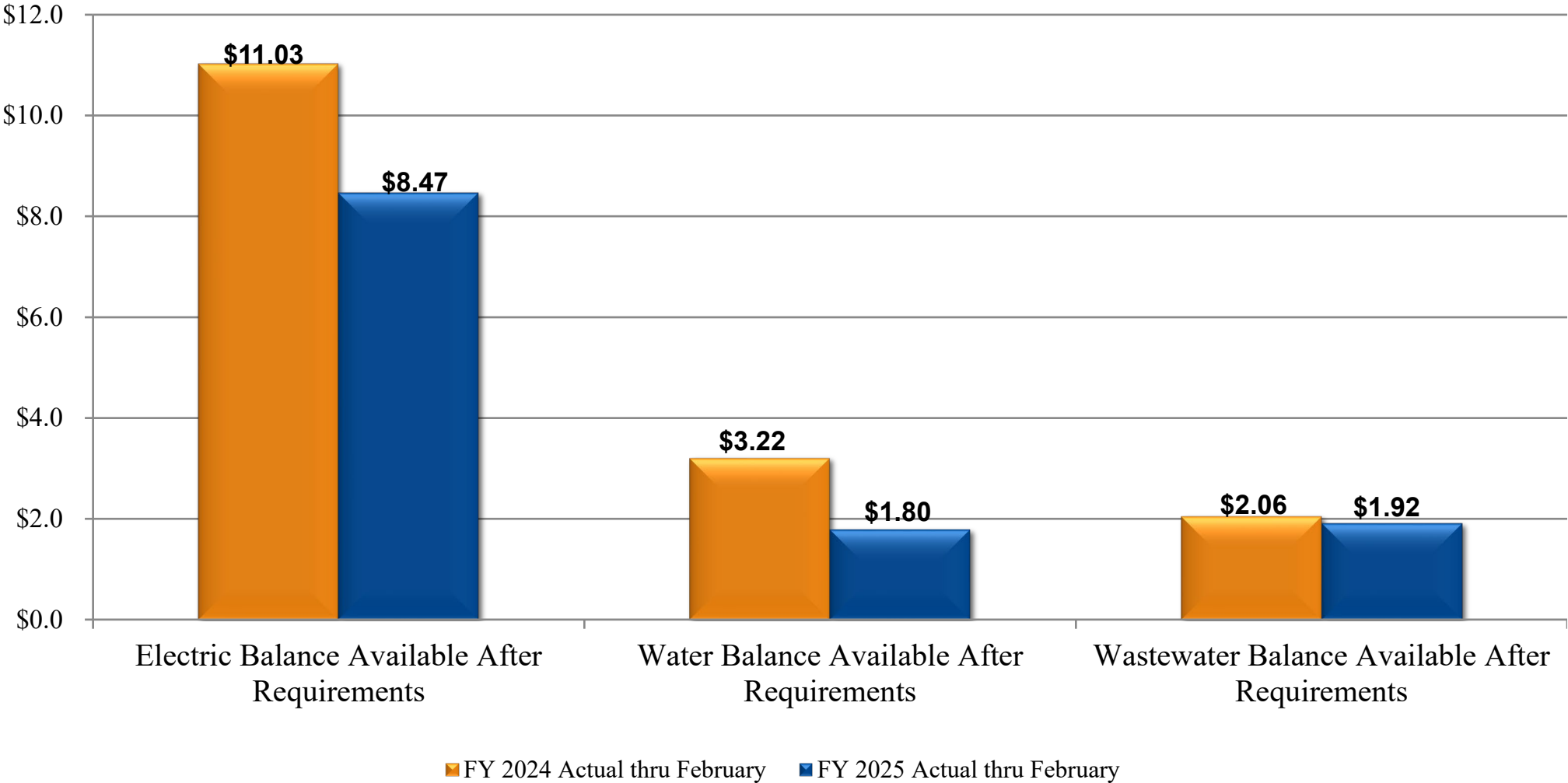


Fiscal Year 2025 Financial Performance

As of February 28, 2025



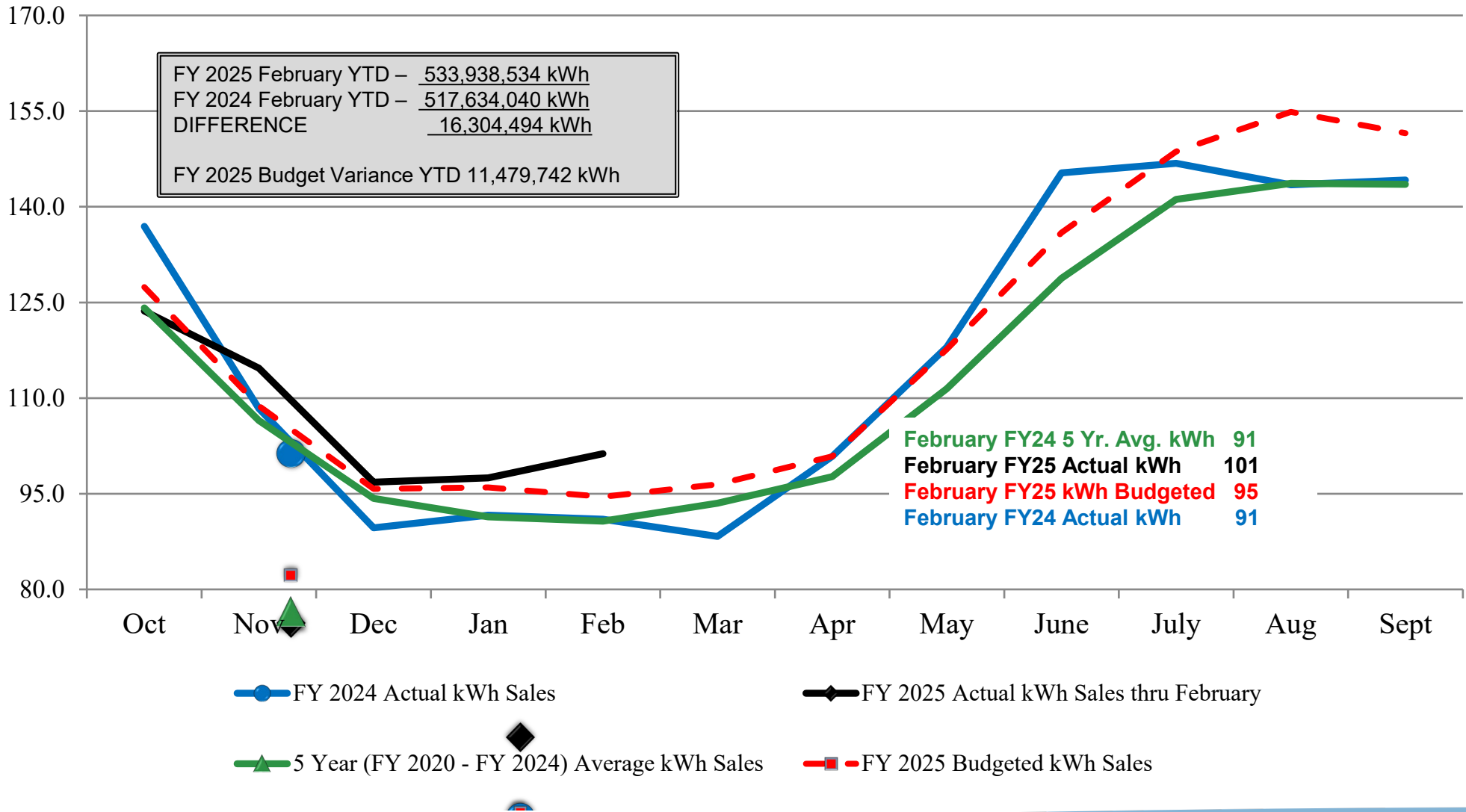
Millions



Fiscal Year 2025 Financial Performance
As of February 28, 2025
Electric Sales



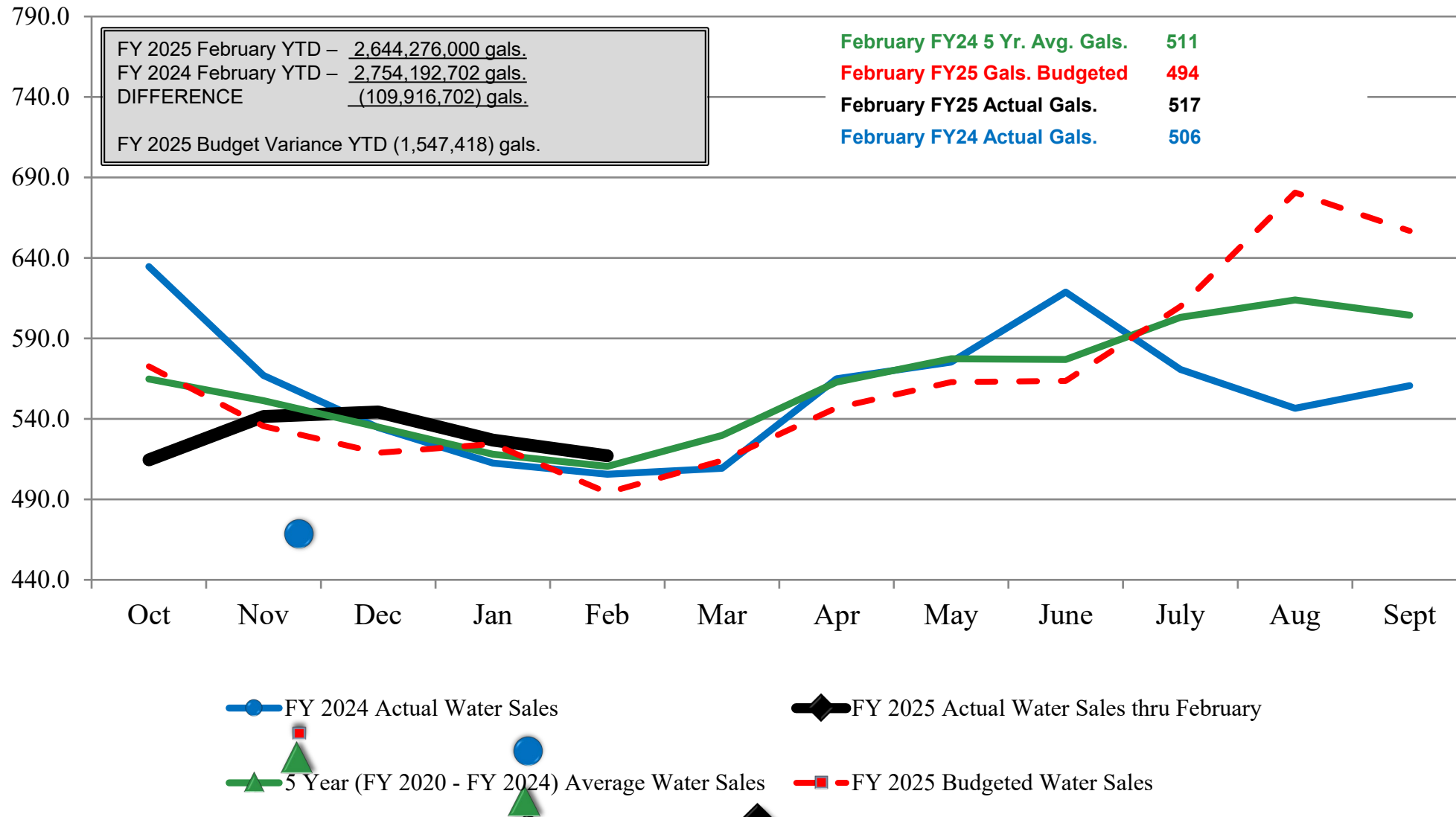
Millions



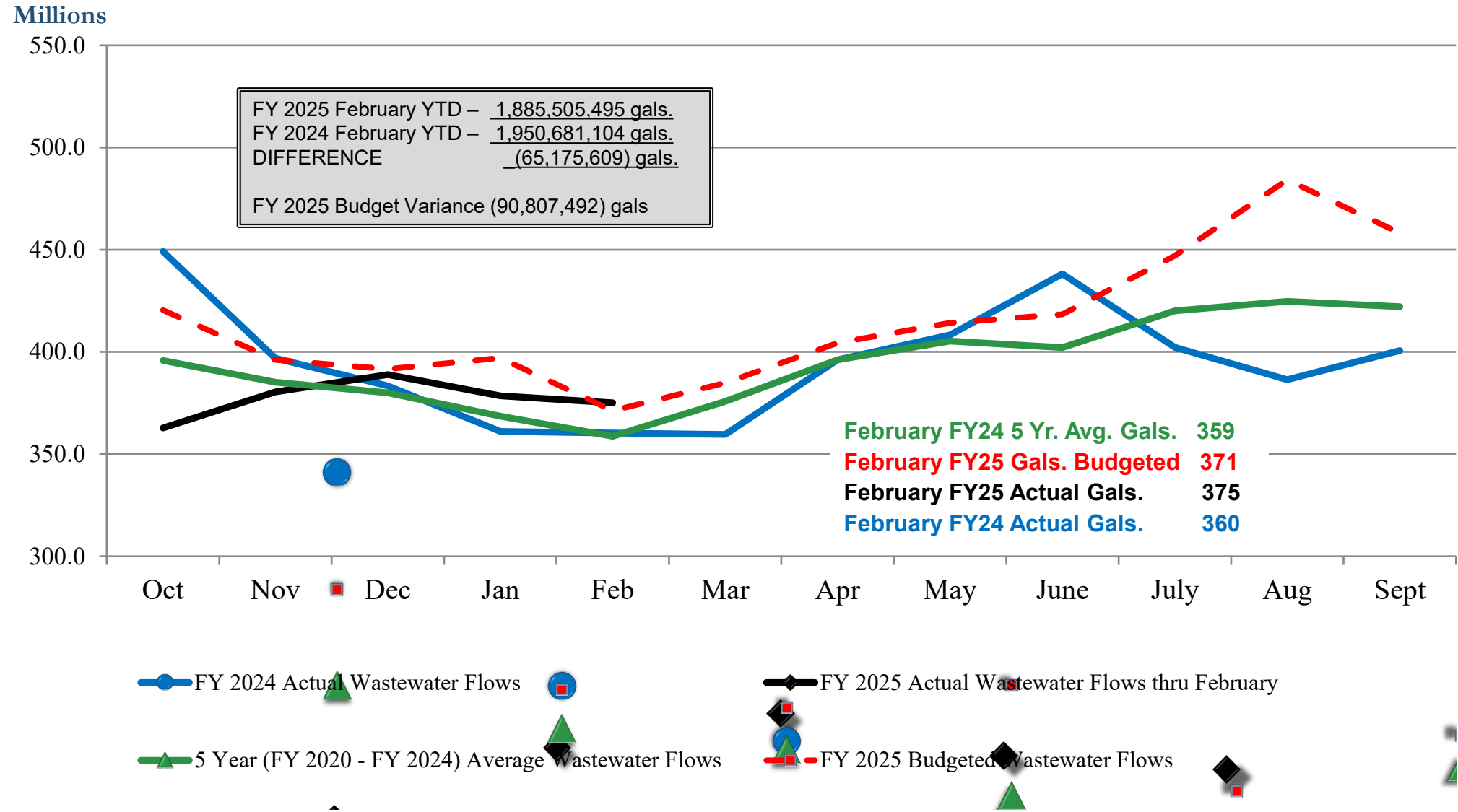
Fiscal Year 2025 Financial Performance

As of February 28, 2025

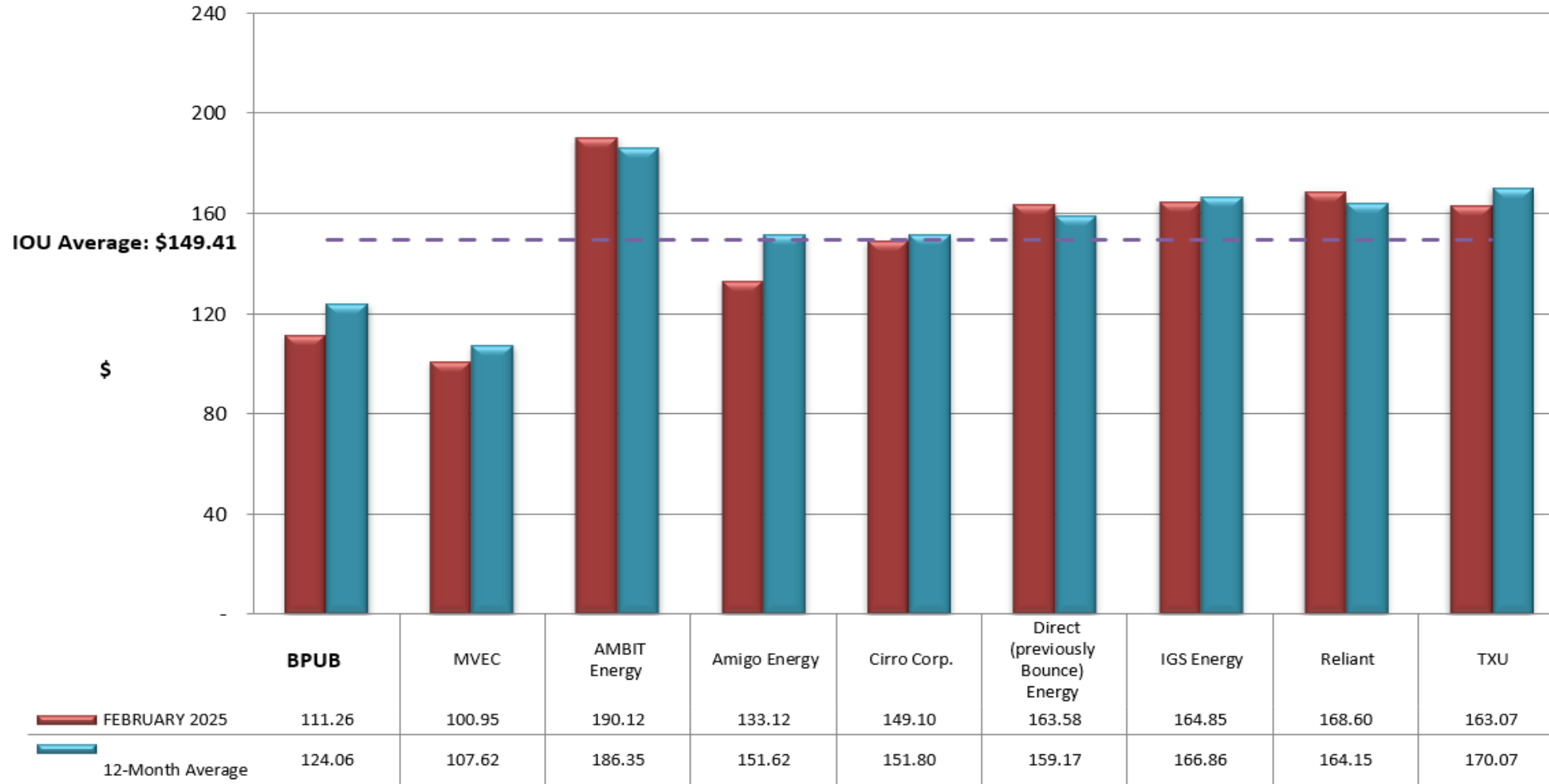
Water Sales



Fiscal Year 2025 Financial Performance
As of February 28, 2025
Wastewater Flows



Investor Owned Utilities Residential Electric Bill Comparison February 2025 Based on 1,000 kWh of Electric Sales

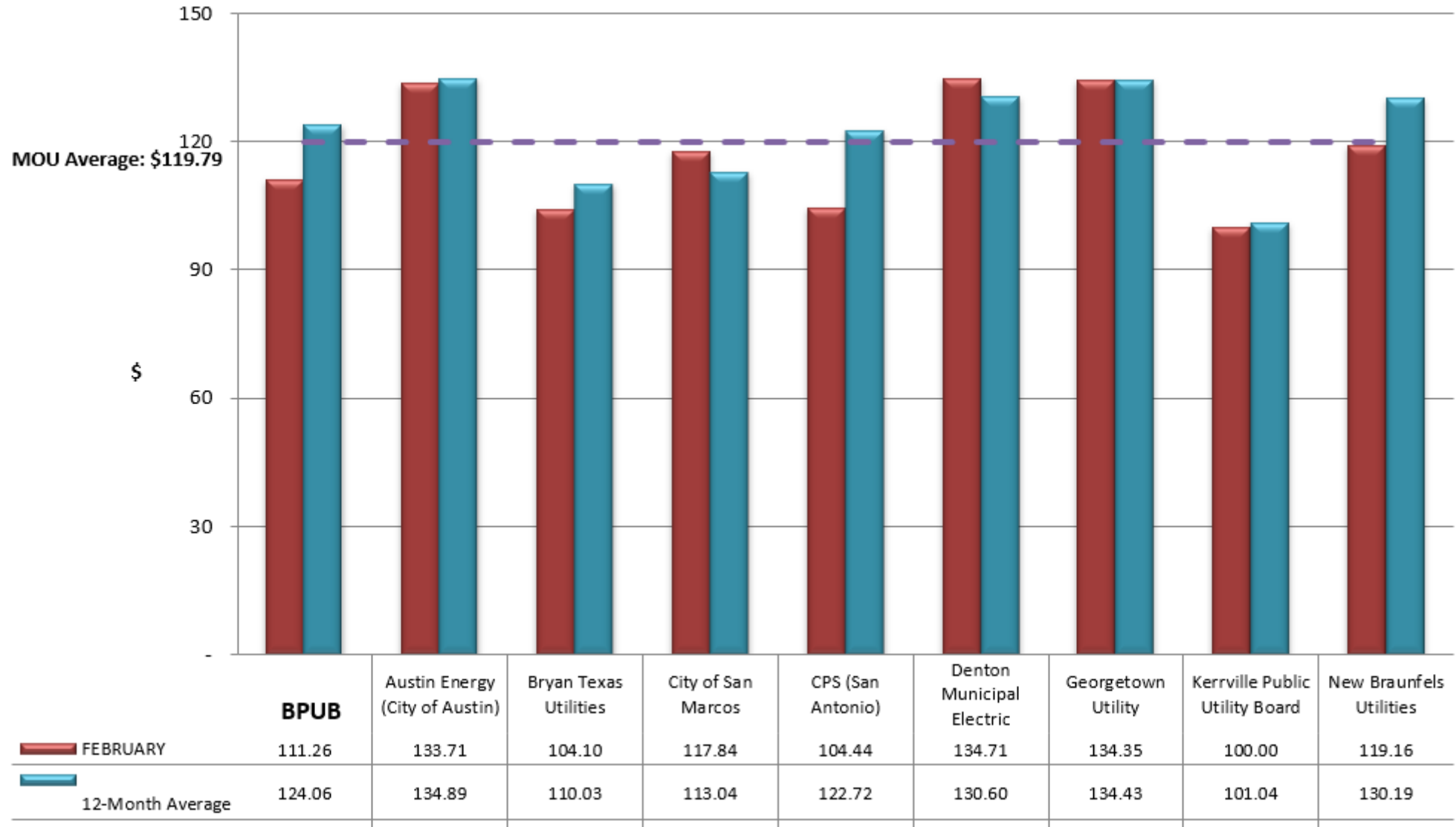


Notes:

1. This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utilities Commission of Texas' website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).

2. For comparative purposes bills shown are all fixed plans.

Municipally Owned Utilities
Residential Electric Bill Comparison
February 2025
Based on 1,000 kWh of Electric Sales

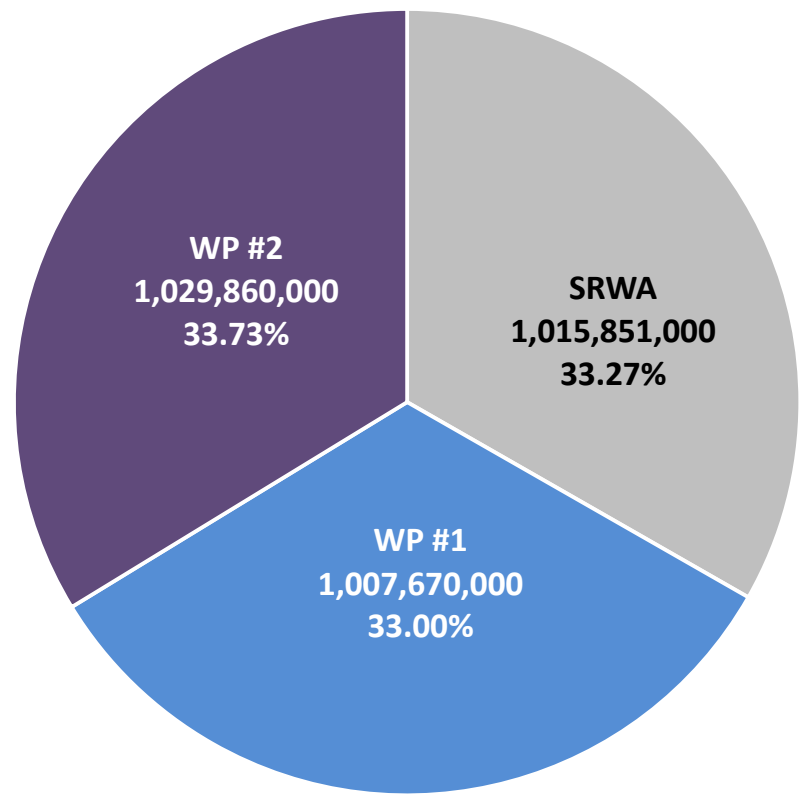


Fiscal Year 2025 Southmost Regional Water Authority
Financial Performance as of February 28, 2025
Water Plants 1 & 2 and SRWA Distribution



BROWNSVILLE
PUBLIC UTILITIES BOARD

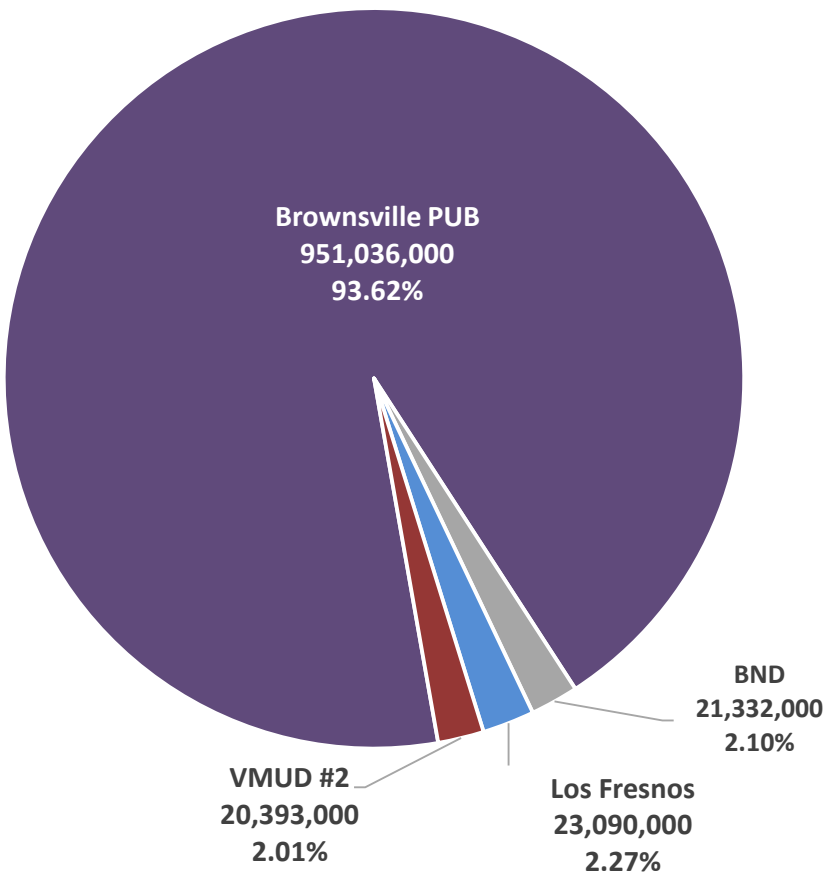
Total Water Plants and SRWA Distribution:
3,053,381,000 Gallons



Unit Cost of Water (1,000 gallons)
FY Ending 2024 (Audited)

■ BPUB WPI & II	\$	1.22
■ SRWA		2.84
■ Blended (BPUB & SRWA)	\$	1.74

SRWA Distribution to participating entities
Total SRWA Distribution: 1,015,851,000 Gallons

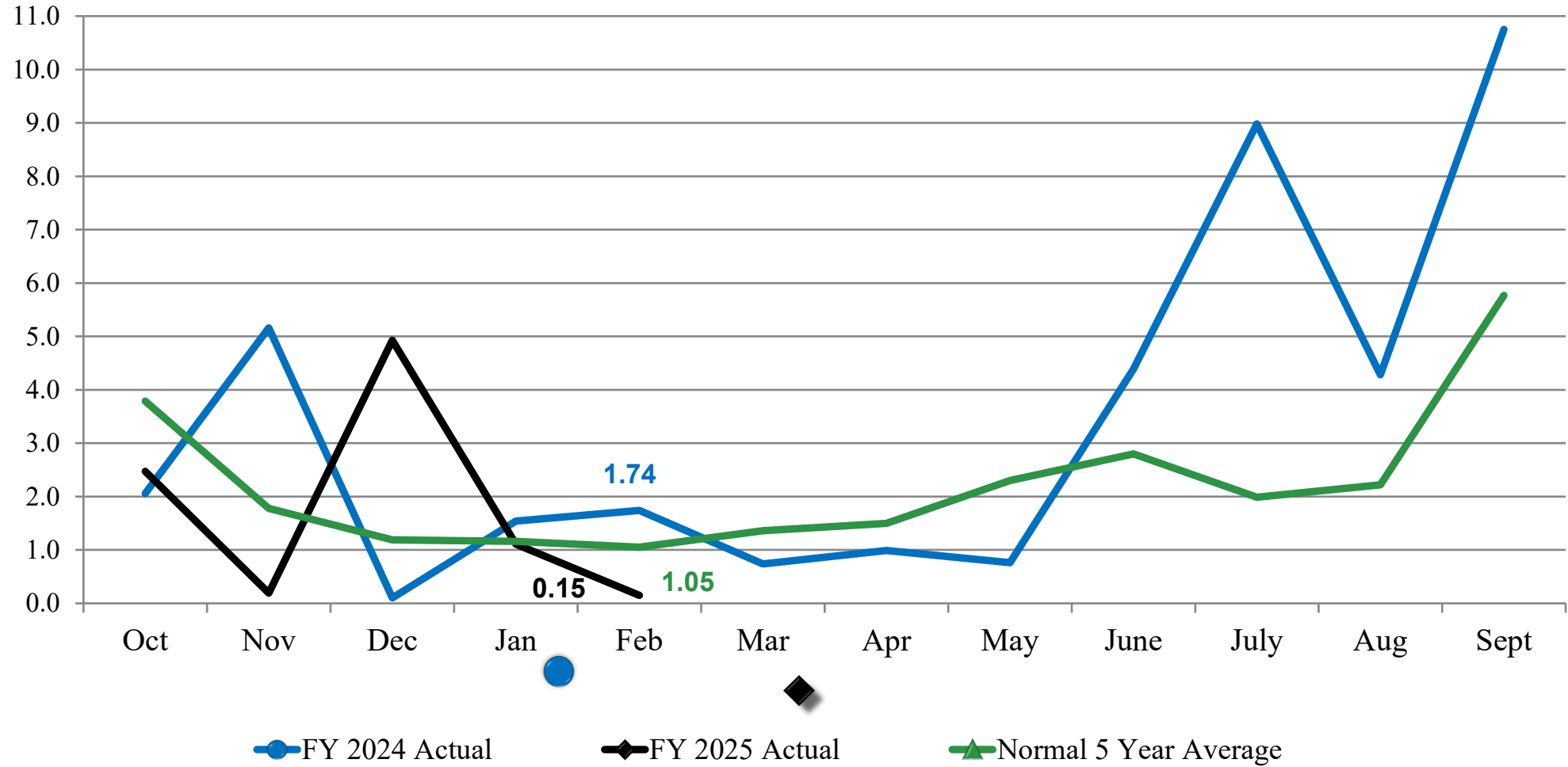


Fiscal Year 2025 Financial Performance
As of February 28, 2025
Precipitation Levels

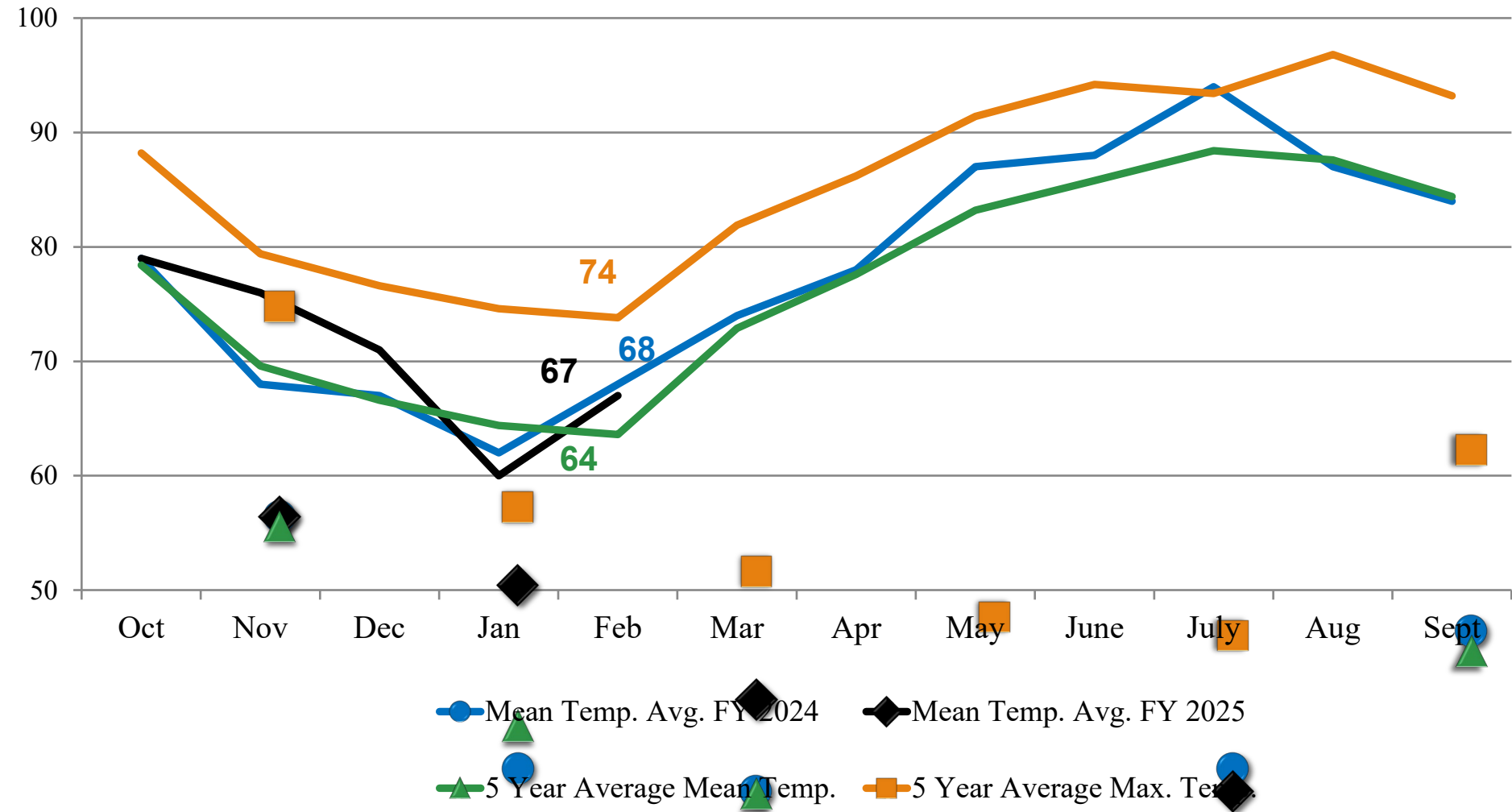


BROWNSVILLE
PUBLIC UTILITIES BOARD

Inches



Fiscal Year 2025 Financial Performance
As of February 28, 2025
Mean Temperature Average
Degrees
Fahrenheit



FISCAL YEAR 2025
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF FEBRUARY 28, 2025

FUND	ORGN	VENDOR	FY 2025 APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUNE ACTUAL	JULY ACTUAL	AUG ACTUAL	SEPT ACTUAL	BUDGET BALANCE
100 Operating Fund-Plant																
		1110 General Manager	900	-	-	-	-	-	-	-	-	-	-	-	-	900
		2210 SCADA & Electrical Support Services	10,000	-	-	-	-	-	-	-	-	-	-	-	-	10,000
		2220 Power Production	36,000	-	-	-	-	-	-	-	-	-	-	-	-	36,000
		2410 Electric Engineering	1,248,000	-	-	-	-	-	-	-	-	-	-	-	-	1,248,000
		2420 Electrical System Planning	390,000	-	30,152	17,530	18,680	10,138	-	-	-	-	-	-	-	308,981
		M&S ENGINEERING, LLC	-	-	-	4,519	-	-	-	-	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	-	39,507	32,789	-	47,869	-	-	-	-	-	-	-	(120,165)
		3110 W/WW Eng, Pl, Operations	15,000	-	-	-	-	-	-	-	-	-	-	-	-	15,000
		3120 Water Plant I	30,000	-	-	-	-	-	-	-	-	-	-	-	-	30,000
		3130 Water Plant II	289,231	20,695	17,454	5,937	-	-	-	-	-	-	-	-	-	245,145
		3135 Resaca Maintenance	-	-	-	-	138	(138)	-	-	-	-	-	-	-	-
		CP&Y, INC.	12,500	-	-	-	-	-	-	-	-	-	-	-	-	12,500
		HALFF ASSOCIATES INC.	15,000	-	-	-	-	2,370	-	-	-	-	-	-	-	11,872
		3310 Water & Wastewater Engineering	-	-	-	-	-	758	-	-	-	-	-	-	-	-
		HAZEN AND SAWYER, DPC	35,000	-	-	-	-	-	-	-	-	-	-	-	-	35,000
		4115 Asset Management	21,000	-	320	160	-	-	-	-	-	-	-	-	-	20,520
		4220 Fuel & Purchased Energy Supply	1,135	-	-	-	-	-	-	-	-	-	-	-	-	1,135
		4310 Operational Support Services	160,000	8,380	11,305	11,260	-	22,091	-	-	-	-	-	-	-	106,964
		5110 Finance	25,000	-	-	-	-	-	-	-	-	-	-	-	-	25,000
		7190 Supv Control & Data Acq (SCADA)														
		SUBTOTAL	2,288,766	29,075	98,738	72,195	18,818	83,088	-	-	-	-	-	-	-	1,986,852
Subtotal O&M Funds			2,288,766	29,075	98,738	72,195	18,818	83,088	-	-	-	-	-	-	-	1,986,852
															YTD	301,914
400 Capital Projects-Improvement																
		1145 Electrical Operations	-	-	-	-	675	-	-	-	-	-	-	-	-	-
		2120 Substations & Relaying	-	-	14,655	-	-	-	-	-	-	-	-	-	-	-
		CPM DESIGN LLC	-	-	83,752	-	-	-	-	-	-	-	-	-	-	-
		2420 Electrical System Planning	-	-	35,277	36,408	-	-	-	-	-	-	-	-	-	-
		ELLETT AND GAYNOR	-	-	-	-	11,473	-	-	-	-	-	-	-	-	-
		ELECTRICAL CONSULTANTS INC	-	1,156	150	12,733	(14,039)	-	-	-	-	-	-	-	-	-
		3150 W/WW Oper & Constr	-	11,523	-	15,671	3,918	-	-	-	-	-	-	-	-	-
		3310 Water & Wastewater Engineering	-	50,397	-	97,987	2,382	61,774	-	-	-	-	-	-	-	-
		CAROLLO ENGINEERS, INC	-	-	92,039	81,035	-	15,577	-	-	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	-	14,400	4,680	-	-	-	-	-	-	-	-	-	-
		FREESE & NICHOLS, INC.	-	-	-	568	-	-	-	-	-	-	-	-	-	-
		HANSON PROFESSIONAL SERVICES INC	-	-	-	-	-	4,815	-	-	-	-	-	-	-	-
		AMBIOTEC CIVIL ENGINEERING	-	-	-	-	-	1,833	-	-	-	-	-	-	-	-
		HAZEN AND SAWYER, DPC	-	-	-	-	-	4,993	-	-	-	-	-	-	-	-
		TERRACON CONSULTANTS, INC.	-	-	-	1,427	-	-	-	-	-	-	-	-	-	-
		CP&Y, INC.	-	453	-	-	-	-	-	-	-	-	-	-	-	-
		3315 W/WW Prj. Development	-	-	4,890	-	-	-	-	-	-	-	-	-	-	-
		PROFESSIONAL SERVICE	-	-	1,346	673	1,995	-	-	-	-	-	-	-	-	-
		EARTHCO LLC	-	-	1,515	-	(10)	2,780	-	-	-	-	-	-	-	-
		RABA KISTNER, INC.	-	-	-	-	6,634	-	-	-	-	-	-	-	-	-
		TERRACON CONSULTANTS, INC.	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		MILLENNIUM ENGINEERS GROUP INC	-	23,024	47,163	40,318	34,385	23,858	-	-	-	-	-	-	-	-
		7135 Geographic Information Systems	-	-	-	1,235	-	570	-	-	-	-	-	-	-	-
		POWER ENGINEERS INC.	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		POWER SYSTEM ENGINEERING INC.	-	-	-	-	-	-	-	-	-	-	-	-	-	-



FISCAL YEAR 2025
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF FEBRUARY 28, 2025

FUND	ORGN	VENDOR	FY 2025 APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUNE ACTUAL	JULY ACTUAL	AUG ACTUAL	SEPT ACTUAL	BUDGET BALANCE
405 Capital Projects-Improvement			-	-	-	-	-	-	-	-	-	-	-	-	-	-
	3310 Water & Wastewater Engineering		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	3315 W/WW Prj. Development		-	-	-	-	-	-	-	-	-	-	-	-	-	-
410 Capital Projects-Impact Fees																
	3310 Water & Wastewater Engineering	GARVER, LLC	-	73,833	68,721	-	44,582	12,582	-	-	-	-	-	-	-	-
		ARCADIS U.S. INC	-	-	-	-	(169,675)	-	-	-	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	-	8,401	6,333	-	1,419	-	-	-	-	-	-	-	-
		FREESE & NICHOLS, INC.	-	-	104,936	227,881	-	34,786	-	-	-	-	-	-	-	-
Subtotal Capital Funds			2,000,000	160,386	477,245	526,949	(77,680)	164,987	-	-	-	-	-	-	-	748,113
														YTD	1,251,887	
Grand Total			4,288,766	189,461	575,983	599,144	(58,862)	248,075	-	-	-	-	-	-	-	2,734,965
														YTD	1,553,801	

**FISCAL YEAR 2025
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF FEBRUARY 28, 2025**

Category	Approved Budget	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Balance Available
	\$ 1,038,508													\$ 1,038,508
Special Utility Counsel		11,201	8,560	14,025	9,552	11,336	-	-	-	-	-	-	-	(54,674)
Personnel Matters		3,459	1,025	150	2,925	7,588	-	-	-	-	-	-	-	(15,147)
Electric Contracts and Agreements		8,139	731	1,619	956	653	-	-	-	-	-	-	-	(12,098)
Opinions		5,796	976	163	-	-	-	-	-	-	-	-	-	(6,935)
Water/Wastewater Contracts and Agreement		394	-	-	225	94	-	-	-	-	-	-	-	(713)
Construction Contracts		-	-	-	-	-	-	-	-	-	-	-	-	-
Open Records Requests		195	104	-	-	-	-	-	-	-	-	-	-	(299)
General Contracts		2,569	2,243	260	-	-	-	-	-	-	-	-	-	(5,072)
COB - Tenaska Audit		7,417	495	-	-	-	-	-	-	-	-	-	-	(7,912)
Compliance with NERC		-	-	-	-	-	-	-	-	-	-	-	-	-
PUCT General		-	-	-	-	-	-	-	-	-	-	-	-	-
Bordas Wind Energy / Sendero Wind Project		-	-	-	-	-	-	-	-	-	-	-	-	-
Real Estate and R-O-W Easements		-	129	-	90	94	-	-	-	-	-	-	-	(313)
Legislation		-	-	-	-	-	-	-	-	-	-	-	-	-
Resaca Restoration Project		4,877	2,730	-	56	-	-	-	-	-	-	-	-	(7,663)
ERCOT General		-	-	-	-	-	-	-	-	-	-	-	-	-
Lit Fiber ROW Management		-	300	425	-	-	-	-	-	-	-	-	-	(725)
SpaceX Starbase Service Agreements		3,007	3,909	921	-	-	-	-	-	-	-	-	-	(7,837)
Element Fuels Transmission Interconnection		252	-	260	-	-	-	-	-	-	-	-	-	(512)
Subtotal O&M Budget	\$ 1,038,508	\$ 47,306	\$ 21,202	\$ 17,823	\$ 13,804	\$ 19,765	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 918,608
Total O&M Y-T-D Actuals:														\$ 119,900

**FISCAL YEAR 2025
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF FEBRUARY 28, 2025**

Category	Approved Budget	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Balance Available
Capital Projects	\$ 250,000													\$ 250,000
AMI Project (electric)		-	-	-	-	-	-	-	-	-	-	-	-	-
AMI Project (water)		-	-	-	-	-	-	-	-	-	-	-	-	-
Airport Substation Project (trans)		68	141	28	174	135	-	-	-	-	-	-	-	(546)
Airport Substation Project (dist)		67	141	28	174	135	-	-	-	-	-	-	-	(545)
Electric SCADA Project		2,106	-	-	-	-	-	-	-	-	-	-	-	(2,106)
Loma Alta Substation Project		-	-	1,014	-	-	-	-	-	-	-	-	-	(1,014)
Madeira Project		450	225	119	146	90	-	-	-	-	-	-	-	(1,030)
Ocelot Substation Project		-	-	1,014	-	-	-	-	-	-	-	-	-	(1,014)
Spare Power Transformer		-	-	507	-	-	-	-	-	-	-	-	-	(507)
Subtotal Capital Budget	\$ 250,000	\$ 2,691	\$ 507	\$ 2,710	\$ 494	\$ 360	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 243,238
Total Capital Y-T-D Actuals: \$ 6,762														
Total Legal Fees Budget	\$ 1,288,508	\$ 49,997	\$ 21,709	\$ 20,533	\$ 14,298	\$ 20,125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,161,846
Overall Total Y-T-D Actuals: \$ 126,662														

FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	WORK ORDER NO.	ACTIVITY NUMBER	AMENDED	YTD ACTUALS AS OF 02/28/2025	PROJECT	COMPLETION PERCENTAGE	P.O. BALANCE	
								PLAN FOR FY 2025		BALANCE AS OF 02/28/2025		AS OF 02/28/2025	
Administrative Section	Proposed Projects	7160	FACILITY MAINTENANCE	Main BPUB Administration Building HVAC System	105	N/A	N/A	-	-	-	0.00%	-	
	Proposed Projects Total							-	-	-		-	
	Under Construction	1135	COMMUNICATIONS & PUBLIC RELATIONS	BPUB Billboard Construction	70	248583	GA1438	1,000,000	-	1,000,000	0.00%	-	
				Transfer to 3 each kiosks (Org 6160)	70	248583	GA1438	(110,000)	-	(110,000)	0.00%	-	
				Transfer to Capital Project Management Software - additional funding (Org 4115)	70	248583	GA1438	(89,428)	-	(89,428)	0.00%	-	
Under Construction Total								800,572	-	800,572	0.00%	-	
Administrative Section Total								800,572	-	800,572		-	
Customer & Support Sv	Out for Bids	6160	CASHIERS	3 each kiosks	---	N/A	EQ25	110,000	-	110,000	0.00%	-	
	Out for Bids Total							110,000	-	110,000		-	
	Proposed Projects	6110	CUSTOMER SERVICE	Virtual Assistant	86	N/A	N/A	71,000	-	71,000	0.00%	-	
	Proposed Projects Total							71,000	-	71,000		-	
	Completed	5110	FINANCE	Water Plant I Security Fence	---	197305	GA1328	-	(43,820)	43,820	-100.00%	-	
Completed Total								-	(43,820)	43,820		-	
Customer & Support Svc Total								181,000	(43,820)	224,820		-	
Elec Eng & Sys Oper	Customer Connections	2410	ELECTRIC ENGINEERING	Infrastructure Improvements	23	Various	Various	2,000,000	1,328,877	671,123	66.44%	-	
				New Connections	19	Various	Various	1,750,000	798,216	951,784	45.61%	-	
				New Subdivisions	20	Various	Various	1,100,000	1,233,523	(133,523)	112.14%	-	
					21	N/A	N/A	900,000	-	900,000	0.00%	-	
				Security Light Installation	22	Various	Various	60,000	47,390	12,610	78.98%	-	
				Street Light Installations	24	Various	Various	45,000	9,887	35,113	21.97%	-	
				Transfer to Line Extensions Projects	21	N/A	N/A	(267,740)	-	(267,740)	0.00%	-	
				Transfer to Midtown Fiber Optic Extension from FM 802 Substation to Midtown Substation	23	Various	Various	(34,214)	-	(34,214)	0.00%	-	
				1113 Central Blvd	---	243171	FD9009	22,971	-	22,971	0.00%	-	
				81 E Alton Gloor Blvd	---	244840	FD9010	10,392	11,633	(1,241)	111.94%	-	
				Santander Commercial Subdivision Phase 2	---	248216	N/A	224,527	-	224,527	0.00%	-	
				2313 Rockwell Dr - duplex and single unit	---	247548	N/A	9,850	-	9,850	0.00%	-	
	Customer Connections Total							5,820,786	3,429,526	2,391,260		-	
	In Design	2410	ELECTRIC ENGINEERING	New Subdivisions (Commercial Paper)	---	Various	Various	400,000	-	400,000	0.00%	-	
		2420	ELECTRICAL SYSTEM PLANNING	56MVA Northwest Distribution Ocelot Substation	33	230029	ET1427	350,000	103,356	246,644	29.53%	260,217	
	In Design Total								750,000	103,356	646,644		260,217
	Out for Bids	2410	ELECTRIC ENGINEERING	Port of Brownsville - Commercial Subdivision	29	230623	ED5502	800,000	-	800,000	0.00%	-	
				Transfer to Concrete Pads for Padmounted Transformers	29	230623	ED5502	(81,078)	-	(81,078)	0.00%	-	
				Midtown Fiber Optic Extension from FM 802 Substation to Midtown Substation	--	237188	EA1447	34,214	-	34,214	0.00%	-	
				Out for Bids Total							753,136	-	753,136

FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	WORK	ACTIVITY NUMBER	AMENDED	YTD ACTUALS	PROJECT	COMPLETION	P.O. BALANCE
						ORDER NO.		PLAN FOR FY		BALANCE AS OF		PERCENTAGE
								2025	AS OF 02/28/2025	02/28/2025		AS OF 02/28/2025
Elec Eng & Sys Oper	Proposed Projects	2410	ELECTRIC ENGINEERING	Reconductor Alternate Feeder from Waterport Substation to Forza Steel with 477 MCM AAC Pole Attachment Requests - BPUB Make-Ready Work	27	N/A	N/A	100,000	-	100,000	0.00%	-
					26	Various	Various	750,000	-	750,000	0.00%	-
					26	Various	Various	(400,000)	-	(400,000)	0.00%	-
		2420	ELECTRICAL SYSTEM PLANNING	Transfer to New Subdivisions (Commercial Paper)	32	N/A	N/A	125,000	-	125,000	0.00%	-
				Recloser Controls on Substation Feeders	37	N/A	N/A	250,000	-	250,000	0.00%	-
				Reliability Improvement Projects	34	N/A	N/A	125,000	-	125,000	0.00%	-
				Reactive Support Projects	36	N/A	N/A	250,000	-	250,000	0.00%	-
				Feeder Extensions Projects	35	N/A	N/A	150,000	-	150,000	0.00%	-
				Loma Alta Substation Rebuild	38	N/A	N/A	200,000	-	200,000	0.00%	-
				New Goliath 56MVA Distribution Substation - design	37	N/A	N/A	(12,953)	-	(12,953)	0.00%	-
				Transfer to 1425 E Madison St Transformer	35	N/A	N/A	(14,307)	-	(14,307)	0.00%	-
				Transfer to 2807 N Central Ave Transformer	37	N/A	N/A	(44,114)	-	(44,114)	0.00%	-
				Transfer to 2581 Williams Ave Transformer	37	N/A	N/A	(4,465)	-	(4,465)	0.00%	-
		Proposed Projects Total						1,474,161	-	1,474,161	-	-
	Under Construction	2410	ELECTRIC ENGINEERING	Extend Feeder from Titan Substation to Stagecoach Road	28	215669	FD4989	450,000	257,467	192,533	57.21%	-
					25	202750	ED1342	200,000	4,272	195,728	2.14%	-
		2420	ELECTRICAL SYSTEM PLANNING	1425 E Madison St Transformer	---	243560	ED1425	12,953	12,953	-	100.00%	-
				Ocelot Substation Equipment	---	250194	ET1444	6,817,199	-	6,817,199	0.00%	-
				Loma Alta Substation Phase 1	---	251094	ET1443	14,307	-	14,307	0.00%	-
				Loma Alta Substation Power Transformers	---	251013	ET1445	3,047,398	-	3,047,398	0.00%	-
				2807 N Central Ave Transformer	---	246473	ED1440	44,114	-	44,114	0.00%	-
				2581 Williams Ave Transformer	---	246778	ED1441	4,465	-	4,465	0.00%	-
				Spare Substation Equipment	---	2251131	ET1446	1,531,999	-	1,531,999	0.00%	-
				Budget offset for power transformers contract	---	N/A	N/A	(11,396,596)	-	(11,396,596)	0.00%	-
Under Construction Total						725,839	274,692	451,147	-	-		
Elec Eng & Sys Oper Total							9,523,922	3,807,574	5,716,348	-	260,217	
Electrical Operations	Customer Connections	2130	ELEC T&D CONSTRUCTION & MAINTENANC	Electric Utility Work	16	Various	Various	2,000,000	39,522	1,960,478	1.98%	2,908,053
	Customer Connections Total							2,000,000	39,522	1,960,478		2,908,053
	Out for Bids	2120	SUBSTATIONS AND RELAYING	Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	3	115662	ET1240	1,500,000	4,936	1,495,064	0.38%	23,857
				Replace Legacy Overcurrent and Transformer Differential Protection Relays	5	196678	ET1330	60,000	2,654	57,346	4.42%	-
				Transfer to Mobile Substation Connection at Airport Substation	3	115662	ET1240	(104,763)	-	(104,763)	0.00%	-

FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	WORK	ACTIVITY NUMBER	AMENDED	YTD ACTUALS AS OF 02/28/2025	PROJECT	COMPLETION PERCENTAGE	P.O. BALANCE
						ORDER NO.		PLAN FOR FY 2025		BALANCE AS OF 02/28/2025		AS OF 02/28/2025
Electrical Operations	Out for Bids	2120	SUBSTATIONS AND RELAYING	Transfer to Staging Area for Demolition at Airport Substation	3	115662	ET1240	(91,119)	-	(91,119)	0.00%	-
	Out for Bids Total							1,364,118	7,590	1,356,528		23,857
	Proposed Projects	2120	SUBSTATIONS AND RELAYING	Loma Alta Auto Transformer Radiators Replacement	7	N/A	N/A	65,000	-	65,000	0.00%	-
				Substation and Control Centers Video Camera Upgrade	---	N/A	N/A	200,000	-	200,000	0.00%	-
				SEL Data Management and Automation (DMA) Blueframe Implementation	8	N/A	N/A	260,000	-	260,000	0.00%	-
				Relay and Protection Upgrade Program	9	N/A	N/A	80,000	-	80,000	0.00%	-
				Substation Equipment Upgrades	11	N/A	N/A	200,000	-	200,000	0.00%	-
				Install a Second Power Transformer at Palo Alto Substation	12	N/A	N/A	350,000	-	350,000	0.00%	-
		2210	ELECTRICAL SUPPORT SERVICES	Lift Station Electrical Safety Upgrades	215	N/A	N/A	40,000	-	40,000	0.00%	-
				Lift Station Electrical Upgrades	214	N/A	N/A	80,000	-	80,000	0.00%	-
	Proposed Projects Total							1,275,000	-	1,275,000		-
	Under Construction	2120	SUBSTATIONS AND RELAYING	Substations Satellite-Synchronized Clock Upgrade	6	226502	EA1379	50,000	3,072	46,928	6.14%	-
				Install a Second Power Transformer at Waterport Substation	4	189929	ED1316	1,500,000	-	1,500,000	0.00%	755,168
				Battery Bank Replacements at Waterport, Filter Plant, Price Road and Palo Alto Substations	10	243892	ED1435	165,000	-	165,000	0.00%	138,221
				Control Building Roof Replacements for Midtown, Military Highway and Price Road Substations	---	208183	EA1348	-	101,869	(101,869)	100.00%	77,393
				Spare 12.47 kV Substation Switchgear (Delivery during FY 2026)	13	(239568)	(ED1418)	367,500	-	367,500	0.00%	731,445
				Mobile Substation Connection at Airport Substation	---	232074	ED1430	104,763	86,239	18,524	82.32%	28,105
				Staging Area for Demolition at Airport Substation	---	242560	EG1422	91,119	-	91,119	0.00%	-
		2130	ELEC T&D CONSTRUCTION & MAINTENANC	Concrete Pads for Padmounted Transformers	---	N/A	N/A	81,078	-	81,078	0.00%	81,078
	Under Construction Total							2,359,460	191,180	2,168,280		1,811,410
Electrical Operations Total								6,998,578	238,292	6,760,286		4,743,320
Enterprise Solutions	Grant Funded	7130	ENTERPRISE SOLUTIONS	Advanced Metering Infrastructure (AMI) - water	198	190568	WA1319	5,000,000	-	5,000,000	0.00%	-
		7190	SUPV CONTROL & DATA ACQ (SCADA)	CR15 APPA Subaward	44	236984	EA1410	-	10,180	(10,180)	100.00%	207,942
	Grant Funded Total							5,000,000	10,180	4,989,820		207,942
	In Design	7190	SUPV CONTROL & DATA ACQ (SCADA)	SCADA Communication Enhancement Phase III	201	165034	EA1274	450,000	-	450,000	0.00%	-
	In Design Total							450,000	-	450,000		-
	Out for Bids	7190	SUPV CONTROL & DATA ACQ (SCADA)	OSI SCADA Upgrade	45	236966	EA1411	600,000	2,106	597,894	0.35%	-
	Out for Bids Total							600,000	2,106	597,894		-
	Proposed Projects	7131	IT HARDWARE, CYBER, & NETWORK MGMN	Data Cabling for Main Administration Building	96	N/A	N/A	150,000	-	150,000	0.00%	-
				UPS - New Building FM 511	97	N/A	N/A	45,000	-	45,000	0.00%	-

FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	WORK	ACTIVITY NUMBER	AMENDED	YTD ACTUALS	PROJECT	COMPLETION	P.O. BALANCE	
						ORDER NO.		PLAN FOR FY		BALANCE AS OF		PERCENTAGE	AS OF 02/28/2025
								2025	AS OF 02/28/2025	02/28/2025		AS OF 02/28/2025	
Enterprise Solutions	Proposed Projects	7131	IT HARDWARE, CYBER, & NETWORK MGMT	Email Archiving Appliances and Load Balancer	98	N/A	N/A	160,000	-	160,000	0.00%	-	
				Motorola Network Upgrade	99	N/A	N/A	300,000	-	300,000	0.00%	-	
		7190	SUPV CONTROL & DATA ACQ (SCADA)	Fiber Improvement Project	47	N/A	N/A	50,000	-	50,000	0.00%	-	
				Substation and Control Centers Video Camera Upgrade	46	N/A	N/A	200,000	-	200,000	0.00%	-	
				Water Wastewater SCADA System Cybersecurity Upgrade	202	N/A	N/A	50,000	-	50,000	0.00%	-	
				SRWA Wells Fiber	203	N/A	N/A	-	-	-	0.00%	-	
				Transfer to Organization 2120	46	N/A	N/A	(200,000)	-	(200,000)	0.00%	-	
	Proposed Projects Total							755,000	-	755,000		-	
	Under Construction	6135	CIS SUPPORT	Cayenta The Customer Engagement Portal	89	196458	GA1327	262,697	9,225	253,472	3.51%	241,135	
		7130	ENTERPRISE SOLUTIONS	Advanced Metering Infrastructure (AMI) - electric	41	190567	EA1319	3,564,121	175,927	3,388,194	4.94%	3,805,843	
				Advanced Metering Infrastructure (AMI) - water	197	190568	WA1319	2,252,001	414,271	1,837,730	18.40%	3,623,976	
		7131	IT HARDWARE, CYBER, & NETWORK MGMT	Cisco ACI Networking Equipment / Dell FX - Multi-Sit	95	232622	GA1391	252,617	-	252,617	0.00%	-	
				Cisco Phone Upgrade	92	207244	GA1340	100,000	-	100,000	0.00%	-	
				Email Retention and Archiving Project	94	214135	GA1364	100,000	-	100,000	0.00%	123	
				Power Plant Firewall and Data Center Switch Upgrad	93	211644	GA1359	283,812	20,860	262,952	7.35%	8	
		7135	GEOGRAPHIC INFORMATION SYSTEMS	GIS/Cityworks Upgrade	102	215554	GA1366	350,000	170,554	179,446	48.87%	248,478	
				Transfer to UTG2-RTK (NEW) - additional funds	102	215554	GA1366	(1,032)	-	(1,032)	0.00%	-	
		7190	SUPV CONTROL & DATA ACQ (SCADA)	CR15 APPA Subaward	44	236984	EA1410	234,157	(1,259)	235,416	-0.54%	-	
		Under Construction Total						7,398,373	789,578	6,608,795		7,919,563	
	Completed	7135	GEOGRAPHIC INFORMATION SYSTEMS	UTG2-RTK (NEW) - additional funds	---	N/A	EQ25	1,032	1,032	-	100.00%	-	
	Completed Total							1,032	1,032	-		-	
	Enterprise Solutions Total								14,204,405	802,896	13,401,509		8,127,505
Environmental	Proposed Projects	1422	ANALYTICAL LAB	Analytical Lab Rehabilitation Project	77	N/A	N/A	360,000	-	360,000	0.00%	-	
	Proposed Projects Total							360,000	-	360,000		-	
	Under Construction	1422	ANALYTICAL LAB	HVAC Replacement Project	76	212598	GA1360	58,484	-	58,484	0.00%	700,747	
				Transfer to Silas Ray Continuous Emission Monitoring System (CEMS) NOx Analyzers - Additional funds	76	212598	GA1360	(1,000)	-	(1,000)	0.00%	-	
				Silas Ray Continuous Emission Monitoring System (CEMS) NOx Analyzers	51	N/A	EQ25	98,028	49,514	48,514	50.51%	49,514	
				Silas Ray Continuous Emission Monitoring Dataloggers	52	N/A	EQ25	60,030	52,650	7,380	87.71%	9,840	
				Silas Ray Continuous Emission Monitoring System (CEMS) NOx Analyzers - Additional funds	51	N/A	EQ25	1,000	-	1,000	0.00%	-	
	Under Construction Total						216,542	102,164	114,378		760,101		
	Environmental Total								576,542	102,164	474,378		760,101

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						ORDER NO.		PLAN FOR FY 2025		BALANCE AS OF 02/28/2025		AS OF 02/28/2025	
Finance	Out for Bids	7170	WAREHOUSE	Service Yard Expansion - Phase 1 Inventory Material	109	248227	GA1434	531,408	6,880	524,528	1.29%	-	
	Out for Bids Total							531,408	6,880	524,528		-	
	Proposed Projects	5110	FINANCE	Financial Management Information System	83	N/A	N/A	-	-	-	0.00%	-	
		7170	WAREHOUSE	Large Fans Purchase and Installation	108	N/A	N/A	54,585	-	54,585	0.00%	-	
	Proposed Projects Total							54,585	-	54,585		-	
	Under Construction	7170	WAREHOUSE	FM 511 Service Center - New Lay Down Yard - Phase 2	110	229723	GA1380	561,015	55,866	505,149	9.96%	80,425	
	Under Construction Total							561,015	55,866	505,149		80,425	
Finance Total								1,147,008	62,746	1,084,262		80,425	
General Counsel	Proposed Projects	7125	REAL ESTATE	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	194	N/A	N/A	100,000	-	100,000	0.00%	-	
	Proposed Projects Total							100,000	-	100,000		-	
	Under Construction	1165	RECORDS MANAGEMENT	Implementation of an Enterprise Content Management (ECM) System	73	131144	GA1203	137,607	36,096	101,511	26.23%	30,592	
		7125	REAL ESTATE	Cross Valley Pipeline Project	60	44869	EG3926	124,210	1,525	122,685	1.23%	5,090	
	Under Construction Total							261,817	37,621	224,196		35,682	
General Counsel Total								361,817	37,621	324,196		35,682	
Pwr Sup & Market Oper	Hidalgo Energy Center	2220	POWER PRODUCTION	Hidalgo Capital Improvements	57	N/A	EG3158	1,000,000	(528,157)	1,528,157	-52.82%	-	
	Hidalgo Energy Center Total							1,000,000	(528,157)	1,528,157		-	
	Out for Bids	2220	POWER PRODUCTION	Unit 10 Chiller Cooling Tower Replacement	55	96620	EG1068	300,000	-	300,000	0.00%	-	
	Out for Bids Total							300,000	-	300,000		-	
	Under Construction	2220	POWER PRODUCTION	Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement	56	159385	EG1291	544,359	-	544,359	0.00%	391,608	
				Transfer to DCS Ovation Control Upgrade	56	159385	EG1291	(5,545)	-	(5,545)	0.00%	-	
				DCS Ovation Control Upgrade	---	206509	EG1347	5,545	5,545	-	100.00%	-	
Under Construction Total								544,359	5,545	538,814		391,608	
Pwr Sup & Market Oper Total								1,844,359	(522,612)	2,366,971		391,608	
Various	Heavy Equipment and Vehicles	9110	COMPANY-WIDE EXPENSES	ADD CARRYOVER CAPITAL EQUIPMENT	206	N/A	EQ2X	254,505	196,948	57,557	77.38%	72,642	
					299	N/A	EQ2X	977,386	71,238	906,148	7.29%	7,000	
					300	N/A	EQ24	707,224	-	707,224	0.00%	13,955	
					207	N/A	EQ25	558,477	170,212	388,265	30.48%	321,083	
					64	N/A	EQ2X	803,997	331,473	472,524	41.23%	272,323	
					65	N/A	EQ25	2,320,006	82,717	2,237,289	3.57%	1,276,761	
	Heavy Equipment and Vehicles Total							5,621,595	852,588	4,769,007		1,963,764	
Various Total								5,621,595	852,588	4,769,007		1,963,764	
W/WW Eng & Cap Planning	Grant Funded	3310	WATER & WASTEWATER ENGINEERING	ARPA Downtown Water & Wastewater Improvement Project 2	183	207563	WD6115	1,360,623	47,590	1,313,033	3.50%	2,899,436	

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								PLAN FOR FY 2025		BALANCE AS OF 02/28/2025		AS OF 02/28/2025
W/WW Eng & Cap	Grant Funded	3310	WATER & WASTEWATER ENGINEERING	Cannery Public Market Wastewater Improvements	281	224054	SC1374	10,960	-	10,960	0.00%	-
				ARPA Downtown Water and Wastewater Improvements - Project 1	286	207561	SC6114	6,413,732	2,741,410	3,672,322	42.74%	4,957,089
				ARPA Downtown Water and Wastewater Improvements - Project 2	287	207564	SC6115	1,360,622	47,590	1,313,032	3.50%	2,900,765
				City of Brownsville Water Conservation and Drought Contingency Plan	---	242383	WS1421	-	178,829	(178,829)	100.00%	61,729
								9,145,937	3,015,419	6,130,518		10,819,019
	Grant Funded Total											
	In Design	3310	WATER & WASTEWATER ENGINEERING	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	158	81898	WD1022	31,700	-	31,700	0.00%	31,700
				2020 Master Plan	167	210704	WA1353	333,994	70,605	263,389	21.14%	173,371
					277	210708	SA1353	333,994	70,605	263,389	21.14%	173,371
				FM 511 24-inch Waterline Loop (SRWA to Old Port Isabel Rd) - engineering	174	220520	WD1375	598,819	200,170	398,649	33.43%	152,049
				Martinal Area Water System Loop off of Old Port Isabel Road and FM 802 - engineering	180	42653	WD3888	22,809	-	22,809	0.00%	-
				Military Hwy (US281) - 16-inch Diameter Waterline Pressure Booster and Chlorination Station - Engineering and Construction	178	236006	WD1406	309,736	-	309,736	0.00%	143,762
				Water Plant No. 1 Raw Water Pump System - engineering	177	234388	WT1395	56,827	-	56,827	0.00%	30,215
				Waterline Upgrade Near WTP No. 1 (on 13th Street)	173	216967	WD1370	59,835	3,546	56,289	5.93%	-
				New Raw Water River Intake Facility - Engineering	171	216350	WS1369	600,915	367,603	233,312	61.17%	66,315
				North Regional Force Main - Phase I	284	127763	SC6103	2,235,294	16,916	2,218,378	0.76%	368,715
				South Colonias Project - Engineering	289	30301	SC9265	125,000	-	125,000	0.00%	-
				North Colonias Project - Engineering	290	30302	SC9266	125,000	-	125,000	0.00%	9,100
	In Design Total							4,833,923	729,445	4,104,478		1,148,598
	Proposed Projects	3135	RESACA MAINTENANCE	Second Crew Office Trailer	138	N/A	N/A	90,935	-	90,935	0.00%	-
				Resaca Restoration Dewatering System 2024	139	N/A	N/A	800,000	-	800,000	0.00%	-
	3310	WATER & WASTEWATER ENGINEERING		FM 511 Waterline Loop (SH 48 to Boca Chica Blvd)	186	N/A	N/A	100,000	-	100,000	0.00%	-
				Raw Water Reservoir Dredging Project - Engineering	188	N/A	N/A	100,000	-	100,000	0.00%	-
				New Raw Water River Intake Facility - Construction	172	216350	WS1369	-	-	-	0.00%	-
				NWWTP Train Inlet Isolation Valve Actuators - Desig	296	N/A	N/A	-	-	-	0.00%	-
				Raw Water to Resaca Flow Meter	142	N/A	N/A	300,000	-	300,000	0.00%	-
								1,390,935	-	1,390,935		-
								141,119	-	141,119	0.00%	-
	Proposed Projects Total							399,680	-	399,680	0.00%	-
	Resaca Fee Funded Eq	9110	COMPANY-WIDE EXPENSES	Carryover Capital Equipment - Resaca	208	N/A	EQ24	141,119	-	141,119	0.00%	-
				New Capital Equipment - Resaca	209	N/A	EQ25	399,680	-	399,680	0.00%	-
	Resaca Fee Funded Equipment Total							540,799	-	540,799		-

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						ORDER NO.		PLAN FOR FY 2025		BALANCE AS OF 02/28/2025		AS OF 02/28/2025
W/WW Eng & Cap Planning	Under Construction	3310	WATER & WASTEWATER ENGINEERING	EST No. 8 - Two Million Gallon Elevated Storage Tank	159	83301	WD1025	-	88,927	(88,927)	100.00%	50,920
		4115	ASSET MANAGEMENT & CIP DELIVERY	Capital Project Management Software	80	N/A	EQ25	392,802	-	392,802	0.00%	392,802
				Capital Project Management Software - additional funding	80	N/A	EQ25	89,428	-	89,428	0.00%	89,428
	Under Construction Total							482,230	88,927	393,303		533,150
	Utility Relocations	3310	WATER & WASTEWATER ENGINEERING	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements	273	172157	SC1283	211,515	25,271	186,244	11.95%	127,639
				Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements - Engineering	272	172157	SC1283	17,200	2,112	15,088	12.28%	17,024
				Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - construction	161	172156	WD1283	196,816	23,514	173,302	11.95%	118,768
				Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - engineering	160	172156	WD1283	17,200	2,125	15,075	12.35%	17,024
				Calvin Street Wastewater Utility Improvements - engineering and construction	274	172673	SC1284	-	-	-	0.00%	788
				City Streets Contract - Coffee Road - District 2 & 3	179	237918	WD1415	243,280	109,238	134,042	44.90%	71,536
				City Streets Contract - E. 14th Street - District 1	170	216372	WD1368	200,000	-	200,000	0.00%	-
					280	216378	SC1368	171,068	568	170,500	0.33%	20,500
				City Streets Contract - Old Hwy 77 - District 4	182	204775	WD6111	807,366	10,456	796,910	1.30%	1,148,193
				City Streets Contract - Old Hwy 77 - District 4 - Engineering and Construction	285	204776	SC6111	1,107,366	11,140	1,096,226	1.01%	4,306,094
				City Streets Contract - Portway Place Subdivision	163	172649	WD1285	287,288	185	287,103	0.06%	86,410
				City Streets Contract - Stage Coach Trail - District 3	176	232268	WD1389	-	-	-	0.00%	-
				City Streets Contract - Wild Rose Lane - District 3 & 4	288	220521	SC6116	200,000	266	199,734	0.13%	-
				City Streets Contract - Wild Rose Lane - District 3-4	184	220519	WD6116	180,000	266	179,734	0.15%	-
				COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Wastewater Utility Improvements	276	172645	SC1286	137,500	125	137,375	0.09%	144,085
				Owens Road Bridge Utility Adjustment (Phase I) - Construction	169	212484	WD1361	250,000	52,805	197,195	21.12%	954
				Owens Road Bridge Utility Adjustment (Phase I) - Engineering	168	212484	WD1361	6,431	29,004	(22,573)	451.00%	715
				Owens Road Bridge Utility Adjustment (Phase II) - Engineering and Construction	175	223300	WD1376	225,272	-	225,272	0.00%	463

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								PLAN FOR FY 2025		BALANCE AS OF 02/28/2025		AS OF 02/28/2025
W/WW Eng & Cap Planning	Utility Relocations	3310	WATER & WASTEWATER ENGINEERING	Owens Road Bridge Utility Adjustments (Phase I) - Construction	279	212476	SC1361	250,000	98,190	151,810	39.28%	-
				Owens Road Bridge Utility Adjustments (Phase I) - Engineering	278	212476	SC1361	15,007	74,344	(59,337)	495.40%	1,667
				Owens Road Bridge Utility Adjustments (Phase II) - Engineering and Construction	282	223302	SC1376	257,007	-	257,007	0.00%	463
				Sewer Replacements related to the City Street Paving and Drainage Improvement Projects	291	N/A	N/A	-	-	-	0.00%	-
				Tara Place, Dix Drive and Hacienda Lane Utility Improvements - engineering	181	107228	WD6097	4,431	-	4,431	0.00%	-
				Water Main Replacements related to City Street Paving and Drainage Improvement Projects	185	N/A	N/A	-	-	-	0.00%	-
				COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena	165	172640	WD1286	137,500	-	137,500	0.00%	236,017
				Water Utility Improvements - Construction								
				Extension of Water Service to the City of Brownsville and Department of Public Safety Joint Tactical Training Center - Engineering and Construction	166	182386	WD1303	-	43	(43)	100.00%	-
				City Streets Contract - Old Alice Road - District 2	187	240854	WD9293	100,000	1,019	98,981	1.02%	-
				TXDOT - International Blvd (SH 48) Median Construction - Water Utility Adjustments (Four Corners to FM 511)	189	N/A	N/A	175,000	-	175,000	0.00%	-
				TXDOT - Boca Chica (SH 4) Median Construction - Water Utility Adjustments (Four Corners to Minnesota Ave)	190	N/A	N/A	-	-	-	0.00%	-
				TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase 1	191	N/A	N/A	250,000	-	250,000	0.00%	-
				City Streets Contract - Portway Place Subdivision Wastewater Utility	275	172650	SC1285	243,187	443	242,744	0.18%	86,410
				City Streets Contract - Coffee Road - District 2 and 3	283	237919	SC1415	203,280	78,692	124,588	38.71%	59,392
				City Streets Contract - Stage Coach Trail - Wastewater Improvements - District 3	292	N/A	N/A	-	-	-	0.00%	-
				City Streets Contract - Old Alice Road - Wastewater Improvements - District 3	293	240955	SC9293	100,000	-	100,000	0.00%	-
				TXDOT - International Blvd (SH 48) Median Construction - Wastewater Utility Adjustments (Four Corners to FM 511)	294	N/A	N/A	-	-	-	0.00%	-
				TXDOT - Boca Chica (SH 4) Median Construction - Wastewater Utility Adjustments (Four Corners to Minnesota Ave)	295	N/A	N/A	-	-	-	0.00%	-
				Calvin Street Water Utility Improvements - engineerin	162	172672	WD1284	-	-	-	0.00%	788

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DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	WORK	ACTIVITY NUMBER	AMENDED	YTD ACTUALS AS OF 02/28/2025	PROJECT	COMPLETION PERCENTAGE	P.O. BALANCE
						ORDER NO.		PLAN FOR FY 2025		BALANCE AS OF 02/28/2025		AS OF 02/28/2025
W/WW Eng & Cap Planning	Utility Relocations	3310	WATER & WASTEWATER ENGINEERING	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility Improvements - Engineering	164	172640	WD1286	11,409	176	11,233	1.54%	11,409
				Transfer to Old Alice Rd - CCRMA (from SH 100 to Sports Park)	293	240955	SC9293	(11,833)	-	(11,833)	0.00%	-
				Old Alice Rd - CCRMA (from SH 100 to Sports Park) ---	---	245407	SC6118	11,833	-	11,833	0.00%	-
				Transfer to Old Alice Rd - CCRMA (from SH 100 to Sports Park) - engineering	187	240854	WD9293	(11,833)	-	(11,833)	0.00%	-
				Old Alice Rd - CCRMA (from SH 100 to Sports Park) --- - engineering	---	245406	WD6118	11,833	730	11,103	6.17%	-
				Old Alice Rd - CCRMA (from SH 100 to Sports Park) --- - construction	---	245406	WD6118	440,000	-	440,000	0.00%	-
				Utility Relocations Total			6,445,123	520,712	5,924,411		6,456,339	
				Completed	3310	WATER & WASTEWATER ENGINEERING	2015 Impact Fee Study for Water Infrastructure	186	67553	WA3972	-	(98,680)
				2015 Impact Fee Study for Wastewater Infrastructure ---	---	67763	SA3972	-	(98,819)	98,819	-100.00%	-
	Completed Total								-	(197,499)	197,499	
W/WW Eng & Cap Planning Total								22,838,947	4,157,004	18,681,943		18,957,106
W/WW Operations	Customer Connections	3155	W/WW OPERATIONS & MAINTENANCE	Wastewater New Connections and New Subdivisions	222	N/A	Various	720,977	166,414	554,563	23.08%	105,058
				Water New Connections and New Subdivisions	150	N/A	Various	643,180	478,826	164,354	74.45%	141,881
	Customer Connections Total							1,364,157	645,240	718,917		246,939
	Grant Funded	3120	WATER PLANT I	Raw Water Pump Station No. 4, 5, and 6	119	125343	WT1172	-	-	-	0.00%	-
		3220	ROBINDALE WASTEWATER TREATMENT PLANT	Robindale WWTP indirect potable reuse project Phase I BOR Grant	232	242382	RBNPLA	196,506	-	196,506	0.00%	-
	Grant Funded Total							196,506	-	196,506		-
	Heavy Equipment and Vehicles Total	3220	ROBINDALE WASTEWATER TREATMENT PL	Pumping Equipment Replacement	---	N/A	N/A	-	13,100	(13,100)	100.00%	-
								-	13,100	(13,100)	100.00%	-
	In Design	3120	WATER PLANT I	High Service Pump Station No. 2 Design and Construction	120	125337	WT1174	283,775	-	283,775	0.00%	3,129
				Raw Water Pump Station No. 4, 5, and 6	118	125343	WT1172	46,362	-	46,362	0.00%	4,316
		3130	WATER PLANT II	Aeration Tank Replacement - engineering (Packet 3)	128	123897	WT1162	94,151	1,735	92,416	1.84%	41,217
				Flocculation Basin Improvement	131	215771	WT1367	60,000	-	60,000	0.00%	814
				High Service Pump Station (5 vertical turbine pumps) - engineering (Packet 4)	129	125357	WT1175	27,577	-	27,577	0.00%	3,747
				Raw Water Pump Station - engineering (Packet 4)	130	125392	WT1176	21,238	-	21,238	0.00%	2,955
		3155	W/WW OPERATIONS & MAINTENANCE	Aeration Structure Rehabilitation	127	122556	WT1161	91,805	1,735	90,070	1.89%	41,217
				Fire Hydrant Replacement Project - engineering	153	247312	WD1433	75,000	-	75,000	0.00%	-
				Valve Replacement Project Phase 4 - construction	152	206916	WD1341	500,000	-	500,000	0.00%	-

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DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	WORK	AMENDED	PROJECT		COMPLETION PERCENTAGE	P.O. BALANCE AS OF 02/28/2025				
						ORDER NO.	ACTIVITY NUMBER	PLAN FOR FY 2025	YTD ACTUALS AS OF 02/28/2025			BALANCE AS OF 02/28/2025			
W/WW Operations	In Design	3155 W/WW OPERATIONS & MAINTENANCE		Water Valve Replacement Phase 4 Project - engineering	149	206916	WD1341	31,077	-	31,077	0.00%	-			
				Transfer to Old Alice Rd - CCRMA (from SH 100 to Sports Park) - construction	152	206916	WD1341	(89,752)	-	(89,752)	0.00%	-			
		3210 SOUTH WASTEWATER TREATMENT PLANT		SWWTP Headworks Rehabilitation	153	247312	WD1433	(75,000)	-	(75,000)	0.00%	-			
				3230 WASTEWATER LIFT STATIONS	227	244662	ST1426	122,000	16,166	105,834	13.25%	107,379			
		3230 WASTEWATER LIFT STATIONS		Lift Station No. 28 Rehabilitation	241	122396	SP1149	-	513	(513)	100.00%	13,328			
				Lift Station No. 51 Rehabilitation	245	122486	SP1153	100,000	2,882	97,118	2.88%	10,341			
				Lift Station No. 58 Rehabilitation	247	122406	SP1151	-	513	(513)	100.00%	13,328			
				Lift Station No. 63 Force Main	248	N/A	(SP1141)	-	7,444	(7,444)	100.00%	29,378			
				Lift Station No. 67 Rehabilitation Engineering Construction	249	122494	SP1154	137,320	3,042	134,278	2.22%	9,843			
				Lift Station No. 68 Rehabilitation Engineering and Construction	250	79548	SP1012	50,000	-	50,000	0.00%	-			
				Lift Station No. 69 Rehabilitation	251	79561	SP1013	100,000	-	100,000	0.00%	-			
				Lift Station No. 72 Rehabilitation	252	121770	SP1137	13,529	513	13,016	3.79%	13,328			
				Lift Station No. 80 Coating	254	N/A	(SP1155)	100,000	2,931	97,069	2.93%	12,170			
				Lift Station No. 89 Rehabilitation	257	122410	SP1145	149,709	513	149,196	0.34%	13,328			
				Lift Station No. 95 Rehabilitation Engineering and Construction	258	121771	SP1138	88,529	513	88,016	0.58%	13,328			
				Lift Station No. 96 Rehabilitation	259	122450	SP1146	-	513	(513)	100.00%	13,328			
				Lift Station No. 99 Rehabilitation	260	121772	SP1139	-	513	(513)	100.00%	13,328			
				Lift Station No. 101 Rehabilitation	261	122554	SP1156	-	3,562	(3,562)	100.00%	10,107			
				Lift Station No. 105 Coating	264	N/A	(SP1157)	122,100	2,990	119,110	2.45%	10,959			
				Lift Station No. 106 Rehabilitation	265	121775	SP1142	214,043	3,216	210,827	1.50%	9,752			
				Lift Station No. 159 MCC Building Replacement	269	N/A	(SP1008)	-	-	-	0.00%	12,375			
				Lift Station No. 17 Rehabilitation	---	121769	SP1136	-	513	(513)	100.00%	13,328			
				Transfer to 12' x 12' Portable Office	257	122410	SP1145	(5,562)	-	(5,562)	0.00%	-			
				In Design Total							2,257,901	49,807	2,208,094		416,323
		Out for Bids	3155 W/WW OPERATIONS & MAINTENANCE		Water Meter Vault Replacement Project	151	N/A	WD6000	62,716	-	62,716	0.00%	-		
					3230 WASTEWATER LIFT STATIONS	12' x 12' Portable Office	---	N/A	EQ25	5,562	-	5,562	0.00%	-	
		Out for Bids Total							68,278	-	68,278		-		
			Proposed Projects	3120 WATER PLANT I		Replace Influent Valves for 8 Filters	121	128395	WT1189	120,000	-	120,000	0.00%	-	
		Replacement of rakes for two clarifiers (B1 and B2)				124	N/A	N/A	100,000	-	100,000	0.00%	-		
		Transfer to Chlorine Analyzer				121	128395	WT1189	(5,762)	-	(5,762)	0.00%	-		
		3130 WATER PLANT II					Pump and Motor Replacement of Reservoir Raw Water Pump 1	133	N/A	N/A	196,500	-	196,500	0.00%	-

FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	DESCRIPTION	WORK		AMENDED PLAN FOR FY 2025	YTD ACTUALS AS OF 02/28/2025	PROJECT BALANCE AS OF 02/28/2025	COMPLETION PERCENTAGE	P.O. BALANCE AS OF 02/28/2025	
					PROJ. REF.	ORDER NO.						ACTIVITY NUMBER
W/WW Operations	Proposed Projects	3130	WATER PLANT II	Pump and Motor Replacement of Reservoir Raw Water Pump 3	134	N/A	N/A	196,500	-	196,500	0.00%	-
				Backup Power Improvements	135	N/A	N/A	-	-	-	0.00%	-
		3155	W/WW OPERATIONS & MAINTENANCE	Transfer to Replacement of Blower No. 1 at SWWTP	134	N/A	N/A	(110,863)	-	(110,863)	0.00%	-
				Fire Hydrant Replacement Project (construction)	154	N/A	N/A	250,000	-	250,000	0.00%	-
				Water Valve Replacement Phase 5 Project - engineering (and construction)	155	N/A	N/A	40,000	-	40,000	0.00%	-
				Transfer to Power Mole Model PD6 standard boring machine / trencher for New Connections crew	154	N/A	N/A	(89,752)	-	(89,752)	0.00%	-
				Transfer to Old Alice Rd - CCRMA (from SH 100 to Sports Park) - construction	154	N/A	N/A	(160,248)	-	(160,248)	0.00%	-
					155	N/A	N/A	(40,000)	-	(40,000)	0.00%	-
					231	N/A	N/A	289,233	-	289,233	0.00%	-
					238	N/A	N/A	-	-	-	0.00%	-
		3230	WASTEWATER LIFT STATIONS	Lift Station No. 12 Rehabilitation	239	N/A	N/A	-	-	-	0.00%	-
				Lift Station No. 13 Rehabilitation	243	N/A	N/A	-	-	-	0.00%	-
				Lift Station No. 44 Rehabilitation	246	N/A	N/A	-	-	-	0.00%	-
				Lift Station No. 53 Rehabilitation	253	N/A	N/A	-	-	-	0.00%	-
				Lift Station No. 77 Rehabilitation	255	N/A	N/A	-	-	-	0.00%	-
				Lift Station No. 82 Rehabilitation	256	N/A	N/A	50,000	-	50,000	0.00%	-
				Lift Station No. 102 Rehabilitation	262	N/A	N/A	-	-	-	0.00%	-
				Lift Station No. 103 Decommission	263	N/A	N/A	-	-	-	0.00%	-
				Lift Station No. 111 Odor Control	266	N/A	N/A	200,000	-	200,000	0.00%	-
				Lift Station No. 113 Rehabilitation	267	N/A	N/A	-	-	-	0.00%	-
		Proposed Projects Total Under Construction						1,035,608	-	1,035,608		-
		3120	WATER PLANT I	Replacement of Waste Pump and Motor	123	233929	WT1394	225,000	-	225,000	0.00%	225,000
				Chlorine Analyzer	---	249505	WT1437	5,762	-	5,762	0.00%	5,289
		3130	WATER PLANT II	Reservoir Raw Water Pumps Variable Frequency Drives	132	240770	WT1428	90,000	-	90,000	0.00%	89,409
					---	N/A	EQ25	89,752	-	89,752	0.00%	89,752
		3210	SOUTH WASTEWATER TREATMENT PLANT	Power Mole Model PD6 standard boring machine / trencher for New Connections crew	---	N/A	EQ25	89,752	-	89,752	0.00%	89,752
				Chlorine Contact Chamber Sluice Gate Replacement Project - engineering and construction	225	159629	ST1268	272,218	78,581	193,637	28.87%	72,860
		3220	ROBINDALE WASTEWATER TREATMENT PL	Replacement of Blower No. 1	---	248734	ST1436	110,863	-	110,863	0.00%	95,571
				Turbo Blower Upgrades Phase I (Packet 3) - construction	230	123906	ST1163	2,113,253	515,249	1,598,004	24.38%	884,886
	3230	WASTEWATER LIFT STATIONS		---	N/A	N/A	-	-	-	0.00%	-	
			Lift Station No. 9 Pump Rehabilitation	235	121496	SP1135	1,700,000	337,347	1,362,653	19.84%	1,306,607	

FISCAL YEAR 2025
AMENDED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	WORK	ACTIVITY NUMBER	AMENDED	YTD ACTUALS	PROJECT	COMPLETION PERCENTAGE	P.O. BALANCE			
						ORDER NO.		PLAN FOR FY 2025		AS OF 02/28/2025		BALANCE AS OF 02/28/2025	AS OF 02/28/2025		
W/WW Operations	Under Construction	3230	WASTEWATER LIFT STATIONS	Lift Station No. 10 Rehabilitation	236	122385	SP1147	778,688	134,942	643,746	17.33%	591,391			
				Lift Station No. 11 Rehabilitation	237	122394	SP1148	552,686	95,202	457,484	17.23%	420,503			
				Lift Station No. 15 Rehabilitation	240	121773	SP1140	455,205	158,969	296,236	34.92%	11,714			
				Lift Station No. 41 Rehabilitation	242	244755	SP1439	150,000	-	150,000	0.00%	145,417			
				Lift Station No. 43 Rehabilitation	---	122401	SP1150	-	90,630	(90,630)	100.00%	400,844			
				Lift Station No. 47 Rehabilitation	244	122468	SP1152	149,884	47,472	102,412	31.67%	27,430			
				Lift Station No. 140 Rehabilitation	268	124094	SP1160	95,464	43,746	51,718	45.82%	60,096			
				Lift Station Pump Replacements	---	N/A	(SC&P6000)	-	62,155	(62,155)	100.00%	32,670			
				Lift Station Fence Replacements	---	N/A	SC6000	-	104,258	(104,258)	100.00%	-			
	Under Construction Total						6,788,775	1,668,551	5,120,224		4,459,439				
	Utility Relocations	3150	W/WW OPERATIONS & CONSTRUCTION	TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase 1-3 (from Expwy I69E to Four Corners)	145	224550	WD6117	45,660	136,081	(90,421)	298.03%	41,481			
				TXDOT - Alton Gloor Reconstruction Utility Adjustments (Expwy I69E to Paredes Ln Rd)	146	245623	WD1429	75,000	-	75,000	0.00%	-			
					219	245625	SC1429	75,000	-	75,000	0.00%	-			
				TXDOT - International Blvd (SH48) Wastewater Utility Adjustments and Manhole Rehabilitation Phase 1 - 3 (from Expwy I69E to Four Corners)	218	227454	SC6117	50,105	118	49,987	0.24%	10,105			
				Transfer to Old Alice Rd - CCRMA (from SH 100 to Sports Park) - construction	146	245623	WD1429	(75,000)	-	(75,000)	0.00%	-			
				Utility Relocations Total						170,765	136,199	34,566		51,586	
				Completed						82,800	-	82,800	0.00%	-	
				3120 WATER PLANT I			Replacement of Compressors	122	232188	WT1388	82,800	-	82,800	0.00%	-
				3210 SOUTH WASTEWATER TREATMENT PLANT			Three (3) New 25 Yard Bio-Solids Metal Roll-Off Bins	226	246599	ST1431	35,755	27,769	7,986	77.66%	-
	Completed Total						118,555	27,769	90,786		-				
W/WW Operations Total								12,000,545	2,540,666	9,459,879		5,174,287			
Grand Total								76,099,290	12,035,119	64,064,171		40,494,014			

CAPITAL WORK ORDERS
REQUESTED BY THE CITY OF BROWNSVILLE, TEXAS
UNBILLED SERVICES FROM FISCAL YEAR 2021 THROUGH 2025

Type	FY 2021			FY 2022			FY 2023			FY 2024			FY 2025			FY 2021 - FY 2025 Total		
	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred (Unaudited)	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders
Fiber Optics	-	-	-	7,102	7,102	-	26,787	25,317	1	-	-	-	-	-	-	33,889	32,419	1
New Connections	-	-	-	12,228	14,787	1	106,997	123,246	16	47,903	-	2	1,275	1,659	1	168,402	139,692	20
Street Lights	87,205	148,311	33	13,280	10,199	11	626	209	1	-	27,150	3	673	753	1	101,784	186,623	49
Infrastructure Improvements	-	-	-	2,352	1,493	1	-	-	-	-	-	-	2,888	2,873	1	5,240	4,367	2
Other	-	-	-	73,084	235,797	1	-	-	-	-	-	-	-	-	-	73,084	235,797	1
Electric Utility Total	87,205	148,311	33	108,046	269,379	14	134,410	148,772	18	47,903	27,150	5	4,836	5,285	3	382,400	598,898	73
Other - Sewer & Water	-	-	-	13,883	6,044	1	30,860	4,503,165	5	-	1,190	1	-	-	-	44,743	4,510,400	7
Grand Total	\$ 87,205	\$ 148,311	33	\$ 121,929	\$ 275,424	15	\$ 165,270	\$ 4,651,937	23	\$ 47,903	\$ 28,340	6	\$ 4,836	\$ 5,285	3	\$ 427,143	\$ 5,109,298	80

Note: All expenditures are from multi year work order inception date through 02/28/2025.

BILLED SERVICES OF COB WORK ORDERS FOR FISCAL YEAR 2025

Type	OPEN BALANCE as of 09/30/24	October	November	December	January	February	March	April	May	June	July	August	September	FY 2025 INVOICE TOTAL	OPEN BALANCE as of 02/28/25	INVOICE PAYMENTS RECEIVED	FY 2025 OPEN BALANCE
Fiber Optics	\$ 7,102	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,102	\$ -	\$ 7,102
New Connections	-	-	-	7,169	-	41,288.00	-	-	-	-	-	-	-	48,457	48,457	-	48,457
Street Lights	20,330	8,739	18,061	-	-	7,563.00	-	-	-	-	-	-	-	34,363	54,693	-	54,693
Other	-	-	-	-	779	-	-	-	-	-	-	-	-	779	779	-	779
LIT Pole Attachments	228,985	-	-	-	-	-	-	-	-	-	-	-	-	-	228,985	228,985	-
Electric Utility Total	256,417	8,739	18,061	7,169	779	48,851	-	-	-	-	-	-	-	83,599	340,016	228,985	111,031
ARPA - Sewer & Water	-	-	-	-	-	2,900,000	-	-	-	-	-	-	-	2,900,000	2,900,000	-	2,900,000
Grand Total	\$ 256,417	\$ 8,739	\$ 18,061	\$ 7,169	\$ 779	\$ 2,948,851	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,983,599	\$ 3,240,016	\$ 228,985	\$ 3,011,031

TOTAL TRANSFERS TO THE CITY OF BROWNSVILLE
SUMMARY BY UTILITY FROM FISCAL YEAR 2021 THROUGH 2025

Utility	FY 2021			FY 2022			FY 2023			FY 2024			FY 2025 (as of February 28, 2025)		
	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	Transfer Total
Electric	3,430,888	17,039,951	20,470,839	4,223,052	8,707,564	12,930,616	4,666,211	7,303,235	11,969,446	4,701,605	5,998,441	10,700,046	1,412,569	2,442,841	3,855,410
Water	717,593	1,502,302	2,219,895	751,795	1,585,378	2,337,173	783,093	1,903,337	2,686,430	791,422	2,223,808	3,015,230	328,662	867,636	1,196,298
Water - Resaca Fees	-	-	-	-	113,813	113,813	-	386,127	386,127	-	414,279	414,279	-	173,916	173,916
Wastewater	438,520	1,981,791	2,420,311	537,454	2,071,047	2,608,501	604,121	2,463,226	3,067,347	596,384	2,757,020	3,353,404	287,303	1,121,877	1,409,180
Grand Total	\$ 4,587,001	\$ 20,524,044	\$ 25,111,045	\$ 5,512,301	\$ 12,477,802	\$ 17,990,103	\$ 6,053,425	\$ 12,055,925	\$ 18,109,350	\$ 6,089,411	\$ 11,393,548	\$ 17,482,959	\$ 2,028,534	\$ 4,606,270	\$ 6,634,804



BROWNSVILLE
PUBLIC UTILITIES BOARD

Water & Wastewater Residential Charge Comparison


• • • BOARD OF DIRECTORS MEETING | April 14, 2025

Miguel A. Perez

Chief Financial Officer

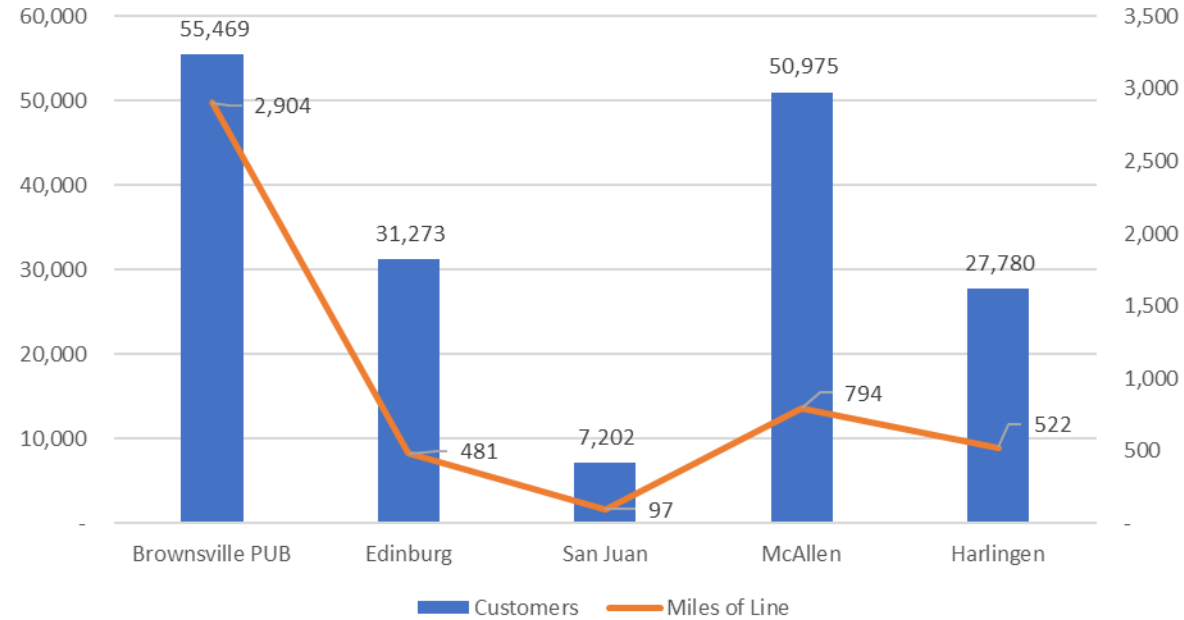


Factors that Impact Water and Wastewater Rates

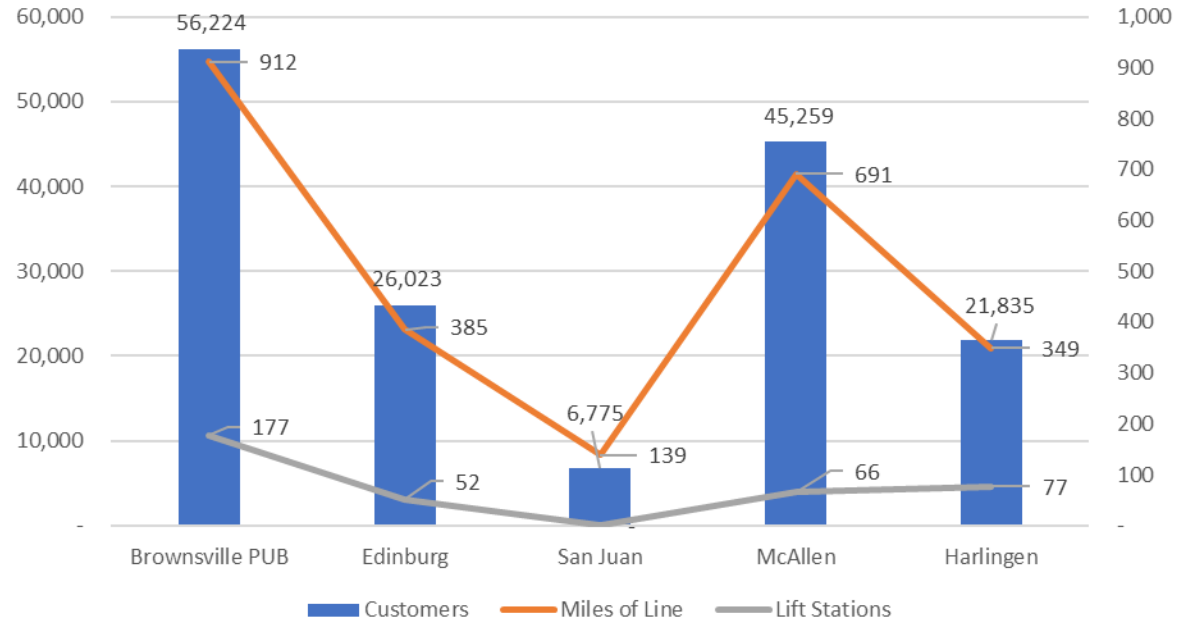
- ❑ Infrastructure Investment
 - The age and condition of existing pipes, treatment plants etc.
 - ❑ Source and Quality of Water
 - Water sourced from costly or distant locations may require higher extraction, transportation and treatment costs
 - ❑ Regulatory Compliance
 - Compliance with local, state and federal regulations may require investment in additional technology and processes
 - ❑ Operational Costs
 - Operation costs for labor, energy, chemicals, and maintenance can vary among utilities
 - ❑ Geographic Factors
 - A larger geographic service area may require more extensive distribution and collection systems
 - ❑ Debt Levels and Future Investments
 - Debt service payments for past or future projects can create the need for rate increases
 - ❑ General Fund Transfers
 - Transfers to the Municipality's general fund may be paid for with utility funds
- 

Water/Wastewater Statistics for Selected Valley Cities

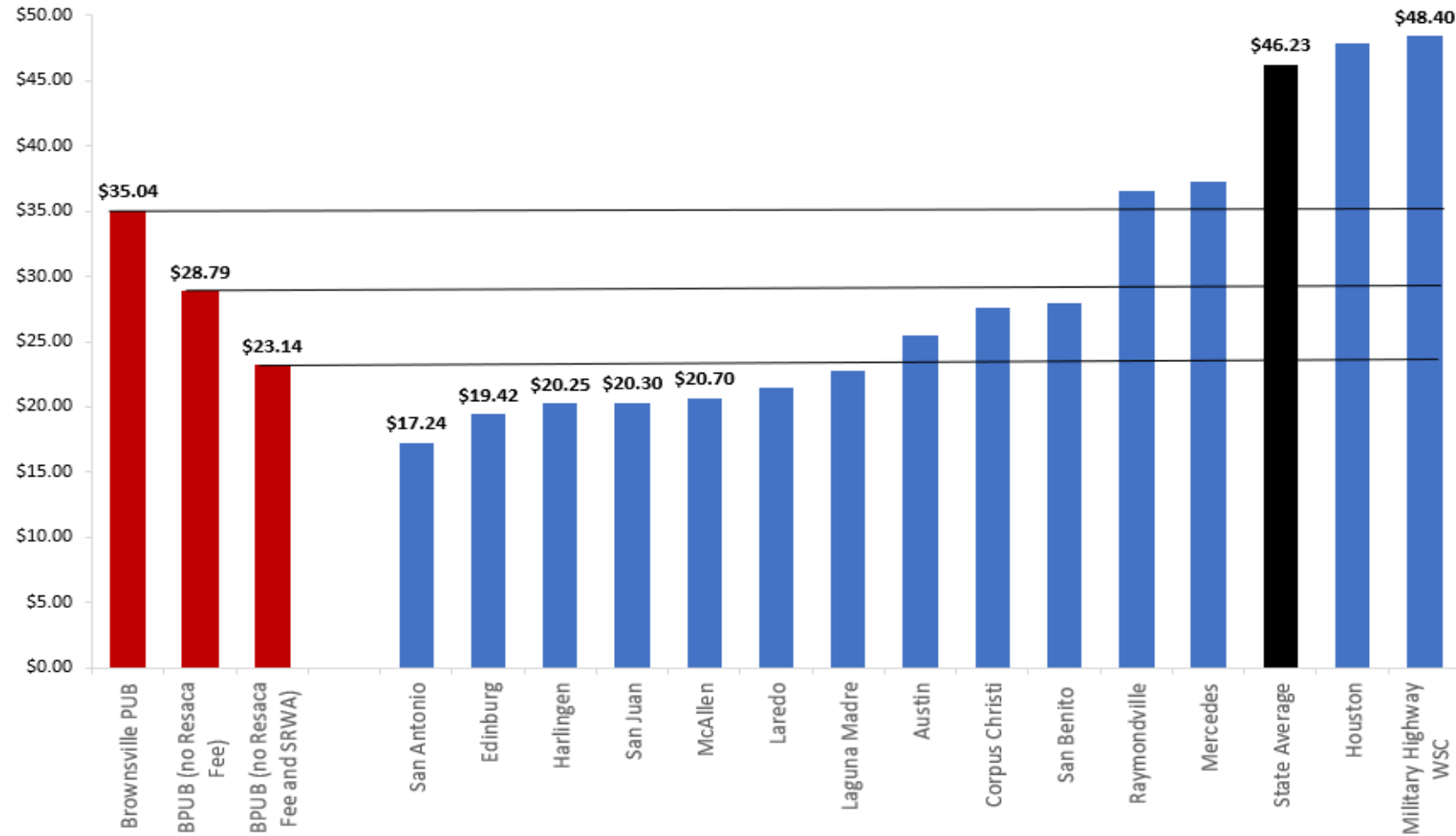
Water Utility Statistics



WasteWater Utility Statistics



Monthly Residential Charge Comparison 5,000 Gallons Water



Notes:

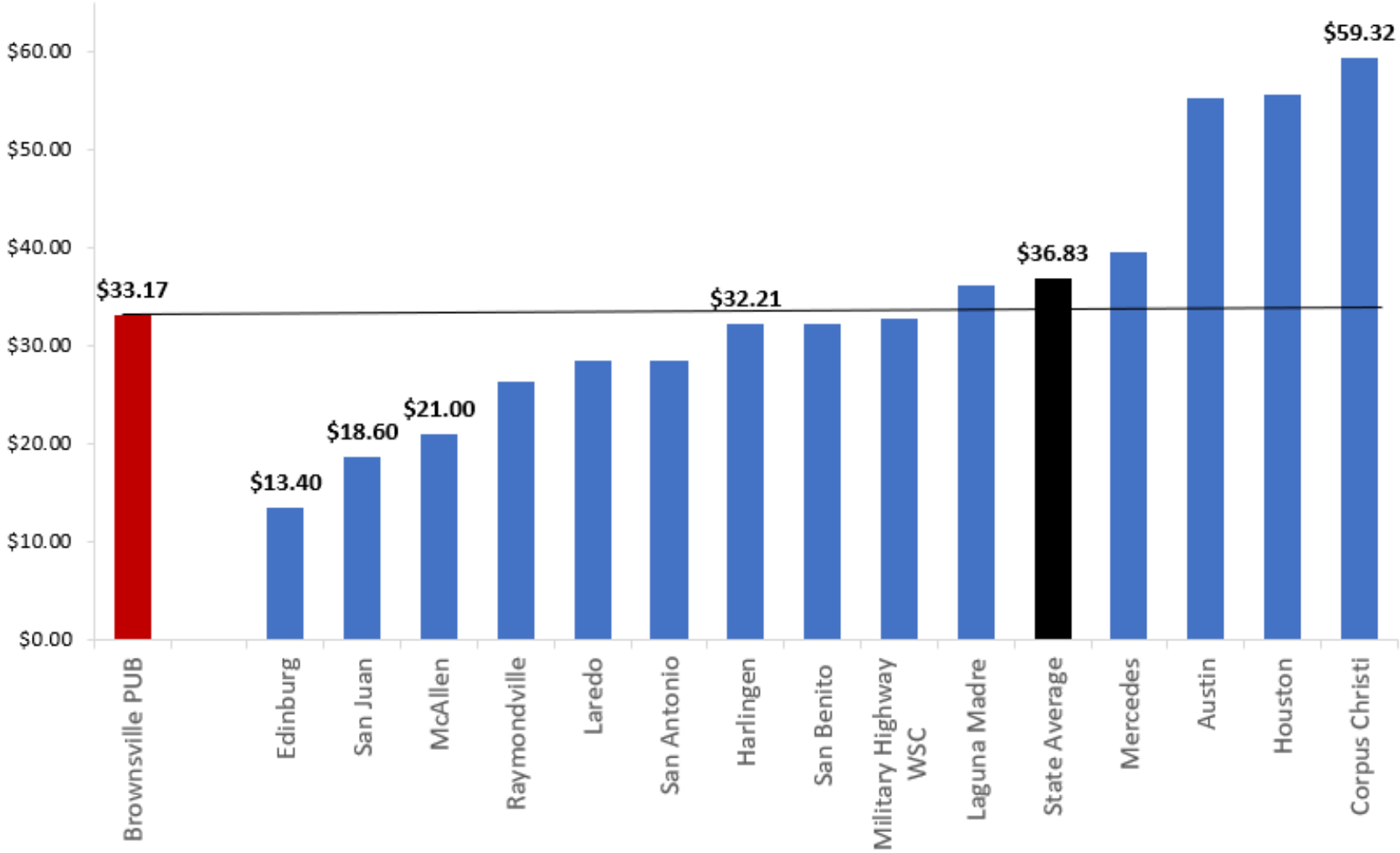
Rates are for inside city customers as of February 2025. BPUB average residential water consumption is 5,150 gallons per month. The State average is as of December 2024. All entities, except Military Highway WSC & Laredo, are designated as Superior Water Systems.

Water Plants 1 & 2 and SRWA Cost of Water per 1,000 Gallons

Fiscal Year 2024

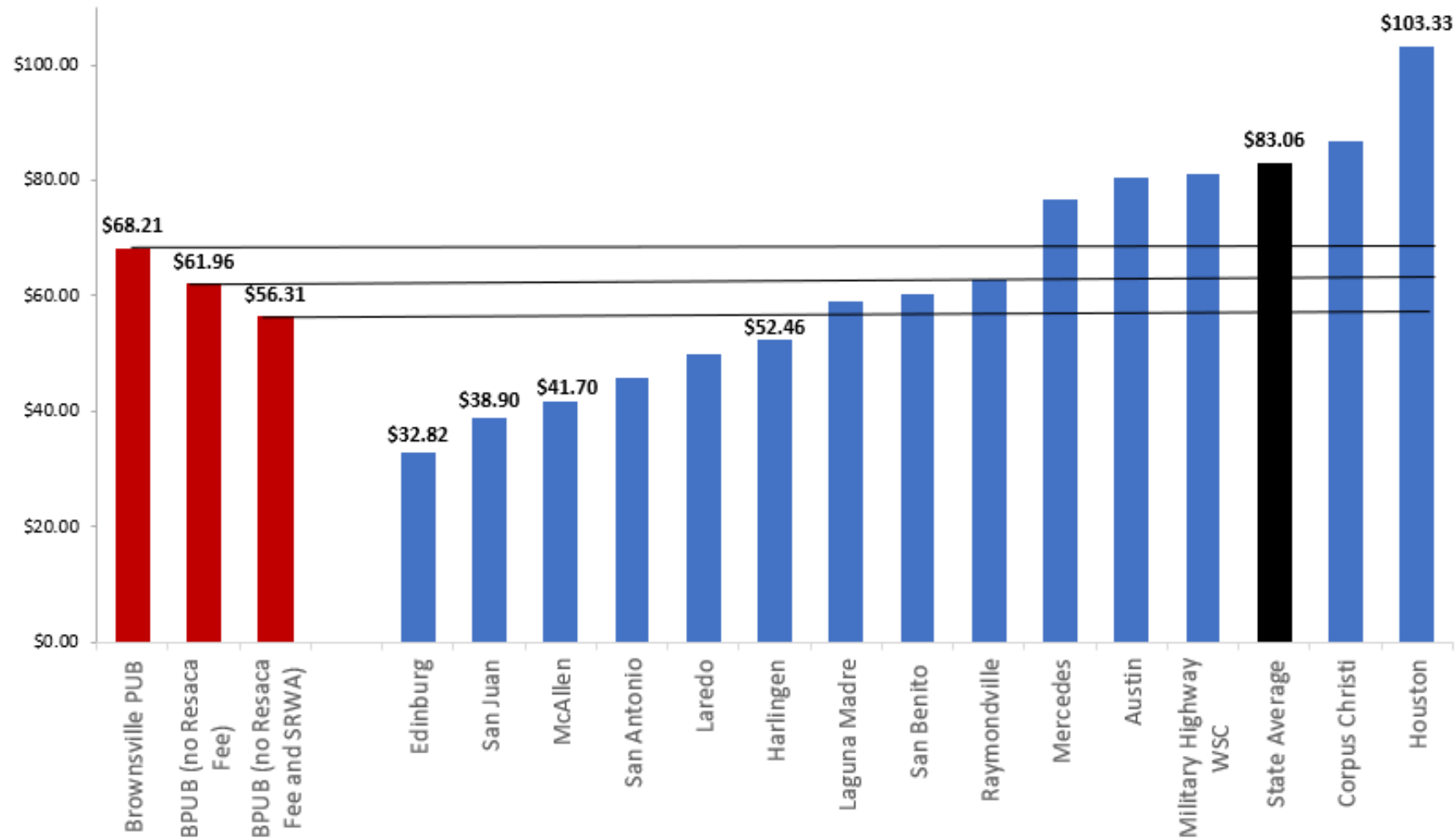
	<u>Water Plants I</u>	<u>Water Plants II</u>	<u>Water Plants I & II</u>	<u>SRWA</u>	<u>Combined</u>
Treatment Plant Variable O&M & Capital Costs	\$ 2,944,695	\$ 2,611,052	\$ 5,555,747	\$ 4,855,190	\$ 10,410,937
Fixed Costs - Treatment Plant Debt Service	602,458	556,115	1,158,573	2,276,155	3,434,728
Total Treatment Plant Variable & Fixed Costs	<u>\$ 3,547,153</u>	<u>\$ 3,167,167</u>	<u>\$ 6,714,320</u>	<u>\$ 7,131,345</u>	<u>\$ 13,845,665</u>
Annual Treatment (1,000 gallons)	2,873,571	2,632,396	5,505,967	2,510,532	8,016,499
Cost per 1,000 gallons:					
O&M	\$ 1.02	\$ 0.99	\$ 1.01	\$ 1.93	\$ 1.30
Debt Service	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.91	\$ 0.43
Combined O&M and Debt Service	<u>\$ 1.23</u>	<u>\$ 1.20</u>	<u>\$ 1.22</u>	<u>\$ 2.84</u>	<u>\$ 1.74</u>

Monthly Residential Charge Comparison 5,000 Gallons Wastewater



Notes:
Rates are for inside city customers as of February 2025. The State average is as of December 2024.

Monthly Residential Charge Comparison 5,000 Gallons Water and Wastewater



Notes:
Rates are for inside city customers as of February 2025. The State average is as of December 2024.

New Water Source Opportunities

☐ BPUB Indirect Potable Reuse

- Conversion of effluent flow from Robindale WWTP into an additional 8 MGD of potable water
- Estimated project cost is \$9,970,000
- Application submitted to Bureau of Reclamation Drought Response Program in the amount of \$9,471,500 (95%)

☐ SRWA Optimization

- Increase production of existing plant from 6.5 MGD to 10.0 MGD
- Estimated project cost is \$42,436,000
- Application submitted to Bureau of Reclamation Desalination Construction Project in the amount of \$10,609,000
 - Notice of Award received for \$5,030,654
- A separate application submitted to Bureau of Reclamation Drought Response Program in the amount of \$8,786,139 for two new wells, one component of the larger Optimization program

☐ SRWA Expansion

- Double potable water production from the optimized 10.0 MGD to 20.0 MGD
- Estimated project cost is \$181,000,000
- No grant applications have been submitted for this project

☐ Water Resources Development Act of 2024 (WRDA)

- Contains a provision authorizing \$40,000,000 to Brownsville for water and wastewater infrastructure development
- These funds could be used to support one of the projects listed above

QUESTIONS?



Quarterly Report on GM/CEO Procurement Authorizations

1ST QUARTER-JANUARY – MARCH 2025

● ● ● B O A R D O F D I R E C T O R S M E E T I N G

Diane Solitaire

Purchasing & Materials Manager

Finance Department

Brownsville Public Utilities Board
Quarterly Report on GM/CEO Procurement Authorizations
1st Quarter - January - March 2025

Vendor	Description	Amount	Date Signed	Procurement Type
WATER/WASTEWATER/ ADMINISTRATION - Authorization up to \$200,000				
Trimble	Additional services for the implementation of the Capital Planning & project management software	\$89,428.00	12/31/2024	A, C
Insight Public Sector	Hardware & software support renewal for Cisco Enterprise Core networking equipment	\$103,219.57	1/3/2025	B
PowerMole Trenchless	Model PD6 Buttress rod trencher	\$89,752.43	1/17/2025	A
Dos Hermanos Construction	Amend purchase order for concrete repair work	\$60,000.00	1/17/2025	A, C
Terracon Consultants	Materials observation & testing services for Old Highway 777 W/WW improvements project	100630	1/27/2025	H
Insight Public Sector	APC Advantage ultra service & maintenance plan for critical power & cooling equipment	\$52,587.66	1/27/2025	B
City of Brownsville	Street patching work for January 2025	\$79,998.30	1/29/2025	E
JCB	Forklift 4x4 to replace Unit #527 no longer in service	\$117,088.00	2/21/2025	B
City of Brownsville	January Landfill disposal fees for Robindale & South WW Treatment Plants & Resaca Maintenance	\$59,368.06	2/21/2025	E
Denver Gardner Nash	Blower for the aeration basin #1 at the South WW Treatment Plant	\$95,571.00	2/21/2025	D
SHI Government Solutions	Yearly license renewal for 3 Microsoft exchange servers	\$50,236.44	3/11/2025	B
Premier Truck Rental	Amend purchase order for Rental of three 4x4 crew cab F350 open service body pickup trucks	\$88,710.00	3/14/2025	A, C
N. Harris Computer Corporation	Amend purchase order for project extension of the integration between CIS and Smartworks	\$73,600.00	3/27/2025	A, C
Catholic Charities of the RGV	Amend existing contract for SHARE and ELIAP assistance programs for BPUB customers to provide electric, water & wastewater services	\$50,000.00	3/27/2025	C
City of Brownsville	Street Patching work for March 2025	\$71,989.65	Pending	E, G
Insight Public Sector	Yearly external Palo Alto firewall hardware & software subscription renewal	\$126,865.89	Pending	B, G
Millennium Engineering Group	Geotechnical soil borings & reports for FM511 24-inch waterline project	\$51,500.00	Pending	H, G
Chemtrade Chemicals	Amendment to purchase orders for liquid aluminum-based coagulant due to tariffs applied to raw aluminum imported into US	\$120,900.00	Pending	A, C, G
City of Brownsville	February Landfill disposal fees for Robindale & South WW Treatment Plants & Water Plant #2	\$69,768.75	Pending	E, G
Total amount for W/WW/Administration		\$1,055,596.09		
ELECTRIC - Authorization up to \$200,000				
Batteries Plus	Battery banks, chargers, racks for Water Port, Filter Plant, Price Rd & Palo Alto Substations	\$138,220.96	1/13/2025	A
Vermeer Texas-Louisiana	VX50 Series vacuum excavator to replace Unit 504VE (2017 model)	\$111,282.88	2/21/2025	B
Specialty Fleet Sales	EZ hauler, 2,200 lb. lift capacity, rubber track transformer dolly	\$132,983.00	1/27/2025	B
KBS Electric	Amend purchase order for electrical inventory materials	\$69,118.40	1/29/2025	A,C
Central Texas Equipment	Model RC7-84X52-3 three reel carrier, tandem axle set, 30,000 lbs. capacity	\$149,850.00	2/21/2025	B
Dilo Company	SF6 gas recovery system for Substations Department	\$66,300.77	3/3/2025	D
Blackstar Diversified	Vacuum circuit breaker for 6th Street Substation	\$77,220.00	3/11/2025	A
Stuart Irby, PM&N, Wesco, Techline	Electrical material for inventory stock	\$83,069.36	3/27/2025	A
GTS Technology Solutions	APC Advantage ultra service plan for Schneider Electric critical power & cooling equipment	\$151,716.98	3/27/2025	B
Total amount for Electric		\$312,006.34		
GRAND TOTAL FOR W/WW/ADMIN/ELECTRIC		\$1,367,602.43		
Legend:				
A-Competitive Bid	E-City of Brownsville MOU			
B-State Contract	F-Emergency			
C-Existing Contract	G-In Process Pending Signature			
D-Sole Source	H-Engineering Services			



Drought Update

● ● ● BOARD OF DIRECTORS MEETING | April 14, 2025

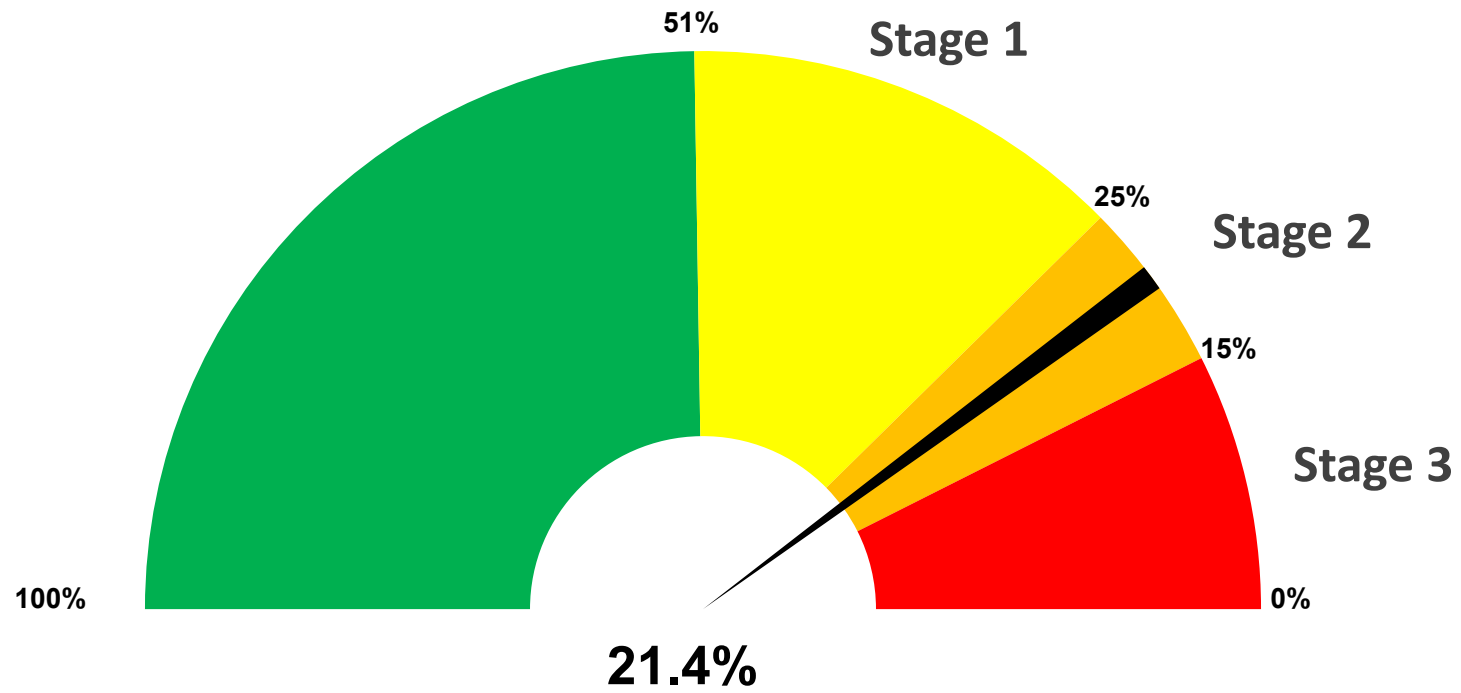
Jaime Flores

Water Resources Administrator

Raw Water Supply

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BPUB Drought Stage Meter



U.S. Combined ownership at Amistad and Falcon Reservoirs
April 5, 2025 = 21.4%

% U.S. Combined Ownership at Amistad/Falcon

Previous 3 Readings

21.1%

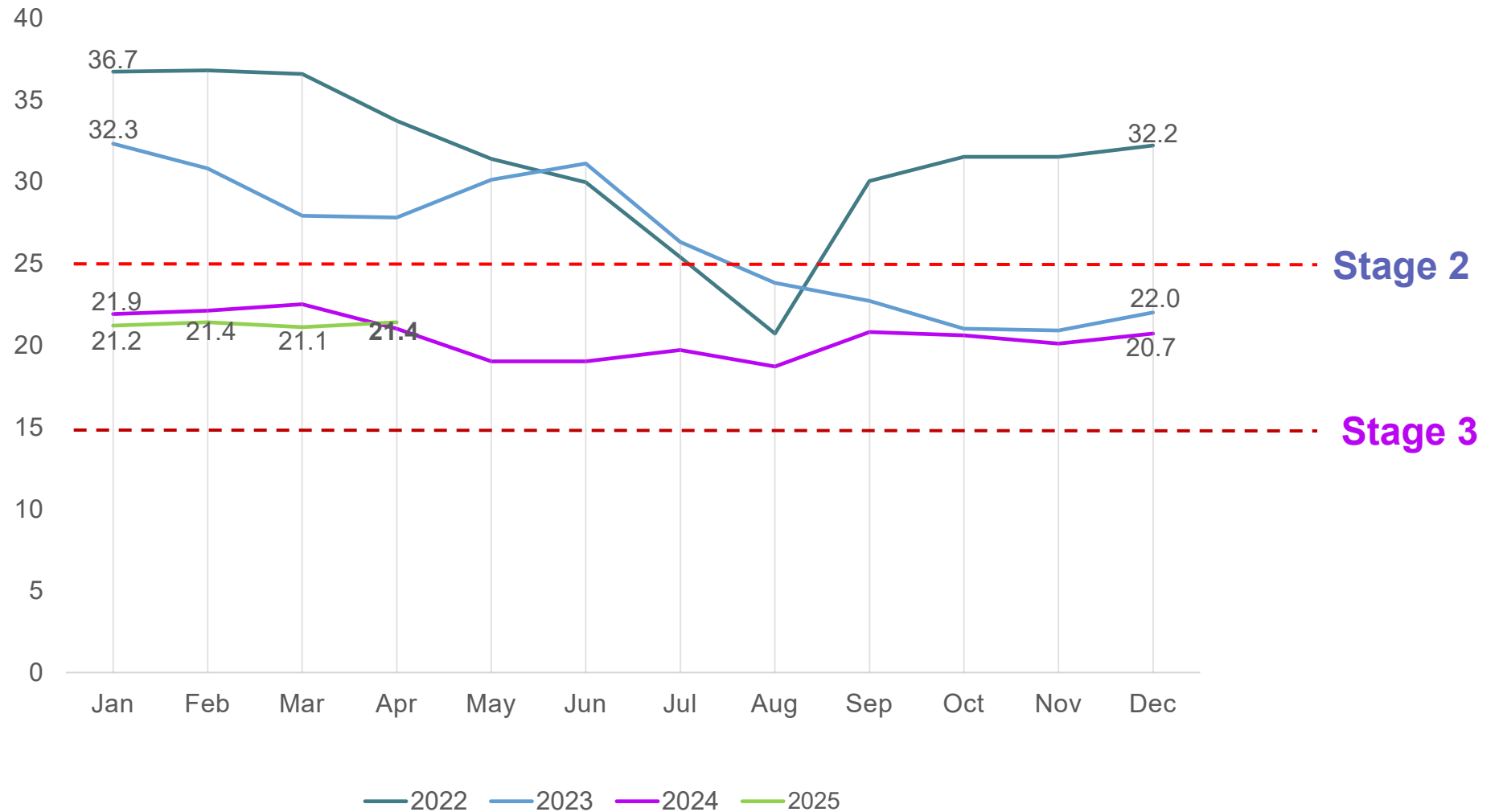
March 29, 2025

20.8%

March 22, 2025

21.2%

March 15, 2025



National Weather Service April to June 2025 Outlook: For the Lower Rio Grande Valley/Deep South Texas Region

- A normal to warmer than normal conditions are expected to continue during the April-June 2025 timeframe.
- After weeks of dryness and drought (D0-Abnormally Dry to D3-Extreme Drought) conditions expanding across the region, a late March drought busting deluge of heavy rainfall came over the area.
- Despite a drier than normal outlook, precipitation odds are a toss-up, with showers and thunderstorms that could produce heavy rainfall and localized flooding has to be taken into consideration through the remainder of the Spring Season.
- Confidence remains high that total combined storage will remain at or near record lows through for the first part of 2025.
- **Water Conservation is Key Until Further Notice!** “Stage 2/3” Restrictions continued through early Spring 2025 and are likely to continue until further notice based on inflows from Amistad and Falcon.

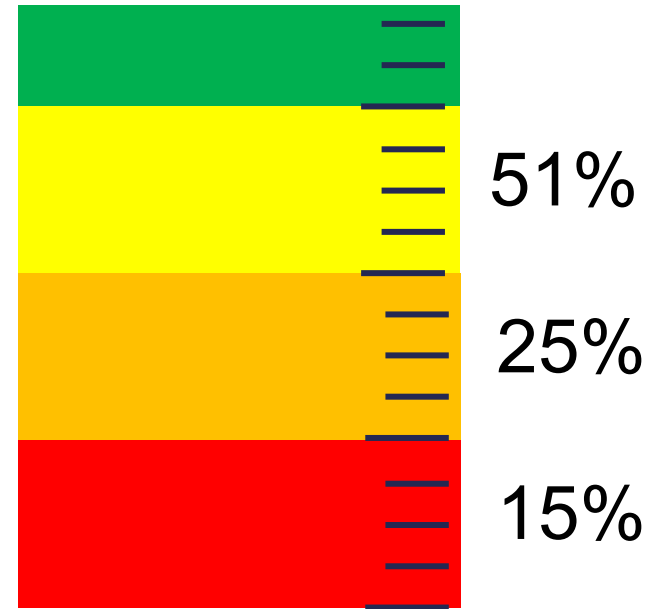
Drought Response Stages

U.S. Combined Falcon Dam and
Amistad Reservoirs' Storage

Stage 1 – Voluntary

Stage 2 – Restrictions

Stage 3 – Surcharges



STAGE 2: WATER USE RESTRICTIONS



Lawn irrigation is allowed

11:00 p.m. through 6:00 a.m.

6:00 p.m. through 11:00 p.m.

On designated watering days.

- Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.
- New landscape vegetation may be irrigated any day during the designated Stage 2 irrigation hour. Requires variance.
- Variance is available for 4 weeks from the date of planting, and renewal is available for 8 weeks total.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday, Saturday
2 or 3	Tuesday, Saturday
4 or 5	Wednesday, Saturday
6 or 7	Thursday, Sunday
8 or 9	Friday, Sunday

STAGE 2: WATER USE RESTRICTIONS



Residential car washing is allowed

11:00 p.m. through 9:00 a.m.

6:00 p.m. through 11:00 p.m.

On designated watering days.

- Vehicle washing is allowed at commercial vehicle wash facilities at any time.
- Fundraising car washes will follow the watering schedule and allowed time.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday, Saturday
2 or 3	Tuesday, Saturday
4 or 5	Wednesday, Saturday
6 or 7	Thursday, Sunday
8 or 9	Friday, Sunday

EVERY DROP COUNTS! Learn more about drought at: brownsville-pub.com/drought-resources

STAGE 2: ADDITIONAL RESTRICTIONS



- Non-essential watering is prohibited, such as washing buildings or sidewalks, using water for dust control, or allowing water to runoff into streets.
- Restaurants prohibited from serving water to non-employees except when requested by the non-employee

STAGE 3: WATER USE RESTRICTIONS



Residential car washing is allowed once a week

11:00 p.m. through 9:00 a.m.

6:00 p.m. through 11:00 p.m.

On designated watering day.

- Allowed with a hand-held bucket, no larger than 5 gallons, or hose with a positive shutoff nozzle based on last digit of service address.
 - Vehicle washing is allowed at commercial vehicle wash facilities at any time.
 - Fundraising car washes are prohibited.
-
- Hydrant use is limited to fire fighting, except those designated for construction purposes under special permit by the BPUB.
 - Water use restrictions for golf courses based on water management plans.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday
2 or 3	Tuesday
4 or 5	Wednesday
6 or 7	Thursday
8 or 9	Friday

STAGE 3: WATER USE RESTRICTIONS



Lawn irrigation is allowed once a week

11:00 p.m. through 6:00 a.m.

6:00 p.m. through 11:00p.m.

On designated watering day.

- Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.

- New landscape vegetation may be irrigated twice/week on the designated Stage 2 irrigation schedule. Requires variance.
- Variance is available for 4 weeks from the planting date, and renewal is available for 8 weeks total.

Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday
2 or 3	Tuesday
4 or 5	Wednesday
6 or 7	Thursday
8 or 9	Friday

STAGE 3: WATER USE RESTRICTIONS

Additional Restriction

- Adding water to pools, except to maintain structural integrity, is prohibited.
- Operation of any outdoor ornamental fountain/pond for aesthetic or scenic purposes is prohibited, except to support aquatic life or where fountain/ponds recirculate water.
- The use of water from scenic and recreational ponds and lakes (resacas) and pumping water into them is prohibited, except when necessary to support aquatic life.

STAGE 3: SURCHARGES

Residential

ALLOCATION
10,000

gallons per month

SURCHARGE
1.5X

the current rate for water used over the allocation amount

Non-Residential

ALLOCATION
80%

of monthly usage for the 12-month period ending prior to the date of implementation of Stage 3

SURCHARGE
1.25X

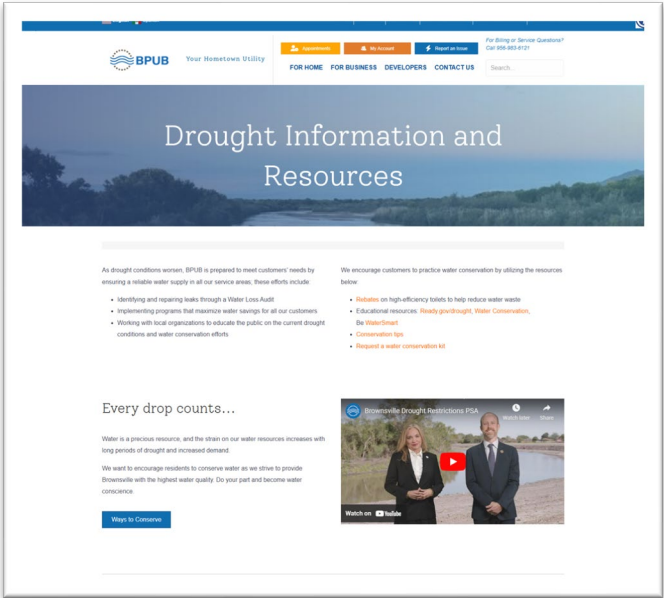
the current rate for water used over the allocation amount

Irrigation

- Lasts residential rate block 1.5 times current rate

Drought Messaging

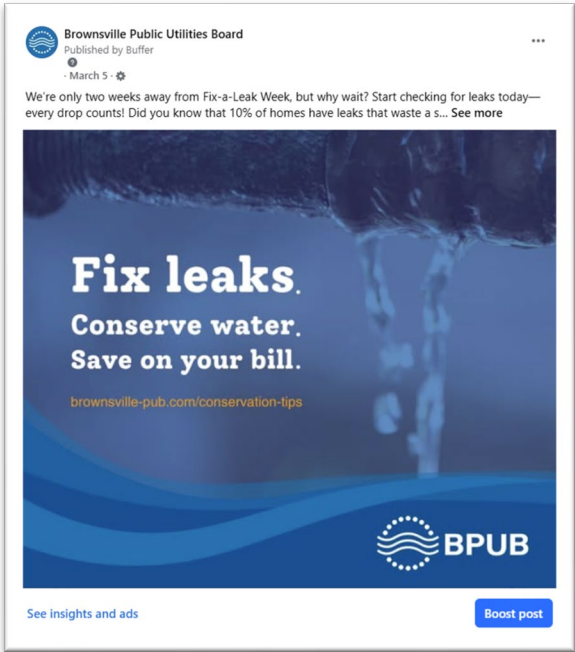
March 2025



WEBSITE

Drought Resources

92
visitors



SOCIAL MEDIA

15 drought-related content

4,125
Unique
viewers

3,134
Views

282
Interactions



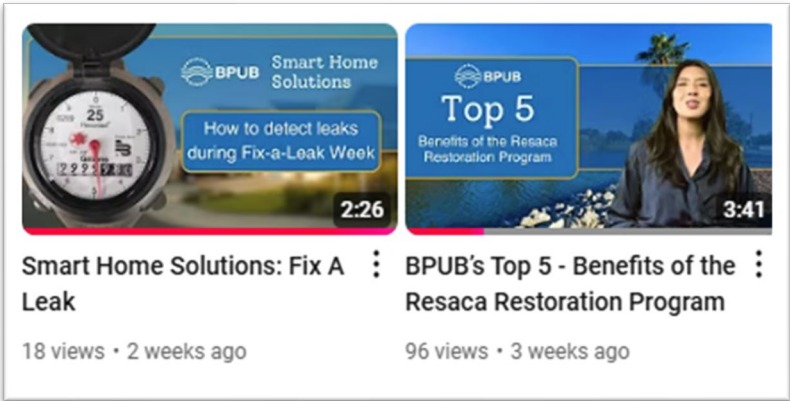
BILLBOARDS

4 Billboards 2 Locations

17,077
Monthly
appearances

Drought Messaging

March 2025



BPUBTV

Lobby messaging

5,542

Monthly traffic

COMMUNITY PRESENTATIONS

4 Drought-related discussion

NEW STRATEGY

Launched short-format and long-format content to inform, educate, and entertain through a dynamic communication approach.



B R O W N S V I L L E
PUBLIC UTILITIES BOARD

EVERY DROP COUNTS!

Learn more about drought at:



brownsville-pub.com/drought-resources



2025 Water Strategy: Update

ENSURING A SUSTAINABLE AND RESILIENT WATER SUPPLY

• • • BOARD OF DIRECTORS MEETING | April 14, 2025

Mark Dombroski

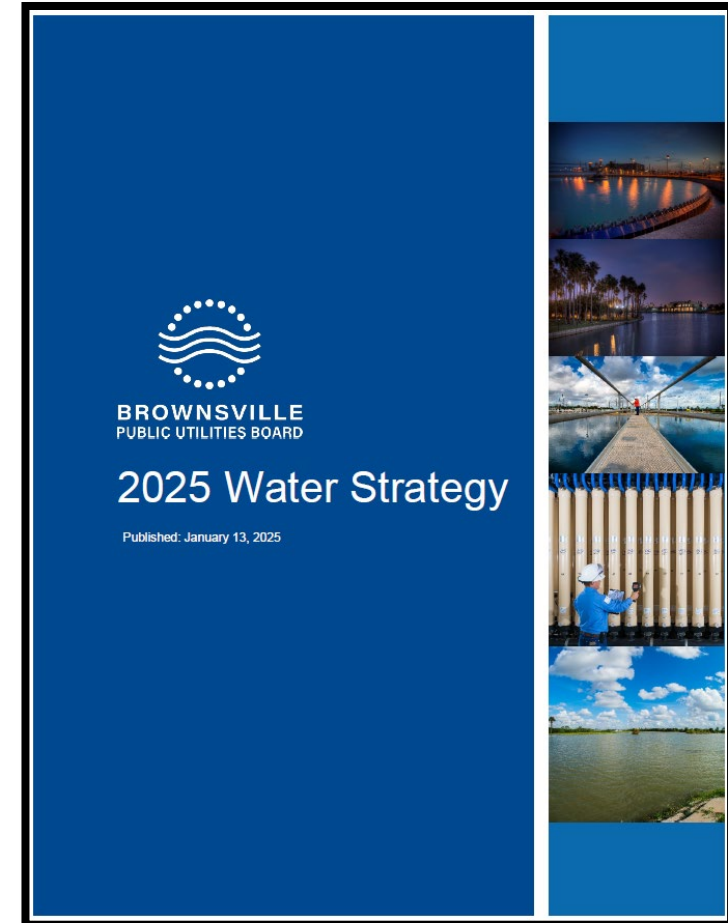
Assistant General Manager and Chief Operating Officer

Operations

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2025 Water Strategy

- 2025 Water Strategy draft prepared and provided to the Board of Directors on January 13, 2025
- Intended to address how BPUB will meet the challenges of ensuring a sustainable, resilient, and affordable water supply for our community
- Creates a strategic framework to help prioritize resources and guide decision-making
- Designed to be a “living document” that is a part of our overall strategic planning process



Strategic Plan Inputs



14 Water Strategy Components

1. **Increase Water Supply and Diversify Sources**
2. **Adopt Water Conservation Measures**
3. **Invest in System Improvements**
4. Improve Water Quality
5. **Leverage Grant and Funding Opportunities**
6. **Participate in Regional Efforts**
7. Protect Investments with Proactive Maintenance
8. Adopt Industry-Leading Technologies
9. Utilize Data-Driven Decision-Making
10. Incorporate Resiliency
11. Protect and Enhance the Environment
12. Enable Economic Growth
13. Open and Transparent Communications
14. Involve Customers in Water Solutions



Update on Recent Activities

Increase Water Supply and Diversify Sources

1. Indirect Potable Re-Use Alternatives Evaluation draft completed March 25, 2025, and under review by staff.
 - A. We expect proposals for Phase I: Pilot Design and Phase II: Detail Design on April 23, 2025.
 - B. We anticipate taking it to the Board for approval in June 2025.
2. We executed a contract with Subsurface Technologies for CO₂ cleaning of wells at SRWA, with work beginning May 4, 2025.

Adopt Water Conservation Measures

1. Water Conservation and Drought Contingency Plan
 - A. An update was presented to the Board on February 19, 2025.
 - B. Final draft delivered on April 4, 2025, and under review.
 - C. We will schedule a review and input with City staff in May 2025.
 - D. We anticipate taking it to the Facilities and Program Committee in July 2025.

Invest in System Improvements

1. Water and Wastewater Master Plan draft was completed late February, and CIP project development is underway. We anticipate taking it to the Facilities and Program Committee in June 2025.

Leverage Grant and Funding Opportunities

1. Received \$5M grant from Bureau of Reclamation for SRWA optimization projects.
 - A. Met with BOR on April 3, 2025.
 - B. We will select a design consultant and bring the proposed contract to the SRWA Board in August 2025.
2. BPUB applied for a \$9.47 million grant with the BOR to support the Indirect Potable Re-Use project.

Participate in Regional Efforts

1. We provided written and oral testimony on SCR 13 to the Texas Senate Agriculture, Water, and Rural Affairs Committee on March 10, 2025.
2. We provided written and oral testimony on SB 7 to the Texas Senate Agriculture, Water, and Rural Affairs Committee on March 24, 2025.
3. Senator Adam Hinojosa's staff toured SRWA to understand a regional approach to desalination better.

2025 Water Strategy: Update



BROWNSVILLE
PUBLIC UTILITIES BOARD

ENSURING A SUSTAINABLE AND RESILIENT WATER SUPPLY



BROWNSVILLE
PUBLIC UTILITIES BOARD

Debt Obligations Post Issuance Compliance Policy

• • • BOARD OF DIRECTORS MEETING | April 14, 2025

Monica G. Cavazos

Director of Finance

Finance





Discussion of the Annual Debt Obligations Post Issuance Compliance Certification by the Chief Financial Officer

● ● ● BOARD OF DIRECTORS MEETING | April 14, 2025

Monica G. Cavazos

Director of Finance

Finance

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BROWNSVILLE
PUBLIC UTILITIES BOARD

Discussion and Possible Action on the use of Resaca Fee Funds

• • • BOARD OF DIRECTORS MEETING | April 14, 2025

Miguel A. Perez

Chief Financial Officer

Map of Brownsville Resaca Systems



Resaca Program Strategic Path Discussion

Current Strategic Path

- Maintain capabilities for the Resaca Program within BPUB
- Continue ongoing dredging operations
- Complete RESTORE Phase I
- Fund Bureau of Reclamation (BOR) Resaca de la Guerra Resiliency and Restoration matching share of \$1.65 million
- Acquire new equipment for operations
- Fund USACE Contract 1 matching share of \$1.09 million

Alternative Strategic Paths

- The Board will advise on a strategic path to consider vs the current path
- BPUB staff will conduct analyses to compare the selected strategic path to the current path and present findings at a future Board Meeting
- The Board will consider the findings and advise if an alternative path should be followed

Resaca Fee Available Balance Uses

Description	Amount
Resaca Fee Balance as of February 28, 2025	\$ 7,395,414
Uses:	
USACE Contract 1	\$ (1,085,864)
RESTORE - Ferguson Contract for completion of Phase 1	\$ -
BOR - Resaca de la Guerra Resiliency and Restoration local match	\$ (1,654,700)
Dredging/Dewatering Operation Equipment Needs	\$ (4,654,850)
Total Uses of Resaca Fee Balance	\$ (7,395,414)

Note: The Ferguson Services contract for the stormwater interceptors and other bank improvements that was awarded by the Board on April 8, 2024 in the amount of \$3,663,850 will be fully covered by RESTORE without any local match.

Resaca Fee Options

- Option A – continue ongoing dredging, complete RESTORE phase 1, complete USACE Project 1, fund BOR matching requirements
- Option B - continue ongoing dredging, complete RESTORE Phase 1, apply for RESTORE Phases 2-4, complete USACE Project 1, fund BOR matching requirements
- Option C - continue ongoing dredging, complete RESTORE Phase 1, apply for RESTORE Phases 2-4, complete USACE Project 1, apply for USACE Projects 2-16 at 35% matching requirement, fund BOR matching requirements
- Option D - continue ongoing dredging, complete RESTORE Phase 1, apply for RESTORE Phases 2-4, complete USACE Project 1, apply for USACE Projects 2-16 at 10% matching requirement, fund BOR matching requirements
- Option E – eliminate the Resaca fee and incorporate in-house dredging in water base rates

Resaca Fee Options

Options	BPUB Ongoing Dredging Operations (Including Reuse)	RESTORE			US Army of Corps Engineers				BOR \$3M Grant		Annual Costs w/USACE Proj 1 and BOR paid with existing funds	Projected Resaca Fee
		Phase 1	Phase 2 - 4 Annual Cost	Match %	Project 1	Project 2-16 Annual Cost	Match %	Real Estate	Local Share	Match %		
A	Yes	Yes	No	0%	Yes	No	35%	Fee Simple	Yes	36%		
	\$ 1,000,000	\$ -	\$ -		\$ 1,085,864				\$ 1,654,700		\$ 1,000,000	\$ 1.67
B	Yes	Yes	Yes	12.5%	Yes	No	35%	Fee Simple	Yes	36		
	\$ 1,000,000	\$ -	\$ 660,714		\$ 1,085,864				\$ 1,654,700		\$ 1,660,714	\$ 2.77
C	Yes	Yes	Yes	12.5%	Yes	Yes	35%	Fee Simple	Yes	36		
	\$ 1,000,000	\$ -	\$ 660,714		\$ 1,085,864	\$ 7,256,667			\$ 1,654,700		\$ 8,917,381	\$ 14.86
D	Yes	Yes	Yes	12.5%	Yes	Yes	10%	No Fee Simple	Yes	36		
	\$ 1,000,000	\$ -	\$ 660,714		\$ 1,085,864	\$ 2,073,333			\$ 1,654,700		\$ 3,734,048	\$ 6.22
E	Yes	No	No	NA	No	No	NA	NA	No			
	\$ 1,000,000	\$ -	\$ -		\$ -	\$ -			\$ -		\$ 1,000,000	\$ -

Assumptions:

RESTORE Phase 1 final contract for bank improvements is fully covered by the grant

RESTORE Phases 2 - 4 at \$37M over 7 years with 12.5% local match

USACE remaining projects 2 to 16 estimated at local match on \$311M overall project and averaged over 15 years

It could take another year before the USACE makes decision on fee simple requirement and reduction of local match

Resaca Fee Collections and Allocation Analysis

Resaca Fee Rate History

	FY 2022	FY 2023	FY 2024	FY 2025 Thru Feb
RESTORE & Dredging Operations	\$ 2.50	\$ 2.50	\$ 2.50	\$ 2.50
USACE	\$ 2.00	\$ 3.75	\$ 7.50	\$ 7.50
Approved Rates	\$ 4.50	\$ 6.25	\$ 10.00	\$ 10.00
Amended Rates	\$ 4.50	\$ 6.25	\$ 6.25	\$ 6.25

Revenues

	FY 2022	FY 2023	FY 2024	FY 2025 Thru Feb	Totals
RESTORE & Dredging Operations	\$ 632,294	\$ 1,544,507	\$ 1,657,114	\$ 695,665	\$ 4,529,580
USACE	\$ 505,835	\$ 2,316,761	\$ 2,485,671	\$ 1,043,498	\$ 6,351,765
Resaca Fee Revenue	\$ 1,138,129	\$ 3,861,268	\$ 4,142,785	\$ 1,739,163	\$ 10,881,345

Expenditures

Dredging Operations	\$ -	\$ 150,581	\$ 1,197,208	\$ 685,579	\$ 2,033,369
RESTORE	\$ 496,096	\$ 1,717,427	\$ 333,841	\$ 22,753	\$ 2,570,116
USACE	\$ -	\$ -	\$ -	\$ -	\$ -
GFT 10%	\$ 113,813	\$ 386,127	\$ 414,279	\$ 173,916	\$ 1,088,135
Resaca Expenditures	\$ 609,909	\$ 2,254,134	\$ 1,945,328	\$ 882,248	\$ 5,691,619

Net Resaca Revenue	\$528,220	\$1,607,134	\$2,197,458	\$856,915	\$5,189,726
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RESTORE Act Reimbursements	\$ 496,096	\$ 1,417,688	\$ 270,442	\$ 21,462	\$ 2,205,688
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Ending Fund Balance	\$ 1,024,316	\$ 3,024,822	\$ 2,467,900	\$ 878,377	\$ 7,395,414
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Ending Fund Balance Distribution:

USACE	\$ 5,716,588
RESTORE & Dredging Operations	\$ 1,678,826
TOTAL	\$ 7,395,414

Volumetric Rate Alternative

In order to generate \$1,000,000 of net revenue to support ongoing resaca operations, BPUB would need gross resaca revenues of \$1,111,111 to cover the 10% transfer to the City.

Below are estimates of the per water customer resaca fee rate required to generate \$1,000,000 in net revenues as well as an estimate of a volumetric charge per 1,000 gallons.

	Resaca Fee	Water Accounts	Resaca Gross Monthly Revenue	10% Transfer to the City	Resaca Net Monthly Revenue	Resaca Gross Annual Revenue	Resaca Net Annual Revenue
Oct-24	\$ 6.25	55,569	\$ 347,306.25	(34,731)	\$ 312,575.63	\$ 4,167,675.00	\$ 3,750,907.50
Estimated	\$ 1.67	55,569	\$ 92,592.59	(9,259)	\$ 83,333.33	\$ 1,111,111.11	\$ 1,000,000.00

NOTE: Every 50 cents of Resaca fee generates approximately \$300k in net revenue

	Thousand Gallons of Water	Resaca Gross Revenue Requirement	Volumetric Charge	Average Residential Consumption	Average Residential Monthly Resaca Charge
FY 2024 Actual Water Sales	6,700,456	\$ 1,111,111.11	\$ 0.166	5,000	\$ 0.83

Additional Information

Resaca Historical Financials

RESACA RESTORATION PROJECT - HISTORICAL SPENDING

	FY 2012	FY 2013	FY 2014	FY 2015	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025 YTD FEBRUARY	GRAND TOTAL
O&M Personnel	83,684	613,262	846,766	946,093	775,703	468,672	549,608	552,042	537,842	574,848	402,636	260,784	922,803	436,495	7,971,238
O&M Non-Personnel	458,079	1,092,646	1,141,850	1,048,197	493,365	118,832	339,403	325,283	399,277	229,039	147,246	265,547	358,643	99,836	6,517,244
Capital Expenditures	3,201,959	3,390,692	38,876	37,554	141,509	113,873	37,847	33,625	198,653	-	137,216	270,904	154,251	-	7,756,960
Total O&M and Capital	\$ 3,743,722	\$ 5,096,601	\$ 2,027,493	\$ 2,031,843	\$ 1,410,577	\$ 701,377	\$ 926,858	\$ 910,950	\$ 1,135,773	\$ 803,887	\$ 687,098	\$ 797,234	\$ 1,435,697	\$ 536,331	\$ 22,245,441
RESTORE Personnel	-	-	-	-	-	-	-	-	-	-	329,706	776,779	175,040	2,462	1,283,986
RESTORE Non-Personnel	-	-	-	-	-	-	-	-	-	36,390	159,711	640,909	95,403	19,000	951,413
RESTORE Capital Expenditures	-	-	-	-	-	-	-	-	-	-	6,679	-	-	-	6,679
RESTORE Reimbursement Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36,390	\$ 496,096	\$ 1,417,688	\$ 270,442	\$ 21,462	\$ 2,242,078
Grand Total Resaca Expenses	\$ 3,743,722	\$ 5,096,601	\$ 2,027,493	\$ 2,031,843	\$ 1,410,577	\$ 701,377	\$ 926,858	\$ 910,950	\$ 1,135,773	\$ 840,277	\$ 1,183,194	\$ 2,214,922	\$ 1,706,139	\$ 557,793	\$ 24,487,519

RESACA RESTORATION PROJECT - FEE REVENUE

	FY 2012	FY 2013	FY 2014	FY 2015	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025 YTD FEBRUARY	GRAND TOTAL
Resaca Fees Collected	-	-	-	-	-	-	-	-	-	-	1,138,129	3,861,268	4,142,785	1,739,163	10,881,345
10% Transfer to City of Brownsville	-	-	-	-	-	-	-	-	-	-	113,813	386,127	414,279	173,916	1,088,135
Net Revenue Available to BPUB	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,024,316	\$ 3,475,141	\$ 3,728,507	\$ 1,565,246	\$ 9,793,211
Expenses Covered by Resaca Fee	-	-	-	-	-	-	-	-	-	-	-	(450,320)	(1,260,607)	(686,870)	(2,397,797)
Net Resaca Fees Available	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,024,316	\$ 3,024,821	\$ 2,467,900	\$ 878,376	\$ 7,395,413

Note: Resaca operations were previously funded by water rates. The 2022 cost-of-service study removed the costs from base rates, and the Resaca Fee was initiated.

Resaca Policy Considerations

- BPUB will continue dredging portions of the Resaca De La Guerra and its reservoirs necessary for raw water storage capacity.
- Which agency, if any, will be tasked with the following Resaca Operations:
 - Dredging of Town Resaca, downstream portions of Resaca De La Guerra, and Resaca del Rancho Viejo
 - Pumping water from the Rio Grande into Town Resaca and its adjacent bancos and maintaining water levels
 - Purchasing raw water from irrigation districts to provide water to Resaca Del Rancho Viejo and its adjacent bancos and maintaining water levels
 - Coordination on flood control operations with other agencies for non-COB resacas
 - Pursuing and managing grants to restore Resacas and the flood control aspects of Resacas
- Will COB pursue the USACE Project Contract 1 and future contracts?
- Should the Resaca Fee be reduced or eliminated?



BROWNSVILLE
PUBLIC UTILITIES BOARD

Recess to Closed Meeting

TO CONSIDER MATTERS PURSUANT TO TEX. GOVERNMENT CODE CHAPTER 551,
ET SEQ.

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Closed Session Items

1. Meeting with Board's legal counsel for advice about contemplated and pending court and administrative litigation and on matters in which the duty of the attorney under the Texas Disciplinary Rules of Professional Conduct conflicts with Chapter 551 (Sec.551.071), including but not limited to the following:
 - a. Reports of local and special counsel, including regarding potential and pending litigation involving BPUB;
 - b. Updates on pending discussions with City of Brownsville, including MOU and BTX/Lit strikes;
 - c. Updates on contract negotiations related to large scale business development; and
 - d. Exposure to effects of tariffs. - Paul Gonzalez, Juan Pequeno
2. Presentation, Discussion, and possible recommendation of information upon pricing of purchased power, generation, and fuel and their impact upon the Fuel, Purchased Energy, and Marketing Charge (Sec. 551.086)- Miguel Perez
3. Presentation and discussion on the Brownsville Public Utilities Board Substation and Control Center video camera replacement and upgrade (Secs. 551.076, Sec. 551.086 & Sec. 551.089). - Eli Alvarez, Mark Dombroski, Estrella Solorzano, Marilyn D. Gilbert, Eduardo Martinez
4. Consideration and discussion regarding the proposed Memorandum of Understanding between the Brownsville Public Utilities Board and the City of Brownsville regarding services provided to each other (Sec. 551.071). - Paul Gonzalez, Juan Pequeno



BROWNSVILLE
PUBLIC UTILITIES BOARD

Reconvene Open Meeting

Consideration and Action on Closed Meeting Items

1. Consideration and Possible Action on Items Discussed in Closed Meeting -
2. Consideration and Action on the Brownsville Public Utilities Board Substation and Control Center Video Camera Replacement and Upgrade - Eli Alvarez, Mark Dombroski, Estrella Solorzano, Marilyn D. Gilbert, Eduardo Martinez
3. Consideration and Possible Action on the Memorandum of Understanding between the Brownsville Public Utilities Board and the City of Brownsville regarding Services Provided to Each Other, Authorizing the General Manager and Chief Executive Officer to Negotiate and Execute Same - Paul Gonzalez, Juan Pequeno



BROWNSVILLE
PUBLIC UTILITIES BOARD

Consideration and Action on Future Agenda Items

DISCUSSION AND/OR REQUESTS FOR FUTURE AGENDA ITEMS

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BROWNSVILLE
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Adjournment
