



**BROWNSVILLE**  
PUBLIC UTILITIES BOARD

# Board of Directors Meeting

---

● ● ● M o n d a y , N o v e m b e r 1 0 , 2 0 2 5



**BROWNSVILLE**  
PUBLIC UTILITIES BOARD

# Confirmation of a Quorum

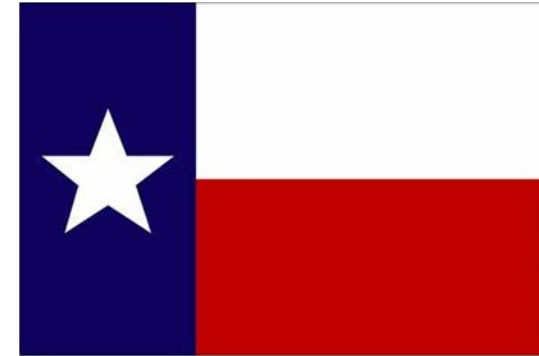
---

# Pledge of Allegiance to the United States



I pledge allegiance to the flag of the  
United States of America and to the  
Republic for which it stands, one Nation  
under God, indivisible, with liberty and  
justice for all.

# Texas Pledge



Honor the Texas flag, I pledge allegiance  
to thee, Texas, one state under God,  
one and indivisible.



**BROWNSVILLE**  
PUBLIC UTILITIES BOARD



**BROWNSVILLE**  
PUBLIC UTILITIES BOARD

# **Workshop or Public Hearing(s)**

---





**BROWNSVILLE**  
PUBLIC UTILITIES BOARD

# Public Comments

---


# Consent Agenda Items

---

1. Approval of Minutes:
  - a. August 11, 2025 Regular Board Meeting
  - b. August 20, 2025 Special Board Meeting –
2. Consideration and Possible Action to Ratify and Approve Board Travel in Accordance with the Statements of Policy for Travel by Members of the Board of Directors of the Brownsville Public Utilities Board - Marilyn D. Gilbert
3. Consideration and Possible Action of a Resolution Amending Designation of Certain Officers as Authorized Signatories to Drafts Drawn on Account of Brownsville Public Utilities Board at Texas Regional Bank and Wells Fargo Bank - Guadalupe Granado
4. Consideration and Possible Action of a Resolution Amending Authorization of Representatives at TexPool - Guadalupe Granado
5. Consideration and Approval of the Texas Commission on Environmental Quality Annual Consolidated Water Quality Assessment Payment for the South and Robindale Wastewater Treatment Plants - Albert Gomez

# Consent Agenda Items

---

6. Consideration and Possible Action for Bid Award for the Annual Supply of LED Light Fixtures - Diane Solitaire
  7. Consideration and Possible Action for Bid Award for the 90 Foot Spun Pre-Stressed and 90 Foot Tangent Horizontal Concrete Poles - Diane Solitaire
  8. Consideration and Possible Approval of a Professional Archeological Construction Monitoring Services Contract Amendment No. 2 with Terracon Consultants, Inc., for the Downtown Water and Wastewater Improvements -American Recovery Program Act Projects - Marie Leal
  9. Consideration and Possible Action to Approve a Time Extension for the Interlocal Agreement between the City of Brownsville and Brownsville Public Utilities Board for the Downtown Water and Wastewater Project Funded through 2021 American Recovery Program Act (ARPA) and Other Funding Sources ARPA-2021-1112 – Marie Leal
- 



**BROWNSVILLE**  
PUBLIC UTILITIES BOARD

# Items for Individual Consideration

---

# General Manager's Report

---

- a. Board Calendar
- b. Industry and BPUB Updates

# Board Calendar

## November 2025

Sun	Mon	Tue	Wed	Thu	Fri	Sat
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30						

## December 2025

Sun	Mon	Tue	Wed	Thu	Fri	Sat
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

## January 2026

Sun	Mon	Tue	Wed	Thu	Fri	Sat
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

### BPUB Holidays (BPUB Offices Closed)

Nov 11 Veterans Day  
 Nov 27-28 Thanksgiving Holiday  
 Dec 25-26 Christmas Holiday  
 Jan 1-2 New Year's Day Holiday  
 Jan 19 MLK Day

### Monthly Scheduled Meetings

Oct 31 SRWA Board Meeting  
 Nov 10 BPUB Board Meeting  
 Nov 19 PUBCAP Meeting

Dec 1 SRWA Board Meeting  
 Dec 8 BPUB Board Meeting  
 Dec No PUBCAP Meeting

Jan 5 SRWA Board Meeting  
 Jan 12 BPUB Board Meeting  
 Jan 21 PUBCAP Meeting

### Other Events/Meetings

Nov 17 Facilities/Program Committee Mtg  
 Nov 19 Regulatory/Policy Committee Meeting  
 Nov 20 BPUB Annual Safety Luncheon  
 Dec 6 BPUB Annual Christmas Dinner & Dance  
 Dec 10 Audit Committee Meeting

### Finance Committee Meetings

Oct 30 November Finance Comm Mtg  
 Dec -- No Finance Comm Mtg in Dec  
 Jan (TBD) Jan Finance Comm Mtg TBD



**BROWNSVILLE**  
PUBLIC UTILITIES BOARD

# **Consideration and Action on Items Pulled Out of Consent**

---

# Staff Reports and Presentations to the Board

---

- a. Conservation Superheroes Drawing Contest Winners - Miguel Collis
  - b. Presentation and Discussion of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ended September 30, 2025 - Miguel Perez
  - c. Brownsville Public Utilities Board Quarterly Investment Report for quarter ended September 30, 2025, Pursuant to Chapter 2256.023 of the Public Funds Investment Act - Guadalupe Granado
  - d. Presentation and Discussion on Year-To-Date Capital Improvement Plan Activity as of September 30, 2025 - Jorge Santillan, David Ramirez
  - e. Advanced Metering Infrastructure (AMI) Project Update - Jaime Aguilar
  - f. Human Resources Year in Review - Claudia Lujan
  - g. Drought Update - Jaime Flores
- 





# Conservation Superheroes Drawing Contest

---

11/10/2025

Miguel Collis

Sr. Digital Information Platforms Manager

Digital Information Platforms

First Grade: Maria,  
Episcopal Day School



Second Grade: Emma,  
Episcopal Day School



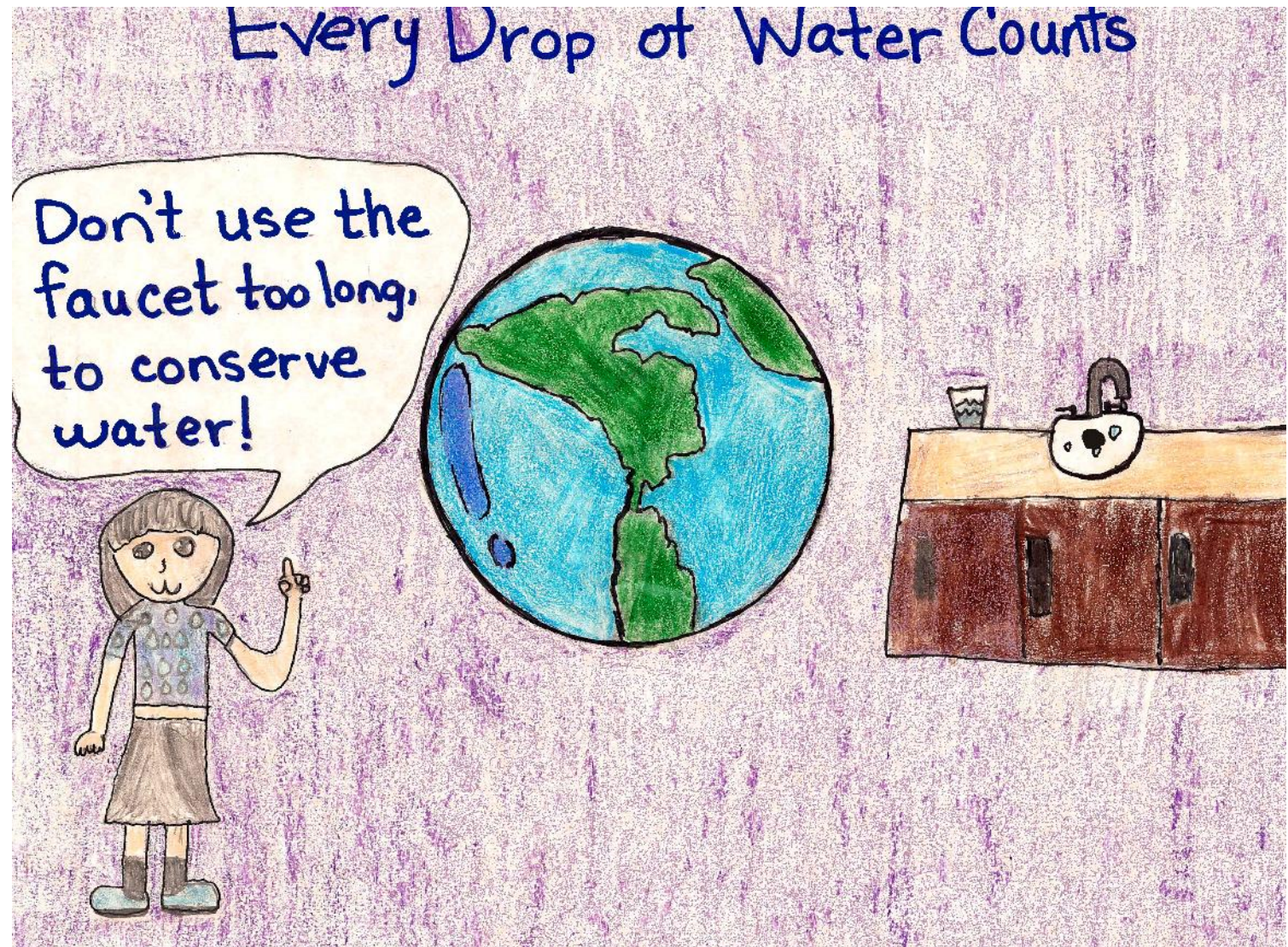


Third Grade: Jose,  
First Baptist School



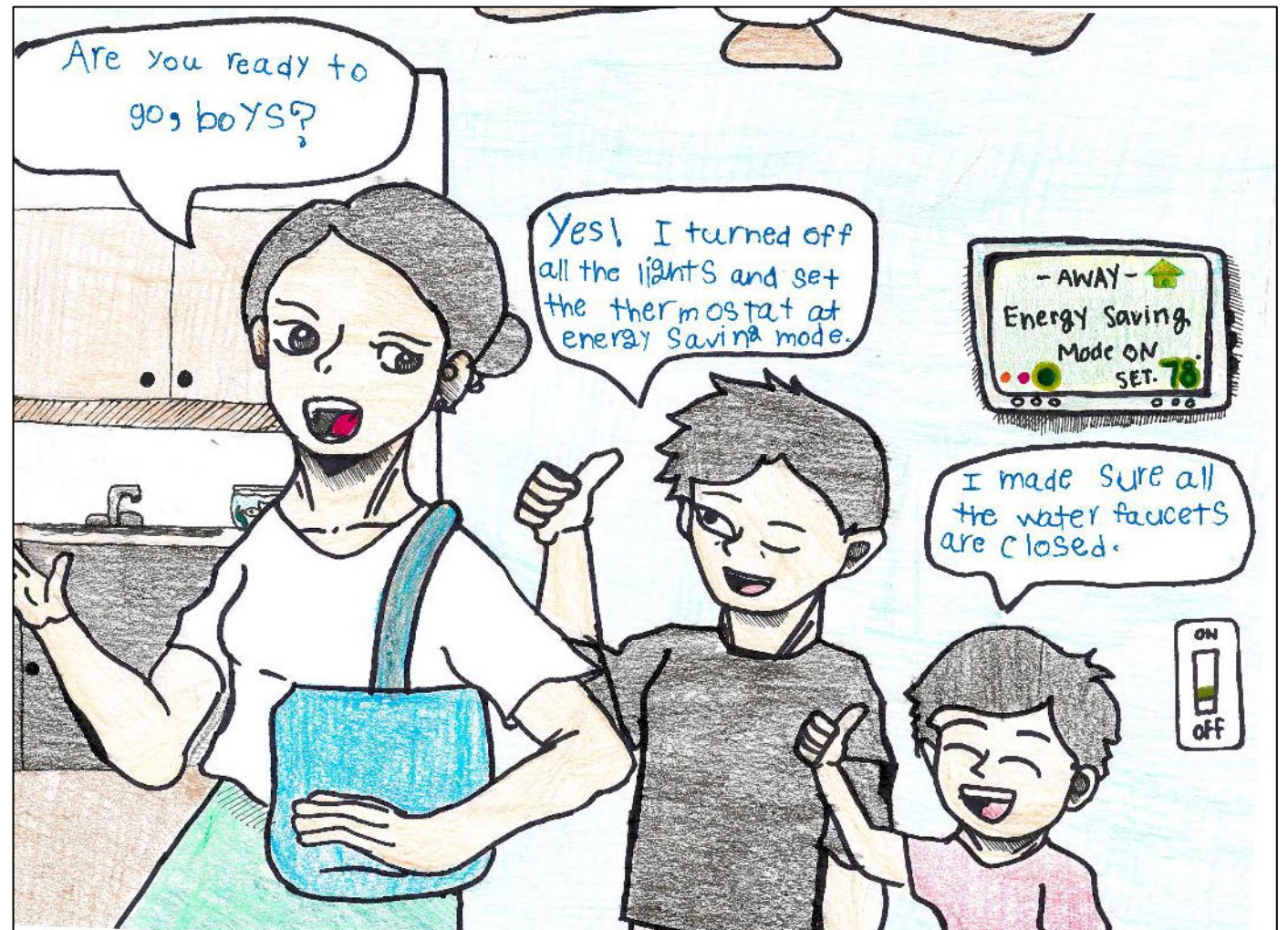


Fourth Grade: Madahila,  
Canales Elementary





Fifth Grade: Caleb,  
Canales Elementary





**BROWNSVILLE**  
PUBLIC UTILITIES BOARD

# Financial Performance Report as of September 30, 2025

PRESENTATION AND DISCUSSION OF THE BROWNSVILLE PUBLIC  
UTILITIES BOARD'S FINANCIAL PERFORMANCE REPORT

---

• • • BOARD OF DIRECTORS MEETING | 11/10/2025

Miguel A. Perez

Chief Financial Officer

Finance Division

# Fiscal Year 2025 Financial Performance As of September 30, 2025 (Unaudited) Executive Summary

**Flow of Funds:** Adjusted Gross Revenues came in lower than budgeted due to decreased sales driven by lower consumption. YTD, \$8,372,029 has been generated to replenish the improvement fund. Debt Service Coverage is at 2.52x, well above the 1.25x minimum.



**FPEC** has generated an over-recovery of \$23.07M as of September 30. This will be used to offset future market uncertainty.



**COB Cash Transfer** is higher than budgeted due to lower COB utility usage and a lower FPEC rate.



**Personnel** expenses came in higher than budgeted by 2.41% and preliminary **Non-Personnel** expenses came in lower than budgeted by 4.51%.



BPUB's **Average Bill** is lower than both the average MOU bill and the average IOU bill for 1000 kwh.



**CIP** year-to-date actuals and committed total \$52.9M and \$23.2M respectively, which represent 100% of the FY 2025 approved plan.



All **Key Financial Metrics** are currently in compliance.





**Fiscal Year 2025 Financial Performance**  
**As of September 30, 2025 (Unaudited)**  
**Statement of Revenues, Expenses, and Changes in Net Position**



	<b>FY 2025 SEPTEMBER 2025</b>	<b>FY 2024 SEPTEMBER 2024</b>
<b>1 Operating Revenues</b>	<b>\$ 238,228,246</b>	<b>\$ 234,486,574</b>
<b>2 Less: Operating Expenses</b>	<b>202,363,955</b>	<b>204,841,797</b>
<b>3 Operating Income</b>	<b>35,864,291</b>	<b>29,644,777</b>
<b>4 Net nonoperating revenues (expenses)</b>	<b>(16,190,086)</b>	<b>(14,163,572)</b>
<b>5 Income (loss) before capital contributions</b>	<b>19,674,205</b>	<b>15,481,205</b>
<b>6 Capital contributions</b>	<b>19,352,891</b>	<b>7,045,858</b>
<b>7 Change in net position</b>	<b>39,027,096</b>	<b>22,527,063</b>
<b>8 Net position at beginning of fiscal year</b>	<b>475,136,246</b>	<b>452,609,183</b>
<b>9 Net position at end of period</b>	<b>\$ 514,163,342</b>	<b>\$ 475,136,246</b>

**Notes:**

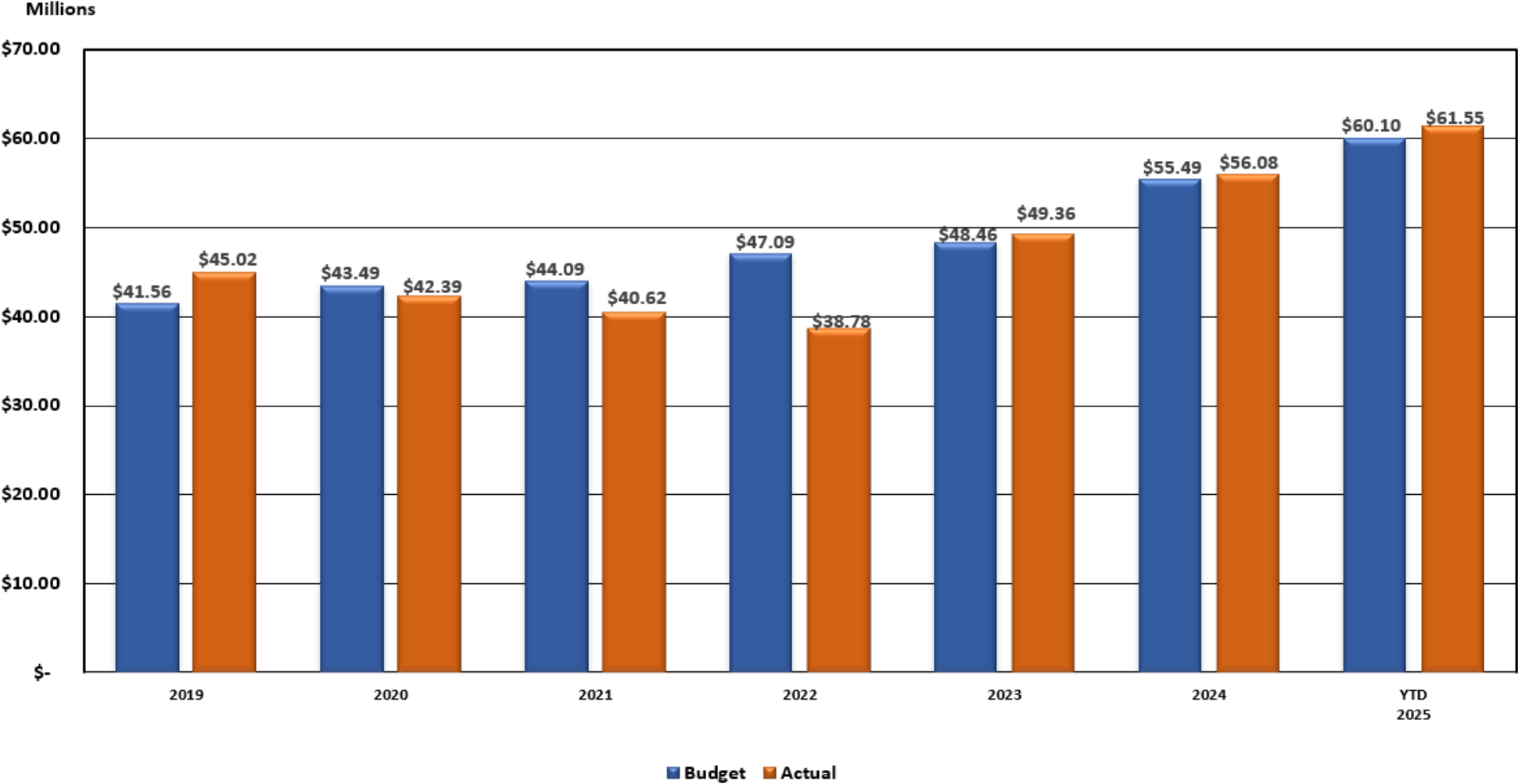
**1. Excludes Southmost Regional Water Authority (a component unit of the BPUB)**

**Fiscal Year 2025 Financial Performance**  
**As of September 30, 2025 (Unaudited)**  
**Summary of Revenues & Expenses (Flow of Funds)**



		YTD BUDGET	SEPTEMBER 2025 YTD ACTUAL	VARIANCE
1	Operating Revenues	\$ 253,116,704	\$ 227,048,457	\$ (26,068,247)
2	Other Revenues	23,200,159	25,659,971	2,459,811
3	Gross Revenues	276,316,863	252,708,428	(23,608,435)
4	Less: Fuel and SRWA	100,472,621	78,943,986	(21,528,635)
5	Adjusted Gross Revenues	175,844,242	173,764,442	(2,079,800)
6	Less: Other Requirements (O&M, Non-Oper, Debt Svc)	132,062,037	130,122,287	(1,939,750)
7	Balance Available After Requirements	43,782,205	43,642,155	(140,050)
8	Less: Total Cash/Utility Benefit to COB	17,584,425	17,376,444	(207,981)
9	Balance Available for Transfers Out	26,197,780	26,265,711	67,932
10	Less: Transfers Out	26,197,780	17,893,682	(8,304,098)
11	Improvement Fund Replenishment	-	8,372,029	8,372,029
12	Total Transfers	\$ 26,197,780	\$ 26,265,711	\$ 67,931
13	Debt Service Coverage Ratio	2.54 x	2.52 x	

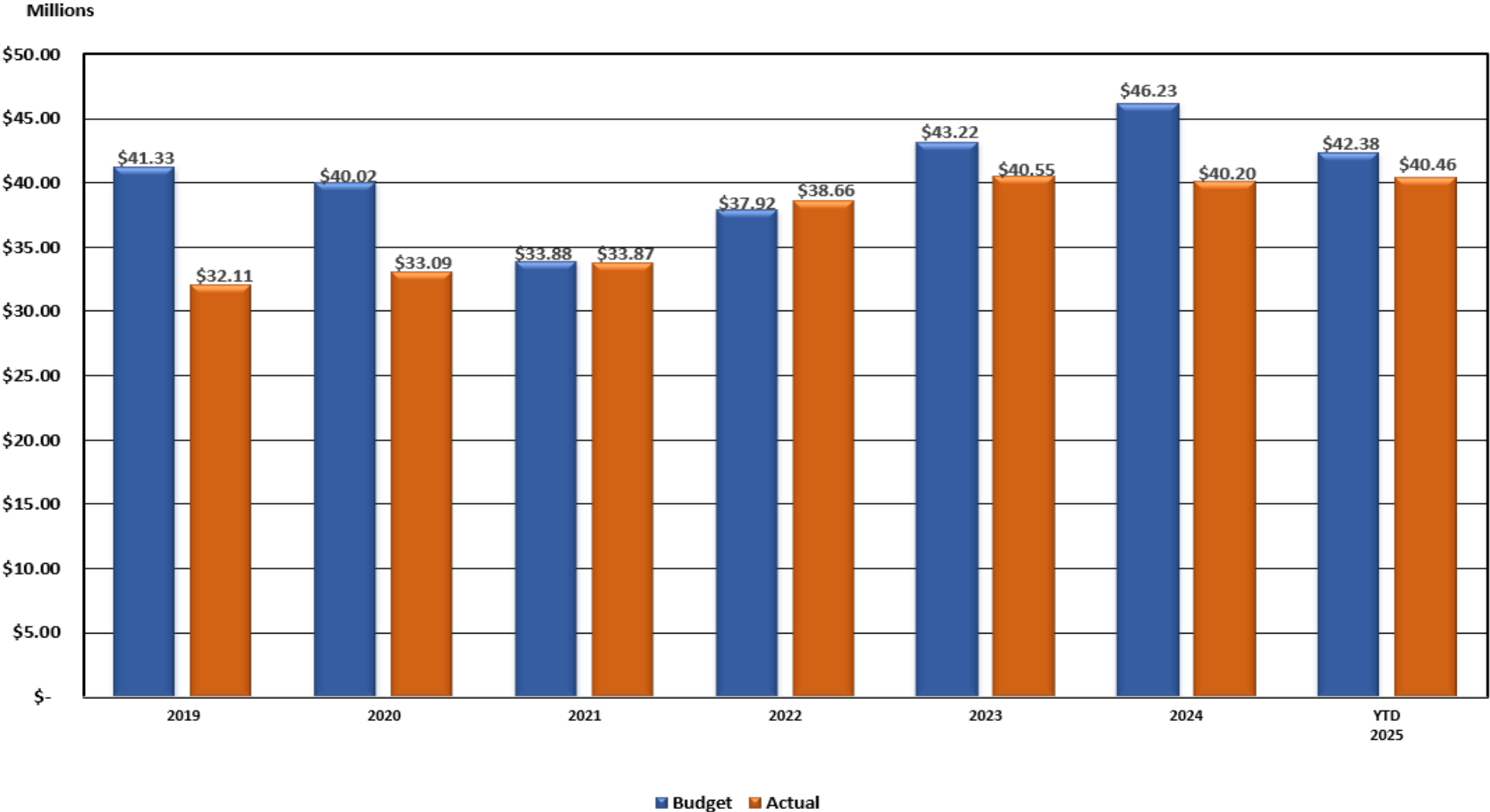
Fiscal Year 2025 Financial Performance  
As of September 30, 2025 (Unaudited)  
O&M Expenses - Personnel  
Budget vs. Actuals



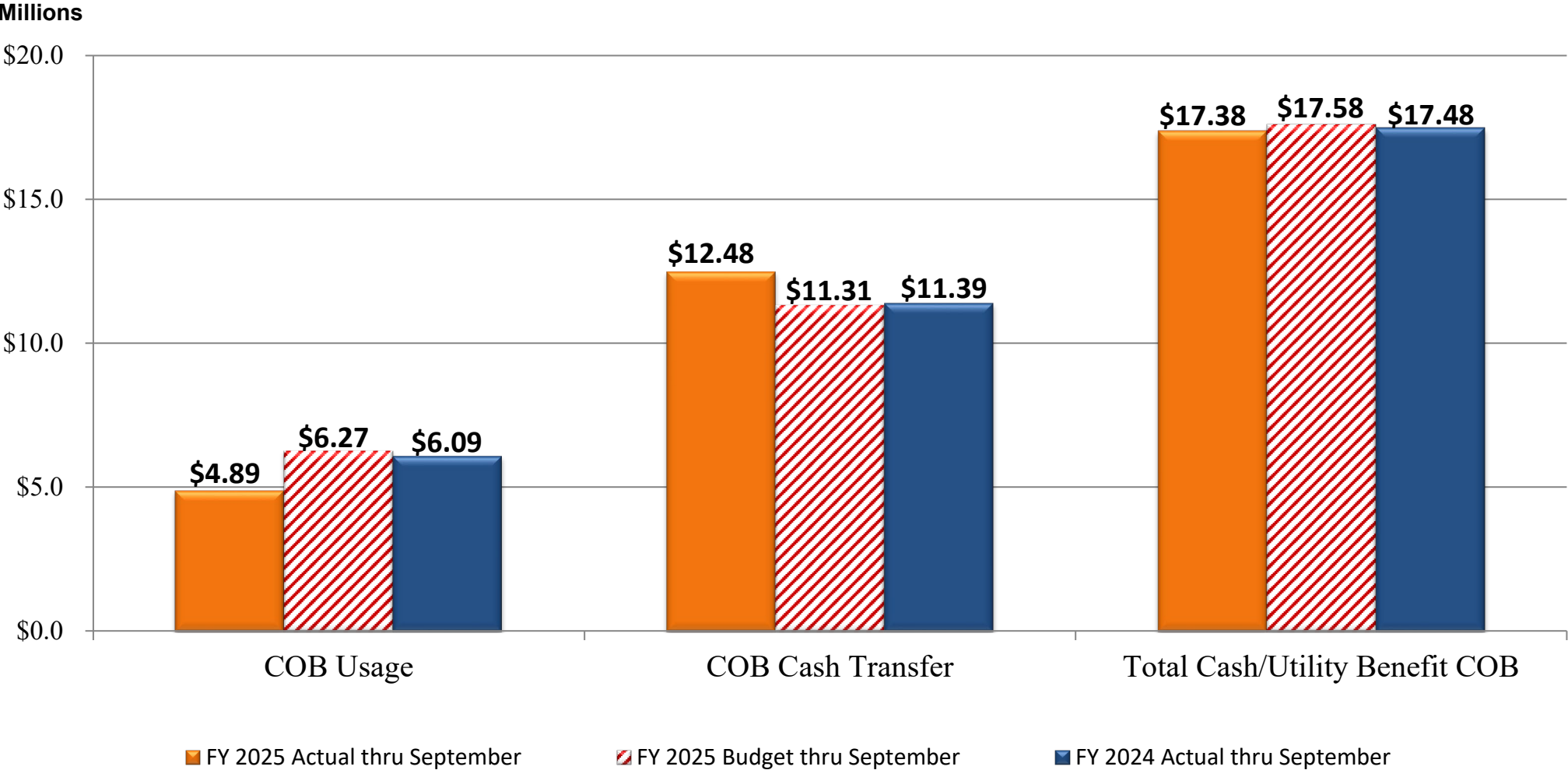
Note:

- The large variance in FY 2022 is attributed to the budgeted MAG study that wasn't fully implemented until early FY 2023.

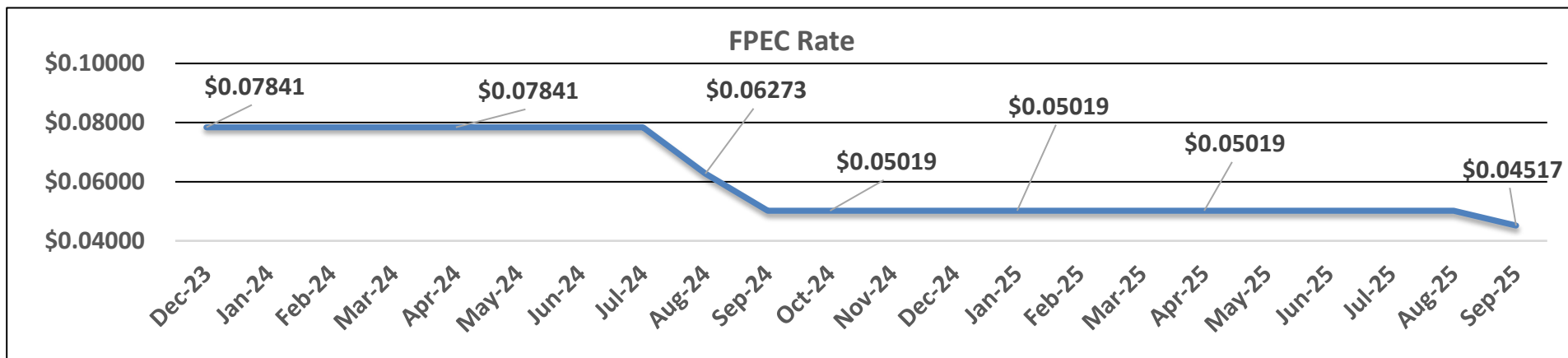
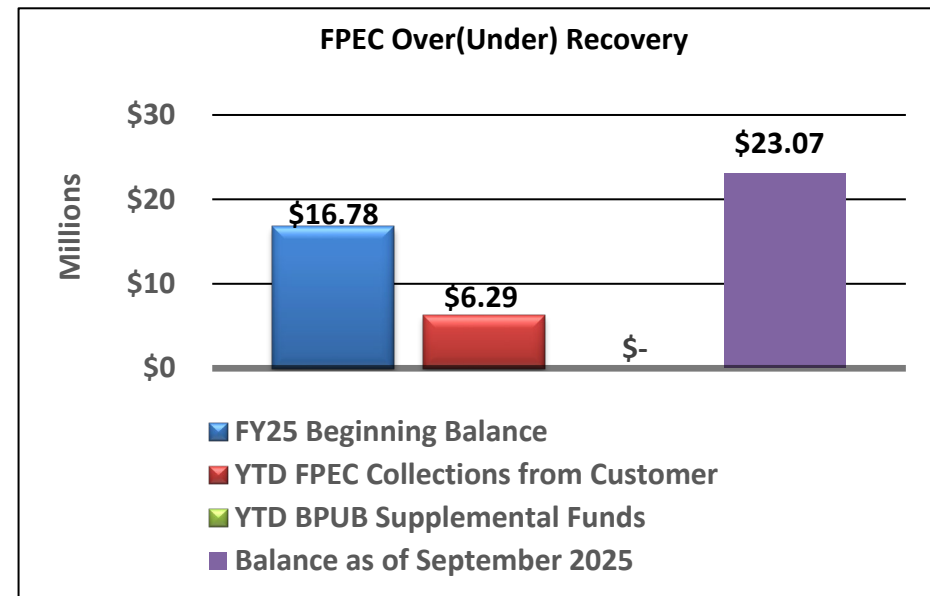
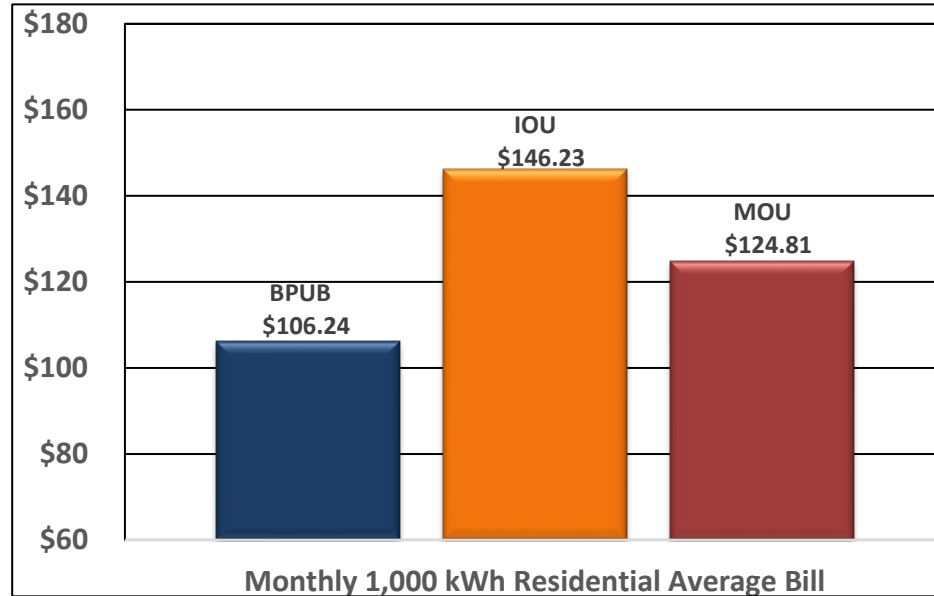
Fiscal Year 2025 Financial Performance  
As of September 30, 2025 (Unaudited)  
O&M Expenses – Non-Personnel  
Budget vs. Actuals



Fiscal Year 2025 Financial Performance  
As of September 30, 2025 (Unaudited)  
City of Brownsville Transfer Summary



# Fiscal Year 2025 Financial Performance As of September 30, 2025 (Unaudited) Average Electric Bill and Fuel and Purchased Energy Charge (FPEC)



# Fiscal Year 2025 Financial Performance

## Capital Improvement Plan

### Budget vs. Actual



[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
LINE REF.	CATEGORY	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 09/30/2025	ADJUSTMENTS AS OF 09/30/2025	PROJECT BALANCE AS OF 09/30/2025	P.O. BALANCE AS OF 09/30/2025	COMPLETION PERCENTAGE AS OF 09/30/2025
1	Customer Connections	\$ 9,219,157	\$ 1,020,786	\$ 10,239,943	\$ 10,822,238	\$ -	\$ (582,295)	\$ 2,237,147	105.69%
2	Grant Funded	14,342,443	-	14,342,443	10,153,225	-	4,189,218	5,099,461	70.79%
3	Heavy Equipment and Vehicles	5,621,595	64,190	5,685,785	3,052,033	-	2,633,752	2,506,494	53.68%
4	Hidalgo Energy Center	1,000,000	(500,000)	500,000	180,567	(535,086)	854,519	-	36.11%
5	In Design	8,133,138	(467,057)	7,666,081	1,661,293	-	6,004,788	2,020,809	21.67%
6	Out for Bids	3,508,709	655,305	4,164,014	1,058,968	-	3,105,046	1,599,268	25.43%
7	Proposed Projects	5,272,233	(1,273,298)	3,998,935	-	-	3,998,935	-	0.00%
8	Resaca Fee Funded Equipment	1,431,734	-	1,431,734	374,097	-	1,057,637	465,575	26.13%
9	Under Construction	20,564,409	572,852	21,137,261	22,827,404	-	(1,690,143)	18,301,329	108.00%
10	Utility Relocations	6,250,888	(372,400)	5,878,488	2,766,377	-	3,112,111	5,951,600	47.06%
11	Completed	754,984	299,622	1,054,606	49,661	(329,792)	1,334,737	-	4.71%
12	<b>Grand Total</b>	<b>\$ 76,099,290</b>	<b>\$ -</b>	<b>\$ 76,099,290</b>	<b>\$ 52,945,863</b>	<b>\$ (864,878)</b>	<b>\$ 24,018,305</b>	<b>\$ 38,181,683</b>	<b>69.57%</b>

FY 2025 CIP PLAN			
Funding Source	Amount	% of Total	
Pay as You Go	\$ 53,248,550.00	69.97%	
Future Debt	2,200,000.00	2.89%	
Grants	14,342,443.00	18.85%	
Impact Fees	3,976,563.00	5.23%	
Resaca Fees	1,431,734.00	1.88%	
Line Extensions	900,000.00	1.18%	
<b>TOTAL</b>	<b>\$ 76,099,290.00</b>	<b>100%</b>	

### CAPITAL SPENDING FIVE-YEAR HISTORY

DESCRIPTION	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024
Approved Budget	\$ 108,350,813.00	\$ 90,795,286.00	\$ 98,169,572.00	\$ 92,133,995.00	\$ 91,717,365.00
Electric	9,726,915.00	10,932,832.00	12,766,187.00	16,239,713.00	20,234,443.00
General	16,557,173.00	16,641,320.00	2,596,943.00	1,033,971.00	1,288,500.00
Water	4,197,824.00	4,653,944.00	8,325,458.00	5,362,216.00	6,767,712.00
Wastewater	2,884,550.00	4,084,570.00	6,976,183.00	6,116,850.00	7,937,983.00
Total Expenditures	\$ 33,366,462.00	\$ 36,312,666.00	\$ 30,664,771.00	\$ 28,752,750.00	\$ 36,228,638.00
YTD % Incurred	30.8%	40.0%	31.2%	31.2%	39.5%

# CIP Combined Utility Summary as of 9/30/25

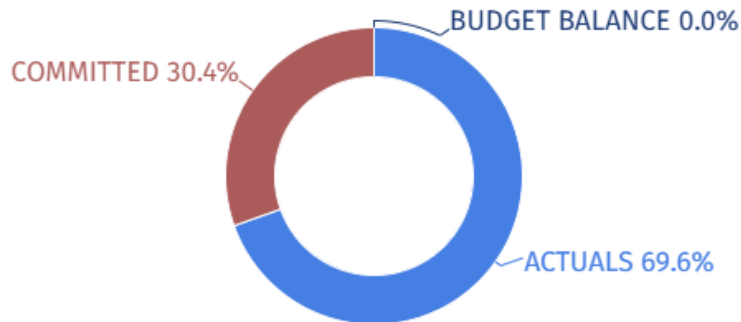
TOTAL FY2025 CIP BUDGET  
**\$76.1M**

% OF BUDGET SPENT  
BY PROJECT TYPE

YEAR -TO-DATE ACTUALS &  
COMMITTED BY CATEGORY  
(In Millions)

● Actuals \$52.9M ● Committed \$38.2M

**Actuals \$52.9M**  
**Committed \$23.2M\***  
**Budget Balance \$0M**



**Electrical \$27.7M Budget**  
89%



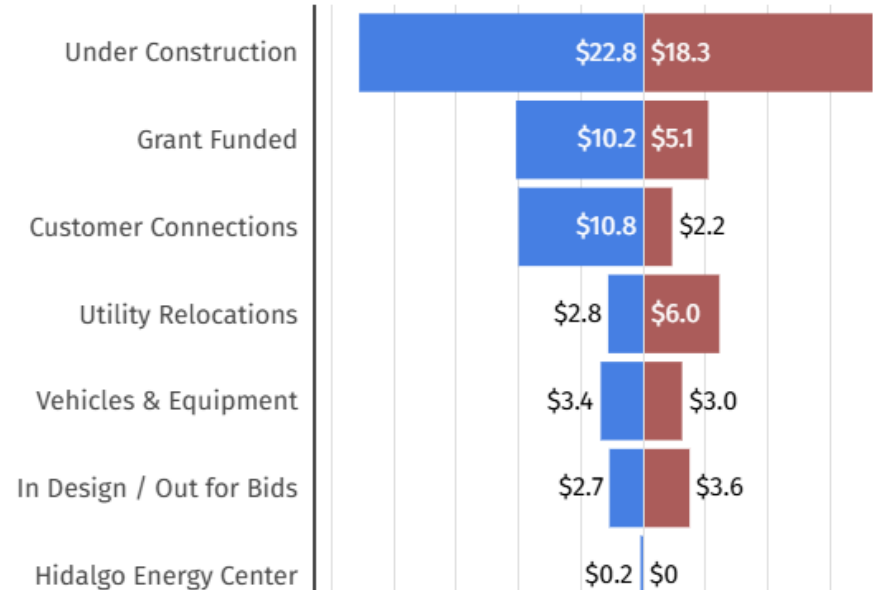
**Wastewater \$24.0M Budget**  
54%



**Water \$19.4M Budget**  
74%



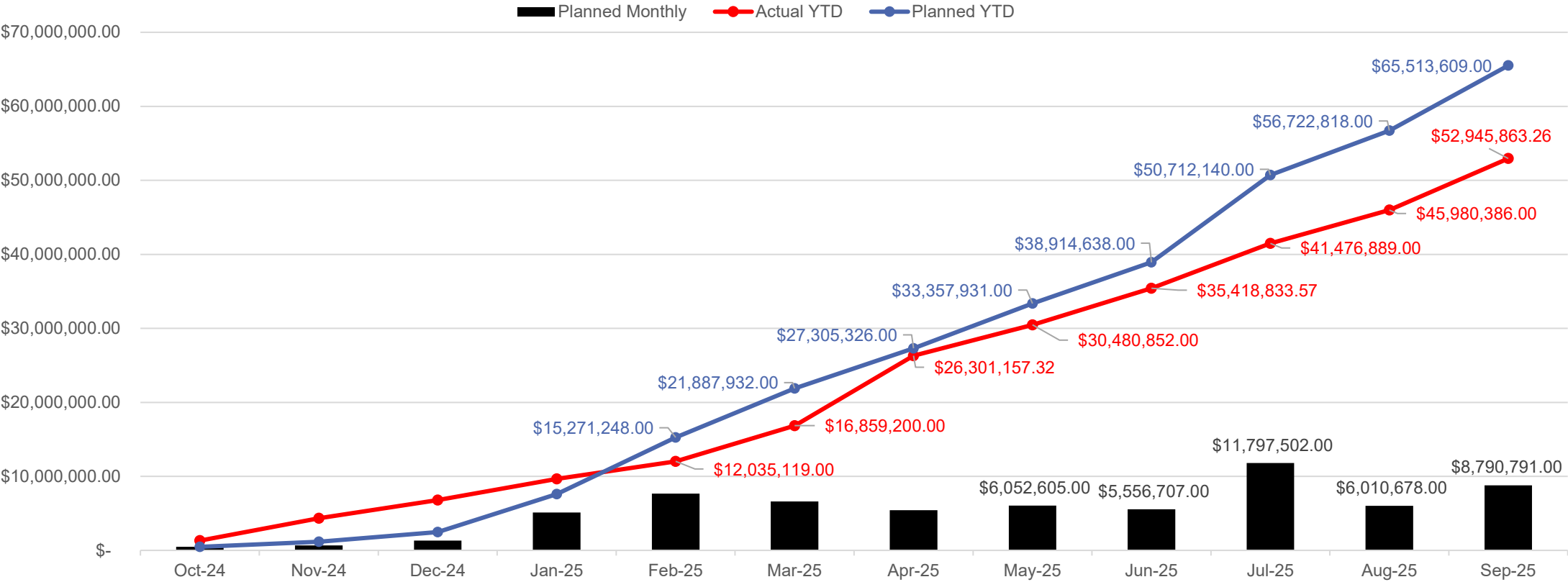
**Gen & Adm \$4.9M Budget**  
21%



\* Note – Total commitments through September total \$38.2M. Amount shown is capped at the available CIP budget.



# FY 2025 CIP Cash Flow Planned vs Actual





**Fiscal Year 2025 Financial Performance**  
**As of September 30, 2025 (Unaudited)**  
**Key Financial Metrics**

**Debt Service Coverage Ratio**

Per Bond Covenant ~ 1.25x

Actual ~ 2.52x

**Outstanding Debt**

BPUB ~ \$236,385,000

Annual Debt Service ~  
\$28,485,892

**Debt to Capitalization Ratio**

Municipal Utility Median ~  
38%

BPUB FY 2025 ~ 40%

**Days Cash on Hand**

Industry Standard ~ 180  
days

BPUB ~ 471 days

**Bond Ratings**

Moody's: A2/Outlook Stable

Fitch: A-/Outlook Positive

S&P: A-/Outlook Stable

**All Reserves Fully Funded**

Capital Improvement Reserve  
\$15,007,090

Debt Service Reserves –  
Junior and Senior Liens  
(Net of Surety Policies)  
\$16,762,443

Operating Cash Reserve  
\$17,017,895

Fiscal Year 2025 Financial Performance  
As of September 30, 2025  
Customer Receivable Metrics



**CUSTOMER RECEIVABLES AGING REPORT**

	Current	Past Due 30 Days	Past due 60 Days	Past due 90 Days	Total
<b>Value in Dollars</b>	15,144,705.39	1,389,150.49	188,027.98	269,478.59	16,991,362.45
<b>% of Total Receivables</b>	89.1%	8.2%	1.1%	1.6%	100%
<b>Number of Accounts</b>	36,565	8,055	1,828	588	47,036

FISCAL YEAR 2025  
UTILITY ASSISTANCE

MONTH	NUMBER OF ACCOUNTS	TOTAL ASSISTANCE RECEIVED
October-24	982	\$ 386,509.23
November-24	701	\$ 82,007.52
December-24	600	\$ 100,215.28
January-25	417	\$ 54,607.91
February-25	617	\$ 96,421.46
March-25	577	\$ 164,704.47
April-25	783	\$ 243,048.49
May-25	836	\$ 317,851.96
June-25	712	\$ 236,936.00
July-25	730	\$ 163,231.75
August-25	264	\$ 309,565.90
September-25	194	\$ 178,162.92
<b>YTD Totals</b>		<b>\$ 2,333,262.89</b>

**AVERAGE CUSTOMER RECEIVABLES  
COLLECTION PERIOD**

FISCAL YEAR	DAYS
FY 2025 YTD	21.76
FY 2024	19.46
FY 2023	20.08
FY 2022	20.07
FY 2021	21.77
FY 2020	24.25
FY 2019	24.64

# Glossary of Terms

**Bond Ratings** – A measure of the quality and safety of a bond, based on the issuer’s financial condition; more specifically, an evaluation from a rating service indicating the likelihood that a debt issuer will be able to meet scheduled interest and principal repayments. Typically, AAA is the highest (best), and D is the lowest (worst). The Brownsville PUB is maintaining an “A2”, as rated by Moody’s, an “A-” as rated by Standard & Poor’s, and an “A-” as rated by Fitch Ratings. “A” ratings denote expectations of low credit risk and a strong capacity for payment of financial commitments.

**Capital Improvement Plan (CIP)** – A plan that lays out the financing, location, and timing for capital improvement projects over several years.

**Debt to Capitalization Ratio** – Indicates a utility funds a greater portion of capital needs on a pay-as-you-go basis and has capacity for additional borrowing for future needs.

**Debt Service Coverage Ratio** – Formula that measures a firm’s available cash flow to pay current debt obligations. The ratio is calculated by dividing net operating revenues by debt service, including principal and interest.

**Fuel & Purchased Energy Charge (FPEC)** – An electric cost adjustment is the mechanism that tracks and passes through to customers the actual cost of purchased fuel or purchased electricity. The Brownsville PUB meets on a monthly basis to make FPEC adjustments if actual costs vary from forecasted prices. Adjustments can be decreased or increased.

**Improvement Fund CIP Funding** – Deposit account used for meeting any capital improvements to the System.

**Improvement Fund Replenishment** – Deposit of any funds remaining after all debt requirements have been made.

**Improvement Reserve Fund** - Reserve account for future CIP projects. The goal is to establish reserves of \$15,000,000, as required by Bond Ordinance covenants.

**IOU (Investor-Owned Utility)** – A company that provides utility services that are privately run and own their infrastructure and equipment.

**MOU (Municipally-Owned Utility)** – A non-profit utility provider that is owned and operated by the municipality it serves.

**Operating Reserve Funds** – Reserve amount of not less than two months of budgeted O&M expenses (\$17,000,000 minimum) for the current fiscal year.

**Operating Revenues** – Gross Revenues with respect to any period, after deducting the O&M expenses.

**Other Non-Operating Expenses** – Miscellaneous expenses, debt discounts/expenses and other interest expenses.

**Other Non-Operating Revenues** – Revenues consisting of TCI – Pole Rental charges, miscellaneous income and billing discounts.

**Other Revenues** – Revenues consisting of other sales, forfeited discounts (penalties), connection and service charges and TCOS charges.

**PAY-AS-YOU-GO** – The principle or practice of financing expenditures with surplus funds that are currently available rather than borrowed.

**Surety Policy** - A financial guaranty insurance policy that insures payment of principal of and interest on Bonds that is issued simultaneously with the delivery of the Bonds

# ADDITIONAL INFORMATION

# Statement of Revenues, Expenses, and Changes in Net Position\*

## As of September 30, 2025



**Unaudited  
September 2025**

**FY 2025 YTD**

### Operating Revenues:

1. Sales and Service Charges	\$ 17,075,177	\$ 182,532,650
2. Fuel Collection	6,290,876	66,880,835
3. Fuel (over) Under Billings	519,238	(6,290,875)
4. Less rate stabilization	-	-
5. Less utilities service to the City of Brownsville, Texas	(423,598)	(4,894,364)
6. Total Operating Revenues	<u>23,461,693</u>	<u>238,228,246</u>

### Operating Expenses:

7. Purchased power and fuel	5,539,313	59,319,160
8. Personnel services	6,417,175	61,549,036
9. Materials and supplies	1,607,216	8,994,326
10. Repairs and maintenance	388,306	2,882,189
11. Contractual and other services	3,775,939	40,964,952
12. Depreciation	2,134,055	28,654,292
13. Total Operating Expenses	<u>19,862,004</u>	<u>202,363,955</u>
14. Operating Income (Loss)	<u>\$ 3,599,689</u>	<u>\$ 35,864,291</u>

# Statement of Revenues, Expenses, and Changes in Net Position\*

## As of September 30, 2025 - continued



	Unaudited September 2025	FY 2025 YTD
<b>Non-Operating Revenues (Expenses):</b>		
15. SRWA other water supply	(603,969)	(7,247,621)
16. Investment and interest income	1,131,533	11,020,317
17. Operating grant revenue	128,442	870,230
18. Interest expense	(796,006)	(10,401,006)
19. Other	1,990,225	3,045,285
20. Gain (loss) on disposition of capital assets	(891,694)	(995,211)
21. Payments to City of Brownsville	(1,353,504)	(12,482,080)
22. Net nonoperating revenues (expenses)	(394,973)	(16,190,086)
23. Income (loss) before capital contributions	3,204,716	19,674,205
24. Capital contributions	2,700,875	19,352,891
25. Change in net position	5,905,591	39,027,096
26. Net position at beginning of year	508,257,751	475,136,246
27. Net position at end of year	\$ 514,163,342	\$ 514,163,342

\*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

# Fiscal Year 2025 Financial Performance Report

## As of September 30, 2025

### Summary of Revenues & Expenses (Flow of Funds)



	Unaudited September 2025	FY 2025 YTD
1. Operating Revenues	\$ 21,025,031	\$ 211,196,497
2. Off System Energy Sales	1,813,588	15,851,960
3. Net Operating Revenues	22,838,619	227,048,457
4. Other Revenues	1,046,672	16,074,153
5. Interest from Investments	610,764	7,798,725
6. Other Non-Operating Income	116,385	1,787,093
7. Gross Revenues	24,612,440	252,708,428
8. Less:		
9. Fuel & Energy Costs	5,539,313	59,319,160
10. Off System Energy Expenses	698,135	12,377,205
11. SRWA	603,969	7,247,621
12. Adjusted Gross Revenues	17,771,023	173,764,442
13. O&M Expenses	10,625,232	101,114,620
14. Other Non-Operating Expenses	-	208,678
15. Total Expenses	10,625,232	101,323,298
16. Debt Service Obligation	2,472,106	28,798,988
17. Total Requirements (Excluding Fuel & SRWA)	13,097,338	130,122,286



# Fiscal Year 2025 Financial Performance Report

As of September 30, 2025

## Summary of Revenues & Expenses (Flow of Funds) - continued



	Unaudited September 2025	FY 2025 YTD
18. Balance Available After Requirements	\$ 4,673,685	\$ 43,642,155
19. Total Cash/Utility Benefit to COB	\$ 1,777,102	\$ 17,376,444
20. Balance Available for Transfers Out	\$ 2,896,583	\$ 26,265,711
21. Balance Available for Transfers Out:		
22. Operating Subaccount - Fuel Adjustment	\$ -	\$ 1,250,000
23. Power Supply Stabilization Reserve	314,284	2,200,000
24. Decomissioning Reserve	166,666	2,000,000
25. Improvement Fund - CIP Funding	1,422,248	10,584,303
26. Improvement Fund (Resaca Fee) - Resaca CIP Funding	154,948	1,859,379
27. Total Transfers Out	2,058,146	17,893,682
28. Balance Available to PUB:		
29. Improvement Fund Replenishment	838,437	8,372,029
30. Total	\$ 2,896,583	\$ 26,265,711

# Statements of Net Position\*

## As of September 30, 2025

	Unaudited FY 2025 YTD	Audited SEPT 2024
<b>ASSETS</b>		
<b>Current Assets:</b>		
1. Cash - unrestricted	\$ 4,853,137	\$ 3,250,651
2. Investments - unrestricted	39,795,829	30,481,015
3. Due from other governments	128,442	978,223
4. Receivables	30,633,172	31,698,937
5. Interest receivable	592,786	1,512,832
6. Inventories	10,802,216	10,094,293
7. Prepaid expense	1,407,373	1,503,040
8. Total Current Assets	<u>88,212,955</u>	<u>79,518,991</u>
<b>Non-Current Assets:</b>		
9. Cash-restricted	26,081	37,516
10. Investments - restricted	181,701,626	187,387,649
11. Capital assets, net of accumulated depreciation	616,655,067	590,309,076
12. Regulatory Assets	1,833,146	1,992,752
13. Post-Employment Benefits	16,764,203	15,942,788
14. Total Non-Current Assets	<u>816,980,123</u>	<u>795,669,781</u>
15. Total Assets	<u>905,193,078</u>	<u>875,188,772</u>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>		
16. Deferred charge on refunding	11,815,285	14,091,714
17. Unrealized Contribution Related/Pension	21,621,886	21,621,886
18. Deferred Credit-fuel under recovery	-	-
19. Total Deferred Outflows of Resources	<u>33,437,171</u>	<u>35,713,600</u>
20. Total Assets plus Deferred Outflows of Resources	<u>\$ 938,630,249</u>	<u>\$ 910,902,372</u>

# Statements of Net Position\*

## As of September 30, 2025 - continued

	Unaudited FY 2025 YTD	Audited SEPT 2024
<b>LIABILITIES AND NET POSITION</b>		
<b>Current Liabilities:</b>		
21. Accounts payable	\$ 21,161,417	\$ 20,629,028
22. Accrued Vacation & Sick Leave	6,033,694	5,756,657
23. Due to primary government	3,748,946	3,244,010
24. Total Current Liabilities	<u>30,944,057</u>	<u>29,629,695</u>
<b>Current Liabilities Payable from Restricted Assets:</b>		
25. Accounts Payable and accrued liabilities	6,186,630	4,994,235
26. Accrued interest	772,828	1,100,609
27. Customer Deposits	6,288,372	5,835,252
28. Bonds payable - current redemption	18,975,000	18,065,000
29. Commercial Paper	30,000,000	30,000,000
30. Total Current Restricted Liabilities	<u>62,222,830</u>	<u>59,995,096</u>
31. Total Current Liabilities	<u>93,166,887</u>	<u>89,624,791</u>
<b>Non-Current Liabilities:</b>		
32. Bonds payable	239,914,002	261,948,220
33. Other Post -employment benefits	16,020,561	16,020,561
34. Net Pension Liability	36,088,600	36,088,600
35. Self Insurance worker's compensation claims	1,075,326	173,298
36. Total Non-Current liabilities	<u>293,098,489</u>	<u>314,230,679</u>
37. Total Liabilities	<u>386,265,376</u>	<u>403,855,470</u>

**Statements of Net Position\***  
**As of September 30, 2025 - continued**



	Unaudited FY 2025 YTD	Audited SEPT 2024
<b>DEFERRED INFLOWS OF RESOURCES</b>		
38. Deferred Credit-fuel over recovery	23,072,853	16,781,978
39. Unrealized Contributions and losses related to pension	15,128,678	15,128,678
40. Total Deferred Inflows of Resources	<u>38,201,531</u>	<u>31,910,656</u>
41. Total Liabilities plus Deferred Inflows of Resources	<u>424,466,907</u>	<u>435,766,126</u>
<b>Net Position:</b>		
42. Invested in capital assets	341,403,340	296,380,324
Restricted for:		
43. Debt Service	2,314,959	2,310,454
44. Repair and replacement	153,655,406	159,784,476
45. Operating reserve	17,017,895	17,142,959
46. Fuel adjustment subaccount	-	-
47. Capital Projects	-	-
48. Unrestricted	<u>(228,258)</u>	<u>(481,967)</u>
49. Total Net Position	<u>514,163,342</u>	<u>475,136,246</u>
Total Liabilities Plus Deferred Inflows of Resources		
50. Plus Net Position	<u>\$ 938,630,249</u>	<u>\$ 910,902,372</u>

**\*Excludes Southmost Regional Water Authority (a component unit of the BPUB)**

**STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES**  
**2024-2025 YTD UNAUDITED SEPTEMBER ACTUAL**

	2024-2025 BUDGET TOTAL UTILITY	2024-2025 ACTUAL TOTAL UTILITY	2023-2024 ACTUAL TOTAL UTILITY
1. Operating Revenues	\$ 243,116,706	\$ 211,196,497	\$ 218,598,251
2. Off System Energy Sales	10,000,000	15,851,960	17,288,159
3. Net Operating Revenues	<u>253,116,706</u>	<u>227,048,457</u>	<u>235,886,410</u>
4. Other Revenues	15,537,139	16,074,153	15,730,029
5. Interest from Investments	5,100,000	7,798,725	8,420,940
6. Other Non-Operating Revenues	2,563,020	1,787,093	2,402,356
7. Gross Revenues	<u>276,316,865</u>	<u>252,708,428</u>	<u>262,439,735</u>
8. Less:			
9. Fuel & Energy Costs	88,225,000	59,319,160	69,393,504
10. Off System Energy Expenses	5,000,000	12,377,205	8,940,218
11. SRWA - O&M	5,132,744	5,132,744	5,142,961
12. SRWA - Debt Service	2,114,877	2,114,877	2,114,777
13. Adjusted Gross Revenues	<u>175,844,244</u>	<u>173,764,442</u>	<u>176,848,275</u>
14. O&M Expenses	102,476,146	101,114,620	95,175,525
15. Other Non-Operating Expenses	1,100,000	208,678	554,049
16. Net Revenues	<u>\$ 72,268,098</u>	<u>\$ 72,441,144</u>	<u>\$ 81,118,700</u>
17. Less:			
18. Debt Service Obligation	\$ 27,655,892	\$ 27,661,094	\$ 28,021,067
19. Commercial Paper Expense	830,000	1,137,895	485,065
20. Balance Available After Debt Service	<u>43,782,206</u>	<u>43,642,155</u>	<u>52,612,568</u>
21. COB Usage	\$ 6,271,078	\$ 4,894,364	\$ 6,089,411
22. COB Cash Transfer	11,313,347	12,482,080	11,595,416
23. Total Cash/Utility Benefit COB	<u>17,584,425</u>	<u>17,376,444</u>	<u>17,684,827</u>
25. Balance Available for Transfers Out	<u>\$ 32,468,859</u>	<u>\$ 26,265,711</u>	<u>\$ 34,927,741</u>
26. Balance Available for Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ 1,500,000	\$ 1,250,000	
28. Power Supply Stabilization Reserve	2,200,000	2,200,000	
29. Decomissioning Reserve	2,000,000	2,000,000	
30. Improvement Fund-CIP Funding	18,638,404	10,584,303	
31. Improvement Fund (Resaca Fee) - Resaca CIP Funding	1,859,379	1,859,379	
32. Total Transfers Out	<u>\$ 26,197,783</u>	<u>\$ 17,893,682</u>	
33. Balance Available to PUB:			
34. Improvement Fund - Replenishment	-	8,372,029	
35. Total	<u>\$ 26,197,783</u>	<u>\$ 26,265,711</u>	

**STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES**  
**2024-2025 YTD UNAUDITED SEPTEMBER ACTUAL**

	2024-2025 BUDGET ELECTRIC	2024-2025 ACTUAL ELECTRIC	2023-2024 ACTUAL ELECTRIC
1. Operating Revenues	\$ 170,650,889	\$ 140,124,929	\$ 149,695,802
2. Off System Energy Sales	10,000,000	15,851,960	17,288,159
3. Net Operating Revenues	180,650,889	155,976,889	166,983,961
4. Other Revenues	13,628,689	14,350,199	13,809,132
5. Interest from Investments	3,060,000	4,688,213	5,067,020
6. Other Non-Operating Revenues	2,086,592	992,534	1,615,461
7. Gross Revenues	199,426,170	176,007,835	187,475,574
8. Less:			
9. Fuel & Energy Costs	88,225,000	59,319,160	69,393,504
10. Off System Energy Expenses	5,000,000	12,377,205	8,940,218
11. SRWA - O&M	-	-	-
12. SRWA - Debt Service	-	-	-
13. Adjusted Gross Revenues	106,201,170	104,311,470	109,141,852
14. O&M Expenses	54,633,025	50,728,418	50,961,416
15. Other Non-Operating Expenses	500,000	-	328,824
16. Net Revenues	\$ 51,068,145	\$ 53,583,052	\$ 57,851,612
17. Less:			
18. Debt Service Obligation	\$ 19,492,063	\$ 19,486,619	\$ 19,688,510
19. Commercial Paper Expense	581,000	620,266	264,409
20. Balance Available After Debt Service	30,995,082	33,476,167	37,898,693
21. COB Usage	\$ 4,488,634	\$ 3,412,964	\$ 4,701,605
22. COB Cash Transfer	6,131,483	7,018,183	6,212,580
23. Total Cash/Utility Benefit COB	10,620,117	10,431,147	10,914,185
25. Balance Available for Transfers Out	\$ 24,863,599	\$ 23,045,020	\$ 26,984,508
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ 1,500,000	\$ 1,250,000	
28. Power Supply Stabilization Reserve	2,200,000	2,200,000	
29. Decommissioning Reserve	2,000,000	2,000,000	
30. Improvement Fund-CIP Funding	14,674,966	8,298,798	
31. Improvement Fund (Resaca Fee) - Resaca CIP Funding	-	-	
32. Total Transfers Out	\$ 20,374,966	\$ 13,748,798	
33. Balance Available to PUB:			
34. Improvement Fund - Replenishment	-	9,296,222	
35. Total	\$ 20,374,966	\$ 23,045,020	

**STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES**  
**2024-2025 YTD UNAUDITED SEPTEMBER ACTUAL**

	2024-2025 BUDGET WATER	2024-2025 ACTUAL WATER	2023-2024 ACTUAL WATER
1. Operating Revenues	\$ 39,732,988	\$ 38,595,359	\$ 38,149,435
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	39,732,988	38,595,359	38,149,435
4. Other Revenues	1,009,225	1,084,343	1,176,407
5. Interest from Investments	1,020,000	1,555,256	1,676,960
6. Other Non-Operating Revenues	238,214	520,632	508,145
7. Gross Revenues	42,000,427	41,755,590	41,510,947
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O&M	5,132,744	5,132,744	5,142,961
12. SRWA - Debt Service	2,114,877	2,114,877	2,114,777
13. Adjusted Gross Revenues	34,752,806	34,507,969	34,253,209
14. O&M Expenses	24,317,903	25,889,484	22,930,469
15. Other Non-Operating Expenses	300,000	-	-
16. Net Revenues	\$ 10,134,903	\$ 8,618,485	\$ 11,322,740
17. Less:			
18. Debt Service Obligation	\$ 3,568,817	\$ 3,575,643	\$ 3,620,218
19. Commercial Paper Expense	124,500	307,801	131,210
20. Balance Available After Debt Service	6,441,586	4,735,041	7,571,312
21. COB Usage	\$ 974,217	\$ 817,142	\$ 791,422
22. COB Cash Transfer	2,501,064	2,633,655	2,633,899
23. Total Cash/Utility Benefit COB	3,475,281	3,450,797	3,425,321
25. Balance Available for Transfers Out	\$ 3,940,522	\$ 1,284,244	\$ 4,145,991
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	-	-	
29. Decommissioning Reserve	-	-	
30. Improvement Fund-CIP Funding	1,106,926	349,058	
31. Improvement Fund (Resaca Fee) - Resaca CIP Funding	1,859,379	1,859,379	
32. Total Transfers Out	\$ 2,966,305	\$ 2,208,437	
33. Balance Available to PUB:			
34. Improvement Fund - Replenishment	-	(924,193)	
35. Total	\$ 2,966,305	\$ 1,284,244	

**STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES**  
**2024-2025 YTD UNAUDITED SEPTEMBER ACTUAL**

	2024-2025 BUDGET WASTEWATER	2024-2025 ACTUAL WASTEWATER	2023-2024 ACTUAL WASTEWATER
1. Operating Revenues	\$ 32,732,829	\$ 32,476,209	\$ 30,753,014
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	<u>32,732,829</u>	<u>32,476,209</u>	<u>30,753,014</u>
4. Other Revenues	899,225	639,611	744,490
5. Interest from Investments	1,020,000	1,555,256	1,676,960
6. Other Non-Operating Revenues	<u>238,214</u>	<u>273,927</u>	<u>278,750</u>
7. Gross Revenues	<u>34,890,268</u>	<u>34,945,003</u>	<u>33,453,214</u>
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O&M	-	-	-
12. SRWA - Debt Service	-	-	-
13. Adjusted Gross Revenues	<u>34,890,268</u>	<u>34,945,003</u>	<u>33,453,214</u>
14. O&M Expenses	23,525,218	24,496,718	21,283,641
15. Other Non-Operating Expenses	<u>300,000</u>	<u>208,678</u>	<u>225,225</u>
16. Net Revenues	\$ <u>11,065,050</u>	\$ <u>10,239,607</u>	\$ <u>11,944,348</u>
17. Less:			
18. Debt Service Obligation	\$ 4,595,012	\$ 4,598,832	\$ 4,712,339
19. Commercial Paper Expense	<u>124,500</u>	<u>209,828</u>	<u>89,446</u>
20. Balance Available After Debt Service	<u>6,345,538</u>	<u>5,430,947</u>	<u>7,142,563</u>
21. COB Usage	\$ 808,227	\$ 664,258	\$ 596,384
22. COB Cash Transfer	<u>2,680,800</u>	<u>2,830,242</u>	<u>2,748,937</u>
23. Total Cash/Utility Benefit COB Transferred	<u>3,489,027</u>	<u>3,494,500</u>	<u>3,345,321</u>
25. Balance Available for Transfers Out	<u>\$ 3,664,738</u>	<u>\$ 1,936,447</u>	<u>\$ 3,797,242</u>
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Power Supply Stabilization Reserve	-	-	
29. Decommissioning Reserve	-	-	
30. Improvement Fund-CIP Funding	2,856,512	1,936,447	
31. Improvement Fund (Resaca Fee) - Resaca CIP Funding	<u>-</u>	<u>-</u>	
32. Total Transfers Out	\$ <u>2,856,512</u>	\$ <u>1,936,447</u>	
33. Balance Available to PUB:			
34. Improvement Fund - Replenishment	-	-	
35. Total	<u>\$ 2,856,512</u>	<u>\$ 1,936,447</u>	



# STATEMENT OF DEMAND ACCOUNTS & INVESTMENTS

September 30, 2025

Unaudited

	Demand	Investments	Totals
* 1. Capital Improvement Reserve	\$ -	\$ 15,007,090	\$ 15,007,090
2. City Transfer Fund	-	2,401,803	2,401,803
3. Clearing Account	-	-	-
4. AP Clearing Account	572,101	-	572,101
* 5. Commercial Paper	1	-	1
6. Dental Insurance	88,194	1,254,437	1,342,631
7. Employee Health	8,074	1,111,293	1,119,367
* 8. EPA Grants	-	-	-
9. Flexible Spending	-	342,676	342,676
* 10. Improvement Fund	21,080	93,155,162	93,176,242
* 11. Improvement Impact Fees	5,000	15,552,607	15,557,607
* 12. Improvement Water Rights	-	5,464,171	5,464,171
* 13. Resaca Fees <sup>1</sup>	-	8,460,682	8,460,682
* 14. Junior Lien Debt Service I&S	-	4,784	4,784
* 15. Junior Lien Reserve Fund	-	117,610	117,610
* 16. Meter Deposit	-	7,966,617	7,966,617
* 17. Operating Reserve Cash	-	17,017,895	17,017,895
18. Other Post Employment Benefit	-	-	-
19. Payroll	-	-	-
20. Plant Fund	4,184,025	25,060,519	29,244,544
* 21. Senior Debt Service I&S Fund	-	2,310,175	2,310,175
* 22. Senior Lien Reserve Fund	-	16,644,833	16,644,833
* 23. Share Fund	11	149,858	149,869
24. Workers Compensation	732	5,756,194	5,756,926
25. Power Supply Stabilization Reserve	-	1,885,716	1,885,716
26. Decommissioning Reserve	-	1,833,333	1,833,333
<b>Total</b>	<b>\$ 4,879,218</b>	<b>\$ 221,497,455</b>	<b>\$ 226,376,673</b>

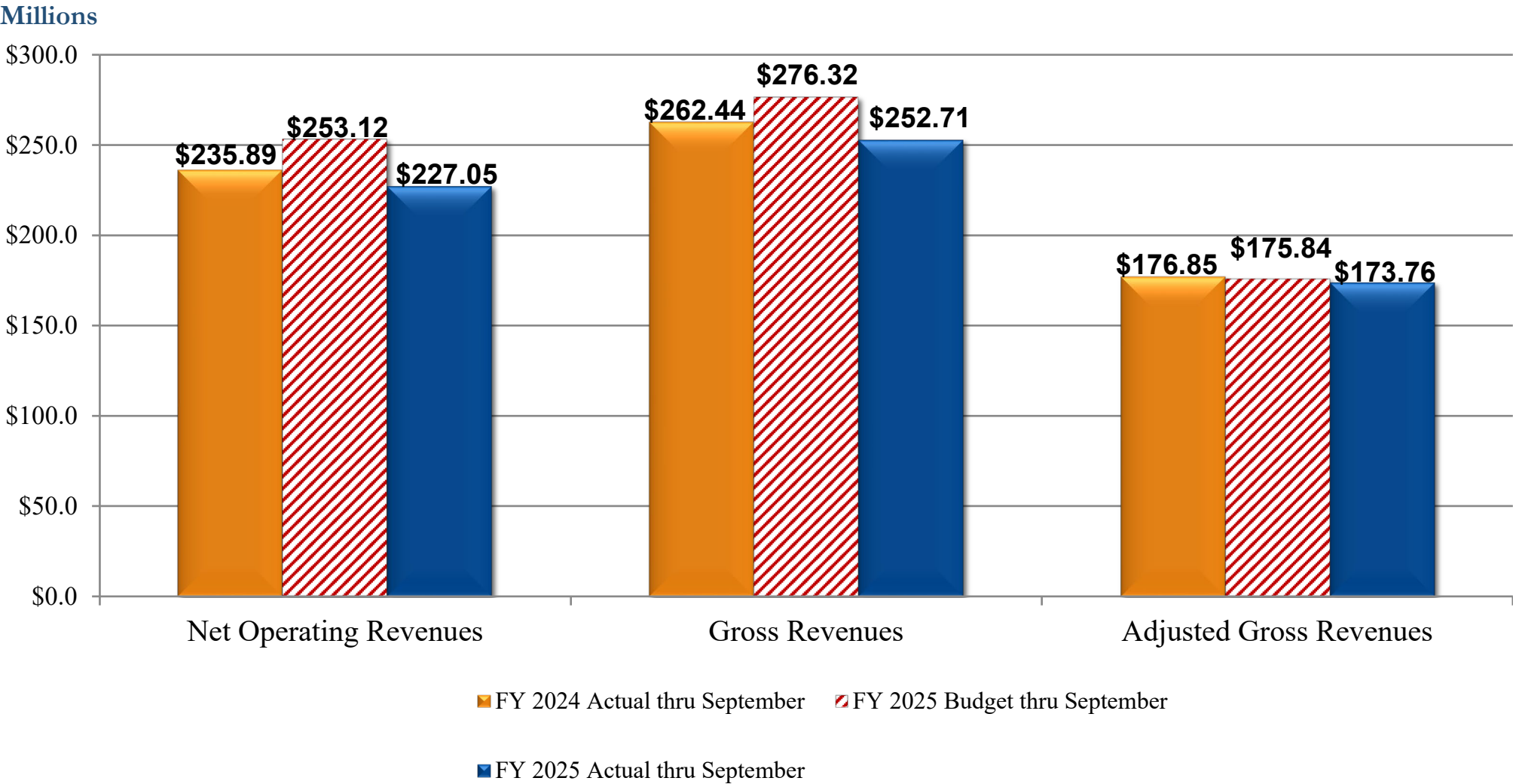
## NOTES:

<sup>1</sup> Resaca Fee revenues will be used to fund future grant matching commitments.

\* Restricted Assets

# Fiscal Year 2025 Financial Performance

## As of September 30, 2025 (Unaudited)

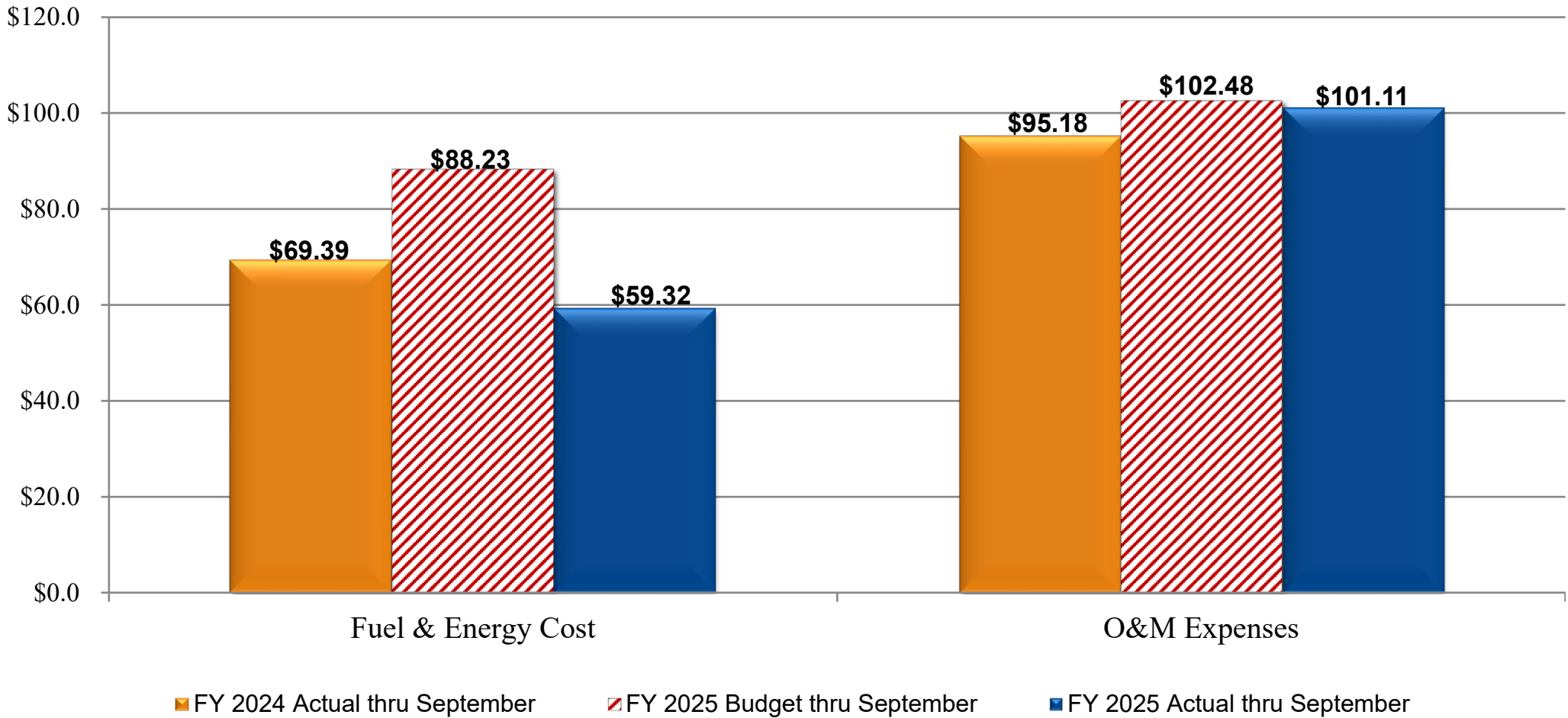


# Fiscal Year 2025 Financial Performance

## As of September 30, 2025 (Unaudited)

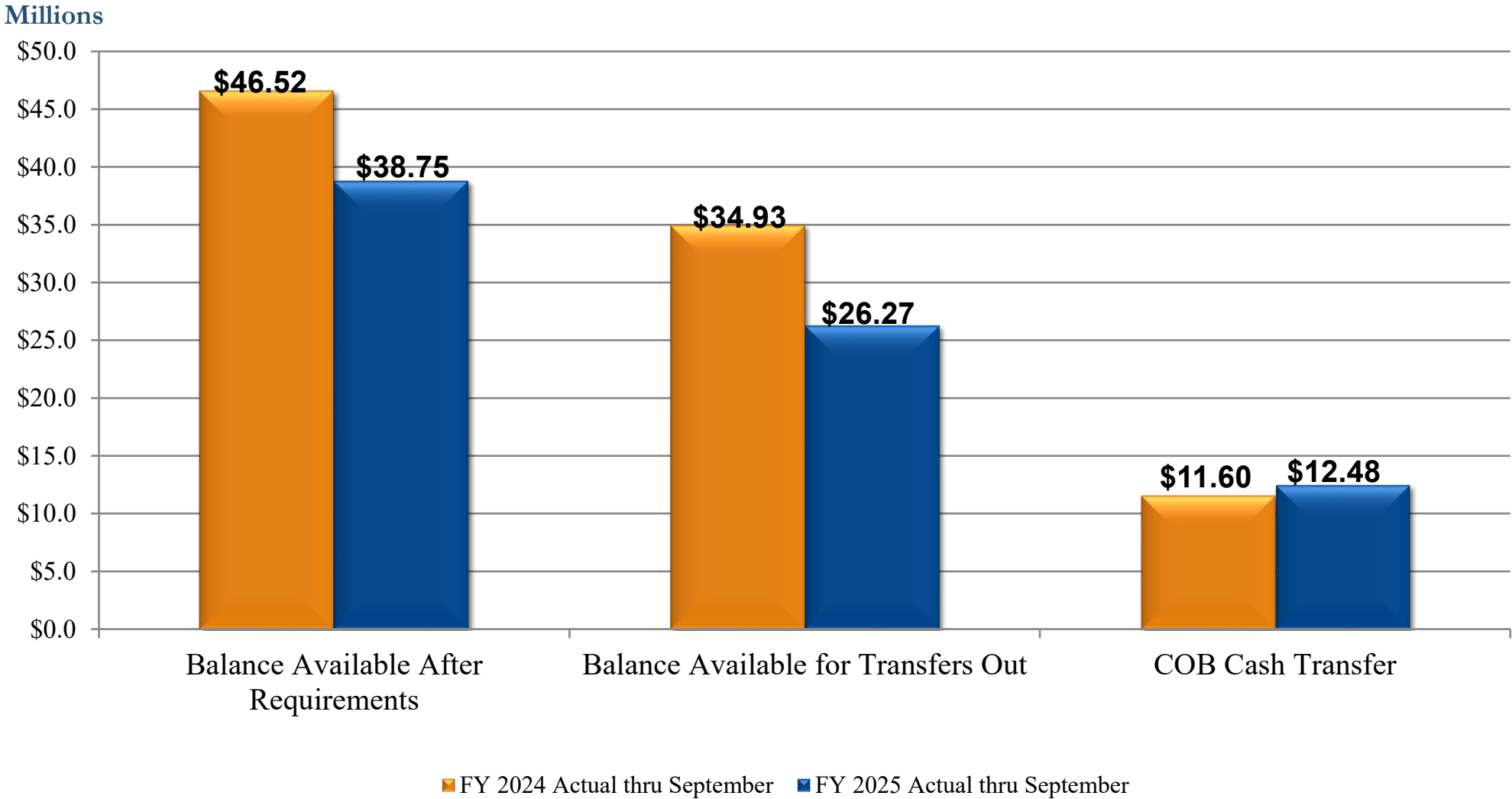


Millions



# Fiscal Year 2025 Financial Performance

## As of September 30, 2025 (Unaudited)

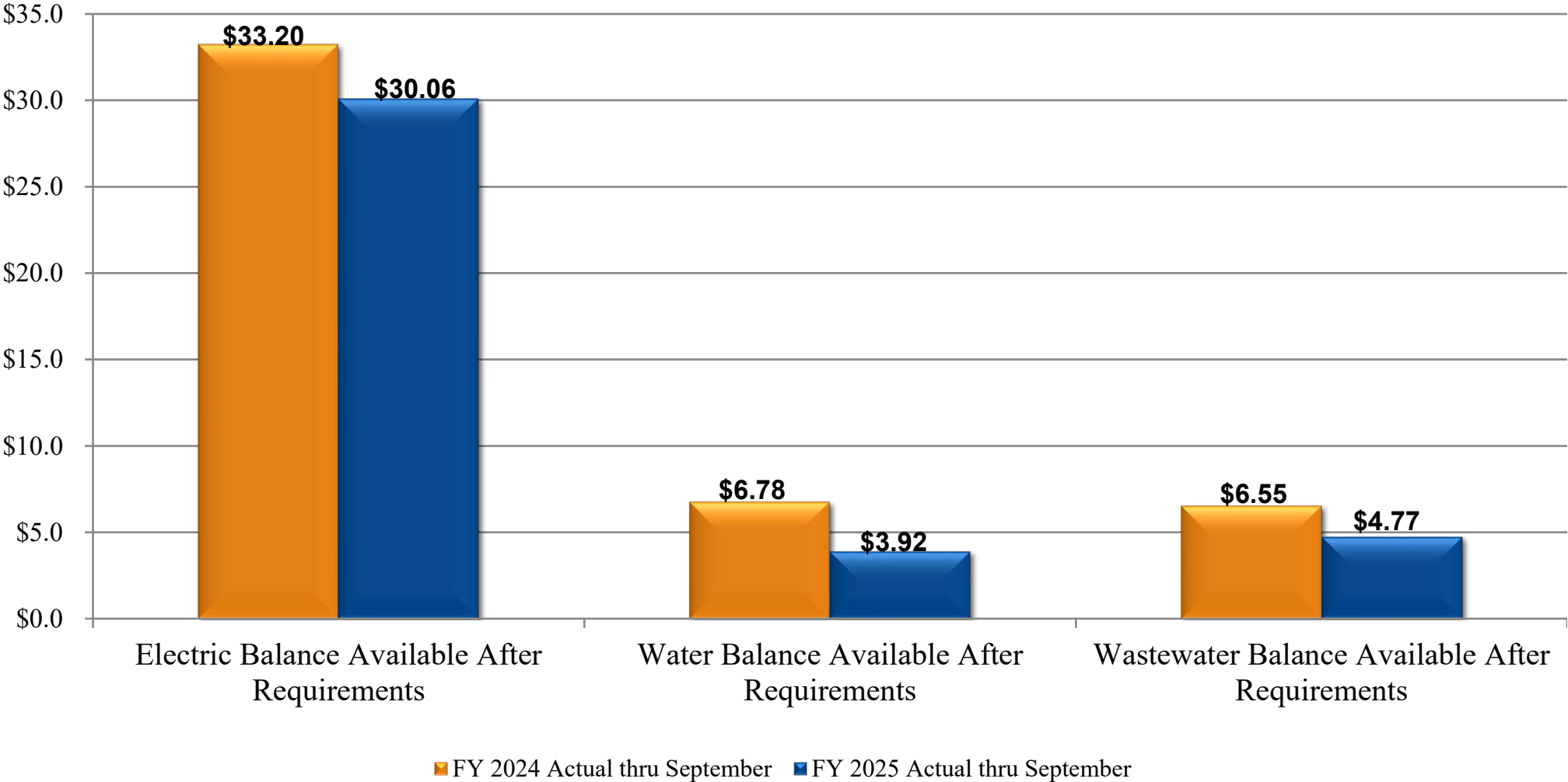


# Fiscal Year 2025 Financial Performance

## As of September 30, 2025 (Unaudited)



Millions

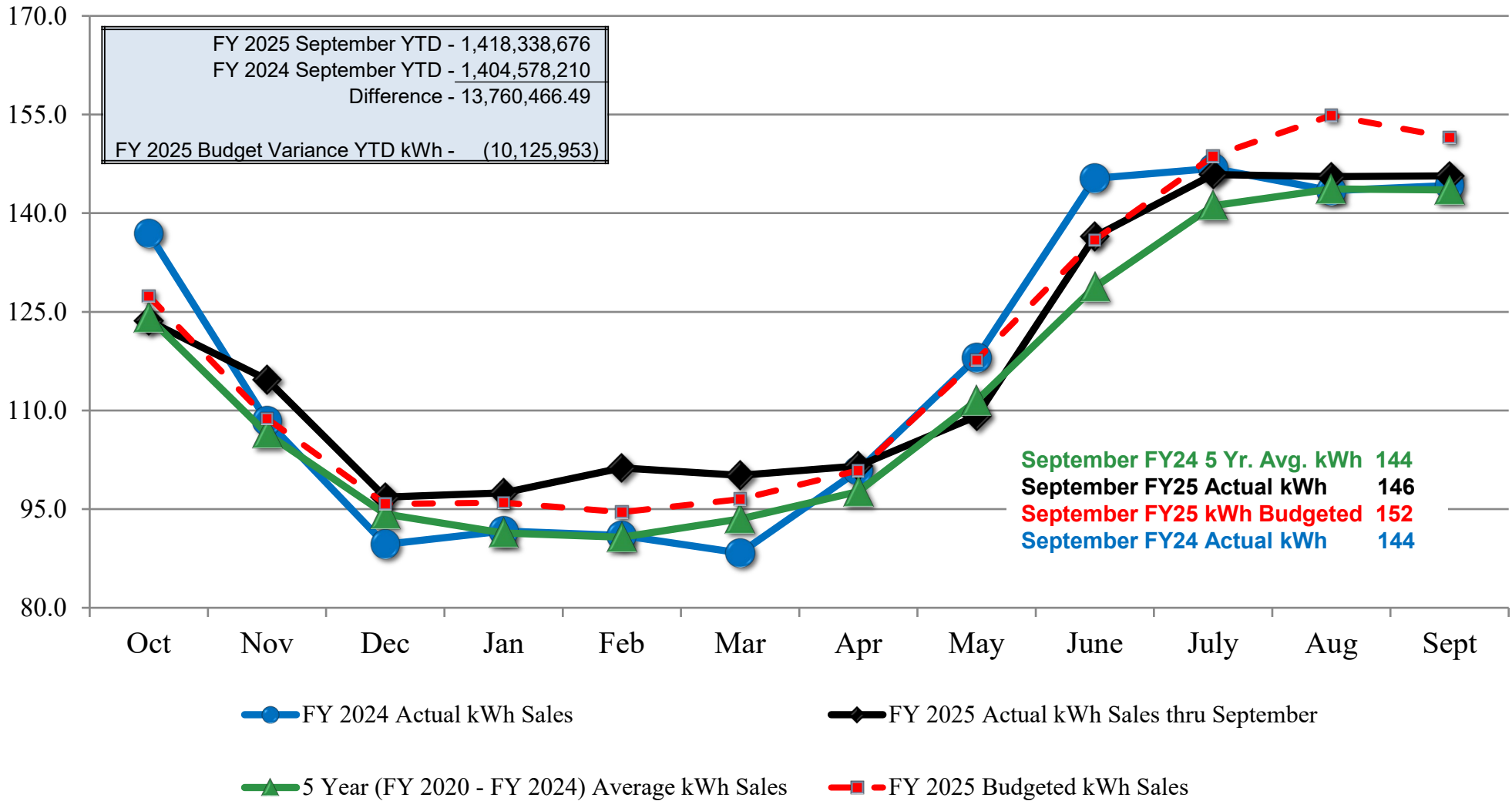




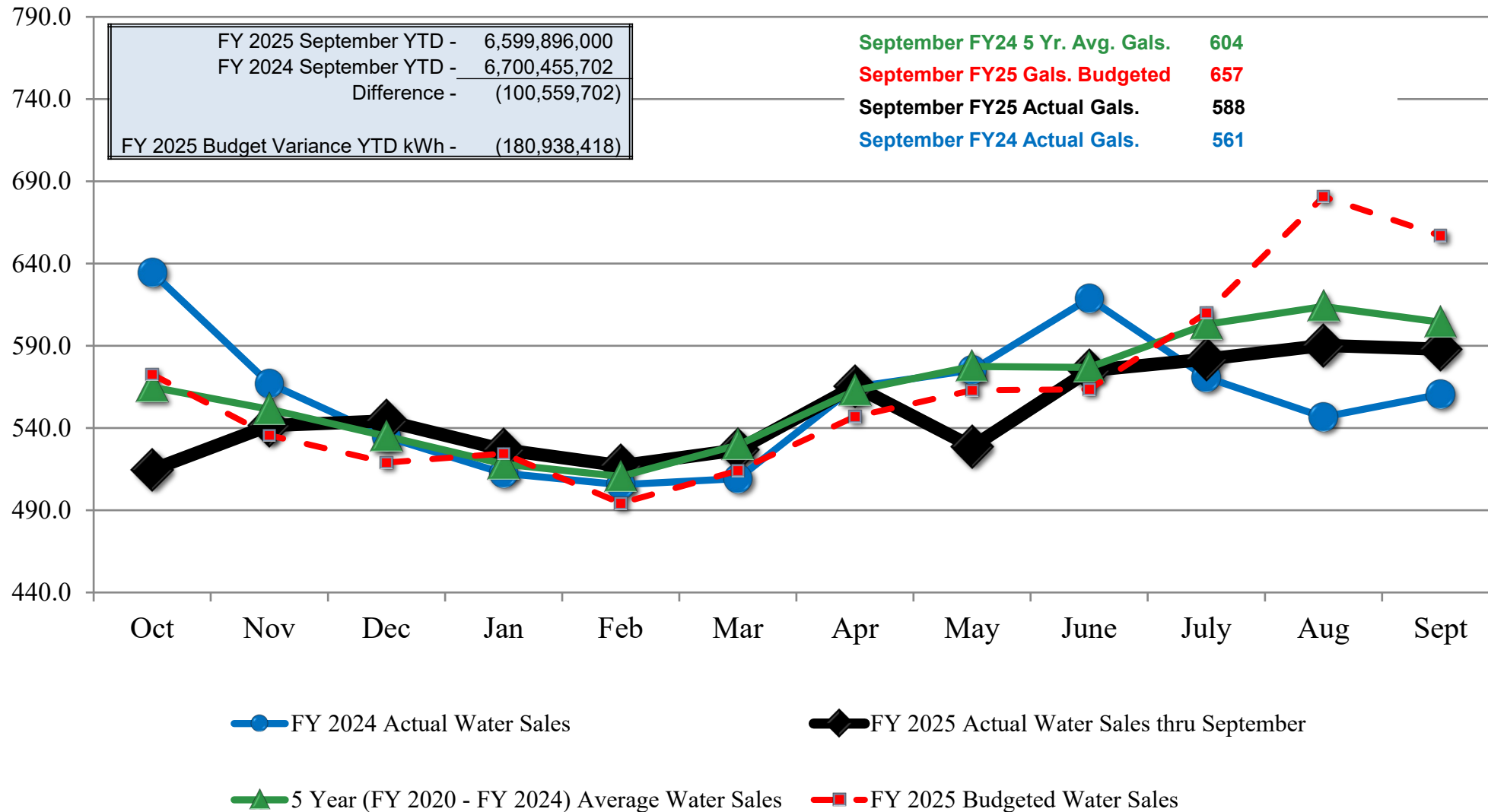
Fiscal Year 2025 Financial Performance  
As of September 30, 2025 (Unaudited)  
Electric Sales



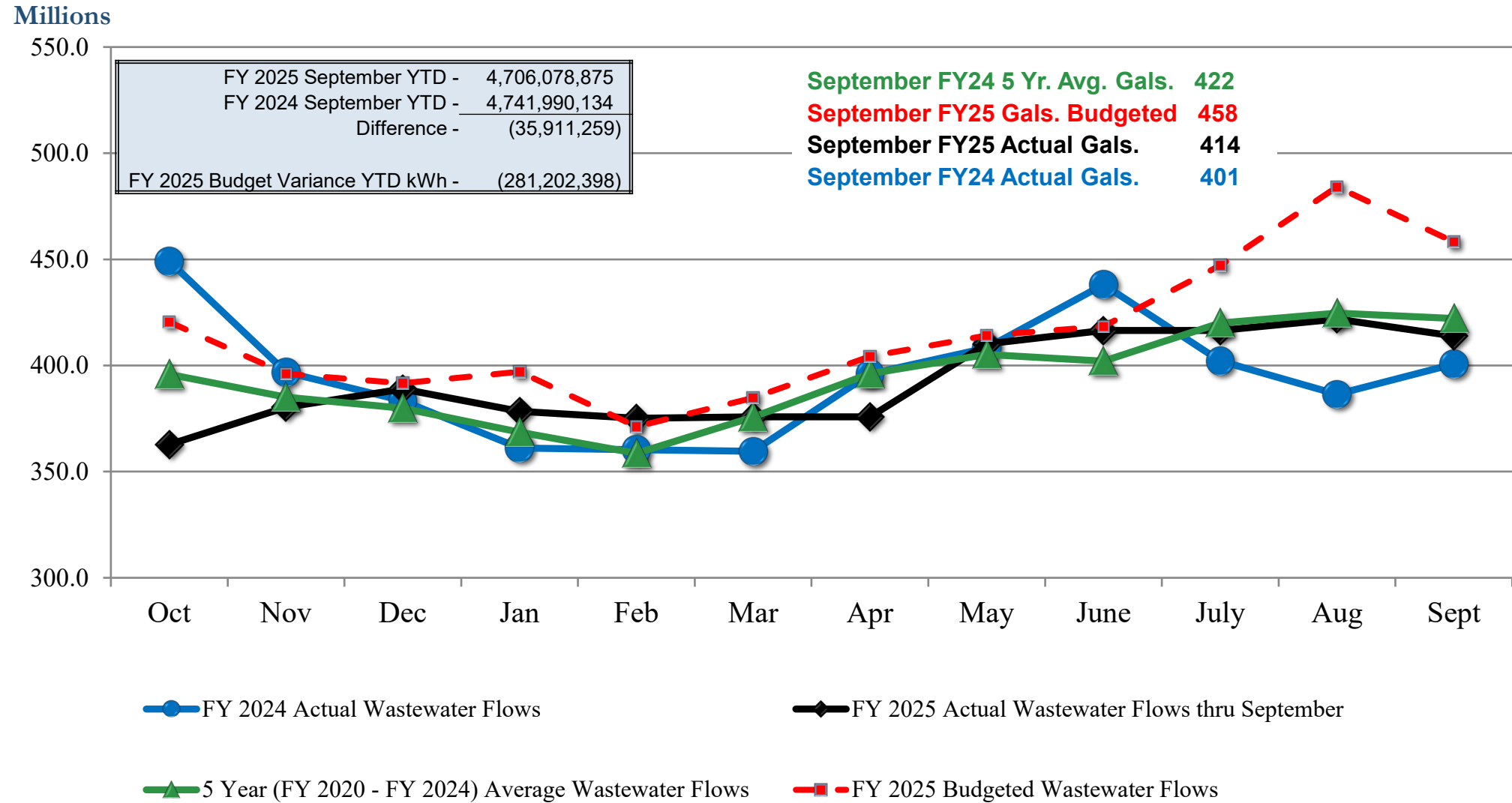
Millions



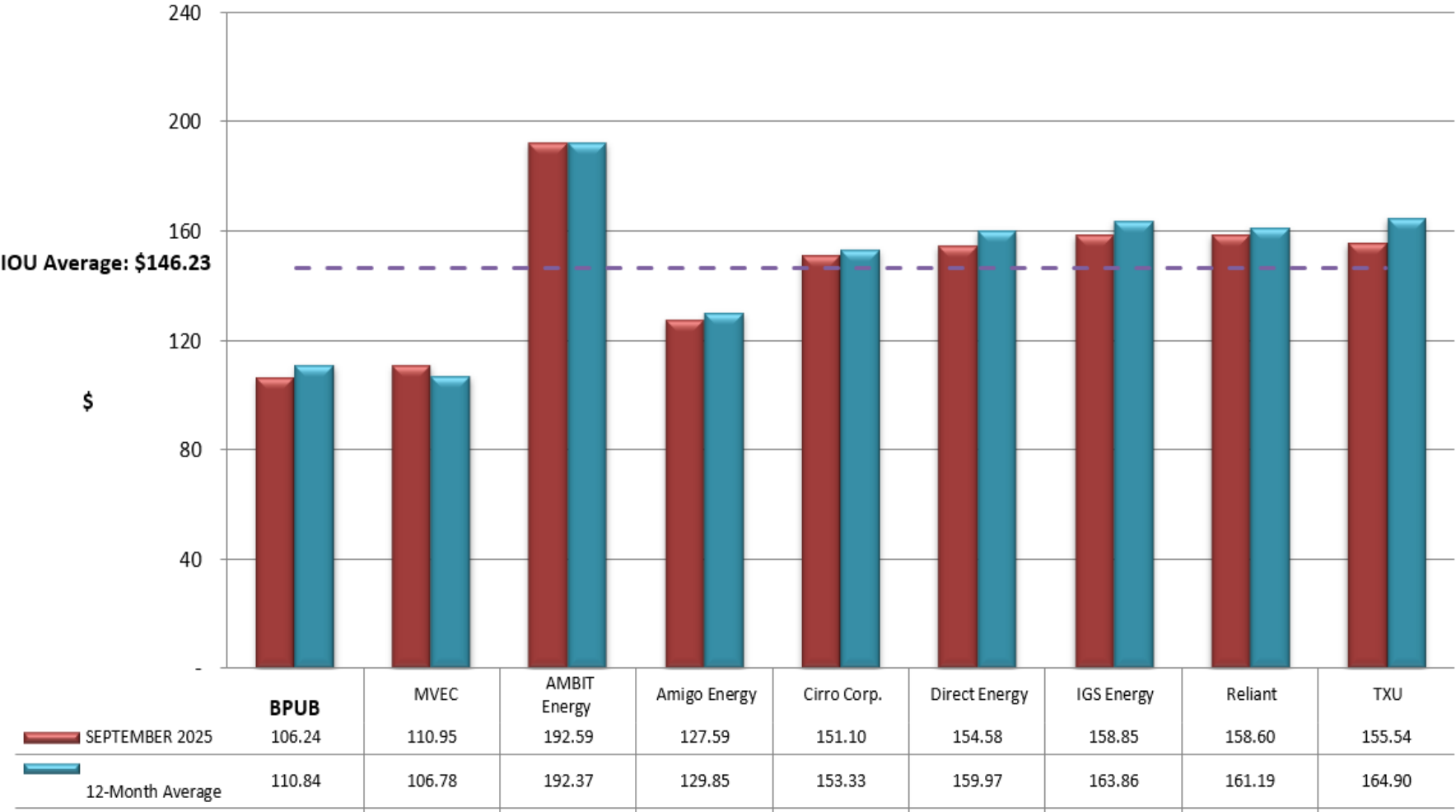
# Fiscal Year 2025 Financial Performance As of September 30, 2025 (Unaudited) Water Sales



Fiscal Year 2025 Financial Performance  
As of September 30, 2025 (Unaudited)  
Wastewater Flows

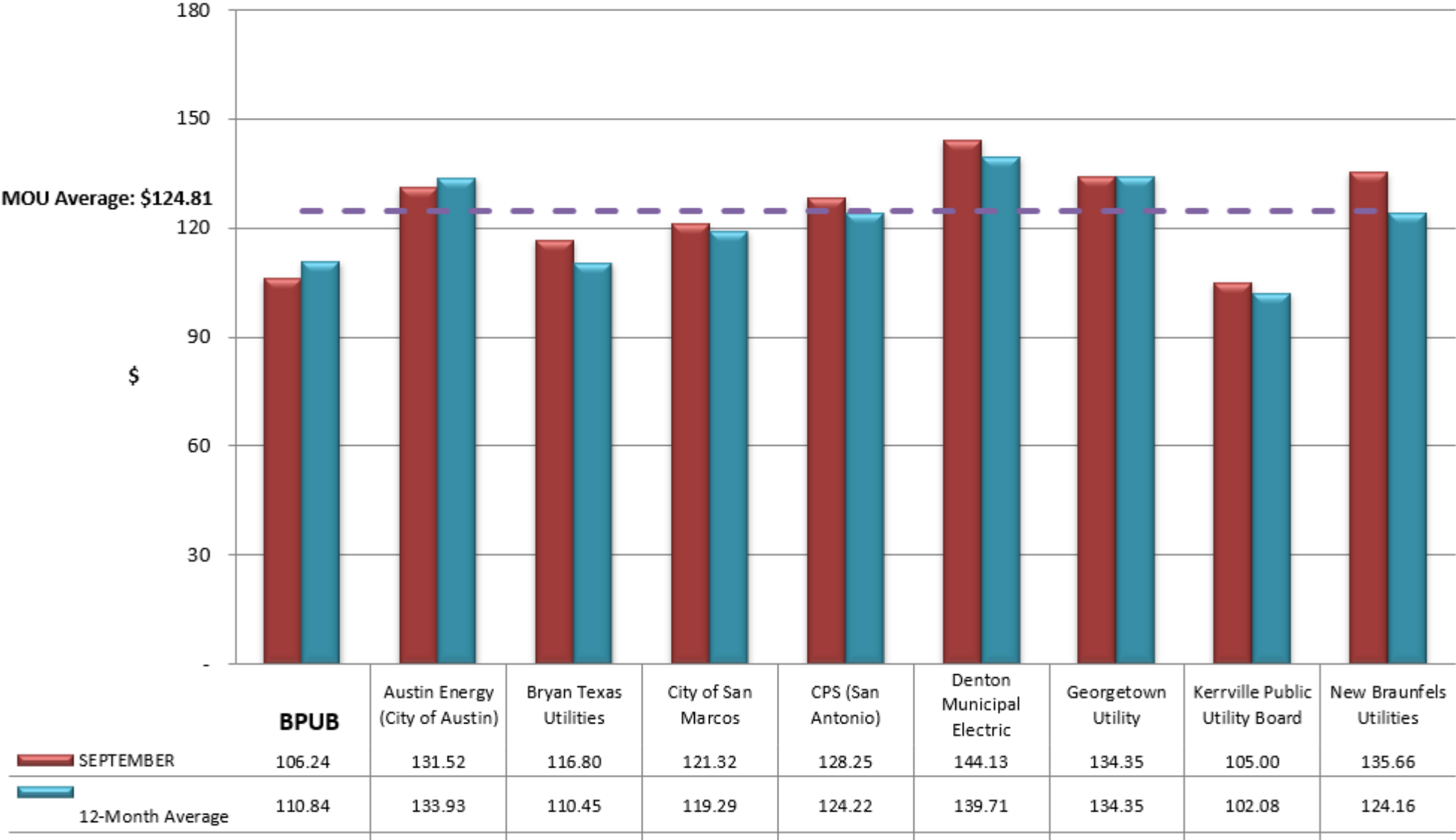


Investor Owned Utilities  
 Residential Electric Bill Comparison  
 September 2025  
 Based on 1,000 kWh of Electric Sales



Notes:  
 1. This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utilities Commission of Texas’ website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).  
 2. For comparative purposes bills shown are all fixed plans.

Municipally Owned Utilities  
Residential Electric Bill Comparison  
September 2025  
Based on 1,000 kWh of Electric Sales

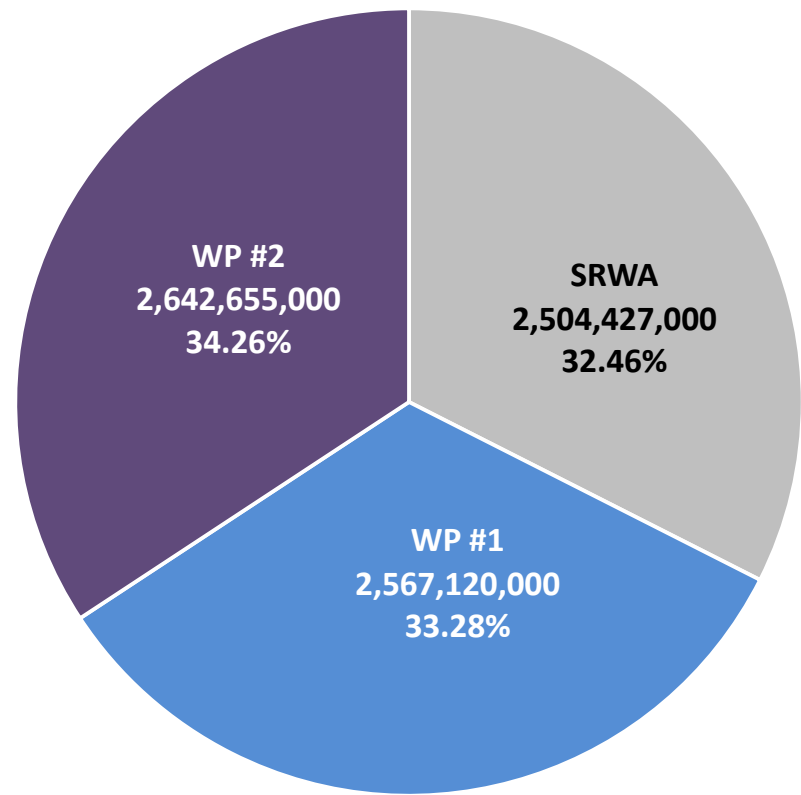




Fiscal Year 2025 Southmost Regional Water Authority  
Financial Performance as of September 30, 2025  
Water Plants 1 & 2 and SRWA Distribution



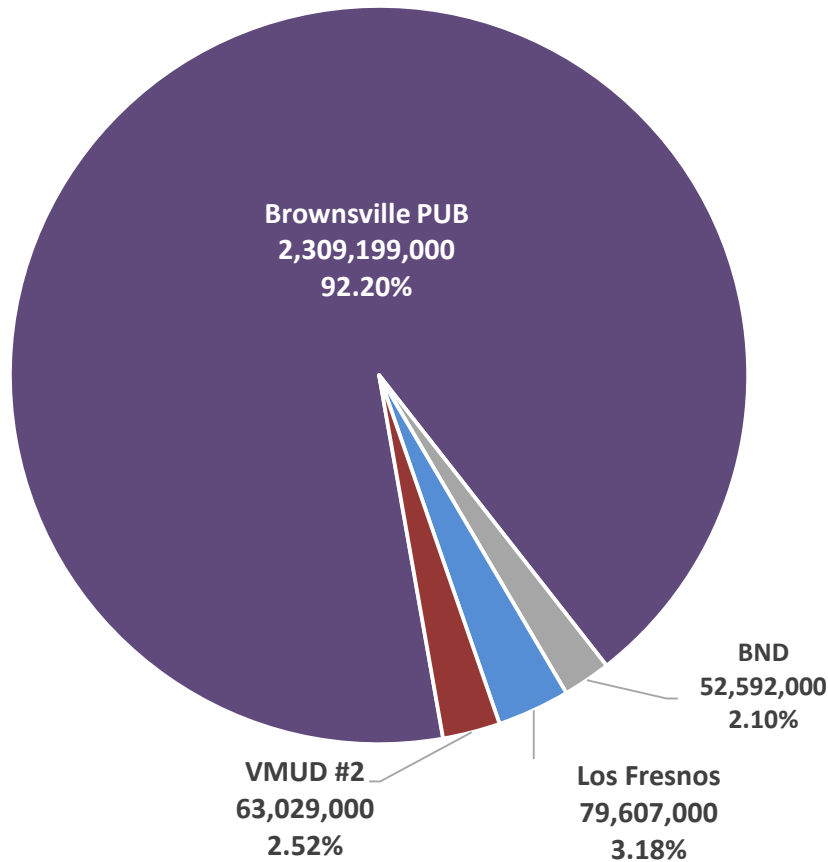
Total Water Plants and SRWA Distribution:  
7,714,202,000 Gallons



Unit Cost of Water (1,000 gallons)  
FY Ending 2024 (Audited)

■ BPUB WPI & II	\$	1.22
■ SRWA		2.84
■ Blended (BPUB & SRWA)	\$	1.74

SRWA Distribution to participating entities.  
Total SRWA Distribution: 2,504,427,000 Gallons

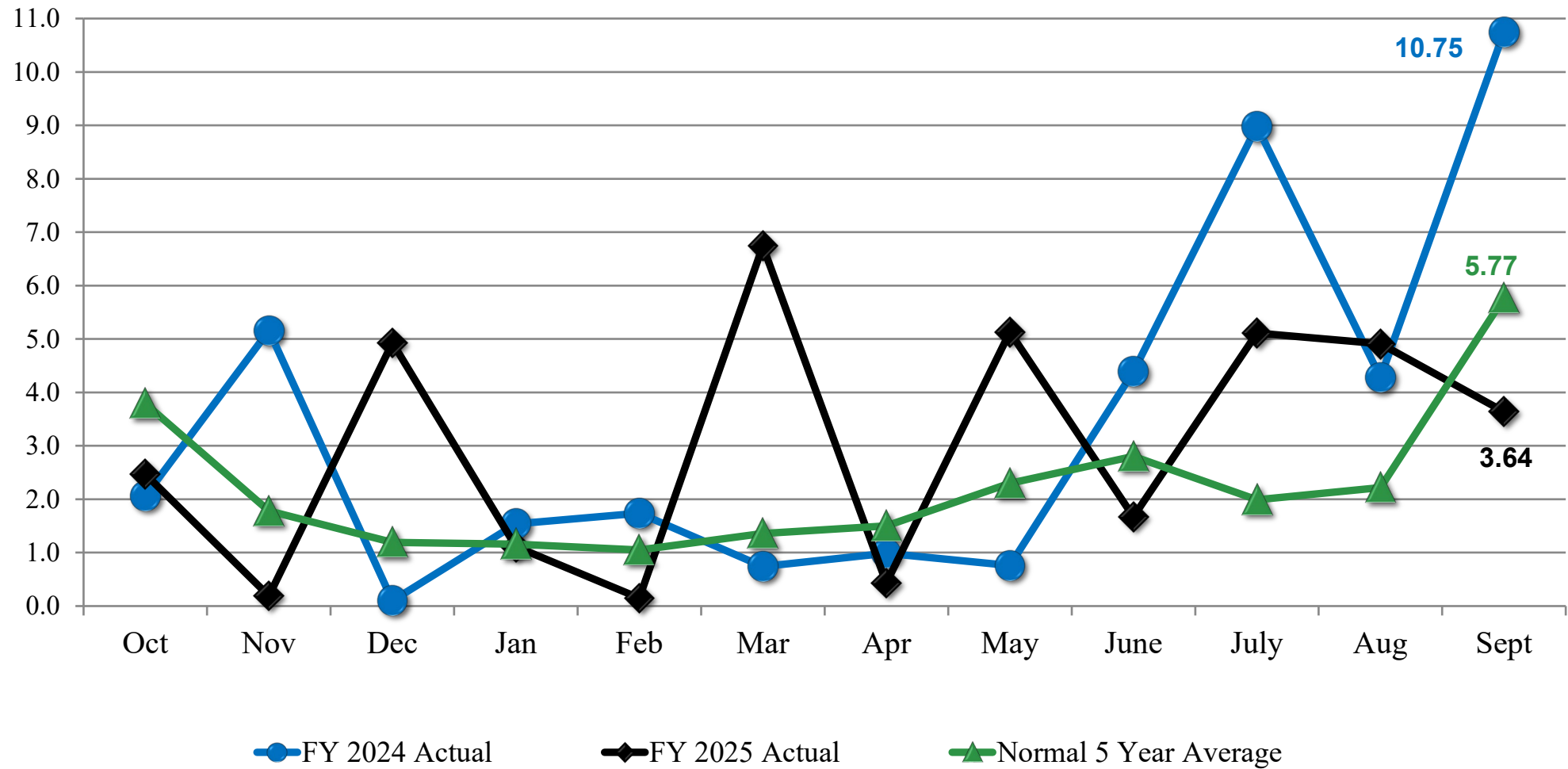


Fiscal Year 2025 Financial Performance  
As of September 30, 2025  
Precipitation Levels

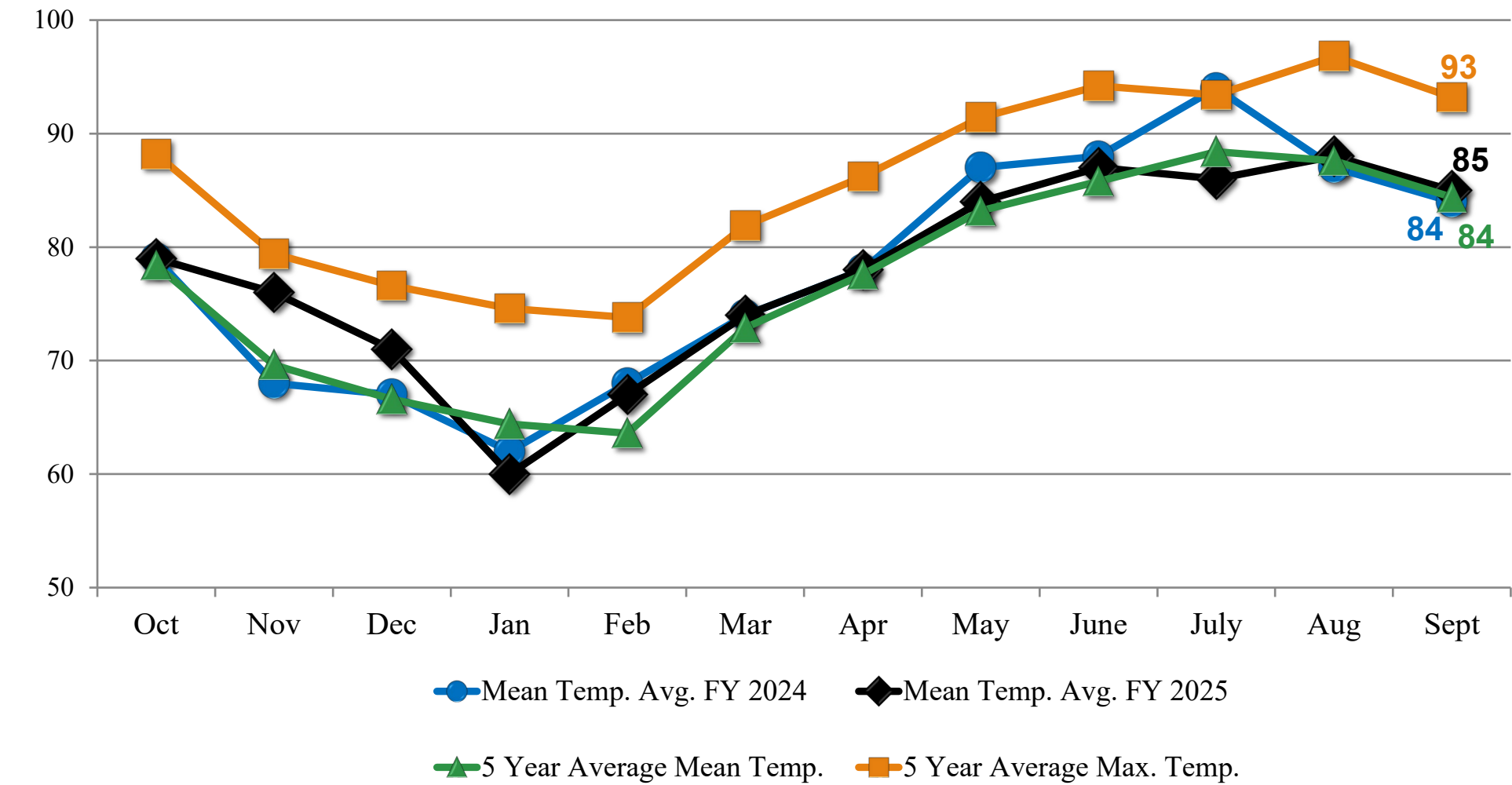


BROWNSVILLE  
PUBLIC UTILITIES BOARD

Inches



Fiscal Year 2025 Financial Performance  
As of September 30, 2025  
Mean Temperature Average  
Degrees  
Fahrenheit



**FISCAL YEAR 2025  
BUDGET STATUS FOR THE  
ENGINEERING FEES EXPENSE ACCOUNT  
AS OF SEPTEMBER 30, 2025 (UNAUDITED)**

FUND	ORGN	VENDOR	FY 2025 APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUNE ACTUAL	JULY ACTUAL	AUG ACTUAL	SEPT ACTUAL	BUDGET BALANCE
100 Operating Fund-Plant																
		1110 General Manager	900	-	-	-	-	-	-	-	-	-	-	-	-	900
		2210 SCADA & Electrical Support Services	10,000	-	-	-	-	-	-	-	-	-	-	-	-	10,000
		2220 Power Production	35,350	-	-	-	-	-	-	-	-	-	-	-	-	35,350
		2410 Electric Engineering	1,242,992	-	-	-	-	-	3,549	2,642	-	-	31,900	59,442	32,439	1,113,020
		2420 Electrical System Planning	387,184	-	30,152	17,530	18,680	10,138	5,523	-	6,062	-	4,300	1,290	6,620	373,263
		M&S ENGINEERING, LLC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	-	-	4,519	-	-	-	13,221	-	-	-	-	17,769	-
		GREATER BROWNSVILLE INCENTIVE CORP	-	-	-	-	-	-	(80,000)	-	-	-	-	(7,066)	-	-
		LINDE ENGINEERING	-	-	-	-	-	-	-	-	-	(40,000)	-	-	-	-
		ELECTRICAL CONSULTANTS INC	-	-	-	-	-	-	-	-	-	-	-	-	4,139	-
		SIEMENS INDUSTRY, INC	-	-	-	-	-	-	-	-	-	-	-	-	1,044	-
		GARVER, LLC	-	-	39,507	32,789	-	47,869	-	17,329	10,756	-	-	-	-	(148,250)
		3120 Water Plant I	15,000	-	-	-	-	-	-	-	-	-	-	-	-	15,000
		3130 Water Plant II	30,000	-	-	-	-	-	-	-	-	-	-	-	-	30,000
		3135 Resaca Maintenance	289,231	20,695	17,454	5,937	-	-	-	-	-	-	-	-	-	(5,865)
		CP&Y, INC.	-	-	-	-	138	(138)	-	-	-	5,000	-	-	217,100	-
		HALFF ASSOCIATES INC.	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		AMBIOTEC ENGINEERING	-	-	-	-	-	-	24,280	4,630	-	-	-	-	-	-
		3140 Raw Water Supply	9,229	-	-	-	-	-	-	-	-	-	-	-	-	9,229
		3310 Water & Wastewater Engineering	15,000	-	-	-	-	2,370	-	-	-	-	-	7,370	(217,100)	181,558
		HALFF ASSOCIATES INC.	-	-	-	-	-	758	716	-	-	268	-	-	310	-
		HAZEN AND SAWYER, DPC	-	-	-	-	-	-	685	-	-	19,023	9,858	7,187	1,997	-
		FREESE & NICHOLS, INC.	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		4115 Asset Management	28,636	-	-	-	-	-	-	-	-	-	-	-	-	28,636
		4220 Fuel & Purchased Energy Supply	21,000	-	320	160	-	-	1,280	560	-	-	3,600	480	640	13,960
		4310 Operational Support Services	1,135	-	-	-	-	-	-	-	-	-	-	-	-	1,135
		5110 Finance	160,000	8,380	11,305	11,260	-	22,091	27,645	12,451	12,920	24,773	15,760	-	-	13,415
		NEWGEN STRATEGIES & SOLUTIONS	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		7190 Supv Control & Data Acq (SCADA)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		<b>SUBTOTAL</b>	<b>2,245,657</b>	<b>29,075</b>	<b>98,738</b>	<b>72,195</b>	<b>18,818</b>	<b>83,088</b>	<b>(16,322)</b>	<b>50,833</b>	<b>29,738</b>	<b>9,064</b>	<b>65,418</b>	<b>68,703</b>	<b>64,958</b>	<b>1,671,351</b>
<b>Subtotal O&amp;M Funds</b>			<b>2,245,657</b>	<b>29,075</b>	<b>98,738</b>	<b>72,195</b>	<b>18,818</b>	<b>83,088</b>	<b>(16,322)</b>	<b>50,833</b>	<b>29,738</b>	<b>9,064</b>	<b>65,418</b>	<b>68,703</b>	<b>64,958</b>	<b>1,671,351</b>
														<b>YTD</b>	<b>574,306</b>	
400 Capital Projects-Improvement																
		1145 Electrical Operations	-	-	-	-	675	-	-	-	-	-	-	-	-	-
		AMPIRICAL SOLUTIONS LLC	-	-	-	-	-	-	23,278	-	-	-	-	-	-	-
		2120 Substations & Relaying	-	-	14,655	-	-	-	-	-	-	-	-	-	-	-
		BUJANOS, JUAN J.	-	-	83,752	-	-	-	-	-	-	-	-	-	-	-
		CPM DESIGN LLC	-	-	-	-	-	-	-	16	-	-	-	-	-	-
		ESC ENGINEERING INC.	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		ELECTRICAL CONSULTANTS INC	-	-	-	-	-	-	-	-	-	-	-	-	58,400	-
		2410 Electric Engineering	-	-	-	-	-	-	26,522	-	-	-	-	-	2,400	-
		ELLETT AND GAYNOR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		ESC ENGINEERING INC.	-	-	-	-	-	-	-	1,838	-	-	-	-	-	-
		2420 Electrical System Planning	-	-	35,277	36,408	-	-	32,998	37,123	15,500	-	48,224	-	11,482	-
		ELLETT AND GAYNOR	-	-	-	-	11,473	-	-	-	-	-	-	-	-	-
		ELECTRICAL CONSULTANTS INC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		3120 Water Plant I	-	-	-	-	-	-	-	-	-	-	-	-	3,552	-
		FREESE & NICHOLS, INC.	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		3150 W/WW Oper & Constr	-	1,156	150	12,733	(14,039)	-	-	-	-	-	-	-	-	-
		ZERMENO-OWENS PROJECT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		ACT PIPE & SUPPLY, INC.	-	-	-	-	-	-	-	5,495	-	-	-	-	-	-
		MARCO SALINAS	-	-	-	-	-	-	-	-	3,011	-	-	-	-	-
		CITY OF BROWNSVILLE	-	-	-	-	-	-	-	-	-	-	32,255	-	-	-

**FISCAL YEAR 2025  
BUDGET STATUS FOR THE  
ENGINEERING FEES EXPENSE ACCOUNT  
AS OF SEPTEMBER 30, 2025 (UNAUDITED)**

FUND	ORGN	VENDOR	FY 2025 APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUNE ACTUAL	JULY ACTUAL	AUG ACTUAL	SEPT ACTUAL	BUDGET BALANCE
400 Capital Projects-Improvement (continued)																
	3310 Water & Wastewater Engineering	CAROLLO ENGINEERS, INC	-	11,523	-	15,671	3,918	-	10,716	6,798	1,106	5,575	23,503	11,066	23,046	-
		HALFF ASSOCIATES INC.	-	50,397	-	97,987	2,382	61,774	14,848	29,696	-	2,382	44,544	-	29,696	-
		FRESE & NICHOLS, INC.	-	-	92,039	81,035	-	15,577	98,009	13,055	-	226,176	25,587	7,839	1,633	-
		HANSON PROFESSIONAL SERVICES INC	-	-	14,400	4,680	-	-	10,743	4,139	-	5,667	6,493	5,778	14,870	-
		AMBIOTEC CIVIL ENGINEERING	-	-	-	568	-	-	-	-	-	-	-	-	-	-
		HAZEN AND SAWYER, DPC	-	-	-	-	-	4,815	4,555	-	-	1,711	-	-	1,967	-
		TERRACON CONSULTANTS, INC.	-	-	-	-	-	1,833	2,278	1,271	491	-	1,400	-	2,021	-
		CP&Y, INC.	-	-	-	1,427	-	4,993	-	1,039	-	4,245	7,308	-	-	-
		PLAGAR ENGINEERING, LLC	-	-	-	-	-	-	-	-	4,522	-	-	-	-	-
		MILLENNIUM ENGINEERS GROUP INC	-	-	-	-	-	-	-	-	-	-	-	-	26	-
		RABA KISTNER, INC.	-	-	-	-	-	-	-	-	-	-	-	-	918	-
	3315 W/WW Prj. Development	PROFESSIONAL SERVICE	-	453	-	-	-	-	-	-	1,369	1,468	-	4,488	3,169	-
		EARTHCO LLC	-	-	4,890	-	-	-	-	2,165	1,333	-	-	1,255	2,085	-
		RABA KISTNER, INC.	-	-	1,346	673	1,995	-	-	293	-	2,646	2,894	(637)	-	-
		TERRACON CONSULTANTS, INC.	-	-	1,515	-	(10)	2,780	2,042	-	4,262	-	-	1,535	-	-
		MILLENNIUM ENGINEERS GROUP INC	-	-	-	-	6,634	-	1,110	-	1,252	-	-	2,192	-	-
	7135 Geographic Information Systems	POWER ENGINEERS INC.	-	23,024	47,163	40,318	34,385	23,858	46,655	43,218	64,772	31,698	21,834	16,110	7,594	-
		POWER SYSTEM ENGINEERING INC.	-	-	-	1,235	-	570	165	660	495	-	-	-	-	-
405 Capital Projects-Improvement																
	3310 Water & Wastewater Engineering	CP&Y, INC.	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	3315 W/WW Prj. Development		-	-	-	-	-	-	-	-	-	-	-	-	-	-
410 Capital Projects-Impact Fees																
	3310 Water & Wastewater Engineering	GARVER, LLC	-	73,833	68,721	-	44,582	12,582	7,503	-	6,236	-	-	-	-	-
		ARCADIS U.S. INC	-	-	-	-	(169,675)	-	-	-	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	-	8,401	6,333	-	1,419	-	3,327	-	5,524	-	-	26,670	-
		CHAVEZ AUTOMATED DESIGN	-	-	-	-	-	-	-	-	-	-	-	31,700	-	-
		FRESE & NICHOLS, INC.	-	-	104,936	227,881	-	34,786	14,552	8,045	-	17,549	26,169	-	-	-
<b>Subtotal Capital Funds</b>			<b>2,000,000</b>	<b>160,386</b>	<b>477,245</b>	<b>526,949</b>	<b>(77,680)</b>	<b>164,987</b>	<b>295,974</b>	<b>161,521</b>	<b>104,349</b>	<b>304,641</b>	<b>240,211</b>	<b>81,326</b>	<b>189,529</b>	<b>(629,438)</b>
														<b>YTD</b>		
															<b>2,629,438</b>	
<b>Grand Total</b>			<b>4,245,657</b>	<b>189,461</b>	<b>575,983</b>	<b>599,144</b>	<b>(58,862)</b>	<b>248,075</b>	<b>279,652</b>	<b>212,354</b>	<b>134,087</b>	<b>313,705</b>	<b>305,629</b>	<b>150,029</b>	<b>254,487</b>	<b>1,041,913</b>
														<b>YTD</b>		
															<b>3,203,744</b>	

**FISCAL YEAR 2025  
LEGAL FEES STATUS REPORT BY CATEGORY  
AS OF SEPTEMBER 30, 2025 UNAUDITED**

Category	Approved Budget	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Balance Available
	\$ 752,376													\$ 752,376
Special Utility Counsel		9,461	8,560	14,025	10,412	15,081	49,186	12,354	9,742	11,689	6,584	13,764	15,605	(176,463)
Personnel Matters		3,459	1,025	150	2,925	9,770	11,688	13,670	11,900	9,423	240	1,808	4,965	(71,023)
Electric Contracts and Agreements		8,139	731	1,619	4,817	1,750	5,352	854	3,654	4,118	2,437	4,201	2,028	(39,700)
Opinions		5,796	976	163	-	-	5,109	-	1,480	65	2,831	975	14,296	(31,691)
Water/Wastewater Contracts and Agreement		394	-	-	225	-	-	-	-	-	-	-	-	(619)
Construction Contracts		-	-	-	-	-	-	-	748	-	6,798	-	-	(7,546)
Open Records Requests		195	104	-	-	-	-	-	378	764	-	-	-	(1,441)
General Contracts		2,569	2,243	260	390	5,641	5,621	1,874	4,713	943	293	-	-	(24,547)
COB - Tenaska Audit		7,417	495	-	319	1,113	1,710	90	-	18	853	1,125	56	(13,196)
Compliance with NERC		-	-	-	-	-	-	-	-	-	-	-	-	-
PUCT General		-	-	-	-	-	-	-	-	-	156	476	1,740	(2,372)
Bordas Wind Energy / Sendero Wind Project		-	-	-	-	-	-	-	-	-	-	-	-	-
Real Estate and R-O-W Easements		1,740	129	-	90	-	-	-	-	-	-	366	743	(3,068)
Legislation		-	-	-	-	-	-	-	-	-	-	-	-	-
Resaca Restoration Project		4,877	2,730	-	56	-	-	-	-	-	-	-	-	(7,663)
ERCOT General		-	-	-	-	-	-	-	-	-	-	-	-	-
Lit Fiber ROW Management		-	300	425	-	2,067	520	155	-	293	2,836	3,413	371	(10,380)
SpaceX Starbase Service Agreements		3,007	3,909	921	3,607	5,102	930	2,723	10,121	423	-	2,437	293	(33,473)
Element Fuels Transmission Interconnection		252	-	260	618	-	-	-	1,118	-	-	182	1,352	(3,782)
Subtotal O&M Budget	\$ 752,376	\$ 47,306	\$ 21,202	\$ 17,823	\$ 23,459	\$ 40,524	\$ 80,116	\$ 31,720	\$ 43,854	\$ 27,736	\$ 23,028	\$ 28,747	\$ 41,449	\$ 325,412

Total O&M Y-T-D Actuals: \$ 426,964



**FISCAL YEAR 2025  
LEGAL FEES STATUS REPORT BY CATEGORY  
AS OF SEPTEMBER 30, 2025 UNAUDITED**

Category	Approved Budget	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Balance Available
Capital Projects	\$ 250,000													\$ 250,000
AMI Project (electric)		-	-	-	-	-	-	634	488	-	-	-	-	(1,122)
AMI Project (water)		-	-	-	-	-	-	634	488	-	-	-	-	(1,122)
Airport Substation Project (trans)		68	141	28	174	135	45	-	-	28	56	214	28	(917)
Airport Substation Project (dist)		67	141	28	174	135	45	-	-	28	56	214	28	(916)
Cross Valley Pipeline Project		-	-	-	-	-	-	-	-	-	56	-	1,643	(1,699)
Electric SCADA Project		2,106	-	-	-	-	-	-	-	455	-	-	-	(2,561)
HVAC Replacement Project at the Analytical Lab		-	-	-	-	-	-	-	-	-	-	682	2,437	(3,119)
Loma Alta Substation Equipment		-	-	1,014	897	-	-	-	-	-	-	-	-	(1,911)
Madeira Project		450	225	119	146	90	349	169	-	-	-	-	-	(1,548)
Ocelot Substation Equipment		-	-	1,014	897	-	-	-	-	-	-	-	-	(1,911)
Spare Substation Equipment		-	-	507	449	-	-	-	-	-	-	-	-	(956)
Subtotal Capital Budget	\$ 250,000	\$ 2,691	\$ 507	\$ 2,710	\$ 2,737	\$ 360	\$ 439	\$ 1,437	\$ 976	\$ 511	\$ 168	\$ 1,110	\$ 4,136	\$ 232,218
Total Capital Y-T-D Actuals: \$ 17,782														
Total Legal Fees Budget	\$ 1,002,376	\$ 49,997	\$ 21,709	\$ 20,533	\$ 26,196	\$ 40,884	\$ 80,555	\$ 33,157	\$ 44,830	\$ 28,247	\$ 23,196	\$ 29,857	\$ 45,585	\$ 557,630
Overall Total Y-T-D Actuals: \$ 444,746														

**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
COMBINED UTILITY SUMMARY  
BY CATEGORY AND UTILITY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]
LINE	PRIMARY		APPROVED	TRANSFERS	AMENDED	YTD ACTUAL	ADJUSTMENTS	PROJECT
REF.	UTILITY	CATEGORY	PLAN FOR	IN (OUT)	PLAN FOR	AS OF	AS OF 09/30/2025	BALANCE AS
			FY 2025		FY 2025	09/30/2025		OF 09/30/2025
1	Electric	Customer Connections	\$ 7,855,000	\$ 1,020,786	\$ 8,875,786	\$ 9,106,291	\$ -	\$ (230,505)
2		Heavy Equipment and Vehicles	3,124,003	-	3,124,003	2,305,932	-	818,071
3		Hidalgo Energy Center	1,000,000	(500,000)	500,000	180,567	(535,086)	854,519
4		In Design	350,000	(83,576)	266,424	273,406	-	(6,982)
5		Out for Bids	2,860,000	539,743	3,399,743	1,023,956	-	2,375,787
6		Proposed Projects	2,345,000	(653,082)	1,691,918	-	-	1,691,918
7		Under Construction	8,567,405	406,163	8,973,568	11,598,158	-	(2,624,590)
8		Completed	-	950,990	950,990	-	(2,993)	953,983
9	Electric Total		26,101,408	1,681,024	27,782,432	24,488,310	(538,079)	3,832,201
10	Gen & Admin	In Design	\$ 71,000	\$ -	\$ 71,000	\$ -	\$ -	\$ 71,000
11		Out for Bids	585,993	110,000	695,993	6,880	-	689,113
12		Proposed Projects	715,000	-	715,000	-	-	715,000
13		Under Construction	3,162,605	(417,192)	2,745,413	1,009,518	-	1,735,895
14		Completed	636,429	1,032	637,461	21,892	(129,300)	744,869
15	Gen & Admin Total		5,171,027	(306,160)	4,864,867	1,038,290	(129,300)	3,955,877
16	Wastewater	Customer Connections	\$ 720,977	\$ -	\$ 720,977	\$ 446,659	\$ -	\$ 274,318
17		Grant Funded	7,981,820	-	7,981,820	6,848,293	-	1,133,527
18		Heavy Equipment and Vehicles	1,684,610	-	1,684,610	167,540	-	1,517,070
19		In Design	4,016,518	(213,959)	3,802,559	459,814	-	3,342,745
20		Out for Bids	-	5,562	5,562	-	-	5,562

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
COMBINED UTILITY SUMMARY  
BY CATEGORY AND UTILITY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]
LINE	PRIMARY		APPROVED	TRANSFERS	AMENDED	YTD ACTUAL	ADJUSTMENTS	PROJECT
REF.	UTILITY	CATEGORY	PLAN FOR	IN (OUT)	PLAN FOR	AS OF	AS OF 09/30/2025	BALANCE AS
			FY 2025		FY 2025	09/30/2025		OF 09/30/2025
21	Wastewater	Proposed Projects	659,233	(50,000)	609,233	-	-	609,233
22		Under Construction	6,267,398	454,260	6,721,658	3,867,285	-	2,854,373
23		Utility Relocations	3,038,235	86,255	3,124,490	1,109,076	-	2,015,414
24		Completed	35,755	(652,400)	(616,645)	27,769	(98,819)	(545,595)
25	Wastewater Total		24,404,546	(370,282)	24,034,264	12,926,436	(98,819)	11,206,647
26	Water	Customer Connections	\$ 643,180	\$ -	\$ 643,180	\$ 1,269,288	\$ -	\$ (626,108)
27		Grant Funded	6,360,623	-	6,360,623	3,304,932	-	3,055,691
28		Heavy Equipment and Vehicles	812,982	64,190	877,172	578,561	-	298,611
29		In Design	3,695,620	(169,522)	3,526,098	928,073	-	2,598,025
30		Out for Bids	62,716	-	62,716	28,132	-	34,584
31		Proposed Projects	1,553,000	(570,216)	982,784	-	-	982,784
32		Resaca Fee Funded Equipment	1,431,734	-	1,431,734	374,097	-	1,057,637
33		Under Construction	2,567,001	129,621	2,696,622	6,352,443	-	(3,655,821)
34		Utility Relocations	3,212,653	(458,655)	2,753,998	1,657,301	-	1,096,697
35		Completed	82,800	-	82,800	-	(98,680)	181,480
36	Water Total		20,422,309	(1,004,582)	19,417,727	14,492,827	(98,680)	5,023,580
37	Grand Total		\$ 76,099,290	\$ -	\$ 76,099,290	\$ 52,945,863	\$ (864,878)	\$ 24,018,305

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
BY UTILITY AND FUNDING SOURCE  
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 9/30/2025	ADJUSTMENTS	PROJECT BALANCE 9/30/2025	COMPLETION PERCENTAGE 9/30/2025	CURRENT PO BALANCE AS OF 9/30/2025
1		<b>ELECTRIC PROJECTS</b>								
2		<b>DEPARTMENT 2120 - SUBSTATIONS &amp; RELAYING</b>								
3	Out for Bids	Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	1,500,000	(829,075)	670,925	605,501	-	65,424	90.25%	264,441
4	Under Construction	Install a Second Power Transformer at Waterport Substation	1,500,000	(1,470,000)	30,000	23,278	-	6,722	77.59%	797,440
5	Under Construction	Install a Second Power Transformer at Waterport Substation	-	1,470,000	1,470,000	-	-	1,470,000	0.00%	-
6	Under Construction	Replace Legacy Overcurrent and Transformer Differential Protection Relays	60,000	-	60,000	3,753	-	56,247	6.26%	-
7	Under Construction	Substations Satellite-Synchronized Clock Upgrade	50,000	-	50,000	3,072	-	46,928	6.14%	-
8	Under Construction	Control Building Roof Replacements for Midtown, Military Highway and Price Road Substations	-	-	-	101,869	-	(101,869)	100.00%	76,938
9	Proposed Projects	Loma Alta Auto Transformer Radiators Replacement	65,000	-	65,000	-	-	65,000	0.00%	-
10	Out for Bids	SEL Data Management and Automation (DMA) Blueframe Implementation	260,000	-	260,000	-	-	260,000	0.00%	-
11	Proposed Projects	Relay and Protection Upgrade Program	80,000	-	80,000	-	-	80,000	0.00%	-
12	Under Construction	Battery Bank Replacements at Waterport, Filter Plant, Price Road and Palo Alto Substations	165,000	-	165,000	141,296	-	23,704	85.63%	-
13	Out for Bids	Substation Equipment Upgrades (Circuit Breakers Replacements)	200,000	291,325	491,325	1,096	-	490,229	0.22%	-
14	Under Construction	Install a Second Power Transformer at Palo Alto Substation	350,000	(314,050)	35,950	27,631	-	8,319	0.00%	367,670
15	Proposed Projects	Install a Second Power Transformer at Palo Alto Substation	-	248,500	248,500	-	-	248,500	0.00%	-
16	Under Construction	Spare 12.47 kV Substation Switchgear (Delivery during FY 2026)	367,500	(367,500)	-	-	-	-	0.00%	731,445
17	Under Construction	Spare 12.47 kV Substation Switchgear (Delivery during FY 2026)	-	367,500	367,500	-	-	367,500	0.00%	-
18	Under Construction	Mobile Substation Connection at Airport Substation	-	104,763	104,763	141,755	-	(36,992)	135.31%	-
19	Under Construction	Staging Area for Demolition at Airport Substation	-	91,119	91,119	76,660	-	14,459	84.13%	-
20	Under Construction	Airport Substation Transmission Poles	-	83,193	83,193	34,221	-	48,972	41.13%	-
21	Out for Bids	Substation and Control Centers Video Camera Upgrade (from Org 7190)	-	200,000	200,000	-	-	200,000	0.00%	498,558

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.



**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
BY UTILITY AND FUNDING SOURCE  
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 9/30/2025	ADJUSTMENTS	PROJECT BALANCE 9/30/2025	COMPLETION PERCENTAGE 9/30/2025	CURRENT PO BALANCE AS OF 9/30/2025
22	Under Construction	Filter Plant Substation Disconnect Switch Replacement	-	-	-	14,649	-	(14,649)	100.00%	-
23	Under Construction	Capitalizable Spare Parts	-	-	-	232,058	-	(232,058)	100.00%	-
24	Out for Bids	Palo Alto Substation 4.8 MVAR Capacitor Bank	-	65,550	65,550	-	-	65,550	0.00%	65,550
25	Under Construction	Rio Grande 145KV Breaker Replacement	-	-	-	70,636	-	(70,636)	100.00%	-
26		Total for Dept. 2120	4,597,500	(58,675)	4,538,825	1,477,475	-	3,061,350	32.55%	2,802,042
27		<b>DEPARTMENT 2130 - ELEC T&amp;D CONSTRUCTION &amp; MAINTENANCE</b>								
28	Customer Connections	Electric Utility Work	2,000,000	-	2,000,000	1,134,744	-	865,256	56.74%	2,019,741
29	Under Construction	Concrete Pads for Padmounted Transformers	-	81,078	81,078	10,893	-	70,185	13.44%	78,128
30	Out for Bids	Emergency Wood Pole Restorations and Upgrades (12 each) throughout the City of Brownsville	-	46,128	46,128	-	-	46,128	0.00%	46,128
31	Out for Bids	Wood Pole Restorations and Upgrades throughout the City of Brownsville	-	503,872	503,872	-	-	503,872	0.00%	-
32	Completed	Budget offset - Elec Eng & Syst Oper	-	(1,500,000)	(1,500,000)	-	-	(1,500,000)	0.00%	-
33		Total for Dept. 2130	2,000,000	(868,922)	1,131,078	1,145,637	-	(14,559)	101.29%	2,143,997
34		<b>DEPARTMENT 2410 - ELECTRIC ENGINEERING</b>								
35	Customer Connections	New Connections	1,750,000	-	1,750,000	2,047,332	-	(297,332)	116.99%	-
36	Customer Connections	New Subdivisions	1,100,000	650,000	1,750,000	2,032,864	-	(282,864)	116.16%	-
37	Customer Connections	New Subdivisions	900,000	-	900,000	31,259	-	868,741	3.47%	-
38	Customer Connections	Security Light Installation	60,000	90,000	150,000	161,813	-	(11,813)	107.88%	-
39	Customer Connections	Infrastructure Improvements	2,000,000	215,786	2,215,786	3,647,827	-	(1,432,041)	164.63%	-
40	Completed	Infrastructure Improvements (Adjustments)	-	-	-	-	(2,993)	2,993	0.00%	-
41	Customer Connections	Street Light Installations	45,000	65,000	110,000	50,452	-	59,548	45.87%	-
42	Under Construction	The Resaca Gardens Subdivision Conductor Replacement	200,000	-	200,000	32,685	-	167,315	16.34%	-
43	Proposed Projects	Pole Attachment Requests - BPUB Make-Ready Work	750,000	(555,000)	195,000	-	-	195,000	0.00%	-
44	Proposed Projects	Pole Attachment Requests - BPUB Make-Ready Work	-	-	-	-	-	-	0.00%	-
45	Proposed Projects	Reconductor Alternate Feeder from Waterport Substation to Forza Steel with 477 MCM AAC	100,000	-	100,000	-	-	100,000	0.00%	-

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
BY UTILITY AND FUNDING SOURCE  
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 9/30/2025	ADJUSTMENTS	PROJECT BALANCE 9/30/2025	COMPLETION PERCENTAGE 9/30/2025	CURRENT PO BALANCE AS OF 9/30/2025
46	Under Construction	Extend Feeder from Titan Substation to Stagecoach Road	450,000	-	450,000	595,606	-	(145,606)	132.36%	-
47	Under Construction	Port of Brownsville - Commercial Subdivision	800,000	(81,078)	718,922	730,260	-	(11,338)	101.58%	-
48	Under Construction	Midtown Fiber Optic Extension from FM 802 Substation to Midtown Substation	-	34,214	34,214	69,184	-	(34,970)	202.21%	-
49	Under Construction	FM 511 Service Center - New Lay Down Yard Phase 2 Lighting	-	83,899	83,899	-	-	83,899	0.00%	-
50	Completed	Budget offset - Elec Eng & Syst Oper	-	(913,549)	(913,549)	-	-	(913,549)	0.00%	-
51		Total for Dept. 2410	8,155,000	(410,728)	7,744,272	9,399,282	(2,993)	(1,652,017)	121.37%	-
52		DEPARTMENT 2420 - ELECTRICAL SYSTEM PLANNING								
53	Proposed Projects	Recloser Controls on Substation Feeders	125,000	-	125,000	-	-	125,000	0.00%	-
54	In Design	56MVA Northwest Distribution Ocelot Substation	350,000	(83,576)	266,424	273,406	-	(6,982)	102.62%	257,223
55	Under Construction	Ocelot Substation Equipment	-	-	-	2,468,521	-	(2,468,521)	100.00%	4,617,158
56	Under Construction	Ocelot Substation - Construction, Site Preparation, Fencing, Cable Trench, Grade & Fence Staking and Construction Material Testing Services	-	83,576	83,576	-	-	83,576	100.00%	-
57	Proposed Projects	Reactive Support Projects	125,000	-	125,000	-	-	125,000	0.00%	-
58	Proposed Projects	Loma Alta Substation Rebuild	150,000	(50,995)	99,005	-	-	99,005	0.00%	-
59	Under Construction	Loma Alta Substation Phase 1	-	14,307	14,307	13,613	-	694	95.15%	469
60	Under Construction	Loma Alta Substation Control House Misc SCADA/Relaying Equipment	-	26,346	26,346	26,356	-	(10)	100.04%	-
61	Under Construction	Loma Alta Substation Control House Misc SCADA Panel Equipment	-	10,342	10,342	10,859	-	(517)	105.00%	-
62	Under Construction	Loma Alta Substation Power Transformers	-	-	-	1,828,398	-	(1,828,398)	100.00%	1,280,910
63	Proposed Projects	Feeder Extensions Projects	250,000	-	250,000	-	-	250,000	0.00%	-
64	Proposed Projects	Reliability Improvement Projects	250,000	(95,587)	154,413	-	-	154,413	0.00%	-
65	Proposed Projects	New Goliath 56MVA Distribution Substation - design	200,000	-	200,000	-	-	200,000	0.00%	-
66	Under Construction	1425 E Madison St Transformer	-	12,953	12,953	12,953	-	-	100.00%	-
67	Under Construction	2807 N Central Ave Transformer	-	44,114	44,114	41,543	-	2,571	94.17%	-
68	Under Construction	2581 Williams Ave Transformer	-	4,465	4,465	5,710	-	(1,245)	127.88%	-
69	Under Construction	Spare Substation Equipment	-	-	-	919,079	-	(919,079)	100.00%	643,877
70	Under Construction	Automatic Gang Switch at 915 S Central Ave	-	13,282	13,282	15,263	-	(1,981)	114.91%	-
71	Under Construction	Titan Feeders Load Transfer Point	-	112,640	112,640	127,017	-	(14,377)	0.00%	-

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.



**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
BY UTILITY AND FUNDING SOURCE  
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 9/30/2025	ADJUSTMENTS	PROJECT BALANCE 9/30/2025	COMPLETION PERCENTAGE 9/30/2025	CURRENT PO BALANCE AS OF 9/30/2025
72	Out for Bids	Titan Substation Feeder Extension to 7245 Industrial Circle	-	241,170	241,170	291,582	-	(50,412)	0.00%	-
73	Out for Bids	1155 W Tandy Rd	-	10,872	10,872	-	-	10,872	0.00%	-
74	Out for Bids	2305 Southmost Rd	-	9,901	9,901	-	-	9,901	0.00%	-
75	Completed	Budget offset - Elec Eng & Syst Oper	-	3,364,539	3,364,539	-	-	3,364,539	0.00%	-
76		Total for Dept. 2420	1,450,000	3,718,349	5,168,349	6,034,300	-	(865,951)	116.75%	6,799,637
77		DEPARTMENT 7130 - ENTERPRISE SOLUTIONS								
78	Under Construction	Advanced Metering Infrastructure (AMI) - electric	3,564,121	-	3,564,121	3,639,654	-	(75,533)	102.12%	2,925,484
79		Total for Dept. 7130	3,564,121	-	3,564,121	3,639,654	-	(75,533)	102.12%	2,925,484
80		DEPARTMENT 7190 - SCADA								
81	Under Construction	CR15 APPA Subaward	234,157	-	234,157	10,795	-	223,362	4.61%	-
82	Grant Funded	CR15 APPA Subaward	-	-	-	174,142	-	(174,142)	0.00%	207,942
83	Out for Bids	OSI SCADA Upgrade	600,000	-	600,000	125,777	-	474,223	20.96%	724,591
84	Proposed Projects	Substation and Control Centers Video Camera Upgrade	200,000	(200,000)	-	-	-	-	0.00%	-
85	Proposed Projects	Fiber Improvement Project	50,000	-	50,000	-	-	50,000	0.00%	-
86		Total for Dept. 7190	1,084,157	(200,000)	884,157	310,714	-	573,443	35.14%	932,533
87		ELECTRIC TRANS. & DIST. PROJECT TOTAL: \$	20,850,778	\$ 2,180,024	\$ 23,030,802	\$ 22,007,062	\$ (2,993)	\$ 1,026,733	95.55%	\$ 15,603,693
88		DEPARTMENT 1420 - ENVIRONMENTAL COMPLIANCE								
89	Under Construction	Silas Ray Continuous Emission Monitoring System (CEMS) NOx Analyzers	98,028	1,000	99,028	99,028	-	-	100.00%	-
90	Under Construction	Silas Ray Continuous Emission Monitoring Dataloggers	60,030	-	60,030	62,490	-	(2,460)	104.10%	-
91		Total for Dept. 1420	158,058	1,000	159,058	161,518	-	(2,460)	101.55%	-
92		DEPARTMENT 2220 - POWER PRODUCTION								
93	Out for Bids	Unit 10 Chiller Cooling Tower Replacement	300,000	-	300,000	-	-	300,000	0.00%	-
94	Under Construction	Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement	544,359	(5,545)	538,814	-	-	538,814	0.00%	105,274

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
BY UTILITY AND FUNDING SOURCE  
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 9/30/2025	ADJUSTMENTS	PROJECT BALANCE 9/30/2025	COMPLETION PERCENTAGE 9/30/2025	CURRENT PO BALANCE AS OF 9/30/2025
95	Hidalgo Energy Center	Hidalgo Capital Improvements	1,000,000	(500,000)	500,000	180,567	(535,086)	854,519	36.11%	-
96	Under Construction	DCS Ovation Control Upgrade	-	5,545	5,545	5,545	-	-	100.00%	-
97		Total for Dept. 2220	1,844,359	(500,000)	1,344,359	186,112	(535,086)	1,693,333	13.84%	105,274
98		DEPARTMENT 7125 - REAL ESTATE								
99	Under Construction	Cross Valley Pipeline Project	124,210	(114,000)	10,210	1,828	-	8,382	17.90%	5,090
100	Under Construction	Cross Valley Pipeline Project	-	114,000	114,000	-	-	114,000	0.00%	-
101		Total for Dept. 7125	124,210	-	124,210	1,828	-	122,382	1.47%	5,090
102		ELECTRIC GENERATION PROJECT TOTAL:	\$ 2,126,627	\$ (499,000)	\$ 1,627,627	\$ 349,458	\$ (535,086)	\$ 1,813,255	21.47%	\$ 110,364
103		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
104	Heavy Equipment and	CARRYOVER CAPITAL EQUIPMENT	803,997	-	803,997	576,719	-	227,278	71.73%	47,231
105	Heavy Equipment and	ESTIMATED CAPITAL EQUIPMENT	2,320,006	-	2,320,006	1,729,213	-	590,793	74.53%	1,003,465
106		ESTIMATED EQUIPMENT TOTAL - ELECTRIC	\$ 3,124,003	\$ -	\$ 3,124,003	\$ 2,305,932	\$ -	\$ 818,071	73.81%	\$ 1,050,696
107		<b>ESTIMATED PLAN TOTAL - ELECTRIC</b>	<b>\$26,101,408</b>	<b>\$ 1,681,024</b>	<b>\$27,782,432</b>	<b>\$24,662,452</b>	<b>\$ (538,079)</b>	<b>\$ 3,658,059</b>	<b>88.77%</b>	<b>\$ 16,764,753</b>
108		GENERAL & ADMINISTRATIVE PROJECTS								
109		DEPARTMENT 1135 - COMMUNICATIONS & PUBLIC RELATIONS								
110	Under Construction	BPUB Billboard Construction	1,000,000	(490,753)	509,247	-	-	509,247	0.00%	-
111		Total for Dept. 1135	1,000,000	(490,753)	509,247	-	-	509,247	0.00%	-
112		DEPARTMENT 1165 - RECORDS MANAGEMENT								
113	Under Construction	Implementation of an Enterprise Content Management (ECM) System	137,607	-	137,607	48,044	-	89,563	34.91%	18,644
114		Total for Dept. 1165	137,607	-	137,607	48,044	-	89,563	34.91%	18,644
115		DEPARTMENT 1422 - ANALYTICAL LAB								
116	Under Construction	HVAC Replacement Project	58,484	(1,000)	57,484	-	-	57,484	0.00%	700,747
117	Proposed Projects	Analytical Lab Rehabilitation Project	360,000	-	360,000	-	-	360,000	0.00%	-
118		Total for Dept. 1422	418,484	(1,000)	417,484	-	-	417,484	0.00%	700,747

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
BY UTILITY AND FUNDING SOURCE  
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 9/30/2025	ADJUSTMENTS	PROJECT BALANCE 9/30/2025	COMPLETION PERCENTAGE 9/30/2025	CURRENT PO BALANCE AS OF 9/30/2025
119		DEPARTMENT 1440 - SAFETY AND SECURITY OPERATIONS								
120	Completed	Water Plant I Security Fence	-	-	-	-	(43,820)	43,820	100.00%	-
121		Total for Dept. 1440	-	-	-	-	(43,820)	43,820	100.00%	-
122		DEPARTMENT 4115 - ASSET MANAGEMENT & CIP DELIVERY								
123	Under Construction	Capital Project Management Software	392,802	89,428	482,230	301,401	-	180,829	62.50%	180,829
124		Total for Dept. 4115	392,802	89,428	482,230	301,401	-	180,829	62.50%	180,829
125		DEPARTMENT 5110 - FINANCE								
126	Proposed Projects	Financial Management Information System	-	-	-	-	-	-	0.00%	-
127		Total for Dept. 5110	-	-	-	-	-	-	0.00%	-
128		DEPARTMENT 6110 - CUSTOMER SERVICE								
129	In Design	Virtual Assistant	71,000	-	71,000	-	-	71,000	0.00%	-
130		Total for Dept. 6110	71,000	-	71,000	-	-	71,000	0.00%	-
131		DEPARTMENT 6135 - CIS SUPPORT								
132	Under Construction	Cayenta The Customer Engagement Portal	262,697	-	262,697	9,225	-	253,472	3.51%	241,135
133		Total for Dept. 6135	262,697	-	262,697	9,225	-	253,472	3.51%	241,135
134		DEPARTMENT 6160 - CASHIERS								
135	Out for Bids	3 each kiosks	-	110,000	110,000	-	-	110,000	0.00%	-
136		Total for Dept. 6160	-	110,000	110,000	-	-	110,000	0.00%	-
137		DEPARTMENT 7131 - IT HARDWARE, CYBER, & NETWORK MGMNT								
138	Under Construction	Cisco Phone Upgrade	100,000	-	100,000	-	-	100,000	0.00%	113,666
139	Completed	Power Plant Firewall and Data Center Switch Upgrade	283,812	-	283,812	20,860	-	262,952	7.35%	-
140	Completed	Email Retention and Archiving Project	100,000	-	100,000	-	-	100,000	0.00%	-
141	Completed	Cisco ACI Networking Equipment / Dell FX - Multi-Site	252,617	-	252,617	-	-	252,617	0.00%	-
142	Proposed Projects	Data Cabling for Main Administration Building	150,000	-	150,000	-	-	150,000	0.00%	-
143	Proposed Projects	UPS - New Building FM 511	45,000	-	45,000	-	-	45,000	0.00%	-
144	Proposed Projects	Email Archiving Appliances and Load Balancer	160,000	-	160,000	-	-	160,000	0.00%	-
145	Under Construction	Motorola Network Upgrade	300,000	-	300,000	49,864	-	250,136	16.62%	99,882

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
BY UTILITY AND FUNDING SOURCE  
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 9/30/2025	ADJUSTMENTS	PROJECT BALANCE 9/30/2025	COMPLETION PERCENTAGE 9/30/2025	CURRENT PO BALANCE AS OF 9/30/2025
146	Completed	Accounting Adjustments for Prior Year IT Projects	-	-	-	-	(85,480)	85,480	100.00%	-
147		Total for Dept. 7131	1,391,429	-	1,391,429	70,724	(85,480)	1,406,185	5.08%	213,548
148		<b>DEPARTMENT 7135 - GEOGRAPHIC INFORMATION SYSTEMS</b>								
149	Under Construction	GIS/Cityworks Upgrade	350,000	69,032	419,032	403,754	-	15,278	96.35%	7,340
150	Completed	UTG2-RTK (NEW) - additional funds	-	1,032	1,032	1,032	-	-	100.00%	-
151		Total for Dept. 7135	350,000	70,064	420,064	404,786	-	15,278	96.36%	7,340
152		<b>DEPARTMENT 7160 - FACILITY MAINTENANCE</b>								
153	Proposed Projects	Main BPU Administration Building HVAC System	-	-	-	-	-	-	0.00%	-
154		Total for Dept. 7160	-	-	-	-	-	-	0.00%	-
155		<b>DEPARTMENT 7170 - WAREHOUSE</b>								
156	Out for Bids	Large Fans Purchase and Installation	54,585	-	54,585	-	-	54,585	0.00%	-
157	Out for Bids	Service Yard Expansion - Phase 1 Inventory Material	531,408	-	531,408	6,880	-	524,528	1.29%	-
158	Under Construction	FM 511 Service Center - New Lay Down Yard - Phase 2	561,015	(83,899)	477,116	197,230	-	279,886	41.34%	74,995
159		Total for Dept. 7170	1,147,008	(83,899)	1,063,109	204,110	-	858,999	19.20%	74,995
160		<b>ESTIMATED TOTAL BY CATEGORY:</b>								
161		GENERAL & ADMINISTRATIVE	4,837,330	(416,160)	4,421,170	1,029,065	(129,300)	3,521,405	23.28%	1,196,103
162		ADMINISTRATIVE - CUSTOMER SERVICE	333,697	110,000	443,697	9,225	-	434,472	2.08%	241,135
163		<b>ESTIMATED PLAN TOTAL - GEN. &amp; ADMIN.</b>	<b>\$ 5,171,027</b>	<b>\$ (306,160)</b>	<b>\$ 4,864,867</b>	<b>\$ 1,038,290</b>	<b>\$ (129,300)</b>	<b>\$ 3,955,877</b>	<b>21.34%</b>	<b>\$ 1,437,238</b>
164		<b>WATER PROJECTS</b>								
165		<b>DEPARTMENT 3120 - WATER PLANT I</b>								
166	In Design	Raw Water Pump Station No. 4, 5, and 6	46,362	(15,595)	30,767	-	-	30,767	0.00%	4,316
167	Grant Funded	Raw Water Pump Station No. 4, 5, and 6	-	-	-	-	-	-	0.00%	-
168	In Design	High Service Pump Station No. 2 Design and Construction	283,775	(18,512)	265,263	-	-	265,263	0.00%	3,129
169	Proposed Projects	Replace Influent Valves for 8 Filters	120,000	(5,762)	114,238	-	-	114,238	0.00%	-
170	Completed	Replacement of Compressors	82,800	-	82,800	-	-	82,800	0.00%	-

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.



**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
BY UTILITY AND FUNDING SOURCE  
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 9/30/2025	ADJUSTMENTS	PROJECT BALANCE 9/30/2025	COMPLETION PERCENTAGE 9/30/2025	CURRENT PO BALANCE AS OF 9/30/2025
171	Under Construction	Replacement of Waste Pump and Motor	225,000	-	225,000	225,000	-	-	100.00%	-
172	Proposed Projects	Replacement of rakes for two clarifiers (B1 and B2)	100,000	(99,401)	599	-	-	599	0.00%	-
173	Under Construction	Chlorine Analyzer	-	5,762	5,762	5,289	-	473	91.79%	-
174	Under Construction	Replacement of 3 each Flocculator Motors and Gearboxes	-	18,512	18,512	-	-	18,512	0.00%	-
175	Under Construction	Spare Motor for Raw Water No. 6	-	15,595	15,595	11,063	-	4,532	70.94%	-
176	In Design	Structural Rehabilitation of Pipe Gallery	-	99,401	99,401	3,720	-	95,681	3.74%	195,251
177		<b>Total for Dept. 3120</b>	<b>857,937</b>	<b>-</b>	<b>857,937</b>	<b>245,072</b>	<b>-</b>	<b>612,865</b>	<b>28.57%</b>	<b>202,696</b>
178		<b>DEPARTMENT 3130 - WATER PLANT II</b>								
179	In Design	Aeration Structure Rehabilitation	91,805	-	91,805	4,705	-	87,100	5.12%	38,333
180	In Design	Aeration Tank Replacement - engineering (Packet 3)	94,151	-	94,151	4,705	-	89,446	5.00%	38,333
181	In Design	High Service Pump Station (5 vertical turbine pumps) - engineering (Packet 4)	27,577	-	27,577	-	-	27,577	0.00%	3,747
182	In Design	Raw Water Pump Station - engineering (Packet 4)	21,238	-	21,238	-	-	21,238	0.00%	2,955
183	In Design	Flocculation Basin Improvement	60,000	-	60,000	814	-	59,186	1.36%	-
184	Under Construction	Reservoir Raw Water Pumps Variable Frequency Drives	90,000	-	90,000	89,409	-	591	99.34%	-
185	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 1	196,500	-	196,500	-	-	196,500	0.00%	-
186	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 3	196,500	(110,863)	85,637	-	-	85,637	0.00%	-
187	Proposed Projects	Backup Power Improvements	-	-	-	-	-	-	0.00%	-
188		<b>Total for Dept. 3130</b>	<b>777,771</b>	<b>(110,863)</b>	<b>666,908</b>	<b>99,633</b>	<b>-</b>	<b>567,275</b>	<b>14.94%</b>	<b>83,368</b>
189		<b>DEPARTMENT 3135 - RESACA MAINTENANCE</b>								
190	Resaca Fee Funded Ex	Second Crew Office Trailer	90,935	-	90,935	-	-	90,935	0.00%	-
191	Resaca Fee Funded Ex	Resaca Restoration Dewatering System 2024	800,000	-	800,000	87,097	-	712,903	10.89%	465,575
192		<b>Total for Dept. 3135</b>	<b>890,935</b>	<b>-</b>	<b>890,935</b>	<b>87,097</b>	<b>-</b>	<b>803,838</b>	<b>9.78%</b>	<b>465,575</b>
193		<b>DEPARTMENT 3140 - RAW WATER SUPPLY</b>								
194	Proposed Projects	Raw Water to Resaca Flow Meter	300,000	(64,190)	235,810	-	-	235,810	0.00%	-
195	Heavy Equipment and	6-inch portable pump	-	64,190	64,190	64,190	-	-	100.00%	-
196		<b>Total for Dept. 3140</b>	<b>300,000</b>	<b>-</b>	<b>300,000</b>	<b>64,190</b>	<b>-</b>	<b>235,810</b>	<b>21.40%</b>	<b>-</b>

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
BY UTILITY AND FUNDING SOURCE  
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 9/30/2025	ADJUSTMENTS	PROJECT BALANCE 9/30/2025	COMPLETION PERCENTAGE 9/30/2025	CURRENT PO BALANCE AS OF 9/30/2025
197		<b>DEPARTMENT 3150 - W/WW OPERATIONS &amp; CONSTRUCTION</b>								
198	Utility Relocations	TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase 1-3 (from Expwy I69E to Four Corners)	45,660	-	45,660	541,819	-	(496,159)	1186.64%	5,077
199	Utility Relocations	TXDOT - Alton Gloor Reconstruction Utility Adjustments (Expwy I69E to Paredes Ln Rd)	75,000	(75,000)	-	107	-	(107)	100.00%	-
200		<b>Total for Dept. 3150</b>	<b>120,660</b>	<b>(75,000)</b>	<b>45,660</b>	<b>541,926</b>	<b>-</b>	<b>(496,266)</b>	<b>1186.87%</b>	<b>5,077</b>
201		<b>DEPARTMENT 3155 - W/WW OPERATIONS &amp; MAINTENANCE</b>								
202	In Design	Water Valve Replacement Phase 4 Project - engineering	31,077	-	31,077	7,576	-	23,501	24.38%	-
203	Customer Connections	Water New Connections and New Subdivisions	643,180	-	643,180	1,269,288	-	(626,108)	197.35%	126,075
204	Out for Bids	Water Meter Vault Replacement Project	62,716	-	62,716	28,132	-	34,584	44.86%	-
205	In Design	Valve Replacement Project Phase 4 - construction	500,000	(89,752)	410,248	-	-	410,248	0.00%	485,400
206	In Design	Fire Hydrant Replacement Project - engineering	75,000	(75,000)	-	-	-	-	0.00%	-
207	Proposed Projects	Fire Hydrant Replacement Project (construction)	250,000	(250,000)	-	-	-	-	0.00%	-
208	Proposed Projects	Water Valve Replacement Phase 5 Project - engineering (and construction)	40,000	(40,000)	-	-	-	-	0.00%	-
209	Under Construction	Power Mole Model PD6 standard boring machine / trencher for New Connections crew	-	89,752	89,752	89,752	-	-	100.00%	-
210		<b>Total for Dept. 3155</b>	<b>1,601,973</b>	<b>(365,000)</b>	<b>1,236,973</b>	<b>1,394,748</b>	<b>-</b>	<b>(157,775)</b>	<b>112.75%</b>	<b>611,475</b>
211		<b>DEPARTMENT 3310 - WATER &amp; WASTEWATER ENGINEERING</b>								
212	In Design	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	31,700	-	31,700	33,430	-	(1,730)	105.46%	-
213	Under Construction	EST No. 8 - Two Million Gallon Elevated Storage Tank	-	-	-	92,925	-	(92,925)	100.00%	49,525
214	Utility Relocations	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - engineering	17,200	-	17,200	6,092	-	11,108	35.42%	-
215	Utility Relocations	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - construction	196,816	-	196,816	69,796	-	127,020	35.46%	-

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
BY UTILITY AND FUNDING SOURCE  
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 9/30/2025	ADJUSTMENTS	PROJECT BALANCE 9/30/2025	COMPLETION PERCENTAGE 9/30/2025	CURRENT PO BALANCE AS OF 9/30/2025
216	Utility Relocations	Calvin Street Water Utility Improvements - engineering and construction	-	30,331	30,331	185	-	30,146	0.00%	79,432
217	Utility Relocations	City Streets Contract - Portway Place Subdivision	287,288	-	287,288	63,991	-	223,297	22.27%	-
218	Utility Relocations	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility Improvements - Engineering	11,409	-	11,409	576	-	10,833	5.05%	-
219	Utility Relocations	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility Improvements - Construction	137,500	-	137,500	62,819	-	74,681	45.69%	-
220	Utility Relocations	Extension of Water Service to the City of Brownsville and Department of Public Safety Joint Tactical Training Center - Engineering and Construction	-	-	-	43	-	(43)	100.00%	-
221	In Design	2020 Master Plan	333,994	-	333,994	219,171	-	114,823	65.62%	-
222	Utility Relocations	Owens Road Bridge Utility Adjustment (Phase I) - Engineering	6,431	-	6,431	65,182	-	(58,751)	1013.56%	-
223	Utility Relocations	Owens Road Bridge Utility Adjustment (Phase I) - Construction	250,000	-	250,000	78,420	-	171,580	31.37%	954
224	Utility Relocations	City Streets Contract - E. 14th Street - District 1	200,000	-	200,000	-	-	200,000	0.00%	-
225	In Design	New Raw Water River Intake Facility - Engineering	600,915	-	600,915	434,247	-	166,668	72.26%	-
226	Proposed Projects	New Raw Water River Intake Facility - Construction	-	-	-	-	-	-	0.00%	-
227	In Design	Waterline Upgrade Near WTP No. 1 (on 13th Street)	59,835	-	59,835	5,074	-	54,761	8.48%	-
228	In Design	FM 511 24-inch Waterline Loop (SRWA to Old Port Isabel Rd) - engineering	598,819	-	598,819	213,909	-	384,910	35.72%	189,810
229	Utility Relocations	Owens Road Bridge Utility Adjustment (Phase II) - Engineering and Construction	225,272	(85,000)	140,272	-	-	140,272	0.00%	463
230	Utility Relocations	City Streets Contract - Stage Coach Trail - District 3	-	-	-	-	-	-	0.00%	-
231	In Design	Water Plant No. 1 Raw Water Pump System - engineering	56,827	-	56,827	-	-	56,827	0.00%	30,215
232	In Design	Military Hwy (US281) - 16-inch Diameter Waterline Pressure Booster and Chlorination Station - Engineering and Construction	309,736	-	309,736	-	-	309,736	0.00%	143,762
233	Utility Relocations	City Streets Contract - Coffee Road - District 2 & 3	243,280	-	243,280	169,893	-	73,387	69.83%	19,018
234	In Design	Martinal Area Water System Loop off of Old Port Isabel Road and FM 802 - engineering	22,809	-	22,809	-	-	22,809	0.00%	-

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.



**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
BY UTILITY AND FUNDING SOURCE  
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 9/30/2025	ADJUSTMENTS	PROJECT BALANCE 9/30/2025	COMPLETION PERCENTAGE 9/30/2025	CURRENT PO BALANCE AS OF 9/30/2025
235	Utility Relocations	Tara Place, Dix Drive and Hacienda Lane Utility Improvements - engineering	4,431	-	4,431	-	-	4,431	0.00%	-
236	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4	807,366	-	807,366	158,265	-	649,101	19.60%	1,001,250
237	Grant Funded	City of Brownsville Water Conservation and Drought Contingency Plan	-	-	-	203,715	-	(203,715)	100.00%	-
238	Grant Funded	ARPA Downtown Water & Wastewater Improvement Project 2	1,360,623	-	1,360,623	853,133	-	507,490	62.70%	2,248,571
239	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3-4	180,000	-	180,000	14,097	-	165,903	7.83%	479,470
240	Utility Relocations	Water Main Replacements related to City Street Paving and Drainage Improvement Projects	-	-	-	-	-	-	0.00%	-
241	Proposed Projects	FM 511 Waterline Loop (SH 48 to Boca Chica Blvd)	100,000	-	100,000	-	-	100,000	0.00%	-
242	In Design	SpaceX 16-inch Waterline Project	-	-	-	671	-	(671)	#DIV/0!	-
243	Completed	2015 Impact Fee Study for Water Infrastructure	-	-	-	-	(98,680)	98,680	100.00%	-
244	Utility Relocations	City Streets Contract - Old Alice Road - District 2	100,000	(11,833)	88,167	1,159	-	87,008	1.31%	-
245	Proposed Projects	Raw Water Reservoir Dredging Project - Engineering	100,000	-	100,000	-	-	100,000	0.00%	-
246	Utility Relocations	TXDOT - International Blvd (SH 48) Median Construction - Water Utility Adjustments (Four Corners to FM 511)	175,000	-	175,000	433	-	174,567	0.25%	-
247	Utility Relocations	TXDOT - Boca Chica (SH 4) Median Construction - Water Utility Adjustments (Four Corners to Minnesota Ave)	-	-	-	-	-	-	0.00%	-
248	Utility Relocations	TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase 1	250,000	(128,602)	121,398	-	-	121,398	0.00%	-
249	Utility Relocations	Old Alice Rd - CCRMA (from SH 100 to Sports Park) - engineering	-	11,833	11,833	17,282	-	(5,449)	146.05%	8,829
250	Utility Relocations	Old Alice Rd - CCRMA (from SH 100 to Sports Park) - construction	-	440,000	440,000	405,301	-	34,699	92.11%	-
251	Utility Relocations	Villa Los Pinos Subdivision Utility Improvements	-	12,016	12,016	1,166	-	10,850	9.70%	-
252	Utility Relocations	E 15th Street Utility Improvements	-	-	-	675	-	(675)	100.00%	-
253	In Design	Ocelot Electrical Substation Utility Improvements	-	-	-	51	-	(51)	100.00%	3,250
254	Utility Relocations	Budget offset - WWW Eng & Cap Planning	-	(652,400)	(652,400)	-	-	(652,400)	100.00%	-
255		Total for Dept. 3310	6,667,251	(383,655)	6,283,596	3,171,701	(98,680)	3,210,575	50.48%	4,254,549
256		DEPARTMENT 7125 - REAL ESTATE						-		

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
BY UTILITY AND FUNDING SOURCE  
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 9/30/2025	ADJUSTMENTS	PROJECT BALANCE 9/30/2025	COMPLETION PERCENTAGE 9/30/2025	CURRENT PO BALANCE AS OF 9/30/2025
257	Proposed Projects	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	100,000	-	100,000	-	-	100,000	0.00%	-
258		Total for Dept. 7125	100,000	-	100,000	-	-	100,000	0.00%	-
259		DEPARTMENT 7130 - ENTERPRISE SOLUTIONS								
260	Under Construction	Advanced Metering Infrastructure (AMI) - water	2,252,001	-	2,252,001	5,839,005	-	(3,587,004)	259.28%	2,848,983
261	Grant Funded	Advanced Metering Infrastructure (AMI) - water	5,000,000	-	5,000,000	2,073,942	-	2,926,058	41.48%	-
262		Total for Dept. 7130	7,252,001	-	7,252,001	7,912,947	-	(660,946)	109.11%	2,848,983
263		DEPARTMENT 7190 - SUPV CONTROL & DATA ACQ (SCADA)								
264	In Design	SCADA Communication Enhancement Phase III	450,000	(70,064)	379,936	-	-	379,936	0.00%	-
265	Proposed Projects	Water Wastewater SCADA System Cybersecurity Upgrade	50,000	-	50,000	-	-	50,000	0.00%	-
266	Proposed Projects	SRWA Wells Fiber	-	-	-	-	-	-	0.00%	-
267		Total for Dept. 7190	500,000	(70,064)	429,936	-	-	429,936	0.00%	-
268		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
269	Heavy Equipment and	'ADD CARRYOVER CAPITAL EQUIPMENT	254,505	-	254,505	196,948	-	57,557	77.38%	-
270	Heavy Equipment and	'ADD ESTIMATED CAPITAL EQUIPMENT	558,477	-	558,477	317,423	-	241,054	56.84%	771,594
271	Resaca Fee Funded Et	Carryover Capital Equipment - Resaca	141,119	-	141,119	-	-	141,119	0.00%	-
272	Resaca Fee Funded Et	New Capital Equipment - Resaca	399,680	-	399,680	287,000	-	112,680	71.81%	-
273		ESTIMATED EQUIPMENT TOTAL - WATER	\$ 1,353,781	\$ -	\$ 1,353,781	\$ 801,371	\$ -	\$ 552,410	59.20%	\$ 771,594
274		ESTIMATED PLAN TOTAL - WATER	\$20,422,309	\$(1,004,582)	\$19,417,727	\$14,318,685	\$ (98,680)	\$ 5,197,722	73.74%	\$ 9,243,317
275		WASTEWATER PROJECTS								
276		DEPARTMENT 2210 - ELECTRICAL SUPPORT SERVICES								
277	Proposed Projects	Lift Station Electrical Upgrades	80,000	-	80,000	-	-	80,000	0.00%	-
278	Proposed Projects	Lift Station Electrical Safety Upgrades	40,000	-	40,000	-	-	40,000	0.00%	-
279		Total for Dept. 2210	120,000	-	120,000	-	-	120,000	0.00%	-
280		DEPARTMENT 3150 - WWW OPERATIONS & CONSTRUCTION								

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
BY UTILITY AND FUNDING SOURCE  
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 9/30/2025	ADJUSTMENTS	PROJECT BALANCE 9/30/2025	COMPLETION PERCENTAGE 9/30/2025	CURRENT PO BALANCE AS OF 9/30/2025
281	Utility Relocations	TXDOT - International Blvd (SH48) Wastewater Utility Adjustments and Manhole Rehabilitation Phase 1 - 3 (from Expwy I69E to Four Corners)	50,105	-	50,105	3,521	-	46,584	7.03%	26,105
282	Utility Relocations	TXDOT - Alton Gloor Reconstruction Utility Adjustments (Expwy I69E to Paredes Ln Rd)	75,000	-	75,000	107	-	74,893	0.14%	-
283	Customer Connections	Replacement of wastewater line	-	-	-	6,979	-	(6,979)	100.00%	-
284		<b>Total for Dept. 3150</b>	<b>125,105</b>	<b>-</b>	<b>125,105</b>	<b>10,607</b>	<b>-</b>	<b>114,498</b>	<b>8.48%</b>	<b>26,105</b>
285		<b>DEPARTMENT 3155 - W/WW OPERATIONS &amp; MAINTENANCE</b>								
286	Customer Connections	Wastewater New Connections and New Subdivisions	720,977	-	720,977	439,680	-	281,297	60.98%	91,331
287		<b>Total for Dept. 3155</b>	<b>720,977</b>	<b>-</b>	<b>720,977</b>	<b>439,680</b>	<b>-</b>	<b>281,297</b>	<b>60.98%</b>	<b>91,331</b>
288		<b>DEPARTMENT 3210 - SOUTH WASTEWATER TREATMENT PLANT</b>								
289	Under Construction	Chlorine Contact Chamber Sluice Gate Replacement Project - engineering and construction	272,218	-	272,218	135,336	-	136,882	49.72%	1,938
290	Completed	Three (3) New 25 Yard Bio-Solids Metal Roll-Off Bins	35,755	-	35,755	27,769	-	7,986	77.66%	-
291	In Design	SWWTP Headworks Rehabilitation	122,000	-	122,000	73,895	-	48,105	60.57%	51,938
292	Under Construction	Replacement of Blower No. 1	-	110,863	110,863	-	-	110,863	0.00%	95,571
293		<b>Total for Dept. 3210</b>	<b>429,973</b>	<b>110,863</b>	<b>540,836</b>	<b>237,000</b>	<b>-</b>	<b>303,836</b>	<b>43.82%</b>	<b>149,447</b>
294		<b>DEPARTMENT 3220 - ROBINDALE WASTEWATER TREATMENT PLANT</b>								
295	Under Construction	Turbo Blower Upgrades Phase I (Packet 3) - construct	2,113,253	-	2,113,253	1,212,950	-	900,303	57.40%	239,501
296	Proposed Projects	Upgrade of Robindale WWTP Headworks Screening System and Compactor	289,233	-	289,233	-	-	289,233	0.00%	-
297	Heavy Equipment and	Pumping Equipment Replacement	-	-	-	27,605	-	(27,605)	100.00%	-
298	Grant Funded	Robindale WWTP indirect potable reuse project Phase I BOR Grant	196,506	-	196,506	-	-	196,506	0.00%	-
299		<b>Total for Dept. 3220</b>	<b>2,598,992</b>	<b>-</b>	<b>2,598,992</b>	<b>1,240,555</b>	<b>-</b>	<b>1,358,437</b>	<b>47.73%</b>	<b>239,501</b>
300		<b>DEPARTMENT 3230 - WASTEWATER LIFT STATIONS</b>								
301	Under Construction	Lift Station No. 9 Pump Rehabilitation	1,700,000	-	1,700,000	972,627	-	727,373	57.21%	777,164
302	Under Construction	Lift Station No. 10 Rehabilitation	778,688	-	778,688	397,875	-	380,813	51.10%	346,349
303	Under Construction	Lift Station No. 11 Rehabilitation	552,686	-	552,686	285,183	-	267,503	51.60%	243,413
304	Proposed Projects	Lift Station No. 12 Rehabilitation	-	-	-	-	-	-	0.00%	-

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.



**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
BY UTILITY AND FUNDING SOURCE  
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 9/30/2025	ADJUSTMENTS	PROJECT BALANCE 9/30/2025	COMPLETION PERCENTAGE 9/30/2025	CURRENT PO BALANCE AS OF 9/30/2025
305	Proposed Projects	Lift Station No. 13 Rehabilitation	-	-	-	-	-	-	0.00%	-
306	Under Construction	Lift Station No. 15 Rehabilitation	455,205	-	455,205	171,238	-	283,967	37.62%	129,042
307	In Design	Lift Station No. 17 Rehabilitation	-	-	-	1,778	-	(1,778)	100.00%	13,037
308	In Design	Lift Station No. 28 Rehabilitation	-	-	-	1,778	-	(1,778)	100.00%	13,037
309	Under Construction	Lift Station No. 41 Rehabilitation	150,000	-	150,000	-	-	150,000	0.00%	145,417
310	Under Construction	Lift Station No. 43 Rehabilitation	-	-	-	272,243	-	(272,243)	100.00%	231,547
311	Proposed Projects	Lift Station No. 44 Rehabilitation	-	-	-	-	-	-	0.00%	-
312	Under Construction	Lift Station No. 47 Rehabilitation	149,884	-	149,884	57,780	-	92,104	38.55%	58,217
313	In Design	Lift Station No. 51 Rehabilitation	100,000	-	100,000	11,080	-	88,920	11.08%	5,825
314	Proposed Projects	Lift Station No. 53 Rehabilitation	-	-	-	-	-	-	0.00%	-
315	In Design	Lift Station No. 58 Rehabilitation	-	-	-	1,778	-	(1,778)	100.00%	13,037
316	In Design	Lift Station No. 63 Force Main	-	-	-	21,711	-	(21,711)	100.00%	24,715
317	In Design	Lift Station No. 67 Rehabilitation Engineering Construction	137,320	(117,320)	20,000	11,421	-	8,579	57.11%	5,361
318	In Design	Lift Station No. 68 Rehabilitation Engineering and Construction	50,000	-	50,000	-	-	50,000	0.00%	-
319	In Design	Lift Station No. 69 Rehabilitation	100,000	(100,000)	-	-	-	-	0.00%	-
320	In Design	Lift Station No. 72 Rehabilitation	13,529	-	13,529	1,778	-	11,751	13.14%	13,037
321	Proposed Projects	Lift Station No. 77 Rehabilitation	-	-	-	-	-	-	0.00%	-
322	In Design	Lift Station No. 80 Coating	100,000	-	100,000	11,294	-	88,706	11.29%	7,525
323	Proposed Projects	Lift Station No. 82 Rehabilitation	-	-	-	-	-	-	0.00%	-
324	Proposed Projects	Lift Station No. 85 Rehabilitation	50,000	(50,000)	-	-	-	-	0.00%	-
325	In Design	Lift Station No. 89 Rehabilitation	149,709	(81,639)	68,070	1,778	-	66,292	2.61%	13,037
326	In Design	Lift Station No. 95 Rehabilitation Engineering and Construction	88,529	-	88,529	1,778	-	86,751	2.01%	13,037
327	In Design	Lift Station No. 96 Rehabilitation	-	-	-	1,778	-	(1,778)	100.00%	13,037
328	In Design	Lift Station No. 99 Rehabilitation	-	-	-	1,778	-	(1,778)	100.00%	13,037
329	In Design	Lift Station No. 101 Rehabilitation	-	-	-	12,633	-	(12,633)	100.00%	5,607
330	Proposed Projects	Lift Station No. 102 Rehabilitation	-	-	-	-	-	-	0.00%	-
331	Proposed Projects	Lift Station No. 103 Decommission	-	-	-	-	-	-	0.00%	-
332	In Design	Lift Station No. 105 Coating	122,100	-	122,100	11,363	-	110,737	9.31%	6,399
333	In Design	Lift Station No. 106 Rehabilitation	214,043	-	214,043	11,815	-	202,228	5.52%	5,277
334	Proposed Projects	Lift Station No. 111 Odor Control	200,000	-	200,000	-	-	200,000	0.00%	-
335	Proposed Projects	Lift Station No. 113 Rehabilitation	-	-	-	-	-	-	0.00%	-

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
BY UTILITY AND FUNDING SOURCE  
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 9/30/2025	ADJUSTMENTS	PROJECT BALANCE 9/30/2025	COMPLETION PERCENTAGE 9/30/2025	CURRENT PO BALANCE AS OF 9/30/2025
336	Under Construction	Lift Station No. 140 Rehabilitation	95,464	-	95,464	45,012	-	50,452	47.15%	13,037
337	In Design	Lift Station No. 159 MCC Building Replacement	-	-	-	-	-	-	0.00%	12,375
338	Under Construction	Lift Station Pump Replacements	-	-	-	211,680	-	(211,680)	100.00%	54,504
339	Out for Bids	12' x 12' Portable Office	-	5,562	5,562	-	-	5,562	0.00%	-
340	Under Construction	Lift Station Fence Replacements	-	-	-	104,258	-	(104,258)	100.00%	-
341	Under Construction	2025 Wet Well Re-Coating Program (for LS No. 55, 67, 80, 92 and 105)	-	343,397	343,397	1,103	-	342,294	0.32%	-
342		Total for Dept. 3230	5,207,157	-	5,207,157	2,624,540	-	2,582,617	50.40%	2,176,070
343		DEPARTMENT 3310 - WWW ENGINEERING								
344	Utility Relocations	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements - Engineering	17,200	-	17,200	6,229	-	10,971	36.22%	-
345	Utility Relocations	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements	211,515	-	211,515	75,009	-	136,506	35.46%	-
346	Utility Relocations	Calvin Street Wastewater Utility Improvements - engineering and construction	-	86,255	86,255	398	-	85,857	0.46%	79,432
347	Utility Relocations	City Streets Contract - Portway Place Subdivision Wastewater Utility	243,187	-	243,187	64,249	-	178,938	26.42%	-
348	Utility Relocations	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Wastewater Utility Improvements	137,500	-	137,500	13,943	-	123,557	10.14%	-
349	In Design	2020 Master Plan	333,994	-	333,994	219,171	-	114,823	65.62%	171
350	Utility Relocations	Owens Road Bridge Utility Adjustments (Phase I) - Engineering	15,007	-	15,007	85,910	-	(70,903)	572.47%	-
351	Utility Relocations	Owens Road Bridge Utility Adjustments (Phase I) - Construction	250,000	-	250,000	124,354	-	125,646	49.74%	-
352	Utility Relocations	City Streets Contract - E. 14th Street - District 1	171,068	-	171,068	1,345	-	169,723	0.79%	20,500
353	Grant Funded	Cannery Public Market Wastewater Improvements	10,960	-	10,960	-	-	10,960	0.00%	-
354	Utility Relocations	Owens Road Bridge Utility Adjustments (Phase II) - Engineering and Construction	257,007	-	257,007	-	-	257,007	0.00%	463
355	Utility Relocations	City Streets Contract - Coffee Road - District 2 and 3	203,280	-	203,280	139,347	-	63,933	68.55%	-
356	In Design	North Regional Force Main - Phase I	2,235,294	-	2,235,294	52,820	-	2,182,474	2.36%	372,192

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
BY UTILITY AND FUNDING SOURCE  
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 9/30/2025	ADJUSTMENTS	PROJECT BALANCE 9/30/2025	COMPLETION PERCENTAGE 9/30/2025	CURRENT PO BALANCE AS OF 9/30/2025
357	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4 - Engineering and Construction	1,107,366	-	1,107,366	576,455	-	530,911	52.06%	3,751,137
358	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 1	6,413,732	-	6,413,732	5,995,140	-	418,592	93.47%	393,048
359	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 2	1,360,622	-	1,360,622	853,153	-	507,469	62.70%	2,249,900
360	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3 & 4	200,000	-	200,000	17,344	-	182,656	8.67%	479,470
361	In Design	South Colonias Project - Engineering	125,000	-	125,000	-	-	125,000	0.00%	-
362	In Design	North Colonias Project - Engineering	125,000	-	125,000	-	-	125,000	0.00%	9,100
363	Completed	2015 Impact Fee Study for Wastewater Infrastructure	-	-	-	-	(98,819)	98,819	0.00%	-
364	Utility Relocations	Sewer Replacements related to the City Street Paving and Drainage Improvement Projects	-	-	-	-	-	-	0.00%	-
365	Utility Relocations	City Streets Contract - Stage Coach Trail - Wastewater Improvements - District 3	-	-	-	-	-	-	0.00%	-
366	Utility Relocations	City Streets Contract - Old Alice Road - Wastewater Improvements - District 3	100,000	-	100,000	-	-	100,000	0.00%	-
367	Utility Relocations	TXDOT - International Blvd (SH 48) Median Construction - Wastewater Utility Adjustments (Four Corners to FM 511)	-	-	-	190	-	(190)	0.00%	-
368	Utility Relocations	TXDOT - Boca Chica (SH 4) Median Construction - Wastewater Utility Adjustments (Four Corners to Minnesota Ave)	-	-	-	-	-	-	0.00%	-
369	Proposed Projects	NWWTP Train Inlet Isolation Valve Actuators - Design	-	-	-	-	-	-	0.00%	-
370	Utility Relocations	Old Alice Rd - CCRMA (from SH 100 to Sports Park) - no wastewater services will be installed	-	-	-	-	-	-	0.00%	-
371	In Design	South Wastewater Treatment Plant Improvements (Packet 5)	-	-	-	8,260	-	(8,260)	100.00%	-
372	Utility Relocations	E 15th Street Utility Improvements	-	-	-	675	-	(675)	100.00%	-
373	In Design	Plant Improvements (Packet 4) - Belt Filter Press at SWWTP, Non-Potable Pump and Motor No. 1 at SWWTP and Non-Potable Pump and Motor No. 1 at Robindale WWTP	-	-	-	-	-	-	0.00%	11,054
374	In Design	Ocelot Electrical Substation Utility Improvements	-	-	-	51	-	(51)	0.00%	3,250
375	In Design	SpaceX 8-inch Forcemain (LS193)	-	-	-	76	-	(76)	0.00%	-

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
BY UTILITY AND FUNDING SOURCE  
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 9/30/2025	ADJUSTMENTS	PROJECT BALANCE 9/30/2025	COMPLETION PERCENTAGE 9/30/2025	CURRENT PO BALANCE AS OF 9/30/2025
376	Completed	Budget offset - W/WW Eng & Cap Planning	-	(652,400)	(652,400)	-	-	(652,400)	0.00%	-
377		Total for Dept. 3310	13,517,732	(566,145)	12,951,587	8,234,119	(98,819)	4,816,287	63.58%	7,369,717
DEPARTMENT 7125 - REAL ESTATE										
378	In Design	Lift Station No. 121 land purchase	-	85,000	85,000	-	-	85,000	0.00%	-
		Total for Dept. 7125	-	85,000	85,000	-	-	85,000	0.00%	-
379		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
380	Heavy Equipment and	ADD CARRYOVER CAPITAL EQUIPMENT	977,386	-	977,386	71,238	-	906,148	7.29%	222,485
381	Heavy Equipment and	ADD ESTIMATED CAPITAL EQUIPMENT	707,224	-	707,224	68,697	-	638,527	9.71%	461,719
382		ESTIMATED EQUIPMENT TOTAL - WASTEWATER	\$ 1,684,610	\$ -	\$ 1,684,610	\$ 139,935	\$ -	\$ 1,544,675	8.31%	\$ 684,204
383		<b>ESTIMATED PLAN TOTAL - WASTEWATER</b>	<b>\$24,404,546</b>	<b>\$ (370,282)</b>	<b>\$24,034,264</b>	<b>\$12,926,436</b>	<b>\$ (98,819)</b>	<b>\$11,206,647</b>	<b>53.78%</b>	<b>\$ 10,736,375</b>
384		<b>CAPITAL IMPROVEMENT PLAN - GRAND TOTAL</b>	<b>\$76,099,290</b>	<b>\$ -</b>	<b>\$76,099,290</b>	<b>\$52,945,863</b>	<b>\$ (864,878)</b>	<b>\$24,018,305</b>	<b>69.57%</b>	<b>\$ 38,181,683</b>

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.



**CAPITAL WORK ORDERS  
REQUESTED BY THE CITY OF BROWNSVILLE, TEXAS  
UNBILLED SERVICES FROM FISCAL YEAR 2021 THROUGH 2025**

Type	FY 2021			FY 2022			FY 2023			FY 2024			FY 2025			FY 2021 - FY 2025 Total		
	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred (Unaudited)	Work Orders	Authorized Work Order Amount	Expenditures Incurred (Unaudited)	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders
Fiber Optics	-	-	-	7,102	7,102	-	26,787	25,317	1	-	-	-	-	-	-	33,889	32,419	1
New Connections	-	-	-	12,228	14,787	1	106,997	123,246	16	47,903	-	2	1,275	-	1	168,402	138,033	20
Street Lights	87,205	148,311	33	13,280	10,199	11	626	209	1	-	27,150	3	673	753	1	101,784	186,623	49
Infrastructure Improvements	-	-	-	2,352	1,493	1	-	-	-	-	-	-	2,888	2,873	1	5,240	4,367	2
Other	-	-	-	73,084	235,797	1	-	-	-	-	-	-	-	-	-	73,084	235,797	1
Electric Utility Total	87,205	148,311	33	108,046	269,379	14	134,410	148,772	18	47,903	27,150	5	4,836	3,626	3	382,400	597,239	73
Other - Sewer & Water	-	-	-	13,883	6,044	1	30,860	8,940,480	5	-	1,190	1	-	-	-	44,743	8,947,714	7
Grand Total	\$ 87,205	\$ 148,311	33	\$ 121,929	\$ 275,424	15	\$ 165,270	\$ 9,089,252	23	\$ 47,903	\$ 28,340	6	\$ 4,836	\$ 3,626	3	\$ 427,143	\$ 9,544,953	80

Note: All expenditures are from multi year work order inception date through 09/30/2025.

**BILLED SERVICES OF COB WORK ORDERS FOR FISCAL YEAR 2025**

Type	OPEN BALANCE as of 09/30/24	October	November	December	January	February	March	April	May	June	July	August	September	FY 2025 INVOICE TOTAL	OPEN BALANCE as of 09/30/25	INVOICE PAYMENTS RECEIVED	FY 2025 OPEN BALANCE
Fiber Optics	\$ 7,102	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,102	\$ -	\$ 7,102
New Connections	-	-	-	7,169	-	41,288	-	-	40,784	(367)	2,342	-	-	91,215	91,215	30,971	60,244
Street Lights	20,330	8,739	18,061	-	-	7,563	6,988	63,446	5,033	38,145	-	-	-	147,975	168,305	-	168,305
Infrastructure Improvements	-	-	-	-	-	-	-	-	-	-	-	3,869.00	7,392	11,261	11,261	-	11,261
Other	-	-	-	-	779	-	-	-	-	-	-	4,797.00	-	5,576	5,576	-	5,576
LIT Pole Attachments	228,985	-	-	-	-	-	-	-	-	-	-	-	-	-	228,985	228,985	-
Electric Utility Total	256,417	8,739	18,061	7,169	779	48,851	6,988	63,446	45,816	37,778	2,342	8,666	7,392	256,027	512,444	259,956	252,489
ARPA - Sewer & Water	-	-	-	-	-	2,900,000	-	-	-	-	2,900,000	-	-	5,800,000	5,800,000	5,800,000	-
Grand Total	\$ 256,417	\$ 8,739	\$ 18,061	\$ 7,169	\$ 779	\$ 2,948,851	\$ 6,988	\$ 63,446	\$ 45,816	\$ 37,778	\$ 2,902,342	\$ 8,666	\$ 7,392	\$ 6,056,027	\$ 6,312,444	\$ 6,059,956	\$ 252,489

**TOTAL TRANSFERS TO THE CITY OF BROWNSVILLE  
SUMMARY BY UTILITY FROM FISCAL YEAR 2021 THROUGH 2025**

Utility	FY 2021			FY 2022			FY 2023			FY 2024			FY 2025 (as of September 30, 2025 Unaudited)		
	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total
Electric	3,430,888	17,039,951	20,470,839	4,223,052	8,707,564	12,930,616	4,666,211	7,303,235	11,969,446	4,701,605	5,998,441	10,700,046	3,412,964	7,018,183	10,431,147
Water	717,593	1,502,302	2,219,895	751,795	1,585,378	2,337,173	783,093	1,903,337	2,686,430	791,422	2,223,808	3,015,230	817,142	2,214,127	3,031,269
Water - Resaca Fees	-	-	-	-	113,813	113,813	-	386,127	386,127	-	414,279	414,279	-	419,528	419,528
Wastewater	438,520	1,981,791	2,420,311	537,454	2,071,047	2,608,501	604,121	2,463,226	3,067,347	596,384	2,757,020	3,353,404	664,258	2,830,242	3,494,500
Grand Total	\$ 4,587,001	\$ 20,524,044	\$ 25,111,045	\$ 5,512,301	\$ 12,477,802	\$ 17,990,103	\$ 6,053,425	\$ 12,055,925	\$ 18,109,350	\$ 6,089,411	\$ 11,393,548	\$ 17,482,959	\$ 4,894,364	\$ 12,482,080	\$ 17,376,444



# Quarterly Investment Report

## FOR QUARTER ENDED SEPTEMBER 30, 2025


---

● ● ● BOARD OF DIRECTORS MEETING | 11/10/2025

Guadalupe Granado III

Treasury & Accounting Manager

Accounting & Treasury - 5120

A decorative graphic at the bottom of the page consisting of several overlapping, wavy blue shapes that create a sense of movement and depth.



**Brownsville Public Utilities Board**  
**QUARTERLY INVESTMENT REPORT**  
Investment Officers Certification  
September 30, 2025

This report is prepared for the Brownsville Public Utilities Board in accordance with Chapter 2256 of the Public Funds Investment Act ("PFIA"). Section 2256.023 (a) of the PFIA states that "Not less than quarterly, the investment officer shall prepare and submit to the governing body of the entity a written report of the investment transactions for all funds covered by this chapter for the preceding reporting period." This report, which covers the quarter ended September 30, 2025, is signed by the Investment Officers and includes the disclosures required in the PFIA.

The investment portfolio complied with the PFIA and the BPUB approved Investment Policy and Strategy throughout the quarter. All investment transactions made in the BPUB portfolio during this quarter were made on behalf of BPUB and were in full compliance with the PFIA and the BPUB approved Investment Policy.

Asset Class (A)	Face Amount/Shares (B)	Market Value (C)	Book Value (D)	% of Portfolio (E)	Yield To Maturity (F)	Days To Maturity (G)
Bank Deposits   Wells Fargo	24,757,163.21	24,757,163.21	24,757,163.21	10.93	3.30	1
Certificate of Deposits	8,638,000.00	8,638,000.00	8,638,000.00	3.81	4.34	220
Investment Pools	155,526,356.27	155,526,356.27	155,526,356.27	68.68	4.20	14
US Treasury - Notes   Bills	38,000,000.00	37,546,228.00	37,518,291.45	16.58	3.99	243
<b>Total / Average</b>	<b>226,921,519.48</b>	<b>226,467,747.48</b>	<b>226,439,810.93</b>	<b>100.00</b>	<b>4.07</b>	<b>59</b>

Miguel Angel 10/30/25  
Miguel A. Perez, Chief Financial Officer Date

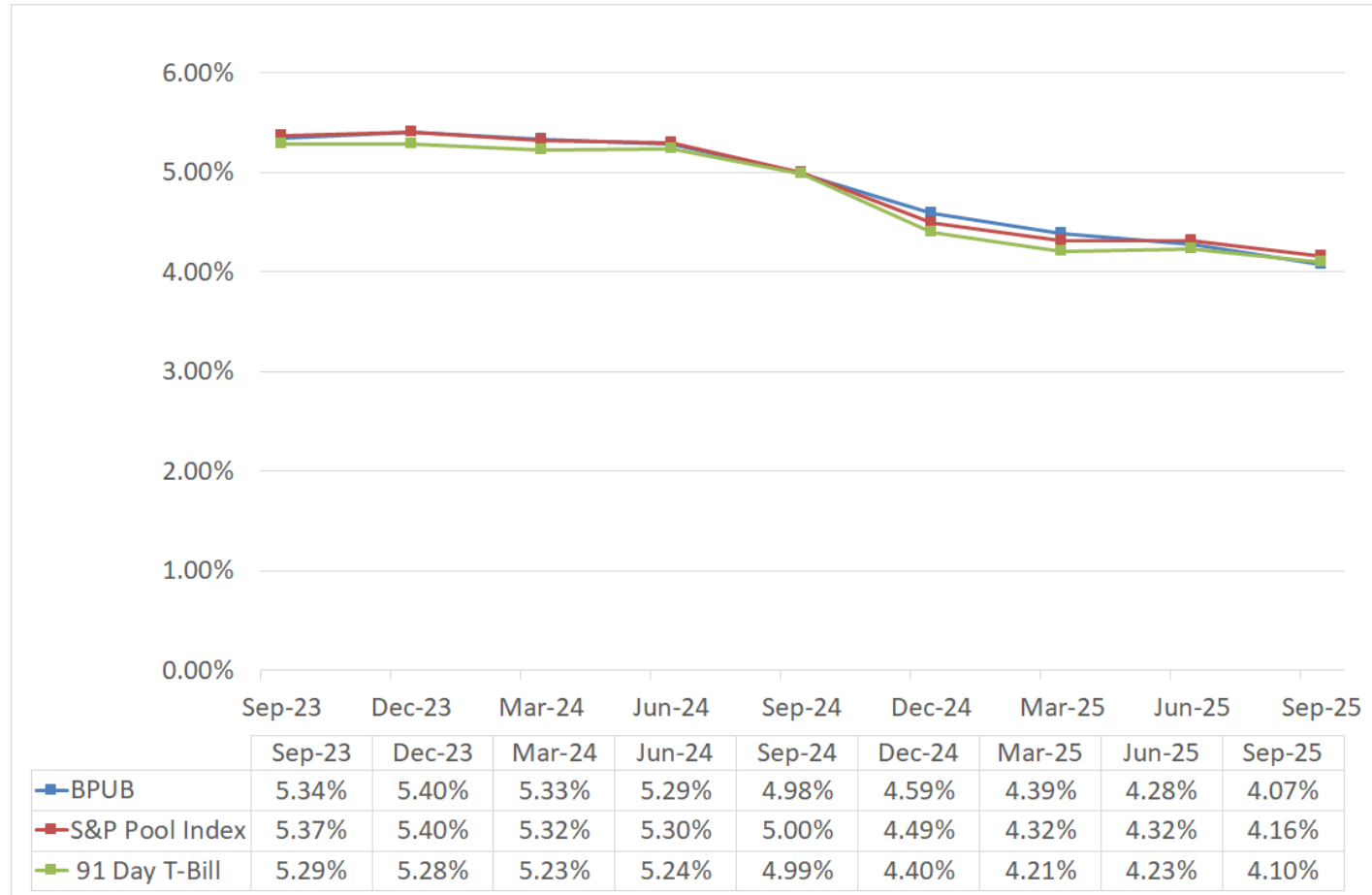
Tricia Ayers - for - 10/29/25  
Pedro Elizondo, Controller Date

Guadalupe Granado III 10/29/25  
Guadalupe Granado III, Treasury and Accounting Manager Date

Tricia Ayers 10/29/25  
Tricia Ayers, Controller Date



## Brownsville Public Utilities Board Net Yield Comparison Historical Performance Graph



Sources:  
91-Day T-Bill- Federal Reserve

S&P Rated Government Investment Pool Indices- S&P Global. Last yield available for reporting quarter showing.



## BROWNSVILLE PUBLIC UTILITIES BOARD

### Detail Distribution by Asset Class

Description (A)	Settlement Date (B)	Maturity Date (C)	Days To Maturity (D)	% of Portfolio (E)	Face Amount/Shares (F)	Book Value (G)	Market Value (H)	Yield to Maturity (I)
<b>Bank Deposits   Wells Fargo</b>								
1 Wells Fargo Insured			1	8.77	19,877,945.45	19,877,945.45	19,877,945.45	3.87
2 Wells Fargo Collateralized			1	2.14	4,879,217.76	4,879,217.76	4,879,217.76	1.00
3 Sub Total / Average Bank Deposits   Wells Fargo			1	10.93	24,757,163.21	24,757,163.21	24,757,163.21	3.31
<b>Certificate of Deposits</b>								
4 5Star Bank, Colorado Springs, CO 91005 4.45 12/8/2	3/12/2025	12/8/2025	69	0.11	242,000.00	242,000.00	242,000.00	4.45
5 First Bank Of Ohio, Tiffin, OH 31840 4.4 12/8/2025	3/12/2025	12/8/2025	69	0.11	242,000.00	242,000.00	242,000.00	4.40
6 Crossfirst Bank, Leawood, KS 58648 4.4 12/8/2025	3/12/2025	12/8/2025	69	0.11	242,000.00	242,000.00	242,000.00	4.40
7 First National Bank, Damariscotta, ME 4256 4.35 12	3/12/2025	12/8/2025	69	0.11	242,000.00	242,000.00	242,000.00	4.35
8 Cornerstone Bank, Nebraska, York, NE 4.4 12/15/202	6/17/2025	12/15/2025	76	0.11	244,000.00	244,000.00	244,000.00	4.40
9 State Bank of New Richland, New Richland, MN 4.4 1	6/17/2025	12/15/2025	76	0.11	244,000.00	244,000.00	244,000.00	4.40
10 First State Bank & Trust Company, Caruthersvil	6/17/2025	12/15/2025	76	0.11	244,000.00	244,000.00	244,000.00	4.40
11 Schertz Bank & Trust, Schertz, TX 4.35 12/15/2	6/17/2025	12/15/2025	76	0.11	244,000.00	244,000.00	244,000.00	4.35
12 First State Bank of Dequeen, AR (21805) 4.5 3/4/202	3/4/2025	3/4/2026	155	0.11	239,000.00	239,000.00	239,000.00	4.50
13 T Bank, Tollway, TX 4.43 3/4/2026	3/4/2025	3/4/2026	155	0.11	239,000.00	239,000.00	239,000.00	4.43
14 Susquehanna Community Bank, West Milton, PA 4.4 3/	3/4/2025	3/4/2026	155	0.11	239,000.00	239,000.00	239,000.00	4.40
15 Gbank, Las Vegas, NV 4.4 3/4/2026	3/4/2025	3/4/2026	155	0.11	239,000.00	239,000.00	239,000.00	4.40
16 Tioga-Franklin Savings Bank, Philadelphia, PA 33802	3/26/2025	3/26/2026	177	0.11	239,000.00	239,000.00	239,000.00	4.30
17 The First National Bank of Tom Bean, Tom Bean TX 5	3/26/2025	3/26/2026	177	0.11	239,000.00	239,000.00	239,000.00	4.30
18 First Priority Bank, Pryor, OK 4185 4.26 3/26/2026	3/26/2025	3/26/2026	177	0.11	239,000.00	239,000.00	239,000.00	4.26
19 American National Bank & Trust, Wichita Falls	3/26/2025	3/26/2026	177	0.11	239,000.00	239,000.00	239,000.00	4.30
20 Solera National Bank, Lakewood, CO 4.44 6/17/2026	6/17/2025	6/17/2026	260	0.11	239,000.00	239,000.00	239,000.00	4.44
21 First Internet Bank of Indiana, Indianapolis IN 4	6/17/2025	6/17/2026	260	0.11	239,000.00	239,000.00	239,000.00	4.39
22 Eastbank, Na, New York, NY 4.35 6/17/2026	6/17/2025	6/17/2026	260	0.11	239,000.00	239,000.00	239,000.00	4.35
23 Royal Business Bank, Los Angeles, CA 4.35 6/17/202	6/17/2025	6/17/2026	260	0.11	239,000.00	239,000.00	239,000.00	4.35
24 Mission National Bank, San Francisco, CA 4.4 7/30/2	7/30/2025	7/30/2026	303	0.11	239,000.00	239,000.00	239,000.00	4.40
25 Farmers & Merchant Union Bank, Columbus, WI 4.	7/30/2025	7/30/2026	303	0.11	239,000.00	239,000.00	239,000.00	4.40
26 American Commercial Bank & Trust, Ottawa, IL 4	7/30/2025	7/30/2026	303	0.11	239,000.00	239,000.00	239,000.00	4.40
27 Financial Federal Savings Bank, Memphis, TN 31840	7/30/2025	7/30/2026	303	0.11	239,000.00	239,000.00	239,000.00	4.38
28 Bank of Montgomery, Montgomery, LA 4.4 8/4/2026	8/4/2025	8/4/2026	308	0.11	239,000.00	239,000.00	239,000.00	4.40
29 Nexbank, Ssb, Dallas, TX 4.35 8/4/2026	8/4/2025	8/4/2026	308	0.11	239,000.00	239,000.00	239,000.00	4.35
30 Bank of Houston, Houston, TX 4.29 8/4/2026	8/4/2025	8/4/2026	308	0.11	239,000.00	239,000.00	239,000.00	4.29
31 Priority Bank, Fayetteville, AR 4.27 8/4/2026	8/4/2025	8/4/2026	308	0.11	239,000.00	239,000.00	239,000.00	4.27
32 Northeast Community Bank, White Plains, NY 4.25 8/	8/4/2025	8/4/2026	308	0.11	239,000.00	239,000.00	239,000.00	4.25
33 Harmony Bank (Formerly Texas Brand Bank), Dallas,	8/4/2025	8/4/2026	308	0.11	239,000.00	239,000.00	239,000.00	4.25
34 Security Bank of Crawford, Crawford, TX 4.25 8/4/2	8/4/2025	8/4/2026	308	0.11	239,000.00	239,000.00	239,000.00	4.25
35 Loyal Trust Bank, Johns Creek, GA 4.25 8/4/2026	8/4/2025	8/4/2026	308	0.11	239,000.00	239,000.00	239,000.00	4.25
36 Howtown Community Bank, Page, ND 4.2 8/26/2026	8/26/2025	8/26/2026	330	0.11	239,000.00	239,000.00	239,000.00	4.20
37 Sentry Bank, St Joseph, MN 4.2 8/26/2026	8/26/2025	8/26/2026	330	0.11	239,000.00	239,000.00	239,000.00	4.20
38 First National Bank of Moose Lake, Moose Lake, MN	8/26/2025	8/26/2026	330	0.11	240,000.00	240,000.00	240,000.00	4.15
39 High Plains Bank, Keyes, OK 4.15 8/26/2026	8/26/2025	8/26/2026	330	0.11	240,000.00	240,000.00	240,000.00	4.15
40 Sub Total / Average Certificate of Deposits			192	3.81	8,638,000.00	8,638,000.00	8,638,000.00	4.34



## BROWNSVILLE PUBLIC UTILITIES BOARD

### Detail Distribution by Asset Class

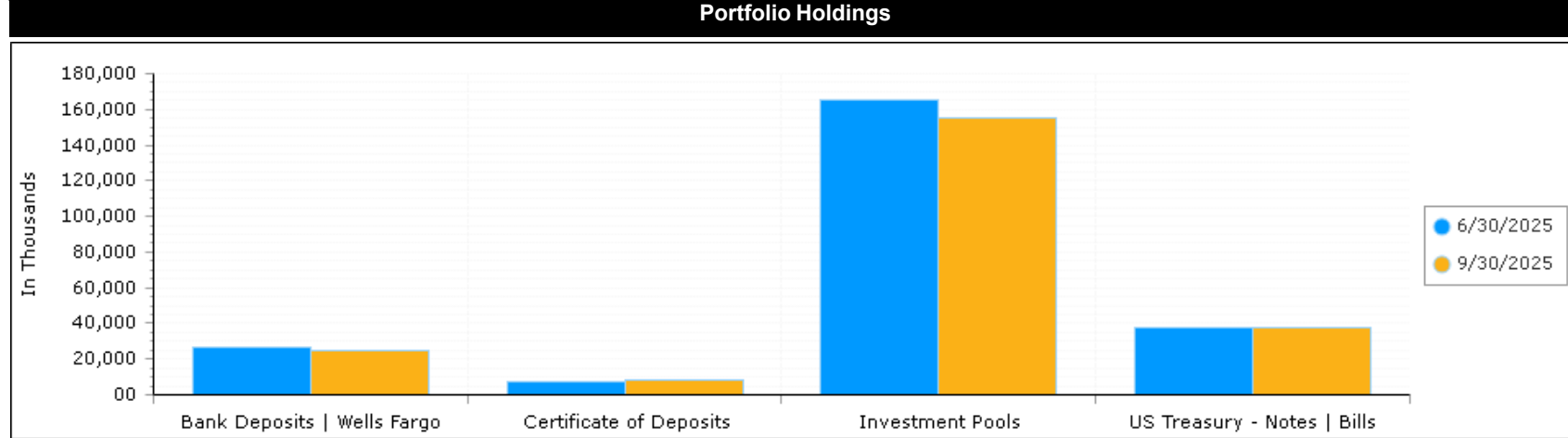
	Description (A)	Settlement Date (B)	Maturity Date (C)	Days To Maturity (D)	% of Portfolio (E)	Face Amount/Shares (F)	Book Value (G)	Market Value (H)	Yield to Maturity (I)
	<b>Investment Pools</b>								
41	Texas CLASS			1	20.11	45,541,724.55	45,541,724.55	45,541,724.55	4.26
42	Texas DAILY			1	28.09	63,604,563.08	63,604,563.08	63,604,563.08	4.12
43	TexPool			1	6.61	14,946,703.35	14,946,703.35	14,946,703.35	4.18
44	TexSTAR			1	3.73	8,433,365.29	8,433,365.29	8,433,365.29	4.15
45	TexasTERM 4.39 10/14/2025	4/16/2025	10/14/2025	14	4.42	10,000,000.00	10,000,000.00	10,000,000.00	4.39
46	Texas TERM 4.26 2/3/2026	5/12/2025	2/3/2026	126	2.21	5,000,000.00	5,000,000.00	5,000,000.00	4.26
47	Texas TERM 4.23 2/3/2026	8/11/2025	2/3/2026	126	0.88	2,000,000.00	2,000,000.00	2,000,000.00	4.23
48	Texas TERM 4.23 2/3/2026	8/11/2025	2/3/2026	126	1.32	3,000,000.00	3,000,000.00	3,000,000.00	4.23
49	Texas TERM 4.12 5/19/2026	8/25/2025	5/19/2026	231	1.32	3,000,000.00	3,000,000.00	3,000,000.00	4.12
50	<b>Sub Total / Average Investment Pools</b>			<b>14</b>	<b>68.68</b>	<b>155,526,356.27</b>	<b>155,526,356.27</b>	<b>155,526,356.27</b>	<b>4.20</b>
	<b>US Treasury - Notes   Bills</b>								
51	T-Note 0.75 8/31/2026	8/15/2025	8/31/2026	335	4.30	10,000,000.00	9,719,126.68	9,733,590.00	3.90
52	T-Note 1.375 8/31/2026	9/11/2025	8/31/2026	335	4.32	10,000,000.00	9,792,251.50	9,788,830.00	3.70
53	T-Note 4 2/15/2026	8/8/2025	2/15/2026	138	4.42	10,000,000.00	9,995,755.38	10,001,680.00	4.11
54	T-Note 4.625 2/28/2026	2/21/2025	2/28/2026	151	3.54	8,000,000.00	8,011,157.89	8,022,128.00	4.28
55	<b>Sub Total / Average US Treasury - Notes   Bills</b>			<b>167</b>	<b>16.58</b>	<b>38,000,000.00</b>	<b>37,518,291.45</b>	<b>37,546,228.00</b>	<b>3.99</b>
56	<b>Total / Average</b>			<b>46</b>	<b>100.00</b>	<b>226,921,519.48</b>	<b>226,439,810.93</b>	<b>226,467,747.48</b>	<b>4.07</b>



## Brownsville Public Utilities Board TX Distribution by Asset Class - Market Value

Begin Date: 6/30/2025, End Date: 9/30/2025

Asset Class Allocation				
Asset Class	Market Value 6/30/2025	% of Portfolio 6/30/2025	Market Value 9/30/2025	% of Portfolio 9/30/2025
Bank Deposits   Wells Fargo	26,285,829.40	11.10	24,757,163.21	10.93
Certificate of Deposits	7,461,000.00	3.15	8,638,000.00	3.81
Investment Pools	165,189,822.39	69.78	155,526,356.27	68.67
US Treasury - Notes   Bills	37,809,214.00	15.97	37,546,228.00	16.58
Total / Average	236,745,865.79	100.00	226,467,747.48	100.00





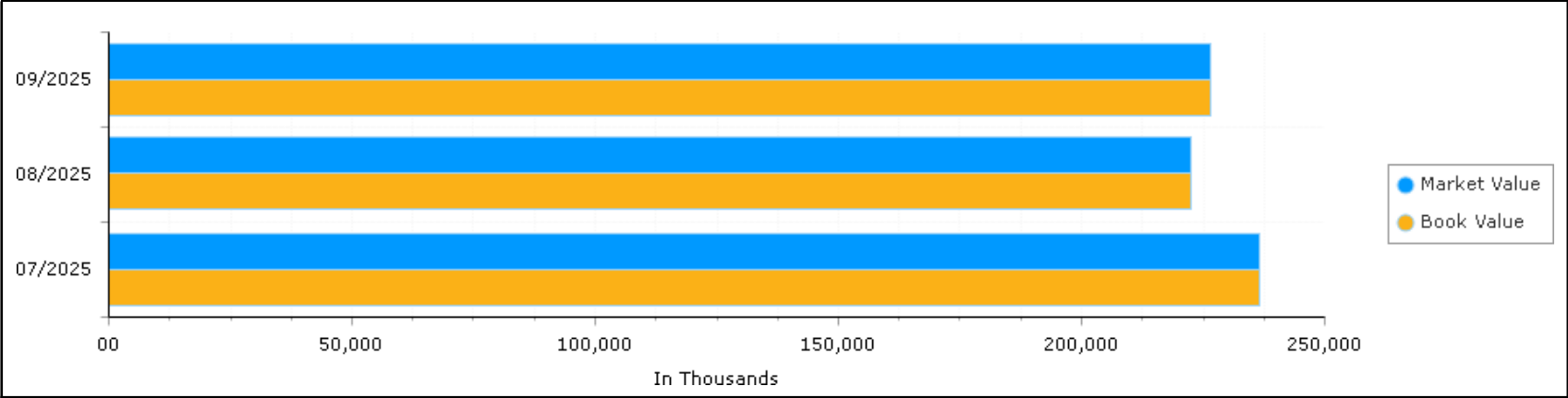


## Brownsville Public Utilities Board TX Portfolio Summary by Month

Begin Date: 7/31/2025, End Date: 9/30/2025

Month	Market Value	Book Value	Investment Income	Yield to Maturity	3 Month Treasury	Days To Maturity
7/31/2025	236,624,235.57	236,628,067.48	846,682.32	4.28	4.25	25
8/31/2025	222,633,865.62	222,616,945.10	853,440.26	4.23	4.12	54
9/30/2025	226,467,747.48	226,439,810.93	765,166.88	4.07	3.92	59
Total / Average	228,575,282.89	228,561,607.84	2,465,289.46	4.19	4.10	46

Market Value / Book Value Comparison



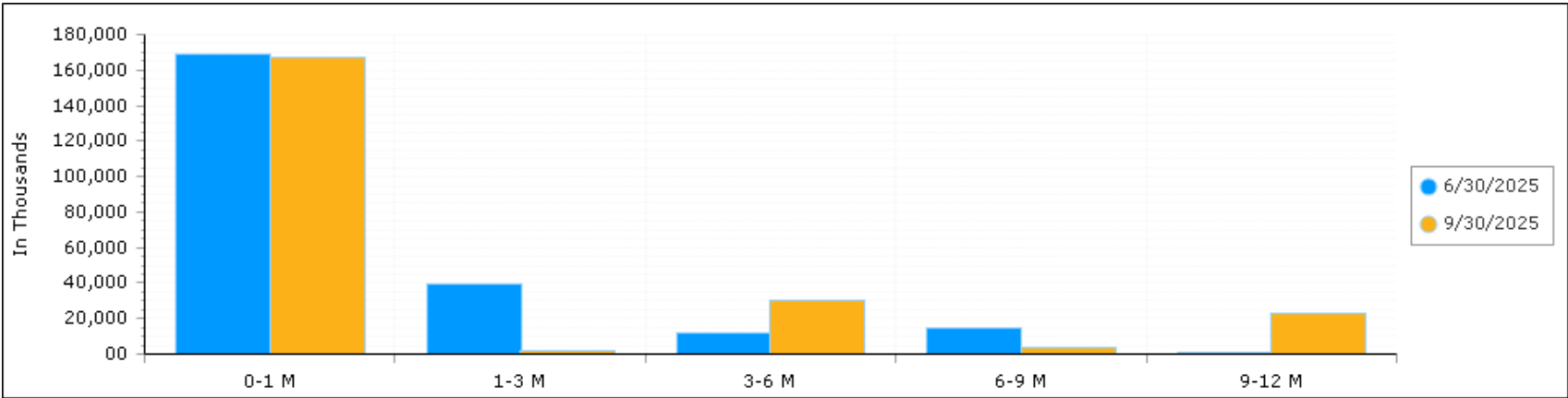
YTM @ Cost | Yield to Maturity at Cost Value  
Days to Maturity | Weighted Average Maturity



**Brownsville Public Utilities Board TX**  
**Distribution by Maturity Range - Market Value**

Begin Date: 6/30/2025, End Date: 9/30/2025

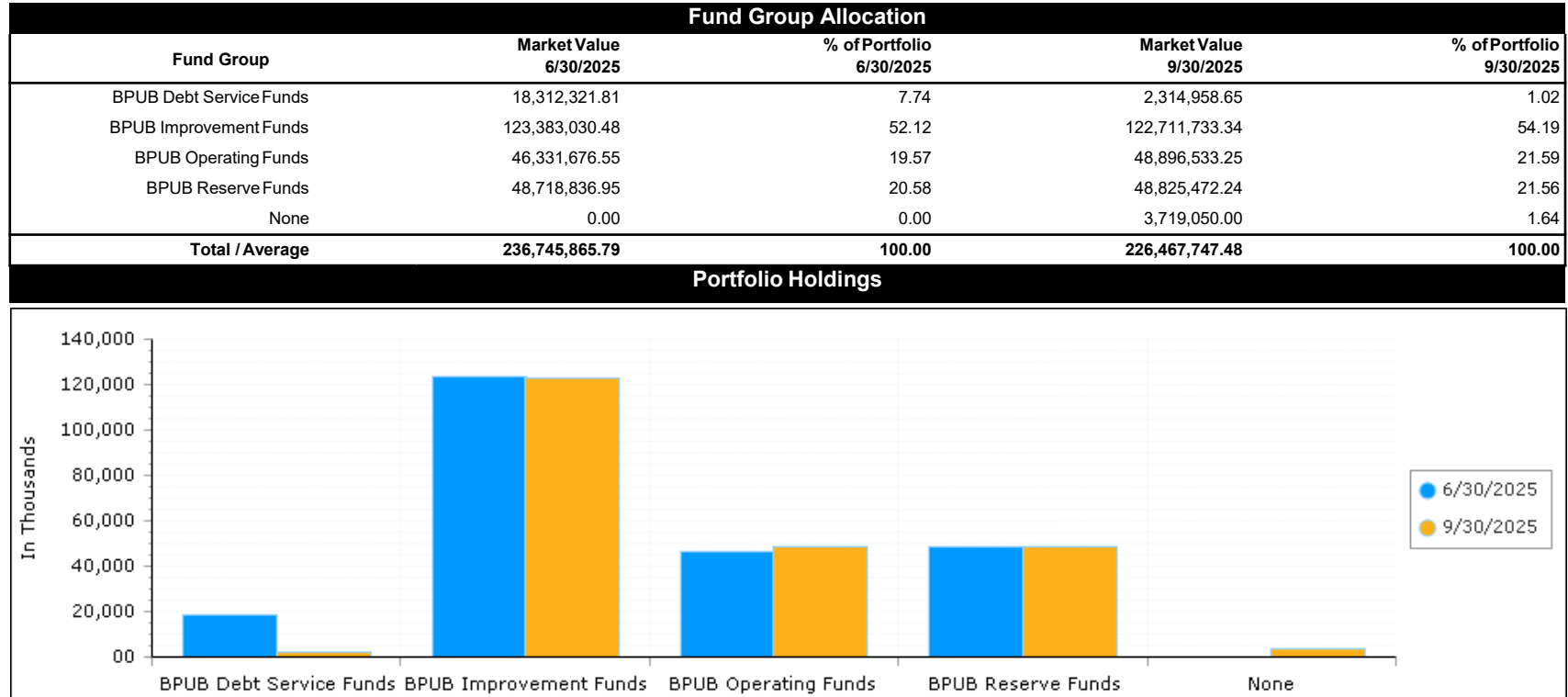
Maturity Range Allocation				
Maturity Range	Market Value 6/30/2025	% of Portfolio 6/30/2025	Market Value 9/30/2025	% of Portfolio 9/30/2025
0-1 Month	169,423,651.79	71.56	167,283,519.48	73.87
1-3 Months	39,487,870.00	16.68	1,944,000.00	0.86
3-6 Months	11,944,000.00	5.05	29,935,808.00	13.22
6-9 Months	14,934,344.00	6.31	3,956,000.00	1.75
9-12 Months	956,000.00	0.40	23,348,420.00	10.31
Total / Average	236,745,865.79	100.00	226,467,747.48	100.00
Portfolio Holdings				





## Brownsville Public Utilities Board TX Distribution by Fund Group

Begin Date: 6/30/2025, End Date: 9/30/2025





## Purchases | Sold & Matured Brownsville Public Utility Board TX

Begin Date: 06/30/2025, End Date: 09/30/2025

Trade Date	Settlement Date	Face Amount / Shares	Description	Principal Amount	Price	Portfolio
PURCHASES						
July 2025						
August 2025						
8/4/2025	8/4/2025	239,000.00	Bank of Montgomery, Montgomery, LA 4.4 8/4/2026	239,000.00		BPUB Capital Improvement
8/4/2025	8/4/2025	239,000.00	Nexbank, Ssb, Dallas, TX 4.35 8/4/2026	239,000.00		BPUB Capital Improvement
8/4/2025	8/4/2025	239,000.00	Bank of Houston. Houston, TX 4.29 8/4/2026	239,000.00		BPUB Capital Improvement
8/4/2025	8/4/2025	239,000.00	Priority Bank, Fayetteville, AR 4.27 8/4/2026	239,000.00		BPUB Capital Improvement
8/4/2025	8/4/2025	239,000.00	Northeast Community Bank, White Plains, NY 4.25 8/4/2026	239,000.00		BPUB Capital Improvement
8/4/2025	8/4/2025	239,000.00	Harmony Bank (Formerly Texas Brand Bank), Dallas, TX 4.25 8/4/2026	239,000.00		BPUB Capital Improvement
8/4/2025	8/4/2025	239,000.00	Security Bank of Crawford, Crawford, TX 4.25 8/4/2026	239,000.00		BPUB Capital Improvement
8/4/2025	8/4/2025	239,000.00	Loyal Trust Bank, Johns Creek, GA 4.25 8/4/2026	239,000.00		BPUB Capital Improvement
8/7/2025	8/8/2025	10,000,000.00	T-Note 4 2/15/2026	9,994,125.20		BPUB Capital Improvement Reserve
8/11/2025	8/11/2025	2,000,000.00	Texas TERM 4.23 2/3/2026	2,000,000.00		BPUB Capital Improvement Reserve
8/11/2025	8/11/2025	3,000,000.00	Texas TERM 4.23 2/3/2026	3,000,000.00		BPUB Senior Lien Reserve
8/14/2025	8/15/2025	10,000,000.00	T-Note 0.75 8/31/2026	9,680,559.00		BPUB Capital Improvement
8/25/2025	8/25/2025	3,000,000.00	Texas TERM 4.12 5/19/2026	3,000,000.00		BPUB Operating Reserve
8/26/2025	8/26/2025	239,000.00	Howtown Community Bank, Page, ND 4.2 8/26/2026	239,000.00		BPUB Improvement Impact Fees
8/26/2025	8/26/2025	239,000.00	Sentry Bank, St Joseph, MN 4.2 8/26/2026	239,000.00		BPUB Improvement Impact Fees
8/26/2025	8/26/2025	240,000.00	First National Bank of Moose Lake, Moose Lake, MN 4.15 8/26/2026	240,000.00		BPUB Improvement Impact Fees
8/26/2025	8/26/2025	240,000.00	High Plains Bank, Keyes, OK 4.15 8/26/2026	240,000.00		BPUB Improvement Impact Fees
September 2025						
9/10/2025	9/11/2025	10,000,000.00	T-Note 1.375 8/31/2026	9,780,468.75		BPUB Operating Reserve
TOTAL		40,870,000.00				



Purchases | Sold & Matured  
Brownsville Public Utility Board TX

Begin Date: 06/30/2025, End Date: 09/30/2025

Trade Date	Settlement Date	Face Amount / Shares	Description	Principal Amount	Price	Portfolio
SOLD   MATURED						
July 2025						
August 2025						
8/6/2025	8/6/2025	237,000.00	American Plus Bank, Arcadia, CA 4.3 9/15/2025	237,000.00		BPUB Capital Improvement
8/6/2025	8/6/2025	238,000.00	Cendera Bank, Bells, TX 5.07 8/6/2025	238,000.00		BPUB Capital Improvement
8/6/2025	8/6/2025	238,000.00	Enterprise Bank N.A., Omaha, NE 5 8/6/2025	238,000.00		BPUB Capital Improvement
8/7/2025	8/7/2025	10,000,000.00	Firstbank Southwest, Armarillo, TX 4.45 9/15/2025	10,000,000.00		BPUB Capital Improvement
8/15/2025	8/15/2025	3,000,000.00	Maplemark Bank, Dallas, TX 4.26 9/15/2025	3,000,000.00		BPUB Operating Reserve
8/15/2025	8/15/2025	2,000,000.00	Merrick Bank, South Jordan, UT 4.35 9/15/2025	2,000,000.00		BPUB Meter Deposit
8/15/2025	8/15/2025	3,000,000.00	One World Bank, Dallas, TX 5.03 8/6/2025	3,000,000.00		BPUB Improvement Impact Fees
September 2025						
9/4/2025	9/4/2025	10,000,000.00	T-Bill 0 8/7/2025	10,000,000.00		BPUB Operating Reserve
9/15/2025	9/15/2025	247,000.00	T-Bill 0 9/18/2025		247,000.00	BPUB Capital Improvement
9/15/2025	9/15/2025	247,000.00	T-Bill 0 9/4/2025	247,000.00		BPUB Capital Improvement
9/15/2025	9/15/2025	247,000.00	Texas TERM 4.51 8/15/2025			BPUB Capital Improvement
9/15/2025	9/15/2025	247,000.00	Texas TERM 4.51 8/15/2025			BPUB Capital Improvement
9/18/2025	9/18/2025	10,000,000.00	Texas TERM 4.51 8/15/2025	10,000,000.00		BPUB Capital Improvement
TOTAL		39,701,000.00				



## Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 9/30/2025

Description CUSIP	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
<b>BPUB AP Clearing</b>								
Wells Fargo PC   AP Clearing Cash		10/31/2023	572,101.20	100.00	572,101.20	0.25%	NR	1
WF-BPUB-PC7752	572,101.20	1.00	572,101.20	1.00		0.00	NR	0
			<b>572,101.20</b>		<b>572,101.20</b>	<b>0.25%</b>		<b>1</b>
<b>Sub Total BPUB AP Clearing</b>	<b>572,101.20</b>	<b>1.00</b>	<b>572,101.20</b>	<b>1.00</b>		<b>0.00</b>		<b>0</b>
<b>BPUB Capital Improvement</b>								
5Star Bank, Colorado Springs, CO 91005 4.45 12/8/2		3/12/2025	242,000.00	100.00	242,000.00	0.11%	FDIC Insured	69
CDB2106-120825A	242,000.00	4.45	242,000.00	4.45	5,959.83	0.00	FDIC Insured	0.19
Bank of Houston, Houston, TX 4.29 8/4/2026		8/4/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	308
CDB2106-080426C	239,000.00	4.29	239,000.00	4.29	1,601.17	0.00	FDIC Insured	0.84
Bank of Montgomery, Montgomery, LA 4.4 8/4/2026		8/4/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	308
CDB2106-080426A	239,000.00	4.40	239,000.00	4.40	1,642.22	0.00	FDIC Insured	0.84
Crossfirst Bank, Leawood, KS 58648 4.4 12/8/2025		3/12/2025	242,000.00	100.00	242,000.00	0.11%	FDIC Insured	69
CDB2106-120825C	242,000.00	4.40	242,000.00	4.40	5,892.87	0.00	FDIC Insured	0.19
First Bank Of Ohio, Tiffin, OH 31840 4.4 12/8/2025		3/12/2025	242,000.00	100.00	242,000.00	0.11%	FDIC Insured	69
CDB2106-120825B	242,000.00	4.40	242,000.00	4.40	5,892.87	0.00	FDIC Insured	0.19
First National Bank, Damariscotta, ME 4256 4.35 12		3/12/2025	242,000.00	100.00	242,000.00	0.11%	FDIC Insured	69
CDB2106-120825D	242,000.00	4.35	242,000.00	4.35	5,825.90	0.00	FDIC Insured	0.19
Harmony Bank (Formerly Texas Brand Bank), Dallas,		8/4/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	308
CDB2106-080426F	239,000.00	4.25	239,000.00	4.25	1,586.24	0.00	FDIC Insured	0.84
Loyal Trust Bank, Johns Creek, GA 4.25 8/4/2026		8/4/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	308
CDB2106-080426H	239,000.00	4.25	239,000.00	4.25	1,586.24	0.00	FDIC Insured	0.84
Nexbank, Ssb, Dallas, TX 4.35 8/4/2026		8/4/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	308
CDB2106-080426B	239,000.00	4.35	239,000.00	4.35	1,623.56	0.00	FDIC Insured	0.84

-YTM @ Cost | Yield to Maturity at Cost Value  
-Days to Maturity | Weighted Average Maturity  
-All securities are held to maturity, unrealized gains or losses are not applicable



## Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 9/30/2025

Description	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
Northeast Community Bank, White Plains, NY 4.25 8/ CDB2106-080426E	239,000.00	8/4/2025 4.25	239,000.00 239,000.00	100.00 4.25	239,000.00 1,586.24	0.11% 0.00	FDIC Insured FDIC Insured	308 0.84
Priority Bank, Fayetteville, AR 4.27 8/4/2026 CDB2106-080426D	239,000.00	8/4/2025 4.27	239,000.00 239,000.00	100.00 4.27	239,000.00 1,593.70	0.11% 0.00	FDIC Insured FDIC Insured	308 0.84
Security Bank of Crawford, Crawford, TX 4.25 8/4/2 CDB2106-080426G	239,000.00	8/4/2025 4.25	239,000.00 239,000.00	100.00 4.25	239,000.00 1,586.24	0.11% 0.00	FDIC Insured FDIC Insured	308 0.84
Texas CLASS   Capital Improvement LGIP TC-BPUB-0011	25,494,688.45	9/30/2022 4.26	25,494,688.45 25,494,688.45	100.00 4.26	25,494,688.45	11.26% 0.00	NR S&P-AAAm	1 0
Texas DAILY   Capital Improvement LGIP TD-BPUB-2106	16,996,143.19	9/30/2022 4.12	16,996,143.19 16,996,143.19	100.00 4.12	16,996,143.19	7.51% 0.00	NR Fitch-AAAmf	1 0
Texas TERM 4.26 2/3/2026 TTB2106-020326	5,000,000.00	5/12/2025 4.26	5,000,000.00 5,000,000.00	100.00 4.26	5,000,000.00 82,282.19	2.21% 0.00	NR NR	126 0.35
Texas TERM 4.39 10/14/2025 TTB2106-101425	10,000,000.00	4/16/2025 4.39	10,000,000.00 10,000,000.00	100.00 4.39	10,000,000.00 200,857.53	4.42% 0.00	NR NR	14 0.04
TexPool   Capital Improvement LGIP TP-BPUB-0010	7,148,228.86	9/30/2022 4.18	7,148,228.86 7,148,228.86	100.00 4.18	7,148,228.86	3.16% 0.00	NR S&P-AAAm	1 0
TexSTAR   CIP Fund LGIP TS-BPUB-2550	258,000.00	9/30/2022 4.15	258,000.00 258,000.00	100.00 4.15	258,000.00	0.11% 0.00	NR S&P-AAAm	1 0
T-Note 0.75 8/31/2026 91282CCW9	10,000,000.00	8/15/2025 3.90	9,680,559.00 9,719,126.68	97.34 3.73	9,733,590.00 6,215.47	4.29% 14,463.32	S&P-AA+ Moody's-Aa1	335 0.92
Wells Fargo IN   Capital Improvement MM WF-BPUB-IN8372	15,697,542.38	9/30/2022 3.87	15,697,542.38 15,697,542.38	100.00 3.87	15,697,542.38	6.93% 0.00	NR NR	1 0
Wells Fargo PC   Capital Improvement Cash WF-BPUB-PC2489	21,079.59	9/30/2022 1.00	21,079.59 21,079.59	100.00 1.00	21,079.59	0.01% 0.00	NR NR	1 0

-YTM @ Cost | Yield to Maturity at Cost Value  
-Days to Maturity | Weighted Average Maturity  
-All securities are held to maturity, unrealized gains or losses are not applicable





## Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 9/30/2025

Description CUSIP	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
<b>Sub Total BPUB Capital Improvement</b>	<b>93,495,682.47</b>	<b>4.14</b>	<b>93,176,241.47</b>	<b>4.12</b>	<b>93,229,272.47</b>	<b>41.22%</b>		<b>51</b>
<b>BPUB Capital Improvement Reserve</b>			<b>93,214,809.15</b>		<b>325,732.27</b>	<b>14,463.32</b>		<b>0.14</b>
American National Bank & Trust, Witchita Falls		3/26/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	177
CDB2108-032626D	239,000.00	4.30	239,000.00	4.30	5,293.36	0.00	FDIC Insured	0.48
First Priority Bank, Pryor, OK 4185 4.26 3/26/2026		3/26/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	177
CDB2108-032626C	239,000.00	4.26	239,000.00	4.26	5,244.12	0.00	FDIC Insured	0.48
Texas CLASS   Capital Improvement R LGIP		9/30/2022	178,263.78	100.00	178,263.78	0.08%	NR	1
TC-BPUB-0001	178,263.78	4.26	178,263.78	4.26		0.00	S&P-AAAm	0
Texas DAILY   Capital Improvement R LGIP		9/30/2022	1,848,245.46	100.00	1,848,245.46	0.82%	NR	1
TD-BPUB-2108	1,848,245.46	4.12	1,848,245.46	4.12		0.00	Fitch-AAAmf	0
Texas TERM 4.23 2/3/2026		8/11/2025	2,000,000.00	100.00	2,000,000.00	0.88%	NR	126
TTB2108-020326	2,000,000.00	4.23	2,000,000.00	4.23	11,589.04	0.00	NR	0.35
TexPool   Capital Improvement R LGIP		9/30/2022	333.64	100.00	333.64	0%	NR	1
TP-BPUB-0017	333.64	4.18	333.64	4.18		0.00	S&P-AAAm	0
The First National Bank of Tom Bean, Tom Bean TX 5		3/26/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	177
CDB2108-032626B	239,000.00	4.30	239,000.00	4.30	5,293.36	0.00	FDIC Insured	0.48
Tioga-Franklin Savings Bank, Philadelphia, PA 33802		3/26/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	177
CDB2108-032626A	239,000.00	4.30	239,000.00	4.30	5,293.36	0.00	FDIC Insured	0.48
T-Note 4 2/15/2026		8/8/2025	9,994,125.20	100.02	10,001,680.00	4.41%	S&P-AA+	138
91282CGL9	10,000,000.00	4.11	9,995,755.38	3.94	50,000.00	5,924.62	Moody's-Aa1	0.38
Wells Fargo IN   Capital Improvement R MM		9/30/2022	30,121.42	100.00	30,121.42	0.01%	NR	1
WF-BPUB-IN9561	30,121.42	3.87	30,121.42	3.87		0.00	NR	0
<b>Sub Total BPUB Capital Improvement Reserve</b>	<b>15,012,964.30</b>	<b>4.14</b>	<b>15,007,089.50</b>	<b>4.02</b>	<b>15,014,644.30</b>	<b>6.64%</b>		<b>120</b>
			<b>15,008,719.68</b>		<b>82,713.24</b>	<b>5,924.62</b>		<b>0.33</b>

-YTM @ Cost | Yield to Maturity at Cost Value  
 -Days to Maturity | Weighted Average Maturity  
 -All securities are held to maturity, unrealized gains or losses are not applicable



## Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 9/30/2025

Description CUSIP	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
<b>BPUB City Transfer</b>								
Texas CLASS   City Transfer Fund LGIP		11/14/2024	2,401,802.74	100.00	2,401,802.74	1.06%	NR	1
TC-BPUB-0002	2,401,802.74	4.26	2,401,802.74	4.26		0.00	S&P-AAAm	0
			<b>2,401,802.74</b>		<b>2,401,802.74</b>	<b>1.06%</b>		<b>1</b>
<b>Sub Total BPUB City Transfer</b>	<b>2,401,802.74</b>	<b>4.26</b>	<b>2,401,802.74</b>	<b>4.26</b>		<b>0.00</b>		<b>0</b>
<b>BPUB Commercial Paper</b>								
Wells Fargo PC   Commerial Paper Cash		9/30/2022	1.28	100.00	1.28	0%	NR	1
WF-BPUB-PC2265	1.28	1.00	1.28	1.00		0.00	NR	0
			<b>1.28</b>		<b>1.28</b>	<b>0%</b>		<b>1</b>
<b>Sub Total BPUB Commercial Paper</b>	<b>1.28</b>	<b>1.00</b>	<b>1.28</b>	<b>1.00</b>		<b>0.00</b>		<b>0</b>
<b>BPUB Decommissioning Reserve</b>								
Texas DAILY   Improvement IF LGIP		9/1/2025	1,833,334.00	100.00	1,833,334.00	0.81%	NR	1
TD-BPUB-2115	1,833,334.00	4.12	1,833,334.00	4.12		0.00	Fitch-AAAmf	0
			<b>1,833,334.00</b>		<b>1,833,334.00</b>	<b>0.81%</b>		<b>1</b>
<b>Sub Total BPUB Decommissioning Reserve</b>	<b>1,833,334.00</b>	<b>4.12</b>	<b>1,833,334.00</b>	<b>4.12</b>		<b>0.00</b>		<b>0</b>
<b>BPUB Dental Insurance</b>								
Texas CLASS   Dental Insurance LGIP		9/30/2022	1,254,436.66	100.00	1,254,436.66	0.55%	NR	1
TC-BPUB-0013	1,254,436.66	4.26	1,254,436.66	4.26		0.00	S&P-AAAm	0
Wells Fargo PC   Dental Insurance Cash		9/30/2022	88,193.74	100.00	88,193.74	0.04%	NR	1
WF-BPUB-PC5356	88,193.74	1.00	88,193.74	1.00		0.00	NR	0
			<b>1,342,630.40</b>		<b>1,342,630.40</b>	<b>0.59%</b>		<b>1</b>
<b>Sub Total BPUB Dental Insurance</b>	<b>1,342,630.40</b>	<b>4.05</b>	<b>1,342,630.40</b>	<b>4.05</b>		<b>0.00</b>		<b>0</b>
<b>BPUB Flexible Spending</b>								
Texas CLASS   Flexible Spending LGIP		3/1/2024	324,023.07	100.00	324,023.07	0.14%	NR	1
TC-BPUB-0015	324,023.07	4.26	324,023.07	4.26		0.00	S&P-AAAm	0
Texas DAILY   Flexible Spending LGIP		6/30/2023	18,653.38	100.00	18,653.38	0.01%	NR	1
TD-BPUB-2118	18,653.38	4.12	18,653.38	4.12		0.00	Fitch-AAAmf	0

-YTM @ Cost | Yield to Maturity at Cost Value  
-Days to Maturity | Weighted Average Maturity  
-All securities are held to maturity, unrealized gains or losses are not applicable



## Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 9/30/2025

Description CUSIP	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
<b>Sub Total BPUB Flexible Spending</b>	<b>342,676.45</b>	<b>4.26</b>	<b>342,676.45</b>	<b>4.26</b>		<b>0.15%</b>		<b>1</b>
<b>BPUB Health Insurance</b>								<b>0</b>
Texas CLASS   Health Insurance LGIP		12/22/2022	197,132.38	100.00	197,132.38	0.09%	NR	1
TC-BPUB-0003	197,132.38	4.26	197,132.38	4.26		0.00	S&P-AAAm	0
Texas DAILY   Health Insurance LGIP		9/30/2022	234,446.18	100.00	234,446.18	0.1%	NR	1
TD-BPUB-2109	234,446.18	4.12	234,446.18	4.12		0.00	Fitch-AAAmf	0
TexPool   Health Insurance LGIP		9/30/2022	1.00	100.00	1.00	0%	NR	1
TP-BPUB-0006	1.00	4.18	1.00	4.18		0.00	S&P-AAAm	0
TexSTAR   Health Insurance LGIP		9/30/2022	1.00	100.00	1.00	0%	NR	1
TS-BPUB-2220	1.00	4.15	1.00	4.15		0.00	S&P-AAAm	0
Wells Fargo IN   Health Insurance MM		9/30/2022	679,711.94	100.00	679,711.94	0.3%	NR	1
WF-BPUB-IN1950	679,711.94	3.87	679,711.94	3.87		0.00	NR	0
Wells Fargo PC   Health Insurance Cash		9/30/2022	8,074.26	100.00	8,074.26	0%	NR	1
WF-BPUB-PC2299	8,074.26	1.00	8,074.26	1.00		0.00	NR	0
<b>Sub Total BPUB Health Insurance</b>	<b>1,119,366.76</b>	<b>3.97</b>	<b>1,119,366.76</b>	<b>3.97</b>		<b>0.49%</b>		<b>1</b>
<b>BPUB Improvement Impact Fees</b>								<b>0</b>
First National Bank of Moose Lake, Moose Lake, MN		8/26/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	330
CDB2115-082626C	240,000.00	4.15	240,000.00	4.15	955.07	0.00	FDIC Insured	0.9
High Plains Bank, Keyes, OK 4.15 8/26/2026		8/26/2025	240,000.00	100.00	240,000.00	0.11%	FDIC Insured	330
CDB2115-082626D	240,000.00	4.15	240,000.00	4.15	955.07	0.00	FDIC Insured	0.9
Howntown Community Bank, Page, ND 4.2 8/26/2026		8/26/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	330
CDB2115-082626A	239,000.00	4.20	239,000.00	4.20	962.55	0.00	FDIC Insured	0.9
Sentry Bank, St Joseph, MN 4.2 8/26/2026		8/26/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	330
CDB2115-082626B	239,000.00	4.20	239,000.00	4.20	962.55	0.00	FDIC Insured	0.9

-YTM @ Cost | Yield to Maturity at Cost Value  
-Days to Maturity | Weighted Average Maturity  
-All securities are held to maturity, unrealized gains or losses are not applicable



## Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 9/30/2025

Description CUSIP	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
Texas CLASS   Improvement IF LGIP TC-BPUB-0004	4,181,879.04	9/30/2022 4.26	4,181,879.04	100.00 4.26	4,181,879.04	1.85% 0.00	NR S&P-AAAm	1 0
Texas DAILY   Improvement IF LGIP TD-BPUB-2115	8,257,288.29	9/30/2022 4.12	8,257,288.29	100.00 4.12	8,257,288.29	3.65% 0.00	NR Fitch-AAAmf	1 0
TexPool   Improvement IF LGIP TP-BPUB-0008	57,770.57	9/30/2022 4.18	57,770.57	100.00 4.18	57,770.57	0.03% 0.00	NR S&P-AAAm	1 0
TexSTAR   Improvement Impact Fees LGIP TS-BPUB-2551	2,097,668.89	9/30/2022 4.15	2,097,668.89	100.00 4.15	2,097,668.89	0.93% 0.00	NR S&P-AAAm	1 0
Wells Fargo PC   Impact Fees Cash WF-BPUB-PC2307	5,000.00	9/30/2022 1.00	5,000.00	100.00 1.00	5,000.00	0% 0.00	NR NR	1 0
<b>Sub Total BPUB Improvement Impact Fees</b>	<b>15,557,606.79</b>	<b>4.17</b>	<b>15,557,606.79</b>	<b>4.17</b>	<b>15,557,606.79</b>	<b>6.9% 0.00</b>		<b>21 0.06</b>
<b>BPUB Improvement Water Rights</b>								
Texas DAILY   Improvement Water LGIP TD-BPUB-2107	1,878,358.27	9/30/2022 4.12	1,878,358.27	100.00 4.12	1,878,358.27	0.83% 0.00	NR Fitch-AAAmf	1 0
TexPool   Improvement Water LGIP TP-BPUB-0009	3,585,812.68	9/30/2022 4.18	3,585,812.68	100.00 4.18	3,585,812.68	1.58% 0.00	NR S&P-AAAm	1 0
TexSTAR   Improvement Water LGIP TS-BPUB-2552	0.02	9/30/2022 4.15	0.02	100.00 4.15	0.02	0% 0.00	NR S&P-AAAm	1 0
<b>Sub Total BPUB Improvement Water Rights</b>	<b>5,464,170.97</b>	<b>4.16</b>	<b>5,464,170.97</b>	<b>4.16</b>	<b>5,464,170.97</b>	<b>2.41% 0.00</b>		<b>1 0</b>
<b>BPUB Junior Lien Debt Service I &amp; S</b>								
Texas DAILY   Junior DS I & SLGIP TD-BPUB-2102	4,780.94	9/30/2022 4.12	4,780.94	100.00 4.12	4,780.94	0% 0.00	NR Fitch-AAAmf	1 0
TexPool   Junior DS I & SLGIP TP-BPUB-0015	2.99	9/30/2022 4.18	2.99	100.00 4.18	2.99	0% 0.00	NR S&P-AAAm	1 0

-YTM @ Cost | Yield to Maturity at Cost Value  
-Days to Maturity | Weighted Average Maturity  
-All securities are held to maturity, unrealized gains or losses are not applicable



## Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 9/30/2025

Description CUSIP	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
<b>Sub Total BPUB Junior Lien Debt Service I &amp; S</b>	<b>4,783.93</b>	<b>4.12</b>	<b>4,783.93</b>	<b>4.12</b>	<b>4,783.93</b>	<b>0%</b>		<b>1</b>
			<b>4,783.93</b>			<b>0.00</b>		<b>0</b>
<b>BPUB Junior Lien Reserve</b>								
Texas DAILY   Jr. Lien Reserve LGIP		7/31/2023	117,609.97	100.00	117,609.97	0.05%	Fitch-AAAmf	1
TD-BPUB-2119	117,609.97	4.12	117,609.97	4.12		0.00	None	0
			<b>117,609.97</b>		<b>117,609.97</b>	<b>0.05%</b>		<b>1</b>
<b>Sub Total BPUB Junior Lien Reserve</b>	<b>117,609.97</b>	<b>4.12</b>	<b>117,609.97</b>	<b>4.12</b>		<b>0.00</b>		<b>0</b>
<b>BPUB Meter Deposit</b>								
Texas DAILY   Meter Deposit LGIP		9/30/2022	5,259,909.38	100.00	5,259,909.38	2.32%	NR	1
TD-BPUB-2113	5,259,909.38	4.12	5,259,909.38	4.12		0.00	Fitch-AAAmf	0
TexPool   Meter Deposit LGIP		9/30/2022	383,310.84	100.00	383,310.84	0.17%	NR	1
TP-BPUB-0001	383,310.84	4.18	383,310.84	4.18		0.00	S&P-AAAm	0
TexSTAR   Meter Deposit LGIP		9/30/2022	2,323,397.14	100.00	2,323,397.14	1.03%	NR	1
TS-BPUB-0850	2,323,397.14	4.15	2,323,397.14	4.15		0.00	S&P-AAAm	0
			<b>7,966,617.36</b>		<b>7,966,617.36</b>	<b>3.52%</b>		<b>1</b>
<b>Sub Total BPUB Meter Deposit</b>	<b>7,966,617.36</b>	<b>4.13</b>	<b>7,966,617.36</b>	<b>4.13</b>		<b>0.00</b>		<b>0</b>
<b>BPUB Operating Reserve</b>								
Cornerstone Bank, Nebraska, York, NE 4.4 12/15/202		6/17/2025	244,000.00	100.00	244,000.00	0.11%	FDIC Insured	76
CDB2100-121525A	244,000.00	4.40	244,000.00	4.40	3,088.44	0.00	FDIC Insured	0.21
First State Bank & Trust Company, Caruthersvil		6/17/2025	244,000.00	100.00	244,000.00	0.11%	FDIC Insured	76
CDB2100-121525C	244,000.00	4.40	244,000.00	4.40	3,088.44	0.00	FDIC Insured	0.21
Schertz Bank & Trust, Schertz, TX 4.35 12/15/2		6/17/2025	244,000.00	100.00	244,000.00	0.11%	FDIC Insured	76
CDB2100-121525D	244,000.00	4.35	244,000.00	4.35	3,053.34	0.00	FDIC Insured	0.21
State Bank of New Richland, New Richland, MN 4.4 1		6/17/2025	244,000.00	100.00	244,000.00	0.11%	FDIC Insured	76
CDB2100-121525B	244,000.00	4.40	244,000.00	4.40	3,088.44	0.00	FDIC Insured	0.21

-YTM @ Cost | Yield to Maturity at Cost Value  
-Days to Maturity | Weighted Average Maturity  
-All securities are held to maturity, unrealized gains or losses are not applicable



## Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 9/30/2025

Description	Face Amount/ Shares	SettlementDate	CostValue	MarketPrice	MarketValue	%Portfolio	CreditRating	Days To Call/Maturity
CUSIP		YTM @ Cost	BookValue	YTM @ Market	AccruedInterest	Unre. Gain/Loss	CreditRating	Duration To Maturity
Texas DAILY   Operating Reserve LGIP		9/30/2022	3,184,477.23	100.00	3,184,477.23	1.41%	NR	1
TD-BPUB-2100	3,184,477.23	4.12	3,184,477.23	4.12		0.00	Fitch-AAAmf	0
Texas TERM 4.12 5/19/2026		8/25/2025	3,000,000.00	100.00	3,000,000.00	1.32%	NR	231
TTB2100-051926	3,000,000.00	4.12	3,000,000.00	4.12	12,190.68	0.00	NR	0.63
TexPool   Operating Reserve LGIP		9/30/2022	208.47	100.00	208.47	0%	NR	1
TP-BPUB-0013	208.47	4.18	208.47	4.18		0.00	S&P-AAAm	0
T-Note 1.375 8/31/2026		9/11/2025	9,780,468.75	97.89	9,788,830.00	4.32%	Moody's-Aa1	335
912828YD6	10,000,000.00	3.70	9,792,251.50	3.74	11,395.03	-3,421.50	S&P-AA+	0.91
Wells Fargo IN   Operating R MM		9/30/2022	76,740.95	100.00	76,740.95	0.03%	NR	1
WF-BPUB-IN9677	76,740.95	3.87	76,740.95	3.87		0.00	NR	0
			<b>17,017,895.40</b>		<b>17,026,256.65</b>	<b>7.52%</b>		<b>238</b>
<b>Sub Total BPUB Operating Reserve</b>	<b>17,237,426.65</b>	<b>3.89</b>	<b>17,029,678.15</b>	<b>3.91</b>	<b>35,904.37</b>	<b>-3,421.50</b>		<b>0.65</b>
<b>BPUB Plant</b>								
Texas CLASS   Plant LGIP		9/30/2022	11,259,508.46	100.00	11,259,508.46	4.97%	NR	1
TC-BPUB-0012	11,259,508.46	4.26	11,259,508.46	4.26		0.00	S&P-AAAm	0
Texas DAILY   Plant Fund LGIP		9/30/2022	4,669,503.99	100.00	4,669,503.99	2.06%	NR	1
TD-BPUB-2105	4,669,503.99	4.12	4,669,503.99	4.12		0.00	Fitch-AAAmf	0
TexPool   Plant LGIP		9/30/2022	3,686,650.43	100.00	3,686,650.43	1.63%	NR	1
TP-BPUB-0004	3,686,650.43	4.18	3,686,650.43	4.18		0.00	S&P-AAAm	0
TexSTAR   Plant Fund LGIP		9/30/2022	2,306,990.53	100.00	2,306,990.53	1.02%	NR	1
TS-BPUB-1650	2,306,990.53	4.15	2,306,990.53	4.15		0.00	S&P-AAAm	0
Wells Fargo IN   Plant MM		1/27/2023	3,137,865.57	100.00	3,137,865.57	1.39%	NR	1
WF-BPUB-IN9679	3,137,865.57	3.87	3,137,865.57	3.87		0.00	NR	0
Wells Fargo PC   Plant Cash		9/30/2022	4,184,024.55	100.00	4,184,024.55	1.85%	NR	1
WF-BPUB-PC6723	4,184,024.55	1.00	4,184,024.55	1.00		0.00	NR	0

-YTM @ Cost | Yield to Maturity at Cost Value  
-Days to Maturity | Weighted Average Maturity  
-All securities are held to maturity, unrealized gains or losses are not applicable





## Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 9/30/2025

Description Date	Face Amount / Shares	Settlement YTM @	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating	Days To Call/Maturity Duration To Maturity
<b>CUSIP</b>								
<b>Cost</b>								
<b>Sub Total BPUB Plant</b>	<b>29,244,543.53</b>	<b>3.71</b>	<b>29,244,543.53</b>	<b>3.71</b>		<b>0.00</b>		<b>0</b>
<b>BPUB Power Supply Stabilization Reserve</b>								
Texas DAILY   Power Supply Stabilization Reserve L		9/29/2025	1,885,716.00	100.00	1,885,716.00	0.83%	None	1
TD-BPUB-2120	1,885,716.00	4.12	1,885,716.00	4.12		0.00	None	0
			<b>1,885,716.00</b>		<b>1,885,716.00</b>	<b>0.83%</b>		<b>1</b>
<b>Sub Total BPUB Power Supply Stabilization Reserve</b>	<b>1,885,716.00</b>	<b>4.12</b>	<b>1,885,716.00</b>	<b>4.12</b>		<b>0.00</b>		<b>0</b>
<b>BPUB Resaca Fee</b>								
Texas DAILY   Resaca Fee LGIP		6/30/2023	8,460,681.83	100.00	8,460,681.83	3.74%	NR	1
TD-BPUB-2116	8,460,681.83	4.12	8,460,681.83	4.12		0.00	Fitch-AAAmf	0
			<b>8,460,681.83</b>		<b>8,460,681.83</b>	<b>3.74%</b>		<b>1</b>
<b>Sub Total BPUB Resaca Fee</b>	<b>8,460,681.83</b>	<b>4.12</b>	<b>8,460,681.83</b>	<b>4.12</b>		<b>0.00</b>		<b>0</b>
<b>BPUB Senior Debt Service I &amp; S</b>								
Texas DAILY   Senior DS I & S LGIP		9/30/2022	2,310,174.37	100.00	2,310,174.37	1.02%	NR	1
TD-BPUB-2104	2,310,174.37	4.12	2,310,174.37	4.12		0.00	Fitch-AAAmf	0
TexPool   Senior DS I & S LGIP		9/30/2022	0.35	100.00	0.35	0%	NR	1
TP-BPUB-0014	0.35	4.18	0.35	4.18		0.00	S&P-AAAm	0
			<b>2,310,174.72</b>		<b>2,310,174.72</b>	<b>1.02%</b>		<b>1</b>
<b>Sub Total BPUB Senior Debt Service I &amp; S</b>	<b>2,310,174.72</b>	<b>4.12</b>	<b>2,310,174.72</b>	<b>4.12</b>		<b>0.00</b>		<b>0</b>
<b>BPUB Senior Lien Reserve</b>								
Eastbank, Na, New York, NY 4.35 6/17/2026		6/17/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	260
CDB2112-061726C	239,000.00	4.35	239,000.00	4.35	2,990.77	0.00	FDIC Insured	0.71
First Internet Bank of Indiana, Indianapolis IN 4		6/17/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	260
CDB2112-061726B	239,000.00	4.39	239,000.00	4.39	3,018.28	0.00	FDIC Insured	0.71
First State Bank of Dequeen, AR (21805) 4.5 3/4/202		3/4/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	155
CDB2112-030426A	239,000.00	4.50	239,000.00	4.50	6,187.81	0.00	FDIC Insured	0.42

-YTM @ Cost | Yield to Maturity at Cost Value  
-Days to Maturity | Weighted Average Maturity  
-All securities are held to maturity, unrealized gains or losses are not applicable



## Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 9/30/2025

Description CUSIP	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
Gbank, Las Vegas, NV 4.4 3/4/2026 CDB2112-030426D	239,000.00	3/4/2025 4.40	239,000.00 239,000.00	100.00 4.40	239,000.00 6,050.30	0.11% 0.00	FDIC Insured FDIC Insured	155 0.42
Royal Business Bank, Los Angeles, CA 4.35 6/17/202 CDB2112-061726D	239,000.00	6/17/2025 4.35	239,000.00 239,000.00	100.00 4.35	239,000.00 2,990.77	0.11% 0.00	FDIC Insured FDIC Insured	260 0.71
Solera National Bank, Lakewood, CO 4.44 6/17/2026 CDB2112-061726A	239,000.00	6/17/2025 4.44	239,000.00 239,000.00	100.00 4.44	239,000.00 3,052.65	0.11% 0.00	FDIC Insured FDIC Insured	260 0.71
Susquehanna Community Bank, West Milton, PA 4.4 3/ CDB2112-030426C	239,000.00	3/4/2025 4.40	239,000.00 239,000.00	100.00 4.40	239,000.00 6,050.30	0.11% 0.00	FDIC Insured FDIC Insured	155 0.42
T Bank, Tollway, TX 4.43 3/4/2026 CDB2112-030426B	239,000.00	3/4/2025 4.43	239,000.00 239,000.00	100.00 4.43	239,000.00 6,091.55	0.11% 0.00	FDIC Insured FDIC Insured	155 0.42
Texas CLASS   Senior Lien R LGIP TC-BPUB-0010	100,132.30	9/30/2022 4.26	100,132.30 100,132.30	100.00 4.26	100,132.30	0.04% 0.00	NR S&P-AAAm	1 0
Texas DAILY   Senior Lien R LGIP TD-BPUB-2112	3,292,354.31	9/30/2022 4.12	3,292,354.31 3,292,354.31	100.00 4.12	3,292,354.31	1.45% 0.00	NR Fitch-AAAmf	1 0
Texas TERM 4.23 2/3/2026 TTB2112-020326	3,000,000.00	8/11/2025 4.23	3,000,000.00 3,000,000.00	100.00 4.23	3,000,000.00 17,383.56	1.32% 0.00	NR NR	126 0.35
TexPool   Senior Lien R LGIP TP-BPUB-0011	84,383.52	9/30/2022 4.18	84,383.52 84,383.52	100.00 4.18	84,383.52	0.04% 0.00	NR S&P-AAAm	1 0
T-Note 4.625 2/28/2026 91282CKB6	8,000,000.00	2/21/2025 4.28	8,027,488.32 8,011,157.89	100.28 3.94	8,022,128.00 30,662.98	3.54% 10,970.11	S&P-AA+ None	151 0.42
Wells Fargo IN   Senior Lien R MM WF-BPUB-IN7148	255,963.19	11/4/2022 3.87	255,963.19 255,963.19	100.00 3.87	255,963.19	0.11% 0.00	NR NR	1 0
			16,672,321.64		16,666,961.32	7.38%		119
<b>Sub Total BPUB Senior Lien Reserve</b>	<b>16,644,833.32</b>	<b>4.25</b>	<b>16,655,991.21</b>	<b>4.08</b>	<b>84,478.97</b>	<b>10,970.11</b>		<b>0.33</b>
<b>BPUB Share</b>								

-YTM @ Cost | Yield to Maturity at Cost Value  
-Days to Maturity | Weighted Average Maturity  
-All securities are held to maturity, unrealized gains or losses are not applicable



## Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 9/30/2025

Description CUSIP	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
Texas CLASS   Share LGIP		9/30/2022	149,857.67	100.00	149,857.67	0.07%	NR	1
TC-BPUB-0014	149,857.67	4.26	149,857.67	4.26		0.00	S&P-AAAm	0
Wells Fargo PC   Share Cash		9/30/2022	11.00	100.00	11.00	0%	NR	1
WF-BPUB-PC2414	11.00	1.00	11.00	1.00		0.00	NR	0
<b>Sub Total BPUB Share</b>	<b>149,868.67</b>	<b>4.26</b>	<b>149,868.67</b>	<b>4.26</b>	<b>149,868.67</b>	<b>0.07%</b>		<b>1</b>
<b>BPUB Workers Compensation</b>								
American Commercial Bank & Trust, Ottawa, IL 4		7/30/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	303
CDB2110-073026C	239,000.00	4.40	239,000.00	4.40	1,786.28	0.00	FDIC Insured	0.83
Farmers & Merchant Union Bank, Columbus, WI 4.		7/30/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	303
CDB2110-073026B	239,000.00	4.40	239,000.00	4.40	1,786.28	0.00	FDIC Insured	0.83
Financial Federal Savings Bank, Memphis, TN 31840		7/30/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	303
CDB2110-073026D	239,000.00	4.38	239,000.00	4.38	1,778.16	0.00	FDIC Insured	0.83
Mission National Bank, San Francisco, CA 4.4 7/30/2		7/30/2025	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	303
CDB2110-073026A	239,000.00	4.40	239,000.00	4.40	1,786.28	0.00	FDIC Insured	0.83
Texas DAILY   Workers Compensation LGIP		9/30/2022	3,352,886.29	100.00	3,352,886.29	1.48%	NR	1
TD-BPUB-2110	3,352,886.29	4.12	3,352,886.29	4.12		0.00	Fitch-AAAmf	0
TexSTAR   Workers Compensation LGIP		9/30/2022	1,447,307.71	100.00	1,447,307.71	0.64%	NR	1
TS-BPUB-6720	1,447,307.71	4.15	1,447,307.71	4.15		0.00	S&P-AAAm	0
Wells Fargo PC   Workers Compensation Cash		9/30/2022	732.14	100.00	732.14	0%	NR	1
WF-BPUB-PC2463	732.14	1.00	732.14	1.00		0.00	NR	0
<b>Sub Total BPUB Workers Compensation</b>	<b>5,756,926.14</b>	<b>4.17</b>	<b>5,756,926.14</b>	<b>4.17</b>	<b>5,756,926.14</b>	<b>2.56%</b>		<b>51</b>
					<b>7,137.00</b>	<b>0.00</b>		<b>0.14</b>

-YTM @ Cost | Yield to Maturity at Cost Value  
-Days to Maturity | Weighted Average Maturity  
-All securities are held to maturity, unrealized gains or losses are not applicable



**Brownsville Public Utilities Board TX**  
**Portfolio Holdings by Portfolio Name**

Date: 9/30/2025

Description	Face Amount/ Shares	SettlementDate YTM @Cost	CostValue Book Value	Market Price YTM @Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
CUSIP			226,404,160.75		226,467,747.48	100.00%		59
TOTAL PORTFOLIO	226,921,519.48	4.07	226,439,810.93	4.04	539,801.09	27,936.55		0.16

-YTM @ Cost | Yield to Maturity at Cost Value  
-Days to Maturity | Weighted Average Maturity  
-All securities are held to maturity, unrealized gains or losses are not applicable



## Brownsville Public Utilities Board TX Projected Cash Flow by Month

Begin Date: 10-2025, End Date: 12-2025

Date	CUSIP	FaceAmount/Shares	Description	PrincipalAmount	Interest/Dividends	Total
10/14/2025	TTB2106-101425	10,000,000.00	TexasTERM 4.39 10/14/2025	10,000,000.00	217,695.89	10,217,695.89
October2025				10,000,000.00	217,695.89	10,217,695.89
12/8/2025	CDB2106-120825D	242,000.00	First National Bank, Damariscotta, ME 4256 4.35 12	242,000.00	7,815.94	249,815.94
12/8/2025	CDB2106-120825C	242,000.00	Crossfirst Bank, Leawood, KS 58648 4.4 12/8/2025	242,000.00	7,905.78	249,905.78
12/8/2025	CDB2106-120825B	242,000.00	First Bank Of Ohio, Tiffin, OH 31840 4.4 12/8/2025	242,000.00	7,905.78	249,905.78
12/8/2025	CDB2106-120825A	242,000.00	5Star Bank, Colorado Springs, CO 91005 4.45 12/8/2	242,000.00	7,995.61	249,995.61
12/15/2025	CDB2100-121525B	244,000.00	State Bank of New Richland, New Richland, MN 4.4 1	244,000.00	5,323.88	249,323.88
12/15/2025	CDB2100-121525D	244,000.00	Schertz Bank & Trust, Schertz, TX 4.35 12/15/2	244,000.00	5,263.38	249,263.38
12/15/2025	CDB2100-121525A	244,000.00	Cornerstone Bank, Nebraska, York, NE 4.4 12/15/202	244,000.00	5,323.88	249,323.88
12/15/2025	CDB2100-121525C	244,000.00	First State Bank & Trust Company, Caruthersvil	244,000.00	5,323.88	249,323.88
December2025				1,944,000.00	52,858.13	1,996,858.13
TOTAL				11,944,000.00	270,554.02	12,214,554.02



# **Presentation and Discussion on Year-To-Date Capital Improvement Plan Activity as of September 30, 2025**

---

• • • BOARD OF DIRECTORS MEETING | November 10, 2025

Jorge Santillan

Finance Manager

Finance Division

David Ramirez, P.E.

Maintenance & Reliability Engineering Manager

Asset Management & CIP Delivery Department



# CIP Combined Utility Summary as of 9/30/25

TOTAL FY2025 CIP BUDGET

**\$76.1M**

% OF BUDGET SPENT  
BY PROJECT TYPE

**Electrical \$27.7M Budget**

89%



**Wastewater \$24.0M Budget**

54%



**Water \$19.4M Budget**

74%



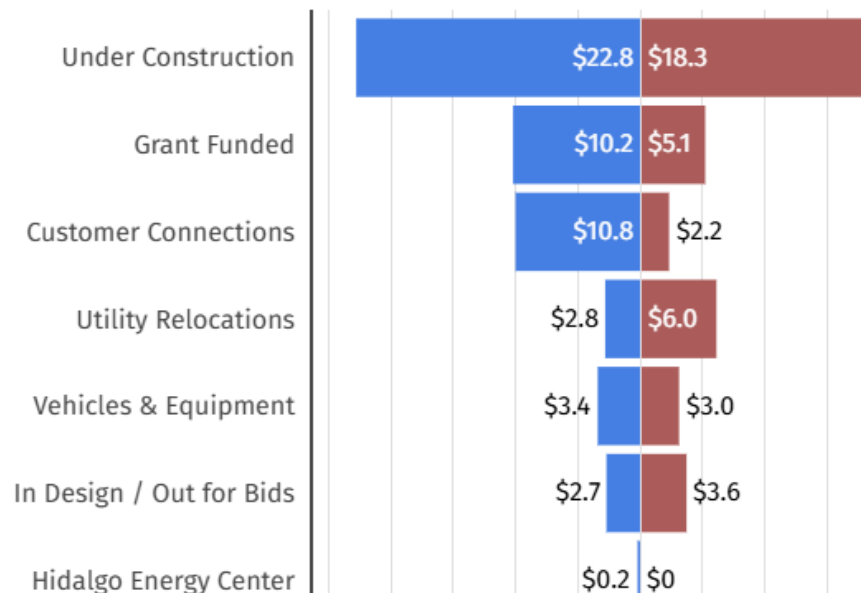
**Gen & Adm \$4.9M Budget**

21%

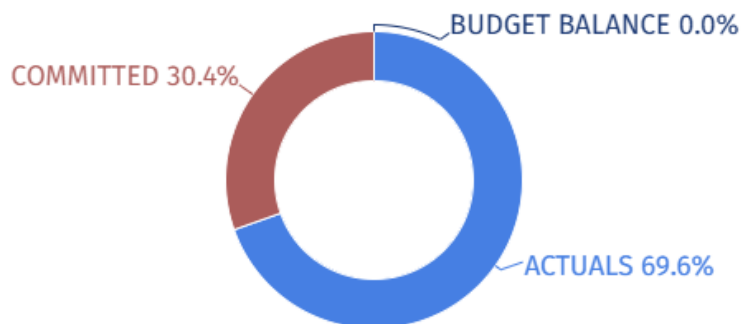


YEAR -TO-DATE ACTUALS &  
COMMITTED BY CATEGORY  
(In Millions)

● Actuals \$52.9M ● Committed \$38.2M

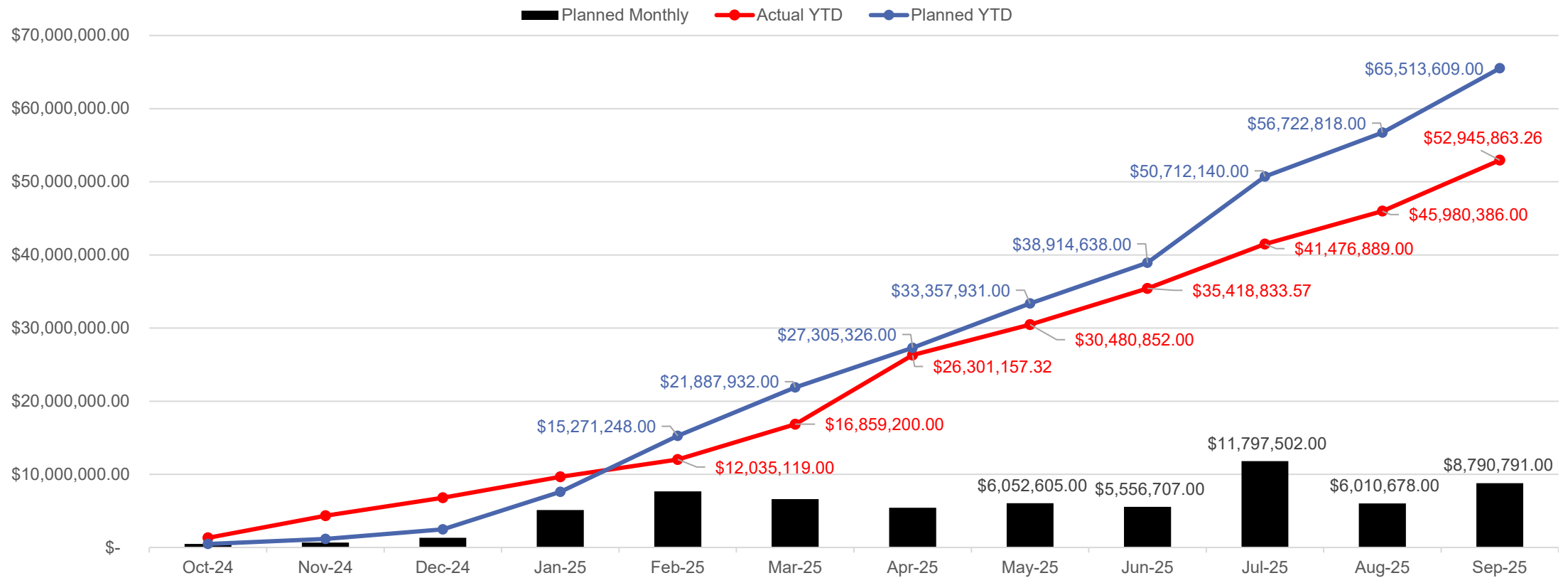


**Actuals \$52.9M**  
**Committed \$23.2M\***  
**Budget Balance \$0M**

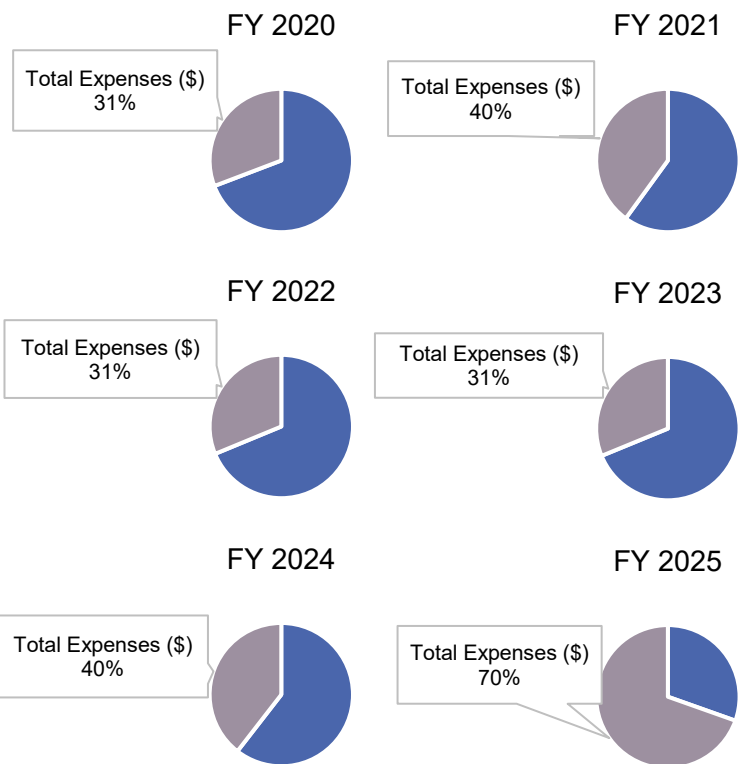
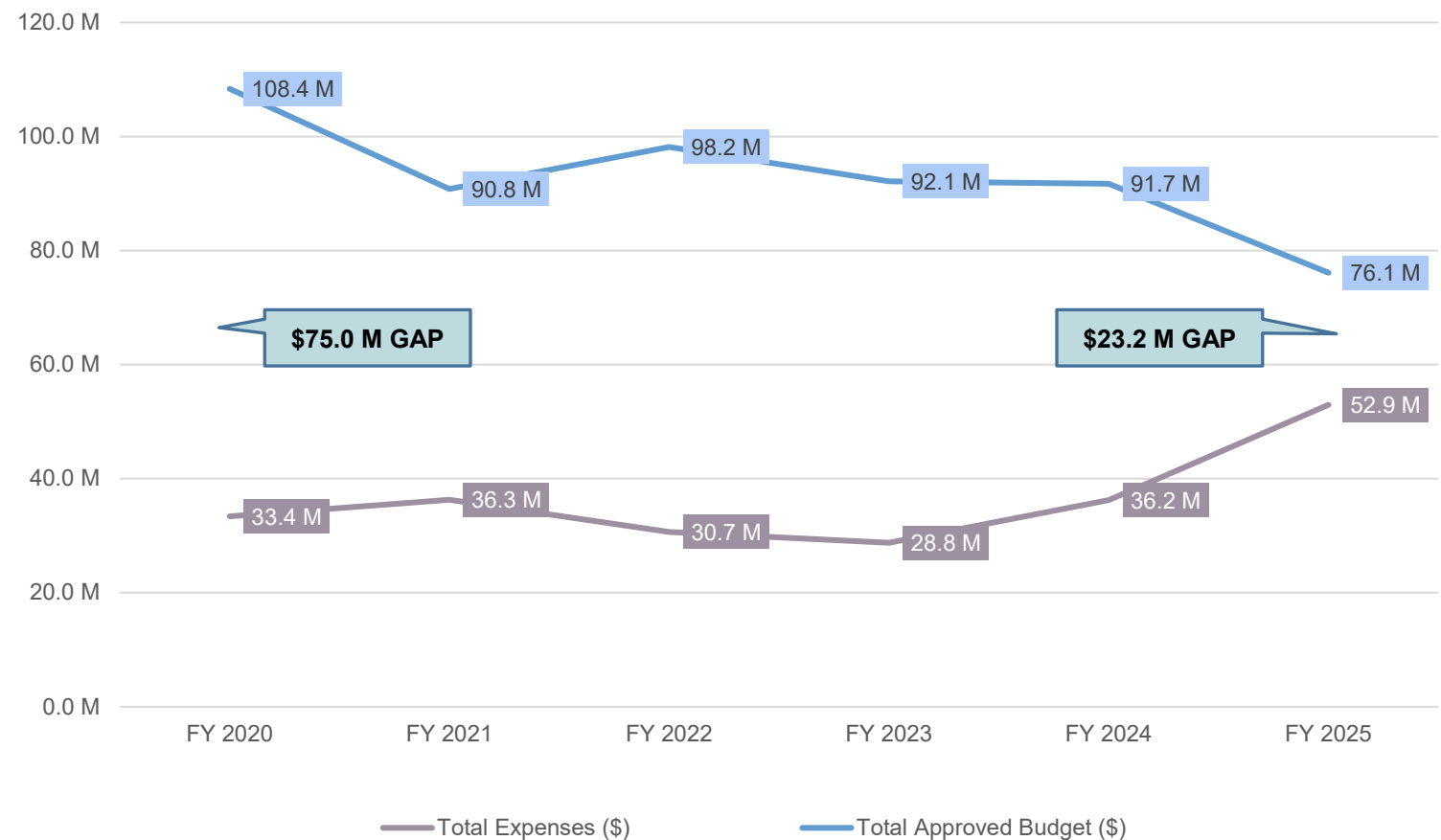


\* Note – Total commitments through September total \$38.2M. Amount shown is capped at the available CIP budget.

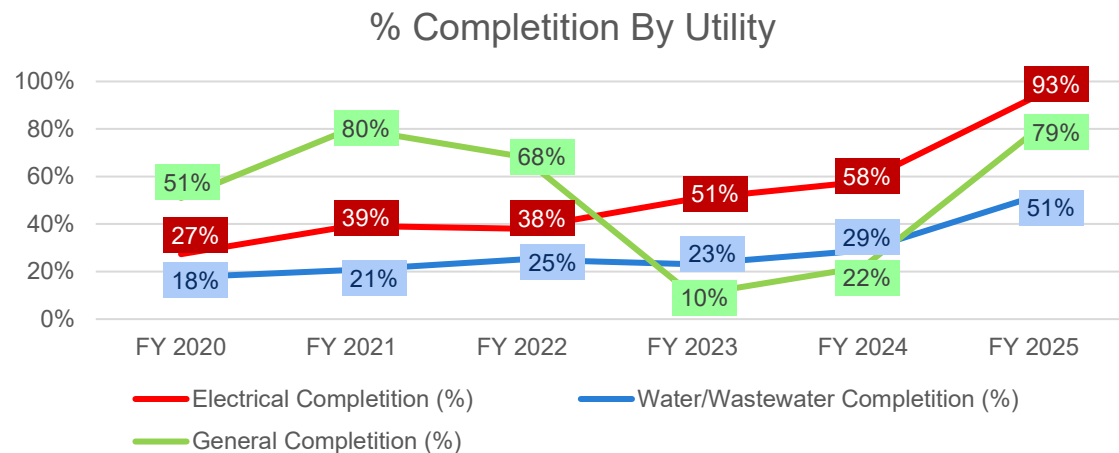
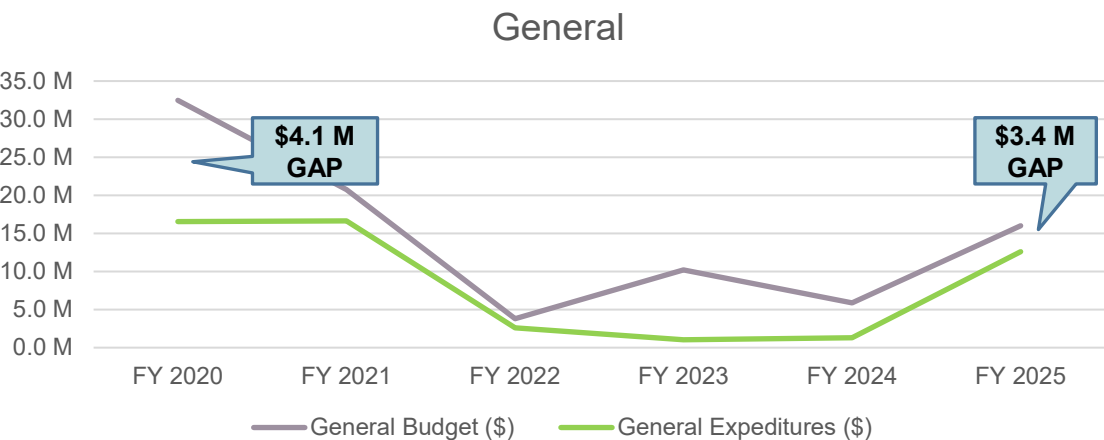
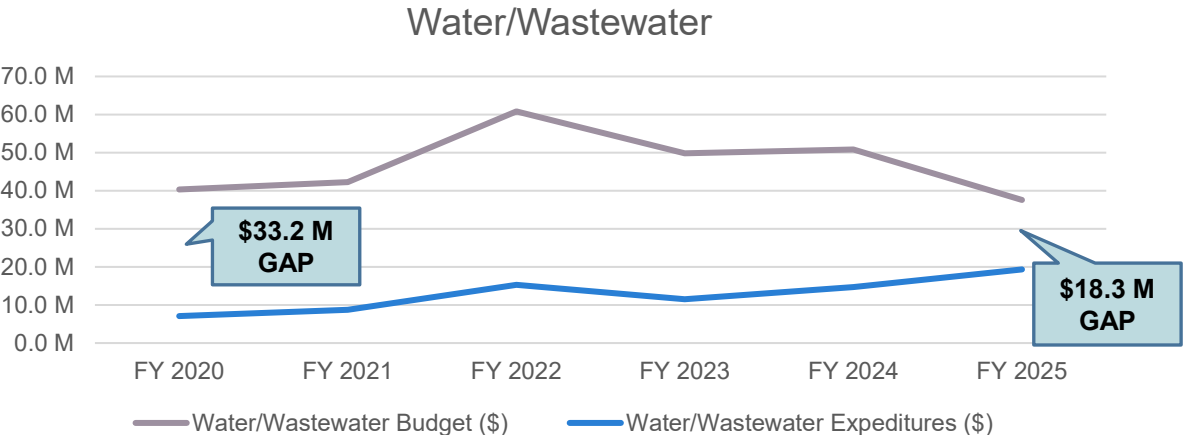
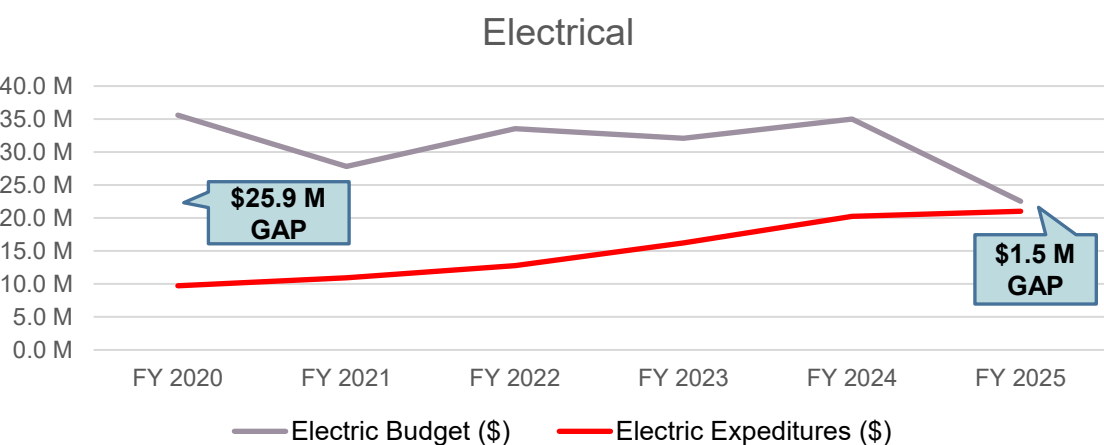
# FY 2025 CIP Cash Flow Planned vs Actual



# CIP Delivery Over Time Companywide



# CIP Delivery Over Time By Utility



**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
COMBINED UTILITY SUMMARY  
BY CATEGORY AND UTILITY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]
LINE	PRIMARY		APPROVED	TRANSFERS	AMENDED	YTD ACTUAL	ADJUSTMENTS	PROJECT
REF.	UTILITY	CATEGORY	PLAN FOR	IN (OUT)	PLAN FOR	AS OF	AS OF 09/30/2025	BALANCE AS
			FY 2025		FY 2025	09/30/2025		OF 09/30/2025
1	Electric	Customer Connections	\$ 7,855,000	\$ 1,020,786	\$ 8,875,786	\$ 9,106,291	\$ -	\$ (230,505)
2		Heavy Equipment and Vehicles	3,124,003	-	3,124,003	2,305,932	-	818,071
3		Hidalgo Energy Center	1,000,000	(500,000)	500,000	180,567	(535,086)	854,519
4		In Design	350,000	(83,576)	266,424	273,406	-	(6,982)
5		Out for Bids	2,860,000	539,743	3,399,743	1,023,956	-	2,375,787
6		Proposed Projects	2,345,000	(653,082)	1,691,918	-	-	1,691,918
7		Under Construction	8,567,405	406,163	8,973,568	11,598,158	-	(2,624,590)
8		Completed	-	950,990	950,990	-	(2,993)	953,983
9	Electric Total		26,101,408	1,681,024	27,782,432	24,488,310	(538,079)	3,832,201
10	Gen & Admin	In Design	\$ 71,000	\$ -	\$ 71,000	\$ -	\$ -	\$ 71,000
11		Out for Bids	585,993	110,000	695,993	6,880	-	689,113
12		Proposed Projects	715,000	-	715,000	-	-	715,000
13		Under Construction	3,162,605	(417,192)	2,745,413	1,009,518	-	1,735,895
14		Completed	636,429	1,032	637,461	21,892	(129,300)	744,869
15	Gen & Admin Total		5,171,027	(306,160)	4,864,867	1,038,290	(129,300)	3,955,877
16	Wastewater	Customer Connections	\$ 720,977	\$ -	\$ 720,977	\$ 446,659	\$ -	\$ 274,318
17		Grant Funded	7,981,820	-	7,981,820	6,848,293	-	1,133,527
18		Heavy Equipment and Vehicles	1,684,610	-	1,684,610	167,540	-	1,517,070
19		In Design	4,016,518	(213,959)	3,802,559	459,814	-	3,342,745
20		Out for Bids	-	5,562	5,562	-	-	5,562

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
COMBINED UTILITY SUMMARY  
BY CATEGORY AND UTILITY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]
LINE	PRIMARY		APPROVED	TRANSFERS	AMENDED	YTD ACTUAL	ADJUSTMENTS	PROJECT
REF.	UTILITY	CATEGORY	PLAN FOR	IN (OUT)	PLAN FOR	AS OF	AS OF 09/30/2025	BALANCE AS
			FY 2025		FY 2025	09/30/2025		OF 09/30/2025
21	Wastewater	Proposed Projects	659,233	(50,000)	609,233	-	-	609,233
22		Under Construction	6,267,398	454,260	6,721,658	3,867,285	-	2,854,373
23		Utility Relocations	3,038,235	86,255	3,124,490	1,109,076	-	2,015,414
24		Completed	35,755	(652,400)	(616,645)	27,769	(98,819)	(545,595)
25	Wastewater Total		24,404,546	(370,282)	24,034,264	12,926,436	(98,819)	11,206,647
26	Water	Customer Connections	\$ 643,180	\$ -	\$ 643,180	\$ 1,269,288	\$ -	\$ (626,108)
27		Grant Funded	6,360,623	-	6,360,623	3,304,932	-	3,055,691
28		Heavy Equipment and Vehicles	812,982	64,190	877,172	578,561	-	298,611
29		In Design	3,695,620	(169,522)	3,526,098	928,073	-	2,598,025
30		Out for Bids	62,716	-	62,716	28,132	-	34,584
31		Proposed Projects	1,553,000	(570,216)	982,784	-	-	982,784
32		Resaca Fee Funded Equipment	1,431,734	-	1,431,734	374,097	-	1,057,637
33		Under Construction	2,567,001	129,621	2,696,622	6,352,443	-	(3,655,821)
34		Utility Relocations	3,212,653	(458,655)	2,753,998	1,657,301	-	1,096,697
35		Completed	82,800	-	82,800	-	(98,680)	181,480
36	Water Total		20,422,309	(1,004,582)	19,417,727	14,492,827	(98,680)	5,023,580
37	Grand Total		\$ 76,099,290	\$ -	\$ 76,099,290	\$ 52,945,863	\$ (864,878)	\$ 24,018,305

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.



**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
BY UTILITY AND FUNDING SOURCE  
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 9/30/2025	ADJUSTMENTS	PROJECT BALANCE 9/30/2025	COMPLETION PERCENTAGE 9/30/2025	CURRENT PO BALANCE AS OF 9/30/2025
1		<b>ELECTRIC PROJECTS</b>								
2		<b>DEPARTMENT 2120 - SUBSTATIONS &amp; RELAYING</b>								
3	Out for Bids	Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	1,500,000	(829,075)	670,925	605,501	-	65,424	90.25%	264,441
4	Under Construction	Install a Second Power Transformer at Waterport Substation	1,500,000	(1,470,000)	30,000	23,278	-	6,722	77.59%	797,440
5	Under Construction	Install a Second Power Transformer at Waterport Substation	-	1,470,000	1,470,000	-	-	1,470,000	0.00%	-
6	Under Construction	Replace Legacy Overcurrent and Transformer Differential Protection Relays	60,000	-	60,000	3,753	-	56,247	6.26%	-
7	Under Construction	Substations Satellite-Synchronized Clock Upgrade	50,000	-	50,000	3,072	-	46,928	6.14%	-
8	Under Construction	Control Building Roof Replacements for Midtown, Military Highway and Price Road Substations	-	-	-	101,869	-	(101,869)	100.00%	76,938
9	Proposed Projects	Loma Alta Auto Transformer Radiators Replacement	65,000	-	65,000	-	-	65,000	0.00%	-
10	Out for Bids	SEL Data Management and Automation (DMA) Blueframe Implementation	260,000	-	260,000	-	-	260,000	0.00%	-
11	Proposed Projects	Relay and Protection Upgrade Program	80,000	-	80,000	-	-	80,000	0.00%	-
12	Under Construction	Battery Bank Replacements at Waterport, Filter Plant, Price Road and Palo Alto Substations	165,000	-	165,000	141,296	-	23,704	85.63%	-
13	Out for Bids	Substation Equipment Upgrades (Circuit Breakers Replacements)	200,000	291,325	491,325	1,096	-	490,229	0.22%	-
14	Under Construction	Install a Second Power Transformer at Palo Alto Substation	350,000	(314,050)	35,950	27,631	-	8,319	0.00%	367,670
15	Proposed Projects	Install a Second Power Transformer at Palo Alto Substation	-	248,500	248,500	-	-	248,500	0.00%	-
16	Under Construction	Spare 12.47 kV Substation Switchgear (Delivery during FY 2026)	367,500	(367,500)	-	-	-	-	0.00%	731,445
17	Under Construction	Spare 12.47 kV Substation Switchgear (Delivery during FY 2026)	-	367,500	367,500	-	-	367,500	0.00%	-
18	Under Construction	Mobile Substation Connection at Airport Substation	-	104,763	104,763	141,755	-	(36,992)	135.31%	-
19	Under Construction	Staging Area for Demolition at Airport Substation	-	91,119	91,119	76,660	-	14,459	84.13%	-
20	Under Construction	Airport Substation Transmission Poles	-	83,193	83,193	34,221	-	48,972	41.13%	-
21	Out for Bids	Substation and Control Centers Video Camera Upgrade (from Org 7190)	-	200,000	200,000	-	-	200,000	0.00%	498,558

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
BY UTILITY AND FUNDING SOURCE  
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 9/30/2025	ADJUSTMENTS	PROJECT BALANCE 9/30/2025	COMPLETION PERCENTAGE 9/30/2025	CURRENT PO BALANCE AS OF 9/30/2025
22	Under Construction	Filter Plant Substation Disconnect Switch Replacement	-	-	-	14,649	-	(14,649)	100.00%	-
23	Under Construction	Capitalizable Spare Parts	-	-	-	232,058	-	(232,058)	100.00%	-
24	Out for Bids	Palo Alto Substation 4.8 MVAR Capacitor Bank	-	65,550	65,550	-	-	65,550	0.00%	65,550
25	Under Construction	Rio Grande 145KV Breaker Replacement	-	-	-	70,636	-	(70,636)	100.00%	-
26		Total for Dept. 2120	4,597,500	(58,675)	4,538,825	1,477,475	-	3,061,350	32.55%	2,802,042
27		<b>DEPARTMENT 2130 - ELEC T&amp;D CONSTRUCTION &amp; MAINTENANCE</b>								
28	Customer Connections	Electric Utility Work	2,000,000	-	2,000,000	1,134,744	-	865,256	56.74%	2,019,741
29	Under Construction	Concrete Pads for Padmounted Transformers	-	81,078	81,078	10,893	-	70,185	13.44%	78,128
30	Out for Bids	Emergency Wood Pole Restorations and Upgrades (12 each) throughout the City of Brownsville	-	46,128	46,128	-	-	46,128	0.00%	46,128
31	Out for Bids	Wood Pole Restorations and Upgrades throughout the City of Brownsville	-	503,872	503,872	-	-	503,872	0.00%	-
32	Completed	Budget offset - Elec Eng & Syst Oper	-	(1,500,000)	(1,500,000)	-	-	(1,500,000)	0.00%	-
33		Total for Dept. 2130	2,000,000	(868,922)	1,131,078	1,145,637	-	(14,559)	101.29%	2,143,997
34		<b>DEPARTMENT 2410 - ELECTRIC ENGINEERING</b>								
35	Customer Connections	New Connections	1,750,000	-	1,750,000	2,047,332	-	(297,332)	116.99%	-
36	Customer Connections	New Subdivisions	1,100,000	650,000	1,750,000	2,032,864	-	(282,864)	116.16%	-
37	Customer Connections	New Subdivisions	900,000	-	900,000	31,259	-	868,741	3.47%	-
38	Customer Connections	Security Light Installation	60,000	90,000	150,000	161,813	-	(11,813)	107.88%	-
39	Customer Connections	Infrastructure Improvements	2,000,000	215,786	2,215,786	3,647,827	-	(1,432,041)	164.63%	-
40	Completed	Infrastructure Improvements (Adjustments)	-	-	-	-	(2,993)	2,993	0.00%	-
41	Customer Connections	Street Light Installations	45,000	65,000	110,000	50,452	-	59,548	45.87%	-
42	Under Construction	The Resaca Gardens Subdivision Conductor Replacement	200,000	-	200,000	32,685	-	167,315	16.34%	-
43	Proposed Projects	Pole Attachment Requests - BPUB Make-Ready Work	750,000	(555,000)	195,000	-	-	195,000	0.00%	-
44	Proposed Projects	Pole Attachment Requests - BPUB Make-Ready Work	-	-	-	-	-	-	0.00%	-
45	Proposed Projects	Reconductor Alternate Feeder from Waterport Substation to Forza Steel with 477 MCM AAC	100,000	-	100,000	-	-	100,000	0.00%	-

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
BY UTILITY AND FUNDING SOURCE  
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 9/30/2025	ADJUSTMENTS	PROJECT BALANCE 9/30/2025	COMPLETION PERCENTAGE 9/30/2025	CURRENT PO BALANCE AS OF 9/30/2025
46	Under Construction	Extend Feeder from Titan Substation to Stagecoach Road	450,000	-	450,000	595,606	-	(145,606)	132.36%	-
47	Under Construction	Port of Brownsville - Commercial Subdivision	800,000	(81,078)	718,922	730,260	-	(11,338)	101.58%	-
48	Under Construction	Midtown Fiber Optic Extension from FM 802 Substation to Midtown Substation	-	34,214	34,214	69,184	-	(34,970)	202.21%	-
49	Under Construction	FM 511 Service Center - New Lay Down Yard Phase 2 Lighting	-	83,899	83,899	-	-	83,899	0.00%	-
50	Completed	Budget offset - Elec Eng & Syst Oper	-	(913,549)	(913,549)	-	-	(913,549)	0.00%	-
51		<b>Total for Dept. 2410</b>	<b>8,155,000</b>	<b>(410,728)</b>	<b>7,744,272</b>	<b>9,399,282</b>	<b>(2,993)</b>	<b>(1,652,017)</b>	<b>121.37%</b>	<b>-</b>
52		<b>DEPARTMENT 2420 - ELECTRICAL SYSTEM PLANNING</b>								
53	Proposed Projects	Recloser Controls on Substation Feeders	125,000	-	125,000	-	-	125,000	0.00%	-
54	In Design	56MVA Northwest Distribution Ocelot Substation	350,000	(83,576)	266,424	273,406	-	(6,982)	102.62%	257,223
55	Under Construction	Ocelot Substation Equipment	-	-	-	2,468,521	-	(2,468,521)	100.00%	4,617,158
56	Under Construction	Ocelot Substation - Construction, Site Preparation, Fencing, Cable Trench, Grade & Fence Staking and Construction Material Testing Services	-	83,576	83,576	-	-	83,576	100.00%	-
57	Proposed Projects	Reactive Support Projects	125,000	-	125,000	-	-	125,000	0.00%	-
58	Proposed Projects	Loma Alta Substation Rebuild	150,000	(50,995)	99,005	-	-	99,005	0.00%	-
59	Under Construction	Loma Alta Substation Phase 1	-	14,307	14,307	13,613	-	694	95.15%	469
60	Under Construction	Loma Alta Substation Control House Misc SCADA/Relaying Equipment	-	26,346	26,346	26,356	-	(10)	100.04%	-
61	Under Construction	Loma Alta Substation Control House Misc SCADA Panel Equipment	-	10,342	10,342	10,859	-	(517)	105.00%	-
62	Under Construction	Loma Alta Substation Power Transformers	-	-	-	1,828,398	-	(1,828,398)	100.00%	1,280,910
63	Proposed Projects	Feeder Extensions Projects	250,000	-	250,000	-	-	250,000	0.00%	-
64	Proposed Projects	Reliability Improvement Projects	250,000	(95,587)	154,413	-	-	154,413	0.00%	-
65	Proposed Projects	New Goliath 56MVA Distribution Substation - design	200,000	-	200,000	-	-	200,000	0.00%	-
66	Under Construction	1425 E Madison St Transformer	-	12,953	12,953	12,953	-	-	100.00%	-
67	Under Construction	2807 N Central Ave Transformer	-	44,114	44,114	41,543	-	2,571	94.17%	-
68	Under Construction	2581 Williams Ave Transformer	-	4,465	4,465	5,710	-	(1,245)	127.88%	-
69	Under Construction	Spare Substation Equipment	-	-	-	919,079	-	(919,079)	100.00%	643,877
70	Under Construction	Automatic Gang Switch at 915 S Central Ave	-	13,282	13,282	15,263	-	(1,981)	114.91%	-
71	Under Construction	Titan Feeders Load Transfer Point	-	112,640	112,640	127,017	-	(14,377)	0.00%	-

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.



**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
BY UTILITY AND FUNDING SOURCE  
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 9/30/2025	ADJUSTMENTS	PROJECT BALANCE 9/30/2025	COMPLETION PERCENTAGE 9/30/2025	CURRENT PO BALANCE AS OF 9/30/2025
72	Out for Bids	Titan Substation Feeder Extension to 7245 Industrial Circle	-	241,170	241,170	291,582	-	(50,412)	0.00%	-
73	Out for Bids	1155 W Tandy Rd	-	10,872	10,872	-	-	10,872	0.00%	-
74	Out for Bids	2305 Southmost Rd	-	9,901	9,901	-	-	9,901	0.00%	-
75	Completed	Budget offset - Elec Eng & Syst Oper	-	3,364,539	3,364,539	-	-	3,364,539	0.00%	-
76		Total for Dept. 2420	1,450,000	3,718,349	5,168,349	6,034,300	-	(865,951)	116.75%	6,799,637
77		DEPARTMENT 7130 - ENTERPRISE SOLUTIONS								
78	Under Construction	Advanced Metering Infrastructure (AMI) - electric	3,564,121	-	3,564,121	3,639,654	-	(75,533)	102.12%	2,925,484
79		Total for Dept. 7130	3,564,121	-	3,564,121	3,639,654	-	(75,533)	102.12%	2,925,484
80		DEPARTMENT 7190 - SCADA								
81	Under Construction	CR15 APPA Subaward	234,157	-	234,157	10,795	-	223,362	4.61%	-
82	Grant Funded	CR15 APPA Subaward	-	-	-	174,142	-	(174,142)	0.00%	207,942
83	Out for Bids	OSI SCADA Upgrade	600,000	-	600,000	125,777	-	474,223	20.96%	724,591
84	Proposed Projects	Substation and Control Centers Video Camera Upgrade	200,000	(200,000)	-	-	-	-	0.00%	-
85	Proposed Projects	Fiber Improvement Project	50,000	-	50,000	-	-	50,000	0.00%	-
86		Total for Dept. 7190	1,084,157	(200,000)	884,157	310,714	-	573,443	35.14%	932,533
87		ELECTRIC TRANS. & DIST. PROJECT TOTAL: \$	20,850,778	\$ 2,180,024	\$ 23,030,802	\$ 22,007,062	\$ (2,993)	\$ 1,026,733	95.55%	\$ 15,603,693
88		DEPARTMENT 1420 - ENVIRONMENTAL COMPLIANCE								
89	Under Construction	Silas Ray Continuous Emission Monitoring System (CEMS) NOx Analyzers	98,028	1,000	99,028	99,028	-	-	100.00%	-
90	Under Construction	Silas Ray Continuous Emission Monitoring Dataloggers	60,030	-	60,030	62,490	-	(2,460)	104.10%	-
91		Total for Dept. 1420	158,058	1,000	159,058	161,518	-	(2,460)	101.55%	-
92		DEPARTMENT 2220 - POWER PRODUCTION								
93	Out for Bids	Unit 10 Chiller Cooling Tower Replacement	300,000	-	300,000	-	-	300,000	0.00%	-
94	Under Construction	Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement	544,359	(5,545)	538,814	-	-	538,814	0.00%	105,274

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
BY UTILITY AND FUNDING SOURCE  
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 9/30/2025	ADJUSTMENTS	PROJECT BALANCE 9/30/2025	COMPLETION PERCENTAGE 9/30/2025	CURRENT PO BALANCE AS OF 9/30/2025
95	Hidalgo Energy Center	Hidalgo Capital Improvements	1,000,000	(500,000)	500,000	180,567	(535,086)	854,519	36.11%	-
96	Under Construction	DCS Ovation Control Upgrade	-	5,545	5,545	5,545	-	-	100.00%	-
97		Total for Dept. 2220	1,844,359	(500,000)	1,344,359	186,112	(535,086)	1,693,333	13.84%	105,274
98		DEPARTMENT 7125 - REAL ESTATE								
99	Under Construction	Cross Valley Pipeline Project	124,210	(114,000)	10,210	1,828	-	8,382	17.90%	5,090
100	Under Construction	Cross Valley Pipeline Project	-	114,000	114,000	-	-	114,000	0.00%	-
101		Total for Dept. 7125	124,210	-	124,210	1,828	-	122,382	1.47%	5,090
102		ELECTRIC GENERATION PROJECT TOTAL:	\$ 2,126,627	\$ (499,000)	\$ 1,627,627	\$ 349,458	\$ (535,086)	\$ 1,813,255	21.47%	\$ 110,364
103		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
104	Heavy Equipment and	CARRYOVER CAPITAL EQUIPMENT	803,997	-	803,997	576,719	-	227,278	71.73%	47,231
105	Heavy Equipment and	ESTIMATED CAPITAL EQUIPMENT	2,320,006	-	2,320,006	1,729,213	-	590,793	74.53%	1,003,465
106		ESTIMATED EQUIPMENT TOTAL - ELECTRIC	\$ 3,124,003	\$ -	\$ 3,124,003	\$ 2,305,932	\$ -	\$ 818,071	73.81%	\$ 1,050,696
107		<b>ESTIMATED PLAN TOTAL - ELECTRIC</b>	<b>\$26,101,408</b>	<b>\$ 1,681,024</b>	<b>\$27,782,432</b>	<b>\$24,662,452</b>	<b>\$ (538,079)</b>	<b>\$ 3,658,059</b>	<b>88.77%</b>	<b>\$ 16,764,753</b>
108		GENERAL & ADMINISTRATIVE PROJECTS								
109		DEPARTMENT 1135 - COMMUNICATIONS & PUBLIC RELATIONS								
110	Under Construction	BPUB Billboard Construction	1,000,000	(490,753)	509,247	-	-	509,247	0.00%	-
111		Total for Dept. 1135	1,000,000	(490,753)	509,247	-	-	509,247	0.00%	-
112		DEPARTMENT 1165 - RECORDS MANAGEMENT								
113	Under Construction	Implementation of an Enterprise Content Management (ECM) System	137,607	-	137,607	48,044	-	89,563	34.91%	18,644
114		Total for Dept. 1165	137,607	-	137,607	48,044	-	89,563	34.91%	18,644
115		DEPARTMENT 1422 - ANALYTICAL LAB								
116	Under Construction	HVAC Replacement Project	58,484	(1,000)	57,484	-	-	57,484	0.00%	700,747
117	Proposed Projects	Analytical Lab Rehabilitation Project	360,000	-	360,000	-	-	360,000	0.00%	-
118		Total for Dept. 1422	418,484	(1,000)	417,484	-	-	417,484	0.00%	700,747

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
BY UTILITY AND FUNDING SOURCE  
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 9/30/2025	ADJUSTMENTS	PROJECT BALANCE 9/30/2025	COMPLETION PERCENTAGE 9/30/2025	CURRENT PO BALANCE AS OF 9/30/2025
119		DEPARTMENT 1440 - SAFETY AND SECURITY OPERATIONS								
120	Completed	Water Plant I Security Fence	-	-	-	-	(43,820)	43,820	100.00%	-
121		Total for Dept. 1440	-	-	-	-	(43,820)	43,820	100.00%	-
122		DEPARTMENT 4115 - ASSET MANAGEMENT & CIP DELIVERY								
123	Under Construction	Capital Project Management Software	392,802	89,428	482,230	301,401	-	180,829	62.50%	180,829
124		Total for Dept. 4115	392,802	89,428	482,230	301,401	-	180,829	62.50%	180,829
125		DEPARTMENT 5110 - FINANCE								
126	Proposed Projects	Financial Management Information System	-	-	-	-	-	-	0.00%	-
127		Total for Dept. 5110	-	-	-	-	-	-	0.00%	-
128		DEPARTMENT 6110 - CUSTOMER SERVICE								
129	In Design	Virtual Assistant	71,000	-	71,000	-	-	71,000	0.00%	-
130		Total for Dept. 6110	71,000	-	71,000	-	-	71,000	0.00%	-
131		DEPARTMENT 6135 - CIS SUPPORT								
132	Under Construction	Cayenta The Customer Engagement Portal	262,697	-	262,697	9,225	-	253,472	3.51%	241,135
133		Total for Dept. 6135	262,697	-	262,697	9,225	-	253,472	3.51%	241,135
134		DEPARTMENT 6160 - CASHIERS								
135	Out for Bids	3 each kiosks	-	110,000	110,000	-	-	110,000	0.00%	-
136		Total for Dept. 6160	-	110,000	110,000	-	-	110,000	0.00%	-
137		DEPARTMENT 7131 - IT HARDWARE, CYBER, & NETWORK MGMNT								
138	Under Construction	Cisco Phone Upgrade	100,000	-	100,000	-	-	100,000	0.00%	113,666
139	Completed	Power Plant Firewall and Data Center Switch Upgrade	283,812	-	283,812	20,860	-	262,952	7.35%	-
140	Completed	Email Retention and Archiving Project	100,000	-	100,000	-	-	100,000	0.00%	-
141	Completed	Cisco ACI Networking Equipment / Dell FX - Multi-Site	252,617	-	252,617	-	-	252,617	0.00%	-
142	Proposed Projects	Data Cabling for Main Administration Building	150,000	-	150,000	-	-	150,000	0.00%	-
143	Proposed Projects	UPS - New Building FM 511	45,000	-	45,000	-	-	45,000	0.00%	-
144	Proposed Projects	Email Archiving Appliances and Load Balancer	160,000	-	160,000	-	-	160,000	0.00%	-
145	Under Construction	Motorola Network Upgrade	300,000	-	300,000	49,864	-	250,136	16.62%	99,882

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.



**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
BY UTILITY AND FUNDING SOURCE  
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 9/30/2025	ADJUSTMENTS	PROJECT BALANCE 9/30/2025	COMPLETION PERCENTAGE 9/30/2025	CURRENT PO BALANCE AS OF 9/30/2025
146	Completed	Accounting Adjustments for Prior Year IT Projects	-	-	-	-	(85,480)	85,480	100.00%	-
147		Total for Dept. 7131	1,391,429	-	1,391,429	70,724	(85,480)	1,406,185	5.08%	213,548
148		<b>DEPARTMENT 7135 - GEOGRAPHIC INFORMATION SYSTEMS</b>								
149	Under Construction	GIS/Cityworks Upgrade	350,000	69,032	419,032	403,754	-	15,278	96.35%	7,340
150	Completed	UTG2-RTK (NEW) - additional funds	-	1,032	1,032	1,032	-	-	100.00%	-
151		Total for Dept. 7135	350,000	70,064	420,064	404,786	-	15,278	96.36%	7,340
152		<b>DEPARTMENT 7160 - FACILITY MAINTENANCE</b>								
153	Proposed Projects	Main BPU Administration Building HVAC System	-	-	-	-	-	-	0.00%	-
154		Total for Dept. 7160	-	-	-	-	-	-	0.00%	-
155		<b>DEPARTMENT 7170 - WAREHOUSE</b>								
156	Out for Bids	Large Fans Purchase and Installation	54,585	-	54,585	-	-	54,585	0.00%	-
157	Out for Bids	Service Yard Expansion - Phase 1 Inventory Material	531,408	-	531,408	6,880	-	524,528	1.29%	-
158	Under Construction	FM 511 Service Center - New Lay Down Yard - Phase 2	561,015	(83,899)	477,116	197,230	-	279,886	41.34%	74,995
159		Total for Dept. 7170	1,147,008	(83,899)	1,063,109	204,110	-	858,999	19.20%	74,995
160		<b>ESTIMATED TOTAL BY CATEGORY:</b>								
161		GENERAL & ADMINISTRATIVE	4,837,330	(416,160)	4,421,170	1,029,065	(129,300)	3,521,405	23.28%	1,196,103
162		ADMINISTRATIVE - CUSTOMER SERVICE	333,697	110,000	443,697	9,225	-	434,472	2.08%	241,135
163		<b>ESTIMATED PLAN TOTAL - GEN. &amp; ADMIN.</b>	<b>\$ 5,171,027</b>	<b>\$ (306,160)</b>	<b>\$ 4,864,867</b>	<b>\$ 1,038,290</b>	<b>\$ (129,300)</b>	<b>\$ 3,955,877</b>	<b>21.34%</b>	<b>\$ 1,437,238</b>
164		<b>WATER PROJECTS</b>								
165		<b>DEPARTMENT 3120 - WATER PLANT I</b>								
166	In Design	Raw Water Pump Station No. 4, 5, and 6	46,362	(15,595)	30,767	-	-	30,767	0.00%	4,316
167	Grant Funded	Raw Water Pump Station No. 4, 5, and 6	-	-	-	-	-	-	0.00%	-
168	In Design	High Service Pump Station No. 2 Design and Construction	283,775	(18,512)	265,263	-	-	265,263	0.00%	3,129
169	Proposed Projects	Replace Influent Valves for 8 Filters	120,000	(5,762)	114,238	-	-	114,238	0.00%	-
170	Completed	Replacement of Compressors	82,800	-	82,800	-	-	82,800	0.00%	-

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
BY UTILITY AND FUNDING SOURCE  
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 9/30/2025	ADJUSTMENTS	PROJECT BALANCE 9/30/2025	COMPLETION PERCENTAGE 9/30/2025	CURRENT PO BALANCE AS OF 9/30/2025
171	Under Construction	Replacement of Waste Pump and Motor	225,000	-	225,000	225,000	-	-	100.00%	-
172	Proposed Projects	Replacement of rakes for two clarifiers (B1 and B2)	100,000	(99,401)	599	-	-	599	0.00%	-
173	Under Construction	Chlorine Analyzer	-	5,762	5,762	5,289	-	473	91.79%	-
174	Under Construction	Replacement of 3 each Flocculator Motors and Gearboxes	-	18,512	18,512	-	-	18,512	0.00%	-
175	Under Construction	Spare Motor for Raw Water No. 6	-	15,595	15,595	11,063	-	4,532	70.94%	-
176	In Design	Structural Rehabilitation of Pipe Gallery	-	99,401	99,401	3,720	-	95,681	3.74%	195,251
177		Total for Dept. 3120	857,937	-	857,937	245,072	-	612,865	28.57%	202,696
178		DEPARTMENT 3130 - WATER PLANT II								
179	In Design	Aeration Structure Rehabilitation	91,805	-	91,805	4,705	-	87,100	5.12%	38,333
180	In Design	Aeration Tank Replacement - engineering (Packet 3)	94,151	-	94,151	4,705	-	89,446	5.00%	38,333
181	In Design	High Service Pump Station (5 vertical turbine pumps) - engineering (Packet 4)	27,577	-	27,577	-	-	27,577	0.00%	3,747
182	In Design	Raw Water Pump Station - engineering (Packet 4)	21,238	-	21,238	-	-	21,238	0.00%	2,955
183	In Design	Flocculation Basin Improvement	60,000	-	60,000	814	-	59,186	1.36%	-
184	Under Construction	Reservoir Raw Water Pumps Variable Frequency Drives	90,000	-	90,000	89,409	-	591	99.34%	-
185	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 1	196,500	-	196,500	-	-	196,500	0.00%	-
186	Proposed Projects	Pump and Motor Replacement of Reservoir Raw Water Pump 3	196,500	(110,863)	85,637	-	-	85,637	0.00%	-
187	Proposed Projects	Backup Power Improvements	-	-	-	-	-	-	0.00%	-
188		Total for Dept. 3130	777,771	(110,863)	666,908	99,633	-	567,275	14.94%	83,368
189		DEPARTMENT 3135 - RESACA MAINTENANCE								
190	Resaca Fee Funded Ex	Second Crew Office Trailer	90,935	-	90,935	-	-	90,935	0.00%	-
191	Resaca Fee Funded Ex	Resaca Restoration Dewatering System 2024	800,000	-	800,000	87,097	-	712,903	10.89%	465,575
192		Total for Dept. 3135	890,935	-	890,935	87,097	-	803,838	9.78%	465,575
193		DEPARTMENT 3140 - RAW WATER SUPPLY								
194	Proposed Projects	Raw Water to Resaca Flow Meter	300,000	(64,190)	235,810	-	-	235,810	0.00%	-
195	Heavy Equipment and	6-inch portable pump	-	64,190	64,190	64,190	-	-	100.00%	-
196		Total for Dept. 3140	300,000	-	300,000	64,190	-	235,810	21.40%	-

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
BY UTILITY AND FUNDING SOURCE  
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 9/30/2025	ADJUSTMENTS	PROJECT BALANCE 9/30/2025	COMPLETION PERCENTAGE 9/30/2025	CURRENT PO BALANCE AS OF 9/30/2025
197		<b>DEPARTMENT 3150 - W/WW OPERATIONS &amp; CONSTRUCTION</b>								
198	Utility Relocations	TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase 1-3 (from Expwy I69E to Four Corners)	45,660	-	45,660	541,819	-	(496,159)	1186.64%	5,077
199	Utility Relocations	TXDOT - Alton Gloor Reconstruction Utility Adjustments (Expwy I69E to Paredes Ln Rd)	75,000	(75,000)	-	107	-	(107)	100.00%	-
200		<b>Total for Dept. 3150</b>	<b>120,660</b>	<b>(75,000)</b>	<b>45,660</b>	<b>541,926</b>	<b>-</b>	<b>(496,266)</b>	<b>1186.87%</b>	<b>5,077</b>
201		<b>DEPARTMENT 3155 - W/WW OPERATIONS &amp; MAINTENANCE</b>								
202	In Design	Water Valve Replacement Phase 4 Project - engineering	31,077	-	31,077	7,576	-	23,501	24.38%	-
203	Customer Connections	Water New Connections and New Subdivisions	643,180	-	643,180	1,269,288	-	(626,108)	197.35%	126,075
204	Out for Bids	Water Meter Vault Replacement Project	62,716	-	62,716	28,132	-	34,584	44.86%	-
205	In Design	Valve Replacement Project Phase 4 - construction	500,000	(89,752)	410,248	-	-	410,248	0.00%	485,400
206	In Design	Fire Hydrant Replacement Project - engineering	75,000	(75,000)	-	-	-	-	0.00%	-
207	Proposed Projects	Fire Hydrant Replacement Project (construction)	250,000	(250,000)	-	-	-	-	0.00%	-
208	Proposed Projects	Water Valve Replacement Phase 5 Project - engineering (and construction)	40,000	(40,000)	-	-	-	-	0.00%	-
209	Under Construction	Power Mole Model PD6 standard boring machine / trencher for New Connections crew	-	89,752	89,752	89,752	-	-	100.00%	-
210		<b>Total for Dept. 3155</b>	<b>1,601,973</b>	<b>(365,000)</b>	<b>1,236,973</b>	<b>1,394,748</b>	<b>-</b>	<b>(157,775)</b>	<b>112.75%</b>	<b>611,475</b>
211		<b>DEPARTMENT 3310 - WATER &amp; WASTEWATER ENGINEERING</b>								
212	In Design	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	31,700	-	31,700	33,430	-	(1,730)	105.46%	-
213	Under Construction	EST No. 8 - Two Million Gallon Elevated Storage Tank	-	-	-	92,925	-	(92,925)	100.00%	49,525
214	Utility Relocations	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - engineering	17,200	-	17,200	6,092	-	11,108	35.42%	-
215	Utility Relocations	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - construction	196,816	-	196,816	69,796	-	127,020	35.46%	-

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
BY UTILITY AND FUNDING SOURCE  
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 9/30/2025	ADJUSTMENTS	PROJECT BALANCE 9/30/2025	COMPLETION PERCENTAGE 9/30/2025	CURRENT PO BALANCE AS OF 9/30/2025
216	Utility Relocations	Calvin Street Water Utility Improvements - engineering and construction	-	30,331	30,331	185	-	30,146	0.00%	79,432
217	Utility Relocations	City Streets Contract - Portway Place Subdivision	287,288	-	287,288	63,991	-	223,297	22.27%	-
218	Utility Relocations	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility Improvements - Engineering	11,409	-	11,409	576	-	10,833	5.05%	-
219	Utility Relocations	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility Improvements - Construction	137,500	-	137,500	62,819	-	74,681	45.69%	-
220	Utility Relocations	Extension of Water Service to the City of Brownsville and Department of Public Safety Joint Tactical Training Center - Engineering and Construction	-	-	-	43	-	(43)	100.00%	-
221	In Design	2020 Master Plan	333,994	-	333,994	219,171	-	114,823	65.62%	-
222	Utility Relocations	Owens Road Bridge Utility Adjustment (Phase I) - Engineering	6,431	-	6,431	65,182	-	(58,751)	1013.56%	-
223	Utility Relocations	Owens Road Bridge Utility Adjustment (Phase I) - Construction	250,000	-	250,000	78,420	-	171,580	31.37%	954
224	Utility Relocations	City Streets Contract - E. 14th Street - District 1	200,000	-	200,000	-	-	200,000	0.00%	-
225	In Design	New Raw Water River Intake Facility - Engineering	600,915	-	600,915	434,247	-	166,668	72.26%	-
226	Proposed Projects	New Raw Water River Intake Facility - Construction	-	-	-	-	-	-	0.00%	-
227	In Design	Waterline Upgrade Near WTP No. 1 (on 13th Street)	59,835	-	59,835	5,074	-	54,761	8.48%	-
228	In Design	FM 511 24-inch Waterline Loop (SRWA to Old Port Isabel Rd) - engineering	598,819	-	598,819	213,909	-	384,910	35.72%	189,810
229	Utility Relocations	Owens Road Bridge Utility Adjustment (Phase II) - Engineering and Construction	225,272	(85,000)	140,272	-	-	140,272	0.00%	463
230	Utility Relocations	City Streets Contract - Stage Coach Trail - District 3	-	-	-	-	-	-	0.00%	-
231	In Design	Water Plant No. 1 Raw Water Pump System - engineering	56,827	-	56,827	-	-	56,827	0.00%	30,215
232	In Design	Military Hwy (US281) - 16-inch Diameter Waterline Pressure Booster and Chlorination Station - Engineering and Construction	309,736	-	309,736	-	-	309,736	0.00%	143,762
233	Utility Relocations	City Streets Contract - Coffee Road - District 2 & 3	243,280	-	243,280	169,893	-	73,387	69.83%	19,018
234	In Design	Martinal Area Water System Loop off of Old Port Isabel Road and FM 802 - engineering	22,809	-	22,809	-	-	22,809	0.00%	-

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.



**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
BY UTILITY AND FUNDING SOURCE  
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 9/30/2025	ADJUSTMENTS	PROJECT BALANCE 9/30/2025	COMPLETION PERCENTAGE 9/30/2025	CURRENT PO BALANCE AS OF 9/30/2025
235	Utility Relocations	Tara Place, Dix Drive and Hacienda Lane Utility Improvements - engineering	4,431	-	4,431	-	-	4,431	0.00%	-
236	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4	807,366	-	807,366	158,265	-	649,101	19.60%	1,001,250
237	Grant Funded	City of Brownsville Water Conservation and Drought Contingency Plan	-	-	-	203,715	-	(203,715)	100.00%	-
238	Grant Funded	ARPA Downtown Water & Wastewater Improvement Project 2	1,360,623	-	1,360,623	853,133	-	507,490	62.70%	2,248,571
239	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3-4	180,000	-	180,000	14,097	-	165,903	7.83%	479,470
240	Utility Relocations	Water Main Replacements related to City Street Paving and Drainage Improvement Projects	-	-	-	-	-	-	0.00%	-
241	Proposed Projects	FM 511 Waterline Loop (SH 48 to Boca Chica Blvd)	100,000	-	100,000	-	-	100,000	0.00%	-
242	In Design	SpaceX 16-inch Waterline Project	-	-	-	671	-	(671)	#DIV/0!	-
243	Completed	2015 Impact Fee Study for Water Infrastructure	-	-	-	-	(98,680)	98,680	100.00%	-
244	Utility Relocations	City Streets Contract - Old Alice Road - District 2	100,000	(11,833)	88,167	1,159	-	87,008	1.31%	-
245	Proposed Projects	Raw Water Reservoir Dredging Project - Engineering	100,000	-	100,000	-	-	100,000	0.00%	-
246	Utility Relocations	TXDOT - International Blvd (SH 48) Median Construction - Water Utility Adjustments (Four Corners to FM 511)	175,000	-	175,000	433	-	174,567	0.25%	-
247	Utility Relocations	TXDOT - Boca Chica (SH 4) Median Construction - Water Utility Adjustments (Four Corners to Minnesota Ave)	-	-	-	-	-	-	0.00%	-
248	Utility Relocations	TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase 1	250,000	(128,602)	121,398	-	-	121,398	0.00%	-
249	Utility Relocations	Old Alice Rd - CCRMA (from SH 100 to Sports Park) - engineering	-	11,833	11,833	17,282	-	(5,449)	146.05%	8,829
250	Utility Relocations	Old Alice Rd - CCRMA (from SH 100 to Sports Park) - construction	-	440,000	440,000	405,301	-	34,699	92.11%	-
251	Utility Relocations	Villa Los Pinos Subdivision Utility Improvements	-	12,016	12,016	1,166	-	10,850	9.70%	-
252	Utility Relocations	E 15th Street Utility Improvements	-	-	-	675	-	(675)	100.00%	-
253	In Design	Ocelot Electrical Substation Utility Improvements	-	-	-	51	-	(51)	100.00%	3,250
254	Utility Relocations	Budget offset - WWW Eng & Cap Planning	-	(652,400)	(652,400)	-	-	(652,400)	100.00%	-
255		Total for Dept. 3310	6,667,251	(383,655)	6,283,596	3,171,701	(98,680)	3,210,575	50.48%	4,254,549
256		DEPARTMENT 7125 - REAL ESTATE						-		

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
BY UTILITY AND FUNDING SOURCE  
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 9/30/2025	ADJUSTMENTS	PROJECT BALANCE 9/30/2025	COMPLETION PERCENTAGE 9/30/2025	CURRENT PO BALANCE AS OF 9/30/2025
257	Proposed Projects	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	100,000	-	100,000	-	-	100,000	0.00%	-
258		Total for Dept. 7125	100,000	-	100,000	-	-	100,000	0.00%	-
259		DEPARTMENT 7130 - ENTERPRISE SOLUTIONS								
260	Under Construction	Advanced Metering Infrastructure (AMI) - water	2,252,001	-	2,252,001	5,839,005	-	(3,587,004)	259.28%	2,848,983
261	Grant Funded	Advanced Metering Infrastructure (AMI) - water	5,000,000	-	5,000,000	2,073,942	-	2,926,058	41.48%	-
262		Total for Dept. 7130	7,252,001	-	7,252,001	7,912,947	-	(660,946)	109.11%	2,848,983
263		DEPARTMENT 7190 - SUPV CONTROL & DATA ACQ (SCADA)								
264	In Design	SCADA Communication Enhancement Phase III	450,000	(70,064)	379,936	-	-	379,936	0.00%	-
265	Proposed Projects	Water Wastewater SCADA System Cybersecurity Upgrade	50,000	-	50,000	-	-	50,000	0.00%	-
266	Proposed Projects	SRWA Wells Fiber	-	-	-	-	-	-	0.00%	-
267		Total for Dept. 7190	500,000	(70,064)	429,936	-	-	429,936	0.00%	-
268		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
269	Heavy Equipment and	'ADD CARRYOVER CAPITAL EQUIPMENT	254,505	-	254,505	196,948	-	57,557	77.38%	-
270	Heavy Equipment and	'ADD ESTIMATED CAPITAL EQUIPMENT	558,477	-	558,477	317,423	-	241,054	56.84%	771,594
271	Resaca Fee Funded Et	Carryover Capital Equipment - Resaca	141,119	-	141,119	-	-	141,119	0.00%	-
272	Resaca Fee Funded Et	New Capital Equipment - Resaca	399,680	-	399,680	287,000	-	112,680	71.81%	-
273		ESTIMATED EQUIPMENT TOTAL - WATER	\$ 1,353,781	\$ -	\$ 1,353,781	\$ 801,371	\$ -	\$ 552,410	59.20%	\$ 771,594
274		ESTIMATED PLAN TOTAL - WATER	\$20,422,309	\$(1,004,582)	\$19,417,727	\$14,318,685	\$ (98,680)	\$ 5,197,722	73.74%	\$ 9,243,317
275		WASTEWATER PROJECTS								
276		DEPARTMENT 2210 - ELECTRICAL SUPPORT SERVICES								
277	Proposed Projects	Lift Station Electrical Upgrades	80,000	-	80,000	-	-	80,000	0.00%	-
278	Proposed Projects	Lift Station Electrical Safety Upgrades	40,000	-	40,000	-	-	40,000	0.00%	-
279		Total for Dept. 2210	120,000	-	120,000	-	-	120,000	0.00%	-
280		DEPARTMENT 3150 - WWW OPERATIONS & CONSTRUCTION								

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.



**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
BY UTILITY AND FUNDING SOURCE  
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 9/30/2025	ADJUSTMENTS	PROJECT BALANCE 9/30/2025	COMPLETION PERCENTAGE 9/30/2025	CURRENT PO BALANCE AS OF 9/30/2025
281	Utility Relocations	TXDOT - International Blvd (SH48) Wastewater Utility Adjustments and Manhole Rehabilitation Phase 1 - 3 (from Expwy I69E to Four Corners)	50,105	-	50,105	3,521	-	46,584	7.03%	26,105
282	Utility Relocations	TXDOT - Alton Gloor Reconstruction Utility Adjustments (Expwy I69E to Paredes Ln Rd)	75,000	-	75,000	107	-	74,893	0.14%	-
283	Customer Connections	Replacement of wastewater line	-	-	-	6,979	-	(6,979)	100.00%	-
284		<b>Total for Dept. 3150</b>	<b>125,105</b>	<b>-</b>	<b>125,105</b>	<b>10,607</b>	<b>-</b>	<b>114,498</b>	<b>8.48%</b>	<b>26,105</b>
285		<b>DEPARTMENT 3155 - W/WW OPERATIONS &amp; MAINTENANCE</b>								
286	Customer Connections	Wastewater New Connections and New Subdivisions	720,977	-	720,977	439,680	-	281,297	60.98%	91,331
287		<b>Total for Dept. 3155</b>	<b>720,977</b>	<b>-</b>	<b>720,977</b>	<b>439,680</b>	<b>-</b>	<b>281,297</b>	<b>60.98%</b>	<b>91,331</b>
288		<b>DEPARTMENT 3210 - SOUTH WASTEWATER TREATMENT PLANT</b>								
289	Under Construction	Chlorine Contact Chamber Sluice Gate Replacement Project - engineering and construction	272,218	-	272,218	135,336	-	136,882	49.72%	1,938
290	Completed	Three (3) New 25 Yard Bio-Solids Metal Roll-Off Bins	35,755	-	35,755	27,769	-	7,986	77.66%	-
291	In Design	SWWTP Headworks Rehabilitation	122,000	-	122,000	73,895	-	48,105	60.57%	51,938
292	Under Construction	Replacement of Blower No. 1	-	110,863	110,863	-	-	110,863	0.00%	95,571
293		<b>Total for Dept. 3210</b>	<b>429,973</b>	<b>110,863</b>	<b>540,836</b>	<b>237,000</b>	<b>-</b>	<b>303,836</b>	<b>43.82%</b>	<b>149,447</b>
294		<b>DEPARTMENT 3220 - ROBINDALE WASTEWATER TREATMENT PLANT</b>								
295	Under Construction	Turbo Blower Upgrades Phase I (Packet 3) - construct	2,113,253	-	2,113,253	1,212,950	-	900,303	57.40%	239,501
296	Proposed Projects	Upgrade of Robindale WWTP Headworks Screening System and Compactor	289,233	-	289,233	-	-	289,233	0.00%	-
297	Heavy Equipment and	Pumping Equipment Replacement	-	-	-	27,605	-	(27,605)	100.00%	-
298	Grant Funded	Robindale WWTP indirect potable reuse project Phase I BOR Grant	196,506	-	196,506	-	-	196,506	0.00%	-
299		<b>Total for Dept. 3220</b>	<b>2,598,992</b>	<b>-</b>	<b>2,598,992</b>	<b>1,240,555</b>	<b>-</b>	<b>1,358,437</b>	<b>47.73%</b>	<b>239,501</b>
300		<b>DEPARTMENT 3230 - WASTEWATER LIFT STATIONS</b>								
301	Under Construction	Lift Station No. 9 Pump Rehabilitation	1,700,000	-	1,700,000	972,627	-	727,373	57.21%	777,164
302	Under Construction	Lift Station No. 10 Rehabilitation	778,688	-	778,688	397,875	-	380,813	51.10%	346,349
303	Under Construction	Lift Station No. 11 Rehabilitation	552,686	-	552,686	285,183	-	267,503	51.60%	243,413
304	Proposed Projects	Lift Station No. 12 Rehabilitation	-	-	-	-	-	-	0.00%	-

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
BY UTILITY AND FUNDING SOURCE  
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 9/30/2025	ADJUSTMENTS	PROJECT BALANCE 9/30/2025	COMPLETION PERCENTAGE 9/30/2025	CURRENT PO BALANCE AS OF 9/30/2025
305	Proposed Projects	Lift Station No. 13 Rehabilitation	-	-	-	-	-	-	0.00%	-
306	Under Construction	Lift Station No. 15 Rehabilitation	455,205	-	455,205	171,238	-	283,967	37.62%	129,042
307	In Design	Lift Station No. 17 Rehabilitation	-	-	-	1,778	-	(1,778)	100.00%	13,037
308	In Design	Lift Station No. 28 Rehabilitation	-	-	-	1,778	-	(1,778)	100.00%	13,037
309	Under Construction	Lift Station No. 41 Rehabilitation	150,000	-	150,000	-	-	150,000	0.00%	145,417
310	Under Construction	Lift Station No. 43 Rehabilitation	-	-	-	272,243	-	(272,243)	100.00%	231,547
311	Proposed Projects	Lift Station No. 44 Rehabilitation	-	-	-	-	-	-	0.00%	-
312	Under Construction	Lift Station No. 47 Rehabilitation	149,884	-	149,884	57,780	-	92,104	38.55%	58,217
313	In Design	Lift Station No. 51 Rehabilitation	100,000	-	100,000	11,080	-	88,920	11.08%	5,825
314	Proposed Projects	Lift Station No. 53 Rehabilitation	-	-	-	-	-	-	0.00%	-
315	In Design	Lift Station No. 58 Rehabilitation	-	-	-	1,778	-	(1,778)	100.00%	13,037
316	In Design	Lift Station No. 63 Force Main	-	-	-	21,711	-	(21,711)	100.00%	24,715
317	In Design	Lift Station No. 67 Rehabilitation Engineering Construction	137,320	(117,320)	20,000	11,421	-	8,579	57.11%	5,361
318	In Design	Lift Station No. 68 Rehabilitation Engineering and Construction	50,000	-	50,000	-	-	50,000	0.00%	-
319	In Design	Lift Station No. 69 Rehabilitation	100,000	(100,000)	-	-	-	-	0.00%	-
320	In Design	Lift Station No. 72 Rehabilitation	13,529	-	13,529	1,778	-	11,751	13.14%	13,037
321	Proposed Projects	Lift Station No. 77 Rehabilitation	-	-	-	-	-	-	0.00%	-
322	In Design	Lift Station No. 80 Coating	100,000	-	100,000	11,294	-	88,706	11.29%	7,525
323	Proposed Projects	Lift Station No. 82 Rehabilitation	-	-	-	-	-	-	0.00%	-
324	Proposed Projects	Lift Station No. 85 Rehabilitation	50,000	(50,000)	-	-	-	-	0.00%	-
325	In Design	Lift Station No. 89 Rehabilitation	149,709	(81,639)	68,070	1,778	-	66,292	2.61%	13,037
326	In Design	Lift Station No. 95 Rehabilitation Engineering and Construction	88,529	-	88,529	1,778	-	86,751	2.01%	13,037
327	In Design	Lift Station No. 96 Rehabilitation	-	-	-	1,778	-	(1,778)	100.00%	13,037
328	In Design	Lift Station No. 99 Rehabilitation	-	-	-	1,778	-	(1,778)	100.00%	13,037
329	In Design	Lift Station No. 101 Rehabilitation	-	-	-	12,633	-	(12,633)	100.00%	5,607
330	Proposed Projects	Lift Station No. 102 Rehabilitation	-	-	-	-	-	-	0.00%	-
331	Proposed Projects	Lift Station No. 103 Decommission	-	-	-	-	-	-	0.00%	-
332	In Design	Lift Station No. 105 Coating	122,100	-	122,100	11,363	-	110,737	9.31%	6,399
333	In Design	Lift Station No. 106 Rehabilitation	214,043	-	214,043	11,815	-	202,228	5.52%	5,277
334	Proposed Projects	Lift Station No. 111 Odor Control	200,000	-	200,000	-	-	200,000	0.00%	-
335	Proposed Projects	Lift Station No. 113 Rehabilitation	-	-	-	-	-	-	0.00%	-

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
BY UTILITY AND FUNDING SOURCE  
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 9/30/2025	ADJUSTMENTS	PROJECT BALANCE 9/30/2025	COMPLETION PERCENTAGE 9/30/2025	CURRENT PO BALANCE AS OF 9/30/2025
336	Under Construction	Lift Station No. 140 Rehabilitation	95,464	-	95,464	45,012	-	50,452	47.15%	13,037
337	In Design	Lift Station No. 159 MCC Building Replacement	-	-	-	-	-	-	0.00%	12,375
338	Under Construction	Lift Station Pump Replacements	-	-	-	211,680	-	(211,680)	100.00%	54,504
339	Out for Bids	12' x 12' Portable Office	-	5,562	5,562	-	-	5,562	0.00%	-
340	Under Construction	Lift Station Fence Replacements	-	-	-	104,258	-	(104,258)	100.00%	-
341	Under Construction	2025 Wet Well Re-Coating Program (for LS No. 55, 67, 80, 92 and 105)	-	343,397	343,397	1,103	-	342,294	0.32%	-
342		Total for Dept. 3230	5,207,157	-	5,207,157	2,624,540	-	2,582,617	50.40%	2,176,070
343		DEPARTMENT 3310 - WWW ENGINEERING								
344	Utility Relocations	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements - Engineering	17,200	-	17,200	6,229	-	10,971	36.22%	-
345	Utility Relocations	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements	211,515	-	211,515	75,009	-	136,506	35.46%	-
346	Utility Relocations	Calvin Street Wastewater Utility Improvements - engineering and construction	-	86,255	86,255	398	-	85,857	0.46%	79,432
347	Utility Relocations	City Streets Contract - Portway Place Subdivision Wastewater Utility	243,187	-	243,187	64,249	-	178,938	26.42%	-
348	Utility Relocations	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Wastewater Utility Improvements	137,500	-	137,500	13,943	-	123,557	10.14%	-
349	In Design	2020 Master Plan	333,994	-	333,994	219,171	-	114,823	65.62%	171
350	Utility Relocations	Owens Road Bridge Utility Adjustments (Phase I) - Engineering	15,007	-	15,007	85,910	-	(70,903)	572.47%	-
351	Utility Relocations	Owens Road Bridge Utility Adjustments (Phase I) - Construction	250,000	-	250,000	124,354	-	125,646	49.74%	-
352	Utility Relocations	City Streets Contract - E. 14th Street - District 1	171,068	-	171,068	1,345	-	169,723	0.79%	20,500
353	Grant Funded	Cannery Public Market Wastewater Improvements	10,960	-	10,960	-	-	10,960	0.00%	-
354	Utility Relocations	Owens Road Bridge Utility Adjustments (Phase II) - Engineering and Construction	257,007	-	257,007	-	-	257,007	0.00%	463
355	Utility Relocations	City Streets Contract - Coffee Road - District 2 and 3	203,280	-	203,280	139,347	-	63,933	68.55%	-
356	In Design	North Regional Force Main - Phase I	2,235,294	-	2,235,294	52,820	-	2,182,474	2.36%	372,192

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.



**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
BY UTILITY AND FUNDING SOURCE  
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 9/30/2025	ADJUSTMENTS	PROJECT BALANCE 9/30/2025	COMPLETION PERCENTAGE 9/30/2025	CURRENT PO BALANCE AS OF 9/30/2025
357	Utility Relocations	City Streets Contract - Old Hwy 77 - District 4 - Engineering and Construction	1,107,366	-	1,107,366	576,455	-	530,911	52.06%	3,751,137
358	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 1	6,413,732	-	6,413,732	5,995,140	-	418,592	93.47%	393,048
359	Grant Funded	ARPA Downtown Water and Wastewater Improvements - Project 2	1,360,622	-	1,360,622	853,153	-	507,469	62.70%	2,249,900
360	Utility Relocations	City Streets Contract - Wild Rose Lane - District 3 & 4	200,000	-	200,000	17,344	-	182,656	8.67%	479,470
361	In Design	South Colonias Project - Engineering	125,000	-	125,000	-	-	125,000	0.00%	-
362	In Design	North Colonias Project - Engineering	125,000	-	125,000	-	-	125,000	0.00%	9,100
363	Completed	2015 Impact Fee Study for Wastewater Infrastructure	-	-	-	-	(98,819)	98,819	0.00%	-
364	Utility Relocations	Sewer Replacements related to the City Street Paving and Drainage Improvement Projects	-	-	-	-	-	-	0.00%	-
365	Utility Relocations	City Streets Contract - Stage Coach Trail - Wastewater Improvements - District 3	-	-	-	-	-	-	0.00%	-
366	Utility Relocations	City Streets Contract - Old Alice Road - Wastewater Improvements - District 3	100,000	-	100,000	-	-	100,000	0.00%	-
367	Utility Relocations	TXDOT - International Blvd (SH 48) Median Construction - Wastewater Utility Adjustments (Four Corners to FM 511)	-	-	-	190	-	(190)	0.00%	-
368	Utility Relocations	TXDOT - Boca Chica (SH 4) Median Construction - Wastewater Utility Adjustments (Four Corners to Minnesota Ave)	-	-	-	-	-	-	0.00%	-
369	Proposed Projects	NWWTP Train Inlet Isolation Valve Actuators - Design	-	-	-	-	-	-	0.00%	-
370	Utility Relocations	Old Alice Rd - CCRMA (from SH 100 to Sports Park) - no wastewater services will be installed	-	-	-	-	-	-	0.00%	-
371	In Design	South Wastewater Treatment Plant Improvements (Packet 5)	-	-	-	8,260	-	(8,260)	100.00%	-
372	Utility Relocations	E 15th Street Utility Improvements	-	-	-	675	-	(675)	100.00%	-
373	In Design	Plant Improvements (Packet 4) - Belt Filter Press at SWWTP, Non-Potable Pump and Motor No. 1 at SWWTP and Non-Potable Pump and Motor No. 1 at Robindale WWTP	-	-	-	-	-	-	0.00%	11,054
374	In Design	Ocelot Electrical Substation Utility Improvements	-	-	-	51	-	(51)	0.00%	3,250
375	In Design	SpaceX 8-inch Forcemain (LS193)	-	-	-	76	-	(76)	0.00%	-

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.

**AMENDED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
BY UTILITY AND FUNDING SOURCE  
COMBINED UTILITY SUMMARY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
LINE NO.	PROJECT STATUS OR DEPENDENCIES	DESCRIPTION	APPROVED PLAN FOR FY 2025	TRANSFERS IN (OUT)	AMENDED PLAN FOR FY 2025	YTD ACTUAL AS OF 9/30/2025	ADJUSTMENTS	PROJECT BALANCE 9/30/2025	COMPLETION PERCENTAGE 9/30/2025	CURRENT PO BALANCE AS OF 9/30/2025
376	Completed	Budget offset - W/WW Eng & Cap Planning	-	(652,400)	(652,400)	-	-	(652,400)	0.00%	-
377		Total for Dept. 3310	13,517,732	(566,145)	12,951,587	8,234,119	(98,819)	4,816,287	63.58%	7,369,717
DEPARTMENT 7125 - REAL ESTATE										
378	In Design	Lift Station No. 121 land purchase	-	85,000	85,000	-	-	85,000	0.00%	-
		Total for Dept. 7125	-	85,000	85,000	-	-	85,000	0.00%	-
379		ADD ESTIMATED CAPITAL EQUIPMENT BUDGET								
380	Heavy Equipment and	ADD CARRYOVER CAPITAL EQUIPMENT	977,386	-	977,386	71,238	-	906,148	7.29%	222,485
381	Heavy Equipment and	ADD ESTIMATED CAPITAL EQUIPMENT	707,224	-	707,224	68,697	-	638,527	9.71%	461,719
382		ESTIMATED EQUIPMENT TOTAL - WASTEWATER	\$ 1,684,610	\$ -	\$ 1,684,610	\$ 139,935	\$ -	\$ 1,544,675	8.31%	\$ 684,204
383		<b>ESTIMATED PLAN TOTAL - WASTEWATER</b>	<b>\$24,404,546</b>	<b>\$ (370,282)</b>	<b>\$24,034,264</b>	<b>\$12,926,436</b>	<b>\$ (98,819)</b>	<b>\$11,206,647</b>	<b>53.78%</b>	<b>\$ 10,736,375</b>
384		<b>CAPITAL IMPROVEMENT PLAN - GRAND TOTAL</b>	<b>\$76,099,290</b>	<b>\$ -</b>	<b>\$76,099,290</b>	<b>\$52,945,863</b>	<b>\$ (864,878)</b>	<b>\$24,018,305</b>	<b>69.57%</b>	<b>\$ 38,181,683</b>

Note: Adjustments include credits for prior period adjustments and reclassifications to O&M.



# Advanced Metering Infrastructure

## PROJECT UPDATE

---

• • • BOARD OF DIRECTORS MEETING | November 10, 2025

Jaime Aguilar

Division Manager for Administration

Enterprise Solutions

A decorative graphic at the bottom of the slide consisting of several overlapping, wavy blue shapes that create a sense of movement and depth.



# Benefits

## Customer

- ✓ Enhanced customer experience
- ✓ Fewer estimated bills
- ✓ Notifications
- ✓ Leak detection
- ✓ Online tools
- ✓ Consumption management
- ✓ Quicker outage restorations



## Utility

- ✓ Timely & accurate meter reading
- ✓ Reduced truck rolls
- ✓ Enhanced outage detection
- ✓ System planning & optimization
- ✓ Reduced bill adjustments
- ✓ Real-time analytics
- ✓ Theft detection
- ✓ Improved safety

# AMI Solution

## •Landis + Gyr

- Electric meters
- Gridstream RF Mesh IP network
- Command Center headend system

## •Badger

- Water meters
- Badger Orion LTE-m cellular endpoints
- BEACON headend system

## •Smartworks

- Compass Meter Data Management System (MDMS) for electric and water

## •Allegiant

- Electric and water meter and network installation services



# Update

---

Schedule	
Start Date	2/02/2024
Project Completion	3/23/2027
Systems Implementation	3/2024 thru 10/2025

Financials	
Budget	\$ 29,711,662
Spend	\$ 13,790,079
Remaining	\$ 15,921,583

Milestones	
Head End Systems online	Initial Deployment Area meters installed
Meter Data Management System online	Alert validation
RF Mesh IP Network Installed	Go Live (October 31,2025)

\*As of October 31,2025

# Savings

---



## METER LID REPLACEMENT

Approximately \$90k



## PIPE IDENTIFICATION



## WAREHOUSE & SUPPORT

Approximately \$1M

AMI Project					
	Base Budget	Contingency	Amended Budget	Expenses	Balance
Esource	1,734,533.00	0.00	1,734,533.00	(1,455,846.52)	278,686.48
Landis & Gyr	6,664,320.12	153,128.05	6,817,448.17	(2,817,760.46)	3,999,687.71
Badger	11,222,766.05	426,883.43	11,649,649.48	(6,190,068.30)	5,459,581.18
Allegiant	5,685,465.82	10,000.00	5,695,465.82	(1,638,214.99)	4,057,250.83
Smart Works	370,750.00	562,102.00	932,852.00	(679,429.03)	253,422.97
Cayenta Interfaces	100,000.00	459,360.00	559,360.00	(473,110.00)	86,250.00
Legal Expenses	0.00	130,000.00	130,000.00	(126,005.75)	3,994.25
Water Meter Lids	0.00	655,005.00	655,005.00	(409,644.63)	245,360.37
Miscellaneous Expenses	0.00	100,000.00	100,000.00	0.00	100,000.00
Sub Total	25,777,834.99	2,496,478.48	28,274,313.47	(13,790,079.68)	14,484,233.79
Contingency	3,933,827.62	1,437,349.14	1,437,349.14		1,437,349.14
Project Balance	29,711,662.61	3,933,827.62	29,711,662.61	(13,790,079.68)	15,921,582.93
					15,921,582.93

\*As of October 31,2025





# Allegiant<sup>®</sup>

UTILITY SERVICES

- Local hire
  - 7 water technicians
  - 2 electrical technicians
  - 1 operations support
  - 1 project manager







# Installation Progress Dashboard

Electric

Water

37,953

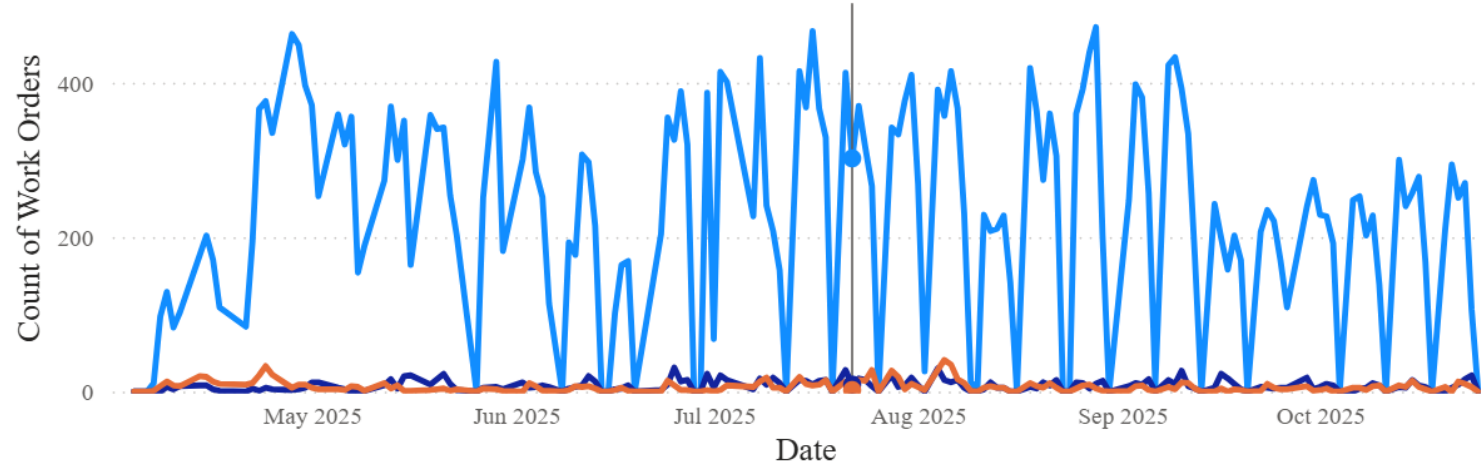
Number of Installs

## More Information

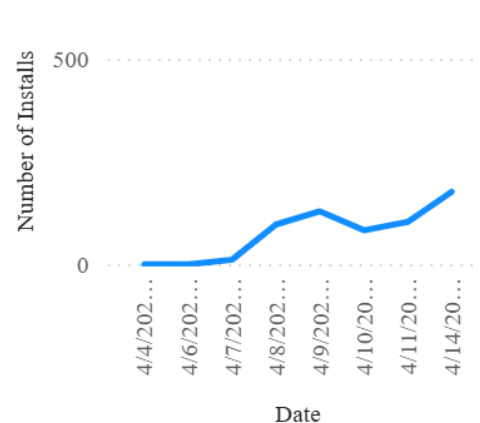
Street Address

1940 W UNIVERSITY BLVD  
3405 INTERNATIONAL BLVD  
14 W ALDRIN CT  
1091 W ELIZABETH ST  
1934 CENTRAL BLVD  
910 E LEVEE ST  
434 REY SALOMON ST  
5560 RUBEN M TORRES BLVD  
4 SONORA CT # 1  
4514 LAKEWAY DR  
920 ROBINDALE RD  
626 E MADISON ST  
2 WOOD HOLLOW DR  
1121 E TYLER ST  
3665 OLD HIGHWAY 77  
154 DUNCAN RD  
4804 PAREDES LINE RD # 4  
213 AVENIDA DEL SOL  
5701 OLD HIGHWAY 77  
1823 BOCA CHICA BLVD  
14 WESTERN BLVD WATER  
METER

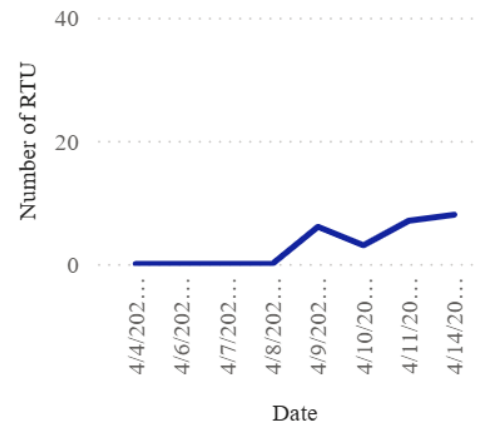
Installed RTU Damaged



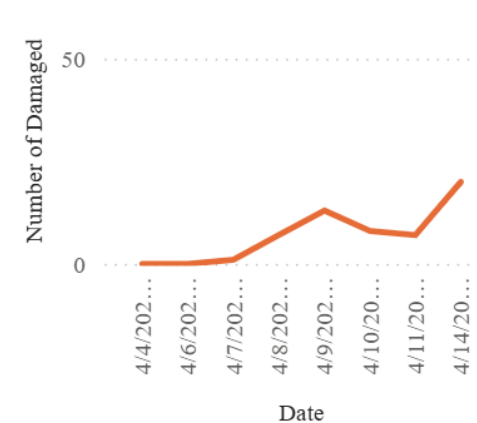
## Installed



## RTU



## Damaged

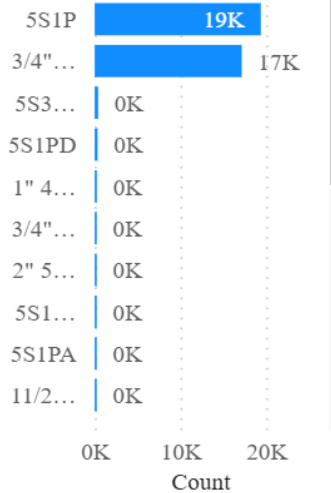


## Date Range View

4/5/2025

10/31/2025

## Replaced Meter Type



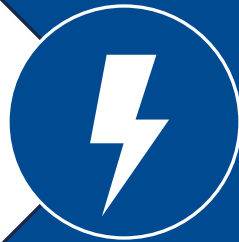
## Reason Codes

A-Base meter  
BPUB Exchanged  
Broken Stop  
Contains Lead Pipes, Other  
Customer No Show  
Customer-side Leak  
Customer-side Leak, Other  
Customer-side Leak, Utility-side  
Leak

Total

**20,266**

**40%**



**Electric Installs**

**Water Installs**



**17,687**

**31%**

### Billing Reads



Overview Billing Reads (34)

Get Billing Read



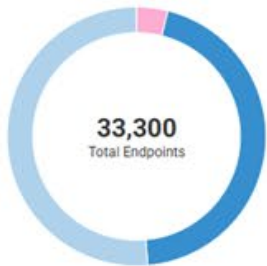
#### Network Reads

✓ Meters with current reads.	17,058
⚠ Meters with reads 1 Day or older.	48

#### Manual/AMR Reads

✓ Meters with current reads.	0
⚠ Meters with reads 30 Days or older.	5

### Endpoint Status



● Provisioned	17,109
● Available	14,887
● Pre-provisioned	1,304

### Communication Health



Last 120 Hours

Orion Cellular



✓ Status OK	17,073
⚠ Not Reporting	33
● No Recent Endpoint Communication	33

### Device Health



All Meters



✓ Status OK	17,087
⚠ Reporting Issues*	19
● Endpoint Tamper	14
● Meter/Encoder Alarms	9

\*A device can have more than one exception.

### System Water Usage



▲ 2.998%

Last 7 Days

27,340K Gallons

Previous 7 Days

26,545K Gallons

\*This metric is calculated from networked meters only.

### Flow Health



All Meters

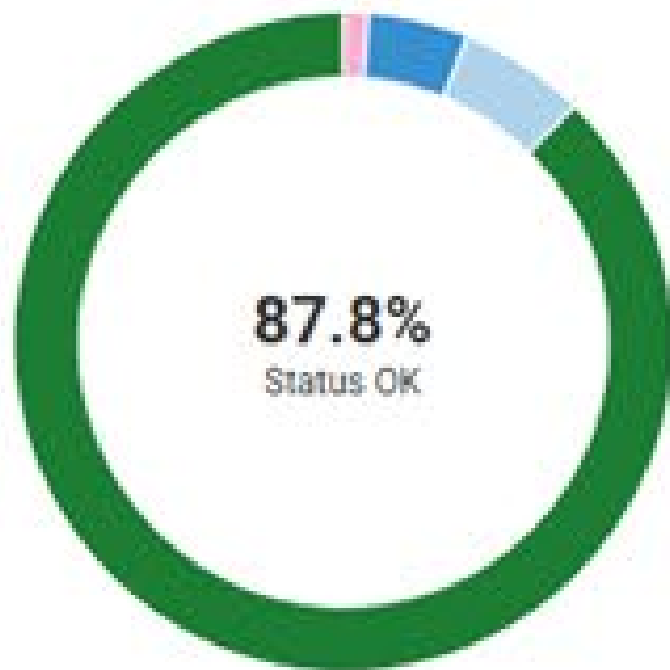


✓ Status OK	15,019
⚠ Reporting Issues*	2,092
● Leak Detected	1,063
● No Recent Flow	846
● Reverse Flow	206

\*A device can have more than one exception.

## Flow Health

All Meters ▾



Status OK

15,019



Reporting Issues\*

2,092



Leak Detected

1,063



No Recent Flow

846



Reverse Flow

206

\*A device can have more than one exception.



## Reporting Issues\*

2,092



Leak Detected

1,063



No Recent Flow

846



Reverse Flow

206



# Leaks

Limited to network meters where continuous flow is not expected.

267.2k Gallons leaked in the last 24 hours.

Selected filter ?

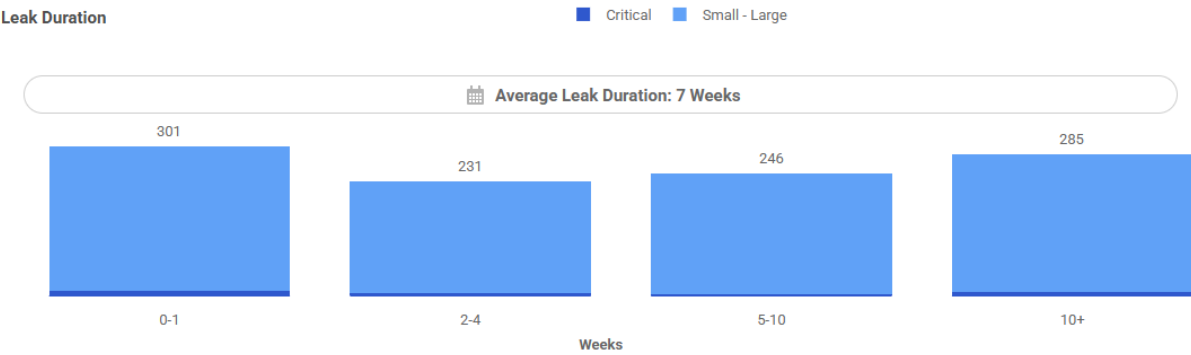
None

## Leak Count

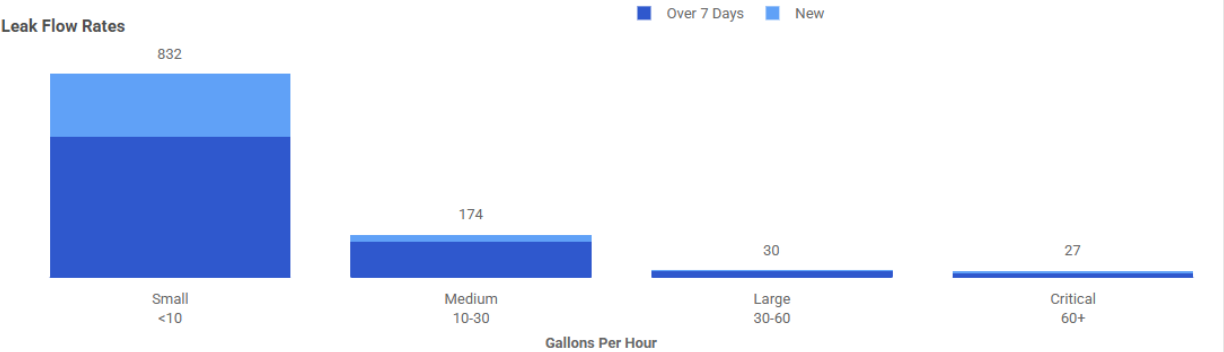
1,063  
Out of 17,102 Meters



## Leak Duration



## Leak Flow Rates



## Take Action

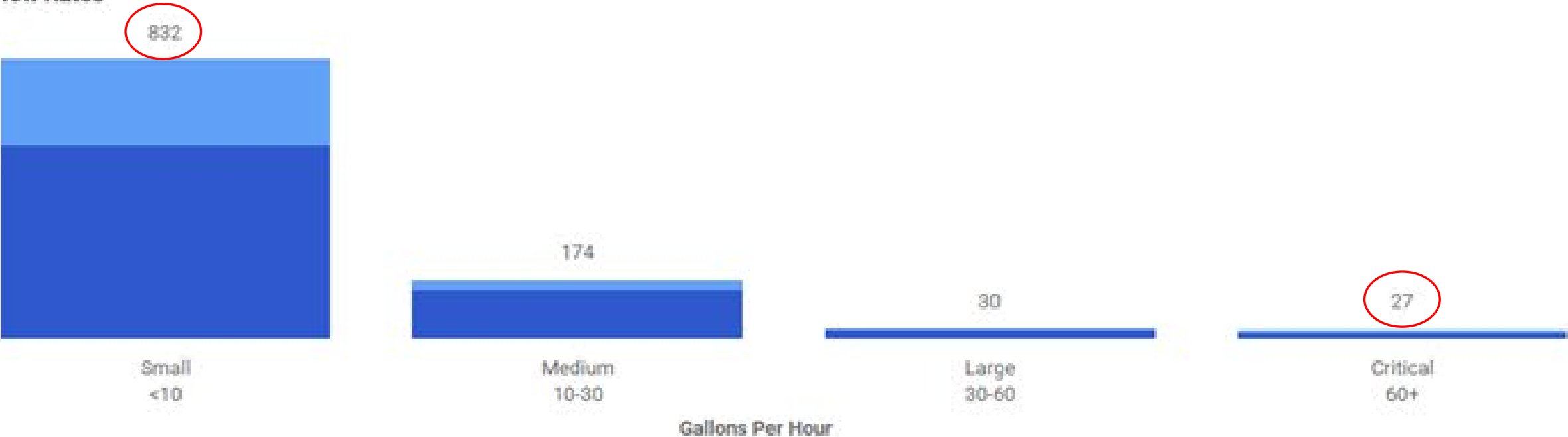
View customers with leaks or Export data.

View

Export

Leak Flow Rates

Over 7 Days    New



Take Action

[View customers with leaks](#) or [Export data](#).

# Leaks

Limited to network meters where continuous flow is not expected.

**267.2k Gallons leaked in the last 24 hours.**

**Leak Count**

⚠ Leak Detected: 699 Gallons/hour beginning Aug 25, 2025 23:00 CDT



Aug 13-19

0

Gallons

Aug 20-26

18,288

Gallons

Account ID

Account Name

Service Agreement

Start: Dec 26, 1995

Status

Active

Total 44,902 Gallons

Minute

Hour

Day

Week

Month

Year

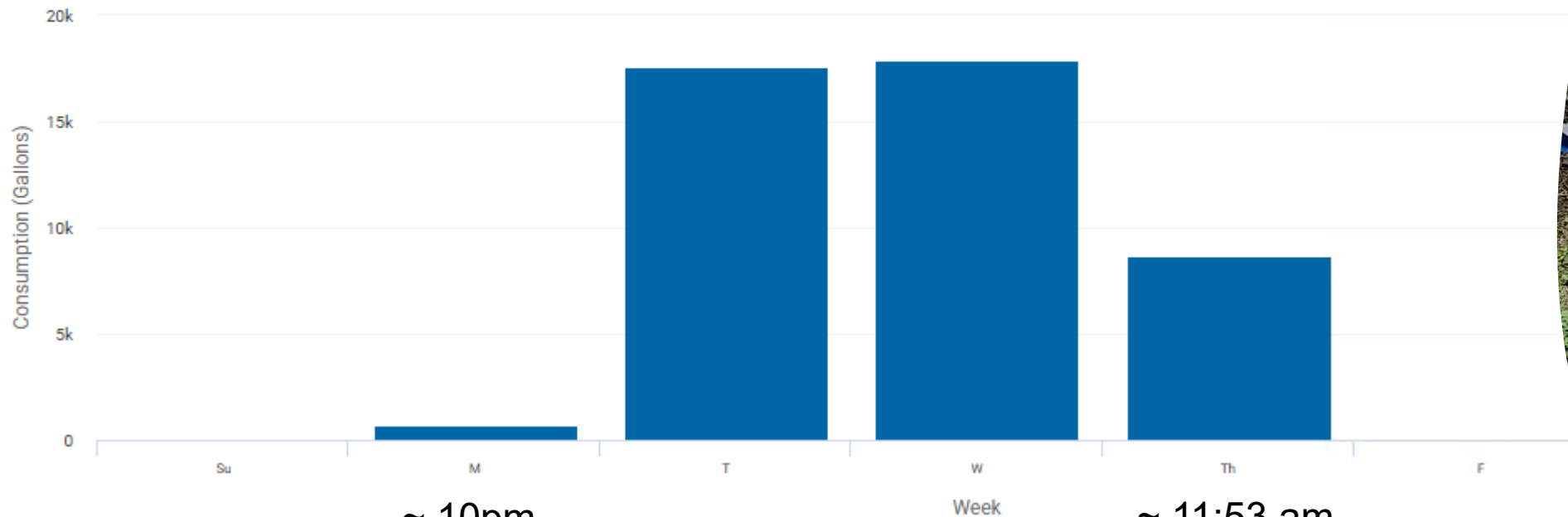
◀

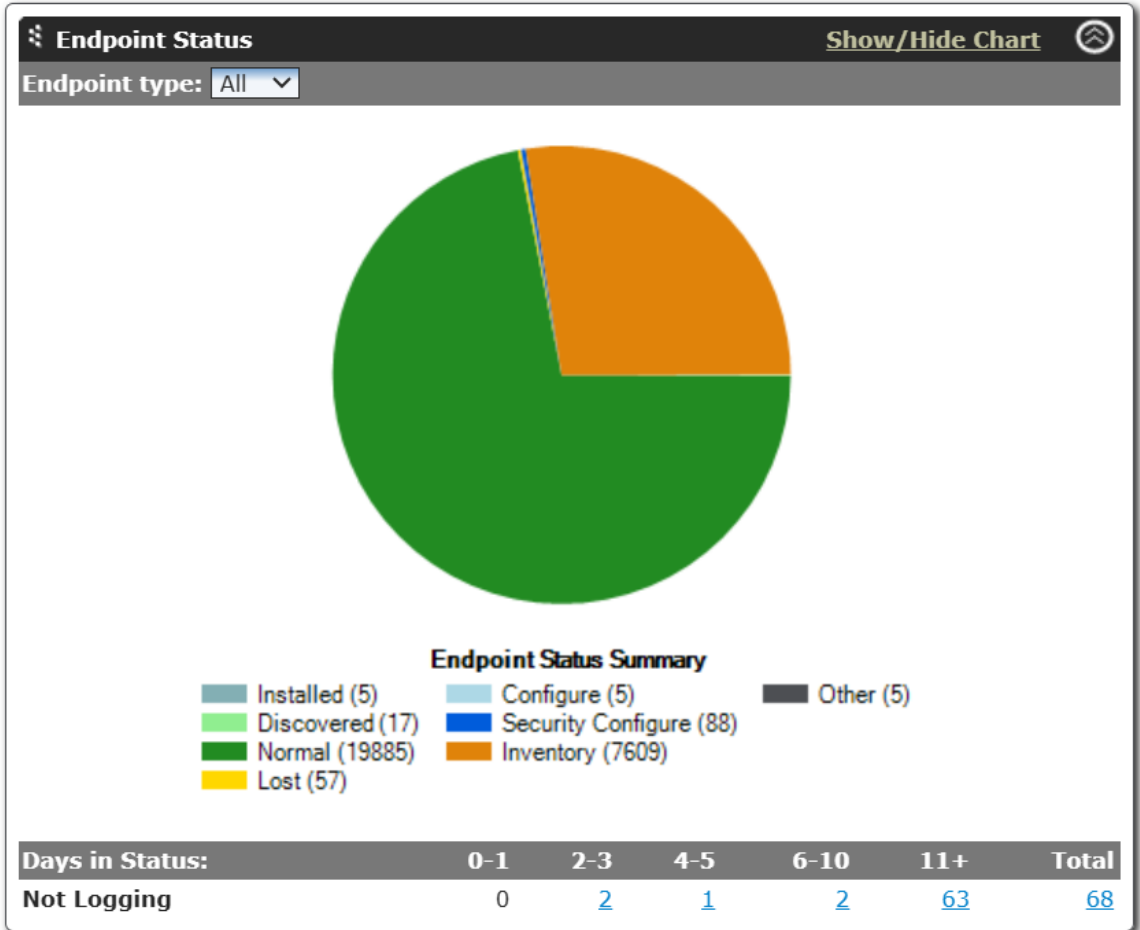
Today

▶

▼ Print/Download

Weekly beginning Sunday, August 24, 2025





Collectors

View/Hide All

10/20/2025 1:23:22 AM	<a href="#">FILTER PLANT SUBSTATION</a>	<a href="#">Time Sync Failure</a>
10/20/2025 1:23:22 AM	<a href="#">G18 (Lakeside)</a>	<a href="#">Time Sync Failure</a>
10/20/2025 1:23:22 AM	<a href="#">G13 (SPOL BANK)</a>	<a href="#">Time Sync Failure</a>
10/20/2025 1:23:22 AM	<a href="#">G15 (PALOALTO)</a>	<a href="#">Time Sync Failure</a>
10/20/2025 1:23:22 AM	<a href="#">802 SUBSTATION</a>	<a href="#">Time Sync Failure</a>

Meter Alarms

Date/Time	Meter Number	Event
-----------	--------------	-------

System Alerts

Collector Power Outage	1
Collector Communication Delay	1

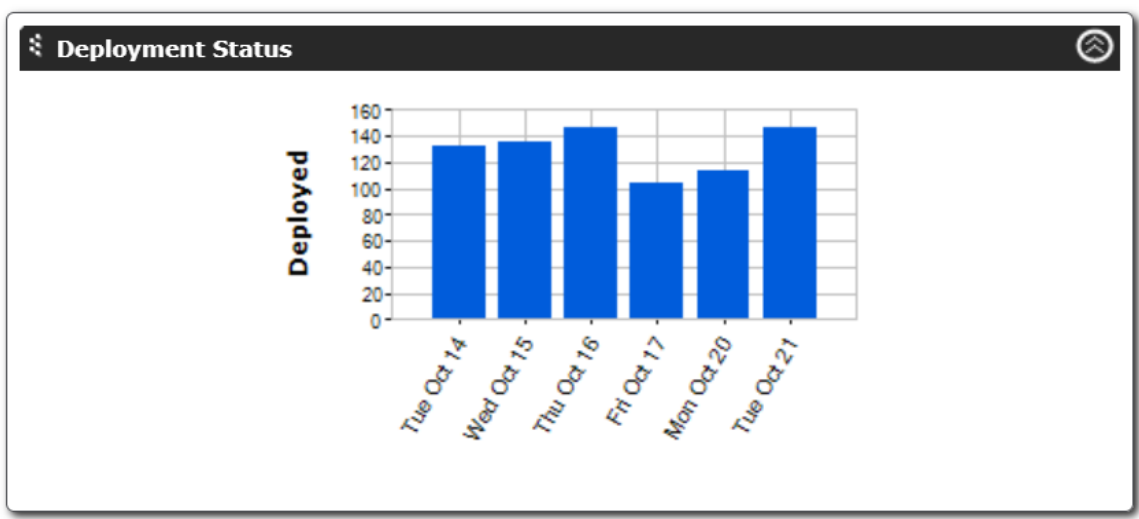
Endpoint Alerts

View/Hide All

Multiple Endpoint Assignments	1
Unassigned Billing Cycle	4327
Tamper (Reverse Energy)	8
Temperature Alert	1
Meter Communication Error	36
Meter Alerts	
Meter Log On Failure Alert	5
Reverse Rotation Detected	100
Phase Error	585
Meter Switch Status Changed	2

Outage Alerts

Currently Power Failed	65
Power Restored	746



## Endpoint Alerts

Multiple Endpoint Assignments

Unassigned Billing Cycle

Tamper (Reverse Energy)

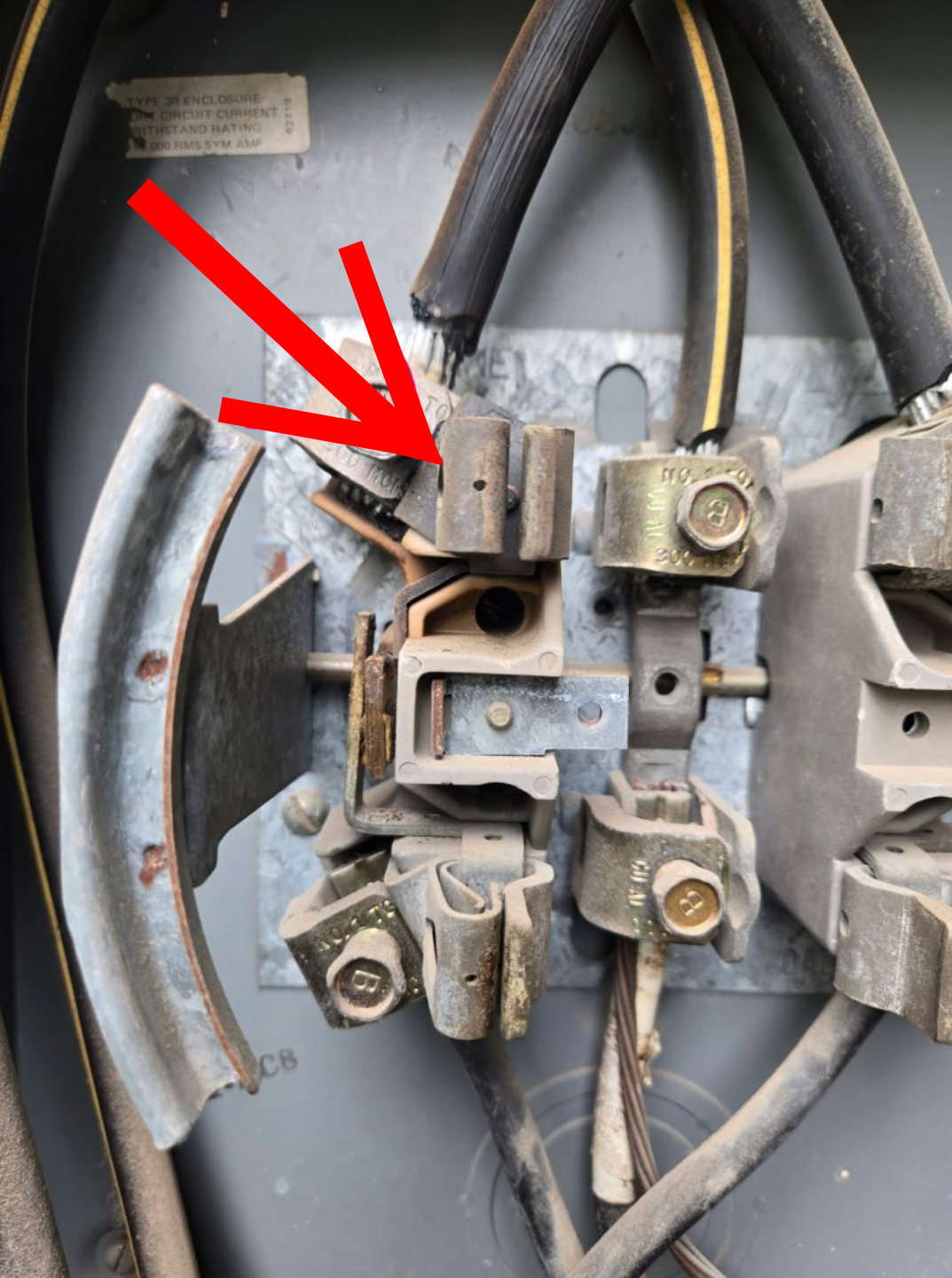
Temperature Alert

Meter Communication Error

Meter Alerts

Meter Log On Failure Alert

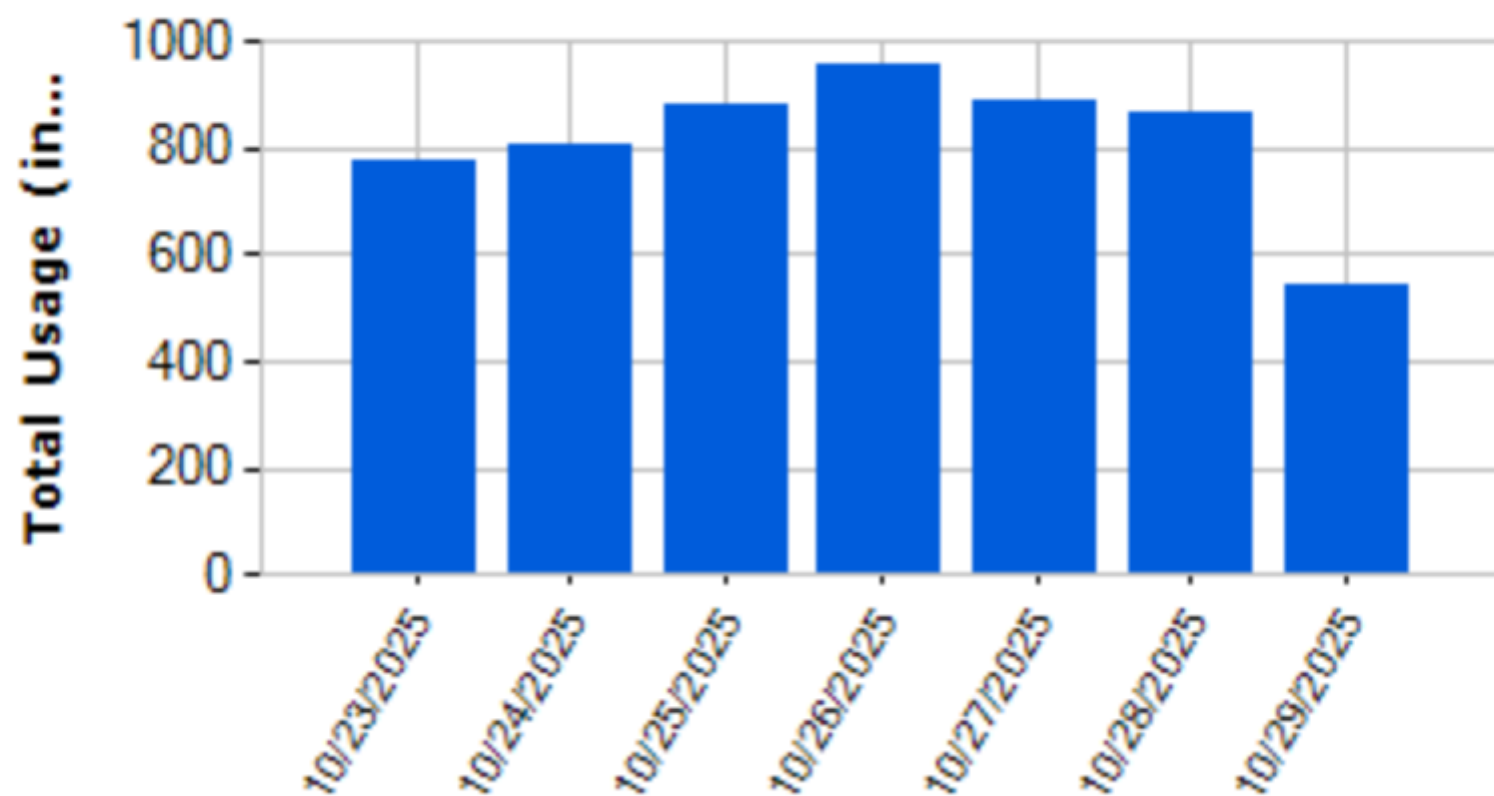




- Command Center showed Temperature Alert
- Meter investigation was performed
- Hot socket was identified
  - A phase side showing signs of damaged opened terminal
- Tech spoke to customer which will address the issue

Status	Date
AMI meter installed	August 18, 2025
Alert	October 4, 2025
Meter investigation	October 8, 2025

## ☰ Total System Electric Usage (in MWh)

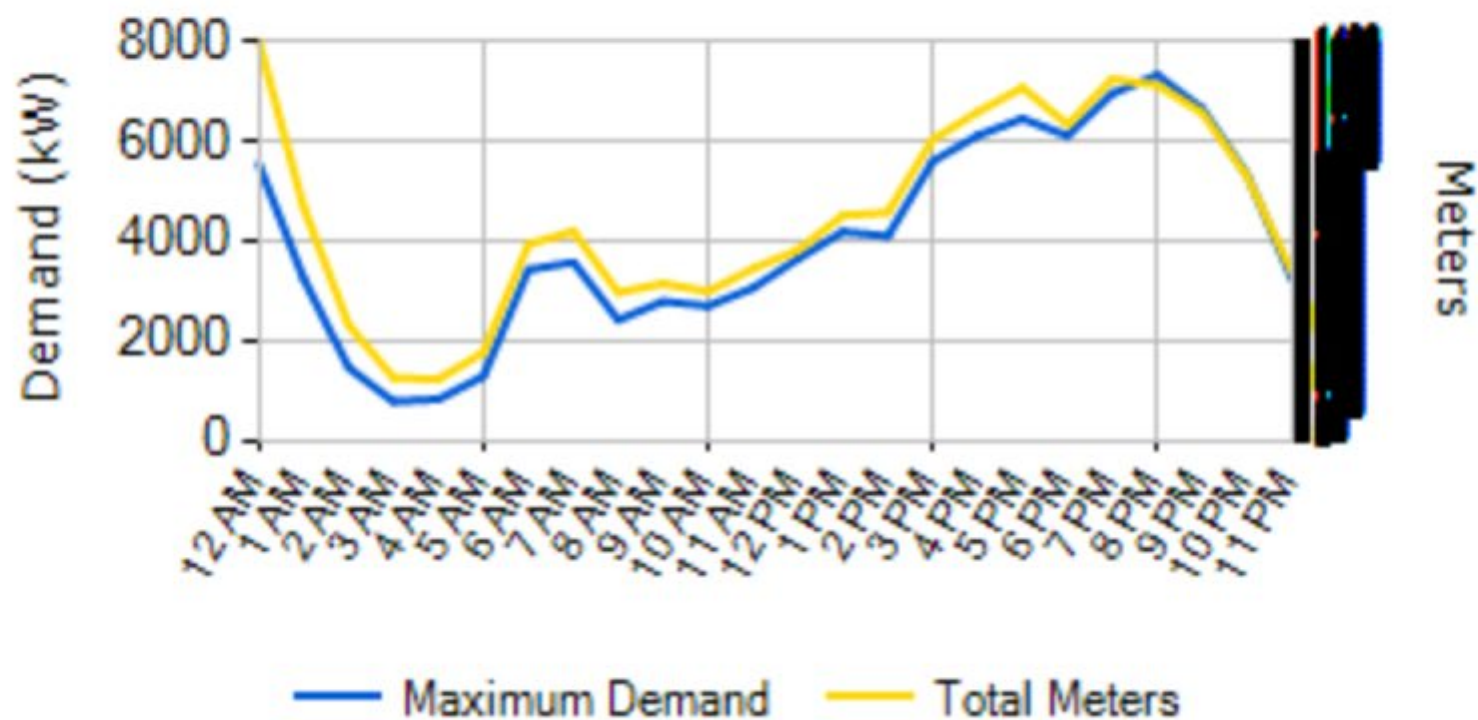




## Recent Demand Load Profile



Total Maximum Demand Profile for 10/29/2025





**BROWNSVILLE**  
PUBLIC UTILITIES BOARD

# Thank You

---

JAIME AGUILAR, DIVISION MANAGER FOR ADMINISTRATION



# Human Resources

## YEAR IN REVIEW

---

• • • BOARD OF DIRECTORS MEETING | NOVEMBER 10, 2025

Claudia Lujan

Director

Human Resources

A decorative graphic at the bottom of the slide consisting of several overlapping, wavy blue shapes that create a sense of movement and depth.

# Overview

HR Year in Review

- Workforce Snapshot
- Accomplishments
- Engagement & Partnerships
- Workforce Development
- Looking Ahead
- Q&A



**BROWNSVILLE**  
PUBLIC UTILITIES BOARD



# Strategic Plan

---



Compensation and Benefits



Talent Acquisition

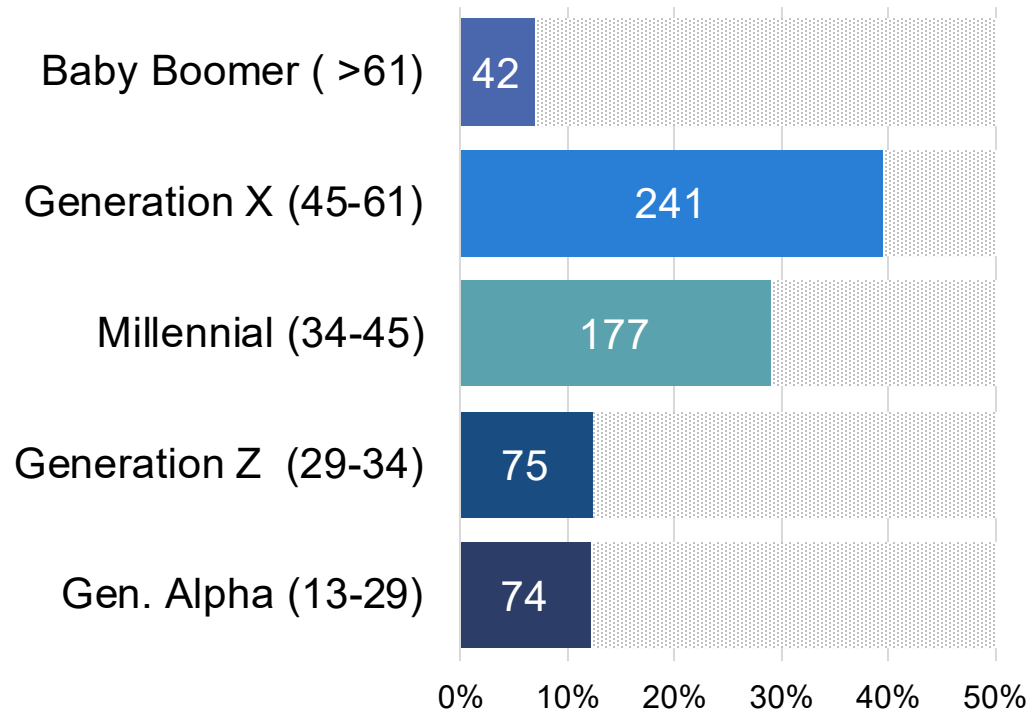


Training and Organizational  
Development

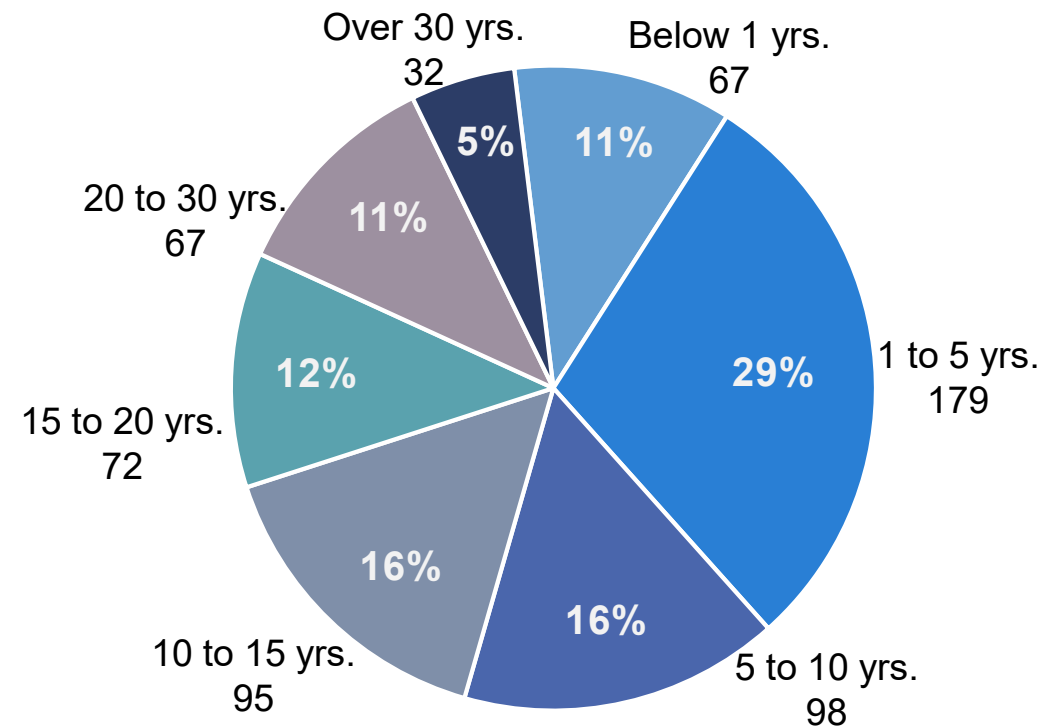


# Workforce Demographics

Generational Distribution

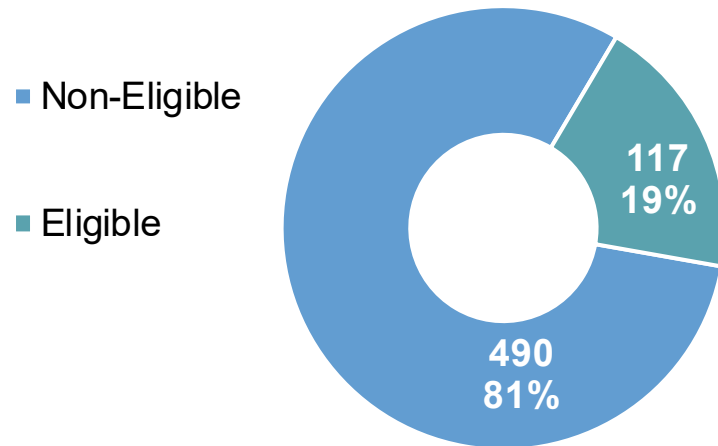


Tenure Distribution

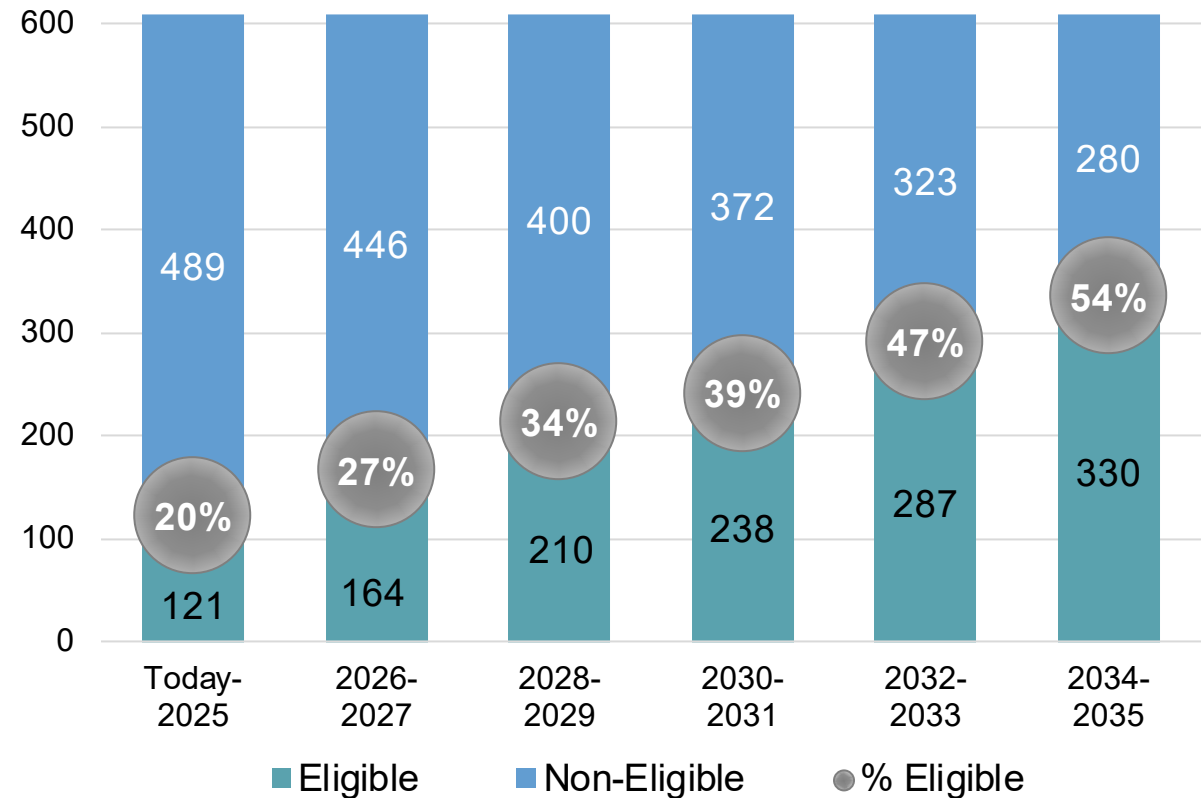


# Workforce Demographics

Retiree Eligibility\*



Retiree 10-year Eligibility



# Benefits and Wellness

## Wellness Event

- ❖ 206 of attendees
- ❖ 25 Exhibitors
- ❖ Employee Offerings
  - Blood Pressure and Glucose Screening
  - Vaccines
  - Physical Exams and Labs
  - Resources to enhance physical, mental, and emotional well-being



# Performance Appraisal System

---



Leadership Input



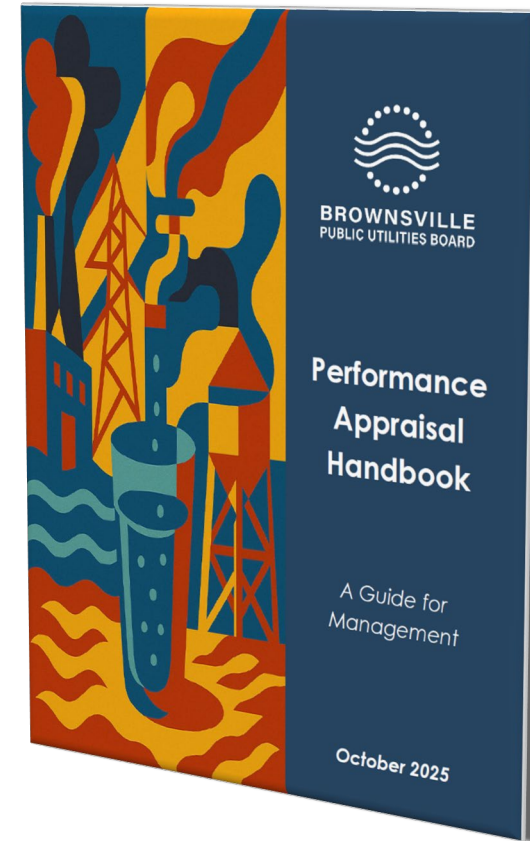
Employee Self-Evaluation



Ongoing Feedback

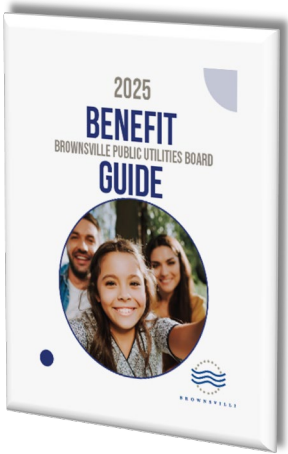


Mutual understanding



# Benefits Initiatives

## Benefits Enrollment System and Guide



## Benefits Enhancements

### Coverage



Accidental Care Insurance



Hospitalization Insurance



Dependent FSA

### Policies



Community Partnership Leave Policy



Flexible Work Arrangement Policy



Cost of Living Adjustment Policy



# Market Competitiveness Initiatives

---



**Performance-based Merit Pay Adjustment**



**Maintaining employees earning power**



**Internal Market Study**



**Attracting and Retaining Top Talent**



# Workforce Dynamics

## Recruitment



**3,576**

Employment applications

## Career Advancement



**55**

Internal Advancement  
(certification, progression programs, etc.)

## Turnover



**50**

Separations



**153**

Filled Positions



**76**

Internal Promotions  
(Applied, Interviewed & Selected.)



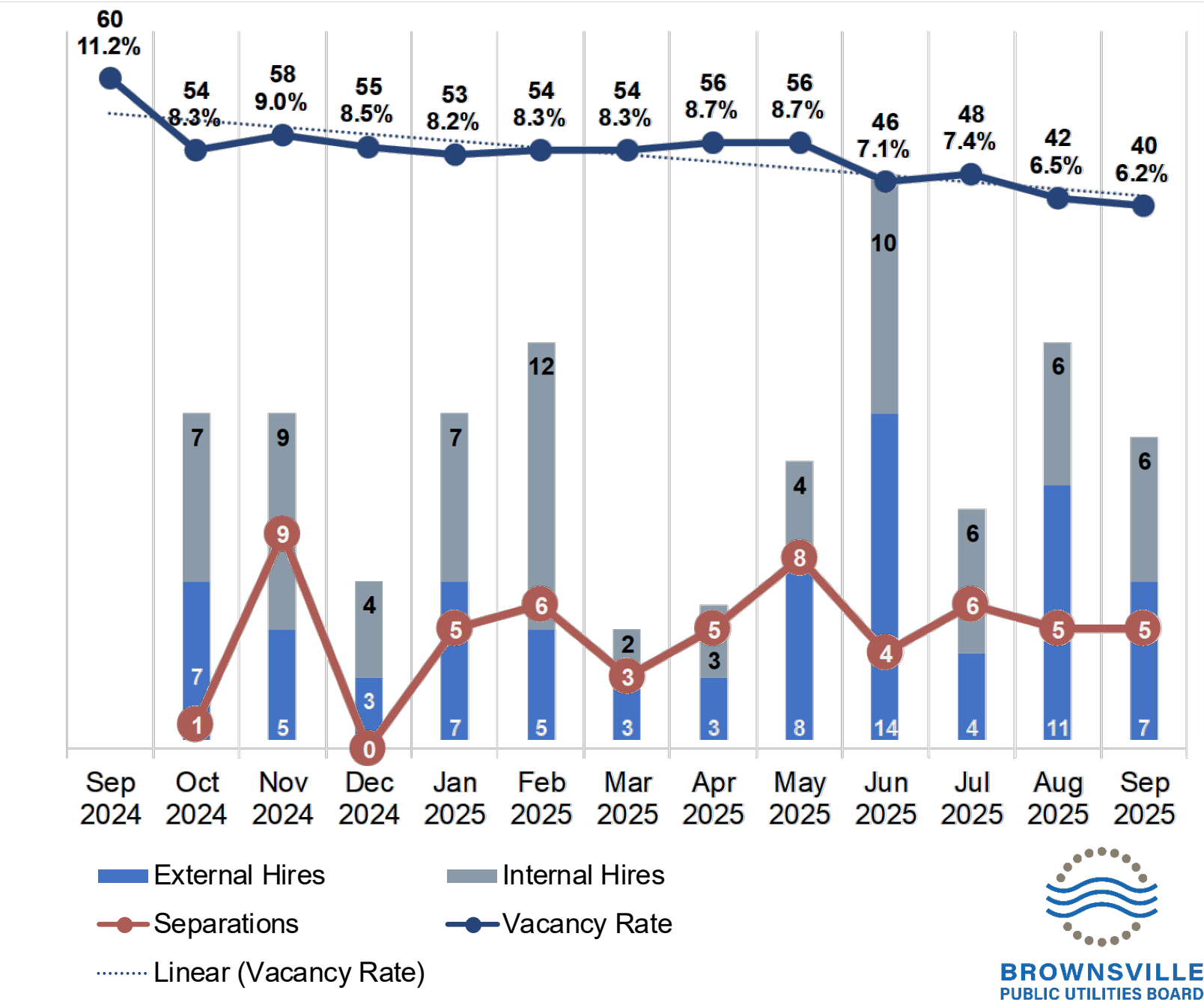
**7**

Retirements

# Workforce Dynamics

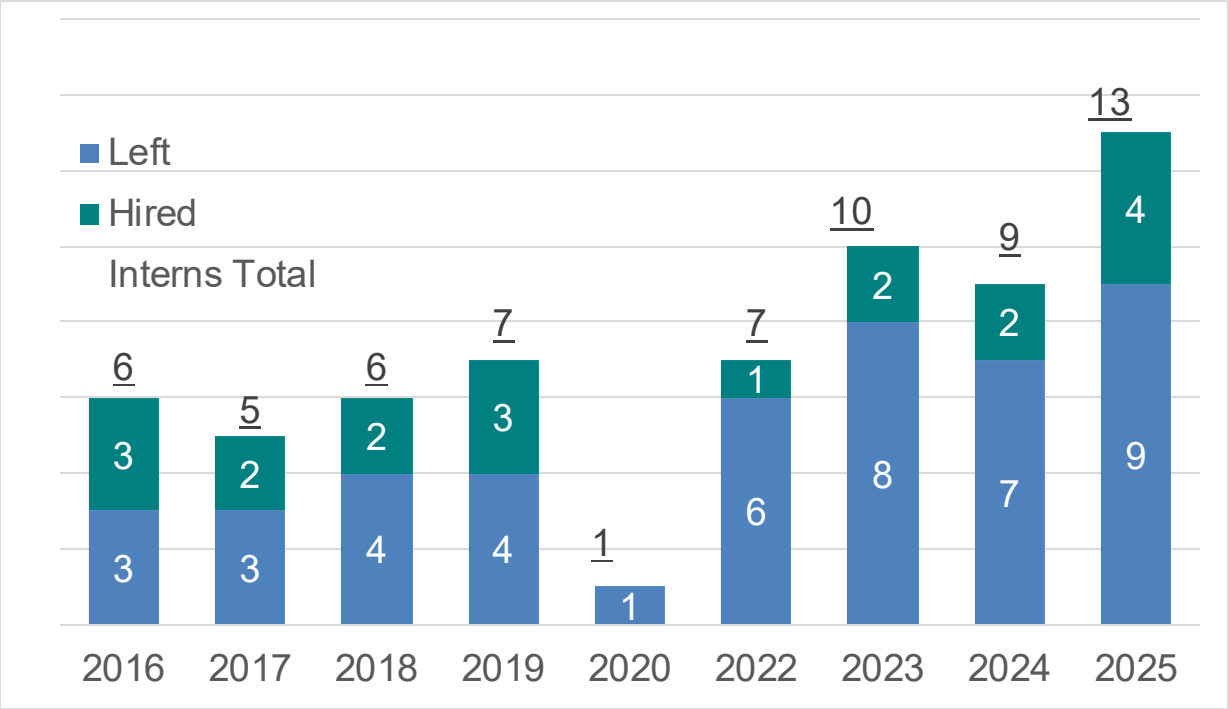
## Vacancy Rate

$$\frac{\text{Number of Vacant Positions}}{\text{Total Positions}} \times 100$$



# Recruitment Strategies: Internship Programs

- 13 of interns for the summer of 2025
- 2 of interns that became temporary/part-time employees
- Apprenticeship Program





# Looking Ahead

---

**Training  
Internal  
Services  
Functions**



**Workforce  
Faculty**



**Supervisory/  
Management  
Academies**





# Driving Results Through Partnership

---

- ❖ Employee Engagement
- ❖ Employee Training and Development
- ❖ Recruitment and Promotion
- ❖ Collaborative Projects & Collective Progress
- ❖ Advocating Our Organizational Wins
- ❖ Promoting Our Positive Practices



# Thank you!



**BROWNSVILLE**  
**PUBLIC UTILITIES BOARD**



**BROWNSVILLE**  
PUBLIC UTILITIES BOARD

# Drought Update

---

● ● ● BOARD OF DIRECTORS MEETING | November 10, 2025

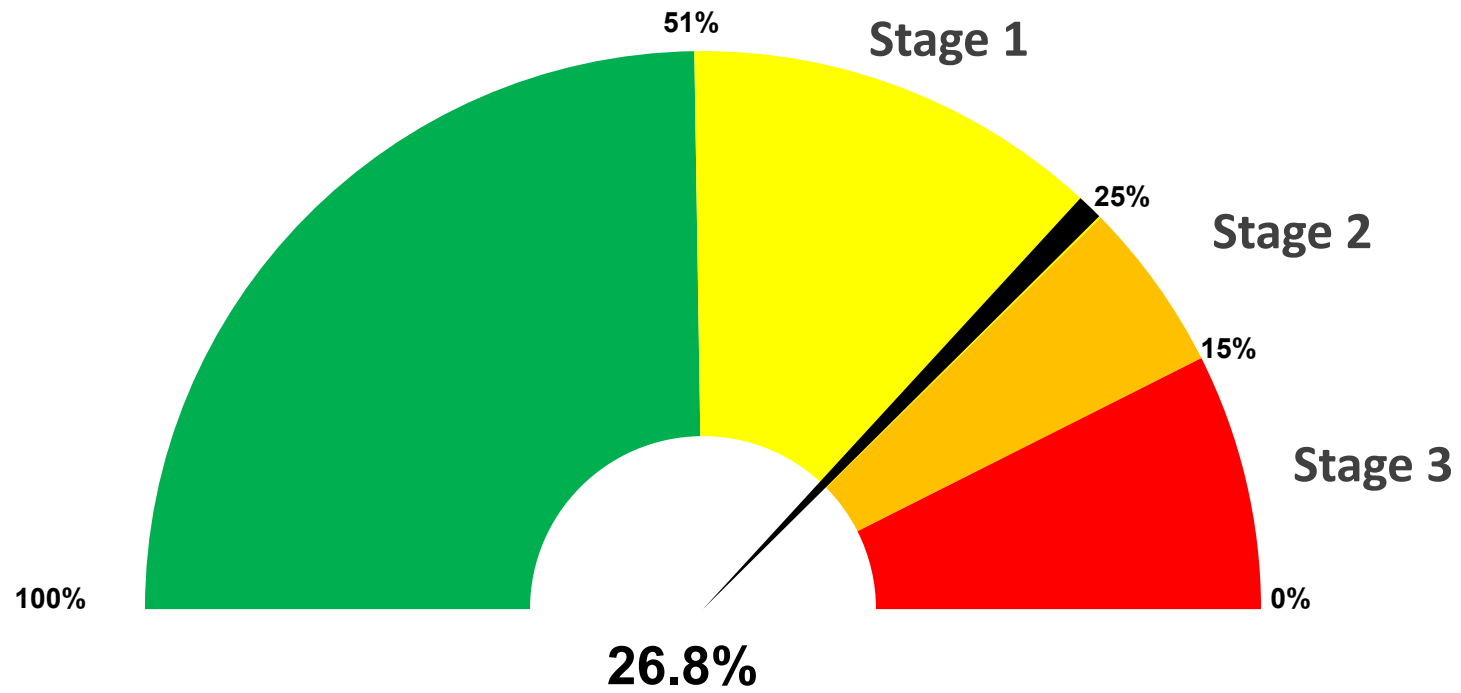
Jaime Flores

Water Resources Administrator

Raw Water Supply



## BPUB Drought Stage Meter



U.S. Combined ownership at Amistad and Falcon Reservoirs  
October 25, 2025 = 26.8%

## % U.S. Combined Ownership at Amistad/Falcon

### Previous 3 Readings

**27.0%**

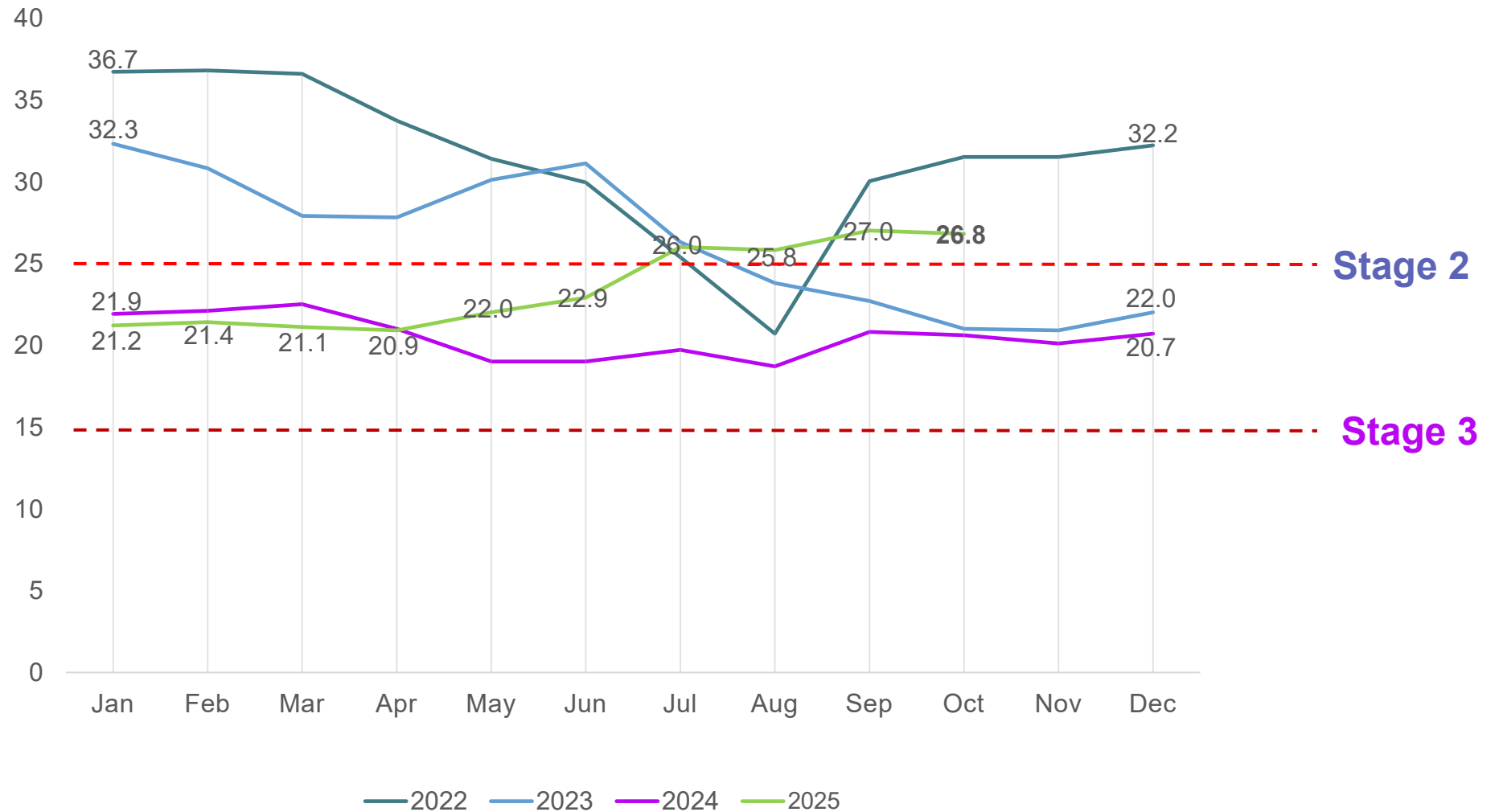
October 18, 2025

**26.9%**

October 11, 2025

**26.9%**

October 4, 2025



## **National Weather Service November to January 2025 Outlook: For the Lower Rio Grande Valley/Deep South Texas Region**

- Warmer than normal outlook is anticipated through the remainder of Autumn 2025 and early Winter 2026.
- A drier than normal pattern is expected through the November-January period.
- The odds for drought/dryness expanding over Deep South Texas through January are increasing.
- Falcon International Reservoir remained near historic lows at the end of October.
- Confidence remains near-certain (~100%) on total reservoir storage remaining just above record lows through January.



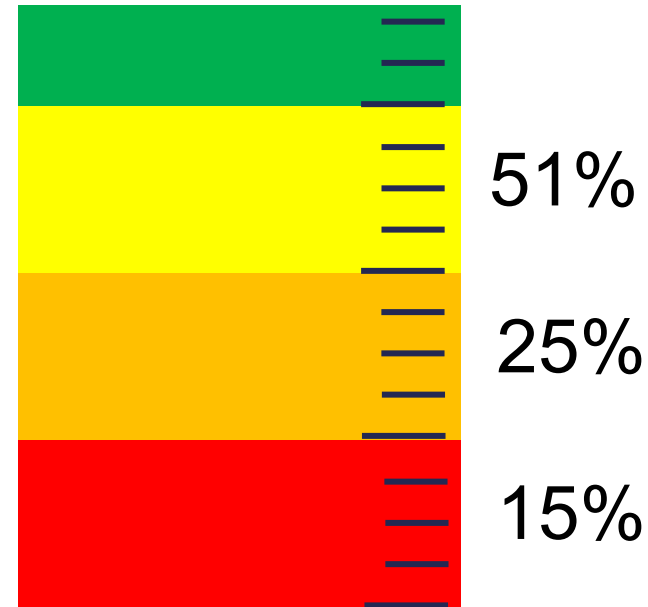
# Drought Response Stages

U.S. Combined Falcon Dam and  
Amistad Reservoirs' Storage

Stage 1 – Voluntary

Stage 2 – Restrictions

Stage 3 – Surcharges



# Stage 2 Triggering Conditions

- Condition 1: The level of the United States' water stored in the Amistad and Falcon International Reservoirs reaches twenty-five percent (25%), and/or
- Condition 2: Analyses of water supply and demand indicates the City of Brownsville/Brownsville PUB's annual water allotment may be exhausted; and/or
- Condition 3: Line breaks, or pump or system failure due to hurricanes, flooding freezes and/or some other natural or man-made cause will result in unprecedented loss of capability to provide service; and/or
- Condition 4: Peak demands on the Brownsville PUB's water distribution and/or treatment plants are nearing capacity levels and will place a strain on the system(s); and/or
- Condition 5: Contamination of the water supply and/or transmission & distribution system due to hurricanes, freezes and/or some other natural or man-made cause may result in unprecedented loss of capability to provide service.

# Stage 2 Termination Considerations

- A hotter/warmer than normal outlook is anticipated during the remainder of Autumn 2025 and early Winter 2026.
- Agriculture reservoir water demand to continue during Autumn months.
- Stability of Amistad/Falcon reservoir levels contingent on Mexico deliveries and precipitation in the watershed upstream of the reservoirs.
- In 2023 delayed rescinding Stage 2, three months after reservoirs levels reached above 25%, to observe the stability of the reservoir levels, drought monitoring predictions, and to prevent confusion in public communication and implementation.

# STAGE 2: WATER USE RESTRICTIONS



## Lawn irrigation is allowed

Midnight through 7:00 a.m.  
7:00 p.m. through midnight.  
On designated watering days.

- Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.
- New landscape vegetation may be irrigated any day during the designated Stage 2 irrigation hour. Requires variance.
- Variance is available for 4 weeks from the date of planting, and renewal is available for 8 weeks total.

## Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday, Saturday
2 or 3	Tuesday, Saturday
4 or 5	Wednesday, Saturday
6 or 7	Thursday, Sunday
8 or 9	Friday, Sunday

# STAGE 2: WATER USE RESTRICTIONS



## Car washing is allowed

Midnight through 10:00 a.m.

7:00 p.m. through midnight.

On designated watering days.

- Vehicle washing is allowed at commercial vehicle wash facilities at any time.
- Fundraising car washes will follow the watering schedule and allowed time.

## Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday, Saturday
2 or 3	Tuesday, Saturday
4 or 5	Wednesday, Saturday
6 or 7	Thursday, Sunday
8 or 9	Friday, Sunday

**EVERY DROP COUNTS!** Learn more about drought at: [brownsville-pub.com/drought-resources](https://brownsville-pub.com/drought-resources)



## STAGE 2: ADDITIONAL RESTRICTIONS



- Non-essential watering is prohibited, such as washing buildings or sidewalks, using water for dust control, or allowing water to runoff into streets.



# STAGE 3: WATER USE RESTRICTIONS



## Car washing is allowed once a week

Midnight through 10:00 a.m.

7:00 p.m. through midnight.

On designated watering day.

- Allowed with a hand-held bucket, no larger than 5 gallons, or hose with a positive shutoff nozzle based on last digit of service address.
  - Vehicle washing is allowed at commercial vehicle wash facilities at any time.
  - Fundraising car washes are prohibited.
- 
- Hydrant use is limited to fire fighting, except those designated for construction purposes under special permit by the BPUB.
  - Water use restrictions for golf courses based on water management plans.

## Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday
2 or 3	Tuesday
4 or 5	Wednesday
6 or 7	Thursday
8 or 9	Friday

# STAGE 3: WATER USE RESTRICTIONS



## Lawn irrigation is allowed once a week

Midnight through 7:00 a.m.  
7:00 p.m. through midnight.  
On designated watering day.

- Landscape irrigation with a hand-held garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed based on last digit of service address.
- New landscape vegetation may be irrigated twice/week on the designated Stage 2 irrigation schedule. Requires variance.
- Variance is available for 4 weeks from the planting date, and renewal is available for 8 weeks total.

## Watering Schedule

based on last digit of service address

Last # of Address	Watering Days
0 or 1	Monday
2 or 3	Tuesday
4 or 5	Wednesday
6 or 7	Thursday
8 or 9	Friday



# STAGE 3: WATER USE RESTRICTIONS

## Additional Restriction

- Adding water to pools, except to maintain structural integrity, is prohibited.
- Operation of any outdoor ornamental fountain/pond for aesthetic or scenic purposes is prohibited, except to support aquatic life or where fountain/ponds recirculate water.
- The use of water from scenic and recreational ponds and lakes (resacas) and pumping water into them is prohibited, except when necessary to support aquatic life.

# STAGE 3: SURCHARGES

## Residential

ALLOCATION  
**10,000**

gallons per month

---

SURCHARGE  
**1.5X**

the current rate for water used over the allocation amount

## Non-Residential

ALLOCATION  
**80%**

of monthly usage for the 12-month period ending prior to the date of implementation of Stage 3

---

SURCHARGE  
**1.25X**

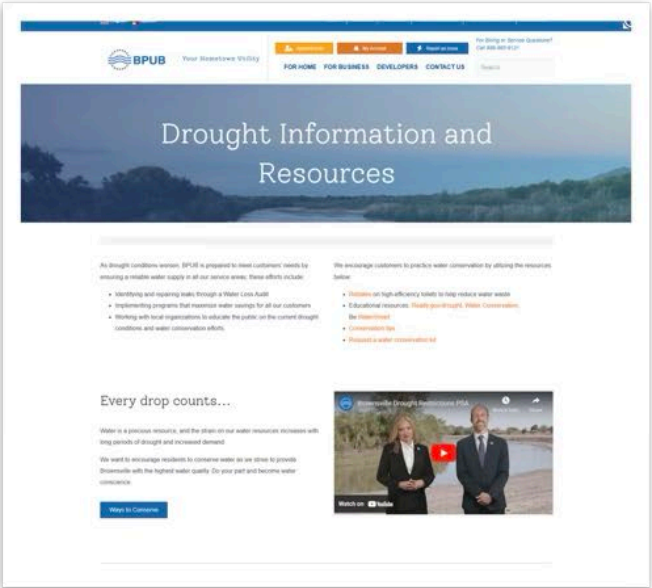
the current rate for water used over the allocation amount

## Irrigation

- Lasts residential rate block 1.5 times current rate

# Drought Messaging

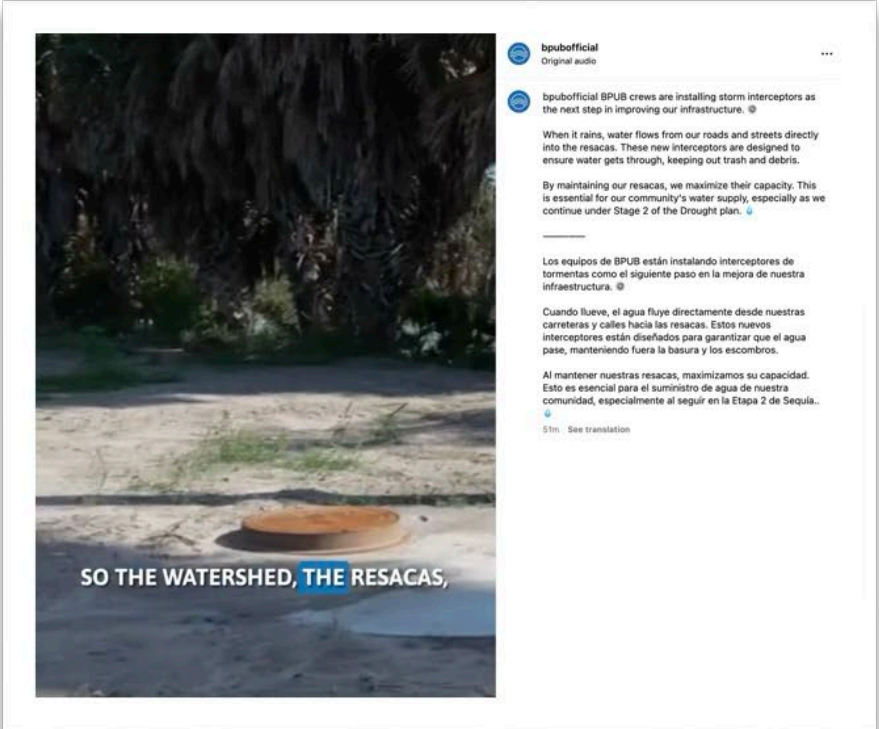
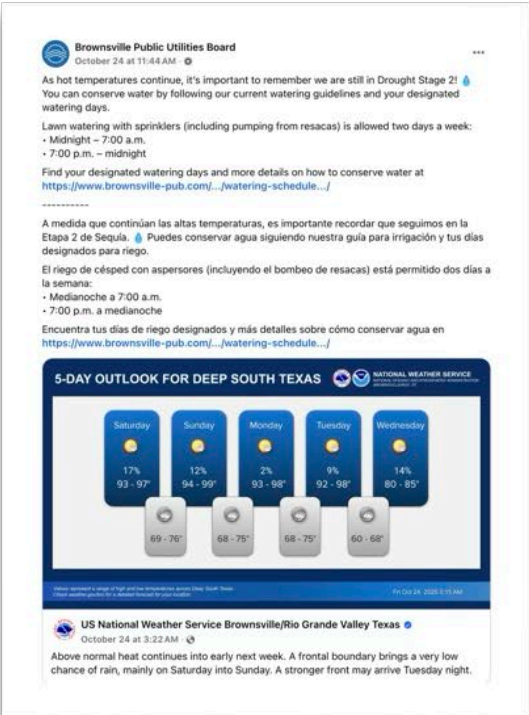
## October 2025



### WEBSITE

Drought Resources

182  
views



### Social Media

10 Drought-related content

2,922  
views

11  
interactions



# Drought Messaging

## October 2025



## Community outreach

**2** Drought-related events/  
presentation





B R O W N S V I L L E  
**PUBLIC UTILITIES BOARD**

---

**EVERY DROP COUNTS!**

Learn more about drought at:



**[brownsville-pub.com/drought-resources](https://brownsville-pub.com/drought-resources)**



# **Consideration and Possible Approval of City of Brownsville, Texas Request for Waiver of Invoices Dated Prior to October 1, 2025**

---

● ● ● BOARD OF DIRECTORS MEETING | November 10, 2025

Miguel A. Perez, CFO

Chief Financial Officer

Finance

A decorative graphic at the bottom of the slide consisting of several overlapping, wavy blue shapes that create a sense of movement and depth.



# **Consideration and Possible Resolution and Action to Authorize Submittal of a Letter of Application for Financial Assistance to the Texas Water Development Board for the City of Brownsville's Indirect Potable Reuse Project**

---

● ● ● BOARD OF DIRECTORS MEETING | November 7, 2025

Marie C. Leal, P.E.

Director of W/WW Engineering & Capital Planning

W/WW Engineering and Capital Planning Department

A decorative graphic at the bottom of the slide consisting of several overlapping blue wavy lines that create a sense of movement and depth, resembling water or a stylized landscape.



**BROWNSVILLE**  
PUBLIC UTILITIES BOARD

# Recess to Closed Meeting

---

TO CONSIDER MATTERS PURSUANT TO TEX. GOVERNMENT CODE CHAPTER 551,  
ET SEQ.

The bottom of the slide is decorated with several overlapping, wavy blue lines that create a sense of movement and depth, extending across the entire width of the page.

# Closed Session Items

---

1. Meeting with Board's legal counsel for advice about contemplated and pending court and administrative litigation and on matters in which the duty of the attorney under the Texas Disciplinary Rules of Professional Conduct conflicts with Chapter 551 (Sec. 551.071) (Paul Gonzalez, Juan Pequeno), including but not limited to any item moved to closed session and the following:
  - a. Reports of local and special counsel, including regarding potential or pending litigation involving BPUB;
  - b. Implementation of MOU with City and related matters;
  - c. Updates on contract negotiations related to large scale business development. - Paul Gonzalez, Juan Pequeno
2. Presentation, discussion, and possible recommendation of information upon pricing of purchased power, generation, and fuel and their impact upon the Fuel, Purchased Energy, and Marketing Charge (Sec. 551.086 and Sec. 551.072) - Miguel Perez



**BROWNSVILLE**  
PUBLIC UTILITIES BOARD

# Reconvene Open Meeting

---





**BROWNSVILLE**  
PUBLIC UTILITIES BOARD

# Consideration and Action on Closed Meeting Items

- 
1. CONSIDERATION AND POSSIBLE ACTION ON ITEMS DISCUSSED IN CLOSED MEETING –
- 
- The bottom of the slide is decorated with several overlapping, wavy blue lines that create a sense of movement and depth.



**BROWNSVILLE**  
PUBLIC UTILITIES BOARD

# **Consideration and Action on Future Agenda Items**

---

1. DISCUSSION AND/OR REQUESTS FOR FUTURE AGENDA ITEMS

The bottom of the slide is decorated with several overlapping, flowing blue waves of varying shades, creating a dynamic, water-like effect.



**BROWNSVILLE**  
PUBLIC UTILITIES BOARD

# Adjournment

---