



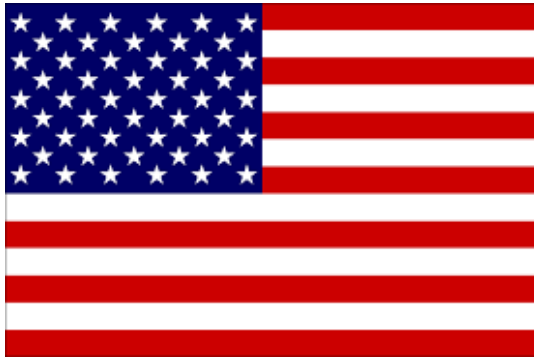
Board of Directors Meeting

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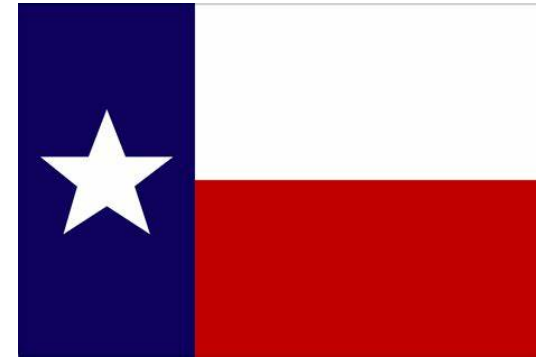
Confirmation of a Quorum

Pledge of Allegiance to the United States



I pledge allegiance to the flag of the United States of America and to the Republic for which it stands, one Nation under God, indivisible, with liberty and justice for all.

Texas Pledge



Honor the Texas flag, I pledge allegiance to thee, Texas, one state under God, one and indivisible.





Workshop or Public Hearing(s)

Consent Agenda Items

1. Approval of Board Minutes:
 - a. December 11, 2023 Regular Meeting
 - b. January 8, 2024 Regular Meeting
2. Consideration and Possible Action to Approve Board Travel in Accordance with the Statement of Policy for Travel by Members of the Board of Directors of the Brownsville Public Utilities Board -Marilyn D. Gilbert
3. Consideration and Possible Action on the following Brownsville Public Utilities Board Committees Charters -Marilyn D. Gilbert
 - a. Compensation Committee Charter
 - b. Facilities/Program Committee Charter
 - c. Finance Committee Charter
 - d. Regulatory/Policy Committee Charter



Consent Agenda Items

4. Consideration and Possible Action to Amend Brownsville Public Utilities Board Personnel Policies and Procedure Policy No. 12- Military Leave -Dr. Emilia Guerra

5. Consideration and Possible Action to Amend Brownsville Public Utilities Board Personnel Policies and Procedure Policy No. 39- Nepotism -Dr. Emilia Guerra

6. Consideration and Possible Action on the Selection of a Firm to Provide Electric System Cost of Service and Rate Study Services -Miguel A. Perez

7. Consideration and Possible Action for Bid Award for the Renewal of the Annual Supply of Submersible Pumps for the Second Year -Diane Solitaire

8. Consideration and Possible Action to Approve Bid Award for the Annual Supply of River Sand -Diane Solitaire

9. Consideration and Possible Action on the Proposal Award for the Annual Supply of Water-Soluble in Emulsion Polymer for Resaca Sediment Dewatering -Marie C. Leal



Consent Agenda Items

10. Consideration and Possible Action to Approve the Professional Engineering Services Contract with Freese Nichols for the Brownsville Public Utilities Board South Wastewater Treatment Plant Headworks Rehabilitation Project -Marie C. Leal

11. Consideration and Possible Action to Approve the Professional Engineering and Surveying Services Contract with Halff Associates, Inc. for the Coffee Port Road Water and Wastewater Improvements Project -Marie C. Leal

12. Consideration and Possible Action to Approve the Request to Extend the Groundline Treatment and Pole Inspection Services Contract for a Second Year -Cesar A. Cortinas





Items for Individual Consideration

General Manager's Report

- a) Board Calendar—Marilyn D. Gilbert
- b) Industry and BPUB Updates—Marilyn D. Gilbert

Board Calendar

April 2024

Sun	Mon	Tue	Wed	Thu	Fri	Sat
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

May 2024

Sun	Mon	Tue	Wed	Thu	Fri	Sat
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

Monthly Scheduled Meetings

- Apr 8 SRWA Board Meeting
- Apr 8 BPUB Board Meeting
- Apr 17 PUBCAP Meeting

- May 6 SRWA Board Meeting
- May 13 BPUB Board Meeting
- May 15 PUBCAP Meeting

- Jun 3 SRWA Board Meeting
- Jun 3 BPUB Board Meeting
- Jun 19 PUBCAP Meeting

June 2024

Sun	Mon	Tue	Wed	Thu	Fri	Sat
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30						

Other Events

- Apr 15-18 Energy Thought Summit, Austin, TX
- June 9-12 APPA National Conference, San Diego, CA

BPUB Holidays (BPUB Offices Closed)

- Apr 1 Cesar Chavez Day (Observed)
- May 27 Memorial Day
- Jun 19 Emancipation Day





Public Comments



B R O W N S V I L L E
P U B L I C U T I L I T I E S B O A R D

Consideration and Action on Items Pulled Out of Consent

Staff Reports and Presentations to the Board

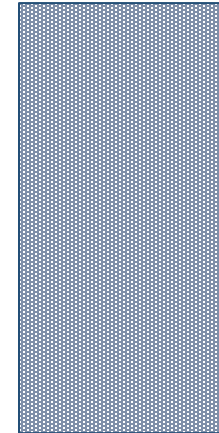
- a. Financial Report - Monica Cavazos
- b. Engineering and Legal Fees Monthly Expenses - Monica Cavazos
- c. Year-to-Date Capital Expenditures - Monica Cavazos
- d. City of Brownsville Capital Work Orders Report - Monica Cavazos
- e. Debt Obligations Post Issuance Compliance - Monica Cavazos
- f. General Manager Procurement Summary - Diane Solitaire
- g. Drought Update and Brownsville Water Conservation & Drought Contingency Plan - Rene Mariscal
- h. Exception to Service Policies affecting the Timing of Receipt of Contributions In Aid of Construction Payments for the City of Brownsville Projects - Paul Gonzalez





Fiscal Year 2024
Financial Performance Report

As of February 29, 2024



Statement of Revenues, Expenses, and Changes in Net Position*
As of February 29, 2024



	February 2024	FY 2024 YTD
Operating Revenues:		
1. Sales and Service Charges	\$ 13,969,227	\$ 71,118,234
2. Fuel Collection	6,679,460	36,075,325
3. Fuel (over) Under Billings	(3,071,354)	(13,509,867)
4. Less rate stabilization	-	(9,492,464)
5. Less utilities service to the City of Brownsville, Texas	(488,968)	(2,530,715)
6. Total Operating Revenues	<u>17,088,365</u>	<u>81,660,513</u>
Operating Expenses:		
7. Purchased power and fuel	3,608,108	22,565,459
8. Personnel services	4,303,497	22,068,793
9. Materials and supplies	764,758	3,387,557
10. Repairs and maintenance	351,998	1,386,630
11. Contractual and other services	3,132,095	13,990,292
12. Depreciation	2,406,449	12,259,238
13. Total Operating Expenses	<u>14,566,905</u>	<u>75,657,969</u>
14. Operating Income (Loss)	<u>2,521,460</u>	<u>6,002,544</u>

Statement of Revenues, Expenses, and Changes in Net Position*
As of February 29, 2024



	February 2024	FY 2024 YTD
--	---------------	-------------

Non-Operating Revenues (Expenses):		
15. SRWA other water supply	(604,813)	(3,024,057)
16. Investment and interest income	785,847	5,187,221
17. Operating grant revenue	3,634	188,333
18. Interest expense	(920,740)	(4,594,911)
19. Other	(98,130)	373,560
20. Gain (loss) on disposition of capital assets	(45,406)	(399,479)
21. Payments to City of Brownsville	(793,256)	(4,324,564)
22. Net nonoperating revenues (expenses)	<u>(1,672,864)</u>	<u>(6,593,897)</u>
23. Income before capital contributions	848,596	(591,353)
24. Capital contributions	<u>1,763,898</u>	<u>3,198,301</u>
25. Change in net position	<u>2,612,494</u>	<u>2,606,948</u>
26. Net position at beginning of year	452,603,636	452,609,182
27. Net position at end of year	<u>\$ 455,216,130</u>	<u>\$ 455,216,130</u>

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2024 Financial Performance Report
 As of February 29, 2024
 Adjusted Gross Revenue Summary



	February 2024	FY 2024 YTD
1. Operating Revenues	\$ 14,290,009	\$ 78,831,829
2. Off System Energy Sales	1,807,721	5,563,673
3. Net Operating Revenues	16,097,730	84,395,502
4. Other Revenues	1,479,606	9,288,191
5. Interest from Investments	676,743	3,152,697
6. Other Non-Operating Income	121,000	464,747
7. Gross Revenues	18,375,079	97,301,137
8. Less:		
9. Fuel & Energy Costs	3,608,108	22,565,459
10. Off System Energy Expenses	1,339,907	3,158,823
11. SRWA	604,811	3,024,057
12. Adjusted Gross Revenues	12,822,253	68,552,798
13. O&M Expenses	7,212,439	37,245,023
14. Other Non-Operating Expenses	200,221	552,986
15. Total Expenses	7,412,660	37,798,009
16. Debt Service Obligation	2,337,855	11,920,863
17. Total Requirements (Excluding Fuel & SRWA)	9,750,515	49,718,872

Fiscal Year 2024 Financial Performance Report
 As of February 29, 2024
 Adjusted Gross Revenue Summary



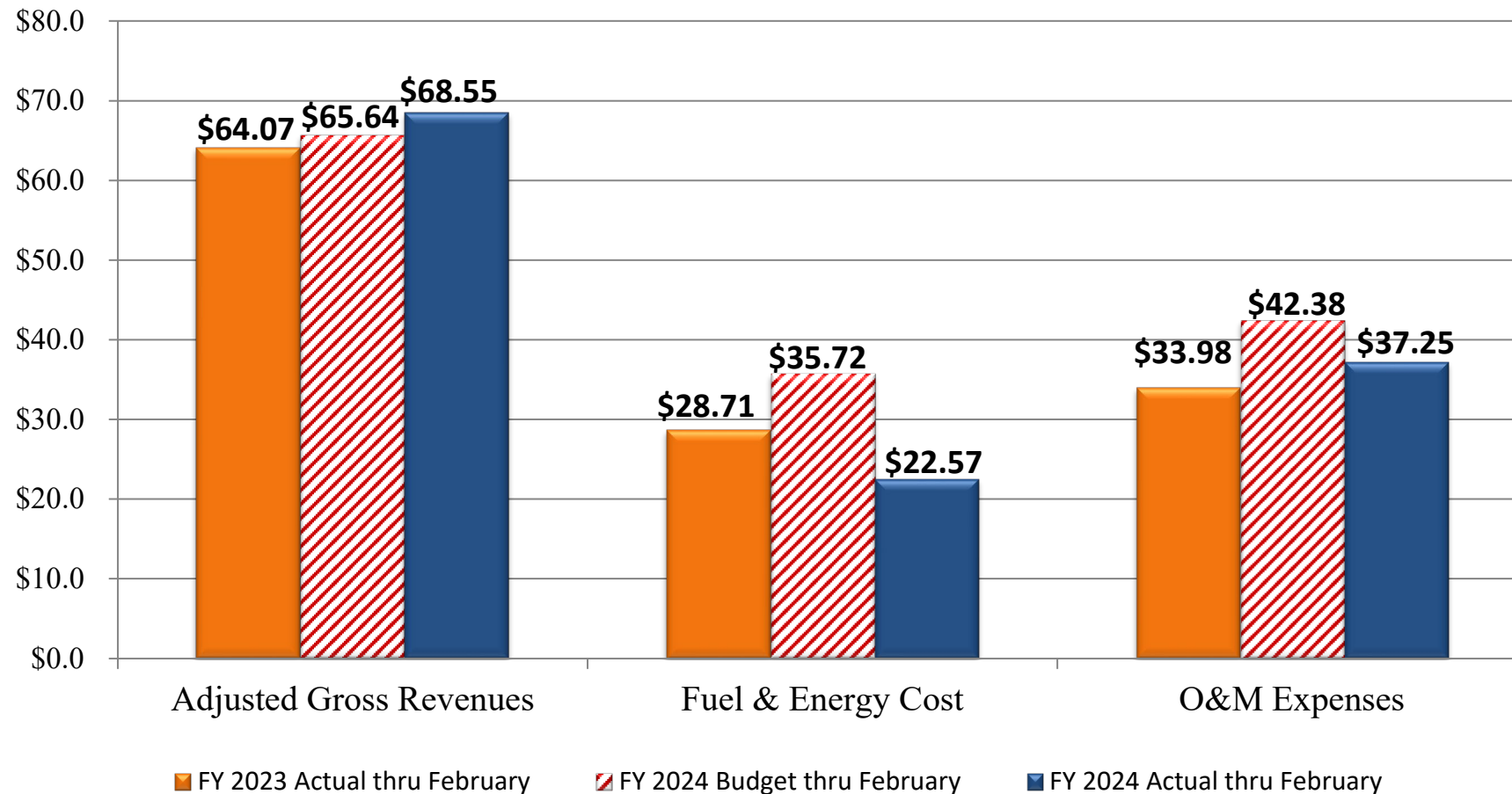
	February 2024	FY 2024 YTD
18. Balance Available to Surplus	\$ 2,582,770	\$ 16,303,211
(Net of COB Usage - MO: \$488,968 YTD: \$2,530,715		
19. Transfer to COB Net of COB Usage	\$ 793,257	\$ 4,324,564
20. Balance Available for Transfers Out	1,789,513	11,978,647
21. Total Surplus	\$ 2,582,770	\$ 16,303,211
22. Balance Available for Transfers Out:		
23. Operating Subaccount - Fuel Adjustment	\$ -	\$ -
24. Improvement Fund - CIP Funding	1,251,564	6,257,825
25. Improvement Fund (Resaca Fee) - Resaca CIP Funding	89,296	446,480
26 Total Transfers Out	1,340,860	6,704,305
27 Balance Available to PUB:		
28 Improvement Fund - Surplus	448,653	5,274,342
29 Total	\$ 1,789,513	\$ 11,978,647

Fiscal Year 2024 Financial Performance

As of February 29, 2024



Millions



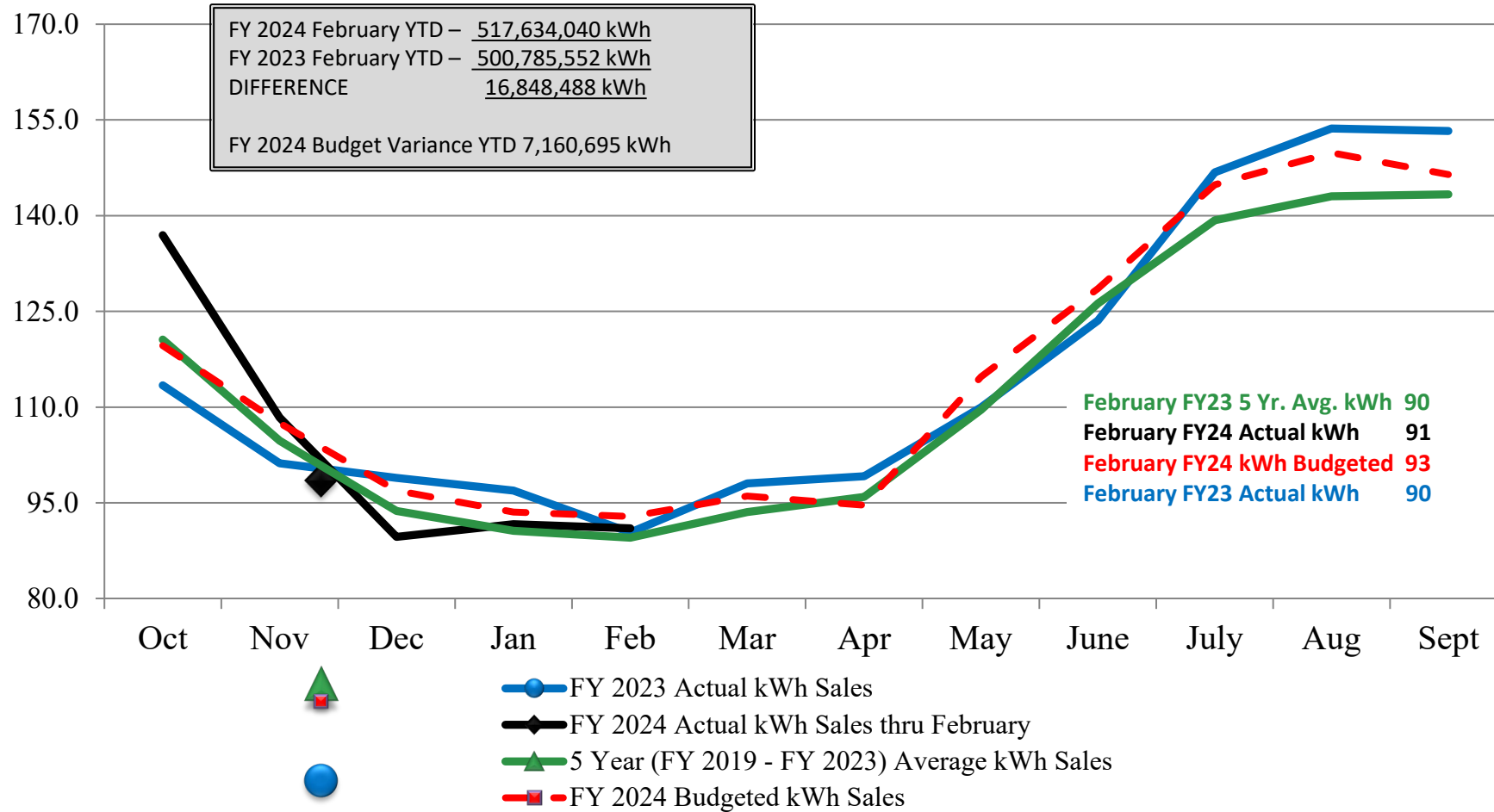
Fiscal Year 2024 Financial Performance

As of February 29, 2024

Electric Sales



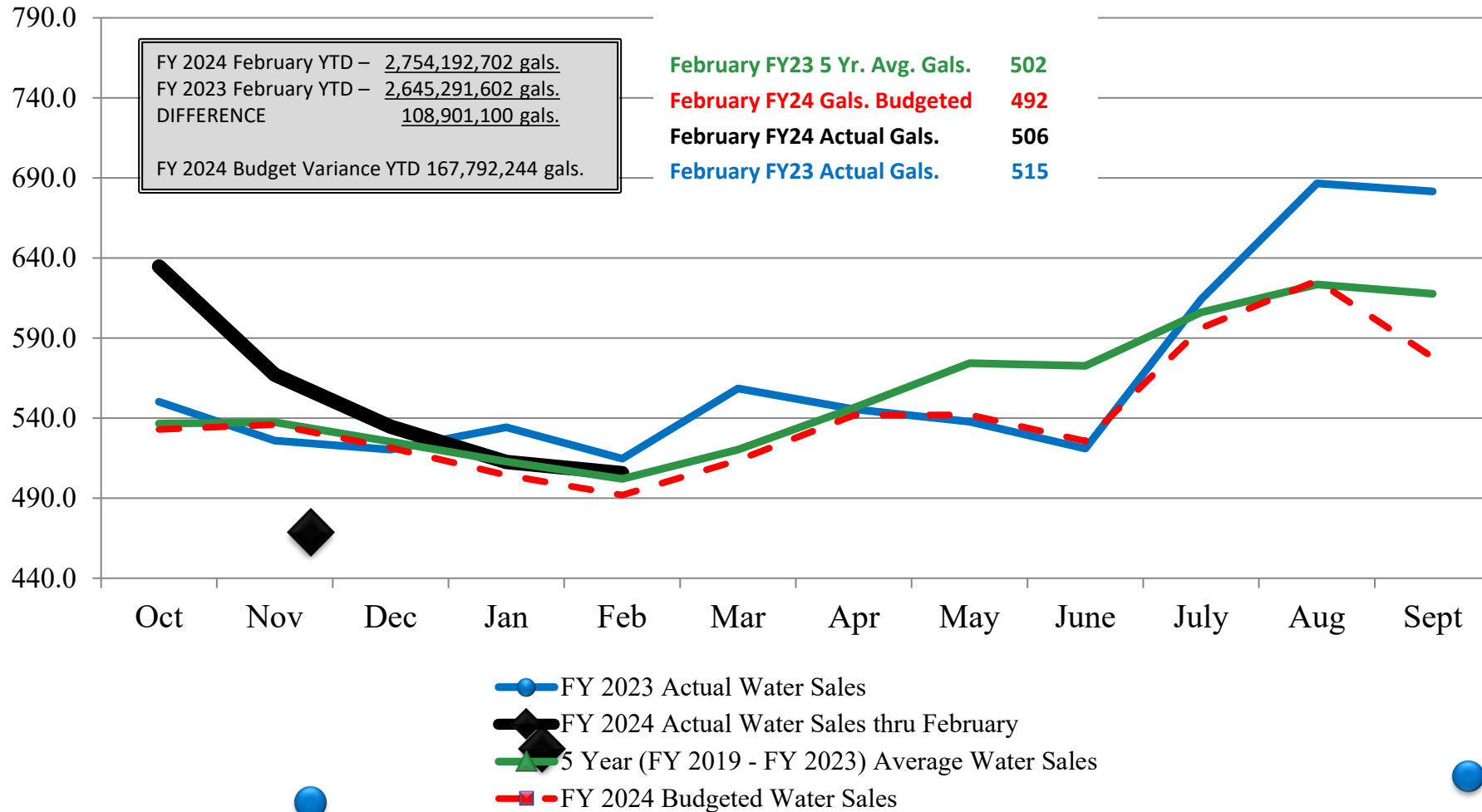
Millions



Fiscal Year 2024 Financial Performance

As of February 29, 2024

Water Sales



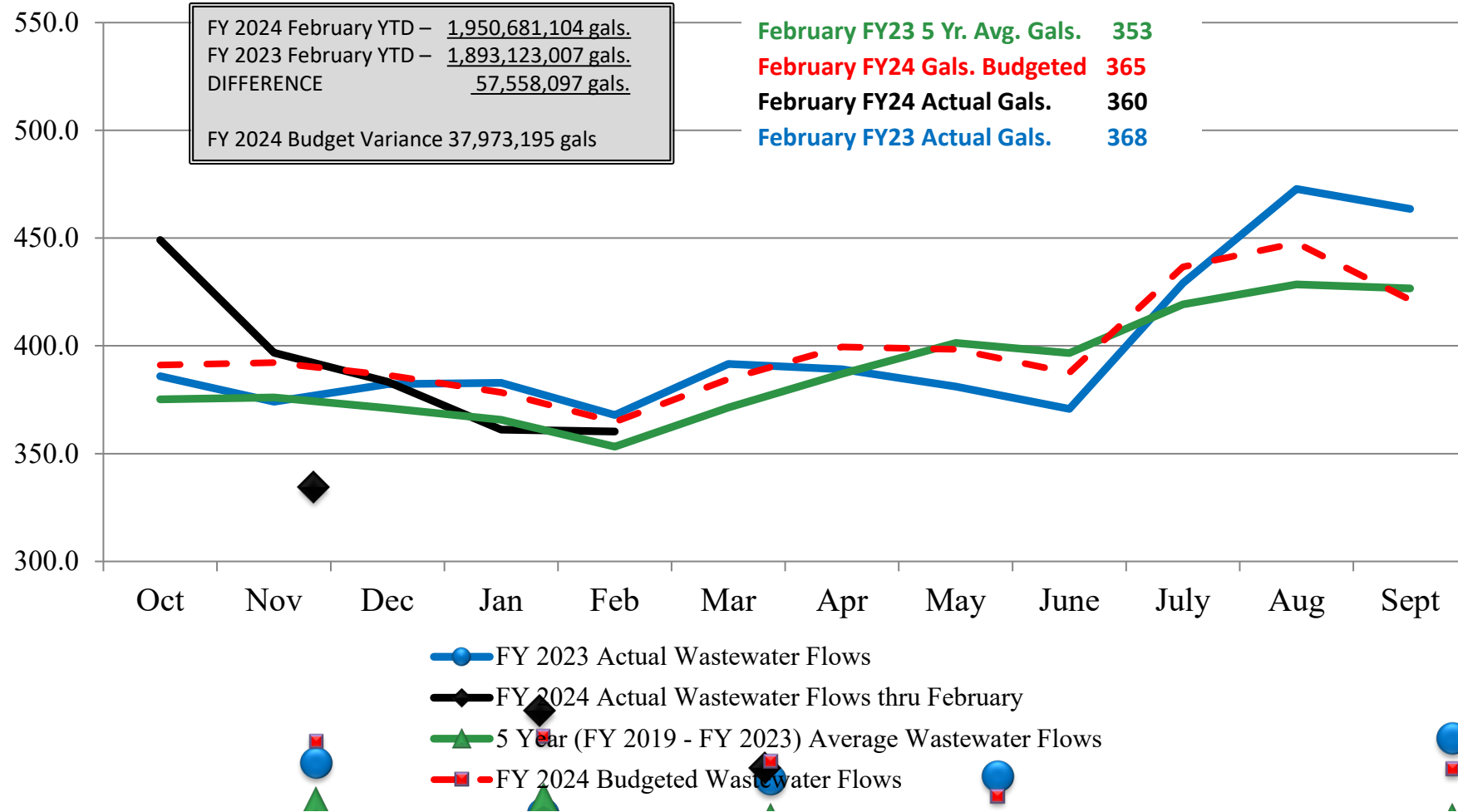
Fiscal Year 2024 Financial Performance

As of February 29, 2024

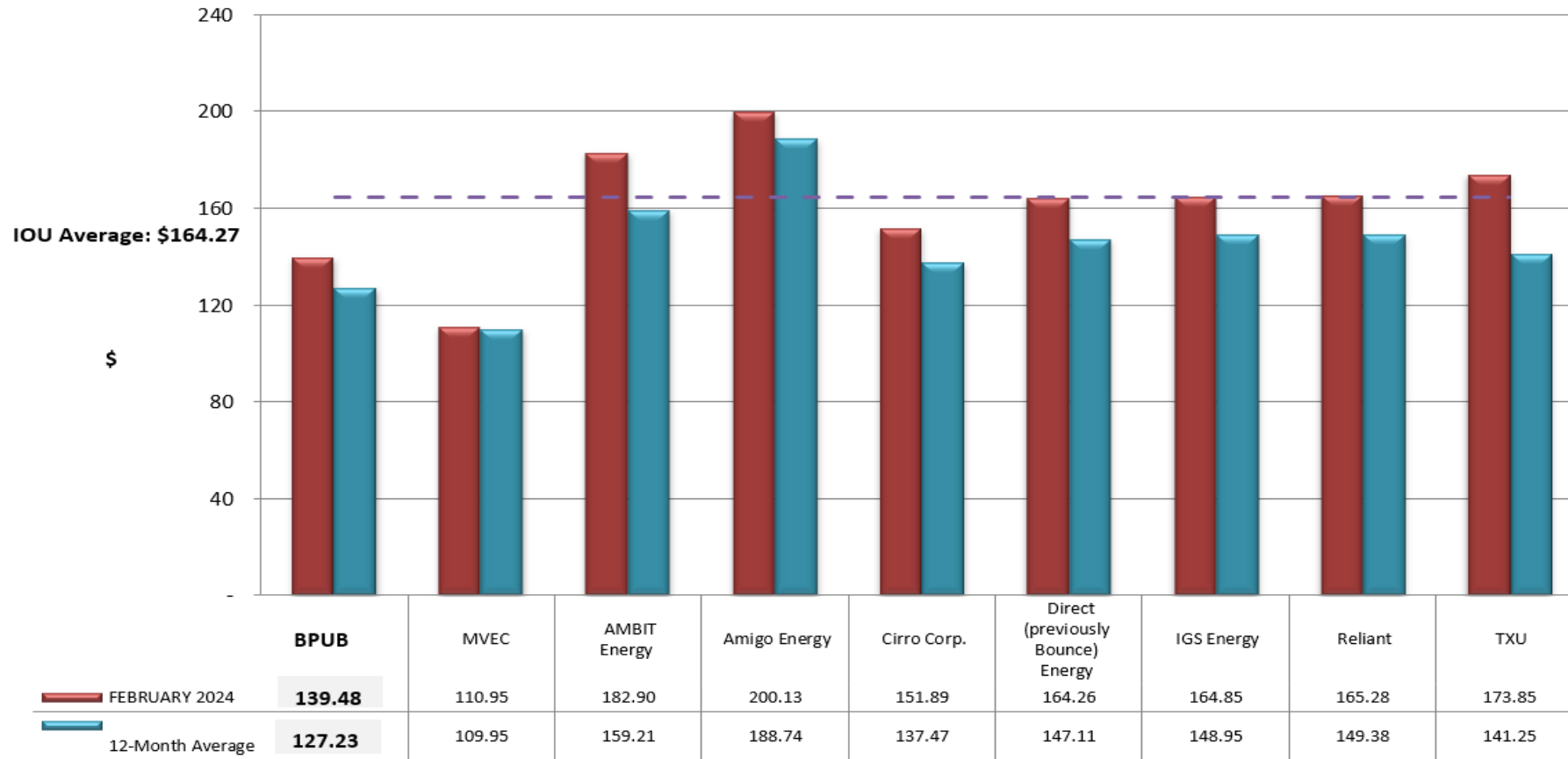
Wastewater Flows



Millions



Investor Owned Utilities
 Residential Electric Bill Comparison
 February 2024
 Based on 1,000 kWh of Electric Sales

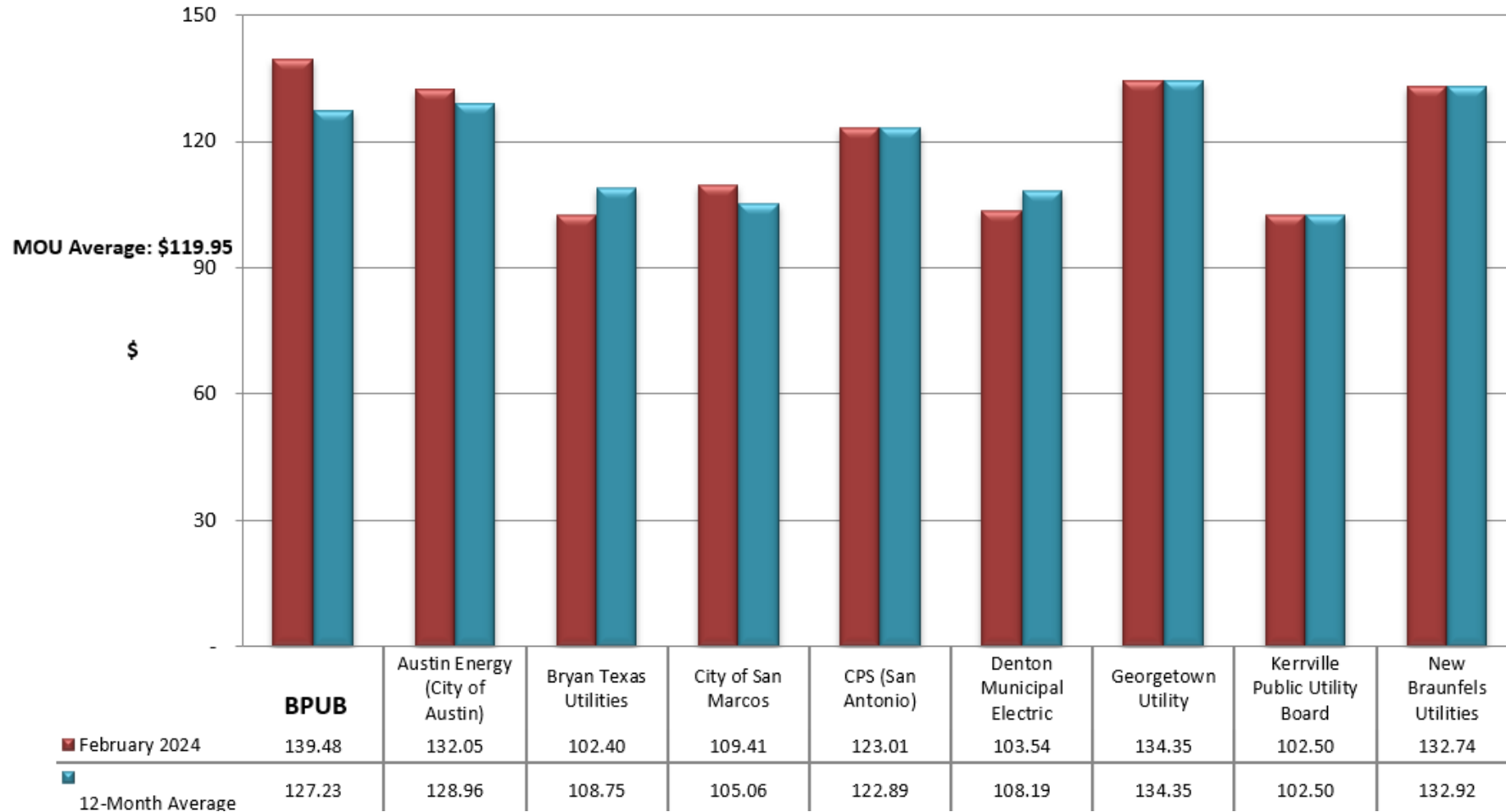


Notes:

1. This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utilities Commission of Texas' website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).

2. For comparative purposes bills shown are all fixed plans.

Municipally Owned Utilities
 Residential Electric Bill Comparison
 February 2024
 Based on 1,000 kWh of Electric Sales



Statements of Net Position*
As of February 29, 2024



	FY 2024 YTD	Audited SEPT 2023
ASSETS		
Current Assets:		
1. Cash - unrestricted	\$ 4,797,526	\$ 4,181,802
2. Investments - unrestricted	26,424,053	20,735,545
3. Due from other governments	599,753	717,641
4. Receivables	30,867,637	34,572,622
5. Interest receivable	2,209,781	1,058,483
6. Inventories	11,290,338	9,234,354
7. Prepaid expense	1,045,614	1,332,648
8. Total Current Assets	<u>77,234,702</u>	<u>71,833,095</u>
Non-Current Assets:		
9. Cash-restricted	120,907	334,164
10. Investments - restricted	163,866,915	152,835,555
11. Capital assets, net of accumulated depreciation	578,211,781	578,990,685
12. Regulatory Assets	2,092,365	2,163,517
13. Post-Employment Benefits	14,421,206	13,194,523
14. Total Non-Current Assets	<u>758,713,174</u>	<u>747,518,444</u>
15. Total Assets	<u>835,947,876</u>	<u>819,351,539</u>
DEFERRED OUTFLOWS OF RESOURCES		
16. Deferred charge on refunding	15,419,632	16,368,143
17. Unrealized Contribution Related/Pension	27,619,540	27,619,540
18. Deferred Credit-fuel under recovery	-	19,498,661
19. Total Deferred Outflows of Resources	<u>43,039,172</u>	<u>63,486,344</u>
20. Total Assets plus Deferred Outflows of Resources	<u>\$ 878,987,048</u>	<u>\$ 882,837,883</u>

Statements of Net Position*
As of February 29, 2024



	FY 2024 YTD	Audited SEPT 2023
LIABILITIES AND NET POSITION		
Current Liabilities:		
21. Accounts payable	\$ 14,051,839	\$ 24,314,343
22. Accrued Vacation & Sick Leave	5,632,779	5,665,202
23. Due to primary government	1,924,296	4,801,496
24. Total Current Liabilities	<u>21,608,914</u>	<u>34,781,041</u>
Current Liabilities Payable from Restricted Assets:		
25. Accounts Payable and accrued liabilities	2,567,219	2,566,838
26. Accrued interest	71,931	943,239
27. Customer Deposits	5,835,822	5,716,379
28. Bonds payable - current redemption	17,507,996	17,585,000
29. Commercial Paper	17,000,000	12,000,000
30. Total Current Restricted Liabilities	<u>42,982,968</u>	<u>38,811,456</u>
31. Total Current Liabilities	<u>64,591,882</u>	<u>73,592,497</u>
Non-Current Liabilities:		
32. Bonds payable	281,874,769	283,072,439
33. Other Post -employment benefits	14,220,240	14,220,240
34. Net Pension Liability	42,497,643	42,497,643
35. Self Insurance worker's compensation claims	462,318	225,486
36. Total Non-Current liabilities	<u>339,054,970</u>	<u>340,015,808</u>
37. Total Liabilities	<u>403,646,852</u>	<u>413,608,305</u>

Statements of Net Position*
As of February 29, 2024



	FY 2024 YTD	Audited SEPT 2023
DEFERRED INFLOWS OF RESOURCES		
38. Deferred Credit-fuel over recovery	3,503,670	-
39. Unrealized Contributions and losses related to pension	16,620,396	16,620,396
40. Total Deferred Inflows of Resources	<u>20,124,066</u>	<u>16,620,396</u>
41. Total Liabilities plus Deferred Inflows of Resources	<u>423,770,918</u>	<u>430,228,701</u>
Net Position:		
42. Invested in capital assets	279,341,015	284,864,910
Restricted for:		
43. Debt Service	8,845,761	2,344,458
44. Repair and replacement	131,261,407	123,715,491
45. Operating reserve	17,001,547	17,019,319
46. Fuel adjustment subaccount	-	2,492,464
47. Capital Projects	-	-
48. Unrestricted	<u>18,766,400</u>	<u>22,172,540</u>
49. Total Net Position	<u>455,216,130</u>	<u>452,609,182</u>
Total Liabilities Plus Deferred Inflows of Resources		
50. Plus Net Position	<u>\$ 878,987,048</u>	<u>\$ 882,837,883</u>

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2024 Financial Performance
As of February 29, 2024



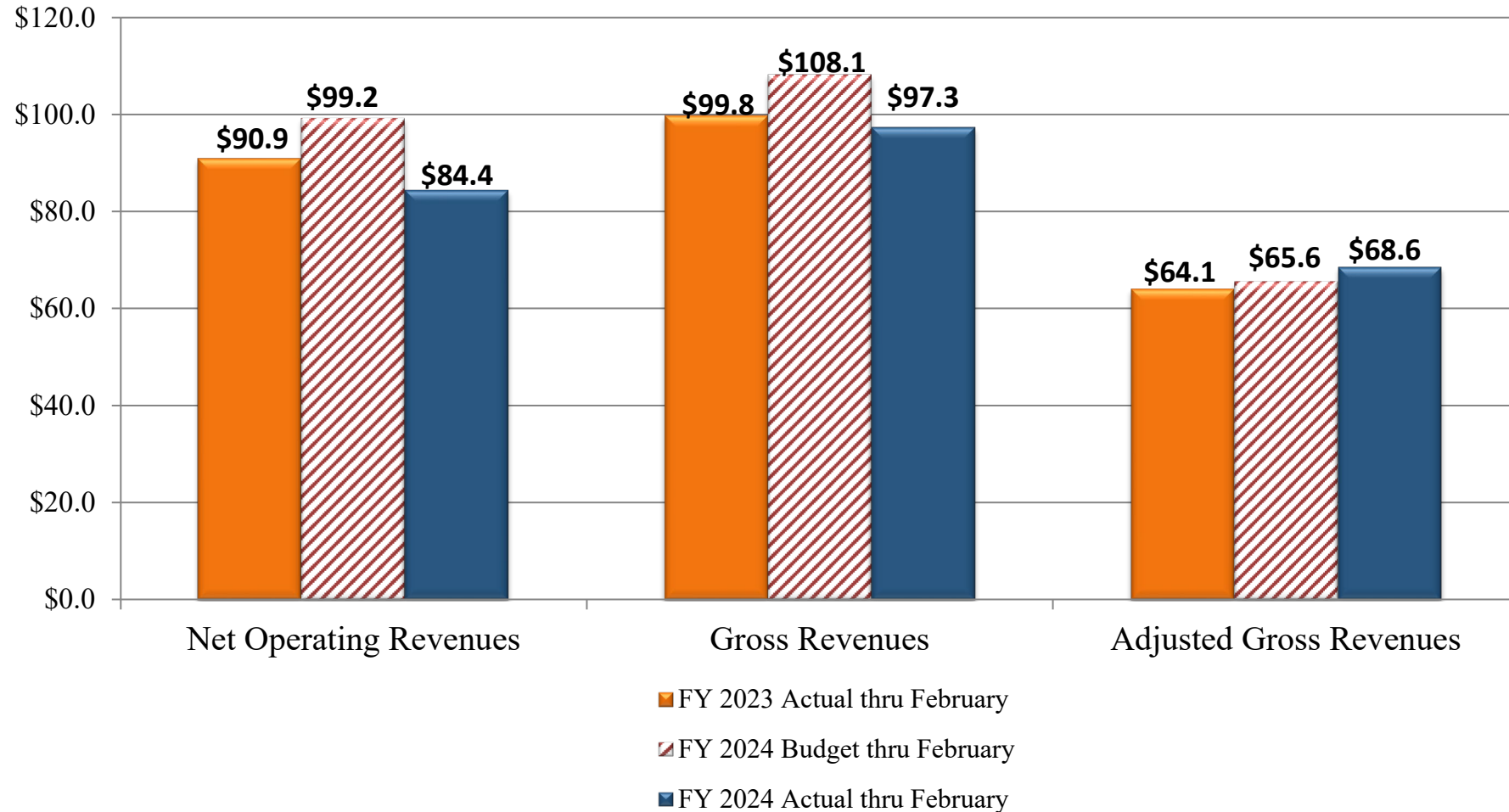
Additional Information

Fiscal Year 2024 Financial Performance

As of February 29, 2024



Millions

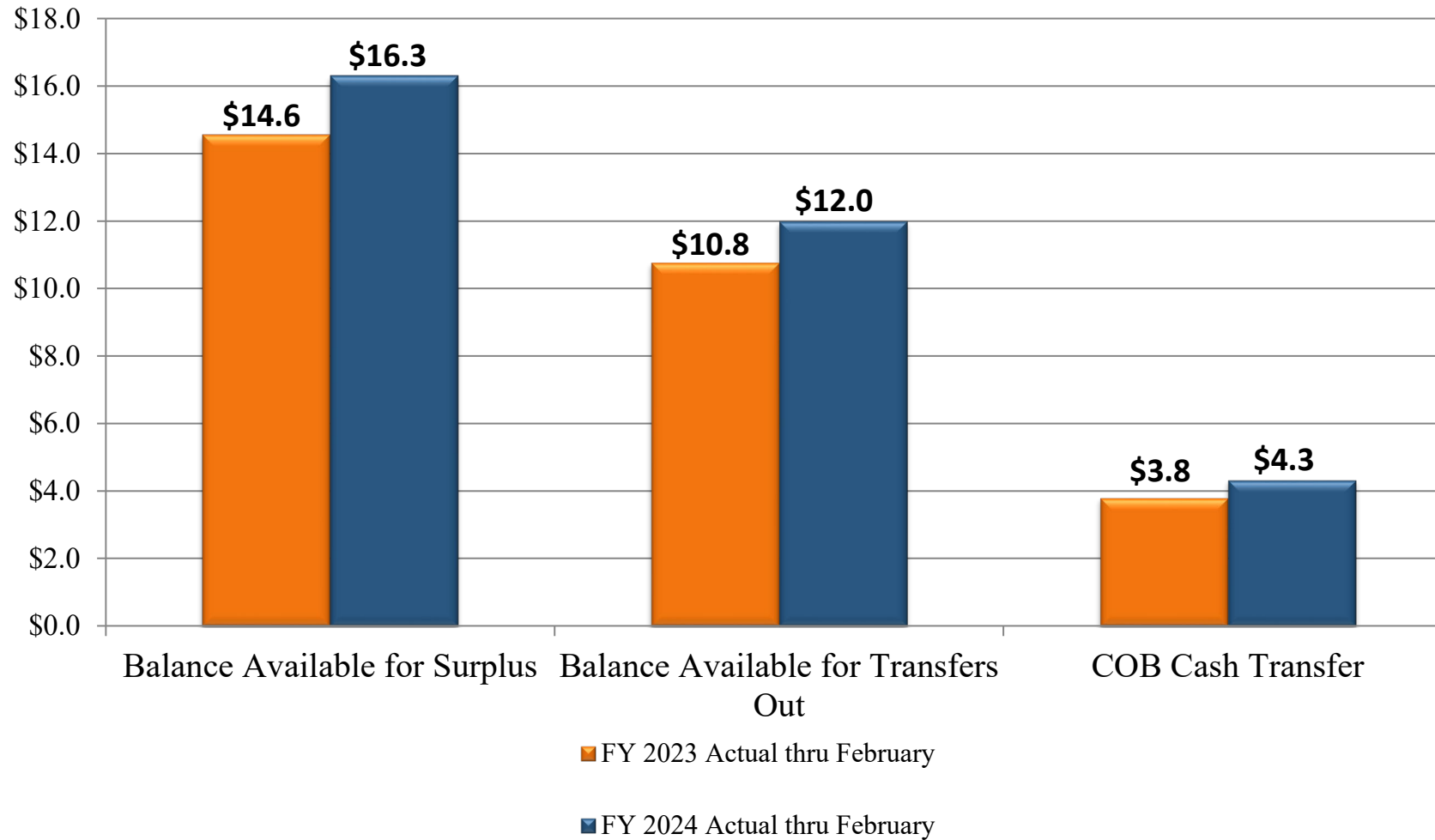


Fiscal Year 2024 Financial Performance

As of February 29, 2024



Millions

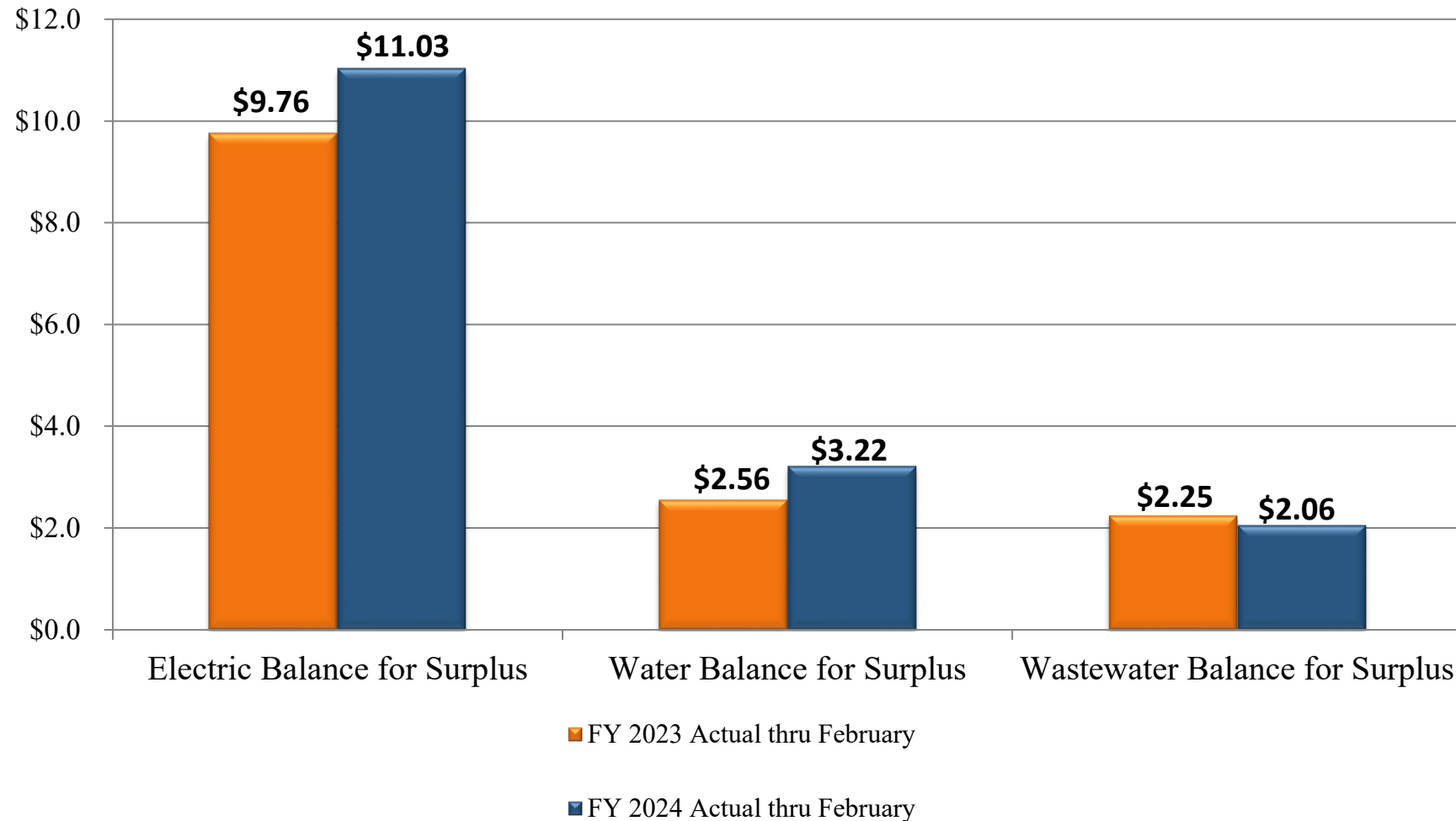


Fiscal Year 2024 Financial Performance

As of February 29, 2024



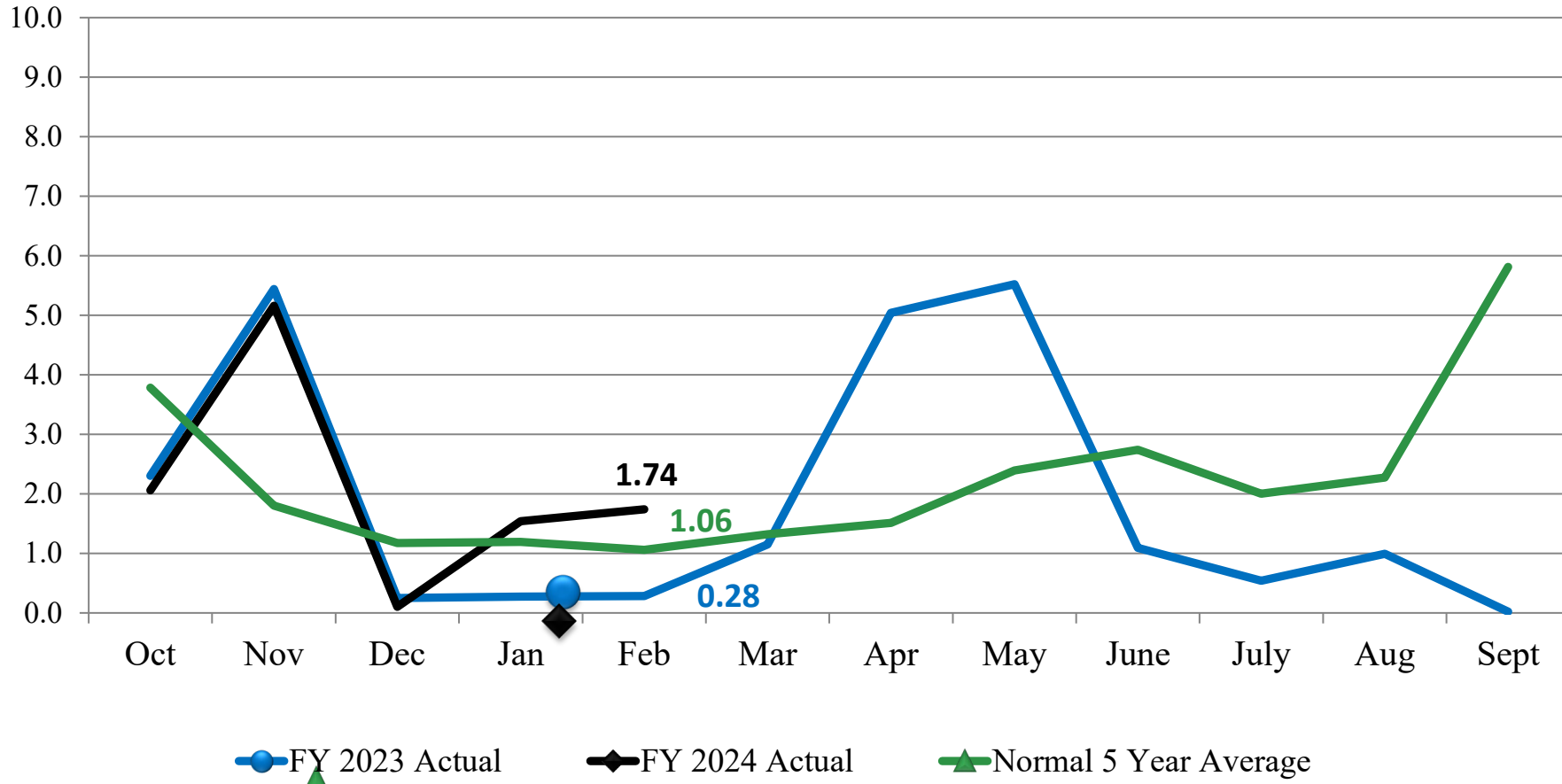
Millions



Fiscal Year 2024 Financial Performance
 As of February 29, 2024
 Precipitation Levels



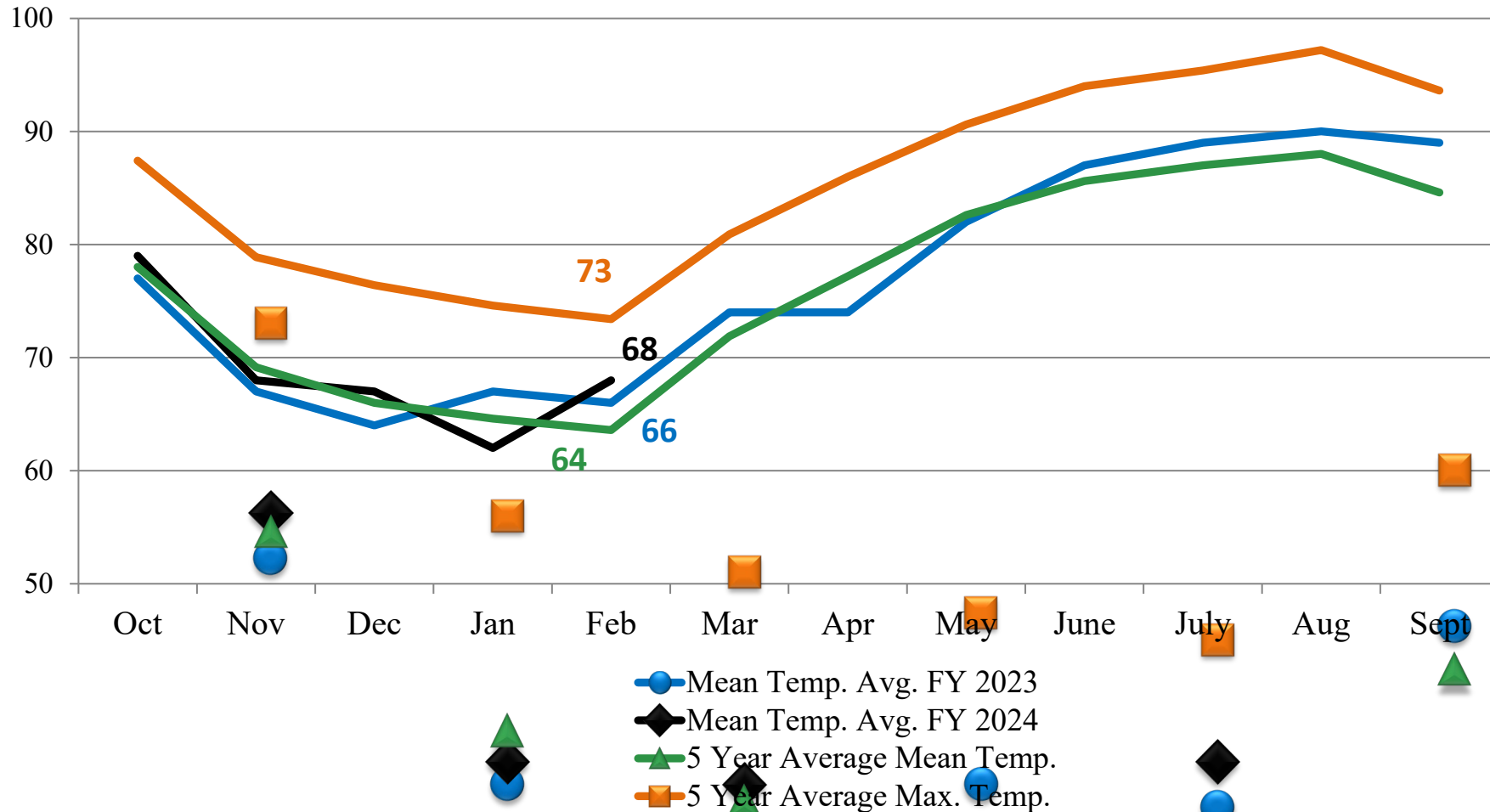
Inches



Fiscal Year 2024 Financial Performance
 As of February 29, 2024
 Mean Temperature Average



Degrees
Fahrenheit



Fiscal Year 2024 Financial Performance
 As of February 29, 2024
 YTD Capital Expenditures



	Funding Source	General	Electric	Water	Wastewater	Total	Approved Spending Plan	YTD
1.	Improvement	\$ 102,814	\$ 4,568,402	\$ 431,363	\$ 501,076	\$ 5,603,655	\$ 36,580,832	15.3%
2.	EPA & Other Grants	-	-	58,623	133,806	192,429	14,056,900	1.4%
3.	Future Debt Bond Proceeds (CP)	755	842,268	1,807,123	1,678,912	4,329,058	35,867,539	12.1%
4.	Other Funds:							
5.	a. Impact Fees	-	-	170,186	107,712	277,898	3,791,227	7.3%
6.	b. Water Rights	-	-	-	-	-	-	0.0%
7.	c. Gas Line	-	-	-	-	-	-	0.0%
8.	d. Resaca Fee CIP	-	-	-	-	-	1,420,867	0.0%
9.	Subtotal	103,569	5,410,670	2,467,295	2,421,506	10,403,040	91,717,365	11.3%
10.	Encumbered ⁽¹⁾ :	117,773	1,091,021	112,501	635,468	1,956,763		2.1%
11.	Total	\$ 221,342	\$ 6,501,691	\$ 2,579,796	\$ 3,056,974	\$ 12,359,803	\$ 91,717,365	13.5%

Footnote

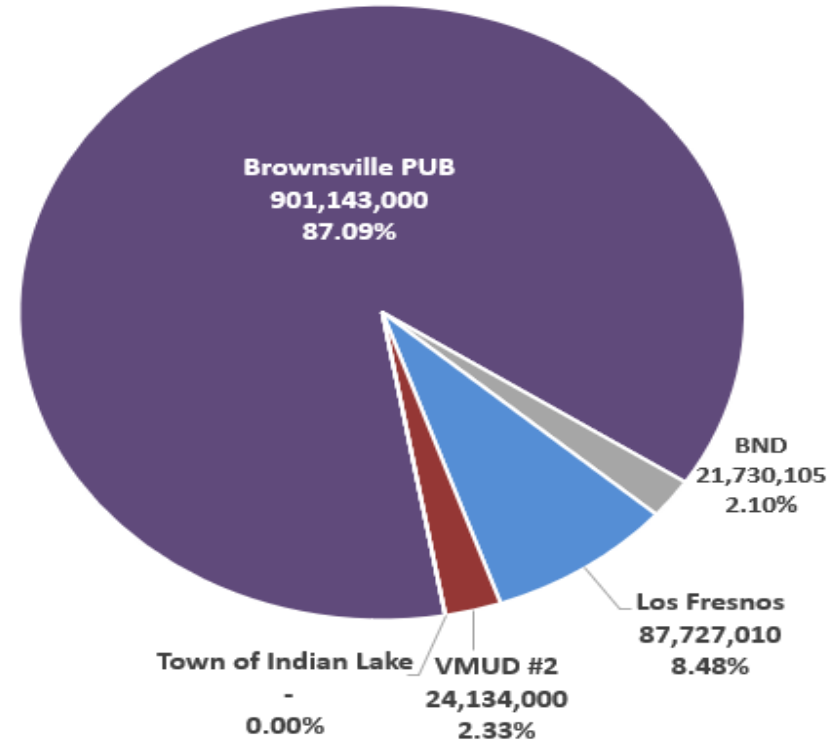
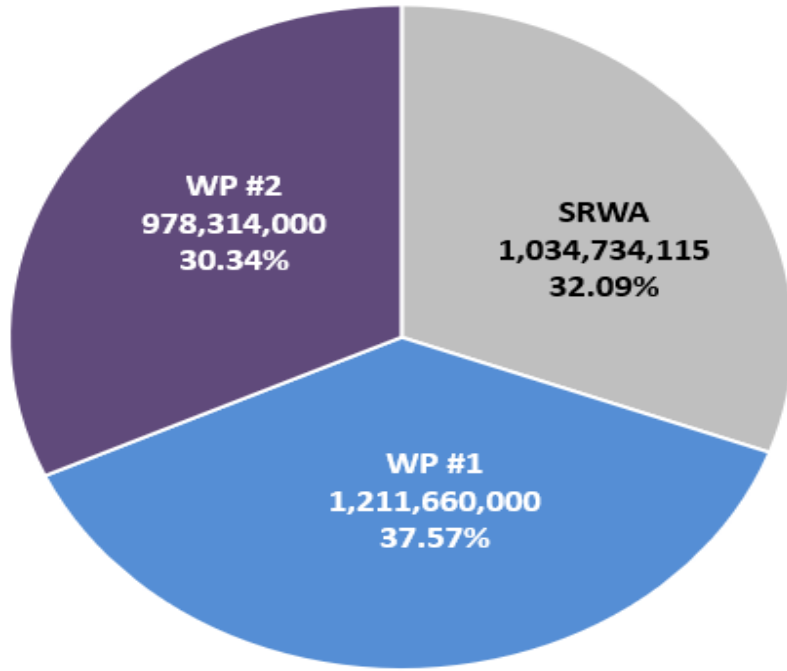
(1) Does not include \$24,956,225 of rolled over encumbrances from FY 2023

Fiscal Year 2024 Southmost Regional Water Authority
 Financial Performance as of February 29, 2024
 Water Plants 1 & 2 and SRWA Distribution



Total Water Plants and SRWA Distribution:
3,224,708,115 Gallons

SRWA Distribution to participating entities.
Total SRWA Distribution: 1,034,734,115 Gallons



Unit Cost of Water (1,000 gallons)
 FY Ending 2023 (Unaudited)

■ BPUB WP I & II	\$	2.28
■ SRWA		2.70
■ Blended	\$	1.61
(BPUB & SRWA)		



**STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2023-2024 YTD FEBRUARY ACTUAL**

	2023-2024 BUDGET TOTAL UTILITY	2023-2024 ACTUAL TOTAL UTILITY	2022-2023 ACTUAL TOTAL UTILITY
1. Operating Revenues	\$ 92,936,495	\$ 78,831,829	\$ 83,843,925
2. Off System Energy Sales	6,250,000	5,563,673	7,101,686
3. Net Operating Revenues	<u>99,186,495</u>	<u>84,395,502</u>	<u>90,945,611</u>
4. Other Revenues	5,676,050	9,288,191	5,963,309
5. Interest from Investments	2,500,000	3,152,697	2,384,756
6. Other Non-Operating Revenues	766,665	464,747	501,228
7. Gross Revenues	<u>108,129,210</u>	<u>97,301,137</u>	<u>99,794,904</u>
8. Less:			
9. Fuel & Energy Costs	35,716,666	22,565,459	28,707,092
10. Off System Energy Expenses	3,750,000	3,158,823	3,931,577
11. SRWA - O&M	2,142,900	2,142,900	2,202,088
12. SRWA - Debt Service	881,158	881,157	881,857
13. Adjusted Gross Revenues	<u>65,638,486</u>	<u>68,552,798</u>	<u>64,072,290</u>
14. O&M Expenses	42,383,520	37,245,023	33,980,948
15. Other Non-Operating Expenses	458,332	552,986	522,716
16. Net Revenues	<u>\$ 22,796,634</u>	<u>\$ 30,754,789</u>	<u>\$ 29,568,626</u>
17. Less:			
18. Debt Service Obligation	\$ 11,689,278	\$ 11,689,277	\$ 12,395,029
19. Commercial Paper Expense	345,833	231,586	-
20. Balance Available After Debt Service	<u>10,761,523</u>	<u>18,833,926</u>	<u>17,173,597</u>
21. COB Usage	\$ 2,506,629	\$ 2,530,715	\$ 2,610,463
22. COB Cash Transfer	4,057,219	4,324,564	3,796,766
23. Total Cash/Utility Benefit COB	<u>6,563,848</u>	<u>6,855,279</u>	<u>6,407,229</u>
25. Balance Available for Transfers Out	<u>\$ 6,704,304</u>	<u>\$ 11,978,647</u>	<u>\$ 10,766,368</u>
26. Balance Available for Transfers Out:			
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Improvement Fund-CIP Funding	15,018,772	6,257,825	
29. Improvement Fund (Resaca Fee) - Resaca CIP Funding	1,071,552	446,480	
30. Total Transfers Out	<u>\$ 16,090,324</u>	<u>\$ 6,704,305</u>	
31. Balance Available to PUB:			
32. Improvement Fund - Surplus Revenues	-	5,274,342	
33. Total	<u>\$ 16,090,324</u>	<u>\$ 11,978,647</u>	



**STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2023-2024 YTD FEBRUARY ACTUAL**

	2023-2024 BUDGET ELECTRIC	2023-2024 ACTUAL ELECTRIC	2022-2023 ACTUAL ELECTRIC
1. Operating Revenues	\$ 65,395,603	\$ 52,717,476	\$ 60,790,884
2. Off System Energy Sales	6,250,000	5,563,673	7,101,686
3. Net Operating Revenues	<u>71,645,603</u>	<u>58,281,149</u>	<u>67,892,570</u>
4. Other Revenues	5,028,390	6,794,068	4,393,178
5. Interest from Investments	1,500,000	1,906,073	1,446,400
6. Other Non-Operating Revenues	595,833	308,403	316,670
7. Gross Revenues	<u>78,769,826</u>	<u>67,289,693</u>	<u>74,048,818</u>
8. Less:			
9. Fuel & Energy Costs	35,716,666	22,565,459	28,707,092
10. Off System Energy Expenses	3,750,000	3,158,823	3,931,577
11. SRWA - O&M	-	-	-
12. SRWA - Debt Service	-	-	-
13. Adjusted Gross Revenues	<u>39,303,160</u>	<u>41,565,411</u>	<u>41,410,149</u>
14. O&M Expenses	23,938,526	19,819,659	20,735,068
15. Other Non-Operating Expenses	208,333	420,819	179,922
16. Net Revenues	<u>\$ 15,156,301</u>	<u>\$ 21,324,933</u>	<u>\$ 20,495,159</u>
17. Less:			
18. Debt Service Obligation	\$ 8,210,987	\$ 8,210,987	\$ 8,694,678
19. Commercial Paper Expense	242,083	126,238	-
20. Balance Available After Debt Service	<u>6,703,231</u>	<u>12,987,708</u>	<u>11,800,481</u>
21. COB Usage	\$ 1,847,111	\$ 1,957,327	\$ 2,043,703
22. COB Cash Transfer	2,083,205	2,199,214	2,097,312
23. Total Cash/Utility Benefit COB	<u>3,930,316</u>	<u>4,156,541</u>	<u>4,141,015</u>
25. Balance Available for Transfers Out	<u>\$ 4,620,026</u>	<u>\$ 8,831,167</u>	<u>\$ 7,659,466</u>
26. Balance Available to Transfers Out:	<u>ANNUAL</u>	<u>YTD</u>	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Improvement Fund-CIP Funding	11,088,060	4,620,027	
29. Improvement Fund (Resaca Fee) - Resaca CIP Funding	-	-	
30. Total Transfers Out	<u>\$ 11,088,060</u>	<u>\$ 4,620,027</u>	
31. Balance Available to PUB:			
32. Improvement Fund - Surplus Revenues	-	4,211,140	
33. Total	<u>\$ 11,088,060</u>	<u>\$ 8,831,167</u>	



**STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2023-2024 YTD FEBRUARY ACTUAL**

	2023-2024 BUDGET WATER	2023-2024 ACTUAL WATER	2022-2023 ACTUAL WATER
1. Operating Revenues	\$ 14,912,354	\$ 13,815,445	\$ 12,078,838
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	<u>14,912,354</u>	<u>13,815,445</u>	<u>12,078,838</u>
4. Other Revenues	323,830	2,198,738	1,552,436
5. Interest from Investments	500,000	623,312	469,178
6. Other Non-Operating Revenues	85,417	78,172	92,279
7. Gross Revenues	<u>15,821,601</u>	<u>16,715,667</u>	<u>14,192,731</u>
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O&M	2,142,900	2,142,900	2,202,088
12. SRWA - Debt Service	881,158	881,157	881,857
13. Adjusted Gross Revenues	<u>12,797,543</u>	<u>13,691,610</u>	<u>11,108,786</u>
14. O&M Expenses	9,400,699	8,578,062	6,428,670
15. Other Non-Operating Expenses	125,000	-	187,885
16. Net Revenues	<u>\$ 3,271,844</u>	<u>\$ 5,113,548</u>	<u>\$ 4,492,231</u>
17. Less:			
18. Debt Service Obligation	\$ 1,510,372	\$ 1,510,371	\$ 1,619,372
19. Commercial Paper Expense	51,875	62,644	-
20. Balance Available After Debt Service	<u>1,709,597</u>	<u>3,540,533</u>	<u>2,872,859</u>
21. COB Usage	\$ 370,403	\$ 324,463	\$ 316,027
22. COB Cash Transfer	909,350	1,044,698	794,852
23. Total Cash/Utility Benefit COB	<u>1,279,753</u>	<u>1,369,161</u>	<u>1,110,879</u>
25. Balance Available for Transfers Out	<u>\$ 800,247</u>	<u>\$ 2,171,372</u>	<u>\$ 1,761,980</u>
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Improvement Fund-CIP Funding	849,041	661,690	
29. Improvement Fund (Resaca Fee) - Resaca CIP Funding	1,071,552	446,480	
30. Total Transfers Out	<u>\$ 1,920,593</u>	<u>\$ 1,108,170</u>	
31. Balance Available to PUB:			
32. Improvement Fund - Surplus Revenues	-	1,063,202	
33. Total	<u>\$ 1,920,593</u>	<u>\$ 2,171,372</u>	



**STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2023-2024 YTD FEBRUARY ACTUAL**

	2023-2024 BUDGET WASTEWATER	2023-2024 ACTUAL WASTEWATER	2022-2023 ACTUAL WASTEWATER
1. Operating Revenues	\$ 12,628,537	\$ 12,298,908	\$ 10,974,203
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	<u>12,628,537</u>	<u>12,298,908</u>	<u>10,974,203</u>
4. Other Revenues	323,830	295,385	17,695
5. Interest from Investments	500,000	623,312	469,178
6. Other Non-Operating Revenues	85,416	78,172	92,279
7. Gross Revenues	<u>13,537,783</u>	<u>13,295,777</u>	<u>11,553,355</u>
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O&M	-	-	-
12. SRWA - Debt Service	-	-	-
13. Adjusted Gross Revenues	<u>13,537,783</u>	<u>13,295,777</u>	<u>11,553,355</u>
14. O&M Expenses	9,044,295	8,847,302	6,817,210
15. Other Non-Operating Expenses	125,000	132,167	154,909
16. Net Revenues	<u>\$ 4,368,488</u>	<u>\$ 4,316,308</u>	<u>\$ 4,581,236</u>
17. Less:			
18. Debt Service Obligation	\$ 1,967,919	\$ 1,967,919	\$ 2,080,979
19. Commercial Paper Expense	51,875	42,704	-
20. Balance Available After Debt Service	<u>2,348,694</u>	<u>2,305,685</u>	<u>2,500,257</u>
21. COB Usage	\$ 289,115	\$ 248,925	\$ 250,733
22. COB Cash Transfer	<u>1,064,663</u>	<u>1,080,652</u>	<u>904,602</u>
23. Total Cash/Utility Benefit COB Transferred	1,353,778	1,329,577	1,155,335
25. Balance Available for Transfers Out	<u>\$ 1,284,031</u>	<u>\$ 976,108</u>	<u>\$ 1,344,922</u>
26. Balance Available to Transfers Out:	<u>ANNUAL</u>	<u>YTD</u>	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Improvement Fund-CIP Funding	3,081,671	976,108	
29. Improvement Fund (Resaca Fee) - Resaca CIP Funding	-	-	
30. Total Transfers Out	<u>\$ 3,081,671</u>	<u>\$ 976,108</u>	
31. Balance Available to PUB:			
32. Improvement Fund - Surplus Revenues	-	-	
33. Total	<u>\$ 3,081,671</u>	<u>\$ 976,108</u>	

STATEMENT OF DEMAND ACCOUNTS & INVESTMENTS

February 29, 2024

	Demand	Investments	Totals
* 1. Capital Improvement Reserve	\$ -	\$ 15,000,013	\$ 15,000,013
2. City Transfer Fund	-	1,133,683	1,133,683
3. Clearing Account	-	2,250,000	2,250,000
4. AP Clearing Account	16,570	-	16,570
* 5. Commercial Paper	2	-	2
6. Dental Insurance	23,804	1,206,722	1,230,526
7. Employee Health	72,468	3,494,009	3,566,477
* 8. EPA Grants	-	-	-
9. Flexible Spending	51,507	146,879	198,386
* 10. Improvement Fund	77,002	79,494,394	79,571,396
* 11. Improvement Impact Fees	15,599	12,446,051	12,461,650
* 12. Improvement Water Rights	-	4,349,510	4,349,510
* 13. Resaca Fees ¹	-	4,808,784	4,808,784
* 14. Junior Lien Debt Service I&S	-	22,620	22,620
* 15. Junior Lien Reserve Fund	-	109,115	109,115
* 16. Meter Deposit	28,304	6,778,871	6,807,175
* 17. Operating Reserve Cash	-	17,001,547	17,001,547
18. Other Post Employment Benefit	-	-	-
19. Payroll	10,354	-	10,354
20. Plant Fund	4,544,951	12,607,503	17,152,454
* 21. Senior Debt Service I&S Fund	-	8,823,143	8,823,143
* 22. Senior Lien Reserve Fund	-	15,032,868	15,032,868
* 23. Share Fund	822	1,321,730	1,322,552
24. Workers Compensation	77,051	4,263,526	4,340,577
Total	\$ 4,918,434	\$ 190,290,968	\$ 195,209,402

NOTES:

¹ Resaca Fee revenues will be used to fund future grant matching commitments.

* Restricted Assets



**FISCAL YEAR 2024
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF FEBRUARY 29, 2024**

FUND	ORGN	VENDOR	FY 2024 APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUNE ACTUAL	JULY ACTUAL	AUG ACTUAL	SEPT ACTUAL	BUDGET BALANCE
100 Operating Fund-PI	1110 General Manager		1,800	-	-	-	-	-	-	-	-	-	-	-	-	1,800
	2210 SCADA & Electrical Support Services		125,000	-	-	-	-	-	-	-	-	-	-	-	-	125,000
	2220 Power Production	ELECTRICAL CONSULTANTS, INC.	54,000	-	-	17,604	2,588	-	-	-	-	-	-	-	-	33,808
	2410 Electric Engineering	SCHNEIDER ENGINEERING LLC	75,000	-	8,548	-	5,620	6,831	-	-	-	-	-	-	-	54,001
	3120 Water Plant I		10,000	-	-	-	-	-	-	-	-	-	-	-	-	10,000
	3130 Water Plant II		54,474	-	-	-	-	-	-	-	-	-	-	-	-	54,474
	3140 Raw Water Supply		80,912	-	-	-	-	-	-	-	-	-	-	-	-	80,912
	3310 Water & Wastewater Engineering	HAZEN AND SAWYER, DPC	44,121	-	806	-	-	287	-	-	-	-	-	-	-	41,752
		MILLENNIUM ENGINEERS	-	-	1,276	-	-	-	-	-	-	-	-	-	-	-
	4115 Asset Management		136,185	-	-	-	-	-	-	-	-	-	-	-	-	136,185
	4220 Fuel & Purchased Energy Supply	EXPERIENCE ON DEMAND	22,697	-	1,449	2,593	610	-	-	-	-	-	-	-	-	18,045
	4230 Natural Gas Utility Management		907	-	-	-	-	-	-	-	-	-	-	-	-	907
	4310 Operational Support Services		2,269	-	-	-	-	-	-	-	-	-	-	-	-	2,269
	5110 Finance		50,000	-	-	-	-	-	-	-	-	-	-	-	-	50,000
		SUBTOTAL	657,365	-	12,079	20,197	8,818	7,118	-	-	-	-	-	-	-	609,153
	3135 Resaca Maintenance		561,214	-	-	-	-	-	-	-	-	-	-	-	-	-
		SUBTOTAL	561,214	-	-	-	-	-	-	-	-	-	-	-	-	561,214
Subtotal O&M Funds			1,218,579	-	12,079	20,197	8,818	7,118	-	-	-	-	-	-	-	1,170,367
														YTD	48,212	



**FISCAL YEAR 2024
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT - CONTINUED
AS OF FEBRUARY 29, 2024**

FUND	ORGN	VENDOR	FY 2024 APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUNE ACTUAL	JULY ACTUAL	AUG ACTUAL	SEPT ACTUAL	BUDGET BALANCE
400 Capital Projects-Improvement																
	2410 Electric Engineering	ESC ENGINEERING INC.	-	-	-	7,118	-	-	-	-	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	-	-	-	40,510	-	-	-	-	-	-	-	-	-
		M&S ENGINEERING	-	-	-	-	-	(93,927)	-	-	-	-	-	-	-	-
	3110 spec Projects/W-WW Eng. Planning	HALFF ASSOCIATES INC.	-	-	15,958	4,787	11,170	-	-	-	-	-	-	-	-	-
	3310 Water & Wastewater Engineering	PLAGAR ENGINEERING LLC	-	3,060	-	-	-	-	-	-	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	-	15,958	7,169	11,170	-	-	-	-	-	-	-	-	-
		HANSON PROFESSIONAL SERVICES INC.	-	-	12,500	24,836	-	25,363	-	-	-	-	-	-	-	-
		HAZEN AND SAWYER, DPC	-	-	5,125	-	-	1,826	-	-	-	-	-	-	-	-
		MILLENNIUM ENGINEERS GROUP INC	-	-	617	-	-	-	-	-	-	-	-	-	-	-
		FREESE & NICHOLS, INC.	-	-	-	6,801	8,538	-	-	-	-	-	-	-	-	-
		THE LEVY CO.	-	-	-	-	(2,486)	-	-	-	-	-	-	-	-	-
	4105 Operations	THE LEVY CO.	-	-	-	-	(3,500)	-	-	-	-	-	-	-	-	-
	7135 Geographic Information Systems	POWER SYSTEM ENGINEERING INC	-	-	-	2,374	878	380	-	-	-	-	-	-	-	-
405 Capital Projects-Improvement																
	1145 Electric Transmission & Distribution	POWER SYSTEM ENGINEERING INC	-	-	-	705	-	-	-	-	-	-	-	-	-	-
		AMPIRICAL SOLUTIONS LLC	-	-	-	-	470	188	-	-	-	-	-	-	-	-
	3220 Robindale Wastewater Treatment Plant	TERRACON CONSULTANTS	-	-	-	-	610	1,703	-	-	-	-	-	-	-	-
	3310 Water & Wastewater Engineering	MILLENNIUM ENGINEERS GROUP INC	-	3,553	480	4,614	468	-	-	-	-	-	-	-	-	-
		AMBIOTEC CIVIL ENGINEERING	-	-	12,375	-	-	-	-	-	-	-	-	-	-	-
		FREESE & NICHOLS, INC.	-	-	6,910	23,191	-	196,163	-	-	-	-	-	-	-	-
		HANSON PROFESSIONAL SERVICES INC.	-	-	12,500	24,836	-	25,363	-	-	-	-	-	-	-	-
		PROFESSIONAL SERVICE	-	-	371	1,917	-	-	-	-	-	-	-	-	-	-
		RABA KISTNER, INC.	-	-	432	-	-	-	-	-	-	-	-	-	-	-
		CAROLLO ENGINEERS, INC	-	-	-	11,016	-	-	-	-	-	-	-	-	-	-
		CP&Y, INC.	-	-	-	1,458	-	-	-	-	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	-	-	3,298	-	-	-	-	-	-	-	-	-	-
		TERRACON CONSULTANTS	-	2,062	-	806	1,400	-	-	-	-	-	-	-	-	-
		AUSTIN ARMATURE WORKS, LP	-	-	-	-	(51,688)	-	-	-	-	-	-	-	-	-
	3315 W/WW Prj. Development	TERRACON CONSULTANTS	-	310	-	-	665	-	-	-	-	-	-	-	-	-
		PROFESSIONAL SERVICE	-	-	-	315	-	-	-	-	-	-	-	-	-	-
		EARTHCO LLC	-	-	-	485	-	-	-	-	-	-	-	-	-	-
		MILLENNIUM ENGINEERS GROUP INC	-	-	941	-	1,377	-	-	-	-	-	-	-	-	-
410 Capital Projects-In 3310 Water & Wastewater Engineering		VASQUEZ SURVEYING INC.	-	10,325	-	-	-	-	-	-	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	-	21,114	79,118	-	3,257	-	-	-	-	-	-	-	-
		FREESE & NICHOLS, INC.	-	-	40,274	37,318	75,843	-	-	-	-	-	-	-	-	-
Subtotal Capital Funds			2,000,000	19,310	145,555	242,162	95,425	160,316	-	-	-	-	-	-	-	1,337,232
														YTD	662,768	
Grand Total			3,218,579	19,310	157,634	262,359	104,243	167,434	-	-	-	-	-	-	-	2,507,599

* These fees will be fully reimbursed by grant funding.

YTD 710,980

**FISCAL YEAR 2024
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF FEBRUARY 29, 2024**

Category	Approved Budget	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Balance Available
	\$ 1,038,508													\$ 1,038,508
Special Utility Counsel		27,293	7,734	11,416	5,146	-	-	-	-	-	-	-	-	(51,589)
Personnel Matters		10,321	14,412	8,884	2,256	419	-	-	-	-	-	-	-	(36,292)
Electric Contracts and Agreements		-	-	317	260	-	-	-	-	-	-	-	-	(577)
Opinions		14,263	11,638	5,699	1,236	-	-	-	-	-	-	-	-	(32,836)
Water/Wastewater Contracts and Agreement		1,040	65	813	6,036	-	-	-	-	-	-	-	-	(7,954)
Construction Contracts		293	1,924	1,170	1,105	-	-	-	-	-	-	-	-	(4,492)
Open Records Requests		-	24	-	-	-	-	-	-	-	-	-	-	(24)
General Contracts		12,003	10,904	8,726	12,368	10,853	-	-	-	-	-	-	-	(54,854)
COB - Tenaska Audit		194	172	3,414	844	121	-	-	-	-	-	-	-	(4,745)
Compliance with NERC		-	-	-	-	-	-	-	-	-	-	-	-	-
PUCT General		4,788	-	2,706	1,222	-	-	-	-	-	-	-	-	(8,716)
Bordas Wind Energy / Sendero Wind Project		65	-	-	-	-	-	-	-	-	-	-	-	(65)
Real Estate and R-O-W Easements		3,792	9,360	1,908	4,447	-	-	-	-	-	-	-	-	(19,507)
Legislation		195	-	1,609	3,445	-	-	-	-	-	-	-	-	(5,249)
Resaca Restoration Project		7,032	172	-	-	-	-	-	-	-	-	-	-	(7,204)
ERCOT General		-	-	-	-	-	-	-	-	-	-	-	-	-
Lit Fiber ROW Management		13,375	7,062	2,957	25,317	-	-	-	-	-	-	-	-	(48,711)
SpaceX Starbase Service Agreements		-	-	-	5,421	-	-	-	-	-	-	-	-	(5,421)
Subtotal O&M Budget	\$ 1,038,508	\$ 94,654	\$ 63,467	\$ 49,619	\$ 69,103	\$ 11,393	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 750,272

Total O&M Y-T-D Actuals: \$ 288,236

**FISCAL YEAR 2024
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF FEBRUARY 29, 2024**

Category	Approved Budget	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Balance Available
Capital Projects	\$ 250,000													\$ 250,000
Administration Building Remodel		-	273	-	-	-	-	-	-	-	-	-	-	(273)
AMI Project (electric)		4,420	712	1,118	1,983	-	-	-	-	-	-	-	-	(8,233)
AMI Project (water)		4,420	712	1,118	1,983	-	-	-	-	-	-	-	-	(8,233)
Billy Mitchell Street Light Project		2,876	1,235	-	-	-	-	-	-	-	-	-	-	(4,111)
Control Building Roof Replacement		-	2,048	2,405	-	-	-	-	-	-	-	-	-	(4,453)
Downtown Water & Wastewater Projects		-	-	520	-	-	-	-	-	-	-	-	-	(520)
FM 511 24-Inch Waterline Project		260	-	845	813	-	-	-	-	-	-	-	-	(1,918)
Natural Gas Right of Way		1,192	-	-	56	-	-	-	-	-	-	-	-	(1,248)
North Force Main Project		-	-	-	975	-	-	-	-	-	-	-	-	(975)
Owens Road Bridge Phase 2 (wvw)		-	364	-	-	-	-	-	-	-	-	-	-	(364)
Owens Road Bridge Phase 2 (wtr)		-	364	-	-	-	-	-	-	-	-	-	-	(364)
Subtotal Capital Budget	\$ 250,000	\$ 13,168	\$ 5,708	\$ 6,006	\$ 5,810	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 219,308
														Total Capital Y-T-D Actuals: \$ 30,692
Total Legal Fees Budget	\$ 1,288,508	\$ 107,822	\$ 69,175	\$ 55,625	\$ 74,913	\$ 11,393	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 969,580
														Overall Total Y-T-D Actuals: \$ 318,928



**APPROVED FISCAL YEAR 2024
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY**

[A]	[B]	[C]	[D]	[E]	[F]
LINE	PROJECT STATUS OR	APPROVED	YTD ACTUAL	PROJECT	COMPLETION
REF.	DEPENDENCIES	PLAN FOR FY	AS OF	BALANCE AS	PERCENTAGE
		2024	02/29/2024	OF	AS OF
				02/29/2024	02/29/2024
1	Customer Connections	\$ 4,406,418	\$ 2,131,045	\$ 2,275,373	48.36%
2	Grant Funded	14,056,900	192,429	13,864,471	1.37%
3	Heavy Equipment and Vehicles	5,178,762	186,627	4,992,135	3.60%
4	Hidalgo Energy Center	6,286,814	524,324	5,762,490	8.34%
5	In Design	13,713,957	619,736	13,094,221	4.52%
6	Out for Bids	7,636,893	1,002,761	6,634,132	13.13%
7	Proposed Projects	2,242,236	-	2,242,236	0.00%
8	Resaca Fee Funded Equipment	1,420,867	-	1,420,867	0.00%
9	Routine Activities	3,015,240	1,379,008	1,636,232	45.73%
10	Under Construction	24,131,312	2,103,510	22,027,802	8.72%
11	Utility Relocations	9,627,966	2,263,599	7,364,367	23.51%
12	Grand Total	\$ 91,717,365	\$ 10,403,039	\$ 81,314,326	11.34%



**APPROVED FISCAL YEAR 2024
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]
LINE REF.	PRIMARY UTILITY	PROJECT STATUS OR DEPENDENCIES	APPROVED PLAN FOR FY 2024	YTD ACTUAL AS OF 02/29/2024	PROJECT BALANCE AS OF 02/29/2024	COMPLETION PERCENTAGE AS OF 02/29/2024
1	Electric	Customer Connections	\$ 3,012,264	\$ 1,565,563	\$ 1,446,701	51.97%
2		Heavy Equipment and Vehicles	2,644,797	98,375	2,546,422	3.72%
3		Hidalgo Energy Center	6,286,814	524,324	5,762,490	8.34%
4		In Design	4,563,939	41,184	4,522,755	0.90%
5		Out for Bids	5,048,737	924,817	4,123,920	18.32%
6		Routine Activities	3,015,240	1,379,008	1,636,232	45.73%
7		Under Construction	10,291,546	902,484	9,389,062	8.77%
8		Utility Relocations	145,954	5,661	140,293	3.88%
9	Electric Total		35,009,291	5,441,416	29,567,875	15.54%
10	Gen & Admin	In Design	\$ 700,000	\$ 456	\$ 699,544	0.07%
11		Out for Bids	545,000	3,740	541,260	0.69%
12		Proposed Projects	1,550,585	-	1,550,585	0.00%
13		Under Construction	2,721,068	68,627	2,652,441	2.52%
14	Gen & Admin Total		5,516,653	72,823	5,443,830	1.32%
15	Wastewater	Customer Connections	\$ 750,974	\$ 178,395	\$ 572,579	23.76%
16		Grant Funded	6,405,096	133,806	6,271,290	2.09%
17		Heavy Equipment and Vehicles	1,611,886	27,241	1,584,645	1.69%
18		In Design	4,696,326	232,589	4,463,737	4.95%
19		Out for Bids	150,000	-	150,000	0.00%
20		Proposed Projects	191,651	-	191,651	0.00%
21		Under Construction	8,540,159	702,363	7,837,796	8.22%



**APPROVED FISCAL YEAR 2024
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY**

[A] LINE REF.	[B] PRIMARY UTILITY	[C] PROJECT STATUS OR DEPENDENCIES	[D] APPROVED PLAN FOR FY 2024	[E] YTD ACTUAL AS OF 02/29/2024	[F] PROJECT BALANCE AS OF 02/29/2024	[G] COMPLETION PERCENTAGE AS OF 02/29/2024
22	Wastewater	Utility Relocations	4,198,515	1,147,112	3,051,403	27.32%
23	Wastewater Total		26,544,607	2,421,506	24,123,101	9.12%
24	Water	Customer Connections	\$ 643,180	\$ 387,087	\$ 256,093	60.18%
25		Grant Funded	7,651,804	58,623	7,593,181	0.77%
26		Heavy Equipment and Vehicles	922,079	61,011	861,068	6.62%
27		In Design	3,753,692	345,507	3,408,185	9.20%
28		Out for Bids	1,893,156	74,204	1,818,952	3.92%
29		Proposed Projects	500,000	-	500,000	0.00%
30		Resaca Fee Funded Equipment	1,420,867	-	1,420,867	0.00%
31		Under Construction	2,578,539	430,036	2,148,503	16.68%
32		Utility Relocations	5,283,497	1,110,826	4,172,671	21.02%
33	Water Total		24,646,814	2,467,294	22,179,520	10.01%
34	Grand Total		\$ 91,717,365	\$ 10,403,039	\$ 81,314,326	11.34%

**CAPITAL WORK ORDERS
REQUESTED BY THE CITY OF BROWNSVILLE, TEXAS
UNBILLED SERVICES FROM FISCAL YEAR 2020 THROUGH 2024**

Type	FY 2020			FY 2021			FY 2022			FY 2023			FY 2024			FY 2020 - FY 2024 Total		
	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders
Fiber Optics	238,983.63	79,014.38	4	-	-	-	7,102.29	7,102.29	-	26,786.98	25,316.60	1	-	-	-	272,872.90	111,433.27	5
New Connections	-	-	-	-	-	-	12,227.60	14,787.10	1	106,997.08	124,291.41	16	-	-	-	119,224.68	139,078.51	17
Street Lights	470,920.16	356,220.07	20	87,205.06	148,311.48	33	13,279.84	10,199.31	11	626.00	209.35	1	-	-	-	572,031.06	514,940.21	65
Infrastructure Improvements	33,526.84	31,062.42	2	-	-	-	2,351.93	1,493.48	1	-	-	-	-	-	-	35,878.77	32,555.90	3
Other	1,119,328.10	1,183,696.39	4	-	-	-	73,084.44	16,331.03	1	-	-	-	-	-	-	1,192,412.54	1,200,027.42	5
Electric Utility Total	\$1,862,758.73	\$1,649,993.26	30	\$ 87,205.06	\$ 148,311.48	33	\$108,046.10	\$ 49,913.21	14	\$134,410.06	\$ 149,817.36	18	\$ -	\$ -	-	\$ 2,192,419.95	\$1,998,035.31	95
Other - Sewer & Water	-	-	-	-	-	-	13,882.98	27,008.27	1	30,860.00	1,128,300.55	5	-	958.15	1	44,742.98	1,156,266.97	7
Grand Total	\$1,862,758.73	\$1,649,993.26	30	\$ 87,205.06	\$ 148,311.48	33	\$121,929.08	\$ 76,921.48	15	\$165,270.06	\$1,278,117.91	23	\$ -	\$ 958.15	1	\$ 2,237,162.93	\$3,154,302.28	102

Note: All expenditures are from multi year work order inception date through 02/29/2024.

BILLED SERVICES OF COB WORK ORDERS FOR FISCAL YEAR 2024

Type	OPEN BALANCE as of 09/30/23	October	November	December	January	February	March	April	May	June	July	August	September	FY 2024 INVOICE TOTAL	OPEN BALANCE as of 02/29/24	INVOICE PAYMENTS RECEIVED	FY 2024 OPEN BALANCE
Fiber Optics	\$ 7,102.29	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,102.29	\$ -	\$ 7,102.29
Street Lights	2,240.96	-	-	-	-	-	-	-	-	-	-	-	-	-	2,240.96	-	2,240.96
Infrastructure Improvements	8,765.48	-	-	16,798.22	-	-	-	-	-	-	-	-	-	16,798.22	25,563.70	7,410.80	18,152.90
Electric Utility Total	\$ 18,108.73	\$ -	\$ -	\$ 16,798.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,798.22	\$ 34,906.95	\$ 7,410.80	\$ 27,496.15
ARPA - Sewer & Water	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Grand Total	\$ 18,108.73	\$ -	\$ -	\$ 16,798.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,798.22	\$ 34,906.95	\$ 7,410.80	\$ 27,496.15

**TOTAL TRANSFERS TO THE CITY OF BROWNSVILLE
SUMMARY BY UTILITY FROM FISCAL YEAR 2020 THROUGH 2024**

Utility	FY 2020			FY 2021			FY 2022			FY 2023			FY 2024 (as of February 29)		
	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total
Electric	3,418,381	7,742,541	11,160,922	3,430,888	17,039,951	20,470,839	4,223,052	8,410,832	12,633,884	4,666,211	7,303,235	11,969,446	1,957,327	2,199,214	4,156,541
Water	734,648	1,408,276	2,142,924	717,593	1,502,302	2,219,895	751,795	1,563,683	2,315,478	783,093	1,903,337	2,686,430	324,463	873,257	1,197,720
Water - Resaca Fees	-	-	-	-	-	-	-	113,813	113,813	-	386,127	386,127	-	171,441	171,441
Wastewater	417,803	2,019,532	2,437,335	438,520	1,981,791	2,420,311	537,454	2,062,176	2,599,630	604,121	2,463,226	3,067,347	248,925	1,080,652	1,329,577
Grand Total	\$ 4,570,832	\$ 11,170,349	\$ 15,741,181	\$ 4,587,001	\$ 20,524,044	\$ 25,111,045	\$ 5,512,301	\$ 12,150,504	\$ 17,662,805	\$ 6,053,425	\$ 12,058,925	\$ 18,109,350	\$ 2,530,715	\$ 4,324,564	\$ 6,855,279



**BROWNSVILLE PUBLIC UTILITIES BOARD
FISCAL YEAR 2023 DEBT OBLIGATIONS POST ISSUANCE COMPLIANCE**

MAJOR POLICY AND PROCEDURE COMPLIANCE PROVISIONS	PROCEDURE SECTION	POLICY AND PROCEDURE COMPLIANCE		COMMENTS
		YES	NO	
1 Closing Requirements for Tax Advantaged Bonds	5.1	✓		
2 Obtain transcripts from Bond Counsel	5.1.1	✓		
3 File Form 8038-G for Commercial Paper	5.2	✓		
4 Comply with Arbitrage, Rebate and Yield Restrictions	5.3	✓		
5 Adhere to Record Retention requirements	5.3.7	✓		
6 Compliance with Bond Financed Projects and Expenditures Policy	5.4	✓		
7 Respond to Internal Revenue Service Correspondence as needed	5.5	✓		No Action Required
8 Consult with Bond Counsel Regarding Potential Modifications of Terms of Bonds	5.7	✓		No Action Required
9 Consult with Bond Counsel Regarding Possible Changes in Use of Funds	5.8	✓		No Action Required
10 Provide Training on the Compliance Program	5.9	✓		
11 Ensure compliance with SEC Rule 15c2-12 requirements	5.10	✓		
12 Submit Annual Financial Reports to EMMA and Texas MAC	5.10.1.4	✓		
13 Submit Material Event Disclosure Notifications to EMMA and Texas MAC as needed	5.10.1.5	✓		
14 Consult with Bond Counsel Regarding Potential Updates to the Compliance Program	5.12	✓		No Action Required

I, Miguel A. Perez, the undersigned, Chief Financial Officer of the Brownsville Public Utilities Board, do hereby certify, as of the date below, that BPUB is in full compliance with BPUB's Debt Obligations Post Issuance Compliance Policy and Procedures (Number FIN-1002 and FIN-1002-P).


 Miguel A. Perez
 Chief Financial Officer
 Brownsville Public Utilities Board


 Date

Brownsville Public Utilities Board
General Manager Procurement Authorization Per Board Policy
1st Quarter - January - March 2024

Vendor	Description	Amount	Date Signed	Procurement Type
WATER/WASTEWATER/ ADMINISTRATION - Authorization up to \$100,000				
City of Brownsville	Landfill disposal fees for Treatment Plants, Resaca Maintenance & SRWA-December 2023	\$69,957.27	1/17/2024	D
Red Wing Shoe Store	Annual safety shoe program-2nd year renewal	\$65,000.00	2/6/2024	A
Insight Public Sector	Yearly external Palo Alto firewall hardware & software subscription renewal	\$68,143.01	2/13/2024	B
SHI Government Solutions	Yearly license renewal for three Microsoft exchange servers	\$50,236.44	2/13/2024	B
City of Brownsville	Landfill disposal fees for Treatment Plants, Resaca Maintenance & SRWA-January 2024	\$97,167.99	2/27/2024	D
T-Mobile	Cell phone & data regulatory fees	\$62,235.00	3/1/2024	A
Insight Public Sector	Microsoft renewals for VDI, DataCenter, and SQL server databases	\$59,562.08	3/12/2024	B
Millennium Engineers Group	Construction materials testing for BPUB Downtown WW Improvements-ARPA Project 1	\$97,697.00	3/14/2024	A
Burton Companies	Purchase of 2 compressed air systems for Water Treatment Plant #1	\$81,167.47	3/19/2024	A
Insight Public Sector	CISCO GIS servers for upgrade to the ESRI ArcGIS Enterprises & Cityworks software solutions	\$99,597.74	Pending	A, B
Clark Equipment dba Doosan Industrial	Bobcat forklift, 8000 pound capacity, gasoline powered for warehouse use	\$63,349.15	Pending	B
	Total amount for W/WW/Administration	\$814,113.15		
ELECTRIC - Authorization up to \$200,000				
Transfluid Services	Transformer field services to remove, dispose & replace oil from power transformers & LTC located at Power Plant & Midtown substations	\$168,200.00	1/8/2024	A
Utility Restoration Services	Amend purchase order for restoration of padmount equipment & steel street light poles	\$152,107.38	2/4/2024	A, C
M&S Engineering	Engineering review of joint use pole attachment applications	\$88,000.00	3/12/2024	H
Global Rental Company	Amend purchase order for rental of three bucket trucks for an additional 3 months	\$82,794.00	3/12/2024	B, C
	Total amount for Electric	\$491,101.38		
GRAND TOTAL FOR W/WW/ADMIN/ELECTRIC		\$1,305,214.53		

- Legend:
- A-Competitive Bid
 - B-State Contract
 - C-Existing Contract
 - D-Sole Source
 - E-City of Brownsville MOU
 - F-Emergency
 - G-In Process Pending Signature
 - H-Engineering Services

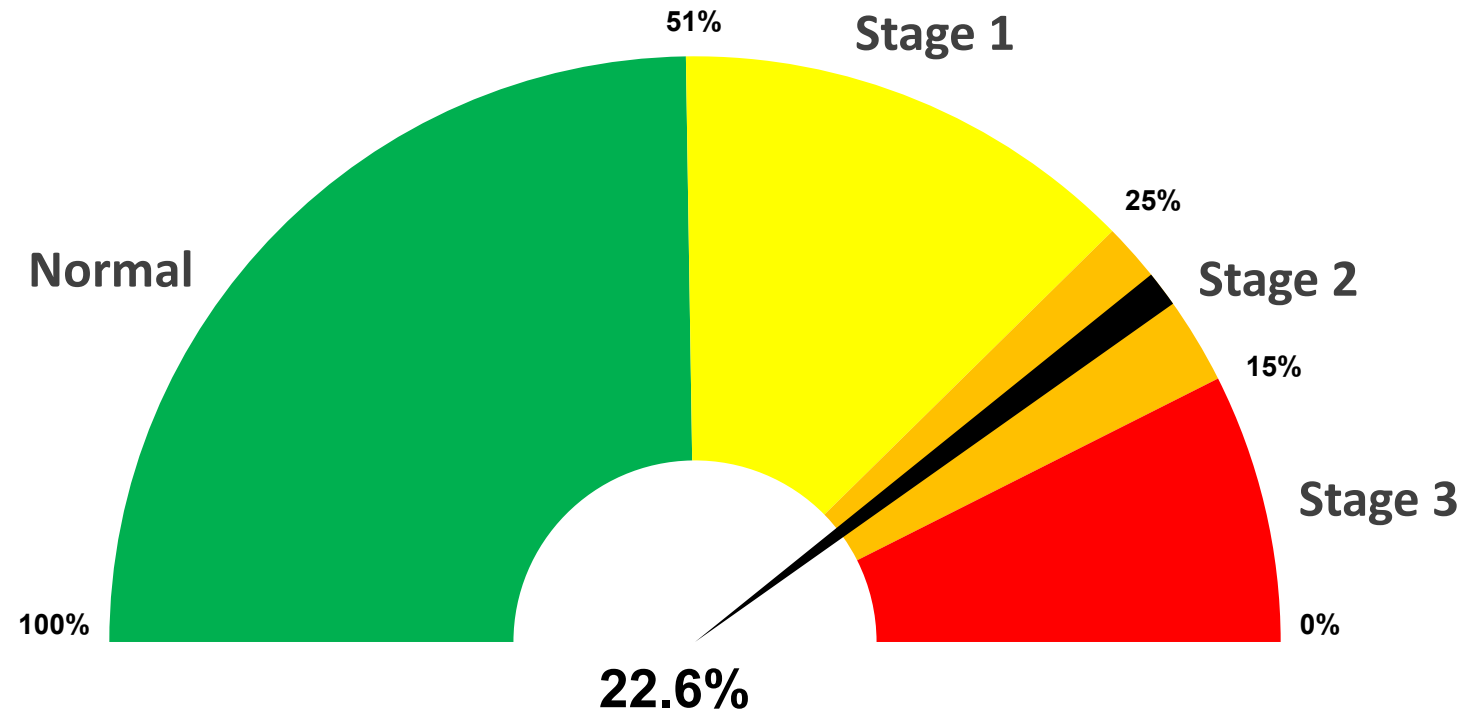


Drought Update

APRIL 8, 2024

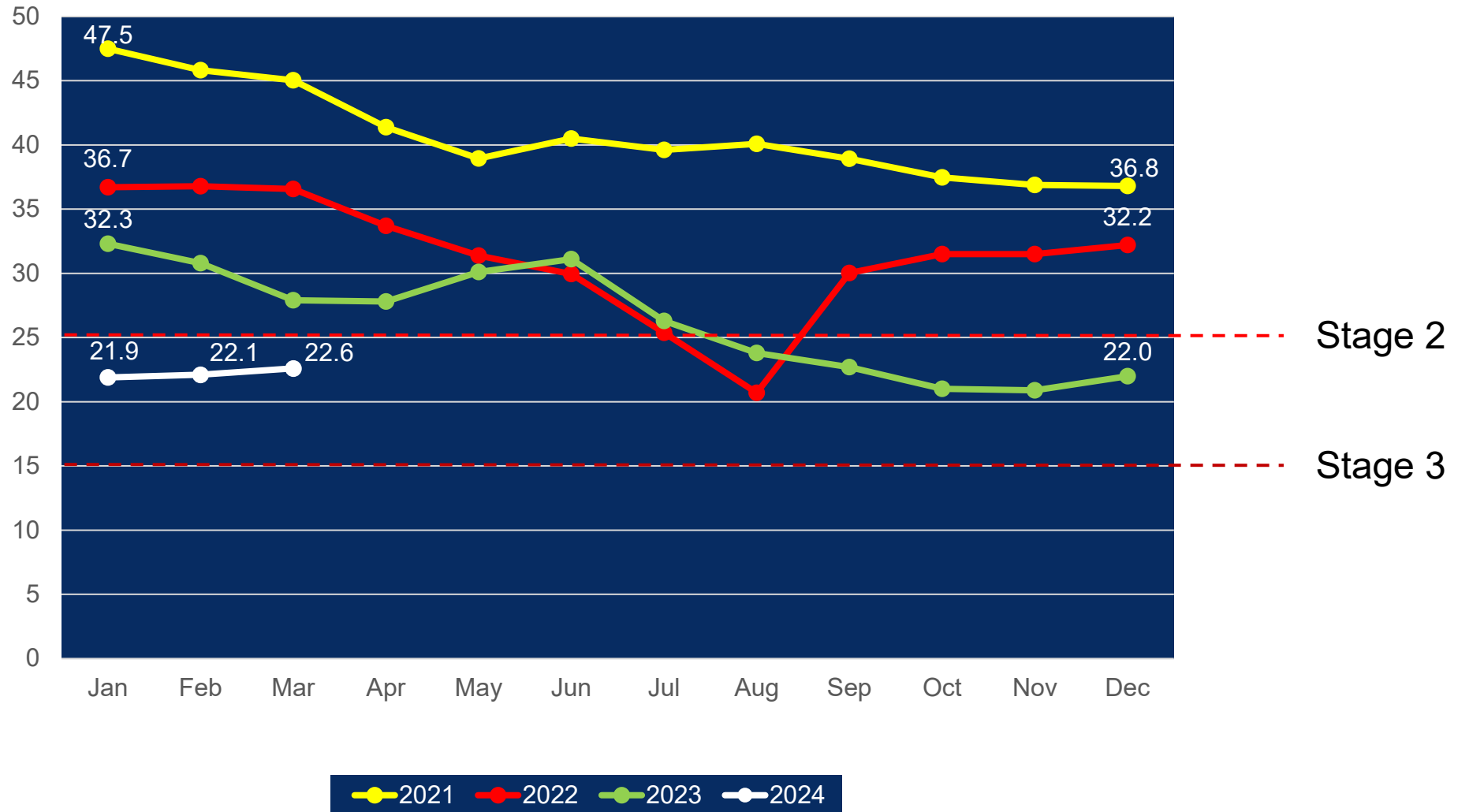
• • • B O A R D O F D I R E C T O R S M E E T I N G

Drought Stage Meter



U.S. Combined ownership at Amistad and Falcon Reservoirs
March 23, 2024 = 22.6%

U.S. Combined Ownership at Amistad/Falcon



Previous 3 Readings

22.3% - March 9, 2024

22.2% - March 2, 2024

22.1% - February 24, 2024

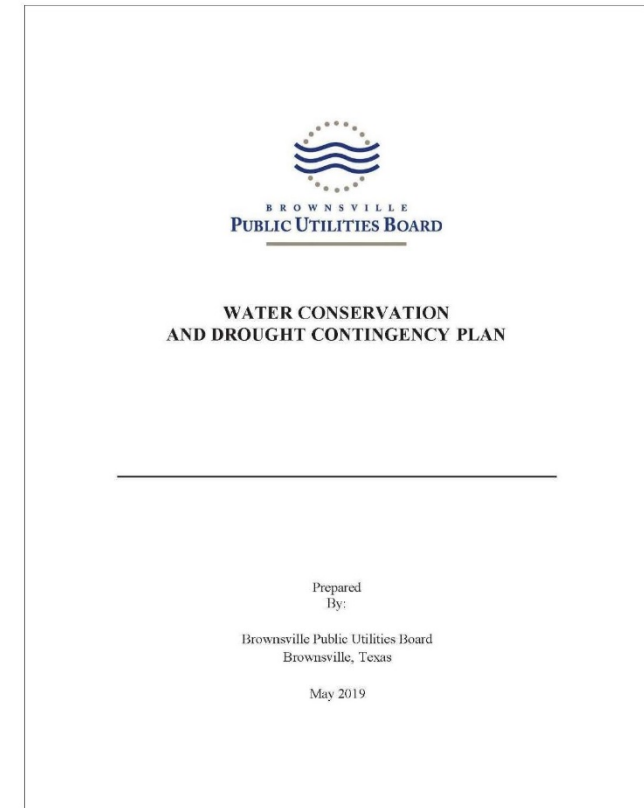
National Weather Service April to June 2024 Outlook: For the Lower Rio Grande Valley/Deep S. Texas Region

- Slight lean towards warmer than normal temperatures April - June
- Confidence is increasing on warm and dry conditions across the reservoir inflow regions through spring
- Stage 2 water conservation is likely through spring, worsening in April and May if storms are infrequent
- 100 degree days are likely to increase in June for Cameron-Kenedy County

Water Conservation & Drought Contingency Plan Update

Water Conservation & Drought Contingency Plan (WCDCP)

- WCDCP is state mandated
 - ✓ Must be updated every 5 years (30 TAC 288)
 - ✓ Submitted to Texas Water Development Board (TWDB), Texas Commission on Environmental Quality (TCEQ), Region M Water Planning Group
 - ✓ Due May 1, 2024
- Water Conservation Plan
 - ✓ Conservation goals and strategies
- Drought Contingency Plan
 - ✓ Water restrictions, surcharges, enforcement



Drought Contingency Plan

City Ordinance 2006-1134-B, Sec. 1,102-281

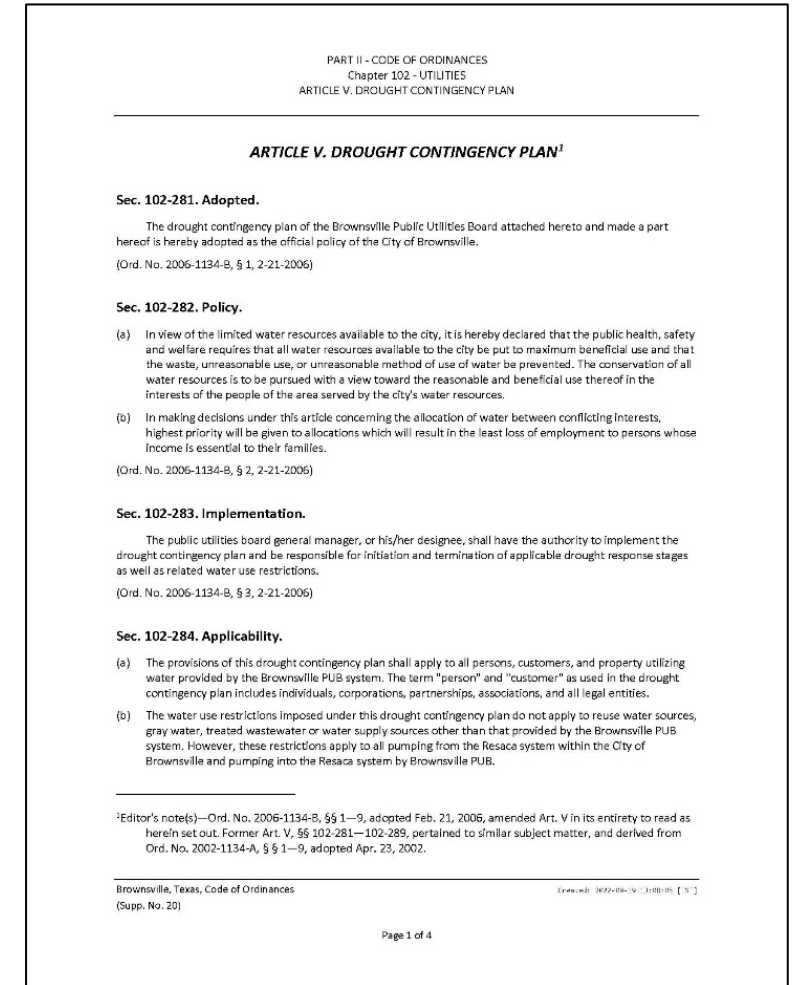


Purpose

- To conserve and limit the demand of water during water emergencies
- To minimize the adverse impacts of water supply shortages or other emergencies

Authority

- BPUB sets guidelines & criteria for implementation of the stages
- BPUB GM & CEO and the City of Brownsville Mayor, or their designees, initiate and terminate each stage



WCDC Plan Update Action Items

1. Obtain Board approval for updated BPUB plan
 - ✓ Current updated/redlined version will not include language requiring current ordinance revisions
2. Submit BPUB plan to TWDB/TCEQ upon approval by BPUB Board
3. Expand in-depth review/research of water conservation and contingency measures for amended plan
 - ✓ Water conservation measures – COB/BPUB collaborative effort
 - ✓ Drought Contingency Plan subcommittee – COB/BPUB collaborative effort

WCDC Plan Update Action Items

3a. COB/BPUB in-depth review and research for amended plan to include but not limited to:

- ✓ Triggering stages
- ✓ Restrictions
- ✓ Surcharges
- ✓ Conservation ordinances
- ✓ Wholesale contracts
- ✓ Enforcement
- ✓ Modeling to include SRWA
- ✓ Commercial conservation
- ✓ Xeriscape landscaping

WCDC Plan Update Action Items

4. Public hearing(s)
 - ✓ Amendments, changes, supplements to ordinance requiring public hearing
5. Update plan with new revisions
 - ✓ Fines/fees
 - ✓ Ordinances
6. Obtain Board approval
7. Submit amended plan to TWDB/TCEQ



B R O W N S V I L L E
PUBLIC UTILITIES BOARD

EVERY DROP COUNTS!

Learn more about drought at:



brownsville-pub.com/drought-resources

Consideration and Possible Action for Approval of the Brownsville Water Conservation and Drought Contingency Plan and Resolution

MARIE C. LEAL



Consideration and Possible
Action to Award Bid for the
Town Resaca Watershed
Project (B012-24) Texas
Commission on Environmental
Quality Contract 582-20-11819

MARIE C. LEAL





Water & Wastewater Impact Fees

B P U B B O A R D M E E T I N G | A P R I L 8 , 2 0 2 4

Marie C. Leal, P.E.

Director of Special Projects and Water/Wastewater Engineering – Planning

Impact Fees Basics

What are they?

- One-Time fee for new development to construct water & wastewater improvements to accommodate new (future) development. “Making Growth Pay for Itself”.
- Governed by Chapter 395 of the Texas Local Government code; Established in Texas in 1987
- Represents new growth’s fair share of capital facility needs.
- Cannot be used for O&M expenditures.
- Can only be used for capital facilities that add or expand capacity.
- Cannot be used for maintaining or replacing existing capital facilities not associated with additional growth or capacity.

Goals & Objectives

- Generate cash to fund growth-related capital improvements.
- Fund system expansions.
- Minimize debt financing for growth-related improvements.
- Comply with state statutes in implementing a fair and appropriate process to recover capital costs.

Examples of Acceptable Facilities for Consideration

Water System

- Treatment
- Transmission Mains
- High Service Pumping Stations for delivery of water

Wastewater System

- Gravity Flow Systems
- Lift Stations
- Transmission Mains
- Treatment
- Effluent Disposal

Impact Fees vs. Line Extension Fees

	Impact Fees	Line Extension Fees
Purpose	Local government fees on developers used to fund some of the costs that new development places on city infrastructure.	Utility fees used to fund the cost of connecting new customers to the existing utility infrastructure.
Governance	<ol style="list-style-type: none"> 1) Texas Local Government Code § 395 – Financing Capital Improvements Required by New Developments in Municipalities, Counties, and Certain Other Local Governments 2) Brownsville Municipal Code Chapter 314 – Impact Fees 3) BPUB Electric, Water and Wastewater Service Policies, General Rules and Regulations, Chapter 7 – Application of Impact Fees to Finance Water and Wastewater Service to New Development 	BPUB Electric, Water and Wastewater Service Policies, General Rules and Regulations: <ul style="list-style-type: none"> • Chapter 3 – Electric Service Policies • Chapter 4 – Water Service Policy • Chapter 5 – Wastewater Service Policy
Application	CIP projects to construct or expand water, wastewater, stormwater, drainage, flood control, or roads.	New requests for utility services from developers or customers.
Allowable costs	Construction costs, surveying and engineering fees, land acquisition costs, consultant fees related to preparing or updating the CIP, certain financing charges related to permissible facility improvements or expansions, and pledges for security for bonds under certain circumstances.	As determined by the utility, but generally includes all estimated costs for design, materials, construction, and permitting associated with connecting a customer service line to the utility’s existing distribution or collection system.

Texas Local Government Code

Texas Local Government Code: Chapter 395

1. States guidelines and boundaries necessary to develop impact fees in the state of Texas.
 - The Total System Methodology and the Marginal Improvements Methodology both fall within the guidelines established by Chapter 395.

Equivalent Service Units (ESU)

Definition: The basic service unit for determining the level or quantity of use of existing facilities with excess capacity, proposed capital improvements or facility expansions for the purpose of assessing a water and/or wastewater Impact Fee.

“Service Unit” refers to an Equivalent Single Family Connection (ESFC) that consumes the amount of water requiring a standard 3/4 “ meter.

This is always defined as “1.00”.

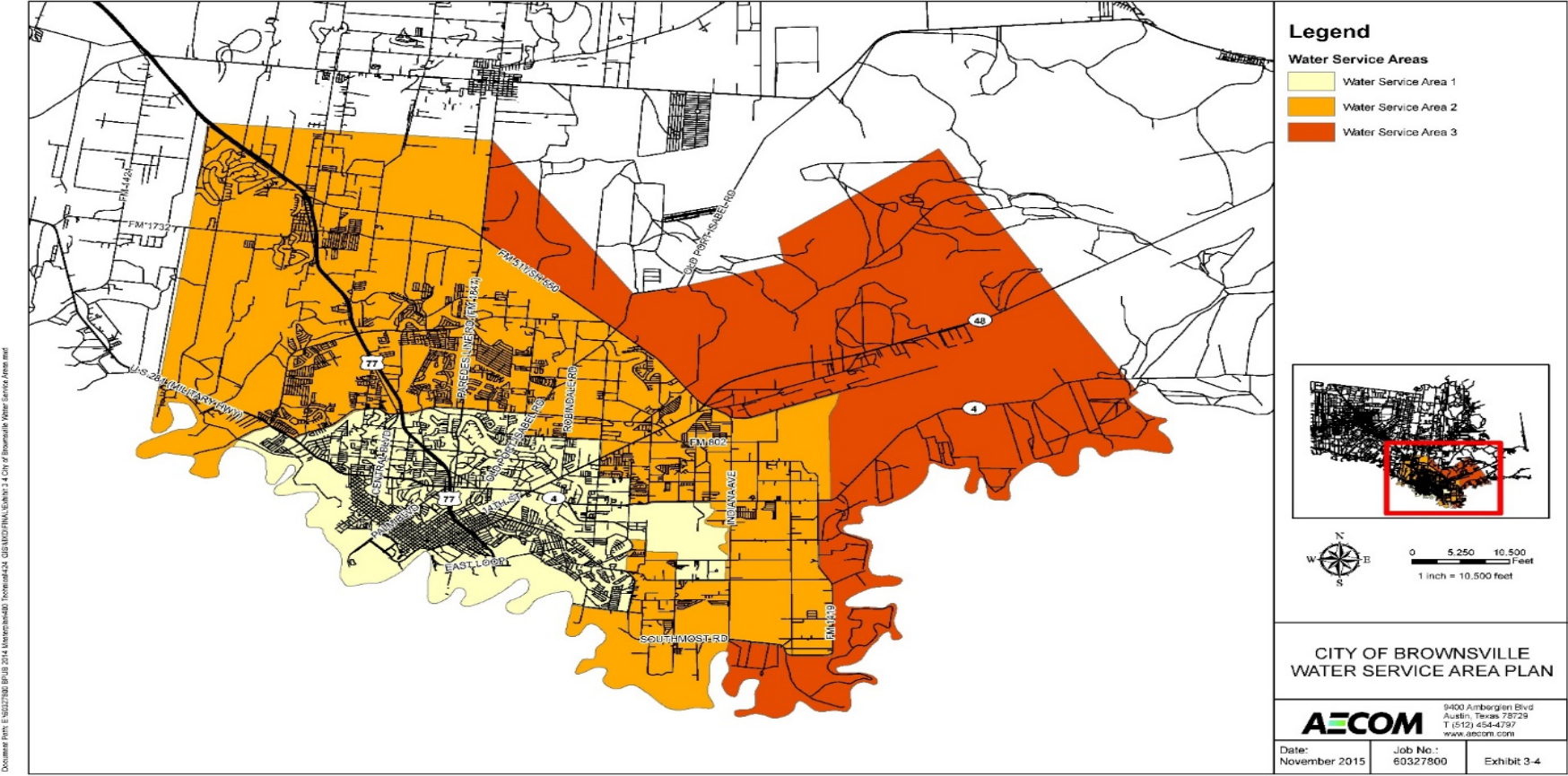
Methodology: Marginal Improvements

Future Investment (CIP)

Divided by

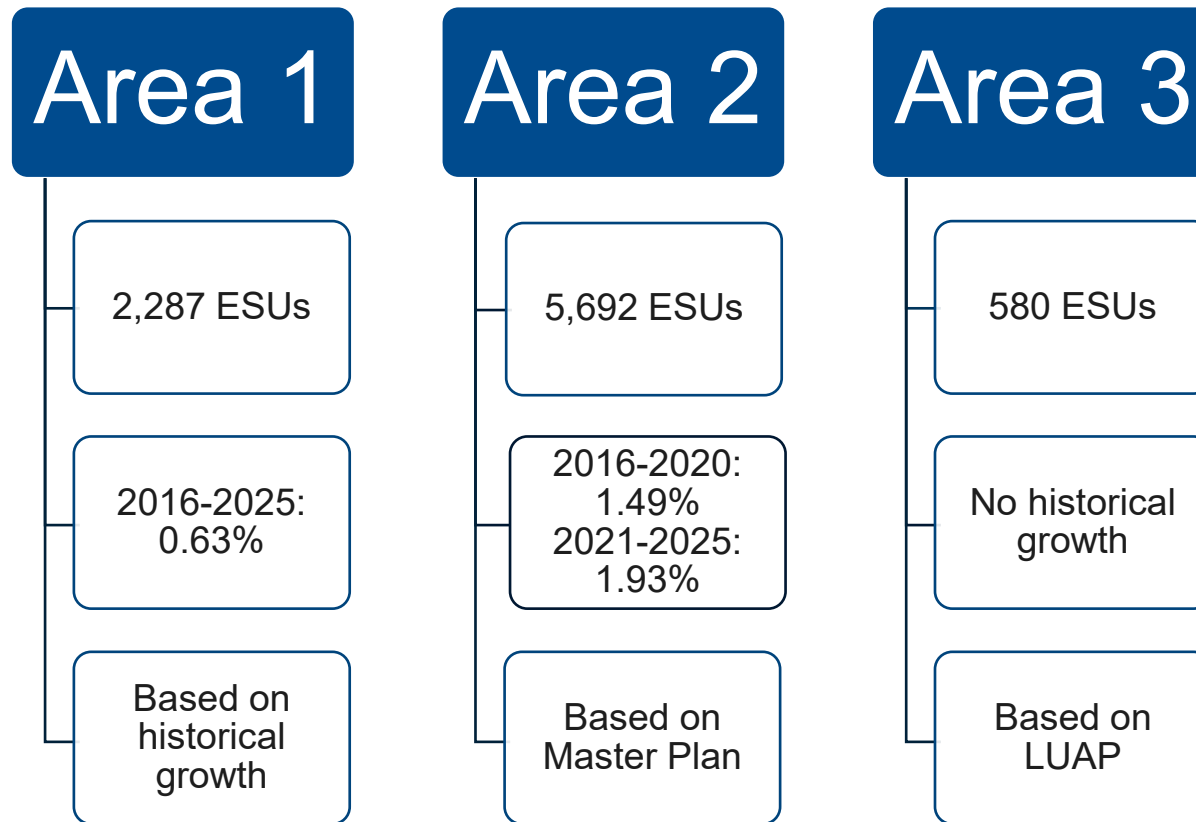
Capacity Related to Future Investment or Equivalent Service Units
(ESU's)

Current Water & Wastewater Service Area Zones



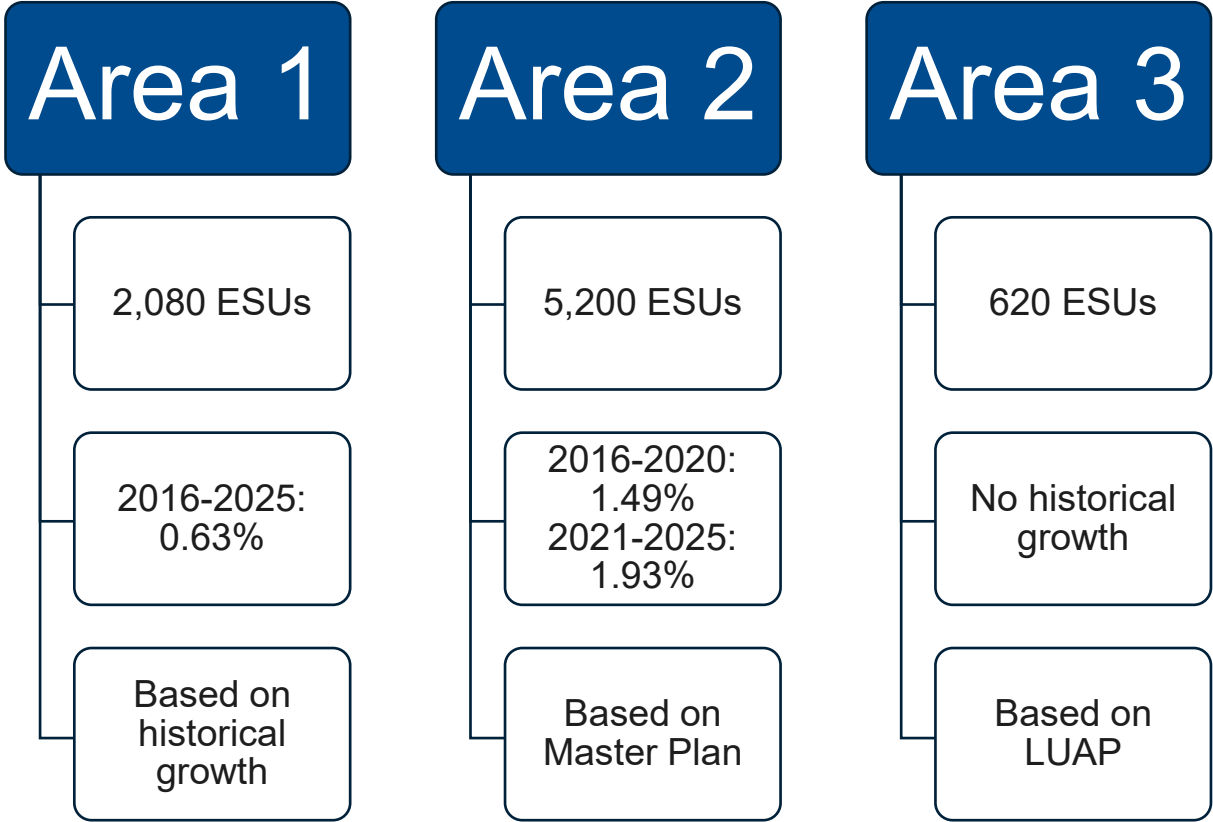
Water

10-Year Projected Growth



Sample with 2016 Data

Wastewater 10-Year Projected Growth



Sample with 2016 Data

Water & Wastewater Capital Projects

Description	Area 1	Area 2 & 3	Total
Water Impact Fee Related	\$828,500	\$9,021,000	\$9,849,500
Wastewater Impact Fee Related	\$1,156,000	\$11,489,000	\$12,645,000
Total Water & Wastewater CIP	\$1,984,500	\$20,510,000	\$22,494,500

Sample with 2016 Data

Maximum Allowable Impact Fee – Area 1

Description	Water	Wastewater	Total
Impact Fee CIP	\$828,500	\$1,156,000	\$1,984,500
Total Incremental ESU for 10-year Period	2,287	2,080	4,367
Impact Fee per ESU	\$362	\$556	\$918
2016 Adopted Impact Fee per ESU	\$300	\$500	\$800

Sample with 2016 Data

Maximum Allowable Impact Fee – Areas 2 & 3

Description	Water	Wastewater	Total
Impact Fee CIP	\$9,021,000	\$11,489,000	\$20,510,000
Total Incremental ESU for 10-year Period	6,272	5,820	12,092
Impact Fee per ESU	\$1,438	\$1,974	\$3,412
2016 Adopted Impact Fee per ESU	\$600	\$1,000	\$1,600

Sample with 2016 Data

Impact Fees Comparison

Water

Water Impact Fee by Meter Size				
Meter Size	Equivalency Factor	2009 Adopted Impact Fee	2016 Adopted Impact Fee Zone 1	2016 Adopted Impact Fee Zones 2 & 3
3/4"	1.0	\$1,036.00	\$300.00	\$600.00
1"	2.5	\$2,590.00	\$750.00	\$1,500.00
1.5"	5.0	\$5,180.00	\$1,500.00	\$3,000.00
2"	8.0	\$8,288.00	\$2,400.00	\$4,800.00

Impact Fees Comparison

Wastewater

Wastewater Impact Fee by Meter Size				
Meter Size	Equivalency Factor	2009 Adopted Impact Fee	2016 Adopted Impact Fee Zone 1	2016 Adopted Impact Fee Zones 2 & 3
3/4"	1.0	\$1,564.00	\$500.00	\$1,000.00
1"	2.5	\$3,910.00	\$1,250.00	\$2,500.00
1.5"	5.0	\$7,820.00	\$2,500.00	\$5,000.00
2"	8.0	\$12,512.00	\$4,000.00	\$8,000.00





Recess to Closed Meeting

Closed Session Items

1. Meeting with Board's legal counsel for advice about contemplated and pending court and administrative litigation and on matters in which the duty of the attorney under the Texas Disciplinary Rules of Professional Conduct conflicts with Chapter 551 (Sec. 551.071).
2. Discussion and consultation with Board Counsel of any contemplated and pending litigation involving Brownsville Public Utilities Board (Sec. 551.071).
3. Presentation, discussion, and possible recommendation of information upon pricing of purchased power, generation, and fuel and their impact upon the Fuel, Purchased Energy, and Marketing Charge (Sec. 551.086).
4. Discussion regarding an exception to service policies affecting the timing of receipt of Contributions in Aid of Construction payments for the City of Brownsville projects (Sec. 551.071).
5. Consultation with Legal Counsel regarding contract with ESC Engineering, Inc. (Sec. 551.071).
6. Discussion regarding next year's performance goals and potential contract amendment of the General Manager and Chief Executive Officer (Sec. 551.074 and Sec. 551.071).





B R O W N S V I L L E
PUBLIC UTILITIES BOARD

Consideration and Action on Closed Meeting Items



B R O W N S V I L L E
P U B L I C U T I L I T I E S B O A R D

Consideration and Action on Future Agenda Items



Adjournment
