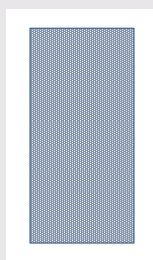


## Fiscal Year 2024 Financial Performance Report

As of January 31, 2024



	atement of Revenues, Expenses, and Changes in s of January 31, 2024	BROWNSVILLE PUBLIC UTILITIES BOARD			
		Ja	nuary 2024	FY 2	2024 YTD
	Operating Revenues:				
1.	Sales and Service Charges	\$	14,238,263	\$	57,149,007
2.	Fuel Collection		6,718,156		29,395,864
3.	Fuel (over) Under Billings		(2,110,047)		(10,438,513)
4.	Less rate stabilization		-		(9,492,464)
5.	Less utilities service to the City of Brownsville, Texas		(254,288)		(2,041,747)
	Total Operating Revenues		18,592,084		64,572,147
	Operating Expenses:				
6.	Purchased power and fuel		4,608,108		18,957,351
7.	Personnel services		4,028,716		17,765,296
8.	Materials and supplies		857,490		2,622,799
9.	Repairs and maintenance		276,797		1,034,632
10.	Contractual and other services		3,198,031		10,858,198
11.	Depreciation		2,398,690		9,852,788
	Total Operating Expenses		15,367,832		61,091,064
	Operating Income (Loss)		3,224,252		3,481,083
	Non-Operating Revenues (Expenses):				
12.	SRWA other water supply		(604,811)		(2,419,244)
13.	Investment and interest income		1,554,113		4,401,374
14.	Operating grant revenue		21,382		184,699
15.	Interest expense		(928,848)		(3,674,170)
16.	Other		(259,161)		471,689
17.	Gain (loss) on disposition of capital assets		-		(354,073)
18.	Payments to City of Brownsville		(1,131,040)		(3,531,308)
	Net nonoperating revenues (expenses)		(1,348,365)		(4,921,033)
	Income before capital contributions		1,875,887		(1,439,950)
19.	Capital contributions		620,969		1,434,404
	Change in net position		2,496,856		(5,546)
20.	Net position at beginning of year		450,106,780		452,609,182
21.	Net position at end of year	\$	452,603,636	\$	452,603,636

\*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2024 Financial Performance Report As of January 31, 2024 Adjusted Gross Revenue Summary

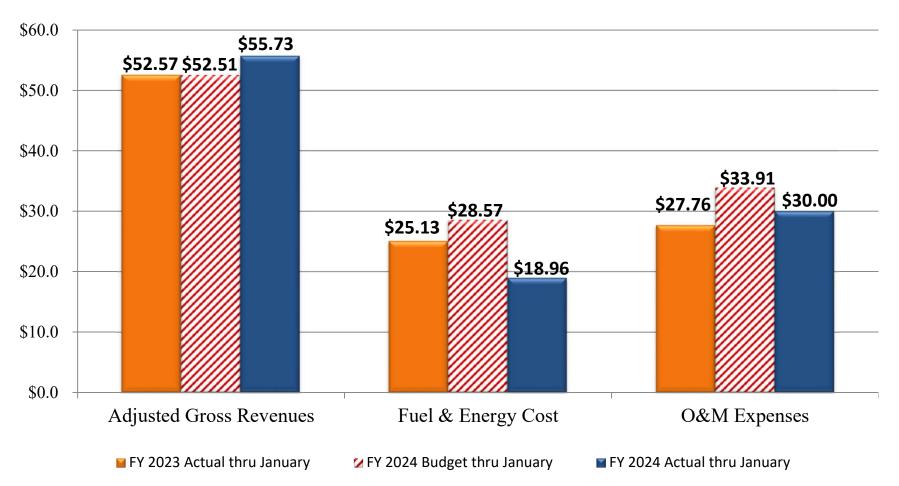


$\Gamma$	ajusted Gross Revenue Summary		2024	PERFICUENTIES BOARD				
		Ja	nuary 2024	FY	<u>2024-</u> Ү ГD			
1.	Operating Revenues	\$	15,329,159	\$	64,541,820			
2.	Off System Energy Sales	÷	782,818	Ŷ	3,755,952			
2.	on system Energy sures		/02,010	2	0,100,002			
3.	Net Operating Revenues		16,111,977		68,297,772			
<b>4</b> .	Other Revenues		2,734,393		7,808,585			
5.	Interest from Investments		712,102		2,475,954			
6.	Other Non-Operating Income		108,590		343,747			
7.	Gross Revenues		19,667,062		78,926,058			
8.	Less:							
9.	Fuel & Energy Costs		4,608,108		18,957,351			
10.	Off System Energy Expenses		600,867		1,818,916			
11.	SRWA		604,813	5	2,419,246			
12.	Adjusted Gross Revenues		13,853,274		55,730,545			
13.	O&M Expenses		7,760,167		30,000,198			
	Other Non-Operating Expenses		411,968		385,151			
				13				
15.	Total Expenses		8,172,135		30,385,349			
<u>16.</u>	Debt Service Obligation		2,460,242		9,583,008			
17.	Total Requirements	21	10,632,377	8	39,968,357			
	(Excluding Fuel & SRWA)							
18.	Balance Available to Surplus	\$	2,966,609	\$	13,720,441			
	(Net of COB Usage -							
	MO: \$254,288 YTD: \$2,041,747							
	Transfer to COB Net of COB Usage	\$	1,131,039	\$	3,531,307			
20.	Balance Available for Transfers Out		1,835,570	-	10,189,134			
21.	Total Surplus	\$	2,966,609	\$	13,720,441			
22.	Balance Available for Transfers Out:							
23.	<b>Operating Subaccount - Fuel Adjustment</b>	\$	-	\$	<u>-</u> -			
24.	Improvement Fund - CIP Funding	Ψ	1,251,564	Ψ	5,006,261			
25.	Improvement Fund (Resaca Fee) - Resaca CIP Funding		89,296		357,184			
26	Total Transfers Out		1,340,860		5,363,445			
27	Balance Available to PUB:		, , , , , , , , , , , , , , , , , , , ,					
28	Improvement Fund - Surplus		494,710	(g)	4,825,689			
29	Total	\$	1,835,570	\$	10,189,134			

## Fiscal Year 2024 Financial Performance As of January 31, 2024



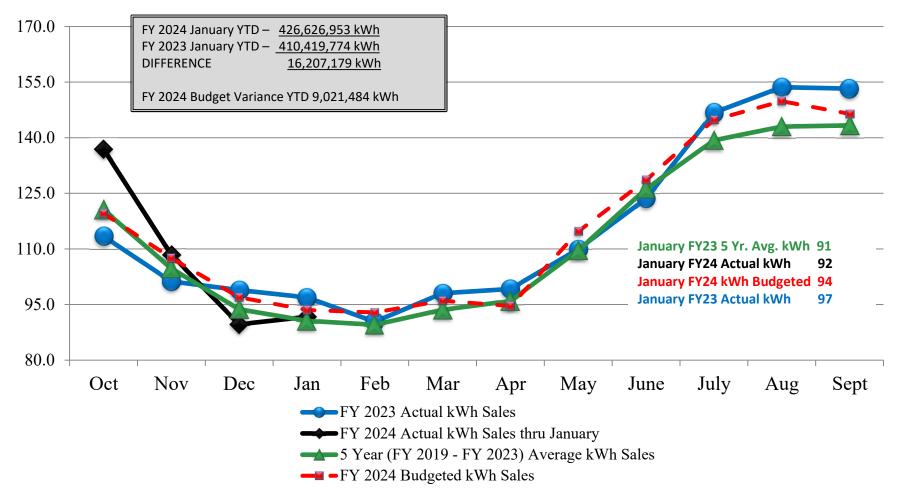
#### Millions

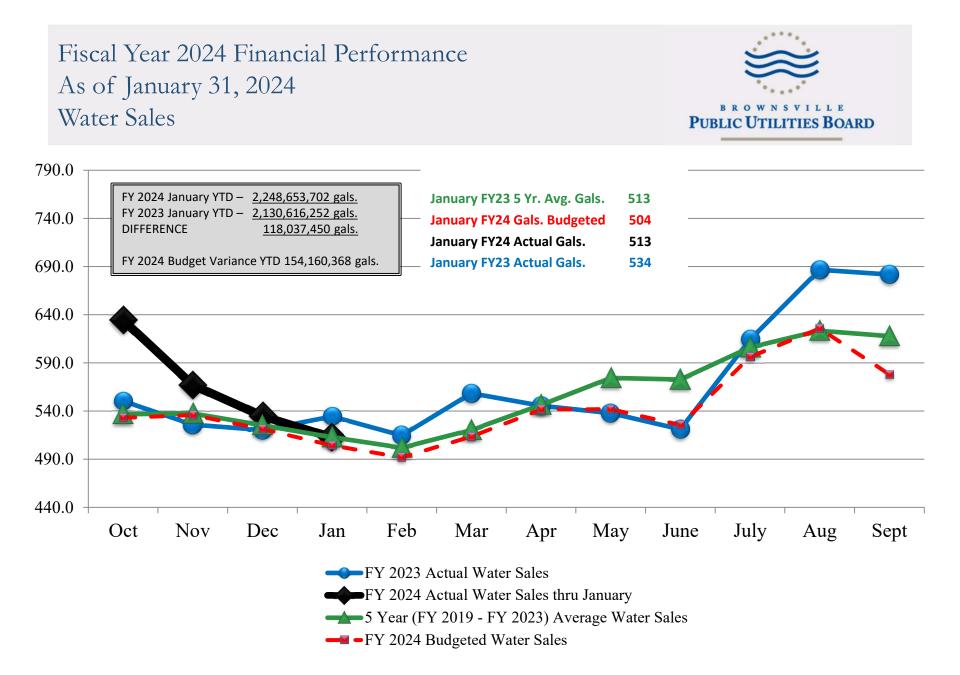


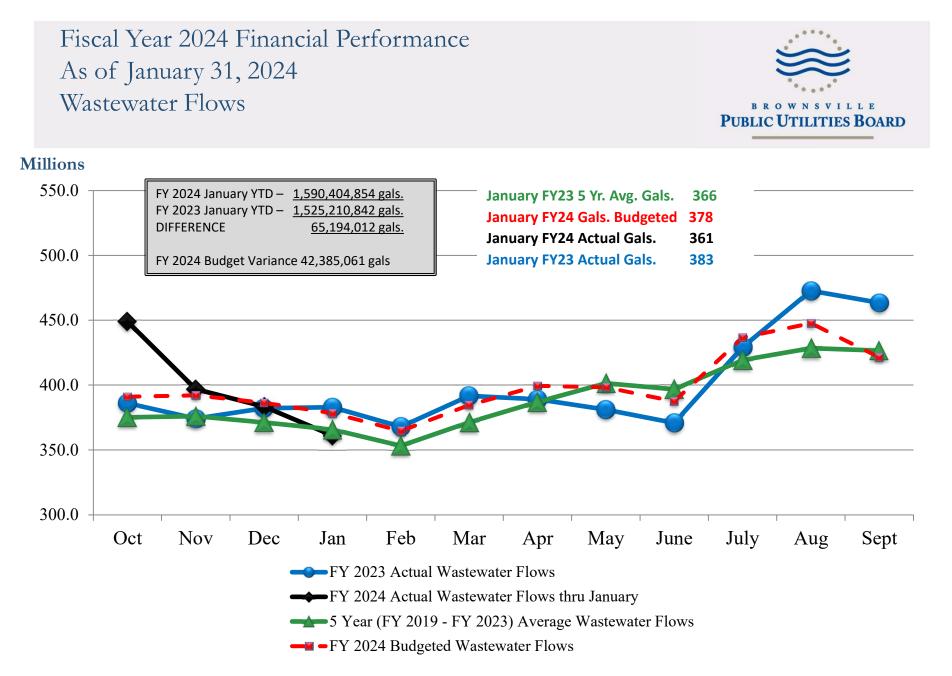
## Fiscal Year 2024 Financial Performance As of January 31, 2024 Electric Sales



#### Millions

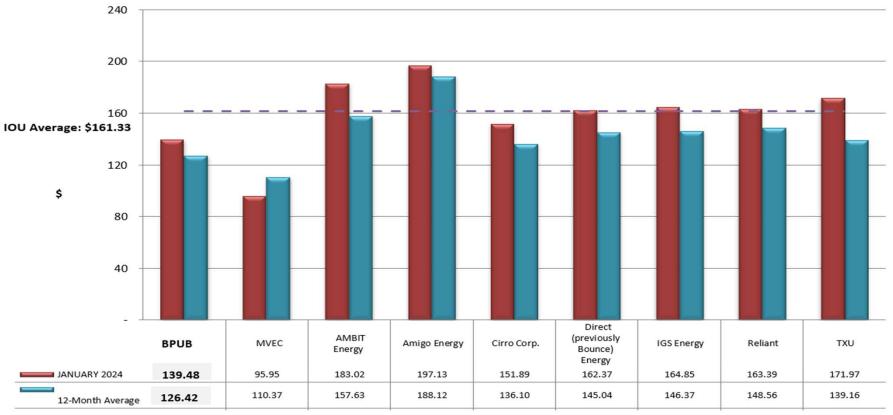






Investor Owned Utilities Residential Electric Bill Comparison January 2024 Based on 1,000 kWh of Electric Sales





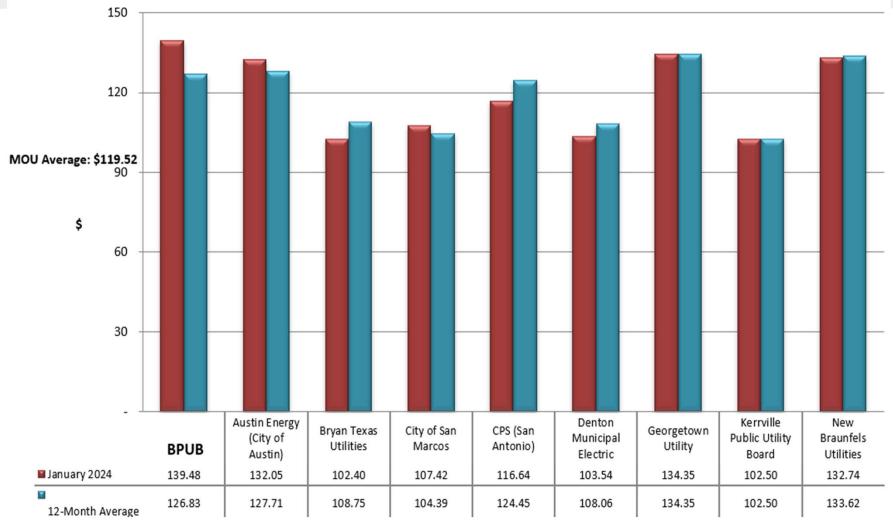
Notes:

1. This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utilities Commission of Texas' website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).

2. For comparative purposes bills shown are all fixed plans.

Municipally Owned Utilities Residential Electric Bill Comparison January 2024 Based on 1,000 kWh of Electric Sales





### Statements of Net Position\*

As of January 31, 2024



	Audited	
	FY 2024 YTD	SEPT 2023
ASSETS		
Current Assets:	<b>• • • • • • • • • •</b>	• • • • • • • • •
Cash - unrestricted     Investments - unrestricted	\$ 4,587,555 20,290,545	\$ 4,181,802
<ol> <li>Investments - unrestricted</li> <li>Due from other governments</li> </ol>	30,290,545 596,120	20,735,545 717,641
4. Receivables	30,872,861	34,572,622
5. Interest receivable	1,805,409	1,058,483
6. Inventories	11,341,332	9,234,354
7. Prepaid expense	1,330,882	1,332,648
8. Total Current Assets	80,824,704	71,833,095
Non-Current Assets:		
9. Cash-restricted	192,745	334,164
10. Investments - restricted	163,872,580	152,835,555
11. Capital assets, net of accumulated depreciation	577,198,043	578,990,685
12 Bond issue costs and other assets	2,106,595	2,163,517
13. Post-Employment Benefits	14,483,492	13,194,523
14. Total Non-Current Assets	757,853,455	747,518,444
15. Total Assets	838,678,159	819,351,539
DEFERRED OUTFLOWS OF RESOURCES		
16. Deferred charge on refunding	15,609,334	16,368,143
17. Unrealized Contribution Related/Pension	27,619,540	27,619,540
18. Deferred Credit-fuel under recovery		19,498,661
19. Total Deferred Outflows of Resources	43,228,874	63,486,344
20. Total Assets plus Deferred Outflows of Resources	\$ 881,907,033	\$ 882,837,883
LIABILITIES AND NET POSITION		
Current Liabilities:		
21. Accounts payable	\$ 18,598,225	\$ 24,314,343
22. Accrued Vacation & Sick Leave	5,533,806	5,665,202
23. Due to primary government	1,686,133	4,801,496
24. Total Current Liabilities	25,818,164	34,781,041
Current Liabilities Payable from Restricted Assets:		
25. Accounts Payable and accrued liabilities	2,567,192	2,566,838
26. Accrued interest	4,385,823	943,239
27. Customer Deposits	5,745,467	5,716,379
28. Bonds payable - current redemption	17,496,996	17,585,000
29. Commerical Paper	17,000,000	12,000,000
30. Total Current Restricted Libilities 31. Total Current Liabilities	47,195,478	38,811,456
	73,013,642	73,592,497
Non-Current Liabilities:		
32. Bonds payable	282,140,704	283,072,439
<ul> <li>33. Other Post -employment benefits</li> <li>34. Net Pension Liability</li> </ul>	14,220,240 42,497,643	14,220,240 42,497,643
35. Self Insurance worker's compensation claims	378,456	225,486
36. Total Non-Current liabilities	339,237,043	340,015,808
37. Total Liabilities	412,250,685	413,608,305
	<u>,</u>	
DEFERRED INFLOWS OF RESOURCES 38. Deferred Credit-fuel over recovery	432,316	
39. Unrealized Contributions and losses related to pension	16,620,396	- 16,620,396
40 Total Deferred Inflows of Resources	17,052,712	16,620,396
41. Total Liabilities plus Deferred Inflows of Resources	429,303,397	430,228,701
Net Position:	i	i
42. Invested in capital assets	278,276,273	284,864,910
Restricted for:	1.0,1.0,1.0	201,001,010
43. Debt Service	11,738,601	2,344,458
44. Repair and replacement	124,163,121	123,715,491
45. Operating reserve	17,001,664	17,019,319
46. Fuel adjustment subaccount	-	2,492,464
47. Capital Projects	-	-
48. Unrestricted	21,423,977	22,172,540
49. Total Net Position Total Liabilities Plus Deferred Inflows of Resources	452,603,636	452,609,182
50. Plus Net Position	\$ 881,907,033	\$ 882,837,883
	φ 001,307,033	Ψ 002,037,003

\*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2024 Financial Performance As of January 31, 2024

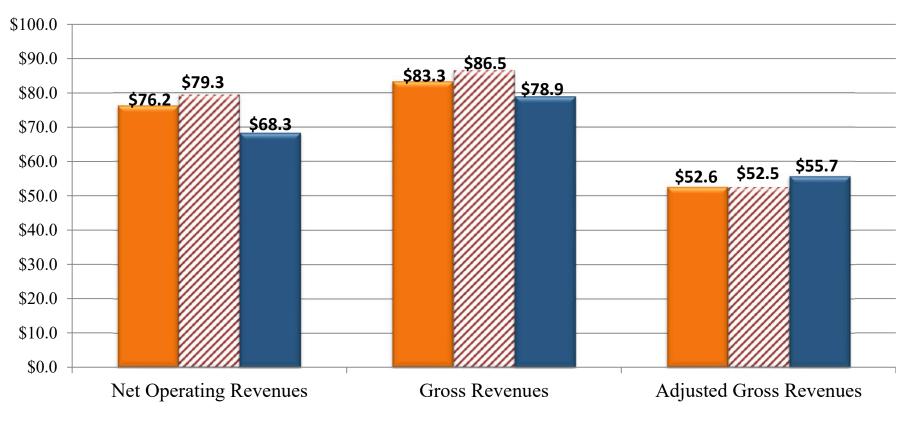


# **Additional Information**

## Fiscal Year 2024 Financial Performance As of January 31, 2024

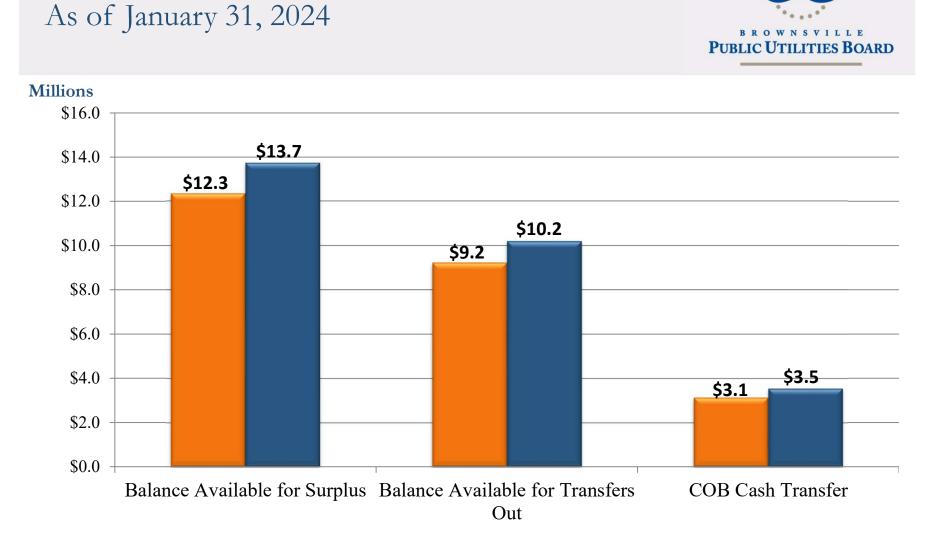


#### Millions



FY 2023 Actual thru January SFY 2024 Budget thru January

FY 2024 Actual thru January

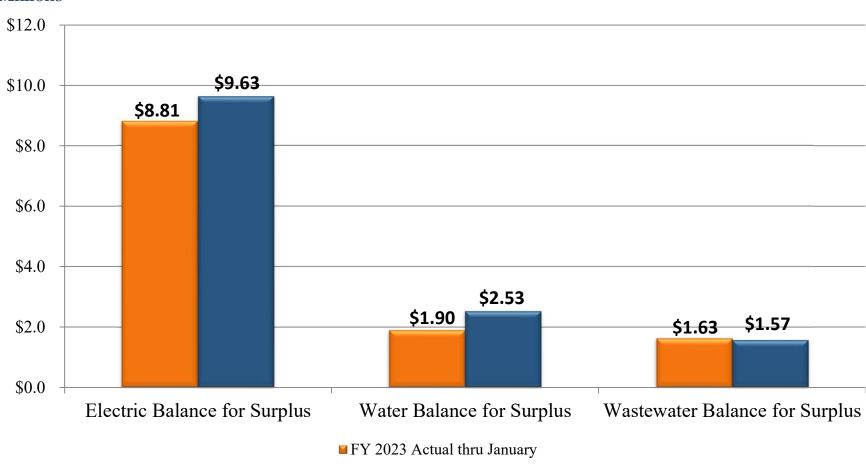


Fiscal Year 2024 Financial Performance

FY 2023 Actual thru January FY 2024 Actual thru January

## Fiscal Year 2024 Financial Performance As of January 31, 2024





FY 2024 Actual thru January

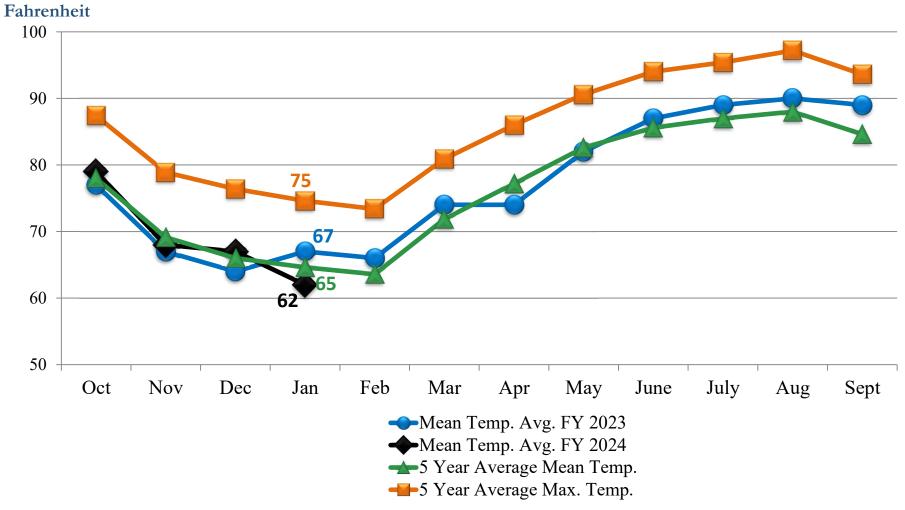
#### Millions

#### Fiscal Year 2024 Financial Performance As of January 31, 2024 Precipitation Levels BROWNSVILLE **PUBLIC UTILITIES BOARD** Inches 10.0 9.0 8.0 7.0 6.0 5.0 4.0 3.0 1.54 2.0 1.19 1.0 0.27 0.0 -Nov Mar Oct Dec Jan Feb Apr May June July Aug Sept -FY 2023 Actual ← FY 2024 Actual ----Normal 5 Year Average

Fiscal Year 2024 Financial Performance As of January 31, 2024 Mean Temperature Average

Degrees





### Fiscal Year 2024 Financial Performance As of January 31, 2024 YTD Capital Expenditures



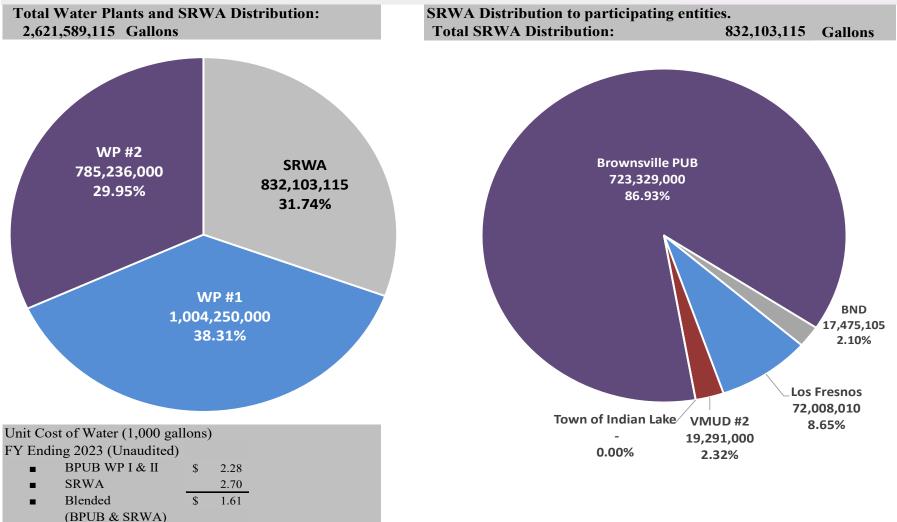
	Funding Source	General	Electric	Water	Wastewater	Total	Approved Spending Plan	YTD
1.	Improvement	\$ 65,093	\$ 3,530,361	\$ 392,247	\$ 473,572	\$ 4,461,273	\$ 36,580,832	12.2%
2.	EPA & Other Grants	-	-	52,154	119,239	171,393	14,056,900	1.2%
3.	Future Debt Bond Proceeds (CP)	-	395,986	1,512,478	1,543,721	3,452,185	35,867,539	9.6%
4.	Other Funds:							
5.	a. Impact Fees	-	-	169,768	104,333	274,101	3,791,227	7.2%
6.	b. Water Rights	-	-	-	-	-	-	0.0%
7.	c. Gas Line	-	-	-	-	-	-	0.0%
8.	d. Resaca Fee CIP	-	-	-	-	-	1,420,867	0.0%
9.	Subtotal	65,093	3,926,347	2,126,647	2,240,865	8,358,952	91,717,365	9.1%
10.	Encumbered <sup>(1)</sup> :	600	88,366	27,526	435,981	552,473		0.6%
11.	Total	\$ 65,693	\$ 4,014,713	\$ 2,154,173	\$ 2,676,846	\$ 8,911,425	\$ 91,717,365	9.7%

#### **Footnote**

(1) Does not include \$25,827,061 of rolled over encumbrances from FY 2023

## Fiscal Year 2024 Southmost Regional Water Authority Financial Performance as of January 31, 2024 Water Plants 1 & 2 and SRWA Distribution







			2023-2024	2023-2024	2022-2023
			BUDGET	ACTUAL	ACTUAL
			TOTAL UTILITY	TOTAL UTILITY	TOTAL UTILITY
1.	Operating Revenues	\$	74,349,194 \$	64,541,820 \$	70,049,806
2.	Off System Energy Sales	9	5,000,000	3,755,952	6,183,839
3.	Net Operating Revenues		79,349,194	68,297,772	76,233,645
			,	,,	,,
4.	Other Revenues		4,540,840	7,808,585	4,626,282
5.	Interest from Investments		2,000,000	2,475,954	2,000,250
6.	Other Non-Operating Revenues		613,334	343,747	414,310
7.	Gross Revenues		86,503,368	78,926,058	83,274,487
8.	Less:				
9.	Fuel & Energy Costs		28,573,332	18,957,351	25,127,705
10.	Off System Energy Expenses		3,000,000	1,818,916	3,113,883
11.	SRWA - O&M		1,714,320	1,714,320	1,761,670
12.	SRWA - Debt Service	-	704,926	704,926	705,486
13.	Adjusted Gross Revenues		52,510,790	55,730,545	52,565,743
14.	O&M Expenses		33,906,817	30,000,198	27,756,139
15.	Other Non-Operating Expenses		366,667	385,151	418,524
16.	Net Revenues	\$	18,237,306 \$	25,345,196 \$	24,391,080
17.	Less:				
17.	Debt Service Obligation	\$	9,351,420 \$	9,351,422 \$	9,916,024
19.	Commercial Paper Expense	9	276,667	231,586	-
20.	Balance Available After Debt Service		8,609,219	15,762,188	14,475,056
21.	COB Usage	\$	2,005,303 \$	2,041,747 \$	2,132,645
22.	COB Cash Transfer		3,245,776	3,531,307	3,123,929
23.	Total Cash/Utility Benefit COB	_	5,251,079	5,573,054	5,256,574
25.	Balance Available for Transfers Out	\$	5,363,443 \$	10,189,134 \$	9,218,482
26.	Balance Available for Transfers Out:		ANNUAL	YTD	
27.	<b>Operating Subaccount - Fuel Adjustment (Plant)</b>	\$	- \$		
28.	Improvement Fund-CIP Funding		15,018,772	5,006,261	
29.	Improvement Fund (Resaca Fee) - Resaca CIP Funding		1,071,552	357,184	
30.	Total Transfers Out	\$	16,090,324 \$		
31.	Balance Available to PUB:				
32.	Improvement Fund - Surplus Revenues	-	-	4,825,689	
33.	Total	\$	16,090,324 \$	10,189,134	



\_\_\_\_\_

			2023-2024		2023-2024		2022-2023
			BUDGET		ACTUAL		ACTUAL
			ELECTRIC		ELECTRIC		ELECTRIC
1.	Operating Revenues	\$	52,316,482	\$	43,645,875	\$	51,744,785
2.	Off System Energy Sales	4	5,000,000		3,755,952	•	6,183,839
3.	Net Operating Revenues	_	57,316,482		47,401,827		57,928,624
			, ,		,		, ,
4.	Other Revenues		4,022,712		5,831,486		3,403,574
5.	Interest from Investments		1,200,000		1,500,028		1,212,212
6.	Other Non-Operating Revenues	3	476,666	_	225,389	_	263,530
7.	Gross Revenues		63,015,860		54,958,730		62,807,940
	Tarra						
8. 0	Less: Fuel & Energy Costs		28,573,332		18,957,351		25,127,705
9. 10.	Off System Energy Expenses		3,000,000		1,818,916		3,113,883
11.	SRWA - O&M				-		-
12.			-		-		-
13.	Adjusted Gross Revenues	_	31,442,528	-	34,182,463	-	34,566,352
14.			19,150,821		15,998,095		17,034,026
15.		_	166,667	_	285,370	_	102,667
16.	Net Revenues	\$	12,125,040	\$	17,898,998	\$	17,429,659
17	Less:						
	Debt Service Obligation	\$	6,568,790	\$	6,568,790	\$	6,955,744
	Commercial Paper Expense	Ψ	193,666	Ψ	126,238	<b>U</b>	-
20.	Balance Available After Debt Service	_	5,362,584	-	11,203,970		10,473,915
			, , , , , , , , , , , , , , , , , , , ,		,		
21.	COB Usage	\$	1,477,690	\$	1,576,022	\$	1,661,626
22.	COB Cash Transfer	_	1,666,562	_	1,842,224	_	1,795,009
23.	Total Cash/Utility Benefit COB		3,144,252		3,418,246		3,456,635
25.	Balance Available for Transfers Out	\$	3,696,022	\$	7,785,724	\$	7,017,280
24	Palance Available to Transford Out				VTD		
26.		\$	ANNUAL	\$	YTD		
27.	Operating Subaccount - Fuel Adjustment (Plant)	Э	-	Э	-		
28.	Improvement Fund-CIP Funding		11,088,060		4,018,174		
29.	Improvement Fund (Resaca Fee) - Resaca CIP Funding Total Transfors Out	•	-	•	-		
30.	Total Transfers Out	\$	11,088,060	Э	4,018,174		
31.	Balance Available to PUB:						
32.	Improvement Fund - Surplus Revenues		-		3,767,550		
33.	Total	\$	11,088,060	\$	7,785,724		
		20					
		20					



			2023-2024 BUDGET WATER		2023-2024 ACTUAL WATER		2022-2023 ACTUAL WATER
1.	Operating Revenues	\$	11,929,883	\$	11,046,142	\$	9,592,824
2.	Off System Energy Sales		-		-		-
3.	Net Operating Revenues	-	11,929,883		11,046,142	. –	9,592,824
4.	Other Revenues		259,064		1,746,453		1,199,795
5.	Interest from Investments		400,000		487,963		394,019
6.	Other Non-Operating Revenues		68,334		59,179		75,390
7.	Gross Revenues		12,657,281		13,339,737		11,262,028
8.	Less:						
9.	Fuel & Energy Costs		-		-		-
10.			-				-
	SRWA - O&M		1,714,320		1,714,320		1,761,670
	SRWA - Debt Service	-	704,926	-	704,926	-	705,486
13.	Adjusted Gross Revenues		10,238,035		10,920,491		8,794,872
14.	O&M Expenses		7,520,559		6,859,161		5,175,916
15.		_	100,000		-		162,874
16.	Net Revenues	\$	2,617,476	\$	4,061,330	\$	3,456,082
	Less:						
	Debt Service Obligation	\$	1,208,297	\$	1,208,297	\$	1,295,497
19.	Commercial Paper Expense	_	41,500	_	62,644	_	-
20.	<b>Balance Available After Debt Service</b>		1,367,679		2,790,389		2,160,585
21.	COB Usage	\$	296,323	\$	265,097	\$	260,496
22.	COB Cash Transfer		727,481	_	826,952	_	618,991
23.	Total Cash/Utility Benefit COB		1,023,804		1,092,049		879,487
25.	Balance Available for Transfers Out	\$	640,198	\$	1,698,340	\$	1,281,098
26.	Balance Available to Transfers Out:	_	ANNUAL	_	YTD		
27.	<b>Operating Subaccount - Fuel Adjustment (Plant)</b>	\$	-	\$			
28.	Improvement Fund-CIP Funding		849,041		283,014		
29.	Improvement Fund (Resaca Fee) - Resaca CIP Funding		1,071,552		357,184		
30.	Total Transfers Out	\$	1,920,593	\$	640,198		
31.	Balance Available to PUB:						
32.	Improvement Fund - Surplus Revenues			· _	1,058,142		
33.	Total	\$	1,920,593	\$	1,698,340		



		W	2023-2024 BUDGET VASTEWATER	1	2023-2024 ACTUAL WASTEWATER		2022-2023 ACTUAL WASTEWATER
1.	Operating Revenues	\$	10,102,829	S	9,849,803	\$	8,712,197
2.	Off System Energy Sales		-		-		-
3.	Net Operating Revenues		10,102,829		9,849,803		8,712,197
4.	Other Revenues		259,064		230,646		22,913
5.	Interest from Investments		400,000		487,963		394,019
6.	Other Non-Operating Revenues		68,334	_	59,179		75,390
7.	Gross Revenues		10,830,227		10,627,591		9,204,519
8.	Less:						
9.	Fuel & Energy Costs		-		-		-
10.			-		-		-
	SRWA - O&M		-		-		-
12.		-	-	-	-		-
13.	Adjusted Gross Revenues		10,830,227		10,627,591		9,204,519
14.	O&M Expenses		7,235,437		7,142,942		5,546,197
15.			100,000		99,781		152,983
16.	Net Revenues	\$	3,494,790	\$	3,384,868	\$	3,505,339
17.	Less:						
18.	Debt Service Obligation	\$	1,574,335	\$	1,574,335	\$	1,664,783
19.	Commercial Paper Expense	<i></i>	41,500		42,704		
20.	Balance Available After Debt Service		1,878,955		1,767,829		1,840,556
21.	COB Usage	\$	231,292	\$	200,628	\$	210,523
22.	COB Cash Transfer		851,732		862,131		709,929
23.	Total Cash/Utility Benefit COB Transferred		1,083,024		1,062,759		920,452
25.	Balance Available for Transfers Out	\$	1,027,223	\$	705,070	\$	920,104
26.	Balance Available to Transfers Out:		ANNUAL		YTD	-1	
27.	<b>Operating Subaccount - Fuel Adjustment (Plant)</b>	\$	1	\$			
28.	Improvement Fund-CIP Funding		3,081,671		705,070		
29.	Improvement Fund (Resaca Fee) - Resaca CIP Funding				-		
30.	<b>T</b>	\$	3,081,671	\$	705,070	-	
31.	Balance Available to PUB:						
32.	Improvement Fund - Surplus Revenues		-		-		
33.	Total	\$	3,081,671	\$	705,070	3	
		22					

	STATEMENT OF DEMAND ACCOUNTS & INVESTMENTS January 31, 2024										
			Demand	Demand Investments							
*	1.	Capital Improvement Reserve	\$ -	\$	15,000,014	\$	15,000,014				
	2.	City Transfer Fund	-		2,684		2,684				
	3.	Clearing Account	1,54	9	2,250,000		2,251,549				
*	4.	Commercial Paper		1	-		1				
	5.	Dental Insurance	24,98	9	1,195,597		1,220,586				
	6.	Employee Health	454,13	9	3,130,729		3,584,868				
*	7.	EPA Grants	-		-		-				
	8.	Flexible Spending	51,50	7	176,383		227,890				
*	9.	Improvement Fund	154,33	7	77,032,006		77,186,343				
*	10.	Improvement Impact Fees	10,10	2	12,379,631		12,389,733				
*	11.	Improvement Water Rights	-		4,307,219		4,307,219				
*	12.	Resaca Fees <sup>1</sup>	-		4,525,887		4,525,887				
*	13.	Junior Lien Debt Service I&S	-		25,113		25,113				
*	14.	Junior Lien Reserve Fund	-		108,657		108,657				
*	15.	Meter Deposit	28,30	4	6,747,811		6,776,115				
*	16.	Operating Reserve Cash	-		17,001,664		17,001,664				
	17.	Other Post Employment Benefit	-		-		-				
	18.	Payroll	360,15	0	-		360,150				
	19.	Plant Fund	3,538,85	9	18,085,607		21,624,466				
*	20.	Senior Debt Service I&S Fund	-		11,713,487		11,713,487				
*	21.	Senior Lien Reserve Fund	-		15,031,092		15,031,092				
*	22.	Share Fund	79	1	1,322,190		1,322,981				
	23.	Workers Compensation	155,57	2	4,127,354		4,282,926				
		Total	\$ 4,780,30	0 \$	194,163,125	\$	198,943,425				

#### NOTES:

<sup>1</sup> Resaca Fee revenues will be used to fund future grant matching commitments.

\* Restricted Assets