



# Finance Committee

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# Call Open Meeting To Order

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# Public Comments

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# Items For Presentation And Discussion

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1. Presentation, Discussion, and Possible Recommendation of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ending April 30, 2024 - Miguel Perez
2. Presentation, Discussion, and Possible Recommendation on Six-Month Budget Review Process - George Rangel
3. Presentation, Discussion, and Possible Recommendation on Fiscal Year 2025 Budget Kick Off and Budget Calendar - George Rangel
4. Presentation and Discussion on Restructure of Credit Card Fees - Eduardo Campirano, Jr.





# Financial Performance Report as of April 30, 2024

JUNE 3, 2024

• • • F I N A N C E C O M M I T T E E

# Fiscal Year 2024 Financial Performance

## As of April 30, 2024

### Executive Summary



**Flow of Funds:** Adjusted Gross Revenues came in higher than budgeted due to reduced fuel and energy costs. YTD, \$5.0M has been generated to fund capital improvement projects. Debt Service Coverage is at 2.44x, well above the 1.25x minimum.



**FPEC** has generated an over-recovery of \$7.82M as of April 30. This will be used to offset future market uncertainty.



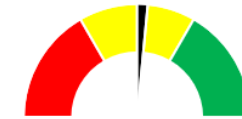
**COB Cash Transfer** was slightly higher than budgeted due to an increase in adjusted gross revenues.



**Personnel and Non-Personnel** expenses came in lower than budgeted primarily due to current vacancies and timing issues.



BPUB's **Average Bill** is higher than the average MOU bill but lower than the average IOU bill for 1000 kwh.



**CIP Spending** is at \$18M YTD, which is 19.62% of the FY 2024 approved plan.



All **Key Financial Metrics** are currently in compliance.



**Fiscal Year 2024 Financial Performance**  
**As of April 30, 2024**  
**Statement of Revenues, Expenses, and Changes in Net Position**



	<b>FY 2024 APR 2024 YTD</b>	<b>FY 2023 APR 2023 YTD</b>
<b>1 Operating Revenues</b>	<b>\$ 117,097,007</b>	<b>\$ 126,893,680</b>
<b>2 Less: Operating Expenses</b>	<b>107,718,776</b>	<b>105,811,544</b>
<b>3 Operating Income</b>	<b>9,378,231</b>	<b>21,082,136</b>
<b>4 Net nonoperating revenues (expenses)</b>	<b>(8,395,769)</b>	<b>(10,308,351)</b>
<b>5 Income (loss) before capital contributions</b>	<b>982,462</b>	<b>10,773,785</b>
<b>6 Capital contributions</b>	<b>7,110,296</b>	<b>3,364,668</b>
<b>7 Change in net position</b>	<b>8,092,758</b>	<b>14,138,453</b>
<b>8 Net position at beginning of fiscal year</b>	<b>452,609,182</b>	<b>445,310,943</b>
<b>9 Net position at end of period</b>	<b>\$ 460,701,940</b>	<b>\$ 459,449,396</b>

**Notes:**

**1. Excludes Southmost Regional Water Authority (a component unit of the BPUB)**

**2. The large variance in FY 24 vs FY23 Operating Revenues is primarily due to the Board approved use of additional rate stabilization funds in FY24.**

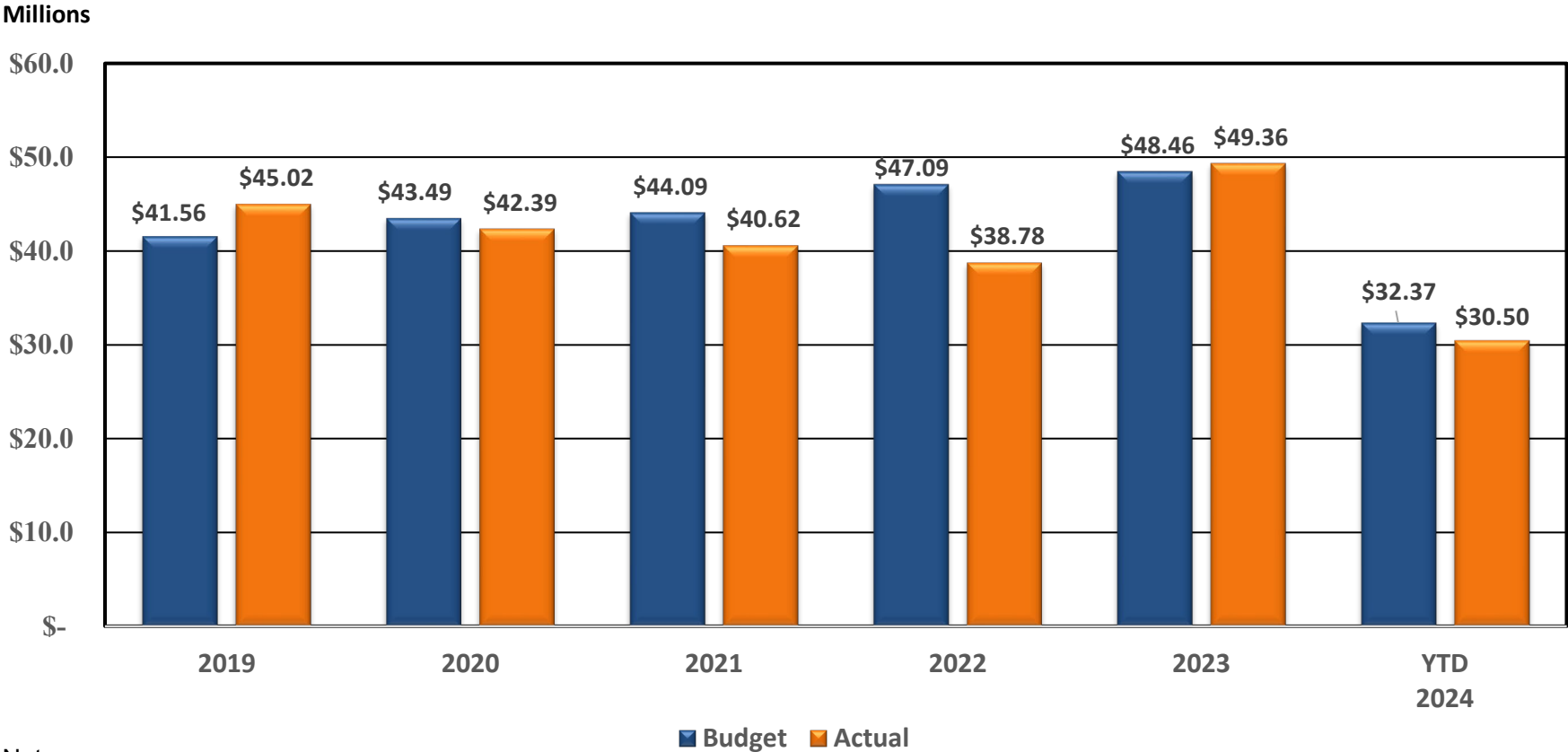
**Fiscal Year 2024 Financial Performance**  
**As of April 30, 2024**  
**Summary of Revenues & Expenses (Flow of Funds)**



		APRIL 2024		
		YTD BUDGET	YTD ACTUAL	VARIANCE
1	Operating Revenues	\$ 138,861,092	\$ 119,725,113	\$ (19,135,979)
2	Other Revenues	12,519,803	15,895,577	3,375,774
3	Gross Revenues	151,380,895	135,620,690	(15,760,205)
4	Less: Fuel and SRWA	59,487,014	40,543,845	(18,943,169)
5	Adjusted Gross Revenues	91,893,881	95,076,845	3,182,964
6	Less: Other Requirements (O&M, Non-Oper, Debt Svc)	76,827,750	71,220,213	(5,607,537)
7	Balance Available After Requirements	15,066,131	20,348,638	8,791,788
8	Transfer to COB Net of COB Usage	5,680,111	5,999,691	319,580
9	Balance Available for Transfers Out	9,386,020	14,348,947	4,962,927
10	Less: Transfers Out for CIP	9,386,020	9,386,025	5
11	Improvement Fund Replenishment	-	4,962,922	4,962,922
12	Total Transfers	\$ 9,386,020	\$ 14,348,947	\$ 4,962,927
13	Debt Service Coverage Ratio	1.89 x	2.44 x	

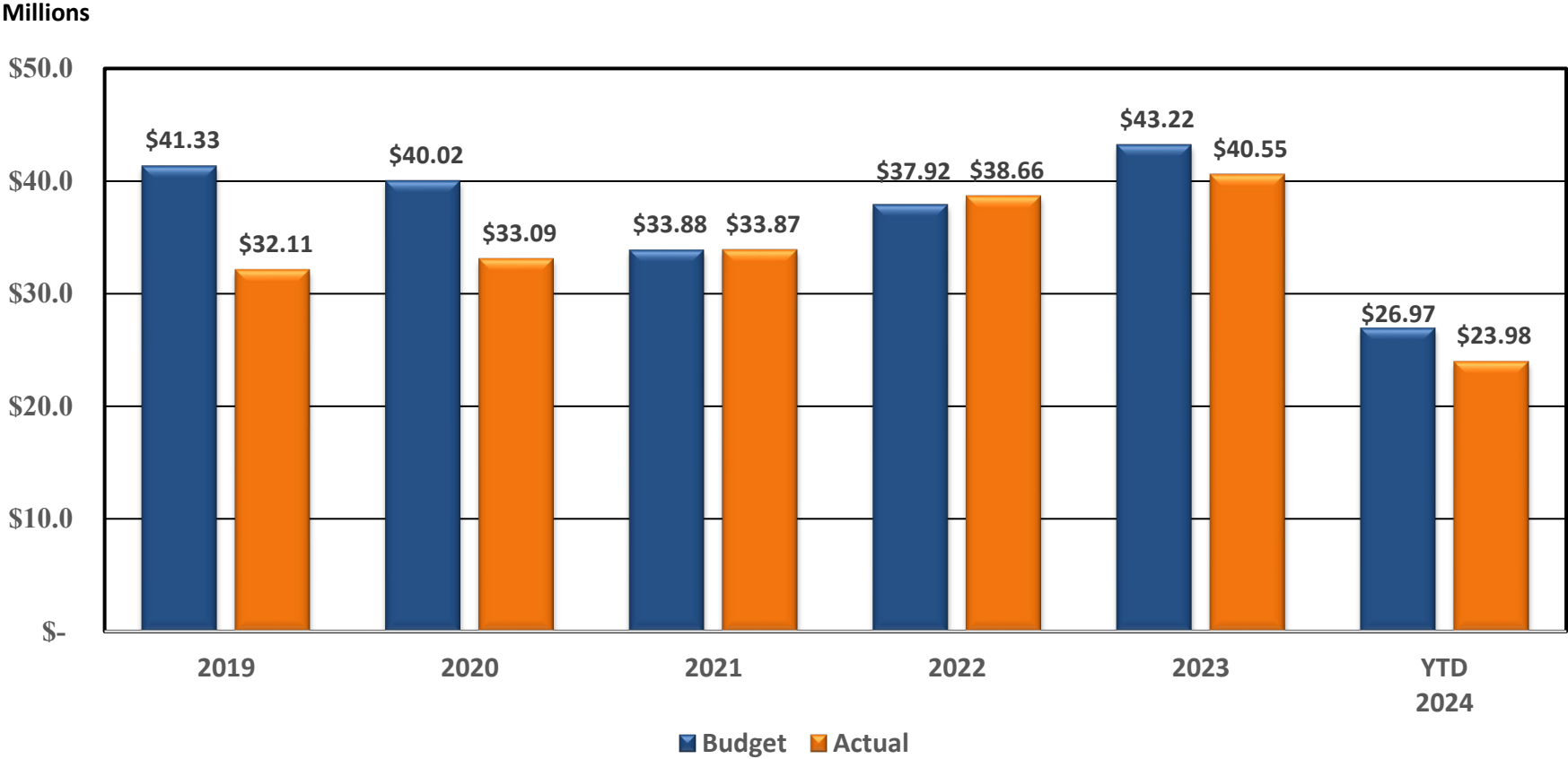


Fiscal Year 2024 Financial Performance  
As of April 30, 2024  
O&M Expenses - Personnel  
Budget vs. Actuals

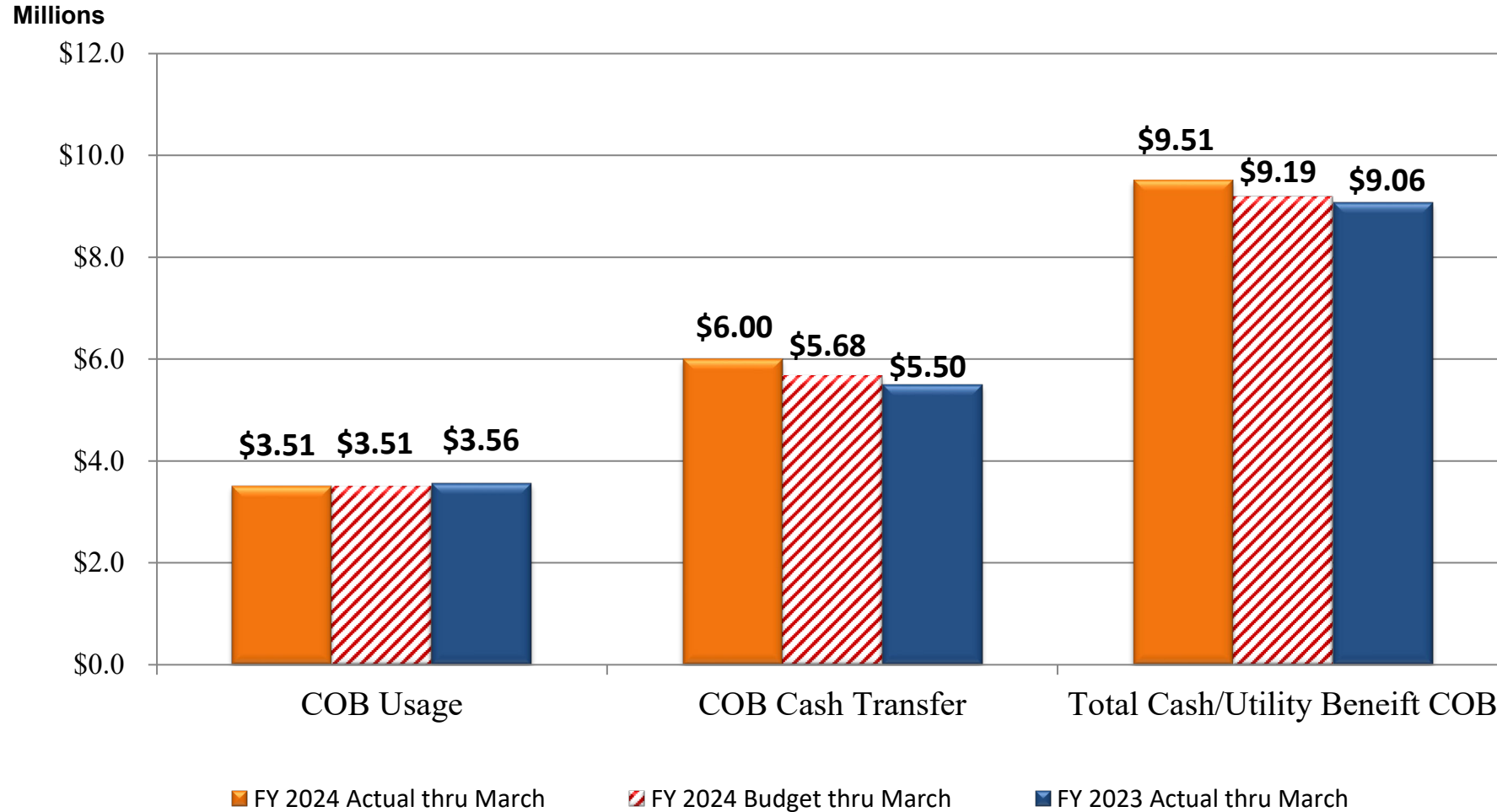


- Notes:
- YTD personnel actuals are below budget primarily due to current vacancies of approximately 53 positions (8.2% of approved positions for BPUB vs the budgeted 5%).
  - The large variance in FY 2022 is attributed to the budgeted MAG study that wasn't fully implemented until early FY 2023.

Fiscal Year 2024 Financial Performance  
As of April 30, 2024  
O&M Expenses – Non-Personnel  
Budget vs. Actuals



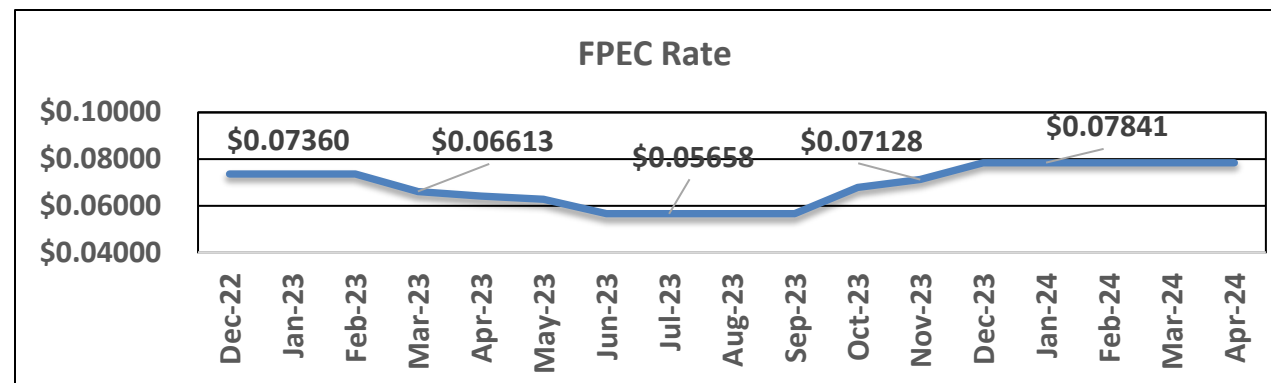
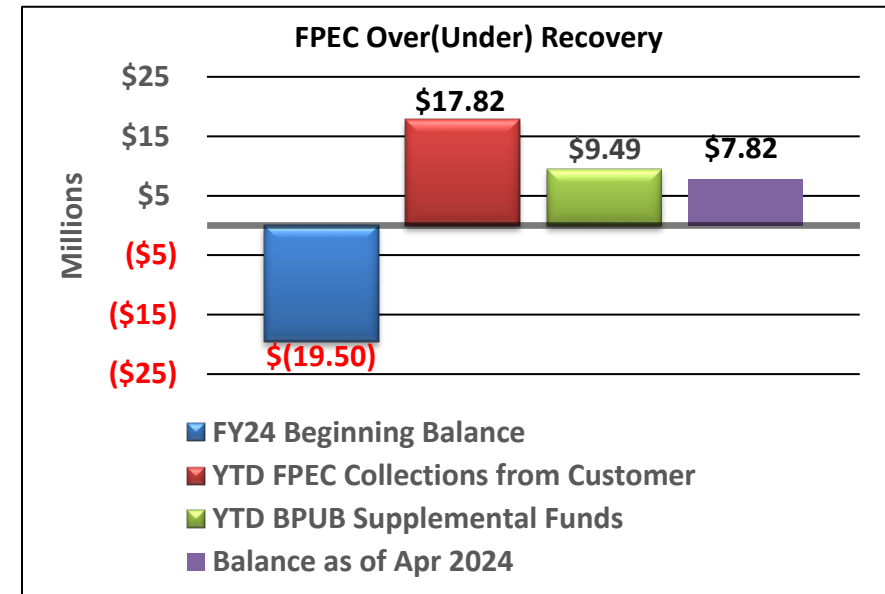
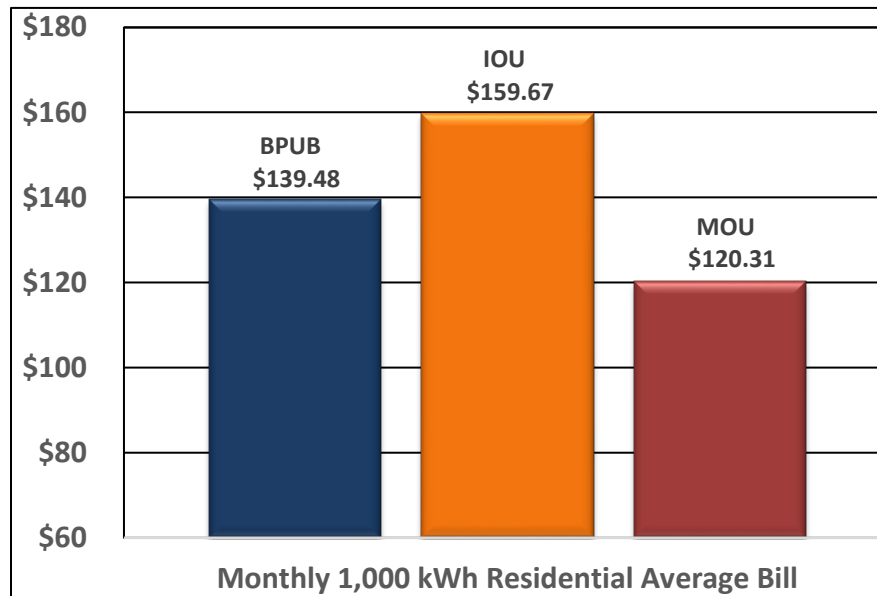
# Fiscal Year 2024 Financial Performance As of April 30, 2024 City of Brownsville Transfer Summary



# Fiscal Year 2024 Financial Performance

## As of April 30, 2024

### Average Electric Bill and Fuel and Purchased Energy Charge (FPEC)



# Fiscal Year 2024 Financial Performance

## Capital Improvement Plan

### Budget vs. Actual



#### FY 2024 CIP SPENDING AS OF APRIL 30, 2024

LINE REF.	PROJECT STATUS OR DEPENDENCIES	APPROVED PLAN FOR FY 2024	YTD ACTUAL AS OF 04/30/2024	PROJECT BALANCE AS OF 04/30/2024	COMPLETION PERCENTAGE AS OF 04/30/2024
1	Customer Connections	\$ 8,073,472	\$ 3,297,712	\$ 4,775,760	40.85%
2	Grant Funded	14,056,900	483,016	13,573,884	3.44%
3	Heavy Equipment and Vehicles	5,242,504	840,865	4,401,639	16.04%
4	Hidalgo Energy Center	6,286,814	2,402,965	3,883,849	38.22%
5	In Design	12,922,294	731,074	12,191,220	5.66%
6	Out for Bids	6,086,500	1,070,472	5,016,028	17.59%
7	Proposed Projects	2,047,589	-	2,047,589	0.00%
8	Resaca Fee Funded Equipment	1,420,867	-	1,420,867	0.00%
9	Routine Activities	1,789,195	2,176,919	(387,724)	121.67%
10	Under Construction	24,106,437	4,412,565	19,693,872	18.30%
11	Utility Relocations	9,684,793	2,576,814	7,107,979	26.61%
12	<b>Grand Total</b>	<b>\$ 91,717,365</b>	<b>\$ 17,992,402</b>	<b>\$ 73,724,963</b>	<b>19.62%</b>

#### FY 2024 CIP Plan

Funding Source	Amount	% of Total
Pay as You Go	\$ 36,580,832	39.88%
Future Debt	35,867,539	39.11%
Grants	14,056,900	15.33%
Impact Fees	3,791,227	4.13%
Resaca Fees	1,420,867	1.55%
<b>TOTAL</b>	<b>\$ 91,717,365</b>	<b>100.00%</b>

#### CAPITAL SPENDING FIVE-YEAR HISTORY

DESCRIPTION	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023
<b>Approved Budget</b>	<b>\$ 81,483,958</b>	<b>\$ 108,350,813</b>	<b>\$ 90,795,286</b>	<b>\$ 98,169,572</b>	<b>\$ 92,133,995</b>
Electric	\$ 12,306,415	\$ 9,726,915	\$ 10,932,832	\$ 12,766,187	\$ 16,239,713
General	16,837,901	16,557,173	16,641,320	2,596,943	1,033,971
Water	2,156,801	4,197,824	4,653,944	8,325,458	5,362,216
Wastewater	6,744,855	2,884,550	4,084,570	6,976,183	6,116,850
<b>Total Expenditures</b>	<b>\$ 38,045,972</b>	<b>\$ 33,366,462</b>	<b>\$ 36,312,666</b>	<b>\$ 30,664,771</b>	<b>\$ 28,752,750</b>
<b>YTD % Incurred</b>	<b>46.7%</b>	<b>30.8%</b>	<b>40.0%</b>	<b>31.2%</b>	<b>31.2%</b>

# Fiscal Year 2024 Financial Performance

## As of April 30, 2024

### Key Financial Metrics



<b>Debt Service Coverage Ratio</b> Per Bond Covenant ~ 1.25x Actual thru April ~ 2.44x	<b>Outstanding Debt</b> BPUB ~ \$272,035,000 Annual Debt Service ~ \$28,884,265	<b>Debt to Capitalization Ratio *</b> Municipal Utility Median ~ 38% BPUB FY 2024 ~ 40%
<b>Days Cash on Hand</b> Industry Standard ~ 180 days BPUB ~ 407 days	<b>Bond Ratings</b> Moody's: A2/Outlook Stable Fitch: A-/Outlook Stable S&P: A-/Outlook Stable	<b>All Reserves Fully Funded</b> Capital Improvement Reserve \$15,000,062 Debt Service Reserves – Junior and Senior Liens (Net of Surety Policies) \$15,170,975 Operating Cash Reserve \$17,001,301

# Fiscal Year 2024 Financial Performance

## As of April 30, 2024

### Customer Receivable Metrics



#### CUSTOMER RECEIVABLES AGING REPORT

	Current	Past Due 30 Days	Past due 60 Days	Past due 90 Days	Total
<b>Value in Dollars</b>	\$ 13,548,684	\$ 782,609	\$ 120,650	\$ 168,662	\$ 14,620,605
<b>% of Total Receivables</b>	92.7%	5.4%	0.8%	1.2%	100%
<b>Number of Accounts</b>	38,239	5,729	1,559	503	46,030

#### FISCAL YEAR 2024 UTILITY ASSISTANCE

MONTH	NUMBER OF ACCOUNTS	TOTAL ASSISTANCE RECEIVED
October-23	347	\$ 152,411.42
November-23	527	\$ 126,292.66
December-23	310	\$ 32,940.27
January-24	134	\$ 85,897.81
February-24	14	\$ 14,044.04
March-24	104	\$ 126,456.31
April-24	174	\$ 141,821.29
<b>YTD Totals</b>		<b>\$ 679,863.80</b>

#### AVERAGE CUSTOMER RECEIVABLES COLLECTION PERIOD

FISCAL YEAR	DAYS
FY 2024 YTD	18.97
FY 2023	20.08
FY 2022	20.07
FY 2021	21.77
FY 2020	24.25
FY 2019	24.64

# Glossary of Terms



**Bond Ratings** – A measure of the quality and safety of a bond, based on the issuer’s financial condition; more specifically, an evaluation from a rating service indicating the likelihood that a debt issuer will be able to meet scheduled interest and principal repayments. Typically, AAA is the highest (best), and D is the lowest (worst). The Brownsville PUB is maintaining an “A2”, as rated by Moody’s, an “A-” as rated by Standard & Poor’s, and an “A-” as rated by Fitch Ratings. “A” ratings denote expectations of low credit risk and a strong capacity for payment of financial commitments.

**Capital Improvement Plan (CIP)** – A plan that lays out the financing, location, and timing for capital improvement projects over several years.

**Debt to Capitalization Ratio** – Indicates a utility funds a greater portion of capital needs on a pay-as-you-go basis and has capacity for additional borrowing for future needs.

**Debt Service Coverage Ratio** – Formula that measures a firm’s available cash flow to pay current debt obligations. The ratio is calculated by dividing net operating revenues by debt service, including principal and interest.

**Fuel & Purchased Energy Charge (FPEC)** – An electric cost adjustment is the mechanism that tracks and passes through to customers the actual cost of purchased fuel or purchased electricity. The Brownsville PUB meets on a monthly basis to make FPEC adjustments if actual costs vary from forecasted prices. Adjustments can be decreased or increased.

**Improvement Fund CIP Funding** – Deposit account used for meeting any capital improvements to the System.

**Improvement Fund Replenishment** – Deposit of any funds remaining after all debt requirements have been made.

**Improvement Reserve Fund** - Reserve account for future CIP projects. The goal is to establish reserves of \$15,000,000, as required by Bond Ordinance covenants.

**IOU (Investor-Owned Utility)** – A company that provides utility services that are privately run and own their infrastructure and equipment.

**MOU (Municipally-Owned Utility)** – A non-profit utility provider that is owned and operated by the municipality it serves.

**Operating Reserve Funds** – Reserve amount of not less than two months of budgeted O&M expenses (\$17,000,000 minimum) for the current fiscal year.

**Operating Revenues** – Gross Revenues with respect to any period, after deducting the O&M expenses.

**Other Non-Operating Expenses** – Miscellaneous expenses, debt discounts/expenses and other interest expenses.

**Other Non-Operating Revenues** – Revenues consisting of TCI – Pole Rental charges, miscellaneous income and billing discounts.

**Other Revenues** – Revenues consisting of other sales, forfeited discounts (penalties), connection and service charges and TCOS charges.

**PAY-AS-YOU-GO** – The principle or practice of financing expenditures with surplus funds that are currently available rather than borrowed.

**Surety Policy** - A financial guaranty insurance policy that insures payment of principal of and interest on Bonds that is issued simultaneously with the delivery of the Bonds



# ADDITIONAL INFORMATION

# Statement of Revenues, Expenses, and Changes in Net Position\*

## As of April 30, 2024



	April 2024	FY 2024 YTD
<b>Operating Revenues:</b>		
1. Sales and Service Charges	\$ 14,032,469	97,935,791
2. Fuel Collection	7,426,808	49,986,590
3. Fuel (over) Under Billings	(2,132,266)	(17,824,916)
4. Less rate stabilization	-	(9,492,464)
5. Less utilities service to the City of Brownsville, Texas	(504,831)	(3,507,994)
6. Total Operating Revenues	<u>18,822,180</u>	<u>117,097,007</u>
<b>Operating Expenses:</b>		
7. Purchased power and fuel	5,294,537	32,161,672
8. Personnel services	4,198,545	30,495,615
9. Materials and supplies	665,628	4,588,844
10. Repairs and maintenance	245,699	1,890,740
11. Contractual and other services	4,923,650	21,648,272
12. Depreciation	2,340,197	16,933,633
13. Total Operating Expenses	<u>17,668,256</u>	<u>107,718,776</u>
14. Operating Income (Loss)	<u>1,153,924</u>	<u>9,378,231</u>

# Statement of Revenues, Expenses, and Changes in Net Position\*

## As of April 30, 2024 - continued



	April 2024	FY 2024 YTD
<b>Non-Operating Revenues (Expenses):</b>		
15. SRWA other water supply	(604,812)	(4,233,680)
16. Investment and interest income	1,222,176	7,613,825
17. Operating grant revenue	7,379	206,624
18. Interest expense	(932,488)	(6,451,470)
19. Other	40,433	892,657
20. Gain (loss) on disposition of capital assets	(831)	(424,034)
21. Payments to City of Brownsville	(887,981)	(5,999,691)
22. Net nonoperating revenues (expenses)	<u>(1,156,124)</u>	<u>(8,395,769)</u>
23. Income (loss) before capital contributions	(2,200)	982,462
24. Capital contributions	<u>3,262,463</u>	<u>7,110,296</u>
25. Change in net position	<u>3,260,263</u>	<u>8,092,758</u>
26. Net position at beginning of year	457,441,677	452,609,182
27. Net position at end of year	<u>\$ 460,701,940</u>	<u>\$ 460,701,940</u>

\*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

# Fiscal Year 2024 Financial Performance Report

## As of April 30, 2024

### Summary of Revenues & Expenses (Flow of Funds)



	April 2024	FY 2024 YTD
1. Operating Revenues	\$ 16,954,387	\$ 112,501,174
2. Off System Energy Sales	1,037,908	7,223,939
3. Net Operating Revenues	17,992,295	119,725,113
4. Other Revenues	1,334,718	10,372,352
5. Interest from Investments	716,685	4,583,099
6. Other Non-Operating Income	106,075	940,127
7. Gross Revenues	20,149,773	135,620,691
8. Less:		
9. Fuel & Energy Costs	5,294,539	32,161,672
10. Off System Energy Expenses	322,301	4,148,493
11. SRWA	604,811	4,233,680
12. Adjusted Gross Revenues	13,928,122	95,076,846
13. O&M Expenses	9,742,323	53,995,793
14. Other Non-Operating Expenses	65,802	627,846
15. Total Expenses	9,808,125	54,623,639
16. Debt Service Obligation	2,337,856	16,596,574
17. Total Requirements (Excluding Fuel & SRWA)	12,145,981	71,220,213

# Fiscal Year 2024 Financial Performance Report

## As of April 30, 2024

### Summary of Revenues & Expenses (Flow of Funds) - continued



	April 2024	FY 2024 YTD
18. Balance Available After Requirements (Net of COB Usage - MO: \$504,832 YTD: \$3,507,994)	\$ 1,277,307	\$ 20,348,638
19. Transfer to COB Net of COB Usage	\$ 887,981	\$ 5,999,691
20. Balance Available for Transfers Out	389,326	14,348,947
21. Balance Available After Requirements	\$ 1,277,307	\$ 20,348,638
22. Balance Available for Transfers Out:		
23. Operating Subaccount - Fuel Adjustment	\$ -	\$ -
24. Improvement Fund - CIP Funding	1,251,564	8,760,953
25. Improvement Fund (Resaca Fee) - Resaca CIP Funding	89,296	625,072
26. Total Transfers Out	1,340,860	9,386,025
27. Balance Available to PUB:		
28. Improvement Fund Replenishment	(951,534)	4,962,922
29. Total	\$ 389,326	\$ 14,348,947

# Statements of Net Position\*

## As of April 30, 2024



	FY 2024 YTD	Audited SEPT 2023
<b>ASSETS</b>		
<b>Current Assets:</b>		
1. Cash - unrestricted	\$ 4,005,516	\$ 4,181,802
2. Investments - unrestricted	27,871,293	20,735,545
3. Due from other governments	3,318,799	717,641
4. Receivables	31,234,715	34,572,622
5. Interest receivable	2,191,382	1,058,483
6. Inventories	10,311,454	9,234,354
7. Prepaid expense	665,370	1,332,648
8. Total Current Assets	<u>79,598,529</u>	<u>71,833,095</u>
<b>Non-Current Assets:</b>		
9. Cash-restricted	87,885	334,164
10. Investments - restricted	177,442,306	152,835,555
11. Capital assets, net of accumulated depreciation	581,371,648	578,990,685
12. Regulatory Assets	2,063,904	2,163,517
13. Post-Employment Benefits	15,053,065	13,194,523
14. Total Non-Current Assets	<u>776,018,808</u>	<u>747,518,444</u>
15. Total Assets	<u>855,617,337</u>	<u>819,351,539</u>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>		
16. Deferred charge on refunding	15,040,226	16,368,143
17. Unrealized Contribution Related/Pension	27,619,540	27,619,540
18. Deferred Credit-fuel under recovery	-	19,498,661
19. Total Deferred Outflows of Resources	<u>42,659,766</u>	<u>63,486,344</u>
20. Total Assets plus Deferred Outflows of Resources	<u>\$ 898,277,103</u>	<u>\$ 882,837,883</u>

# Statements of Net Position\*

## As of April 30, 2024 - continued



	FY 2024 YTD	Audited SEPT 2023
<b>LIABILITIES AND NET POSITION</b>		
<b>Current Liabilities:</b>		
21. Accounts payable	\$ 18,268,073	\$ 24,314,343
22. Accrued Vacation & Sick Leave	5,739,248	5,665,202
23. Due to primary government	887,981	4,801,496
24. Total Current Liabilities	<u>24,895,302</u>	<u>34,781,041</u>
<b>Current Liabilities Payable from Restricted Assets:</b>		
25. Accounts Payable and accrued liabilities	2,353,583	2,566,838
26. Accrued interest	1,928,491	943,239
27. Customer Deposits	5,791,772	5,716,379
28. Bonds payable - current redemption	17,529,997	17,585,000
29. Commerical Paper	22,000,000	12,000,000
30. Total Current Restricted Liabilities	<u>49,603,843</u>	<u>38,811,456</u>
31. Total Current Liabilities	<u>74,499,145</u>	<u>73,592,497</u>
<b>Non-Current Liabilities:</b>		
32. Bonds payable	281,342,898	283,072,439
33. Other Post -employment benefits	14,220,240	14,220,240
34. Net Pension Liability	42,497,643	42,497,643
35. Self Insurance worker's compensation claims	576,122	225,486
36. Total Non-Current liabilities	<u>338,636,903</u>	<u>340,015,808</u>
37. Total Liabilities	<u>413,136,048</u>	<u>413,608,305</u>

# Statements of Net Position\*

## As of April 30, 2024 - continued



	FY 2024 YTD	Audited SEPT 2023
<b>DEFERRED INFLOWS OF RESOURCES</b>		
38. Deferred Credit-fuel over recovery	7,818,719	-
39. Unrealized Contributions and losses related to pension	16,620,396	16,620,396
40. Total Deferred Inflows of Resources	24,439,115	16,620,396
41. Total Liabilities plus Deferred Inflows of Resources	437,575,163	430,228,701
<b>Net Position:</b>		
42. Invested in capital assets	277,602,885	284,864,910
<b>Restricted for:</b>		
43. Debt Service	13,523,060	2,344,458
44. Repair and replacement	138,105,268	123,715,491
45. Operating reserve	17,001,301	17,019,319
46. Fuel adjustment subaccount	-	2,492,464
47. Capital Projects	-	-
48. Unrestricted	14,469,426	22,172,540
49. Total Net Position	460,701,940	452,609,182
Total Liabilities Plus Deferred Inflows of Resources		
50. Plus Net Position	\$ 898,277,103	\$ 882,837,883

\*Excludes Southmost Regional Water Authority (a component unit of the BPUB)



STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES  
2023-2024 YTD APRIL ACTUAL

	2023-2024 BUDGET TOTAL UTILITY	2023-2024 ACTUAL TOTAL UTILITY	2022-2023 ACTUAL TOTAL UTILITY
1. Operating Revenues	\$ 130,111,092	\$ 110,098,105	\$ 113,430,306
2. Off System Energy Sales	8,750,000	7,223,939	9,793,741
3. Net Operating Revenues	138,861,092	117,322,044	123,224,047
4. Other Revenues	7,946,469	12,775,421	8,734,041
5. Interest from Investments	3,500,000	4,583,098	3,964,252
6. Other Non-Operating Revenues	1,073,333	940,127	1,504,842
7. Gross Revenues	151,380,894	135,620,690	137,427,182
8. Less:			
9. Fuel & Energy Costs	50,003,332	32,161,672	36,877,371
10. Off System Energy Expenses	5,250,000	4,148,493	5,616,406
11. SRWA - O&M	3,000,061	3,000,060	3,082,923
12. SRWA - Debt Service	1,233,621	1,233,620	1,234,600
13. Adjusted Gross Revenues	91,893,880	95,076,845	90,615,882
14. O&M Expenses	59,336,929	53,995,793	47,827,384
15. Other Non-Operating Expenses	641,667	627,846	575,367
16. Net Revenues	\$ 31,915,284	\$ 40,453,206	\$ 42,213,131
17. Less:			
18. Debt Service Obligation	\$ 16,364,989	\$ 16,364,988	\$ 17,353,041
19. Commercial Paper Expense	484,167	231,586	-
20. Balance Available After Debt Service	15,066,128	23,856,632	24,860,090
21. COB Usage	\$ 3,509,281	\$ 3,507,994	\$ 3,564,407
22. COB Cash Transfer	5,680,107	5,999,691	5,497,181
23. Total Cash/Utility Benefit COB	9,189,388	9,507,685	9,061,588
25. Balance Available for Transfers Out	\$ 9,386,021	\$ 14,348,947	\$ 15,798,502
26. Balance Available for Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Improvement Fund-CIP Funding	15,018,772	8,760,953	
29. Improvement Fund (Resaca Fee) - Resaca CIP Funding	1,071,552	625,072	
30. Total Transfers Out	\$ 16,090,324	\$ 9,386,025	
31. Balance Available to PUB:			
32. Improvement Fund - Replenishment	-	4,962,922	
33. Total	\$ 16,090,324	\$ 14,348,947	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES  
2023-2024 YTD APRIL ACTUAL

	2023-2024 BUDGET ELECTRIC	2023-2024 ACTUAL ELECTRIC	2022-2023 ACTUAL ELECTRIC
1. Operating Revenues	\$ 91,553,845	\$ 73,368,691	\$ 80,441,821
2. Off System Energy Sales	8,750,000	7,223,939	9,793,741
3. Net Operating Revenues	100,303,845	80,592,630	90,235,562
4. Other Revenues	7,039,745	9,289,566	6,182,855
5. Interest from Investments	2,100,000	2,764,314	2,402,046
6. Other Non-Operating Revenues	834,167	445,681	1,208,904
7. Gross Revenues	110,277,757	93,092,191	100,029,367
8. Less:			
9. Fuel & Energy Costs	50,003,332	32,161,672	36,877,371
10. Off System Energy Expenses	5,250,000	4,148,493	5,616,406
11. SRWA - O&M	-	-	-
12. SRWA - Debt Service	-	-	-
13. Adjusted Gross Revenues	55,024,425	56,782,026	57,535,590
14. O&M Expenses	33,513,936	29,347,781	29,012,898
15. Other Non-Operating Expenses	291,667	460,356	176,813
16. Net Revenues	\$ 21,218,822	\$ 26,973,889	\$ 28,345,879
17. Less:			
18. Debt Service Obligation	\$ 11,495,382	\$ 11,495,382	\$ 12,172,550
19. Commercial Paper Expense	338,917	126,238	-
20. Balance Available After Debt Service	9,384,523	15,352,269	16,173,329
21. COB Usage	\$ 2,585,955	\$ 2,714,164	\$ 2,773,256
22. COB Cash Transfer	2,916,488	2,964,039	2,980,303
23. Total Cash/Utility Benefit COB	5,502,443	5,678,203	5,753,559
25. Balance Available for Transfers Out	\$ 6,468,035	\$ 9,674,066	\$ 10,419,770
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Improvement Fund-CIP Funding	11,088,060	6,468,037	
29. Improvement Fund (Resaca Fee) - Resaca CIP Funding	-	-	
30. Total Transfers Out	\$ 11,088,060	\$ 6,468,037	
31. Balance Available to PUB:			
32. Improvement Fund - Replenishment	-	3,206,029	
33. Total	\$ 11,088,060	\$ 9,674,066	



**STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES**  
**2023-2024 YTD APRIL ACTUAL**

	2023-2024 BUDGET WATER	2023-2024 ACTUAL WATER	2022-2023 ACTUAL WATER
1. <b>Operating Revenues</b>	\$ 20,877,296	\$ 21,772,444	\$ 17,280,364
2. <b>Off System Energy Sales</b>	-	-	-
3. <b>Net Operating Revenues</b>	<u>20,877,296</u>	<u>21,772,444</u>	<u>17,280,364</u>
4. <b>Other Revenues</b>	453,362	675,033	2,426,148
5. <b>Interest from Investments</b>	700,000	909,392	781,103
6. <b>Other Non-Operating Revenues</b>	<u>119,583</u>	<u>379,138</u>	<u>147,969</u>
7. <b>Gross Revenues</b>	<u>22,150,241</u>	<u>23,736,007</u>	<u>20,635,584</u>
8. <b>Less:</b>			
9. <b>Fuel &amp; Energy Costs</b>	-	-	-
10. <b>Off System Energy Expenses</b>	-	-	-
11. <b>SRWA - O&amp;M</b>	3,000,061	3,000,060	3,082,923
12. <b>SRWA - Debt Service</b>	<u>1,233,621</u>	<u>1,233,620</u>	<u>1,234,600</u>
13. <b>Adjusted Gross Revenues</b>	<u>17,916,559</u>	<u>19,502,327</u>	<u>16,318,061</u>
14. <b>O&amp;M Expenses</b>	13,160,978	12,369,029	9,307,514
15. <b>Other Non-Operating Expenses</b>	<u>175,000</u>	-	<u>213,371</u>
16. <b>Net Revenues</b>	<u>\$ 4,580,581</u>	<u>\$ 7,133,298</u>	<u>\$ 6,797,176</u>
17. <b>Less:</b>			
18. <b>Debt Service Obligation</b>	\$ 2,114,521	\$ 2,114,520	\$ 2,267,120
19. <b>Commercial Paper Expense</b>	<u>72,625</u>	<u>62,644</u>	-
20. <b>Balance Available After Debt Service</b>	<u>2,393,435</u>	<u>4,956,134</u>	<u>4,530,056</u>
21. <b>COB Usage</b>	\$ 518,565	\$ 453,481	\$ 447,009
22. <b>COB Cash Transfer</b>	<u>1,273,090</u>	<u>1,496,752</u>	<u>1,184,797</u>
23. <b>Total Cash/Utility Benefit COB</b>	<u>1,791,655</u>	<u>1,950,233</u>	<u>1,631,806</u>
25. <b>Balance Available for Transfers Out</b>	<u>\$ 1,120,345</u>	<u>\$ 3,005,901</u>	<u>\$ 2,898,250</u>
26. <b>Balance Available to Transfers Out:</b>	<b>ANNUAL</b>	<b>YTD</b>	
27. <b>Operating Subaccount - Fuel Adjustment (Plant)</b>	\$ -	\$ -	
28. <b>Improvement Fund-CIP Funding</b>	849,041	623,936	
29. <b>Improvement Fund (Resaca Fee) - Resaca CIP Funding</b>	<u>1,071,552</u>	<u>625,072</u>	
30. <b>Total Transfers Out</b>	<u>\$ 1,920,593</u>	<u>\$ 1,249,008</u>	
31. <b>Balance Available to PUB:</b>			
32. <b>Improvement Fund - Replenishment</b>	-	1,756,893	
33. <b>Total</b>	<u>\$ 1,920,593</u>	<u>\$ 3,005,901</u>	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES  
2023-2024 YTD APRIL ACTUAL

	2023-2024 BUDGET WASTEWATER	2023-2024 ACTUAL WASTEWATER	2022-2023 ACTUAL WASTEWATER
1. Operating Revenues	\$ 17,679,951	\$ 17,360,039	\$ 15,708,121
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	17,679,951	17,360,039	15,708,121
4. Other Revenues	453,362	407,753	125,038
5. Interest from Investments	700,000	909,392	781,103
6. Other Non-Operating Revenues	119,583	115,308	147,969
7. Gross Revenues	18,952,896	18,792,492	16,762,231
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O&M	-	-	-
12. SRWA - Debt Service	-	-	-
13. Adjusted Gross Revenues	18,952,896	18,792,492	16,762,231
14. O&M Expenses	12,662,014	12,278,983	9,506,972
15. Other Non-Operating Expenses	175,000	167,490	185,183
16. Net Revenues	\$ 6,115,882	\$ 6,346,019	\$ 7,070,076
17. Less:			
18. Debt Service Obligation	\$ 2,755,086	\$ 2,755,086	\$ 2,913,371
19. Commercial Paper Expense	72,625	42,704	-
20. Balance Available After Debt Service	3,288,171	3,548,229	4,156,705
21. COB Usage	\$ 404,761	\$ 340,349	\$ 344,142
22. COB Cash Transfer	1,490,529	1,538,900	1,332,081
23. Total Cash/Utility Benefit COB Transferred	1,895,290	1,879,249	1,676,223
25. Balance Available for Transfers Out	\$ 1,797,642	\$ 1,668,980	\$ 2,480,482
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Improvement Fund-CIP Funding	3,081,671	1,668,980	
29. Improvement Fund (Resaca Fee) - Resaca CIP Funding	-	-	
30. Total Transfers Out	\$ 3,081,671	\$ 1,668,980	
31. Balance Available to PUB:			
32. Improvement Fund - Replenishment	-	-	
33. Total	\$ 3,081,671	\$ 1,668,980	

# STATEMENT OF DEMAND ACCOUNTS & INVESTMENTS

April 30, 2024

		Demand	Investments	Totals
* 1.	Capital Improvement Reserve	\$ -	\$ 15,000,062	\$ 15,000,062
2.	City Transfer Fund	-	3,086	3,086
3.	Clearing Account	-	2,264,000	2,264,000
4.	AP Clearing Account	-	-	-
* 5.	Commercial Paper	1	-	1
6.	Dental Insurance	21,534	1,206,858	1,228,392
7.	Employee Health	9,598	3,044,730	3,054,328
* 8.	EPA Grants	-	-	-
9.	Flexible Spending	51,507	442,865	494,372
* 10.	Improvement Fund	56,229	87,226,296	87,282,525
* 11.	Improvement Impact Fees	3,351	12,890,177	12,893,528
* 12.	Improvement Water Rights	-	4,444,073	4,444,073
* 13.	Resaca Fees <sup>1</sup>	-	5,242,597	5,242,597
* 14.	Junior Lien Debt Service I & S	-	32,639	32,639
* 15.	Junior Lien Reserve Fund	-	110,083	110,083
* 16.	Meter Deposit	28,304	6,943,766	6,972,070
* 17.	Operating Reserve Cash	-	17,001,301	17,001,301
18.	Other Post Employment Benefit	-	-	-
19.	Payroll	-	-	-
20.	Plant Fund	3,921,903	15,117,775	19,039,678
* 21.	Senior Debt Service I & S Fund	-	13,490,420	13,490,420
* 22.	Senior Lien Reserve Fund	-	15,060,892	15,060,892
* 23.	Share Fund	886	1,321,868	1,322,754
24.	Workers Compensation	88	4,470,111	4,470,199
<b>Total</b>		<b>\$ 4,093,401</b>	<b>\$ 205,313,599</b>	<b>\$ 209,407,000</b>

## NOTES:

<sup>1</sup> Resaca Fee revenues will be used to fund future grant matching commitments.

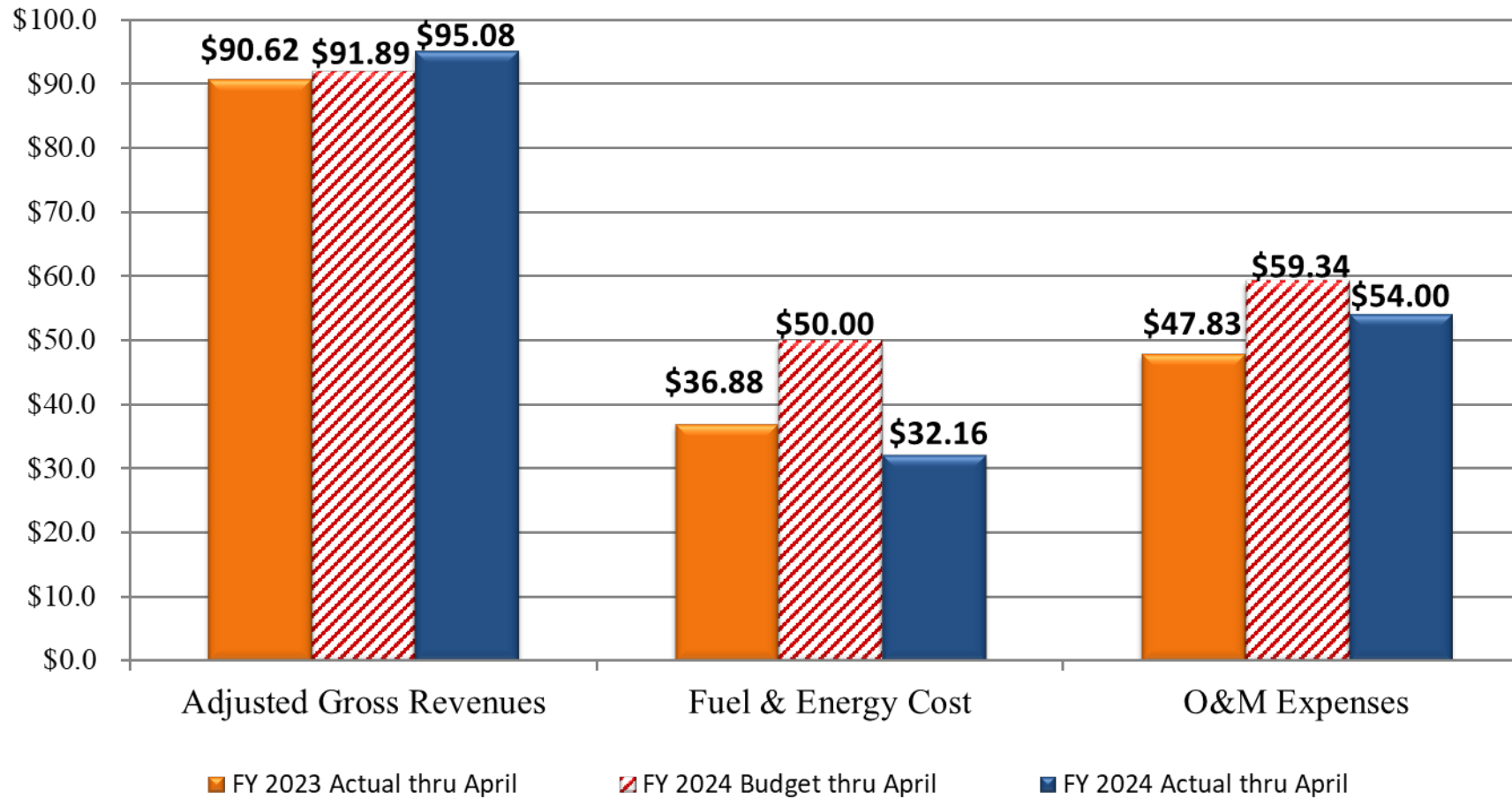
\* Restricted Assets

# Fiscal Year 2024 Financial Performance

## As of April 30, 2024

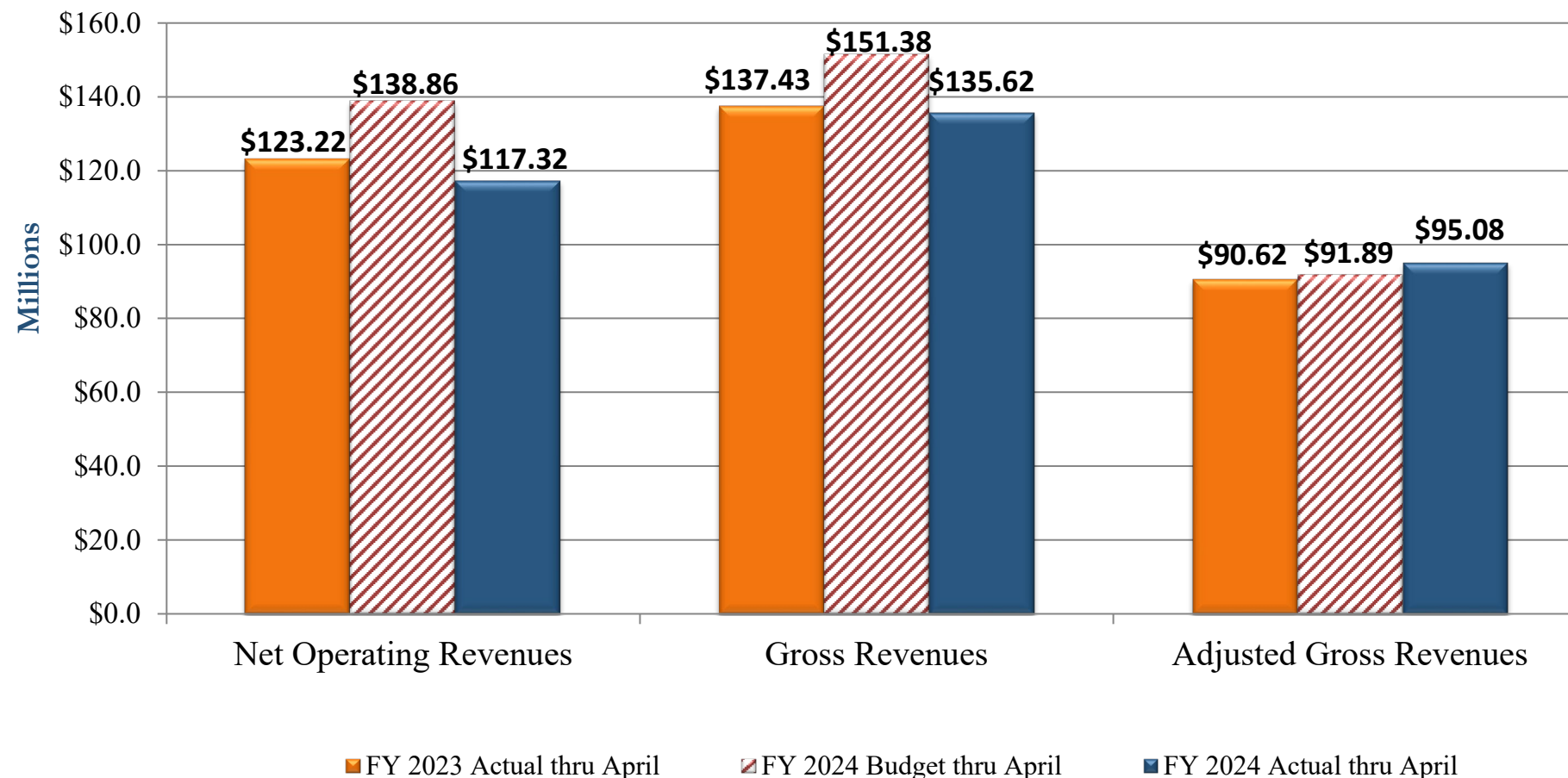


Millions



# Fiscal Year 2024 Financial Performance

## As of April 30, 2024



# Fiscal Year 2024 Financial Performance

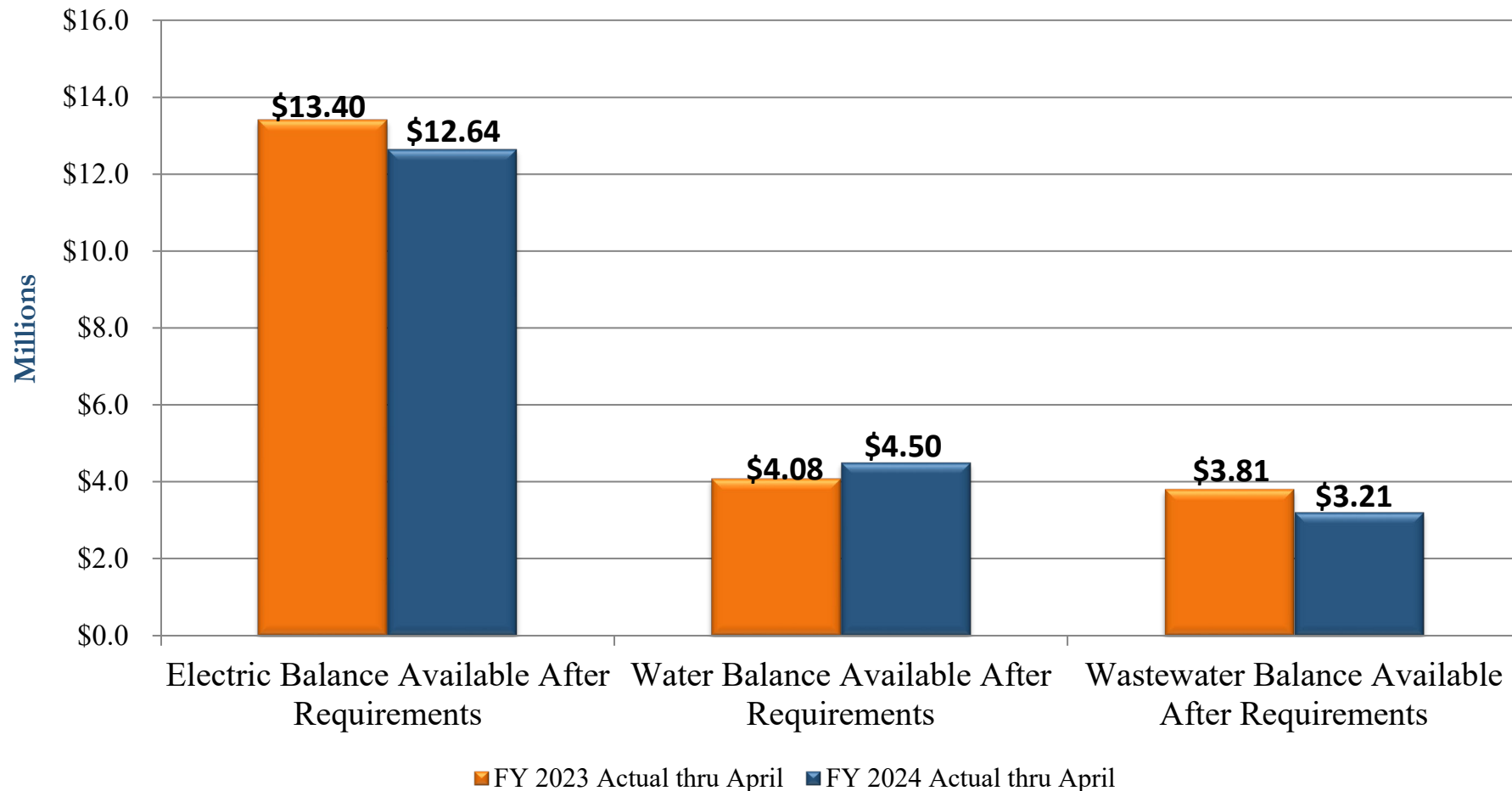
## As of April 30, 2024





# Fiscal Year 2024 Financial Performance

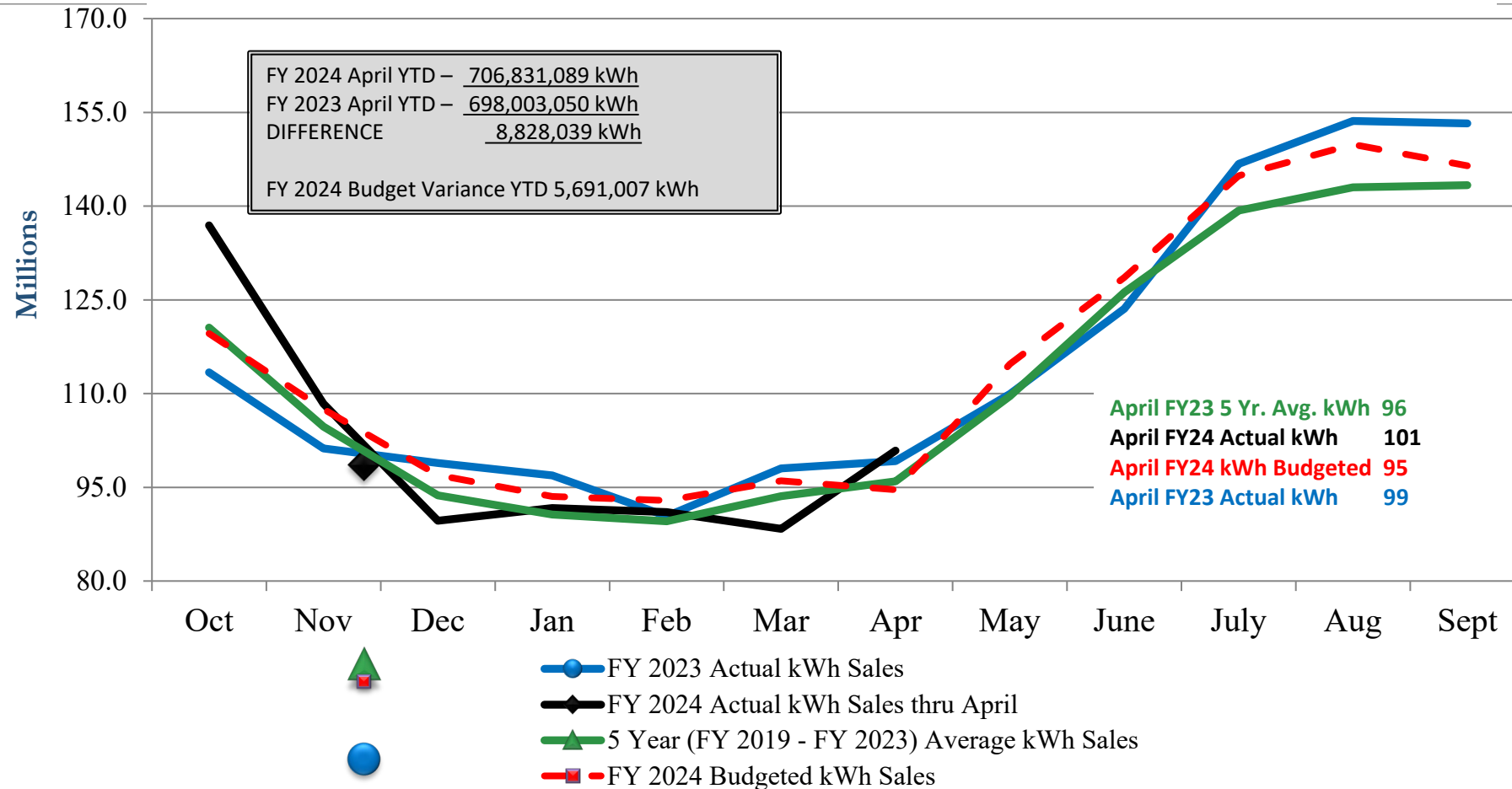
## As of April 30, 2024



# Fiscal Year 2024 Financial Performance

## As of April 30, 2024

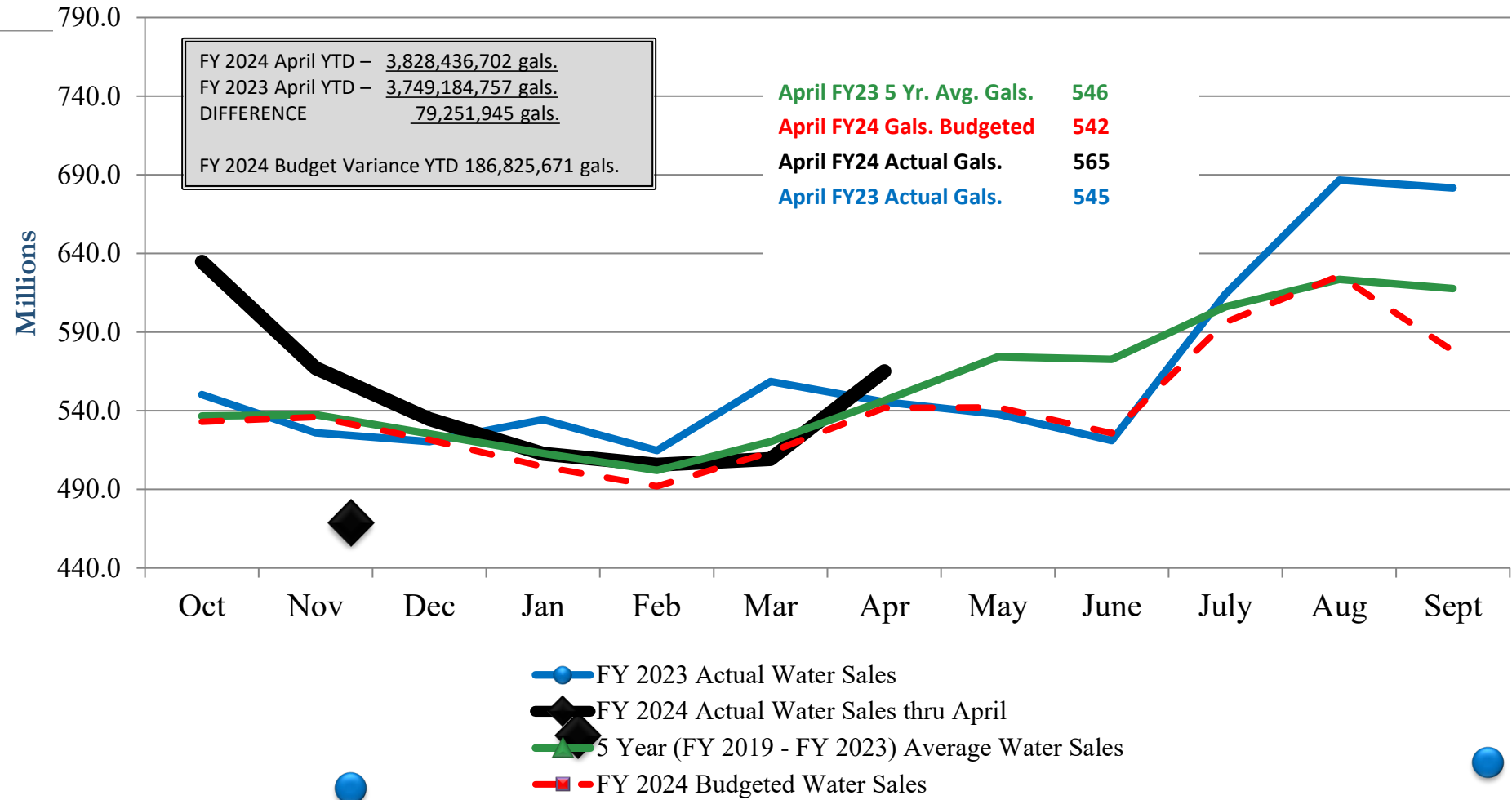
### Electric Sales



# Fiscal Year 2024 Financial Performance

## As of April 30, 2024

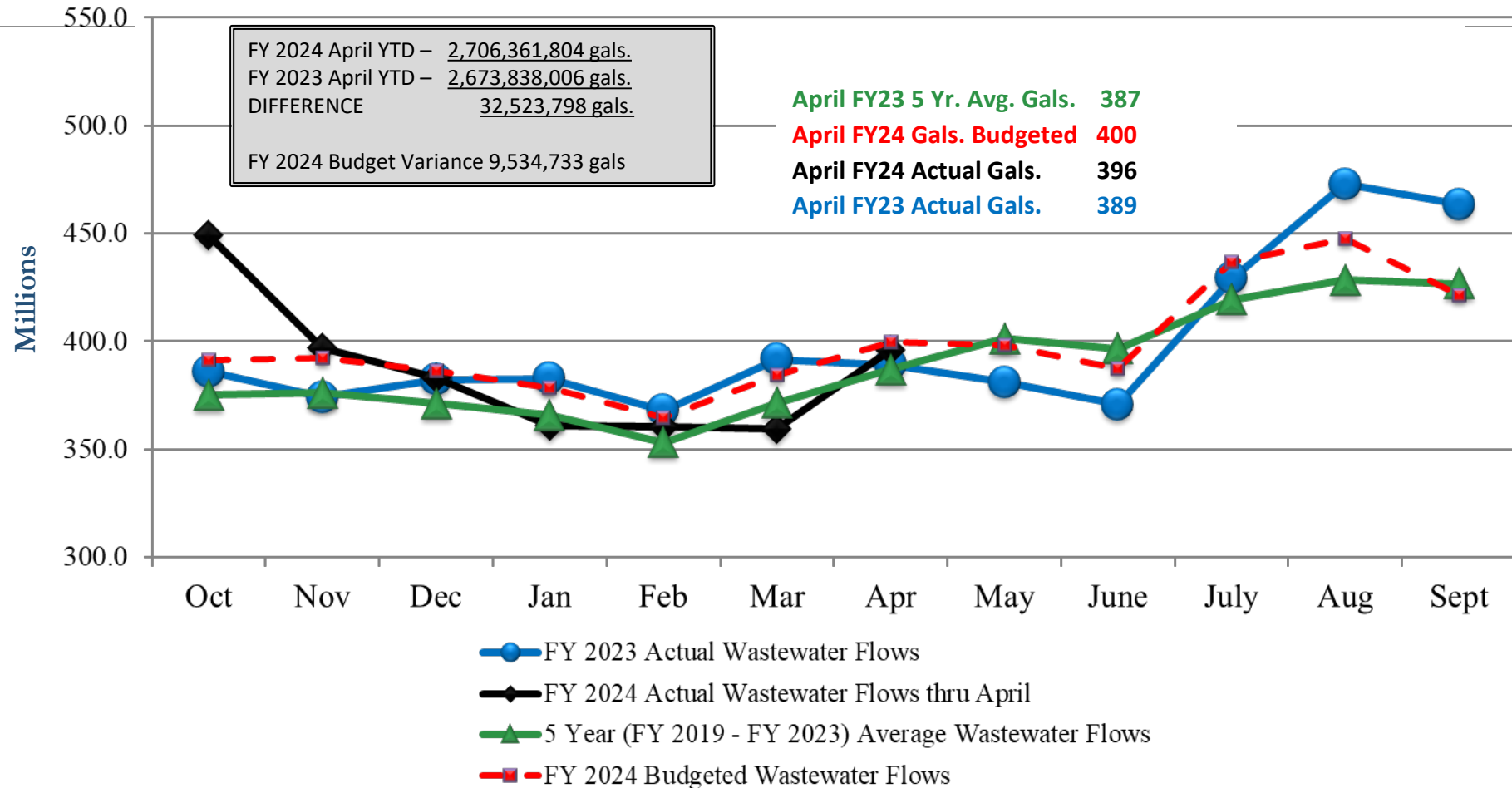
### Water Sales



# Fiscal Year 2024 Financial Performance

## As of April 30, 2024

### Wastewater Flows

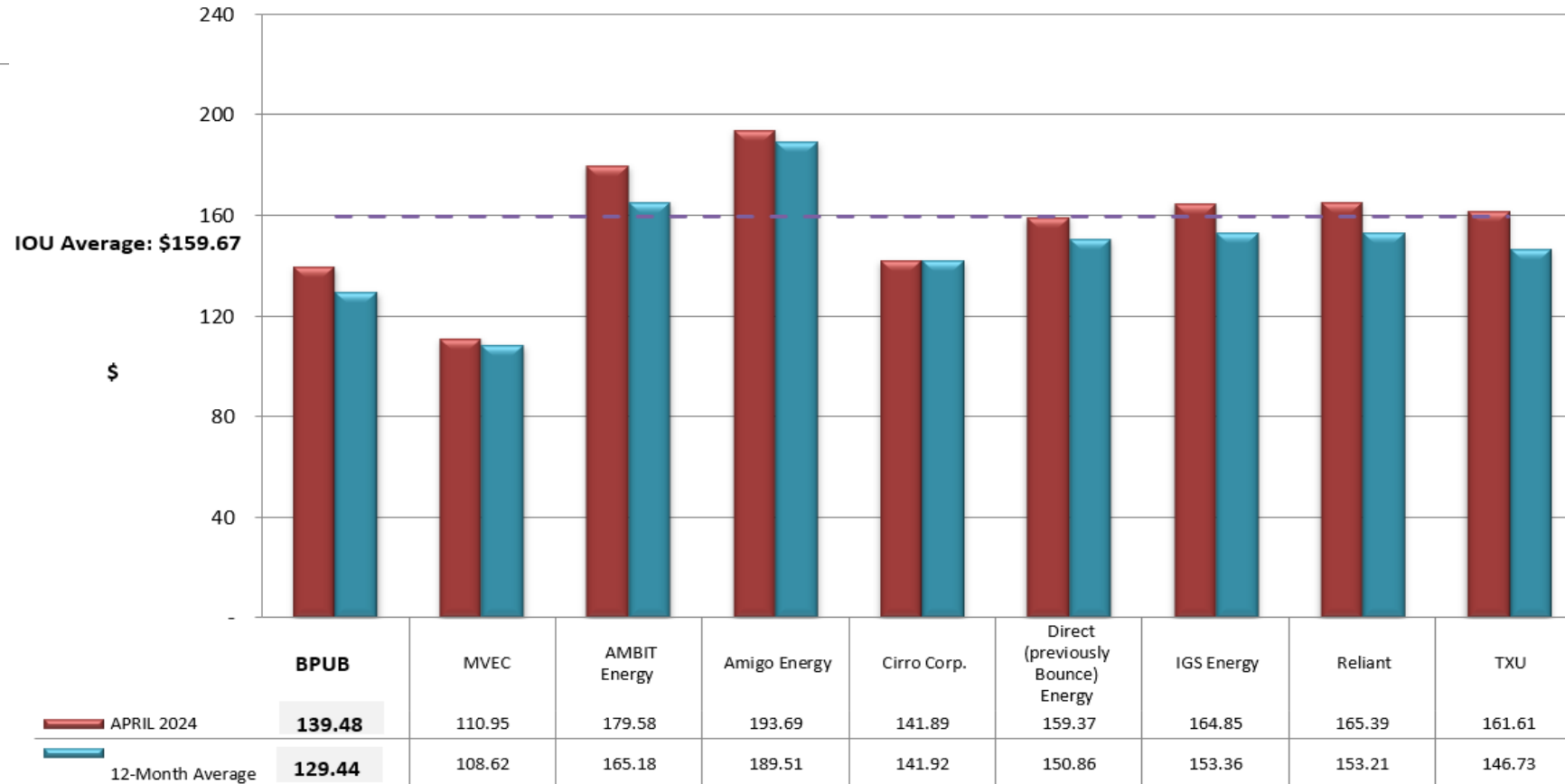


# Investor Owned Utilities

## Residential Electric Bill Comparison

### April 2024

### Based on 1,000 kWh of Electric Sales

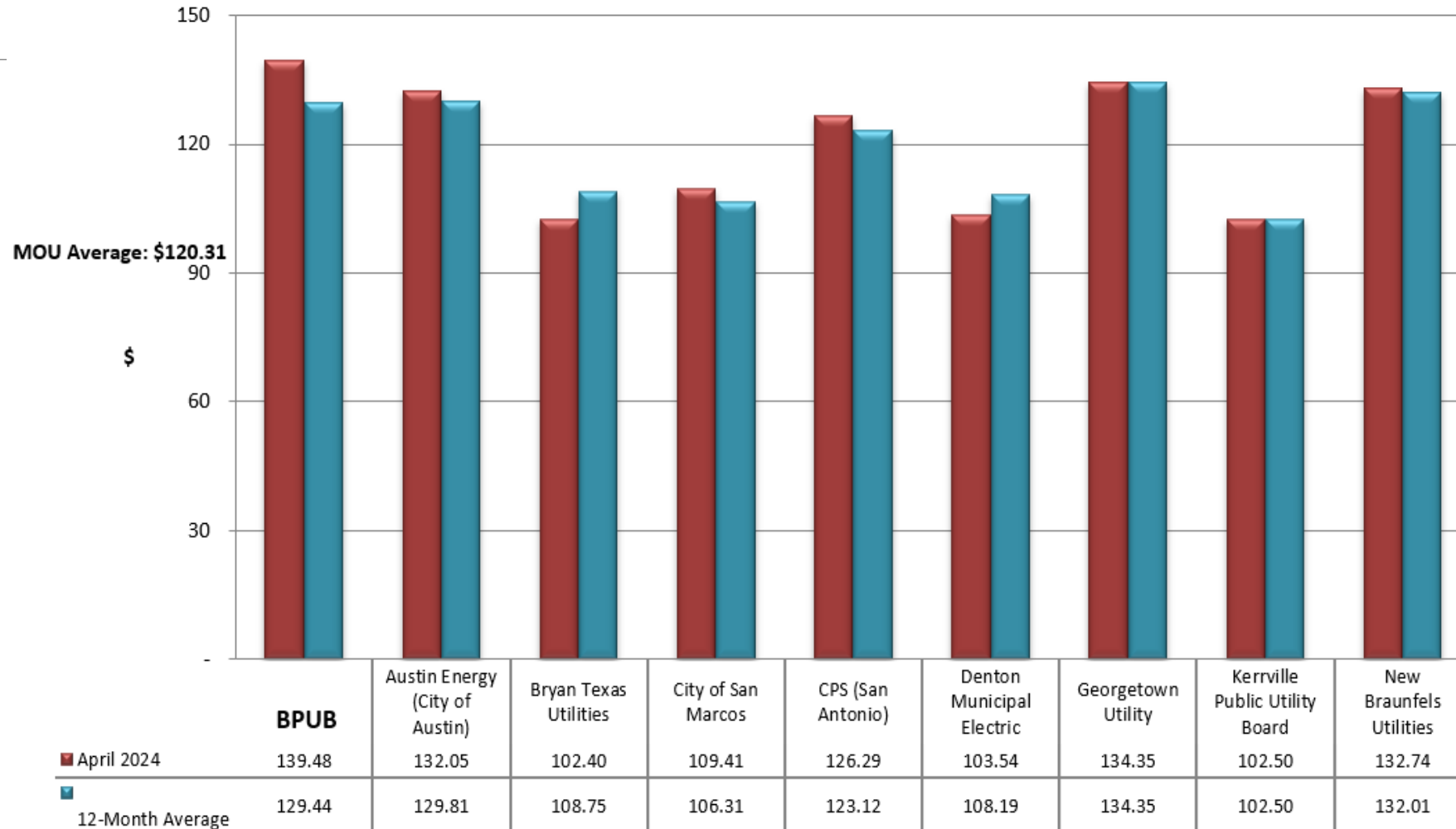


#### Notes:

1. This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utilities Commission of Texas' website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).

2. For comparative purposes bills shown are all fixed plans.

# Municipally Owned Utilities Residential Electric Bill Comparison April 2024 Based on 1,000 kWh of Electric Sales

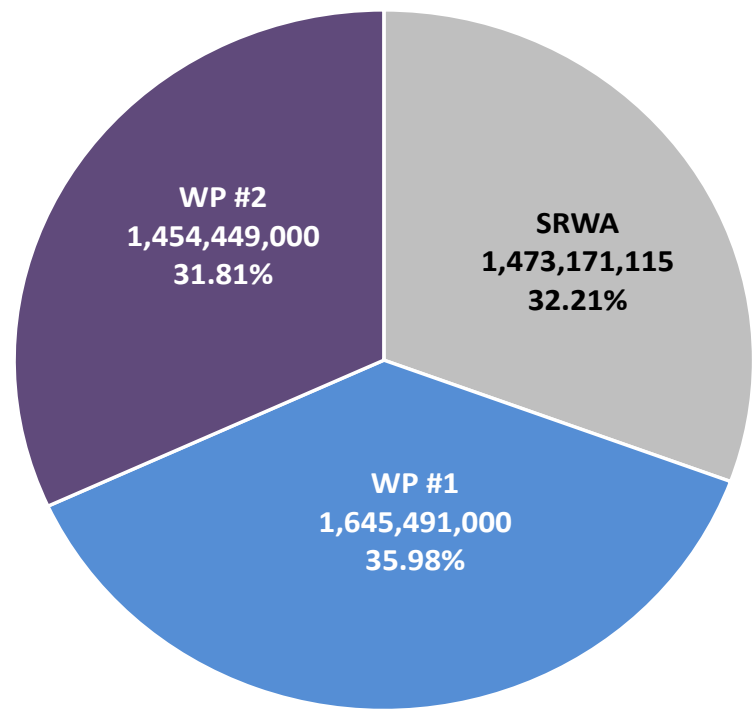


Fiscal Year 2024 Southmost Regional Water Authority  
Financial Performance as of April 30, 2024  
Water Plants 1 & 2 and SRWA Distribution



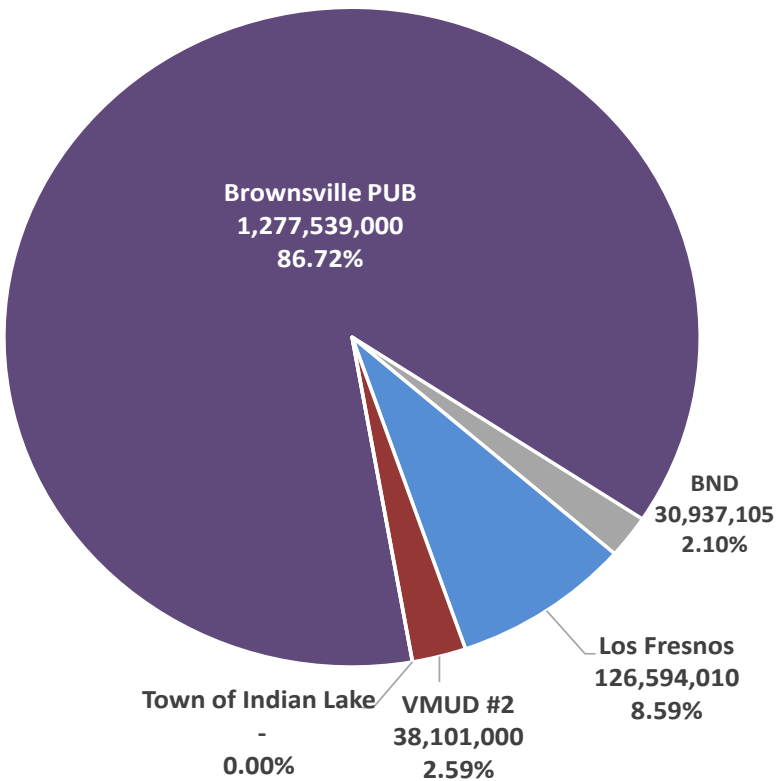
Total Water Plants and SRWA Distribution:  
4,573,111,115 Gallons

SRWA Distribution to participating entities  
Total SRWA Distribution: 1,473,171,115 Gallons



Unit Cost of Water (1,000 gallons)  
FY Ending 2023 (Unaudited)

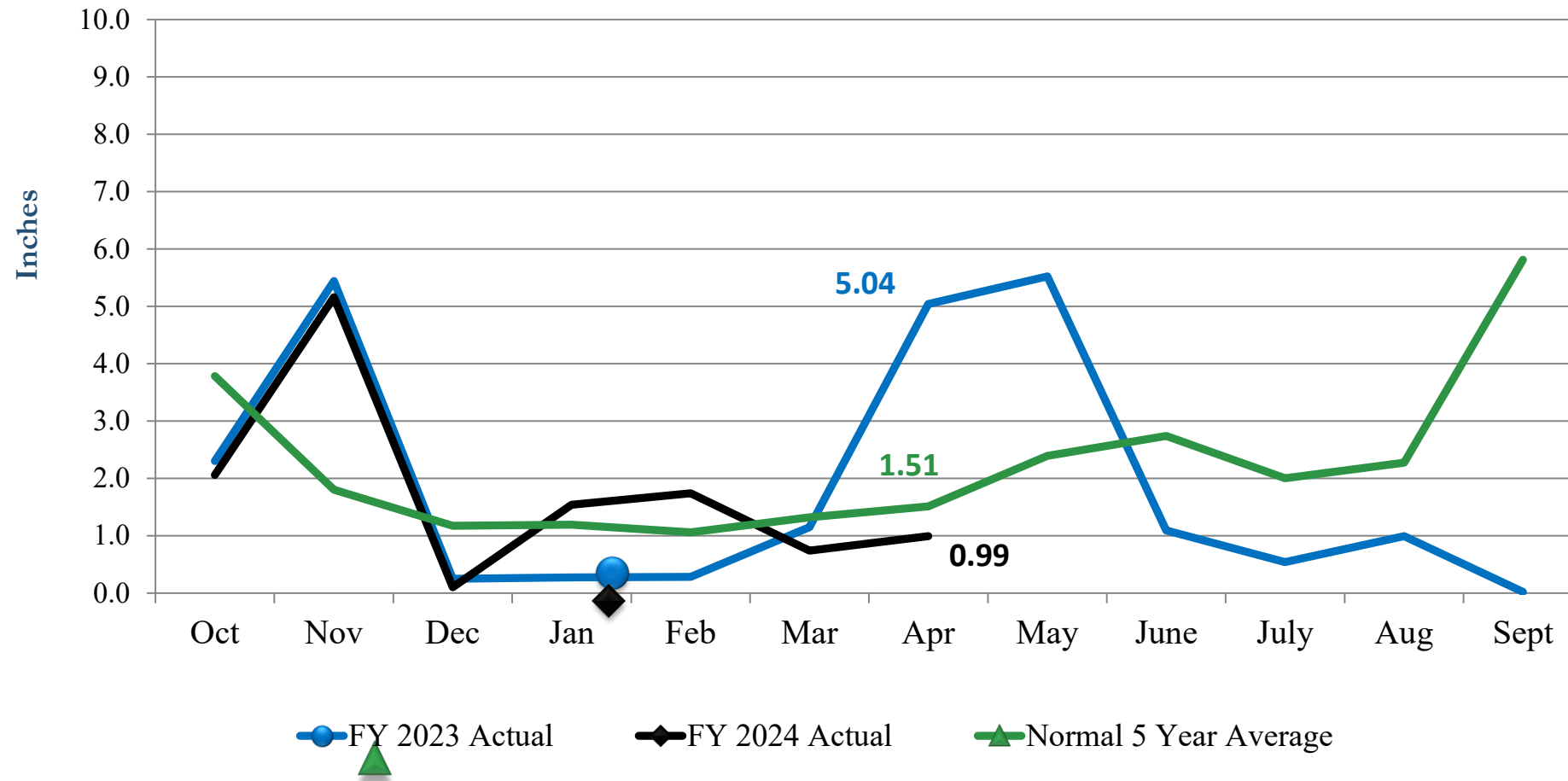
■ BPUB WPI & II	\$	1.14
■ SRWA		2.70
■ Blended (BPUB & SRWA)	\$	1.61



# Fiscal Year 2024 Financial Performance

## As of April 30, 2024

### Precipitation Levels

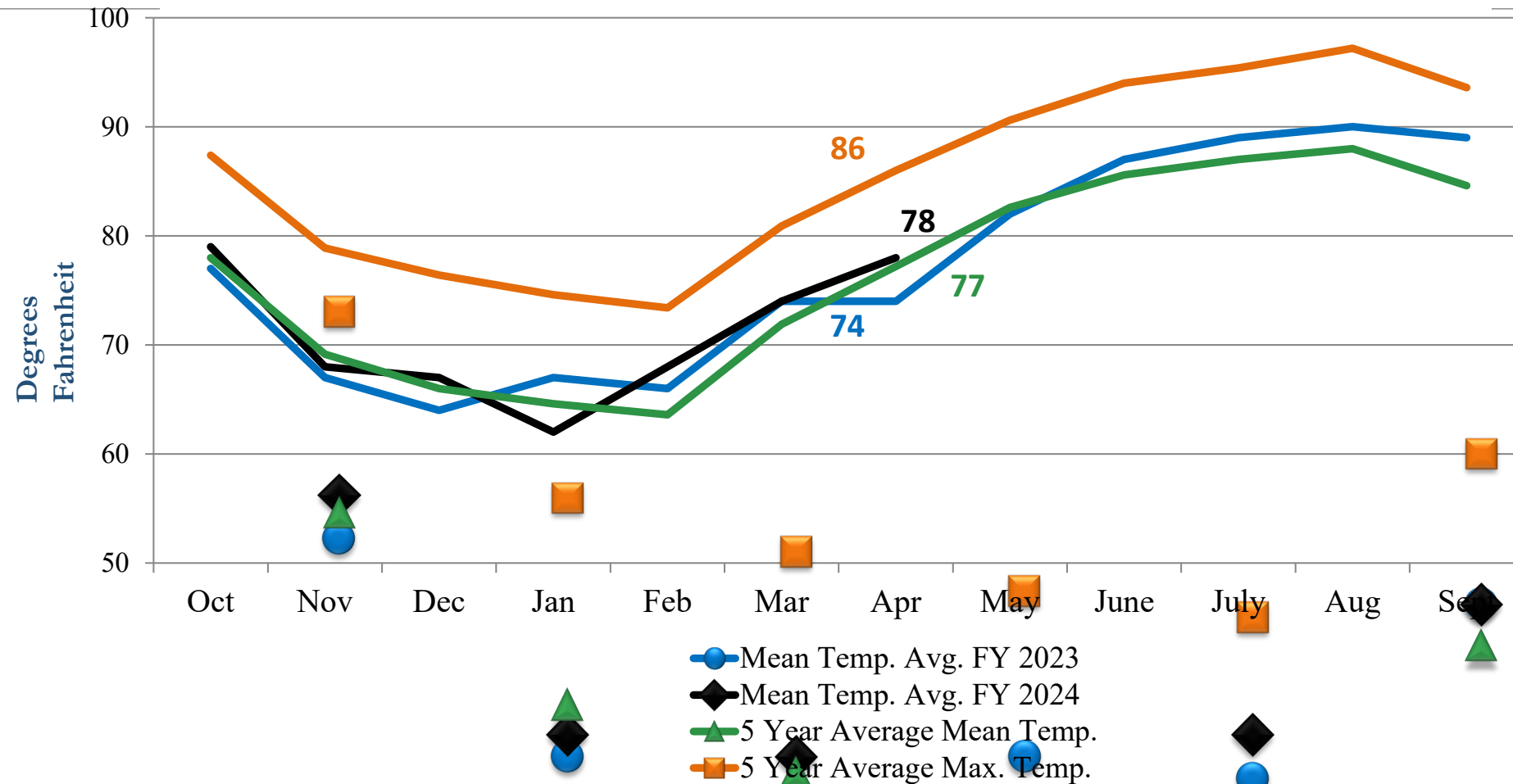




# Fiscal Year 2024 Financial Performance

## As of April 30 , 2024

### Mean Temperature Average





**FISCAL YEAR 2024  
BUDGET STATUS FOR THE  
ENGINEERING FEES EXPENSE ACCOUNT  
AS OF APRIL 30, 2024**

FUND	ORGN	VENDOR	FY 2024 APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	BUDGET BALANCE
100 Operating Fund-Plant											
	1110 General Manager		1,800	-	-	-	-	-	-	-	1,800
	2210 SCADA & Electrical Support Services		125,000	-	-	-	-	-	-	-	125,000
	2220 Power Production	ELECTRICAL CONSULTANTS, INC.	54,000	-	-	17,604	2,588	-	-	-	27,495
		ARCHER ENERGY SOLUTIONS, LLC	-	-	-	-	-	-	-	6,313	-
	2410 Electric Engineering	SCHNEIDER ENGINEERING LLC	75,000	-	8,548	-	5,620	6,831	-	15,854	10,626
		M&S ENGINEERING, LLC	-	-	-	-	-	-	-	27,521	-
	3120 Water Plant I		10,000	-	-	-	-	-	-	-	10,000
	3130 Water Plant II		54,474	-	-	-	-	-	-	-	54,474
	3135 Resaca Maintenance	AMBIOTEC CIVIL ENGINEERING	561,214	-	-	-	-	-	7,390	-	-
	3140 Raw Water Supply		80,912	-	-	-	-	-	-	-	80,912
	3310 Water & Wastewater Engineering	HAZEN AND SAWYER, DPC	44,121	-	806	-	-	287	462	-	41,290
		MILLENIUUM ENGINEERS	-	-	1,276	-	-	-	-	-	-
	4115 Asset Management		136,185	-	-	-	-	-	-	-	136,185
	4220 Fuel & Purchased Energy Supply	EXPERIENCE ON DEMAND	22,697	-	1,449	2,593	610	-	2,745	1,373	13,927
	4230 Natural Gas Utility Management		907	-	-	-	-	-	-	-	907
	4310 Operational Support Services		2,269	-	-	-	-	-	-	-	2,269
	5110 Finance		50,000	-	-	-	-	-	-	-	50,000
		<b>SUBTOTAL</b>	<b>1,218,579</b>	<b>-</b>	<b>12,079</b>	<b>20,197</b>	<b>8,818</b>	<b>7,118</b>	<b>10,597</b>	<b>51,061</b>	<b>1,108,709</b>
<b>Subtotal O&amp;M Funds</b>			<b>1,218,579</b>	<b>-</b>	<b>12,079</b>	<b>20,197</b>	<b>8,818</b>	<b>7,118</b>	<b>10,597</b>	<b>51,061</b>	<b>1,108,709</b>
										<b>YTD</b>	<b>109,870</b>
400 Capital Projects-Improvement											
	2410 Electric Engineering	ESC ENGINEERING INC.	-	-	-	7,118	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	-	-	-	40,510	-	-	-	-
		M&S ENGINEERING	-	-	-	-	-	(93,927)	-	-	-
	3110 spec Projects/W-WW Eng. Planning	HALFF ASSOCIATES INC.	-	-	15,958	4,787	11,170	-	-	-	-
	3310 Water & Wastewater Engineering	PLAGAR ENGINEERING LLC	-	3,060	-	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	-	15,958	7,169	11,170	-	-	-	-
		HANSON PROFESSIONAL SERVICES INC.	-	-	12,500	24,836	-	25,363	-	4,663	-
		HAZEN AND SAWYER, DPC	-	-	5,125	-	-	1,826	2,933	-	-
		MILLENNIUM ENGINEERS GROUP INC	-	-	617	-	-	-	-	-	-
		FREESE & NICHOLS, INC.	-	-	-	6,801	8,538	-	-	-	-
		THE LEVY CO.	-	-	-	-	(2,486)	-	-	-	-
		PROFESSIONAL SERVICE	-	-	-	-	-	-	-	352	-
		DUNHAM ENGINEERING LLC	-	-	-	-	-	-	-	37,500	-



**FISCAL YEAR 2024  
BUDGET STATUS FOR THE  
ENGINEERING FEES EXPENSE ACCOUNT  
AS OF APRIL 30, 2024**

FUND	ORGN	VENDOR	FY 2024 APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	BUDGET BALANCE
400 Capital Projects-Improvement (continued)											
	4105 Operations	THE LEVY CO.	-	-	-	-	(3,500)	-	-	-	-
	7135 Geographic Information Systems	POWER SYSTEM ENGINEERING INC	-	-	-	2,374	878	380	-	-	-
405 Capital Projects-Commercial Paper											
	1145 Electric Transmission & Distribution	POWER SYSTEM ENGINEERING INC	-	-	-	705	-	-	-	-	-
		AMPIRICAL SOLUTIONS LLC	-	-	-	-	470	188	68	318	-
	2410 Electric Engineering	MILLENNIUM ENGINEERS GROUP INC	-	-	-	-	-	-	15,466	-	-
		ELLET & GAYNOR	-	-	-	-	-	-	-	3,045	-
	3220 Robindale Wastewater Treatment Plant	TERRACON CONSULTANTS	-	-	-	-	610	1,703	-	-	-
	3310 Water & Wastewater Engineering	MILLENNIUM ENGINEERS GROUP INC	-	3,553	480	4,614	468	-	-	-	-
		AMBIOTEC CIVIL ENGINEERING	-	-	12,375	-	-	-	-	-	-
		FREESE & NICHOLS, INC.	-	-	6,910	23,191	-	196,163	-	54,652	-
		HANSON PROFESSIONAL SERVICES INC.	-	-	12,500	24,836	-	25,363	-	4,663	-
		PROFESSIONAL SERVICE	-	-	371	1,917	-	-	-	-	-
		RABA KISTNER, INC.	-	-	432	-	-	-	-	-	-
		CAROLLO ENGINEERS, INC	-	-	-	11,016	-	-	-	1,913	-
		CP&Y, INC.	-	-	-	1,458	-	-	-	2,853	-
		HALFF ASSOCIATES INC.	-	-	-	3,298	-	-	4,520	-	-
		TERRACON CONSULTANTS	-	2,062	-	806	1,400	-	-	-	-
		AUSTIN ARMATURE WORKS, LP	-	-	-	-	(51,688)	-	-	-	-
		EARTHCO LLC	-	-	-	-	-	-	-	1,365	-
	3315 W/WW Prj. Development	TERRACON CONSULTANTS	-	310	-	-	665	-	875	1,275	-
		PROFESSIONAL SERVICE	-	-	-	315	-	-	467	-	-
		EARTHCO LLC	-	-	-	485	-	-	485	970	-
		MEG ENGINEERS	-	-	-	-	-	-	531	-	-
		MILLENNIUM ENGINEERS GROUP INC	-	-	941	-	1,377	-	-	-	-
410 Capital Projects-Impact Fees											
	3310 Water & Wastewater Engineering	VASQUEZ SURVEYING INC.	-	10,325	-	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	-	21,114	79,118	-	3,257	-	7,497	-
		FREESE & NICHOLS, INC.	-	-	40,274	37,318	75,843	-	-	-	-
<b>Subtotal Capital Funds</b>			<b>2,000,000</b>	<b>19,310</b>	<b>145,555</b>	<b>242,162</b>	<b>95,425</b>	<b>160,316</b>	<b>25,345</b>	<b>121,066</b>	<b>1,190,821</b>
										<b>YTD</b>	<b>809,179</b>
<b>Grand Total</b>			<b>3,218,579</b>	<b>19,310</b>	<b>157,634</b>	<b>262,359</b>	<b>104,243</b>	<b>167,434</b>	<b>35,942</b>	<b>172,127</b>	<b>2,299,530</b>
										<b>YTD</b>	<b>919,049</b>

FISCAL YEAR 2024  
LEGAL FEES STATUS REPORT BY CATEGORY  
AS OF APRIL 30, 2024

Category	Approved Budget	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Balance Available
	\$ 1,038,508													\$ 1,038,508
Special Utility Counsel		27,293	7,734	11,416	5,144	5,687	9,195	-	-	-	-	-	-	(66,469)
Personnel Matters		10,321	14,412	8,884	2,256	443	1,805	4,763	-	-	-	-	-	(42,884)
Electric Contracts and Agreements		-	-	317	260	1,604	1,666	-	-	-	-	-	-	(3,847)
Opinions		14,263	11,638	5,699	1,236	2,567	728	-	-	-	-	-	-	(36,131)
Water/Wastewater Contracts and Agreement		1,040	65	813	6,036	4,024	15,119	-	-	-	-	-	-	(27,097)
Construction Contracts		293	1,924	1,170	1,105	422	-	-	-	-	-	-	-	(4,914)
Open Records Requests		-	24	-	-	33	-	-	-	-	-	-	-	(57)
General Contracts		12,003	10,904	8,726	12,368	11,808	5,324	10,525	-	-	-	-	-	(71,658)
COB - Tenaska Audit		194	172	3,414	844	121	56	56	-	-	-	-	-	(4,857)
Compliance with NERC		-	-	-	-	-	-	-	-	-	-	-	-	-
PUCT General		4,788	-	2,706	1,222	1,139	390	-	-	-	-	-	-	(10,245)
Bordas Wind Energy / Sendero Wind Project		65	-	-	-	-	-	-	-	-	-	-	-	(65)
Real Estate and R-O-W Easements		3,792	9,360	1,908	4,447	308	163	-	-	-	-	-	-	(19,978)
Legislation		195	-	1,609	3,445	1,066	52	-	-	-	-	-	-	(6,367)
Resaca Restoration Project		7,032	172	-	-	-	-	-	-	-	-	-	-	(7,204)
ERCOT General		-	-	-	-	-	-	-	-	-	-	-	-	-
Lit Fiber ROW Management		13,375	7,062	2,957	25,317	6,578	4,782	-	-	-	-	-	-	(60,071)
SpaceX Starbase Service Agreements		-	-	-	5,421	21,250	6,951	-	-	-	-	-	-	(33,622)
Subtotal O&M Budget	\$ 1,038,508	\$ 94,654	\$ 63,467	\$ 49,619	\$ 69,101	\$ 57,050	\$ 46,231	\$ 15,344	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 643,042

Total O&M Y-T-D Actuals: \$ 395,466

FISCAL YEAR 2024  
LEGAL FEES STATUS REPORT BY CATEGORY  
AS OF APRIL 30, 2024

Category	Approved Budget	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Balance Available
Capital Projects	\$ 250,000													\$ 250,000
Administration Building Remodel		-	273	-	-	-	-	-	-	-	-	-	-	(273)
AMI Project (electric)		4,420	712	1,118	1,983	2,332	65	-	-	-	-	-	-	(10,630)
AMI Project (water)		4,420	712	1,118	1,982	2,333	65	-	-	-	-	-	-	(10,630)
Billy Mitchell Street Light Project		2,876	1,235	-	-	-	-	-	-	-	-	-	-	(4,111)
Control Building Roof Replacement		-	2,048	2,405	-	-	-	-	-	-	-	-	-	(4,453)
Downtown Water & Wastewater Projects		-	-	520	-	-	-	-	-	-	-	-	-	(520)
FM 511 24-Inch Waterline Project		260	-	845	813	-	-	-	-	-	-	-	-	(1,918)
Natural Gas Right of Way		1,192	-	-	56	228	-	-	-	-	-	-	-	(1,476)
North Force Main Project		-	-	-	975	-	-	-	-	-	-	-	-	(975)
Owens Road Bridge Phase 2 (vww)		-	364	-	-	-	-	-	-	-	-	-	-	(364)
Owens Road Bridge Phase 2 (vtr)		-	364	-	-	-	-	-	-	-	-	-	-	(364)
Subtotal Capital Budget	\$ 250,000	\$ 13,168	\$ 5,708	\$ 6,006	\$ 5,809	\$ 4,893	\$ 130	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 214,286
Total Capital Y-T-D Actuals:														\$ 35,714
Total Legal Fees Budget	\$ 1,288,508	\$ 107,822	\$ 69,175	\$ 55,625	\$ 74,910	\$ 61,943	\$ 46,361	\$ 15,344	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 857,328
Overall Total Y-T-D Actuals:														\$ 431,180



**APPROVED FISCAL YEAR 2024  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
COMBINED UTILITY SUMMARY  
BY CATEGORY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]
LINE	PRIMARY UTILITY	PROJECT STATUS OR DEPENDENCIES	APPROVED PLAN FOR FY 2024	YTD ACTUAL AS OF 04/30/2024	PROJECT BALANCE AS OF 04/30/2024	COMPLETION PERCENTAGE AS OF 04/30/2024
1	Electric	Customer Connections	\$ 6,679,318	\$ 2,574,928	\$ 4,104,390	38.55%
2		Heavy Equipment and Vehicles	2,708,539	394,047	2,314,492	14.55%
3		Hidalgo Energy Center	6,286,814	2,402,965	3,883,849	38.22%
4		In Design	3,772,276	79,866	3,692,410	2.12%
5		Out for Bids	3,498,737	924,817	2,573,920	26.43%
6		Routine Activities	1,789,195	2,176,919	(387,724)	121.67%
7		Under Construction	10,192,200	1,831,565	8,360,635	17.97%
8		Utility Relocations	145,954	5,661	140,293	3.88%
9	Electric Total		35,073,033	10,390,768	24,682,265	29.63%
10	Gen & Admin	In Design	\$ 700,000	\$ 456	\$ 699,544	0.07%
11		Out for Bids	544,607	3,740	540,867	0.69%
12		Proposed Projects	1,430,409	-	1,430,409	0.00%
13		Under Construction	2,721,068	371,763	2,349,305	13.66%
14	Gen & Admin Total		5,396,084	375,959	5,020,125	6.97%
15	Wastewater	Customer Connections	\$ 750,974	\$ 204,860	\$ 546,114	27.28%
16		Grant Funded	6,405,096	412,239	5,992,857	6.44%
17		Heavy Equipment and Vehicles	1,611,886	385,807	1,226,079	23.94%
18		In Design	4,696,326	274,022	4,422,304	5.83%
19		Out for Bids	150,000	-	150,000	0.00%
20		Proposed Projects	117,180	-	117,180	0.00%
21		Under Construction	8,614,630	1,418,999	7,195,631	16.47%





**APPROVED FISCAL YEAR 2024  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
COMBINED UTILITY SUMMARY  
BY CATEGORY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]
LINE			APPROVED	YTD ACTUAL	PROJECT	COMPLETION
REF.	PRIMARY UTILITY	PROJECT STATUS OR DEPENDENCIES	PLAN FOR FY 2024	AS OF 04/30/2024	BALANCE AS OF 04/30/2024	PERCENTAGE AS OF 04/30/2024
22	Wastewater	Utility Relocations	4,198,515	1,264,988	2,933,527	30.13%
23	Wastewater Total		26,544,607	3,960,915	22,583,692	14.92%
24	Water	Customer Connections	\$ 643,180	\$ 517,924	\$ 125,256	80.53%
25		Grant Funded	7,651,804	70,777	7,581,027	0.92%
26		Heavy Equipment and Vehicles	922,079	61,011	861,068	6.62%
27		In Design	3,753,692	376,730	3,376,962	10.04%
28		Out for Bids	1,893,156	141,915	1,751,241	7.50%
29		Proposed Projects	500,000	-	500,000	0.00%
30		Resaca Fee Funded Equipment	1,420,867	-	1,420,867	0.00%
31		Under Construction	2,578,539	790,238	1,788,301	30.65%
32		Utility Relocations	5,340,324	1,306,165	4,034,159	24.46%
33	Water Total		24,703,641	3,264,760	21,438,881	13.22%
34	<b>Grand Total</b>		<b>\$ 91,717,365</b>	<b>\$ 17,992,402</b>	<b>\$ 73,724,963</b>	<b>19.62%</b>

FISCAL YEAR 2024  
APPROVED CAPITAL IMPROVEMENT PLAN  
BY DIVISION, STATUS AND CATEGORY

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											PROJECT		COMPLETION		
DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	CATEGORY	PROJ. REF.	DESCRIPTION	WORK ORDER NO.	ACTIVITY NUMBER	TOTAL CARRYOVER	FISCAL YEAR 2024	APPROVED PLAN FOR FY 2024	YTD ACTUAL AS OF 04/30/2024	BALANCE AS OF 04/30/2024	PERCENTAGE AS OF 04/30/2024	P.O. BALANCE AS OF 04/30/2024
Administrative Section	No ACTV No spendir	1135	COMMUNICATIONS & PUBLIC RELATIONS	New	79	BPUB Billboard Construction	N/A	N/A	-	500,000	500,000	-	500,000	0.00%	-
	No ACTV No spending Total								-	500,000	500,000	-	500,000		-
Administrative Section Total									-	500,000	500,000	-	500,000		-
Customer Service	No ACTV No spendir	6110	CUSTOMER SERVICE	New	95	Virtual Assistant	N/A	N/A	-	71,000	71,000	-	71,000	0.00%	-
	No ACTV No spending Total								-	71,000	71,000	-	71,000		-
Customer Service Total									-	71,000	71,000	-	71,000		-
Electrical Systems	ACTV no spending	2120	SUBSTATIONS AND RELAYING	Carryover	14	Replace Legacy Overcurrent and Transformer Differential Protection Relays	196678	ET1330	-	75,000	75,000	-	75,000	0.00%	-
				New	12	Substations Satellite-Synchronized Clock Upgrade	226502	EA1379	-	93,867	93,867	-	93,867	0.00%	46,991
		2410	ELECTRIC ENGINEERING	Carryover	36	Install a Second Power Transformer at the Water Port Substation - construction	189929	ED1316	-	387,104	387,104	-	387,104	0.00%	-
				Carryover	32	Purchase and Install a Second Power Transformer at the Palo Alto Substation	159621	ED1269	-	50,000	50,000	-	50,000	0.00%	-
					48	New 56 MVA Distribution Ocelot Substation	169492	ET1279	(139,942)	(110,058)	(250,000)	-	(250,000)	0.00%	-
				New	New	3-Phase Overhead Extension to The Heights at River Bend II Phase I	212538	ED1395	35,077	-	35,077	-	35,077	0.00%	-
				Routine	New	3555 E 14th Street - Rich Products (2500KVA UG 3-Ph Transformer)	212043	FD4962	-	129,860	129,860	-	129,860	0.00%	-
						Majestic Palm Heights Phase 2 Subdivision	206304	ED5496	-	179,184	179,184	-	179,184	0.00%	-
	ACTV no spending Total								(104,865)	804,957	700,092	-	700,092		46,991
	ACTV with spending	1145	ELECTR TRANSMISSION & DISTRIBUTION	Carryover	3	Electrical SCADA Replacement of System Software and Hardware (for OMS and DMS)	47262	EA3909	81,349	-	81,349	728	80,621	0.89%	79,435
		2120	SUBSTATIONS AND RELAYING	Carryover	6	Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	115662	ET1240	925,749	930,384	1,856,133	924,817	931,316	49.82%	3,023
					7	Battery Bank Replacements at Midtown, 6th Street and South Plant Substations	203592	ET1336	32,377	67,623	100,000	34,251	65,749	34.25%	-
					8	Replace Control Building Roof for Midtown, Military Hwy, and Price Rd Substations	208183	EA1348	89,140	15,860	105,000	4,594	100,406	4.38%	92,133
					9	Replace High and Low Side Bushings for Two Power Plant Auto-Transformers	209846	ET1352	268,205	1,795	270,000	287,620	(17,620)	106.53%	1,186
		2410	ELECTRIC ENGINEERING	Carryover	28	Billy Mitchell Blvd Street Lights Upgrade	152239	ED1259	505,092	-	505,092	497,472	7,620	98.49%	10,172
					29	Extension of Electric Service to the City of Brownsville and Department of Public Safety Joint Tactical Training Center	155836	ED1303	85,954	-	85,954	5,661	80,293	6.59%	25,300
					30	The Resaca Gardens Subdivision Conductor Replacement	202750	ED1342	161,868	-	161,868	11,794	150,074	7.29%	-
					35	Install a Second Power Transformer at the Water Port Substation - engineering	189929	ED1316	86,896	-	86,896	17,022	69,874	19.59%	8,320
				Carryover	48	New 56 MVA Distribution Ocelot Substation	169492	ET1279	289,942	110,058	400,000	3,123	396,877	2.08%	418,525
					49	Electric System Utility Work Contract	Various	Various	1,466,147	533,853	2,000,000	290,810	1,709,190	14.54%	3,607,021
				New	50	Robindale WWTP Underground 3-Phase Transformer Project	201424	ED1344	22,657	-	22,657	12,339	10,318	54.46%	-
					New	Lit Communities Brownsville Projects Stagecoach to The Woods Subdivision Overhead 3-Ph Primary Extension	N/A	N/A	-	123,914	123,914	19,211	104,703	15.50%	-
							216541	ED1392	-	65,577	65,577	40,560	25,017	61.85%	-
				Reallocation	31	Water & Wastewater Treatment Plant Backup Power Improvements	198133	EG1331	63,863	-	63,863	40,510	23,353	63.43%	2,085
				Routine	51	Extension to Acacia Place at Madeira - Phase 1	200079	ED5474	206,596	72,222	278,818	209,637	69,181	75.19%	1,080
	ACTV with spending Total								4,285,835	1,921,286	6,207,121	2,400,149	3,806,972		4,248,280



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FISCAL YEAR 2024  
APPROVED CAPITAL IMPROVEMENT PLAN  
BY DIVISION, STATUS AND CATEGORY

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												PROJECT		COMPLETION			
		ORGN			PROJ.			WORK	ACTIVITY	TOTAL	FISCAL YEAR	APPROVED	YTD ACTUAL	BALANCE AS	PERCENTAGE	P.O. BALANCE	
DIVISION	STATUS	NO.	ORGN DESCRIPTION	CATEGORY	REF.	DESCRIPTION	ORDER NO.	NUMBER	CARRYOVER	2024	2024	2024	04/30/2024	04/30/2024	AS OF	AS OF	
Enterprise Solutions	ACTV no spending	7131	IT HARDWARE, CYBER, & NETWORK MGMNT	Carryover	105	Power Plant Firewall and Data Center Switch Upgrade	211644	GA1359	283,812	-	283,812	-	283,812	0.00%	20,868		
					108	Cisco ACI Networking Equipment / Dell FX - Multi-Site	232622	GA1391	-	252,617	252,617	-	252,617	0.00%	-		
	ACTV no spending Total	7135	GEOGRAPHIC INFORMATION SYSTEMS	Carryover	113	GIS/Cityworks Upgrade	215554	GA1366	44,607	-	44,607	-	44,607	0.00%	-		
									791,518	5,571,655	6,363,173	-	6,363,173		56,083		
	ACTV with spending	7130	ENTERPRISE SOLUTIONS	Resubmission	55	Advanced Metering Infrastructure (AMI) - electric	190567	EA1319	3,706,853	-	3,706,853	138,489	3,568,364	3.74%	1,180,545		
					209	Advanced Metering Infrastructure (AMI) - water	190568	WA1319	561,294	-	561,294	141,915	419,379	25.28%	816,657		
		7131	IT HARDWARE, CYBER, & NETWORK MGMNT	Carryover	106	Email Retention and Archiving Project	214135	GA1364	100,000	-	100,000	49,394	50,606	49.39%	9,415		
					7135	GEOGRAPHIC INFORMATION SYSTEMS	Carryover	113	GIS/Cityworks Upgrade	215554	GA1366	500,000	-	500,000	3,740	496,260	0.69%
	ACTV with spending Total																
	No ACTV No spendir	2210	SCADA & ELECTRICAL SUPPORT SERVICES	Carryover	221	Lift Station Electrical Upgrades - 10 lift stations	N/A	N/A	-	180,000	180,000	-	180,000	0.00%	-		
					222	Lift Station Electrical Safety Upgrades	N/A	N/A	-	150,000	150,000	-	150,000	0.00%	-		
				New	19	OSI SCADA Upgrade	N/A	N/A	-	800,000	800,000	-	800,000	0.00%	-		
					20	Fiber Improvement Project	N/A	N/A	-	150,000	150,000	-	150,000	0.00%	-		
					128	SRWA Wells Fiber Communications	N/A	N/A	-	60,000	60,000	-	60,000	0.00%	-		
					18	Substation and Control Centers Video Camera Upgrade	N/A	N/A	-	100,000	100,000	-	100,000	0.00%	-		
					223	W/WW SCADA Lift Station Integration	N/A	N/A	-	-	-	-	-	0.00%	-		
					7131	IT HARDWARE, CYBER, & NETWORK MGMNT	Carryover	107	E911 and Cisco Switch Upgrade	N/A	N/A	-	130,000	130,000	-	130,000	0.00%
No ACTV No spending Total																	
Enterprise Solutions Total									5,659,665	7,231,655	12,891,320	333,538	12,557,782		2,077,059		
Environmental	ACTV with spending	1422	ANALYTICAL LAB	Carryover	85	HVAC Replacement Project	212598	GA1360	992,320	-	992,320	59,414	932,906	5.99%	846,842		
	ACTV with spending Total								992,320	-	992,320	59,414	932,906		846,842		
	No ACTV No spendir	1422	ANALYTICAL LAB	New	86	Analytical Lab Rehabilitation Project	N/A	N/A	-	600,000	600,000	-	600,000	0.00%	-		
	No ACTV No spending Total								-	600,000	600,000	-	600,000		-		
Environmental Total									992,320	600,000	1,592,320	59,414	1,532,906		846,842		
Finance	ACTV with spending	7170	WAREHOUSE	Resubmission	117	FM 511 Service Center - New Lay Down Yard	229723	GA1380	-	561,015	561,015	229,238	331,777	40.86%	-		
	ACTV with spending Total								-	561,015	561,015	229,238	331,777		-		
	No ACTV No spendir	5110	FINANCE	New	92	Financial Management Information System	N/A	N/A	-	250,000	250,000	-	250,000	0.00%	-		
	No ACTV No spending Total	7170	WAREHOUSE	New	116	Large Fans Purchase and Installation	N/A	N/A	-	54,585	54,585	-	54,585	0.00%	-		
									-	304,585	304,585	-	304,585		-		
Finance Total									-	865,600	865,600	229,238	636,362		-		
General Counsel	ACTV with spending	1165	RECORDS MANAGEMENT	Carryover	82	Implementation of an Enterprise Content Management (ECM) System	131144	GA1203	223,607	-	223,607	33,717	189,890	15.08%	80,509		
	ACTV with spending Total								223,607	-	223,607	33,717	189,890		80,509		
	No ACTV No spendir	7125	REAL ESTATE	New	206	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	N/A	N/A	-	100,000	100,000	-	100,000	0.00%	-		
	No ACTV No spending Total								-	100,000	100,000	-	100,000		-		
	No ACTV with spend	7125	REAL ESTATE	Resubmission	New	Encroachment into 0.304 acre tract, Reserve Area, Valle De Oro Subdivision Sec 11 Located on the North side of Morningside Rd	N/A	NULL	-	-	-	30,411	(30,411)	100.00%	-		
	No ACTV with spending Total								-	-	-	30,411	(30,411)		-		
	General Counsel Total									223,607	100,000	323,607	64,128	259,479		80,509	
Power Supply	ACTV no spending	2220	POWER PRODUCTION	Carryover	61	Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement	159385	EG1291	544,359	-	544,359	-	544,359	0.00%	391,608		

FISCAL YEAR 2024  
APPROVED CAPITAL IMPROVEMENT PLAN  
BY DIVISION, STATUS AND CATEGORY

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													PROJECT	COMPLETION		
		ORGN			PROJ.		WORK	ACTIVITY	TOTAL	FISCAL YEAR	APPROVED	YTD ACTUAL	BALANCE AS	PERCENTAGE	P.O. BALANCE	
DIVISION	STATUS	NO.	ORGN DESCRIPTION	CATEGORY	REF.	DESCRIPTION	ORDER NO.	NUMBER	CARRYOVER	2024	2024	04/30/2024	04/30/2024	AS OF	AS OF	
Power Supply	ACTV no spending	2220	POWER PRODUCTION	Carryover	63	DCS Ovation Control System and Windows 10 Upgrade	206509	EG1347	27,400	1,479,902	1,507,302	-	1,507,302	0.00%	856,394	
				Carryover	60	Unit 10 Chiller Cooling Tower Replacement	96620	EG1068	731,261	409,239	1,140,500	-	1,140,500	0.00%	-	
	ACTV no spending Total								1,303,020	1,889,141	3,192,161		3,192,161		1,248,001	
	ACTV with spending	2220	POWER PRODUCTION	Carryover	62	Unit 10 Ovation Control Upgrade	206499	EG1346	624,100	-	624,100	299,250	324,850	47.95%	145,300	
				Routine	59	Hidalgo Capital Improvements	N/A	EG3158	-	6,286,814	6,286,814	2,402,965	3,883,849	38.22%	-	
	ACTV with spending Total								624,100	6,286,814	6,910,914	2,702,215	4,208,699		145,300	
	No ACTV No spendir	2220	POWER PRODUCTION	New	64	Silas Ray Security Improvements - Surveillance	N/A	N/A	-	50,000	50,000	-	50,000	0.00%	-	
					65	Unit 6 Mechanical and Controls Modernization	N/A	N/A	-	800,000	800,000	-	800,000	0.00%	-	
					66	Silas Ray Building Infrastructure - Roofs And Canopy	N/A	N/A	-	65,000	65,000	-	65,000	0.00%	-	
	No ACTV No spending Total									-	915,000	915,000	-	915,000		-
Power Supply Total									1,927,120	9,090,955	11,018,075	2,702,215	8,315,860		1,393,301	
Spec Proj & W&WW Eng-Planning	ACTV no spending	3310	WATER & WASTEWATER ENGINEERING	Carryover	170	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	81898	WD1022	400,000	-	400,000	-	400,000	0.00%	31,700	
					177	Calvin Street Water Utility Improvements - engineering and construction	172672	WD1284	11,967	60,366	72,333	-	72,333	0.00%	788	
					189	Martinal Area Water System Loop off of Old Port Isabel Road and FM 802 - engineering	42653	WD3888	22,809	-	22,809	-	22,809	0.00%	-	
					190	Tara Place, Dix Drive and Hacienda Lane Utility Improvements - engineering	107228	WD6097	-	4,431	4,431	-	4,431	0.00%	-	
					196	City Streets Contract - E. 14th Street - District 1	216372	WD1368	15,430	184,570	200,000	-	200,000	0.00%	-	
					279	Calvin Street Wastewater Utility Improvements - engineering and construction	172673	SC1284	10,724	78,752	89,476	-	89,476	0.00%	788	
					286	Palm Village Utility Improvements - engineering	104049	SC6095	57,793	-	57,793	-	57,793	0.00%	-	
					287	Rentfro Blvd Utility Improvements - engineering	107229	SC6098	42,457	-	42,457	-	42,457	0.00%	-	
					New	Water Plant No. 1 Raw Water Pump System - engineering	234388	WT1395	56,827	-	56,827	-	56,827	0.00%	5,272	
				Carryover	180	Boca Chica Blvd Waterline Upgrade (International Blvd to Owens Road)	173899	WD1289	387,507	1,986	389,493	-	389,493	0.00%	606	
					New	184	Owens Road Bridge Utility Adjustment (Phase I) - Construction	212484	WD1361	-	250,000	250,000	-	250,000	0.00%	-
				Resubmission		285	Owens Road Bridge Utility Adjustments (Phase I) - Construction	212476	SC1361	-	250,000	250,000	-	250,000	0.00%	-
					187	New Raw Water River Intake Facility - additional funds	216350	WS1369	-	600,000	600,000	-	600,000	0.00%	-	
					291	South Colonias Project - design and engineering	30301	SC9265	125,000	-	125,000	-	125,000	0.00%	-	
					292	North Colonias Project - design and engineering	30302	SC9266	125,000	-	125,000	-	125,000	0.00%	9,100	
	ACTV no spending Total								1,255,514	1,430,105	2,685,619	-	2,685,619		48,253	
	ACTV with spending	3310	SPEC PROJECTS/W/WW ENG-PLANNING	WATER & WASTEWATER ENGINEERING	New	New	Administration Building Remodeling	80575	GA1016	-	-	-	456	(456)	100.00%	573
					Carryover	171	EST No. 8 - Two Million Gallon Elevated Storage Tank to Replace the Southmost Elevated Storage Tank - engineering and construction	83301	WD1025	161,169	64,749	225,918	208,779	17,139	92.41%	314,753
						172	30th Street Elevated Storage Tank Water Line	83301	WD1025	304,149	499,727	803,876	233,391	570,485	29.03%	-
						173	36-inch Diameter Raw Water Line Replacement at Rotary Park - engineering	127758	WD1201	15,938	-	15,938	6,246	9,692	39.19%	-
						174	Rotary Park Raw Waterline Upgrade - Construction	127758	WD1201	426,522	313,796	740,318	201,424	538,894	27.21%	440,391

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													BALANCE AS OF 04/30/2024	PERCENTAGE AS OF 04/30/2024	
Spec Proj & W&WW Eng-Planning ACTV with spending		3310	WATER & WASTEWATER ENGINEERING	Carryover	175	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - engineering	172156	WD1283	23,749	-	23,749	3,632	20,117	15.29%	17,024
					176	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - construction	172156	WD1283	737,750	-	737,750	435,602	302,148	59.04%	196,816
					178	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility Improvements	172640	WD1286	487,540	498,692	986,232	483,434	502,798	49.02%	524,188
					179	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility Improvements	172640	WD1286	110,359	39,641	150,000	322	149,678	0.21%	11,409
					181	Extension of Water Service to the City of Brownsville and Department of Public Safety Joint Tactical Training Center	182386	WD1303	-	300,000	300,000	11,742	288,258	3.91%	-
					182	2020 Master Plan	210704	WA1353	519,360	30,640	550,000	140,458	409,542	25.54%	306,668
					183	Owens Road Bridge Utility Adjustment (Phase I) - Engineering	212484	WD1361	45,074	-	45,074	738	44,336	1.64%	6,431
					188	Waterline Upgrade Near WTP No. 1 (on 13th Street)	216967	WD1370	72,068	-	72,068	12,233	59,835	16.97%	-
					191	ARPA Downtown Water & Wastewater Improvement Project 2	207563	WD6115	463,910	1,887,894	2,351,804	70,777	2,281,027	3.01%	153,315
					195	City Streets Contract - Portway Place Subdivision	172649	WD1285	1,539	358,334	359,873	5,089	354,784	1.41%	13,934
					197	City Streets Contract - Old Hwy 77 - District 4	204775	WD6111	23,303	676,697	700,000	67,361	632,639	9.62%	107,366
					198	City Streets Contract - Wild Rose Lane - District 3-4	220519	WD6116	-	100,000	100,000	1,123	98,877	1.12%	-
					199	City Streets Contract - Stage Coach Trail - District 3	232268	WD1389	-	75,000	75,000	269	74,731	0.36%	-
					277	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements - Engineering	172157	SC1283	18,730	384	19,114	9,297	9,817	48.64%	17,024
					283	Owens Road Bridge Utility Adjustments (Phase I) - Engineering	212476	SC1361	84,941	-	84,941	1,721	83,220	2.03%	15,007
					289	ARPA Downtown Water & Wastewater Improvement Project 1	207561	SC6114	654,814	2,397,344	3,052,158	91,358	2,960,800	2.99%	7,471,799
					290	ARPA Downtown Water & Wastewater Improvement Project 2	207564	SC6115	688,916	2,397,344	3,086,260	69,647	3,016,613	2.26%	153,315
					294	City Streets Contract - E. 14th Street - District 1	216378	SC1368	15,430	134,570	150,000	2,107	147,893	1.40%	21,068
					295	City Streets Contract - Old Hwy 77 - District 4 - engineering and construction	204776	SC6111	23,303	800,000	823,303	68,725	754,578	8.35%	107,366
					300	Cannery Public Market Wastewater Improvements	224054	SC1374	18,019	248,659	266,678	251,234	15,444	94.21%	10,960
				Carryover	New	E 15th Street Utility Improvements	177297	WD6107	-	-	-	40,561	(40,561)	100.00%	9,446
							177300	SC6107	-	-	-	109,720	(109,720)	100.00%	25,454
						Houston Road Utility Adjustment	203877	WD6113	-	-	-	6,350	(6,350)	100.00%	-
					194	FM 511 24-inch Waterline Loop (SRWA to Old Port Isabel Rd) - engineering	220520	WD1375	-	598,278	598,278	1,777	596,501	0.30%	598,278
					278	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements	172157	SC1283	664,961	-	664,961	468,135	196,826	70.40%	211,515
					280	Portway Place Subdivision Wastewater Utility Improvements	172650	SC1285	100,000	209,277	309,277	229	309,048	0.07%	13,934

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													PROJECT	COMPLETION					
		ORGN			PROJ.		WORK	ACTIVITY	TOTAL	FISCAL YEAR	APPROVED	YTD ACTUAL	BALANCE AS	PERCENTAGE	P.O. BALANCE				
DIVISION	STATUS	NO.	ORGN DESCRIPTION	CATEGORY	REF.	DESCRIPTION	ORDER NO.	NUMBER	CARRYOVER	2024	2024	AS OF	OF	AS OF	AS OF				
Spec Proj & W&WW Eng-Planning	ACTV with spending	3310	WATER & WASTEWATER ENGINEERING	Carryover	281	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Wastewater Utility Improvements	172645	5C1286	274,503	518,278	792,781	331,565	461,216	41.82%	350,622				
					282	2020 Master Plan	210708	5A1353	519,360	-	519,360	140,458	378,902	27.04%	306,668				
				New	185	Owens Road Bridge Utility Adjustment (Phase II) - Engineering and Construction	223300	WD1376	-	290,000	290,000	32,993	257,007	11.38%	5,272				
					284	Owens Road Bridge Utility Adjustments (Phase II) - Engineering and Construction	223302	5C1376	-	290,000	290,000	32,993	257,007	11.38%	5,272				
				Resubmission	186	New Raw Water River Intake Facility	216350	WS1369	881,388	-	881,388	157,952	723,436	17.92%	656,802				
					288	North Regional Lift Stations and Force Main System - Phase I	127763	5C6103	760,633	239,367	1,000,000	118,454	881,546	11.85%	227,134				
					296	City Streets Contract - Wild Rose Lane - District 3 & 4	220521	5C6116	-	100,000	100,000	939	99,061	0.94%	-				
				ACTV with spending Total								8,097,428	13,068,671	21,166,099	3,819,291	17,346,808		12,299,804	
				No ACTV No spendir		3135	RESACA MAINTENANCE	New	157	Second Crew Office Trailer	N/A	N/A	-	-	-	-	-	0.00%	-
						3310	WATER & WASTEWATER ENGINEERING		Carryover	192	Water Main Replacements related to City Street Paving and Drainage Improvement Projects	N/A	N/A	-	274,224	274,224	-	274,224	0.00%
	193	FM 511 Waterline Loop (SH 48 to Boca Chica Blvd)	N/A							N/A	-	100,000	100,000	-	100,000	0.00%	-		
	200	City Streets Contract - Coffee Road - District 2 & 3	N/A						N/A	-	100,000	100,000	-	100,000	0.00%	-			
	201	City Streets Contract - Old Alice Road - District 3	N/A						N/A	-	100,000	100,000	-	100,000	0.00%	-			
	202	Raw Water Reservoir Dredging Project - Engineering	N/A						N/A	-	100,000	100,000	-	100,000	0.00%	-			
	203	Military Hwy (US281) - 16-inch Diameter Waterline Pressure Booster and Chlorination Station - Engineering and Construction	N/A						N/A	-	300,000	300,000	-	300,000	0.00%	-			
	Resubmission	293	Sewer Replacements related to the City Street Paving and Drainage Improvement Projects						N/A	N/A	-	100,000	100,000	-	100,000	0.00%	-		
		297	City Streets Contract - Stage Coach Trail - District 3						N/A	N/A	-	75,000	75,000	-	75,000	0.00%	-		
	298	City Streets Contract - Coffee Road - District 2 & 3	N/A						N/A	-	100,000	100,000	-	100,000	0.00%	-			
	299	City Streets Contract - Old Alice Road - District 3	N/A						N/A	-	100,000	100,000	-	100,000	0.00%	-			
	No ACTV No spending Total									-	1,349,224	1,349,224	-	1,349,224		-			
	Spec Proj & W&WW Eng-Planning Total									9,352,942	15,848,000	25,200,942	3,819,291	21,381,651		12,348,057			
	Various	ACTV no spending	9110			COMPANY-WIDE EXPENSES	Carryover		215	Carryover Capital Equipment - Resaca	N/A	EQ23	349,315	-	349,315	-	349,315	0.00%	141,119
									New	74	Estimated Capital Equipment - additional funds for new forklift (Org 7170)	N/A	EQ24	63,349	-	63,349	-	63,349	0.00%
							Estimated Capital Equipment - additional funds for R2 Receiver (Org 7135)	N/A		EQ24	393	-	393	-	393	0.00%	393		
				214	ADD ESTIMATED CAPITAL EQUIPMENT		N/A	EQ24	-	456,747	456,747	-	456,747	0.00%	23,955				
216				New Capital Equipment - Resaca	N/A		EQ24	-	1,071,552	1,071,552	-	1,071,552	0.00%	-					
ACTV no spending Total					413,057		1,528,299	1,941,356	-	1,941,356		228,816							
ACTV with spending				9110	COMPANY-WIDE EXPENSES		Carryover	73	CARRYOVER CAPITAL EQUIPMENT	N/A	EQ2X	1,012,236	-	1,012,236	326,417	685,819	32.25%	824,690	
								213	ADD CARRYOVER CAPITAL EQUIPMENT	N/A	EQ2X	436,447	-	436,447	43,966	392,481	10.07%	295,779	
				303	ADD CARRYOVER CAPITAL EQUIPMENT		N/A	EQ2X	845,778	-	845,778	16,501	829,277	1.95%	603,899				
New				74	ESTIMATED CAPITAL EQUIPMENT		N/A	EQ24	-	1,632,561	1,632,561	67,630	1,564,931	4.14%	1,044,155				
				304	ADD ESTIMATED CAPITAL EQUIPMENT		N/A	EQ24	-	572,122	572,122	142,823	429,299	24.96%	-				
ACTV with spending Total					2,294,461		2,204,683	4,499,144	597,337	3,901,807		2,768,523							
No ACTV No spendir				9110	COMPANY-WIDE EXPENSES		Carryover	120	Carryover Project Contingency Budget	N/A	N/A	334,824	-	334,824	-	334,824	0.00%	-	
								No ACTV No spending Total					334,824	-	334,824	-	334,824		-
Various Total									3,042,342	3,732,982	6,775,324	597,337	6,177,987		2,997,339				



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													PROJECT COMPLETION		P.O. BALANCE								
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													04/30/2024	04/30/2024	04/30/2024								
W/WW Operations	ACTV no spending	3120 WATER PLANT I	Carryover	133	High Service Pump Station No. 1 - engineering (Packet 4)	125336	WT1173	26,725	-	26,725	-	26,725	0.00%	6,377									
				134	High Service Pump Station No. 2 - Pump and Motor Replacement - engineering (Packet 4)	125337	WT1174	18,091	-	18,091	-	18,091	0.00%	3,129									
				136	Access Control and Facility Cameras	54427 & 2299H1273 & WA1:		58,500	-	58,500	-	58,500	0.00%	19,880									
				138	Clarifiers drain sludge pump	210866	WT1357	16,010	-	16,010	-	16,010	0.00%	-									
				131	Raw Water Pump Station - engineering (Packet 4) and construction - AECOM Pumps 4,5, and 6	125343	WT1172	21,362	-	21,362	-	21,362	0.00%	4,316									
				135	High Service Pump Station No. 2 - Pump and Motor Replacement - construction	125337	WT1174	-	-	-	-	-	0.00%	-									
				143	Drain Valves for the Drying Lagoons	128470	WT1190	14,916	-	14,916	-	14,916	0.00%	-									
				132	Raw Water Pump Station - engineering (Packet 4) and construction - AECOM Pumps 4,5, and 6	125343	WT1172	-	300,000	300,000	-	300,000	0.00%	-									
				139	Replacement of Compressors	232188	WT1388	-	82,800	82,800	-	82,800	0.00%	81,167									
				140	Replacement of Waste Pump and Motor	233929	WT1394	-	181,416	181,416	-	181,416	0.00%	-									
					Replacement of Waste Pump and Motor - additional funds	233929	WT1394	43,584	-	43,584	-	43,584	0.00%	-									
				141	Replace Influent Valves for 8 Filters	128395	WT1189	-	-	-	-	-	0.00%	-									
				3130 WATER PLANT II	Carryover	148	High Service Pump Station (5 vertical turbine pumps) - engineering (Packet 4)	125357	WT1175	20,770	6,807	27,577	-	27,577	0.00%	3,747							
						149	Raw Water Pump Station - engineering (Packet 4)	125392	WT1176	15,869	5,369	21,238	-	21,238	0.00%	2,955							
						154	Replacement of Backwash Waste Pump No 1	193906	WT1325	135,918	-	135,918	-	135,918	0.00%	-							
		3150 W/WW OPERATIONS & CONSTRUCTION	New	160	TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase I (from Expwy I69E to Southmost Blvd)	224550	WD6117	-	(124,662)	(124,662)	-	(124,662)	0.00%	-									
				3155 W/WW OPERATIONS & MAINTENANCE	Carryover	163	Water Valve Replacement Phase 4 Project - engineering	206916	WD1341	31,077	-	31,077	-	31,077	0.00%	-							
		165	Water Meter Vault Replacement Project			N/A	WD6000	22,714	31,115	53,829	-	53,829	0.00%	22,716									
		166	Valve Replacement Project Phase 4 - construction			206916	WD1341	-	500,000	500,000	-	500,000	0.00%	-									
		3210 SOUTH WASTEWATER TREATMENT PLANT	Carryover	New	2 each Arrow Boards	N/A	EQ24	-	11,840	11,840	-	11,840	0.00%	11,840									
				232	Belt Filter Press - engineering (Packet 4)	125393	ST1177	17,055	-	17,055	-	17,055	0.00%	3,425									
				233	Non-Potable Water Pump and Motor No. 1 - engineering (Packet 4)	125395	ST1178	18,357	-	18,357	-	18,357	0.00%	3,593									
		3220 ROBINDALE WASTEWATER TREATMENT PLANT	Carryover	241	Non-Potable Water System Upgrade (Packet 4) - engineering	125397	ST1179	22,018	-	22,018	-	22,018	0.00%	4,036									
				243	Four Torque Valve Actuators for The Train Inlet Isolation Valves - engineering	152926	ST1261	22,951	-	22,951	-	22,951	0.00%	-									
		3225 W/WW SLUDGE MANAGEMENT	Resubmission	New	Roll Off Truck (replace Unit No. 179)	N/A	EQ24	-	193,986	193,986	-	193,986	0.00%	193,986									
		3230 WASTEWATER LIFT STATIONS	Carryover	264	Lift Station No. 69 Rehabilitation - engineering	79561	SP1013	18,347	-	18,347	-	18,347	0.00%	-									
				261	Lift Station No. 65 B Pump Replacement	233926	SP1396	-	82,000	82,000	-	82,000	0.00%	-									
				263	Lift Station No. 68 Rehabilitation - engineering and construction	79548	SP1012	-	75,000	75,000	-	75,000	0.00%	-									
		ACTV no spending Total															524,264	1,345,671	1,869,935	-	1,869,935		361,167
		ACTV with spending	3120 WATER PLANT I	Carryover	137	Water Plant No. 1 Train A and Train C Concrete Structure Repair Project	166073	WT1351	182,061	-	182,061	140,398	41,663	77.12%	45,254								
					3130 WATER PLANT II	Carryover	146	Aeration Structure Rehabilitation - engineering (Packet 3)	122556	WT1161	84,003	7,802	91,805	3,599	88,206	3.92%	44,461						
							147	Aeration Tank Replacement - engineering (Packet 3)	123897	WT1162	86,349	7,802	94,151	3,599	90,552	3.82%	44,462						
					150	Flocculation Basin Improvement	215771	WT1367	57,926	2,074	60,000	57,112	2,888	95.19%	814								

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													BALANCE AS OF 04/30/2024	PERCENTAGE AS OF 04/30/2024	
W/WW Operations	ACTV with spending	3150 W/WW OPERATIONS & CONSTRUCTION	New		160	TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase I (from Expwy I69E to Southmost Blvd)	224550	WD6117	-	250,000	250,000	216,949	33,051	173.09%	33,165
					226	TXDOT - International Blvd (SH48) Wastewater Utility Adjustments and Manhole Rehabilitation Phase I (from Expwy I69E to Southmost Blvd)	227454	SC6117	-	125,000	125,000	125,000	-	100.00%	-
						TXDOT - International Blvd (SH48) Wastewater Utility Adjustments and Manhole Rehabilitation Phase I (from Expwy I69E to Southmost Blvd) - additional funds	227454	SC6117	-	124,662	124,662	114,557	10,105	91.89%	10,105
		3155 W/WW OPERATIONS & MAINTENANCE	New		New	6-ft x 6-ft V-Panel Aluminum Trench Box	N/A	EQ24	-	17,045	17,045	17,045	-	100.00%	-
			Routine		164	Water New Connections and New Subdivisions	N/A	99001 & WD5_	143,180	500,000	643,180	517,924	125,256	80.53%	2,437
					229	Wastewater New Connections and New Subdivisions	N/A	99001 & SC5_	270,977	479,997	750,974	204,860	546,114	27.28%	2,656
		3210 SOUTH WASTEWATER TREATMENT PLANT	Carryover		234	Chlorine Contact Chamber Sluice Gate Replacement Project - engineering and construction	159629	ST1268	373,839	-	373,839	52,770	321,069	14.12%	273,391
					235	SWWTP Improvements - Headworks Grit System Upgrade and Retrofit - engineering (Packet 5) and construction Board-approved on 10/29/2020	169054	ST1278	565,161	-	565,161	1,205	563,956	0.21%	238,076
			New		236	Three (3) New 25 Yard Bio-Solids Metal Roll-off Bins	225055	ST1377	-	35,755	35,755	25,201	10,554	70.48%	-
					New	SWWTP Improvements - Aeration Basin No. 3 - engineering (Packet 5) and construction Board-approved on 10/29/2020	123482	ST1167	-	-	-	1,486	(1,486)	100.00%	26,692
						SWWTP Improvements - Digester Tank Replacement - engineering (Packet 5) and construction Board-approved on 10/29/2020	123422	ST1166	-	-	-	2,303	(2,303)	100.00%	77,419
		3220 ROBINDALE WASTEWATER TREATMENT PLANT	Carryover		239	Turbo Blower Upgrades - Phase I (Packet 3) engineering	123906	ST1163	179,366	-	179,366	4,527	174,839	2.52%	-
					242	Rehabilitation of Vacuum Truck Unloading Station - engineering and construction	148831	ST1255	390,762	-	390,762	233,474	157,288	59.75%	-
			Carryover		240	Turbo Blower Upgrades Phase I (Packet 3) - construction	123906	ST1163	2,809,903	-	2,809,903	590,872	2,219,031	21.03%	2,197,941
		3230 WASTEWATER LIFT STATIONS	New		245	Mixer Pump	225523	ST1378	-	74,471	74,471	59,088	15,383	79.34%	-
			Carryover		248	Lift Station No. 90 Pump Replacements	219067	SP1371	72,268	-	72,268	69,800	2,468	96.58%	-
					266	Lift Station No. 80 Rehabilitation - engineering (Packet 2)	122553	SP1155	31,083	-	31,083	1,177	29,906	3.79%	13,099
					273	Lift Station No. 106 Rehabilitation - engineering (Packet 2)	121775	SP1142	15,855	-	15,855	1,311	14,544	8.27%	14,584
					274	Lift Station No. 140 Rehabilitation - engineering (Packet 1) and construction	124094	SP1160	416,835	216,535	633,370	157,743	475,627	24.91%	95,903
			Carryover		250	Lift Station No. 9 Pump Rehabilitation - engineering (Packet No. 1) and construction	121496	SP1135	307,793	-	307,793	341	307,452	0.11%	1,724,358
					251	Lift Station No. 10 Rehabilitation - engineering (Packet 2) and construction	122385	SP1147	636,600	-	636,600	341	636,259	0.05%	778,469
					252	Lift Station No. 11 Rehabilitation - engineering (Packet 2) and construction	122394	SP1148	563,498	-	563,498	341	563,157	0.06%	552,466
					253	Lift Station No. 15 Rehabilitation - engineering (Packet 2) and construction	121773	SP1140	664,059	335,941	1,000,000	167,113	832,887	16.71%	896,776

FISCAL YEAR 2024  
APPROVED CAPITAL IMPROVEMENT PLAN  
BY DIVISION, STATUS AND CATEGORY

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												PROJECT		COMPLETION									
		ORGN			PROJ.			WORK	ACTIVITY	TOTAL	FISCAL YEAR	APPROVED	YTD ACTUAL	BALANCE AS	PERCENTAGE	P.O. BALANCE							
DIVISION	STATUS	NO.	ORGN DESCRIPTION	CATEGORY	REF.	DESCRIPTION	ORDER NO.	NUMBER	CARRYOVER	2024	2024	2024	04/30/2024	04/30/2024	AS OF	AS OF							
W/WW Operations	ACTV with spending	3230	WASTEWATER LIFT STATIONS	Carryover	254	Lift Station No. 17 Rehabilitation - engineering (Packet No. 1) and construction	121769	SP1136	15,528	75,000	90,528	341	90,187	0.38%	13,968								
					255	Lift Station No. 28 Rehabilitation - engineering (Packet 1)	122396	SP1149	25,972	-	25,972	341	25,631	1.31%	13,968								
					256	Lift Station No. 43 Rehabilitation - engineering (Packet 1) and construction	122401	SP1150	537,498	-	537,498	341	537,157	0.06%	526,466								
					258	Lift Station No. 51 Rehabilitation - engineering (Packet 2) and construction	122486	SP1153	100,000	-	100,000	1,166	98,834	1.17%	12,978								
					260	Lift Station No. 63 Rehabilitation - engineering (Packet 2) and construction	121774	SP1141	54,286	768,421	822,707	4,827	817,880	0.59%	51,293								
					267	Lift Station No. 89 Rehabilitation - engineering (Packet 2)	122410	SP1145	25,972	-	25,972	341	25,631	1.31%	13,968								
					268	Lift Station No. 95 Rehabilitation - engineering (Packet 1)	121771	SP1138	25,972	-	25,972	341	25,631	1.31%	13,968								
					269	Lift Station No. 96 Rehabilitation - engineering (Packet 1)	122450	SP1146	25,972	-	25,972	341	25,631	1.31%	13,968								
					270	Lift Station No. 99 Rehabilitation - engineering (Packet 1)	121772	SP1139	25,972	-	25,972	341	25,631	1.31%	13,968								
					271	Lift Station No. 101 Rehabilitation - engineering (Packet 2)	122554	SP1156	36,264	-	36,264	1,455	34,809	4.01%	16,196								
					272	Lift Station No. 105 Rehabilitation - engineering (Packet 2)	122555	SP1157	335,837	-	335,837	1,209	334,628	0.36%	13,450								
					New Resubmission	New	Replacements of submersible pumps	N/A	SC6000	-	-	226,483	(226,483)	100.00%	-								
						257	Lift Station No. 47 Rehabilitation - engineering (Packet 2) and construction	122468	SP1152	434,346	-	434,346	52,053	382,293	11.98%	282,825							
						259	Lift Station No. 58 Rehabilitation - engineering (Packet 1)	122406	SP1151	28,955	-	28,955	341	28,614	1.18%	13,968							
						262	Lift Station No. 67 Rehabilitation - engineering (Packet 2)	122494	SP1154	100,000	-	100,000	1,237	98,763	1.24%	13,762							
						265	Lift Station No. 72 Rehabilitation - engineering (Packet 1) and construction	121770	SP1137	21,922	759,977	781,899	341	781,558	0.04%	13,968							
						69	Gas pipeline right-of-way project completion	44869	EG3926	171,630	-	171,630	4,749	166,881	2.77%	46,485							
					4310 W/WW OPERATIONS									9,817,644	3,780,482	13,598,126	3,066,384	10,531,742		8,147,727			
					ACTV with spending Total	No ACTV No spendir	3120	WATER PLANT I	Resubmission	142	Replacement of rakes for two clarifiers (B1 and B2)	N/A	N/A	-	-	-	-	-	0.00%	-			
										151	Reservoir Raw Water Pumps Variable Frequency Drives (VFDs) Replacement	N/A	N/A	-	90,000	90,000	-	90,000	0.00%	-			
										152	Pump and Motor Replacement of Reservoir Raw Water Pump Number 1	N/A	N/A	-	196,500	196,500	-	196,500	0.00%	-			
										153	Pump and Motor Replacement of Reservoir Raw Water Pump Number 3	N/A	N/A	-	196,500	196,500	-	196,500	0.00%	-			
										3155	W/WW OPERATIONS & MAINTENANCE	New	167	Fire Hydrant Replacement Project - engineering	N/A	N/A	-	75,000	75,000	-	75,000	0.00%	-
										3220	ROBINDALE WASTEWATER TREATMENT PLANT	New	244	Recycle Pump	N/A	N/A	-	29,166	29,166	-	29,166	0.00%	-
										3230	WASTEWATER LIFT STATIONS	Resubmission	249	Lift Station Systemwide Fence Replacements	N/A	N/A	-	6,014	6,014	-	6,014	0.00%	-
										No ACTV No spending Total									-	593,180	593,180	-	593,180
W/WW Operations Total										10,341,908	5,719,333	16,061,241	3,066,384	12,994,857		8,508,894							
Grand Total										38,159,919	53,557,446	91,717,365	17,992,402	73,724,963		32,560,101							



**CAPITAL WORK ORDERS**  
**REQUESTED BY THE CITY OF BROWNSVILLE, TEXAS**  
**UNBILLED SERVICES FROM FISCAL YEAR 2020 THROUGH 2024**

Type	FY 2020			FY 2021			FY 2022			FY 2023			FY 2024			FY 2020 - FY 2024 Total		
	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders
Fiber Optics	238,984	79,014	4	-	-	-	7,102	7,102	-	26,787	25,317	1	-	-	-	272,873	111,433	5
New Connections	-	-	-	-	-	-	12,228	14,787	1	106,997	123,246	16	-	-	-	119,225	138,033	17
Street Lights	470,920	356,220	20	87,205	148,311	33	13,280	10,199	11	626	209	1	-	-	-	572,031	514,940	65
Infrastructure Improvements	33,527	31,062	2	-	-	-	2,352	1,493	1	-	-	-	-	-	-	35,879	32,556	3
Other	1,119,328	1,183,696	4	-	-	-	73,084	16,331	1	-	-	-	-	-	-	1,192,413	1,200,027	5
Electric Utility Total	1,862,759	1,649,993	30	87,205	148,311	33	108,046	49,913	14	134,410	148,772	18	-	-	-	2,192,420	1,996,990	95
Other - Sewer & Water	-	-	-	-	-	-	13,883	28,003	1	30,860	1,168,612	5	-	251,234	1	44,743	1,447,848	7
<b>Grand Total</b>	<b>1,862,759</b>	<b>1,649,993</b>	<b>30</b>	<b>87,205</b>	<b>148,311</b>	<b>33</b>	<b>121,929</b>	<b>77,916</b>	<b>15</b>	<b>165,270</b>	<b>1,317,384</b>	<b>23</b>	<b>-</b>	<b>251,234</b>	<b>1</b>	<b>2,237,163</b>	<b>3,444,838</b>	<b>102</b>

Note: All expenditures are from multi year work order inception date through 04/30/2024.

**BILLED SERVICES OF COB WORK ORDERS FOR FISCAL YEAR 2024**

Type	OPEN BALANCE as of 09/30/23	October	November	December	January	February	March	April	May	June	July	August	September	FY 2024 INVOICE TOTAL	OPEN BALANCE as of 04/30/24	INVOICE PAYMENTS RECEIVED	FY 2024 OPEN BALANCE
Fiber Optics	7,102	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ 7,102	\$ -	\$ 7,102
Street Lights	2,241	-	-	-	-	-	(2,241)	-	-	-	-	-	-	(2,241)	\$ -	\$ -	\$ -
Infrastructure Improvements	8,765	-	-	16,798	-	-	(1,355)	-	-	-	-	-	-	15,444	\$ 24,209	\$ 7,411	\$ 16,798
Electric Utility Total	18,109	-	\$ -	16,798	-	\$ -	(3,596)	-	\$ -	-	-	\$ -	-	13,203	\$ 31,311	\$ 7,411	\$ 23,901
ARPA - Sewer & Water	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
<b>Grand Total</b>	<b>18,109</b>	<b>-</b>	<b>\$ -</b>	<b>16,798</b>	<b>-</b>	<b>\$ -</b>	<b>(3,596)</b>	<b>-</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>	<b>\$ -</b>	<b>-</b>	<b>13,203</b>	<b>\$ 31,311</b>	<b>\$ 7,411</b>	<b>\$ 23,901</b>

**TOTAL TRANSFERS TO THE CITY OF BROWNSVILLE**  
**SUMMARY BY UTILITY FROM FISCAL YEAR 2020 THROUGH 2024**

Utility	FY 2020			FY 2021			FY 2022			FY 2023			FY 2024 (as of April 30)		
	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total
Electric	3,418,381	7,742,541	11,160,922	3,430,888	17,039,951	20,470,839	4,223,052	8,410,832	12,633,884	4,666,211	7,303,235	11,969,446	2,714,164	2,964,039	5,678,203
Water	734,648	1,408,276	2,142,924	717,593	1,502,302	2,219,895	751,795	1,563,683	2,315,478	783,093	1,903,337	2,686,430	453,481	1,256,445	1,709,926
Water - Resaca Fees	-	-	-	-	-	-	-	113,813	113,813	-	386,127	386,127	-	240,307	240,307
Wastewater	417,803	2,019,532	2,437,335	438,520	1,981,791	2,420,311	537,454	2,062,176	2,599,630	604,121	2,463,226	3,067,347	340,349	1,538,900	1,879,249
<b>Grand Total</b>	<b>\$ 4,570,832</b>	<b>\$ 11,170,349</b>	<b>\$ 15,741,181</b>	<b>\$ 4,587,001</b>	<b>\$ 20,524,044</b>	<b>\$ 25,111,045</b>	<b>\$ 5,512,301</b>	<b>\$ 12,150,504</b>	<b>\$ 17,662,805</b>	<b>\$ 6,053,425</b>	<b>\$ 12,055,925</b>	<b>\$ 18,109,350</b>	<b>\$ 3,507,994</b>	<b>\$ 5,999,691</b>	<b>\$ 9,507,685</b>



# Fiscal Year 2024 Six-Month Budget Review

MAY 29, 2024

• • • F I N A N C E C O M M I T T E E

# Six-Month Budget Review Process

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March 31<sup>st</sup> marks the halfway point of the fiscal year. This triggers the six-month budget review that Finance coordinates to ensure that the approved O&M budget is accurate and on track.

Once all expenditures have been recorded, and the month is closed, Finance staff pulls reports of the approved budget, YTD actuals as of March 31<sup>st</sup>, percent spent, and previous year's budget and March YTD actuals for all departments.

Budgets are reviewed by Finance staff and specific accounts are identified for review based on the "percent spent" column and previous year spending trends, and then forwarded to the departments for their comments.

- During this process, Finance and the departments have discussions to ensure that their spending levels are on track and if adjustments need to be made as this is the time to do so.
- Interdepartmental transfers are often needed to replenish accounts that are over budget, however, sometimes the departments will identify budgeted amounts that will no longer be needed.
- Once identified, these funds are transferred to the Contingency pool so Finance can reallocate (if necessary) throughout the remainder of the fiscal year.

Once the discussions with the departments are completed and the transfer forms have been processed, an email is sent to the departments letting them know that the review process is complete.

# Non-Personnel O&M Spending by Division

DIVISION	FY 2024 APPROVED BUDGET	FY 2024 YTD ACTUALS AS OF 3/31/2024	PERCENT SPENT YTD
Administrative Section	1,139,850.00	439,554.70	38.56%
Customer Services Division	8,255,698.00	3,531,958.54	42.78%
Electrical Systems Division	4,918,805.03	2,000,609.23	40.67%
Enterprise Solutions Division	4,675,061.87	1,758,754.21	37.62%
Environmental Division	1,948,235.00	1,020,209.51	52.37%
Finance Division	425,528.51	346,631.80	81.46%
General Counsel Division	583,326.49	93,260.94	15.99%
General Manager Section	1,181,471.00	377,098.50	31.92%
Human Resources Division	368,375.00	163,581.18	44.41%
Operations Section	254,350.00	83,171.20	32.70%
Power Supply Division	4,333,752.00	575,173.15	13.27%
Sp Proj-W/WW Eng-Planning Division	5,525,143.00	2,239,099.13	40.53%
Systems Contingency	1,012,173.00	30,540.52	3.02%
W/WW Operations Division	11,604,210.10	5,807,043.89	50.04%
<b>Grand Total</b>	<b>46,225,979.00</b>	<b>18,466,686.50</b>	<b>39.95%</b>

Original Non-Personnel budget was \$46,234,994 but \$9,015.00 was transferred from Contingency to account 6250 to fund the FY 2024 Employee Appreciation Day Luncheon.

# Non-Personnel O&M Spending by Division and ORGN

DIVISION	FY 2024 APPROVED BUDGET	FY 2024 YTD ACTUALS AS OF 3/31/2024	PERCENT SPENT YTD
<b>Administrative Section</b>	<b>1,139,850.00</b>	<b>439,554.70</b>	<b>38.56%</b>
1125 Key Account Marketing	56,700.00	9,603.95	16.94%
1135 Communications & Public Relations	582,850.00	235,574.29	40.42%
1170 Digital Information Platforms	101,600.00	50,175.25	49.39%
6145 Energy Efficiency & Conservation	386,200.00	118,241.14	30.62%
7110 Administrative Office	12,500.00	25,960.07	207.68%
<b>Customer Services Division</b>	<b>8,255,698.00</b>	<b>3,531,958.54</b>	<b>42.78%</b>
1130 Customer Services	44,100.00	29,954.17	67.92%
1440 Safety and Security Operations	2,441,598.00	950,554.65	38.93%
5140 Revenue Recovery	17,416.00	5,736.78	32.94%
6110 Customer Service	81,690.00	27,579.11	33.76%
6115 Collections	408,400.00	(144,165.34)	-35.30%
6120 Billing	499,275.00	346,509.06	69.40%
6125 Call Center	30,000.00	14,803.49	49.34%
6160 Cashiers	818,530.00	451,166.28	55.12%
7120 Risk/Insurance Management	3,914,689.00	1,849,820.34	47.25%
<b>Electrical Systems Division</b>	<b>4,918,805.03</b>	<b>2,000,609.23</b>	<b>40.67%</b>
1145 Elect Transmission and Distribution	34,764.00	28,712.96	82.59%
2120 Substations and Relaying	1,023,737.96	281,276.25	27.48%
2130 Elec T&D Construction & Maintenance	2,667,581.32	1,208,032.53	45.29%
2310 Electric Meter Shop	228,000.00	102,023.66	44.75%
2410 Electric Engineering	964,721.75	380,563.83	39.45%
<b>Enterprise Solutions Division</b>	<b>4,675,061.87</b>	<b>1,758,754.21</b>	<b>37.62%</b>
2210 SCADA & Electrical Support Services	1,721,770.11	470,315.10	27.32%
6130 Meter Services	67,037.00	35,191.81	52.50%
6135 CIS Support	292,025.00	200,982.00	68.82%
6150 Meter Reading	70,250.00	37,205.29	52.96%

# Non-Personnel O&M Spending by Division and ORGN

DIVISION	FY 2024 APPROVED BUDGET	FY 2024 YTD ACTUALS AS OF 3/31/2024	PERCENT SPENT YTD
7130 Enterprise Solutions	99,350.00	48,292.39	48.61%
7131 IT Hardware, Cyber, & Network Mgmnt	1,944,789.76	887,342.73	45.63%
7132 IT Solutions and Project Management	4,440.00	1,273.62	28.69%
7133 IT Applications Support	250,050.00	75.00	0.03%
7135 Geographic Information Systems	225,350.00	78,076.27	34.65%
<b>Environmental Division</b>	<b>1,948,235.00</b>	<b>1,020,209.51</b>	<b>52.37%</b>
1410 Environmental Services	445,990.00	421,973.06	94.61%
1420 Environmental Compliance	577,150.00	265,080.61	45.93%
1422 Analytical Lab	430,469.00	176,553.06	41.01%
1430 Pre-treatment	159,686.00	54,401.43	34.07%
1435 Cross Connection Control	334,940.00	102,201.35	30.51%
<b>Finance Division</b>	<b>425,528.51</b>	<b>346,631.80</b>	<b>81.46%</b>
5105 Finance Office	26,244.00	3,861.03	14.71%
5110 Finance	243,141.00	224,440.62	92.31%
5115 Financial Services	10,192.51	223.50	2.19%
5120 Accounting and Treasury	20,625.00	9,244.95	44.82%
5130 Purchasing	50,310.00	26,322.07	52.32%
7170 Warehouse	75,016.00	82,539.63	110.03%
<b>General Counsel Division</b>	<b>583,326.49</b>	<b>93,260.94</b>	<b>15.99%</b>
1115 Legal Services	30,633.49	12,011.87	39.21%
1120 Internal Audit	13,843.00	2,541.81	18.36%
1165 Records Management	261,620.00	26,159.89	10.00%
4210 NERC Compliance	60,490.00	17,970.64	29.71%
7125 Real Estate	216,740.00	34,576.73	15.95%
<b>General Manager Section</b>	<b>1,181,471.00</b>	<b>377,098.50</b>	<b>31.92%</b>
1110 General Manager	939,391.00	295,626.45	31.47%
1150 Board of Directors	242,080.00	81,472.05	33.66%

# Non-Personnel O&M Spending by Division and ORGN

DIVISION	FY 2024 APPROVED BUDGET	FY 2024 YTD ACTUALS AS OF 3/31/2024	PERCENT SPENT YTD
<b>Human Resources Division</b>	<b>368,375.00</b>	<b>163,581.18</b>	<b>44.41%</b>
1140 Training and Organizational Develop	44,400.00	23,405.94	52.72%
7140 Human Resources	149,735.00	79,978.84	53.41%
7145 Talent Acquisition and Staffing	76,100.00	28,377.03	37.29%
7155 Compensation & Benefits	98,140.00	31,819.37	32.42%
<b>Operations Section</b>	<b>254,350.00</b>	<b>83,171.20</b>	<b>32.70%</b>
4105 Operations Office	101,739.00	24,045.59	23.63%
4110 Energy Risk Management	151,704.00	59,125.61	38.97%
4230 Natural Gas Utility Management	907.00	-	0.00%
<b>Power Supply Division</b>	<b>4,333,752.00</b>	<b>575,173.15</b>	<b>13.27%</b>
2150 Energy Control Center Operations	89,347.00	18,264.95	20.44%
2215 Power Supply	8,975.00	-	0.00%
2220 Power Production	4,197,077.00	547,481.95	13.04%
4220 Fuel & Purchased Energy Supply	38,353.00	9,426.25	24.58%
<b>Sp Proj-W/WW Eng-Planning Division</b>	<b>5,525,143.00</b>	<b>2,239,099.13</b>	<b>40.53%</b>
3110 Spec Projects/W/WW Eng-Planning	40,532.00	58,428.22	144.15%
3135 Resaca Maintenance	1,379,471.00	111,982.58	8.12%
3140 Raw Water Supply	313,272.00	123,931.41	39.56%
3310 Water & Wastewater Engineering	136,960.00	14,303.25	10.44%
3315 W/WW Project Development	9,627.00	2,725.32	28.31%
7150 Fleet Management	1,222,601.00	820,872.84	67.14%
7160 Facility Maintenance	2,120,805.00	1,003,745.32	47.33%
7175 Facility Maintenance-FM511 Svc Yard	173,600.00	37,273.65	21.47%
7180 Facility Maintenance-Annex	128,275.00	65,836.54	51.32%
<b>Systems Contingency</b>	<b>1,012,173.00</b>	<b>30,540.52</b>	<b>3.02%</b>
9110 Company-wide Expenses	1,012,173.00	30,540.52	3.02%

# Non-Personnel O&M Spending by Division and ORGN

DIVISION	FY 2024 APPROVED BUDGET	FY 2024 YTD ACTUALS AS OF 3/31/2024	PERCENT SPENT YTD
<b>W/WW Operations Division</b>	<b>11,604,210.10</b>	<b>5,807,043.89</b>	<b>50.04%</b>
3120 Water Plant I	2,058,814.00	834,765.16	40.55%
3130 Water Plant II	1,932,980.00	919,100.20	47.55%
3145 W/WW Plant Maintenance	397,193.00	162,718.85	40.97%
3150 W/WW Operations & Construction	1,413,906.10	1,055,471.33	74.65%
3155 W/WW Operations & Maintenance	919,915.00	465,102.81	50.56%
3160 Potable Water Transport Services	9,661.00	3,948.69	40.87%
3210 South Wastewater Treatment Plant	1,799,939.00	913,577.95	50.76%
3220 Robindale Wastewater Treatment Plnt	1,474,332.00	809,845.50	54.93%
3225 W/WW Sludge Management	40,883.00	29,550.93	72.28%
3230 Wastewater Lift Stations	1,398,525.00	609,079.63	43.55%
4115 Asset Management	139,360.00	105.29	0.08%
4310 W/WW Operations	18,702.00	3,777.55	20.20%
<b>Grand Total</b>	<b>46,225,979.00</b>	<b>18,466,686.50</b>	<b>39.95%</b>



# Fuel & Purchased Energy by Account

ACCOUNT	FY 2024 APPROVED	FY 2024 YTD ACTUALS	PERCENT SPENT YTD
	BUDGET	AS OF 03/31/2024	
7701 Fuel - Natural gas - Silas Ray	2,000,000.00	635,583.25	31.78%
7702 Fuel - Natural Gas - Hidalgo Energy	10,000,000.00	3,640,167.35	36.40%
7704 Fuel - TETCO/Hinshaw Pipeline	1,000,000.00	351,204.73	35.12%
7708 Fuel-Natural Gas Tranp-Silas Ray	200,000.00	33,021.21	16.51%
7709 Fuel - Gas Hedging Settlements	3,000,000.00	386,336.20	12.88%
7714 Pchp - Wind Resources	5,000,000.00	1,219,960.84	24.40%
7720 Pchp - Resource Imbalance	12,000,000.00	1,723,796.94	14.36%
7721 Pchp - Economy power	15,000,000.00	4,647,579.77	30.98%
7724 Pchp - Fixed Energy - AEP PPA	14,000,000.00	6,871,522.60	49.08%
7726 Pchp - Bilateral Energy Expns-Gas	7,103.00	-	0.00%
7727 Pchp - Bilateral Energy-Gas Transp	710.00	-	0.00%
7729 Pchp - TCOS (Wheeling)	8,800,000.00	4,177,195.62	47.47%
7732 Pchp - Hidalgo Fixed Operation Fee	5,000,000.00	1,276,100.86	25.52%
7733 Pchp - Bilateral Ancillary Services	3,500,000.00	860,246.42	24.58%
7735 Pchp - Regulatory and Contractual	100,000.00	11,531.50	11.53%
7736 Pchp - QSE Charges	420,000.00	209,728.14	49.94%
7737 Pchp - Ercot Charges	1,700,000.00	1,668,553.25	98.15%
7738 Pchp - CSC Congestion Cost (CSCBE)	3,500,000.00	(975,700.21)	-27.88%
7740 Power marketing services	500,000.00	130,304.81	26.06%
7750 Pchp - Real Time Energy - Wind	4,261,700.00	2,502,396.50	58.72%
7751 Pchp - Reliability Unit Cmt Exp-Gas	71,028.00	-	0.00%
7752 Pchp - Reliab Unit Cmt - Gas Transp	7,103.00	-	0.00%
7753 Pchp - Day Ahead Energy Exp-Gas	355,142.00	54,571.62	15.37%
7754 Pchp - Day Ahead Energy-Gas Transp	35,514.00	3,872.08	10.90%
7755 Pchp - Real Time Energy Exp-Gas	3,551,417.00	1,164,382.65	32.79%
7756 Pchp - Real Time Energy-Gas Transp	355,142.00	100,969.43	28.43%
7760 Pchp - Day Ahead Energy-Wind	355,141.00	-	0.00%
<b>Grand Total</b>	<b>94,720,000.00</b>	<b>30,693,325.56</b>	<b>32.40%</b>

# Personnel O&M Spending by Account

ACCOUNT	FY 2024 APPROVED BUDGET	YTD ACTUALS AS OF 03/31/2024	PERCENT SPENT YTD
6101 Supervision	10,457,137.84	4,498,848.21	43.02%
6105 Administrative Staff	6,813,320.96	2,937,006.77	43.11%
6110 Clerical staff	4,227,704.00	1,959,133.98	46.34%
6115 Operational staff	17,006,544.48	7,571,932.64	44.52%
6120 Part-time staff	290,000.00	208,890.42	72.03%
6130 Overtime	2,112,923.13	1,341,417.50	63.49%
6140 Severance Pay	-	3,586.40	N/A
6160 Overhead Labor	-	297,870.68	N/A
6201 T.M.R.S.	7,097,735.06	3,426,229.07	48.27%
6205 F.I.C.A.	2,406,601.11	1,104,343.54	45.89%
6206 Suta	-	4,415.53	N/A
6210 Medicare	562,835.46	261,242.45	46.42%
6214 Dental Insurance	347,364.19	154,310.56	44.42%
6215 Hospitalization insurance	8,127,959.33	3,441,170.47	42.34%
6220 Life Insurance	43,923.96	14,980.84	34.11%
6221 Long Term Disability Insurance	76,695.03	31,854.85	41.53%
6225 Workers Compensation	970,403.36	470,986.19	48.54%
6230 Vacation leave	451,015.86	(70,074.35)	-15.54%
6235 Sick leave	496,223.42	108,688.10	21.90%
6240 Educational assistance	10,000.00	1,792.74	17.93%
6242 Auto Benefits	118,500.72	53,134.91	44.84%
6243 Telephone Benefits	16,801.20	7,560.54	45.00%
6250 Miscellaneous personnel benefits	295,290.00	48,879.42	16.55%
6260 Vacancy Savings	(1,765,919.60)	-	0.00%
6266 RESTORE grant offset-personnel	(1,491,766.00)	-	0.00%
6270 Retention Plan Budget	50,000.00	-	0.00%
<b>Grand Total</b>	<b>58,721,293.51</b>	<b>27,878,201.46</b>	<b>47.48%</b>

# Non-Personnel O&M Funds Reallocated to the Budget Contingency Pool

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Division/ORGN	Transfers to Contingency
<b>Environmental Division</b>	<b>(120,000.00)</b>
1410 Environmental Services	(20,000.00)
1420 Environmental Compliance	(100,000.00)
<b>General Counsel Division</b>	<b>(157,300.00)</b>
1165 Records Management	(40,000.00)
7125 Real Estate	(117,300.00)
<b>Sp Proj-W/WW Eng-Planning Division</b>	<b>(200,000.00)</b>
3135 Resaca Maintenance	(200,000.00)
<b>Grand Total</b>	<b>(477,300.00)</b>

# Questions

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## CONTACT INFORMATION

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# Credit Card Payment Analysis

MAY 29, 2024

• • • F I N A N C E C O M M I T T E E

# Overview

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Total billable accounts: 72,761

Total payments received FY 2023: 796,421

## Breakdown by Payment Type FY 2023:

- Online & IVR Credit Card: 55%
- Online EFT: 11.5%
- ACH: 4.3%
- POS Credit Card: 3.5%
- WF IBP & Lockbox: 5.2%
- Check: 2.1%
- Cash: 7.6%
- Substation Locations: 9.9%
- Wire Transfer: 0.9%

# Online & IVR Credit Card & EFT Overview

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Cost to customer at time of payment:	\$0
Cost of each credit card transaction:	\$1.65 per transaction
Number of CC transactions allowed per 30 days:	2; up to \$1k each
Cost to BPUB for each E-check and ACH transaction:	\$0.33 per transaction
Surcharge for IVR transactions:	\$0.25 per transaction

## Online & IVR Credit Card Costs:

	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023
TC	296,213	388,468	440,998	443,130	436,619
Total	\$ 486,825.04	\$ 539,425.16	\$ 692,949.08	\$ 696,867.98	\$ 759,001.59

## Total Online & IVR CC Fees Paid by BPUB FY 2019- FY 2023:

**\$3,175,068.85**

# POS Credit Card Fees

	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023
Total	\$ 49,482.70	\$ 26,204.13	\$6,188.40	\$ 22,024.98	\$ 35,811.24



# Total Credit Card Costs Combined

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	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023
Total	\$ 536,307.74	\$ 565,626.29	\$ 699,137.48	\$ 718,892.96	\$ 795,852.83
	5.5%	23.6%	2.8%	10.7%	

**Total CC Fees FY2019 - FY2023:**

**\$3,315,817.30**

# Staff Recommendation

## Credit Card and ACH/EFT Fee

Credit/Debit Fee per transaction paid by payer	1.95% or \$2.50	<u>\$1,000</u> max cap per transaction
IVR Surcharge fee per transaction paid by payer	\$0.95	This fee is in addition to CC/ACH fee

### \$1 K Online Example:

<u>Bill</u>	<u>Fee</u>	<u>Total</u>
\$ 100.00	\$ 2.50	\$ 102.50
\$ 200.00	\$ 3.90	\$ 203.90
\$ 500.00	\$ 9.75	\$ 509.75
\$ 1,000.00	\$ 19.50	\$ 1,019.50

### \$1 K IVR Example:

<u>Bill</u>	<u>Fee</u>	<u>IVR Surcharge</u>	<u>Total</u>
\$ 100.00	\$ 2.50	\$ 0.95	\$ 103.45
\$ 200.00	\$ 3.90	\$ 0.95	\$ 204.85
\$ 500.00	\$ 9.75	\$ 0.95	\$ 510.70
\$ 1,000.00	\$ 19.50	\$ 0.95	\$ 1,020.45

Example:

# Phase I & Phase II

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## Phase I:

- Credit card payments made online and through the IVR system
- 55% of all customer transactions
- \$759,001.59 in credit card fees for FY 2023
- Current payment processor: Invoice Cloud

## Phase II

- Credit card payments made in person and the drive-through lanes
- 3.5% of all customer transactions
- \$35,811.24 in credit card feed for FY 2023
- Current payment processor: Clover

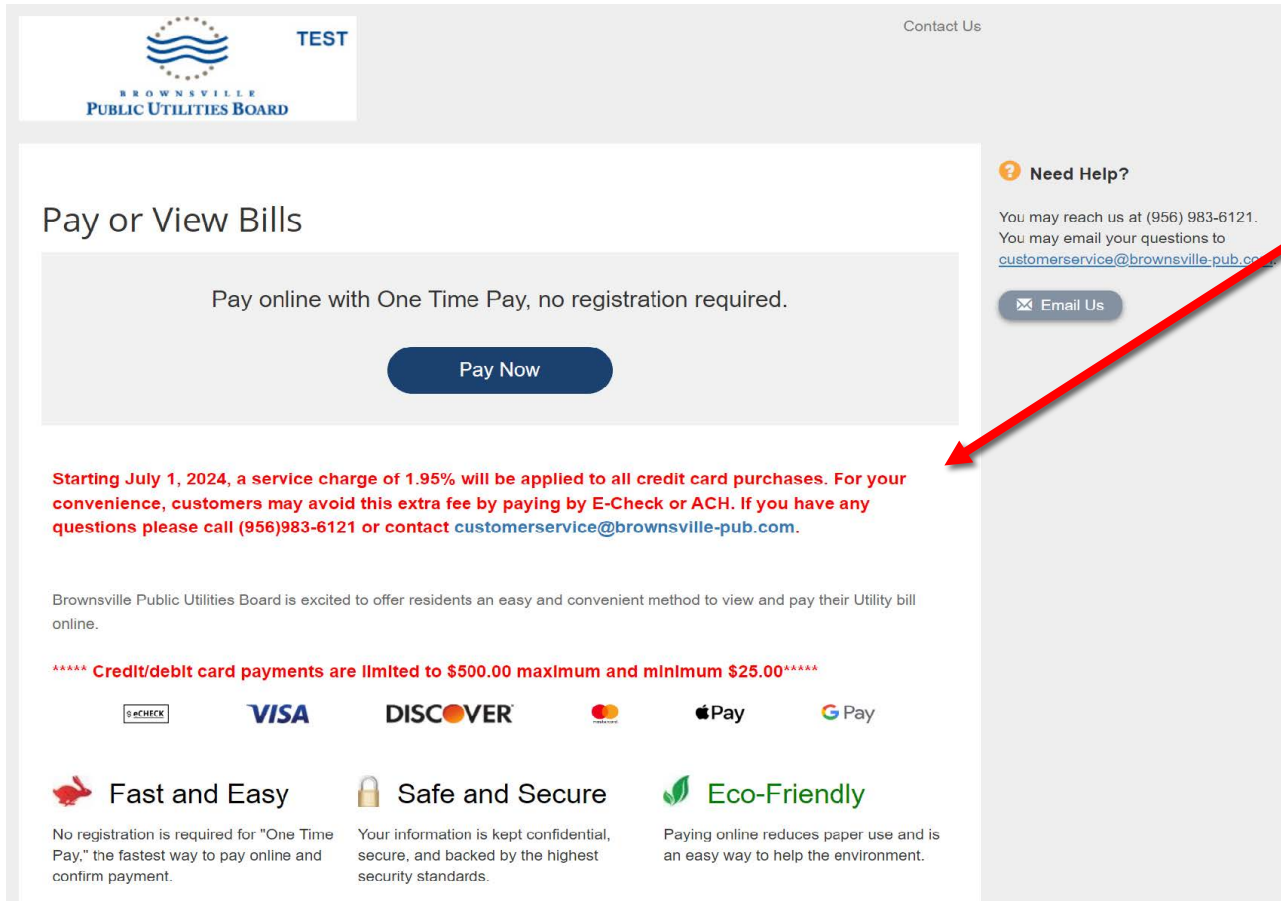
# Phase II POS Proposed Solution

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- Invoice Cloud POS payment terminal: PAX A80
- Invoice Cloud will collect the fee directly at the POS via PAX A80
- \$40/ month per terminal (9 terminals required); annual cost of \$4,320



# Communication Strategy



Verbiage we can add to the payment portal page, alerting BPUB payers of upcoming price changes.

BPUB Staff and Invoice Cloud's Marketing Team can assist with additional communication:

- Email & Direct mail campaigns
- Bill inserts
- Messages on bills and envelopes

# Questions?

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# \$5k Online & IVR Option:

## Option 2:

### Credit Card and ACH/EFT Fee

Credit/ Debit Fee per transaction paid by payer	\$2.25% or \$2.50	<u>\$5,000</u> max cap per transaction
IVR Surcharge fee per transaction paid by payer	\$0.95	This fee is in addition to CC/ACH fee

## Example:

### \$5 K Online Example:

<u>Bill</u>	<u>Fee</u>	<u>Total</u>
\$ 100.00	\$ 2.50	\$ 102.50
\$ 200.00	\$ 4.50	\$ 204.50
\$ 500.00	\$ 11.25	\$ 511.25
\$ 1,000.00	\$ 22.50	\$ 1,022.50
\$ 2,000.00	\$ 45.00	\$ 2,045.00
\$ 5,000.00	\$ 112.50	\$ 5,112.50

### \$5 K IVR Example:

<u>Bill</u>	<u>Fee</u>	<u>IVR Surcharge</u>	<u>Total</u>
\$ 100.00	\$ 2.50	\$ 0.95	\$ 103.45
\$ 200.00	\$ 4.50	\$ 0.95	\$ 205.45
\$ 500.00	\$ 11.25	\$ 0.95	\$ 512.20
\$ 1,000.00	\$ 22.50	\$ 0.95	\$ 1,023.45
\$ 2,000.00	\$ 45.00	\$ 0.95	\$ 2,045.95
\$ 3,000.00	\$ 67.50	\$ 0.95	\$ 3,068.45
\$ 5,000.00	\$ 112.50	\$ 0.95	\$ 5,113.45

# \$10k Online & IVR Option:

## Option 2:

### Credit Card and ACH/EFT Fee

Credit/ Debit Fee per transaction paid by payer

\$2.25% or \$2.50

\$10,000 max cap per transaction

IVR Surcharge fee per transaction paid by payer

\$0.95

This fee is in addition to CC/ACH fee

### \$10 K Online Example:

<u>Bill</u>	<u>Fee</u>	<u>Total</u>
\$ 100.00	\$ 2.50	\$ 102.50
\$ 200.00	\$ 5.00	\$ 205.00
\$ 500.00	\$ 12.50	\$ 512.50
\$ 1,000.00	\$ 25.00	\$ 1,025.00
\$ 2,000.00	\$ 50.00	\$ 2,050.00
\$ 3,000.00	\$ 75.00	\$ 3,075.00
\$ 5,000.00	\$ 125.00	\$ 5,125.00
\$ 7,000.00	\$ 175.00	\$ 7,175.00
\$ 10,000.00	\$ 250.00	\$ 10,250.00

### \$10 K IVR Example:

<u>Bill</u>	<u>Fee</u>	<u>IVR Surcharge</u>	<u>Total</u>
\$ 100.00	\$ 2.50	\$ 0.95	\$ 103.45
\$ 200.00	\$ 4.50	\$ 0.95	\$ 205.45
\$ 500.00	\$ 11.25	\$ 0.95	\$ 512.20
\$ 1,000.00	\$ 22.50	\$ 0.95	\$ 1,023.45
\$ 2,000.00	\$ 45.00	\$ 0.95	\$ 2,045.95
\$ 5,000.00	\$ 112.50	\$ 0.95	\$ 5,113.45
\$ 7,000.00	\$ 157.50	\$ 0.95	\$ 7,158.45
\$ 10,000.00	\$ 225.00	\$ 0.95	\$ 10,225.95

## Example:



# Closed Meeting

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1. Discussion of the Brownsville Public Utilities Board's progress on Natural Gas Hedging Strategies and Power Supply (Sec.551.086).
2. Presentation, Discussion, and Possible Recommendation of Information Upon Pricing of Purchased Power, Generation, and Fuel and Their Impact Upon the Fuel, Purchased Energy, and Marketing Charge (Sec. 551.086).



# Reconvene Open Meeting

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# Discussion and Possible Recommendation on Closed Meeting Items

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# Discussion and/or Requests for Future Agenda Items

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# Adjournment

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