



Board of Directors Meeting

● ● ● M o n d a y , A u g u s t 1 2 , 2 0 2 4



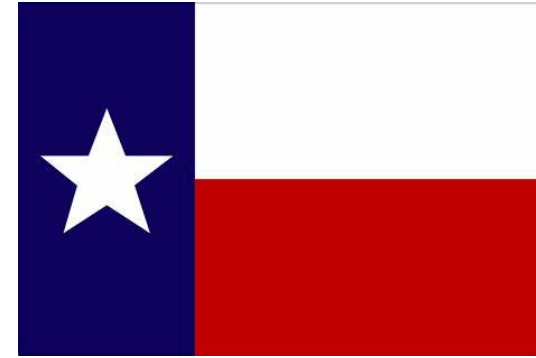
Confirmation of a Quorum

Pledge of Allegiance to the United States



I pledge allegiance to the flag of the
United States of America and to the
Republic for which it stands, one Nation
under God, indivisible, with liberty and
justice for all.

Texas Pledge



Honor the Texas flag, I pledge allegiance
to thee, Texas, one state under God,
one and indivisible.



BROWNSVILLE
PUBLIC UTILITIES BOARD



Workshop or Public Hearing(s)



Public Comments

Consent Agenda Items

1. Approval of Board Minutes:
 - a. May 13, 2024 Regular Meeting
 - b. July 8, 2024 Regular Meeting
2. Presentation and Discussion of the Fiscal Year 2025 Preliminary Proposed O&M Budget-Miguel Perez
3. Presentation and Possible Action on Current Bank Depository Service Agreement with Wells Fargo Bank-Miguel Perez
4. Consideration and Possible Action to Amend the Brownsville Public Utilities Board Personnel Policies and Procedure Policy No. 5 - Appointments-Emilia Guerra
5. Consideration and Possible Action to Amend the Brownsville Public Utilities Board Personnel Policies and Procedure Policy No. 30 - Use of Technology-Emilia Guerra
6. Consideration and Possible Action to Renew Brownsville Public Utilities Board Printing and Mailing Services for Bills and Reminder Notices-Estrella Solorzano



Consent Agenda Items

7. Consideration and Possible Action for Bid Award for the Annual Supply of Water and Power Plant Chemicals-Jaime Estrada
8. Consideration and Possible Action to Authorize the General Manager and Chief Executive Officer to Negotiate and Execute Professional Engineering Services Contracts for Substations Design Based on New Economic Opportunities near the Port of Brownsville-Cesar Cortinas
9. Consideration and Possible Action to Reject and Re-Solicit the Construction of Airport Substation and Control Building Project-Eli Alvarez
10. Consideration and Possible Action for Proposal Award for the Implementation of a Capital Improvement Planning and Project Management Software-David Ramirez/Luis Jimenez





Items for Individual Consideration

General Manager's Report

- a) Board Calendar—Marilyn D. Gilbert
- b) Industry and BPUB Updates—Marilyn D. Gilbert
- c) BPUB Receives TPPA System Achievement Award-Marilyn D. Gilbert
- d) 2024 Internship-Marilyn D. Gilbert

Board Calendar

August 2024

Sun	Mon	Tue	Wed	Thu	Fri	Sat
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

Monthly Scheduled Meetings

Aug 5 SRWA Board Meeting
 Aug 12 BPUB Board Meeting
 Aug 21 Annual PUBCAP Dinner

Sept (TBD) SRWA Board Meeting
 Sept 9 BPUB Board Meeting
 Sept 18 PUBCAP Meeting

Oct 7 SRWA Board Meeting
 Oct 14 BPUB Board Meeting
 Oct 16 PUBCAP Meeting

October 2024

Sun	Mon	Tue	Wed	Thu	Fri	Sat
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

September 2024

Sun	Mon	Tue	Wed	Thu	Fri	Sat
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

Other Events

Oct 1-3 Coalition of Rio Grande Water Users 2024 Inaugural Conference

Oct 20-23 APPA Legal & Regulatory Conf

BPUB Holidays (BPUB Offices Closed)

Sept 2 Labor Day



BROWNSVILLE
PUBLIC UTILITIES BOARD

System Achievement Award

- The Texas Public Power Association (TPPA) awarded BPUB the System Achievement Award at the 2024 TPPA Annual Conference for its Energy Conservation Superheroes Drawing Contest.



BPUB Internship Program

- BPUB's summer internship program offers a 12-week full-time work experience to enhance career readiness for students at various academic levels. By compensating interns competitively and engaging them in diverse departments, we aim to nurture future professionals and equip them with valuable skills for their careers.





Consideration and Action on Items Pulled Out of Consent

Staff Reports and Presentations to the Board

- a. Financial Report-Miguel Perez
- b. Quarterly Investment Report-Jorge Santillan
- c. Drought Update-Rene Mariscal



Financial Performance Report as of June 30, 2024

AUGUST 12, 2024

● ● ● B O A R D O F D I R E C T O R S M E E T I N G

Fiscal Year 2024 Financial Performance

As of June 30, 2024

Executive Summary



Flow of Funds: Adjusted Gross Revenues came in higher than budgeted due to reduced fuel and energy costs. YTD, \$11.47M has been generated to fund capital improvement projects. Debt Service Coverage is at 2.69x, well above the 1.25x minimum.



FPEC has generated an over-recovery of \$6.57M as of June 30. This will be used to offset future market uncertainty.



COB Cash Transfer was slightly higher than budgeted due to an increase in adjusted gross revenues.



Personnel expenses are in line with budget while **Non-Personnel** expenses came in lower than budgeted primarily due to timing issues.



BPUB's **Average Bill** is higher than the average MOU bill but lower than the average IOU bill for 1000 kwh.



CIP Spending is at \$25.99M YTD, which is 28.34% of the FY 2024 approved plan.



All **Key Financial Metrics** are currently in compliance.



Fiscal Year 2024 Financial Performance
As of June 30, 2024
Statement of Revenues, Expenses, and Changes in Net Position



	FY 2024 JUNE 2024 YTD	FY 2023 JUNE 2023 YTD
1 Operating Revenues	\$ 170,753,318	\$ 167,082,305
2 Less: Operating Expenses	150,681,745	139,338,790
3 Operating Income	20,071,573	27,743,515
4 Net nonoperating revenues (expenses)	(11,137,122)	(44,563,692)
5 Income (loss) before capital contributions	8,934,451	(16,820,177)
6 Capital contributions	8,769,608	3,845,943
7 Change in net position	17,704,059	(12,974,234)
8 Net position at beginning of fiscal year	452,609,182	445,310,943
9 Net position at end of period	\$ 470,313,241	\$ 432,336,709

Notes:

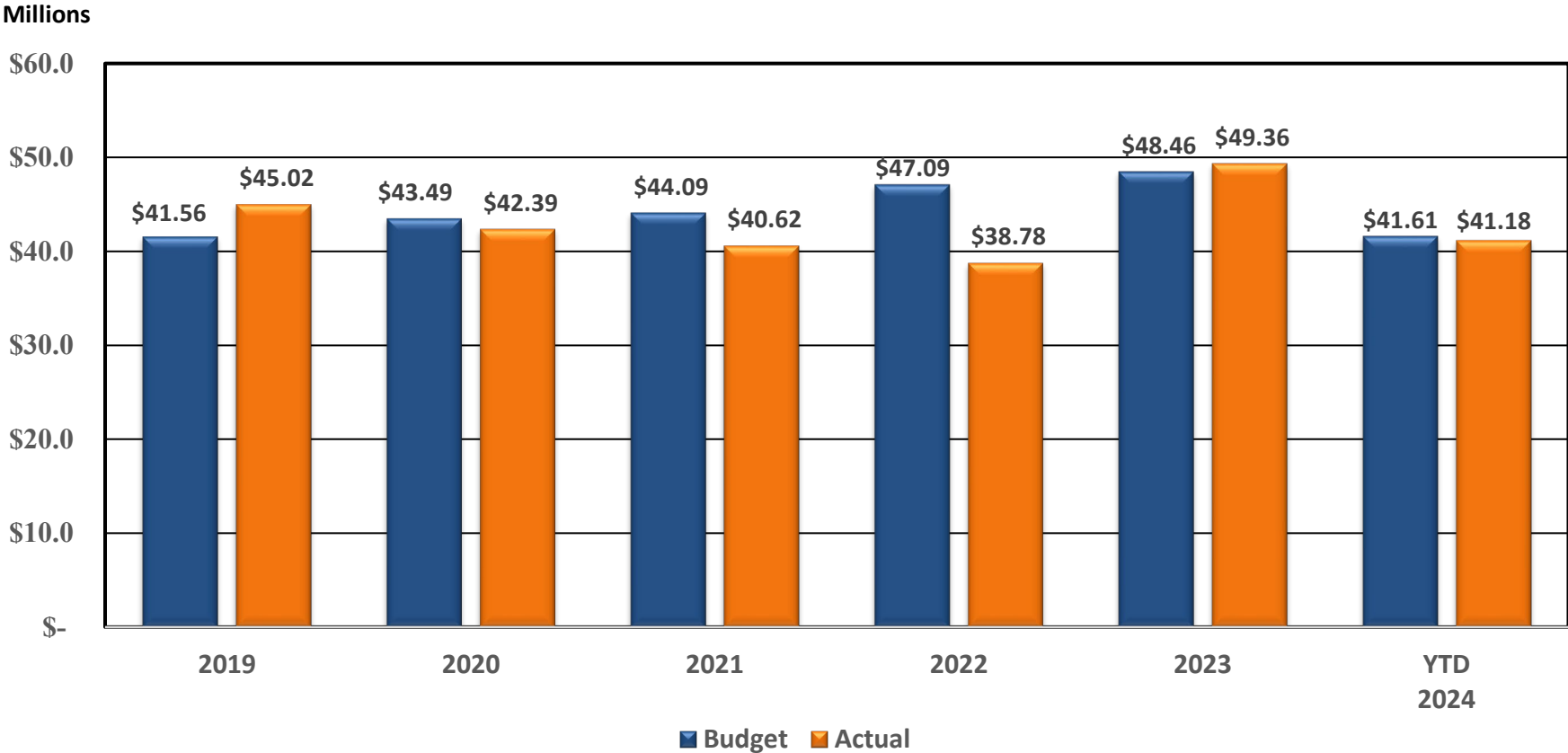
- 1. Excludes Southmost Regional Water Authority (a component unit of the BPUB)**
- 2. The large variance in FY 24 vs FY23 Operating Revenues is primarily due to the Board approved use of additional rate stabilization funds in FY24.**

Fiscal Year 2024 Financial Performance
As of June 30, 2024
Summary of Revenues & Expenses (Flow of Funds)



		JUNE 2024		
		YTD BUDGET	YTD ACTUAL	VARIANCE
1	Operating Revenues	\$ 178,535,690	\$ 171,898,127	\$ (6,637,563)
2	Other Revenues	16,096,889	20,560,424	4,463,535
3	Gross Revenues	194,632,579	192,458,551	(2,174,028)
4	Less: Fuel and SRWA	76,483,304	64,916,218	(11,567,086)
5	Adjusted Gross Revenues	118,149,275	127,542,333	9,393,058
6	Less: Other Requirements (O&M, Non-Oper, Debt Svc)	98,778,536	91,251,572	(7,526,964)
7	Balance Available After Requirements	19,370,739	31,686,066	16,827,259
8	Transfer to COB Net of COB Usage	7,303,000	8,149,538	846,538
9	Balance Available for Transfers Out	12,067,739	23,536,528	11,468,789
10	Less: Transfers Out for CIP	12,067,739	12,067,745	6
11	Improvement Fund Replenishment	-	11,468,783	11,468,783
12	Total Transfers	\$ 12,067,739	\$ 23,536,528	\$ 11,468,789
13	Debt Service Coverage Ratio	1.89 x	2.69 x	

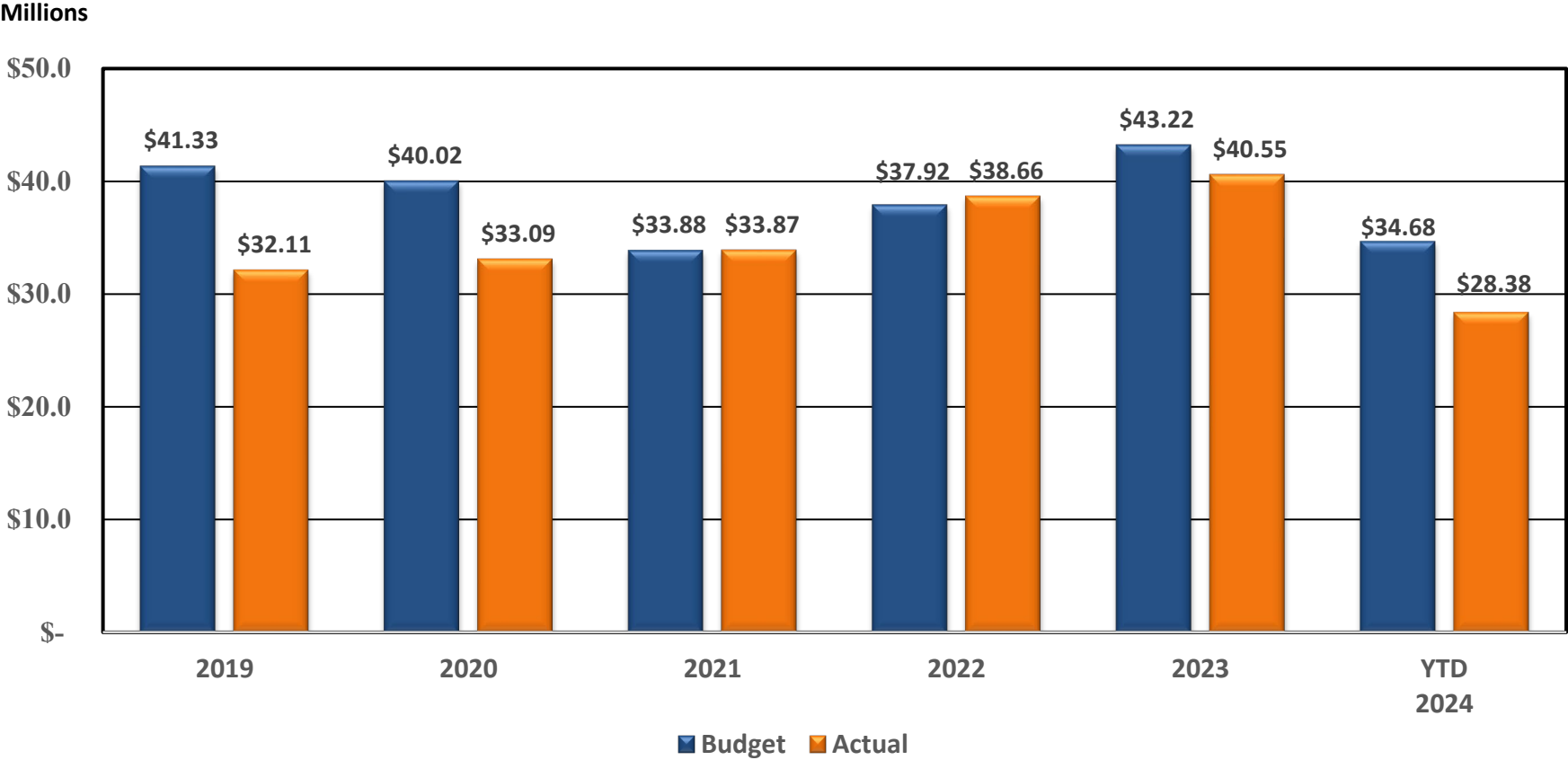
Fiscal Year 2024 Financial Performance
As of June 30, 2024
O&M Expenses - Personnel
Budget vs. Actuals



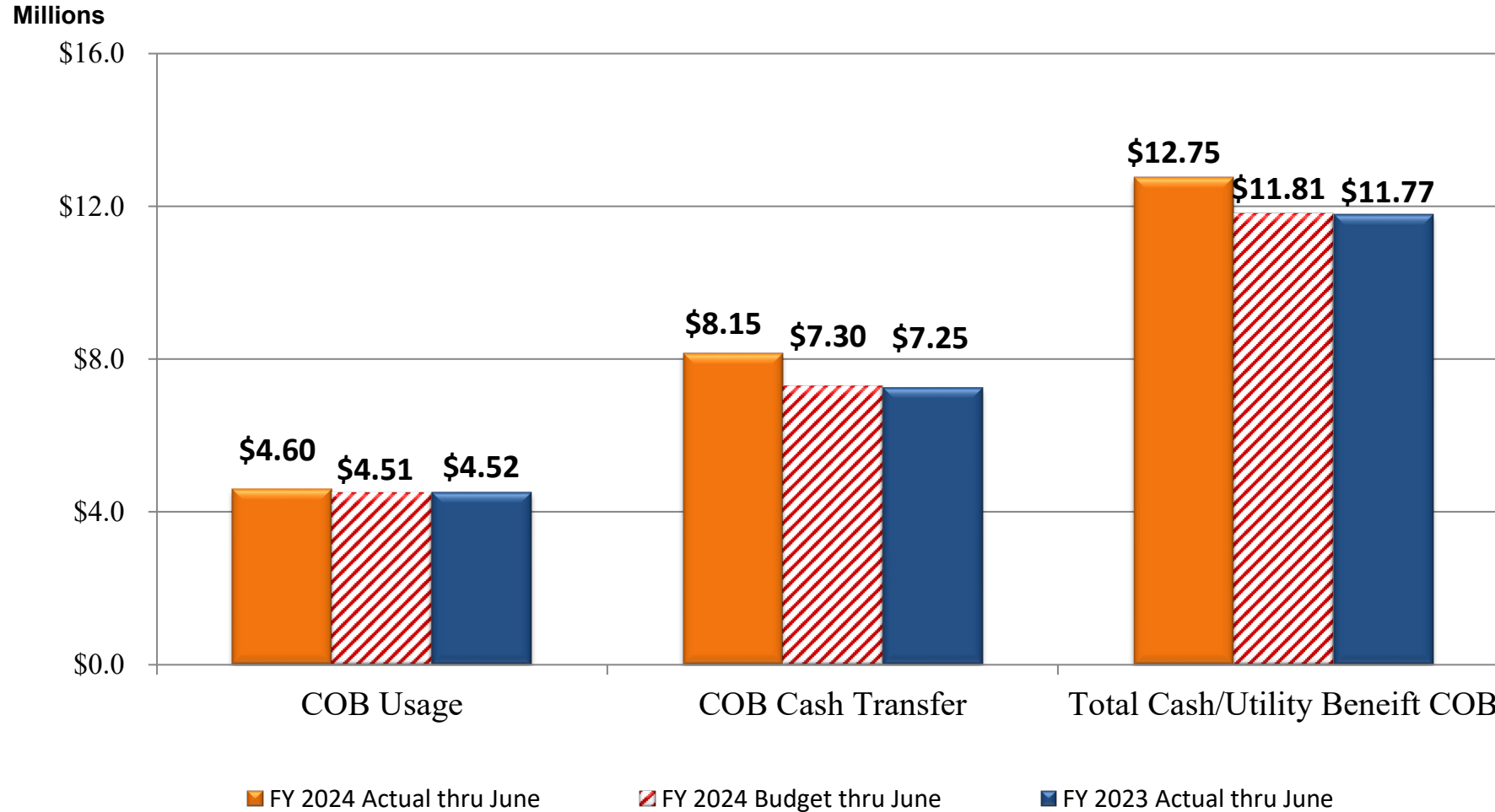
Note:

- The large variance in FY 2022 is attributed to the budgeted MAG study that wasn't fully implemented until early FY 2023.

Fiscal Year 2024 Financial Performance
As of June 30, 2024
O&M Expenses – Non-Personnel
Budget vs. Actuals



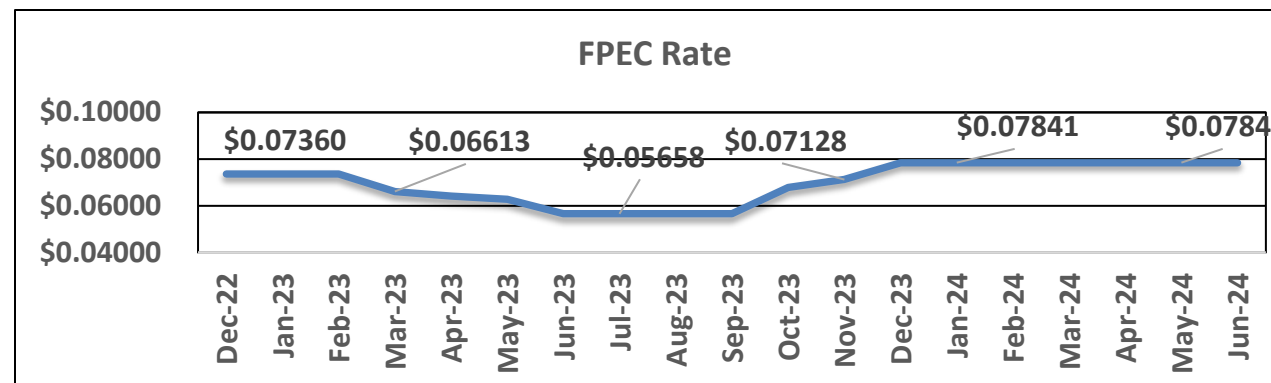
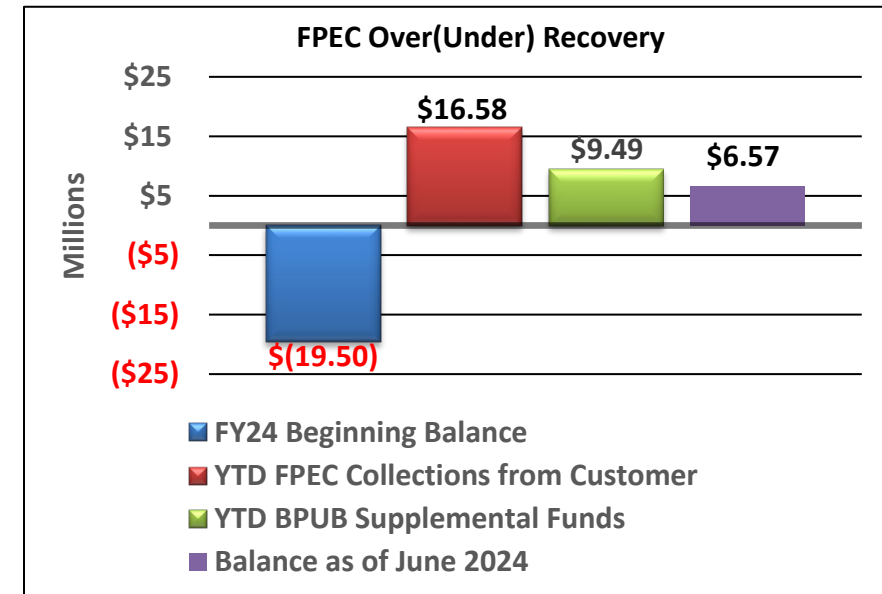
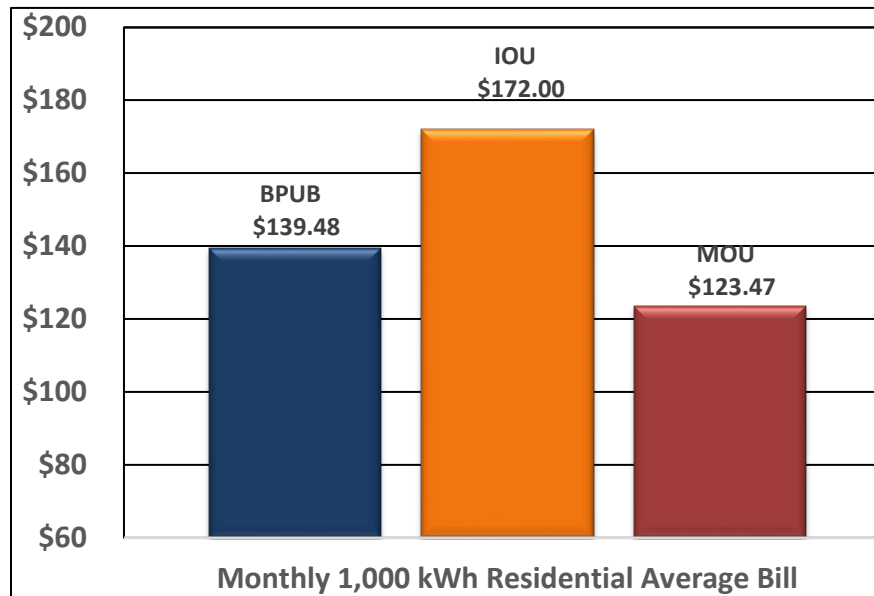
Fiscal Year 2024 Financial Performance As of June 30, 2024 City of Brownsville Transfer Summary



Fiscal Year 2024 Financial Performance

As of June 30, 2024

Average Electric Bill and Fuel and Purchased Energy Charge (FPEC)



Fiscal Year 2024 Financial Performance

Capital Improvement Plan

Budget vs. Actual



LINE REF.	CATEGORY	APPROVED PLAN FOR FY 2024	YTD ACTUAL AS OF 06/30/2024	PROJECT BALANCE AS OF 06/30/2024	COMPLETION PERCENTAGE AS OF 06/30/2024
1	Customer Connections	\$ 7,982,150	\$ 4,496,402	\$ 3,485,748	56.33%
2	Grant Funded	14,056,900	486,225	13,570,675	3.46%
3	Heavy Equipment and Vehicles	5,234,588	2,305,261	2,929,327	44.04%
4	Hidalgo Energy Center	6,286,814	4,421,720	1,865,094	70.33%
5	In Design	8,596,273	958,039	7,638,234	11.14%
6	Out for Bids	4,797,611	931,159	3,866,452	19.41%
7	Proposed Projects	5,418,479	457	5,418,022	0.01%
8	Resaca Fee Funded Equipment	1,420,867	-	1,420,867	0.00%
9	Routine Activities	3,304,633	2,663,774	640,859	80.61%
10	Under Construction	24,680,522	6,388,387	18,292,135	25.88%
11	Utility Relocations	9,667,966	3,162,710	6,505,256	32.71%
12	Completed	270,562	179,910	90,652	66.49%
Grand Total		\$91,717,365	\$25,994,044	\$65,723,321	28.34%

FY 2024 CIP Plan		
Funding Source	Amount	% of Total
* Pay as You Go	\$ 36,580,832	39.88%
Future Debt	35,867,539	39.11%
Grants	14,056,900	15.33%
Impact Fees	3,791,227	4.13%
Resaca Fees	1,420,867	1.55%
TOTAL	\$ 91,717,365	100.00%

CAPITAL SPENDING FIVE-YEAR HISTORY

DESCRIPTION	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023
Approved Budget	\$ 81,483,958	\$ 108,350,813	\$ 90,795,286	\$ 98,169,572	\$ 92,133,995
Electric	\$ 12,306,415	\$ 9,726,915	\$ 10,932,832	\$ 12,766,187	\$ 16,239,713
General	16,837,901	16,557,173	16,641,320	2,596,943	1,033,971
Water	2,156,801	4,197,824	4,653,944	8,325,458	5,362,216
Wastewater	6,744,855	2,884,550	4,084,570	6,976,183	6,116,850
Total Expenditures	\$ 38,045,972	\$ 33,366,462	\$ 36,312,666	\$ 30,664,771	\$ 28,752,750
YTD % Incurred	46.7%	30.8%	40.0%	31.2%	31.2%

Fiscal Year 2024 Financial Performance

As of June 30, 2024

Key Financial Metrics



Debt Service Coverage Ratio Per Bond Covenant ~ 1.25x Actual thru June ~ 2.69x	Outstanding Debt BPUB ~ \$272,035,000 Annual Debt Service ~ \$28,884,265	Debt to Capitalization Ratio * Municipal Utility Median ~ 38% BPUB FY 2024 ~ 40%
Days Cash on Hand Industry Standard ~ 180 days BPUB ~ 421 days	Bond Ratings Moody's: A2/Outlook Stable Fitch: A-/Outlook Stable S&P: A-/Outlook Stable	All Reserves Fully Funded Capital Improvement Reserve \$15,481,360 Debt Service Reserves – Junior and Senior Liens (Net of Surety Policies) \$15,848,988 Operating Cash Reserve \$17,001,300

Fiscal Year 2024 Financial Performance

As of June 30, 2024

Customer Receivable Metrics



CUSTOMER RECEIVABLES AGING REPORT

	Current	Past Due 30 Days	Past due 60 Days	Past due 90 Days	Total
Value in Dollars	\$ 17,939,724	\$ 1,320,183	\$ 109,654	\$ 158,442	\$ 19,528,003
% of Total Receivables	91.9%	6.8%	0.6%	0.8%	100%
Number of Accounts	36,205	8,250	1,611	501	46,567

FISCAL YEAR 2024 UTILITY ASSISTANCE

MONTH	NUMBER OF ACCOUNTS	TOTAL ASSISTANCE RECEIVED
October-23	347	\$ 152,411.42
November-23	527	\$ 126,292.66
December-23	310	\$ 32,940.27
January-24	134	\$ 85,897.81
February-24	14	\$ 14,044.04
March-24	104	\$ 126,456.31
April-24	174	\$ 141,821.29
May-24	255	\$ 152,324.92
June-24	411	\$ 289,064.48
YTD Totals		\$ 1,121,253.20

AVERAGE CUSTOMER RECEIVABLES COLLECTION PERIOD

FISCAL YEAR	DAYS
FY 2024 YTD	19.11
FY 2023	20.08
FY 2022	20.07
FY 2021	21.77
FY 2020	24.25
FY 2019	24.64

Glossary of Terms



Bond Ratings – A measure of the quality and safety of a bond, based on the issuer’s financial condition; more specifically, an evaluation from a rating service indicating the likelihood that a debt issuer will be able to meet scheduled interest and principal repayments. Typically, AAA is the highest (best), and D is the lowest (worst). The Brownsville PUB is maintaining an “A2”, as rated by Moody’s, an “A-” as rated by Standard & Poor’s, and an “A-” as rated by Fitch Ratings. “A” ratings denote expectations of low credit risk and a strong capacity for payment of financial commitments.

Capital Improvement Plan (CIP) – A plan that lays out the financing, location, and timing for capital improvement projects over several years.

Debt to Capitalization Ratio – Indicates a utility funds a greater portion of capital needs on a pay-as-you-go basis and has capacity for additional borrowing for future needs.

Debt Service Coverage Ratio – Formula that measures a firm’s available cash flow to pay current debt obligations. The ratio is calculated by dividing net operating revenues by debt service, including principal and interest.

Fuel & Purchased Energy Charge (FPEC) – An electric cost adjustment is the mechanism that tracks and passes through to customers the actual cost of purchased fuel or purchased electricity. The Brownsville PUB meets on a monthly basis to make FPEC adjustments if actual costs vary from forecasted prices. Adjustments can be decreased or increased.

Improvement Fund CIP Funding – Deposit account used for meeting any capital improvements to the System.

Improvement Fund Replenishment – Deposit of any funds remaining after all debt requirements have been made.

Improvement Reserve Fund - Reserve account for future CIP projects. The goal is to establish reserves of \$15,000,000, as required by Bond Ordinance covenants.

IOU (Investor-Owned Utility) – A company that provides utility services that are privately run and own their infrastructure and equipment.

MOU (Municipally-Owned Utility) – A non-profit utility provider that is owned and operated by the municipality it serves.

Operating Reserve Funds – Reserve amount of not less than two months of budgeted O&M expenses (\$17,000,000 minimum) for the current fiscal year.

Operating Revenues – Gross Revenues with respect to any period, after deducting the O&M expenses.

Other Non-Operating Expenses – Miscellaneous expenses, debt discounts/expenses and other interest expenses.

Other Non-Operating Revenues – Revenues consisting of TCI – Pole Rental charges, miscellaneous income and billing discounts.

Other Revenues – Revenues consisting of other sales, forfeited discounts (penalties), connection and service charges and TCOS charges.

PAY-AS-YOU-GO – The principle or practice of financing expenditures with surplus funds that are currently available rather than borrowed.

Surety Policy - A financial guaranty insurance policy that insures payment of principal of and interest on Bonds that is issued simultaneously with the delivery of the Bonds

ADDITIONAL INFORMATION

Statement of Revenues, Expenses, and Changes in Net Position*

As of June 30, 2024



	June 2024	FY 2024 YTD
--	-----------	-------------

Operating Revenues:

1. Sales and Service Charges	\$ 18,917,205	\$ 131,796,170
2. Fuel Collection	10,871,168	69,632,411
3. Fuel (over) Under Billings	(45,993)	(16,578,104)
4. Less rate stabilization	-	(9,492,464)
5. Less utilities service to the City of Brownsville, Texas	(578,270)	(4,604,695)
6. Total Operating Revenues	<u>29,164,110</u>	<u>170,753,318</u>

Operating Expenses:

7. Purchased power and fuel	10,825,173	53,054,306
8. Personnel services	6,438,040	41,175,505
9. Materials and supplies	840,940	6,237,193
10. Repairs and maintenance	220,152	2,472,847
11. Contractual and other services	3,220,822	26,086,059
12. Depreciation	2,366,528	21,655,835
13. Total Operating Expenses	<u>23,911,655</u>	<u>150,681,745</u>
14. Operating Income (Loss)	<u>\$ 5,252,455</u>	<u>\$ 20,071,573</u>

Statement of Revenues, Expenses, and Changes in Net Position*

As of June 30, 2024 - continued



	June 2024	FY 2024 YTD
Non-Operating Revenues (Expenses):		
15. SRWA other water supply	(604,812)	(5,443,303)
16. Investment and interest income	1,419,444	9,501,943
17. Operating grant revenue	10,852	228,891
18. Interest expense	(936,109)	(8,327,278)
19. Other	94,165	1,476,215
20. Gain (loss) on disposition of capital assets	(4)	(424,052)
21. Payments to City of Brownsville	(1,225,955)	(8,149,538)
22. Net nonoperating revenues (expenses)	<u>(1,242,419)</u>	<u>(11,137,122)</u>
23. Income (loss) before capital contributions	4,010,036	8,934,451
24. Capital contributions	<u>998,278</u>	<u>8,769,608</u>
25. Change in net position	<u>5,008,314</u>	<u>17,704,059</u>
26. Net position at beginning of year	465,304,927	452,609,182
27. Net position at end of year	<u>\$ 470,313,241</u>	<u>\$ 470,313,241</u>

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2024 Financial Performance Report

As of June 30, 2024

Summary of Revenues & Expenses (Flow of Funds)



	June 2024	FY 2024 YTD
1. Operating Revenues	\$ 25,274,403	\$ 160,530,481
2. Off System Energy Sales	3,078,855	11,367,645
3. Net Operating Revenues	28,353,258	171,898,126
4. Other Revenues	1,389,122	12,952,352
5. Interest from Investments	750,854	6,091,927
6. Other Non-Operating Income	98,670	1,516,146
7. Gross Revenues	30,591,904	192,458,551
8. Less:		
9. Fuel & Energy Costs	10,825,173	53,054,306
10. Off System Energy Expenses	1,119,664	6,418,609
11. SRWA	604,812	5,443,303
12. Adjusted Gross Revenues	18,042,255	127,542,333
13. O&M Expenses	9,602,226	69,080,689
14. Other Non-Operating Expenses	2,768	645,119
15. Total Expenses	9,604,994	69,725,808
16. Debt Service Obligation	2,591,335	21,525,764
17. Total Requirements (Excluding Fuel & SRWA)	12,196,329	91,251,572

Fiscal Year 2024 Financial Performance Report
As of June 30, 2024
Summary of Revenues & Expenses (Flow of Funds) - continued



	June 2024	FY 2024 YTD
18. Balance Available After Requirements (Net of COB Usage - MO: \$578,270 YTD: \$4,604,695)	\$ 5,267,656	\$ 31,686,066
19. Transfer to COB Net of COB Usage	\$ 1,225,955	\$ 8,149,538
20. Balance Available for Transfers Out	4,041,701	23,536,528
21. Balance Available After Requirements	\$ 5,267,656	\$ 31,686,066
22. Balance Available for Transfers Out:		
23. Operating Subaccount - Fuel Adjustment	\$ -	\$ -
24. Improvement Fund - CIP Funding	1,251,564	11,264,081
25. Improvement Fund (Resaca Fee) - Resaca CIP Funding	89,296	803,664
26. Total Transfers Out	1,340,860	12,067,745
27. Balance Available to PUB:		
28. Improvement Fund Replenishment	2,700,841	11,468,783
29. Total	\$ 4,041,701	\$ 23,536,528

Statements of Net Position*

As of June 30, 2024



	FY 2024 YTD	Audited SEPT 2023
ASSETS		
Current Assets:		
1. Cash - unrestricted	\$ 2,972,313	\$ 4,181,802
2. Investments - unrestricted	25,152,251	20,735,545
3. Due from other governments	422,273	717,641
4. Receivables	36,559,397	34,572,622
5. Interest receivable	1,764,595	1,058,483
6. Inventories	11,363,342	9,234,354
7. Prepaid expense	2,439,223	1,332,648
8. Total Current Assets	<u>80,673,394</u>	<u>71,833,095</u>
Non-Current Assets:		
9. Cash-restricted	39,150	334,164
10. Investments - restricted	188,600,307	152,835,555
11. Capital assets, net of accumulated depreciation	584,894,326	578,990,685
12. Regulatory Assets	2,035,443	2,163,517
13. Post-Employment Benefits	14,982,905	13,194,523
14. Total Non-Current Assets	<u>790,552,131</u>	<u>747,518,444</u>
15. Total Assets	<u>871,225,525</u>	<u>819,351,539</u>
DEFERRED OUTFLOWS OF RESOURCES		
16. Deferred charge on refunding	14,660,822	16,368,143
17. Unrealized Contribution Related/Pension	27,619,540	27,619,540
18. Deferred Credit-fuel under recovery	-	19,498,661
19. Total Deferred Outflows of Resources	<u>42,280,362</u>	<u>63,486,344</u>
20. Total Assets plus Deferred Outflows of Resources	<u>\$ 913,505,887</u>	<u>\$ 882,837,883</u>

Statements of Net Position*

As of June 30, 2024 - continued



	FY 2024 YTD	Audited SEPT 2023
LIABILITIES AND NET POSITION		
Current Liabilities:		
21. Accounts payable	\$ 21,717,832	\$ 24,314,343
22. Accrued Vacation & Sick Leave	5,693,263	5,665,202
23. Due to primary government	3,037,828	4,801,496
24. Total Current Liabilities	<u>30,448,923</u>	<u>34,781,041</u>
Current Liabilities Payable from Restricted Assets:		
25. Accounts Payable and accrued liabilities	2,353,647	2,566,838
26. Accrued interest	3,550,820	943,239
27. Customer Deposits	5,810,602	5,716,379
28. Bonds payable - current redemption	17,551,998	17,585,000
29. Commerical Paper	22,000,000	12,000,000
30. Total Current Restricted Liabilities	<u>51,267,067</u>	<u>38,811,456</u>
31. Total Current Liabilities	<u>81,715,990</u>	<u>73,592,497</u>
Non-Current Liabilities:		
32. Bonds payable	280,811,027	283,072,439
33. Other Post -employment benefits	14,220,240	14,220,240
34. Net Pension Liability	42,497,643	42,497,643
35. Self Insurance worker's compensation claims	755,442	225,486
36. Total Non-Current liabilities	<u>338,284,352</u>	<u>340,015,808</u>
37. Total Liabilities	<u>420,000,342</u>	<u>413,608,305</u>

Statements of Net Position*

As of June 30, 2024 - continued



	FY 2024 YTD	Audited SEPT 2023
DEFERRED INFLOWS OF RESOURCES		
38. Deferred Credit-fuel over recovery	6,571,907	-
39. Unrealized Contributions and losses related to pension	16,620,397	16,620,396
40. Total Deferred Inflows of Resources	23,192,304	16,620,396
41. Total Liabilities plus Deferred Inflows of Resources	443,192,646	430,228,701
Net Position:		
42. Invested in capital assets	281,227,568	284,864,910
Restricted for:		
43. Debt Service	18,218,399	2,344,458
44. Repair and replacement	142,813,615	123,715,491
45. Operating reserve	17,001,300	17,019,319
46. Fuel adjustment subaccount	-	2,492,464
47. Capital Projects	-	-
48. Unrestricted	11,052,359	22,172,540
49. Total Net Position	470,313,241	452,609,182
Total Liabilities Plus Deferred Inflows of Resources		
50. Plus Net Position	\$ 913,505,887	\$ 882,837,883

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)



STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2023-2024 YTD JUNE ACTUAL

	2023-2024 BUDGET TOTAL UTILITY	2023-2024 ACTUAL TOTAL UTILITY	2022-2023 ACTUAL TOTAL UTILITY
1. Operating Revenues	\$ 167,285,690	\$ 160,530,481	\$ 149,304,017
2. Off System Energy Sales	11,250,000	11,367,645	12,378,695
3. Net Operating Revenues	<u>178,535,690</u>	<u>171,898,126</u>	<u>161,682,712</u>
4. Other Revenues	10,216,889	12,952,352	11,415,742
5. Interest from Investments	4,500,000	6,091,927	5,319,840
6. Other Non-Operating Revenues	<u>1,380,000</u>	<u>1,516,146</u>	<u>1,832,659</u>
7. Gross Revenues	<u>194,632,579</u>	<u>192,458,551</u>	<u>180,250,953</u>
8. Less:			
9. Fuel & Energy Costs	64,290,000	53,054,306	49,843,096
10. Off System Energy Expenses	6,750,000	6,418,609	7,150,983
11. SRWA - O&M	3,857,221	3,857,220	3,963,758
12. SRWA - Debt Service	<u>1,586,083</u>	<u>1,586,083</u>	<u>1,587,343</u>
13. Adjusted Gross Revenues	<u>118,149,275</u>	<u>127,542,333</u>	<u>117,705,773</u>
14. O&M Expenses	76,290,338	69,080,689	62,633,704
15. Other Non-Operating Expenses	<u>825,000</u>	<u>645,119</u>	<u>621,275</u>
16. Net Revenues	\$ <u>41,033,937</u>	\$ <u>57,816,525</u>	\$ <u>54,450,794</u>
17. Less:			
18. Debt Service Obligation	\$ 21,040,699	\$ 21,040,699	\$ 22,311,053
19. Commercial Paper Expense	<u>622,500</u>	<u>485,065</u>	<u>-</u>
20. Balance Available After Debt Service	<u>19,370,738</u>	<u>36,290,761</u>	<u>32,139,741</u>
21. COB Usage	\$ 4,511,933	\$ 4,604,695	\$ 4,516,148
22. COB Cash Transfer	<u>7,302,996</u>	<u>8,149,538</u>	<u>7,254,429</u>
23. Total Cash/Utility Benefit COB	<u>11,814,929</u>	<u>12,754,233</u>	<u>11,770,577</u>
25. Balance Available for Transfers Out	<u>\$ 12,067,742</u>	<u>\$ 23,536,528</u>	<u>\$ 20,369,164</u>
26. Balance Available for Transfers Out:	<u>ANNUAL</u>	<u>YTD</u>	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Improvement Fund-CIP Funding	15,018,772	11,264,081	
29. Improvement Fund (Resaca Fee) - Resaca CIP Funding	<u>1,071,552</u>	<u>803,664</u>	
30. Total Transfers Out	\$ <u>16,090,324</u>	\$ <u>12,067,745</u>	
31. Balance Available to PUB:			
32. Improvement Fund - Replenishment	-	11,468,783	
33. Total	<u>\$ 16,090,324</u>	<u>\$ 23,536,528</u>	



STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2023-2024 YTD JUNE ACTUAL

	2023-2024 BUDGET ELECTRIC	2023-2024 ACTUAL ELECTRIC	2022-2023 ACTUAL ELECTRIC
1. Operating Revenues	\$ 117,712,086	\$ 109,218,255	\$ 106,628,115
2. Off System Energy Sales	<u>11,250,000</u>	<u>11,367,645</u>	<u>12,378,695</u>
3. Net Operating Revenues	128,962,086	120,585,900	119,006,810
4. Other Revenues	9,051,101	11,560,493	7,914,563
5. Interest from Investments	2,700,000	3,669,611	3,223,832
6. Other Non-Operating Revenues	<u>1,072,500</u>	<u>914,112</u>	<u>1,348,942</u>
7. Gross Revenues	141,785,687	136,730,116	131,494,147
8. Less:			
9. Fuel & Energy Costs	64,290,000	53,054,306	49,843,096
10. Off System Energy Expenses	6,750,000	6,418,609	7,150,983
11. SRWA - O&M	-	-	-
12. SRWA - Debt Service	<u>-</u>	<u>-</u>	<u>-</u>
13. Adjusted Gross Revenues	70,745,687	77,257,201	74,500,068
14. O&M Expenses	43,089,347	36,888,414	37,691,112
15. Other Non-Operating Expenses	<u>375,000</u>	<u>470,490</u>	<u>243,982</u>
16. Net Revenues	\$ 27,281,340	\$ 39,898,297	\$ 36,564,974
17. Less:			
18. Debt Service Obligation	\$ 14,779,777	\$ 14,779,777	\$ 15,650,422
19. Commercial Paper Expense	<u>435,750</u>	<u>264,409</u>	<u>-</u>
20. Balance Available After Debt Service	12,065,813	24,854,111	20,914,552
21. COB Usage	\$ 3,324,800	\$ 3,548,189	\$ 3,502,083
22. COB Cash Transfer	<u>3,749,770</u>	<u>4,177,532</u>	<u>3,947,923</u>
23. Total Cash/Utility Benefit COB	7,074,570	7,725,721	7,450,006
25. Balance Available for Transfers Out	<u>\$ 8,316,043</u>	<u>\$ 17,128,390</u>	<u>\$ 13,464,546</u>
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Improvement Fund-CIP Funding	11,088,060	8,316,045	
29. Improvement Fund (Resaca Fee) - Resaca CIP Funding	-	-	
30. Total Transfers Out	\$ 11,088,060	\$ 8,316,045	
31. Balance Available to PUB:			
32. Improvement Fund - Replenishment	-	8,812,345	
33. Total	<u>\$ 11,088,060</u>	<u>\$ 17,128,390</u>	



STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2023-2024 YTD JUNE ACTUAL

	2023-2024 BUDGET WATER	2023-2024 ACTUAL WATER	2022-2023 ACTUAL WATER
1. Operating Revenues	\$ 26,842,238	\$ 28,452,896	\$ 22,349,357
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	<u>26,842,238</u>	<u>28,452,896</u>	<u>22,349,357</u>
4. Other Revenues	582,894	863,810	3,285,191
5. Interest from Investments	900,000	1,211,158	1,048,004
6. Other Non-Operating Revenues	<u>153,750</u>	<u>415,714</u>	<u>296,126</u>
7. Gross Revenues	<u>28,478,882</u>	<u>30,943,578</u>	<u>26,978,678</u>
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O&M	3,857,221	3,857,220	3,963,758
12. SRWA - Debt Service	<u>1,586,083</u>	<u>1,586,083</u>	<u>1,587,343</u>
13. Adjusted Gross Revenues	<u>23,035,578</u>	<u>25,500,275</u>	<u>21,427,577</u>
14. O&M Expenses	16,921,258	16,431,542	12,274,986
15. Other Non-Operating Expenses	<u>225,000</u>	<u>-</u>	<u>184,743</u>
16. Net Revenues	\$ <u>5,889,320</u>	\$ <u>9,068,733</u>	\$ <u>8,967,848</u>
17. Less:			
18. Debt Service Obligation	\$ 2,718,668	\$ 2,718,668	\$ 2,914,869
19. Commercial Paper Expense	<u>93,375</u>	<u>131,210</u>	<u>-</u>
20. Balance Available After Debt Service	<u>3,077,277</u>	<u>6,218,855</u>	<u>6,052,979</u>
21. COB Usage	\$ 666,726	\$ 604,520	\$ 571,311
22. COB Cash Transfer	<u>1,636,832</u>	<u>1,945,507</u>	<u>1,571,447</u>
23. Total Cash/Utility Benefit COB	<u>2,303,558</u>	<u>2,550,027</u>	<u>2,142,758</u>
25. Balance Available for Transfers Out	<u>\$ 1,440,445</u>	<u>\$ 3,668,828</u>	<u>\$ 3,910,221</u>
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Improvement Fund-CIP Funding	849,041	636,781	
29. Improvement Fund (Resaca Fee) - Resaca CIP Funding	<u>1,071,552</u>	<u>803,664</u>	
30. Total Transfers Out	\$ <u>1,920,593</u>	\$ <u>1,440,445</u>	
31. Balance Available to PUB:			
32. Improvement Fund - Replenishment	-	2,228,383	
33. Total	\$ <u>1,920,593</u>	\$ <u>3,668,828</u>	



STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2023-2024 YTD JUNE ACTUAL

	2023-2024 BUDGET WASTEWATER	2023-2024 ACTUAL WASTEWATER	2022-2023 ACTUAL WASTEWATER
1. Operating Revenues	\$ 22,731,366	\$ 22,859,330	\$ 20,326,545
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	<u>22,731,366</u>	<u>22,859,330</u>	<u>20,326,545</u>
4. Other Revenues	582,894	528,049	215,988
5. Interest from Investments	900,000	1,211,158	1,048,004
6. Other Non-Operating Revenues	<u>153,750</u>	<u>186,320</u>	<u>187,591</u>
7. Gross Revenues	<u>24,368,010</u>	<u>24,784,857</u>	<u>21,778,128</u>
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O&M	-	-	-
12. SRWA - Debt Service	-	-	-
13. Adjusted Gross Revenues	<u>24,368,010</u>	<u>24,784,857</u>	<u>21,778,128</u>
14. O&M Expenses	16,279,733	15,760,733	12,667,606
15. Other Non-Operating Expenses	<u>225,000</u>	<u>174,629</u>	<u>192,550</u>
16. Net Revenues	\$ <u>7,863,277</u>	\$ <u>8,849,495</u>	\$ <u>8,917,972</u>
17. Less:			
18. Debt Service Obligation	\$ 3,542,254	\$ 3,542,254	\$ 3,745,762
19. Commercial Paper Expense	<u>93,375</u>	<u>89,446</u>	<u>-</u>
20. Balance Available After Debt Service	<u>4,227,648</u>	<u>5,217,795</u>	<u>5,172,210</u>
21. COB Usage	\$ 520,407	\$ 451,986	\$ 442,754
22. COB Cash Transfer	<u>1,916,394</u>	<u>2,026,499</u>	<u>1,735,059</u>
23. Total Cash/Utility Benefit COB Transferred	<u>2,436,801</u>	<u>2,478,485</u>	<u>2,177,813</u>
25. Balance Available for Transfers Out	<u>\$ 2,311,254</u>	<u>\$ 2,739,310</u>	<u>\$ 2,994,397</u>
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Improvement Fund-CIP Funding	3,081,671	2,311,255	
29. Improvement Fund (Resaca Fee) - Resaca CIP Funding	-	-	
30. Total Transfers Out	<u>\$ 3,081,671</u>	<u>\$ 2,311,255</u>	
31. Balance Available to PUB:			
32. Improvement Fund - Replenishment	-	\$ 428,055	
33. Total	<u>\$ 3,081,671</u>	<u>\$ 2,739,310</u>	

STATEMENT OF DEMAND ACCOUNTS & INVESTMENTS

June 30, 2024

		Demand	Investments	Totals
* 1.	Capital Improvement Reserve	\$ -	\$ 15,481,360	\$ 15,481,360
2.	City Transfer Fund	-	1,818,042	1,818,042
3.	Clearing Account	-	-	-
4.	AP Clearing Account	-	-	-
* 5.	Commercial Paper	2	-	2
6.	Dental Insurance	22,452	1,228,136	1,250,588
7.	Employee Health	5,336	2,941,877	2,947,213
* 8.	EPA Grants	-	-	-
9.	Flexible Spending	-	437,009	437,009
* 10.	Improvement Fund	5,437	91,368,817	91,374,254
* 11.	Improvement Impact Fees	5,407	13,395,455	13,400,862
* 12.	Improvement Water Rights	-	4,598,359	4,598,359
* 13.	Resaca Fees ¹	-	5,660,612	5,660,612
* 14.	Junior Lien Debt Service I&S	-	42,682	42,682
* 15.	Junior Lien Reserve Fund	-	111,058	111,058
* 16.	Meter Deposit	28,304	7,027,018	7,055,322
* 17.	Operating Reserve Cash	-	17,001,300	17,001,300
18.	Other Post Employment Benefit	-	-	-
19.	Payroll	-	-	-
20.	Plant Fund	2,943,286	12,785,981	15,729,267
* 21.	Senior Debt Service I&S Fund	-	18,175,716	18,175,716
* 22.	Senior Lien Reserve Fund	-	15,737,930	15,737,930
* 23.	Share Fund	938	1,321,869	1,322,807
24.	Workers Compensation	301	4,619,337	4,619,638
Total		\$ 3,011,463	\$ 213,752,558	\$ 216,764,021

NOTES:

¹ Resaca Fee revenues will be used to fund future grant matching commitments.

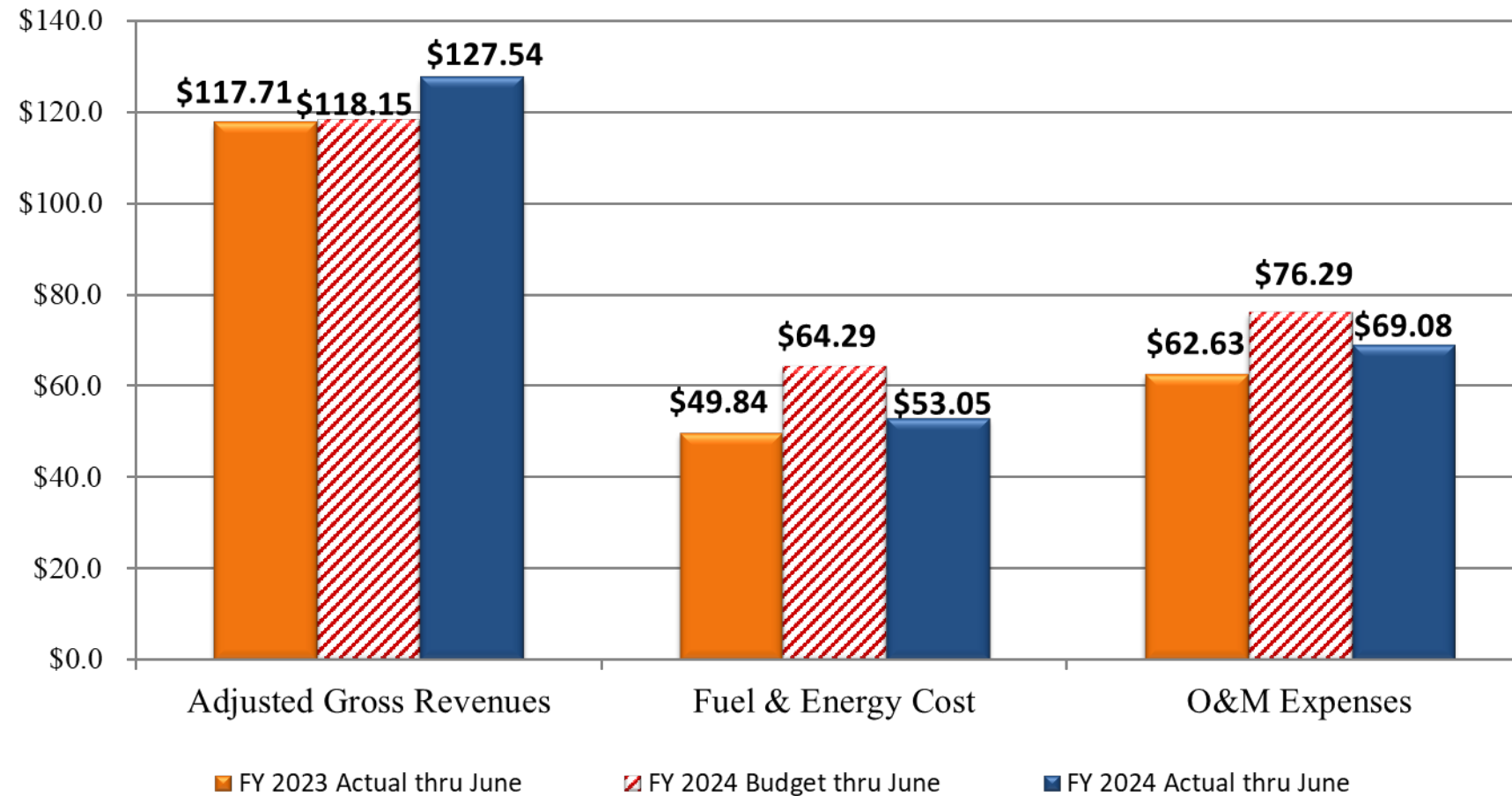
* Restricted Assets

Fiscal Year 2024 Financial Performance

As of June 30, 2024

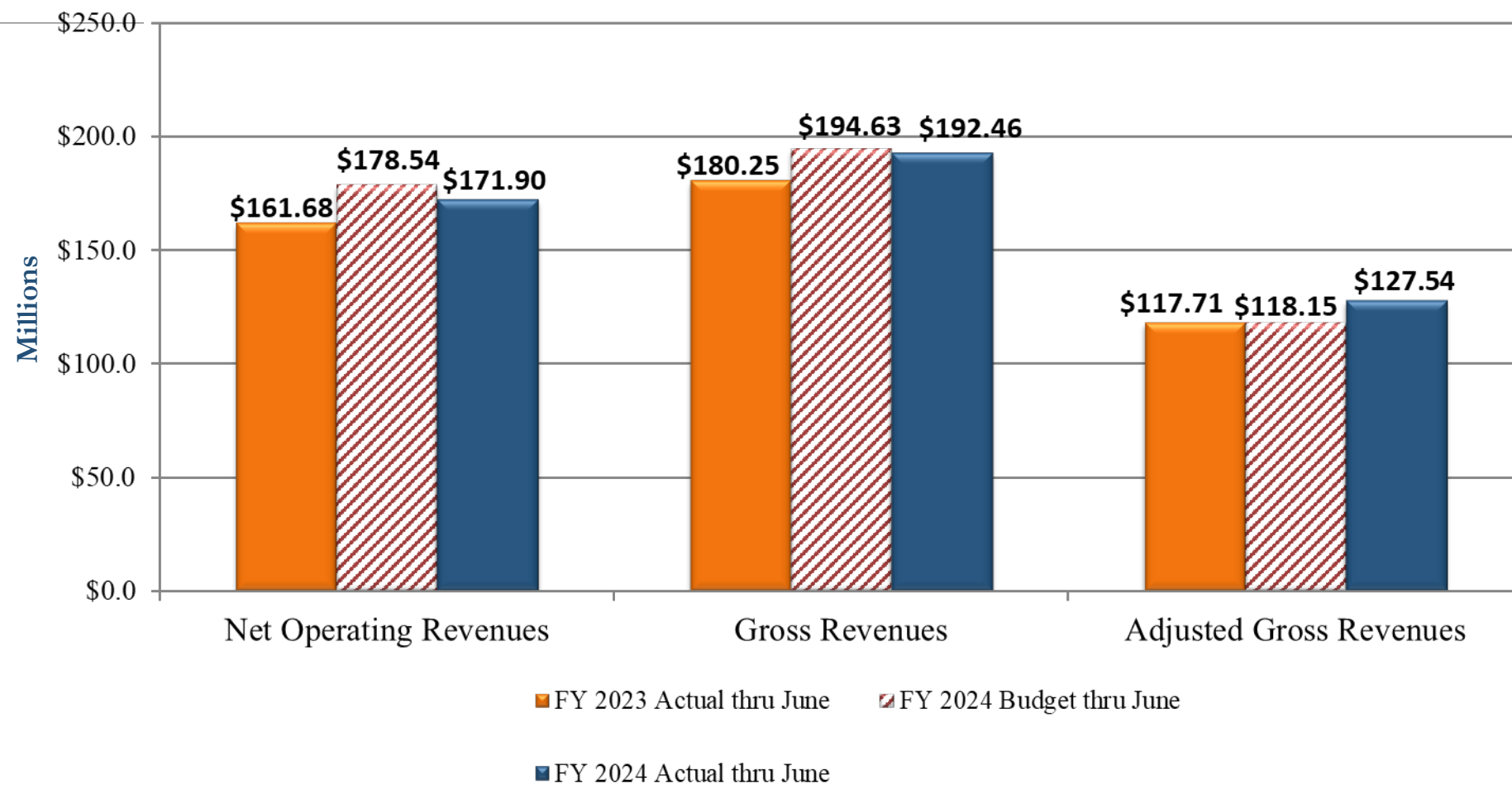


Millions



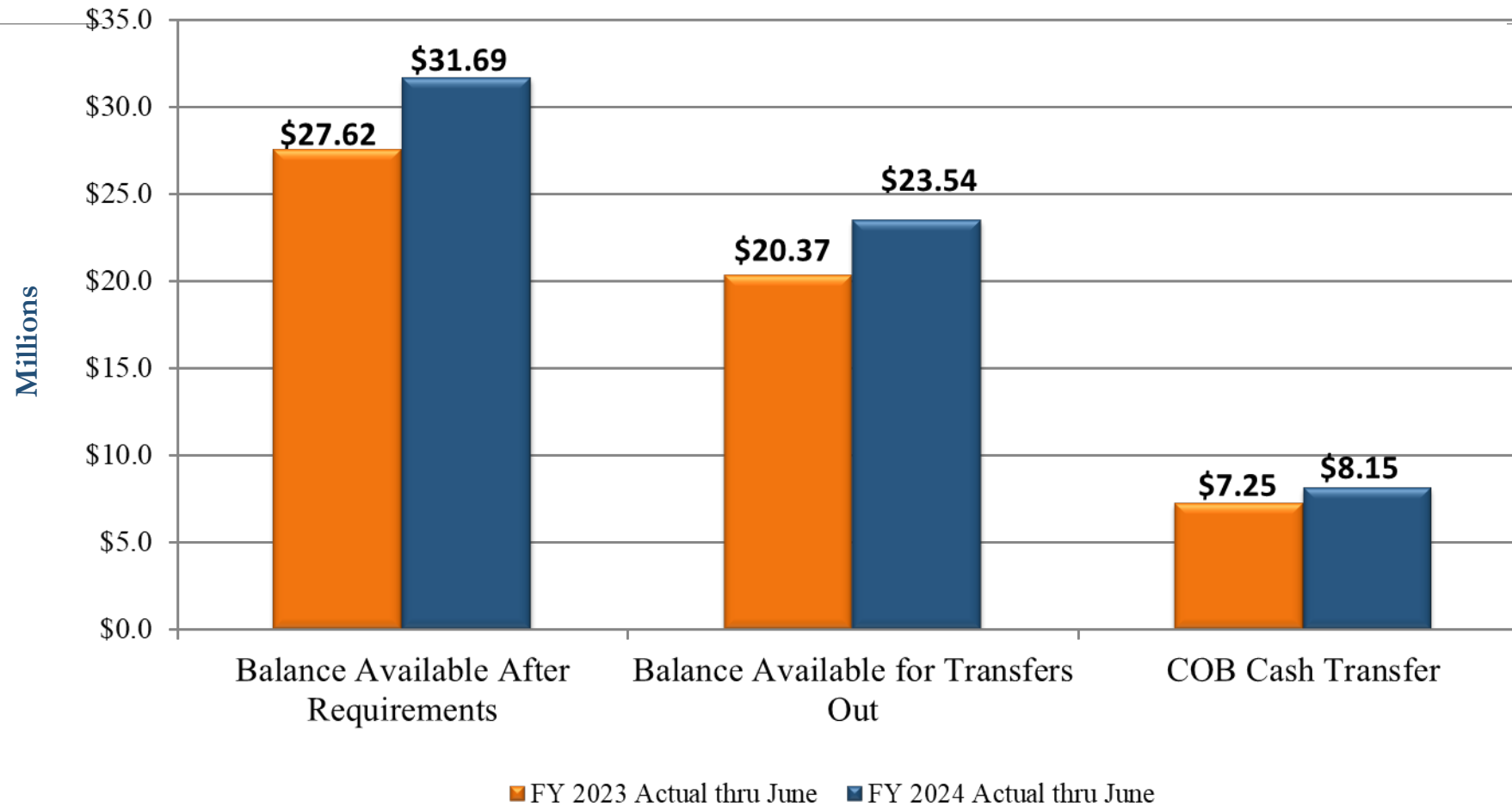
Fiscal Year 2024 Financial Performance

As of June 30, 2024



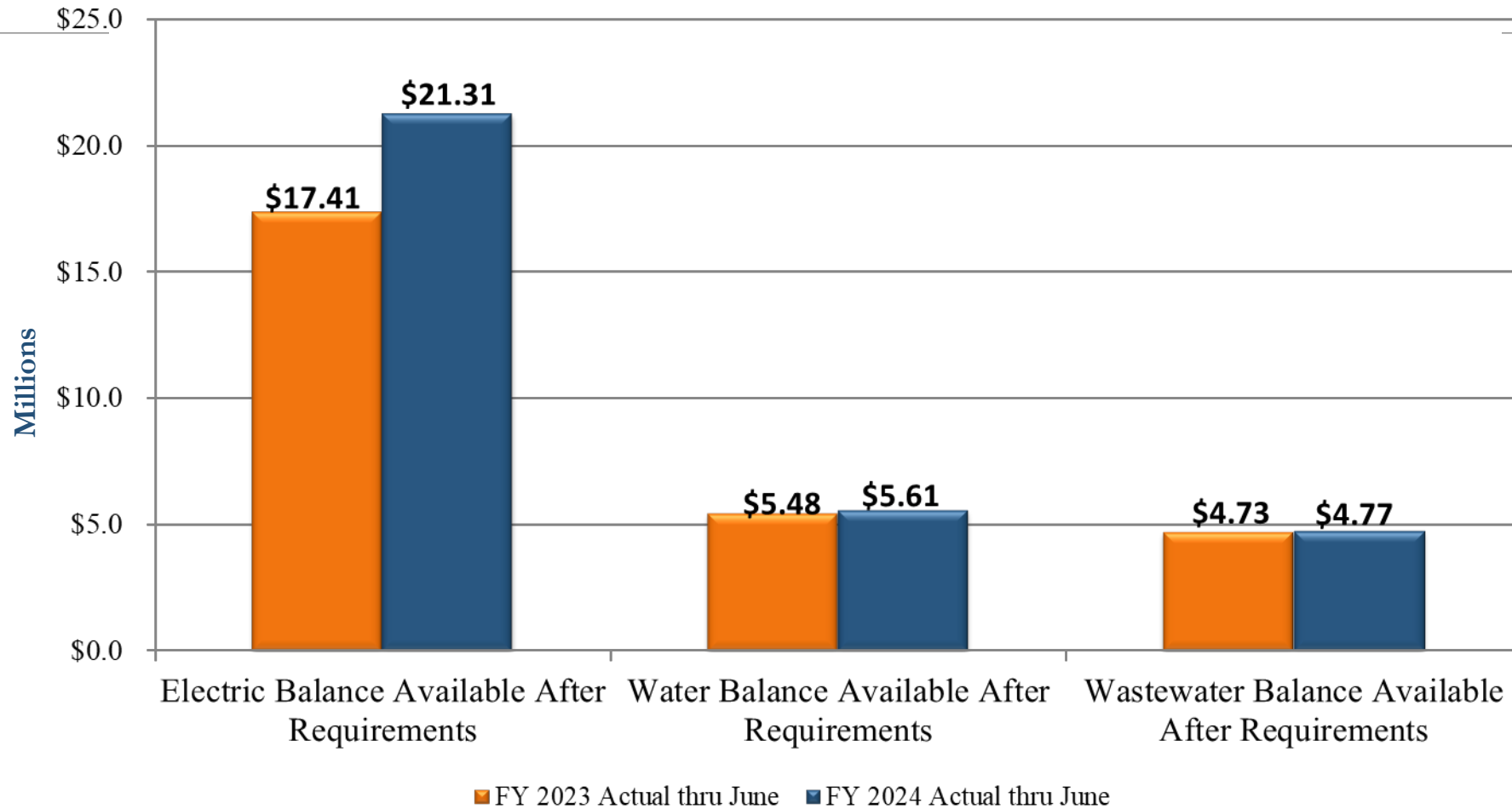
Fiscal Year 2024 Financial Performance

As of June 30, 2024

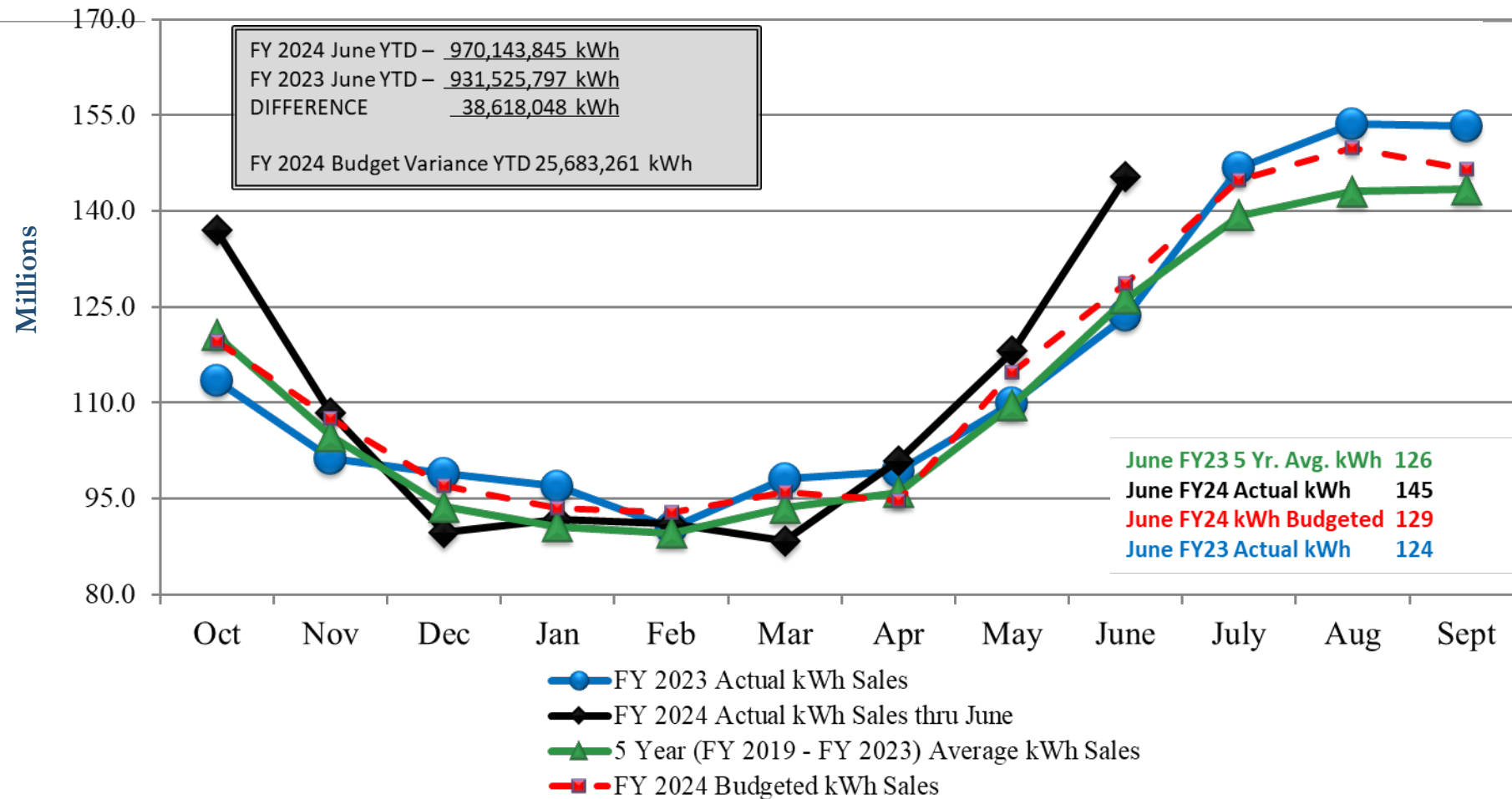


Fiscal Year 2024 Financial Performance

As of June 30, 2024



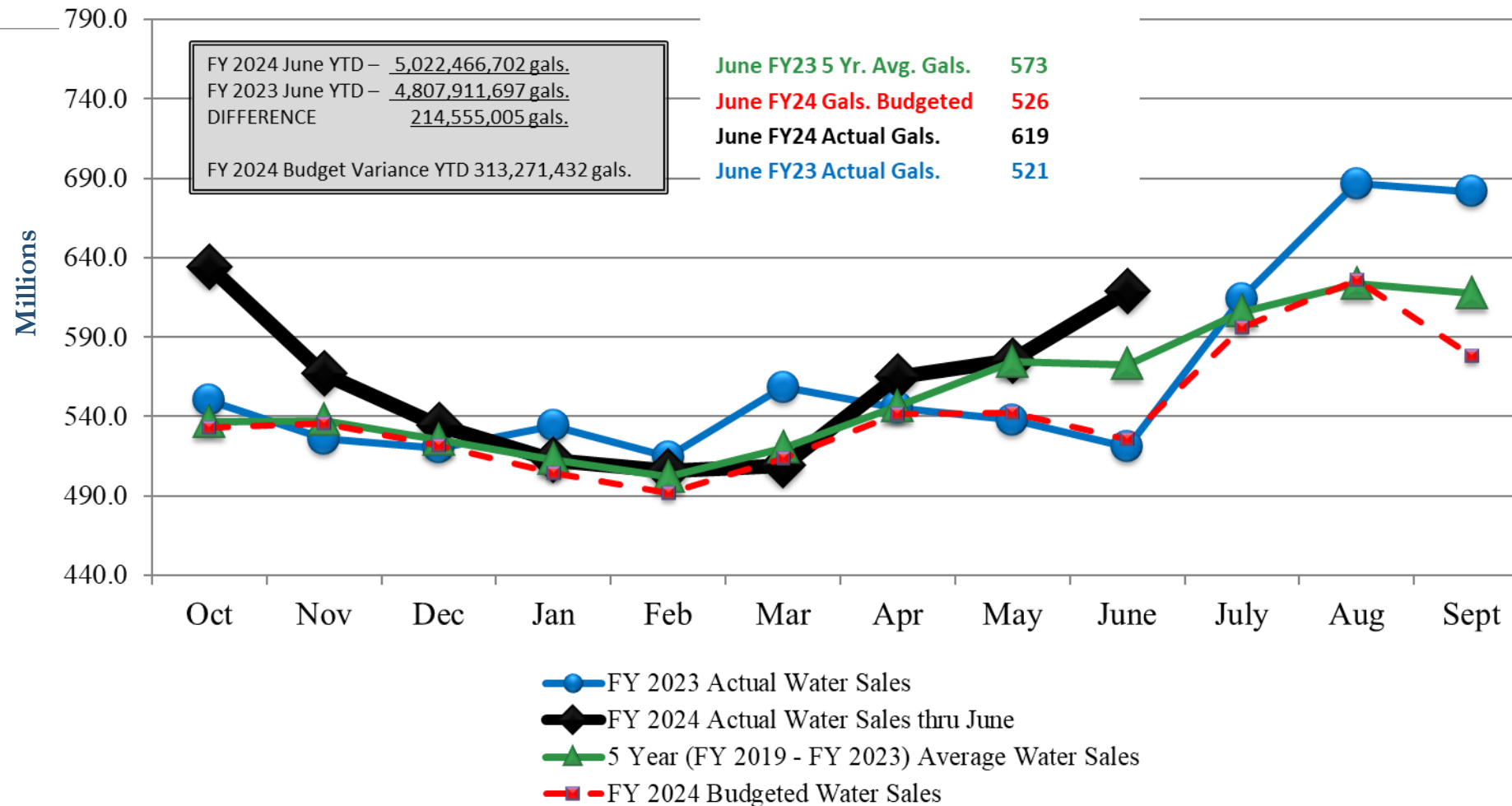
Fiscal Year 2024 Financial Performance As of June 30, 2024 Electric Sales



Fiscal Year 2024 Financial Performance

As of June 30, 2024

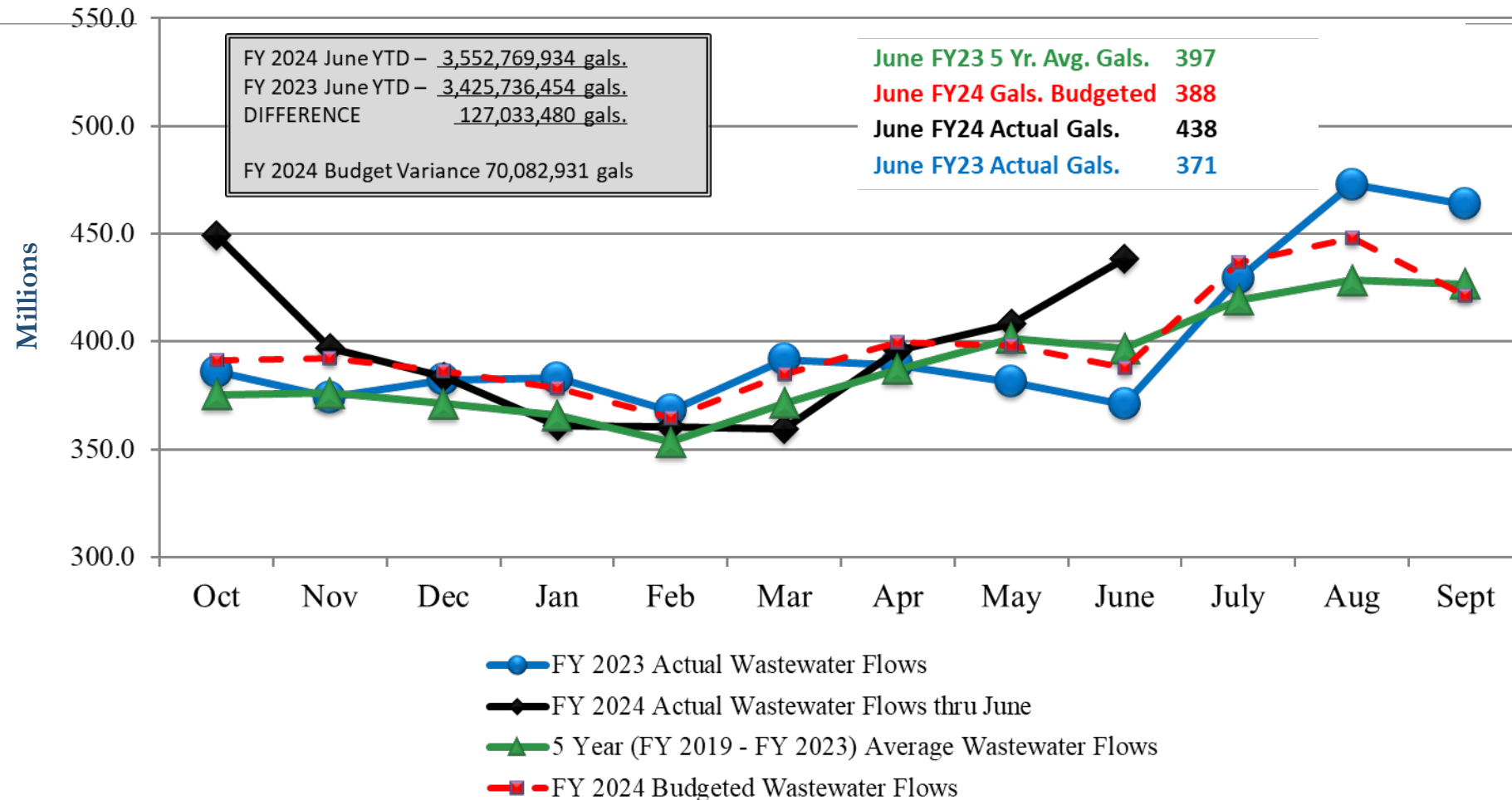
Water Sales



Fiscal Year 2024 Financial Performance

As of June 30, 2024

Wastewater Flows

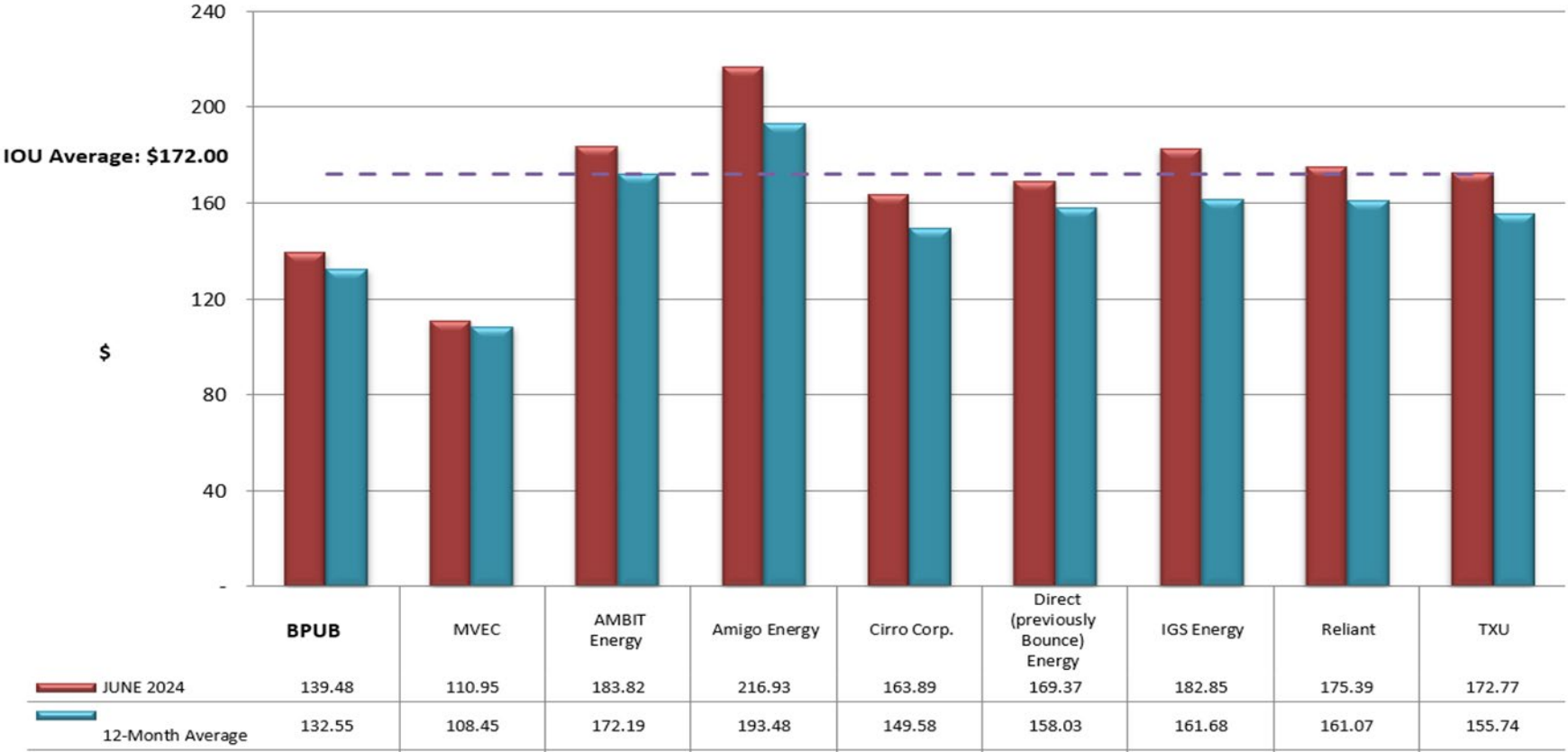


Investor Owned Utilities

Residential Electric Bill Comparison

June 2024

Based on 1,000 kWh of Electric Sales

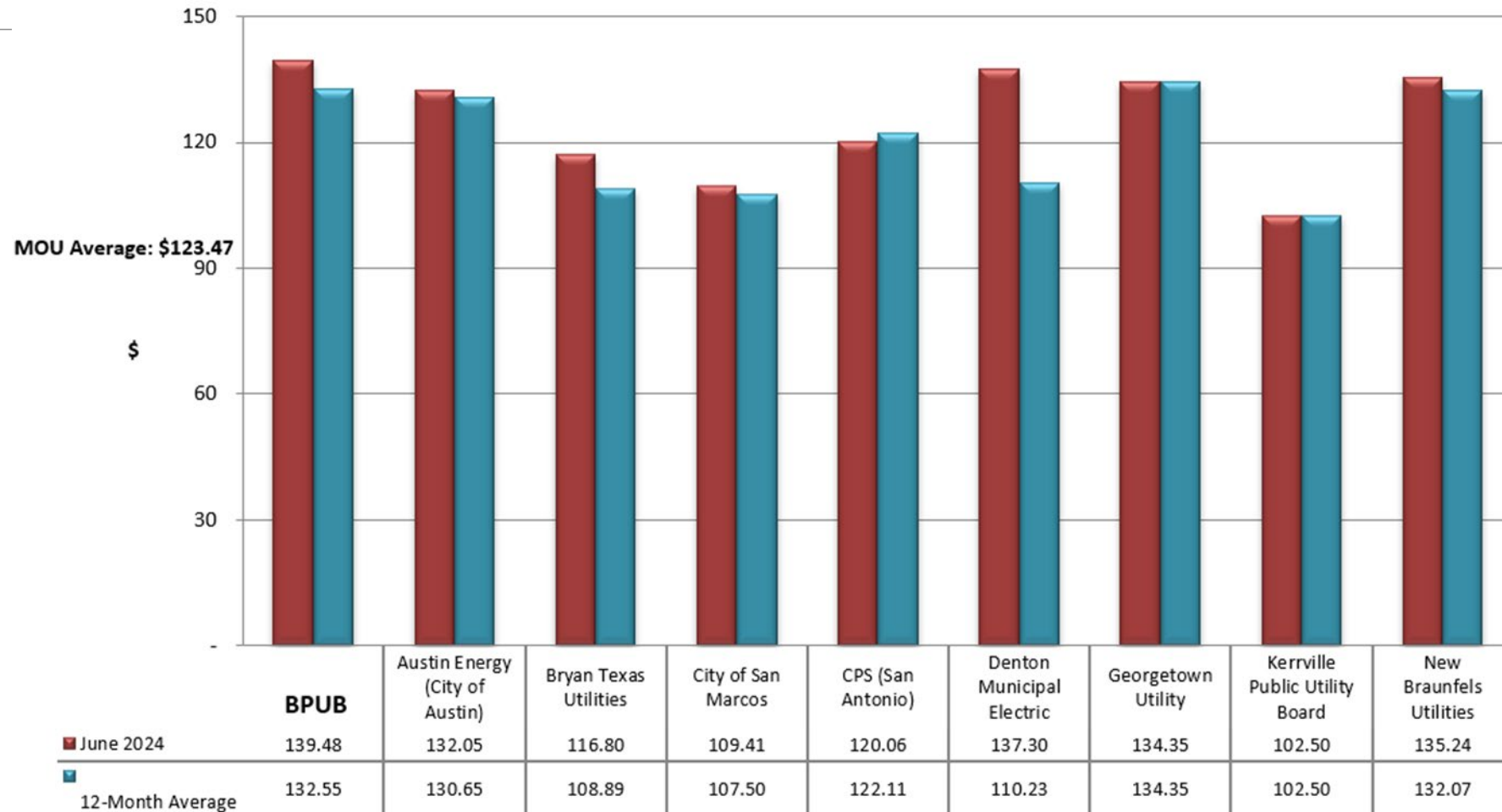


Notes:

1. This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utilities Commission of Texas' website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).

2. For comparative purposes bills shown are all fixed plans.

Municipally Owned Utilities Residential Electric Bill Comparison June 2024 Based on 1,000 kWh of Electric Sales



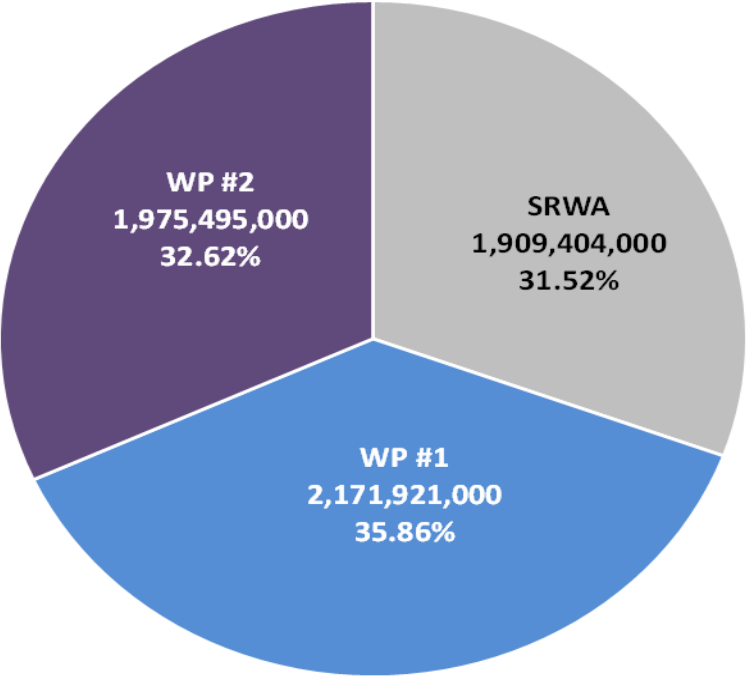
Fiscal Year 2024 Southmost Regional Water Authority

Financial Performance as of June 30, 2024

Water Plants 1 & 2 and SRWA Distribution



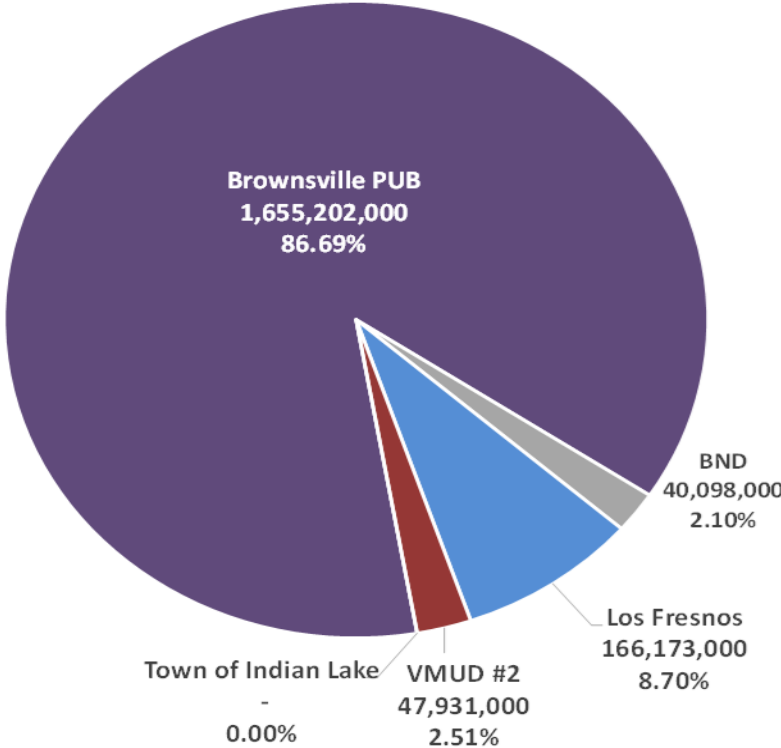
Total Water Plants and SRWA Distribution:
6,056,820,000 Gallons



Unit Cost of Water (1,000 gallons)
 FY Ending 2023 (Unaudited)

■ BPUB WP I & II	\$ 1.14
■ SRWA	2.70
■ Blended (BPUB & SRWA)	\$ 1.61

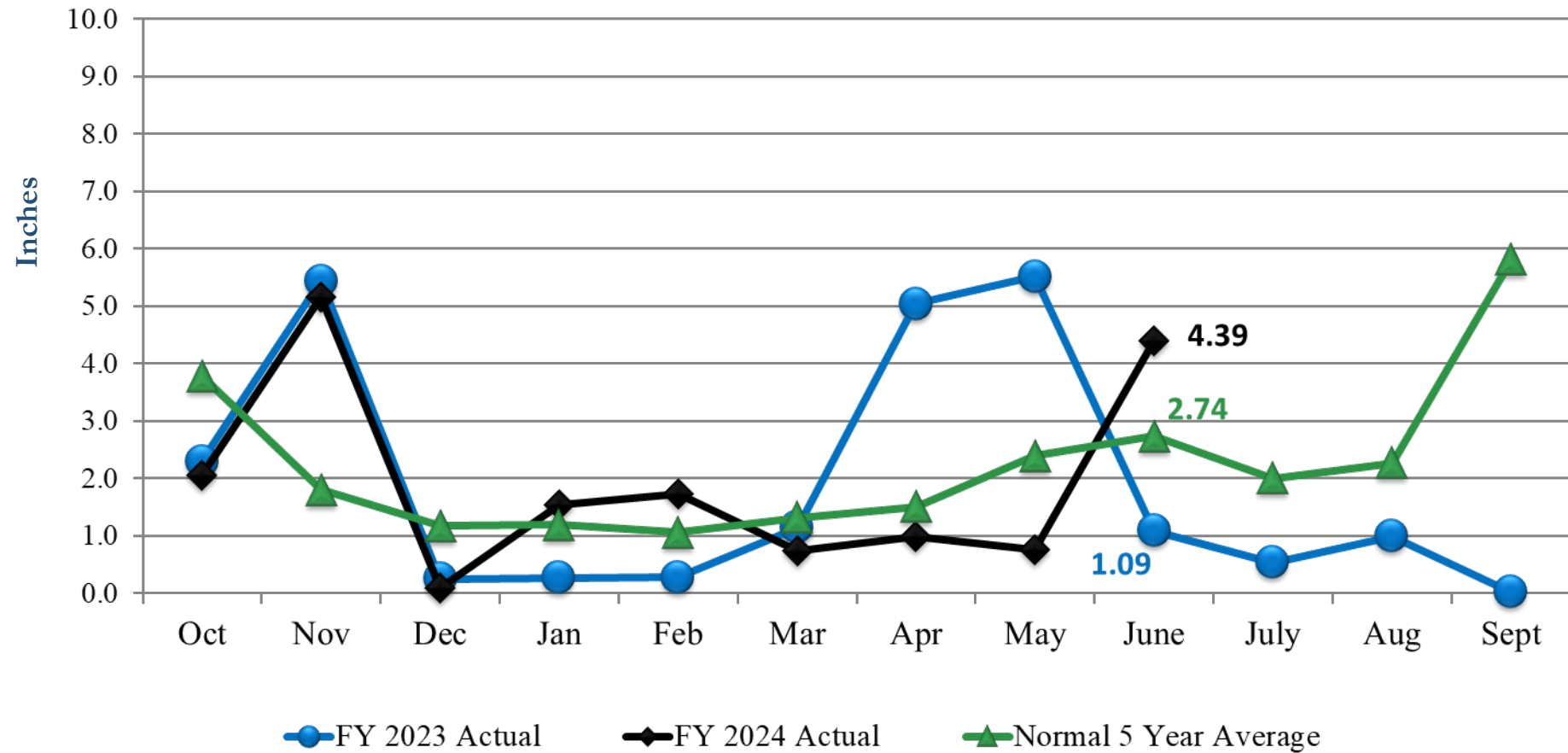
SRWA Distribution to participating entities.
Total SRWA Distribution: 1,909,404,000 Gallons



Fiscal Year 2024 Financial Performance

As of June 30, 2024

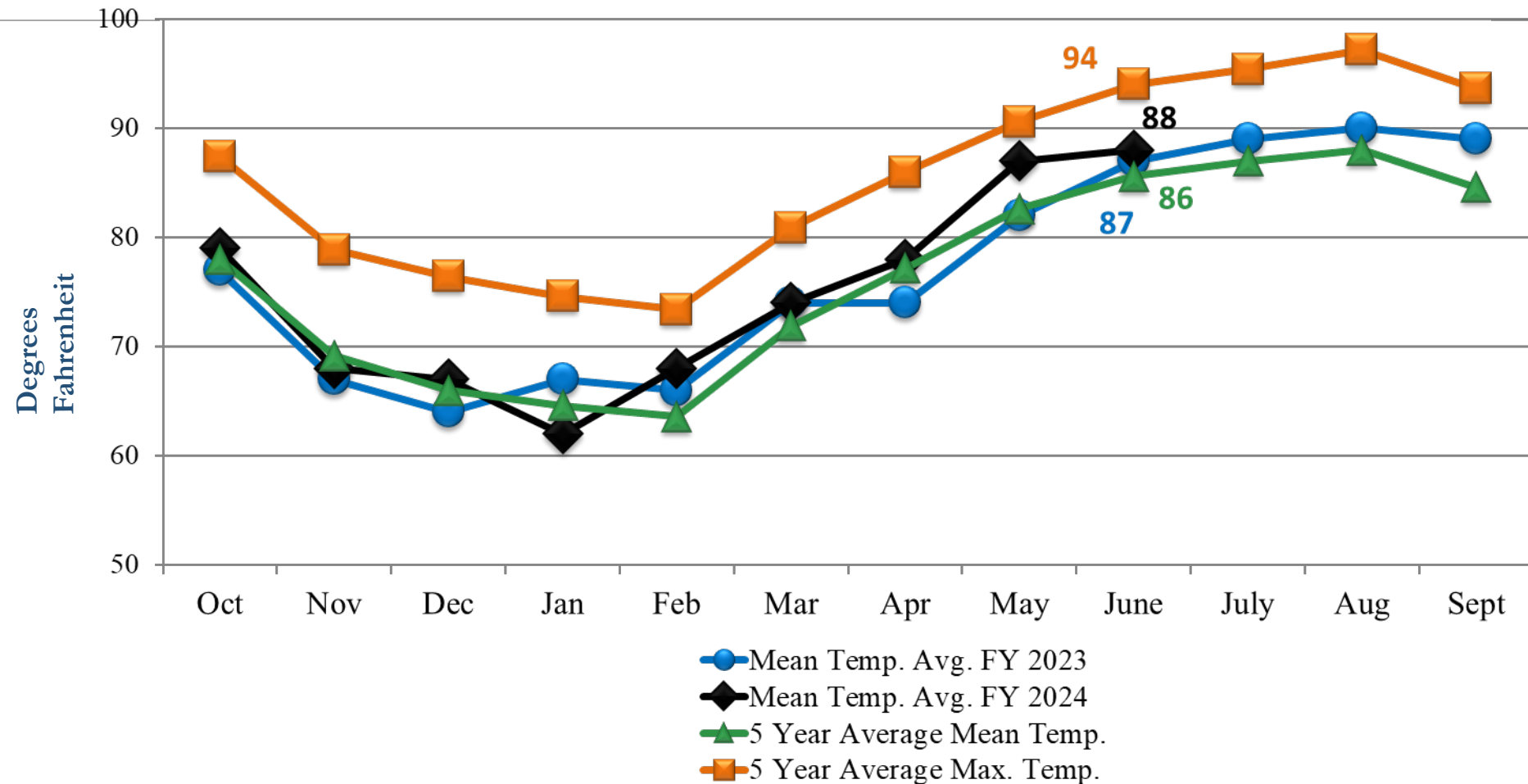
Precipitation Levels



Fiscal Year 2024 Financial Performance

As of June 30, 2024

Mean Temperature Average





FISCAL YEAR 2024
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF JUNE 30, 2024

FUND	ORGN	VENDOR	FY 2024 APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUNE ACTUAL	BUDGET BALANCE
100 Operating Fund-Plant													
		1110 General Manager	1,800	-	-	-	-	-	-	-	-	-	1,800
		2210 SCADA & Electrical Support Services	125,000	-	-	-	-	-	-	-	-	-	125,000
		2220 Power Production	54,000	-	-	17,604	2,588	-	-	-	-	-	27,495
		ELECTRICAL CONSULTANTS, INC.	-	-	-	-	-	-	-	6,313	-	-	-
		ARCHER ENERGY SOLUTIONS, LLC	-	-	-	-	-	-	-	-	-	-	-
		2410 Electric Engineering	75,000	-	8,548	-	5,620	6,831	-	15,854	-	6,880	(30,682)
		SCHNEIDER ENGINEERING LLC	-	-	-	-	-	-	-	27,521	34,428	-	-
		M&S ENGINEERING, LLC	10,000	-	-	-	-	-	-	-	-	-	10,000
		3120 Water Plant I	54,474	-	-	-	-	-	-	-	-	-	54,474
		3130 Water Plant II	561,214	-	-	-	-	-	7,390	-	-	-	553,824
		3135 Resaca Maintenance	80,912	-	-	-	-	-	-	-	-	-	80,912
		3140 Raw Water Supply	44,121	-	806	-	-	287	462	-	-	-	41,290
		3310 Water & Wastewater Engineering	-	-	1,276	-	-	-	-	-	-	-	-
		HAZEN AND SAWYER, DPC	-	-	-	-	-	-	-	-	-	-	-
		MILLENNIUM ENGINEERS	-	-	-	-	-	-	-	-	-	-	-
		MEG ENGINEERS	136,185	-	-	-	-	-	-	-	-	-	136,185
		4115 Asset Management	22,697	-	1,449	2,593	610	-	2,745	1,373	1,347	1,525	11,055
		4220 Fuel & Purchased Energy Supply	907	-	-	-	-	-	-	-	-	-	907
		4230 Natural Gas Utility Management	2,269	-	-	-	-	-	-	-	-	-	2,269
		4310 Operational Support Services	50,000	-	-	-	-	-	-	-	-	-	50,000
		5110 Finance											
		SUBTOTAL	1,218,579	-	12,079	20,197	8,818	7,118	10,597	51,061	35,775	8,405	1,064,529
Subtotal O&M Funds													
											YTD	154,050	
400 Capital Projects-Improvement													
		2410 Electric Engineering	-	-	-	7,118	-	-	-	-	-	-	-
		ESC ENGINEERING INC.	-	-	-	-	40,510	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	-	-	-	-	(93,927)	-	-	-	-	-
		M&S ENGINEERING	-	-	-	-	-	-	-	-	-	-	-
		3110 spec Projects/W-WW Eng. Planning	-	-	15,958	4,787	11,170	-	-	-	962	2,646	-
		3310 Water & Wastewater Engineering	-	3,060	-	-	-	-	-	-	-	-	-
		PLAGAR ENGINEERING LLC	-	-	15,958	7,169	11,170	-	-	-	3,344	10,323	-
		HALFF ASSOCIATES INC.	-	-	12,500	24,836	-	25,363	-	4,663	-	-	-
		HANSON PROFESSIONAL SERVICES INC.	-	-	5,125	-	-	1,826	2,933	-	-	-	-
		HAZEN AND SAWYER, DPC	-	-	617	-	-	-	-	-	-	-	-
		MILLENNIUM ENGINEERS GROUP INC	-	-	-	6,801	8,538	-	-	-	2,687	-	-
		FREESE & NICHOLS, INC.	-	-	-	-	(2,486)	-	-	-	-	-	-
		THE LEVY CO.	-	-	-	-	-	-	-	352	641	-	-
		PROFESSIONAL SERVICE	-	-	-	-	-	-	-	37,500	-	-	-
		DUNHAM ENGINEERING LLC	-	-	-	-	-	-	-	-	-	-	-



FISCAL YEAR 2024
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF JUNE 30, 2024

FUND	ORGN	VENDOR	FY 2024 APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUNE ACTUAL	BUDGET BALANCE
400 Capital Projects-Improvement (continued)													
	4105 Operations	THE LEVY CO.	-	-	-	-	(3,500)	-	-	-	-	-	-
	7135 Geographic Information Systems	POWER SYSTEM ENGINEERING INC	-	-	-	2,374	878	380	-	-	-	-	-
405 Capital Projects-Commercial Paper			-	-	-	-	-	-	-	-	-	-	-
	1145 Electric Transmission & Distribution	POWER SYSTEM ENGINEERING INC	-	-	-	705	-	-	-	-	-	-	-
		AMPIRICAL SOLUTIONS LLC	-	-	-	-	470	188	68	318	-	8,288	-
	2410 Electric Engineering	MILLENNIUM ENGINEERS GROUP INC	-	-	-	-	-	-	15,466	-	-	-	-
		ELLET & GAYNOR	-	-	-	-	-	-	-	3,045	54,396	-	-
	3220 Robindale Wastewater Treatment Plant	TERRACON CONSULTANTS	-	-	-	-	610	1,703	-	-	-	316	-
	3310 Water & Wastewater Engineering	MILLENNIUM ENGINEERS GROUP INC	-	3,553	480	4,614	468	-	-	-	-	-	-
		AMBIOTEC CIVIL ENGINEERING	-	-	12,375	-	-	-	-	-	-	-	-
		FREESE & NICHOLS, INC.	-	-	6,910	23,191	-	196,163	-	54,652	20,884	-	-
		HANSON PROFESSIONAL SERVICES INC.	-	-	12,500	24,836	-	25,363	-	4,663	-	-	-
		PROFESSIONAL SERVICE	-	-	371	1,917	-	-	-	-	-	-	-
		RABA KISTNER, INC.	-	-	432	-	-	-	-	-	-	-	-
		CAROLLO ENGINEERS, INC	-	-	-	11,016	-	-	-	1,913	5,508	-	-
		CP&Y, INC.	-	-	-	1,458	-	-	-	2,853	5,706	-	-
		HALFF ASSOCIATES INC.	-	-	-	3,298	-	-	4,520	-	-	-	-
		TERRACON CONSULTANTS	-	2,062	-	806	1,400	-	-	-	(255)	-	-
		AUSTIN ARMATURE WORKS, LP	-	-	-	-	(51,688)	-	-	-	-	-	-
		EARTHCO LLC	-	-	-	-	-	-	-	1,365	-	-	-
	3315 W/WW Prj. Development	TERRACON CONSULTANTS	-	310	-	-	665	-	875	1,275	1,085	-	-
		PROFESSIONAL SERVICE	-	-	-	315	-	-	467	-	-	483	-
		RABA KISTNER, INC.	-	-	-	-	-	-	-	-	1,908	1,618	-
		EARTHCO LLC	-	-	-	485	-	-	485	970	-	-	-
		MEG ENGINEERS	-	-	-	-	-	-	531	-	1,493	687	-
		MILLENNIUM ENGINEERS GROUP INC	-	-	941	-	1,377	-	-	-	-	-	-
410 Capital Projects-Impact Fees													
	3310 Water & Wastewater Engineering	VASQUEZ SURVEYING INC.	-	10,325	-	-	-	-	-	-	-	-	-
		GARVER, LLC	-	-	-	-	-	-	-	-	48,793	-	-
		HALFF ASSOCIATES INC.	-	-	21,114	79,118	-	3,257	-	7,497	12,173	2,494	-
		FREESE & NICHOLS, INC.	-	-	40,274	37,318	75,843	-	-	-	55,887	-	-
Subtotal Capital Funds			2,000,000	19,310	145,555	242,162	95,425	160,316	25,345	121,066	215,212	26,855	948,754
										YTD	1,051,246		
Grand Total			3,218,579	19,310	157,634	262,359	104,243	167,434	35,942	172,127	250,987	35,260	2,013,283
										YTD	1,205,296		

FISCAL YEAR 2024
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF JUNE 30, 2024

Category	Approved Budget	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Balance Available
	\$ 1,038,508													\$ 1,038,508
Special Utility Counsel		27,293	7,734	11,416	5,144	5,622	8,865	3,372	10,127	5,373	-	-	-	(84,946)
Personnel Matters		10,321	14,412	8,884	2,256	443	1,805	4,763	1,671	3,970	-	-	-	(48,525)
Electric Contracts and Agreements		-	-	317	260	1,604	1,666	-	-	-	-	-	-	(3,847)
Opinions		14,263	11,638	5,699	1,236	2,567	728	-	-	-	-	-	-	(36,131)
Water/Wastewater Contracts and Agreement		1,040	65	813	6,036	4,024	15,119	-	-	-	-	-	-	(27,097)
Construction Contracts		293	1,924	1,170	1,105	(1)	-	-	-	-	-	-	-	(4,491)
Open Records Requests		-	24	-	-	33	-	-	-	-	-	-	-	(57)
General Contracts		12,003	10,904	8,726	12,368	11,808	5,324	10,525	1,316	-	-	-	-	(72,974)
COB - Tenaska Audit		194	172	3,414	844	121	56	56	113	-	-	-	-	(4,970)
Compliance with NERC		-	-	-	-	-	-	-	-	-	-	-	-	-
PUCT General		4,788	-	2,706	1,222	1,139	378	-	-	-	-	-	-	(10,233)
Bordas Wind Energy / Sendero Wind Project		65	-	-	-	-	-	-	-	-	-	-	-	(65)
Real Estate and R-O-W Easements		3,792	9,360	1,908	4,447	308	163	386	-	-	-	-	-	(20,364)
Legislation		195	-	1,609	3,445	1,066	-	52	-	-	-	-	-	(6,367)
Resaca Restoration Project		7,032	172	-	-	-	-	-	-	1,837	-	-	-	(9,041)
ERCOT General		-	-	-	-	-	-	-	-	-	-	-	-	-
Lit Fiber ROW Management		13,375	7,062	2,957	25,317	6,578	4,782	5,989	6,267	-	-	-	-	(72,327)
SpaceX Starbase Service Agreements		-	-	-	5,421	21,250	6,951	1,012	5,545	-	-	-	-	(40,179)
Subtotal O&M Budget	\$ 1,038,508	\$ 94,654	\$ 63,467	\$ 49,619	\$ 69,101	\$ 56,562	\$ 45,837	\$ 26,155	\$ 25,039	\$ 11,180	\$ -	\$ -	\$ -	\$ 596,894

Total O&M Y-T-D Actuals: \$ 441,614

FISCAL YEAR 2024
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF JUNE 30, 2024

Category	Approved Budget	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Balance Available
Capital Projects	\$ 250,000													\$ 250,000
Administration Building Remodel		-	273	-	-	-	-	-	-	-	-	-	-	(273)
AMI Project (electric)		4,420	712	1,118	1,983	2,332	65	-	-	-	-	-	-	(10,630)
AMI Project (water)		4,420	712	1,118	1,982	2,333	65	-	2,895	-	-	-	-	(13,525)
Airport Substation Project (trans)		-	-	-	-	-	-	-	-	388	-	-	-	(388)
Airport Substation Project (dist)		-	-	-	-	-	-	-	-	388	-	-	-	(388)
Billy Mitchell Street Light Project		2,876	1,235	-	-	-	-	-	-	-	-	-	-	(4,111)
Control Building Roof Replacement		-	2,048	2,405	-	-	-	-	-	-	-	-	-	(4,453)
Downtown Water & Wastewater Projects		-	-	520	-	-	-	-	-	-	-	-	-	(520)
FM 511 24-Inch Waterline Project		260	-	845	813	423	-	-	-	-	-	-	-	(2,341)
Natural Gas Right of Way		1,192	-	-	56	228	-	-	56	1,807	-	-	-	(3,339)
North Force Main Project		-	-	-	975	-	-	-	-	-	-	-	-	(975)
Owens Road Bridge Phase 2 (ww)		-	364	-	-	-	-	-	-	-	-	-	-	(364)
Owens Road Bridge Phase 2 (wtr)		-	364	-	-	-	-	-	-	-	-	-	-	(364)
Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement		-	-	-	-	-	-	96	-	-	-	-	-	(96)
Subtotal Capital Budget	\$ 250,000	\$ 13,168	\$ 5,708	\$ 6,006	\$ 5,809	\$ 5,316	\$ 130	\$ 96	\$ 2,951	\$ 2,583	\$ -	\$ -	\$ -	\$ 208,233
Total Capital Y-T-D Actuals:														\$ 41,767
Total Legal Fees Budget	\$ 1,288,508	\$ 107,822	\$ 69,175	\$ 55,625	\$ 74,910	\$ 61,878	\$ 45,967	\$ 26,251	\$ 27,990	\$ 13,763	\$ -	\$ -	\$ -	\$ 805,127
Overall Total Y-T-D Actuals:														\$ 483,381

APPROVED FISCAL YEAR 2024
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY

[A]	[B]	[C]	[D]	[E]	[F]	[G]
LINE	PRIMARY UTILITY	CATEGORY	APPROVED PLAN FOR FY 2024	YTD ACTUAL AS OF 06/30/2024	PROJECT BALANCE AS OF 06/30/2024	COMPLETION PERCENTAGE AS OF 06/30/2024
1	Electric	Customer Connections	\$ 6,587,996	\$ 3,480,014	\$ 3,107,982	52.82%
2		Heavy Equipment and Vehicles	2,710,649	1,523,131	1,187,518	56.19%
3		Hidalgo Energy Center	6,286,814	4,421,720	1,865,094	70.33%
4		In Design	562,863	157,828	405,035	28.04%
5		Out for Bids	3,296,633	925,285	2,371,348	28.07%
6		Routine Activities	3,304,633	2,663,774	640,859	80.61%
7		Under Construction	10,118,645	3,068,826	7,049,819	30.33%
8		Utility Relocations	145,954	65,705	80,249	45.02%
9		Completed	50,000	30,411	19,589	100.00%
10	Electric Total		35,075,143	16,336,694	18,738,449	46.58%
11	Gen & Admin	Out for Bids	\$ 544,607	\$ 3,740	\$ 540,867	0.69%
12		Proposed Projects	2,124,343	457	2,123,886	0.02%
13		Under Construction	2,821,068	484,674	2,336,394	17.18%
14	Gen & Admin Total		5,490,018	488,871	5,001,147	8.90%
15	Wastewater	Customer Connections	\$ 750,974	\$ 290,366	\$ 460,608	38.67%
16		Grant Funded	6,405,096	414,490	5,990,606	6.47%
17		Heavy Equipment and Vehicles	1,611,886	597,845	1,014,041	37.09%
18		In Design	4,493,375	307,761	4,185,614	6.85%
19		Proposed Projects	365,180	-	365,180	0.00%
20		Under Construction	8,586,404	1,815,156	6,771,248	21.14%
21		Utility Relocations	4,238,515	1,437,417	2,801,098	33.91%



**APPROVED FISCAL YEAR 2024
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]
LINE	PRIMARY UTILITY	CATEGORY	APPROVED PLAN FOR FY 2024	YTD ACTUAL AS OF 06/30/2024	PROJECT BALANCE AS OF 06/30/2024	COMPLETION PERCENTAGE AS OF 06/30/2024
22	Wastewater	Completed	133,177	100,734	32,443	75.64%
23	Wastewater Total		26,584,607	4,963,769	21,620,838	18.67%
24	Water	Customer Connections	\$ 643,180	\$ 726,022	\$ (82,842)	112.88%
25		Grant Funded	7,651,804	71,735	7,580,069	0.94%
26		Heavy Equipment and Vehicles	912,053	184,285	727,768	20.21%
27		In Design	3,540,035	492,450	3,047,585	13.91%
28		Out for Bids	956,371	2,134	954,237	0.22%
29		Proposed Projects	918,000	-	918,000	0.00%
30		Resaca Fee Funded Equipment	1,420,867	-	1,420,867	0.00%
31		Under Construction	3,154,405	1,019,731	2,134,674	32.33%
32		Utility Relocations	5,283,497	1,659,588	3,623,909	31.41%
33		Completed	87,385	48,765	38,620	55.80%
34	Water Total		24,567,597	4,204,710	20,362,887	17.11%
35	Grand Total		\$ 91,717,365	\$ 25,994,044	\$ 65,723,321	28.34%

FISCAL YEAR 2024
APPROVED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND CATEGORY

PAGE: 4

DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	CATEGORY	PROJ. REF.	DESCRIPTION	WORK ORDER NO.	ACTIVITY NUMBER	TOTAL CARRYOVER	FISCAL YEAR 2024	APPROVED PLAN FOR FY 2024	YTD ACTUAL AS OF 06/30/2024	PROJECT BALANCE AS OF 06/30/2024	COMPLETION PERCENTAGE AS OF 06/30/2024	P.O. BALANCE AS OF 06/30/2024
Administrative Section	No ACTV No spending	1135	COMMUNICATIONS & PUBLIC RELATIONS	New	79	BPUB Billboard Construction	N/A	N/A	-	500,000	500,000	-	500,000	0.00%	-
	No ACTV No spending Total								-	500,000	500,000	-	500,000	0.00%	-
Administrative Section Total									-	500,000	500,000	-	500,000		-
Enterprise Solutions	ACTV no spending	6135	CIS SUPPORT	Carryover	98	Cayenta Utilities (UMS) Upgrade	140145	GA1224	-	-	-	-	-	0.00%	-
					99	Cayenta The Customer Engagement Portal	196458	GA1327	262,697	-	262,697	-	262,697	0.00%	250,360
		7130	ENTERPRISE SOLUTIONS	Resubmission	210	Advanced Metering Infrastructure (AMI) - water	190568	WA1319	-	5,000,000	5,000,000	-	5,000,000	0.00%	-
		7131	IT HARDWARE, CYBER, & NETWORK MGMNT	Carryover	102	UPS - IT Equipment at Power Plant	197464	GA1329	45,000	-	45,000	-	45,000	0.00%	-
					103	Enterprise Backup Appliance DR4100	199399	GA1333	-	-	-	-	-	0.00%	-
					104	Cisco Phone Upgrade	207244	GA1340	18,402	81,598	100,000	-	100,000	0.00%	-
					105	Power Plant Firewall and Data Center Switch Upgrade	211644	GA1359	283,812	-	283,812	-	283,812	0.00%	20,868
					108	Cisco ACI Networking Equipment / Dell FX - Multi-Site	232622	GA1391	-	252,617	252,617	-	252,617	0.00%	-
		7190	SUPV CONTROL & DATA ACQ (SCADA)	New	19	OSI SCADA Upgrade	236966	EA1411	-	592,058	592,058	-	592,058	0.00%	-
	ACTV no spending Total								609,911	5,926,273	6,536,184	-	6,536,184	0.00%	271,228
	ACTV with spending	7130	ENTERPRISE SOLUTIONS	Resubmission	55	Advanced Metering Infrastructure (AMI) - electric	190567	EA1319	3,706,853	-	3,706,853	221,211	3,485,642	5.97%	1,295,321
					209	Advanced Metering Infrastructure (AMI) - water	190568	WA1319	561,294	-	561,294	183,137	378,157	32.63%	1,067,871
		7131	IT HARDWARE, CYBER, & NETWORK MGMNT	Carryover	106	Email Retention and Archiving Project	214135	GA1364	100,000	-	100,000	58,686	41,314	58.69%	6,769
		7135	GEOGRAPHIC INFORMATION SYSTEMS	Carryover	113	GIS/Cityworks Upgrade	215554	GA1366	544,607	-	544,607	3,740	540,867	0.69%	14,359
		7190	SUPV CONTROL & DATA ACQ (SCADA)	New	20	CR15 APPA Subaward	236984	EA1410	-	207,942	207,942	468	207,474	0.23%	-
	ACTV with spending Total								4,912,754	207,942	5,120,696	467,242	4,653,454	98.19%	2,384,320
	No ACTV No spending	7131	IT HARDWARE, CYBER, & NETWORK MGMNT	Carryover	107	E911 and Cisco Switch Upgrade	N/A	N/A	-	130,000	130,000	-	130,000	0.00%	-
					109	Data Cabling For Main Administration Building	N/A	N/A	-	-	-	-	-	0.00%	-
				New	110	Palo Alto Data Lake Services	N/A	N/A	-	90,000	90,000	-	90,000	0.00%	-
		9110	COMPANY-WIDE EXPENSES	New	New	Carryover Project Contingency Budget	N/A	N/A	16,010	-	16,010	-	16,010	0.00%	-
		7190	SUPV CONTROL & DATA ACQ (SCADA)	New	20	Fiber Improvement Project	N/A	N/A	-	150,000	150,000	-	150,000	0.00%	-
				Resubmission	18	Substation and Control Centers Video Camera Upgrade	N/A	N/A	-	100,000	100,000	-	100,000	0.00%	-
	No ACTV No spending Total								16,010	470,000	486,010	-	486,010	0.00%	-
Enterprise Solutions Total									5,538,675	6,604,215	12,142,890	467,242	11,675,648		2,655,548
Environmental	ACTV with spending	1422	ANALYTICAL LAB	Carryover	85	HVAC Replacement Project	212598	GA1360	992,320	-	992,320	139,801	852,519	14.09%	770,474
	ACTV with spending Total								992,320	-	992,320	139,801	852,519	14.09%	770,474
	No ACTV No spending	1422	ANALYTICAL LAB	New	86	Analytical Lab Rehabilitation Project	N/A	N/A	-	600,000	600,000	-	600,000	0.00%	-
	No ACTV No spending Total								-	600,000	600,000	-	600,000	0.00%	-
Environmental Total									992,320	600,000	1,592,320	139,801	1,452,519		770,474
Finance	ACTV with spending	7170	WAREHOUSE	Resubmission	117	FM 511 Service Center - New Lay Down Yard	229723	GA1380	-	561,015	561,015	263,243	297,772	46.92%	-
	ACTV with spending Total								-	561,015	561,015	263,243	297,772	46.92%	-
	No ACTV No spending	5110	FINANCE	New	92	Financial Management Information System	N/A	N/A	-	250,000	250,000	-	250,000	0.00%	-
		7170	WAREHOUSE	New	116	Large Fans Purchase and Installation	N/A	N/A	-	54,585	54,585	-	54,585	0.00%	-
	No ACTV No spending Total								-	304,585	304,585	-	304,585	0.00%	-
Finance Total									-	865,600	865,600	263,243	602,357		-
General Counsel	ACTV with spending	1165	RECORDS MANAGEMENT	Carryover	82	Implementation of an Enterprise Content Management (ECM) System	131144	GA1203	223,607	-	223,607	22,944	200,663	10.26%	75,851
	ACTV with spending Total								223,607	-	223,607	22,944	200,663	10.26%	75,851
	No ACTV No spending	7125	REAL ESTATE	New	206	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	N/A	N/A	-	100,000	100,000	-	100,000	0.00%	-
	No ACTV No spending Total								-	100,000	100,000	-	100,000	0.00%	-
	No ACTV with spendir	7125	REAL ESTATE	Resubmission New		Encroachment into 0.304 acre tract, Reserve Area, Valle De Oro Subdivision Sec 11 Located on the North side of Morningside Rd	N/A	NULL	-	-	-	30,411	(30,411)	100.00%	-
	No ACTV with spending Total								-	-	-	30,411	(30,411)	100.00%	-
General Counsel Total									223,607	100,000	323,607	53,355	270,252		75,851
Various	ACTV no spending	9110	COMPANY-WIDE EXPENSES	Carryover	73	CARRYOVER CAPITAL EQUIPMENT	N/A	EQ2X	2,110	-	2,110	-	2,110	0.00%	-

FISCAL YEAR 2024
APPROVED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND CATEGORY

PAGE: 5

														COMPLETION			
DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	CATEGORY	PROJ. REF.	DESCRIPTION	WORK ORDER NO.	ACTIVITY NUMBER	TOTAL CARRYOVER	FISCAL YEAR 2024	APPROVED PLAN FOR FY 2024	YTD ACTUAL AS OF 06/30/2024	PROJECT BALANCE AS OF 06/30/2024	PERCENTAGE AS OF 06/30/2024	P.O. BALANCE AS OF 06/30/2024		
Various	ACTV no spending	9110	COMPANY-WIDE EXPENSES	New	74	ESTIMATED CAPITAL EQUIPMENT	N/A	EQ24	63,742	-	63,742	393	63,349	100.00%	63,742		
					214	ADD ESTIMATED CAPITAL EQUIPMENT	N/A	EQ24	-	456,747	456,747	-	456,747	0.00%	23,955		
						Estimated Capital Equipment - additional funds for new hydraulic hammer (Org 3155)	N/A	EQ24	2,975	-	2,975	-	2,975	0.00%	-		
						Estimated Capital Equipment - John Deere Gator XUV501	N/A	EQ24	15,884	-	15,884	-	15,884	0.00%	-		
	ACTV no spending Total						84,711	456,747	541,458	393	541,065	100.00%	87,697				
	ACTV with spending	9110	COMPANY-WIDE EXPENSES	Carryover	73	CARRYOVER CAPITAL EQUIPMENT	N/A	EQ2X	1,012,236	-	1,012,236	658,921	353,315	65.10%	824,690		
					213	ADD CARRYOVER CAPITAL EQUIPMENT	N/A	EQ2X	436,447	-	436,447	184,285	252,162	42.22%	295,779		
					303	ADD CARRYOVER CAPITAL EQUIPMENT	N/A	EQ2X	845,778	-	845,778	187,569	658,209	22.18%	603,899		
					74	ESTIMATED CAPITAL EQUIPMENT	N/A	EQ24	-	1,632,561	1,632,561	863,817	768,744	52.91%	1,044,155		
	ACTV with spending Total						-	572,122	572,122	142,823	429,299	24.96%	-				
	No ACTV No spending	9110	COMPANY-WIDE EXPENSES	Carryover	120	Carryover Project Contingency Budget	N/A	N/A	276,830	-	276,830	-	276,830	0.00%	-		
				New	New	Carryover Project Contingency Budget	N/A	N/A	135,918	-	135,918	-	135,918	0.00%	-		
	No ACTV No spending Total						412,748	-	412,748	-	412,748	-	412,748	0.00%	-		
Various Total									2,791,920	2,661,430	5,453,350	2,037,808	3,415,542		2,856,220		
W/WW Operations	ACTV no spending	3120	WATER PLANT I	Carryover	133	High Service Pump Station No. 1 - engineering (Packet 4)	125336	WT1173	26,725	-	26,725	-	26,725	0.00%	6,377		
					134	High Service Pump Station No. 2 - Pump and Motor Replacement - engineering (Packet 4)	125337	WT1174	18,091	-	18,091	-	18,091	0.00%	3,129		
					138	Clarifiers drain sludge pump	210866	WT1357	-	-	-	-	-	0.00%	-		
					131	Raw Water Pump Station - engineering (Packet 4) and construction - AECOM Pumps 4,5, and 6	125343	WT1172	21,362	-	21,362	-	21,362	0.00%	4,316		
					135	High Service Pump Station No. 2 - Pump and Motor Replacement - construction	125337	WT1174	-	-	-	-	-	0.00%	-		
					143	Drain Valves for the Drying Lagoons	128470	WT1190	14,916	-	14,916	-	14,916	0.00%	-		
					132	Raw Water Pump Station - engineering (Packet 4) and construction - AECOM Pumps 4,5, and 6	125343	WT1172	-	300,000	300,000	-	300,000	0.00%	-		
					Resubmission	139	Replacement of Compressors	232188	WT1388	-	82,800	82,800	-	82,800	0.00%	81,167	
						140	Replacement of Waste Pump and Motor	233929	WT1394	-	181,416	181,416	-	181,416	0.00%	181,416	
							Replacement of Waste Pump and Motor - additional funds	233929	WT1394	43,584	-	43,584	-	43,584	0.00%	43,584	
					Carryover	141	Replace Influent Valves for 8 Filters	128395	WT1189	-	-	-	-	-	0.00%	-	
				148		High Service Pump Station (5 vertical turbine pumps) - engineering (Packet 4)	125357	WT1175	20,770	6,807	27,577	-	27,577	0.00%	3,747		
				149		Raw Water Pump Station - engineering (Packet 4)	125392	WT1176	15,869	5,369	21,238	-	21,238	0.00%	2,955		
				Resubmission	154	Replacement of Backwash Waste Pump No 1	193906	WT1325	-	-	-	-	-	0.00%	-		
					226	TXDOT - International Blvd (SH48) Wastewater Utility Adjustments and Manhole Rehabilitation Phase I (from Expy 169E to Southmost Blvd) - additional funds	227454	SC6117	40,000	-	40,000	-	40,000	0.00%	-		
				3130	WATER PLANT II	Carryover	148	High Service Pump Station (5 vertical turbine pumps) - engineering (Packet 4)	125357	WT1175	20,770	6,807	27,577	-	27,577	0.00%	3,747
							149	Raw Water Pump Station - engineering (Packet 4)	125392	WT1176	15,869	5,369	21,238	-	21,238	0.00%	2,955
				3150	W/WW OPERATIONS & CONSTRUCTION	New	226	TXDOT - International Blvd (SH48) Wastewater Utility Adjustments and Manhole Rehabilitation Phase I (from Expy 169E to Southmost Blvd) - additional funds	227454	SC6117	40,000	-	40,000	-	40,000	0.00%	-
				3155	W/WW OPERATIONS & MAINTENANCE	Carryover	165	Water Meter Vault Replacement Project	N/A	WD6000	22,714	31,115	53,829	-	53,829	0.00%	22,716
						New	166	Valve Replacement Project Phase 4 - construction	206916	WD1341	-	500,000	500,000	-	500,000	0.00%	-
				3210	SOUTH WASTEWATER TREATMENT PLANT	Carryover	232	Belt Filter Press - engineering (Packet 4)	125393	ST1177	17,055	-	17,055	-	17,055	0.00%	3,425
							233	Non-Potable Water Pump and Motor No. 1 - engineering (Packet 4)	125395	ST1178	18,357	-	18,357	-	18,357	0.00%	3,593
3220	ROBINDALE WASTEWATER TREATMENT PLANT	Carryover	241	Non-Potable Water System Upgrade (Packet 4) - engineering	125397	ST1179	22,018	-	22,018	-	22,018	0.00%	4,036				
			243	Four Torque Valve Actuators for The Train Inlet Isolation Valves - engineering	152926	ST1261	22,951	-	22,951	-	22,951	0.00%	-				
3225	W/WW SLUDGE MANAGEMENT	Resubmission	New	Roll Off Truck (replace Unit No. 179)	N/A	EQ24	-	193,986	193,986	-	193,986	0.00%	193,986				

FISCAL YEAR 2024
APPROVED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND CATEGORY

PAGE: 6

														COMPLETION			
DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	CATEGORY	PROJ. REF.	DESCRIPTION	WORK ORDER NO.	ACTIVITY NUMBER	TOTAL CARRYOVER	FISCAL YEAR 2024	APPROVED PLAN FOR FY 2024	YTD ACTUAL AS OF 06/30/2024	PROJECT BALANCE AS OF 06/30/2024	PERCENTAGE AS OF 06/30/2024	P.O. BALANCE AS OF 06/30/2024		
W/WW Operations	ACTV no spending	3230	WASTEWATER LIFT STATIONS	Carryover Resubmission	264	Lift Station No. 69 Rehabilitation - engineering	79561	SP1013	18,347	-	18,347	-	18,347	0.00%	-		
					261	Lift Station No. 65 B Pump Replacement	233926	SP1396	-	82,000	82,000	-	82,000	0.00%	-		
					263	Lift Station No. 68 Rehabilitation - engineering and construction	79548	SP1012	-	75,000	75,000	-	75,000	0.00%	-		
		ACTV no spending Total															554,447
	ACTV with spending	3120	WATER PLANT I	Carryover	136	Access Control and Facility Cameras	164427 &	2 WA1273 &	58,500	-	58,500	19,880	38,620	33.98%	-		
					137	Water Plant No. 1 Train A and Train C Concrete Structure Repair Project	166073	WT1351	182,061	-	182,061	182,584	(523)	100.29%	8,593		
		3130	WATER PLANT II	Carryover	146	Aeration Structure Rehabilitation - engineering (Packet 3)	122556	WT1161	84,003	7,802	91,805	3,599	88,206	3.92%	44,461		
	147				Aeration Tank Replacement - engineering (Packet 3)	123897	WT1162	86,349	7,802	94,151	3,599	90,552	3.82%	44,462			
	150				Flocculation Basin Improvement	215771	WT1367	57,926	2,074	60,000	57,112	2,888	95.19%	814			
		3150	W/WW OPERATIONS & CONSTRUCTION	New	160	TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase I (from Expwy I69E to Southmost Blvd)	224550	WD6117	-	125,338	125,338	362,997	(237,659)	289.61%	3,578		
	226				TXDOT - International Blvd (SH48) Wastewater Utility Adjustments and Manhole Rehabilitation Phase I (from Expwy I69E to Southmost Blvd)	227454	SC6117	-	125,000	125,000	125,000	-	100.00%	-			
					TXDOT - International Blvd (SH48) Wastewater Utility Adjustments and Manhole Rehabilitation Phase I (from Expwy I69E to Southmost Blvd) - additional funds	227454	SC6117	-	124,662	124,662	114,557	10,105	91.89%	10,105			
		3155	W/WW OPERATIONS & MAINTENANCE	Carryover	163	Water Valve Replacement Phase 4 Project - engineering	206916	WD1341	28,102	-	28,102	2,134	25,968	6.87%	-		
	New				New	2	each Arrow Boards	N/A	EQ24	-	11,840	11,840	11,840	-	100.00%	-	
							6-ft x 6-ft V-Panel Aluminum Trench Box	N/A	EQ24	-	17,045	17,045	17,045	-	100.00%	-	
		3210	SOUTH WASTEWATER TREATMENT PLANT	Carryover	164	Water New Connections and New Subdivisions	N/A	WD9001 &	143,180	500,000	643,180	726,022	(82,842)	112.88%	2,436		
	229				Wastewater New Connections and New Subdivisions	N/A	SC9001 & S	270,977	479,997	750,974	290,366	460,608	38.67%	2,656			
	234				Chlorine Contact Chamber Sluice Gate Replacement Project - engineering and construction	159629	ST1268	373,839	-	373,839	56,226	317,613	15.04%	272,218			
		3230	WASTEWATER LIFT STATIONS	Carryover	235	SWWTP Improvements - Headworks Grit System Upgrade and Retrofit - engineering (Packet 5) and construction Board-approved on 10/29/2020	169054	ST1278	565,161	-	565,161	(81,136)	646,297	-14.36%	296		
	New				New	236	Three (3) New 25 Yard Bio-Solids Metal Roll-off Bins	225055	ST1377	-	35,755	35,755	25,201	10,554	70.48%	-	
							SWWTP Improvements - Aeration Basin No. 3 - engineering (Packet 5) and construction Board-approved on 10/29/2020	123482	ST1167	-	-	22,799	(22,799)	100.00%	1,203		
		3220	ROBINDALE WASTEWATER TREATMENT PLANT	Carryover		SWWTP Improvements - Digester Tank Replacement - engineering (Packet 5) and construction Board-approved on 10/29/2020	123422	ST1166	-	-	-	65,692	(65,692)	100.00%	1,614		
					SWWTP Improvements - Influent Channel - engineering	123235	ST1165	-	-	-	3,128	(3,128)	100.00%	4,654			
	239				Turbo Blower Upgrades - Phase I (Packet 3) engineering	123906	ST1163	179,366	-	179,366	4,527	174,839	2.52%	-			
		3230	WASTEWATER LIFT STATIONS	Carryover	242	Rehabilitation of Vacuum Truck Unloading Station - engineering and construction	148831	ST1255	390,762	-	390,762	233,474	157,288	59.75%	-		
	240				Turbo Blower Upgrades Phase I (Packet 3) - construction	123906	ST1163	2,809,903	-	2,809,903	680,022	2,129,881	24.20%	2,113,253			
	New				245	Mixer Pump	225523	ST1378	-	74,471	74,471	75,533	(1,062)	101.43%	-		
		3230	WASTEWATER LIFT STATIONS	Carryover	248	Lift Station No. 90 Pump Replacements	219067	SP1371	72,268	-	72,268	69,800	2,468	96.58%	-		
	266				Lift Station No. 80 Rehabilitation - engineering (Packet 2)	122553	SP1155	31,083	-	31,083	1,677	29,406	5.40%	12,613			

FISCAL YEAR 2024
APPROVED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND CATEGORY

PAGE: 7

DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	CATEGORY	PROJ. REF.	DESCRIPTION	WORK ORDER NO.	ACTIVITY NUMBER	TOTAL CARRYOVER	FISCAL YEAR 2024	APPROVED PLAN FOR FY 2024	YTD ACTUAL AS OF 06/30/2024	PROJECT BALANCE AS OF 06/30/2024	COMPLETION PERCENTAGE AS OF 06/30/2024	P.O. BALANCE AS OF 06/30/2024
W/WW Operations	ACTV with spending	3230	WASTEWATER LIFT STATIONS	Carryover	273	Lift Station No. 106 Rehabilitation - engineering (Packet 2)	121775	SP1142	15,855	-	15,855	1,867	13,988	11.78%	14,043
				Carryover	274	Lift Station No. 140 Rehabilitation - engineering (Packet 1) and construction	124094	SP1160	416,835	216,535	633,370	158,194	475,176	24.98%	95,464
					250	Lift Station No. 9 Pump Rehabilitation - engineering (Packet No. 1) and construction	121496	SP1135	307,793	-	307,793	81,374	226,419	26.44%	1,655,906
					251	Lift Station No. 10 Rehabilitation - engineering (Packet 2) and construction	122385	SP1147	636,600	-	636,600	33,219	603,381	5.22%	747,629
					252	Lift Station No. 11 Rehabilitation - engineering (Packet 2) and construction	122394	SP1148	563,498	-	563,498	23,633	539,865	4.19%	530,614
					253	Lift Station No. 15 Rehabilitation - engineering (Packet 2) and construction	121773	SP1140	664,059	335,941	1,000,000	339,886	660,114	33.99%	736,599
					254	Lift Station No. 17 Rehabilitation - engineering (Packet No. 1) and construction	121769	SP1136	15,528	75,000	90,528	792	89,736	0.87%	13,529
					255	Lift Station No. 28 Rehabilitation - engineering (Packet 1)	122396	SP1149	25,972	-	25,972	792	25,180	3.05%	13,529
					256	Lift Station No. 43 Rehabilitation - engineering (Packet 1) and construction	122401	SP1150	537,498	-	537,498	22,530	514,968	4.19%	505,648
					258	Lift Station No. 51 Rehabilitation - engineering (Packet 2) and construction	122486	SP1153	100,000	-	100,000	1,661	98,339	1.66%	12,497
					260	Lift Station No. 63 Rehabilitation - engineering (Packet 2) and construction	121774	SP1141	54,286	768,421	822,707	6,138	816,569	0.75%	50,017
					267	Lift Station No. 89 Rehabilitation - engineering (Packet 2)	122410	SP1145	25,972	-	25,972	792	25,180	3.05%	13,529
					268	Lift Station No. 95 Rehabilitation - engineering (Packet 1)	121771	SP1138	25,972	-	25,972	792	25,180	3.05%	13,529
					269	Lift Station No. 96 Rehabilitation - engineering (Packet 1)	122450	SP1146	25,972	-	25,972	792	25,180	3.05%	13,529
					270	Lift Station No. 99 Rehabilitation - engineering (Packet 1)	121772	SP1139	25,972	-	25,972	792	25,180	3.05%	13,529
					271	Lift Station No. 101 Rehabilitation - engineering (Packet 2)	122554	SP1156	36,264	-	36,264	2,073	34,191	5.72%	15,595
					272	Lift Station No. 105 Rehabilitation - engineering (Packet 2)	122555	SP1157	335,837	-	335,837	1,722	334,115	0.51%	12,951
				New Resubmission	New	Replacements of submersible pumps	N/A	SC6000	-	-	-	267,453	(267,453)	100.00%	-
				New Resubmission	257	Lift Station No. 47 Rehabilitation - engineering (Packet 2) and construction	122468	SP1152	434,346	-	434,346	101,788	332,558	23.43%	234,436
					259	Lift Station No. 58 Rehabilitation - engineering (Packet 1)	122406	SP1151	28,955	-	28,955	792	28,163	2.74%	13,529
					262	Lift Station No. 67 Rehabilitation - engineering (Packet 2)	122494	SP1154	100,000	-	100,000	1,762	98,238	1.76%	13,251
					265	Lift Station No. 72 Rehabilitation - engineering (Packet 1) and construction	121770	SP1137	21,922	759,977	781,899	792	781,107	0.10%	13,529
					69	Gas pipeline right-of-way project completion	44869	EG3926	171,630	-	171,630	47,420	124,210	27.63%	6,257
				Carryover					9,904,246	3,667,660	13,571,906	4,170,734	9,401,172		7,262,095
					4310	W/WW OPERATIONS									
				ACTV with spending Total											
				No ACTV No spending	3120	WATER PLANT I									
					3130	WATER PLANT II									
				Resubmission	142	Replacement of rakes for two clarifiers (B1 and B2)	N/A	N/A	-	-	-	-	-	0.00%	-
				Resubmission	151	Reservoir Raw Water Pumps Variable Frequency Drives (VFDs) Replacement	N/A	N/A	-	90,000	90,000	-	90,000	0.00%	-
					152	Pump and Motor Replacement of Reservoir Raw Water Pump Number 1	N/A	N/A	-	196,500	196,500	-	196,500	0.00%	-

FISCAL YEAR 2024
APPROVED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND CATEGORY

PAGE: 8

															COMPLETION	
		ORGN			PROJ.	WORK					APPROVED	YTD ACTUAL	PROJECT	PERCENTAGE	P.O. BALANCE	
DIVISION	STATUS	NO.	ORGN DESCRIPTION	CATEGORY	REF.	DESCRIPTION	ORDER	ACTIVITY	TOTAL	FISCAL YEAR	PLAN FOR FY	AS OF	BALANCE AS OF	AS OF	AS OF	
							NO.	NUMBER	CARRYOVER	2024	2024	06/30/2024	06/30/2024	06/30/2024	06/30/2024	
W/WW Operations	No ACTV No spending	3130	WATER PLANT II	Resubmission	153	Pump and Motor Replacement of Reservoir Raw Water Pump Number 3	N/A	N/A	-	196,500	196,500	-	196,500	0.00%	-	
		3155	W/WW OPERATIONS & MAINTENANCE	New	167	Fire Hydrant Replacement Project - engineering	N/A	N/A	-	75,000	75,000	-	75,000	0.00%	-	
		3220	ROBINDALE WASTEWATER TREATMENT PLANT	New	244	Recycle Pump	N/A	N/A	-	29,166	29,166	-	29,166	0.00%	-	
		3230	WASTEWATER LIFT STATIONS	Resubmission	249	Lift Station Systemwide Fence Replacements	N/A	N/A	-	6,014	6,014	-	6,014	0.00%	-	
	No ACTV No spending Total									593,180	593,180	-	593,180	0.00%	-	
W/WW Operations Total									10,227,005	5,719,333	15,946,338	4,170,734	11,775,604		7,816,542	
Electrical Operations	ACTV no spending	2210	SCADA & ELECTRICAL SUPPORT SERVICES	Resubmission	89	SCADA Yard Communication Tower - Phase 2 and 3	165034	EA1274	137,000	237,440	374,440	-	374,440	0.00%	35,215	
	ACTV no spending Total								137,000	237,440	374,440	-	374,440	0.00%	35,215	
	ACTV with spending	1145	ELECTR TRANSMISSION & DISTRIBUTION	Carryover	3	Electrical SCADA Replacement of System Software and Hardware (for OMS and DMS)	47262	EA3909	81,349	-	81,349	728	80,621	0.89%	79,435	
		2120	SUBSTATIONS AND RELAYING	Carryover	14	Replace Legacy Overcurrent and Transformer Differential Protection Relays	196678	ET1330	-	75,000	75,000	32,422	42,578	43.23%	-	
				Carryover	6	Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	115662	ET1240	925,749	430,384	1,356,133	924,817	431,316	49.82%	3,023	
					7	Battery Bank Replacements at Midtown, 6th Street and South Plant Substations	203592	ET1336	32,377	67,623	100,000	34,251	65,749	34.25%	-	
					8	Replace Control Building Roof for Midtown, Military Hwy, and Price Rd Substations	208183	EA1348	89,140	15,860	105,000	4,594	100,406	4.38%	175,885	
					9	Replace High and Low Side Bushings for Two Power Plant Auto-Transformers	209846	ET1352	268,205	1,795	270,000	287,620	(17,620)	106.53%	1,186	
				New	12	Substations Satellite-Synchronized Clock Upgrade	226502	EA1379	-	93,867	93,867	10,179	83,688	20.36%	44,558	
	ACTV with spending Total								1,396,820	684,529	2,081,349	1,294,611	786,738	259.46%	304,087	
	No ACTV No spending	2120	SUBSTATIONS AND RELAYING	Carryover	10	Loma Alta Auto Transformer Radiators Replacement	N/A	N/A	-	50,000	50,000	-	50,000	0.00%	-	
					11	acSELeator Team SEL-5045 Software Implementation	N/A	N/A	-	-	-	-	-	0.00%	-	
				New	13	Loma Alta 12.47 kV Switchgear Replacement	N/A	N/A	-	350,000	350,000	-	350,000	0.00%	-	
					15	Engineering, Design and Construction of Nine 138 kV Breakers Replacement: 1 at Military Hwy, 2 at Midtown, 1 at 6th Street, 2 at Filter Plant, and 3 at Power Plant	N/A	N/A	-	-	-	-	-	0.00%	-	
		2210	SCADA & ELECTRICAL SUPPORT SERVICES	Resubmission	223	W/WW SCADA Lift Station Integration	N/A	N/A	-	-	-	-	-	0.00%	-	
			ELECTRICAL SUPPORT SERVICES	Carryover	221	Lift Station Electrical Upgrades - 10 lift stations	N/A	N/A	-	180,000	180,000	-	180,000	0.00%	-	
					222	Lift Station Electrical Safety Upgrades	N/A	N/A	-	150,000	150,000	-	150,000	0.00%	-	
		7190	SUPV CONTROL & DATA ACQ (SCADA)	New	128	SRWA Wells Fiber Communications	N/A	N/A	-	60,000	60,000	-	60,000	0.00%	-	
	No ACTV No spending Total								-	790,000	790,000	-	790,000	0.00%	-	
Electrical Operations Total									1,533,820	1,711,969	3,245,789	1,294,611	1,951,178		339,302	
Elec Eng & Sys Oper	ACTV no spending	2410	ELECTRIC ENGINEERING	Carryover	32	Purchase and Install a Second Power Transformer at the Palo Alto Substation	159621	ED1269	-	50,000	50,000	-	50,000	0.00%	-	
	ACTV no spending Total								-	50,000	50,000	-	50,000		-	
	ACTV with spending	2410	ELECTRIC ENGINEERING	Carryover	28	Billy Mitchell Blvd Street Lights Upgrade	152239	ED1259	505,092	-	505,092	497,472	7,620	98.49%	10,172	
					29	Extension of Electric Service to the City of Brownsville and Department of Public Safety Joint Tactical Training Center	155836	ED1303	85,954	-	85,954	65,705	20,249	76.44%	-	
					30	The Resaca Gardens Subdivision Conductor Replacement	202750	ED1342	161,868	-	161,868	20,820	141,048	12.86%	-	
					35	Install a Second Power Transformer at the Water Port Substation - engineering	189929	ED1316	86,896	-	86,896	25,862	61,034	29.76%	32	
					36	Install a Second Power Transformer at the Water Port Substation - construction	189929	ED1316	-	87,104	87,104	-	87,104	0.00%	-	
				Carryover	48	New 56 MVA Distribution Ocelot Substation	169492	ET1279	150,000	-	150,000	59,034	90,966	39.36%	364,130	

63

FISCAL YEAR 2024
APPROVED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND CATEGORY

PAGE: 10

														COMPLETION		
		ORGN			PROJ.		WORK					APPROVED	YTD ACTUAL	PROJECT	PERCENTAGE	P.O. BALANCE
DIVISION	STATUS	NO.	ORGN DESCRIPTION	CATEGORY	REF.	DESCRIPTION	ORDER NO.	ACTIVITY NUMBER	TOTAL CARRYOVER	FISCAL YEAR 2024	PLAN FOR FY 2024	AS OF 06/30/2024	BALANCE AS OF 06/30/2024	AS OF 06/30/2024	AS OF 06/30/2024	AS OF 06/30/2024
Pwr Sup & Market Oper	ACTV no spending	2220	POWER PRODUCTION	Carryover	63	DCS Ovation Control System and Windows 10 Upgrade	206509	EG1347	-	565,565	565,565	-	565,565	0.00%	-	
				Carryover	60	Unit 10 Chiller Cooling Tower Replacement	96620	EG1068	731,261	409,239	1,140,500	-	1,140,500	0.00%	-	
	ACTV no spending Total								1,275,620	974,804	2,250,424	-	2,250,424	0.00%	391,608	
	ACTV with spending	2220	POWER PRODUCTION	Carryover	62	Unit 10 Ovation Control Upgrade	206499	EG1346	624,100	-	624,100	459,656	164,444	73.65%	24,600	
					63	DCS Ovation Control System and Windows 10 Upgrade	206509	EG1347	27,400	914,337	941,737	685,151	256,586	72.75%	171,243	
				Routine	59	Hidalgo Capital Improvements	N/A	EG3158	-	6,286,814	6,286,814	4,421,720	1,865,094	70.33%	-	
	ACTV with spending Total								651,500	7,201,151	7,852,651	5,566,527	2,286,124		195,843	
	No ACTV No spending	2220	POWER PRODUCTION	New	64	Silas Ray Security Improvements - Surveillance	N/A	N/A	-	50,000	50,000	-	50,000	0.00%	-	
					65	Unit 6 Mechanical and Controls Modernization	N/A	N/A	-	800,000	800,000	-	800,000	0.00%	-	
					66	Silas Ray Building Infrastructure - Roofs And Canopy	N/A	N/A	-	65,000	65,000	-	65,000	0.00%	-	
No ACTV No spending Total									-	915,000	915,000	-	915,000	0.00%	-	
Pwr Sup & Market Oper Total									1,927,120	9,090,955	11,018,075	5,566,527	5,451,548		587,451	
W/WW Eng & Cap Planning	ACTV no spending	3310	WATER & WASTEWATER ENGINEERING	Carryover	170	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	81898	WD1022	400,000	-	400,000	-	400,000	0.00%	31,700	
					177	Calvin Street Water Utility Improvements - engineering and construction	172672	WD1284	11,967	60,366	72,333	-	72,333	0.00%	788	
					189	Martinal Area Water System Loop off of Old Port Isabel Road and FM 802 - engineering	42653	WD3888	22,809	-	22,809	-	22,809	0.00%	-	
					190	Tara Place, Dix Drive and Hacienda Lane Utility Improvements - engineering	107228	WD6097	-	4,431	4,431	-	4,431	0.00%	-	
					196	City Streets Contract - E. 14th Street - District 1	216372	WD1368	15,430	184,570	200,000	-	200,000	0.00%	-	
					279	Calvin Street Wastewater Utility Improvements - engineering and construction	172673	SC1284	10,724	78,752	89,476	-	89,476	0.00%	788	
					286	Palm Village Utility Improvements - engineering	104049	SC6095	57,793	-	57,793	-	57,793	0.00%	-	
					287	Rentfro Blvd Utility Improvements - engineering	107229	SC6098	42,457	-	42,457	-	42,457	0.00%	-	
				New		Water Plant No. 1 Raw Water Pump System - engineering	234388	WT1395	56,827	-	56,827	-	56,827	0.00%	48,989	
				Carryover	180	Boca Chica Blvd Waterline Upgrade (International Blvd to Owens Road)	173899	WD1289	387,507	1,986	389,493	-	389,493	0.00%	606	
				New	184	Owens Road Bridge Utility Adjustment (Phase I) - Construction	212484	WD1361	-	250,000	250,000	-	250,000	0.00%	-	
					203	Military Hwy (US281) - 16-inch Diameter Waterline Pre	236006	WD1406	-	300,000	300,000	-	300,000	0.00%	159,736	
					285	Owens Road Bridge Utility Adjustments (Phase I) - Construction	212476	SC1361	-	250,000	250,000	-	250,000	0.00%	-	
				Resubmission	187	New Raw Water River Intake Facility - additional funds	216350	WS1369	-	600,000	600,000	-	600,000	0.00%	-	
					291	South Colonias Project - design and engineering	30301	SC9265	125,000	-	125,000	-	125,000	0.00%	-	
					292	North Colonias Project - design and engineering	30302	SC9266	125,000	-	125,000	-	125,000	0.00%	9,100	
			9110	COMPANY-WIDE EXPENSES	Carryover	215	Carryover Capital Equipment - Resaca	N/A	EQ23	349,315	-	349,315	-	349,315	0.00%	141,119
				New	216	New Capital Equipment - Resaca	N/A	EQ24	-	1,071,552	1,071,552	-	1,071,552	0.00%	-	
	ACTV no spending Total									1,604,829	2,801,657	4,406,486	-	4,406,486		392,825
	ACTV with spending	3310	SPEC PROJECTS/W/WW ENG-PLANNING	New	New		Administration Building Remodeling	80575	GA1016	-	-	-	457	(457)	100.00%	573
			3310	WATER & WASTEWATER ENGINEERING	Carryover	171	EST No. 8 - Two Million Gallon Elevated Storage Tank to Replace the Southmost Elevated Storage Tank - engineering and construction	83301	WD1025	161,169	64,749	225,918	211,540	14,378	93.64%	312,066
						172	30th Street Elevated Storage Tank Water Line	83301	WD1025	304,149	499,727	803,876	233,526	570,350	29.05%	-
						173	36-inch Diameter Raw Water Line Replacement at Rotary Park - engineering	127758	WD1201	15,938	-	15,938	7,520	8,418	47.18%	-
						174	Rotary Park Raw Waterline Upgrade - Construction	127758	WD1201	426,522	313,796	740,318	201,424	538,894	27.21%	440,391
						175	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - engineering	172156	WD1283	23,749	-	23,749	3,632	20,117	15.29%	17,024

FISCAL YEAR 2024
APPROVED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND CATEGORY

PAGE: 11

DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	CATEGORY	PROJ. REF.	DESCRIPTION	WORK ORDER NO.	ACTIVITY NUMBER	TOTAL CARRYOVER	FISCAL YEAR 2024	APPROVED PLAN FOR FY 2024	YTD ACTUAL AS OF 06/30/2024	PROJECT BALANCE AS OF 06/30/2024	COMPLETION	
														PERCENTAGE AS OF 06/30/2024	P.O. BALANCE AS OF 06/30/2024
W/WW Eng & Cap Planning	ACTV with spending	3310	WATER & WASTEWATER ENGINEERING	Carryover	176	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - construction	172156	WD1283	737,750	-	737,750	483,955	253,795	65.60%	149,773
					178	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility Improvements	172640	WD1286	487,540	498,692	986,232	633,572	352,660	64.24%	378,475
					179	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Air	172640	WD1286	110,359	39,641	150,000	322	149,678	0.21%	11,409
					181	Extension of Water Service to the City of Brownsville and Department of Public Safety Joint Tactical Training Center	182386	WD1303	-	300,000	300,000	12,172	287,828	4.06%	-
					182	2020 Master Plan	210704	WA1353	519,360	30,640	550,000	150,900	399,100	27.44%	296,226
					183	Owens Road Bridge Utility Adjustment (Phase I) - Engineering	212484	WD1361	45,074	-	45,074	3,759	41,315	8.34%	3,573
					188	Waterline Upgrade Near WTP No. 1 (on 13th Street)	216967	WD1370	72,068	-	72,068	12,233	59,835	16.97%	-
					191	ARPA Downtown Water & Wastewater Improvement Project 2	207563	WD6115	463,910	1,887,894	2,351,804	71,735	2,280,069	3.05%	255,476
					195	City Streets Contract - Portway Place Subdivision	172649	WD1285	1,539	358,334	359,873	6,787	353,086	1.89%	13,934
					197	City Streets Contract - Old Hwy 77 - District 4	204775	WD6111	23,303	676,697	700,000	67,361	632,639	9.62%	107,366
					198	City Streets Contract - Wild Rose Lane - District 3-4	220519	WD6116	-	100,000	100,000	1,250	98,750	1.25%	-
					199	City Streets Contract - Stage Coach Trail - District 3	232268	WD1389	-	75,000	75,000	269	74,731	0.36%	-
					277	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements - Engineering	172157	SC1283	18,730	384	19,114	11,170	7,944	58.44%	17,024
					283	Owens Road Bridge Utility Adjustments (Phase I) - Engineering	212476	SC1361	84,941	-	84,941	8,771	76,170	10.33%	8,337
					289	ARPA Downtown Water & Wastewater Improvement Project 1	207561	SC6114	654,814	2,397,344	3,052,158	92,525	2,959,633	3.03%	7,580,644
					290	ARPA Downtown Water & Wastewater Improvement Project 2	207564	SC6115	688,916	2,397,344	3,086,260	70,605	3,015,655	2.29%	255,476
					294	City Streets Contract - E. 14th Street - District 1	216378	SC1368	15,430	134,570	150,000	2,107	147,893	1.40%	21,068
					295	City Streets Contract - Old Hwy 77 - District 4 - engineering and construction	204776	SC6111	23,303	800,000	823,303	68,725	754,578	8.35%	107,366
					300	Cannery Public Market Wastewater improvements	224054	SC1374	18,019	248,659	266,678	251,360	15,318	94.26%	10,960
				Carryover	New	E 15th Street Utility Improvements	177297	WD6107	-	-	-	40,561	(40,561)	100.00%	9,446
							177300	SC6107	-	-	-	109,720	(109,720)	100.00%	25,454
						Houston Road Utility Adjustment	203877	WD6113	-	-	-	6,350	(6,350)	100.00%	-
					194	FM 511 24-inch Waterline Loop [SRWA to Old Port Isabel Rd] - engineering	220520	WD1375	-	598,278	598,278	51,168	547,110	8.55%	549,485
					278	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements	172157	SC1283	664,961	-	664,961	520,099	144,862	78.21%	160,958
					280	Portway Place Subdivision Wastewater Utility Improvements	172650	SC1285	100,000	209,277	309,277	656	308,621	0.21%	13,934
					281	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Wastewater Utility Improvements	172645	SC1286	274,503	518,278	792,781	438,996	353,785	55.37%	246,187
					282	2020 Master Plan	210708	SA1353	519,360	-	519,360	150,900	368,460	29.05%	296,226
				New	185	Owens Road Bridge Utility Adjustment (Phase II) - Engineering and Construction	223300	WD1376	-	290,000	290,000	36,601	253,399	12.62%	1,665
					284	Owens Road Bridge Utility Adjustments (Phase II) - Engineering and Construction	223302	SC1376	-	290,000	290,000	36,601	253,399	12.62%	1,665
				Resubmission	186	New Raw Water River Intake Facility	216350	WS1369	881,388	-	881,388	213,839	667,549	24.26%	600,915

FISCAL YEAR 2024
APPROVED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND CATEGORY

PAGE: 12

														COMPLETION		
DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	CATEGORY	PROJ. REF.	DESCRIPTION	WORK ORDER NO.	ACTIVITY NUMBER	TOTAL CARRYOVER	FISCAL YEAR 2024	APPROVED PLAN FOR FY 2024	YTD ACTUAL AS OF 06/30/2024	PROJECT BALANCE AS OF 06/30/2024	PERCENTAGE	P.O. BALANCE	
														AS OF 06/30/2024	AS OF 06/30/2024	
W/WW Eng & Cap Planning	ACTV with spending	3310	WATER & WASTEWATER ENGINEERING	Resubmission	288	North Regional Lift Stations and Force Main System - Phase I	127763	SC6103	760,633	239,367	1,000,000	133,625	866,375	13.36%	211,817	
					296	City Streets Contract - Wild Rose Lane - District 3 & 4	220521	SC6116	-	100,000	100,000	1,015	98,985	1.02%	-	
	ACTV with spending Total															
	No ACTV No spending	3135	RESACA MAINTENANCE	New	157	Second Crew Office Trailer	N/A	N/A	-	-	-	-	-	-	0.00%	-
					3310	WATER & WASTEWATER ENGINEERING	Carryover	192	Water Main Replacements related to City Street Paving and Drainage Improvement Projects	N/A	N/A	-	274,224	274,224	-	274,224
		193	FM 511 Waterline Loop (SH 48 to Boca Chica Blvd)	N/A				N/A	-	100,000	100,000	-	100,000	0.00%	-	
		200	City Streets Contract - Coffee Road - District 2 & 3	N/A			N/A	-	100,000	100,000	-	100,000	0.00%	-		
		201	City Streets Contract - Old Alice Road - District 3	N/A			N/A	-	100,000	100,000	-	100,000	0.00%	-		
		New	202	Raw Water Reservoir Dredging Project - Engineering			N/A	N/A	-	100,000	100,000	-	100,000	0.00%	-	
			Resubmission	293			Sewer Replacements related to the City Street Paving and Drainage Improvement Projects	N/A	N/A	-	100,000	100,000	-	100,000	0.00%	-
		297		City Streets Contract - Stage Coach Trail - District 3			N/A	N/A	-	75,000	75,000	-	75,000	0.00%	-	
		298	City Streets Contract - Coffee Road - District 2 & 3	N/A			N/A	-	100,000	100,000	-	100,000	0.00%	-		
		299	City Streets Contract - Old Alice Road - District 3	N/A	N/A	-	100,000	100,000	-	100,000	0.00%	-				
	No ACTV No spending Total								-	1,049,224	1,049,224	-	1,049,224	0.00%	-	
W/WW Eng & Cap Planning Total									9,702,257	16,919,552	26,621,809	4,347,808	22,274,001		12,497,738	
Customer & Support Svc	No ACTV No spending	6110	CUSTOMER SERVICE	New	95	Virtual Assistant	N/A	N/A	-	71,000	71,000	-	71,000	0.00%	-	
	No ACTV No spending Total											-	71,000	71,000	-	71,000
Customer & Support Svc Total									-	71,000	71,000	-	71,000		-	
Grand Total									38,159,919	53,557,446	91,717,365	25,994,044	65,723,321		31,412,463	

CAPITAL WORK ORDERS
REQUESTED BY THE CITY OF BROWNSVILLE, TEXAS
UNBILLED SERVICES FROM FISCAL YEAR 2020 THROUGH 2024

Type	FY 2020			FY 2021			FY 2022			FY 2023			FY 2024			FY 2020 - FY 2024 Total		
	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders
Fiber Optics	238,984	79,014	4	-	-	-	7,102	7,102	-	26,787	25,317	1	-	-	-	272,873	111,433	5
New Connections	-	-	-	-	-	-	12,228	14,787	1	106,997	123,246	16	-	-	-	119,225	138,033	17
Street Lights	470,920	702,425	20	87,205	148,311	33	13,280	10,199	11	626	209	1	-	-	-	572,031	861,145	65
Infrastructure	33,527	31,062	2	-	-	-	2,352	1,493	1	-	-	-	-	-	-	35,879	32,556	3
Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	1,119,328	1,183,696	4	-	-	-	73,084	76,375	1	-	-	-	-	-	-	1,192,413	1,260,072	5
Electric Utility Total	1,862,759	1,996,198	30	87,205	148,311	33	108,046	109,957	14	134,410	148,772	18	-	-	-	2,192,420	2,403,239	95
Other - Sewer & Water	-	-	-	-	-	-	13,883	28,434	1	30,860	1,171,695	5	-	251,360	1	44,743	1,451,488	7
Grand Total	1,862,759	1,996,198	30	87,205	148,311	33	121,929	138,391	15	165,270	1,320,467	23	-	251,360	1	2,237,163	3,854,727	102

Note: All expenditures are from multi year work order inception date through 06/30/2024.

BILLED SERVICES OF COB WORK ORDERS FOR FISCAL YEAR 2024

Type	OPEN BALANCE as of 09/30/23	October	November	December	January	February	March	April	May	June	July	August	September	FY 2024 INVOICE TOTAL	OPEN BALANCE as of 06/30/24	INVOICE PAYMENTS RECEIVED	FY 2024 OPEN BALANCE
Fiber Optics	7,102	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ 7,102	\$ -	\$ 7,102
Street Lights	2,241	-	-	-	-	-	(2,241)	-	-	20,330	-	-	-	18,089	\$ 20,330	\$ -	\$ 20,330
Infrastructure	8,765	-	-	16,798	-	-	(1,355)	-	(16,798)	-	-	-	-	(1,355)	\$ 7,411	\$ 7,411	\$ -
Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Utility Total	18,109	-	\$ -	16,798	-	\$ -	(3,596)	-	\$ (16,798.22)	20,330	-	\$ -	-	16,735	\$ 34,844	\$ 7,411	\$ 27,433
ARPA - Sewer & Water	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
Grand Total	18,109	-	\$ -	16,798	-	\$ -	(3,596)	-	\$ (16,798.22)	20,330	-	\$ -	-	16,735	\$ 34,844	\$ 7,411	\$ 27,433

TOTAL TRANSFERS TO THE CITY OF BROWNSVILLE
SUMMARY BY UTILITY FROM FISCAL YEAR 2020 THROUGH 2024

Utility	FY 2020			FY 2021			FY 2022			FY 2023			FY 2024 (as of June 30)		
	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total
Electric	3,418,381	7,742,541	11,160,922	3,430,888	17,039,951	20,470,839	4,223,052	8,410,832	12,633,884	4,666,211	7,303,235	11,969,446	3,548,189	4,177,532	7,725,721
Water	734,648	1,408,276	2,142,924	717,593	1,502,302	2,219,895	751,795	1,563,683	2,315,478	783,093	1,903,337	2,686,430	604,520	1,636,090	2,240,610
Water - Resaca Fees	-	-	-	-	-	-	-	113,813	113,813	-	386,127	386,127	-	309,417	309,417
Wastewater	417,803	2,019,532	2,437,335	438,520	1,981,791	2,420,311	537,454	2,062,176	2,599,630	604,121	2,463,226	3,067,347	451,986	2,026,499	2,478,485
Grand Total	\$ 4,570,832	\$ 11,170,349	\$ 15,741,181	\$ 4,587,001	\$ 20,524,044	\$ 25,111,045	\$ 5,512,301	\$ 12,150,504	\$ 17,662,805	\$ 6,053,425	\$ 12,055,925	\$ 18,109,350	\$ 4,604,695	\$ 8,149,538	\$ 12,754,233



Quarterly Investment Report

FOR THE QUARTER ENDED JUNE 30, 2024

● ● ● B O A R D O F D I R E C T O R S M E E T I N G



Brownsville Public Utilities Board
QUARTERLY INVESTMENT REPORT
Investment Officers Certification
June 30, 2024

This report is prepared for the Brownsville Public Utilities Board in accordance with Chapter 2256 of the Public Funds Investment Act ("PFIA"). Section 2256.023 (a) of the PFIA states that "Not less than quarterly, the investment officer shall prepare and submit to the governing body of the entity a written report of the investment transactions for all funds covered by this chapter for the preceding reporting period." This report, which covers the quarter ended June 30, 2024, is signed by the Investment Officers and includes the disclosures required in the PFIA.

The investment portfolio complied with the PFIA and the BPUB approved Investment Policy and Strategy throughout the quarter. All investment transactions made in the BPUB portfolio during this quarter were made on behalf of BPUB and were in full compliance with the PFIA and the BPUB approved Investment Policy.

Asset Class	Face Amount/Shares	Market Value	Book Value	% of Portfolio	Yield To Maturity	Days To Maturity
Bank Deposits Wells Fargo	26,925,745.48	26,925,745.48	26,925,745.48	12.40	4.80	1
Certificate of Deposits	8,451,000.00	8,451,000.00	8,451,000.00	3.89	5.48	214
Investment Pools	152,186,038.83	152,186,038.83	152,186,038.83	70.07	5.39	29
US Treasury - Notes Bills	30,000,000.00	29,603,440.00	29,631,839.82	13.64	5.19	167
Total / Average	217,562,784.31	217,166,224.31	217,194,624.13	100.00	5.29	51


Miguel A. Perez, Chief Financial Officer

7/26/24
Date


Pedro Elizondo, Controller

7/26/24
Date


Jorge Santillan, Treasury and Accounting Manager

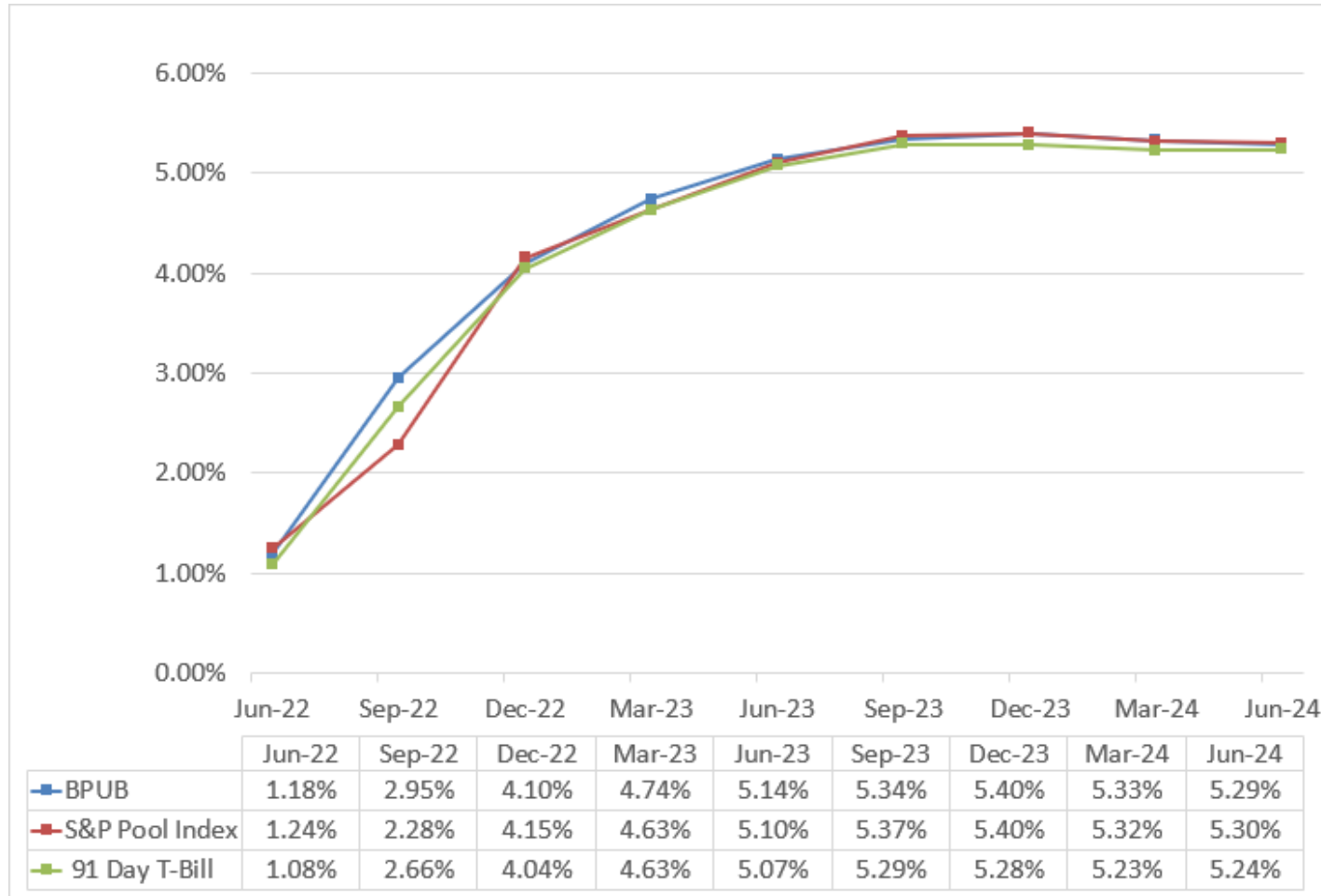
7/26/24
Date


Tricia Ayers, Controller

7-26-24
Date



Brownsville Public Utilities Board Net Yield Comparison Historical Performance Graph



Sources:

91-Day T-Bill- Federal Reserve

S&P Rated Government Investment Pool Indices- S&P Global. Last yield available for reporting quarter showing.



BROWNSVILLE PUBLIC UTILITIES BOARD

Detail Distribution by Asset Class

	Description	Settlement Date	Maturity Date	Days To Maturity	% of Portfolio	Face Amount/Shares	Book Value	Market Value	Yield to Maturity
	Bank Deposits Wells Fargo								
1	Wells Fargo Insured			1	11.02	23,913,720.92	23,913,720.92	23,913,720.92	5.20
2	Wells Fargo Collateralized			1	1.38	3,012,024.56	3,012,024.56	3,012,024.56	1.65
3	Sub Total / Average Bank Deposits Wells Fargo			1	12.40	26,925,745.48	26,925,745.48	26,925,745.48	4.80
	Certificate of Deposits								
4	All Capital Bank, OK	11/29/2023	11/29/2024	152	0.11	236,000.00	236,000.00	236,000.00	5.65
5	Bank Of Montgomery, LA	11/29/2023	11/29/2024	152	0.11	236,000.00	236,000.00	236,000.00	5.75
6	Schertz Bank & Trust, TX	11/29/2023	11/29/2024	152	0.11	236,000.00	236,000.00	236,000.00	5.75
7	T Bank, TX	11/29/2023	11/29/2024	152	0.11	236,000.00	236,000.00	236,000.00	5.77
8	Tab Bank, UT	11/29/2023	11/29/2024	152	0.11	236,000.00	236,000.00	236,000.00	5.70
9	West Pointe Bank, WI	11/29/2023	11/29/2024	152	0.11	236,000.00	236,000.00	236,000.00	5.75
10	5Star Bank, Colorado Springs, CO	12/5/2023	12/4/2024	157	0.11	236,000.00	236,000.00	236,000.00	5.55
11	Austin Capital Bank, Austin, TX	12/5/2023	12/4/2024	157	0.11	236,000.00	236,000.00	236,000.00	5.60
12	Capital Community Bank, Provo, UT	12/5/2023	12/4/2024	157	0.08	168,000.00	168,000.00	168,000.00	5.50
13	Corner Stone Bank	12/5/2023	12/4/2024	157	0.11	236,000.00	236,000.00	236,000.00	5.55
14	Crossfirst Bank, Leawood, KS	12/5/2023	12/4/2024	157	0.11	236,000.00	236,000.00	236,000.00	5.50
15	First Guaranty Bank, Hammond, LA	12/5/2023	12/4/2024	157	0.11	236,000.00	236,000.00	236,000.00	5.65
16	First State Bank of Dequeen, Dequeen, AR	12/5/2023	12/4/2024	157	0.11	236,000.00	236,000.00	236,000.00	5.50
17	Gbank, Las Vegas, NV	12/5/2023	12/4/2024	157	0.11	236,000.00	236,000.00	236,000.00	5.70
18	Global Bank, New York, NY	12/5/2023	12/4/2024	157	0.11	236,000.00	236,000.00	236,000.00	5.55
19	Patriot Bank, N.A., Stamford, CT	12/5/2023	12/4/2024	157	0.11	236,000.00	236,000.00	236,000.00	5.55
20	The First National Bank of Gilbert, Gilbert, MN	12/5/2023	12/4/2024	157	0.11	236,000.00	236,000.00	236,000.00	5.55
21	Valley State Bank, Syracuse, KS	12/5/2023	12/4/2024	157	0.11	236,000.00	236,000.00	236,000.00	5.60
22	Winchester Saving Bank, Winchester, MA	12/5/2023	12/4/2024	157	0.11	236,000.00	236,000.00	236,000.00	5.55
23	Cibc, Chicago, IL	12/14/2023	12/13/2024	166	0.11	237,000.00	237,000.00	237,000.00	5.40
24	Eastbank, Na, New York, NY	12/14/2023	12/13/2024	166	0.11	237,000.00	237,000.00	237,000.00	5.40
25	Bank of Houston, Houston, TX	4/5/2024	1/30/2025	214	0.11	239,000.00	239,000.00	239,000.00	5.25
26	Cornerstone Bank, Nebraska, York, NE	4/5/2024	1/30/2025	214	0.11	239,000.00	239,000.00	239,000.00	5.25
27	Maplemark Bank, Dallas, TX	4/5/2024	1/30/2025	214	0.11	239,000.00	239,000.00	239,000.00	5.25
28	Farmers & Merchants Union Bank, Columbus, WI	3/25/2024	3/25/2025	268	0.11	237,000.00	237,000.00	237,000.00	5.25
29	First Internet Bank of Indiana, Indianapolis, IN	3/25/2024	3/25/2025	268	0.11	237,000.00	237,000.00	237,000.00	5.31
30	First State Bank & Trust Company, Caruthersville	3/25/2024	3/25/2025	268	0.11	237,000.00	237,000.00	237,000.00	5.35
31	Royal Business Bank, Los Angeles, CA	3/25/2024	3/25/2025	268	0.11	237,000.00	237,000.00	237,000.00	5.25
32	Fieldpoint Private Bank& Trust Greenwich, CT	5/16/2024	5/16/2025	320	0.11	237,000.00	237,000.00	237,000.00	5.45
33	Financial Federal Savings Bank, Memphis, TN	5/16/2024	5/16/2025	320	0.11	237,000.00	237,000.00	237,000.00	5.30
34	Nexbank Ssb, Dallas, TX	5/16/2024	5/16/2025	320	0.11	237,000.00	237,000.00	237,000.00	5.30
35	Solera National Bank, Lakewood, CO	5/16/2024	5/16/2025	320	0.11	237,000.00	237,000.00	237,000.00	5.29
36	Encore Bank, Little Rock, AR	6/20/2024	6/20/2025	355	0.11	237,000.00	237,000.00	237,000.00	5.35
37	Mission National Bank, San Francisco, CA	6/20/2024	6/20/2025	355	0.11	237,000.00	237,000.00	237,000.00	5.35
38	The First National Bank of Hutchinson, Hutchinson, KS	6/20/2024	6/20/2025	355	0.11	237,000.00	237,000.00	237,000.00	5.36
39	United Trust Bank, Palos Heights, IL	6/20/2024	6/20/2025	355	0.11	237,000.00	237,000.00	237,000.00	5.35
40	Sub Total / Average Certificate of Deposits			214	3.89	8,451,000.00	8,451,000.00	8,451,000.00	5.48



BROWNSVILLE PUBLIC UTILITIES BOARD

Detail Distribution by Asset Class

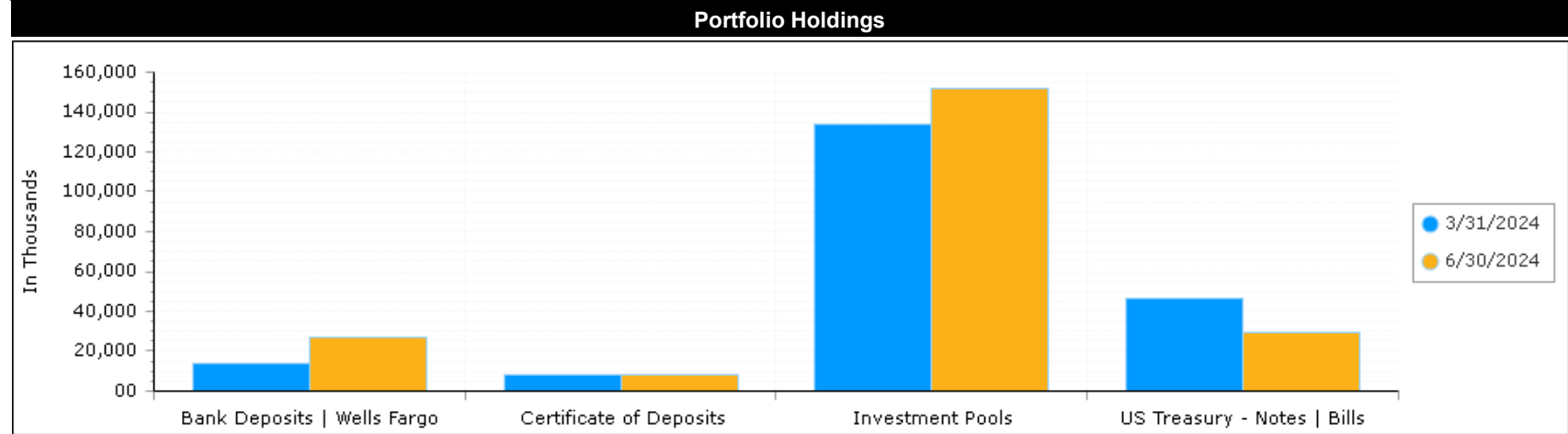
	Description	Settlement Date	Maturity Date	Days To Maturity	% of Portfolio	Face Amount/Shares	Book Value	Market Value	Yield to Maturity
	Investment Pools								
41	Texas CLASS			1	18.66	40,532,489.00	40,532,489.00	40,532,489.00	5.44
42	Texas DAILY			1	24.21	52,531,100.91	52,531,100.91	52,531,100.91	5.31
43	TexPool			1	6.46	13,995,698.45	13,995,698.45	13,995,698.45	5.33
44	TexSTAR			1	2.59	5,626,750.47	5,626,750.47	5,626,750.47	5.33
45	Texas TERM 5.67 8/7/2024	11/15/2023	8/7/2024	38	2.07	4,500,000.00	4,500,000.00	4,500,000.00	5.67
46	Texas TERM 5.67 8/13/2024	11/20/2023	8/13/2024	44	2.30	5,000,000.00	5,000,000.00	5,000,000.00	5.67
47	Texas TERM 5.54 9/6/2024	12/12/2023	9/6/2024	68	2.30	5,000,000.00	5,000,000.00	5,000,000.00	5.54
48	Texas TERM 5.54 9/6/2024	12/12/2023	9/6/2024	68	2.30	5,000,000.00	5,000,000.00	5,000,000.00	5.54
49	Texas TERM 5.14 10/24/2024	1/30/2024	10/24/2024	116	2.30	5,000,000.00	5,000,000.00	5,000,000.00	5.14
50	Texas TERM 5.51 11/18/2024	4/18/2024	11/18/2024	141	1.38	3,000,000.00	3,000,000.00	3,000,000.00	5.51
51	Texas TERM 5.51 11/18/2024	4/18/2024	11/18/2024	141	0.92	2,000,000.00	2,000,000.00	2,000,000.00	5.51
52	Texas TERM 5.37 12/10/2024	3/14/2024	12/10/2024	163	2.30	5,000,000.00	5,000,000.00	5,000,000.00	5.37
53	Texas TERM 5.35 2/3/2025	5/8/2024	2/3/2025	218	2.30	5,000,000.00	5,000,000.00	5,000,000.00	5.35
54	Sub Total / Average Investment Pools			29	70.07	152,186,038.83	152,186,038.83	152,186,038.83	5.39
	US Treasury - Notes Bills								
55	T-Note 1.75 7/31/2024	8/4/2023	7/31/2024	31	4.59	10,000,000.00	9,970,529.39	9,970,330.00	5.37
56	T-Note 2 2/15/2025	3/15/2024	2/15/2025	230	4.51	10,000,000.00	9,808,735.41	9,795,410.00	5.16
57	T-Note 2.75 2/28/2025	3/22/2024	2/28/2025	243	4.53	10,000,000.00	9,852,575.02	9,837,700.00	5.04
58	Sub Total / Average US Treasury - Notes Bills			167	13.64	30,000,000.00	29,631,839.82	29,603,440.00	5.19
59	Total / Average			51	100	217,562,784.31	217,194,624.13	217,166,224.31	5.29



Brownsville Public Utilities Board TX Distribution by Asset Class - Market Value

Begin Date: 3/31/2024, End Date: 6/30/2024

Asset Class Allocation				
Asset Class	Market Value 3/31/2024	% of Portfolio 3/31/2024	Market Value 6/30/2024	% of Portfolio 6/30/2024
Bank Deposits Wells Fargo	13,790,069.67	6.82	26,925,745.48	12.40
Certificate of Deposits	7,989,000.00	3.96	8,451,000.00	3.89
Investment Pools	133,980,696.17	66.33	152,186,038.83	70.07
US Treasury - Notes Bills	46,232,154.00	22.89	29,603,440.00	13.64
Total / Average	201,991,919.84	100.00	217,166,224.31	100.00

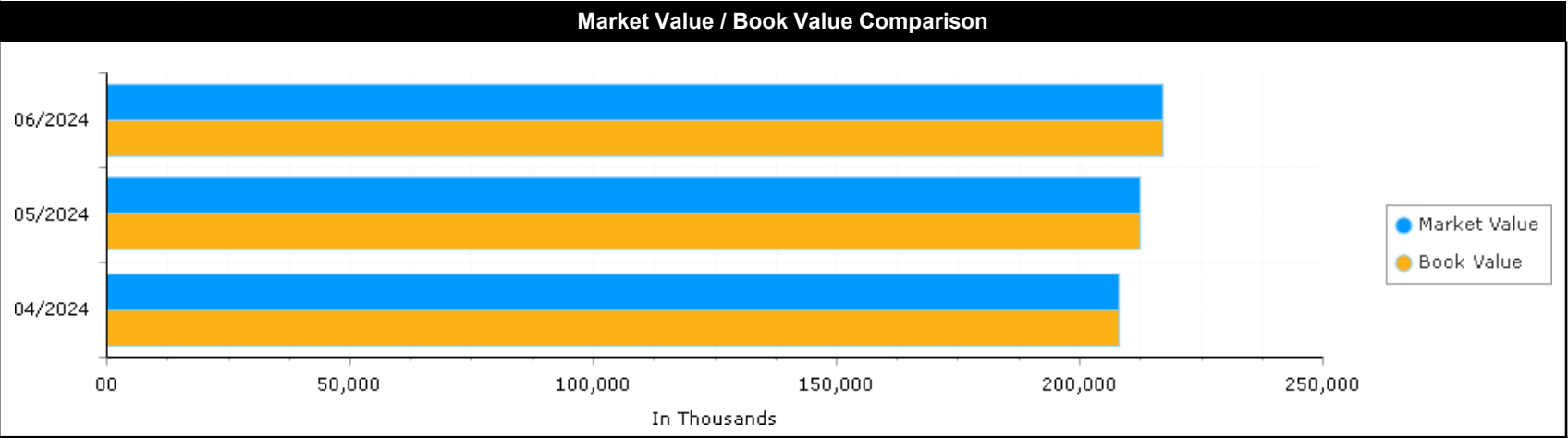




Brownsville Public Utilities Board TX Portfolio Summary by Month

Begin Date: 4/30/2024, End Date: 6/30/2024

Month	Market Value	Book Value	Investment Income-BV	Yield To Maturity	3 Month Treasury	Days To Maturity
4/30/2024	207,961,943.25	208,008,530.53	890,112.68	5.33	5.24	71
5/31/2024	212,445,203.49	212,469,550.45	938,253.21	5.33	5.25	63
6/30/2024	217,166,224.31	217,194,624.13	916,120.15	5.29	5.24	51
Total / Average	212,524,457.02	212,557,568.37	2,744,486.04	5.32	5.24	62



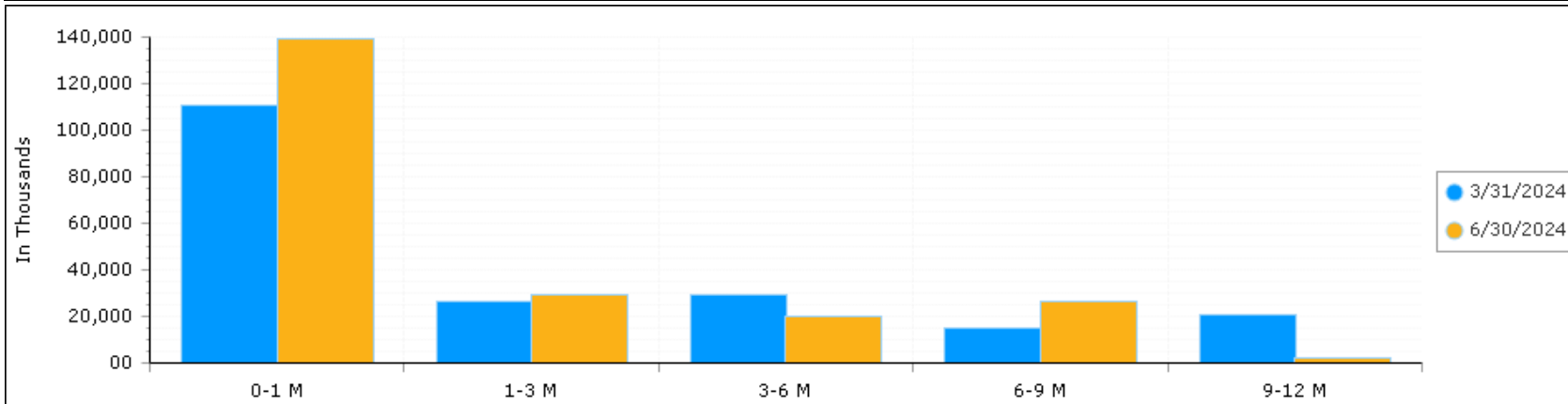


Brownsville Public Utilities Board TX Distribution by Maturity Range - Market Value

Begin Date: 3/31/2024, End Date: 6/30/2024

Maturity Range Allocation				
Maturity Range	Market Value 3/31/2024	% of Portfolio 3/31/2024	Market Value 6/30/2024	% of Portfolio 6/30/2024
0-1 Month	110,744,765.84	54.82	139,611,784.31	64.29
1-3 Months	26,498,704.00	13.12	29,470,330.00	13.57
3-6 Months	29,382,420.00	14.55	19,890,000.00	9.16
6-9 Months	14,890,000.00	7.37	26,298,110.00	12.11
9-12 Months	20,476,030.00	10.14	1,896,000.00	0.87
Total / Average	201,991,919.84	100.00	217,166,224.31	100.00

Portfolio Holdings



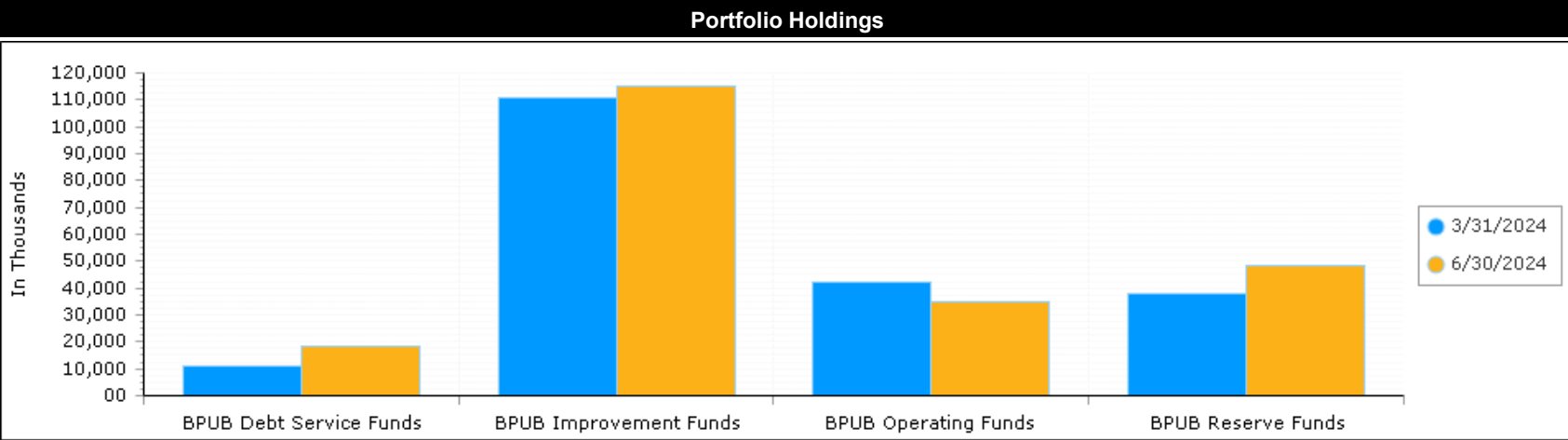


Brownsville Public Utilities Board TX

Distribution by Fund Group- Market Value

Begin Date: 3/31/2024, End Date: 6/30/2024

Fund Group Allocation				
Fund Group	Market Value 3/31/2024	% of Portfolio 3/31/2024	Market Value 6/30/2024	% of Portfolio 6/30/2024
BPUB Debt Service Funds	11,176,093.92	5.53	18,218,398.62	8.39
BPUB Improvement Funds	110,953,694.71	54.93	115,406,376.88	53.14
BPUB Operating Funds	42,008,887.14	20.80	35,180,447.20	16.20
BPUB Reserve Funds	37,853,244.07	18.74	48,361,001.61	22.27
Total / Average	201,991,919.84	100.00	217,166,224.31	100.00





Purchases | Sold & Matured Brownsville Public Utility Board TX

Begin Date: 03/31/2024, End Date: 06/30/2024

Trade Date	Settlement Date	Face Amount / Shares	Description	Principal Amount	Price	Portfolio
PURCHASES						
April 2024						
4/5/2024	4/5/2024	239,000.00	Bank of Houston, Houston, TX	239,000.00	100.00	BPUB Senior Lien Reserve
4/5/2024	4/5/2024	239,000.00	Cornerstone Bank, Nebraska, York, NE	239,000.00	100.00	BPUB Senior Lien Reserve
4/5/2024	4/5/2024	239,000.00	Maplemark Bank, Dallas, TX	239,000.00	100.00	BPUB Senior Lien Reserve
4/18/2024	4/18/2024	2,000,000.00	Texas TERM 5.51 11/18/2024	2,000,000.00	100.00	BPUB Meter Deposit
4/18/2024	4/18/2024	3,000,000.00	Texas TERM 5.51 11/18/2024	3,000,000.00	100.00	BPUB Improvement Impact Fees
May 2024						
5/7/2024	5/8/2024	5,000,000.00	Texas TERM 5.35 2/3/2025	5,000,000.00	100.00	BPUB Senior Lien Reserve
5/16/2024	5/16/2024	237,000.00	Fieldpoint Private Bank& Trust Greenwich, CT	237,000.00	100.00	BPUB Operating Reserve
5/16/2024	5/16/2024	237,000.00	Financial Federal Savings Bank, Memphis, TN	237,000.00	100.00	BPUB Operating Reserve
5/16/2024	5/16/2024	237,000.00	Nexbank Ssb, Dallas, TX	237,000.00	100.00	BPUB Operating Reserve
5/16/2024	5/16/2024	237,000.00	Solera National Bank, Lakewood, CO	237,000.00	100.00	BPUB Operating Reserve
June 2024						
6/20/2024	6/20/2024	237,000.00	Encore Bank, Little Rock, AR	237,000.00	100.00	BPUB Capital Improvement
6/20/2024	6/20/2024	237,000.00	Mission National Bank, San Francisco, CA	237,000.00	100.00	BPUB Capital Improvement
6/20/2024	6/20/2024	237,000.00	The First National Bank of Hutchinson, Hutchinson, KS	237,000.00	100.00	BPUB Capital Improvement
6/20/2024	6/20/2024	237,000.00	United Trust Bank, Palos Heights, IL	237,000.00	100.00	BPUB Capital Improvement
TOTAL		12,613,000.00				



Purchases | Sold & Matured Brownsville Public Utility Board TX

Begin Date: 03/31/2024, End Date: 06/30/2024

Trade Date	Settlement Date	Face Amount / Shares	Description	Principal Amount	Price	Portfolio
SOLD MATURED						
April 2024						
4/5/2024	4/5/2024	237,000.00	Fieldpoint Private Bank & Trust, Greenwich, CT	237,000.00		BPUB Senior Lien Reserve
4/5/2024	4/5/2024	237,000.00	Mainstreet Bank, Herndon, VA	237,000.00		BPUB Senior Lien Reserve
4/8/2024	4/8/2024	2,000,000.00	Texas TERM 5.89 4/8/2024	2,000,000.00		BPUB Meter Deposit
May 2024						
5/6/2024	5/6/2024	7,000,000.00	Texas TERM 5.82 5/6/2024	7,000,000.00		BPUB Senior Lien Reserve
5/15/2024	5/15/2024	237,000.00	Financial Federal Savings Bank, Memphis, TN	237,000.00		BPUB Operating Reserve
5/15/2024	5/15/2024	237,000.00	First Bank of Ohio, OH	237,000.00		BPUB Operating Reserve
5/15/2024	5/15/2024	237,000.00	Nexbank, Ssb, TX	237,000.00		BPUB Operating Reserve
5/15/2024	5/15/2024	237,000.00	Northeast Community, NY	237,000.00		BPUB Operating Reserve
June 2024						
6/15/2024	6/15/2024	10,000,000.00	T-Note 0.25 6/15/2024	10,000,000.00		BPUB Capital Improvement Reserve
6/15/2024	6/15/2024	7,000,000.00	T-Note 0.25 6/15/2024	7,000,000.00		BPUB Senior Lien Reserve
6/17/2024	6/17/2024	243,000.00	Community Bank & Trust West Georgia, Lagrange, GA	243,000.00		BPUB Workers Compensation
6/17/2024	6/17/2024	243,000.00	Leader Bank, Arlington, MA	243,000.00		BPUB Workers Compensation
6/17/2024	6/17/2024	1,000,000.00	Texas TERM 5.81 6/17/2024	1,000,000.00		BPUB Improvement Impact Fees
6/17/2024	6/17/2024	243,000.00	Western Alliance Bank, Phoenix, AZ	243,000.00		BPUB Workers Compensation
TOTAL		29,151,000.00				



Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 6/30/2024

Description	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
CUSIP								
BPUB Capital Improvement								
5Star Bank, Colorado Springs, CO 5.55 12/4/2024		12/5/2023	236,000.00	100.00	236,000.00	0.11%	FDIC Insured	157
CDB2106-120424I	236,000.00	5.55	236,000.00	5.55	7,464.07	0.00	FDIC Insured	0.43
Austin Capital Bank, Austin, TX 5.6 12/4/2024		12/5/2023	236,000.00	100.00	236,000.00	0.11%	FDIC Insured	157
CDB2106-120424D	236,000.00	5.60	236,000.00	5.60	7,531.31	0.00	FDIC Insured	0.43
Capital Community Bank, Provo, UT 5.5 12/4/2024		12/5/2023	168,000.00	100.00	168,000.00	0.08%	FDIC Insured	157
CDB2106-120424L	168,000.00	5.50	168,000.00	5.50	5,265.53	0.00	FDIC Insured	0.43
Corner Stone Bank 5.55 12/4/2024		12/5/2023	236,000.00	100.00	236,000.00	0.11%	FDIC Insured	157
CDB2106-120424E	236,000.00	5.55	236,000.00	5.55	7,464.07	0.00	FDIC Insured	0.43
Crossfirst Bank, Leawood, KS 5.5 12/4/2024		12/5/2023	236,000.00	100.00	236,000.00	0.11%	FDIC Insured	157
CDB2106-120424M	236,000.00	5.50	236,000.00	5.50	7,396.82	0.00	FDIC Insured	0.43
Encore Bank, Little Rock, AR 5.35 6/20/2025		6/20/2024	237,000.00	100.00	237,000.00	0.11%	FDIC Insured	355
CDB2106-062025B	237,000.00	5.35	237,000.00	5.35	347.38	0.00	FDIC Insured	0.97
First Guaranty Bank, Hammond, LA 5.65 12/4/2024		12/5/2023	236,000.00	100.00	236,000.00	0.11%	FDIC Insured	157
CDB2106-120424B	236,000.00	5.65	236,000.00	5.65	7,598.55	0.00	FDIC Insured	0.43
First State Bank of Dequeen, Dequeen, AR 5.5 12/4/		12/5/2023	236,000.00	100.00	236,000.00	0.11%	FDIC Insured	157
CDB2106-120424K	236,000.00	5.50	236,000.00	5.50	7,396.82	0.00	FDIC Insured	0.43
Gbank, Las Vegas, NV 5.7 12/4/2024		12/5/2023	236,000.00	100.00	236,000.00	0.11%	FDIC Insured	157
CDB2106-120424A	236,000.00	5.70	236,000.00	5.70	7,665.80	0.00	FDIC Insured	0.43
Global Bank, New York, NY 5.55 12/4/2024		12/5/2023	236,000.00	100.00	236,000.00	0.11%	FDIC Insured	157
CDB2106-120424F	236,000.00	5.55	236,000.00	5.55	7,464.07	0.00	FDIC Insured	0.43
Mission National Bank, San Francisco, CA 5.35 6/20		6/20/2024	237,000.00	100.00	237,000.00	0.11%	FDIC Insured	355
CDB2106-062025C	237,000.00	5.35	237,000.00	5.35	347.38	0.00	FDIC Insured	0.97

- YTM @ Cost | Yield to Maturity at Cost Value
- Days to Maturity | Weighted Average Maturity
- All securities are held to maturity, unrealized gains or losses are not applicable



Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 6/30/2024

Description	Face Amount / Shares	Settlement Date YTM @Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
CUSIP								
Patriot Bank, N.A., Stamford, CT 5.55 12/4/2024		12/5/2023	236,000.00	100.00	236,000.00	0.11%	FDIC Insured	157
CDB2106-120424G	236,000.00	5.55	236,000.00	5.55	7,464.07	0.00	FDIC Insured	0.43
Texas CLASS Capital Improvement LGIP TC-BPUB-0011	15,054,768.92	9/30/2022 5.44	15,054,768.92	100.00 5.44	15,054,768.92	6.93% 0.00	NR S&P-AAAm	1 0
Texas DAILY Capital Improvement LGIP TD-BPUB-2106	12,090,696.71	9/30/2022 5.31	12,090,696.71	100.00 5.31	12,090,696.71	5.57% 0.00	NR Fitch-AAAmf	1 0
Texas TERM 5.14 10/24/2024 TTB2106-102424	5,000,000.00	1/30/2024 5.14	5,000,000.00	100.00 5.14	5,000,000.00 106,732.24	2.3% 0.00	NR NR	116 0.32
Texas TERM 5.37 12/10/2024 TTB2106-121024	5,000,000.00	3/14/2024 5.37	5,000,000.00	100.00 5.37	5,000,000.00 79,446.58	2.3% 0.00	NR NR	163 0.45
Texas TERM 5.54 9/6/2024 TTB2106-090624	5,000,000.00	12/12/2023 5.54	5,000,000.00	100.00 5.54	5,000,000.00 152,122.95	2.3% 0.00	NR NR	68 0.19
Texas TERM 5.67 8/13/2024 TTB2106-081324	5,000,000.00	11/20/2023 5.67	5,000,000.00	100.00 5.67	5,000,000.00 172,733.61	2.3% 0.00	NR NR	44 0.12
TexPool Capital Improvement LGIP TP-BPUB-0010	7,154,441.35	9/30/2022 5.33	7,154,441.35	100.00 5.33	7,154,441.35	3.29% 0.00	NR S&P-AAAm	1 0
TexSTAR CIP Fund LGIP TS-BPUB-2550	2,001,000.00	9/30/2022 5.33	2,001,000.00	100.00 5.33	2,001,000.00	0.92% 0.00	NR S&P-AAAm	1 0
The First National Bank of Gilbert, Gilbert, MN 5. CDB2106-120424J	236,000.00	12/5/2023 5.55	236,000.00	100.00 5.55	236,000.00 7,464.07	0.11% 0.00	FDIC Insured FDIC Insured	157 0.43
The First National Bank of Hutchinson, Hutchinson, CDB2106-062025A	237,000.00	6/20/2024 5.36	237,000.00	100.00 5.36	237,000.00 348.03	0.11% 0.00	FDIC Insured FDIC Insured	355 0.97
T-Note 1.75 7/31/2024 912828Y87	10,000,000.00	8/4/2023 5.37	9,655,859.38	99.70 5.21	9,970,330.00 72,596.15	4.59% -199.39	Moody's-Aaa S&P-AA+	31 0.09

- YTM @ Cost | Yield to Maturity at Cost Value
- Days to Maturity | Weighted Average Maturity
- All securities are held to maturity, unrealized gains or losses are not applicable



Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 6/30/2024

Description CUSIP	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
T-Note 2 2/15/2025		3/15/2024	9,719,755.80	97.95	9,795,410.00	4.52%	Moodys-Aaa	230
912828J27	10,000,000.00	5.16	9,808,735.41	5.36	74,725.28	-13,325.41	S&P-AA+	0.62
United Trust Bank, Palos Heights, IL 5.35 6/20/202		6/20/2024	237,000.00	100.00	237,000.00	0.11%	FDIC Insured	355
CDB2106-062025D	237,000.00	5.35	237,000.00	5.35	347.38	0.00	FDIC Insured	0.97
Valley State Bank, Syracuse, KS 5.6 12/4/2024		12/5/2023	236,000.00	100.00	236,000.00	0.11%	FDIC Insured	157
CDB2106-120424C	236,000.00	5.60	236,000.00	5.60	7,531.31	0.00	FDIC Insured	0.43
Wells Fargo IN Capital Improvement MM		9/30/2022	11,726,458.53	100.00	11,726,458.53	5.4%	NR	1
WF-BPUB-IN8372	11,726,458.53	5.20	11,726,458.53	5.20		0.00	NR	0
Wells Fargo PC Capital Improvement Cash		9/30/2022	5,436.78	100.00	5,436.78	0%	NR	1
WF-BPUB-PC2489	5,436.78	1.65	5,436.78	1.65		0.00	NR	0
Winchester Saving Bank, Winchester, MA 5.55 12/4/2		12/5/2023	236,000.00	100.00	236,000.00	0.11%	FDIC Insured	157
CDB2106-120424H	236,000.00	5.55	236,000.00	5.55	7,464.07	0.00	FDIC Insured	0.43
			91,356,417.47		91,746,542.29	42.26%		59
Sub Total BPUB Capital Improvement	91,980,802.29	5.34	91,760,067.09	5.35	754,917.54	-13,524.80		0.16
BPUB Capital Improvement Reserve								
Farmers & Merchants UnionBank, Columbus, WI 5		3/25/2024	237,000.00	100.00	237,000.00	0.11%	FDIC Insured	268
CDB2108-032525C	237,000.00	5.25	237,000.00	5.25	3,306.64	0.00	FDIC Insured	0.73
First Internet Bank of Indiana, Indianapolis, IN 5		3/25/2024	237,000.00	100.00	237,000.00	0.11%	FDIC Insured	268
CDB2108-032525B	237,000.00	5.31	237,000.00	5.31	3,344.43	0.00	FDIC Insured	0.73
First State Bank & Trust Company, Caruthersvil		3/25/2024	237,000.00	100.00	237,000.00	0.11%	FDIC Insured	268
CDB2108-032525A	237,000.00	5.35	237,000.00	5.35	3,369.62	0.00	FDIC Insured	0.73
Royal Business Bank, Los Angeles, CA 5.25 3/25/202		3/25/2024	237,000.00	100.00	237,000.00	0.11%	FDIC Insured	268
CDB2108-032525D	237,000.00	5.25	237,000.00	5.25	3,306.64	0.00	FDIC Insured	0.73

- YTM @ Cost | Yield to Maturity at Cost Value
- Days to Maturity | Weighted Average Maturity
- All securities are held to maturity, unrealized gains or losses are not applicable



Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 6/30/2024

Description	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
CUSIP								
Texas CLASS Capital Improvement R LGIP		9/30/2022	10,014,839.18	100.00	10,014,839.18	4.61%	NR	1
TC-BPUB-0001	10,014,839.18	5.44	10,014,839.18	5.44		0.00	S&P-AAAm	0
Texas DAILY Capital Improvement R LGIP		9/30/2022	12,464.36	100.00	12,464.36	0.01%	NR	1
TD-BPUB-2108	12,464.36	5.31	12,464.36	5.31		0.00	Fitch-AAAmf	0
Texas TERM 5.67 8/7/2024		11/15/2023	4,500,000.00	100.00	4,500,000.00	2.07%	NR	38
TTB2108-080724	4,500,000.00	5.67	4,500,000.00	5.67	158,945.90	0.00	NR	0.1
TexPool Capital Improvement R LGIP		9/30/2022	333.94	100.00	333.94	0%	NR	1
TP-BPUB-0017	333.94	5.33	333.94	5.33		0.00	S&P-AAAm	0
Wells Fargo IN Capital Improvement R MM		9/30/2022	5,722.29	100.00	5,722.29	0%	NR	1
WF-BPUB-IN9561	5,722.29	5.20	5,722.29	5.20		0.00	NR	0
Sub Total BPUB Capital Improvement Reserve	15,481,359.77	5.50	15,481,359.77	5.50	15,481,359.77	7.13%		28
BPUB City Transfer								
TexPool City Transfer LGIP		9/30/2022	1,818,041.72	100.00	1,818,041.72	0.84%	NR	1
TP-BPUB-0003	1,818,041.72	5.33	1,818,041.72	5.33		0.00	S&P-AAAm	0
Sub Total BPUB City Transfer	1,818,041.72	5.33	1,818,041.72	5.33	1,818,041.72	0.84%		1
BPUB Clearing Account								
Texas DAILY I Clearing Fund LGIP		6/30/2023	0.01	100.00	0.01	0%	NR	1
TD-BPUB-2117	0.01	5.31	0.01	5.31		0.00	Fitch-AAAmf	0
Sub Total BPUB Clearing Account	0.01	5.31	0.01	5.31	0.01	0%		1
BPUB Commercial Paper								
Wells Fargo PC Commercial Paper Cash		9/30/2022	1.76	100.00	1.76	0%	NR	1
WF-BPUB-PC2265	1.76	1.65	1.76	1.65		0.00	NR	0
Sub Total BPUB Commercial Paper	1.76	1.65	1.76	1.65	1.76	0%		1

- YTM @ Cost | Yield to Maturity at Cost Value
- Days to Maturity | Weighted Average Maturity
- All securities are held to maturity, unrealized gains or losses are not applicable



Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 6/30/2024

Description	Face Amount/ Shares	SettlementDate	CostValue	Market Price	Market Value	% Portfolio	CreditRating	Days To Call/Maturity
CUSIP		YTM @ Cost	Book Value	YTM @ Market	Accrued Interest	Unre. Gain/Loss	CreditRating	Duration To Maturity
BPUB Dental Insurance								
Texas CLASS Dental Insurance LGIP		9/30/2022	1,228,136.42	100.00	1,228,136.42	0.57%	NR	1
TC-BPUB-0013	1,228,136.42	5.44	1,228,136.42	5.44		0.00	S&P-AAAm	0
Wells Fargo PC Dental Insurance Cash		9/30/2022	22,451.89	100.00	22,451.89	0.01%	NR	1
WF-BPUB-PC5356	22,451.89	1.65	22,451.89	1.65		0.00	NR	0
			1,250,588.31		1,250,588.31	0.58%		1
Sub Total BPUB Dental Insurance	1,250,588.31	5.37	1,250,588.31	5.37		0.00		0
BPUB Flexible Spending								
Texas CLASS Flexible Spending LGIP		3/1/2024	355,752.87	100.00	355,752.87	0.16%	NR	1
TC-BPUB-0015	355,752.87	5.44	355,752.87	5.44		0.00	S&P-AAAm	0
Texas DAILY I Flexible Spending LGIP		6/30/2023	81,255.82	100.00	81,255.82	0.04%	NR	1
TD-BPUB-2118	81,255.82	5.31	81,255.82	5.31		0.00	Fitch-AAAmf	0
			437,008.69		437,008.69	0.2%		1
Sub Total BPUB Flexible Spending	437,008.69	5.42	437,008.69	5.42		0.00		0
BPUB Health Insurance								
Texas CLASS Health Insurance LGIP		12/22/2022	2,038,512.55	100.00	2,038,512.55	0.94%	NR	1
TC-BPUB-0003	2,038,512.55	5.44	2,038,512.55	5.44		0.00	S&P-AAAm	0
Texas DAILY Health Insurance LGIP		9/30/2022	380,209.37	100.00	380,209.37	0.18%	NR	1
TD-BPUB-2109	380,209.37	5.31	380,209.37	5.31		0.00	Fitch-AAAmf	0
TexPool Health Insurance LGIP		9/30/2022	1.00	100.00	1.00	0%	NR	1
TP-BPUB-0006	1.00	5.33	1.00	5.33		0.00	S&P-AAAm	0
TexSTAR Health Insurance LGIP		9/30/2022	1.00	100.00	1.00	0%	NR	1
TS-BPUB-2220	1.00	5.33	1.00	5.33		0.00	S&P-AAAm	0
Wells Fargo IN Health Insurance MM		9/30/2022	523,153.08	100.00	523,153.08	0.24%	NR	1
WF-BPUB-IN1950	523,153.08	5.20	523,153.08	5.20		0.00	NR	0
Wells Fargo PC Health Insurance Cash		9/30/2022	5,336.43	100.00	5,336.43	0%	NR	1
WF-BPUB-PC2299	5,336.43	1.65	5,336.43	1.65		0.00	NR	0

- YTM @ Cost | Yield to Maturity at Cost Value
- Days to Maturity | Weighted Average Maturity
- All securities are held to maturity, unrealized gains or losses are not applicable



Description	Face Amount /	Settlement Date	Cost Value	Market Price	Market Value	% Portfolio	Credit Rating	Days To Call/Maturity
CUSIP	Shares	YTM @Cost	Book Value	YTM @ Market	Accrued Interest	Unre. Gain/Loss	Credit Rating	Duration To Maturity
			2,947,213.43		2,947,213.43	1.36%		1
Sub Total BPUB Health Insurance	2,947,213.43	5.37	2,947,213.43	5.37		0.00		0
BPUB Improvement Impact Fees								
Texas CLASS Improvement IF LGIP		9/30/2022	6,448,235.63	100.00	6,448,235.63	2.97%	NR	1
TC-BPUB-0004	6,448,235.63	5.44	6,448,235.63	5.44		0.00	S&P-AAAm	0
Texas DAILY Improvement IF LGIP		9/30/2022	3,892,658.61	100.00	3,892,658.61	1.79%	NR	1
TD-BPUB-2115	3,892,658.61	5.31	3,892,658.61	5.31		0.00	Fitch-AAAmf	0
Texas TERM 5.51 11/18/2024		4/18/2024	3,000,000.00	100.00	3,000,000.00	1.38%	NR	141
TTB2115-111824	3,000,000.00	5.51	3,000,000.00	5.51	33,060.00	0.00	NR	0.39
TexPool Improvement IF LGIP		9/30/2022	54,547.74	100.00	54,547.74	0.03%	NR	1
TP-BPUB-0008	54,547.74	5.33	54,547.74	5.33		0.00	S&P-AAAm	0
TexSTAR Improvement Impact Fees LGIP		9/30/2022	12.52	100.00	12.52	0%	NR	1
TS-BPUB-2551	12.52	5.33	12.52	5.33		0.00	S&P-AAAm	0
Wells Fargo PC Impact Fees Cash		9/30/2022	5,407.40	100.00	5,407.40	0%	NR	1
WF-BPUB-PC2307	5,407.40	1.65	5,407.40	1.65		0.00	NR	0
			13,400,861.90		13,400,861.90	6.17%		32
Sub Total BPUB ImprovementImpact Fees	13,400,861.90	5.42	13,400,861.90	5.42	33,060.00	0.00		0.09
BPUB Improvement Water Rights								
Texas DAILY Improvement Water LGIP		9/30/2022	1,212,586.34	100.00	1,212,586.34	0.56%	NR	1
TD-BPUB-2107	1,212,586.34	5.31	1,212,586.34	5.31		0.00	Fitch-AAAmf	0
TexPool Improvement Water LGIP		9/30/2022	3,385,772.84	100.00	3,385,772.84	1.56%	NR	1
TP-BPUB-0009	3,385,772.84	5.33	3,385,772.84	5.33		0.00	S&P-AAAm	0
TexSTAR Improvement Water LGIP		9/30/2022	0.02	100.00	0.02	0%	NR	1
TS-BPUB-2552	0.02	5.33	0.02	5.33		0.00	S&P-AAAm	160
			4,598,359.20		4,598,359.20	2.12%		1
Sub Total BPUB ImprovementWater Rights	4,598,359.20	5.32	4,598,359.20	5.32		0.00		0

- YTM @ Cost | Yield to Maturity at Cost Value
- Days to Maturity | Weighted Average Maturity
- All securities are held to maturity, unrealized gains or losses are not applicable



Brownsville Public Utilities Board TX

Portfolio Holdings by Portfolio Name

Date: 6/30/2024

Description	Face Amount / Shares	Settlement Date YTM @Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
CUSIP								
BPUB Junior Lien Debt Service I & S								
Texas DAILY Junior DS I & SLGIP		9/30/2022	42,679.50	100.00	42,679.50	0.02%	NR	1
TD-BPUB-2102	42,679.50	5.31	42,679.50	5.31		0.00	Fitch-AAAmf	0
TexPool Junior DS I & SLGIP		9/30/2022	2.99	100.00	2.99	0%	NR	1
TP-BPUB-0015	2.99	5.33	2.99	5.33		0.00	S&P-AAAm	0
			42,682.49		42,682.49	0.02%		1
Sub Total BPUB Junior Lien Debt Service I & S	42,682.49	5.31	42,682.49	5.31		0.00		0
BPUB Junior Lien Reserve								
Texas DAILY Jr. Lien Reserve LGIP		7/31/2023	111,057.69	100.00	111,057.69	0.05%	Fitch-AAAmf	1
TD-BPUB-2119	111,057.69	5.31	111,057.69	5.31		0.00	None	0
			111,057.69		111,057.69	0.05%		1
Sub Total BPUB Junior Lien Reserve	111,057.69	5.31	111,057.69	5.31		0.00		0
BPUB Meter Deposit								
Texas DAILY Meter Deposit LGIP		9/30/2022	2,470,944.47	100.00	2,470,944.47	1.14%	NR	1
TD-BPUB-2113	2,470,944.47	5.31	2,470,944.47	5.31		0.00	Fitch-AAAmf	0
Texas TERM 5.51 11/18/2024		4/18/2024	2,000,000.00	100.00	2,000,000.00	0.92%	NR	141
TTB2113-111824	2,000,000.00	5.51	2,000,000.00	5.51	22,040.00	0.00	NR	0.39
TexPool Meter Deposit LGIP		9/30/2022	361,927.21	100.00	361,927.21	0.17%	NR	1
TP-BPUB-0001	361,927.21	5.33	361,927.21	5.33		0.00	S&P-AAAm	0
TexSTAR Meter Deposit LGIP		9/30/2022	2,194,146.10	100.00	2,194,146.10	1.01%	NR	1
TS-BPUB-0850	2,194,146.10	5.33	2,194,146.10	5.33		0.00	S&P-AAAm	0
Wells Fargo PC Meter Deposit Cash		9/30/2022	28,303.93	100.00	28,303.93	0.01%	NR	1
WF-BPUB-PC2434	28,303.93	1.65	28,303.93	1.65		0.00	NR	0
			7,055,321.71		7,055,321.71	3.25%		417
Sub Total BPUB Meter Deposit	7,055,321.71	5.36	7,055,321.71	5.36	22,040.00	0.00		0.11
BPUB Operating Reserve								

- YTM @ Cost | Yield to Maturity at Cost Value
- Days to Maturity | Weighted Average Maturity
- All securities are held to maturity, unrealized gains or losses are not applicable



Brownsville Public Utilities Board TX Portfolio Holdings by Portfolio Name

Date: 6/30/2024

Description	Face Amount / Shares	Settlement Date YTM @Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
CUSIP								
All Capital Bank, OK 5.65 11/29/2024		11/29/2023	236,000.00	100.00	236,000.00	0.11%	FDIC Insured	152
CDB2100-112924A	236,000.00	5.65	236,000.00	5.65	7,817.74	0.00	FDIC Insured	0.42
Fieldpoint Private Bank& Trust Greenwich, CT 5		5/16/2024	237,000.00	100.00	237,000.00	0.11%	FDIC Insured	320
CDB2100-051625A	237,000.00	5.45	237,000.00	5.45	1,592.45	0.00	FDIC Insured	0.88
Financial Federal Savings Bank, Memphis, TN 5.3 5/		5/16/2024	237,000.00	100.00	237,000.00	0.11%	FDIC Insured	320
CDB2100-051625B	237,000.00	5.30	237,000.00	5.30	1,548.62	0.00	FDIC Insured	0.88
Nexbank Ssb, Dallas, TX 5.3 5/16/2025		5/16/2024	237,000.00	100.00	237,000.00	0.11%	FDIC Insured	320
CDB2100-051625C	237,000.00	5.30	237,000.00	5.30	1,548.62	0.00	FDIC Insured	0.88
Schertz Bank & Trust, TX 5.75 11/29/2024		11/29/2023	236,000.00	100.00	236,000.00	0.11%	FDIC Insured	152
CDB2100-112924B	236,000.00	5.75	236,000.00	5.75	7,956.11	0.00	FDIC Insured	0.42
Solera National Bank 5.29 5/16/2025		5/16/2024	237,000.00	100.00	237,000.00	0.11%	FDIC Insured	320
CDB2100-051625D	237,000.00	5.29	237,000.00	5.29	1,545.69	0.00	FDIC Insured	0.88
Tab Bank, UT 5.7 11/29/2024		11/29/2023	236,000.00	100.00	236,000.00	0.11%	FDIC Insured	152
CDB2100-112924C	236,000.00	5.70	236,000.00	5.70	7,886.93	0.00	FDIC Insured	0.42
Texas DAILY Operating Reserve LGIP		9/30/2022	263,686.16	100.00	263,686.16	0.12%	NR	1
TD-BPUB-2100	263,686.16	5.31	263,686.16	5.31		0.00	Fitch-AAAmf	0
Texas TERM 5.54 9/6/2024		12/12/2023	5,000,000.00	100.00	5,000,000.00	2.3%	NR	68
TTB2100-090624	5,000,000.00	5.54	5,000,000.00	5.54	152,122.95	0.00	NR	0.19
TexPool Operating Reserve LGIP		9/30/2022	208.77	100.00	208.77	0%	NR	1
TP-BPUB-0013	208.77	5.33	208.77	5.33		0.00	S&P-AAAm	0
T-Note 2.75 2/28/2025		3/22/2024	9,791,906.30	98.38	9,837,700.00	4.54%	Moody's-Aaa	243
9128283Z1	10,000,000.00	5.04	9,852,575.02	5.25	91,168.48	-14,875.02	S&P-AA+	0.6618
Wells Fargo IN Operating RMM		9/30/2022	37,058.80	100.00	37,058.80	0.02%	NR	1
WF-BPUB-IN9677	37,058.80	5.20	37,058.80	5.20		0.00	NR	0

- YTM @ Cost | Yield to Maturity at Cost Value
- Days to Maturity | Weighted Average Maturity
- All securities are held to maturity, unrealized gains or losses are not applicable



Brownsville Public Utilities Board TX
Portfolio Holdings by Portfolio Name

Date: 6/30/2024

Description	Face Amount/ Shares	SettlementDate	CostValue	Market Price	Market Value	% Portfolio	CreditRating	Days ToCall/Maturity
CUSIP		YTM @ Cost	Book Value	YTM @ Market	Accrued Interest	Unre. Gain/Loss	CreditRating	Duration To Maturity
West Pointe Bank, WI 5.75 11/29/2024		11/29/2023	236,000.00	100.00	236,000.00	0.11%	FDICInsured	152
CDB2100-112924D	236,000.00	5.75	236,000.00	5.75	7,956.11	0.00	FDICInsured	0.42
			16,984,860.03		17,030,653.73	7.86%		187
Sub Total BPUB Operating Reserve	17,192,953.73	5.25	17,045,528.75	5.36	281,143.70	-14,875.02		0.51
BPUB Plant								
Texas CLASS Plant LGIP		9/30/2022	3,975,976.22	100.00	3,975,976.22	1.83%	NR	1
TC-BPUB-0012	3,975,976.22	5.44	3,975,976.22	5.44		0.00	S&P-AAAm	0
Texas DAILY Plant Fund LGIP		9/30/2022	2,869,315.85	100.00	2,869,315.85	1.32%	NR	1
TD-BPUB-2105	2,869,315.85	5.31	2,869,315.85	5.31		0.00	Fitch-AAAmf	0
TexPool Plant LGIP		9/30/2022	1,140,744.47	100.00	1,140,744.47	0.53%	NR	1
TP-BPUB-0004	1,140,744.47	5.33	1,140,744.47	5.33		0.00	S&P-AAAm	0
TexSTAR Plant Fund LGIP		9/30/2022	192,590.83	100.00	192,590.83	0.09%	NR	1
TS-BPUB-1650	192,590.83	5.33	192,590.83	5.33		0.00	S&P-AAAm	0
Wells Fargo IN Plant MM		1/27/2023	4,607,353.79	100.00	4,607,353.79	2.12%	NR	1
WF-BPUB-IN9679	4,607,353.79	5.20	4,607,353.79	5.20		0.00	NR	0
Wells Fargo PC Plant Cash		9/30/2022	2,943,847.44	100.00	2,943,847.44	1.36%	NR	1
WF-BPUB-PC6723	2,943,847.44	1.65	2,943,847.44	1.65		0.00	NR	0
			15,729,828.60		15,729,828.60	7.25%		1
Sub Total BPUB Plant	15,729,828.60	4.63	15,729,828.60	4.63		0.00		0
BPUB Resaca Fee								
Texas DAILY I Resaca Fee LGIP		6/30/2023	5,660,611.73	100.00	5,660,611.73	2.61%	NR	1
TD-BPUB-2116	5,660,611.73	5.31	5,660,611.73	5.31		0.00	Fitch-AAAmf	0
			5,660,611.73		5,660,611.73	2.61%		1
Sub Total BPUB Resaca Fee	5,660,611.73	5.31	5,660,611.73	5.31		0.00		09
BPUB Senior Debt Service I & S								
Texas DAILY Senior DS I & S LGIP		9/30/2022	18,175,715.78	100.00	18,175,715.78	8.37%	NR	1
TD-BPUB-2104	18,175,715.78	5.31	18,175,715.78	5.31		0.00	Fitch-AAAmf	0

- YTM @ Cost | Yield to Maturity at Cost Value
- Days to Maturity | Weighted Average Maturity
- All securities are held to maturity, unrealized gains or losses are not applicable



Brownsville Public Utilities Board TX
Portfolio Holdings by Portfolio Name

Date: 6/30/2024

Description	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
CUSIP								
TexPool Senior DS I & SLGIP		9/30/2022	0.35	100.00	0.35	0%	NR	1
TP-BPUB-0014	0.35	5.33	0.35	5.33		0.00	S&P-AAAm	0
			18,175,716.13		18,175,716.13	8.37%		1
Sub Total BPUB Senior Debt Service I & S	18,175,716.13	5.31	18,175,716.13	5.31		0.00		0
BPUB Senior Lien Reserve								
Bank of Houston, Houston, TX 5.25 1/30/2025		4/5/2024	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	214
CDB2112-013025C	239,000.00	5.25	239,000.00	5.25	2,956.40	0.00	FDIC Insured	0.59
Bank Of Montgomery, LA 5.75 11/29/2024		11/29/2023	236,000.00	100.00	236,000.00	0.11%	FDIC Insured	152
CDB2112-112924B	236,000.00	5.75	236,000.00	5.75	7,956.11	0.00	FDIC Insured	0.42
Cornerstone Bank, Nebraska, York, NE 5.25 1/30/202		4/5/2024	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	214
CDB2112-013025A	239,000.00	5.25	239,000.00	5.25	2,956.40	0.00	FDIC Insured	0.59
Maplemark Bank, Dallas, TX 5.25 1/30/2025		4/5/2024	239,000.00	100.00	239,000.00	0.11%	FDIC Insured	214
CDB2112-013025B	239,000.00	5.25	239,000.00	5.25	2,956.40	0.00	FDIC Insured	0.59
T Bank, TX 5.77 11/29/2024		11/29/2023	236,000.00	100.00	236,000.00	0.11%	FDIC Insured	152
CDB2112-112924A	236,000.00	5.77	236,000.00	5.77	7,983.78	0.00	FDIC Insured	0.42
Texas CLASS Senior Lien R LGIP		9/30/2022	94,398.41	100.00	94,398.41	0.04%	NR	1
TC-BPUB-0010	94,398.41	5.44	94,398.41	5.44		0.00	S&P-AAAm	0
Texas DAILY Senior Lien R LGIP		9/30/2022	2,360,881.51	100.00	2,360,881.51	1.09%	NR	1
TD-BPUB-2112	2,360,881.51	5.31	2,360,881.51	5.31		0.00	Fitch-AAAmmf	0
Texas TERM 5.35 2/3/2025		5/8/2024	5,000,000.00	100.00	5,000,000.00	2.3%	NR	218
TTB2112-020325	5,000,000.00	5.35	5,000,000.00	5.35	38,842.47	0.00	NR	0.6
TexPool Senior Lien R LGIP		9/30/2022	79,676.07	100.00	79,676.07	0.04%	NR	1
TP-BPUB-0011	79,676.07	5.33	79,676.07	5.33		0.00	S&P-AAAm	20
Wells Fargo IN Senior Lien R MM		11/4/2022	7,013,974.43	100.00	7,013,974.43	3.23%	NR	1
WF-BPUB-IN7148	7,013,974.43	5.20	7,013,974.43	5.20		0.00	NR	0

- YTM @ Cost | Yield to Maturity at Cost Value
- Days to Maturity | Weighted Average Maturity
- All securities are held to maturity, unrealized gains or losses are not applicable



Brownsville Public Utilities Board TX

Portfolio Holdings by Portfolio Name

Date: 6/30/2024

Description	Face Amount / Shares	Settlement Date YTM @ Cost	Cost Value Book Value	Market Price YTM @ Market	Market Value Accrued Interest	% Portfolio Unre. Gain/Loss	Credit Rating Credit Rating	Days To Call/Maturity Duration To Maturity
CUSIP								
			15,737,930.42		15,737,930.42	7.25%		84
Sub Total BPUB Senior Lien Reserve	15,737,930.42	5.29	15,737,930.42	5.29	63,651.56	0.00		0.23
BPUB Share								
Texas CLASS Share LGIP		9/30/2022	1,321,868.80	100.00	1,321,868.80	0.61%	NR	1
TC-BPUB-0014	1,321,868.80	5.44	1,321,868.80	5.44		0.00	S&P-AAAm	0
Wells Fargo PC Share Cash		9/30/2022	937.67	100.00	937.67	0%	NR	1
WF-BPUB-PC2414	937.67	1.65	937.67	1.65		0.00	NR	0
			1,322,806.47		1,322,806.47	0.61%		1
Sub Total BPUB Share	1,322,806.47	5.44	1,322,806.47	5.44		0.00		0
BPUB Workers Compensation								
Cibc, Chicago, IL 5.4 12/13/2024		12/14/2023	237,000.00	100.00	237,000.00	0.11%	FDIC Insured	166
CDB2110-121324A	237,000.00	5.40	237,000.00	5.40	6,977.54	0.00	FDIC Insured	0.45
Eastbank, Na, New York, NY 5.4 12/13/2024		12/14/2023	237,000.00	100.00	237,000.00	0.11%	FDIC Insured	166
CDB2110-121324B	237,000.00	5.40	237,000.00	5.40	6,977.54	0.00	FDIC Insured	0.45
Texas DAILY Workers Compensation LGIP		9/30/2022	2,906,337.00	100.00	2,906,337.00	1.34%	NR	1
TD-BPUB-2110	2,906,337.00	5.31	2,906,337.00	5.31		0.00	Fitch-AAAmf	0
TexSTAR Workers Compensation LGIP		9/30/2022	1,239,000.00	100.00	1,239,000.00	0.57%	NR	1
TS-BPUB-6720	1,239,000.00	5.33	1,239,000.00	5.33		0.00	S&P-AAAm	0
Wells Fargo PC Workers Compensation Cash		9/30/2022	301.26	100.00	301.26	0%	NR	1
WF-BPUB-PC2463	301.26	1.65	301.26	1.65		0.00	NR	0
			4,619,638.26		4,619,638.26	2.13%		18
Sub Total BPUB Workers Compensation	4,619,638.26	5.32	4,619,638.26	5.32	13,955.08	0.00		0.05
			216,730,305.79		217,166,224.31	100.00%		51
TOTAL PORTFOLIO	217,562,784.31	5.29	217,194,624.13	5.30	1,341,041.11	-28,399.82		0.14

- YTM @ Cost | Yield to Maturity at Cost Value
- Days to Maturity | Weighted Average Maturity
- All securities are held to maturity, unrealized gains or losses are not applicable



Brownsville Public Utilities Board TX

Projected Cash Flow by Month

Investment Portfolio

Begin Date: 07-2024, End Date: 09-2024

Date	CUSIP	Face Amount/Shares	Description	Principal Amount	Interest/Dividends	Total
7/31/2024	912828Y87	10,000,000.00	T-Note 1.75 7/31/2024	10,000,000.00	87,500.00	10,087,500.00
July 2024				10,000,000.00	87,500.00	10,087,500.00
8/7/2024	TTB2108-080724	4,500,000.00	Texas TERM 5.67 8/7/2024	4,500,000.00	185,436.89	4,685,436.89
8/13/2024	TTB2106-081324	5,000,000.00	Texas TERM 5.67 8/13/2024	5,000,000.00	206,815.57	5,206,815.57
8/15/2024	912828J27	0.00	T-Note 2 2/15/2025	0.00	100,000.00	100,000.00
8/31/2024	912828Z1	0.00	T-Note 2.75 2/28/2025	0.00	137,500.00	137,500.00
August 2024				9,500,000.00	629,752.46	10,129,752.46
9/6/2024	TTB2106-090624	5,000,000.00	Texas TERM 5.54 9/6/2024	5,000,000.00	203,587.43	5,203,587.43
9/6/2024	TTB2100-090624	5,000,000.00	Texas TERM 5.54 9/6/2024	5,000,000.00	203,587.43	5,203,587.43
September 2024				10,000,000.00	407,174.86	10,407,174.86
TOTAL				29,500,000.00	1,124,427.32	30,624,427.32

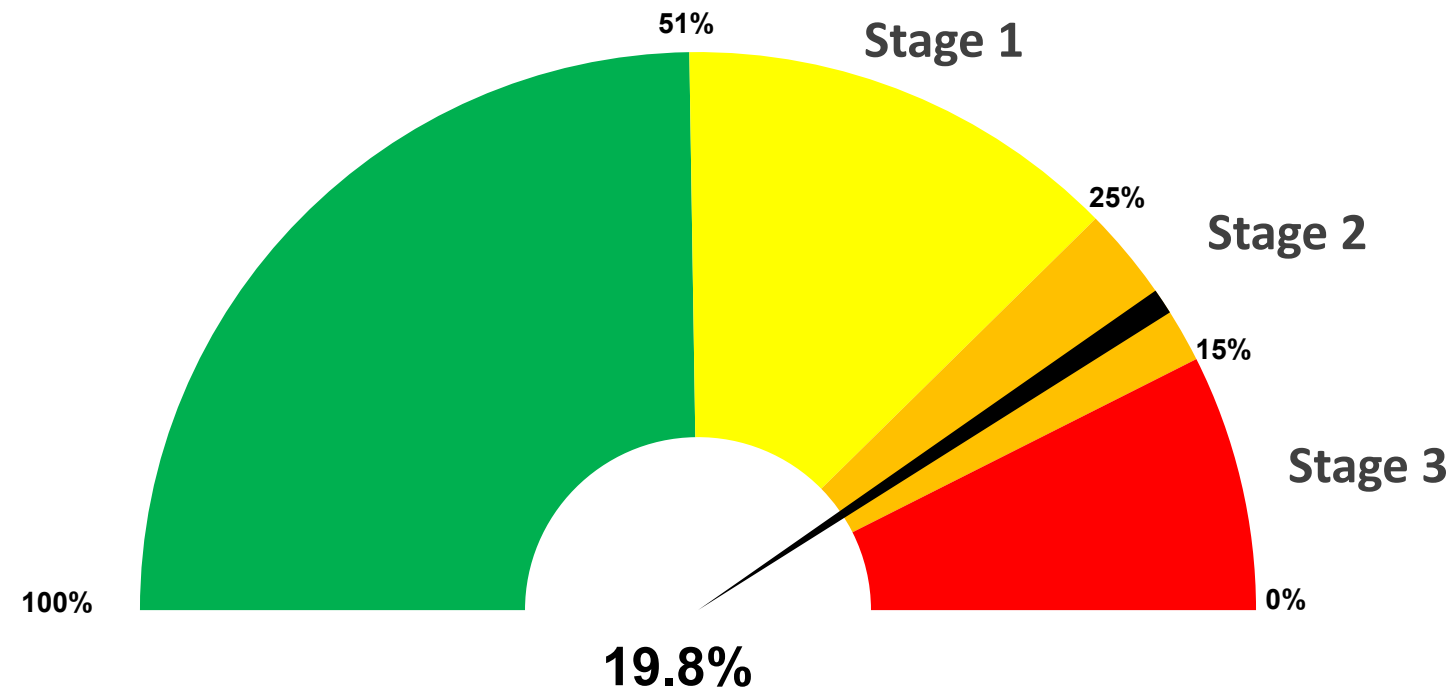


Drought Update

AUGUST 12, 2024

• • • B O A R D O F D I R E C T O R S M E E T I N G

BPUB Drought Stage Meter



U.S. Combined ownership at Amistad and Falcon Reservoirs
August 3, 2024 = 19.8%

U.S. Combined Ownership at Amistad/Falcon

Previous 3 Readings

19.7%

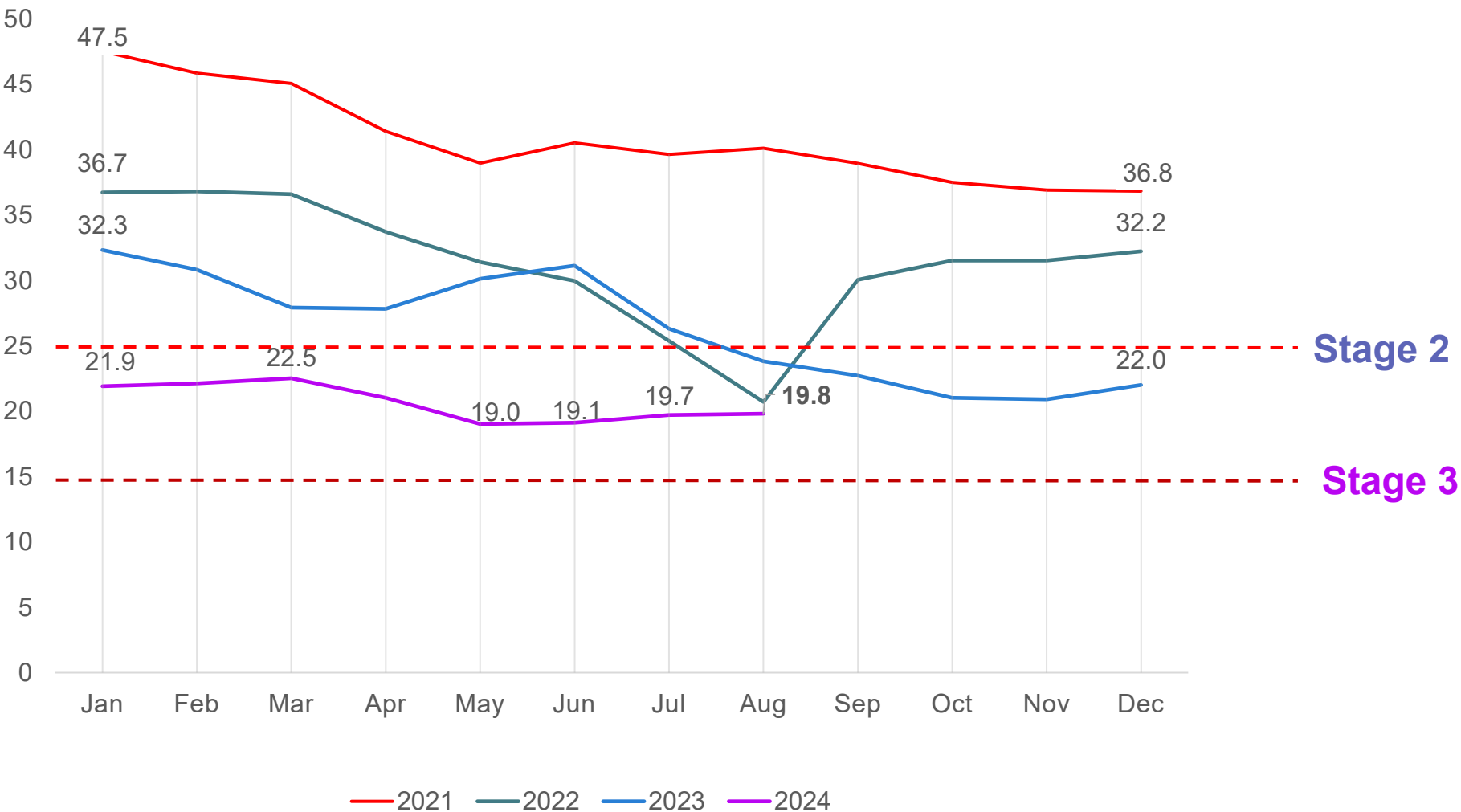
July 27, 2024

19.1%

July 20, 2024

19.1%

July 13, 2024





B R O W N S V I L L E
PUBLIC UTILITIES BOARD

EVERY DROP COUNTS!

Learn more about drought at:



brownsville-pub.com/drought-resources

4. Consideration and Possible Action of a Resolution Authorizing Brownsville Public Utilities Board Application Submission to the Texas Department of Agriculture to Solicit State Funding for the Colonia Praxedis Saldivar - Central Estates Wastewater Improvements Project

MARIE LEAL



5. Consideration and Possible Action for Proposal Award for Vegetation Management Services

ELI ALVAREZ





Recess to Closed Meeting

Closed Session Items

1. Meeting with Board's legal counsel for advice about contemplated and pending court and administrative litigation and on matters in which the duty of the attorney under the Texas Disciplinary Rules of Professional Conduct conflicts with Chapter 551 (Sec. 551.071), including but not limited to the following:

- a. Reports of local and special counsel,
- b. Discussion and consultation with Board Counsel regarding legal issues pertaining to BTX Fiber Project Installation Repairs,
- c. Negotiations to extend Facilities to potential customer within the Port of Brownsville,
- d. Ongoing negotiations related to the potential extension of facilities for SpaceX,

2. Presentation, discussion, and possible recommendation of information upon pricing of purchased power, generation, and fuel and their impact upon the Fuel, Purchased Energy, and Marketing Charge (Sec. 551.086).



Closed Session Items

3. Consideration and possible action on a Natural Gas Transportation Proposal from Texas Gas Service for Deliveries to the Silas Ray Power Plant, and Authorizing the General Manager and Chief Executive Officer to negotiate and executive a definitive contract (Sec. 551 .086).



Consideration and Action on Closed Meeting Items

CONSIDERATION AND POSSIBLE ACTION ON ITEMS DISCUSSED IN CLOSED
MEETING



Consideration and Action on Future Agenda Items

DISCUSSION AND/OR REQUESTS FOR FUTURE AGENDA ITEMS



Adjournment
