



Board of Directors Meeting

● ● ● M o n d a y , J u l y 8 , 2 0 2 4



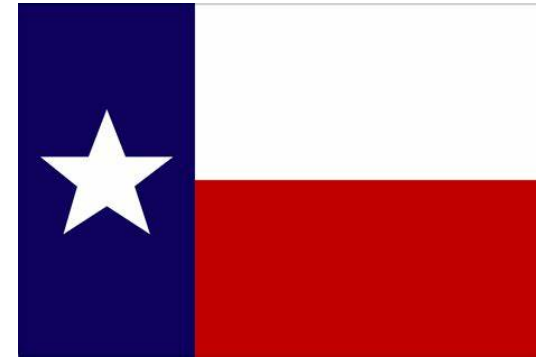
Confirmation of a Quorum

Pledge of Allegiance to the United States



I pledge allegiance to the flag of the
United States of America and to the
Republic for which it stands, one Nation
under God, indivisible, with liberty and
justice for all.

Texas Pledge



Honor the Texas flag, I pledge allegiance
to thee, Texas, one state under God,
one and indivisible.



BROWNSVILLE
PUBLIC UTILITIES BOARD



Workshop or Public Hearing(s)



Public Comments

Consent Agenda Items

1. Approval of Board Minutes:
 - a. March 11, 2024 Regular Meeting
 - b. April 8, 2024 Regular Meeting
2. Consideration and Possible Action to Approve Board Travel in Accordance with the Statement of Policy for Travel by Members of the Board of Directors of the Brownsville Public Utilities Board - Marilyn D. Gilbert
3. Consideration and Possible Action to Extend the Contract for External Audit Services with Burton, McCumber & Longoria, LLP for Year Three - Miguel A. Perez
4. Consideration and Possible Action to Amend the Brownsville Public Utilities Board Travel Policy - Jorge Santillan
5. Consideration and Possible Action to Amend Brownsville Public Utilities Board Personnel Policies and Procedures Policy No. 1 - Policy, Business Ethics & Conduct Statements - Emilia Guerra
6. Consideration and Possible Action to Amend the Brownsville Public Utilities Board Personnel Policies and Procedures Policy No. 21 – Retirement - Emilia Guerra



Consent Agenda Items

7. Consideration and Possible Action to Amend the Brownsville Public Utilities Board Personnel Policies and Procedures Policy No. 24 - Travel Policy-Emilia Guerra

8. Consideration and Possible Action to Approve Resolution Regarding the Texas Municipal Retirement System Benefits to Allow Certain Employees Who Have Canceled Previous Memberships and Service Credit in the System to Buy Back Such Previously Canceled Service Credit-Emilia Guerra

9. Consideration and Possible Action to Amend the Brownsville Public Utilities Board Identity Theft Policy-Estrella Solorzano

10. Consideration and Possible Action on the Restructure of Credit Card Fees-Estrella Solorzano

11. Consideration and Possible Action to Approve Bid Award for the Phase 2 Service Center Additional Pole Yard Fencing-Diane Solitaire

12. Consideration and Possible Action to Approve Bid Award for the Annual Supply of Fuel for the Second Year-Diane Solitaire



Consent Agenda Items

13. Consideration and Possible Action to Approve Bid Award for the Annual Supply of Flexible Base (Caliche/Limestone)-Diane Solitaire
14. Consideration and Possible Action to Approve the Purchase of Hardware for the Supervisory Control and Data Acquisition Upgrade Project-Eddy Hernandez
15. Consideration and Possible Action for the Approval of Professional Services to Upgrade the Supervisory Control and Data Acquisition System-Eddy Hernandez
16. Consideration and Possible Action for Approval of Proposal Award for the Purchase of VMware Software Renewal for the Brownsville Public Utilities Board Information Technology Administrative Network-Eddy Hernandez
17. Consideration and Possible Action for Approval of Proposal Award for the Purchase of Dell Enterprise Blade Servers for Brownsville Public Utilities Board Information Technology Administrative Network-Eddy Hernandez
18. Consideration and Approval for Payment of the First Year Subscription Agreement of the Smartworks Program for the Advanced Metering Infrastructure Project-Eddy Hernandez



Consent Agenda Items

- 19. Consideration and Possible Action to Approve a Professional Engineering Services Contract with Garver, LLC for the City of Brownsville Water Conservation and Drought Contingency Plan Upgrade- Marie C. Leal
- 20. Consideration and Possible Action to Approve the Professional Engineering Services Contract with Garver, LLC for the Robindale Wastewater Treatment Plant Indirect Potable Reuse Project, Phase I and Bureau of Reclamation Grant Application - Marie C. Leal
- 21. Consideration and Possible Action to Reject Bids and Re-Bid the Construction Services for the Water Valve Replacement Project, Phase 4- Marie C. Leal
- 22. Consideration and Possible Action to Award Bids for the Leak Detection Services - Marie C. Leal
- 23. Consideration and Possible Action for Bid Award for the Annual Hauling and Loading Services- Jaime Estrada
- 24. Presentation and Possible Action on the Adoption of Fees and Charges Required to Implement or Enforce the City of Brownsville Ordinance 2018-983-DD Cross Connection Control and Back Flow Prevention Program - Albert Gomez Jr



Consent Agenda Items

25. Consideration and Possible Approval of Brownsville Public Utilities Board Membership in Texas Coalition for Affordable Power for the Acquisition of Electricity in the Deregulated Texas Energy Market - Mark Dombroski

26. Consideration and Possible Action on a Resolution Adopting Alternate Procurement Procedures for Public Purposes Stated and Authorizing the General Manager and Chief Executive Officer Additional Limited Administrative Contracting Authorization without Prior Board Approval - Paul Gonzalez





Items for Individual Consideration

General Manager's Report

- a) Board Calendar—Marilyn D. Gilbert
- b) Industry and BPUB Updates—Marilyn D. Gilbert

Board Calendar

July 2024

| Sun | Mon | Tue | Wed | Thu | Fri | Sat |
|-----|-----|-----|-----|-----|-----|-----|
| | 1 | 2 | 3 | 4 | 5 | 6 |
| 7 | 8 | 9 | 10 | 11 | 12 | 13 |
| 14 | 15 | 16 | 17 | 18 | 19 | 20 |
| 21 | 22 | 23 | 24 | 25 | 26 | 27 |
| 28 | 29 | 30 | 31 | | | |

Monthly Scheduled Meetings

Jul 1 SRWA Board Meeting
 Jul 8 BPUB Board Meeting
 Jul 17 PUBCAP Meeting

 Aug 5 SRWA Board Meeting
 Aug 12 BPUB Board Meeting
 Aug 21 Annual PUBCAP Dinner

 Sept (TBD) SRWA Board Meeting
 Sept 9 BPUB Board Meeting
 Sept 18 PUBCAP Meeting

August 2024

| Sun | Mon | Tue | Wed | Thu | Fri | Sat |
|-----|-----|-----|-----|-----|-----|-----|
| | | | | 1 | 2 | 3 |
| 4 | 5 | 6 | 7 | 8 | 9 | 10 |
| 11 | 12 | 13 | 14 | 15 | 16 | 17 |
| 18 | 19 | 20 | 21 | 22 | 23 | 24 |
| 25 | 26 | 27 | 28 | 29 | 30 | 31 |

Other Events

Jul 21-24 TPPA Annual Meeting, Austin, TX
 July 23-25 APPA Policy Makers Council Meeting, Washington, DC
 July 23-25 Meetings with Federal Agencies and Lobbyists, Washington, DC

BPUB Holidays (BPUB Offices Closed)

Jul 4-5 Independence Day
 Sept 2 Labor Day

September 2024

| Sun | Mon | Tue | Wed | Thu | Fri | Sat |
|-----|-----|-----|-----|-----|-----|-----|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| 8 | 9 | 10 | 11 | 12 | 13 | 14 |
| 15 | 16 | 17 | 18 | 19 | 20 | 21 |
| 22 | 23 | 24 | 25 | 26 | 27 | 28 |
| 29 | 30 | | | | | |



BROWNSVILLE
 PUBLIC UTILITIES BOARD



Consideration and Action on Items Pulled Out of Consent

Staff Reports and Presentations to the Board

- a. Drought Update - Guadalupe Garcia
- b. Potential Future Projects and Funding and Funding Requirements to Meet Local Economic Growth - Mark Dombroski
- c. Financial Report - Miguel Perez
- d. Presentation of a Grants Program Overview - Conrad Taylor/Mirian Suarez
- e. General Manager Procurement Summary - Diane Solitaire
- f. PUBCAP Update - Ryan Greenfeld



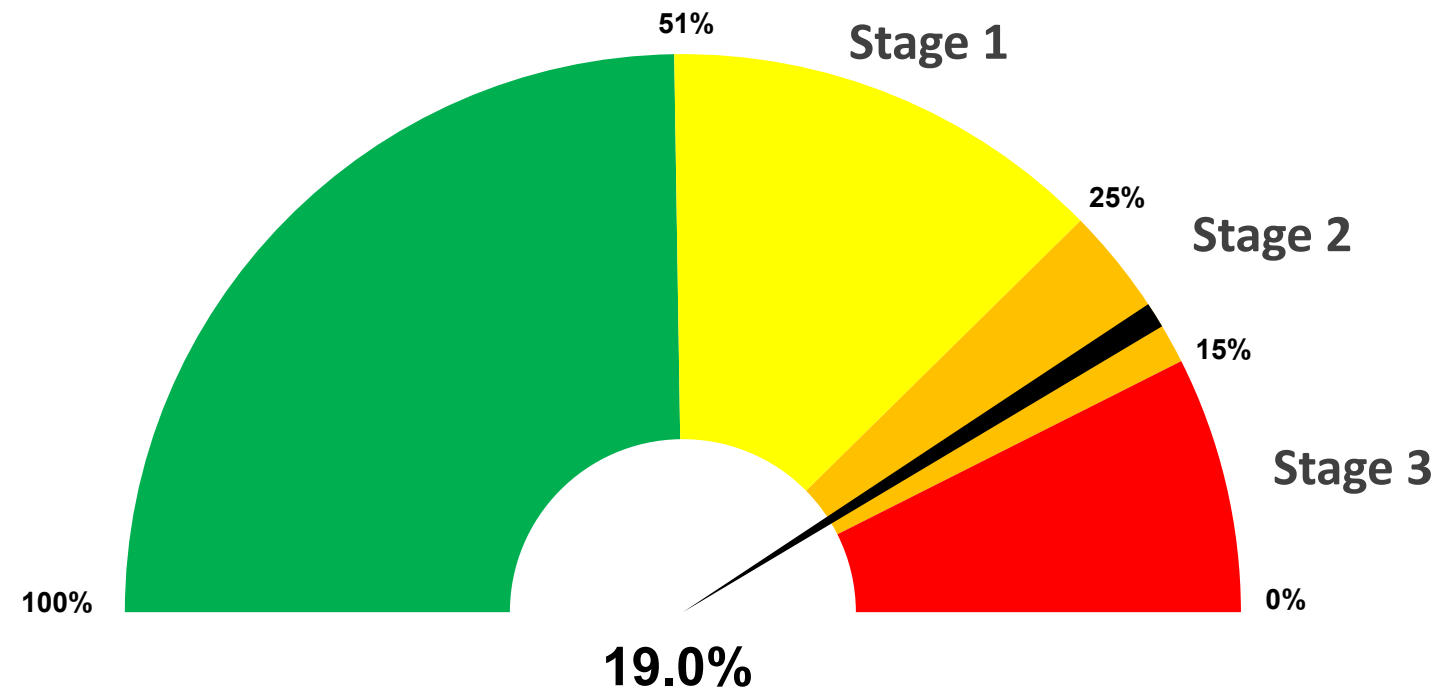


Drought Update

JULY 8, 2024

• • • B O A R D O F D I R E C T O R S M E E T I N G

BPUB Drought Stage Meter



U.S. Combined ownership at Amistad and Falcon Reservoirs
June 29, 2024 = 19.0%

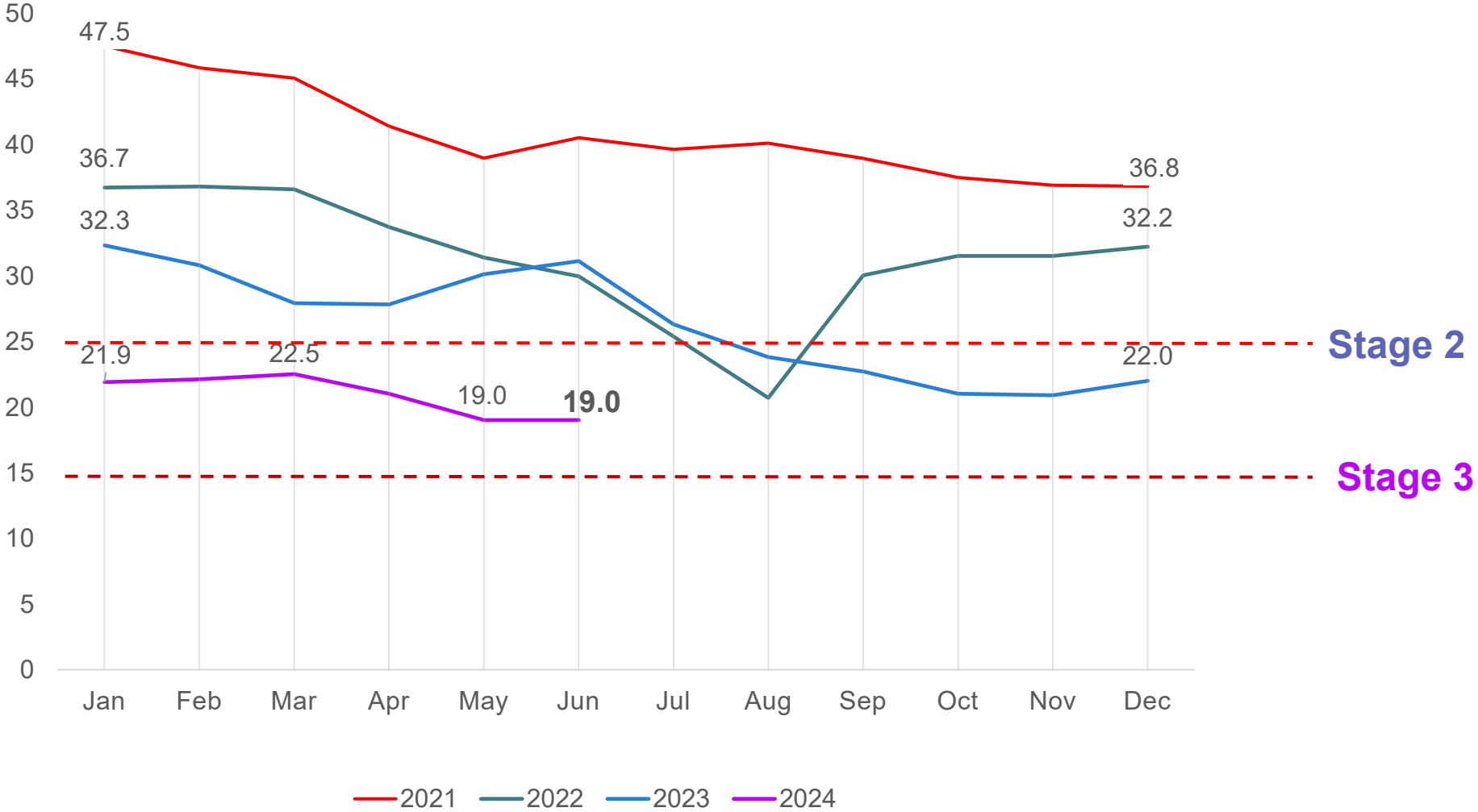
U.S. Combined Ownership at Amistad/Falcon

Previous 3 Readings

18.5%
June 22, 2024

18.2%
June 15, 2024

18.5%
June 8, 2024





B R O W N S V I L L E
PUBLIC UTILITIES BOARD

EVERY DROP COUNTS!

Learn more about drought at:



brownsville-pub.com/drought-resources



Potential Future Projects and Funding Requirements

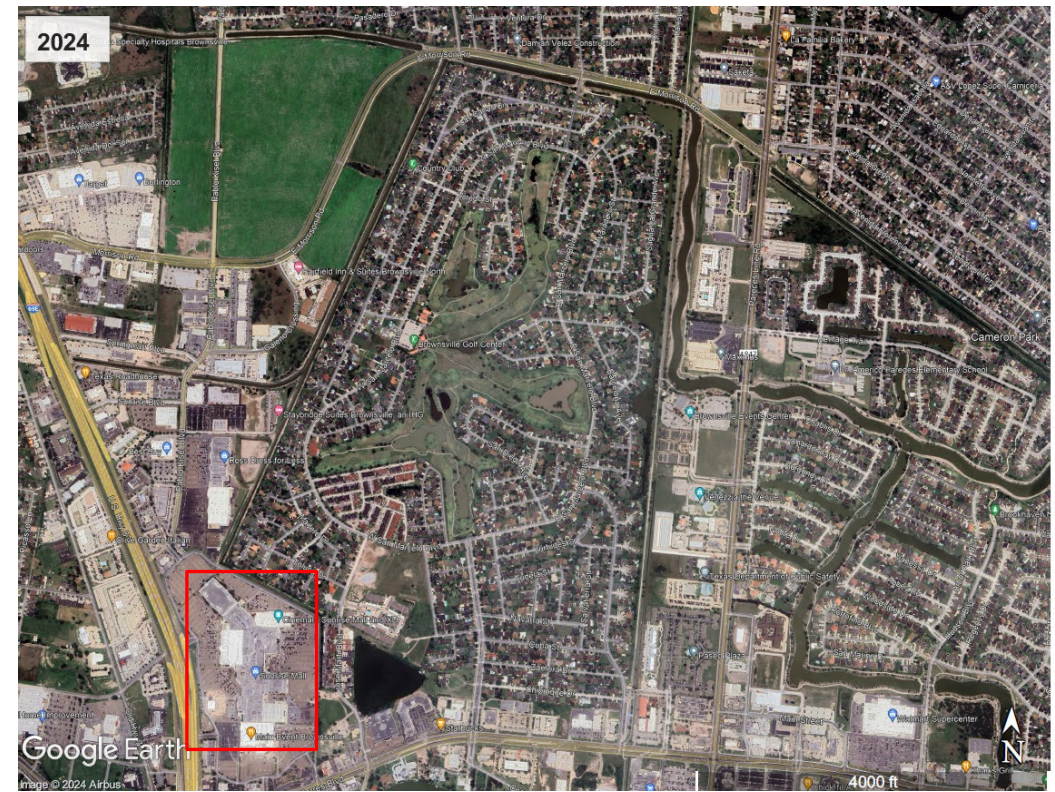
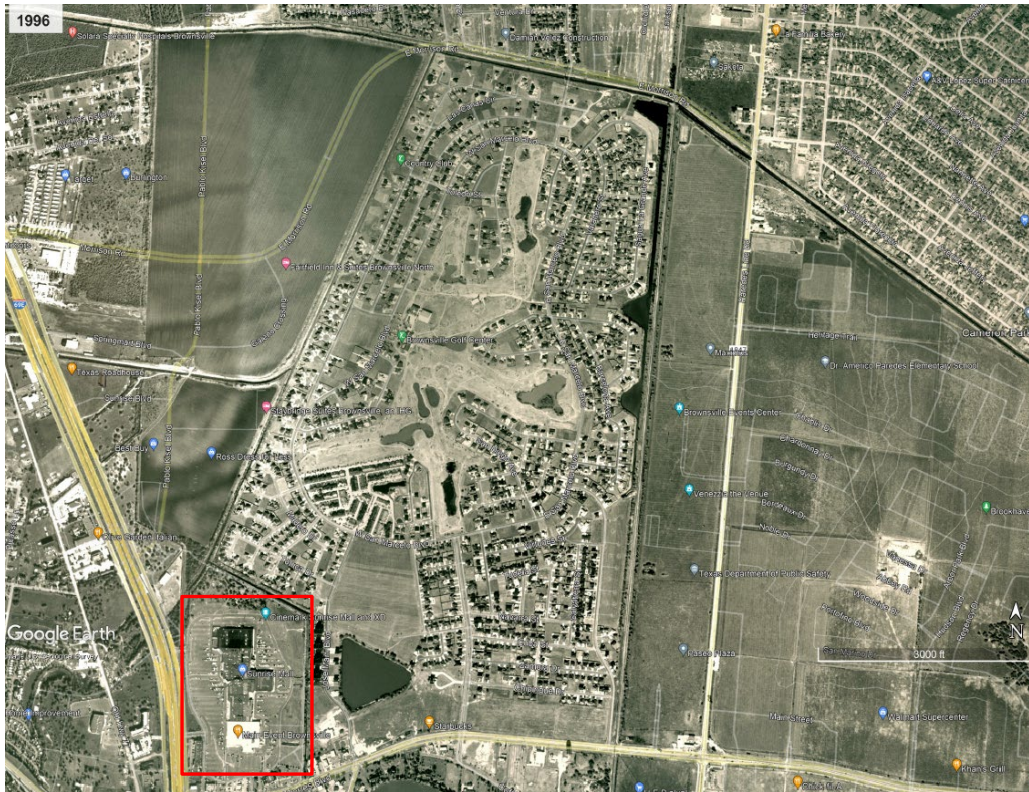
MEETING LOCAL ECONOMIC GROWTH

● ● ● B O A R D O F D I R E C T O R S M E E T I N G

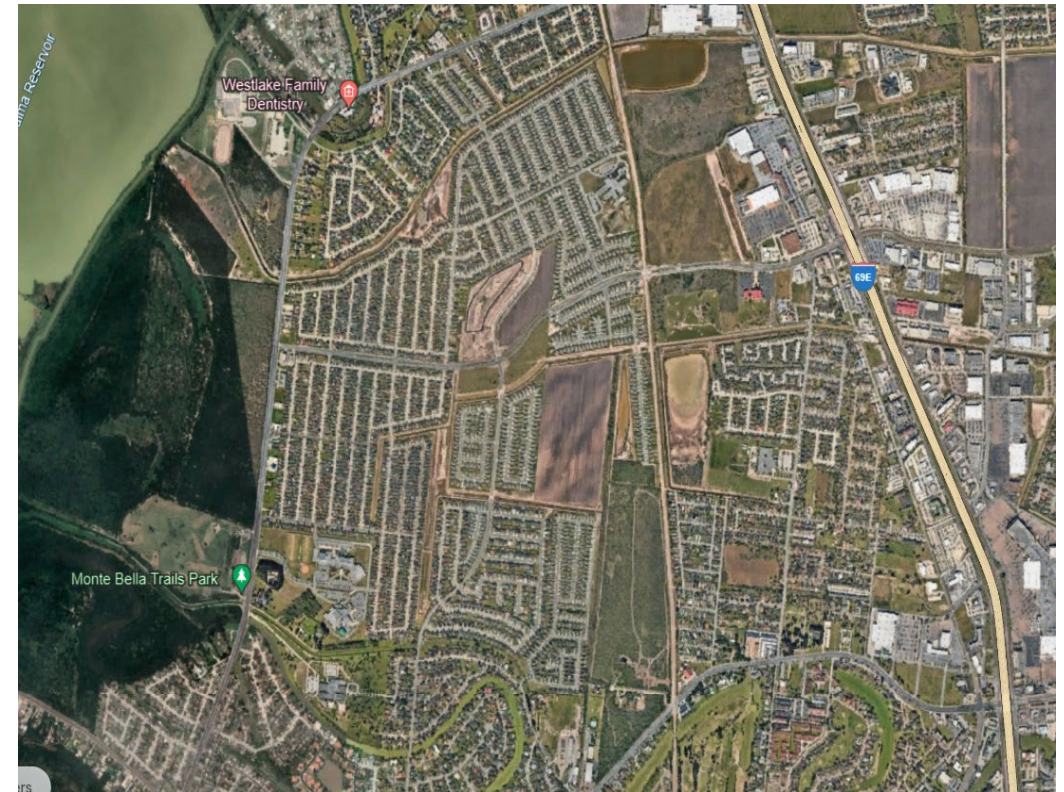
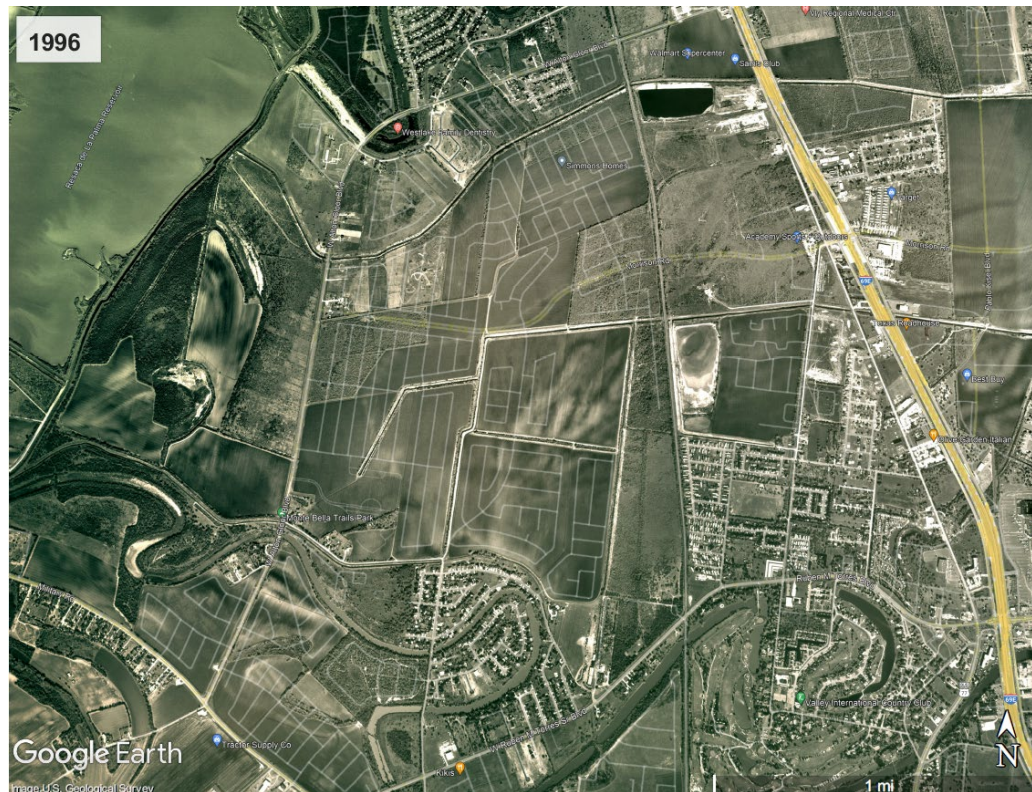
Port of Brownsville Development



Sunrise Mall Area Development



West Brownsville Development



Local Economic Growth and Utility Requirements

- Port of Brownsville
 - Forza Steel
 - NextDecade Rio Grande LNG Project
 - Blue and Green Ammonia
 - Clean Hydrogen
 - Hot Rolling Steel Mill
 - Business Park, 118 acres
- GBIC Industrial Parks
 - North Brownsville, 59 acres
 - I-169 North Corridor, 729 acres
- SpaceX
- Mixed Use Development
 - Madeira, 1,300 acres

Electric

- Current maximum demand = 320 MW
- Potential maximum demand = 600 MW to 2.5 GW
- Range of 2x to 8x increase

Water

- Current maximum demand = 50 MGD
- Potential maximum demand = 90 MGD to 110 MGD
- 2x increase

Potential Future Projects

- 2024 – 2028 CIP Spend Plan identified \$203 million in needed projects
- Additional capital projects identified of \$136 million but not yet programmed
- Additional projects and spending are anticipated
 - 2024 Integrated Resource Plan
 - Decommissioning of Silas Ray plant
 - SRWA optimization and expansion
 - Water and Wastewater Master Plan
- Current constraints on project execution are resources to perform the work and certain equipment manufacturing
- Affordability and debt levels may be future constraints

Project Funding

Capital project funding depends on the project's purpose, the life of the asset created, who is served by the asset, and financial policies.

- Grants – Funding provided, usually from federal or state government, for certain projects or portions of a project
- Short-Term Debt – BPUB issues Commercial Paper (CP) to fund certain projects or portions of a project
- Long-Term Debt – BPUB sells Revenue Bonds to pay off CP balances when approaching limits or to fund large projects
- Impact Fees – Contribution in Aid of Construction generated from developers that can be used to fund certain water and wastewater systems projects related to new development
- Line Extension Fees – Contribution in Aid of Construction generated from new customers to extend existing infrastructure to serve new locations
Cash – Cash from the available balance in the Capital Improvement Fund per the Flow of Funds – referred to as “Pay as you Go”

Potential Capital Costs and Funding: 10-Year Horizon

| Potential Uses | Estimated Costs |
|--|-----------------|
| New Customer Connections | \$47.7 |
| Substation | \$12.8 |
| Silas Ray Decommissioning | \$12.6 |
| Generation Facilities | \$50.0 |
| SRWA Expansion | \$170.0 |
| SRWA Optimization | \$30.0 |
| Transportation Projects – Utility Relocation | \$12.6 |
| Wastewater Treatment Plant | \$40.0 |
| River Pump | \$38.0 |
| Water Expansion | \$25.0 |
| Electric | \$97.6 |
| Gen & Admin | \$20.0 |
| Water | \$113.6 |
| Wastewater | \$75.1 |
| Total Costs | \$744.4 |

| Potential Sources | Estimated Funding |
|--------------------------------------|-------------------|
| Grants / Reimbursements | \$39.9 |
| Contributions on Aid of Construction | \$23.6 |
| Debt | \$439.6 |
| Cash | \$241.2 |
| Total Funding | 744.4 |

Over the next ten years, BPUB will need approximately \$241 million of cash to fund capital projects. Cash funding is necessary to maintain the financial health of the utilities.



Capital Fund Balance

BPUB has approximately \$38 million in cash available for capital spending.

Future Cash Requirements

Based on current best estimates, BPUB must accumulate an additional \$203 million of cash over the next ten years to fund capital projects.

Preparation for Meeting Local Economic Growth

- Ensure continuous planning occurs to accommodate growth
 - Resource and system planning
 - Coordination and cooperation with partners and neighbors
 - Develop a clear but flexible strategic plan that anticipates growth
- Mitigate constraints on project execution
 - Staff BPUB at sustainable levels
 - Improve contract development, management, and oversight
 - Invest in project and asset management
- Maintain affordability while prudently using cash and debt
 - Protect existing customers from speculation – ensure growth pays for growth
 - Establish rates that are transparent and recover costs
 - Use available cash funding effectively – what projects offer our customers the best return on their investment?



Financial Performance Report as of May 31, 2024

JULY 8, 2024

● ● ● B O A R D O F D I R E C T O R S M E E T I N G

Fiscal Year 2024 Financial Performance

As of May 31, 2024

Executive Summary



Flow of Funds: Adjusted Gross Revenues came in slightly higher than budgeted due to reduced fuel and energy costs. YTD, \$8.77M has been generated to fund capital improvement projects. Debt Service Coverage is at 2.61x, well above the 1.25x minimum.



FPEC has generated an over-recovery of \$6.53M as of May 31. This will be used to offset future market uncertainty.



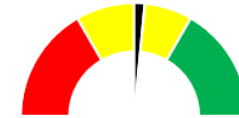
COB Cash Transfer was slightly higher than budgeted due to an increase in adjusted gross revenues.



Personnel and Non-Personnel expenses came in lower than budgeted primarily due to current vacancies and timing issues.



BPUB's **Average Bill** is higher than the average MOU bill but lower than the average IOU bill for 1000 kwh.



CIP Spending is at \$22.7M YTD, which is 24.79% of the FY 2024 approved plan.



All **Key Financial Metrics** are currently in compliance.



Fiscal Year 2024 Financial Performance
As of May 31, 2024
Statement of Revenues, Expenses, and Changes in Net Position



| | FY 2024 MAY 2024 YTD | FY 2023 MAY 2023 YTD |
|---|---------------------------------|---------------------------------|
| 1 Operating Revenues | \$ 141,589,209 | \$ 144,893,335 |
| 2 Less: Operating Expenses | 126,770,090 | 121,361,400 |
| 3 Operating Income | 14,819,119 | 23,531,935 |
| 4 Net nonoperating revenues (expenses) | (9,894,703) | (42,885,436) |
| 5 Income (loss) before capital contributions | 4,924,416 | (19,353,501) |
| 6 Capital contributions | 7,771,330 | 3,562,695 |
| 7 Change in net position | 12,695,746 | (15,790,806) |
| 8 Net position at beginning of fiscal year | 452,609,182 | 445,310,943 |
| 9 Net position at end of period | \$ 465,304,928 | \$ 429,520,137 |

Notes:

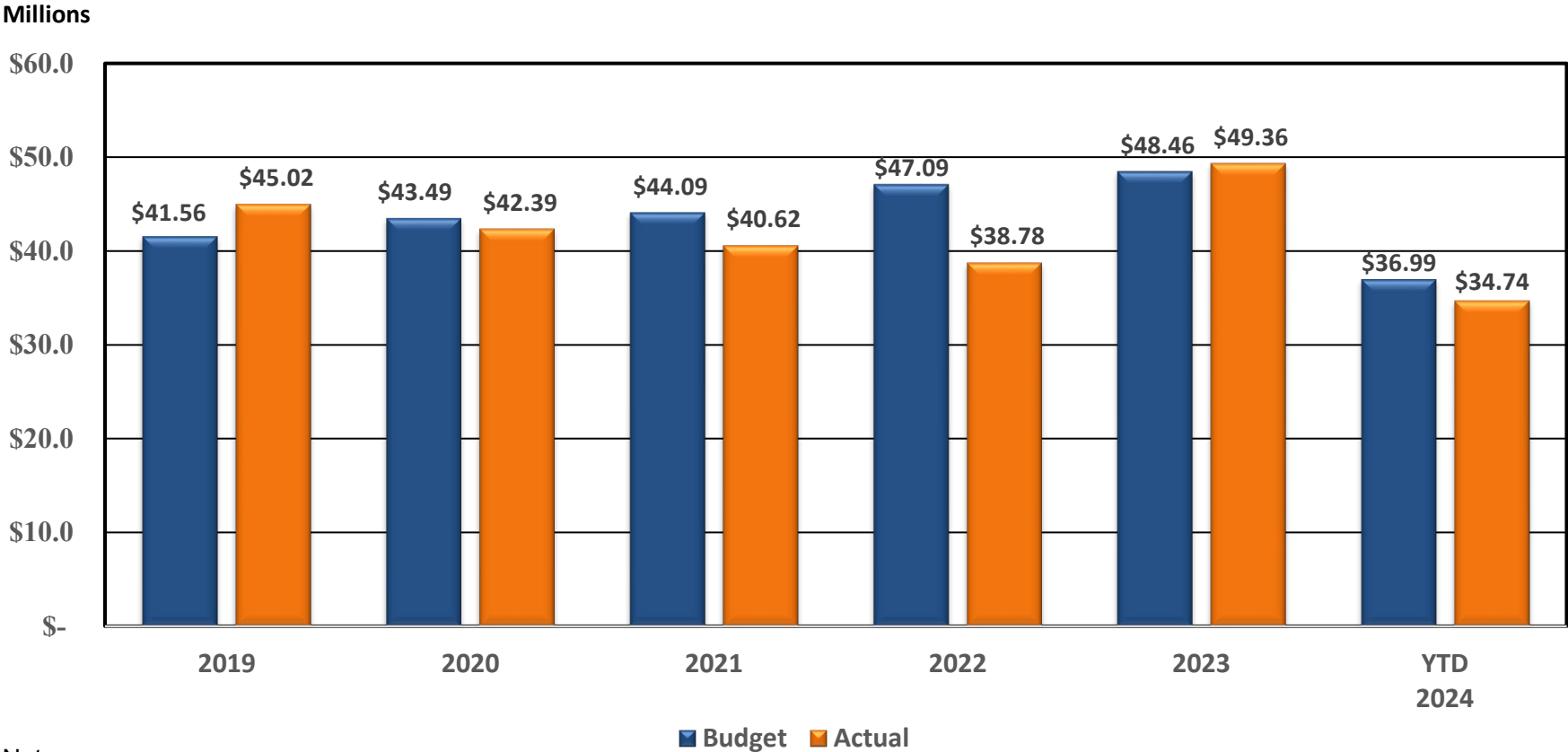
- 1. Excludes Southmost Regional Water Authority (a component unit of the BPUB)**
- 2. The large variance in FY 24 vs FY23 Operating Revenues is primarily due to the Board approved use of additional rate stabilization funds in FY24.**

Fiscal Year 2024 Financial Performance
As of May 31, 2024
Summary of Revenues & Expenses (Flow of Funds)



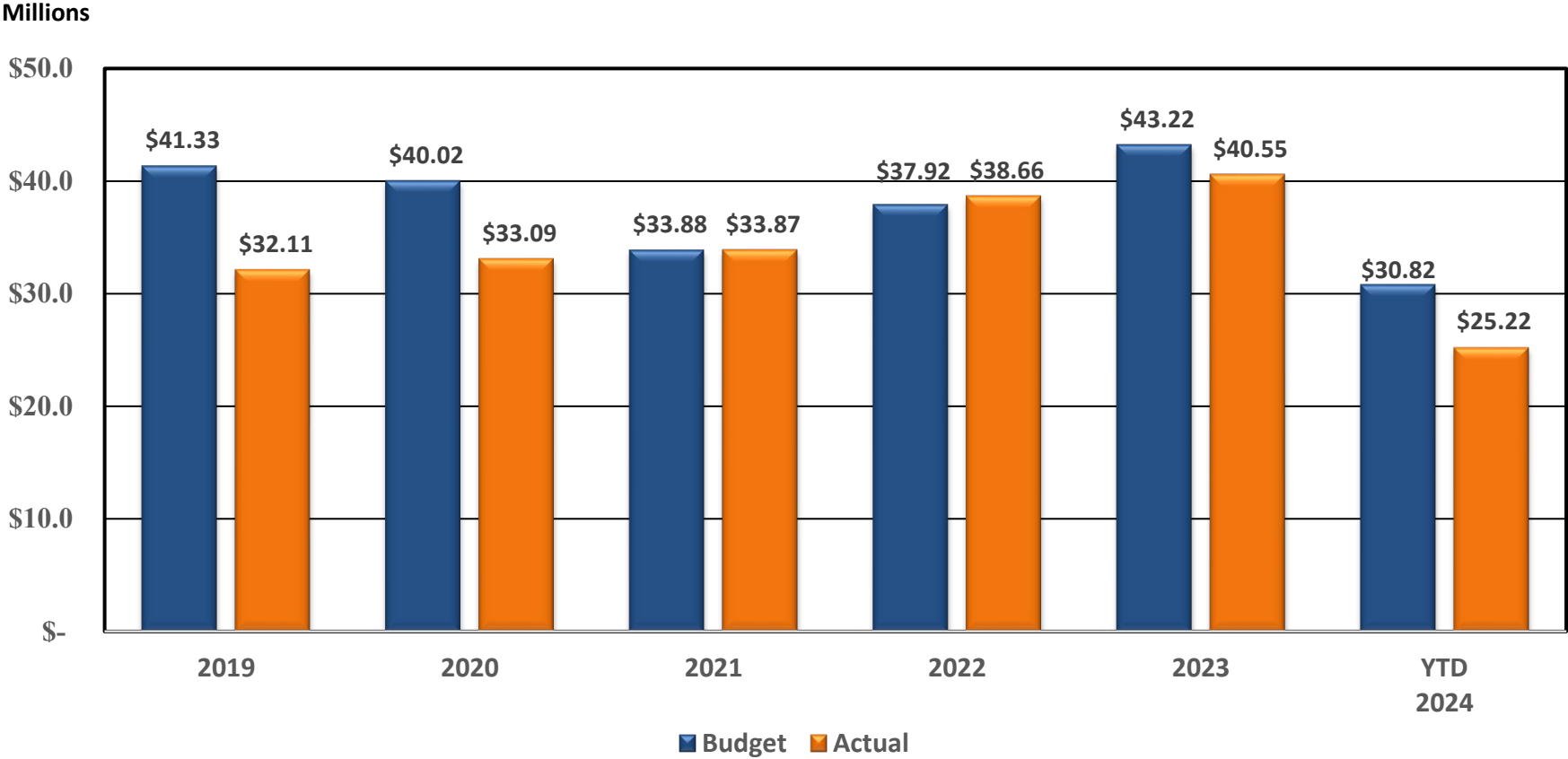
| | | MAY 2024 | | |
|----|--|----------------|----------------|-----------------|
| | | YTD BUDGET | YTD ACTUAL | VARIANCE |
| 1 | Operating Revenues | \$ 158,698,391 | \$ 143,544,868 | \$ (15,153,523) |
| 2 | Other Revenues | 14,308,346 | 18,321,779 | 4,013,434 |
| 3 | Gross Revenues | 173,006,737 | 161,866,647 | (11,140,089) |
| 4 | Less: Fuel and SRWA | 67,985,159 | 52,366,569 | (15,618,590) |
| 5 | Adjusted Gross Revenues | 105,021,578 | 109,500,078 | 4,478,500 |
| 6 | Less: Other Requirements (O&M, Non-Oper, Debt Svc) | 87,803,143 | 79,055,243 | (8,747,900) |
| 7 | Balance Available After Requirements | 17,218,435 | 26,418,410 | 13,210,582 |
| 8 | Transfer to COB Net of COB Usage | 6,491,555 | 6,923,583 | 432,028 |
| 9 | Balance Available for Transfers Out | 10,726,880 | 19,494,827 | 8,767,947 |
| 10 | Less: Transfers Out for CIP | 10,726,880 | 10,726,885 | 5 |
| 11 | Improvement Fund Replenishment | - | 8,767,942 | 8,767,942 |
| 12 | Total Transfers | \$ 10,726,880 | \$ 19,494,827 | \$ 8,767,947 |
| 13 | Debt Service Coverage Ratio | 1.89 x | 2.61 x | |

Fiscal Year 2024 Financial Performance
As of May 31, 2024
O&M Expenses - Personnel
Budget vs. Actuals

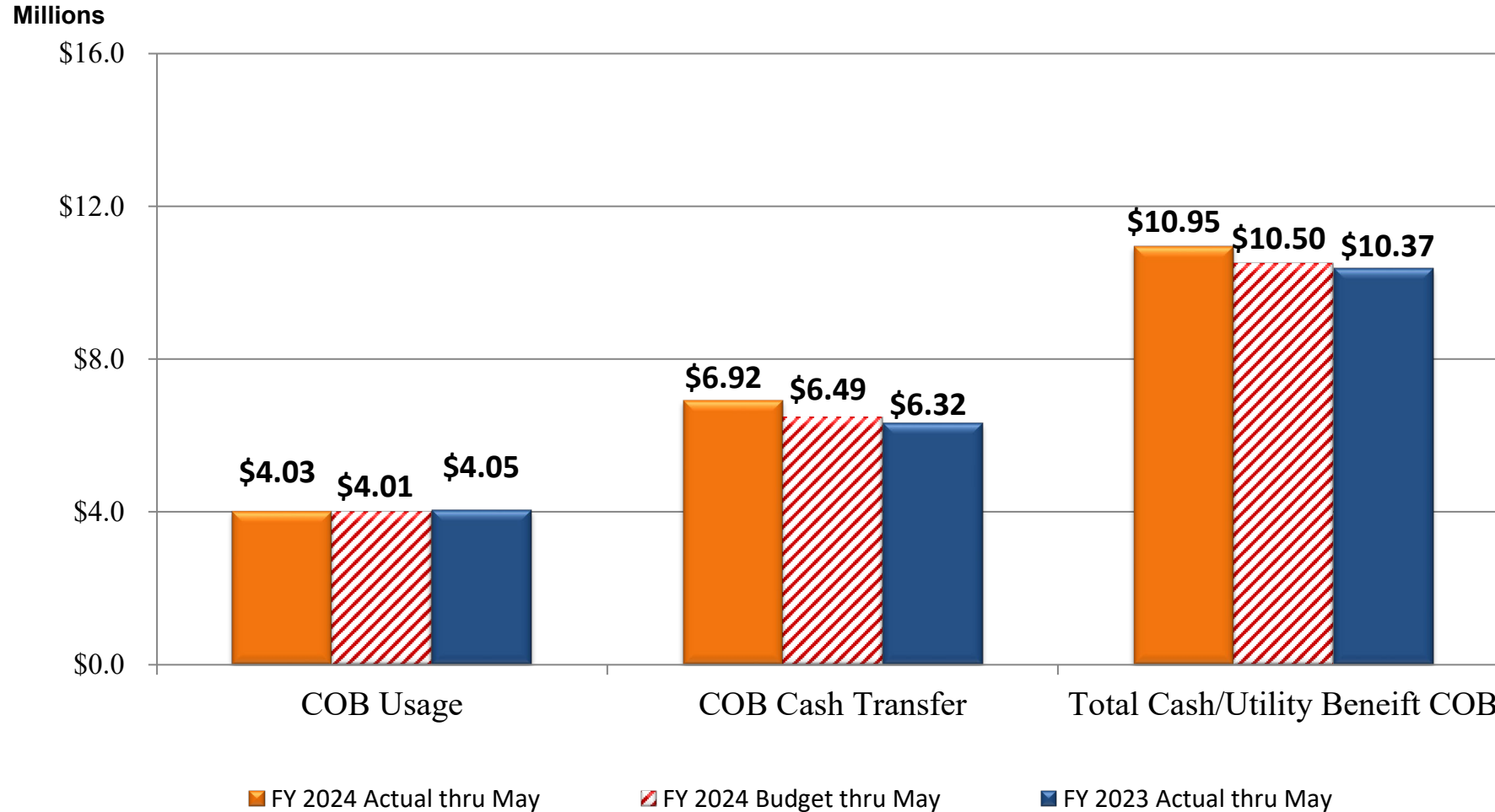


- Notes:
- YTD personnel actuals are below budget primarily due to current vacancies of approximately 50 positions (7.8% of approved positions for BPUB vs the budgeted 5%).
 - The large variance in FY 2022 is attributed to the budgeted MAG study that wasn't fully implemented until early FY 2023.

Fiscal Year 2024 Financial Performance
As of May 31, 2024
O&M Expenses – Non-Personnel
Budget vs. Actuals



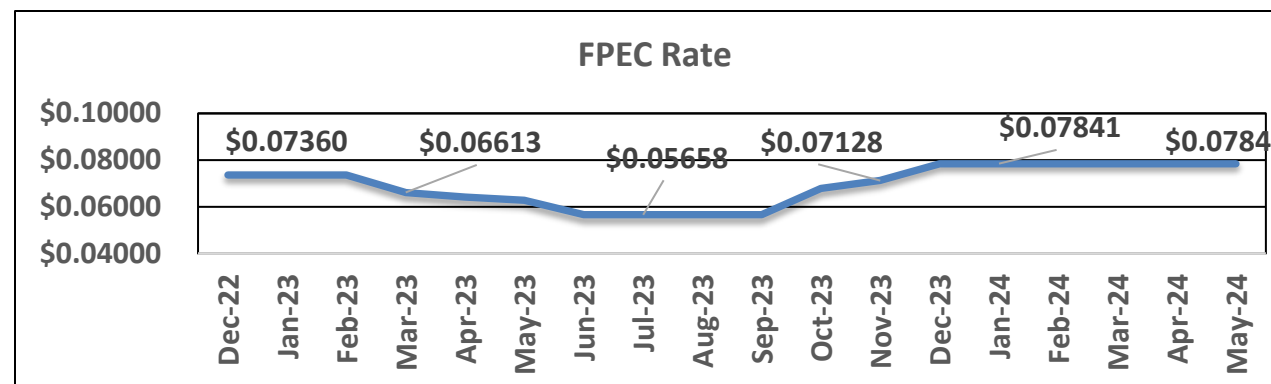
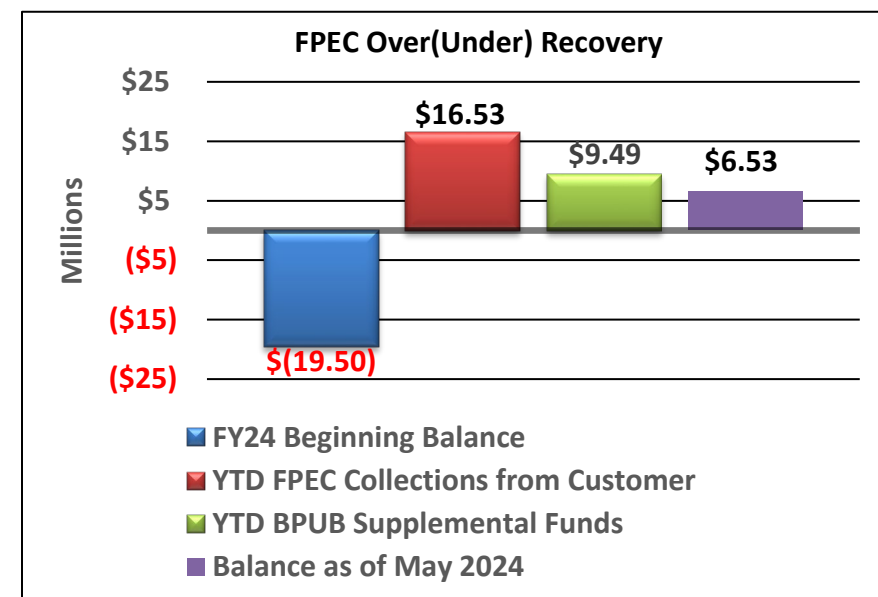
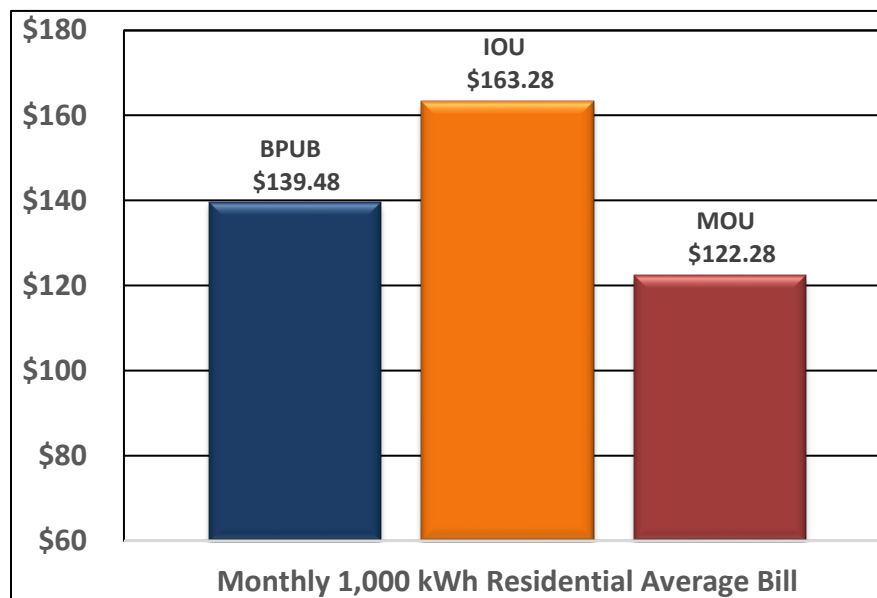
Fiscal Year 2024 Financial Performance As of May 31, 2024 City of Brownsville Transfer Summary



Fiscal Year 2024 Financial Performance

As of May 31, 2024

Average Electric Bill and Fuel and Purchased Energy Charge (FPEC)



Fiscal Year 2024 Financial Performance

Capital Improvement Plan

Budget vs. Actual



| LINE REF. | CATEGORY | APPROVED PLAN FOR FY 2024 | YTD ACTUAL AS OF 05/31/2024 | PROJECT BALANCE AS OF 05/31/2024 | COMPLETION PERCENTAGE AS OF 05/31/2024 |
|--------------------|------------------------------|---------------------------------|-----------------------------------|---|---|
| 1 | Customer Connections | \$ 7,703,332 | \$ 3,917,466 | \$ 3,785,866 | 50.85% |
| 2 | Grant Funded | 14,056,900 | 479,648 | 13,577,252 | 3.41% |
| 3 | Heavy Equipment and Vehicles | 5,230,544 | 1,946,143 | 3,284,401 | 37.21% |
| 4 | Hidalgo Energy Center | 6,286,814 | 3,172,702 | 3,114,112 | 50.47% |
| 5 | In Design | 10,694,035 | 945,033 | 9,749,002 | 8.84% |
| 6 | Out for Bids | 5,605,267 | 1,073,876 | 4,531,391 | 19.16% |
| 7 | Proposed Projects | 3,331,363 | 457 | 3,330,906 | 0.01% |
| 8 | Resaca Fee Funded Equipment | 1,420,867 | - | 1,420,867 | 0.00% |
| 9 | Routine Activities | 3,385,982 | 2,452,337 | 933,645 | 72.43% |
| 10 | Under Construction | 24,201,923 | 5,657,086 | 18,544,837 | 23.37% |
| 11 | Utility Relocations | 9,724,793 | 3,024,763 | 6,700,030 | 31.10% |
| 12 | Completed | 75,545 | 67,336 | 8,209 | 89.13% |
| Grand Total | | \$ 91,717,365 | \$ 22,736,847 | \$ 68,980,518 | 24.79% |

FY 2024 CIP Plan

| Funding Source | Amount | % of Total |
|-------------------|----------------------|----------------|
| * Pay as You Go | \$ 36,580,832 | 39.88% |
| Future Debt | 35,867,539 | 39.11% |
| Grants | 14,056,900 | 15.33% |
| Impact Fees | 3,791,227 | 4.13% |
| Resaca Fees | 1,420,867 | 1.55% |
| TOTAL | \$ 91,717,365 | 100.00% |

* CIP requirements for the next 10 years exceed \$200 million. This will be discussed in further detail by the COO in a separate presentation.

CAPITAL SPENDING FIVE-YEAR HISTORY

| DESCRIPTION | FY 2019 | FY 2020 | FY 2021 | FY 2022 | FY 2023 |
|---------------------------|----------------------|-----------------------|----------------------|----------------------|----------------------|
| Approved Budget | \$ 81,483,958 | \$ 108,350,813 | \$ 90,795,286 | \$ 98,169,572 | \$ 92,133,995 |
| Electric | \$ 12,306,415 | \$ 9,726,915 | \$ 10,932,832 | \$ 12,766,187 | \$ 16,239,713 |
| General | 16,837,901 | 16,557,173 | 16,641,320 | 2,596,943 | 1,033,971 |
| Water | 2,156,801 | 4,197,824 | 4,653,944 | 8,325,458 | 5,362,216 |
| Wastewater | 6,744,855 | 2,884,550 | 4,084,570 | 6,976,183 | 6,116,850 |
| Total Expenditures | \$ 38,045,972 | \$ 33,366,462 | \$ 36,312,666 | \$ 30,664,771 | \$ 28,752,750 |
| YTD % Incurred | 46.7% | 30.8% | 40.0% | 31.2% | 31.2% |

Fiscal Year 2024 Financial Performance

As of May 31, 2024

Key Financial Metrics



| | | |
|--|---|---|
| Debt Service Coverage Ratio Per Bond Covenant ~ 1.25x Actual thru May ~ 2.61x | Outstanding Debt BPUB ~ \$272,035,000 Annual Debt Service ~ \$28,884,265 | Debt to Capitalization Ratio * Municipal Utility Median ~ 38% BPUB FY 2024 ~ 40% |
| Days Cash on Hand Industry Standard ~ 180 days BPUB ~ 415 days | Bond Ratings Moody's: A2/Outlook Stable Fitch: A-/Outlook Stable S&P: A-/Outlook Stable | All Reserves Fully Funded Capital Improvement Reserve \$15,000,064 Debt Service Reserves – Junior and Senior Liens (Net of Surety Policies) \$15,481,955 Operating Cash Reserve \$17,001,489 |

Fiscal Year 2024 Financial Performance

As of May 31, 2024

Customer Receivable Metrics



CUSTOMER RECEIVABLES AGING REPORT

| | Current | Past Due 30 Days | Past due 60 Days | Past due 90 Days | Total |
|-------------------------------|---------------|------------------|------------------|------------------|---------------|
| Value in Dollars | \$ 14,572,357 | \$ 1,088,655 | \$ 97,640 | \$ 162,081 | \$ 15,920,733 |
| % of Total Receivables | 91.5% | 6.8% | 0.6% | 1.0% | 100% |
| Number of Accounts | 36,053 | 7,079 | 1,342 | 522 | 44,996 |

FISCAL YEAR 2024 UTILITY ASSISTANCE

| MONTH | NUMBER OF ACCOUNTS | TOTAL ASSISTANCE RECEIVED |
|-------------------|--------------------|---------------------------|
| October-23 | 347 | \$ 152,411.42 |
| November-23 | 527 | \$ 126,292.66 |
| December-23 | 310 | \$ 32,940.27 |
| January-24 | 134 | \$ 85,897.81 |
| February-24 | 14 | \$ 14,044.04 |
| March-24 | 104 | \$ 126,456.31 |
| April-24 | 174 | \$ 141,821.29 |
| May-24 | 255 | \$ 152,324.92 |
| YTD Totals | | \$ 832,188.72 |

AVERAGE CUSTOMER RECEIVABLES COLLECTION PERIOD

| FISCAL YEAR | DAYS |
|-------------|-------|
| FY 2024 YTD | 18.99 |
| FY 2023 | 20.08 |
| FY 2022 | 20.07 |
| FY 2021 | 21.77 |
| FY 2020 | 24.25 |
| FY 2019 | 24.64 |

Glossary of Terms



Bond Ratings – A measure of the quality and safety of a bond, based on the issuer’s financial condition; more specifically, an evaluation from a rating service indicating the likelihood that a debt issuer will be able to meet scheduled interest and principal repayments. Typically, AAA is the highest (best), and D is the lowest (worst). The Brownsville PUB is maintaining an “A2”, as rated by Moody’s, an “A-” as rated by Standard & Poor’s, and an “A-” as rated by Fitch Ratings. “A” ratings denote expectations of low credit risk and a strong capacity for payment of financial commitments.

Capital Improvement Plan (CIP) – A plan that lays out the financing, location, and timing for capital improvement projects over several years.

Debt to Capitalization Ratio – Indicates a utility funds a greater portion of capital needs on a pay-as-you-go basis and has capacity for additional borrowing for future needs.

Debt Service Coverage Ratio – Formula that measures a firm’s available cash flow to pay current debt obligations. The ratio is calculated by dividing net operating revenues by debt service, including principal and interest.

Fuel & Purchased Energy Charge (FPEC) – An electric cost adjustment is the mechanism that tracks and passes through to customers the actual cost of purchased fuel or purchased electricity. The Brownsville PUB meets on a monthly basis to make FPEC adjustments if actual costs vary from forecasted prices. Adjustments can be decreased or increased.

Improvement Fund CIP Funding – Deposit account used for meeting any capital improvements to the System.

Improvement Fund Replenishment – Deposit of any funds remaining after all debt requirements have been made.

Improvement Reserve Fund - Reserve account for future CIP projects. The goal is to establish reserves of \$15,000,000, as required by Bond Ordinance covenants.

IOU (Investor-Owned Utility) – A company that provides utility services that are privately run and own their infrastructure and equipment.

MOU (Municipally-Owned Utility) – A non-profit utility provider that is owned and operated by the municipality it serves.

Operating Reserve Funds – Reserve amount of not less than two months of budgeted O&M expenses (\$17,000,000 minimum) for the current fiscal year.

Operating Revenues – Gross Revenues with respect to any period, after deducting the O&M expenses.

Other Non-Operating Expenses – Miscellaneous expenses, debt discounts/expenses and other interest expenses.

Other Non-Operating Revenues – Revenues consisting of TCI – Pole Rental charges, miscellaneous income and billing discounts.

Other Revenues – Revenues consisting of other sales, forfeited discounts (penalties), connection and service charges and TCOS charges.

PAY-AS-YOU-GO – The principle or practice of financing expenditures with surplus funds that are currently available rather than borrowed.

Surety Policy - A financial guaranty insurance policy that insures payment of principal of and interest on Bonds that is issued simultaneously with the delivery of the Bonds

ADDITIONAL INFORMATION

Statement of Revenues, Expenses, and Changes in Net Position*

As of May 31, 2024



| | May 2024 | FY 2024 YTD |
|---|-------------------|--------------------|
| Operating Revenues: | | |
| 1. Sales and Service Charges | \$ 14,943,175 | \$ 112,878,965 |
| 2. Fuel Collection | 8,774,652 | 58,761,243 |
| 3. Fuel (over) Under Billings | 1,292,806 | (16,532,110) |
| 4. Less rate stabilization | - | (9,492,464) |
| 5. Less utilities service to the City of Brownsville, Texas | (518,432) | (4,026,425) |
| 6. Total Operating Revenues | <u>24,492,201</u> | <u>141,589,209</u> |
| Operating Expenses: | | |
| 7. Purchased power and fuel | 10,067,462 | 42,229,133 |
| 8. Personnel services | 4,241,850 | 34,737,465 |
| 9. Materials and supplies | 807,409 | 5,396,253 |
| 10. Repairs and maintenance | 361,955 | 2,252,695 |
| 11. Contractual and other services | 1,216,964 | 22,865,237 |
| 12. Depreciation | 2,355,674 | 19,289,307 |
| 13. Total Operating Expenses | <u>19,051,314</u> | <u>126,770,090</u> |
| 14. Operating Income (Loss) | <u>5,440,887</u> | <u>14,819,119</u> |

Statement of Revenues, Expenses, and Changes in Net Position*

As of May 31, 2024 - continued



| | May 2024 | FY 2024 YTD |
|--|-----------------------|-----------------------|
| Non-Operating Revenues (Expenses): | | |
| 15. SRWA other water supply | (604,812) | (4,838,492) |
| 16. Investment and interest income | 468,674 | 8,082,499 |
| 17. Operating grant revenue | 11,416 | 218,040 |
| 18. Interest expense | (939,699) | (7,391,169) |
| 19. Other | (1,316,705) | (424,048) |
| 20. Gain (loss) on disposition of capital assets | 1,806,084 | 1,382,050 |
| 21. Payments to City of Brownsville | (923,892) | (6,923,583) |
| 22. Net nonoperating revenues (expenses) | <u>(1,498,934)</u> | <u>(9,894,703)</u> |
| 23. Income (loss) before capital contributions | 3,941,953 | 4,924,416 |
| 24. Capital contributions | <u>661,034</u> | <u>7,771,330</u> |
| 25. Change in net position | <u>4,602,987</u> | <u>12,695,746</u> |
| 26. Net position at beginning of year | 460,701,941 | 452,609,182 |
| 27. Net position at end of year | <u>\$ 465,304,928</u> | <u>\$ 465,304,928</u> |

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2024 Financial Performance Report

As of May 31, 2024

Summary of Revenues & Expenses (Flow of Funds)



| | May 2024 | FY 2024 YTD |
|---|---------------|----------------|
| 1. Operating Revenues | \$ 22,754,904 | \$ 135,256,078 |
| 2. Off System Energy Sales | 1,064,851 | 8,288,790 |
| 3. Net Operating Revenues | 23,819,755 | 143,544,868 |
| 4. Other Revenues | 1,190,878 | 11,563,230 |
| 5. Interest from Investments | 757,974 | 5,341,073 |
| 6. Other Non-Operating Income | 477,349 | 1,417,476 |
| 7. Gross Revenues | 26,245,956 | 161,866,647 |
| 8. Less: | | |
| 9. Fuel & Energy Costs | 10,067,461 | 42,229,133 |
| 10. Off System Energy Expenses | 1,150,451 | 5,298,945 |
| 11. SRWA | 604,812 | 4,838,491 |
| 12. Adjusted Gross Revenues | 14,423,232 | 109,500,078 |
| 13. O&M Expenses | 5,482,670 | 59,478,463 |
| 14. Other Non-Operating Expenses | 14,505 | 642,351 |
| 15. Total Expenses | 5,497,175 | 60,120,814 |
| 16. Debt Service Obligation | 2,337,855 | 18,934,429 |
| 17. Total Requirements (Excluding Fuel & SRWA) | 7,835,030 | 79,055,243 |

Fiscal Year 2024 Financial Performance Report
As of May 31, 2024
Summary of Revenues & Expenses (Flow of Funds) - continued



| | May 2024 | FY 2024 YTD |
|--|--------------|---------------|
| 18. Balance Available After Requirements (Net of COB Usage - MO: \$518,430 YTD: \$4,026,425) | \$ 6,069,772 | \$ 26,418,410 |
| 19. Transfer to COB Net of COB Usage | \$ 923,892 | \$ 6,923,583 |
| 20. Balance Available for Transfers Out | 5,145,880 | 19,494,827 |
| 21. Balance Available After Requirements | \$ 6,069,772 | \$ 26,418,410 |
| 22. Balance Available for Transfers Out: | | |
| 23. Operating Subaccount - Fuel Adjustment | \$ - | \$ - |
| 24. Improvement Fund - CIP Funding | 1,251,564 | 10,012,517 |
| 25. Improvement Fund (Resaca Fee) - Resaca CIP Funding | 89,296 | 714,368 |
| 26. Total Transfers Out | 1,340,860 | 10,726,885 |
| 27. Balance Available to PUB: | | |
| 28. Improvement Fund Replenishment | 3,805,020 | 8,767,942 |
| 29. Total | \$ 5,145,880 | \$ 19,494,827 |

Statements of Net Position*

As of May 31, 2024



| | FY 2024 YTD | Audited SEPT 2023 |
|--|-----------------------|-----------------------|
| ASSETS | | |
| Current Assets: | | |
| 1. Cash - unrestricted | \$ 3,150,523 | \$ 4,181,802 |
| 2. Investments - unrestricted | 30,230,469 | 20,735,545 |
| 3. Due from other governments | 422,836 | 717,641 |
| 4. Receivables | 32,765,690 | 34,572,622 |
| 5. Interest receivable | 2,268,269 | 1,058,483 |
| 6. Inventories | 11,168,162 | 9,234,354 |
| 7. Prepaid expense | 2,752,396 | 1,332,648 |
| 8. Total Current Assets | <u>82,758,345</u> | <u>71,833,095</u> |
| Non-Current Assets: | | |
| 9. Cash-restricted | 49,505 | 334,164 |
| 10. Investments - restricted | 180,057,133 | 152,835,555 |
| 11. Capital assets, net of accumulated depreciation | 583,760,404 | 578,990,685 |
| 12. Regulatory Assets | 2,049,674 | 2,163,517 |
| 13. Post-Employment Benefits | 14,495,172 | 13,194,523 |
| 14. Total Non-Current Assets | <u>780,411,888</u> | <u>747,518,444</u> |
| 15. Total Assets | <u>863,170,233</u> | <u>819,351,539</u> |
| DEFERRED OUTFLOWS OF RESOURCES | | |
| 16. Deferred charge on refunding | 14,850,524 | 16,368,143 |
| 17. Unrealized Contribution Related/Pension | 27,619,540 | 27,619,540 |
| 18. Deferred Credit-fuel under recovery | - | 19,498,661 |
| 19. Total Deferred Outflows of Resources | <u>42,470,064</u> | <u>63,486,344</u> |
| 20. Total Assets plus Deferred Outflows of Resources | <u>\$ 905,640,297</u> | <u>\$ 882,837,883</u> |

Statements of Net Position*

As of May 31, 2024 - continued



| | FY 2024 YTD | Audited SEPT 2023 |
|--|--------------------|----------------------|
| LIABILITIES AND NET POSITION | | |
| Current Liabilities: | | |
| 21. Accounts payable | \$ 20,654,941 | \$ 24,314,343 |
| 22. Accrued Vacation & Sick Leave | 5,700,491 | 5,665,202 |
| 23. Due to primary government | 1,811,873 | 4,801,496 |
| 24. Total Current Liabilities | <u>28,167,305</u> | <u>34,781,041</u> |
| Current Liabilities Payable from Restricted Assets: | | |
| 25. Accounts Payable and accrued liabilities | 2,353,609 | 2,566,838 |
| 26. Accrued interest | 2,868,189 | 943,239 |
| 27. Customer Deposits | 5,816,042 | 5,716,379 |
| 28. Bonds payable - current redemption | 17,540,998 | 17,585,000 |
| 29. Commerical Paper | 22,000,000 | 12,000,000 |
| 30. Total Current Restricted Liabilities | <u>50,578,838</u> | <u>38,811,456</u> |
| 31. Total Current Liabilities | <u>78,746,143</u> | <u>73,592,497</u> |
| Non-Current Liabilities: | | |
| 32. Bonds payable | 281,076,961 | 283,072,439 |
| 33. Other Post -employment benefits | 14,220,240 | 14,220,240 |
| 34. Net Pension Liability | 42,497,643 | 42,497,643 |
| 35. Self Insurance worker's compensation claims | 648,072 | 225,486 |
| 36. Total Non-Current liabilities | <u>338,442,916</u> | <u>340,015,808</u> |
| 37. Total Liabilities | <u>417,189,059</u> | <u>413,608,305</u> |

Statements of Net Position*

As of May 31, 2024 - continued



| | FY 2024 YTD | Audited SEPT 2023 |
|--|----------------|----------------------|
| DEFERRED INFLOWS OF RESOURCES | | |
| 38. Deferred Credit-fuel over recovery | 6,525,913 | - |
| 39. Unrealized Contributions and losses related to pension | 16,620,397 | 16,620,396 |
| 40. Total Deferred Inflows of Resources | 23,146,310 | 16,620,396 |
| 41. Total Liabilities plus Deferred Inflows of Resources | 440,335,369 | 430,228,701 |
| Net Position: | | |
| 42. Invested in capital assets | 280,042,643 | 284,864,910 |
| Restricted for: | | |
| 43. Debt Service | 15,872,705 | 2,344,458 |
| 44. Repair and replacement | 137,354,917 | 123,715,491 |
| 45. Operating reserve | 17,001,489 | 17,019,319 |
| 46. Fuel adjustment subaccount | - | 2,492,464 |
| 47. Capital Projects | - | - |
| 48. Unrestricted | 15,033,174 | 22,172,540 |
| 49. Total Net Position | 465,304,928 | 452,609,182 |
| Total Liabilities Plus Deferred Inflows of Resources | | |
| 50. Plus Net Position | \$ 905,640,297 | \$ 882,837,883 |

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2023-2024 YTD MAY ACTUAL

| | 2023-2024 BUDGET TOTAL UTILITY | 2023-2024 ACTUAL TOTAL UTILITY | 2022-2023 ACTUAL TOTAL UTILITY |
|--|--------------------------------------|--------------------------------------|--------------------------------------|
| 1. Operating Revenues | \$ 148,698,391 | \$ 135,256,078 | \$ 129,531,845 |
| 2. Off System Energy Sales | 10,000,000 | 8,288,790 | 10,761,785 |
| 3. Net Operating Revenues | 158,698,391 | 143,544,868 | 140,293,630 |
| 4. Other Revenues | 9,081,679 | 11,563,230 | 10,149,166 |
| 5. Interest from Investments | 4,000,000 | 5,341,073 | 4,674,255 |
| 6. Other Non-Operating Revenues | 1,226,667 | 1,417,476 | 1,713,174 |
| 7. Gross Revenues | 173,006,737 | 161,866,647 | 156,830,225 |
| 8. Less: | | | |
| 9. Fuel & Energy Costs | 57,146,667 | 42,229,133 | 41,840,693 |
| 10. Off System Energy Expenses | 6,000,000 | 5,298,945 | 6,316,418 |
| 11. SRWA - O&M | 3,428,641 | 3,428,640 | 3,523,340 |
| 12. SRWA - Debt Service | 1,409,851 | 1,409,851 | 1,410,972 |
| 13. Adjusted Gross Revenues | 105,021,578 | 109,500,078 | 103,738,802 |
| 14. O&M Expenses | 67,813,632 | 59,478,463 | 55,609,595 |
| 15. Other Non-Operating Expenses | 733,333 | 642,351 | 611,413 |
| 16. Net Revenues | \$ 36,474,613 | \$ 49,379,264 | \$ 47,517,794 |
| 17. Less: | | | |
| 18. Debt Service Obligation | \$ 18,702,843 | \$ 18,702,843 | \$ 19,832,047 |
| 19. Commercial Paper Expense | 553,333 | 231,586 | - |
| 20. Balance Available After Debt Service | 17,218,437 | 30,444,835 | 27,685,747 |
| 21. COB Usage | \$ 4,010,606 | \$ 4,026,425 | \$ 4,049,461 |
| 22. COB Cash Transfer | 6,491,551 | 6,923,583 | 6,324,419 |
| 23. Total Cash/Utility Benefit COB | 10,502,157 | 10,950,008 | 10,373,880 |
| 25. Balance Available for Transfers Out | \$ 10,726,886 | \$ 19,494,827 | \$ 17,311,867 |
| 26. Balance Available for Transfers Out: | ANNUAL | YTD | |
| 27. Operating Subaccount - Fuel Adjustment (Plant) | \$ - | \$ - | |
| 28. Improvement Fund-CIP Funding | 15,018,772 | 10,012,517 | |
| 29. Improvement Fund (Resaca Fee) - Resaca CIP Funding | 1,071,552 | 714,368 | |
| 30. Total Transfers Out | \$ 16,090,324 | \$ 10,726,885 | |
| 31. Balance Available to PUB: | | | |
| 32. Improvement Fund - Replenishment | - | 8,767,942 | |
| 33. Total | \$ 16,090,324 | \$ 19,494,827 | |



STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2023-2024 YTD MAY ACTUAL

| | 2023-2024 BUDGET ELECTRIC | 2023-2024 ACTUAL ELECTRIC | 2022-2023 ACTUAL ELECTRIC |
|---|---------------------------------|---------------------------------|---------------------------------|
| 1. Operating Revenues | \$ 104,632,965 | \$ 90,189,702 | \$ 91,650,732 |
| 2. Off System Energy Sales | 10,000,000 | 8,288,790 | 10,761,785 |
| 3. Net Operating Revenues | 114,632,965 | 98,478,492 | 102,412,517 |
| 4. Other Revenues | 8,045,423 | 10,327,080 | 7,099,806 |
| 5. Interest from Investments | 2,400,000 | 3,219,099 | 2,832,307 |
| 6. Other Non-Operating Revenues | 953,333 | 852,748 | 1,272,099 |
| 7. Gross Revenues | 126,031,721 | 112,877,419 | 113,616,729 |
| 8. Less: | | | |
| 9. Fuel & Energy Costs | 57,146,667 | 42,229,133 | 41,840,693 |
| 10. Off System Energy Expenses | 6,000,000 | 5,298,945 | 6,316,418 |
| 11. SRWA - O&M | - | - | - |
| 12. SRWA - Debt Service | - | - | - |
| 13. Adjusted Gross Revenues | 62,885,054 | 65,349,341 | 65,459,618 |
| 14. O&M Expenses | 38,301,641 | 31,801,864 | 33,897,257 |
| 15. Other Non-Operating Expenses | 333,333 | 469,647 | 209,696 |
| 16. Net Revenues | \$ 24,250,080 | \$ 33,077,830 | \$ 31,352,665 |
| 17. Less: | | | |
| 18. Debt Service Obligation | \$ 13,137,579 | \$ 13,137,579 | \$ 13,911,486 |
| 19. Commercial Paper Expense | 387,333 | 126,238 | - |
| 20. Balance Available After Debt Service | 10,725,168 | 19,814,013 | 17,441,179 |
| 21. COB Usage | \$ 2,955,377 | \$ 3,112,753 | \$ 3,144,661 |
| 22. COB Cash Transfer | 3,333,128 | 3,422,181 | 3,401,301 |
| 23. Total Cash/Utility Benefit COB | 6,288,505 | 6,534,934 | 6,545,962 |
| 25. Balance Available for Transfers Out | \$ 7,392,040 | \$ 13,279,079 | \$ 10,895,217 |
| 26. Balance Available to Transfers Out: | ANNUAL | YTD | |
| 27. Operating Subaccount - Fuel Adjustment (Plant) | \$ - | \$ - | |
| 28. Improvement Fund-CIP Funding | 11,088,060 | 7,392,040 | |
| 29. Improvement Fund (Resaca Fee) - Resaca CIP Funding | - | - | |
| 30. Total Transfers Out | \$ 11,088,060 | \$ 7,392,040 | |
| 31. Balance Available to PUB: | | | |
| 32. Improvement Fund - Replenishment | - | 5,887,039 | |
| 33. Total | \$ 11,088,060 | \$ 13,279,079 | |



STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2023-2024 YTD MAY ACTUAL

| | 2023-2024 BUDGET WATER | 2023-2024 ACTUAL WATER | 2022-2023 ACTUAL WATER |
|---|------------------------------|------------------------------|------------------------------|
| 1. Operating Revenues | \$ 23,859,767 | \$ 25,031,908 | \$ 19,839,212 |
| 2. Off System Energy Sales | - | - | - |
| 3. Net Operating Revenues | <u>23,859,767</u> | <u>25,031,908</u> | <u>19,839,212</u> |
| 4. Other Revenues | 518,128 | 767,385 | 2,871,333 |
| 5. Interest from Investments | 800,000 | 1,060,987 | 920,974 |
| 6. Other Non-Operating Revenues | <u>136,667</u> | <u>397,061</u> | <u>274,805</u> |
| 7. Gross Revenues | <u>25,314,562</u> | <u>27,257,341</u> | <u>23,906,324</u> |
| 8. Less: | | | |
| 9. Fuel & Energy Costs | - | - | - |
| 10. Off System Energy Expenses | - | - | - |
| 11. SRWA - O&M | 3,428,641 | 3,428,640 | 3,523,340 |
| 12. SRWA - Debt Service | <u>1,409,851</u> | <u>1,409,851</u> | <u>1,410,972</u> |
| 13. Adjusted Gross Revenues | <u>20,476,070</u> | <u>22,418,850</u> | <u>18,972,012</u> |
| 14. O&M Expenses | 15,041,118 | 14,025,638 | 10,769,809 |
| 15. Other Non-Operating Expenses | <u>200,000</u> | - | <u>214,955</u> |
| 16. Net Revenues | \$ <u>5,234,952</u> | \$ <u>8,393,212</u> | \$ <u>7,987,248</u> |
| 17. Less: | | | |
| 18. Debt Service Obligation | \$ 2,416,594 | \$ 2,416,594 | \$ 2,590,995 |
| 19. Commercial Paper Expense | <u>83,000</u> | <u>62,644</u> | - |
| 20. Balance Available After Debt Service | <u>2,735,358</u> | <u>5,913,974</u> | <u>5,396,253</u> |
| 21. COB Usage | \$ 592,645 | \$ 523,067 | \$ 510,998 |
| 22. COB Cash Transfer | <u>1,454,962</u> | <u>1,718,818</u> | <u>1,386,203</u> |
| 23. Total Cash/Utility Benefit COB | <u>2,047,607</u> | <u>2,241,885</u> | <u>1,897,201</u> |
| 25. Balance Available for Transfers Out | <u>\$ 1,280,396</u> | <u>\$ 3,672,089</u> | <u>\$ 3,499,052</u> |
| 26. Balance Available to Transfers Out: | ANNUAL | YTD | |
| 27. Operating Subaccount - Fuel Adjustment (Plant) | \$ - | \$ - | |
| 28. Improvement Fund-CIP Funding | 849,041 | 566,028 | |
| 29. Improvement Fund (Resaca Fee) - Resaca CIP Funding | <u>1,071,552</u> | <u>714,368</u> | |
| 30. Total Transfers Out | \$ <u>1,920,593</u> | \$ <u>1,280,396</u> | |
| 31. Balance Available to PUB: | | | |
| 32. Improvement Fund - Replenishment | - | 2,391,693 | |
| 33. Total | <u>\$ 1,920,593</u> | <u>\$ 3,672,089</u> | |



STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2023-2024 YTD MAY ACTUAL

| | 2023-2024 BUDGET WASTEWATER | 2023-2024 ACTUAL WASTEWATER | 2022-2023 ACTUAL WASTEWATER |
|---|-----------------------------------|-----------------------------------|-----------------------------------|
| 1. Operating Revenues | \$ 20,205,659 | \$ 20,034,468 | \$ 18,041,901 |
| 2. Off System Energy Sales | - | - | - |
| 3. Net Operating Revenues | <u>20,205,659</u> | <u>20,034,468</u> | <u>18,041,901</u> |
| 4. Other Revenues | 518,128 | 468,765 | 178,027 |
| 5. Interest from Investments | 800,000 | 1,060,987 | 920,974 |
| 6. Other Non-Operating Revenues | <u>136,667</u> | <u>167,667</u> | <u>166,270</u> |
| 7. Gross Revenues | <u>21,660,454</u> | <u>21,731,887</u> | <u>19,307,172</u> |
| 8. Less: | | | |
| 9. Fuel & Energy Costs | - | - | - |
| 10. Off System Energy Expenses | - | - | - |
| 11. SRWA - O&M | - | - | - |
| 12. SRWA - Debt Service | <u>-</u> | <u>-</u> | <u>-</u> |
| 13. Adjusted Gross Revenues | <u>21,660,454</u> | <u>21,731,887</u> | <u>19,307,172</u> |
| 14. O&M Expenses | 14,470,873 | 13,650,961 | 10,942,529 |
| 15. Other Non-Operating Expenses | <u>200,000</u> | <u>172,704</u> | <u>186,762</u> |
| 16. Net Revenues | \$ <u>6,989,581</u> | \$ <u>7,908,222</u> | \$ <u>8,177,881</u> |
| 17. Less: | | | |
| 18. Debt Service Obligation | \$ 3,148,670 | \$ 3,148,670 | \$ 3,329,566 |
| 19. Commercial Paper Expense | <u>83,000</u> | <u>42,704</u> | <u>-</u> |
| 20. Balance Available After Debt Service | <u>3,757,911</u> | <u>4,716,848</u> | <u>4,848,315</u> |
| 21. COB Usage | \$ 462,584 | \$ 390,605 | \$ 393,802 |
| 22. COB Cash Transfer | <u>1,703,461</u> | <u>1,782,584</u> | <u>1,536,915</u> |
| 23. Total Cash/Utility Benefit COB Transferred | <u>2,166,045</u> | <u>2,173,189</u> | <u>1,930,717</u> |
| 25. Balance Available for Transfers Out | <u>\$ 2,054,450</u> | <u>\$ 2,543,659</u> | <u>\$ 2,917,598</u> |
| 26. Balance Available to Transfers Out: | ANNUAL | YTD | |
| 27. Operating Subaccount - Fuel Adjustment (Plant) | \$ - | \$ - | |
| 28. Improvement Fund-CIP Funding | 3,081,671 | 2,054,449 | |
| 29. Improvement Fund (Resaca Fee) - Resaca CIP Funding | <u>-</u> | <u>-</u> | |
| 30. Total Transfers Out | \$ <u>3,081,671</u> | \$ <u>2,054,449</u> | |
| 31. Balance Available to PUB: | | | |
| 32. Improvement Fund - Replenishment | - | \$ 489,210 | |
| 33. Total | <u>\$ 3,081,671</u> | <u>\$ 2,543,659</u> | |

STATEMENT OF DEMAND ACCOUNTS & INVESTMENTS

May 31, 2024

| | | Demand | Investments | Totals |
|--------------|-------------------------------|---------------------|-----------------------|-----------------------|
| * 1. | Capital Improvement Reserve | \$ - | \$ 15,000,064 | \$ 15,000,064 |
| 2. | City Transfer Fund | - | 890,056 | 890,056 |
| 3. | Clearing Account | 18,187 | 2,258,699 | 2,276,886 |
| 4. | AP Clearing Account | - | - | - |
| * 5. | Commercial Paper | 1 | - | 1 |
| 6. | Dental Insurance | 1,278 | 1,237,071 | 1,238,349 |
| 7. | Employee Health | 26,251 | 2,952,087 | 2,978,338 |
| * 8. | EPA Grants | - | - | - |
| 9. | Flexible Spending | 51,507 | 442,918 | 494,425 |
| * 10. | Improvement Fund | 13,124 | 86,643,407 | 86,656,531 |
| * 11. | Improvement Impact Fees | 8,076 | 13,101,745 | 13,109,821 |
| * 12. | Improvement Water Rights | - | 4,529,223 | 4,529,223 |
| * 13. | Resaca Fees ¹ | - | 5,445,513 | 5,445,513 |
| * 14. | Junior Lien Debt Service I&S | - | 37,666 | 37,666 |
| * 15. | Junior Lien Reserve Fund | - | 110,577 | 110,577 |
| * 16. | Meter Deposit | 28,304 | 6,981,032 | 7,009,336 |
| * 17. | Operating Reserve Cash | - | 17,001,489 | 17,001,489 |
| 18. | Other Post Employment Benefit | - | - | - |
| 19. | Payroll | 1,405 | - | 1,405 |
| 20. | Plant Fund | 3,050,820 | 16,596,335 | 19,647,155 |
| * 21. | Senior Debt Service I&S Fund | - | 15,835,039 | 15,835,039 |
| * 22. | Senior Lien Reserve Fund | - | 15,371,378 | 15,371,378 |
| * 23. | Share Fund | 912 | 1,322,063 | 1,322,975 |
| 24. | Workers Compensation | 163 | 4,531,239 | 4,531,402 |
| Total | | \$ 3,200,028 | \$ 210,287,601 | \$ 213,487,629 |

NOTES:

¹ Resaca Fee revenues will be used to fund future grant matching commitments.

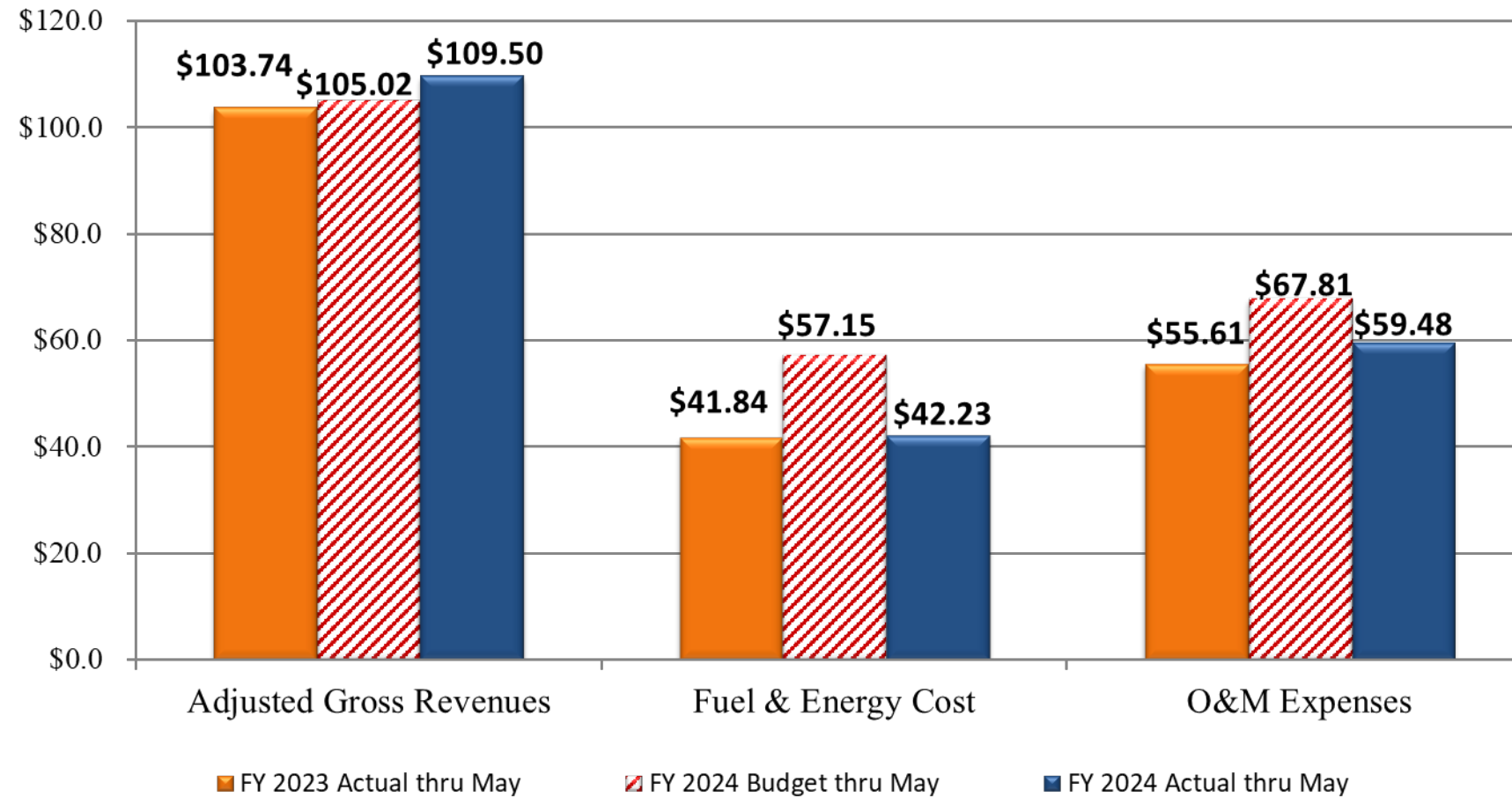
* Restricted Assets

Fiscal Year 2024 Financial Performance

As of May 31, 2024

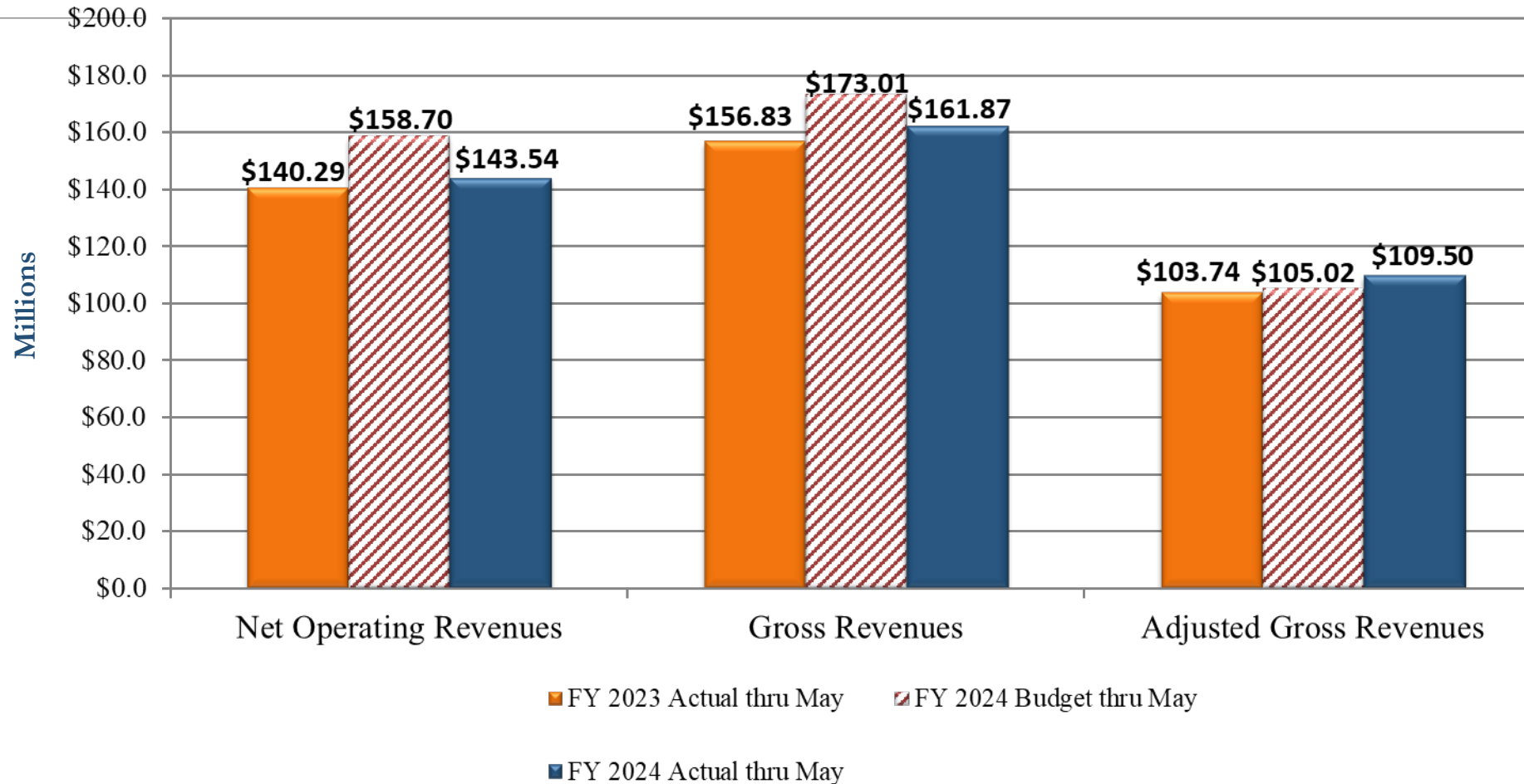


Millions



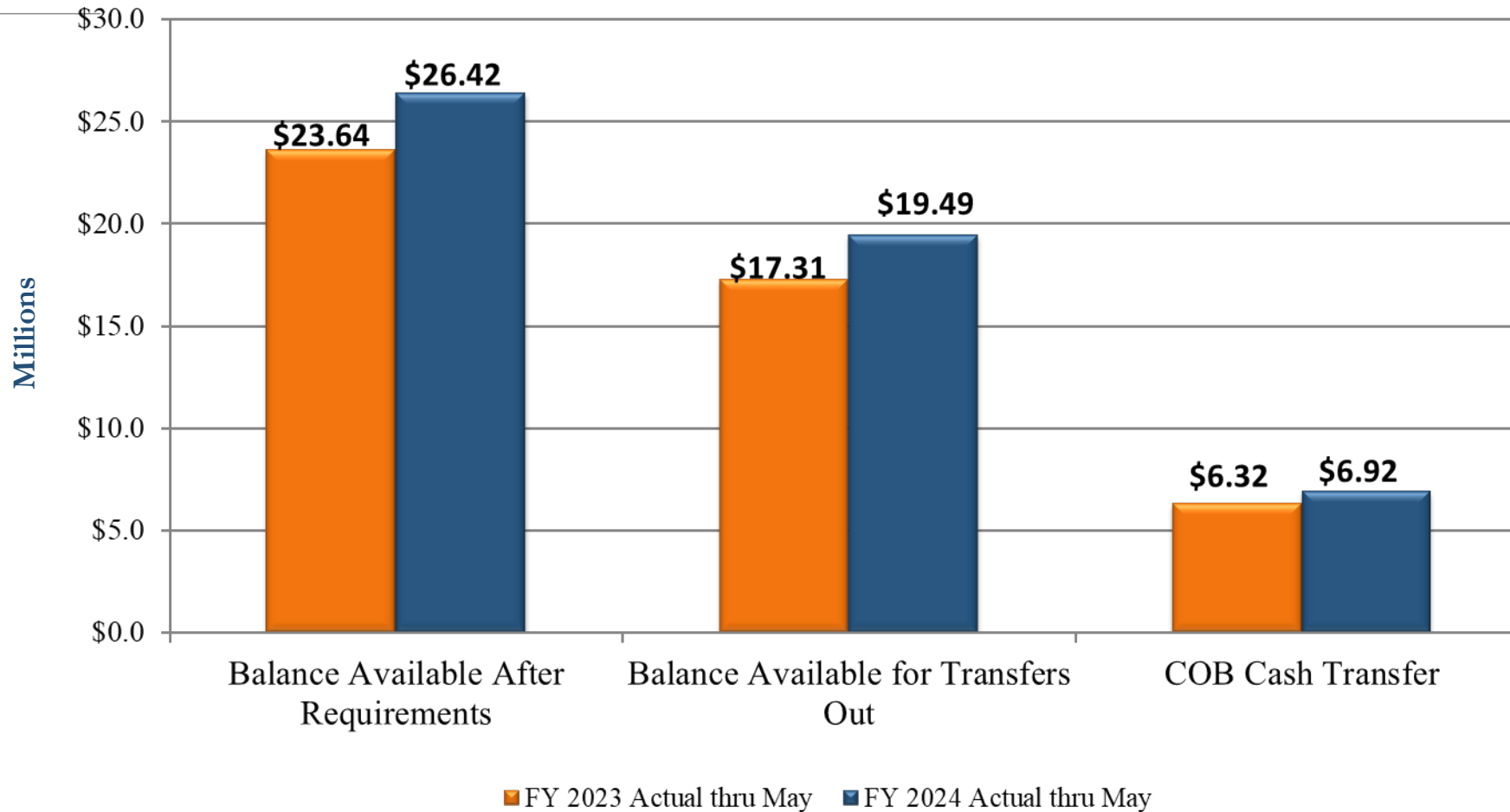
Fiscal Year 2024 Financial Performance

As of May 31, 2024



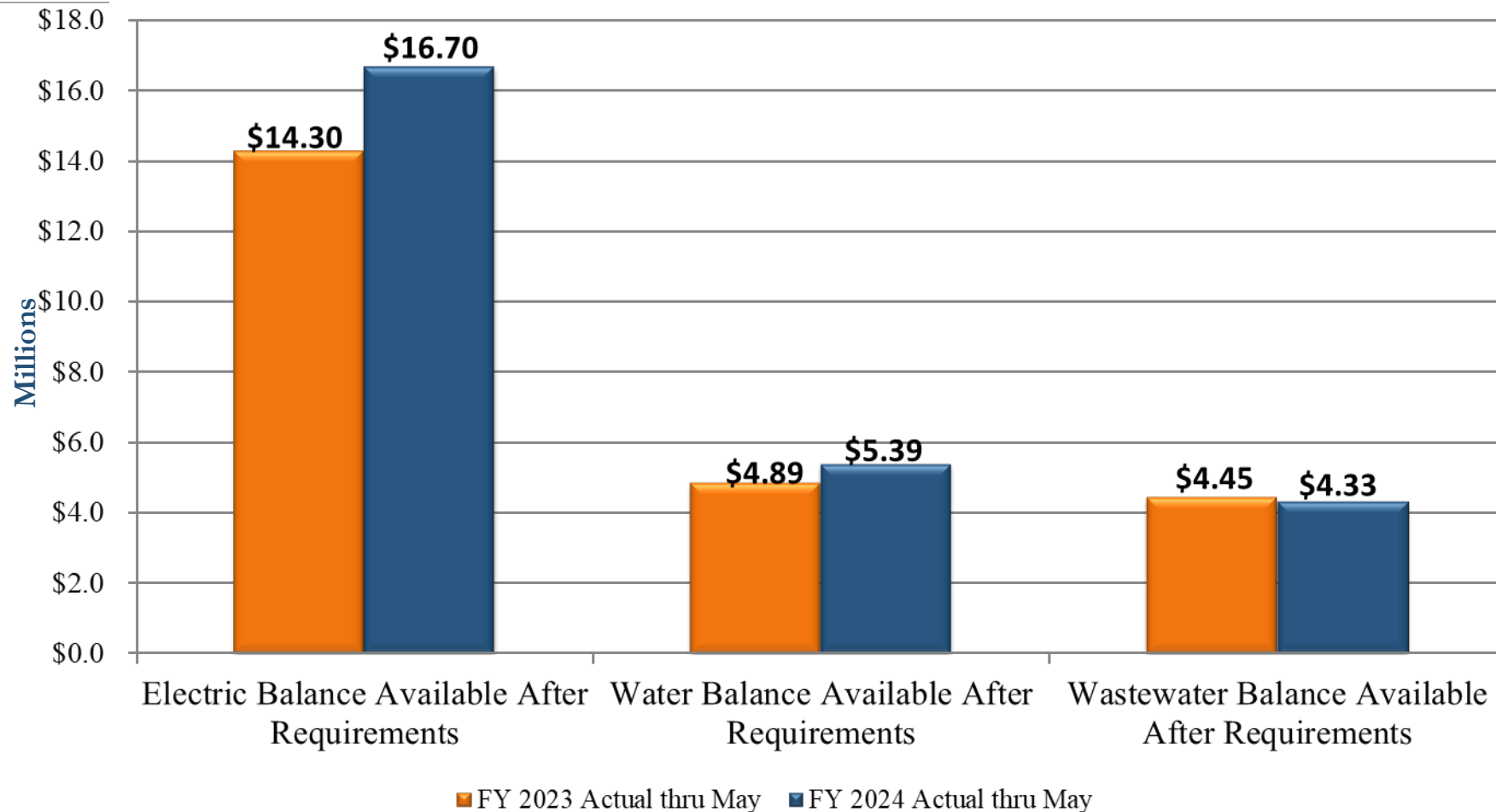
Fiscal Year 2024 Financial Performance

As of May 31, 2024



Fiscal Year 2024 Financial Performance

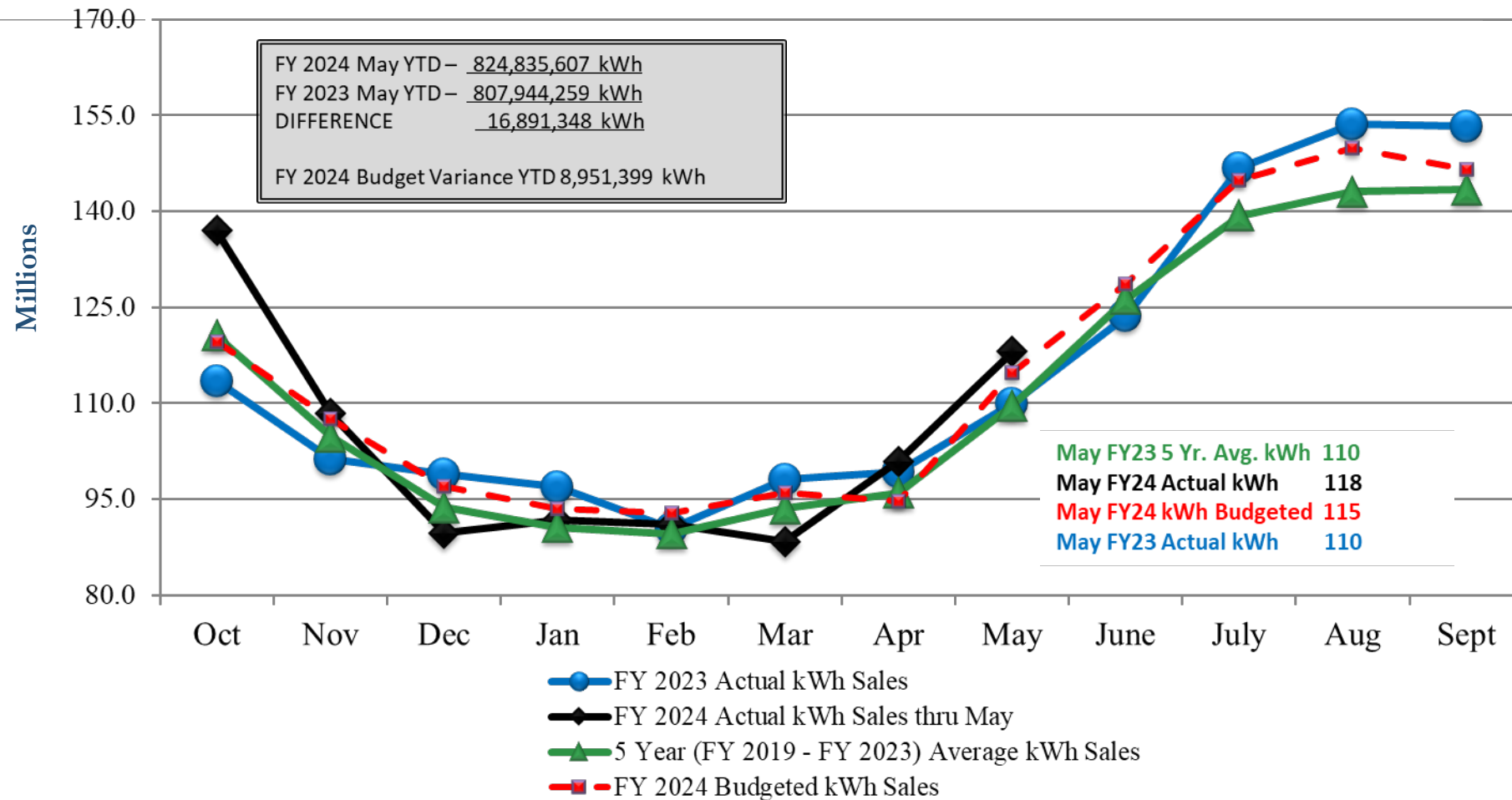
As of May 31, 2024



Fiscal Year 2024 Financial Performance

As of May 31, 2024

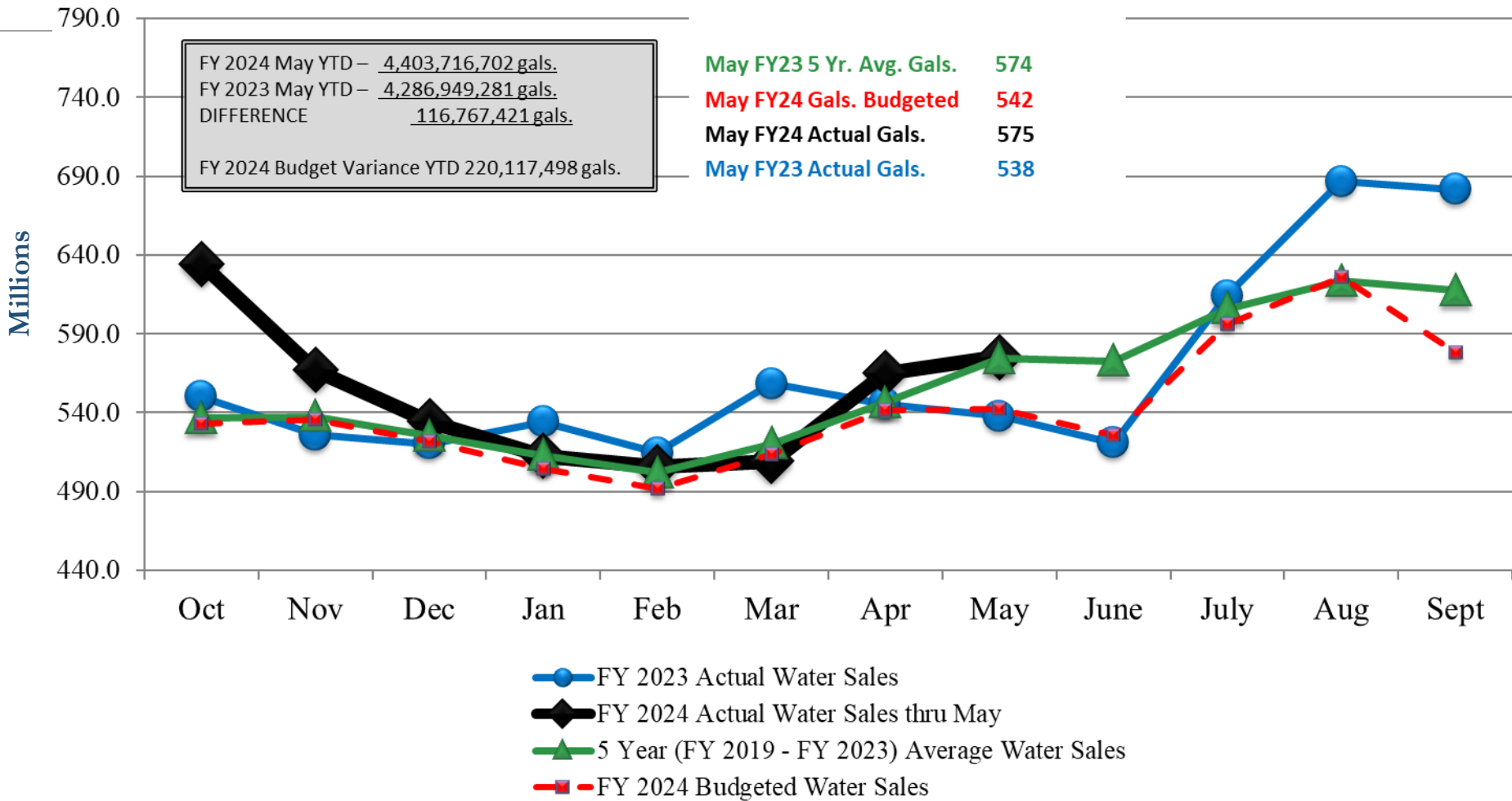
Electric Sales



Fiscal Year 2024 Financial Performance

As of May 31, 2024

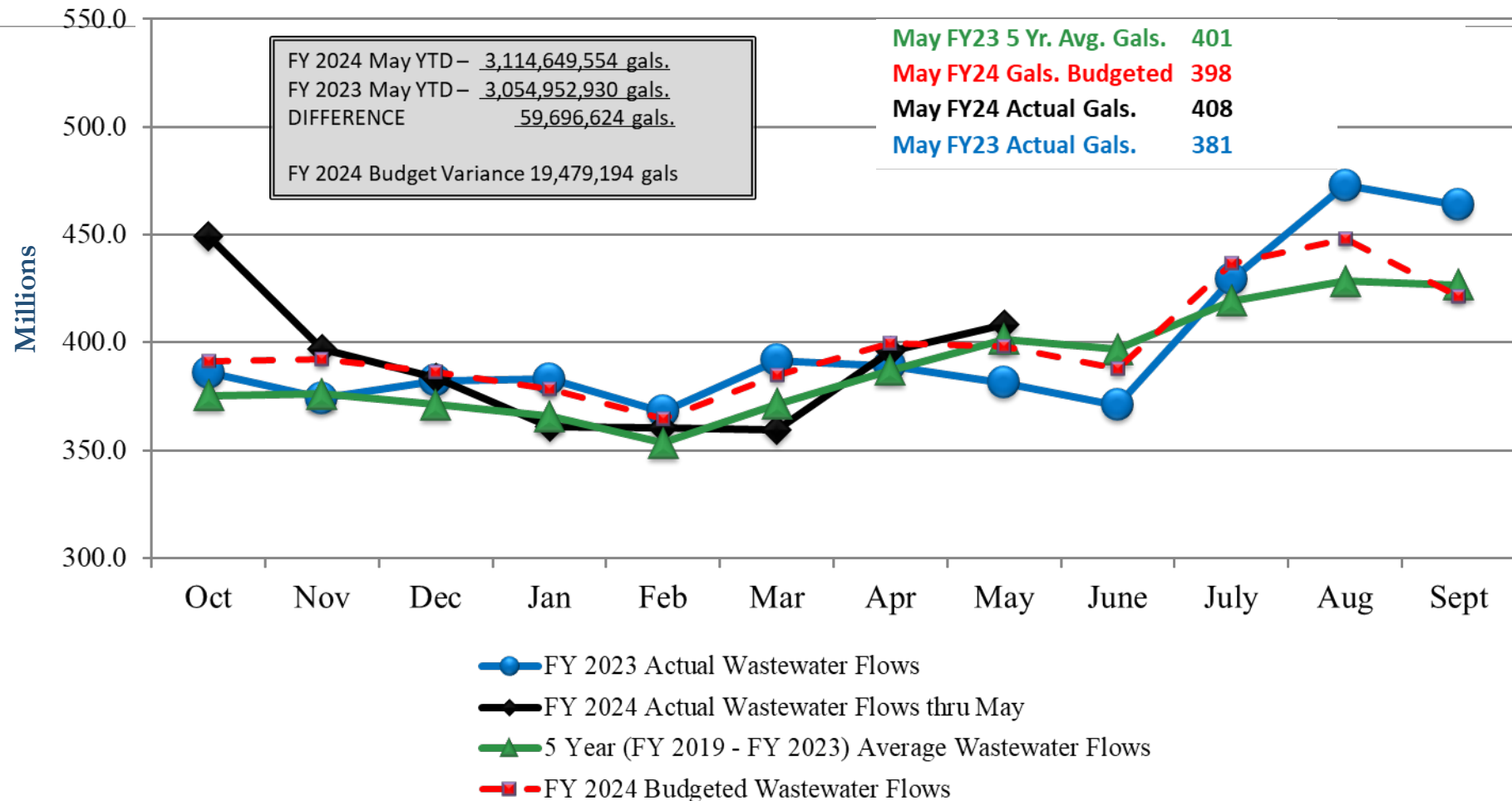
Water Sales



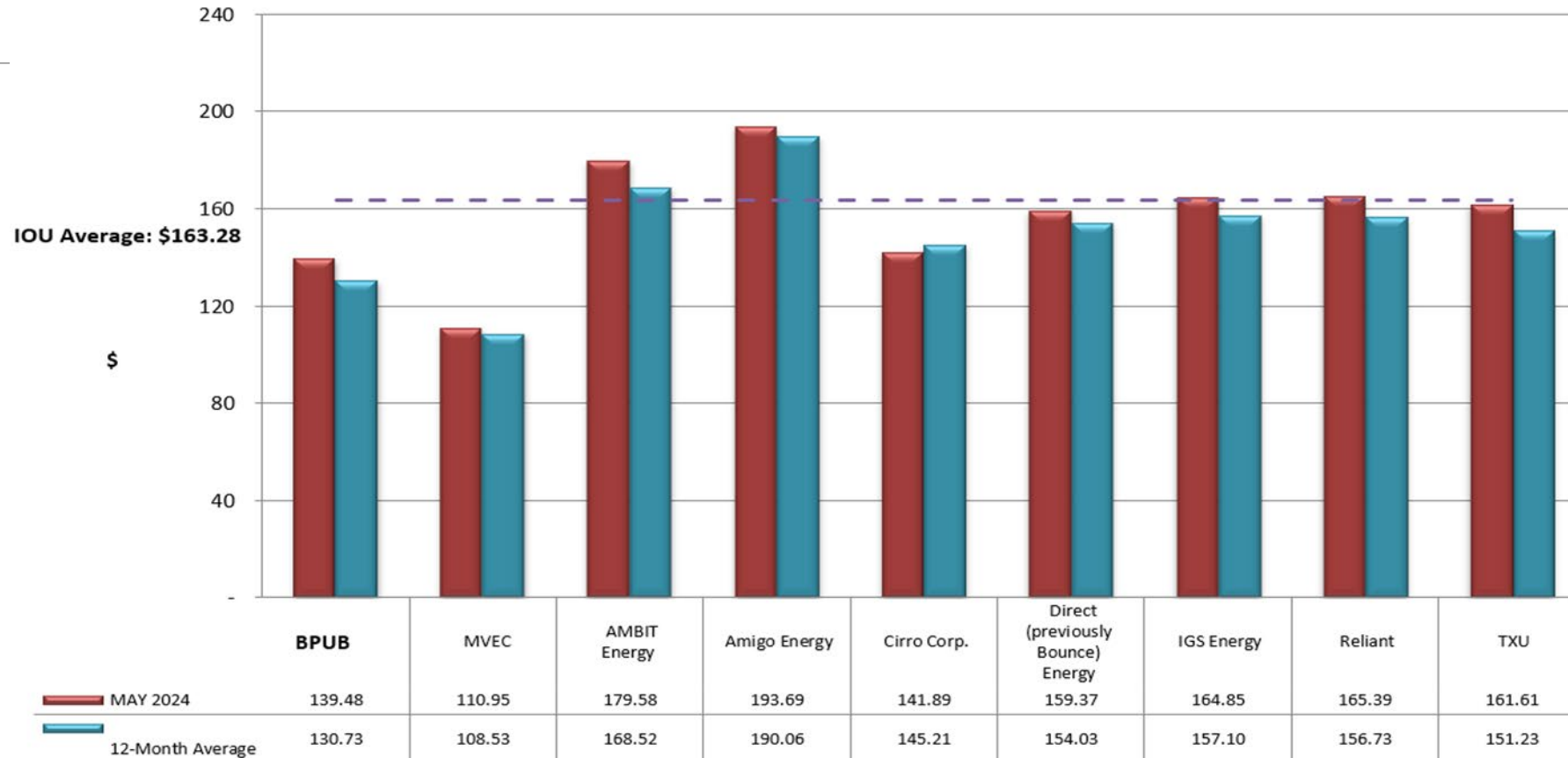
Fiscal Year 2024 Financial Performance

As of May 31, 2024

Wastewater Flows



Investor Owned Utilities Residential Electric Bill Comparison May 2024 Based on 1,000 kWh of Electric Sales

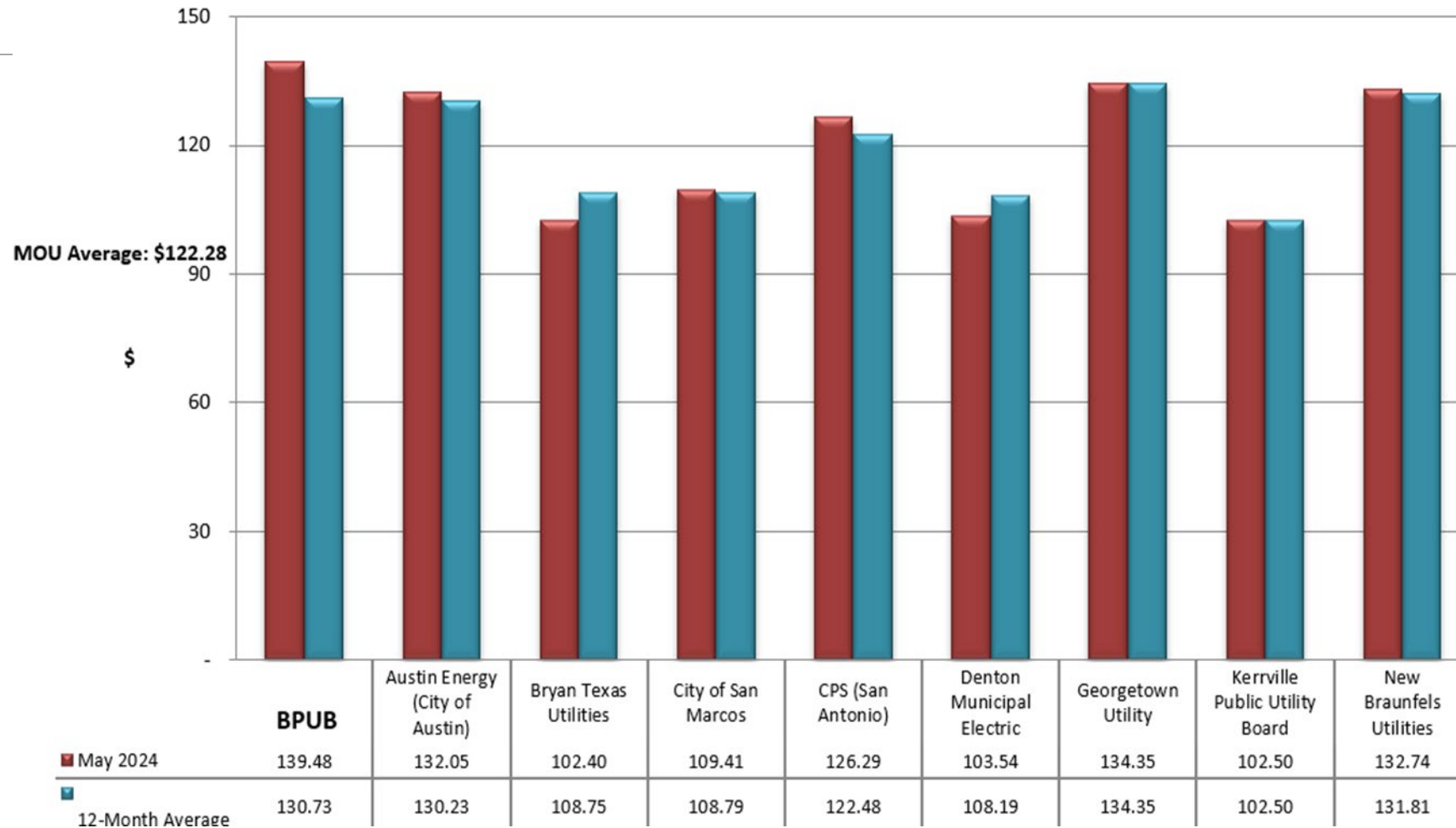


Notes:

1. This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utilities Commission of Texas' website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).

2. For comparative purposes bills shown are all fixed plans.

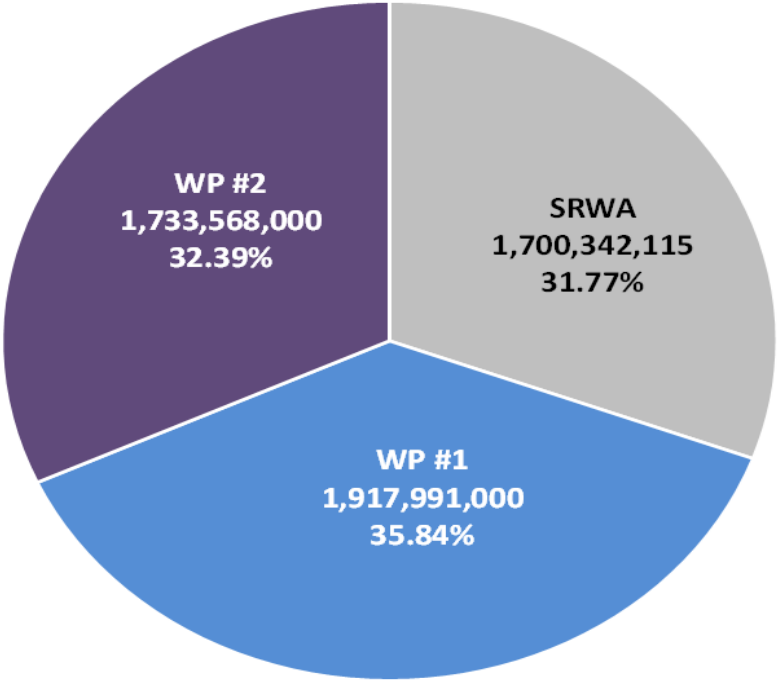
Municipally Owned Utilities Residential Electric Bill Comparison May 2024 Based on 1,000 kWh of Electric Sales



Fiscal Year 2024 Southmost Regional Water Authority
Financial Performance as of May 31, 2024
Water Plants 1 & 2 and SRWA Distribution



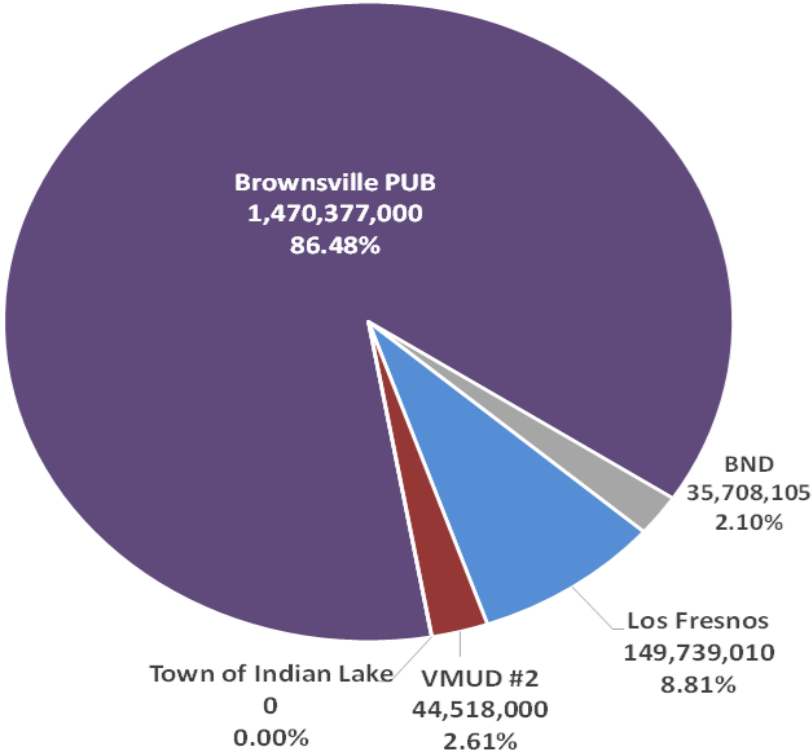
Total Water Plants and SRWA Distribution:
5,351,901,115 Gallons



Unit Cost of Water (1,000 gallons)
FY Ending 2023 (Unaudited)

| | | |
|-------------------------|----|------|
| ■ BPUB WP I & II | \$ | 1.14 |
| ■ SRWA | | 2.70 |
| ■ Blended (BPUB & SRWA) | \$ | 1.61 |

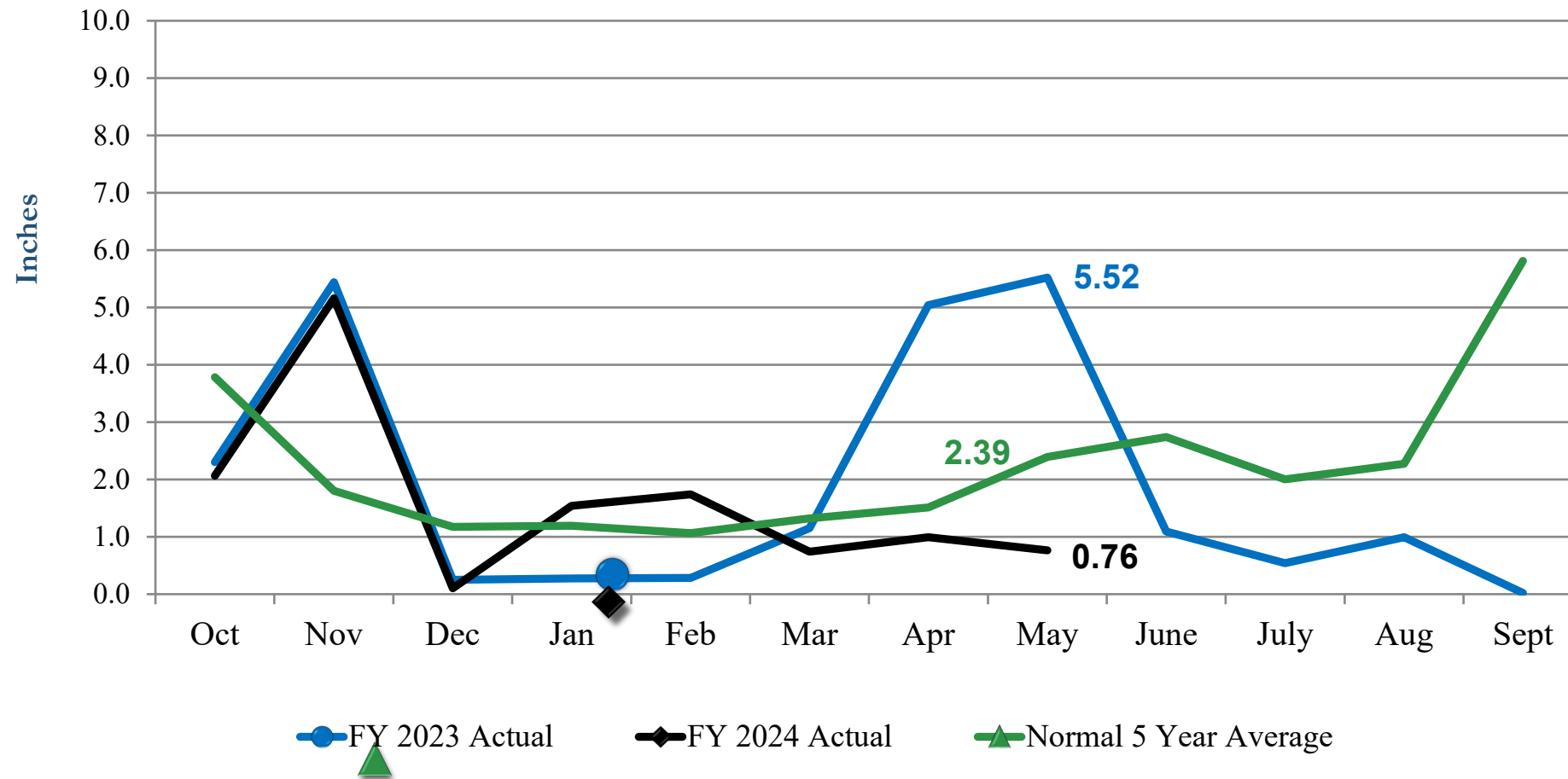
SRWA Distribution to participating entities.
Total SRWA Distribution: 1,700,342,115 Gallons



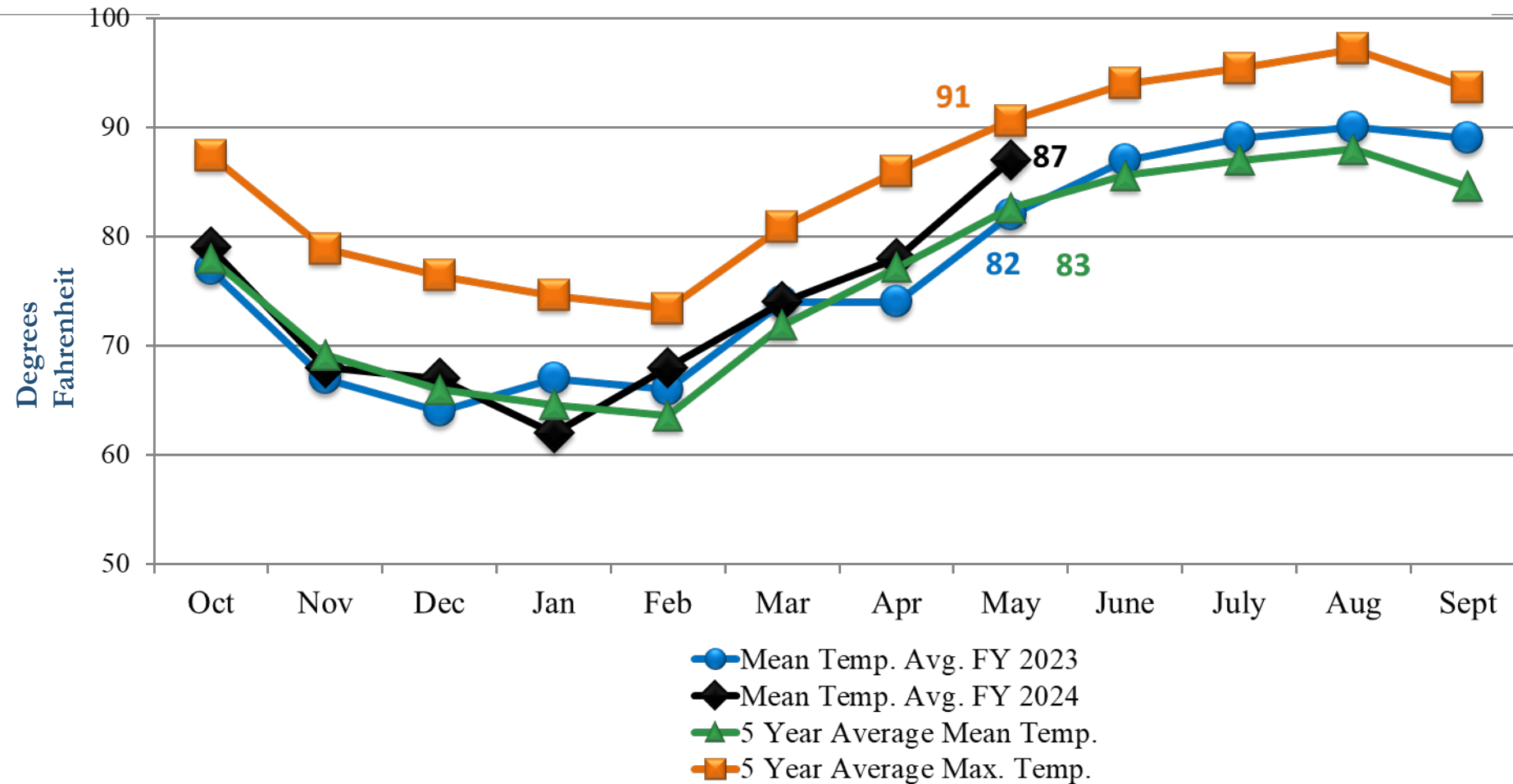
Fiscal Year 2024 Financial Performance

As of May 31, 2024

Precipitation Levels



Fiscal Year 2024 Financial Performance
As of May 31, 2024
Mean Temperature Average





**FISCAL YEAR 2024
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF MAY 31, 2024**

| FUND | ORGN | VENDOR | FY 2024 APPROVED BUDGET | OCT ACTUAL | NOV ACTUAL | DEC ACTUAL | JAN ACTUAL | FEB ACTUAL | MAR ACTUAL | APR ACTUAL | MAY ACTUAL | BUDGET BALANCE |
|----------------------------------|--|-----------------------------------|----------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|----------------|-------------------|
| 100 Operating Fund-Plant | | | | | | | | | | | | |
| | 1110 General Manager | | 1,800 | - | - | - | - | - | - | - | - | 1,800 |
| | 2210 SCADA & Electrical Support Services | | 125,000 | - | - | - | - | - | - | - | - | 125,000 |
| | 2220 Power Production | ELECTRICAL CONSULTANTS, INC. | 54,000 | - | - | 17,604 | 2,588 | - | - | - | - | 27,495 |
| | | ARCHER ENERGY SOLUTIONS, LLC | - | - | - | - | - | - | - | 6,313 | - | - |
| | 2410 Electric Engineering | SCHNEIDER ENGINEERING LLC | 75,000 | - | 8,548 | - | 5,620 | 6,831 | - | 15,854 | - | (23,802) |
| | | M&S ENGINEERING, LLC | - | - | - | - | - | - | - | 27,521 | 34,428 | - |
| | 3120 Water Plant I | | 10,000 | - | - | - | - | - | - | - | - | 10,000 |
| | 3130 Water Plant II | | 54,474 | - | - | - | - | - | - | - | - | 54,474 |
| | 3135 Resaca Maintenance | AMBIOTEC CIVIL ENGINEERING | 561,214 | - | - | - | - | - | 7,390 | - | - | 553,824 |
| | 3140 Raw Water Supply | | 80,912 | - | - | - | - | - | - | - | - | 80,912 |
| | 3310 Water & Wastewater Engineering | HAZEN AND SAWYER, DPC | 44,121 | - | 806 | - | - | 287 | 462 | - | - | 41,290 |
| | | MILLENIUM ENGINEERS | - | - | 1,276 | - | - | - | - | - | - | - |
| | 4115 Asset Management | | 136,185 | - | - | - | - | - | - | - | - | 136,185 |
| | 4220 Fuel & Purchased Energy Supply | EXPERIENCE ON DEMAND | 22,697 | - | 1,449 | 2,593 | 610 | - | 2,745 | 1,373 | 1,347 | 12,580 |
| | 4230 Natural Gas Utility Management | | 907 | - | - | - | - | - | - | - | - | 907 |
| | 4310 Operational Support Services | | 2,269 | - | - | - | - | - | - | - | - | 2,269 |
| | 5110 Finance | | 50,000 | - | - | - | - | - | - | - | - | 50,000 |
| | | SUBTOTAL | 1,218,579 | - | 12,079 | 20,197 | 8,818 | 7,118 | 10,597 | 51,061 | 35,775 | 1,072,934 |
| Subtotal O&M Funds | | | | | | | | | | | | |
| | | | 1,218,579 | - | 12,079 | 20,197 | 8,818 | 7,118 | 10,597 | 51,061 | 35,775 | 1,072,934 |
| | | | | | | | | | | YTD | 145,645 | |
| 400 Capital Projects-Improvement | | | | | | | | | | | | |
| | 2410 Electric Engineering | ESC ENGINEERING INC. | - | - | - | 7,118 | - | - | - | - | - | - |
| | | HALFF ASSOCIATES INC. | - | - | - | - | 40,510 | - | - | - | - | - |
| | | M&S ENGINEERING | - | - | - | - | - | (93,927) | - | - | - | - |
| | 3110 spec Projects/W-WW Eng. Planning | HALFF ASSOCIATES INC. | - | - | 15,958 | 4,787 | 11,170 | - | - | - | 962 | - |
| | 3310 Water & Wastewater Engineering | PLAGAR ENGINEERING LLC | - | 3,060 | - | - | - | - | - | - | - | - |
| | | HALFF ASSOCIATES INC. | - | - | 15,958 | 7,169 | 11,170 | - | - | - | 3,344 | - |
| | | HANSON PROFESSIONAL SERVICES INC. | - | - | 12,500 | 24,836 | - | 25,363 | - | 4,663 | - | - |
| | | HAZEN AND SAWYER, DPC | - | - | 5,125 | - | - | 1,826 | 2,933 | - | - | - |
| | | MILLENNIUM ENGINEERS GROUP INC | - | - | 617 | - | - | - | - | - | - | - |
| | | FREESE & NICHOLS, INC. | - | - | - | 6,801 | 8,538 | - | - | - | 2,687 | - |
| | | THE LEVY CO. | - | - | - | - | (2,486) | - | - | - | - | - |
| | | PROFESSIONAL SERVICE | - | - | - | - | - | - | - | 352 | 641 | - |
| | | DUNHAM ENGINEERING LLC | - | - | - | - | - | - | - | 37,500 | - | - |



FISCAL YEAR 2024
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF MAY 31, 2024

| FUND | ORGN | VENDOR | FY 2024 APPROVED BUDGET | OCT ACTUAL | NOV ACTUAL | DEC ACTUAL | JAN ACTUAL | FEB ACTUAL | MAR ACTUAL | APR ACTUAL | MAY ACTUAL | BUDGET BALANCE |
|--|---|-----------------------------------|----------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|-------------------|
| 400 Capital Projects-Improvement (continued) | | | | | | | | | | | | |
| | 4105 Operations | THE LEVY CO. | - | - | - | - | (3,500) | - | - | - | - | - |
| | 7135 Geographic Information Systems | POWER SYSTEM ENGINEERING INC | - | - | - | 2,374 | 878 | 380 | - | - | - | - |
| 405 Capital Projects-Commercial Paper | | | | | | | | | | | | |
| | 1145 Electric Transmission & Distribution | POWER SYSTEM ENGINEERING INC | - | - | - | 705 | - | - | - | - | - | - |
| | | AMPIRICAL SOLUTIONS LLC | - | - | - | - | 470 | 188 | 68 | 318 | - | - |
| | 2410 Electric Engineering | MILLENNIUM ENGINEERS GROUP INC | - | - | - | - | - | - | 15,466 | - | - | - |
| | | ELLET & GAYNOR | - | - | - | - | - | - | - | 3,045 | 54,396 | - |
| | 3220 Robindale Wastewater Treatment Pl | TERRACON CONSULTANTS | - | - | - | - | 610 | 1,703 | - | - | - | - |
| | 3310 Water & Wastewater Engineering | MILLENNIUM ENGINEERS GROUP INC | - | 3,553 | 480 | 4,614 | 468 | - | - | - | - | - |
| | | AMBIOTEC CIVIL ENGINEERING | - | - | 12,375 | - | - | - | - | - | - | - |
| | | FREESE & NICHOLS, INC. | - | - | 6,910 | 23,191 | - | 196,163 | - | 54,652 | 20,884 | - |
| | | HANSON PROFESSIONAL SERVICES INC. | - | - | 12,500 | 24,836 | - | 25,363 | - | 4,663 | - | - |
| | | PROFESSIONAL SERVICE | - | - | 371 | 1,917 | - | - | - | - | - | - |
| | | RABA KISTNER, INC. | - | - | 432 | - | - | - | - | - | - | - |
| | | CAROLLO ENGINEERS, INC | - | - | - | 11,016 | - | - | - | 1,913 | 5,508 | - |
| | | CP&Y, INC. | - | - | - | 1,458 | - | - | - | 2,853 | 5,706 | - |
| | | HALFF ASSOCIATES INC. | - | - | - | 3,298 | - | - | 4,520 | - | - | - |
| | | TERRACON CONSULTANTS | - | 2,062 | - | 806 | 1,400 | - | - | - | (255) | - |
| | | AUSTIN ARMATURE WORKS, LP | - | - | - | - | (51,688) | - | - | - | - | - |
| | | EARTHCO LLC | - | - | - | - | - | - | - | 1,365 | - | - |
| | 3315 W/WW Prj. Development | TERRACON CONSULTANTS | - | 310 | - | - | 665 | - | 875 | 1,275 | 1,085 | - |
| | | PROFESSIONAL SERVICE | - | - | - | 315 | - | - | 467 | - | - | - |
| | | RABA KISTNER, INC. | - | - | - | - | - | - | - | - | 1,908 | - |
| | | EARTHCO LLC | - | - | - | 485 | - | - | 485 | 970 | - | - |
| | | MEG ENGINEERS | - | - | - | - | - | - | 531 | - | 1,493 | - |
| | | MILLENNIUM ENGINEERS GROUP INC | - | - | 941 | - | 1,377 | - | - | - | - | - |
| 410 Capital Projects-Impact Fees | | | | | | | | | | | | |
| | 3310 Water & Wastewater Engineering | VASQUEZ SURVEYING INC. | - | 10,325 | - | - | - | - | - | - | - | - |
| | | GARVER, LLC | - | - | - | - | - | - | - | - | 48,793 | - |
| | | HALFF ASSOCIATES INC. | - | - | 21,114 | 79,118 | - | 3,257 | - | 7,497 | 12,173 | - |
| | | FREESE & NICHOLS, INC. | - | - | 40,274 | 37,318 | 75,843 | - | - | - | 55,887 | - |
| Subtotal Capital Funds | | | 2,000,000 | 19,310 | 145,555 | 242,162 | 95,425 | 160,316 | 25,345 | 121,066 | 215,212 | 975,609 |
| | | | | | | | | | | YTD | 1,024,391 | |
| Grand Total | | | 3,218,579 | 19,310 | 157,634 | 262,359 | 104,243 | 167,434 | 35,942 | 172,127 | 250,987 | 2,048,543 |
| | | | | | | | | | | YTD | 1,170,036 | |

FISCAL YEAR 2024
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF MAY 31, 2024

| Category | Approved Budget | Oct-23 | Nov-23 | Dec-23 | Jan-24 | Feb-24 | Mar-24 | Apr-24 | May-24 | Jun-24 | Jul-24 | Aug-24 | Sep-24 | Balance Available |
|---|-----------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|----------|--------|--------|--------|--------|-------------------|
| | \$ 1,038,508 | | | | | | | | | | | | | \$ 1,038,508 |
| Special Utility Counsel | | 27,293 | 7,734 | 11,416 | 5,144 | 5,622 | 8,865 | 3,372 | 6,049 | - | - | - | - | (75,495) |
| Personnel Matters | | 10,321 | 14,412 | 8,884 | 2,256 | 443 | 1,805 | 4,763 | 1,728 | - | - | - | - | (44,612) |
| Electric Contracts and Agreements | | - | - | 317 | 260 | 1,604 | 1,666 | - | - | - | - | - | - | (3,847) |
| Opinions | | 14,263 | 11,638 | 5,699 | 1,236 | 2,567 | 728 | - | - | - | - | - | - | (36,131) |
| Water/Wastewater Contracts and Agreement | | 1,040 | 65 | 813 | 6,036 | 4,024 | 15,119 | - | - | - | - | - | - | (27,097) |
| Construction Contracts | | 293 | 1,924 | 1,170 | 1,105 | 422 | - | - | - | - | - | - | - | (4,914) |
| Open Records Requests | | - | 24 | - | - | 33 | - | - | - | - | - | - | - | (57) |
| General Contracts | | 12,003 | 10,904 | 8,726 | 12,368 | 11,808 | 5,324 | 10,525 | 1,316 | - | - | - | - | (72,974) |
| COB - Tenaska Audit | | 194 | 172 | 3,414 | 844 | 121 | 56 | 56 | 113 | - | - | - | - | (4,970) |
| Compliance with NERC | | - | - | - | - | - | - | - | - | - | - | - | - | - |
| PUCT General | | 4,788 | - | 2,706 | 1,222 | 1,139 | 378 | - | - | - | - | - | - | (10,233) |
| Bordas Wind Energy / Sendero Wind Project | | 65 | - | - | - | - | - | - | - | - | - | - | - | (65) |
| Real Estate and R-O-W Easements | | 3,792 | 9,360 | 1,908 | 4,447 | 308 | 163 | 386 | - | - | - | - | - | (20,364) |
| Legislation | | 195 | - | 1,609 | 3,445 | 1,066 | - | 52 | - | - | - | - | - | (6,367) |
| Resaca Restoration Project | | 7,032 | 172 | - | - | - | - | - | - | - | - | - | - | (7,204) |
| ERCOT General | | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Lit Fiber ROW Management | | 13,375 | 7,062 | 2,957 | 25,317 | 6,578 | 4,782 | 5,989 | - | - | - | - | - | (66,060) |
| SpaceX Starbase Service Agreements | | - | - | - | 5,421 | 21,250 | 6,951 | 1,012 | - | - | - | - | - | (34,634) |
| Subtotal O&M Budget | \$ 1,038,508 | \$ 94,654 | \$ 63,467 | \$ 49,619 | \$ 69,101 | \$ 56,985 | \$ 45,837 | \$ 26,155 | \$ 9,206 | \$ - | \$ - | \$ - | \$ - | \$ 623,484 |

Total O&M Y-T-D Actuals: \$ 415,024

FISCAL YEAR 2024
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF MAY 31, 2024

| Category | Approved Budget | Oct-23 | Nov-23 | Dec-23 | Jan-24 | Feb-24 | Mar-24 | Apr-24 | May-24 | Jun-24 | Jul-24 | Aug-24 | Sep-24 | Balance Available |
|---|-----------------|------------|-----------|-----------|-----------|-----------|-----------|-----------|----------|--------|--------|--------|--------|-------------------|
| Capital Projects | \$ 250,000 | | | | | | | | | | | | | \$ 250,000 |
| Administration Building Remodel | | - | 273 | - | - | - | - | - | - | - | - | - | - | (273) |
| AMI Project (electric) | | 4,420 | 712 | 1,118 | 1,983 | 2,332 | 65 | - | - | - | - | - | - | (10,630) |
| AMI Project (water) | | 4,420 | 712 | 1,118 | 1,982 | 2,333 | 65 | - | - | - | - | - | - | (10,630) |
| Billy Mitchell Street Light Project | | 2,876 | 1,235 | - | - | - | - | - | - | - | - | - | - | (4,111) |
| Control Building Roof Replacement | | - | 2,048 | 2,405 | - | - | - | - | - | - | - | - | - | (4,453) |
| Downtown Water & Wastewater Projects | | - | - | 520 | - | - | - | - | - | - | - | - | - | (520) |
| FM 511 24-Inch Waterline Project | | 260 | - | 845 | 813 | - | - | - | - | - | - | - | - | (1,918) |
| Natural Gas Right of Way | | 1,192 | - | - | 56 | 228 | - | - | - | - | - | - | - | (1,476) |
| North Force Main Project | | - | - | - | 975 | - | - | - | - | - | - | - | - | (975) |
| Owens Road Bridge Phase 2 (ww) | | - | 364 | - | - | - | - | - | - | - | - | - | - | (364) |
| Owens Road Bridge Phase 2 (wtr) | | - | 364 | - | - | - | - | - | - | - | - | - | - | (364) |
| Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement | | - | - | - | - | - | - | 96 | - | - | - | - | - | (96) |
| Subtotal Capital Budget | \$ 250,000 | \$ 13,168 | \$ 5,708 | \$ 6,006 | \$ 5,809 | \$ 4,893 | \$ 130 | \$ 96 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 214,190 |
| Total Capital Y-T-D Actuals: | | | | | | | | | | | | | | \$ 35,810 |
| Total Legal Fees Budget | \$ 1,288,508 | \$ 107,822 | \$ 69,175 | \$ 55,625 | \$ 74,910 | \$ 61,878 | \$ 45,967 | \$ 26,251 | \$ 9,206 | \$ - | \$ - | \$ - | \$ - | \$ 837,674 |
| Overall Total Y-T-D Actuals: | | | | | | | | | | | | | | \$ 450,834 |



**APPROVED FISCAL YEAR 2024
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY**

| [A] | [B] | [C] | [D] | [E] | [F] | [G] |
|------|-------------------|------------------------------|--------------|--------------|---------------|------------|
| LINE | | | APPROVED | YTD ACTUAL | PROJECT | COMPLETION |
| REF. | PRIMARY UTILITY | CATEGORY | PLAN FOR FY | AS OF | BALANCE AS | PERCENTAGE |
| | | | 2024 | 05/31/2024 | OF 05/31/2024 | AS OF |
| 1 | Electric | Customer Connections | \$ 6,309,178 | \$ 3,059,092 | \$ 3,250,086 | 48.49% |
| 2 | | Heavy Equipment and Vehicles | 2,710,649 | 1,170,208 | 1,540,441 | 43.17% |
| 3 | | Hidalgo Energy Center | 6,286,814 | 3,172,702 | 3,114,112 | 50.47% |
| 4 | | In Design | 1,667,863 | 147,657 | 1,520,206 | 8.85% |
| 5 | | Out for Bids | 3,296,633 | 924,817 | 2,371,816 | 28.05% |
| 6 | | Routine Activities | 3,385,982 | 2,452,337 | 933,645 | 72.43% |
| 7 | | Under Construction | 10,316,114 | 2,791,570 | 7,524,544 | 27.06% |
| 8 | | Utility Relocations | 145,954 | 25,899 | 120,055 | 17.74% |
| 9 | | Completed | - | 30,411 | (30,411) | 100.00% |
| 10 | Electric Total | | 35,075,143 | 13,774,693 | 21,300,450 | 39.27% |
| 11 | Gen & Admin | Out for Bids | 544,607 | 3,740 | 540,867 | 0.69% |
| 12 | | Proposed Projects | 2,140,227 | 457 | 2,139,770 | 0.02% |
| 13 | | Under Construction | 2,821,068 | 411,237 | 2,409,831 | 14.58% |
| 14 | Gen & Admin Total | | 5,505,902 | 415,434 | 5,090,468 | 7.55% |
| 15 | Wastewater | Customer Connections | \$ 750,974 | \$ 239,100 | \$ 511,874 | 31.84% |
| 16 | | Grant Funded | 6,405,096 | 410,669 | 5,994,427 | 6.41% |
| 17 | | Heavy Equipment and Vehicles | 1,611,886 | 591,650 | 1,020,236 | 36.71% |
| 18 | | In Design | 4,846,326 | 305,101 | 4,541,225 | 6.30% |
| 19 | | Proposed Projects | 35,180 | - | 35,180 | 0.00% |
| 20 | | Under Construction | 8,696,630 | 1,660,111 | 7,036,519 | 19.09% |
| 21 | | Utility Relocations | 4,238,515 | 1,428,666 | 2,809,849 | 33.71% |



**APPROVED FISCAL YEAR 2024
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY**

| [A] | [B] | [C] | [D] | [E] | [F] | [G] |
|------|--------------------|------------------------------|---------------------------------|-----------------------------------|--|---|
| LINE | PRIMARY UTILITY | CATEGORY | APPROVED PLAN FOR FY 2024 | YTD ACTUAL AS OF 05/31/2024 | PROJECT BALANCE AS OF 05/31/2024 | COMPLETION PERCENTAGE AS OF 05/31/2024 |
| 22 | Wastewater Total | | 26,584,607 | 4,635,297 | 21,949,310 | 17.44% |
| 23 | Water | Customer Connections | \$ 643,180 | \$ 619,274 | \$ 23,906 | 96.28% |
| 24 | | Grant Funded | 7,651,804 | 68,979 | 7,582,825 | 0.90% |
| 25 | | Heavy Equipment and Vehicles | 908,009 | 184,285 | 723,724 | 20.30% |
| 26 | | In Design | 4,179,846 | 492,275 | 3,687,571 | 11.78% |
| 27 | | Out for Bids | 1,764,027 | 145,319 | 1,618,708 | 8.24% |
| 28 | | Proposed Projects | 200,000 | - | 200,000 | 0.00% |
| 29 | | Resaca Fee Funded Equipment | 1,420,867 | - | 1,420,867 | 0.00% |
| 30 | | Under Construction | 2,368,111 | 794,168 | 1,573,943 | 33.54% |
| 31 | | Utility Relocations | 5,340,324 | 1,570,198 | 3,770,126 | 29.40% |
| 32 | | Completed | 75,545 | 36,925 | 38,620 | 48.88% |
| 33 | Water Total | | 24,551,713 | 3,911,423 | 20,640,290 | 15.93% |
| | Grand Total | | \$ 91,717,365 | \$ 22,736,847 | \$ 68,980,518 | 24.79% |

FISCAL YEAR 2024
APPROVED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND CATEGORY

PAGE: 4

| DIVISION | STATUS | ORGN NO. | ORGN DESCRIPTION | CATEGORY | PROJ. REF. | DESCRIPTION | WORK ORDER NO. | ACTIVITY NUMBER | TOTAL CARRYOVER | FISCAL YEAR 2024 | APPROVED PLAN FOR FY 2024 | YTD ACTUAL AS OF | PROJECT BALANCE AS OF 05/31/2024 | COMPLETION PERCENTAGE OF 05/31/2024 | P.O. BALANCE AS OF 05/31/2024 |
|------------------------------|-----------------------------|----------|-------------------------------------|--------------|------------|---|----------------|-----------------|-----------------|------------------|---------------------------|------------------|----------------------------------|-------------------------------------|-------------------------------|
| Administrative Section | No ACTV No spending | 1135 | COMMUNICATIONS & PUBLIC RELATIONS | New | 79 | BPUB Billboard Construction | N/A | N/A | - | 500,000 | 500,000 | - | 500,000 | 0.00% | - |
| | No ACTV No spending Total | | | | | | | | - | 500,000 | 500,000 | - | 500,000 | 0.00% | - |
| Administrative Section Total | | | | | | | | | - | 500,000 | 500,000 | - | 500,000 | | - |
| Enterprise Solutions | ACTV no spending | 6135 | CIS SUPPORT | Carryover | 98 | Cayenta Utilities (UMS) Upgrade | 140145 | GA1224 | - | - | - | - | - | 0.00% | - |
| | | | | | 99 | Cayenta The Customer Engagement Portal | 196458 | GA1327 | 262,697 | - | 262,697 | - | 262,697 | 0.00% | - |
| | | 7130 | ENTERPRISE SOLUTIONS | Resubmission | 210 | Advanced Metering Infrastructure (AMI) - water | 190568 | WA1319 | - | 5,000,000 | 5,000,000 | - | 5,000,000 | 0.00% | - |
| | | 7131 | IT HARDWARE, CYBER, & NETWORK MGMNT | Carryover | 102 | UPS - IT Equipment at Power Plant | 197464 | GA1329 | 45,000 | - | 45,000 | - | 45,000 | 0.00% | - |
| | | | | | 103 | Enterprise Backup Appliance DR4100 | 199399 | GA1333 | - | - | - | - | - | 0.00% | - |
| | | | | | 104 | Cisco Phone Upgrade | 207244 | GA1340 | 18,402 | 81,598 | 100,000 | - | 100,000 | 0.00% | - |
| | | | | | 105 | Power Plant Firewall and Data Center Switch Upgrade | 211644 | GA1359 | 283,812 | - | 283,812 | - | 283,812 | 0.00% | 20,868 |
| | | | | | 108 | Cisco ACI Networking Equipment / Dell FX - Multi-Site | 232622 | GA1391 | - | 252,617 | 252,617 | - | 252,617 | 0.00% | - |
| | | 7190 | SUPV CONTROL & DATA ACQ (SCADA) | New | 19 | OSI SCADA Upgrade | 236966 | EA1411 | - | 592,058 | 592,058 | - | 592,058 | 0.00% | - |
| | | | | | 20 | CR15 APPA Subaward | 236984 | EA1410 | - | 207,942 | 207,942 | - | 207,942 | 0.00% | - |
| | ACTV no spending Total | | | | | | | | 609,911 | 6,134,215 | 6,744,126 | - | 6,744,126 | 0.00% | 20,868 |
| | ACTV with spending | 7130 | ENTERPRISE SOLUTIONS | Resubmission | 55 | Advanced Metering Infrastructure (AMI) - electric | 190567 | EA1319 | 3,706,853 | - | 3,706,853 | 140,822 | 3,566,031 | 3.80% | 1,365,574 |
| | | | | | 209 | Advanced Metering Infrastructure (AMI) - water | 190568 | WA1319 | 561,294 | - | 561,294 | 144,248 | 417,046 | 25.70% | 1,106,760 |
| | | 7131 | IT HARDWARE, CYBER, & NETWORK MGMNT | Carryover | 106 | Email Retention and Archiving Project | 214135 | GA1364 | 100,000 | - | 100,000 | 49,394 | 50,606 | 49.39% | 9,415 |
| | | 7135 | GEOGRAPHIC INFORMATION SYSTEMS | Carryover | 113 | GIS/Cityworks Upgrade | 215554 | GA1366 | 544,607 | - | 544,607 | 3,740 | 540,867 | 0.69% | 14,359 |
| | ACTV with spending Total | | | | | | | | 4,912,754 | - | 4,912,754 | 338,204 | 4,574,550 | 79.58% | 2,496,108 |
| | No ACTV No spending | 7131 | IT HARDWARE, CYBER, & NETWORK MGMNT | Carryover | 107 | E911 and Cisco Switch Upgrade | N/A | N/A | - | 130,000 | 130,000 | - | 130,000 | 0.00% | - |
| | | | | | 109 | Data Cabling For Main Administration Building | N/A | N/A | - | - | - | - | - | 0.00% | - |
| | | | | New | 110 | Palo Alto Data Lake Services | N/A | N/A | - | 90,000 | 90,000 | - | 90,000 | 0.00% | - |
| | | 9110 | COMPANY-WIDE EXPENSES | New | New | Carryover Project Contingency Budget | N/A | N/A | 16,010 | - | 16,010 | - | 16,010 | 0.00% | - |
| | | 7190 | SUPV CONTROL & DATA ACQ (SCADA) | New | 20 | Fiber Improvement Project | N/A | N/A | - | 150,000 | 150,000 | - | 150,000 | 0.00% | - |
| | | | | Resubmission | 18 | Substation and Control Centers Video Camera Upgrade | N/A | N/A | - | 100,000 | 100,000 | - | 100,000 | 0.00% | - |
| | No ACTV No spending Total | | | | | | | | 16,010 | 470,000 | 486,010 | - | 486,010 | 0.00% | - |
| Enterprise Solutions Total | | | | | | | | | 5,538,675 | 6,604,215 | 12,142,890 | 338,204 | 11,804,686 | | 2,516,976 |
| Environmental | ACTV with spending | 1422 | ANALYTICAL LAB | Carryover | 85 | HVAC Replacement Project | 212598 | GA1360 | 992,320 | - | 992,320 | 78,238 | 914,082 | 7.88% | 828,958 |
| | ACTV with spending Total | | | | | | | | 992,320 | - | 992,320 | 78,238 | 914,082 | 7.88% | 828,958 |
| | No ACTV No spending | 1422 | ANALYTICAL LAB | New | 86 | Analytical Lab Rehabilitation Project | N/A | N/A | - | 600,000 | 600,000 | - | 600,000 | 0.00% | - |
| | No ACTV No spending Total | | | | | | | | - | 600,000 | 600,000 | - | 600,000 | 0.00% | - |
| Environmental Total | | | | | | | | | 992,320 | 600,000 | 1,592,320 | 78,238 | 1,514,082 | | 828,958 |
| Finance | ACTV with spending | 7170 | WAREHOUSE | Resubmission | 117 | FM 511 Service Center - New Lay Down Yard | 229723 | GA1380 | - | 561,015 | 561,015 | 263,243 | 297,772 | 46.92% | - |
| | ACTV with spending Total | | | | | | | | - | 561,015 | 561,015 | 263,243 | 297,772 | 46.92% | - |
| | No ACTV No spending | 5110 | FINANCE | New | 92 | Financial Management Information System | N/A | N/A | - | 250,000 | 250,000 | - | 250,000 | 0.00% | - |
| | | 7170 | WAREHOUSE | New | 116 | Large Fans Purchase and Installation | N/A | N/A | - | 54,585 | 54,585 | - | 54,585 | 0.00% | - |
| | No ACTV No spending Total | | | | | | | | - | 304,585 | 304,585 | - | 304,585 | 0.00% | - |
| Finance Total | | | | | | | | | - | 865,600 | 865,600 | 263,243 | 602,357 | | - |
| General Counsel | ACTV with spending | 1165 | RECORDS MANAGEMENT | Carryover | 82 | Implementation of an Enterprise Content Management (ECM) System | 131144 | GA1203 | 223,607 | - | 223,607 | 20,362 | 203,245 | 9.11% | 78,433 |
| | ACTV with spending Total | | | | | | | | 223,607 | - | 223,607 | 20,362 | 203,245 | 9.11% | 78,433 |
| | No ACTV No spending | 7125 | REAL ESTATE | New | 206 | 16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd | N/A | N/A | - | 100,000 | 100,000 | - | 100,000 | 0.00% | - |
| | No ACTV No spending Total | | | | | | | | - | 100,000 | 100,000 | - | 100,000 | 0.00% | - |
| | No ACTV with spendir | 7125 | REAL ESTATE | Resubmission | New | Encroachment into 0.304 acre tract, Reserve Area, Valle De Oro Subdivision Sec 11 Located on the North side of Morningside Rd | N/A | NULL | - | - | - | 30,411 | (30,411) | 100.00% | - |
| | No ACTV with spending Total | | | | | | | | - | - | - | 30,411 | (30,411) | 100.00% | - |
| General Counsel Total | | | | | | | | | 223,607 | 100,000 | 323,607 | 50,773 | 272,834 | | 78,433 |
| Various | ACTV no spending | 9110 | COMPANY-WIDE EXPENSES | Carryover | 73 | CARRYOVER CAPITAL EQUIPMENT | N/A | EQ2X | 2,110 | - | 2,110 | - | 2,110 | 0.00% | 63,349 |

FISCAL YEAR 2024
APPROVED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND CATEGORY

PAGE: 5

| | | | | | | WORK | | | APPROVED | | YTD | PROJECT | | COMPLETION | | P.O. BALANCE | |
|-----------------------------|---|-----------|-----------------------|--------------|--|--|---|-----------------|-----------------|------------------|------------------|--------------|--------------------------|--------------------------|------------------|--------------|-----------|
| DIVISION | STATUS | ORGN NO. | ORGN DESCRIPTION | CATEGORY | PROJ. REF. | DESCRIPTION | ORDER NO. | ACTIVITY NUMBER | TOTAL CARRYOVER | FISCAL YEAR 2024 | PLAN FOR FY 2024 | ACTUAL AS OF | BALANCE AS OF 05/31/2024 | PERCENTAGE OF 05/31/2024 | AS OF 05/31/2024 | | |
| Various | ACTV no spending | 9110 | COMPANY-WIDE EXPENSES | New | 74 | ESTIMATED CAPITAL EQUIPMENT | N/A | EQ24 | 63,742 | - | 63,742 | - | 63,742 | 0.00% | 63,742 | | |
| | | | | | 214 | ADD ESTIMATED CAPITAL EQUIPMENT | N/A | EQ24 | - | 456,747 | 456,747 | - | 456,747 | 0.00% | 23,955 | | |
| | | | | | | Estimated Capital Equipment - additional funds for new hydraulic hammer (Org 3155) | N/A | EQ24 | 2,975 | - | 2,975 | - | 2,975 | 0.00% | 23,955 | | |
| | ACTV no spending Total | | | | | | | | 68,827 | 456,747 | 525,574 | - | 525,574 | 0.00% | 175,001 | | |
| | ACTV with spending | 9110 | COMPANY-WIDE EXPENSES | Carryover | 73 | CARRYOVER CAPITAL EQUIPMENT | N/A | EQ2X | 1,012,236 | - | 1,012,236 | 305,998 | 706,238 | 30.23% | 824,690 | | |
| | | | | | 213 | ADD CARRYOVER CAPITAL EQUIPMENT | N/A | EQ2X | 436,447 | - | 436,447 | 184,285 | 252,162 | 42.22% | 295,779 | | |
| | | | | | 303 | ADD CARRYOVER CAPITAL EQUIPMENT | N/A | EQ2X | 845,778 | - | 845,778 | 187,569 | 658,209 | 22.18% | 603,899 | | |
| | | | | New | 74 | ESTIMATED CAPITAL EQUIPMENT | N/A | EQ24 | - | 1,632,561 | 1,632,561 | 864,210 | 768,351 | 52.94% | 1,044,155 | | |
| | | | | | 304 | ADD ESTIMATED CAPITAL EQUIPMENT | N/A | EQ24 | - | 572,122 | 572,122 | 142,823 | 429,299 | 24.96% | - | | |
| | | | | | ACTV with spending Total | | | | | | | | 2,294,461 | 2,204,683 | 4,499,144 | 1,684,885 | 2,814,259 |
| | No ACTV No spending | 9110 | COMPANY-WIDE EXPENSES | Carryover | 120 | Carryover Project Contingency Budget | N/A | N/A | 292,714 | - | 292,714 | - | 292,714 | 0.00% | - | | |
| | | | | | New | Carryover Project Contingency Budget | N/A | N/A | 135,918 | - | 135,918 | - | 135,918 | 0.00% | - | | |
| | No ACTV No spending Total | | | | | | | | 428,632 | - | 428,632 | - | 428,632 | 0.00% | - | | |
| Various Total | | | | | | | | | 2,791,920 | 2,661,430 | 5,453,350 | 1,684,885 | 3,768,465 | | 2,943,524 | | |
| W/WW Operations | ACTV no spending | 3120 | WATER PLANT I | Carryover | 133 | High Service Pump Station No. 1 - engineering (Packet 4) | 125336 | WT1173 | 26,725 | - | 26,725 | - | 26,725 | 0.00% | 6,377 | | |
| | | | | | 134 | High Service Pump Station No. 2 - Pump and Motor Replacement - engineering (Packet 4) | 125337 | WT1174 | 18,091 | - | 18,091 | - | 18,091 | 0.00% | 3,129 | | |
| | | | | | 138 | Clarifiers drain sludge pump | 210866 | WT1357 | - | - | - | - | - | 0.00% | - | | |
| | | | | Carryover | 131 | Raw Water Pump Station - engineering (Packet 4) and construction - AECOM Pumps 4,5, and 6 | 125343 | WT1172 | 21,362 | - | 21,362 | - | 21,362 | 0.00% | 4,316 | | |
| | | | | | 135 | High Service Pump Station No. 2 - Pump and Motor Replacement - construction | 125337 | WT1174 | - | - | - | - | - | 0.00% | - | | |
| | | | | | 143 | Drain Valves for the Drying Lagoons | 128470 | WT1190 | 14,916 | - | 14,916 | - | 14,916 | 0.00% | - | | |
| | | | | New | 132 | Raw Water Pump Station - engineering (Packet 4) and construction - AECOM Pumps 4,5, and 6 | 125343 | WT1172 | - | 300,000 | 300,000 | - | 300,000 | 0.00% | - | | |
| | | | | | 139 | Replacement of Compressors | 232188 | WT1388 | - | 82,800 | 82,800 | - | 82,800 | 0.00% | 81,167 | | |
| | | | | | 140 | Replacement of Waste Pump and Motor | 233929 | WT1394 | - | 181,416 | 181,416 | - | 181,416 | 0.00% | 181,416 | | |
| | | | | | Replacement of Waste Pump and Motor - additional funds | 233929 | WT1394 | 43,584 | - | 43,584 | - | 43,584 | 0.00% | 43,584 | | | |
| | | | | Carryover | 141 | Replace Influent Valves for 8 Filters | 128395 | WT1189 | - | - | - | - | - | 0.00% | - | | |
| | | | | | 148 | High Service Pump Station (5 vertical turbine pumps) - engineering (Packet 4) | 125357 | WT1175 | 20,770 | 6,807 | 27,577 | - | 27,577 | 0.00% | 3,747 | | |
| | | | | | 149 | Raw Water Pump Station - engineering (Packet 4) | 125392 | WT1176 | 15,869 | 5,369 | 21,238 | - | 21,238 | 0.00% | 2,955 | | |
| | | | | Resubmission | 154 | Replacement of Backwash Waste Pump No 1 | 193906 | WT1325 | - | - | - | - | - | 0.00% | - | | |
| | | | | | 226 | TXDOT - International Blvd (SH48) Wastewater Utility Adjustments and Manhole Rehabilitation Phase I (from Expwy 169E to Southmost Blvd) - additional funds | 227454 | SC6117 | 40,000 | - | 40,000 | - | 40,000 | 0.00% | - | | |
| | 3150 W/WW OPERATIONS & CONSTRUCTION | New | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| | 3155 W/WW OPERATIONS & MAINTENANCE | Carryover | | | New | 165 | Water Meter Vault Replacement Project | N/A | WD6000 | 22,714 | 31,115 | 53,829 | - | 53,829 | 0.00% | 22,716 | |
| | | | | | | 166 | Valve Replacement Project Phase 4 - construction | 206916 | WD1341 | - | 500,000 | 500,000 | - | 500,000 | 0.00% | - | |
| | 3210 SOUTH WASTEWATER TREATMENT PLANT | Carryover | | | New | 2 each Arrow Boards | N/A | EQ24 | - | 11,840 | 11,840 | - | 11,840 | 0.00% | 11,840 | | |
| | | | | | | 232 | Belt Filter Press - engineering (Packet 4) | 125393 | ST1177 | 17,055 | - | 17,055 | - | 17,055 | 0.00% | 3,425 | |
| | | | | | | 233 | Non-Potable Water Pump and Motor No. 1 - engineering (Packet 4) | 125395 | ST1178 | 18,357 | - | 18,357 | - | 18,357 | 0.00% | 3,593 | |
| | 3220 ROBINDALE WASTEWATER TREATMENT PLANT | Carryover | | | | 241 | Non-Potable Water System Upgrade (Packet 4) - engineering | 125397 | ST1179 | 22,018 | - | 22,018 | - | 22,018 | 0.00% | 4,036 | |
| 243 | | | | | | Four Torque Valve Actuators for The Train Inlet Isolation Valves - engineering | 152926 | ST1261 | 22,951 | - | 22,951 | - | 22,951 | 0.00% | - | | |
| 3225 W/WW SLUDGE MANAGEMENT | Resubmission | New | | | | Roll Off Truck (replace Unit No. 179) | N/A | EQ24 | - | 193,986 | 193,986 | - | 193,986 | 0.00% | 193,986 | | |

FISCAL YEAR 2024
APPROVED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND CATEGORY

PAGE: 6

| DIVISION | STATUS | ORGN NO. | ORGN DESCRIPTION | CATEGORY | PROJ. REF. | DESCRIPTION | WORK | | | APPROVED | | YTD | PROJECT | | COMPLETION | | P.O. BALANCE |
|-----------------|--------------------|------------------------|----------------------------------|--------------------------|--|---|---|---------------------------------------|--|------------------|------------------|--------------|--------------------------|--------------------------|------------------|---------|--------------|
| | | | | | | | ORDER NO. | ACTIVITY NUMBER | TOTAL CARRYOVER | FISCAL YEAR 2024 | PLAN FOR FY 2024 | ACTUAL AS OF | BALANCE AS OF 05/31/2024 | PERCENTAGE OF 05/31/2024 | AS OF 05/31/2024 | | |
| W/WW Operations | ACTV no spending | 3230 | WASTEWATER LIFT STATIONS | Carryover | 264 | Lift Station No. 69 Rehabilitation - engineering | 79561 | SP1013 | 18,347 | - | 18,347 | - | 18,347 | 0.00% | - | | |
| | | | | | 261 | Lift Station No. 65 B Pump Replacement | 233926 | SP1396 | - | 82,000 | 82,000 | - | 82,000 | 0.00% | - | | |
| | | | | | 263 | Lift Station No. 68 Rehabilitation - engineering and construction | 79548 | SP1012 | - | 75,000 | 75,000 | - | 75,000 | 0.00% | - | | |
| | | ACTV no spending Total | | | | | | | | 322,759 | 1,470,333 | 1,793,092 | - | 1,793,092 | 0.00% | 566,287 | |
| | ACTV with spending | 3120 | WATER PLANT I | Carryover | 136 | Access Control and Facility Cameras | 164427 & 2 WA1273 & V | | 58,500 | - | 58,500 | 19,880 | 38,620 | 33.98% | - | | |
| | | | | | 137 | Water Plant No. 1 Train A and Train C Concrete Structure Repair Project | 166073 | WT1351 | 182,061 | - | 182,061 | 140,700 | 41,361 | 77.28% | 45,254 | | |
| | | 3130 | WATER PLANT II | Carryover | 146 | Aeration Structure Rehabilitation - engineering (Packet 3) | 122556 | WT1161 | 84,003 | 7,802 | 91,805 | 3,599 | 88,206 | 3.92% | 44,461 | | |
| | 147 | | | | Aeration Tank Replacement - engineering (Packet 3) | 123897 | WT1162 | 86,349 | 7,802 | 94,151 | 3,599 | 90,552 | 3.82% | 44,462 | | | |
| | | 3150 | W/WW OPERATIONS & CONSTRUCTION | New | 150 | Flocculation Basin Improvement | 215771 | WT1367 | 57,926 | 2,074 | 60,000 | 57,112 | 2,888 | 95.19% | 814 | | |
| | 160 | | | | TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase I (from Expwy I69E to Southmost Blvd) | 224550 | WD6117 | - | 125,338 | 125,338 | 280,007 | (154,669) | 223.40% | 45,148 | | | |
| | | | | | 226 | TXDOT - International Blvd (SH48) Wastewater Utility Adjustments and Manhole Rehabilitation Phase I (from Expwy I69E to Southmost Blvd) | 227454 | SC6117 | - | 125,000 | 125,000 | 125,000 | - | 100.00% | - | | |
| | | | | | TXDOT - International Blvd (SH48) Wastewater Utility Adjustments and Manhole Rehabilitation Phase I (from Expwy I69E to Southmost Blvd) - additional funds | 227454 | SC6117 | - | 124,662 | 124,662 | 114,557 | 10,105 | 91.89% | 10,105 | | | |
| | | 3155 | W/WW OPERATIONS & MAINTENANCE | Carryover | 163 | Water Valve Replacement Phase 4 Project - engineering | 206916 | WD1341 | 28,102 | - | 28,102 | 1,071 | 27,031 | 3.45% | - | | |
| | | | | | New | New | 6-ft x 6-ft V-Panel Aluminum Trench Box | N/A | EQ24 | - | 17,045 | 17,045 | 17,045 | - | 100.00% | - | |
| | | | | | 164 | Water New Connections and New Subdivisions | N/A | WD9001 & V | 143,180 | 500,000 | 643,180 | 619,274 | 23,906 | 96.28% | 4,566 | | |
| | | | | | 229 | Wastewater New Connections and New Subdivisions | N/A | SC9001 & SC | 270,977 | 479,997 | 750,974 | 239,100 | 511,874 | 31.84% | 11,062 | | |
| | | 3210 | SOUTH WASTEWATER TREATMENT PLANT | Carryover | 234 | Chlorine Contact Chamber Sluice Gate Replacement Project - engineering and construction | 159629 | ST1268 | 373,839 | - | 373,839 | 54,338 | 319,501 | 14.54% | 272,749 | | |
| | | | | | 235 | SWWTP Improvements - Headworks Grit System Upgrade and Retrofit - engineering (Packet 5) and construction Board-approved on 10/29/2020 | 169054 | ST1278 | 565,161 | - | 565,161 | 1,204 | 563,957 | 0.21% | 238,076 | | |
| | | | | New | 236 | Three (3) New 25 Yard Bio-Solids Metal Roll-off Bins | 225055 | ST1377 | - | 35,755 | 35,755 | 25,201 | 10,554 | 70.48% | - | | |
| | | | | | New | SWWTP Improvements - Aeration Basin No. 3 - engineering (Packet 5) and construction Board-approved on 10/29/2020 | 123482 | ST1167 | - | - | - | 1,486 | (1,486) | 100.00% | 26,692 | | |
| | | | | | | SWWTP Improvements - Digester Tank Replacement - engineering (Packet 5) and construction Board-approved on 10/29/2020 | 123422 | ST1166 | - | - | - | 2,303 | (2,303) | 100.00% | 77,419 | | |
| | | | | | 3220 | ROBINDALE WASTEWATER TREATMENT PLANT | Carryover | 239 | Turbo Blower Upgrades - Phase I (Packet 3) engineering | 123906 | ST1163 | 179,366 | - | 179,366 | 4,527 | 174,839 | 2.52% |
| | | | | | 242 | Rehabilitation of Vacuum Truck Unloading Station - engineering and construction | 148831 | ST1255 | 390,762 | - | 390,762 | 233,474 | 157,288 | 59.75% | - | | |
| | | | | Carryover | 240 | Turbo Blower Upgrades Phase I (Packet 3) - construction | 123906 | ST1163 | 2,809,903 | - | 2,809,903 | 590,872 | 2,219,031 | 21.03% | 2,197,941 | | |
| | | | 3230 | WASTEWATER LIFT STATIONS | New | 245 | Mixer Pump | 225523 | ST1378 | - | 74,471 | 74,471 | 75,533 | (1,062) | 101.43% | - | |
| | | | | | | Carryover | 248 | Lift Station No. 90 Pump Replacements | 219067 | SP1371 | 72,268 | - | 72,268 | 69,800 | 2,468 | 96.58% | - |
| | | | | | 266 | Lift Station No. 80 Rehabilitation - engineering (Packet 2) | 122553 | SP1155 | 31,083 | - | 31,083 | 1,677 | 29,406 | 5.40% | 12,613 | | |
| | | | | | 273 | Lift Station No. 106 Rehabilitation - engineering (Packet 2) | 121775 | SP1142 | 15,855 | - | 15,855 | 1,867 | 13,988 | 11.78% | 14,043 | | |

76

FISCAL YEAR 2024
APPROVED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND CATEGORY

PAGE: 8

| | | | | | | | WORK | | | | APPROVED | | YTD | PROJECT | | COMPLETION | | P.O. BALANCE | |
|-----------------------------|---------------------------|----------|--------------------------------------|-------------------------------------|------------|---|---|-----------------|-----------------|------------------|------------------|--------------|--------------------------|--------------------------|------------------|------------|--|--------------|--|
| DIVISION | STATUS | ORGN NO. | ORGN DESCRIPTION | CATEGORY | PROJ. REF. | DESCRIPTION | ORDER NO. | ACTIVITY NUMBER | TOTAL CARRYOVER | FISCAL YEAR 2024 | PLAN FOR FY 2024 | ACTUAL AS OF | BALANCE AS OF 05/31/2024 | PERCENTAGE OF 05/31/2024 | AS OF 05/31/2024 | | | | |
| W/WW Operations | No ACTV No spending | 3155 | W/WW OPERATIONS & MAINTENANCE | New | 167 | Fire Hydrant Replacement Project - engineering | N/A | N/A | - | 75,000 | 75,000 | - | 75,000 | 0.00% | - | | | | |
| | | 3220 | ROBINDALE WASTEWATER TREATMENT PLANT | New | 244 | Recycle Pump | N/A | N/A | - | 29,166 | 29,166 | - | 29,166 | 0.00% | - | | | | |
| | | 3230 | WASTEWATER LIFT STATIONS | Resubmission | 249 | Lift Station Systemwide Fence Replacements | N/A | N/A | - | 6,014 | 6,014 | - | 6,014 | 0.00% | - | | | | |
| | No ACTV No spending Total | | | | | | | | - | 593,180 | 593,180 | - | 593,180 | 0.00% | - | | | | |
| W/WW Operations Total | | | | | | | | | 10,227,005 | 5,719,333 | 15,946,338 | 3,570,526 | 12,375,812 | | 8,516,994 | | | | |
| Electrical Operations | ACTV no spending | 2210 | SCADA & ELECTRICAL SUPPORT SERVICES | Resubmission | 89 | SCADA Yard Communication Tower - Phase 2 and 3 | 165034 | EA1274 | 137,000 | 237,440 | 374,440 | - | 374,440 | 0.00% | 35,215 | | | | |
| | ACTV no spending Total | | | | | | | | 137,000 | 237,440 | 374,440 | - | 374,440 | 0.00% | 35,215 | | | | |
| | ACTV with spending | 1145 | ELECTR TRANSMISSION & DISTRIBUTION | Carryover | 3 | Electrical SCADA Replacement of System Software and Hardware (for OMS and DMS) | 47262 | EA3909 | 81,349 | - | 81,349 | 728 | 80,621 | 0.89% | 79,435 | | | | |
| | | 2120 | SUBSTATIONS AND RELAYING | Carryover | 14 | Replace Legacy Overcurrent and Transformer Differential Protection Relays | 196678 | ET1330 | - | 75,000 | 75,000 | 31,091 | 43,909 | 41.45% | - | | | | |
| | | | | Carryover | 6 | Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV | 115662 | ET1240 | 925,749 | 430,384 | 1,356,133 | 924,817 | 431,316 | 49.82% | 3,023 | | | | |
| | | | | | 7 | Battery Bank Replacements at Midtown, 6th Street and South Plant Substations | 203592 | ET1336 | 32,377 | 67,623 | 100,000 | 34,251 | 65,749 | 34.25% | - | | | | |
| | | | | | 8 | Replace Control Building Roof for Midtown, Military Hwy, and Price Rd Substations | 208183 | EA1348 | 89,140 | 15,860 | 105,000 | 4,594 | 100,406 | 4.38% | 175,885 | | | | |
| | | | | | 9 | Replace High and Low Side Bushings for Two Power Plant Auto-Transformers | 209846 | ET1352 | 268,205 | 1,795 | 270,000 | 287,620 | (17,620) | 106.53% | 1,186 | | | | |
| | | | | New | 12 | Substations Satellite-Synchronized Clock Upgrade | 226502 | EA1379 | - | 93,867 | 93,867 | 3,995 | 89,872 | 7.99% | 44,558 | | | | |
| | ACTV with spending Total | | | | | | | | 1,396,820 | 684,529 | 2,081,349 | 1,287,096 | 794,253 | 245.32% | 304,087 | | | | |
| | No ACTV No spending | | 2120 | SUBSTATIONS AND RELAYING | Carryover | 10 | Loma Alta Auto Transformer Radiators Replacement | N/A | N/A | - | 50,000 | 50,000 | - | 50,000 | 0.00% | - | | | |
| | | | | | 11 | acSElerator Team SEL-5045 Software Implementation | N/A | N/A | - | - | - | - | - | 0.00% | - | | | | |
| | | | | New | 13 | Loma Alta 12.47 kV Switchgear Replacement | N/A | N/A | - | 350,000 | 350,000 | - | 350,000 | 0.00% | - | | | | |
| | | | | | 15 | Engineering, Design and Construction of Nine 138 kV Breakers Replacement: 1 at Military Hwy, 2 at Midtown, 1 at 6th Street, 2 at Filter Plant, and 3 at Power Plant | N/A | N/A | - | - | - | - | - | 0.00% | - | | | | |
| | | | 2210 | SCADA & ELECTRICAL SUPPORT SERVICES | Carryover | 221 | Lift Station Electrical Upgrades - 10 lift stations | N/A | N/A | - | 180,000 | 180,000 | - | 180,000 | 0.00% | - | | | |
| | | | | | 222 | Lift Station Electrical Safety Upgrades | N/A | N/A | - | 150,000 | 150,000 | - | 150,000 | 0.00% | - | | | | |
| | | | | New | 128 | SRWA Wells Fiber Communications | N/A | N/A | - | 60,000 | 60,000 | - | 60,000 | 0.00% | - | | | | |
| | | | | Resubmission | 223 | W/WW SCADA Lift Station Integration | N/A | N/A | - | - | - | - | - | 0.00% | - | | | | |
| | No ACTV No spending Total | | | | | | | | - | 790,000 | 790,000 | - | 790,000 | 0.00% | - | | | | |
| Electrical Operations Total | | | | | | | | | 1,533,820 | 1,711,969 | 3,245,789 | 1,287,096 | 1,958,693 | | 339,302 | | | | |
| Elec Eng & Sys Oper | ACTV no spending | 2410 | ELECTRIC ENGINEERING | Carryover | 32 | Purchase and Install a Second Power Transformer at the Palo Alto Substation | 159621 | ED1269 | - | 50,000 | 50,000 | - | 50,000 | 0.00% | - | | | | |
| | ACTV no spending Total | | | | | | | | - | 50,000 | 50,000 | - | 50,000 | 0.00% | - | | | | |
| | ACTV with spending | 2410 | ELECTRIC ENGINEERING | Carryover | 28 | Billy Mitchell Blvd Street Lights Upgrade | 152239 | ED1259 | 505,092 | - | 505,092 | 497,472 | 7,620 | 98.49% | 10,172 | | | | |
| | | | | | 29 | Extension of Electric Service to the City of Brownsville and Department of Public Safety Joint Tactical Training Center | 155836 | ED1303 | 85,954 | - | 85,954 | 25,899 | 60,055 | 30.13% | 8,343 | | | | |
| | | | | | 30 | The Resaca Gardens Subdivision Conductor Replacement | 202750 | ED1342 | 161,868 | - | 161,868 | 15,636 | 146,232 | 9.66% | - | | | | |
| | | | | | 35 | Install a Second Power Transformer at the Water Port Substation - engineering | 189929 | ED1316 | 86,896 | - | 86,896 | 17,022 | 69,874 | 19.59% | 8,320 | | | | |
| | | | | | 36 | Install a Second Power Transformer at the Water Port Substation - construction | 189929 | ED1316 | - | 87,104 | 87,104 | - | 87,104 | 0.00% | - | | | | |
| | | | | Carryover | 48 | New 56 MVA Distribution Ocelot Substation | 169492 | ET1279 | 150,000 | - | 150,000 | 59,034 | 90,966 | 39.36% | 364,130 | | | | |
| | | | | | 49 | Electric System Utility Work Contract | Various | Various | 1,466,147 | 533,853 | 2,000,000 | 489,256 | 1,510,744 | 24.46% | 3,439,427 | | | | |

FISCAL YEAR 2024
APPROVED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND CATEGORY

PAGE: 9

| DIVISION | STATUS | ORGN NO. | ORGN DESCRIPTION | CATEGORY | PROJ. REF. | DESCRIPTION | WORK | | TOTAL CARRYOVER | FISCAL YEAR 2024 | APPROVED | YTD | PROJECT | COMPLETION | P.O. BALANCE | |
|---------------------------|---------------------------|----------|----------------------|--------------------------|------------|---|--|-----------------|-----------------|------------------|------------------|--------------|--------------------------|--------------------------|------------------|-----------|
| | | | | | | | ORDER NO. | ACTIVITY NUMBER | | | PLAN FOR FY 2024 | ACTUAL AS OF | BALANCE AS OF 05/31/2024 | PERCENTAGE OF 05/31/2024 | AS OF 05/31/2024 | |
| Elec Eng & Sys Oper | ACTV with spending | 2410 | ELECTRIC ENGINEERING | New | 50 | Robindale WWTP Underground 3-Phase Transformer Project | 201424 | ED1344 | 22,657 | - | 22,657 | 15,957 | 6,700 | 70.43% | - | |
| | | | | | New | 3-Phase Overhead Extension to The Heights at River Bend II Phase I | 212538 | ED1395 | 35,077 | - | 35,077 | 15,929 | 19,148 | 45.41% | - | |
| | | | | Reallocation | | Lit Communities Brownsville Projects | N/A | N/A | - | 123,914 | 123,914 | 33,696 | 90,218 | 27.19% | - | |
| | | | | | | Stagecoach to The Woods Subdivision Overhead 3-Ph Primary Extension | 216541 | ED1392 | - | 65,577 | 65,577 | 51,811 | 13,766 | 79.01% | - | |
| | | | | Routine | 31 | Water & Wastewater Treatment Plant Backup Power Improvements | 198133 | EG1331 | 63,863 | - | 63,863 | 40,510 | 23,353 | 63.43% | 2,085 | |
| | | | | New | 51 | Extension to Acacia Place at Madeira - Phase 1 | 200079 | ED5474 | 206,596 | 72,222 | 278,818 | 210,579 | 68,239 | 75.53% | 1,080 | |
| | | | | | | 3555 E 14th Street - Rich Products (2500KVA UG 3-Ph Transformer) | 212043 | FD4962 | - | 129,860 | 129,860 | 121,336 | 8,524 | 93.44% | 1,806 | |
| | | | | | | Majestic Palm Heights Phase 2 Subdivision | 206304 | ED5496 | - | 179,184 | 179,184 | 8,911 | 170,273 | 4.97% | - | |
| | | | | ACTV with spending Total | | | | | | | | 2,784,150 | 1,191,714 | 3,975,864 | 1,603,048 | 2,372,816 |
| | No ACTV No spending | 2410 | ELECTRIC ENGINEERING | Carryover | 33 | Install Electrical Conductor and Conduit for Various Subdivisions | N/A | N/A | - | - | - | - | - | 0.00% | - | |
| | | | | | 34 | Capacitor Bank and Controller Installations | N/A | N/A | - | 50,000 | 50,000 | - | 50,000 | 0.00% | - | |
| | | | | | 37 | Recloser Controls on Substation Feeders | N/A | N/A | - | - | - | - | - | 0.00% | - | |
| | | | | | 38 | Overhead Insulated Wire Installation | N/A | N/A | - | 55,000 | 55,000 | - | 55,000 | 0.00% | - | |
| | | | | | 39 | Extend Feeder from Titan Substation to Stagecoach Road | N/A | N/A | - | 250,000 | 250,000 | - | 250,000 | 0.00% | - | |
| | | | | | 41 | Union Carbide 69 kV to 138 kV Conversion and Transmission Line Work (Feasibility Study Only) | N/A | N/A | - | - | - | - | - | 0.00% | - | |
| | | | | New | 43 | TXDOT State Highway 48 Pole Relocation Project | N/A | N/A | - | 60,000 | 60,000 | - | 60,000 | 0.00% | - | |
| | | | | | 44 | Reconductor Alternate Feeder from Waterport Substation to Forza Steel with 477 MCM AAC | N/A | N/A | - | 100,000 | 100,000 | - | 100,000 | 0.00% | - | |
| | | | | | 45 | Extend Feeder from Palo Alto Substation South Along Old Alice Rd and East Along Railroad Right-of-Way to Prisma Heights Subdivision | N/A | N/A | - | - | - | - | - | 0.00% | - | |
| | | | | | 46 | TXDOT East Loop Regional Project | N/A | N/A | - | - | - | - | - | 0.00% | - | |
| | | | | | 47 | 50 MVAR Reactive Support Transmission Project | N/A | N/A | - | 50,000 | 50,000 | - | 50,000 | 0.00% | - | |
| | | | | | 52 | Reliability Improvement Projects | N/A | N/A | - | 40,956 | 40,956 | - | 40,956 | 0.00% | - | |
| | | | | Resubmission | 40 | OH Conductor Upgrades According to Long Range Plan Projects | N/A | N/A | - | - | - | - | - | 0.00% | - | |
| | | | | | 42 | South Plant Substation Feeder to serve developments | N/A | N/A | - | - | - | - | - | 0.00% | - | |
| | No ACTV No spending Total | | | | | | | | - | 605,956 | 605,956 | - | 605,956 | 0.00% | - | |
| | Ongoing | | 2410 | ELECTRIC ENGINEERING | Carryover | 26 | Infrastructure Improvements (Fund 405) | N/A | N/A | - | 500,000 | 500,000 | 94,826 | 405,174 | 18.97% | - |
| | | | | New | 26 | Infrastructure Improvements (Fund 405) | N/A | N/A | - | 300,000 | 300,000 | - | 300,000 | 0.00% | - | |
| | | | | Routine | 23 | New Connections | N/A | N/A | 667,029 | 632,971 | 1,300,000 | 963,812 | 336,188 | 74.14% | 3,250 | |
| | | | | | | New Connections (Fund 405) | N/A | N/A | - | 500,000 | 500,000 | 57,274 | 442,726 | 11.45% | - | |
| | | | | | 24 | New Subdivisions | N/A | N/A | 1,066,596 | 2,706,351 | 3,772,947 | 1,851,241 | 1,921,706 | 115.45% | 14,940 | |
| | | | | | | New Subdivisions (Fund 405) | N/A | N/A | 139,942 | 110,058 | 250,000 | - | 250,000 | 0.00% | - | |
| | | | | | 25 | Security Light Installation | N/A | N/A | 126,794 | - | 126,794 | 35,032 | 91,762 | 21.64% | - | |
| | | | | | 26 | Infrastructure Improvements | N/A | N/A | 388,291 | 2,116,342 | 2,504,633 | 2,356,783 | 147,850 | 382.87% | - | |
| | | | | | 27 | Street Light Installations | N/A | N/A | 50,393 | - | 50,393 | 21,486 | 28,907 | 42.64% | - | |
| | Ongoing Total | | | | | | | | 2,439,045 | 6,865,722 | 9,304,767 | 5,380,454 | 3,924,313 | 667.16% | 18,190 | |
| Elec Eng & Sys Oper Total | | | | | | | | | 5,223,195 | 8,713,392 | 13,936,587 | 6,983,502 | 6,953,085 | | 3,853,553 | |
| Pwr Sup & Market Oper | ACTV no spending | 2220 | POWER PRODUCTION | Carryover | 61 | Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement | 159385 | EG1291 | 544,359 | - | 544,359 | - | 544,359 | 0.00% | 391,608 | |
| | | | | | 63 | DCS Ovation Control System and Windows 10 Upgrade | 206509 | EG1347 | - | 565,565 | 565,565 | - | 565,565 | 0.00% | - | |

FISCAL YEAR 2024
APPROVED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND CATEGORY

PAGE: 10

| | | | | | | | WORK | | APPROVED | | YTD | PROJECT | COMPLETION | P.O. BALANCE | | |
|-----------------------------|---------------------------|----------|---------------------------------|-----------------------|------------|--|--------------------------------------|-----------------|-----------------|------------------|------------------|--------------|--------------------------|--------------------------|------------------|---------|
| DIVISION | STATUS | ORGN NO. | ORGN DESCRIPTION | CATEGORY | PROJ. REF. | DESCRIPTION | ORDER NO. | ACTIVITY NUMBER | TOTAL CARRYOVER | FISCAL YEAR 2024 | PLAN FOR FY 2024 | ACTUAL AS OF | BALANCE AS OF 05/31/2024 | PERCENTAGE OF 05/31/2024 | AS OF 05/31/2024 | |
| Pwr Sup & Market Oper | ACTV no spending | 2220 | POWER PRODUCTION | Carryover | 60 | Unit 10 Chiller Cooling Tower Replacement | 96620 | EG1068 | 731,261 | 409,239 | 1,140,500 | - | 1,140,500 | 0.00% | - | |
| | ACTV no spending Total | | | | | | | | 1,275,620 | 974,804 | 2,250,424 | - | 2,250,424 | 0.00% | 391,608 | |
| | ACTV with spending | 2220 | POWER PRODUCTION | Carryover | 62 | Unit 10 Ovation Control Upgrade | 206499 | EG1346 | 624,100 | - | 624,100 | 299,824 | 324,276 | 48.04% | 145,300 | |
| | | | | | 63 | DCS Ovation Control System and Windows 10 Upgrade | 206509 | EG1347 | 27,400 | 914,337 | 941,737 | 685,151 | 256,586 | 72.75% | 171,243 | |
| | | | | Routine | 59 | Hidalgo Capital Improvements | N/A | EG3158 | - | 6,286,814 | 6,286,814 | 3,172,702 | 3,114,112 | 50.47% | - | |
| | ACTV with spending Total | | | | | | | | 651,500 | 7,201,151 | 7,852,651 | 4,157,677 | 3,694,974 | 171.26% | 316,543 | |
| | No ACTV No spending | 2220 | POWER PRODUCTION | New | 64 | Silas Ray Security Improvements - Surveillance | N/A | N/A | - | 50,000 | 50,000 | - | 50,000 | 0.00% | - | |
| | | | | | 65 | Unit 6 Mechanical and Controls Modernization | N/A | N/A | - | 800,000 | 800,000 | - | 800,000 | 0.00% | - | |
| | | | | | 66 | Silas Ray Building Infrastructure - Roofs And Canopy | N/A | N/A | - | 65,000 | 65,000 | - | 65,000 | 0.00% | - | |
| | No ACTV No spending Total | | | | | | | | - | 915,000 | 915,000 | - | 915,000 | 0.00% | - | |
| Pwr Sup & Market Oper Total | | | | | | | | | 1,927,120 | 9,090,955 | 11,018,075 | 4,157,677 | 6,860,398 | | 708,151 | |
| W/WW Eng & Cap Planning | ACTV no spending | 3310 | WATER & WASTEWATER ENGINEERING | Carryover | 170 | 16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd | 81898 | WD1022 | 400,000 | - | 400,000 | - | 400,000 | 0.00% | 31,700 | |
| | | | | | 177 | Calvin Street Water Utility Improvements - engineering and construction | 172672 | WD1284 | 11,967 | 60,366 | 72,333 | - | 72,333 | 0.00% | 788 | |
| | | | | | 189 | Martinal Area Water System Loop off of Old Port Isabel Road and FM 802 - engineering | 42653 | WD3888 | 22,809 | - | 22,809 | - | 22,809 | 0.00% | - | |
| | | | | | 190 | Tara Place, Dix Drive and Hacienda Lane Utility Improvements - engineering | 107228 | WD6097 | - | 4,431 | 4,431 | - | 4,431 | 0.00% | - | |
| | | | | | 196 | City Streets Contract - E. 14th Street - District 1 | 216372 | WD1368 | 15,430 | 184,570 | 200,000 | - | 200,000 | 0.00% | - | |
| | | | | | 279 | Calvin Street Wastewater Utility Improvements - engineering and construction | 172673 | SC1284 | 10,724 | 78,752 | 89,476 | - | 89,476 | 0.00% | 788 | |
| | | | | | 286 | Palm Village Utility Improvements - engineering | 104049 | SC6095 | 57,793 | - | 57,793 | - | 57,793 | 0.00% | - | |
| | | | | | 287 | Rentfro Blvd Utility Improvements - engineering | 107229 | SC6098 | 42,457 | - | 42,457 | - | 42,457 | 0.00% | - | |
| | | | | New | | Water Plant No. 1 Raw Water Pump System - engineering | 234388 | WT1395 | 56,827 | - | 56,827 | - | 56,827 | 0.00% | 48,989 | |
| | | | | Carryover | 180 | Boca Chica Blvd Waterline Upgrade (International Blvd to Owens Road) | 173899 | WD1289 | 387,507 | 1,986 | 389,493 | - | 389,493 | 0.00% | 606 | |
| | | | | New | 184 | Owens Road Bridge Utility Adjustment (Phase I) - Construction | 212484 | WD1361 | - | 250,000 | 250,000 | - | 250,000 | 0.00% | - | |
| | | | | | 285 | Owens Road Bridge Utility Adjustments (Phase I) - Construction | 212476 | SC1361 | - | 250,000 | 250,000 | - | 250,000 | 0.00% | - | |
| | | | | Resubmission | 187 | New Raw Water River Intake Facility - additional funds | 216350 | WS1369 | - | 600,000 | 600,000 | - | 600,000 | 0.00% | - | |
| | | | | | 291 | South Colonias Project - design and engineering | 30301 | SC9265 | 125,000 | - | 125,000 | - | 125,000 | 0.00% | - | |
| | | | | | 292 | North Colonias Project - design and engineering | 30302 | SC9266 | 125,000 | - | 125,000 | - | 125,000 | 0.00% | 9,100 | |
| | | | 9110 | COMPANY-WIDE EXPENSES | Carryover | 215 | Carryover Capital Equipment - Resaca | N/A | EQ23 | 349,315 | - | 349,315 | - | 349,315 | 0.00% | 141,119 |
| | | | | New | 216 | New Capital Equipment - Resaca | N/A | EQ24 | - | 1,071,552 | 1,071,552 | - | 1,071,552 | 0.00% | - | |
| | ACTV no spending Total | | | | | | | | 1,604,829 | 2,501,657 | 4,106,486 | - | 4,106,486 | 0.00% | 233,089 | |
| | ACTV with spending | 3110 | SPEC PROJECTS/W/WW ENG-PLANNING | New | New | Administration Building Remodeling | 80575 | GA1016 | - | - | - | 457 | (457) | 100.00% | 573 | |
| | | 3310 | WATER & WASTEWATER ENGINEERING | Carryover | 171 | EST No. 8 - Two Million Gallon Elevated Storage Tank to Replace the Southmost Elevated Storage Tank - engineering and construction | 83301 | WD1025 | 161,169 | 64,749 | 225,918 | 211,540 | 14,378 | 93.64% | 312,066 | |
| | | | | | 172 | 30th Street Elevated Storage Tank Water Line | 83301 | WD1025 | 304,149 | 499,727 | 803,876 | 233,526 | 570,350 | 29.05% | - | |
| | | | | | 173 | 36-inch Diameter Raw Water Line Replacement at Rotary Park - engineering | 127758 | WD1201 | 15,938 | - | 15,938 | 6,978 | 8,960 | 43.78% | - | |
| | | | | | 174 | Rotary Park Raw Waterline Upgrade - Construction | 127758 | WD1201 | 426,522 | 313,796 | 740,318 | 201,424 | 538,894 | 27.21% | 440,391 | |
| | | | | | 175 | Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - engineering | 172156 | WD1283 | 23,749 | - | 23,749 | 3,632 | 20,117 | 15.29% | 17,024 | |
| | | | | | 176 | Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - construction | 172156 | WD1283 | 737,750 | - | 737,750 | 483,955 | 253,795 | 65.60% | 149,773 | |

FISCAL YEAR 2024
APPROVED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND CATEGORY

PAGE: 11

| DIVISION | STATUS | ORGN NO. | ORGN DESCRIPTION | CATEGORY | PROJ. REF. | DESCRIPTION | WORK ORDER NO. | ACTIVITY NUMBER | TOTAL CARRYOVER | FISCAL YEAR 2024 | APPROVED PLAN FOR FY 2024 | YTD ACTUAL AS OF | PROJECT BALANCE AS OF 05/31/2024 | COMPLETION PERCENTAGE OF 05/31/2024 | P.O. BALANCE AS OF 05/31/2024 |
|-------------------------|--------------------|----------|--------------------------------|--------------|------------|---|----------------|-----------------|-----------------|------------------|---------------------------|------------------|----------------------------------|-------------------------------------|-------------------------------|
| W/WW Eng & Cap Planning | ACTV with spending | 3310 | WATER & WASTEWATER ENGINEERING | Carryover | 178 | COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility Improvements | 172640 | WD1286 | 487,540 | 498,692 | 986,232 | 633,246 | 352,986 | 64.21% | 378,475 |
| | | | | | 179 | COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility Improvements | 172640 | WD1286 | 110,359 | 39,641 | 150,000 | 322 | 149,678 | 0.21% | 11,409 |
| | | | | | 181 | Extension of Water Service to the City of Brownsville and Department of Public Safety Joint Tactical Training Center | 182386 | WD1303 | - | 300,000 | 300,000 | 11,742 | 288,258 | 3.91% | - |
| | | | | | 182 | 2020 Master Plan | 210704 | WA1353 | 519,360 | 30,640 | 550,000 | 150,900 | 399,100 | 27.44% | 296,226 |
| | | | | | 183 | Owens Road Bridge Utility Adjustment (Phase I) - Engineering | 212484 | WD1361 | 45,074 | - | 45,074 | 1,472 | 43,602 | 3.27% | 5,717 |
| | | | | | 188 | Waterline Upgrade Near WTP No. 1 (on 13th Street) | 216967 | WD1370 | 72,068 | - | 72,068 | 12,233 | 59,835 | 16.97% | - |
| | | | | | 191 | ARPA Downtown Water & Wastewater Improvement Project 2 | 207563 | WD6115 | 463,910 | 1,887,894 | 2,351,804 | 68,979 | 2,282,825 | 2.93% | 258,232 |
| | | | | | 195 | City Streets Contract - Portway Place Subdivision | 172649 | WD1285 | 1,539 | 358,334 | 359,873 | 6,127 | 353,746 | 1.70% | 13,934 |
| | | | | | 197 | City Streets Contract - Old Hwy 77 - District 4 | 204775 | WD6111 | 23,303 | 676,697 | 700,000 | 67,361 | 632,639 | 9.62% | 107,366 |
| | | | | | 198 | City Streets Contract - Wild Rose Lane - District 3-4 | 220519 | WD6116 | - | 100,000 | 100,000 | 1,199 | 98,801 | 1.20% | - |
| | | | | | 199 | City Streets Contract - Stage Coach Trail - District 3 | 232268 | WD1389 | - | 75,000 | 75,000 | 269 | 74,731 | 0.36% | - |
| | | | | | 277 | Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements - Engineering | 172157 | SC1283 | 18,730 | 384 | 19,114 | 10,567 | 8,547 | 55.28% | 17,024 |
| | | | | | 283 | Owens Road Bridge Utility Adjustments (Phase I) - Engineering | 212476 | SC1361 | 84,941 | - | 84,941 | 3,435 | 81,506 | 4.04% | 13,339 |
| | | | | | 289 | ARPA Downtown Water & Wastewater Improvement Project 1 | 207561 | SC6114 | 654,814 | 2,397,344 | 3,052,158 | 91,460 | 2,960,698 | 3.00% | 7,580,644 |
| | | | | | 290 | ARPA Downtown Water & Wastewater Improvement Project 2 | 207564 | SC6115 | 688,916 | 2,397,344 | 3,086,260 | 67,849 | 3,018,411 | 2.20% | 262,172 |
| | | | | | 294 | City Streets Contract - E. 14th Street - District 1 | 216378 | SC1368 | 15,430 | 134,570 | 150,000 | 2,107 | 147,893 | 1.40% | 21,068 |
| | | | | | 295 | City Streets Contract - Old Hwy 77 - District 4 - engineering and construction | 204776 | SC6111 | 23,303 | 800,000 | 823,303 | 68,725 | 754,578 | 8.35% | 107,366 |
| | | | | | 300 | Cannery Public Market Wastewater Improvements | 224054 | SC1374 | 18,019 | 248,659 | 266,678 | 251,360 | 15,318 | 94.26% | 10,960 |
| | | | | Carryover | New | E 15th Street Utility Improvements | 177297 | WD6107 | - | - | - | 40,561 | (40,561) | 100.00% | 9,446 |
| | | | | | | | 177300 | SC6107 | - | - | - | 109,720 | (109,720) | 100.00% | 25,454 |
| | | | | | | | 203877 | WD6113 | - | - | - | 6,350 | (6,350) | 100.00% | - |
| | | | | | 194 | FM 511 24-inch Waterline Loop (SRWA to Old Port Isabel Rd) - engineering | 220520 | WD1375 | - | 598,278 | 598,278 | 50,993 | 547,285 | 8.52% | 549,485 |
| | | | | | 278 | Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements | 172157 | SC1283 | 664,961 | - | 664,961 | 520,099 | 144,862 | 78.21% | 160,958 |
| | | | | | 280 | Portway Place Subdivision Wastewater Utility Improvements | 172650 | SC1285 | 100,000 | 209,277 | 309,277 | 536 | 308,741 | 0.17% | 13,934 |
| | | | | | 281 | COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Wastewater Utility Improvements | 172645 | SC1286 | 274,503 | 518,278 | 792,781 | 438,950 | 353,831 | 55.37% | 246,187 |
| | | | | | 282 | 2020 Master Plan | 210708 | SA1353 | 519,360 | - | 519,360 | 150,900 | 368,460 | 29.05% | 296,226 |
| | | | | | New | Owens Road Bridge Utility Adjustment (Phase II) - Engineering and Construction | 223300 | WD1376 | - | 290,000 | 290,000 | 33,955 | 256,045 | 11.71% | 4,310 |
| | | | | | 284 | Owens Road Bridge Utility Adjustments (Phase II) - Engineering and Construction | 223302 | SC1376 | - | 290,000 | 290,000 | 33,955 | 256,045 | 11.71% | 4,310 |
| | | | | Resubmission | 186 | New Raw Water River Intake Facility | 216350 | WS1369 | 881,388 | - | 881,388 | 213,839 | 667,549 | 24.26% | 600,915 |

FISCAL YEAR 2024
APPROVED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND CATEGORY

PAGE: 12

| DIVISION | STATUS | ORGN NO. | ORGN DESCRIPTION | CATEGORY | PROJ. REF. | DESCRIPTION | WORK ORDER NO. | ACTIVITY NUMBER | TOTAL CARRYOVER | FISCAL YEAR 2024 | APPROVED PLAN FOR FY 2024 | YTD ACTUAL AS OF | PROJECT BALANCE AS OF 05/31/2024 | COMPLETION PERCENTAGE OF 05/31/2024 | P.O. BALANCE AS OF 05/31/2024 |
|-------------------------------|---------------------------|----------|--------------------------------|--------------|------------|--|----------------|-----------------|-----------------|------------------|---------------------------|------------------|----------------------------------|-------------------------------------|-------------------------------|
| | | | | | | | | | | | | | | | |
| W/WW Eng & Cap Planning | ACTV with spending | 3310 | WATER & WASTEWATER ENGINEERING | Resubmission | 296 | City Streets Contract - Wild Rose Lane - District 3 & 4 | 220521 | SC6116 | - | 100,000 | 100,000 | 1,015 | 98,985 | 1.02% | - |
| | ACTV with spending Total | | | | | | | | 8,097,428 | 13,068,671 | 21,166,099 | 4,322,703 | 16,843,396 | 1208.05% | 12,129,295 |
| | No ACTV No spending | 3135 | RESACA MAINTENANCE | New | 157 | Second Crew Office Trailer | N/A | N/A | - | - | - | - | - | 0.00% | - |
| | | 3310 | WATER & WASTEWATER ENGINEERING | Carryover | 192 | Water Main Replacements related to City Street Paving and Drainage Improvement Projects | N/A | N/A | - | 274,224 | 274,224 | - | 274,224 | 0.00% | - |
| | | | | | 193 | FM 511 Waterline Loop (SH 48 to Boca Chica Blvd) | N/A | N/A | - | 100,000 | 100,000 | - | 100,000 | 0.00% | - |
| | | | | | 200 | City Streets Contract - Coffee Road - District 2 & 3 | N/A | N/A | - | 100,000 | 100,000 | - | 100,000 | 0.00% | - |
| | | | | | 201 | City Streets Contract - Old Alice Road - District 3 | N/A | N/A | - | 100,000 | 100,000 | - | 100,000 | 0.00% | - |
| | | | | New | 202 | Raw Water Reservoir Dredging Project - Engineering | N/A | N/A | - | 100,000 | 100,000 | - | 100,000 | 0.00% | - |
| | | | | | 203 | Military Hwy (US281) - 16-inch Diameter Waterline Pressure Booster and Chlorination Station - Engineering and Construction | 236006 | WD1406 | - | 300,000 | 300,000 | - | 300,000 | 0.00% | - |
| | | | | Resubmission | 293 | Sewer Replacements related to the City Street Paving and Drainage Improvement Projects | N/A | N/A | - | 100,000 | 100,000 | - | 100,000 | 0.00% | - |
| | | | | | 297 | City Streets Contract - Stage Coach Trail - District 3 | N/A | N/A | - | 75,000 | 75,000 | - | 75,000 | 0.00% | - |
| | | | | | 298 | City Streets Contract - Coffee Road - District 2 & 3 | N/A | N/A | - | 100,000 | 100,000 | - | 100,000 | 0.00% | - |
| | | | | | 299 | City Streets Contract - Old Alice Road - District 3 | N/A | N/A | - | 100,000 | 100,000 | - | 100,000 | 0.00% | - |
| | No ACTV No spending Total | | | | | | | | - | 1,349,224 | 1,349,224 | - | 1,349,224 | 0.00% | - |
| W/WW Eng & Cap Planning Total | | | | | | | | | 9,702,257 | 16,919,552 | 26,621,809 | 4,322,703 | 22,299,106 | | 12,362,384 |
| Customer & Support Svc | No ACTV No spending | 6110 | CUSTOMER SERVICE | New | 95 | Virtual Assistant | N/A | N/A | - | 71,000 | 71,000 | - | 71,000 | 0.00% | - |
| | No ACTV No spending Total | | | | | | | | - | 71,000 | 71,000 | - | 71,000 | 0.00% | - |
| Customer & Support Svc Total | | | | | | | | | - | 71,000 | 71,000 | - | 71,000 | 0.00% | - |
| Grand Total | | | | | | | | | 38,159,919 | 53,557,446 | 91,717,365 | 22,736,847 | 68,980,518 | | 32,148,276 |

CAPITAL WORK ORDERS
REQUESTED BY THE CITY OF BROWNSVILLE, TEXAS
UNBILLED SERVICES FROM FISCAL YEAR 2020 THROUGH 2024

| Type | FY 2020 | | | FY 2021 | | | FY 2022 | | | FY 2023 | | | FY 2024 | | | FY 2020 - FY 2024 Total | | |
|-----------------------------|------------------------------|-----------------------|-------------|------------------------------|-----------------------|-------------|------------------------------|-----------------------|-------------|------------------------------|-----------------------|-------------|------------------------------|-----------------------|-------------|------------------------------|-----------------------|-------------|
| | Authorized Work Order Amount | Expenditures Incurred | Work Orders | Authorized Work Order Amount | Expenditures Incurred | Work Orders | Authorized Work Order Amount | Expenditures Incurred | Work Orders | Authorized Work Order Amount | Expenditures Incurred | Work Orders | Authorized Work Order Amount | Expenditures Incurred | Work Orders | Authorized Work Order Amount | Expenditures Incurred | Work Orders |
| Fiber Optics | 238,984 | 79,014 | 4 | - | - | - | 7,102 | 7,102 | - | 26,787 | 25,317 | 1 | - | - | - | 272,873 | 111,433 | 5 |
| New Connections | - | - | - | - | - | - | 12,228 | 14,787 | 1 | 106,997 | 123,246 | 16 | - | - | - | 119,225 | 138,033 | 17 |
| Street Lights | 470,920 | 702,425 | 20 | 87,205 | 148,311 | 33 | 13,280 | 10,199 | 11 | 626 | 209 | 1 | - | - | - | 572,031 | 861,145 | 65 |
| Infrastructure Improvements | 33,527 | 31,062 | 2 | - | - | - | 2,352 | 1,493 | 1 | - | - | - | - | - | - | 35,879 | 32,556 | 3 |
| Other | 1,119,328 | 1,183,696 | 4 | - | - | - | 73,084 | 36,569 | 1 | - | - | - | - | - | - | 1,192,413 | 1,220,266 | 5 |
| Electric Utility Total | 1,862,759 | 1,996,198 | 30 | 87,205 | 148,311 | 33 | 108,046 | 70,152 | 14 | 134,410 | 148,772 | 18 | - | - | - | 2,192,420 | 2,363,433 | 95 |
| Other - Sewer & Water | - | - | - | - | - | - | 13,883 | 28,003 | 1 | 30,860 | 1,165,118 | 5 | - | 251,360 | 1 | 44,743 | 1,444,480 | 7 |
| Grand Total | 1,862,759 | 1,996,198 | 30 | 87,205 | 148,311 | 33 | 121,929 | 98,154 | 15 | 165,270 | 1,313,890 | 23 | - | 251,360 | 1 | 2,237,163 | 3,807,913 | 102 |

Note: All expenditures are from multi year work order inception date through 05/31/2024.

BILLED SERVICES OF COB WORK ORDERS FOR FISCAL YEAR 2024

| Type | OPEN BALANCE as of 09/30/23 | October | November | December | January | February | March | April | May | June | July | August | September | FY 2024 INVOICE TOTAL | OPEN BALANCE as of 05/31/24 | INVOICE PAYMENTS RECEIVED | FY 2024 OPEN BALANCE |
|-----------------------------|-----------------------------|---------|----------|----------|---------|----------|---------|-------|----------------|------|------|--------|-----------|-----------------------|-----------------------------|---------------------------|----------------------|
| Fiber Optics | 7,102 | - | \$ - | - | - | \$ - | - | - | \$ - | - | - | \$ - | - | - | \$ 7,102 | \$ - | \$ 7,102 |
| Street Lights | 2,241 | - | - | - | - | - | (2,241) | - | - | - | - | - | - | (2,241) | \$ - | \$ - | \$ - |
| Infrastructure Improvements | 8,765 | - | - | 16,798 | - | - | (1,355) | - | (16,798) | - | - | - | - | (1,355) | \$ 7,411 | \$ 7,411 | \$ - |
| Electric Utility Total | 18,109 | - | \$ - | 16,798 | - | \$ - | (3,596) | - | \$ (16,798.22) | - | - | \$ - | - | (3,596) | \$ 14,513 | \$ 7,411 | \$ 7,102 |
| ARPA - Sewer & Water | - | - | - | - | - | - | - | - | - | - | - | - | - | - | \$ - | \$ - | \$ - |
| Grand Total | 18,109 | - | \$ - | 16,798 | - | \$ - | (3,596) | - | \$ (16,798.22) | - | - | \$ - | - | (3,596) | \$ 14,513 | \$ 7,411 | \$ 7,102 |

TOTAL TRANSFERS TO THE CITY OF BROWNSVILLE
SUMMARY BY UTILITY FROM FISCAL YEAR 2020 THROUGH 2024

| Utility | FY 2020 | | | FY 2021 | | | FY 2022 | | | FY 2023 | | | FY 2024 (as of May 31) | | |
|---------------------|--------------|-------------------|--------------------|--------------|-------------------|--------------------|--------------|-------------------|--------------------|--------------|-------------------|--------------------|------------------------|-------------------|--------------------|
| | COB Usage | COB Cash Transfer | COB Transfer Total | COB Usage | COB Cash Transfer | COB Transfer Total | COB Usage | COB Cash Transfer | COB Transfer Total | COB Usage | COB Cash Transfer | COB Transfer Total | COB Usage | COB Cash Transfer | COB Transfer Total |
| Electric | 3,418,381 | 7,742,541 | 11,160,922 | 3,430,888 | 17,039,951 | 20,470,839 | 4,223,052 | 8,410,832 | 12,633,884 | 4,666,211 | 7,303,235 | 11,969,446 | 3,112,753 | 3,422,181 | 6,534,934 |
| Water | 734,648 | 1,408,276 | 2,142,924 | 717,593 | 1,502,302 | 2,219,895 | 751,795 | 1,563,683 | 2,315,478 | 783,093 | 1,903,337 | 2,686,430 | 523,067 | 1,443,990 | 1,967,057 |
| Water - Resaca Fees | - | - | - | - | - | - | - | 113,813 | 113,813 | - | 386,127 | 386,127 | - | 274,828 | 274,828 |
| Wastewater | 417,803 | 2,019,532 | 2,437,335 | 438,520 | 1,981,791 | 2,420,311 | 537,454 | 2,062,176 | 2,599,630 | 604,121 | 2,463,226 | 3,067,347 | 390,605 | 1,782,584 | 2,173,189 |
| Grand Total | \$ 4,570,832 | \$ 11,170,349 | \$ 15,741,181 | \$ 4,587,001 | \$ 20,524,044 | \$ 25,111,045 | \$ 5,512,301 | \$ 12,150,504 | \$ 17,662,805 | \$ 6,053,425 | \$ 12,055,925 | \$ 18,109,350 | \$ 4,026,425 | \$ 6,923,583 | \$ 10,950,008 |



Financial Services: Grants

JULY 8, 2024

• • • B O A R D O F D I R E C T O R S M E E T I N G

Roles & Responsibilities

What We Do

- Collaborate with Departments and external partners to identify needs and innovative projects
- Research, draft, and submit proposals to local, state, federal agencies and private foundations
- Assist with reporting and grants compliance

Grants Report

Beginning in Q2 of 2024, Grants staff will begin generating and circulating the “Active & Pending Grants Report” containing the following:

Active Grants

- Provides general summary and status of currently active grants

Pending Grants

- Provides listing of all currently submitted grants

Potential Grants

- Provides current landscape of prospective grants as well as grants currently under application development

Active Grants

Bureau of Reclamation – WaterSMART: Water and Energy Efficiency Grants FY23

- **Project:** Advanced Metering Infrastructure (AMI) Project
- **Description:** Replacement/Retrofitting of approx. 40,000 meters
- **Grant Amount:** \$5,000,000

Texas Commission of Environmental Quality – RESTORE

- **Project:** Town Resaca Watershed
- **Description:** Infrastructure improvements to increase coastal resilience
- **Grant Amount:** \$6,588,274

Active Grants (Cont.)

Department of Energy – American Public Power Cooperative Agreement

- **Project:** Deployment of Industrial Control Systems (“ICS”) Cybersecurity Technologies
- **Description:** Implement measures or technologies that enhance BPUB’s detection, mitigation, and forensic capabilities
- **Grant Amount:** \$187,148

U.S. Department of Treasury – Coronavirus State and Local Fiscal Recovery Funds

- **Project:** Downtown Water and Wastewater Improvements
- **Description:** Rehabilitation and upgrade of water and wastewater infrastructure within a section of the City of Brownsville downtown area
- **Grant Amount:** \$14,500,000

Awarded & Pending

Environmental Protection Agency – FY22 Community Project Funding

- **Project:** Water Plant Pump Station Improvements
- **Description:** Implement upgrade/improvements at Water Plant I
- **Amount Requested:** \$500,000

Environmental Protection Agency – Solar For All

- **Project:** Texas Solar For All Coalition
- **Description:** Adoption of community solar for Texas communities
- **Amount Requested:** \$11,000,000

House Appropriations Committee – FY24 Community Project Funding

- **Project:** Resaca Restoration Project
- **Description:** Improvements/restoration to segments within Resaca De La Guerra
- **Grant Amount:** \$2,017,000

Current Grants Pursuits

Federal

Federal Emergency Management Agency

- Hazard Mitigation Grant Program (HMGP) – 4485
 - Emergency back-up power generation at SRWA

Department of Energy

- Grid Resilience Grants
 - Upgrades at Loma Alta Substation

Bureau of Reclamation

- WaterSMART: Environmental Water Resources
 - Nature-based improvements along Resaca De La Guerra
 - Halff Associates
- WaterSMART: Desalination Construction Project Under the WIIN Act for FY23 & FY24
 - SRWA Optimization
 - Carollo

State

Texas Water Development Board

- Water Utilities Technical Assistance Program (WUTAP)
 - Water/Wastewater Asset Management Plan Development
- Economically Distressed Areas Program (EDAP)
 - 1st Time Wastewater Service at Central Estates
- Lead Service Line Replacement Program (LSLR)
 - Identification and replacement of galvanized lead lines

Texas Department of Agriculture

- Community Development Block Grant (CDBG)
 - 1st Time Wastewater Service at Central Estates

Grants Consultants - iParameters

On May 28th, BPUB entered into agreement with iParameters. iParameters will provide assistance for pre-award activities through the following methods:

- Needs Assessments
- Grants Research and Identification
- Possible Application Development

Thinking About A Grant?

Types of Grants:

- Capital
- Feasibility Studies
- Planning
- Water/Energy Conservation
- Organizational Development
- Hazard Mitigation
- Disaster Recovery & More!

What We Need:

- Project Need Statement
 - What problem are we solving?
- Goals and Objectives
 - How does this align with our mission?
- Activities
 - How are we going to accomplish our objectives?
- Timeline
 - How long is it going to take?
- Budget
 - How much does it cost?
- Evaluation
 - How do we know if we succeeded?

What You Need To Know:

- Grants Take Time
 - Avg. grant award can take 6 months to 1+ years
- Grants Take Effort
 - From grant development to closing, grants require input from multiple departments during all phases
- Grants Take Attention
 - Each grant/grantor is unique with it's own unique set of rules for what is allowable.

Questions?

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PUBCAP Update

JANUARY-MAY

● ● ● B O A R D O F D I R E C T O R S M E E T I N G



Key areas of focus (Jan.-May)

- COMMUNITY EDUCATION
 - FOR THE CUSTOMER
- DROUGHT AWARENESS



Community Education

- GREATER EMPHASIS ON TRAINING ABOUT THE UTILITIES
- ONGOING INTEGRATED RESOURCE PLAN (IRP) UPDATES
 - EXPLANATIONS OF TEXAS ELECTRICAL MARKET
 - BREAKDOWN OF ELECTRICAL RATES
- EDUCATION ABOUT PRETREATMENT, GREASE TRAPS



For the customer

TOPICS THAT COULD HAVE A GREATER DIRECT IMPACT

- Assistance Programs
 - Drawing Contest
 - Job Recruitment
 - Scholarships
- Payment Arrangements
 - New Bill Format



Drought awareness

- ONGOING SERIES OF PRESENTATIONS ABOUT THE DROUGHT AND RESERVOIR LEVELS
 - EXPLANATIONS ON BPUB'S WATER SYSTEM
 - DISCUSSIONS ABOUT DROUGHT RESTRICTIONS
 - PRESENTATIONS ON HOW TO CONSERVE WATER

In the Community – Water Tower Event



In the Community – Sombrero Festival



In the Community – Charro Days



In the Community – Scholarship



In the Community – W/WW Comm. Tour





Upcoming for July ...

DROUGHT UPDATE

DRINKING WATER QUALITY REPORT

IRP UPDATE

4. Consideration and Possible Approval of a Sponsorship Request from the Gladys Porter Zoo

RYAN GREENFELD



5. Consideration and Possible Action for Bid Award for the Annual Supply of Water and Wastewater Inventory Material

DIANE SOLITAIRE



6. Consideration and Possible Action to Approve Bid Award for the Annual Supply of General Inventory Stock



DIANE SOLITAIRE

7. Consideration and Possible Action for Bid Award for the Annual Supply of Electrical Inventory Material

DIANE SOLITAIRE





Recess to Closed Meeting

Closed Session Items

1. Meeting with Board's legal counsel for advice about contemplated and pending court and administrative litigation and on matters in which the duty of the attorney under the Texas Disciplinary Rules of Professional Conduct conflicts with Chapter 551 (Sec. 551.071), including but not limited to the following:

- a. Reports of local and special counsel,
- b. Discussion and consultation with Board Counsel regarding legal issues pertaining to BTX Fiber Project Installation Repairs,
- c. Negotiations to extend Facilities to potential customer within the Port of Brownsville,
- d. Ongoing negotiations related to the potential extension of facilities for SpaceX,
- e. Retention of counsel for specialized matters, and
- f. Priorities in the Texas Legislature.

2. Consultation with Legal Counsel on ESC Engineering, Inc. Contract related to the Airport Substation (Sec 551.071).



Closed Session Items

3. Presentation, discussion, and possible recommendation of information upon pricing of purchased power, generation, and fuel and their impact upon the Fuel, Purchased Energy, and Marketing Charge (Sec. 551.086).
4. Presentation and Discussion Related to Large-Scale Business Development Opportunities, pursuant to Texas Government Code, Chapter 551 (Sec. 551.087, Sec. 551.086, and Sec. 551.071).
5. Energy Risk Management Policy Improvements and Limit Structure Updates (Sec. 551.086).



Consideration and Action on Closed Meeting Items

1. Consideration and Possible Action on Items Discussed in Closed Meeting
2. Discussion and Possible Action to Execute Amendment to Contract with ESC Engineering, Inc. related to the Airport Substation—Juan Pequeño





Consideration and Action on Future Agenda Items



Adjournment
