

LEGAL NOTICE

AND

INVITATION TO BID B #042-24

The Brownsville Public Utilities Board will accept sealed bids for Supply of 225 KVA, 3-Phase Padmount Transformers, **until 5:00 PM, May 1, 2024** in the Brownsville PUB Purchasing Office, 1155 FM 511, Olmito, Texas. **Bids received after this time will not be considered.**

Bids will be publicly opened and read aloud on May 2, 2024 at 10:30 AM. Bidders can request a copy of the bid tabulation by emailing hlopez@brownsville-pub.com Vendors can call in at 10:30 AM, May 2, 2024 to (956) 214-6020 to listen to the bid opening.

Detailed specifications may be obtained at Brownsville Public Utilities Board website at https://www.brownsville-pub.com/rfp_status/open/.

Please mark on the <u>outside of the envelope and on any carrier's envelopes</u>: "SEALED BIDS FOR SUPPLY OF 225 KVA, 3-PHASE PADMOUNT TRANSFORMERS (B042-24), MAY 1, 2024 5:00 PM", and send to the attention of Diane Solitaire, Purchasing Department, 1155 FM 511, Olmito, TX 78575.

The Brownsville Public Utilities Board will not be responsible in the event that the U.S. Postal Service or any other courier system fails to deliver the sealed bids to the Brownsville Public Utilities Board, Purchasing Office by the given deadline above. **No bid will be accepted via electronic transmission or facsimile.**

The Brownsville PUB reserves the right to reject any or all bids and to waive irregularities contained therein and to accept any bid deemed most advantageous to the Brownsville PUB.

BY:

Diane Solitaire

Purchasing (956) 983-6366 - Phone

Please submit this page upon receipt.

ACKNOWLEDGEMENT FORM

B#042-24 Supply of 225 KVA, 3-Phase Padmount Transformers

For any clarifications, please contact Hugo E. Lopez at the Brownsville Public Utilities Board, Purchasing Department at (956) 983-6375 or (956) 983-6364 or via e-mail: hlopez@brownsville-pub.com

Please e-mail this page upon receipt of legal notice. If you only received the legal notice and you want the bid package mailed, please provide a method of shipment with account number in the space designated below.

Check one:			
() Yes, I will be a	able to send a bid; ob	otained bid package from website.	
() Yes, I will be a Email:	able to send a bid; pl	ease email the bid package.	
() Yes, I will be a account number list Carrier: Account:	, <u>-</u>		
() No, I will not	be able to send a bid	for the following reason:	
form via e-mail to:	hlopez@brownsville- ain active on our vend	indicate your reason for "No bid" above and return -pub.com or dsolitaire@brownsville-pub.com. The or list.	
Company:			
Name:			
		Zip Code:	
Phone:		E-mail:	
Email:	OOWNI OADED EROM WER	SITE PLEASE EMAIL THIS PAGE TO EMAIL LISTED AROVE	

B#042-24, Supply of 225 KVA 3-Phase Padmount Transformers

Special Instructions

Contract Information

Interpretation

Questions concerning terms, conditions, and technical specifications should be directed to:

Hugo E. Lopez, Purchasing Administrator (956) 983-6375 or

Diane Solitaire, Purchasing & Materials Manager, (956) 983-6366

• Tentative Time Line

- 1. April 15, 2024 to May 1, 2024 Vendors work on bid.
- 2. May 1, 2024 at 5:00 PM CST Vendor must submit one set of the bid documents sealed in an envelope to:

Diane Solitaire, Purchasing 1155 FM 511 Olmito, Texas 78575

Bid #042-24 – Supply of 225 KVA, 3-Phase Padmount Transformers

Due: May 1, 2024 at 5:00 PM

The above noted information must be included on bid envelope and on any carrier's envelope/package. The Brownsville Public Utilities Board will not be held responsible for missing, lost or late mail. Brownsville Public Utilities Board will not accept facsimile or electronic transmission of sealed bids.

- 3. April 24, 2024 Last Day to submit Questions
- 4. May 2, 2024 Open bids at 10:30 AM
- 5. May 3-24, 2024 Evaluate bids
- 6. May 27, 2024 Provide Final Recommendations
- 6. June 10, 2024 Send to Utilities Board for approval
- 7. Term of contract will commence June 2024

Or Equal

Brand name or manufacturer's reference used in this request is descriptive – not restrictive – it is intended to indicate type and quality desired. Brands of like nature and quality will be considered. If bidding on other than referenced specifications please provide complete descriptive information of said article.

Pricing

Bid unit price on quantity specified, extend and show total. In case of errors in extension, unit prices shall govern. Price shall remain firm until an award is made and after original date of Purchase Order, unless otherwise stipulated.

All fields (UNIT PRICE, TOTAL PRICE, & EST DELIVERY IN DAY) in the specifications pages must be filled. The data must be complete to identify the bidding brand.

Failure to submit any of the above information with the sealed bid will disqualify bid.

• Vendor Representative

The successful vendor agrees to send a personal representative with binding authority for the company to the Brownsville Public Utilities Board upon request to make adjustments and/or assist with coordination of all transactions as needed.

Quality of Products

All items must be new, in first class condition, including containers suitable for shipment and storage. No substitutions in standard grades or lesser quality will be accepted.

Determining Factors for Award

- 1. Delivery/Lead Time is of the utmost importance
- 2. Total Evaluated Cost (TEC=Bid Price+NLLC+LLC)
- 3. Stock Availability
- 4. Reputation of the Bidder
- 5. Reputation of brand names offered
- 6. BPUB financial and legal responsibility evaluations of any identified teaming arrangements involving significant joint ventures, subcontractors and suppliers

• Contract with Vendor/Entity Indebted to BPUB

It is a policy of the BPUB to refuse to enter into a contract or other transaction with an individual, sole proprietorship, joint venture, Limited Liability Company or other entity indebted to BPUB.

• Vendor ACH (Direct Deposit) Services

BPUB has implemented a payment service for vendors by depositing the payment directly to the vendor's bank account. Successful vendor(s) will be required to receive payments directly through Automated Clearing House (ACH) in lieu of a paper check. The awarded vendor must agree to receive payments via ACH (Direct Deposit).

• Tax Identification Number (TIN)

In accordance with IRS Publication 1220, aW9 form, or a W8 form in cases of a foreign vendor, will be required of all vendors doing business with the Brownsville PUB. If a W9 or W8 form is not made available to Brownsville PUB, the first payment will be subject to income tax withholding at a rate of 28% or 30% depending on the U.S. status and the source of income as per IRS Publication 1220. **The W9 or W8 form must be included with bid response.** Attached are sample forms.

Taxes

The Brownsville Public Utilities Board is exempt from Federal Excise Tax, State Tax and local Taxes. Do not include tax in the bid. If it is determined that tax was included in the bid it will not be included in the tabulation or any awards. Tax exemption certificates will be furnished upon request.

• Signing of Bid

Failure to sign bid will disqualify it. Person signing bid should show title or authority to bind their firm to a contract.

• EEOC Guidelines

During the performance of this contract, the contractor agrees not to discriminate against any employee or applicant for employment because of race, national origin, age, religion, gender, marital or veteran status, or physically challenging condition.

• As Needed Basis (Reserved)

Quantities are to be released on an "as needed" basis and be billed as such. However, successful vendor must keep in stock one (1) release, if requested in bid, for immediate shipment to the BPUB. Brownsville PUB will not accept the full quantity at one time as specified on Cost Sheet.

• Contract and Purchase Order

The transformers shall be delivered FOB Brownsville Public Utilities Board, 1155 FM511, Olmito,, TX 78575, via flat-bed open trailer. Transformers shipped in an enclosed trailer will be rejected upon delivery. A contract for the transformers will be placed into effect by means of a purchase order issued by the Brownsville Public Utilities Board after tabulation and final approval by the Board.

• Brownsville Public Utilities Board Rights

1. If only one or no bid is received by "submission date", the BPUB has the right to reject, re-bid, accept and/or extend the bid by up to an additional two (2) weeks from original submission date.

- 2. The right to reject any/or all bids and to make award as they may appear to be advantageous to the Brownsville Public Utilities Board.
- 3. The right to hold bid for 90 days from submission date without action, and to waive all formalities in bid.
- 4. The right to extend the total bid beyond the original 90 days period prior to an award, if agreed upon in writing by all parties (BPUB and vendor/contractor) and if bidder/vendor holds original bid prices firm.
- 5. The right to terminate for cause or convenience all or any part of the unfinished portion of the Project resulting from this solicitation within Thirty (30) calendar days written notice; <u>for cause</u>: upon default by the vendor/contractor, for delay or non-performance by the vendor/contractor; or if it is deemed in the best interest of the BPUB for BPUB's convenience.
- 6. The right to increase or decrease quantities. In bid, stipulate whether an increase or decrease in quantities will affect bid price
- 7. The Brownsville PUB has the right to refuse to enter into a contract or other transaction with any individual or entity indebted to the municipality as per Local Government Code 252.0436.

Corrections

Any interpretation, correction, or change to the invitation to bid will be made by ADDENDUM. Changes or corrections will be issued by the Brownsville PUB Purchasing Department. Addenda will be emailed to all who have returned the Bid Acknowledgment form. Addenda will be issued as expeditiously as possible. It is the responsibility of the vendors to determine whether all addenda have been received. It will be the responsibility of all respondents to contact the Brownsville PUB prior to submitting a response to the invitation to bid to ascertain if any addenda have been issued, and to obtain any all addenda, execute them, and return addenda with the response to the invitation to bid. Addenda may be posted on the Brownsville PUB's website.

REFERENCE CHECKS

The BPUB will contact prospective firm's references by email or telephone. Complete the attached "Previous Customer Reference Worksheet" for each reference provided.

COST SHEET B042-24

Note: THREE PHASE with 304 stainless steel enclosure (tank, lid, cabinet) Padmount Transformers. All specifications and dimensions will remain the same.

ITEM#	QTY	DESCRIPTION	UNIT PRICE 304 STAINLESS STEEL TRANSFORMERS	EXTENDED TOTAL	DELIVERY IN DAYS (ARO)
		PADMOU	NT, THREE PHASE		
1	5 each	(E1524-00) TRANSFORMER 225 KVA 7200 120/208 PADMOUNT THREE PHASE WITH TAP CHANGER +/- 2.5% AND WITH INTERNAL FAULT DETECTOR NL: LL: TL:			

Note: The transformers shall be delivered FOB Brownsville Public Utilities Board, 1155 FM 511, Olmito, Texas 78575 via open/flatbed trailer. Transformers shipped in an enclosed trailer will be rejected upon delivery.

Special Instructions:

Price shall remain firm for a 6 weeks period after original date of Purchase Order. Put a " \sqrt " checkmark here: (), if able to keep price firm for a 90 days period. If not, indicate length of time:
Transformers shipped in an enclosed trailer will be rejected upon delivery.
Brownsville PUB has the right to increase or decrease quantities. In space below, stipulate whether the increase or decrease will affect bid price.
() Yes, an increase or decrease in quantity affects bid price.
() No, an increase or decrease in quantity will not affect bid price.
SPECIFY MANUFACTURER:
Company Name:
Company Address:
Authorized Company Representative:
Authorized Company Representative: Signature – Failure to sign Bid will disqualify it
Company Address:
Telephone #:
Fax #:
E-mail:

BROWNSVILLE PUBLIC UTILITIES BOARD SPECIFICATIONS FOR THREE PHASE PADMOUNTED DISTRIBUTION TRANSFORMERS 45 KVA THROUGH 2500 KVA

1.0 GENERAL

- 1.01 This specification covers the electrical characteristics and mechanical features of three phase, 60 Hertz, wye-wye or wye-delta (as specified) connected, mineral oil immersed, self-cooled, padmounted compartmental type transformers, rated 45 kVA through 2500 kVA @65°C temperature rise above ambient.
- 1.02 All characteristics, definitions, and terminology, except as specifically covered in this specification shall be in accordance with the latest revision of the NEMA, EEEI, ANSI and EEI standards and in particular C57.12.00, C57.12.10, C57.12.22, C57.12.26, C57.12.28, C557.12.70, C57.12.80, C57.12.90.
- 1.03 Purchase Order Contract will be issued for the 3 Phase Padmount transformers.
- 1.04 Transformers will be ordered in releases as required to maintain a 90 day supply in the Brownsville PUB stock (**NOT APPLICABLE**).
- 1.05 Only the transformers as ordered, delivered and accepted will become due for payment. Brownsville PUB contemplates ordering the full amount on cost sheet.
- 1.06 Quantities indicated on the bid pricing sheet (attached) are estimated, based on usage history, and may vary by + or 10%. The Brownsville PUB reserves the right to increase or decrease quantities as deemed necessary.
- 1.07 Bidders are asked to hold price firm for 90 days from submission date as per BPUB's Rights on Page 6. All prices shall remain firm for six (6) months after date of Purchase Order and must be shipped **FOB Brownsville PUB Warehouse**, **1155 FM 511**, **Olmito**, **TX 78575**.
- 1.08 Notification of Delivery: The Warehouse Administrator shall be notified at (956) 983-6181 or at (956) 983-6369 of the intended delivery forty-eight (48) hours prior to the actual delivery to the designated location, in order that the Owner's personnel and equipment may be available to accept delivery.
- 1.09 Delivery of transformers will only be accepted when delivered via an open trailer and during normal working hours, Monday thru Friday from 8:00 AM to 4:00 PM. Transformers being delivered in an enclosed trailer will be rejected. A delivery ticket must be furnished with each delivery by the carrier. The delivery ticket must show the BPUB's Purchase Order, number of crates, packages, etc. being delivered to the Owner. A packing list must be furnished with each delivery by the carrier. The packing list must include the BPUB's Purchase Order number, a description and the total number of transformers, size, etc. being delivered to BPUB.
- 1.10 The Brownsville PUB reserves the right to refuse to accept any transformer not meeting these specifications or at its option to deduct a 10% discount on such units.
- 1.11 Substitute items must be approved by the BPUB prior to shipment.
- 1.12 All transformers must have the WARNING LABEL meeting the latest version of ANSI Standards/Rules.

2.0 INSULATION LEVEL

2.01 The high voltage insulation shall be:

Rated High Voltage (Volts	BIL (kV)	<u>Insulation (kV)</u>
12470 GY/7200	95	15
12470 Y/7200	95	15

2.02 The low voltage insulation level shall be as follows:

Low Voltage Rating (Volts)	BIL (k	<u>V)</u>	<u>Insulation</u>
<u>(kV)</u>			
200V/120	20	1.2	
208Y/120	30	1.2	
480Y/277	30	1.2	
240∆/120	30	1.2	
2400∆	45	2.5	

3.0 **HIGH VOLTAGE TAPS**

3.01 All ratings shall be provided with high voltage taps as shown below:

Low Voltage Rating	<u>KVA</u>	Above and/or Below Rated Voltage
208Y/120	All	Two 2 1/2% above, Two 2 1/2% below
480Y277	All	Two 2 ½% above, Two 2 ½% below
240\(\Delta/120\)	All	Two 2 ½% above, Two 2 ½% below
2400Δ	All	Two 2 1/2% above, Two 2 1/2% below

The tap changer handle shall be mounted for external operation and located in the high voltage compartment. Handle shall be shot gun stick operable. Mechanism shall be rated at 200 continuous load for 45 KVA through 1000 KVA and 150% continuous loading for 1500 KVA and higher.

4.0 **TEMPERATURE RISE LIMITS**

- 4.01 The transformer shall be provided with a five legged core or a triplex design so that excessive tank heating will not occur during unbalanced loading conditions or loss of one phase.
- 4.02 The winding rise above ambient temperature shall not exceed 65°C when tested in accordance with the ratings.
- 4.03 The hot spot temperature rise above ambient temperature shall not exceed 80°C when tested in accordance with their ratings.

5.0 **IMPEDANCE**

5.01 The percent impedance voltage as measured on the rated voltage connection shall be as follows:

KVA Rating	<u>Impedance</u>
45-500	2.0% - 5.0%
750-2500	5.75% + 7.5%

6.0 **TESTING**

6.01 The manufacturer shall perform the following tests on 100% of the units supplied. The testing shall be in accordance with ANSI C57.12.90.

Ratio
Polarity
Exciting Current
Impedance
No-Load (Core) Losses
Induced Potential (Over-Excitation)
Applied Potential (Primary and Secondary)
Leak Test

6.02 Certified test reports shall be provided by serial number on each unit shipped. The reports shall contain, as a minimum, the following information:

Percent Impedance
Percent Exciting Current
No-Load Loss @ 85°C
Load Loss @ 85°C
Total Loss @ 85°C
Induced Potential Certification
Applied Potential Certification
Oil Certification Per Par. 7.00

7.0 **OIL**

The liquid supplied in these transformers shall be non-PCB type, as defined by Federal Regulation No. 40CFR 761, dated May 31, 1979. The liquid contained in these transformers shall be identified as a non-PCB type containing less than 2 ppm. The data shall be on the nameplate on the transformer.

8.0 **CONSTRUCTION**

8.01 Core and Coil Construction

The transformer coils shall be designed to maintain their nameplate KVA rating throughout the temperature range. All materials used shall be of the 65°C (80°C Hot Spot) Class and be thoroughly tested for compatibility with all transformer components before inserted into design. Only thermally upgraded, one hundred percent conduction particle tested Kraft paper shall be used for secondary layer insulation. Provision shall be provided to securing sheet windings and also the primary winding in their position during construction and also short circuit conditions. Either diamond pattern, thermal setting adhesive type paper or cuffing of the insulation is acceptable.

Oil ducts shall be strong enough to withstand full short circuit forces. Fiber pressboard ducts or processed hardwood maple sticks shall be used for the oil ducts. No other material will be accepted.

The cores shall be manufactured from grain oriented silicon steel laminations, coated with a glass-hard insulation to prevent sheet-to-sheet shortings and shall be deburred before forming into final shape. The cores shall be fully annealed or stacked design to relieve stresses incurred during manufacturing process.

8.011 <u>Core-Coil Assembly</u>

The core and coil, after assembly, shall be mounted in a rigid steel frame, constructed in such a way as to hold the coil in a rigid position within the core window without placing undue stress on the core or short circuit the laminations at any point. No wood other than processed hardwood maple shall be used in core-coil assembly and then only in proper ratio with other materials.

8.02 General

- 8.021 The padmounted compartmental type transformers shall consists of the transformer tank and compartment shall be assembled as an integral unit. The transformer doors and compartments shall be constructed in accordance with ANSI C57.12.28, latest revision.
- 8.022 Transformers shall be furnished without clam-shell doors, flip top door, or any doors without stainless steel hinges.
- 8.023 All exterior nuts and bolts shall be of a corrosion resistant material.
- 8.024 The unit shall be painted Munsell #7GY 3.29/1.5 Green. Paint shall be of such quality so that it will conform to the latest revision of the EEI Finishing Guidelines for Padmounted Equipment. Provide prices (optional) for this type of coating: Amerlock II Series 400 epoxy based premier at least 5 mils thick with a topcoat of PPG's PSX 1001 Series single pack acrylic polysiloxane at least 3 mils thick for color retention (Option I on Cost Sheet).
- 8.025 All transformers must have a reflective decal displaying the KVA of the transformer on the front. Decal shall be no more than 2 ½" x 4", Scotchlite Brand Reflective Sheeting.

8.03 <u>Bushings and Terminals</u>

- 8.031 The bushings and terminals shall be located in accordance with Figures 6, 7, and 8A of ANSI C57.12.26, latest revision.
- 8.032 The transformer shall be provided with six high voltage bushing wells (ANSI/IEEE 386, latest revision), externally clamped, and with 8 parking stands to permit operating the transformer from a looped primary system. High voltage lead lengths shall be of such lengths as to permit field replacement of bushing wells (RTE Part #2603973B01 or pre-approved equal). On wyedelta transformers, Ho connection will be internal only, not brought out on a bushing.
- 8.033 Parking stands shall be located in accordance with Figure 6 of ANSI C57.12.26, latest revision.
- 8.034 Low voltage line and neutral bushings shall be fully insulated externally clamped copper Spades. The spade bushing shall be integral in construction with: a six-hole terminal on 500 KVA and below transformers; a 12-hole terminal on 750 KVA and above transformers. All terminals shall be in tin plated copper and conform to Fig. 9b on ANSI C57.12.26. All spades shall be supported with external insulated brackets to relieve stress on low voltage bushings and gaskets, as per attached Fig. 1.
- 8.035 The low voltage neutral bushing shall be an insulated bushing with the removable external Ground connection. The ground strap shall be adequate to carry the fault current based on the rating of the transformer.

8.04 Internal Bushing Leads

8.041 High voltage bushing leads shall be trained and appropriately insulated to avoid dielectric breakdown between adjacent cables. Spacers, permanently held in place, should be used to prevent cables from failing phase to phase or phase to ground.

8.042 Low voltage bushing leads made of aluminum shall be welded in place using a gas metal arc welding process. The use of a welding technique similar to one known as "the fore-hand and vertical-up technique" will eliminate porosity of the weld head. This will create a good electrical and strong (mechanical) connection. Low voltage bushing leads made of copper shall be "brazed" together or cold welded.

8.05 Fusing

- 8.051 The transformers shall be equipped with three Bay-O-Net draw-out use holders and expulsion fuses. See attached fuse table.
- 8.052 Bay-O-Net fuse holder assembly shall be placed so that the fuses may be removed by a Person using hot stick without having to raise or remove the primary compartment cover.
- 8.053 An oil drip shield (metal) shall be furnished directly beneath the Bay-O-Net fuse.

8.06.1 High Voltage & Low Voltage Compartments

- 8.061 Doors on the high voltage and low voltage compartments shall be of sufficient size to provide adequate working space when opened.
- 8.062 With the low voltage compartment door opened or removed, the high voltage shall be protected by adequate safeguards. Access to the high voltage compartment shall not be attained until some specific action is taken, such as releasing a pentahead bolt to allow the compartment door to be opened. The barrier separating the two compartments shall be of such material which would retain its rigidity over the life of the unit. If an insulating material is used for the barrier, it shall be supported or braced on all sides with metal strips.

8.07 <u>Switching</u>

8.071 A three phase gang operated four position under oil loadbreak switch shall be supplied on all transformers (see drawing on page 34). The switch shall have a loadbreak rating of 600 amperes and a 3-shot make and latch rating of 10,000 amperes symmetrical. The connections to be made in each switching position are as follows:

Position 1: Source A. Source B. Transformer Coils

Position 2: Source A, Transformer Coils

Position 3: Source B, Transformer Coils

Position 4: Source A, Source B, Coils Disconnected

The switch handle, located in the primary compartment, shall be capable of being operated with a hot stick. The switch is to be RTE part #220913C61M or approved equivalent.

8.08 Accessory Equipment

- 8.081 The following equipment and devices shall be provided on 500 KVA and larger units:
 - 1) Oil drain valve with sampling device located in the high voltage compartment.
 - 2) Liquid level gauge in low voltage compartment.
 - 3) Temperature indicator in low voltage compartment.

8.082 The transformer shall be supplied with a pressure relief device located on the low voltage side of the terminal compartment. The device shall be capable of automatically venting 50 scfm @ 15 psi. The operating pressure shall be 10 ± 1 psi with reseal at 8 ± 1 psi.

8.09 <u>Handling and Mounting Facilities</u>

8.091 Rolling provision. The transformer base shall be arranged for rolling in two directions parallel to and at right angles to the centerline of the high voltage bushings.

- 8.092 Lifting provision shall be in accordance with ANSI C57.12.26.
- 8.93 Mounting provision. The base of the assembly shall be provided with a suitable flange to permit anchoring the unit on the pad from within the cable terminating compartments.

8.10 Terminal Marking and Angular Displacement

- 8.101 Terminal designations shall be defined by American National Standard C57.12.70, Terminal Markings for Electrical Apparatus, with each terminal clearly marked with oil resistant yellow paint.
- 8.102 The identification of terminal connections shall be shown on the instruction nameplate.
- 8.103 The angular displacement between the high and low voltage windings on wye-delta units shall be thirty degrees.

8.11 <u>Instruction Nameplate</u>

- 8.111 The instruction nameplate shall be located at a convenient spot on the inside of the low voltage compartment and shall be readable with cables in place.
- 8.112 The information specified in Table 7 (nameplate B) of ANSI Standard C57.12.00, latest revision thereof, shall be permanently shown on the instruction nameplate.
- 8.113 The nameplate shall be made of a corrosion resistant material.
- 8.114 The nameplate shall show the type of material in the HV and LV coils.
- 8.115 The nameplate shall show the PCB content to be less than 2 ppm.
- 8.116 Manufacturer needs to provide actual PCB concentration of mineral oil on the **NAMEPLATE**. Simply labeling transformers **Non-PCB** is not sufficient, actual concentration needed (i.e. <1 ppm PCB).
- 8.117 Manufacturer needs to provide certification indicating the concentration of PCBs in their transformers.

8.12 Oil Preservation

- 8.121 A sealed tank system shall be standard on all transformers.
- 8.122 A sealed tank system is one in which the interior of the transformer will be sealed from the atmosphere throughout its top oil temperature range, and in which the gas plus the oil volume remain constant. The transformers will remain effectively sealed throughout a top oil temperature range of -5° C to $+105^{\circ}$ C provided the initial level has been properly adjusted.

8.13 Tanks

8.131 The tank shall be of sufficient strength to withstand a pressure of 7 psi gauge, without permanent distortion. A 1" pipe plug for filling and pressure testing shall be provided.

- 8.132 Tank covers may be either the bolted-on or welded-on type. The bolted-on cover shall have provisions to make it tamperproof or tamper resistance. The weld-on cover shall have an access hole which has an opening of sufficient size to permit removal of core/coil assembly as a unit. The access hole shall have a bolted-on cover with a tamperproof false cover over it.
- 8.133 Tank grounding shall be in accordance with ANSI Standard C57.12.26.

9.0 OTHER

- 9.01 No deviation from these specifications on the part of the bidder will be accepted unless approved in writing prior to submission of bid. Any items supplied under these specifications not in complete compliance with these specifications shall be unacceptable and returned to the vendor at the vendor's expense.
- 9.02 The manufacturer must have on file with the BPUB approved drawings or shall submit detail manufacturing drawings to the BPUB Purchasing Department for approval of each size transformer to be supplied under this specification. Revision to these drawings must be approved prior to delivery of any transformer not conforming to accepted drawings.
- 9.03 Notification of any changes in the manufacturing process, materials or component parts shall be provided by the vendor and approved by the BPUB **prior** to delivery of any units. Both the notification and approval must be in writing to:
 - Transmission & Distribution Division, Eli Alvarez/James McCann, Brownsville PUB, 1425 Robinhood Drive, Brownsville, Texas 78521 (956) 983-6234/983-6204.
- 9.04 All manufacturers furnishing transformers under these specifications shall supply at least 5% of the distribution transformer market and have at least 10 years experience in the manufacture and sales of distribution transformers.
- 9.05 Any transformers furnished not meeting these specifications will be returned to the vendor at the vendor's expense. In the event BPUB chooses to use those units because of its needs, it will deduct 10% of the purchase price as liquidated damages, in addition to any other expenses it incurs to make the unit useable.
- 9.06 Approval drawings (mfg.) are required on any specification changes.

BROWNSVILLE PUBLIC UTILITIES BOARD SPECIFICATION PADMOUNT TRANSFORMER FUSING

Transformer Size (KVA)	Bay-O-Net Fuse <u>Rte. Cat. No.</u>
45	4000358C03
75	4000358C05
112.5	4000358C08
150	4000358C08
225	4000358C10
300	4000358C10
500	4000358C12
750	4000358C14
1000	4000358C14
1500	4000353C17
2000	4000353C17
2500	4000353C17

CERTIFICATION OF COMPLIANCE

Vendors shall supply, prior to bidding, certified test results to qualify the quality of the product being supplied for approval.

1. Cabinet security test per Western Underground Committee Guide 2.13/04/0279.

and

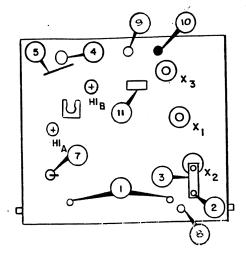
- 2. Proof of compliance with latest revision of the EEI Finishing Guidelines for Padmounted Equipment.
- 3. Short Circuit Testing:

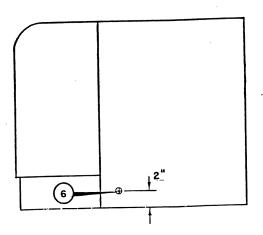
The manufacturer shall supply certified test reports to verify that their design has passed short circuit criteria per ANSI C57.12.00 and ANSI C57.12.90, latest revision. The written report shall include pretest impedance, post test impedance, percent change, identification of unit tested and the date of the test. **The certified test report must reference Brownsville PUB Purchase Order Number.**

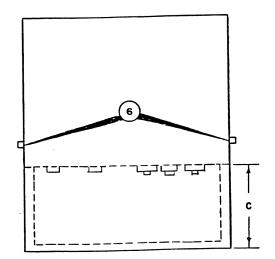
Send one set of the certified test reports to each department as noted below and referenced the bid number.

Electrical Engineering Department Brownsville PUB 1425 Robinhood Drive Brownsville, Texas 78521 Purchasing Department Brownsville PUB Warehouse 1155 FM 511 Olmito, Texas 78575

DRAWING Nº1







- () TANK GROUNDING TERMINALS __
- 2 X2 GROUND BOSS
- 3 X2 GROUNDING STRAP ___
- 4.__ BAYONET__ FUSEHOLDER
- (5) OIL DRIP SHIELD
- 6 GROUND BOSSES
- TAP CHANGER
- 8. OIL DRAIN PLUG
- @ OIL FILL PLUG
- 10 PRESSURE RELIEF DEVICE
- (II) NAMEPLATE

IØ PAD MOUNTED DEAD FRONT TRANSFORMER ANSI TYPE-II

Public Utities Board

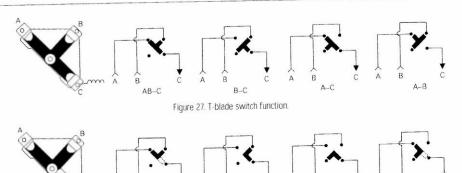


P.O. Box 3270 rewestite. Texe 78520

		DATE: 4-25-83	SCALE: N./A. SHEET
	SUBJECT	DRAWING NUMBER:	SHEET /

Pad-Mounted Distribution Transformers

Chapter 5. Operation



B-C Figure 28. V-blade switch function.

Cooper Power Systems Arc Strangler® Switch

Transformers may be equipped with either radial or loop-feed Arc Strangler switches mounted in the high-voltage compartment. These switches are equipped with current-limiting fuses. The Arc Strangler must be cocked before switch or fuse assembly can be closed. Follow the Cooper Power Systems instructions for operating these devices. The load-break function is provided by either fuses or blades.

AB-C

S&C Pad-Mounted Gear

When S&C air switches or fused disconnects are used, follow the manufacturer's instructions for operation. When operated with the S&C loadbuster tool, these disconnects function as loadbreak switches.

warning: Use the S&C loadbuster tool to operate the switch or fused disconnect. Failure to comply may result in serious personal injury or death.

REQUIRED FORMS CHECKLIST

The following forms are be submitted as a part of the Bid/RFP/RFQ document

The following forms	ire de submitted as a part	or the big/tall/tall Q	document	
NAME	FORM DESCRIPTION		SUBMITTED WITH BID	
			YES	NO
	Acknowledgement Form	n		
Legal Notice	Debarment Certification	n		
	Ethics Statement			
	Conflict of Interest Que	estionnaire		
	W9 or W8 Form			
	Direct Deposit Form (w	vill be provided to		
	the awarded vendor)			
	Residence Certification	Form		
	Bid Schedule/Cost shee	et completed and		
	signed			
Special Instructions	Cashier Check or Bid B			
	Amount of Bid (if appl	icable)		
	OSHA 300 Log (if appl			
	Contractor Pre-Bid Disc	-		
	signed and notarized (if			
	Sub-Contractor Pre-Bid			
	completed, signed, and	notarized (if		
	applicable)			
References	Complete the Previous			
	Reference Worksheet for	or each reference		
	provided			
Addenda				

ETHICS STATEMENT

(THIS FORM MUST BE COMPLETED IN ITS ENTIRETY AND SUBMITTED WITH BID RESPONSE)

The undersigned bidder, by signing and executing this bid, certifies and represents to the Brownsville Public Utilities Board that bidder has not offered, conferred or agreed to confer any pecuniary benefit, as defined by (1.07 (a) (6) of the Texas Penal Code, or any other thing of value as consideration for the receipt of information or any special treatment of advantage relating to this bid; the bidder also certifies and represents that the bidder has not offered, conferred or agreed to confer any pecuniary benefit or other thing of value as consideration for the recipient's decision, opinion, recommendation, vote or other exercise of discretion concerning this bid, the bidder certifies and represents that bidder has neither coerced nor attempted to influence the exercise of discretion by any officer, trustee, agent or employee of the Brownsville Public Utilities Board concerning this bid on the basis of any consideration not authorized by law; the bidder also certifies and represents that bidder has not received any information not available to other bidders so as to give the undersigned a preferential advantage with respect to this bid; the bidder further certifies and represents that bidder has not violated any state, federal, or local law, regulation or ordinance relating to bribery, improper influence, collusion or the like and that bidder will not in the future offer, confer, or agree to confer any pecuniary benefit or other thing of value of any officer, trustee, agent or employee of the Brownsville Public Utilities Board in return for the person having exercised their person's official discretion, power or duty with respect to this bid; the bidder certifies and represents that it has not now and will not in the future offer, confer, or agree to confer a pecuniary benefit or other thing of value to any officer, trustee, agent, or employee of the Brownsville Public Utilities Board in connection with information regarding this bid, the submission of this bid, the award of this bid or the performance, delivery or sale pursuant to this bid.

THE BIDDER SHALL DEFEND, INDEMNIFY, AND HOLD HARMLESS THE BROWNSVILLE PUBLIC UTILITIES BOARD, ALL OF ITS OFFICERS, AGENTS AND EMPLOYEES FROM AND AGAINST ALL CLAIMS, ACTIONS, SUITS, DEMANDS, PROCEEDING, COSTS, DAMAGES, AND LIABILITIES, ARISING OUT OF, CONNECTED WITH, OR RESULTING FROM ANY ACTS OR OMISSIONS OF CONTRACTOR OR ANY AGENT, EMPLOYEE, SUBCONTRACTOR, OR SUPPLIER OF CONTRACTOR IN THE EXECUTION OR PERFORMANCE OF THIS BID.

I have read all of the specifications and general bid requirements and do hereby certify that all items submitted meet specifications.

COMPANY:		
AGENT NAME:		
AGENT SIGNATURE:		
ADDRESS:		
CITY:		
STATE:		
	TELEFAX:	
FEDERAL ID#: AND	O/OR SOCIAL SECURITY #:	
DEVIA	TIONS FROM SPECIFICATIONS IF ANY	<i>Y</i> :
NOTE. OHECTIONS AND CONCERN	JC EDOM DDOCDECTIVE CONTDACTO	DC CHOLLD DE DAIGED WITH

NOTE: QUESTIONS AND CONCERNS FROM PROSPECTIVE CONTRACTORS SHOULD BE RAISED WITH OWNER AND ITS CONSULTANT (IF APPLICABLE) AND RESOLVED IF POSSIBLE, <u>PRIOR TO</u> THE BID SUBMITTAL DATE. ANY LISTED DEVIATIONS IN A FINALLY SUBMITTED BID MAY ALLOW THE OWNER TO REJECT A BID AS NON-RESPONSIVE.

CERTIFICATION REGARDING DEBARMENT, SUSPENSION, AND OTHER RESPONSIBILITY MATTERS (THIS FORM MUST BE COMPLETED IN ITS ENTIRETY AND SUBMITTED WITH BID RESPONSE)

Name (of Entity:	
The proprincip	ospective participant certifies to the best of their knowledge als:	and belief that they and their
ŕ	Are not presently debarred, suspended, proposed for deba voluntarily excluded from covered transactions by any Federal Have not within a three year period preceding this bid been judgment rendered against them for commission of frau connection with obtaining, attempting to obtain, or performing Local) transaction or contract under a public transaction; antitrust statutes or commission of embezzlement, theft, for destruction of records, making false statements, or receiving	eral department or agency: en convicted of or had a civil ad or a criminal offense in ing a public (Federal, State, or violation of Federal or State rgery, bribery, falsification or
ŕ	Are not presently indicted for or otherwise criminally or civentity (Federal, State, Local) with commission of any of paragraph (1) (b) of this certification; and Have not within a three year period preceding this application transactions (Federal, State, or Local) terminated for cause of	villy charged by a government f the offenses enumerated in on/bid had one or more public
	I understand that a false statement on this certification mathis bid or termination of the award. In addition, under 1 statement may result in a fine up to a \$10,000.00 or imprisor or both.	8 USC Section 1001, a false
	Name and Title of Authorized Representative (Typed)	
	Signature of Authorized Representative	Date

B#042-24, Supply of 225 KVA 3-Phase Padmount Transformers

 $\ \square$ I am unable to certify to the above statements. My explanation is attached

FORM CIQ THIS FORM MUST BE COMPLETED IN ITS ENTIRETY AND SUBMITTED WITH PROPOSAL RESPONSE

CONFLICT OF INTEREST QUESTIONNAIRE For vendor doing business with local governmental entity	FORM CIQ
This questionnaire reflects changes made to the law by H.B. 23, 84th Leg., Regular Session.	OFFICE USE ONLY
This questionnaire is being filed in accordance with Chapter 176, Local Government Code, by a vendor who has a business relationship as defined by Section 176.001(1-a) with a local governmental entity and the vendor meets requirements under Section 176.006(a).	Date Received
By law this questionnaire must be filed with the records administrator of the local governmental entity not later than the 7th business day after the date the vendor becomes aware of facts that require the statement to be filed. See Section 176.006(a-1), Local Government Code.	
A vendor commits an offense if the vendor knowingly violates Section 176.006, Local Government Code. An offense under this section is a misdemeanor.	
Name of vendor who has a business relationship with local governmental entity.	
Check this box if you are filing an update to a previously filed questionnaire. (The law recompleted questionnaire with the appropriate filing authority not later than the 7th busines you became aware that the originally filed questionnaire was incomplete or inaccurate.)	s day after the date on which
Name of local government officer about whom the information is being disclosed.	
Name of Officer	
Describe each employment or other business relationship with the local government offi officer, as described by Section 176.003(a)(2)(A). Also describe any family relationship with Complete subparts A and B for each employment or business relationship described. Attack CIQ as necessary.	th the local government officer.
A. Is the local government officer or a family member of the officer receiving or l other than investment income, from the vendor?	ikely to receive taxable income,
Yes No	
B. Is the vendor receiving or likely to receive taxable income, other than investmen of the local government officer or a family member of the officer AND the taxable local governmental entity?	
Yes No	
Describe each employment or business relationship that the vendor named in Section 1 n other business entity with respect to which the local government officer serves as an ownership interest of one percent or more.	
Check this box if the vendor has given the local government officer or a family member as described in Section 176.003(a)(2)(B), excluding gifts described in Section 176.	
7	
Signature of vendor doing business with the governmental entity	Date

Form provided by Texas Ethics Commission

www.ethics.state.tx.us

Revised 1/1/2021

CONFLICT OF INTEREST QUESTIONNAIRE For vendor doing business with local governmental entity

A complete copy of Chapter 176 of the Local Government Code may be found at http://www.statutes.legis.state.tx.us/Docs/LG/htm/LG.176.htm. For easy reference, below are some of the sections cited on this form.

<u>Local Government Code § 176.001(1-a):</u> "Business relationship" means a connection between two or more parties based on commercial activity of one of the parties. The term does not include a connection based on:

- (A) a transaction that is subject to rate or fee regulation by a federal, state, or local governmental entity or an agency of a federal, state, or local governmental entity;
- (B) a transaction conducted at a price and subject to terms available to the public; or
- (C) a purchase or lease of goods or services from a person that is chartered by a state or federal agency and that is subject to regular examination by, and reporting to, that agency.

Local Government Code § 176.003(a)(2)(A) and (B):

- (a) A local government officer shall file a conflicts disclosure statement with respect to a vendor if:
 - (2) the vendor:
 - (A) has an employment or other business relationship with the local government officer or a family member of the officer that results in the officer or family member receiving taxable income, other than investment income, that exceeds \$2,500 during the 12-month period preceding the date that the officer becomes aware that
 - (i) a contract between the local governmental entity and vendor has been executed;
 - or
 - (ii) the local governmental entity is considering entering into a contract with the vendor:
 - (B) has given to the local government officer or a family member of the officer one or more gifts that have an aggregate value of more than \$100 in the 12-month period preceding the date the officer becomes aware that:
 - (i) a contract between the local governmental entity and vendor has been executed; or
 - (ii) the local governmental entity is considering entering into a contract with the vendor.

Local Government Code § 176.006(a) and (a-1)

- (a) A vendor shall file a completed conflict of interest questionnaire if the vendor has a business relationship with a local governmental entity and:
 - (1) has an employment or other business relationship with a local government officer of that local governmental entity, or a family member of the officer, described by Section 176.003(a)(2)(A);
 - (2) has given a local government officer of that local governmental entity, or a family member of the officer, one or more gifts with the aggregate value specified by Section 176.003(a)(2)(B), excluding any gift described by Section 176.003(a-1); or
 - (3) has a family relationship with a local government officer of that local governmental entity.
- (a-1) The completed conflict of interest questionnaire must be filed with the appropriate records administrator not later than the seventh business day after the later of:
 - (1) the date that the vendor:
 - (A) begins discussions or negotiations to enter into a contract with the local governmental entity; or
 - (B) submits to the local governmental entity an application, response to a request for proposals or bids, correspondence, or another writing related to a potential contract with the local governmental entity; or
 - (2) the date the vendor becomes aware:
 - (A) of an employment or other business relationship with a local government officer, or a family member of the officer, described by Subsection (a):
 - (B) that the vendor has given one or more gifts described by Subsection (a); or
 - (C) of a family relationship with a local government officer.

Form provided by Texas Ethics Commission

www.ethics.state.tx.us

Revised 1/1/2021

BROWNSVILLE PUBLIC UTILITIES BOARD RESIDENCE CERTIFICATION

In accordance with Art. 601g, as passed by the 1985 Texas Legislature, the following will apply. The pertinent portion of the Act has been extracted and is as follows:

Section 1. (a)

- (1) "Nonresident bidder" means a bidder whose principal place of business is not in this state, but excludes a contractor whose ultimate parent company or majority owner has its principal place of business in this state.
- (2) "Texas resident bidder " means a bidder whose principal place of business is in this state, and includes a contractor whose ultimate parent company or majority owner has its principal place of business in this state.

Section 1. (b)

The state or governmental agency of the state may not award a contract for general construction, improvements, services, or public works projects or purchases of supplies, materials or equipment to a nonresident bidder unless the nonresident's bid is lower than the lowest bid submitted by a responsible Texas resident bidder by the same amount that a Texas resident bidder would be required to underbid a nonresident bidder to obtain a comparable contract in the state in which the nonresident's principal place of business is located.

I certify that	(Company
Name) is a resident Texas bidder as defined in Art. 601g.	
Signature:	
Print Name:	
I certify that	(Company
Name) is a nonresident bidder as defined in Art. 601g. and	our principal place of business is:
(City and State)	
Signature:	
Print Name:	

(Rev. March 2024) Department of the Treasury Internal Revenue Service

Request for Taxpayer **Identification Number and Certification**

Go to www.irs.gov/FormW9 for instructions and the latest information.

Give form to the requester. Do not send to the IRS.

Before	 you begin. For guidance related to the purpose of Form W-9, see P Name of entity/individual. An entry is required. (For a sole proprietor or discentity's name on line 2.) 		vner's name	on line	1, and	enter ti	he busi	ness/dis	regarded	
=	Business name/disregarded entity name, if different from above.									
oage 3.	3a Check the appropriate box for federal tax classification of the entity/individual whose name is entered on line 1. Check only one of the following seven boxes.					Exemptions (codes apply only to certain entities, not individuals;				
Print or type. See Specific Instructions on page 3.	Individual/sole proprietor C corporation S corporation Partnership Trust/estate LLC. Enter the tax classification (C = C corporation, S = S corporation, P = Partnership) Note: Check the "LLC" box above and, in the entry space, enter the appropriate code (C, S, or P) for the tax classification of the LLC, unless it is a disregarded entity. A disregarded entity should instead check the appropriate box for the tax classification of its owner.			see instructions on page 3): Exempt payee code (if any) Exemption from Foreign Account Tax Compliance Act (FATCA) reporting						
int	Other (see instructions)					(if any)		82.15	00000	
P ₁ Specific	3b If on line 3a you checked "Partnership" or "Trust/estate," or checked "LLC" and entered "P" as its tax classification, and you are providing this form to a partnership, trust, or estate in which you have an ownership interest, check this box if you have any foreign partners, owners, or beneficiaries. See instructions.					(Applies to accounts maintained outside the United States.)				
See	5 Address (number, street, and apt. or suite no.). See instructions.		Requester's	name	and ad	dress (d	ptional)		
	6 City, state, and ZIP code									
	7 List account number(s) here (optional)									
Part	Taxpayer Identification Number (TIN)								- 1	
Enter y	our TIN in the appropriate box. The TIN provided must match the nar	me given on line 1 to avo	id So	cial se	curity i	numbe				
resider	o withholding. For individuals, this is generally your social security nun nt alien, sole proprietor, or disregarded entity, see the instructions for s, it is your employer identification number (EIN). If you do not have a	Part I, later. For other	26/00				_			
TIN, la	ter.		-	nployer	identi	fication	numb	er	- 1	
	If the account is in more than one name, see the instructions for line t ar To Give the Requester for guidelines on whose number to enter.	See also What Name a			- [П	
Part	Certification									
	penalties of perjury, I certify that:	U 10 21 222 21	40.00							
2. I am Serv	number shown on this form is my correct taxpayer identification num i not subject to backup withholding because (a) I am exempt from bar vice (IRS) that I am subject to backup withholding as a result of a failu onger subject to backup withholding; and	ckup withholding, or (b) I	have not b	een n	otified	by the	Interr			
3. I am	a U.S. citizen or other U.S. person (defined below); and									
4. The	FATCA code(s) entered on this form (if any) indicating that I am exem	pt from FATCA reporting	g is correct							
becaus acquisi	cation instructions. You must cross out item 2 above if you have been se you have failed to report all interest and dividends on your tax return. Ition or abandonment of secured property, cancellation of debt, contribu- han interest and dividends, you are not required to sign the certification,	For real estate transaction ations to an individual retire	ns, item 2 d rement arra	loes no ngeme	nt (IRA	y. For i	mortga gener	ge inte ally, pa	rest paid yments	
Sign Here	Signature of U.S. person	D	ate							
Ger	neral Instructions	New line 3b has be required to complete								
Section noted.	n references are to the Internal Revenue Code unless otherwise	foreign partners, own	ers, or ber	reficiar	ies wh	en it p	rovide	s the F	orm W-9	
related	developments. For the latest information about developments to Form W-9 and its instructions, such as legislation enacted ney were published, go to www.irs.gov/FormW9.	to another flow-through entity in which it has an ownership interest. The change is intended to provide a flow-through entity with information regarding the status of its indirect foreign partners, owners, or beneficiaries, so that it can satisfy any applicable reporting requirements. For example, a partnership that has any indirect foreign								
Wha	t's New	partners may be required to complete Schedules K-2 and K-3. See Partnership Instructions for Schedules K-2 and K-3 (Form 1065).				See the				
this lin	a has been modified to clarify how a disregarded entity completes e. An LLC that is a disregarded entity should check the	Purpose of Form								
	oriate box for the tax classification of its owner. Otherwise, it check the "LLC" box and enter its appropriate tax classification.	An individual or entity								

An individual or entity (Form W-9 requester) who is required to file an information return with the IRS is giving you this form because they

Cat. No. 10231X

Form W-9 (Rev. 3-2024)

Form W-8BEN-E

(Rev. October 2021) Department of the Treasury Internal Revenue Service Certificate of Status of Beneficial Owner for
United States Tax Withholding and Reporting (Entities)

► For use by entities. Individuals must use Form W-8BEN. ► Section references are to the Internal Revenue Code.

► Go to www.irs.gov/FormW8BENE for instructions and the latest information.

► Give this form to the withholding agent or payer. Do not send to the IRS.

OMB No. 1545-1621

Do No	OT use this form for:		Instead use Form:
• U.S.	entity or U.S. citizen or resident		
• A fo	reign individual		W-8BEN (Individual) or Form 8233
	reign individual or entity claiming that income is effectively connected wit ess claiming treaty benefits)	th the conduct of	f trade or business within the United States
• A fo	reign partnership, a foreign simple trust, or a foreign grantor trust (unless	claiming treaty b	penefits) (see instructions for exceptions) W-8IMY
gove 501(reign government, international organization, foreign central bank of issue ernment of a U.S. possession claiming that income is effectively connecte c), 892, 895, or 1443(b) (unless claiming treaty benefits) (see instructions person acting as an intermediary (including a qualified intermediary actin-	ed U.S. income of for other except	or that is claiming the applicability of section(s) 115(2), ions)
Pa	rt I Identification of Beneficial Owner		
1	Name of organization that is the beneficial owner		2 Country of incorporation or organization
3	Name of disregarded entity receiving the payment (if applicable, see ins	structions)	
4	Chapter 3 Status (entity type) (Must check one box only):	poration	☐ Partnership
	☐ Simple trust ☐ Tax-exempt organization ☐ Com	nplex trust	☐ Foreign Government - Controlled Entity
	☐ Central Bank of Issue ☐ Private foundation ☐ Esta	ate	☐ Foreign Government - Integral Part
	☐ Grantor trust ☐ Disregarded entity ☐ Inter	rnational organiz	ation
	If you entered disregarded entity, partnership, simple trust, or grantor trust above, is the	e entity a hybrid mak	ring a treaty claim? If "Yes," complete Part III. Yes No
5	Chapter 4 Status (FATCA status) (See instructions for details and comp	olete the certific	ation below for the entity's applicable status.)
	Nonparticipating FFI (including an FFI related to a Reporting IGA		ing IGA FFI. Complete Part XII.
	FFI other than a deemed-compliant FFI, participating FFI, or		overnment, government of a U.S. possession, or foreign
	exempt beneficial owner).		nk of issue. Complete Part XIII.
	Participating FFI.	Internation	nal organization. Complete Part XIV.
		_	
	Reporting Model 1 FFI.		tirement plans. Complete Part XV.
	Reporting Model 2 FFI.		Ily owned by exempt beneficial owners. Complete Part XVI.
	Registered deemed-compliant FFI (other than a reporting Model 1 FFI, sponsored FFI, or nonreporting IGA FFI covered in Part XII).	_	nancial institution. Complete Part XVII.
	See instructions.		nonfinancial group entity. Complete Part XVIII.
			nonfinancial start-up company. Complete Part XIX.
	Sponsored FFI. Complete Part IV.		nonfinancial entity in liquidation or bankruptcy.
	Certified deemed-compliant nonregistering local bank. Complete Part V.	Complete	
		_	anization. Complete Part XXI.
	Certified deemed-compliant FFI with only low-value accounts.		organization. Complete Part XXII.
	Complete Part VI.	•	aded NFFE or NFFE affiliate of a publicly traded
	Certified deemed-compliant sponsored, closely held investment		n. Complete Part XXIII.
	vehicle. Complete Part VII.	Excepted	territory NFFE. Complete Part XXIV.
	Certified deemed-compliant limited life debt investment entity.	_	FE. Complete Part XXV.
	Complete Part VIII.		FFE. Complete Part XXVI.
	Certain investment entities that do not maintain financial accounts.	Excepted	inter-affiliate FFI. Complete Part XXVII.
	Complete Part IX.	Direct rep	orting NFFE.
	Owner-documented FFI. Complete Part X.	Sponsore	d direct reporting NFFE. Complete Part XXVIII.
	Restricted distributor. Complete Part XI.	Account the	nat is not a financial account.
6	Permanent residence address (street, apt. or suite no., or rural route). Do no	ot use a P.O. box	or in-care-of address (other than a registered address).
	City or town, state or province. Include postal code where appropriate.		Country
7	Mailing address (if different from above)		
	City or town, state or province. Include postal code where appropriate.		Country
For P	aperwork Reduction Act Notice, see separate instructions.	Cat. No. 59	9689N Form W-8BEN-E (Rev. 10-2021)