



# Finance Committee

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W E D N E S D A Y , S E P T E M B E R 4 , 2 0 2 4





# Call Open Meeting To Order

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# Public Comments

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# Items For Presentation And Discussion

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1. Presentation, Discussion, and Possible Recommendation of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ending July 31, 2024 - Miguel Perez
2. Presentation and Discussion by External Auditor Burton McCumber & Longoria, LLP on Their Audit Plan and Timeline for BPUB's FY 2024 Audit - Miguel Perez
3. Presentation, Discussion, and Possible Recommendation on Status of BPUB's Electric Rate Study by NewGen Strategies - Monica Cavazos
4. Presentation of the Texas Regulatory Framework for Electric Markets and its Impact on Financial and Strategic Plans - Mark Dombroski







# Financial Performance Report as of July 31, 2024

SEPTEMBER 9, 2024

● ● ● B O A R D O F D I R E C T O R S M E E T I N G

# Fiscal Year 2024 Financial Performance As of July 31, 2024 Executive Summary



**Flow of Funds:** Adjusted Gross Revenues came in higher than budgeted due to reduced fuel and energy costs, along with increased sales driven by high consumption. YTD, \$14.95M has been generated to replenish the improvement fund. Debt Service Coverage is at 2.79x, well above the 1.25x minimum.



**FPEC** has generated an over-recovery of \$11.94M as of July 31. This will be used to offset future market uncertainty.



**COB Cash Transfer** is slightly higher than budgeted due to an increase in adjusted gross revenues.



**Personnel** expenses are in line with budget while **Non-Personnel** expenses came in lower than budgeted primarily due to timing issues.



BPUB's **Average Bill** is higher than the average MOU bill but lower than the average IOU bill for 1000 kwh.



**CIP Spending** is at \$29.19M YTD, which is 31.83% of the FY 2024 approved plan.



All **Key Financial Metrics** are currently in compliance.



**Fiscal Year 2024 Financial Performance**  
**As of July 31, 2024**  
**Statement of Revenues, Expenses, and Changes in Net Position**



	<b>FY 2024</b>	<b>FY 2023</b>
	<b>JULY 2024 YTD</b>	<b>JULY 2023 YTD</b>
<b>1 Operating Revenues</b>	<b>\$ 192,974,072</b>	<b>\$ 193,356,654</b>
<b>2 Less: Operating Expenses</b>	<b>167,197,269</b>	<b>161,049,358</b>
<b>3 Operating Income</b>	<b>25,776,803</b>	<b>32,307,296</b>
<b>4 Net nonoperating revenues (expenses)</b>	<b>(12,540,494)</b>	<b>(46,484,942)</b>
<b>5 Income (loss) before capital contributions</b>	<b>13,236,309</b>	<b>(14,177,646)</b>
<b>6 Capital contributions</b>	<b>8,948,436</b>	<b>3,998,922</b>
<b>7 Change in net position</b>	<b>22,184,745</b>	<b>(10,178,724)</b>
<b>8 Net position at beginning of fiscal year</b>	<b>452,609,182</b>	<b>445,310,943</b>
<b>9 Net position at end of period</b>	<b>\$ 474,793,927</b>	<b>\$ 435,132,219</b>

**Notes:**

- 1. Excludes Southmost Regional Water Authority (a component unit of the BPUB)**
- 2. The large variance in FY 24 vs FY23 Operating Revenues is primarily due to the Board approved use of additional rate stabilization funds in FY24.**



# Fiscal Year 2024 Financial Performance

## As of July 31, 2024

### Summary of Revenues & Expenses (Flow of Funds)



		JULY 2024		
		YTD BUDGET	YTD ACTUAL	VARIANCE
1	Operating Revenues	\$ 198,372,988	\$ 193,774,934	\$ (4,598,054)
2	Other Revenues	17,885,433	22,308,937	4,423,505
3	Gross Revenues	<u>216,258,421</u>	<u>216,083,871</u>	<u>(174,550)</u>
4	Less: Fuel and SRWA	84,981,448	71,992,974	(12,988,474)
5	Adjusted Gross Revenues	<u>131,276,973</u>	<u>144,090,897</u>	<u>12,813,925</u>
6	Less: Other Requirements (O&M, Non-Oper, Debt Svc)	109,753,929	101,322,523	(8,431,406)
7	Balance Available After Requirements	21,523,044	37,616,369	21,106,584
8	Transfer to COB Net of COB Usage	<u>8,114,444</u>	<u>9,257,085</u>	<u>1,142,641</u>
9	Balance Available for Transfers Out	13,408,600	28,359,284	14,950,684
10	Less: Transfers Out for CIP	<u>13,408,600</u>	<u>13,408,605</u>	<u>5</u>
11	Improvement Fund Replenishment	-	14,950,679	14,950,679
12	Total Transfers	\$ 13,408,600	\$ 28,359,284	\$ 14,950,684
13	Debt Service Coverage Ratio	1.89 x	2.79 x	



# Fiscal Year 2024 Financial Performance

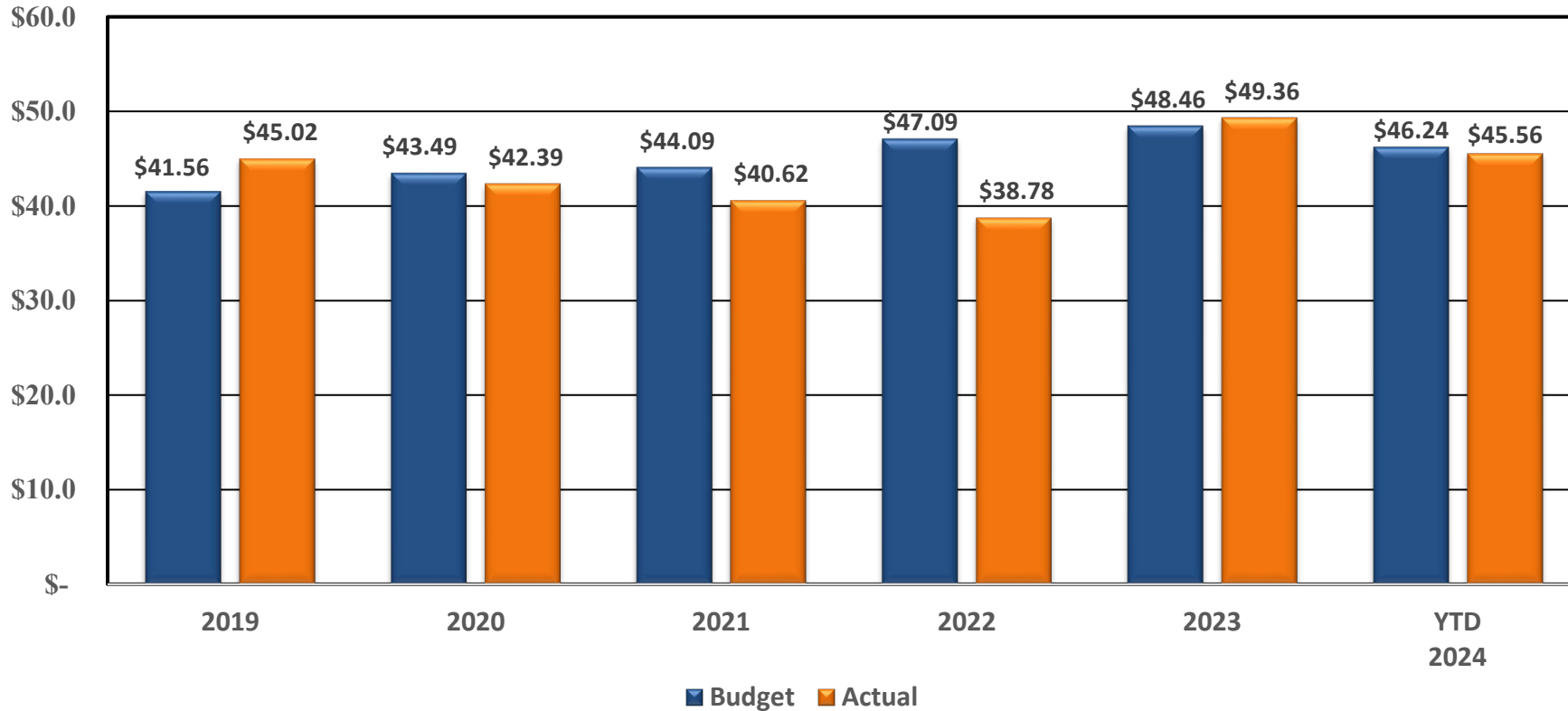
## As of July 31, 2024

### O&M Expenses - Personnel

### Budget vs. Actuals



Millions



Note:

- The large variance in FY 2022 is attributed to the budgeted MAG study that wasn't fully implemented until early FY 2023.

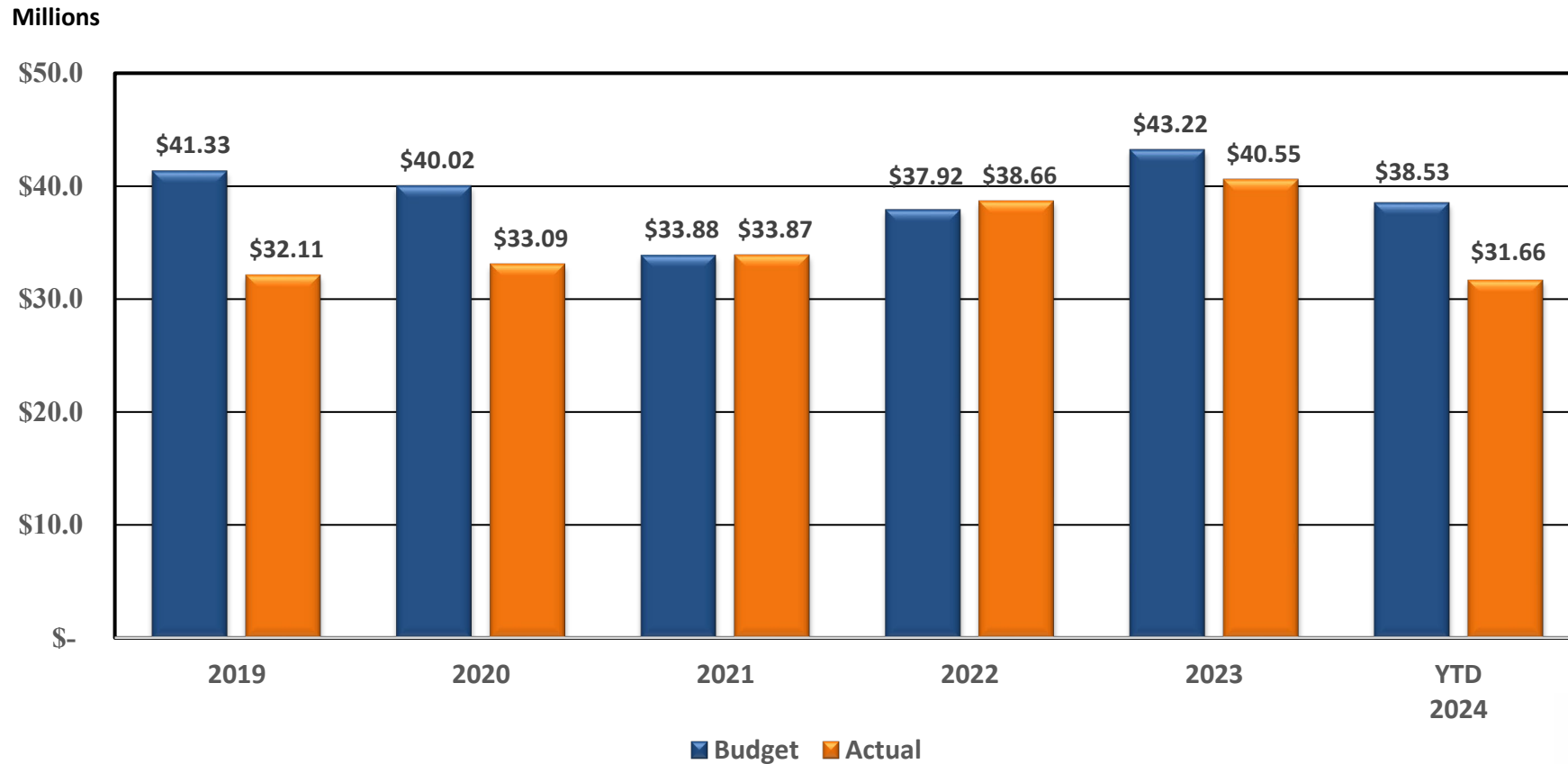


# Fiscal Year 2024 Financial Performance

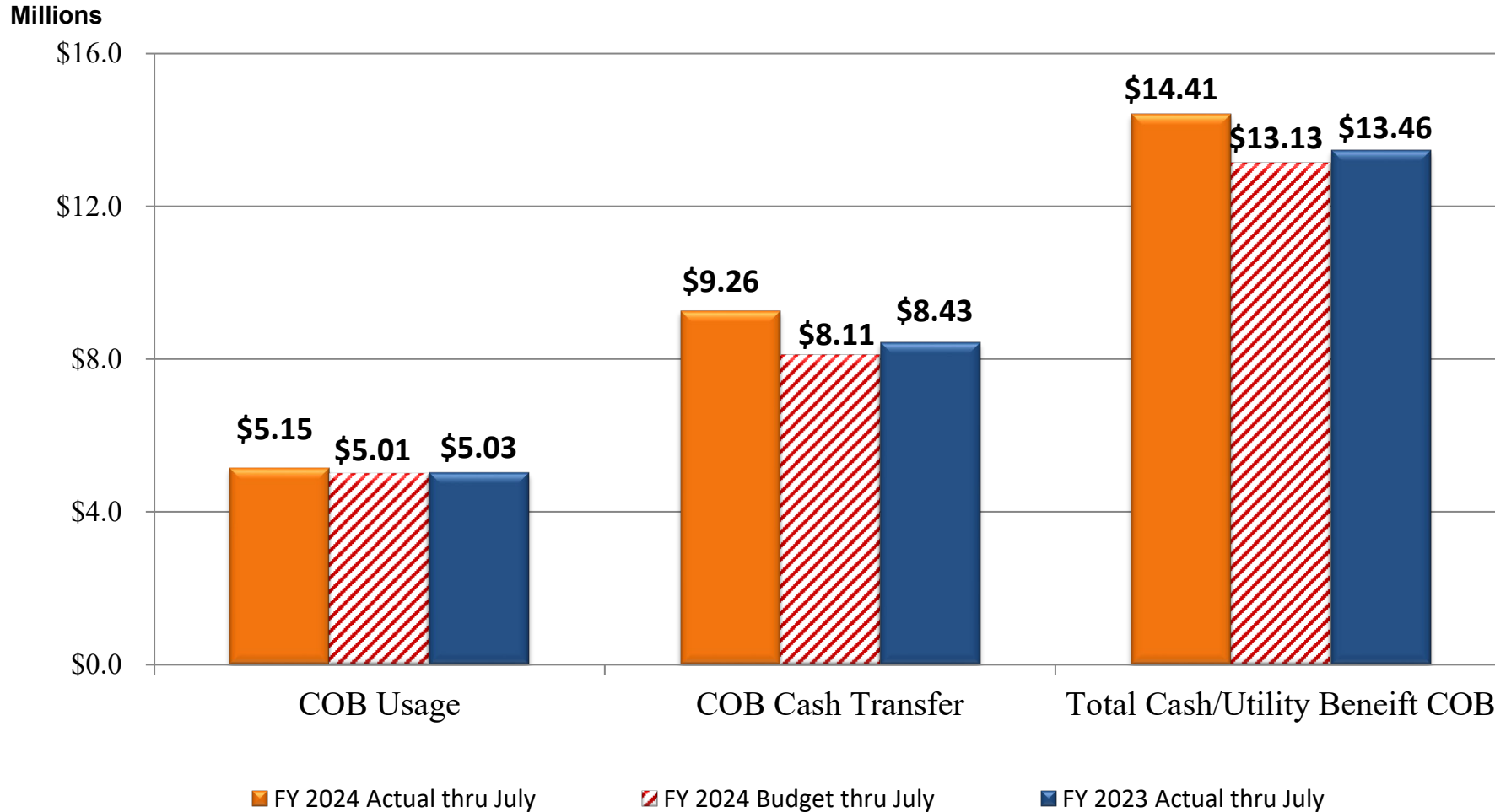
## As of July 31, 2024

### O&M Expenses – Non-Personnel

#### Budget vs. Actuals



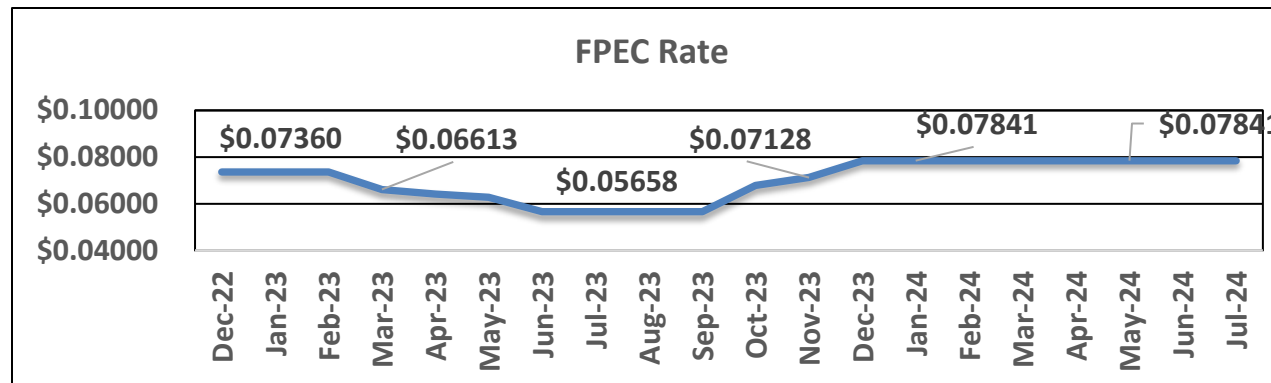
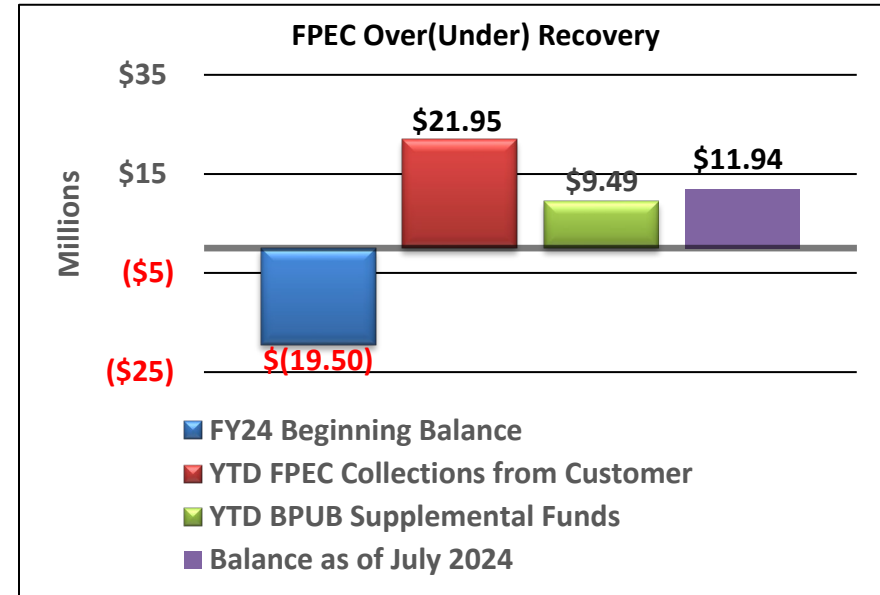
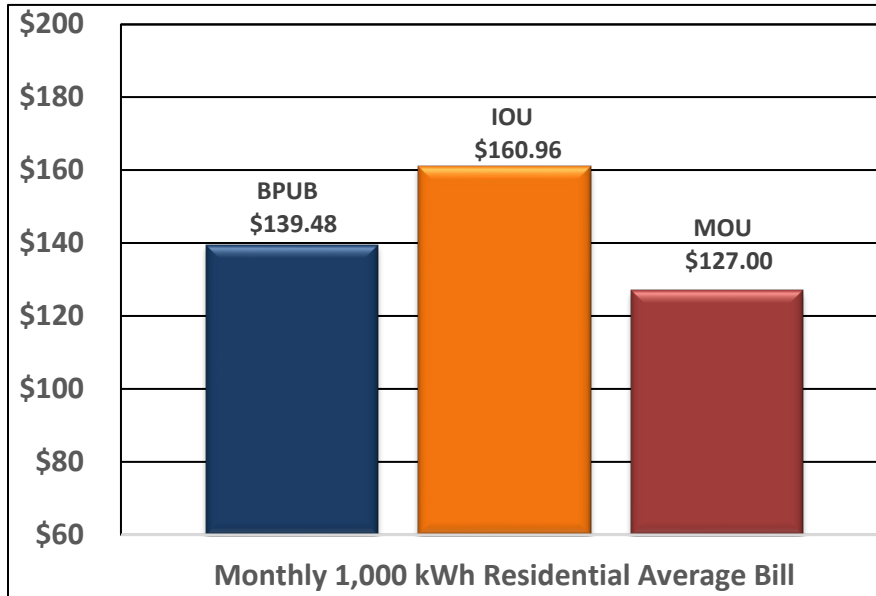
# Fiscal Year 2024 Financial Performance As of July 31, 2024 City of Brownsville Transfer Summary



# Fiscal Year 2024 Financial Performance

## As of July 31, 2024

### Average Electric Bill and Fuel and Purchased Energy Charge (FPEC)





# Fiscal Year 2024 Financial Performance

## Capital Improvement Plan

### Budget vs. Actual



LINE REF.	CATEGORY	APPROVED		PROJECT BALANCE AS OF 07/31/2024	COMPLETION PERCENTAGE AS OF 07/31/2024	FY 2024 CIP Plan		
		PLAN FOR FY 2024	YTD ACTUAL AS OF 07/31/2024			Funding Source	Amount	% of Total
1	Customer Connections	\$ 7,982,150	\$ 4,789,228	\$ 3,192,922	60.00%	* Pay as You Go	\$ 36,580,832	39.88%
2	Grant Funded	14,056,900	497,653	13,559,247	3.54%	Future Debt	35,867,539	39.11%
3	Heavy Equipment and Vehicles	5,234,588	2,309,087	2,925,501	44.11%	Grants	14,056,900	15.33%
4	Hidalgo Energy Center	6,286,814	4,667,087	1,619,727	74.24%	Impact Fees	3,791,227	4.13%
5	In Design	8,596,273	1,028,324	7,567,949	11.96%	Resaca Fees	1,420,867	1.55%
6	Out for Bids	4,797,611	1,164,338	3,633,273	24.27%	<b>TOTAL</b>	<b>\$ 91,717,365</b>	<b>100.00%</b>
7	Proposed Projects	5,418,479	457	5,418,022	0.01%			
8	Resaca Fee Funded Equipment	1,420,867	-	1,420,867	0.00%			
9	Routine Activities	3,304,633	2,957,898	346,735	89.51%			
10	Under Construction	24,680,522	8,352,406	16,328,116	33.84%			
11	Utility Relocations	9,667,966	3,248,562	6,419,404	33.60%			
12	Completed	270,562	179,910	90,652	66.49%			
<b>Grand Total</b>		<b>\$ 91,717,365</b>	<b>\$ 29,194,950</b>	<b>\$ 62,522,415</b>	<b>31.83%</b>			

#### CAPITAL SPENDING FIVE-YEAR HISTORY

DESCRIPTION	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023
<b>Approved Budget</b>	<b>\$ 81,483,958</b>	<b>\$ 108,350,813</b>	<b>\$ 90,795,286</b>	<b>\$ 98,169,572</b>	<b>\$ 92,133,995</b>
Electric	\$ 12,306,415	\$ 9,726,915	\$ 10,932,832	\$ 12,766,187	\$ 16,239,713
General	16,837,901	16,557,173	16,641,320	2,596,943	1,033,971
Water	2,156,801	4,197,824	4,653,944	8,325,458	5,362,216
Wastewater	6,744,855	2,884,550	4,084,570	6,976,183	6,116,850
<b>Total Expenditures</b>	<b>\$ 38,045,972</b>	<b>\$ 33,366,462</b>	<b>\$ 36,312,666</b>	<b>\$ 30,664,771</b>	<b>\$ 28,752,750</b>
<b>YTD % Incurred</b>	<b>46.7%</b>	<b>30.8%</b>	<b>40.0%</b>	<b>31.2%</b>	<b>31.2%</b>



# Fiscal Year 2024 Financial Performance

## As of July 31, 2024

### Key Financial Metrics



Debt Service Coverage Ratio
Per Bond Covenant ~ 1.25x
Actual thru July ~ 2.79x

Outstanding Debt
BPUB ~ \$272,035,000
Annual Debt Service ~ \$28,884,265

Debt to Capitalization Ratio *
Municipal Utility Median ~ 38%
BPUB FY 2024 ~ 40%

Days Cash on Hand
Industry Standard ~ 180 days
BPUB ~ 430 days

Bond Ratings
Moody's: A2/Outlook Stable
Fitch: A-/Outlook Stable
S&P: A-/Outlook Stable

All Reserves Fully Funded
Capital Improvement Reserve \$15,455,170
Debt Service Reserves – Junior and Senior Liens (Net of Surety Policies) \$15,891,825
Operating Cash Reserve \$17,001,345



# Fiscal Year 2024 Financial Performance As of July 31, 2024 Customer Receivable Metrics



## CUSTOMER RECEIVABLES AGING REPORT

	Current	Past Due 30 Days	Past due 60 Days	Past due 90 Days	Total
<b>Value in Dollars</b>	\$ 17,515,221	\$ 1,450,665	\$ 137,596	\$ 171,360	\$ 19,274,842
<b>% of Total Receivables</b>	90.9%	7.5%	0.7%	0.9%	100%
<b>Number of Accounts</b>	36,431	8,048	1,757	547	46,783

### FISCAL YEAR 2024 UTILITY ASSISTANCE

MONTH	NUMBER OF ACCOUNTS	TOTAL ASSISTANCE RECEIVED
October-23	347	\$ 152,411.42
November-23	527	\$ 126,292.66
December-23	310	\$ 32,940.27
January-24	134	\$ 85,897.81
February-24	14	\$ 14,044.04
March-24	104	\$ 126,456.31
April-24	174	\$ 141,821.29
May-24	255	\$ 152,324.92
June-24	411	\$ 289,064.48
July-24	326	\$ 138,370.70
<b>YTD Totals</b>		<b>\$ 1,259,623.90</b>

### AVERAGE CUSTOMER RECEIVABLES COLLECTION PERIOD

FISCAL YEAR	DAYS
FY 2024 YTD	19.11
FY 2023	20.08
FY 2022	20.07
FY 2021	21.77
FY 2020	24.25
FY 2019	24.64



# Glossary of Terms



**Bond Ratings** – A measure of the quality and safety of a bond, based on the issuer’s financial condition; more specifically, an evaluation from a rating service indicating the likelihood that a debt issuer will be able to meet scheduled interest and principal repayments. Typically, AAA is the highest (best), and D is the lowest (worst). The Brownsville PUB is maintaining an “A2”, as rated by Moody’s, an “A-” as rated by Standard & Poor’s, and an “A-” as rated by Fitch Ratings. “A” ratings denote expectations of low credit risk and a strong capacity for payment of financial commitments.

**Capital Improvement Plan (CIP)** – A plan that lays out the financing, location, and timing for capital improvement projects over several years.

**Debt to Capitalization Ratio** – Indicates a utility funds a greater portion of capital needs on a pay-as-you-go basis and has capacity for additional borrowing for future needs.

**Debt Service Coverage Ratio** – Formula that measures a firm’s available cash flow to pay current debt obligations. The ratio is calculated by dividing net operating revenues by debt service, including principal and interest.

**Fuel & Purchased Energy Charge (FPEC)** – An electric cost adjustment is the mechanism that tracks and passes through to customers the actual cost of purchased fuel or purchased electricity. The Brownsville PUB meets on a monthly basis to make FPEC adjustments if actual costs vary from forecasted prices. Adjustments can be decreased or increased.

**Improvement Fund CIP Funding** – Deposit account used for meeting any capital improvements to the System.

**Improvement Fund Replenishment** – Deposit of any funds remaining after all debt requirements have been made.

**Improvement Reserve Fund** - Reserve account for future CIP projects. The goal is to establish reserves of \$15,000,000, as required by Bond Ordinance covenants.

**IOU (Investor-Owned Utility)** – A company that provides utility services that are privately run and own their infrastructure and equipment.

**MOU (Municipally-Owned Utility)** – A non-profit utility provider that is owned and operated by the municipality it serves.

**Operating Reserve Funds** – Reserve amount of not less than two months of budgeted O&M expenses (\$17,000,000 minimum) for the current fiscal year.

**Operating Revenues** – Gross Revenues with respect to any period, after deducting the O&M expenses.

**Other Non-Operating Expenses** – Miscellaneous expenses, debt discounts/expenses and other interest expenses.

**Other Non-Operating Revenues** – Revenues consisting of TCI – Pole Rental charges, miscellaneous income and billing discounts.

**Other Revenues** – Revenues consisting of other sales, forfeited discounts (penalties), connection and service charges and TCOS charges.

**PAY-AS-YOU-GO** – The principle or practice of financing expenditures with surplus funds that are currently available rather than borrowed.

**Surety Policy** - A financial guaranty insurance policy that insures payment of principal of and interest on Bonds that is issued simultaneously with the delivery of the Bonds



# ADDITIONAL INFORMATION



# Statement of Revenues, Expenses, and Changes in Net Position\*

## As of July 31, 2024



	July 2024	FY 2024 YTD
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**Operating Revenues:**

1. Sales and Service Charges	\$ 17,165,226	\$ 148,961,396
2. Fuel Collection	10,974,764	80,607,175
3. Fuel (over) Under Billings	(5,371,925)	(21,950,029)
4. Less rate stabilization	-	(9,492,464)
5. Less utilities service to the City of Brownsville, Texas	(547,311)	(5,152,006)
6. Total Operating Revenues	<u>22,220,754</u>	<u>192,974,072</u>

**Operating Expenses:**

7. Purchased power and fuel	5,602,840	58,657,146
8. Personnel services	4,384,725	45,560,230
9. Materials and supplies	717,992	6,955,185
10. Repairs and maintenance	166,650	2,639,498
11. Contractual and other services	3,271,689	29,357,748
12. Depreciation	2,371,627	24,027,462
13. Total Operating Expenses	<u>16,515,523</u>	<u>167,197,269</u>
14. Operating Income (Loss)	<u>\$ 5,705,231</u>	<u>\$ 25,776,803</u>



# Statement of Revenues, Expenses, and Changes in Net Position\*

## As of July 31, 2024 - continued



	July 2024	FY 2024 YTD
<b>Non-Operating Revenues (Expenses):</b>		
15. SRWA other water supply	(604,812)	(6,048,115)
16. Investment and interest income	1,157,897	10,659,840
17. Operating grant revenue	39,376	268,268
18. Interest expense	(940,334)	(9,267,612)
19. Other	52,047	1,528,262
20. Gain (loss) on disposition of capital assets	-	(424,052)
21. Payments to City of Brownsville	(1,107,547)	(9,257,085)
22. Net nonoperating revenues (expenses)	<u>(1,403,373)</u>	<u>(12,540,494)</u>
23. Income (loss) before capital contributions	4,301,858	13,236,309
24. Capital contributions	178,828	8,948,436
25. Change in net position	<u>4,480,686</u>	<u>22,184,745</u>
26. Net position at beginning of year	470,313,241	452,609,182
27. Net position at end of year	<u>\$ 474,793,927</u>	<u>\$ 474,793,927</u>

\*Excludes Southmost Regional Water Authority (a component unit of the BPUB)



# Fiscal Year 2024 Financial Performance Report

## As of July 31, 2024

### Summary of Revenues & Expenses (Flow of Funds)



	July 2024	FY 2024 YTD
1. Operating Revenues	\$ 19,760,912	\$ 180,291,394
2. Off System Energy Sales	2,115,896	13,483,540
3. Net Operating Revenues	21,876,808	193,774,934
4. Other Revenues	891,255	13,843,607
5. Interest from Investments	780,831	6,872,758
6. Other Non-Operating Income	76,426	1,592,572
7. Gross Revenues	23,625,320	216,083,871
8. Less:		
9. Fuel & Energy Costs	5,602,840	58,657,146
10. Off System Energy Expenses	869,104	7,287,713
11. SRWA	604,812	6,048,115
12. Adjusted Gross Revenues	16,548,564	144,090,897
13. O&M Expenses	7,682,819	76,763,508
14. Other Non-Operating Expenses	50,276	695,396
15. Total Expenses	7,733,095	77,458,904
16. Debt Service Obligation	2,337,855	23,863,619
17. Total Requirements (Excluding Fuel & SRWA)	10,070,950	101,322,523





**Fiscal Year 2024 Financial Performance Report**  
**As of July 31, 2024**  
**Summary of Revenues & Expenses (Flow of Funds) - continued**



	July 2024	FY 2024 YTD
<b>18. Balance Available After Requirements</b> (Net of COB Usage - MO: \$547,310 YTD: \$5,152,005)	<u>\$ 5,930,303</u>	<u>\$ 37,616,369</u>
<b>19. Transfer to COB Net of COB Usage</b>	\$ 1,107,547	\$ 9,257,085
<b>20. Balance Available for Transfers Out</b>	<u>4,822,756</u>	<u>28,359,284</u>
<b>21. Balance Available After Requirements</b>	<u>\$ 5,930,303</u>	<u>\$ 37,616,369</u>
<b>22. Balance Available for Transfers Out:</b>		
<b>23. Operating Subaccount - Fuel Adjustment</b>	\$ -	\$ -
<b>24. Improvement Fund - CIP Funding</b>	1,251,564	12,515,645
<b>25. Improvement Fund (Resaca Fee) - Resaca CIP Funding</b>	89,296	892,960
<b>26. Total Transfers Out</b>	<u>1,340,860</u>	<u>13,408,605</u>
<b>27. Balance Available to PUB:</b>		
<b>28. Improvement Fund Replenishment</b>	<u>3,481,896</u>	<u>14,950,679</u>
<b>29. Total</b>	<u>\$ 4,822,756</u>	<u>\$ 28,359,284</u>



# Statements of Net Position\*

## As of July 31, 2024



	FY 2024 YTD	Audited SEPT 2023
<b>ASSETS</b>		
<b>Current Assets:</b>		
1. Cash - unrestricted	\$ 5,428,580	\$ 4,181,802
2. Investments - unrestricted	22,946,511	20,735,545
3. Due from other governments	450,797	717,641
4. Receivables	36,355,013	34,572,622
5. Interest receivable	1,742,400	1,058,483
6. Inventories	11,279,978	9,234,354
7. Prepaid expense	2,126,412	1,332,648
8. Total Current Assets	<u>80,329,691</u>	<u>71,833,095</u>
<b>Non-Current Assets:</b>		
9. Cash-restricted	190,209	334,164
10. Investments - restricted	192,794,851	152,835,555
11. Capital assets, net of accumulated depreciation	585,724,523	578,990,685
12. Regulatory Assets	2,021,213	2,163,517
13. Post-Employment Benefits	15,070,453	13,194,523
14. Total Non-Current Assets	<u>795,801,249</u>	<u>747,518,444</u>
15. Total Assets	<u>876,130,940</u>	<u>819,351,539</u>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>		
16. Deferred charge on refunding	14,471,119	16,368,143
17. Unrealized Contribution Related/Pension	27,619,540	27,619,540
18. Deferred Credit-fuel under recovery	-	19,498,661
19. Total Deferred Outflows of Resources	<u>42,090,659</u>	<u>63,486,344</u>
20. Total Assets plus Deferred Outflows of Resources	<u>\$ 918,221,599</u>	<u>\$ 882,837,883</u>



# Statements of Net Position\*

## As of July 31, 2024 - continued



	FY 2024 YTD	Audited SEPT 2023
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### LIABILITIES AND NET POSITION

<b>Current Liabilities:</b>		
21. Accounts payable	\$ 17,802,107	\$ 24,314,343
22. Accrued Vacation & Sick Leave	5,656,508	5,665,202
23. Due to primary government	1,107,547	4,801,496
24. Total Current Liabilities	<u>24,566,162</u>	<u>34,781,041</u>
<b>Current Liabilities Payable from Restricted Assets:</b>		
25. Accounts Payable and accrued liabilities	2,353,659	2,566,838
26. Accrued interest	4,491,154	943,239
27. Customer Deposits	5,786,002	5,716,379
28. Bonds payable - current redemption	17,562,998	17,585,000
29. Commercial Paper	22,000,000	12,000,000
30. Total Current Restricted Liabilities	<u>52,193,813</u>	<u>38,811,456</u>
31. Total Current Liabilities	<u>76,759,975</u>	<u>73,592,497</u>
<b>Non-Current Liabilities:</b>		
32. Bonds payable	280,545,091	283,072,439
33. Other Post -employment benefits	14,220,240	14,220,240
34. Net Pension Liability	42,497,643	42,497,643
35. Self Insurance worker's compensation claims	840,495	225,486
36. Total Non-Current liabilities	<u>338,103,469</u>	<u>340,015,808</u>
37. Total Liabilities	<u>414,863,444</u>	<u>413,608,305</u>



# Statements of Net Position\*

## As of July 31, 2024 - continued



	FY 2024 YTD	Audited SEPT 2023
<b>DEFERRED INFLOWS OF RESOURCES</b>		
38. Deferred Credit-fuel over recovery	11,943,832	-
39. Unrealized Contributions and losses related to pension	16,620,396	16,620,396
40. Total Deferred Inflows of Resources	<u>28,564,228</u>	<u>16,620,396</u>
41. Total Liabilities plus Deferred Inflows of Resources	<u>443,427,672</u>	<u>430,228,701</u>
<b>Net Position:</b>		
42. Invested in capital assets	282,108,767	284,864,910
Restricted for:		
43. Debt Service	20,570,221	2,344,458
44. Repair and replacement	143,849,814	123,715,491
45. Operating reserve	17,001,345	17,019,319
46. Fuel adjustment subaccount	-	2,492,464
47. Capital Projects	-	-
48. Unrestricted	<u>11,263,780</u>	<u>22,172,540</u>
49. Total Net Position	<u>474,793,927</u>	<u>452,609,182</u>
50. Total Liabilities Plus Deferred Inflows of Resources		
50. Plus Net Position	<u>\$ 918,221,599</u>	<u>\$ 882,837,883</u>

\*Excludes Southmost Regional Water Authority (a component unit of the BPUB)





**STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES  
2023-2024 YTD JULY ACTUAL**

	2023-2024 BUDGET TOTAL UTILITY	2023-2024 ACTUAL TOTAL UTILITY	2022-2023 ACTUAL TOTAL UTILITY
1. <b>Operating Revenues</b>	\$ 185,872,988	\$ 180,291,394	\$ 172,114,811
2. <b>Off System Energy Sales</b>	12,500,000	13,483,540	14,460,330
3. <b>Net Operating Revenues</b>	<u>198,372,988</u>	<u>193,774,934</u>	<u>186,575,141</u>
4. <b>Other Revenues</b>	11,352,099	13,843,607	13,306,688
5. <b>Interest from Investments</b>	5,000,000	6,872,758	5,982,724
6. <b>Other Non-Operating Revenues</b>	1,533,333	1,592,572	1,952,029
7. <b>Gross Revenues</b>	<u>216,258,420</u>	<u>216,083,871</u>	<u>207,816,582</u>
8. <b>Less:</b>			
9. <b>Fuel &amp; Energy Costs</b>	71,433,333	58,657,146	59,124,819
10. <b>Off System Energy Expenses</b>	7,500,000	7,287,713	7,945,605
11. <b>SRWA - O&amp;M</b>	4,285,801	4,285,801	4,404,175
12. <b>SRWA - Debt Service</b>	1,762,314	1,762,314	1,763,714
13. <b>Adjusted Gross Revenues</b>	<u>131,276,972</u>	<u>144,090,897</u>	<u>134,578,269</u>
14. <b>O&amp;M Expenses</b>	84,767,042	76,763,508	72,143,610
15. <b>Other Non-Operating Expenses</b>	916,667	695,396	726,430
16. <b>Net Revenues</b>	\$ <u>45,593,263</u>	\$ <u>66,631,993</u>	\$ <u>61,708,229</u>
17. <b>Less:</b>			
18. <b>Debt Service Obligation</b>	\$ 23,378,555	\$ 23,378,554	\$ 24,790,059
19. <b>Commercial Paper Expense</b>	691,667	485,065	-
20. <b>Balance Available After Debt Service</b>	<u>21,523,041</u>	<u>42,768,374</u>	<u>36,918,170</u>
21. <b>COB Usage</b>	\$ 5,013,259	\$ 5,152,005	\$ 5,025,174
22. <b>COB Cash Transfer</b>	8,114,439	9,257,085	8,432,653
23. <b>Total Cash/Utility Benefit COB</b>	<u>13,127,698</u>	<u>14,409,090</u>	<u>13,457,827</u>
25. <b>Balance Available for Transfers Out</b>	\$ <u>13,408,602</u>	\$ <u>28,359,284</u>	\$ <u>23,460,343</u>
26. <b>Balance Available for Transfers Out:</b>	<u>ANNUAL</u>	<u>YTD</u>	
27. <b>Operating Subaccount - Fuel Adjustment (Plant)</b>	\$ -	\$ -	
28. <b>Improvement Fund-CIP Funding</b>	15,018,772	12,515,645	
29. <b>Improvement Fund (Resaca Fee) - Resaca CIP Funding</b>	1,071,552	892,960	
30. <b>Total Transfers Out</b>	\$ <u>16,090,324</u>	\$ <u>13,408,605</u>	
31. <b>Balance Available to PUB:</b>			
32. <b>Improvement Fund - Replenishment</b>	-	14,950,679	
33. <b>Total</b>	\$ <u>16,090,324</u>	\$ <u>28,359,284</u>	





**STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES  
2023-2024 YTD JULY ACTUAL**

	2023-2024 BUDGET ELECTRIC	2023-2024 ACTUAL ELECTRIC	2022-2023 ACTUAL ELECTRIC
1. <b>Operating Revenues</b>	\$ 130,791,207	\$ 123,071,431	\$ 124,086,073
2. <b>Off System Energy Sales</b>	<u>12,500,000</u>	<u>13,483,540</u>	<u>14,460,330</u>
3. <b>Net Operating Revenues</b>	143,291,207	136,554,971	138,546,403
4. <b>Other Revenues</b>	10,056,779	12,268,073	9,340,351
5. <b>Interest from Investments</b>	3,000,000	4,138,110	3,625,916
6. <b>Other Non-Operating Revenues</b>	<u>1,191,667</u>	<u>966,488</u>	<u>1,424,214</u>
7. <b>Gross Revenues</b>	157,539,653	153,927,642	152,936,884
8. <b>Less:</b>			
9. <b>Fuel &amp; Energy Costs</b>	71,433,333	58,657,146	59,124,819
10. <b>Off System Energy Expenses</b>	7,500,000	7,287,713	7,945,605
11. <b>SRWA - O&amp;M</b>	-	-	-
12. <b>SRWA - Debt Service</b>	<u>-</u>	<u>-</u>	<u>-</u>
13. <b>Adjusted Gross Revenues</b>	78,606,320	87,982,783	85,866,460
14. <b>O&amp;M Expenses</b>	47,877,052	40,933,006	43,282,213
15. <b>Other Non-Operating Expenses</b>	<u>416,667</u>	<u>490,462</u>	<u>284,744</u>
16. <b>Net Revenues</b>	\$ 30,312,601	\$ 46,559,315	\$ 42,299,503
17. <b>Less:</b>			
18. <b>Debt Service Obligation</b>	\$ 16,421,974	\$ 16,421,974	\$ 17,389,358
19. <b>Commercial Paper Expense</b>	<u>484,167</u>	<u>264,409</u>	<u>-</u>
20. <b>Balance Available After Debt Service</b>	13,406,460	29,872,932	24,910,145
21. <b>COB Usage</b>	\$ 3,694,222	\$ 3,989,224	\$ 3,884,795
22. <b>COB Cash Transfer</b>	<u>4,166,410</u>	<u>4,809,054</u>	<u>4,701,851</u>
23. <b>Total Cash/Utility Benefit COB</b>	7,860,632	8,798,278	8,586,646
25. <b>Balance Available for Transfers Out</b>	\$ 9,240,050	\$ 21,074,654	\$ 16,323,499
26. <b>Balance Available to Transfers Out:</b>	<u>ANNUAL</u>	<u>YTD</u>	
27. <b>Operating Subaccount - Fuel Adjustment (Plant)</b>	\$ -	\$ -	
28. <b>Improvement Fund-CIP Funding</b>	11,088,060	9,240,050	
29. <b>Improvement Fund (Resaca Fee) - Resaca CIP Funding</b>	-	-	
30. <b>Total Transfers Out</b>	\$ 11,088,060	\$ 9,240,050	
31. <b>Balance Available to PUB:</b>			
32. <b>Improvement Fund - Replenishment</b>	-	11,834,604	
33. <b>Total</b>	\$ 11,088,060	\$ 21,074,654	







**STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES  
2023-2024 YTD JULY ACTUAL**

	2023-2024 BUDGET WATER	2023-2024 ACTUAL WATER	2022-2023 ACTUAL WATER
1. <b>Operating Revenues</b>	\$ 29,824,708	\$ 31,711,565	\$ 25,159,012
2. <b>Off System Energy Sales</b>	-	-	-
3. <b>Net Operating Revenues</b>	<u>29,824,708</u>	<u>31,711,565</u>	<u>25,159,012</u>
4. <b>Other Revenues</b>	647,660	973,394	3,696,238
5. <b>Interest from Investments</b>	1,000,000	1,367,324	1,178,404
6. <b>Other Non-Operating Revenues</b>	<u>170,833</u>	<u>427,739</u>	<u>318,175</u>
7. <b>Gross Revenues</b>	<u>31,643,201</u>	<u>34,480,022</u>	<u>30,351,829</u>
8. <b>Less:</b>			
9. <b>Fuel &amp; Energy Costs</b>	-	-	-
10. <b>Off System Energy Expenses</b>	-	-	-
11. <b>SRWA - O&amp;M</b>	4,285,801	4,285,801	4,404,175
12. <b>SRWA - Debt Service</b>	<u>1,762,314</u>	<u>1,762,314</u>	<u>1,763,714</u>
13. <b>Adjusted Gross Revenues</b>	<u>25,595,086</u>	<u>28,431,907</u>	<u>24,183,940</u>
14. <b>O&amp;M Expenses</b>	18,801,398	18,360,113	14,258,579
15. <b>Other Non-Operating Expenses</b>	<u>250,000</u>	<u>-</u>	<u>216,953</u>
16. <b>Net Revenues</b>	<u>\$ 6,543,688</u>	<u>\$ 10,071,794</u>	<u>\$ 9,708,408</u>
17. <b>Less:</b>			
18. <b>Debt Service Obligation</b>	\$ 3,020,743	\$ 3,020,742	\$ 3,238,743
19. <b>Commercial Paper Expense</b>	<u>103,750</u>	<u>131,210</u>	<u>-</u>
20. <b>Balance Available After Debt Service</b>	<u>3,419,195</u>	<u>6,919,842</u>	<u>6,469,665</u>
21. <b>COB Usage</b>	\$ 740,807	\$ 665,224	\$ 639,436
22. <b>COB Cash Transfer</b>	<u>1,818,702</u>	<u>2,177,967</u>	<u>1,778,958</u>
23. <b>Total Cash/Utility Benefit COB</b>	<u>2,559,509</u>	<u>2,843,191</u>	<u>2,418,394</u>
25. <b>Balance Available for Transfers Out</b>	<u>\$ 1,600,493</u>	<u>\$ 4,076,651</u>	<u>\$ 4,051,271</u>
26. <b>Balance Available to Transfers Out:</b>	<u>ANNUAL</u>	<u>YTD</u>	
27. <b>Operating Subaccount - Fuel Adjustment (Plant)</b>	\$ -	\$ -	
28. <b>Improvement Fund-CIP Funding</b>	849,041	707,535	
29. <b>Improvement Fund (Resaca Fee) - Resaca CIP Funding</b>	<u>1,071,552</u>	<u>892,960</u>	
30. <b>Total Transfers Out</b>	<u>\$ 1,920,593</u>	<u>\$ 1,600,495</u>	
31. <b>Balance Available to PUB:</b>			
32. <b>Improvement Fund - Replenishment</b>	-	2,476,156	
33. <b>Total</b>	<u>\$ 1,920,593</u>	<u>\$ 4,076,651</u>	





**STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES  
2023-2024 YTD JULY ACTUAL**

	2023-2024 BUDGET WASTEWATER	2023-2024 ACTUAL WASTEWATER	2022-2023 ACTUAL WASTEWATER
1. <b>Operating Revenues</b>	\$ 25,257,073	\$ 25,508,398	\$ 22,869,726
2. <b>Off System Energy Sales</b>	-	-	-
3. <b>Net Operating Revenues</b>	<u>25,257,073</u>	<u>25,508,398</u>	<u>22,869,726</u>
4. <b>Other Revenues</b>	647,660	602,140	270,099
5. <b>Interest from Investments</b>	1,000,000	1,367,324	1,178,404
6. <b>Other Non-Operating Revenues</b>	<u>170,833</u>	<u>198,345</u>	<u>209,640</u>
7. <b>Gross Revenues</b>	27,075,566	27,676,207	24,527,869
8. <b>Less:</b>			
9. <b>Fuel &amp; Energy Costs</b>	-	-	-
10. <b>Off System Energy Expenses</b>	-	-	-
11. <b>SRWA - O&amp;M</b>	-	-	-
12. <b>SRWA - Debt Service</b>	-	-	-
13. <b>Adjusted Gross Revenues</b>	<u>27,075,566</u>	<u>27,676,207</u>	<u>24,527,869</u>
14. <b>O&amp;M Expenses</b>	18,088,592	17,470,389	14,602,818
15. <b>Other Non-Operating Expenses</b>	<u>250,000</u>	<u>204,934</u>	<u>224,733</u>
16. <b>Net Revenues</b>	\$ 8,736,974	\$ 10,000,884	\$ 9,700,318
17. <b>Less:</b>			
18. <b>Debt Service Obligation</b>	\$ 3,935,838	\$ 3,935,838	\$ 4,161,958
19. <b>Commercial Paper Expense</b>	<u>103,750</u>	<u>89,446</u>	<u>-</u>
20. <b>Balance Available After Debt Service</b>	4,697,386	5,975,600	5,538,360
21. <b>COB Usage</b>	\$ 578,230	\$ 497,557	\$ 500,943
22. <b>COB Cash Transfer</b>	<u>2,129,327</u>	<u>2,270,064</u>	<u>1,951,844</u>
23. <b>Total Cash/Utility Benefit COB Transferred</b>	2,707,557	2,767,621	2,452,787
25. <b>Balance Available for Transfers Out</b>	<u>\$ 2,568,059</u>	<u>\$ 3,207,979</u>	<u>\$ 3,085,573</u>
26. <b>Balance Available to Transfers Out:</b>	<u>ANNUAL</u>	<u>YTD</u>	
27. <b>Operating Subaccount - Fuel Adjustment (Plant)</b>	\$ -	\$ -	
28. <b>Improvement Fund-CIP Funding</b>	3,081,671	2,568,060	
29. <b>Improvement Fund (Resaca Fee) - Resaca CIP Funding</b>	<u>-</u>	<u>-</u>	
30. <b>Total Transfers Out</b>	\$ 3,081,671	\$ 2,568,060	
31. <b>Balance Available to PUB:</b>			
32. <b>Improvement Fund - Replenishment</b>	-	\$ 639,919	
33. <b>Total</b>	<u>\$ 3,081,671</u>	<u>\$ 3,207,979</u>	





**STATEMENT OF DEMAND ACCOUNTS & INVESTMENTS**  
July 31, 2024

	Demand	Investments	Totals
* 1. Capital Improvement Reserve	\$ -	\$ 15,455,170	\$ 15,455,170
2. City Transfer Fund	-	2,904	2,904
3. Clearing Account	-	-	-
4. AP Clearing Account	-	-	-
* 5. Commercial Paper	2	-	2
6. Dental Insurance	38,761	1,228,335	1,267,096
7. Employee Health	365,678	2,400,512	2,766,190
* 8. EPA Grants	-	-	-
9. Flexible Spending	-	379,742	379,742
* 10. Improvement Fund	152,856	92,960,586	93,113,442
* 11. Improvement Impact Fees	9,047	13,411,446	13,420,493
* 12. Improvement Water Rights	-	4,620,779	4,620,779
* 13. Resaca Fees <sup>1</sup>	-	5,839,258	5,839,258
* 14. Junior Lien Debt Service I&S	-	47,713	47,713
* 15. Junior Lien Reserve Fund	-	111,557	111,557
* 16. Meter Deposit	28,304	7,044,220	7,072,524
* 17. Operating Reserve Cash	-	17,001,345	17,001,345
18. Other Post Employment Benefit	-	-	-
19. Payroll	357,859	-	357,859
20. Plant Fund	4,626,119	12,924,204	17,550,323
* 21. Senior Debt Service I&S Fund	-	20,522,508	20,522,508
* 22. Senior Lien Reserve Fund	-	15,780,268	15,780,268
* 23. Share Fund	962	1,322,087	1,323,049
24. Workers Compensation	39,201	4,688,728	4,727,929
<b>Total</b>	<b>\$ 5,618,789</b>	<b>\$ 215,741,362</b>	<b>\$ 221,360,151</b>

**NOTES:**

<sup>1</sup> Resaca Fee revenues will be used to fund future grant matching commitments.

\* Restricted Assets

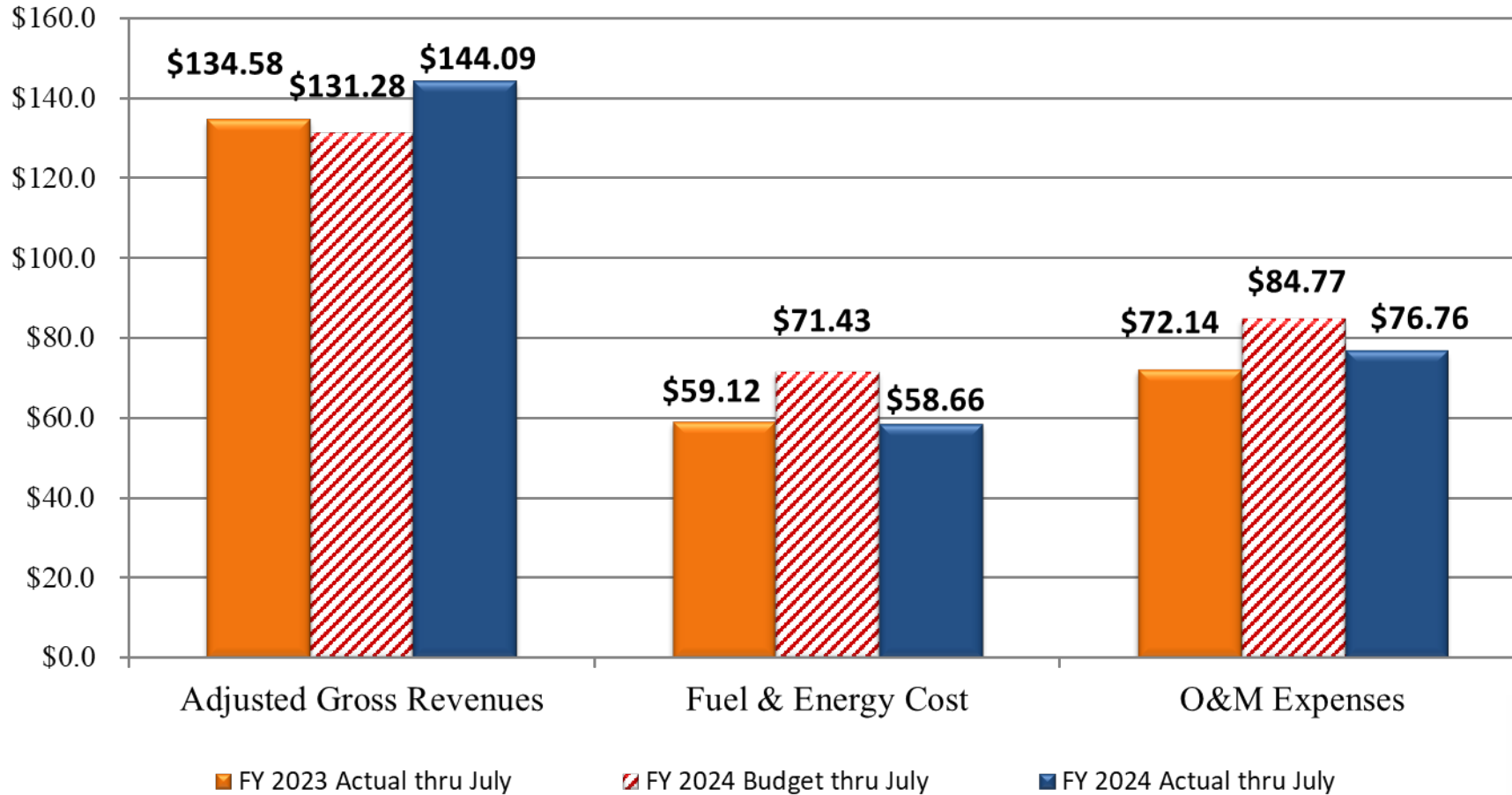


# Fiscal Year 2024 Financial Performance

## As of July 31, 2024



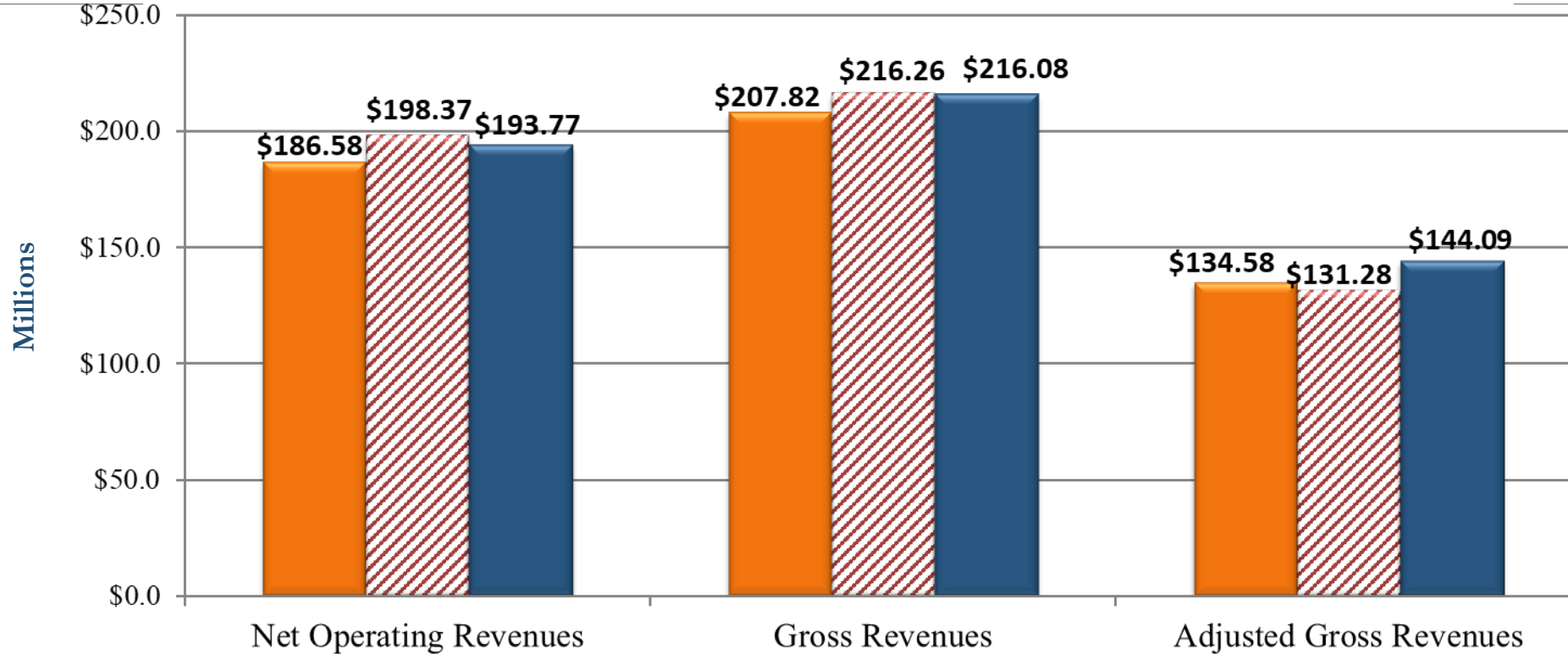
Millions



BROWNSVILLE  
PUBLIC UTILITIES BOARD

# Fiscal Year 2024 Financial Performance

## As of July 31, 2024

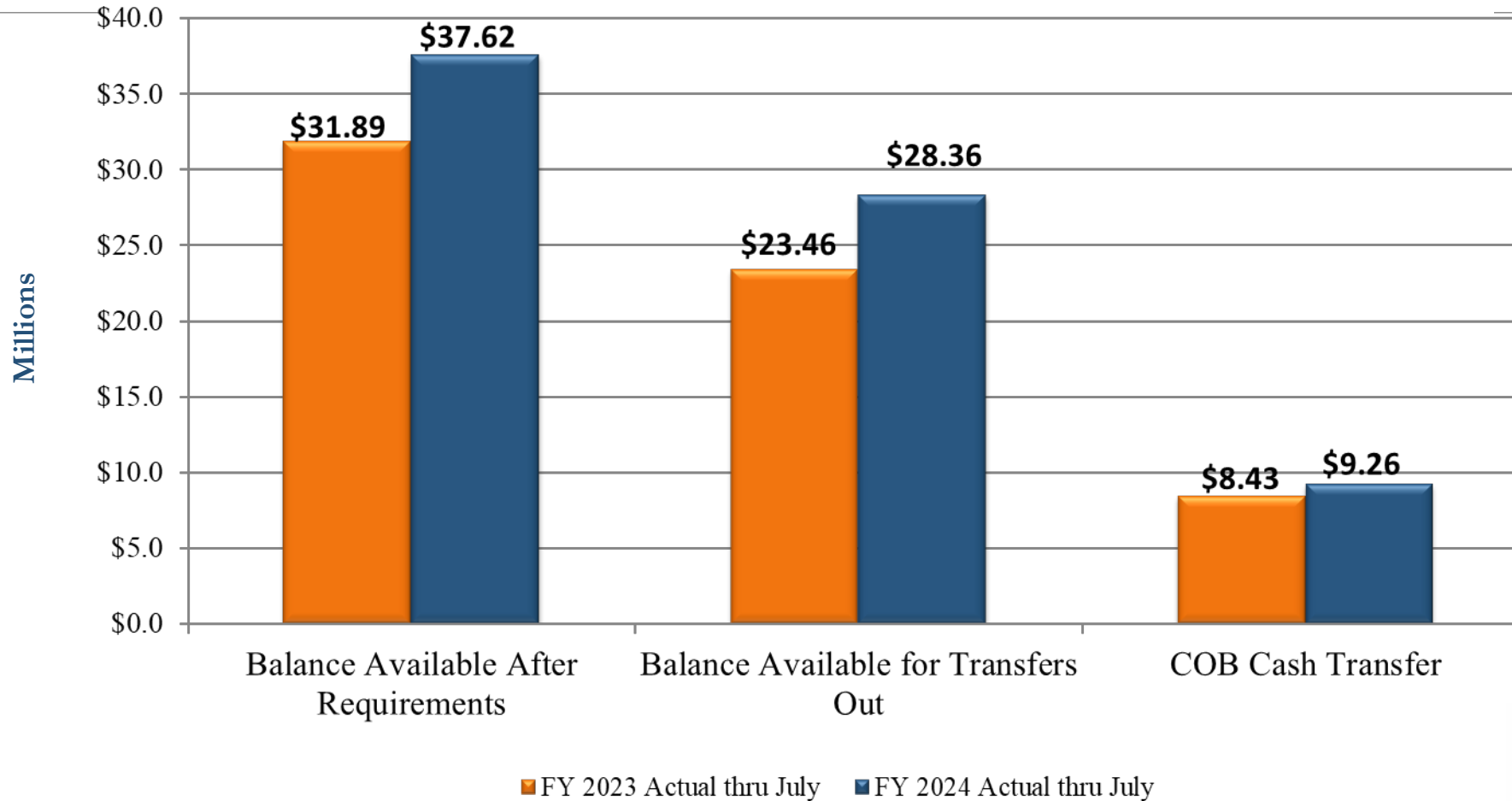


■ FY 2023 Actual thru July   
 ■ FY 2024 Budget thru July  
■ FY 2024 Actual thru July



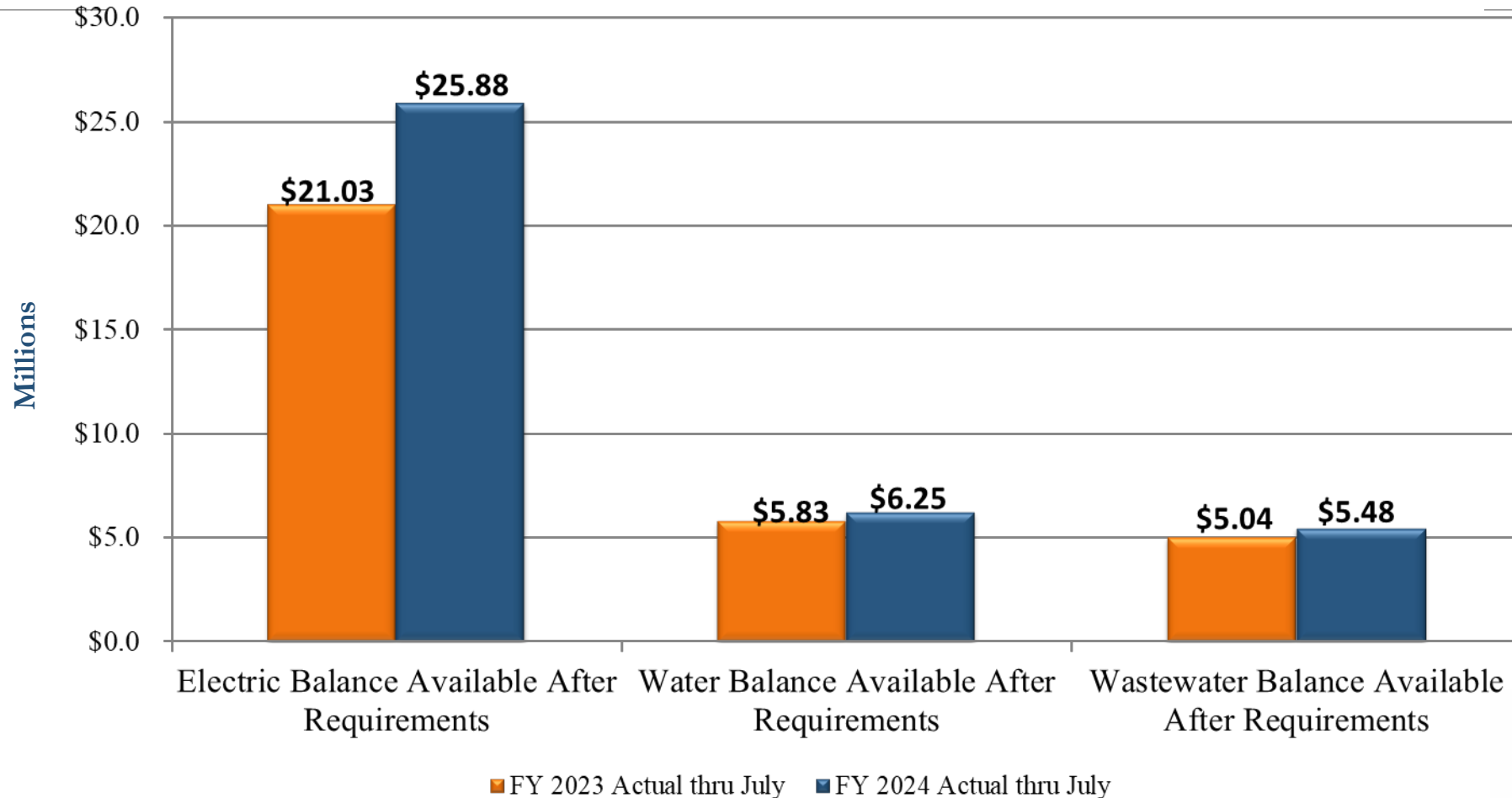
# Fiscal Year 2024 Financial Performance

## As of July 31, 2024



# Fiscal Year 2024 Financial Performance

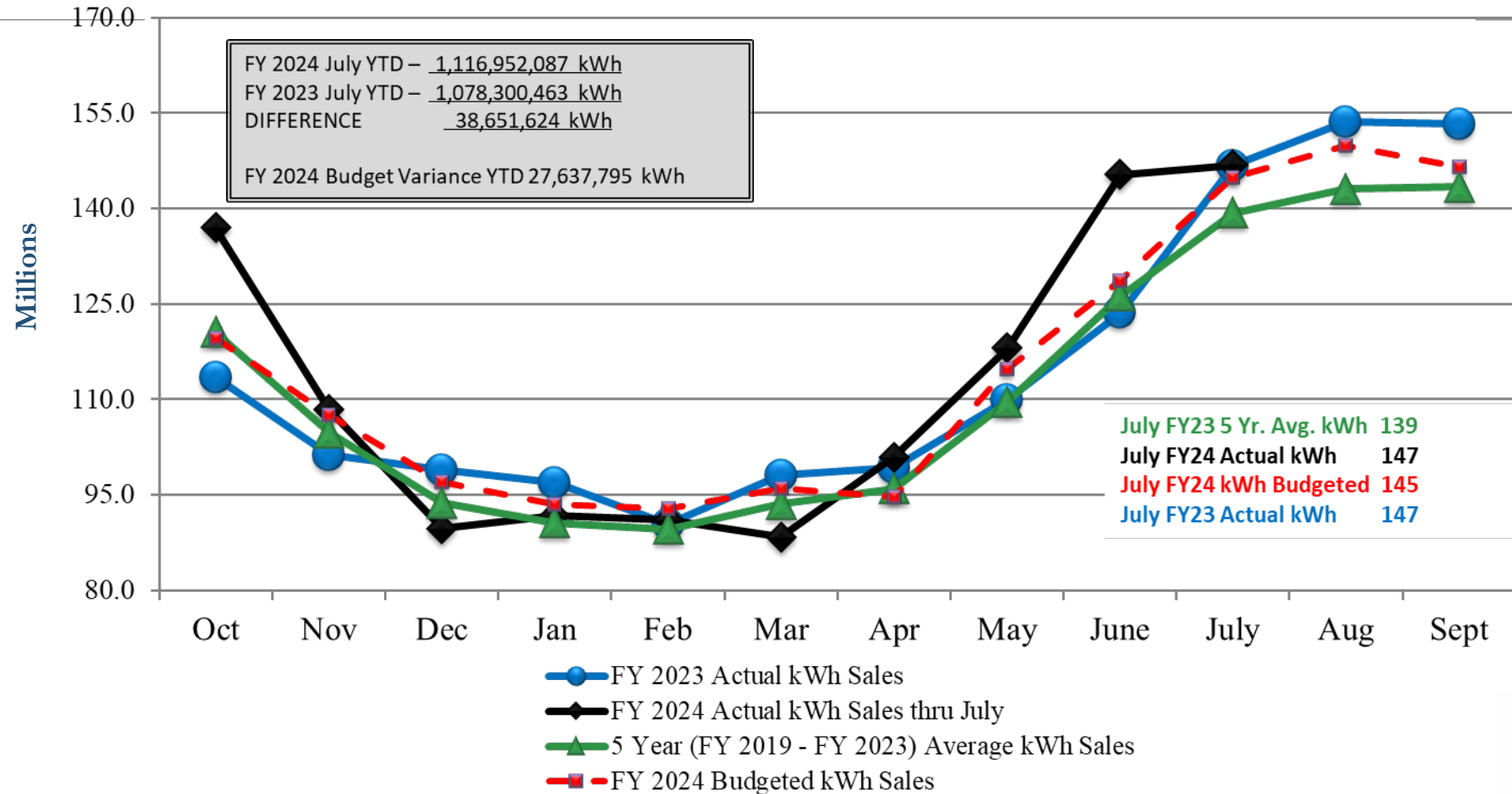
## As of July 31, 2024



# Fiscal Year 2024 Financial Performance

## As of July 31, 2024

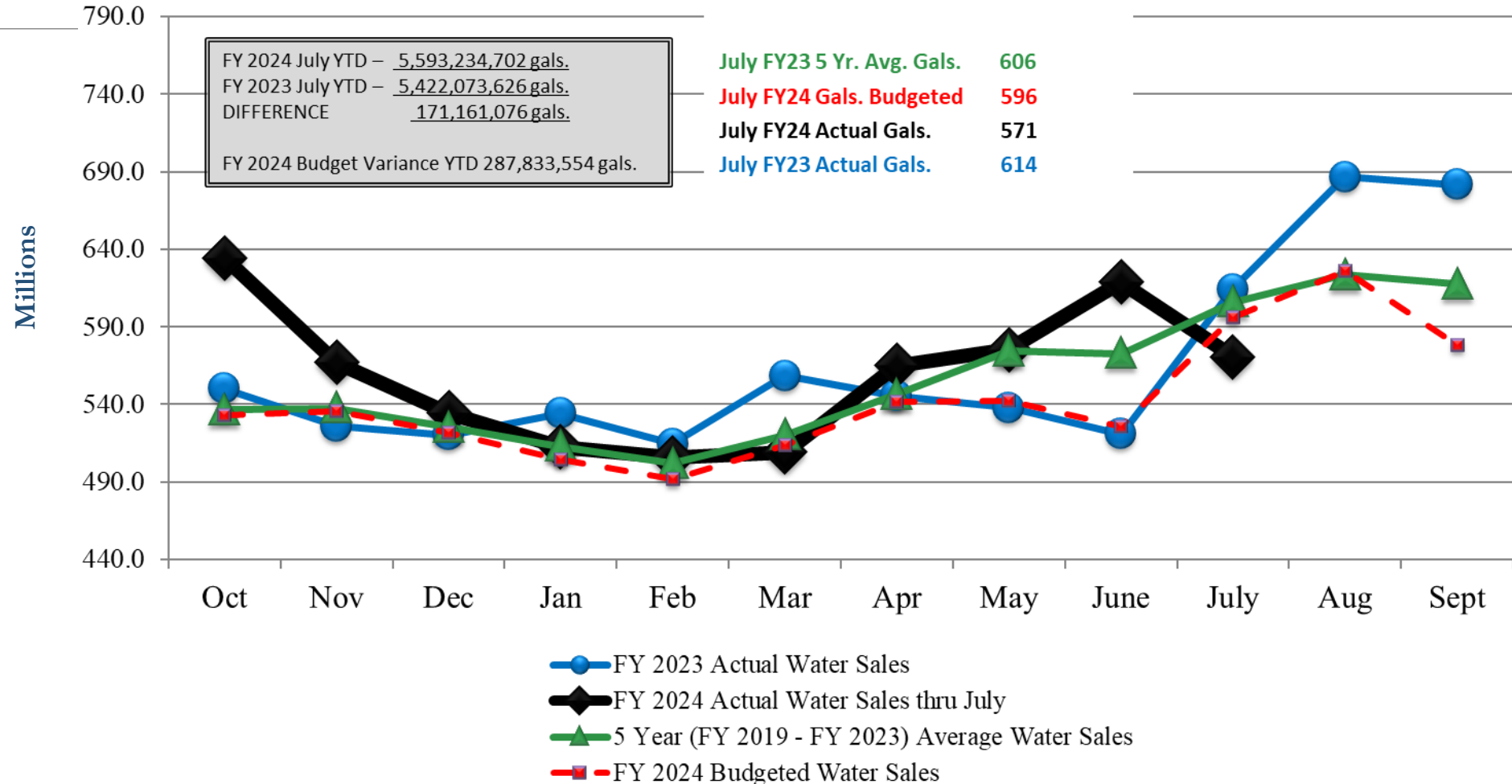
### Electric Sales



# Fiscal Year 2024 Financial Performance

## As of July 31, 2024

### Water Sales



FY 2024 July YTD – 5,593,234,702 gals.  
 FY 2023 July YTD – 5,422,073,626 gals.  
 DIFFERENCE 171,161,076 gals.  
 FY 2024 Budget Variance YTD 287,833,554 gals.

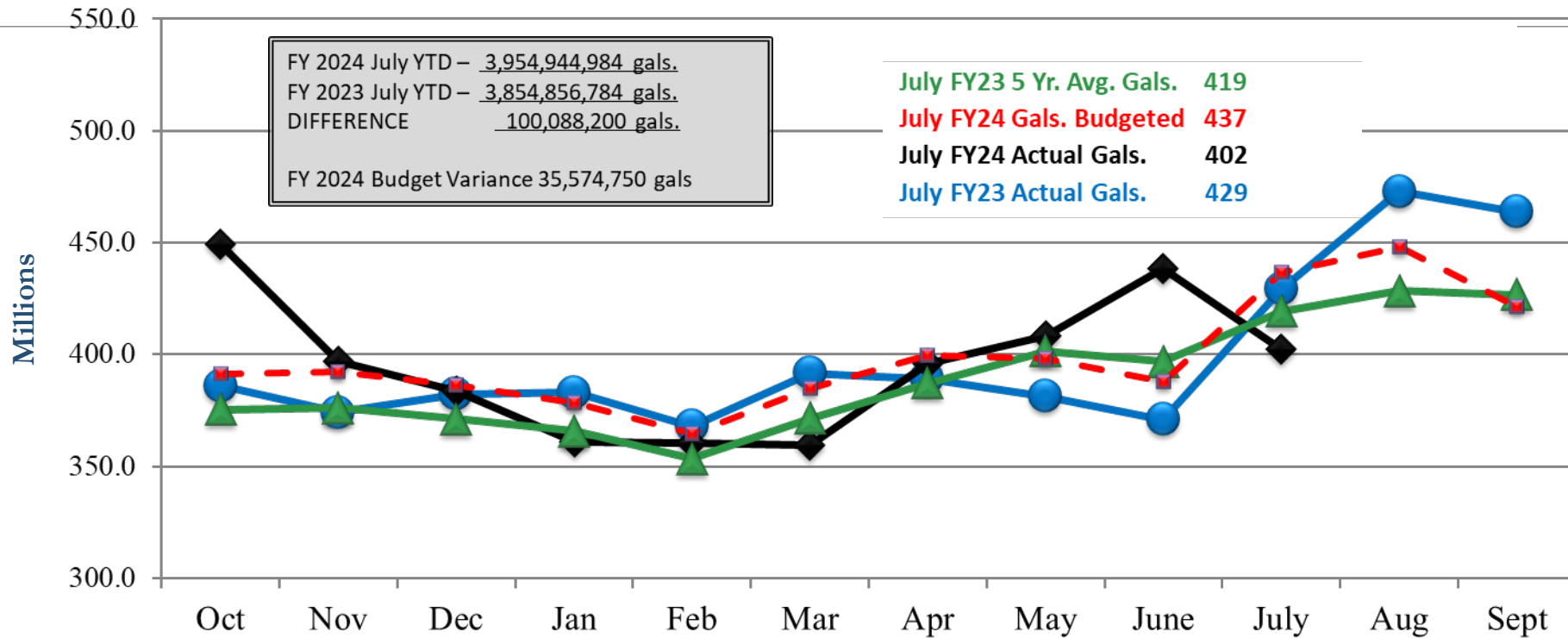
**July FY23 5 Yr. Avg. Gals. 606**  
**July FY24 Gals. Budgeted 596**  
**July FY24 Actual Gals. 571**  
**July FY23 Actual Gals. 614**



# Fiscal Year 2024 Financial Performance

## As of July 31, 2024

### Wastewater Flows

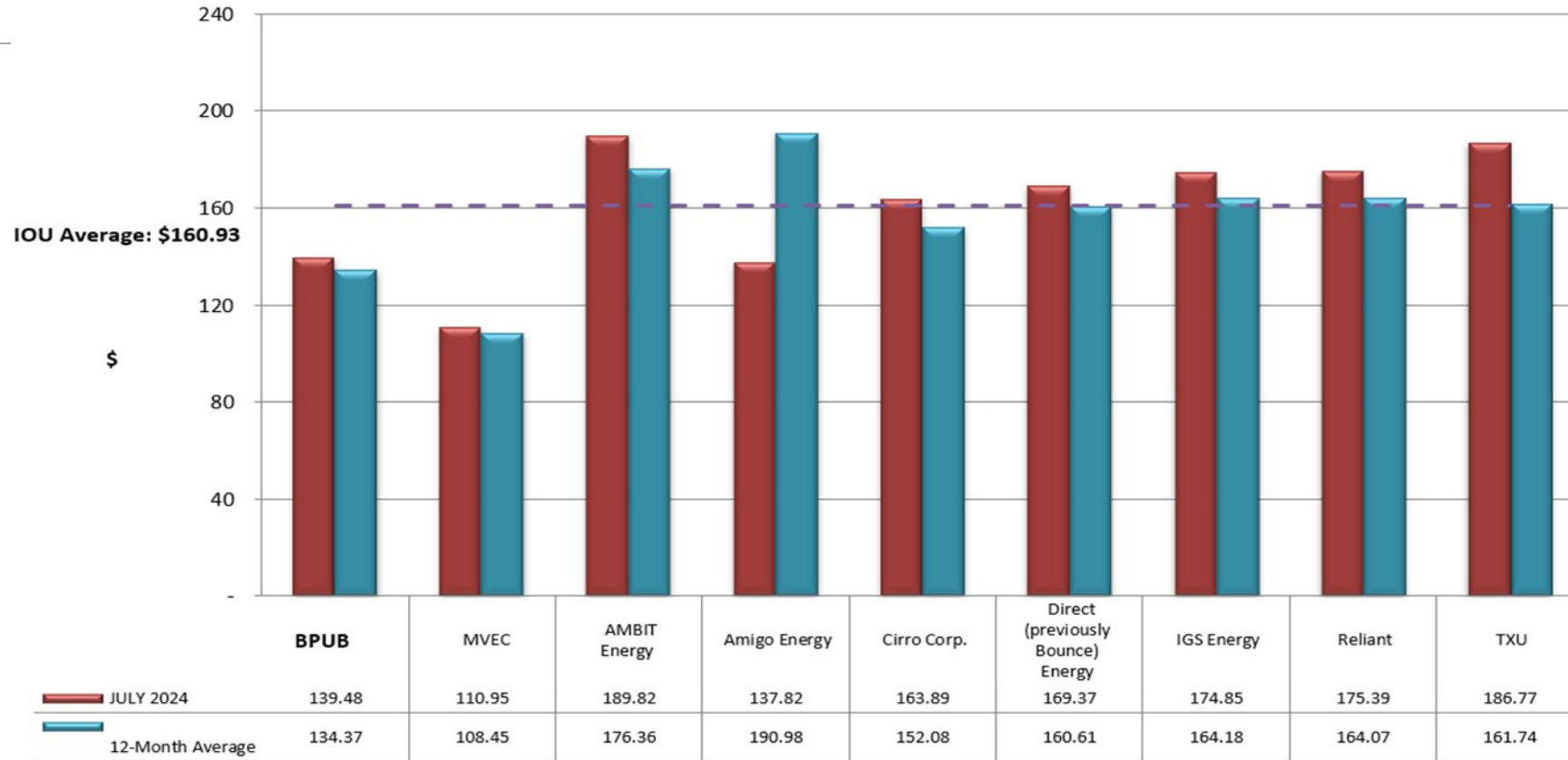


- FY 2023 Actual Wastewater Flows
- ◆ FY 2024 Actual Wastewater Flows thru July
- ▲ 5 Year (FY 2019 - FY 2023) Average Wastewater Flows
- FY 2024 Budgeted Wastewater Flows





# Investor Owned Utilities Residential Electric Bill Comparison July 2024 Based on 1,000 kWh of Electric Sales



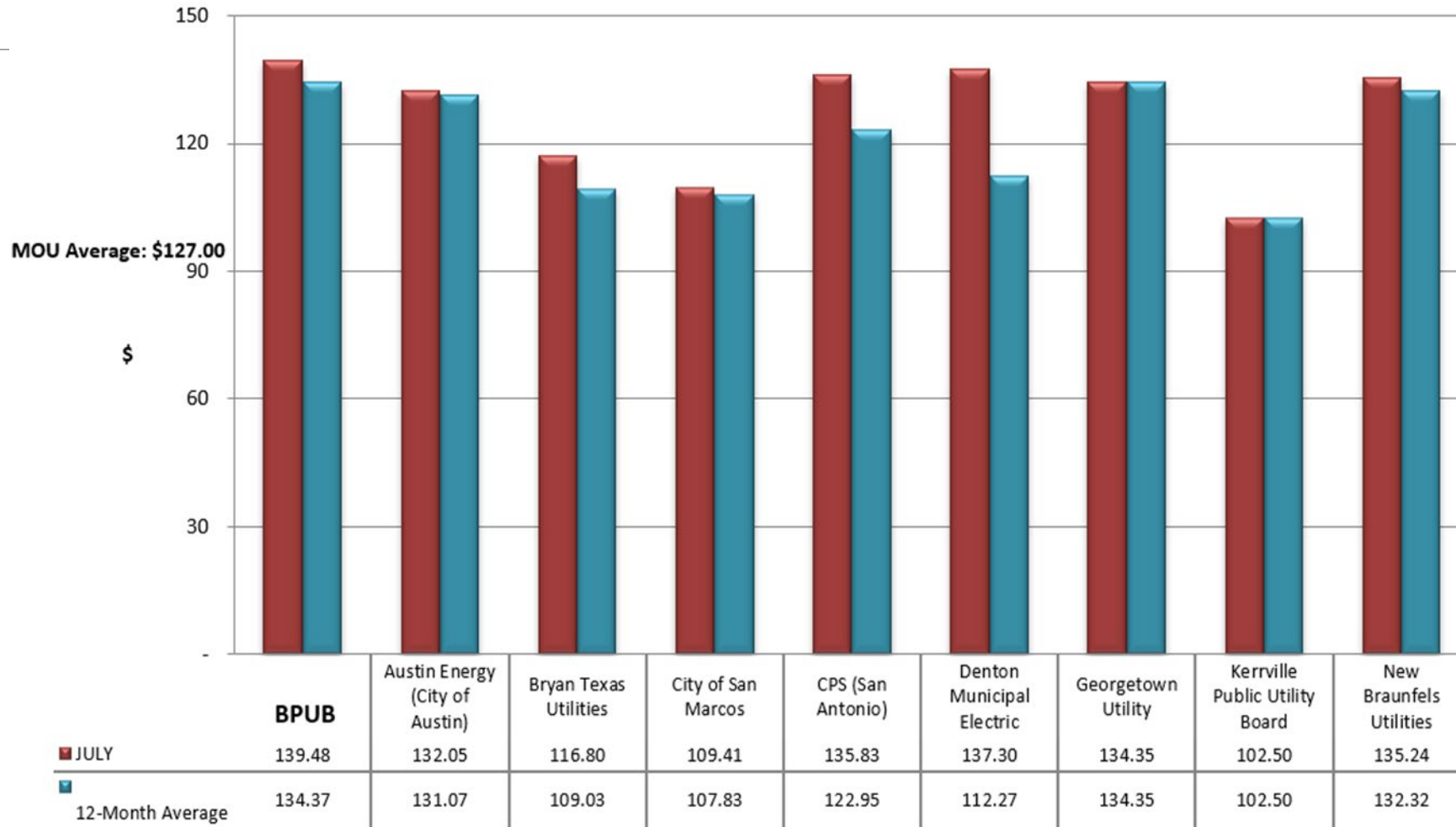
**Notes:**

1. This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utilities Commission of Texas' website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).

2. For comparative purposes bills shown are all fixed plans.



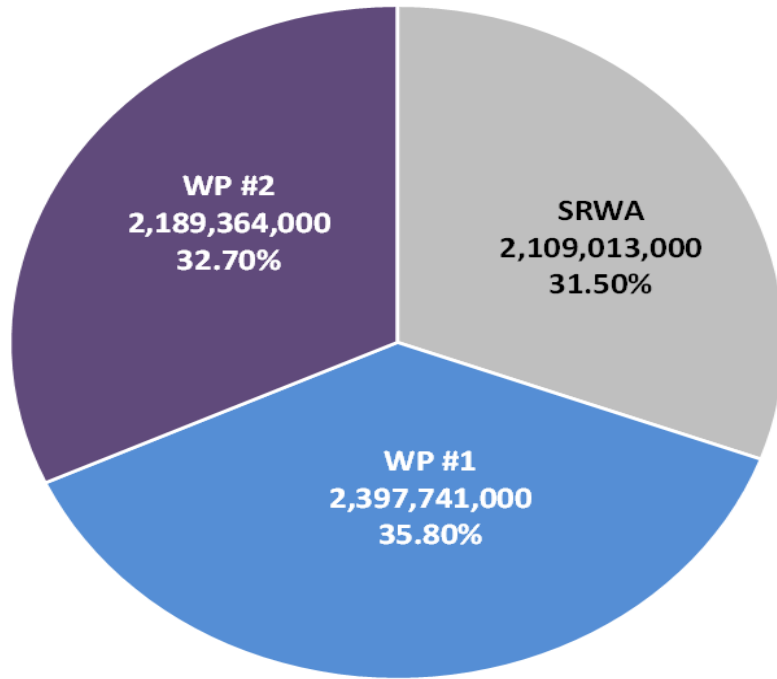
# Municipally Owned Utilities Residential Electric Bill Comparison July 2024 Based on 1,000 kWh of Electric Sales



# Fiscal Year 2024 Southmost Regional Water Authority Financial Performance as of July 31, 2024 Water Plants 1 & 2 and SRWA Distribution



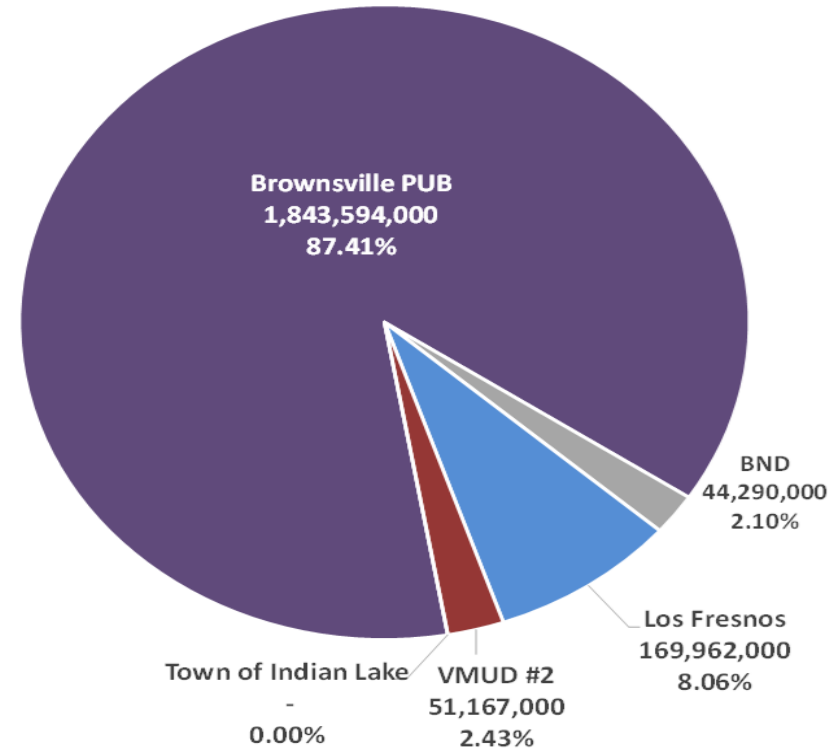
**Total Water Plants and SRWA Distribution:  
6,696,118,000 Gallons**



Unit Cost of Water (1,000 gallons)  
FY Ending 2023 (Unaudited)

■ BPUB WP I & II	\$ 1.14
■ SRWA	2.70
■ Blended (BPUB & SRWA)	\$ 1.61

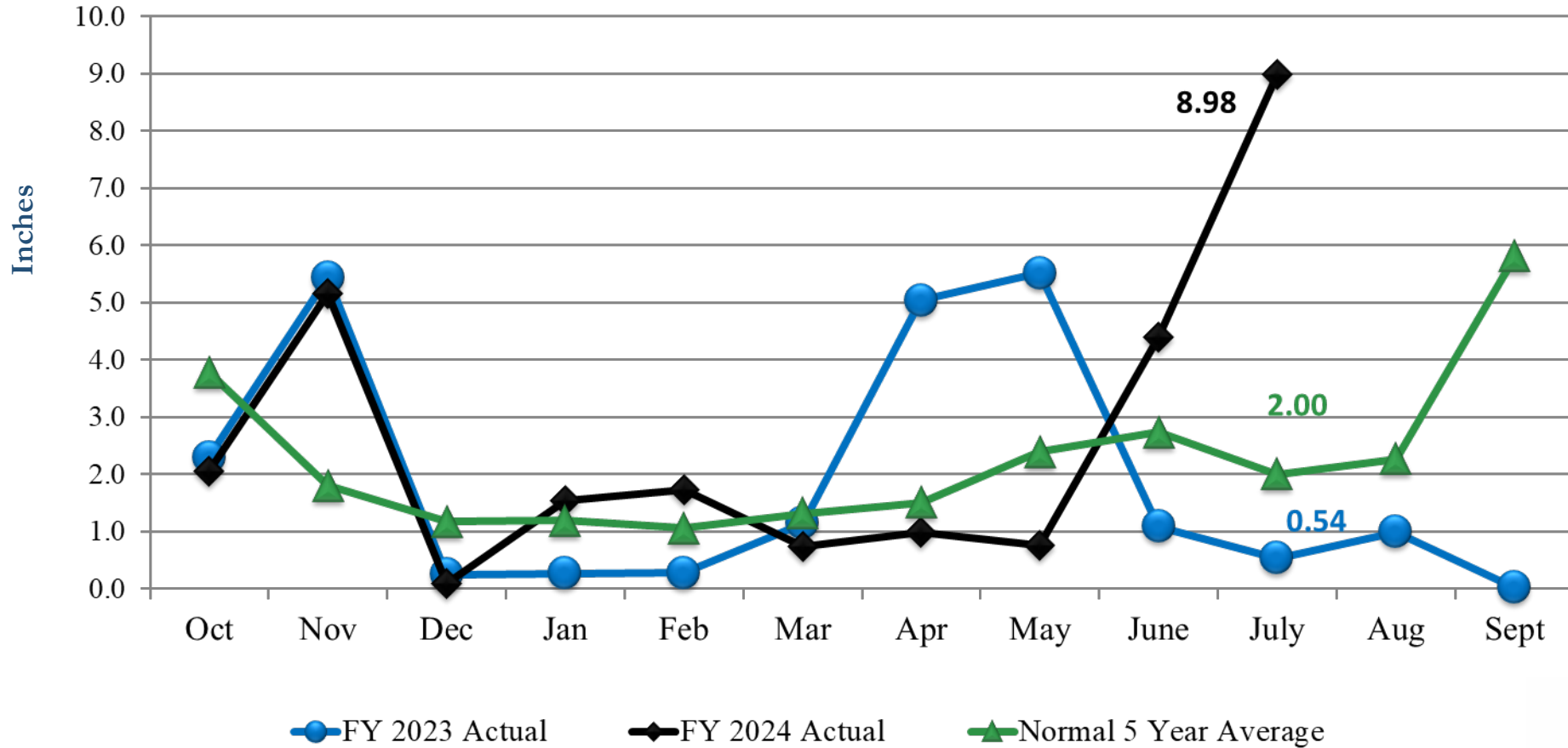
**SRWA Distribution to participating entities.  
Total SRWA Distribution: 2,109,013,000 Gallons**



# Fiscal Year 2024 Financial Performance

## As of July 31, 2024

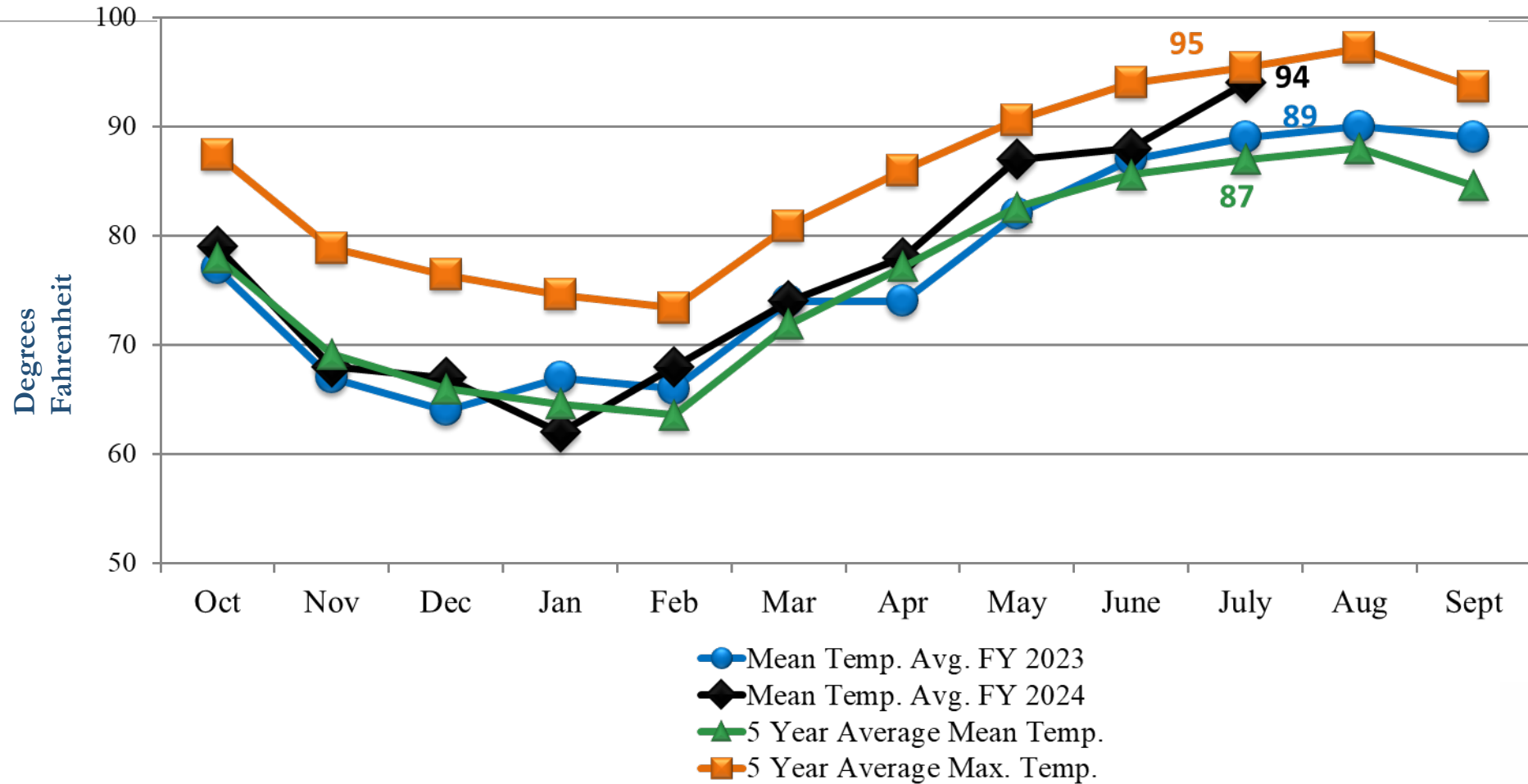
### Precipitation Levels



# Fiscal Year 2024 Financial Performance

## As of July 31, 2024

### Mean Temperature Average





**FISCAL YEAR 2024  
BUDGET STATUS FOR THE  
ENGINEERING FEES EXPENSE ACCOUNT  
AS OF JULY 31, 2024**

FUND	ORGN	VENDOR	FY 2024 APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUNE ACTUAL	JULY ACTUAL	BUDGET BALANCE
100 Operating Fund-Plant														
	1110	General Manager	1,800	-	-	-	-	-	-	-	-	-	-	1,800
	2210	SCADA & Electrical Support Services	125,000	-	-	-	-	-	-	-	-	-	-	125,000
	2220	Power Production	54,000	-	-	17,604	2,588	-	-	-	-	-	-	27,495
		ELECTRICAL CONSULTANTS, INC.	-	-	-	-	-	-	-	6,313	-	-	-	-
		ARCHER ENERGY SOLUTIONS, LLC	-	-	-	-	-	-	-	-	-	-	-	-
	2410	Electric Engineering	75,000	-	8,548	-	5,620	6,831	-	15,854	-	6,880	7,558	23,709
		SCHNEIDER ENGINEERING LLC	-	-	-	-	-	-	-	27,521	34,428	-	(61,949)	-
		M&S ENGINEERING, LLC	-	-	-	-	-	-	-	-	-	-	-	-
	3120	Water Plant I	10,000	-	-	-	-	-	-	-	-	-	-	10,000
	3130	Water Plant II	54,474	-	-	-	-	-	-	-	-	-	-	54,474
	3135	Resaca Maintenance	561,214	-	-	-	-	-	7,390	-	-	-	-	553,824
		AMBIOTEC CIVIL ENGINEERING	-	-	-	-	-	-	-	-	-	-	-	-
	3140	Raw Water Supply	80,912	-	-	-	-	-	-	-	-	-	-	80,912
	3310	Water & Wastewater Engineering	44,121	-	806	-	-	287	462	-	-	-	699	40,591
		HAZEN AND SAWYER, DPC	-	-	1,276	-	-	-	-	-	-	-	-	-
		MILLENNIUM ENGINEERS	-	-	-	-	-	-	-	-	-	-	-	-
		MEG ENGINEERS	-	-	-	-	-	-	-	-	-	-	-	-
	4115	Asset Management	136,185	-	-	-	-	-	-	-	-	-	-	136,185
	4220	Fuel & Purchased Energy Supply	22,697	-	1,449	2,593	610	-	2,745	1,373	1,347	1,525	-	11,055
		EXPERIENCE ON DEMAND	-	-	-	-	-	-	-	-	-	-	-	-
	4230	Natural Gas Utility Management	907	-	-	-	-	-	-	-	-	-	-	907
	4310	Operational Support Services	2,269	-	-	-	-	-	-	-	-	-	-	2,269
	5110	Finance	50,000	-	-	-	-	-	-	-	-	-	-	50,000
	7190	SCADA	-	-	-	-	-	-	-	-	-	-	-	-
		QSI, INC.	-	-	-	-	-	-	-	-	-	-	12,575	(12,575)
		<b>SUBTOTAL</b>	<b>1,218,579</b>	<b>-</b>	<b>12,079</b>	<b>20,197</b>	<b>8,818</b>	<b>7,118</b>	<b>10,597</b>	<b>51,061</b>	<b>35,775</b>	<b>8,405</b>	<b>(41,117)</b>	<b>1,105,646</b>

<b>Subtotal O&amp;M Funds</b>			<b>1,218,579</b>	<b>-</b>	<b>12,079</b>	<b>20,197</b>	<b>8,818</b>	<b>7,118</b>	<b>10,597</b>	<b>51,061</b>	<b>35,775</b>	<b>8,405</b>	<b>(41,117)</b>	<b>1,105,646</b>
										<b>YTD</b>		<b>112,933</b>		

400 Capital Projects-Improvement (continued)														
	2410	Electric Engineering	-	-	-	7,118	-	-	-	-	-	-	-	-
		ESC ENGINEERING INC.	-	-	-	-	-	-	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	-	-	-	40,510	-	-	-	-	-	2,085	-
		M&S ENGINEERING	-	-	-	-	-	(93,927)	-	-	-	-	-	-
	2420	Electrical Systems Planning	-	-	-	-	-	-	-	-	-	-	56,874	-
		ELECTRICAL CONSULTANTS, INC.	-	-	-	-	-	-	-	-	-	-	-	-
	3110	spec Projects/W-WW Eng. Planning	-	-	15,958	4,787	11,170	-	-	-	962	2,646	-	-
		HALFF ASSOCIATES INC.	-	-	-	-	-	-	-	-	-	-	-	-
	3310	Water & Wastewater Engineering	-	3,060	-	-	-	-	-	-	-	-	-	-
		PLAGAR ENGINEERING LLC	-	-	15,958	7,169	11,170	-	-	-	3,344	10,323	-	-
		HALFF ASSOCIATES INC.	-	-	12,500	24,836	-	25,363	-	4,663	-	-	-	-
		HANSON PROFESSIONAL SERVICES INC.	-	-	5,125	-	-	1,826	2,933	-	-	-	4,445	-
		HAZEN AND SAWYER, DPC	-	-	617	-	-	-	-	-	-	-	-	-
		MILLENNIUM ENGINEERS GROUP INC	-	-	-	6,801	8,538	-	-	-	2,687	-	-	-
		FREESE & NICHOLS, INC.	-	-	-	-	(2,486)	-	-	-	-	-	-	-
		THE LEVY CO.	-	-	-	-	-	-	-	352	641	-	154	-
		PROFESSIONAL SERVICE	-	-	-	-	-	-	-	-	-	-	-	-
		DUNHAM ENGINEERING LLC	-	-	-	-	-	-	-	37,500	-	-	-	-





**FISCAL YEAR 2024  
BUDGET STATUS FOR THE  
ENGINEERING FEES EXPENSE ACCOUNT  
AS OF JULY 31, 2024**

FUND	ORGN	VENDOR	FY 2024 APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUNE ACTUAL	JULY ACTUAL	BUDGET BALANCE
400 Capital Projects-Improvement														
	4105 Operations	THE LEVY CO.	-	-	-	-	(3,500)	-	-	-	-	-	-	-
	7135 Geographic Information Systems	POWER SYSTEM ENGINEERING INC	-	-	-	2,374	878	380	-	-	-	-	-	-
405 Capital Projects-Commercial Paper														
	1145 Electric Transmission & Distribution	POWER SYSTEM ENGINEERING INC	-	-	-	705	-	-	-	-	-	-	-	-
		AMPIRICAL SOLUTIONS LLC	-	-	-	-	470	188	68	318	-	8,288	-	-
	2410 Electric Engineering	MILLENNIUM ENGINEERS GROUP INC	-	-	-	-	-	-	15,466	-	-	-	-	-
		ELLET & GAYNOR	-	-	-	-	-	-	-	3,045	54,396	-	-	-
	3220 Robindale Wastewater Treatment Plant	TERRACON CONSULTANTS	-	-	-	-	610	1,703	-	-	-	316	-	-
	3310 Water & Wastewater Engineering	MILLENNIUM ENGINEERS GROUP INC	-	3,553	480	4,614	468	-	-	-	-	-	-	-
		AMBIOTEC CIVIL ENGINEERING	-	-	12,375	-	-	-	-	-	-	-	-	-
		FREESE & NICHOLS, INC.	-	-	6,910	23,191	-	196,163	-	54,652	20,884	-	-	-
		HANSON PROFESSIONAL SERVICES INC.	-	-	12,500	24,836	-	25,363	-	4,663	-	-	-	-
		PROFESSIONAL SERVICE	-	-	371	1,917	-	-	-	-	-	-	1,054	-
		RABA KISTNER, INC.	-	-	432	-	-	-	-	-	-	-	-	-
		CAROLLO ENGINEERS, INC	-	-	-	11,016	-	-	-	1,913	5,508	-	7,987	-
		CP&Y, INC.	-	-	-	1,458	-	-	-	2,853	5,706	-	-	-
		HALFF ASSOCIATES INC.	-	-	-	3,298	-	-	4,520	-	-	-	-	-
		TERRACON CONSULTANTS	-	2,062	-	806	1,400	-	-	-	(255)	-	-	-
		AUSTIN ARMATURE WORKS, LP	-	-	-	-	(51,688)	-	-	-	-	-	-	-
		EARTHCO LLC	-	-	-	-	-	-	-	1,365	-	-	-	-
	3315 W/WW Prj. Development	TERRACON CONSULTANTS	-	310	-	-	665	-	875	1,275	1,085	-	-	-
		PROFESSIONAL SERVICE	-	-	-	315	-	-	467	-	-	483	248	-
		RABA KISTNER, INC.	-	-	-	-	-	-	-	-	1,908	1,618	-	-
		EARTHCO LLC	-	-	-	485	-	-	485	970	-	-	-	-
		MEG ENGINEERS	-	-	-	-	-	-	531	-	1,493	687	-	-
		MILLENNIUM ENGINEERS GROUP INC	-	-	941	-	1,377	-	-	-	-	-	888	-
410 Capital Projects-Impact Fees														
	3310 Water & Wastewater Engineering	VASQUEZ SURVEYING INC.	-	10,325	-	-	-	-	-	-	-	-	-	-
		GARVER, LLC	-	-	-	-	-	-	-	-	48,793	-	56,273	-
		HALFF ASSOCIATES INC.	-	-	21,114	79,118	-	3,257	-	7,497	12,173	2,494	-	-
		FREESE & NICHOLS, INC.	-	-	40,274	37,318	75,843	-	-	-	55,887	-	-	-
<b>Subtotal Capital Funds</b>			<b>2,000,000</b>	<b>19,310</b>	<b>145,555</b>	<b>242,162</b>	<b>95,425</b>	<b>160,316</b>	<b>25,345</b>	<b>121,066</b>	<b>215,212</b>	<b>26,855</b>	<b>130,008</b>	<b>818,746</b>
										YTD	1,181,254			
<b>Grand Total</b>			<b>3,218,579</b>	<b>19,310</b>	<b>157,634</b>	<b>262,359</b>	<b>104,243</b>	<b>167,434</b>	<b>35,942</b>	<b>172,127</b>	<b>250,987</b>	<b>35,260</b>	<b>88,891</b>	<b>1,924,392</b>
										YTD	1,294,187			



FISCAL YEAR 2024  
LEGAL FEES STATUS REPORT BY CATEGORY  
AS OF JULY 31, 2024

Category	Approved Budget	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Balance Available
	\$ 1,038,508													\$ 1,038,508
Special Utility Counsel		27,293	7,734	11,416	5,144	5,622	8,865	3,372	10,127	7,463	2,979	-	-	(90,015)
Personnel Matters		10,321	14,412	8,884	2,256	443	1,805	4,763	1,671	3,970	1,525	-	-	(50,050)
Electric Contracts and Agreements		-	-	317	260	1,604	1,666	-	-	-	-	-	-	(3,847)
Opinions		14,263	11,638	5,699	1,236	2,567	728	-	-	390	-	-	-	(36,521)
Water/Wastewater Contracts and Agreement		1,040	65	813	6,036	4,024	15,119	-	-	-	-	-	-	(27,097)
Construction Contracts		293	1,924	1,170	1,105	(1)	-	-	-	-	-	-	-	(4,491)
Open Records Requests		-	24	-	-	33	-	-	-	-	-	-	-	(57)
General Contracts		12,003	10,904	8,726	12,368	11,808	5,324	10,525	1,316	195	191	-	-	(73,360)
COB - Tenaska Audit		194	172	3,414	844	121	56	56	113	-	-	-	-	(4,970)
Compliance with NERC		-	-	-	-	-	-	-	-	-	-	-	-	-
PUCT General		4,788	-	2,706	1,222	1,139	378	-	-	-	-	-	-	(10,233)
Bordas Wind Energy / Sendero Wind Project		65	-	-	-	-	-	-	-	-	-	-	-	(65)
Real Estate and R-O-W Easements		3,792	9,360	1,908	4,447	308	163	386	-	6,048	-	-	-	(26,412)
Legislation		195	-	1,609	3,445	1,066	-	52	-	-	-	-	-	(6,367)
Resaca Restoration Project		7,032	172	-	-	-	-	-	-	1,837	3,553	-	-	(12,594)
ERCOT General		-	-	-	-	-	-	-	-	-	-	-	-	-
Lit Fiber ROW Management		13,375	7,062	2,957	25,317	6,578	4,782	5,989	6,267	4,270	-	-	-	(76,597)
SpaceX Starbase Service Agreements		-	-	-	5,421	21,250	6,951	1,012	5,545	8,668	-	-	-	(48,847)
Element Fuels Transmission Interconnection		-	-	-	-	-	-	-	-	650	-	-	-	(650)
Subtotal O&M Budget	\$ 1,038,508	\$ 94,654	\$ 63,467	\$ 49,619	\$ 69,101	\$ 56,562	\$ 45,837	\$ 26,155	\$ 25,039	\$ 33,491	\$ 8,248	\$ -	\$ -	\$ 566,335

Total O&M Y-T-D Actuals: \$ 472,173



WNSVILLE  
PUBLIC UTILITIES BOARD



**FISCAL YEAR 2024  
LEGAL FEES STATUS REPORT BY CATEGORY  
AS OF JULY 31, 2024**

Category	Approved Budget	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Balance Available
Capital Projects	\$ 250,000													\$ 250,000
Administration Building Remodel		-	273	-	-	-	-	-	-	-	-	-	-	(273)
AMI Project (electric)		4,420	712	1,118	1,983	2,332	65	-	-	-	-	-	-	(10,630)
AMI Project (water)		4,420	712	1,118	1,982	2,333	65	-	2,895	-	-	-	-	(13,525)
Airport Substation Project (trans)		-	-	-	-	-	-	-	-	388	432	-	-	(820)
Airport Substation Project (dist)		-	-	-	-	-	-	-	-	388	433	-	-	(821)
Billy Mitchell Street Light Project		2,876	1,235	-	-	-	-	-	-	-	-	-	-	(4,111)
Control Building Roof Replacement		-	2,048	2,405	-	-	-	-	-	-	-	-	-	(4,453)
Downtown Water & Wastewater Projects		-	-	520	-	-	-	-	-	-	-	-	-	(520)
FM 511 24-Inch Waterline Project		260	-	845	813	423	-	-	-	-	-	-	-	(2,341)
Natural Gas Right of Way		1,192	-	-	56	228	-	-	56	1,807	-	-	-	(3,339)
North Force Main Project		-	-	-	975	-	-	-	-	-	-	-	-	(975)
Owens Road Bridge Phase 2 (ww)		-	364	-	-	-	-	-	-	-	-	-	-	(364)
Owens Road Bridge Phase 2 (wtr)		-	364	-	-	-	-	-	-	-	-	-	-	(364)
Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement		-	-	-	-	-	-	96	-	-	-	-	-	(96)
<b>Subtotal Capital Budget</b>	<b>\$ 250,000</b>	<b>\$ 13,168</b>	<b>\$ 5,708</b>	<b>\$ 6,006</b>	<b>\$ 5,809</b>	<b>\$ 5,316</b>	<b>\$ 130</b>	<b>\$ 96</b>	<b>\$ 2,951</b>	<b>\$ 2,583</b>	<b>\$ 865</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 207,368</b>
														<b>Total Capital Y-T-D Actuals: \$ 42,632</b>
<b>Total Legal Fees Budget</b>	<b>\$ 1,288,508</b>	<b>\$ 107,822</b>	<b>\$ 69,175</b>	<b>\$ 55,625</b>	<b>\$ 74,910</b>	<b>\$ 61,878</b>	<b>\$ 45,967</b>	<b>\$ 26,251</b>	<b>\$ 27,990</b>	<b>\$ 36,074</b>	<b>\$ 9,113</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 773,703</b>
														<b>Overall Total Y-T-D Actuals: \$ 514,805</b>



**APPROVED FISCAL YEAR 2024  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
COMBINED UTILITY SUMMARY  
BY CATEGORY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]
LINE			APPROVED			COMPLETION
REF.	PRIMARY UTILITY	CATEGORY	PLAN FOR FY	YTD ACTUAL AS	PROJECT BALANCE	PERCENTAGE
			2024	OF 07/31/2024	AS OF 07/31/2024	AS OF
						06/30/2024
1	Electric	Customer Connections	\$ 6,587,996	\$ 3,643,284	\$ 2,944,712	55.30%
2		Heavy Equipment and Vehicles	2,710,649	1,523,131	1,187,518	56.19%
3		Hidalgo Energy Center	6,286,814	4,667,087	1,619,727	74.24%
4		In Design	562,863	160,288	402,575	28.48%
5		Out for Bids	3,296,633	1,158,413	2,138,220	35.14%
6		Routine Activities	3,304,633	2,957,898	346,735	89.51%
7		Under Construction	10,118,645	3,505,109	6,613,536	34.64%
8		Utility Relocations	145,954	100,084	45,870	68.57%
9		Completed	50,000	30411	19589	100.00%
10	<b>Electric Total</b>		<b>35,075,143</b>	<b>17,745,705</b>	<b>17,329,438</b>	<b>50.59%</b>
11	Gen & Admin	Out for Bids	\$ 544,607	3740	540867	0.69%
12		Proposed Projects	2,124,343	457	2123886	0.02%
13		Under Construction	2,821,068	537445	2283623	19.05%
14	<b>Gen &amp; Admin Total</b>		<b>5,490,018</b>	<b>541,642</b>	<b>4,948,376</b>	<b>9.87%</b>
15	Wastewater	Customer Connections	\$ 750,974	\$ 317,318	\$ 433,656	42.25%
16		Grant Funded	6,405,096	422717	5982379	6.60%
17		Heavy Equipment and Vehicles	1,611,886	583500	1028386	36.20%
18		In Design	4,493,375	307761	4185614	6.85%
19		Proposed Projects	365,180	0	365180	0.00%
20		Under Construction	8,586,404	2541272	6045132	29.60%
21		Utility Relocations	4,238,515	1438093	2800422	33.93%





**APPROVED FISCAL YEAR 2024  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
COMBINED UTILITY SUMMARY  
BY CATEGORY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]
LINE			APPROVED			COMPLETION
REF.	PRIMARY UTILITY	CATEGORY	PLAN FOR FY	YTD ACTUAL AS	PROJECT BALANCE	PERCENTAGE
			2024	OF 07/31/2024	AS OF 07/31/2024	AS OF
						06/30/2024
22		Completed	133,177	100734	32443	75.64%
23	Wastewater Total		26,584,607	5,711,395	20,873,212	21.48%
24	Water	Customer Connections	\$ 643,180	\$ 828,626	\$ (185,446)	128.83%
25		Grant Funded	7,651,804	74936	7576868	0.98%
26		Heavy Equipment and Vehicles	912,053	202456	709597	22.20%
27		In Design	3,540,035	560275	2979760	15.83%
28		Out for Bids	956,371	2185	954186	0.23%
29		Proposed Projects	918,000	0	918000	0.00%
30		Resaca Fee Funded Equipment	1,420,867	0	1420867	0.00%
31		Under Construction	3,154,405	1768580	1385825	56.07%
32		Utility Relocations	5,283,497	1710385	3573112	32.37%
33		Completed	87,385	48765	38620	55.80%
34	Water Total		24,567,597	5,196,208	19,371,389	21.15%
35	<b>Grand Total</b>		<b>\$ 91,717,365</b>	<b>\$ 29,194,950</b>	<b>\$ 62,522,415</b>	<b>31.83%</b>



**FISCAL YEAR 2024  
APPROVED CAPITAL IMPROVEMENT PLAN  
BY DIVISION, STATUS AND CATEGORY**

DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	CATEGORY	PROJ. REF.	DESCRIPTION	WORK ORDER NO.	ACTIVITY NUMBER	TOTAL CARRYOVER	FISCAL YEAR 2024	APPROVED PLAN FOR FY 2024	YTD ACTUAL	PROJECT	COMPLETIO	P.O. BALANCE
												AS OF 07/31/2024	BALANCE AS OF 07/31/2024	N	AS OF 07/31/2024
												PERCENTAGE AS OF			
Administrative Section	No ACTV No spending	1135	COMMUNICATIONS & PUBLIC RELATIONS	New	79	B PUB Billboard Construction	N/A	N/A	-	500,000	500,000	-	500,000.00	0.00%	-
	No ACTV No spending Total								-	500,000	500,000	-	500,000.00	0.00%	-
<b>Administrative Section Total</b>									-	<b>500,000</b>	<b>500,000</b>	-	<b>500,000.00</b>	<b>0.00%</b>	-
Enterprise Solutions	ACTV no spending	6135	CIS SUPPORT	Carryover	98	Cayenta Utilities (UMS) Upgrade	140145	GA1224	-	-	-	-	-	0.00%	-
					99	Cayenta The Customer Engagement Portal	196458	GA1327	262,697	-	262,697	-	262,697.00	0.00%	250,360.00
		7130	ENTERPRISE SOLUTIONS	Resubmission	210	Advanced Metering Infrastructure (AMI) - water	190568	WA1319	-	5,000,000	5,000,000	-	5,000,000.00	0.00%	-
		7131	IT HARDWARE, CYBER, & NETWORK MGMNT	Carryover	102	UPS - IT Equipment at Power Plant	197464	GA1329	45,000	-	45,000	-	45,000.00	0.00%	-
					103	Enterprise Backup Appliance DR4100	199399	GA1333	-	-	-	-	-	0.00%	-
					104	Cisco Phone Upgrade	207244	GA1340	18,402	81,598	100,000	-	100,000.00	0.00%	-
					105	Power Plant Firewall and Data Center Switch Upgrade	211644	GA1359	283,812	-	283,812	-	283,812.00	0.00%	20,867.94
					108	Cisco ACI Networking Equipment / Dell FX - Multi-Site	232622	GA1391	-	252,617	252,617	-	252,617.00	0.00%	236,820.00
		7190	SUPV CONTROL & DATA ACQ (SCADA)	New	19	OSI SCADA Upgrade	236966	EA1411	-	592,058	592,058	174,198.00	417,860.00	21.77%	-
	ACTV no spending Total								609,911	5,926,273	6,536,184	174,198.00	6,361,986.00	21.77%	508,047.94
	ACTV with spending	7130	ENTERPRISE SOLUTIONS	Resubmission	55	Advanced Metering Infrastructure (AMI) - electric	190567	EA1319	3,706,853	-	3,706,853	553,662.00	3,153,191.00	14.94%	4,164,938.00
					209	Advanced Metering Infrastructure (AMI) - water	190568	WA1319	561,294	-	561,294	490,573.00	70,721.00	87.40%	3,978,727.00
		7131	IT HARDWARE, CYBER, & NETWORK MGMNT	Carryover	106	Email Retention and Archiving Project	214135	GA1364	100,000	-	100,000	58,686.00	41,314.00	58.69%	6,769.00
		7135	GEOGRAPHIC INFORMATION SYSTEMS	Carryover	113	GIS/Cityworks Upgrade	215554	GA1366	544,607	-	544,607	3,740.00	540,867.00	0.69%	459,236.00
		7190	SUPV CONTROL & DATA ACQ (SCADA)	New	20	CR15 APPA Subaward	236984	EA1410	-	207,942	207,942	658.00	207,284.00	0.32%	-
	ACTV with spending Total								4,912,754	207,942	5,120,696	1,107,319.00	4,013,377.00	162.03%	8,609,670.00
	No ACTV No spending	7131	IT HARDWARE, CYBER, & NETWORK MGMNT	Carryover	107	E911 and Cisco Switch Upgrade	N/A	N/A	-	130,000	130,000	-	130,000.00	0.00%	-
					109	Data Cabling For Main Administration Building	N/A	N/A	-	-	-	-	-	0.00%	-
					110	Palo Alto Data Lake Services	N/A	N/A	-	90,000	90,000	-	90,000.00	0.00%	-
		9110	COMPANY-WIDE EXPENSES	New	New	Carryover Project Contingency Budget	N/A	N/A	16,010	-	16,010	-	16,010.00	0.00%	-
		7190	SUPV CONTROL & DATA ACQ (SCADA)	New	20	Fiber Improvement Project	N/A	N/A	-	150,000	150,000	-	150,000.00	0.00%	-
					18	Substation and Control Centers Video Camera Upgrade	N/A	N/A	-	100,000	100,000	-	100,000.00	0.00%	-
	No ACTV No spending Total								16,010	470,000	486,010	-	486,010.00	0.00%	-
<b>Enterprise Solutions Total</b>									<b>5,538,675</b>	<b>6,604,215</b>	<b>12,142,890</b>	<b>1,281,517.00</b>	<b>10,861,373.00</b>		<b>9,117,717.94</b>
Environmental	ACTV with spending	1422	ANALYTICAL LAB	Carryover	85	HVAC Replacement Project	212598	GA1360	992,320	-	992,320	139,801.00	852,519.00	14.09%	770,474.00
	ACTV with spending Total								992,320	-	992,320	139,801.00	852,519.00	14.09%	770,474.00
	No ACTV No spending	1422	ANALYTICAL LAB	New	86	Analytical Lab Rehabilitation Project	N/A	N/A	-	600,000	600,000	-	600,000.00	0.00%	-
	No ACTV No spending Total								-	600,000	600,000	-	600,000.00	0.00%	-
<b>Environmental Total</b>									<b>992,320</b>	<b>600,000</b>	<b>1,592,320</b>	<b>139,801.00</b>	<b>1,452,519.00</b>		<b>770,474.00</b>
Finance	ACTV with spending	7170	WAREHOUSE	Resubmission	117	FM 511 Service Center - New Lay Down Yard	229723	GA1380	-	561,015	561,015	310,698.00	250,317.00	55.38%	-
	ACTV with spending Total								-	561,015	561,015	310,698.00	250,317.00	55.38%	-
	No ACTV No spending	5110	FINANCE	New	92	Financial Management Information System	N/A	N/A	-	250,000	250,000	-	250,000.00	0.00%	-
		7170	WAREHOUSE	New	116	Large Fans Purchase and Installation	N/A	N/A	-	54,585	54,585	-	54,585.00	0.00%	-
	No ACTV No spending Total								-	304,585	304,585	-	304,585.00	0.00%	-
<b>Finance Total</b>									-	<b>865,600</b>	<b>865,600</b>	<b>310,698.00</b>	<b>554,902.00</b>		-
General Counsel	ACTV with spending	1165	RECORDS MANAGEMENT	Carryover	82	Implementation of an Enterprise Content Management (ECM) System	131144	GA1203	223,607	-	223,607	28,260.00	195,347.00	12.64%	70,535.00
	ACTV with spending Total								223,607	-	223,607	28,260.00	195,347.00	12.64%	70,535.00
	No ACTV No spending	7125	REAL ESTATE	New	206	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	N/A	N/A	-	100,000	100,000	-	100,000.00	0.00%	-
	No ACTV No spending Total								-	100,000	100,000	-	100,000.00	0.00%	-
	No ACTV with spendin	7125	REAL ESTATE	Resubmission	New	Encroachment into 0.304 acre tract, Reserve Area, Valle De Oro Subdivision Sec 11 Located on the North side of Morningside Rd	N/A	NULL	-	-	-	30,411.00	(30,411.00)	100.00%	-
	No ACTV with spending Total								-	-	-	30,411.00	(30,411.00)	100.00%	-
<b>General Counsel Total</b>									<b>223,607</b>	<b>100,000</b>	<b>323,607</b>	<b>58,671.00</b>	<b>264,936.00</b>		<b>70,535.00</b>
Various	ACTV no spending	9110	COMPANY-WIDE EXPENSES	Carryover	73	CARRYOVER CAPITAL EQUIPMENT	N/A	EQ2X	2,110	-	2,110	2,110.00	-	100.00%	-



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DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	CATEGORY	PROJ. REF.	DESCRIPTION	WORK ORDER NO.	ACTIVITY NUMBER	TOTAL CARRYOVER	FISCAL YEAR 2024	APPROVED PLAN FOR FY 2024	YTD ACTUAL	PROJECT	COMPLETION	P.O. BALANCE
												AS OF 07/31/2024	BALANCE AS OF 07/31/2024	N PERCENTAGE AS OF	AS OF 07/31/2024
				New	74	ESTIMATED CAPITAL EQUIPMENT	N/A	EQ24	63,742	-	63,742	393.00	63,349.00	100.00%	63,349.00
					214	ADD ESTIMATED CAPITAL EQUIPMENT	N/A	EQ24	-	456,747	456,747	-	456,747.00	0.00%	39,839.00
						Estimated Capital Equipment - additional funds for new hydraulic hammer (Org 3155)	N/A	EQ24	2,975	-	2,975	-	2,975.00	0.00%	-
						Estimated Capital Equipment - John Deere Gator XUV59	N/A	EQ24	15,884	-	15,884	-	15,884.00	0.00%	-
						<b>ACTV no spending Total</b>			<b>84,711</b>	<b>456,747</b>	<b>541,458</b>	<b>2,503.00</b>	<b>538,955.00</b>	<b>200.00%</b>	<b>103,188.00</b>
		9110	COMPANY-WIDE EXPENSES	Carryover	73	CARRYOVER CAPITAL EQUIPMENT	N/A	EQ2X	1,012,236	-	1,012,236	658,921.00	353,315.00	65.10%	473,928.00
					213	ADD CARRYOVER CAPITAL EQUIPMENT	N/A	EQ2X	436,447	-	436,447	202,456.00	233,991.00	46.39%	136,701.00
					303	ADD CARRYOVER CAPITAL EQUIPMENT	N/A	EQ2X	845,778	-	845,778	187,569.00	658,209.00	22.18%	446,324.00
				New	74	ESTIMATED CAPITAL EQUIPMENT	N/A	EQ24	-	1,632,561	1,632,561	861,707.00	770,854.00	52.78%	247,518.00
					304	ADD ESTIMATED CAPITAL EQUIPMENT	N/A	EQ24	-	572,122	572,122	142,823.00	429,299.00	24.96%	-
						<b>ACTV with spending Total</b>			<b>2,294,461</b>	<b>2,204,683</b>	<b>4,499,144</b>	<b>2,053,476.00</b>	<b>2,445,668.00</b>	<b>211.41%</b>	<b>1,304,471.00</b>
		9110	COMPANY-WIDE EXPENSES	Carryover	120	Carryover Project Contingency Budget	N/A	N/A	276,830	-	276,830	-	276,830.00	0.00%	-
				New	New	Carryover Project Contingency Budget	N/A	N/A	135,918	-	135,918	-	135,918.00	0.00%	-
						<b>No ACTV No spending Total</b>			<b>412,748</b>	<b>-</b>	<b>412,748</b>	<b>-</b>	<b>412,748.00</b>	<b>0.00%</b>	<b>-</b>
<b>Various Total</b>									<b>2,791,920</b>	<b>2,661,430</b>	<b>5,453,350</b>	<b>2,055,979.00</b>	<b>3,397,371.00</b>		<b>1,407,659.00</b>
W/WW Operations	ACTV no spending	3120	WATER PLANT I	Carryover	133	High Service Pump Station No. 1 - engineering (Packet 4)	125336	WT1173	26,725	-	26,725	-	26,725.00	0.00%	6,376.60
					134	High Service Pump Station No. 2 - Pump and Motor Replacement - engineering (Packet 4)	125337	WT1174	18,091	-	18,091	-	18,091.00	0.00%	3,129.00
					138	Clarifiers drain sludge pump	210866	WT1357	-	-	-	-	-	0.00%	-
				Carryover	131	Raw Water Pump Station - engineering (Packet 4) and construction - AECOM Pumps 4,5, and 6	125343	WT1172	21,362	-	21,362	-	21,362.00	0.00%	4,315.82
					135	High Service Pump Station No. 2 - Pump and Motor Replacement - construction	125337	WT1174	-	-	-	-	-	0.00%	-
					143	Drain Valves for the Drying Lagoons	128470	WT1190	14,916	-	14,916	-	14,916.00	0.00%	-
				New	132	Raw Water Pump Station - engineering (Packet 4) and construction - AECOM Pumps 4,5, and 6	125343	WT1172	-	300,000	300,000	-	300,000.00	0.00%	-
				Resubmission	139	Replacement of Compressors	232188	WT1388	-	82,800	82,800	-	82,800.00	0.00%	81,167.00
					140	Replacement of Waste Pump and Motor	233929	WT1394	-	181,416	181,416	-	181,416.00	0.00%	181,416.00
						Replacement of Waste Pump and Motor - additional funds	233929	WT1394	43,584	-	43,584	-	43,584.00	0.00%	43,584.00
					141	Replace Influent Valves for 8 Filters	128395	WT1189	-	-	-	-	-	0.00%	-
			3130 WATER PLANT II	Carryover	148	High Service Pump Station (5 vertical turbine pumps) - engineering (Packet 4)	125357	WT1175	20,770	6,807	27,577	-	27,577.00	0.00%	3,747.47
					149	Raw Water Pump Station - engineering (Packet 4)	125392	WT1176	15,869	5,369	21,238	-	21,238.00	0.00%	2,955.47
				Resubmission	154	Replacement of Backwash Waste Pump No 1	193906	WT1325	-	-	-	-	-	0.00%	-
			3150 W/WW OPERATIONS & CONSTRUCTION	New	226	TXDOT - International Blvd (SH48) Wastewater Utility Adjustments and Manhole Rehabilitation Phase I (from Expwy 169E to Southmost Blvd) - additional funds	227454	SC6117	40,000	-	40,000	-	40,000.00	0.00%	-
			3155 W/WW OPERATIONS & MAINTENANCE	Carryover	165	Water Meter Vault Replacement Project	N/A	WD6000	22,714	31,115	53,829	-	53,829.00	0.00%	22,716.00
				New	166	Valve Replacement Project Phase 4 - construction	206916	WD1341	-	500,000	500,000	-	500,000.00	0.00%	-
			3210 SOUTH WASTEWATER TREATMENT PLANT	Carryover	232	Belt Filter Press - engineering (Packet 4)	125393	ST1177	17,055	-	17,055	-	17,055.00	0.00%	3,425.00
					233	Non-Potable Water Pump and Motor No. 1 - engineering (Packet 4)	125395	ST1178	18,357	-	18,357	-	18,357.00	0.00%	3,593.00
			3220 ROBINDALE WASTEWATER TREATMENT PLANT	Carryover	241	Non-Potable Water System Upgrade (Packet 4) - engineering	125397	ST1179	22,018	-	22,018	-	22,018.00	0.00%	4,036.00
					243	Four Torque Valve Actuators for The Train Inlet Isolation Valves - engineering	152926	ST1261	22,951	-	22,951	-	22,951.00	0.00%	-
			3225 W/WW SLUDGE MANAGEMENT	Resubmission	New	Roll Off Truck (replace Unit No. 179)	N/A	EQ24	-	193,986	193,986	-	193,986.00	0.00%	193,986.00



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DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	CATEGORY	PROJ. REF.	DESCRIPTION	WORK ORDER NO.	ACTIVITY NUMBER	TOTAL CARRYOVER	APPROVED		YTD ACTUAL	PROJECT	COMPLETION	P.O. BALANCE
										FISCAL YEAR 2024	PLAN FOR FY 2024	AS OF 07/31/2024	BALANCE AS OF 07/31/2024	N PERCENTAGE AS OF	AS OF 07/31/2024
		3230	WASTEWATER LIFT STATIONS	Carryover	264	Lift Station No. 69 Rehabilitation - engineering	79561	SP1013	18,347	-	18,347	-	18,347.00	0.00%	-
				Resubmission	261	Lift Station No. 65 B Pump Replacement	233926	SP1396	-	82,000	82,000	45,571.00	36,429.00	55.57%	-
					263	Lift Station No. 68 Rehabilitation - engineering and construction	79548	SP1012	-	75,000	75,000	-	75,000.00	0.00%	-
									<b>322,759</b>	<b>1,458,493</b>	<b>1,781,252</b>	<b>45,571.00</b>	<b>1,735,681.00</b>		<b>554,447.36</b>
	ACTV no spending Total														
	ACTV with spending	3120	WATER PLANT I	Carryover	136	Access Control and Facility Cameras	164427 & 2	WA1273 & WA1381	58,500	-	58,500	19,880.00	38,620.00	33.98%	-
					137	Water Plant No. 1 Train A and Train C Concrete Structure Repair Project	166073	WT1351	182,061	-	182,061	182,878.00	(817.00)	100.45%	-
		3130	WATER PLANT II	Carryover	146	Aeration Structure Rehabilitation - engineering (Packet 3)	122556	WT1161	84,003	7,802	91,805	5,207.00	86,598.00	5.67%	42,904.00
					147	Aeration Tank Replacement - engineering (Packet 3)	123897	WT1162	86,349	7,802	94,151	5,207.00	88,944.00	5.53%	42,904.00
					150	Flocculation Basin Improvement	215771	WT1367	57,926	2,074	60,000	57,112.00	2,888.00	95.19%	814.00
		3150	W/WW OPERATIONS & CONSTRUCTION	New	160	TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase I (from Expwy I69E to Southmost Blvd)	224550	WD6117	-	125,338	125,338	405,761.00	(280,423.00)	323.73%	3,077.00
					226	TXDOT - International Blvd (SH48) Wastewater Utility Adjustments and Manhole Rehabilitation Phase I (from Expwy I69E to Southmost Blvd)	227454	SC6117	-	125,000	125,000	125,000.00	-	100.00%	-
					227454	TXDOT - International Blvd (SH48) Wastewater Utility Adjustments and Manhole Rehabilitation Phase I (from Expwy I69E to Southmost Blvd) - additional funds	227454	SC6117	-	124,662	124,662	114,557.00	10,105.00	91.89%	10,105.00
		3155	W/WW OPERATIONS & MAINTENANCE	Carryover	163	Water Valve Replacement Phase 4 Project - engineering	206916	WD1341	28,102	-	28,102	2,185.00	25,917.00	7.03%	-
				New	New	2 each Arrow Boards	N/A	EQ24	-	11,840	11,840	11,840.00	-	100.00%	-
					N/A	6-ft x 6-ft V-Panel Aluminum Trench Box	N/A	EQ24	-	17,045	17,045	17,045.00	-	100.00%	-
				Routine	164	Water New Connections and New Subdivisions	N/A	WD9001 & WDS___	143,180	500,000	643,180	828,626.00	(185,446.00)	128.83%	2,436.00
					229	Wastewater New Connections and New Subdivisions	N/A	SC9001 & SC5___	270,977	479,997	750,974	317,318.00	433,656.00	42.25%	2,660.00
		3210	SOUTH WASTEWATER TREATMENT PLANT	Carryover	234	Chlorine Contact Chamber Sluice Gate Replacement Project - engineering and construction	159629	ST1268	373,839	-	373,839	205,845.00	167,994.00	55.06%	135,211.00
					235	SWWTP Improvements - Headworks Grit System Upgrade and Retrofit - engineering (Packet 5) and construction Board-approved on 10/29/2020	169054	ST1278	565,161	-	565,161	(81,136.00)	646,297.00	-14.36%	296.00
				New	236	Three (3) New 25 Yard Bio-Solids Metal Roll-off Bins	225055	ST1377	-	35,755	35,755	25,201.00	10,554.00	70.48%	-
				New	236	SWWTP Improvements - Aeration Basin No. 3 - engineering (Packet 5) and construction Board-approved on 10/29/2020	123482	ST1167	-	-	-	22,799.00	(22,799.00)	100.00%	1,203.00
					123422	SWWTP Improvements - Digester Tank Replacement - engineering (Packet 5) and construction Board-approved on 10/29/2020	123422	ST1166	-	-	-	65,692.00	(65,692.00)	100.00%	1,614.00
					123235	SWWTP Improvements - Influent Channel - engineering	123235	ST1165	-	-	-	3,128.00	(3,128.00)	100.00%	4,654.00
		3220	ROBINDALE WASTEWATER TREATMENT PLANT	Carryover	239	Turbo Blower Upgrades - Phase I (Packet 3) engineering	123906	ST1163	179,366	-	179,366	6,055.00	173,311.00	3.38%	-
					242	Rehabilitation of Vacuum Truck Unloading Station - engineering and construction	148831	ST1255	390,762	-	390,762	233,474.00	157,288.00	59.75%	-
				Carryover	240	Turbo Blower Upgrades Phase I (Packet 3) - construction	123906	ST1163	2,809,903	-	2,809,903	680,152.00	2,129,751.00	24.21%	2,113,253.00
				New	245	Mixer Pump	225523	ST1378	-	74,471	74,471	75,533.00	(1,062.00)	101.43%	-
		3230	WASTEWATER LIFT STATIONS	Carryover	248	Lift Station No. 90 Pump Replacements	219067	SP1371	72,268	-	72,268	69,800.00	2,468.00	96.58%	-
					266	Lift Station No. 80 Rehabilitation - engineering (Packet 2)	122553	SP1155	31,083	-	31,083	1,677.00	29,406.00	5.40%	12,613.00



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												AS OF 07/31/2024	BALANCE AS OF 07/31/2024	N PERCENTAGE AS OF	AS OF 07/31/2024	
						273	Lift Station No. 106 Rehabilitation - engineering (Packet 2)	121775	SP1142	15,855	-	15,855	1,867.00	13,988.00	11.78%	14,043.00
						274	Lift Station No. 140 Rehabilitation - engineering (Packet 1) and construction	124094	SP1160	416,835	216,535	633,370	158,194.00	475,176.00	24.98%	95,464.00
				Carryover		250	Lift Station No. 9 Pump Rehabilitation - engineering (Packet No. 1) and construction	121496	SP1135	307,793	-	307,793	161,680.00	146,113.00	52.53%	1,586,148.00
						251	Lift Station No. 10 Rehabilitation - engineering (Packet 2) and construction	122385	SP1147	636,600	-	636,600	65,422.00	571,178.00	10.28%	716,449.00
						252	Lift Station No. 11 Rehabilitation - engineering (Packet 2) and construction	122394	SP1148	563,498	-	563,498	46,316.00	517,182.00	8.22%	508,652.00
						253	Lift Station No. 15 Rehabilitation - engineering (Packet 2) and construction	121773	SP1140	664,059	335,941	1,000,000	625,047.00	374,953.00	62.50%	455,205.00
						254	Lift Station No. 17 Rehabilitation - engineering (Packet No. 1) and construction	121769	SP1136	15,528	75,000	90,528	792.00	89,736.00	0.87%	13,529.00
						255	Lift Station No. 28 Rehabilitation - engineering (Packet 1)	122396	SP1149	25,972	-	25,972	792.00	25,180.00	3.05%	13,529.00
						256	Lift Station No. 43 Rehabilitation - engineering (Packet 1) and construction	122401	SP1150	537,498	-	537,498	44,118.00	493,380.00	8.21%	484,746.00
						258	Lift Station No. 51 Rehabilitation - engineering (Packet 2) and construction	122486	SP1153	100,000	-	100,000	1,661.00	98,339.00	1.66%	12,497.00
						260	Lift Station No. 63 Rehabilitation - engineering (Packet 2) and construction	121774	SP1141	54,286	768,421	822,707	6,138.00	816,569.00	0.75%	50,017.00
						267	Lift Station No. 89 Rehabilitation - engineering (Packet 2)	122410	SP1145	25,972	-	25,972	792.00	25,180.00	3.05%	13,529.00
						268	Lift Station No. 95 Rehabilitation - engineering (Packet 1)	121771	SP1138	25,972	-	25,972	792.00	25,180.00	3.05%	13,529.00
						269	Lift Station No. 96 Rehabilitation - engineering (Packet 1)	122450	SP1146	25,972	-	25,972	792.00	25,180.00	3.05%	13,529.00
						270	Lift Station No. 99 Rehabilitation - engineering (Packet 1)	121772	SP1139	25,972	-	25,972	792.00	25,180.00	3.05%	13,529.00
						271	Lift Station No. 101 Rehabilitation - engineering (Packet 2)	122554	SP1156	36,264	-	36,264	2,073.00	34,191.00	5.72%	15,595.00
						272	Lift Station No. 105 Rehabilitation - engineering (Packet 2)	122555	SP1157	335,837	-	335,837	1,722.00	334,115.00	0.51%	12,951.00
				New	New		Replacements of submersible pumps	N/A	SC6000	-	-	-	253,108.00	(253,108.00)	100.00%	-
				Resubmission		257	Lift Station No. 47 Rehabilitation - engineering (Packet 2) and construction	122468	SP1152	434,346	-	434,346	189,115.00	245,231.00	43.54%	149,884.00
						259	Lift Station No. 58 Rehabilitation - engineering (Packet 1)	122406	SP1151	28,955	-	28,955	792.00	28,163.00	2.74%	13,529.00
						262	Lift Station No. 67 Rehabilitation - engineering (Packet 2)	122494	SP1154	100,000	-	100,000	1,762.00	98,238.00	1.76%	13,251.00
						265	Lift Station No. 72 Rehabilitation - engineering (Packet 1) and construction	121770	SP1137	21,922	759,977	781,899	792.00	781,107.00	0.10%	13,529.00
				Carryover		69	Gas pipeline right-of-way project completion	44869	EG3926	171,630	-	171,630	47,420.00	124,210.00	27.63%	6,257.00
										<b>9,904,246</b>	<b>3,667,660</b>	<b>13,571,906</b>	<b>5,012,815.00</b>	<b>8,559,091.00</b>		<b>6,603,135.00</b>
			4310 W/WW OPERATIONS													
			ACTV with spending Total													
			No ACTV No spending													
			3120 WATER PLANT I		Resubmission	142	Replacement of rakes for two clarifiers (B1 and B2)	N/A	N/A	-	-	-	-	-	0.00%	-
			3130 WATER PLANT II		Resubmission	151	Reservoir Raw Water Pumps Variable Frequency Drives (VFDs) Replacement	N/A	N/A	-	90,000	90,000	-	90,000.00	0.00%	-
						152	Pump and Motor Replacement of Reservoir Raw Water Pump Number 1	N/A	N/A	-	196,500	196,500	-	196,500.00	0.00%	-
						153	Pump and Motor Replacement of Reservoir Raw Water Pump Number 3	N/A	N/A	-	196,500	196,500	-	196,500.00	0.00%	-



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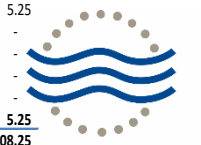
DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	CATEGORY	PROJ. REF.	DESCRIPTION	WORK ORDER NO.	ACTIVITY NUMBER	TOTAL CARRYOVER	FISCAL YEAR 2024	APPROVED PLAN FOR FY 2024	YTD ACTUAL	PROJECT	COMPLETION	P.O. BALANCE
												AS OF 07/31/2024	BALANCE AS OF 07/31/2024	N PERCENTAGE AS OF	AS OF 07/31/2024
		3155	W/WW OPERATIONS & MAINTENANCE	New	167	Fire Hydrant Replacement Project - engineering	N/A	N/A	-	75,000	75,000	-	75,000.00	0.00%	-
		3220	ROBINDALE WASTEWATER TREATMENT PLANT New	New	244	Recycle Pump	N/A	N/A	-	29,166	29,166	-	29,166.00	0.00%	-
		3230	WASTEWATER LIFT STATIONS	Resubmission	249	Lift Station Systemwide Fence Replacements	N/A	N/A	-	6,014	6,014	-	6,014.00	0.00%	-
		<b>No ACTV No spending Total</b>													
<b>W/WW Operations Total</b>									<b>10,227,005</b>	<b>5,719,333</b>	<b>15,946,338</b>	<b>5,058,386.00</b>	<b>10,887,952.00</b>		<b>7,157,582.36</b>
<b>Electrical Operations</b>	<b>ACTV no spending</b>	2210	SCADA & ELECTRICAL SUPPORT SERVICES	Resubmission	89	SCADA Yard Communication Tower - Phase 2 and 3	165034	EA1274	137,000	237,440	374,440	-	374,440.00	0.00%	35,215.16
	<b>ACTV no spending Total</b>														
	<b>ACTV with spending</b>	1145	ELECTR TRANSMISSION & DISTRIBUTION	Carryover	3	Electrical SCADA Replacement of System Software and Hardware (for OMS and DMS)	47262	EA3909	81,349	-	81,349	728.00	80,621.00	0.89%	79,435.00
		2120	SUBSTATIONS AND RELAYING	Carryover	14	Replace Legacy Overcurrent and Transformer Differential Protection Relays	196678	ET1330	-	75,000	75,000	32,797.00	42,203.00	43.73%	-
				Carryover	6	Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	115662	ET1240	925,749	430,384	1,356,133	983,557.00	372,576.00	52.99%	66,149.00
					7	Battery Bank Replacements at Midtown, 6th Street and South Plant Substations	203592	ET1336	32,377	67,623	100,000	34,251.00	65,749.00	34.25%	-
					8	Replace Control Building Roof for Midtown, Military Hwy, and Price Rd Substations	208183	EA1348	89,140	15,860	105,000	4,594.00	100,406.00	4.38%	175,789.00
					9	Replace High and Low Side Bushings for Two Power Plant Auto-Transformers	209846	ET1352	268,205	1,795	270,000	287,620.00	(17,620.00)	106.53%	1,186.00
				New	12	Substations Satellite-Synchronized Clock Upgrade	226502	EA1379	-	93,867	93,867	20,262.00	73,605.00	40.52%	34,220.00
	<b>ACTV with spending Total</b>														
	<b>No ACTV No spending</b>	2120	SUBSTATIONS AND RELAYING	Carryover	10	Loma Alta Auto Transformer Radiators Replacement	N/A	N/A	-	50,000	50,000	-	50,000.00	0.00%	-
					11	acSElerator Team SEL-5045 Software Implementation	N/A	N/A	-	-	-	-	-	0.00%	-
				New	13	Loma Alta 12.47 kV Switchgear Replacement	N/A	N/A	-	350,000	350,000	-	350,000.00	0.00%	-
					15	Engineering, Design and Construction of Nine 138 kV Breakers Replacement: 1 at Military Hwy, 2 at Midtown, 1 at 6th Street, 2 at Filter Plant, and 3 at Power Plant	N/A	N/A	-	-	-	-	-	0.00%	-
		2210	SCADA & ELECTRICAL SUPPORT SERVICES	Resubmission	223	W/WW SCADA Lift Station Integration	N/A	N/A	-	-	-	-	-	0.00%	-
			ELECTRICAL SUPPORT SERVICES	Carryover	221	Lift Station Electrical Upgrades - 10 lift stations	N/A	N/A	-	180,000	180,000	-	180,000.00	0.00%	-
					222	Lift Station Electrical Safety Upgrades	N/A	N/A	-	150,000	150,000	-	150,000.00	0.00%	-
		7190	SUPV CONTROL & DATA ACQ (SCADA)	New	128	SRWA Wells Fiber Communications	N/A	N/A	-	60,000	60,000	-	60,000.00	0.00%	-
		<b>No ACTV No spending Total</b>													
<b>Electrical Operations Total</b>									<b>1,533,820</b>	<b>1,711,969</b>	<b>3,245,789</b>	<b>1,363,809.00</b>	<b>1,881,980.00</b>		<b>391,994.16</b>
<b>Elec Eng &amp; Sys Oper</b>	<b>ACTV no spending</b>	2410	ELECTRIC ENGINEERING	Carryover	32	Purchase and Install a Second Power Transformer at the Palo Alto Substation	159621	ED1269	-	50,000	50,000	-	50,000.00	0.00%	-
	<b>ACTV no spending Total</b>														
	<b>ACTV with spending</b>	2410	ELECTRIC ENGINEERING	Carryover	28	Billy Mitchell Blvd Street Lights Upgrade	152239	ED1259	505,092	-	505,092	497,472.00	7,620.00	98.49%	10,172.00
					29	Extension of Electric Service to the City of Brownsville and Department of Public Safety Joint Tactical Training Center	155836	ED1303	85,954	-	85,954	100,084.00	(14,130.00)	116.44%	-
					30	The Resaca Gardens Subdivision Conductor Replacement	202750	ED1342	161,868	-	161,868	23,089.00	138,779.00	14.26%	-
					35	Install a Second Power Transformer at the Water Port Substation - engineering	189929	ED1316	86,896	-	86,896	25,862.00	61,034.00	29.76%	32.00
					36	Install a Second Power Transformer at the Water Port Substation - construction	189929	ED1316	-	87,104	87,104	-	87,104.00	0.00%	-
				Carryover	48	New 56 MVA Distribution Ocelot Substation	169492	ET1279	150,000	-	150,000	59,034.00	90,966.00	39.36%	364,130.00





**FISCAL YEAR 2024  
APPROVED CAPITAL IMPROVEMENT PLAN  
BY DIVISION, STATUS AND CATEGORY**

DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	CATEGORY	PROJ. REF.	DESCRIPTION	WORK ORDER NO.	ACTIVITY NUMBER	TOTAL CARRYOVER	FISCAL YEAR 2024	APPROVED PLAN FOR FY 2024	YTD ACTUAL	PROJECT	COMPLETIO	P.O. BALANCE
												AS OF 07/31/2024	BALANCE AS OF 07/31/2024	N	AS OF 07/31/2024
						49 Electric System Utility Work Contract	Various	Various	1,466,147	533,853	2,000,000	707,239.00	1,292,761.00	35.36%	3,370,089.00
				New	50	Robindale WWTP Underground 3-Phase Transformer Project	201424	ED1344	22,657	-	22,657	15,957.00	6,700.00	70.43%	-
				New		3-Phase Overhead Extension to The Heights at River Bend II Phase I	212538	ED1395	35,077	-	35,077	24,876.00	10,201.00	70.92%	-
						Lit Communities Brownsville Projects	N/A	N/A	-	123,914	123,914	63,154.00	60,760.00	50.97%	-
						Stagecoach to The Woods Subdivision Overhead 3-Ph Primary Extension	216541	ED1392	-	65,577	65,577	79,879.00	(14,302.00)	121.81%	-
				Reallocation	31	Water & Wastewater Treatment Plant Backup Power Improvements	198133	EG1331	63,863	-	63,863	42,595.00	21,268.00	66.70%	-
				Routine	51	Extension to Acacia Place at Madeira - Phase 1	200079	ED5474	206,596	72,222	278,818	210,579.00	68,239.00	75.53%	1,080.00
				New		3555 E 14th Street - Rich Products (2500KVA UG 3-Ph Transformer)	212043	FD4962	-	129,860	129,860	129,494.00	366.00	99.72%	-
						Majestic Palm Heights Phase 2 Subdivision	206304	ED5496	-	179,184	179,184	77,349.00	101,835.00	43.17%	-
						<b>ACTV with spending Total</b>			<b>2,784,150</b>	<b>1,191,714</b>	<b>3,975,864</b>	<b>2,056,663.00</b>	<b>1,919,201.00</b>		<b>3,745,503.00</b>
		2410	ELECTRIC ENGINEERING	Carryover	33	Install Electrical Conductor and Conduit for Various Subdivisions	N/A	N/A	-	-	-	-	-	0.00%	-
						34 Capacitor Bank and Controllor Installations	N/A	N/A	-	50,000	50,000	-	50,000.00	0.00%	-
						37 Recloser Controls on Substation Feeders	N/A	N/A	-	-	-	-	-	0.00%	-
						38 Overhead Insulated Wire Installation	N/A	N/A	-	55,000	55,000	-	55,000.00	0.00%	-
						39 Extend Feeder from Titan Substation to Stagecoach Road	N/A	N/A	-	250,000	250,000	-	250,000.00	0.00%	-
						41 Union Carbide 69 kV to 138 kV Conversion and Transmission Line Work (Feasibility Study Only)	N/A	N/A	-	-	-	-	-	0.00%	-
				New	43	TXDOT State Highway 48 Pole Relocation Project	N/A	N/A	-	60,000	60,000	-	60,000.00	0.00%	-
						44 Reconductor Alternate Feeder from Waterport Substation to Forza Steel with 477 MCM AAC	N/A	N/A	-	100,000	100,000	-	100,000.00	0.00%	-
						45 Extend Feeder from Palo Alto Substation South Along Old Alice Rd and East Along Railroad Right-of-Way to Prisma Heights Subdivision	N/A	N/A	-	-	-	-	-	0.00%	-
						46 TXDOT East Loop Regional Project	N/A	N/A	-	-	-	-	-	0.00%	-
						47 50 MVAR Reactive Support Transmission Project	N/A	N/A	-	50,000	50,000	-	50,000.00	0.00%	-
						52 Reliability Improvement Projects	N/A	N/A	-	40,956	40,956	-	40,956.00	0.00%	-
				Resubmission	40	OH Conductor Upgrades According to Long Range Plan Projects	N/A	N/A	-	-	-	-	-	0.00%	-
						42 South Plant Substation Feeder to serve developments	N/A	N/A	-	-	-	-	-	0.00%	-
						<b>No ACTV No spending Total</b>				<b>605,956</b>	<b>605,956</b>		<b>605,956.00</b>		
		2410	ELECTRIC ENGINEERING	Carryover	26	Infrastructure Improvements (Fund 405)	N/A	N/A	-	500,000	500,000	568,922.00	(68,922.00)	113.78%	-
				New	26	Infrastructure Improvements (Fund 405)	N/A	N/A	-	300,000	300,000	-	300,000.00	0.00%	-
				Routine	23	New Connections	N/A	N/A	667,029	632,971	1,300,000	1,038,718.00	261,282.00	79.90%	-
						New Connections (Fund 405)	N/A	N/A	-	500,000	500,000	130,993.00	369,007.00	26.20%	-
						24 New Subdivisions	N/A	N/A	1,066,596	2,706,351	3,772,947	1,956,334.00	1,816,613.00	120.08%	5.25
						New Subdivisions (Fund 405)	N/A	N/A	139,942	110,058	250,000	-	250,000.00	0.00%	-
						25 Security Light Installation	N/A	N/A	126,794	-	126,794	53,666.00	73,128.00	33.15%	-
						26 Infrastructure Improvements	N/A	N/A	388,291	2,116,342	2,504,633	2,388,976.00	115,657.00	455.27%	-
						27 Street Light Installations	N/A	N/A	50,393	-	50,393	46,151.00	4,242.00	91.58%	-
						<b>Ongoing Total</b>			<b>2,439,045</b>	<b>6,865,722</b>	<b>9,304,767</b>	<b>6,183,760.00</b>	<b>3,121,007.00</b>		<b>5.25</b>
						<b>Elec Eng &amp; Sys Oper Total</b>			<b>5,223,195</b>	<b>8,713,392</b>	<b>13,936,587</b>	<b>8,240,423.00</b>	<b>5,696,164.00</b>		<b>3,745,508.25</b>



**FISCAL YEAR 2024**  
**APPROVED CAPITAL IMPROVEMENT PLAN**  
**BY DIVISION, STATUS AND CATEGORY**

DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	CATEGORY	PROJ. REF.	DESCRIPTION	WORK ORDER NO.	ACTIVITY NUMBER	TOTAL CARRYOVER	FISCAL YEAR 2024	APPROVED PLAN FOR FY 2024	YTD ACTUAL	PROJECT	COMPLETION	P.O. BALANCE					
												AS OF 07/31/2024	BALANCE AS OF 07/31/2024	N PERCENTAGE AS OF	AS OF 07/31/2024					
Pwr Sup & Market Oper	ACTV no spending	2220	POWER PRODUCTION	Carryover	61	Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement	159385	EG1291	544,359	-	544,359	99.00	544,260.00	0.02%	391,607.87					
					63	DCS Ovation Control System and Windows 10 Upgrade	206509	EG1347	-	565,565	565,565	-	565,565.00	0.00%	-					
					60	Unit 10 Chiller Cooling Tower Replacement	96620	EG1068	731,261	409,239	1,140,500	-	1,140,500.00	0.00%	-					
		ACTV no spending Total							<b>1,275,620</b>	<b>974,804</b>	<b>2,250,424</b>	<b>99.00</b>	<b>2,250,325.00</b>	<b>0.02%</b>	<b>391,607.87</b>					
	ACTV with spending	2220	POWER PRODUCTION	Carryover	62	Unit 10 Ovation Control Upgrade	206499	EG1346	624,100	-	624,100	459,656.00	164,444.00	73.65%	24,600.00					
					63	DCS Ovation Control System and Windows 10 Upgrade	206509	EG1347	27,400	914,337	941,737	685,151.00	256,586.00	72.75%	171,243.00					
					59	Hidalgo Capital Improvements	N/A	EG3158	-	6,286,814	6,286,814	4,667,087.00	1,619,727.00	74.24%	-					
						ACTV with spending Total						<b>651,500</b>	<b>7,201,151</b>	<b>7,852,651</b>	<b>5,811,894.00</b>	<b>2,040,757.00</b>		<b>195,843.00</b>		
	No ACTV No spending	2220	POWER PRODUCTION	New	64	Silas Ray Security Improvements - Surveillance	N/A	N/A	-	50,000	50,000	-	50,000.00	0.00%	-					
					65	Unit 6 Mechanical and Controls Modernization	N/A	N/A	-	800,000	800,000	-	800,000.00	0.00%	-					
					66	Silas Ray Building Infrastructure - Roofs And Canopy	N/A	N/A	-	65,000	65,000	-	65,000.00	0.00%	-					
		No ACTV No spending Total							<b>-</b>	<b>915,000</b>	<b>915,000</b>	<b>-</b>	<b>915,000.00</b>	<b>0.00%</b>	<b>-</b>					
	<b>Pwr Sup &amp; Market Oper Total</b>									<b>1,927,120</b>	<b>9,090,955</b>	<b>11,018,075</b>	<b>5,811,993.00</b>	<b>5,206,082.00</b>		<b>587,450.87</b>				
	W/WW Eng & Cap Planning	ACTV no spending	3310	WATER & WASTEWATER ENGINEERING	Carryover	170	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	81898	WD1022	400,000	-	400,000	-	400,000.00	0.00%	31,700.00				
						177	Calvin Street Water Utility Improvements - engineering and construction	172672	WD1284	11,967	60,366	72,333	-	72,333.00	0.00%	787.50				
189						Martinal Area Water System Loop off of Old Port Isabel Road and FM 802 - engineering	42653	WD3888	22,809	-	22,809	-	22,809.00	0.00%	-					
190						Tara Place, Dix Drive and Hacienda Lane Utility Improvements - engineering	107228	WD6097	-	4,431	4,431	-	4,431.00	0.00%	-					
196						City Streets Contract - E. 14th Street - District 1	216372	WD1368	15,430	184,570	200,000	-	200,000.00	0.00%	-					
279						Calvin Street Wastewater Utility Improvements - engineering and construction	172673	SC1284	10,724	78,752	89,476	-	89,476.00	0.00%	788.00					
286						Palm Village Utility Improvements - engineering	104049	SC6095	57,793	-	57,793	-	57,793.00	0.00%	-					
287						Rentfro Blvd Utility Improvements - engineering	107229	SC6098	42,457	-	42,457	-	42,457.00	0.00%	-					
New						Water Plant No. 1 Raw Water Pump System - engineering	234388	WT1395	56,827	-	56,827	-	56,827.00	0.00%	48,989.00					
Carryover						180	Boca Chica Blvd Waterline Upgrade (International Blvd to Owens Road)	173899	WD1289	387,507	1,986	389,493	-	389,493.00	0.00%	605.75				
New						184	Owens Road Bridge Utility Adjustment (Phase I) - Construction	212484	WD1361	-	250,000	250,000	-	250,000.00	0.00%	-				
203						Military Hwy (US281) - 16-inch Diameter Waterline Pres	236006	WD1406	-	300,000	300,000	8,249.00	291,751.00	2.75%	151,749.00					
285						Owens Road Bridge Utility Adjustments (Phase I) - Construction	212476	SC1361	-	250,000	250,000	-	250,000.00	0.00%	-					
Resubmission						187	New Raw Water River Intake Facility - additional funds	216350	WS1369	-	600,000	600,000	-	600,000.00	0.00%	-				
291						South Colonias Project - design and engineering	30301	SC9265	125,000	-	125,000	-	125,000.00	0.00%	-					
292						North Colonias Project - design and engineering	30302	SC9266	125,000	-	125,000	-	125,000.00	0.00%	9,100.00					
Carryover						215	Carryover Capital Equipment - Resaca	N/A	EQ23	349,315	-	349,315	-	349,315.00	0.00%	141,119.00				
New						216	New Capital Equipment - Resaca	N/A	EQ24	-	1,071,552	1,071,552	-	1,071,552.00	0.00%	8,967.00				
						ACTV no spending Total							<b>1,604,829</b>	<b>2,801,657</b>	<b>4,406,486</b>	<b>8,249.00</b>	<b>4,398,237.00</b>		<b>393,805.25</b>	
ACTV with spending						3110	SPEC PROJECTS/W/WW ENG-PLANNING	New	New	Administration Building Remodeling	80575	GA1016	-	-	-	457.00	(457.00)	100.00%	573.00	
									Carryover	171	EST No. 8 - Two Million Gallon Elevated Storage Tank to Replace the Southmost Elevated Storage Tank - engineering and construction	83301	WD1025	161,169	64,749	225,918	211,540.00	14,378.00	93.64%	312,066.00
									172	30th Street Elevated Storage Tank Water Line	83301	WD1025	304,149	499,727	803,876	233,526.00	570,350.00	29.05%	-	
									173	36-inch Diameter Raw Water Line Replacement at Rotary Park - engineering	127758	WD1201	15,938	-	15,938	21,992.00	(6,054.00)	137.98%	-	
	174	Rotary Park Raw Waterline Upgrade - Construction	127758	WD1201	426,522				313,796	740,318	628,071.00	112,247.00	84.84%	-						
	175	Avenida de la Plata, Eta Street, Marvis Street and San Pedro Lane Water Utility Improvements - engineering	172156	WD1283	23,749				-	23,749	3,722.00	20,027.00	15.67%	17,024.00						
		ACTV with spending Total										<b>-</b>	<b>-</b>	<b>-</b>	<b>457.00</b>	<b>(457.00)</b>		<b>573.00</b>		



**FISCAL YEAR 2024  
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BY DIVISION, STATUS AND CATEGORY**

DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	CATEGORY	PROJ. REF.	DESCRIPTION	WORK ORDER NO.	ACTIVITY NUMBER	TOTAL CARRYOVER	FISCAL YEAR 2024	APPROVED PLAN FOR FY 2024	YTD ACTUAL	PROJECT	COMPLETIO	P.O. BALANCE	
												AS OF 07/31/2024	BALANCE AS OF 07/31/2024	N PERCENTAGE AS OF	AS OF 07/31/2024	
						176	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - construction	172156	WD1283	737,750	-	737,750	483,955.00	253,795.00	65.60%	149,773.00
						178	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility Improvements	172640	WD1286	487,540	498,692	986,232	633,865.00	352,367.00	64.27%	378,475.00
						179	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires	172640	WD1286	110,359	39,641	150,000	322.00	149,678.00	0.21%	11,409.00
						181	Extension of Water Service to the City of Brownsville and Department of Public Safety Joint Tactical Training Center	182386	WD1303	-	300,000	300,000	12,504.00	287,496.00	4.17%	-
						182	2020 Master Plan	210704	WA1353	519,360	30,640	550,000	150,900.00	399,100.00	27.44%	296,226.00
						183	Owens Road Bridge Utility Adjustment (Phase I) - Engineering	212484	WD1361	45,074	-	45,074	3,759.00	41,315.00	8.34%	3,573.00
						188	Waterline Upgrade Near WTP No. 1 (on 13th Street)	216967	WD1370	72,068	-	72,068	12,233.00	59,835.00	16.97%	-
						191	ARPA Downtown Water & Wastewater Improvement Project 2	207563	WD6115	463,910	1,887,894	2,351,804	74,936.00	2,276,868.00	3.19%	252,275.00
						195	City Streets Contract - Portway Place Subdivision	172649	WD1285	1,539	358,334	359,873	7,679.00	352,194.00	2.13%	13,934.00
						197	City Streets Contract - Old Hwy 77 - District 4	204775	WD6111	23,303	676,697	700,000	67,361.00	632,639.00	9.62%	107,366.00
						198	City Streets Contract - Wild Rose Lane - District 3-4	220519	WD6116	-	100,000	100,000	1,250.00	98,750.00	1.25%	-
						199	City Streets Contract - Stage Coach Trail - District 3	232268	WD1389	-	75,000	75,000	269.00	74,731.00	0.36%	29,560.00
						277	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements - Engineering	172157	SC1283	18,730	384	19,114	11,358.00	7,756.00	59.42%	17,024.00
						283	Owens Road Bridge Utility Adjustments (Phase I) - Engineering	212476	SC1361	84,941	-	84,941	8,771.00	76,170.00	10.33%	8,337.00
						289	ARPA Downtown Water & Wastewater Improvement Project 1	207561	SC6114	654,814	2,397,344	3,052,158	97,530.00	2,954,628.00	3.20%	7,577,475.00
						290	ARPA Downtown Water & Wastewater Improvement Project 2	207564	SC6115	688,916	2,397,344	3,086,260	73,806.00	3,012,454.00	2.39%	252,275.00
						294	City Streets Contract - E. 14th Street - District 1	216378	SC1368	15,430	134,570	150,000	2,107.00	147,893.00	1.40%	21,068.00
						295	City Streets Contract - Old Hwy 77 - District 4 - engineering and construction	204776	SC6111	23,303	800,000	823,303	68,725.00	754,578.00	8.35%	107,366.00
						300	Cannery Public Market Wastewater Improvements	224054	SC1374	18,019	248,659	266,678	251,381.00	15,297.00	94.26%	10,960.00
					New		E 15th Street Utility Improvements	177297	WD6107	-	-	-	40,561.00	(40,561.00)	100.00%	9,446.00
							Houston Road Utility Adjustment	177300	SC6107	-	-	-	109,720.00	(109,720.00)	100.00%	25,454.00
								203877	WD6113	-	-	-	6,350.00	(6,350.00)	100.00%	-
				Carryover		194	FM 511 24-inch Waterline Loop (SRWA to Old Port Isabel Rd) - engineering	220520	WD1375	-	598,278	598,278	107,528.00	490,750.00	17.97%	493,212.00
						278	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements	172157	SC1283	664,961	-	664,961	520,099.00	144,862.00	78.21%	160,958.00
						280	Portway Place Subdivision Wastewater Utility Improvements	172650	SC1285	100,000	209,277	309,277	848.00	308,429.00	0.27%	13,934.00
						281	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Wastewater Utility Improvements	172645	SC1286	274,503	518,278	792,781	439,292.00	353,489.00	55.41%	246,187.00
						282	2020 Master Plan	210708	SA1353	519,360	-	519,360	150,900.00	368,460.00	29.05%	296,226.00
				New		185	Owens Road Bridge Utility Adjustment (Phase II) - Engineering and Construction	223300	WD1376	-	290,000	290,000	36,601.00	253,399.00	12.62%	1,665.00
						284	Owens Road Bridge Utility Adjustments (Phase II) - Engineering and Construction	223302	SC1376	-	290,000	290,000	36,601.00	253,399.00	12.62%	1,665.00
				Resubmission		186	New Raw Water River Intake Facility	216350	WS1369	881,388	-	881,388	213,839.00	667,549.00	24.26%	600,915.00
						288	North Regional Lift Stations and Force Main System - Phase I	127763	SC6103	760,633	239,367	1,000,000	133,625.00	866,375.00	13.36%	388,297.00
						296	City Streets Contract - Wild Rose Lane - District 3 & 4	220521	SC6116	-	100,000	100,000	1,015.00	98,985.00	1.02%	-



**FISCAL YEAR 2024  
APPROVED CAPITAL IMPROVEMENT PLAN  
BY DIVISION, STATUS AND CATEGORY**

DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	CATEGORY	PROJ. REF.	DESCRIPTION	WORK ORDER		TOTAL CARRYOVER	FISCAL YEAR 2024	APPROVED PLAN FOR FY 2024	YTD ACTUAL	PROJECT	COMPLETION	P.O. BALANCE
							NO.	ACTIVITY NUMBER				AS OF 07/31/2024	BALANCE AS OF 07/31/2024	N PERCENTAGE AS OF	AS OF 07/31/2024
									8,097,428	13,068,671	21,166,099	4,858,998.00	16,307,101.00		11,804,718.00
	ACTV with spending Total														
	No ACTV No spending	3135	RESACA MAINTENANCE	New	157	Second Crew Office Trailer	N/A	N/A	-	-	-	-	-	0.00%	-
		3310	WATER & WASTEWATER ENGINEERING	Carryover	192	Water Main Replacements related to City Street Paving and Drainage Improvement Projects	N/A	N/A	-	274,224	274,224	-	274,224.00	0.00%	-
					193	FM 511 Waterline Loop (SH 48 to Boca Chica Blvd)	N/A	N/A	-	100,000	100,000	-	100,000.00	0.00%	-
					200	City Streets Contract - Coffee Road - District 2 & 3	237918	WD1415	-	100,000	100,000	6,426.00	93,574.00	6.43%	-
					201	City Streets Contract - Old Alice Road - District 3	N/A	N/A	-	100,000	100,000	-	100,000.00	0.00%	-
				New	202	Raw Water Reservoir Dredging Project - Engineering	N/A	N/A	-	100,000	100,000	-	100,000.00	0.00%	-
				Resubmission	293	Sewer Replacements related to the City Street Paving and Drainage Improvement Projects	N/A	N/A	-	100,000	100,000	-	100,000.00	0.00%	-
					297	City Streets Contract - Stage Coach Trail - District 3	N/A	N/A	-	75,000	75,000	-	75,000.00	0.00%	-
					298	City Streets Contract - Coffee Road - District 2 & 3	237919	SC1415	-	100,000	100,000	-	100,000.00	0.00%	-
					299	City Streets Contract - Old Alice Road - District 3	N/A	N/A	-	100,000	100,000	-	100,000.00	0.00%	-
	No ACTV No spending Total								-	1,049,224	1,049,224	6,426.00	1,042,798.00	6.43%	-
	W/WW Eng & Cap Planning Total								9,702,257	16,919,552	26,621,809	4,873,673.00	21,748,136.00		12,198,523.25
Customer & Support Svc	No ACTV No spending	6110	CUSTOMER SERVICE	New	95	Virtual Assistant	N/A	N/A	-	71,000	71,000	-	71,000.00	0.00%	-
	No ACTV No spending Total								-	71,000	71,000	-	71,000.00		-
Customer & Support Svc Total									-	71,000	71,000	-	71,000.00		-
Grand Total									38,159,919	53,557,446	91,717,365	29,194,950.00	62,522,415.00		35,447,444.83



**CAPITAL WORK ORDERS  
REQUESTED BY THE CITY OF BROWNSVILLE, TEXAS  
UNBILLED SERVICES FROM FISCAL YEAR 2020 THROUGH 2024**

Type	FY 2020			FY 2021			FY 2022			FY 2023			FY 2024			FY 2020 - FY 2024 Total		
	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders
Fiber Optics	238,984	79,014	4	-	-	-	7,102	7,102	-	26,787	25,317	1	-	-	-	272,873	111,433	5
New Connections	-	-	-	-	-	-	12,228	14,787	1	106,997	123,246	16	-	-	-	119,225	138,033	17
Street Lights	470,920	702,425	20	87,205	148,311	33	13,280	10,199	11	626	209	1	-	-	-	572,031	861,145	65
Infrastructure Improvements	33,527	31,062	2	-	-	-	2,352	1,493	1	-	-	-	-	-	-	35,879	32,556	3
Other	1,119,328	1,183,696	4	-	-	-	73,084	76,375	1	-	-	-	-	-	-	1,192,413	1,260,072	5
Electric Utility Total	1,862,759	1,996,198	30	87,205	148,311	33	108,046	109,957	14	134,410	148,772	18	-	-	-	2,192,420	2,403,239	95
Other - Sewer & Water	-	-	-	-	-	-	13,883	28,434	1	30,860	1,171,695	5	-	251,360	1	44,743	1,451,488	7
<b>Grand Total</b>	<b>1,862,759</b>	<b>1,996,198</b>	<b>30</b>	<b>87,205</b>	<b>148,311</b>	<b>33</b>	<b>121,929</b>	<b>138,391</b>	<b>15</b>	<b>165,270</b>	<b>1,320,467</b>	<b>23</b>	<b>-</b>	<b>251,360</b>	<b>1</b>	<b>2,237,163</b>	<b>3,854,727</b>	<b>102</b>

Note: All expenditures are from multi year work order inception date through 06/30/2024.

**BILLED SERVICES OF COB WORK ORDERS FOR FISCAL YEAR 2024**

Type	OPEN BALANCE as of 09/30/23	October	November	December	January	February	March	April	May	June	July	August	September	FY 2024 INVOICE TOTAL	OPEN BALANCE as of 07/31/24	INVOICE PAYMENTS RECEIVED	FY 2024 OPEN BALANCE
Fiber Optics	7,102	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ 7,102	\$ -	\$ 7,102
Street Lights	2,241	-	-	-	-	-	(2,241)	-	-	20,330	-	-	-	18,089	\$ 20,330	\$ -	\$ 20,330
Infrastructure Improvements	8,765	-	-	16,798	-	-	(1,355)	-	(16,798)	-	-	-	-	(1,355)	\$ 7,411	\$ 7,411	\$ -
LIT Pole Attachments	-	-	-	-	-	-	-	-	-	-	118,293	-	-	118,293	\$ 118,293	\$ -	\$ 118,293
Electric Utility Total	18,109	-	-	16,798	-	-	(3,596)	-	(16,798)	20,330	118,293	-	-	135,028	153,136	7,411	145,726
ARPA - Sewer & Water	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
<b>Grand Total</b>	<b>18,109</b>	<b>-</b>	<b>\$ -</b>	<b>16,798</b>	<b>-</b>	<b>\$ -</b>	<b>(3,596)</b>	<b>-</b>	<b>\$ (16,798.22)</b>	<b>20,330</b>	<b>118,293</b>	<b>\$ -</b>	<b>-</b>	<b>135,028</b>	<b>\$ 153,136</b>	<b>\$ 7,411</b>	<b>\$ 145,726</b>

**TOTAL TRANSFERS TO THE CITY OF BROWNSVILLE  
SUMMARY BY UTILITY FROM FISCAL YEAR 2020 THROUGH 2024**

Utility	FY 2020			FY 2021			FY 2022			FY 2023			FY 2024 (as of July 31)		
	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total
Electric	3,418,381	7,742,541	11,160,922	3,430,888	17,039,951	20,470,839	4,223,052	8,410,832	12,633,884	4,666,211	7,303,235	11,969,446	3,989,224	4,809,054	8,798,278
Water	734,648	1,408,276	2,142,924	717,593	1,502,302	2,219,895	751,795	1,563,683	2,315,478	783,093	1,903,337	2,686,430	665,224	1,833,861	2,499,085
Water - Resaca Fees	-	-	-	-	-	-	-	113,813	113,813	-	386,127	386,127	-	344,106	344,106
Wastewater	417,803	2,019,532	2,437,335	438,520	1,981,791	2,420,311	537,454	2,062,176	2,599,630	604,121	2,463,226	3,067,347	497,557	2,270,064	2,767,621
<b>Grand Total</b>	<b>\$ 4,570,832</b>	<b>\$ 11,170,349</b>	<b>\$ 15,741,181</b>	<b>\$ 4,587,001</b>	<b>\$ 20,524,044</b>	<b>\$ 25,111,045</b>	<b>\$ 5,512,301</b>	<b>\$ 12,150,504</b>	<b>\$ 17,662,805</b>	<b>\$ 6,053,425</b>	<b>\$ 12,055,925</b>	<b>\$ 18,109,350</b>	<b>\$ 5,152,005</b>	<b>\$ 9,257,085</b>	<b>\$ 14,409,090</b>







August 26, 2024

# BROWNSVILLE PUBLIC UTILITIES BOARD ELECTRIC RATE STUDY



# Rate Design SCOPE OF SERVICES

1. Project initiation and data collection
2. Determination of revenue requirements based on a test year; including any known and measurable adjustments or offsets to the revenue requirements.
3. Analysis of operating and maintenance expenses by the following functions: Production, Transmission, Distribution, Customer Service, Administrative & General
4. Perform cost of service allocations based on functionalization and classification of costs and customer/rate class.
5. Perform class revenue distribution analysis
6. Analysis of transmission delivery and power charges
7. Analysis of net-metering, distributed energy and green power and the impact they have on rate strategies
8. Analysis of a system capacity charge to support substation and grid upgrades needed to support new customers.
9. Recommend Rate Designs
10. Ensure compliance with financial policies and debt covenants
11. Determination of customer bill impacts
12. Preparation of an executive summary and final report
13. Present a Rate Plan to the BPUB Board
14. Present a Rate Plan to the City of Brownsville City Commission

# SCOPE AND PROJECT PROCESS

STEP 1

Determine the revenue requirements of the utility

Revenue Requirement

STEP 2

Unbundle costs by functions and services (power supply, transmission, distribution, etc.)

STEP 3

Classify costs (demand, energy, customer costs, etc.)

STEP 4

Allocate cost among customer classes

Cost Allocation

STEP 5

Design rates

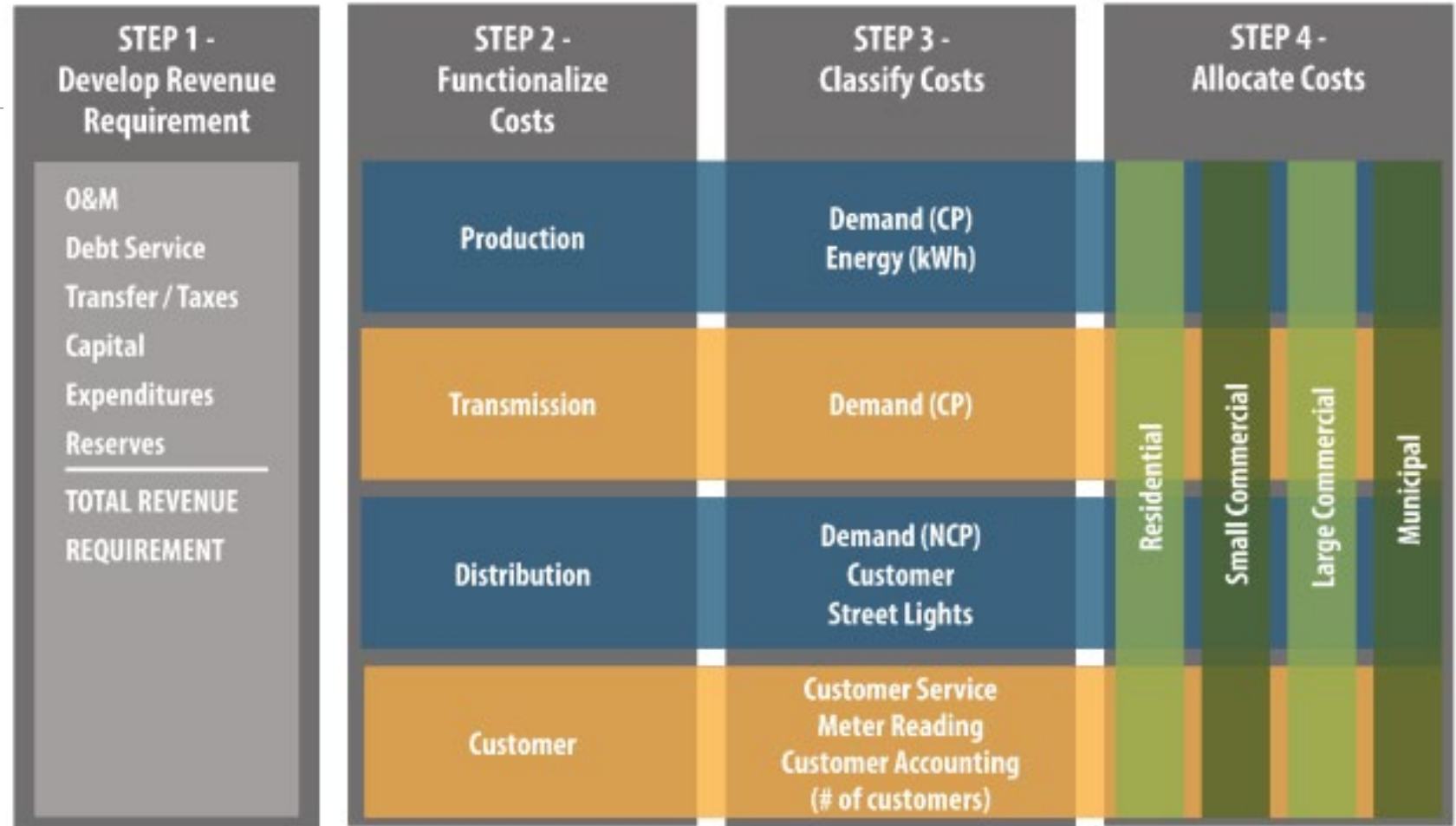
Rate Design



BROWNSVILLE  
PUBLIC UTILITIES BOARD



# COST OF SERVICE: COST ALLOCATION PROCESS



# Rate Design

## Cost of Service TO Rate Design

### Cost of Service

Revenue Requirement

Functionalize

Classify

Guide for cost-based rates

### Rate Making

Policy Decisions

Incentivize behavior to create win-win scenario between the Utility and its Customers

Industry practice is to move towards or align with COS

### Rates

Collect sufficient revenue

Support Utility's goals  
Use resources in cost-effective manner

Price signal to Customer:

- Convey information
- Change behavior



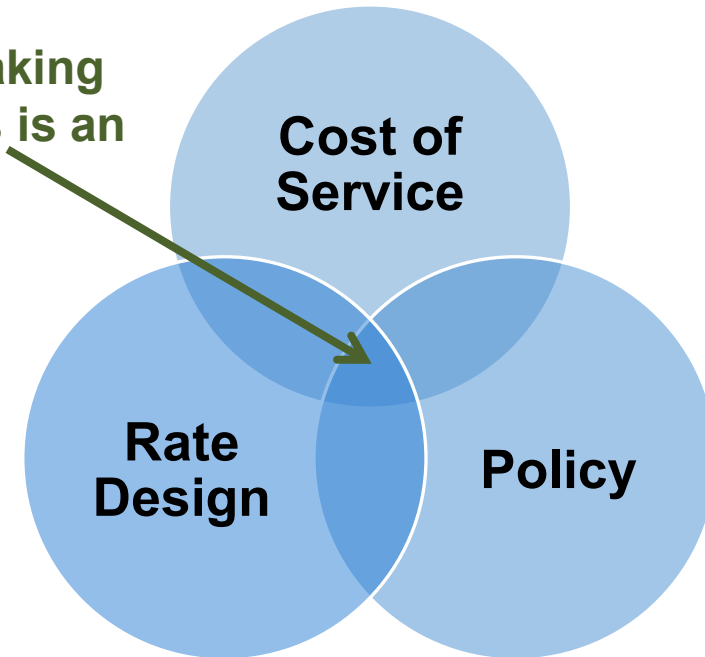
# Rate Design

## Best Practices

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- Align a utility's costs with appropriate classifications (i.e., demand, energy, customer).
- Costs categorized as fixed and variable.
- Rates should reflect the COS and policy.
- Well designed rates:
  - Align with COS
  - Improve fixed cost recovery
  - Ensure revenue adequacy

Rate making process is an art







# QUESTIONS?

**NEWGEN STRATEGIES AND SOLUTIONS**  
**225 UNION BLVD., SUITE 450**  
**DENVER, CO 80228**

**GRANT RABON, PARTNER**  
**(512) 900-8232**  
**[GRABON@NEWGENSTRATEGIES.NET](mailto:GRABON@NEWGENSTRATEGIES.NET)**





# Texas Regulatory Framework

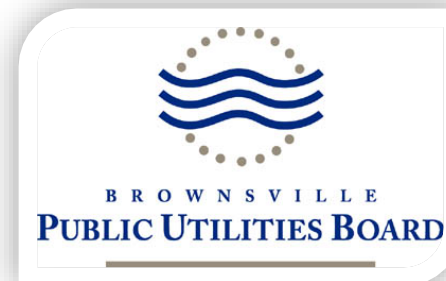
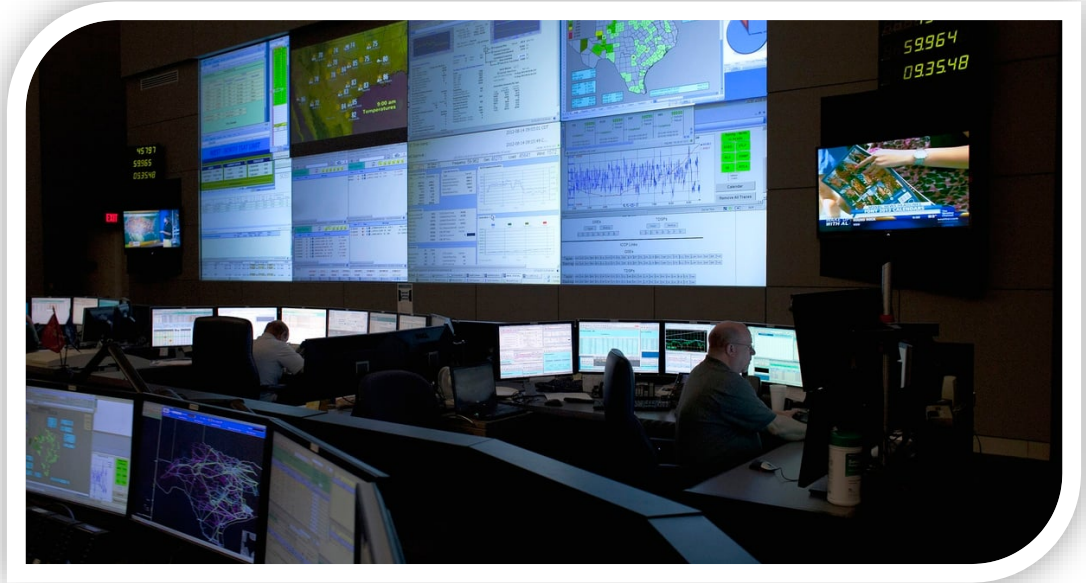
## ELECTRIC MARKETS

● ● ● B O A R D O F D I R E C T O R S M E E T I N G

# BPUB Operates in ERCOT

Understanding the regulatory framework is critical for effective governance for several upcoming studies and plans:

- Electric Cost of Service Study and Rate Review
- Integrated Resource Plan
- 2025 – 2029 Strategic Plan



# Regulatory Framework

BPUB operates within a highly regulated environment across multiple jurisdictions

*Note: This does not include all BPUB regulatory or compliance requirements.*

## Federal

Federal Energy Regulatory Commission (FERC)

- Reliability of Bulk Electric System

North American Electric Reliability Council (NERC)

- Reliability Standards
- Bulk Electric System Protection Standards
- Transmission Operations Standards

Department of Energy (DOE)

- Bulk Electric System Event Reporting

Commodities & Futures Trading Commission (CFTC)

- Derivatives Trading Standards

Environmental Protection Agency (EPA)

- Climate Policy
- Pollutant Standards
- Waste Disposal Standards
- Water Quality Standards

## State

Public Utility Commission of Texas (PUCT)

- Wholesale Market Design
- Transmission Ratemaking
- Retail Rate Appeal
- Certificate of Convenience and Necessity

Electric Reliability Council of Texas (ERCOT)

- Wholesale Market Rules
- Wholesale Market Operations
- Transmission Planning

Texas Reliability Entity (TRE)

- Regulatory Enforcement of NERC, PUCT, and ERCOT rules

Texas Commission on Environmental Quality (TCEQ)

- Environmental Regulation
- Operating Permits

## Local

Brownsville City Commission

- Appoint Board Members
- Retail Rates and Fees
- Debt Issuance
- Permits and Land Use

Brownsville Public Utilities Board – Board of Directors

- Select General Manager / CEO
- Retail Terms of Service
- Budget Adoption
- Spending Authorization
- Operating Policies
- Approve Resource Plan
- Approve Strategic Plan
- Internal Audit

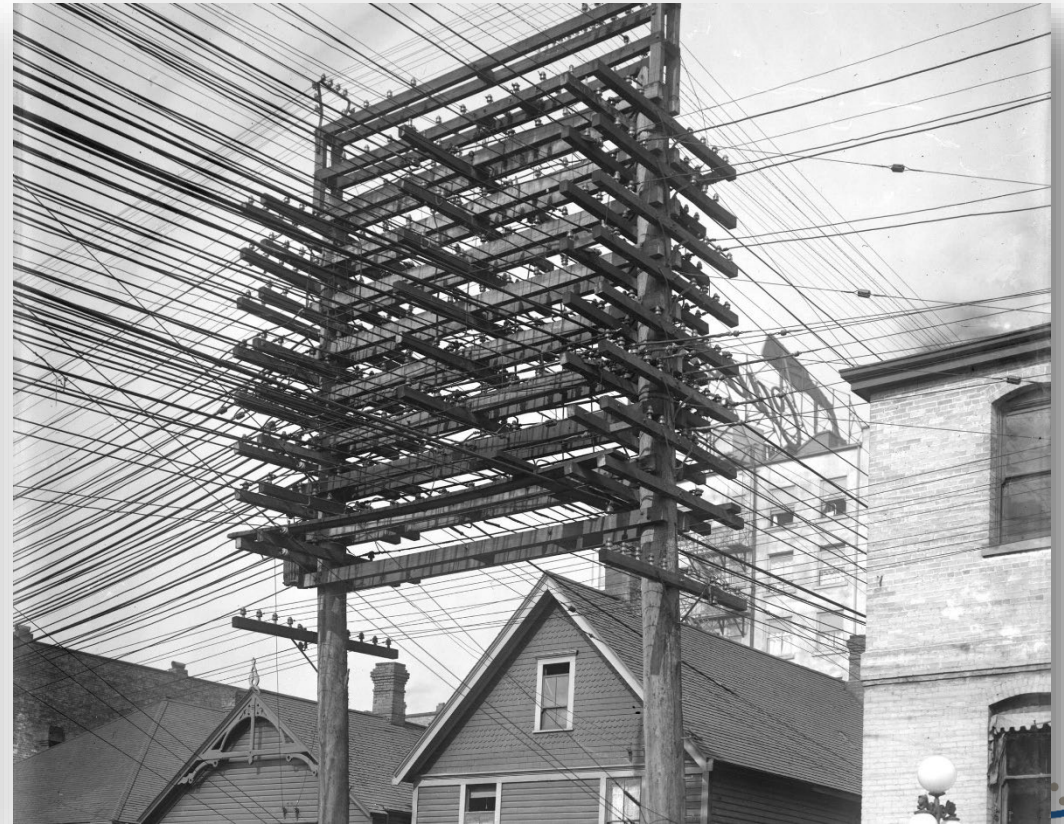
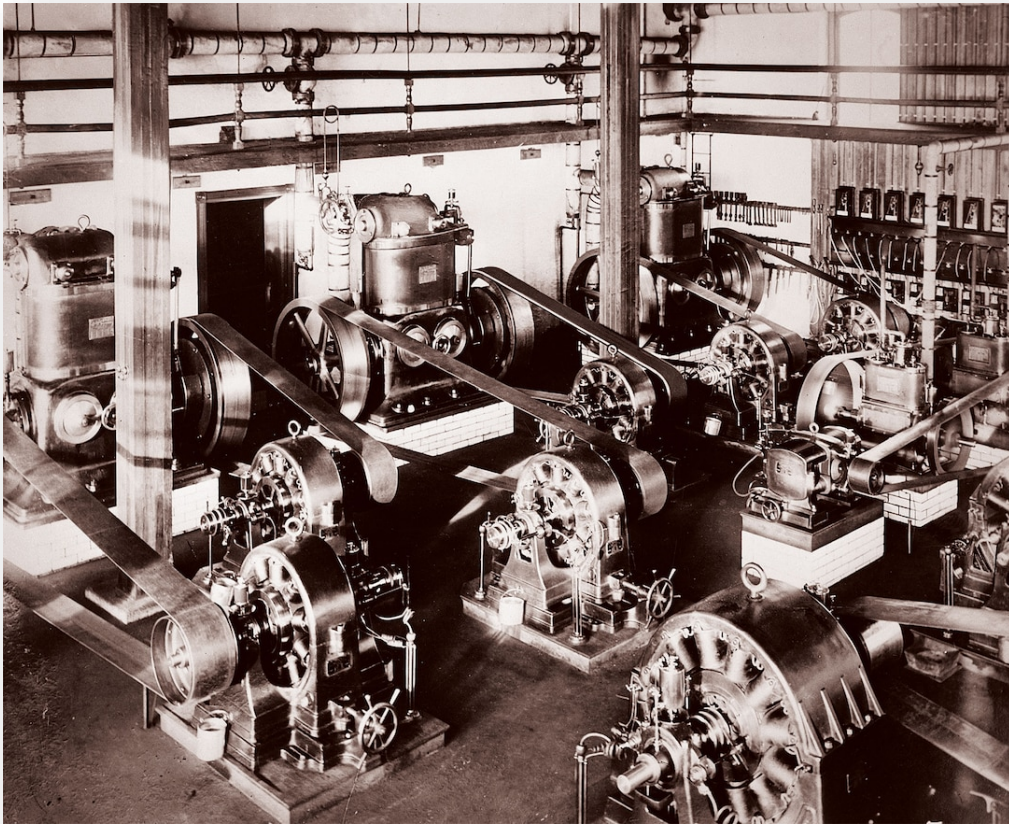
Brownsville Public Utilities Board

- Operate Electric Utility in Compliance with Regulatory Framework





# The Need for Regulation





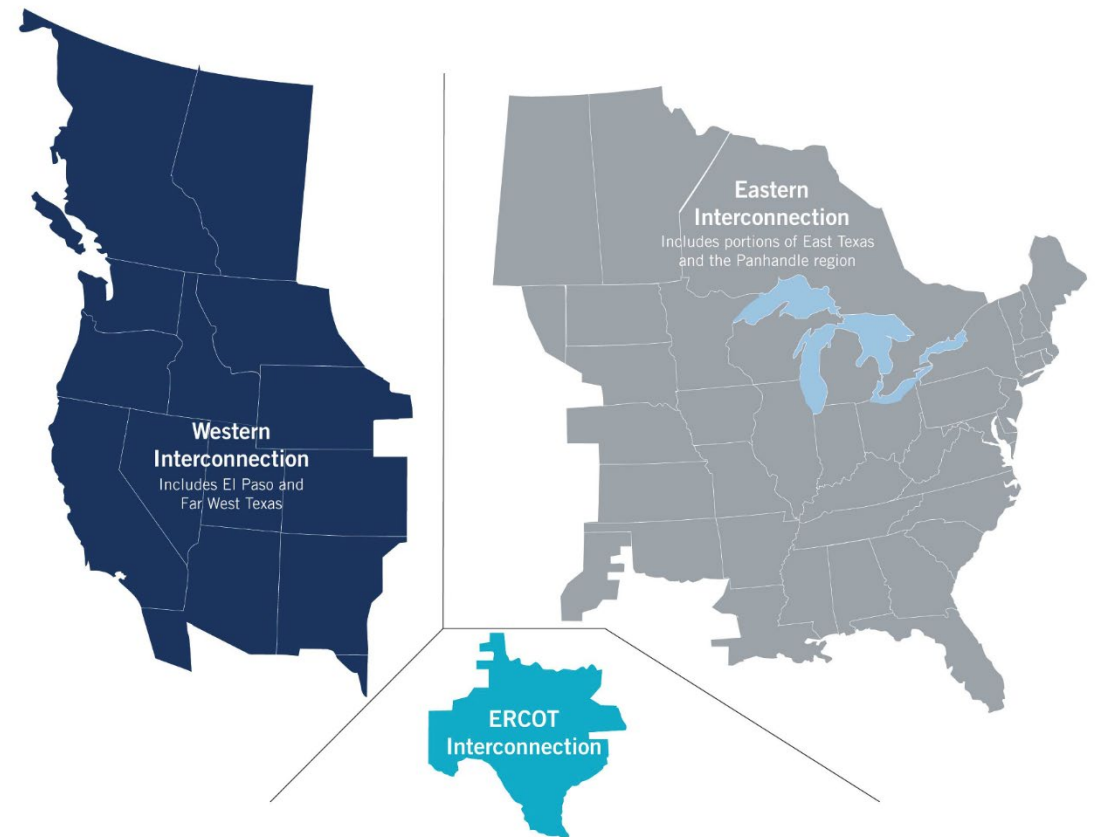
# Key Regulatory Events for Texas

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- Public Utility Holding Company Act of 1935 – Securities and Exchange Commission regulation of electric holding companies
- Rural Electrification Act of 1936 – Created electric cooperatives to provide service to rural areas of the US
- Texas Interconnection 1940s – Utilities in Texas interconnected their systems to provide greater reliability to the defense industry during WW II – created north and south power pools – mostly disconnected from outside Texas systems by the late 1940s
- ERCOT 1970 – the Texas Interconnected Systems formed the Electric Reliability Council of Texas to comply with North American Electric Reliability Corporation (NERC) requirements
- Texas Public Utility Regulatory Act of 1975 – created the Public Utility Commission of Texas (PUC) to provide statewide regulation of the rates and services of electric and telecommunications utilities
  - Distinguishes between investor-owned, municipally-owned and cooperatives
- Energy Policy Act of 1992 – Created another exemption from the PUHCA 1935 requirements for independent electricity generators serving the wholesale electricity market, commonly referred to as "Exempt Wholesale Generators" - Led the way for the deregulation of wholesale markets
- **Texas Senate Bill 373 of 1995 – Deregulated the wholesale electric market (generation), paving the way for the energy-only market**
- **Texas Senate Bill 7 of 1999 – Deregulated the retail electric market, allowing customers to shop for their electric providers**
  - **Municipally-owned Utilities and Cooperatives are allowed to "opt-in" to deregulation but are not required**
- **January 1, 2002 – Retail customers in deregulated markets choose who provides them with electricity**
- Energy Policy Act of 2005 – Repealed the PUHCA of 1935 and granted state utility commissions greater oversight
- **December 1, 2010 – ERCOT launches the nodal market**

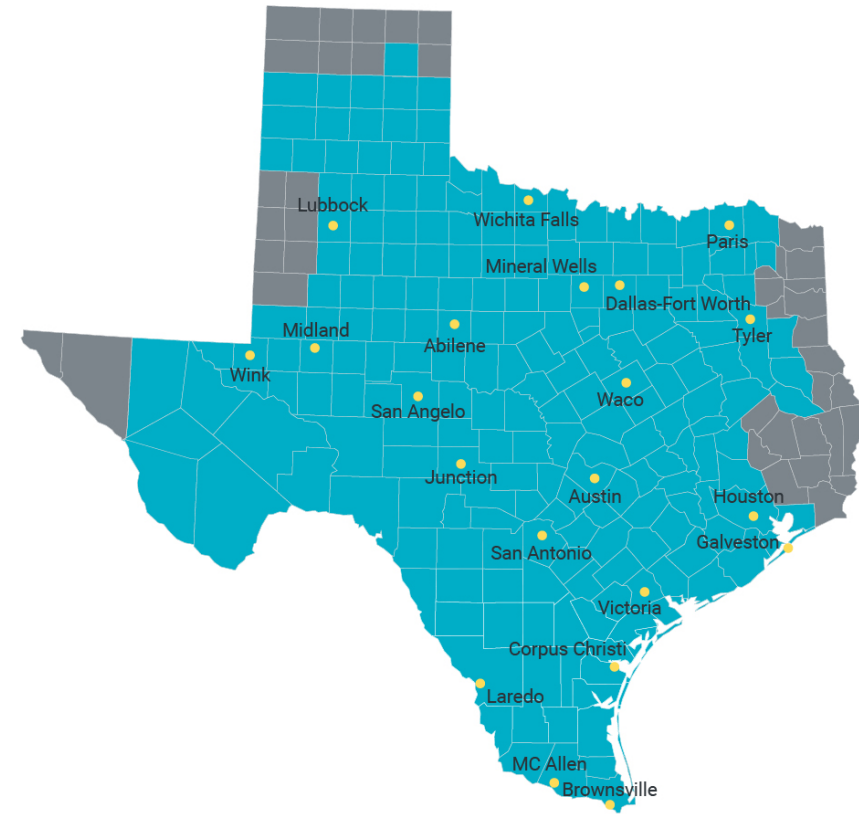
# Interconnection Systems

- Three separate systems in the US but all must comply with NERC
- FERC regulation in Western and Eastern
- ERCOT exempt for FERC
- Multiple balancing authorities in Western and Eastern
- ERCOT is the single balancing authority
  - Upside is less regulation and technically easier to manage system
  - Downside – remember Winter Storm Uri?



# The ERCOT Market

- Manages the flow of power to 26 million customers – about 90% of Texas
- Schedules power on a grid that connects 1,100 generator units with 52,700 miles of transmission lines
- Performs financial settlement for the competitive wholesale market
- Members of the market include consumers, cooperatives, generators, power marketers, retail electric providers, investor-owned electric utilities, transmission and distribution providers, and municipally owned electric utilities



# The ERCOT Market

---

- The Public Utility Commission of Texas regulates the Electric Reliability Council of Texas (ERCOT) with oversight from the Governor and the Texas Legislature
- ERCOT's four primary responsibilities:
  - Maintain electric system reliability
  - Facilitate a competitive wholesale market
  - Ensure open access to transmission
  - Facilitate a competitive retail market
- ERCOT is the balancing authority – they are responsible for making sure there is enough generation to meet consumption needs

# ERCOT Market Participants

---

- Qualified Scheduling Entity (QSE)
- Resource Entity (RE)
- Transmission and Distribution Service Provider (TDSP)
- Transmission Service Provider (TSP)
- Distribution Service Provider (DSP)
- Load Serving Entity (LSE)
  - Non-opt-in Entity (NOIE)
  - Competitive Retailer (CR)
    - Opt-in Entity (Opt-In)
    - Retail Electric Provider (REP)

# BPUB Participation in the ERCOT Market

BPUB Role	Activity	Governance
Resource Entity (RE)	Owns and controls generation resources or load resources that provide demand response	<ul style="list-style-type: none"> <li>Competitive wholesale market sets power prices</li> <li>BPUB Board determines resources</li> </ul>
Transmission Service Provider (TSP)	Owns high-voltage lines as a part of the bulk electric system	<ul style="list-style-type: none"> <li>PUCT sets rates for transmission</li> <li>Revenue is earned from all LSEs in ERCOT (socialized cost recovery)</li> </ul>
Distribution Service Provider (DSP)	Owns lower-voltage system to connect retail customers	<ul style="list-style-type: none"> <li>City Commission approves base rates, which include distribution cost recovery</li> </ul>
Load Serving Entity (LSE) Non-opt-in Entity (NOIE)	Provides electric service to retail customers within its service territory	<ul style="list-style-type: none"> <li>Competitive wholesale market sets power prices</li> <li>Pays for TDSP and TSP for transmission</li> <li>City Commission approves base rates for retail service</li> </ul>
Qualified Scheduling Entity (QSE) Outsourced to Tenaska	Submit bids and offers on behalf of BPUB as an RE and load requirements as an LSE	<ul style="list-style-type: none"> <li>ERCOT establishes operating protocols</li> </ul>

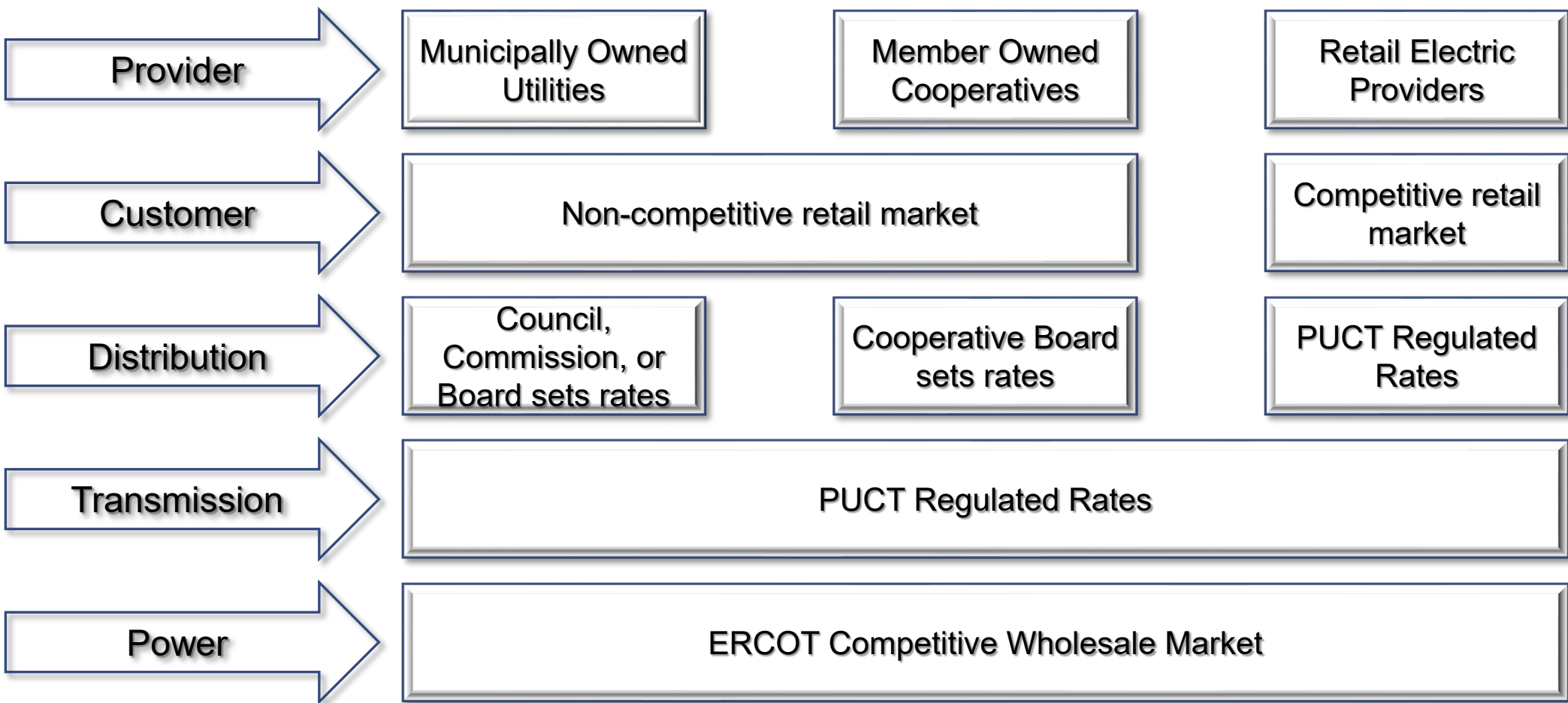
# BPUB Participation in the ERCOT Market

---

- BPUB is obligated to serve customers within its Certificate of Convenience and Necessity (CCN) territory granted by the PUCT
- BPUB is a NOIE, so the service includes energy, wholesale transmission service, distribution costs, and customer care
- BPUB does not have to own generation to provide customers with energy; options include:
  - Bilateral – negotiated private buy/sale contract between two parties
  - Power Purchase Agreement – a long-term bilateral
  - Day Ahead Market – a forward energy market matching willing buyers and sellers
  - Real Time Market – ERCOT dispatches resources based on economics and reliability to meet the system demand using a Security Constrained Economic Dispatch (SCED) model
- BPUB currently uses a combination of all options, participating as both a buyer (LSE) and a seller (RE)
- The revenue earned by BPUB by selling generation into the ERCOT market is used to offset the cost of purchasing power from the ERCOT market – a “physical hedge” for customers

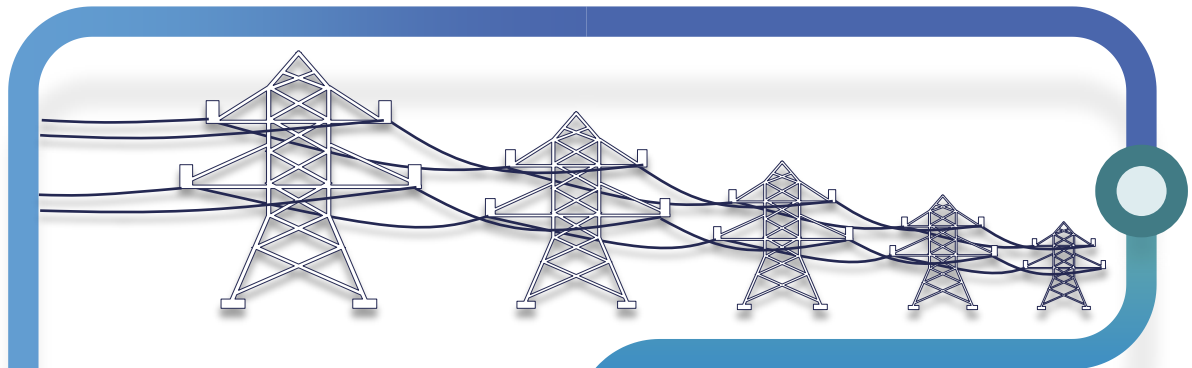


# Structure of Electric Providers in ERCOT Impacts How Rates Are Set and Reported





# BPUB Operations in the Regulatory Framework

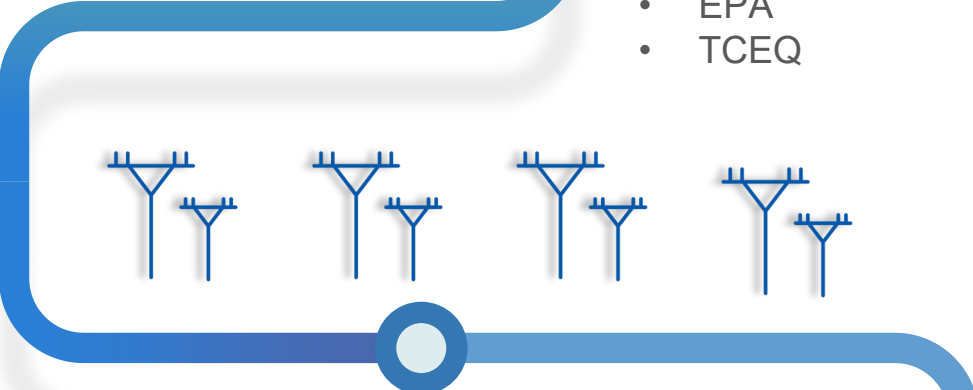


≈ 140 miles of Transmission

- NERC
- ERCOT
- PUCT
- EPA
- TCEQ

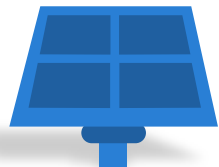
≈ 53,000 Customers

- Brownsville City Commission
- BPUB Board of Directors



≈ 2,000 miles of Distribution

- FCC
- EPA
- TCEQ
- Brownsville City Commission
- BPUB Board of Directors



≈ 360 MW of Generation\*

- PUCT
- ERCOT
- EPA
- TCEQ
- NERC



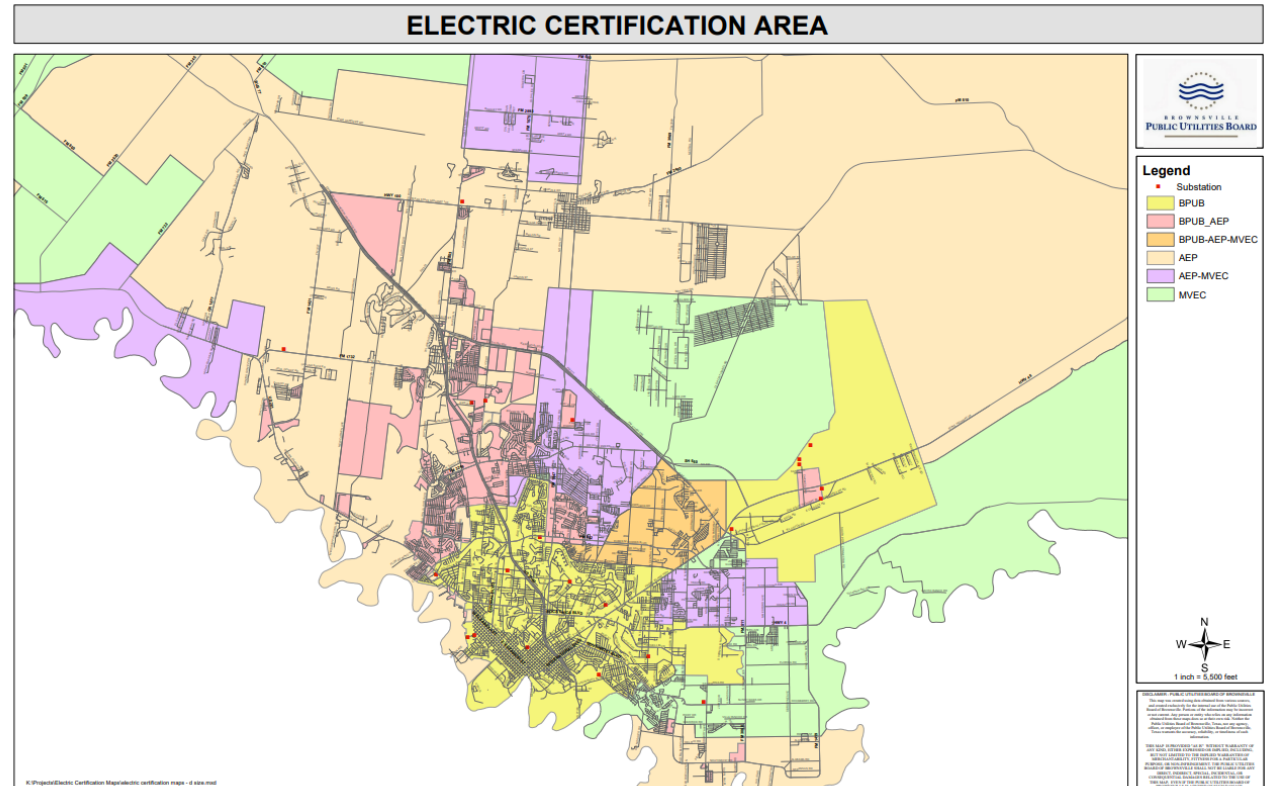
\* Includes owned and PPA



BROWNSVILLE  
PUBLIC UTILITIES BOARD

# Electric Certification in Brownsville Area

- BPUB is one of the few municipally-owned utilities in Texas that shares its service territory with other providers
- Customers in different service areas of Brownsville have different choices
- Many customers can choose between MVEC, BPUB, and REPs (AEP distribution system)



# Questions

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- What costs should be recovered in base retail electric rates, and on what basis?
- How can hidden subsidies occur in rates due to BPUBs' participation in the ERCOT market?
- How should BPUB's regulated transmission business operate, and how does it impact retail rates?
- BPUB must participate in the ERCOT wholesale power market to sell and purchase energy; how should that be handled regarding retail electric rates?
- What generation resources being considered in the Integrated Resource Plan can minimize risk and provide the greatest economic benefit for the customers?
- What strategies can be implemented to manage the risk of participating in the ERCOT market?

# Texas Regulatory Framework

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## ELECTRIC MARKETS



# **CLOSED SESSION**



# Adjournment

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