

Finance Committee

WEDNESDAY, AUGUST 7, 2024



Call Open Meeting To Order



Public Comments

Items For Presentation And Discussion

- Presentation, Discussion, and Possible Recommendation of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ending June 30, 2024 -Miguel Perez
- 2. Presentation, Discussion, and Possible Recommendation on Year-To-Date Capital Expenditures as of June 30, 2024 George Rangel
- 3. Presentation, Discussion, and Possible Recommendation on Status Update of Fiscal Year 2025 Budget Process and Budget Calendar George Rangel
- 4. Presentation, Discussion, and Possible Recommendation on Current Bank Depository Agreement with Wells Fargo Bank Miguel Perez





Financial Performance Report as of June 30, 2024

AUGUST 12, 2024

BOARD OF DIRECTORS MEETING

Fiscal Year 2024 Financial Performance As of June 30, 2024 Executive Summary



Flow of Funds: Adjusted Gross Revenues came in higher than budgeted due to reduced fuel and energy costs. YTD, \$11.47M has been generated to fund capital improvement projects. Debt Service Coverage is at 2.69x, well above the 1.25x minimum.



FPEC has generated an over-recovery of \$6.57M as of June 30. This will be used to offset future market uncertainty.



COB Cash Transfer was slightly higher than budgeted due to an increase in adjusted gross revenues.

Personnel expenses are in line with budget while **Non-Personnel** expenses came in lower than budgeted primarily due to timing issues.



BPUB's **Average Bill i**s higher than the average MOU bill but lower than the average IOU bill for 1000 kwh.



CIP Spending is at \$25.99M YTD, which is 28.34% of the FY 2024 approved plan.



All **Key Financial Metrics** are currently in compliance.

Fiscal Year 2024 Financial Performance As of June 30, 2024 Statement of Revenues, Expenses, and Changes in Net Position



		FY 2024 JUNE 2024 YTD	FY 2023 JUNE 2023 YTD
1	Operating Revenues Less: Operating Expenses Operating Income	\$ 170,753,318	\$ 167,082,305
2		150,681,745	139,338,790
3		20,071,573	27,743,515
4 5	Net nonoperating revenues (expenses) Income (loss) before capital contributions	(11,137,122) 8,934,451	(44,563,692) (16,820,177)
6	Capital contributions Change in net position	8,769,608	3,845,943
7		17,704,059	(12,974,234)
8	Net position at beginning of fiscal year	452,609,182	445,310,943
9	Net position at end of period	\$ 470,313,241	\$ 432,336,709

Notes:

- 1. Excludes Southmost Regional Water Authority (a component unit of the BPUB)
- 2. The large variance in FY 24 vs FY23 Operating Revenues is primarily due to the Board approved use of additional rate stabilization funds in FY24.

Fiscal Year 2024 Financial Performance As of June 30, 2024 Summary of Revenues & Expenses (Flow of Funds)

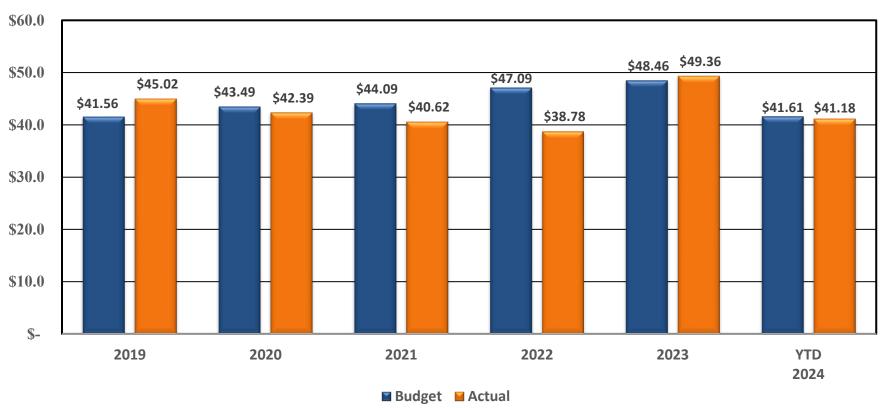


			JUNE 2024	
		YTD BUDGET	YTD ACTUAL	VARIANCE
1 2 3	Operating Revenues Other Revenues Gross Revenues	\$ 178,535,690 16,096,889 194,632,579	\$ 171,898,127 20,560,424 192,458,551	\$ (6,637,563) 4,463,535 (2,174,028)
4	Less: Fuel and SRWA	76,483,304	64,916,218	(11,567,086)
5	Adjusted Gross Revenues	118,149,275	127,542,333	9,393,058
6	Less: Other Requirements (O&M, Non-Oper, Debt Svc)	98,778,536	91,251,572	(7,526,964)
7	Balance Available After Requirements	19,370,739	31,686,066	16,827,259
8	Transfer to COB Net of COB Usage	7,303,000	8,149,538	846,538
9	Balance Available for Transfers Out	12,067,739	23,536,528	11,468,789
10	Less: Transfers Out for CIP	12,067,739	12,067,745	6
11	Improvement Fund Replenishment	-	11,468,783	11,468,783
12	Total Transfers	\$ 12,067,739	\$ 23,536,528	\$ 11,468,789
13	Debt Service Coverage Ratio	1.89 x	2.69 x	

Fiscal Year 2024 Financial Performance As of June 30, 2024 O&M Expenses - Personnel Budget vs. Actuals





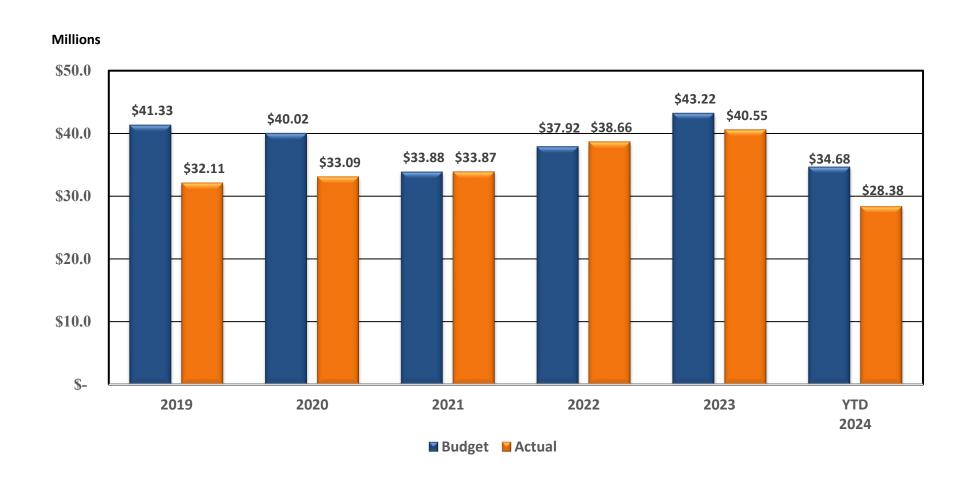


Note:

• The large variance in FY 2022 is attributed to the budgeted MAG study that wasn't fully implemented until early FY 2023.

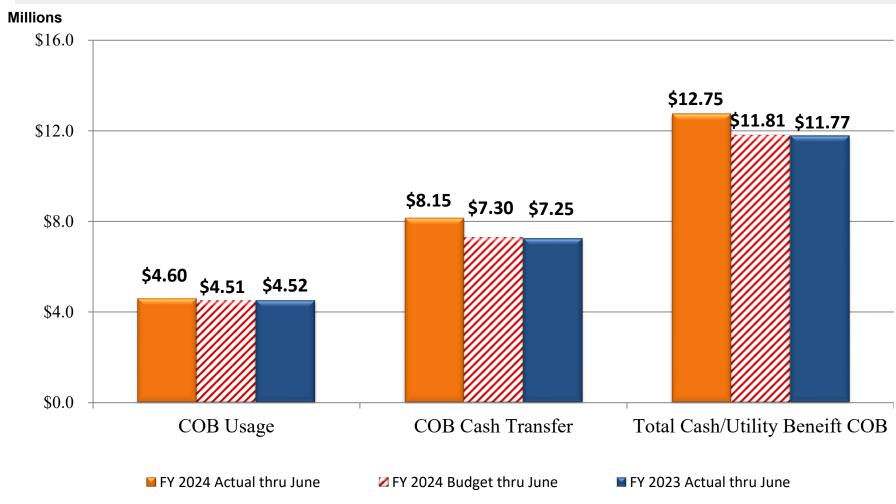
Fiscal Year 2024 Financial Performance As of June 30, 2024 O&M Expenses – Non-Personnel Budget vs. Actuals





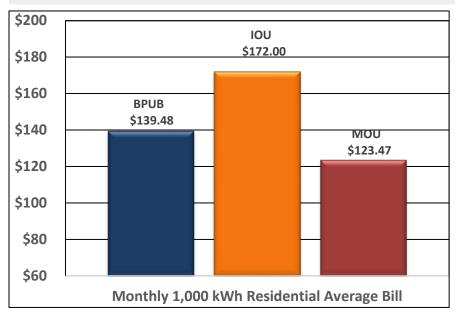
Fiscal Year 2024 Financial Performance As of June 30, 2024 City of Brownsville Transfer Summary

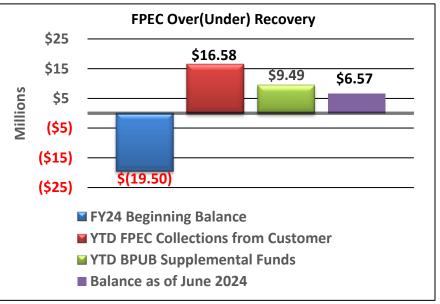


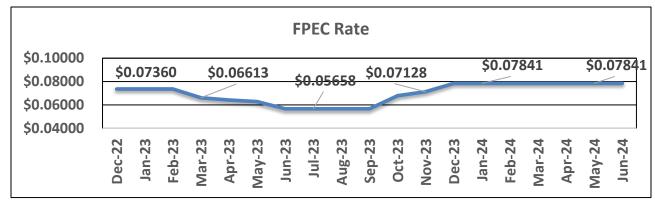


Fiscal Year 2024 Financial Performance As of June 30, 2024 Average Electric Bill and Fuel and Purchased Energy Charge (FPEC)









Fiscal Year 2024 Financial Performance Capital Improvement Plan Budget vs. Actual



LINE REF.	CATEGORY	APPROVED PLAN FOR FY 2024	YTD ACTUAL AS OF 06/30/2024	PROJECT BALANCE AS OF 06/30/2024	COMPLETION PERCENTAGE AS OF 06/30/2024
1	Customer Connections	\$ 7,982,150	\$ 4,496,402	\$ 3,485,748	56.33%
2	Grant Funded	14,056,900	486,225	13,570,675	3.46%
3	Heavy Equipment and Vehicles	5,234,588	2,305,261	2,929,327	44.04%
4	Hidalgo Energy Center	6,286,814	4,421,720	1,865,094	70.33%
5	In Design	8,596,273	958,039	7,638,234	11.14%
6	Out for Bids	4,797,611	931,159	3,866,452	19.41%
7	Proposed Projects	5,418,479	457	5,418,022	0.01%
8	Resaca Fee Funded Equipment	1,420,867	-	1,420,867	0.00%
9	Routine Activities	3,304,633	2,663,774	640,859	80.61%
10	Under Construction	24,680,522	6,388,387	18,292,135	25.88%
11	Utility Relocations	9,667,966	3,162,710	6,505,256	32.71%
12	Completed	270,562	179910	90652	66.49%
	Grand Total	\$91,717,365	\$25,994,044	\$65,723,321	28.34%

FY 2024 CIP Plan

Funding		
Source	Amount	% of Total
*Pay as You Go	\$ 36,580,832	39.88%
Future Debt	35,867,539	39.11%
Grants	14,056,900	15.33%
Impact Fees	3,791,227	4.13%
Resaca Fees	1,420,867	1.55%
TOTAL	\$ 91,717,365	100.00%

CAPITAL SPENDING FIVE-YEAR HISTORY

DESCRIPTION	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023
Approved Budget	\$ 81,483,958	\$ 108,350,813	\$ 90,795,286	\$ 98,169,572	\$ 92,133,995
Electric	\$ 12,306,415	\$ 9,726,915	\$ 10,932,832	\$ 12,766,187	\$ 16,239,713
General	16,837,901	16,557,173	16,641,320	2,596,943	1,033,971
Water	2,156,801	4,197,824	4,653,944	8,325,458	5,362,216
Wastewater	 6,744,855	2,884,550	4,084,570	6,976,183	6,116,850
Total Expenditures	\$ 38,045,972	\$ 33,366,462	\$ 36,312,666	\$ 30,664,771	\$ 28,752,750
YTD % Incurred	46.7%	30.8%	40.0%	31.2%	31.2%

Fiscal Year 2024 Financial Performance As of June 30, 2024 Key Financial Metrics



Debt Service Coverage Ratio

Per Bond Covenant ~ 1.25x

Actual thru June ~ 2.69x

Outstanding Debt

BPUB ~ \$272,035,000

Annual Debt Service ~ \$28,884,265

Debt to Capitalization Ratio *

Municipal Utility Median ~ 38%

BPUB FY 2024 ~ 40%

Days Cash on Hand

Industry Standard ~ 180 days

BPUB ~ 421 days

Bond Ratings

Moody's: A2/Outlook Stable

Fitch: A-/Outlook Stable

S&P: A-/Outlook Stable

All Reserves Fully Funded

Capital Improvement Reserve \$15,481,360

Debt Service Reserves – Junior and Senior Liens (Net of Surety Policies) \$15,848,988

Operating Cash Reserve \$17,001,300

Fiscal Year 2024 Financial Performance As of June 30, 2024 Customer Receivable Metrics



CUSTOMER RECEIVABLES AGING REPORT

	Current	Pa	ast Due 30 Days	P	ast due 60 Days	Pa	ast due 90 Days	Total
Value in Dollars	\$ 17,939,724	\$	1,320,183	\$	109,654	\$	158,442	\$ 19,528,003
% of Total Receivables	91.9%		6.8%		0.6%		0.8%	100%
Number of Accounts	36,205		8,250		1,611		501	46,567

FISCAL YEAR 2024 UTILITY ASSISTANCE

MONTH	NUMBER OF ACCOUNTS	TOTAL ASSISTANCE RECEIVED
October-23	347	\$ 152,411.42
November-23	527	\$ 126,292.66
December-23	310	\$ 32,940.27
January-24	134	\$ 85,897.81
February-24	14	\$ 14,044.04
March-24	104	\$ 126,456.31
April-24	174	\$ 141,821.29
May-24	255	\$ 152,324.92
June-24	411	\$ 289,064.48
YTD Totals		\$ 1,121,253.20

AVERAGE CUSTOMER RECEIVABLES COLLECTION PERIOD

FISCAL YEAR	DAYS
FY 2024 YTD	19.11
FY 2023	20.08
FY 2022	20.07
FY 2021	21.77
FY 2020	24.25
FY 2019	24.64

Glossary of Terms



Bond Ratings – A measure of the quality and safety of a bond, based on the issuer's financial condition; more specifically, an evaluation from a rating service indicating the likelihood that a debt issuer will be able to meet scheduled interest and principal repayments. Typically, AAA is the highest (best), and D is the lowest (worst). The Brownsville PUB is maintaining an "A2", as rated by Moody's, an "A-" as rated by Standard & Poor's, and an "A-" as rated by Fitch Ratings. "A" ratings denote expectations of low credit risk and a strong capacity for payment of financial commitments.

Capital Improvement Plan (CIP) – A plan that lays out the financing, location, and timing for capital improvement projects over several years.

Debt to Capitalization Ratio – Indicates a utility funds a greater portion of capital needs on a pay-as-you-go basis and has capacity for additional borrowing for future needs.

Debt Service Coverage Ratio – Formula that measures a firm's available cash flow to pay current debt obligations. The ratio is calculated by dividing net operating revenues by debt service, including principal and interest.

Fuel & Purchased Energy Charge (FPEC) — An electric cost adjustment is the mechanism that tracks and passes through to customers the actual cost of purchased fuel or purchased electricity. The Brownsville PUB meets on a monthly basis to make FPEC adjustments if actual costs vary from forecasted prices. Adjustments can be decreased or increased.

Improvement Fund CIP Funding - Deposit account used for meeting any capital improvements to the System.

Improvement Fund Replenishment – Deposit of any funds remaining after all debt requirements have been made.

Improvement Reserve Fund - Reserve account for future CIP projects. The goal is to establish reserves of \$15,000,000, as required by Bond Ordinance covenants.

IOU (Investor-Owned Utility) – A company that provides utility services that are privately run and own their infrastructure and equipment.

MOU (Municipally-Owned Utility) – A non-profit utility provider that is owned and operated by the municipality it serves.

Operating Reserve Funds – Reserve amount of not less than two months of budgeted O&M expenses (\$17,000,000 minimum) for the current fiscal year.

Operating Revenues – Gross Revenues with respect to any period, after deducting the O&M expenses.

Other Non-Operating Expenses – Miscellaneous expenses, debt discounts/expenses and other interest expenses.

Other Non-Operating Revenues – Revenues consisting of TCI – Pole Rental charges, miscellaneous income and billing discounts.

Other Revenues – Revenues consisting of other sales, forfeited discounts (penalties), connection and service charges and TCOS charges.

PAY-AS-YOU-GO – The principle or practice of financing expenditures with surplus funds that are currently available rather than borrowed.

Surety Policy - A financial guaranty insurance policy that insures payment of principal of and interest on Bonds that is issued simultaneously with the delivery of the Bonds

ADDITIONAL INFORMATION

Statement of Revenues, Expenses, and Changes in Net Position* As of June 30, 2024



			June 2024		2024 YTD
	Operating Revenues:				
1.	Sales and Service Charges	\$	18,917,205	\$	131,796,170
2.	Fuel Collection	·	10,871,168	·	69,632,411
3.	Fuel (over) Under Billings		(45,993)		(16,578,104)
4.	Less rate stabilization		-		(9,492,464)
5.	Less utilities service to the City of Brownsville, Texas		(578,270)		(4,604,695)
6.	Total Operating Revenues		29,164,110		170,753,318
	Operating Expenses:				
7.	Purchased power and fuel		10,825,173		53,054,306
8.	Personnel services		6,438,040		41,175,505
9.	Materials and supplies		840,940		6,237,193
10.	Repairs and maintenance		220,152		2,472,847
11.	Contractual and other services		3,220,822		26,086,059
12.	Depreciation		2,366,528		21,655,835
13.	Total Operating Expenses		23,911,655		150,681,745
14.	Operating Income (Loss)	\$	5,252,455	\$	20,071,573

Statement of Revenues, Expenses, and Changes in Net Position* As of June 30, 2024 - continued



	June 2024	FY 2024 YTD
Non-Operating Revenues (Expenses):		
15. SRWA other water supply	(604,812)	(5,443,303)
16. Investment and interest income	1,419,444	9,501,943
17. Operating grant revenue	10,852	228,891
18. Interest expense	(936,109)	(8,327,278)
19. Other	94,165	1,476,215
20. Gain (loss) on disposition of capital assets	(4)	(424,052)
21. Payments to City of Brownsville	(1,225,955)	(8,149,538)
22. Net nonoperating revenues (expenses)	(1,242,419)	(11,137,122)
23. Income (loss) before capital contributions	4,010,036	8,934,451
24. Capital contributions	998,278	8,769,608
25. Change in net position	5,008,314	17,704,059
26. Net position at beginning of year	465,304,927	452,609,182
27. Net position at end of year	\$ 470,313,241	\$ 470,313,241

^{*}Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2024 Financial Performance Report As of June 30, 2024 Summary of Revenues & Expenses (Flow of Funds)



		June 2024	FY 2024 YTD
	Operating Revenues	\$ 25,274,403	\$ 160,530,481
2.	Off System Energy Sales	3,078,855	11,367,645
3.	Net Operating Revenues	28,353,258	171,898,126
4.	Other Revenues	1,389,122	12,952,352
5.	Interest from Investments	750,854	6,091,927
6.	Other Non-Operating Income	98,670	1,516,146
7.	Gross Revenues	30,591,904	192,458,551
8.	Less:		
9.	Fuel & Energy Costs	10,825,173	53,054,306
10.	Off System Energy Expenses	1,119,664	6,418,609
11.	SRWA	604,812	5,443,303
12.	Adjusted Gross Revenues	18,042,255	127,542,333
13.	O&M Expenses	9,602,226	69,080,689
14.	Other Non-Operating Expenses	2,768	645,119
15.	Total Expenses	9,604,994	69,725,808
16.	Debt Service Obligation	2,591,335	21,525,764
17.	Total Requirements	12,196,329	91,251,572
	(Excluding Fuel & SRWA)		

Fiscal Year 2024 Financial Performance Report As of June 30, 2024 Summary of Revenues & Expenses (Flow of Funds) - continued



		J	une 2024	FY	Z 2024 YTD
8.	Balance Available After Requirements	\$	5,267,656	\$	31,686,066
	(Net of COB Usage -				
	MO: \$578,270 YTD: \$4,604,695)				
19.	Transfer to COB Net of COB Usage	\$	1,225,955	\$	8,149,538
20.	Balance Available for Transfers Out		4,041,701		23,536,528
21.	Balance Available After Requirements	\$	5,267,656	\$	31,686,066
22.	Balance Available for Transfers Out:				
23.	Operating Subaccount - Fuel Adjustment	\$	-	\$	
24.	Improvement Fund - CIP Funding		1,251,564		11,264,081
25.	Improvement Fund (Resaca Fee) - Resaca CIP Funding		89,296		803,664
26.	Total Transfers Out		1,340,860		12,067,745
27 .	Balance Available to PUB:				
28.	Improvement Fund Replenishment		2,700,841		11,468,783
29.	Total	\$	4,041,701	\$	23,536,528

Statements of Net Position* As of June 30, 2024



	FY 2024 YTD	Audited SEPT 2023
ASSETS Current Assets:		
	* 0.070.040	* 4.404.000
1. Cash - unrestricted	\$ 2,972,313	\$ 4,181,802
2. Investments - unrestricted	25,152,251	20,735,545
3. Due from other governments	422,273	717,641
4. Receivables	36,559,397	34,572,622
5. Interest receivable	1,764,595	1,058,483
6. Inventories	11,363,342	9,234,354
7. Prepaid expense	2,439,223	1,332,648
8. Total Current Assets	80,673,394	71,833,095
Non-Current Assets:		
9. Cash-restricted	39,150	334,164
10. Investments - restricted	188,600,307	152,835,555
11. Capital assets, net of accumulated depreciation	584,894,326	578,990,685
12. Regulatory Assets	2,035,443	2,163,517
13. Post-Employment Benefits	14,982,905	13,194,523
14. Total Non-Current Assets	790,552,131	747,518,444
15. Total Assets	871,225,525	819,351,539
DEFERRED OUTFLOWS OF RESOURCES		
16. Deferred charge on refunding	14,660,822	16,368,143
17. Unrealized Contribution Related/Pension	27,619,540	27,619,540
18. Deferred Credit-fuel under recovery	-	19,498,661
19. Total Deferred Outflows of Resources	42,280,362	63,486,344
20. Total Assets plus Deferred Outflows of Resources	\$ 913,505,887	\$ 882,837,883
Total Associa plus Deletieu Outilows of Nesources	Ψ 310,000,001	Ψ 002,001,000

Statements of Net Position* As of June 30, 2024 - continued



	FY 2024 YTD	Audited SEPT 2023
LIABILITIES AND NET POSITION		
Current Liabilities:		
21. Accounts payable	\$ 21,717,832	\$ 24,314,343
22. Accrued Vacation & Sick Leave	5,693,263	5,665,202
23. Due to primary government	3,037,828	4,801,496
24. Total Current Liabilities	30,448,923	34,781,041
Current Liabilities Payable from Restricted Assets:		
25. Accounts Payable and accrued liabilities	2,353,647	2,566,838
26. Accrued interest	3,550,820	943,239
27. Customer Deposits	5,810,602	5,716,379
28. Bonds payable - current redemption	17,551,998	17,585,000
29. Commerical Paper	22,000,000	12,000,000
30. Total Current Restricted Libilities	51,267,067	38,811,456
31. Total Current Liabilities	81,715,990	73,592,497
Non-Current Liabilities:		
32. Bonds payable	280,811,027	283,072,439
33. Other Post -employment benefits	14,220,240	14,220,240
34. Net Pension Liability	42,497,643	42,497,643
35. Self Insurance worker's compensation claims	755,442	225,486
36. Total Non-Current liabilities	338,284,352	340,015,808
37. Total Liabilities	420,000,342	413,608,305

Statements of Net Position* As of June 30, 2024 - continued



	FY 2024 YTD	Audited SEPT 2023
DEFERRED INFLOWS OF RESOURCES		
38. Deferred Credit-fuel over recovery	6,571,907	-
39. Unrealized Contributions and losses related to pension	16,620,397	16,620,396
40. Total Deferred Inflows of Resources	23,192,304	16,620,396
41. Total Liabilities plus Deferred Inflows of Resources	443,192,646	430,228,701
Net Position:		
42. Invested in capital assets	281,227,568	284,864,910
Restricted for:		
43. Debt Service	18,218,399	2,344,458
44. Repair and replacement	142,813,615	123,715,491
45. Operating reserve	17,001,300	17,019,319
46. Fuel adjustment subaccount	-	2,492,464
47. Capital Projects	-	-
48. Unrestricted	11,052,359	22,172,540
49. Total Net Position	470,313,241	452,609,182
Total Liabilities Plus Deferred Inflows of Resources	· ,	
50. Plus Net Position	\$ 913,505,887	\$ 882,837,883

^{*}Excludes Southmost Regional Water Authority (a component unit of the BPUB)



			2023-2024		2023-2024		2022-2023
			BUDGET		ACTUAL		ACTUAL
			TOTAL UTILITY		TOTAL UTILITY		TOTAL UTILITY
1.	Operating Revenues	\$	167,285,690	\$	160,530,481	\$	149,304,017
2.	Off System Energy Sales		11,250,000		11,367,645		12,378,695
3.	Net Operating Revenues		178,535,690		171,898,126		161,682,712
4.	Other Revenues		10,216,889		12,952,352		11,415,742
5.	Interest from Investments		4,500,000		6,091,927		5,319,840
6.	Other Non-Operating Revenues	_	1,380,000		1,516,146		1,832,659
7.	Gross Revenues	_	194,632,579		192,458,551		180,250,953
8.	Less:		64 200 000		52.054.20 <i>6</i>		40.842.006
9.	Fuel & Energy Costs		64,290,000		53,054,306		49,843,096
10.	Off System Energy Expenses SRWA - O&M		6,750,000 3,857,221		6,418,609 3,857,220		7,150,983 3,963,758
11. 12.	SRWA - O&M SRWA - Debt Service		1,586,083		1,586,083		1,587,343
13.	Adjusted Gross Revenues	-	118,149,275	•	127,542,333	•	117,705,773
14.	O&M Expenses		76,290,338		69,080,689		62,633,704
15.	Other Non-Operating Expenses		825,000		645,119		621,275
16.	Net Revenues	\$	41,033,937	\$	57,816,525	\$	54,450,794
17.	Less:						
18.	Debt Service Obligation	\$	21,040,699	\$	21,040,699	\$	22,311,053
19.	Commercial Paper Expense	_	622,500		485,065		-
20.	Balance Available After Debt Service		19,370,738		36,290,761		32,139,741
21.	COB Usage	\$	4,511,933	\$	4,604,695	\$	4,516,148
22.	COB Cash Transfer	_	7,302,996		8,149,538		7,254,429
23.	Total Cash/Utility Benefit COB	_	11,814,929		12,754,233		11,770,577
25.	Balance Available for Transfers Out	\$	12,067,742	\$	23,536,528	\$	20,369,164
26.	Balance Available for Transfers Out:		ANNUAL		YTD		
27.	Operating Subaccount - Fuel Adjustment (Plant)	\$	-	\$	-	•	
28.	Improvement Fund-CIP Funding		15,018,772		11,264,081		
29.	Improvement Fund (Resaca Fee) - Resaca CIP Funding	_	1,071,552		803,664		
30.	Total Transfers Out	\$	16,090,324	\$	12,067,745		
31.	Balance Available to PUB:						
32.	Improvement Fund - Replenishment				11,468,783	_	
33.	Total	\$	16,090,324	\$	23,536,528	•	



		2023-2024		2023-2024		2022-2023
		BUDGET		ACTUAL		ACTUAL
		ELECTRIC		ELECTRIC		ELECTRIC
Operating Revenues	\$	117,712,086	\$	109,218,255	\$	106,628,115
Off System Energy Sales		11,250,000		11,367,645		12,378,695
Net Operating Revenues		128,962,086	_	120,585,900	_	119,006,810
Other Revenues		9,051,101		11,560,493		7,914,563
Interest from Investments		2,700,000		3,669,611		3,223,832
Other Non-Operating Revenues		1,072,500		914,112	_	1,348,942
Gross Revenues		141,785,687		136,730,116		131,494,147
Less:						
Fuel & Energy Costs		64,290,000		53,054,306		49,843,096
Off System Energy Expenses		6,750,000		6,418,609		7,150,983
SRWA - O&M		-		-		-
SRWA - Debt Service	_	-	_	-	_	-
Adjusted Gross Revenues		70,745,687		77,257,201		74,500,068
O&M Expenses		43,089,347		36,888,414		37,691,112
Other Non-Operating Expenses	_	375,000	_	470,490	_	243,982
Net Revenues	\$	27,281,340	\$	39,898,297	\$	36,564,974
Less:						
Debt Service Obligation	\$	14,779,777	\$	14,779,777	\$	15,650,422
Commercial Paper Expense	_	435,750	_	264,409	_	-
Balance Available After Debt Service		12,065,813		24,854,111		20,914,552
COB Usage	\$, ,	\$	3,548,189	\$	3,502,083
COB Cash Transfer	_	3,749,770	_	4,177,532		3,947,923
Total Cash/Utility Benefit COB		7,074,570		7,725,721	_	7,450,006
Balance Available for Transfers Out	\$	8,316,043	\$	17,128,390	\$	13,464,546
Balance Available to Transfers Out:		ANNUAL		YTD		
Operating Subaccount - Fuel Adjustment (Plant)	\$	-	\$	-		
Improvement Fund-CIP Funding		11,088,060		8,316,045		
Improvement Fund (Resaca Fee) - Resaca CIP Funding					_	
Total Transfers Out	\$	11,088,060	\$	8,316,045		
Balance Available to PUB:						
Improvement Fund - Replenishment	_		_	8,812,345	_	
Total	\$	11,088,060	\$	17,128,390	-	



		2022 2024		2023-2024		2022-2023
	2023-2024					
		BUDGET		ACTUAL		ACTUAL
		WATER		WATER		WATER
Operating Revenues	\$	26,842,238	\$	28,452,896	\$	22,349,357
Off System Energy Sales		-		-		-
Net Operating Revenues		26,842,238		28,452,896		22,349,357
Other Revenues		582,894		863,810		3,285,191
Interest from Investments		900,000		1,211,158		1,048,004
Other Non-Operating Revenues	_	153,750		415,714		296,126
Gross Revenues		28,478,882		30,943,578		26,978,678
Less:						
Fuel & Energy Costs		-		-		-
Off System Energy Expenses						
SRWA - O&M		3,857,221		3,857,220		3,963,758
SRWA - Debt Service	_	1,586,083	-	1,586,083	_	1,587,343
Adjusted Gross Revenues		23,035,578		25,500,275		21,427,577
O&M Expenses		16,921,258		16,431,542		12,274,986
Other Non-Operating Expenses		225,000		-		184,743
Net Revenues	\$	5,889,320	\$	9,068,733	\$	8,967,848
Less:						
Debt Service Obligation	\$	2,718,668	\$	2,718,668	\$	2,914,869
Commercial Paper Expense		93,375	_	131,210		-
Balance Available After Debt Service		3,077,277		6,218,855		6,052,979
COB Usage	\$	666,726	\$	604,520	\$	571,311
COB Cash Transfer		1,636,832		1,945,507		1,571,447
Total Cash/Utility Benefit COB		2,303,558		2,550,027	_	2,142,758
Balance Available for Transfers Out	\$	1,440,445	\$	3,668,828	\$	3,910,221
Balance Available to Transfers Out:		ANNUAL		YTD		
Balance Available to Transfers Out: Operating Subaccount - Fuel Adjustment (Plant)	s	AIIIIOAL	s —	1110		
	٠	849,041	٠	636 791		
Improvement Fund-CIP Funding		-		636,781		
Improvement Fund (Resaca Fee) - Resaca CIP Funding	s —	1,071,552	_	803,664		
Total Transfers Out	3	1,920,593	3	1,440,445		
Balance Available to PUB:				2 220 200		
Improvement Fund - Replenishment	_			2,228,383		
3. Total	\$	1,920,593	<u> </u>	3,668,828		



		2023-2024 BUDGET WASTEWATER		2023-2024 ACTUAL WASTEWATER		2022-2023 ACTUAL WASTEWATER
1. Operating Revenues	\$	22,731,366	\$	22,859,330	\$	20,326,545
2. Off System Energy Sales 3. Net Operating Revenues	_	22,731,366	-	22,859,330	-	20,326,545
4. Other Revenues		582,894		528,049		215,988
5. Interest from Investments		900,000		1,211,158		1,048,004
6. Other Non-Operating Revenues		153,750	_	186,320		187,591
7. Gross Revenues		24,368,010		24,784,857		21,778,128
8. Less:						
9. Fuel & Energy Costs		-		-		-
0. Off System Energy Expenses		-		-		-
1. SRWA - O&M		-		-		-
12. SRWA - Debt Service 13. Adjusted Gross Revenues	_	24,368,010	-	24,784,857	-	21,778,128
4. O&M Expenses		16,279,733		15,760,733		12,667,606
5. Other Non-Operating Expenses	_	225,000	_	174,629	_	192,550
6. Net Revenues	\$	7,863,277	\$	8,849,495	\$	8,917,972
7. Less:						
8. Debt Service Obligation	\$	3,542,254	\$	3,542,254	\$	3,745,762
9. Commercial Paper Expense	_	93,375	-	89,446	-	
0. Balance Available After Debt Service		4,227,648		5,217,795		5,172,210
1. COB Usage	\$	520,407	\$	451,986	\$	442,754
2. COB Cash Transfer	_	1,916,394	_	2,026,499	. <u>-</u>	1,735,059
3. Total Cash/Utility Benefit COB Transferred		2,436,801		2,478,485		2,177,813
5. Balance Available for Transfers Out	\$	2,311,254	\$	2,739,310	\$	2,994,397
6. Balance Available to Transfers Out:	_	ANNUAL		YTD		
7. Operating Subaccount - Fuel Adjustment (Plant)	\$	-	\$	-		
8. Improvement Fund-CIP Funding		3,081,671		2,311,255		
9. Improvement Fund (Resaca Fee) - Resaca CIP Fund	_	_		-		
0. Total Transfers Out	\$	3,081,671	\$	2,311,255		
1. Balance Available to PUB:						
2. Improvement Fund - Replenishment	_	-		\$ 428,055		
33. Total	\$	3,081,671	\$	2,739,310		

STATEMENT OF DEMAND ACCOUNTS & INVESTMENTS June 30, 2024

			I	Demand	Investments			Totals
*	1.	Capital Improvement Reserve	\$	_	\$	15,481,360	\$	15,481,360
	2.	City Transfer Fund		-		1,818,042		1,818,042
	3.	Clearing Account		-		_		_
	4.	AP Clearing Account		-		_		_
*	5.	Commercial Paper		2		-		2
	6.	Dental Insurance		22,452		1,228,136		1,250,588
	7.	Employee Health		5,336		2,941,877		2,947,213
*	8.	EPA Grants		-		-		_
	9.	Flexible Spending		-		437,009		437,009
*	10.	Improvement Fund		5,437		91,368,817		91,374,254
*	11.	Improvement Impact Fees		5,407		13,395,455		13,400,862
*	12.	Improvement Water Rights		-		4,598,359		4,598,359
*	13.	Resaca Fees ¹		-		5,660,612		5,660,612
*	14.	Junior Lien Debt Service I&S		-		42,682		42,682
*	15.	Junior Lien Reserve Fund		-		111,058		111,058
*	16.	Meter Deposit		28,304		7,027,018		7,055,322
*	17.	Operating Reserve Cash		-		17,001,300		17,001,300
	18.	Other Post Employment Benefit		-		-		-
	19.	Payroll		-		-		-
	20	Plant Fund		2,943,286		12,785,981		15,729,267
*	21.	Senior Debt Service I&S Fund		-		18,175,716		18,175,716
*	22.	Senior Lien Reserve Fund		-		15,737,930		15,737,930
*	23.	Share Fund		938		1,321,869		1,322,807
	24.	Workers Compensation		301		4,619,337		4,619,638
		Total	\$	3,011,463	<u> </u>	213,752,558	\$	216,764,021
NIC	TEC.							

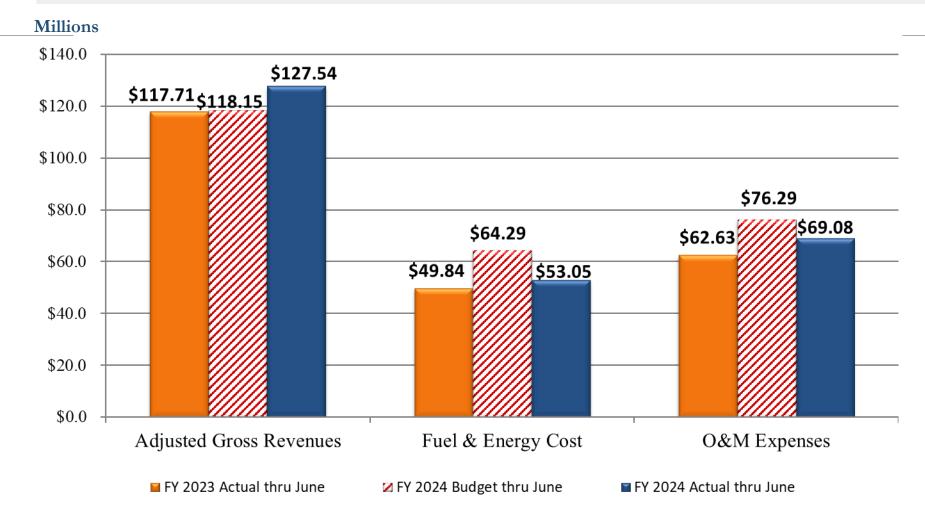
NOTES:

Resaca Fee revenues will be used to fund future grant matching commitments.

^{*} Restricted Assets

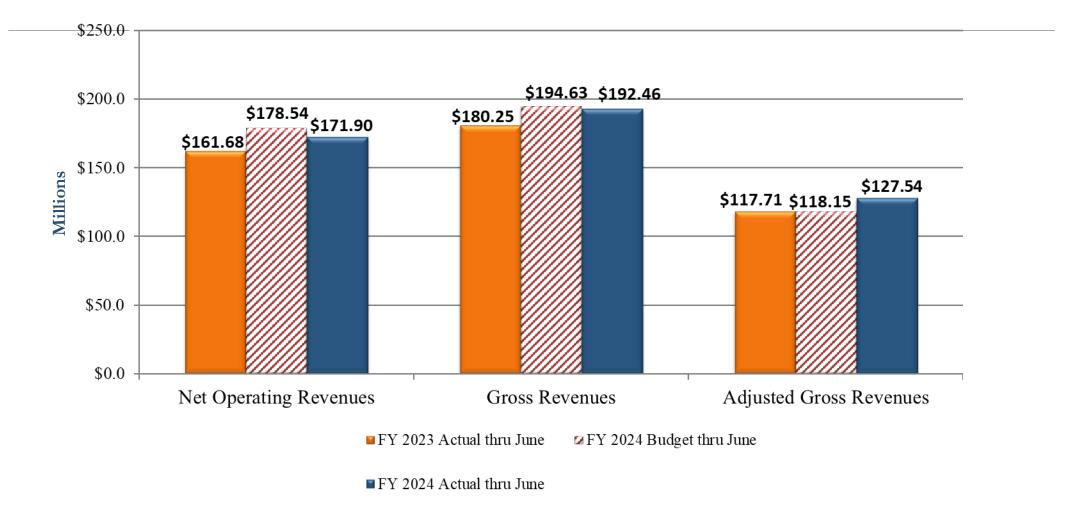
Fiscal Year 2024 Financial Performance As of June 30, 2024





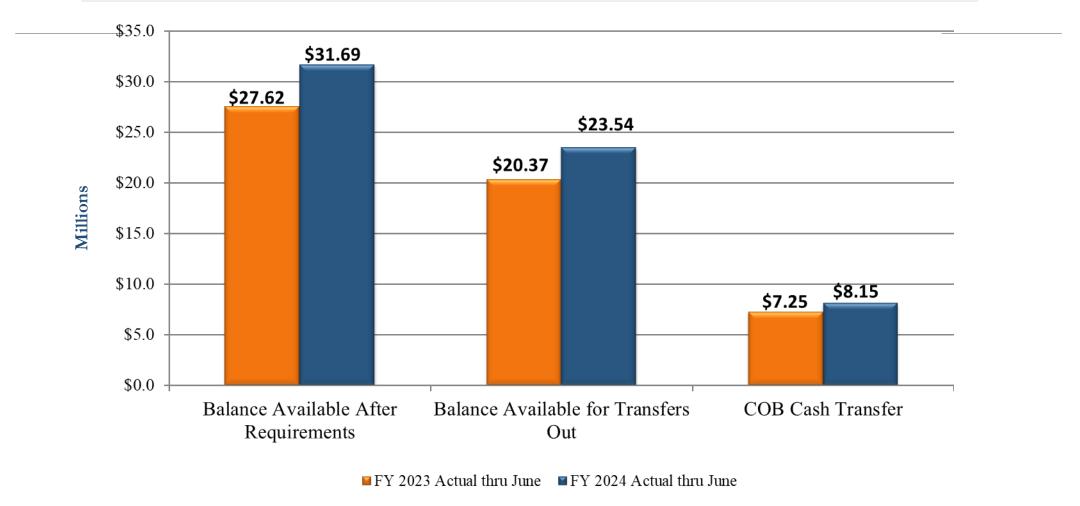
Fiscal Year 2024 Financial Performance As of June 30, 2024





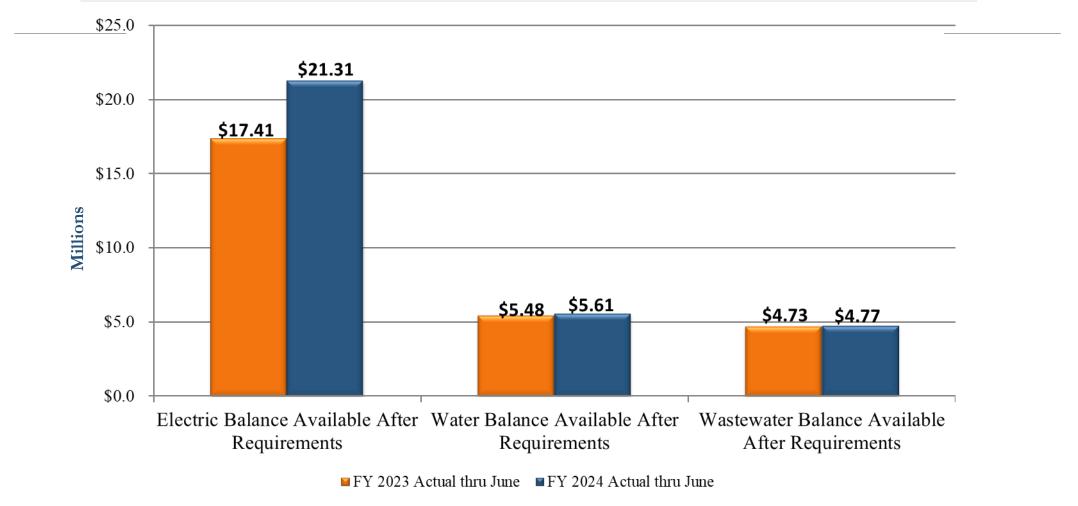
Fiscal Year 2024 Financial Performance As of June 30, 2024





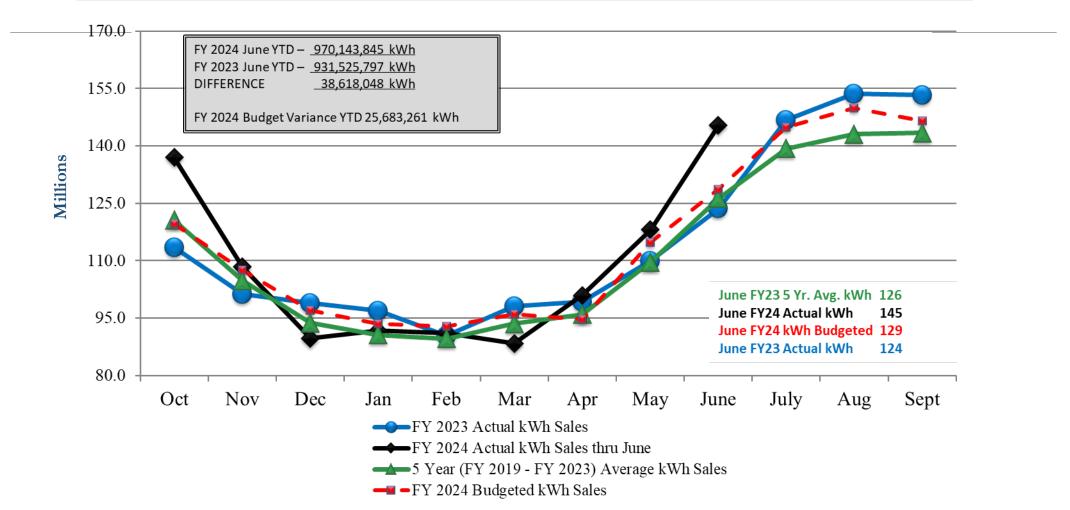
Fiscal Year 2024 Financial Performance As of June 30, 2024





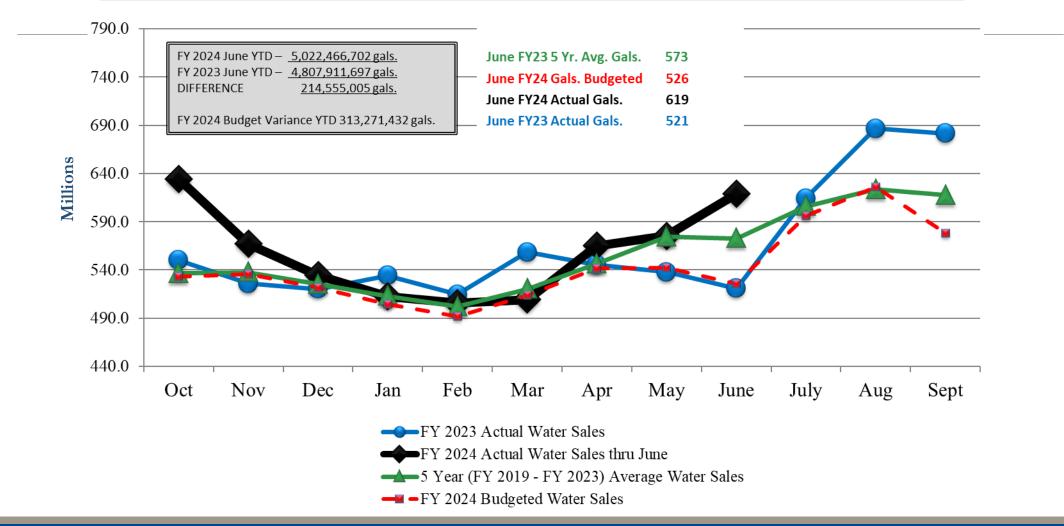
Fiscal Year 2024 Financial Performance As of June 30, 2024 Electric Sales





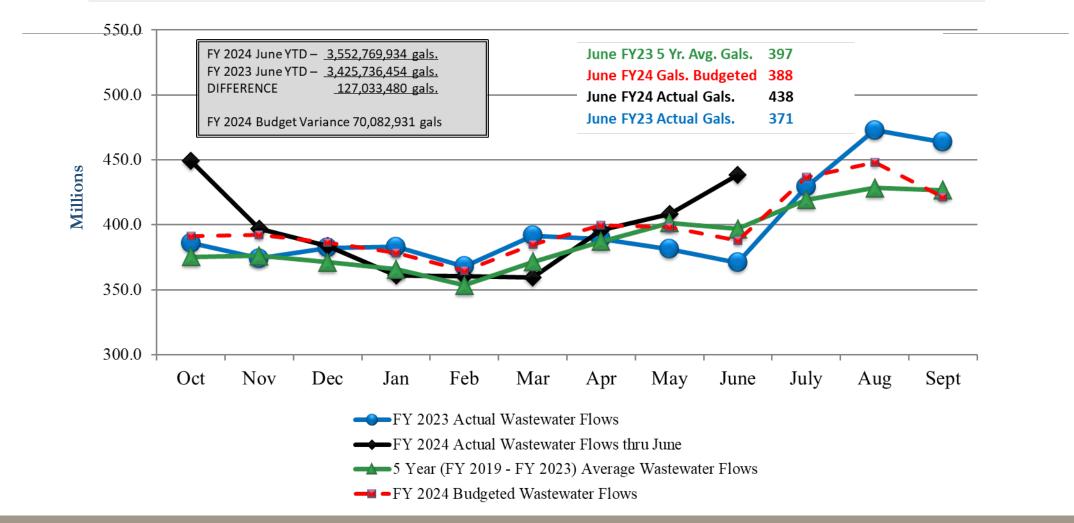
Fiscal Year 2024 Financial Performance As of June 30, 2024 Water Sales





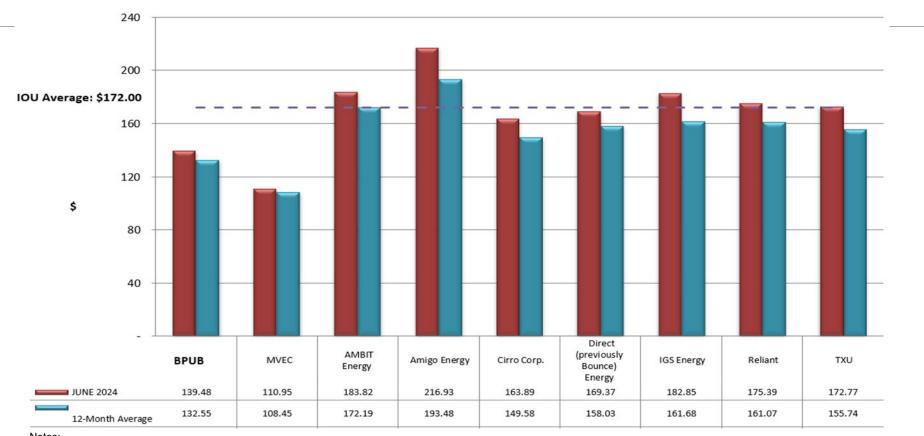
Fiscal Year 2024 Financial Performance As of June 30, 2024 Wastewater Flows





Investor Owned Utilities Residential Electric Bill Comparison June 2024 Based on 1,000 kWh of Electric Sales





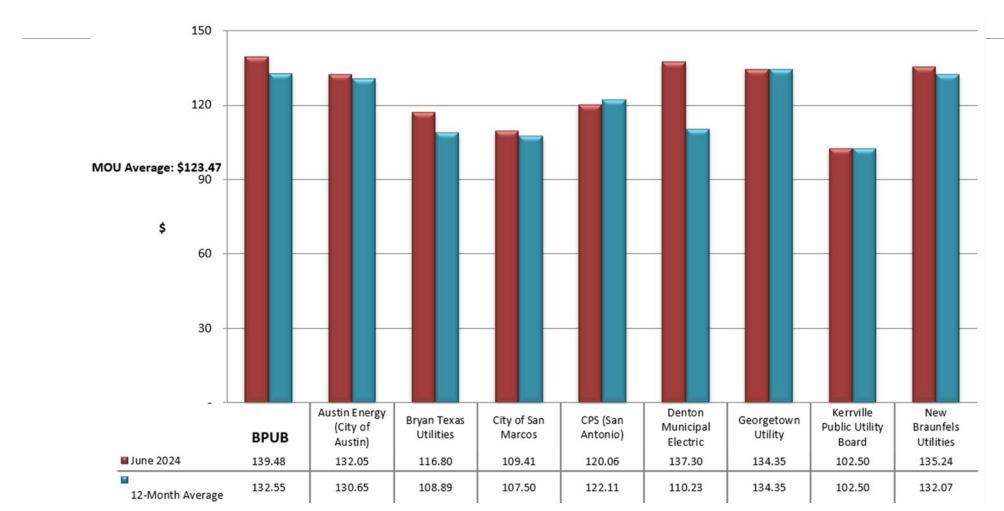
Notes:

^{1.} This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utilities Commission of Texas' website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).

^{2.} For comparative purposes bills shown are all fixed plans.

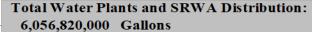
Municipally Owned Utilities Residential Electric Bill Comparison June 2024 Based on 1,000 kWh of Electric Sales

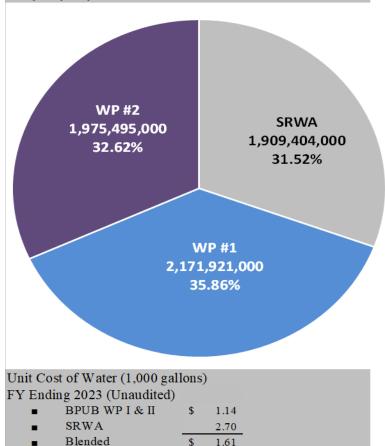




Fiscal Year 2024 Southmost Regional Water Authority Financial Performance as of June 30, 2024 Water Plants 1 & 2 and SRWA Distribution



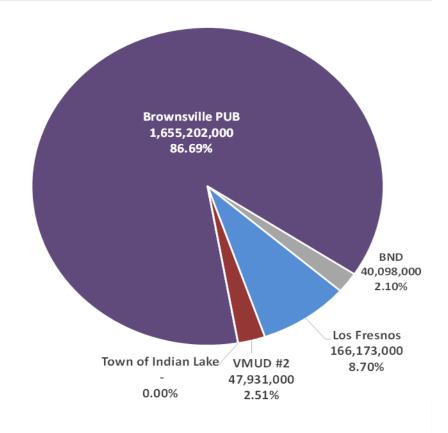




SRWA Distribution to participating entities.

Total SRWA Distribution:

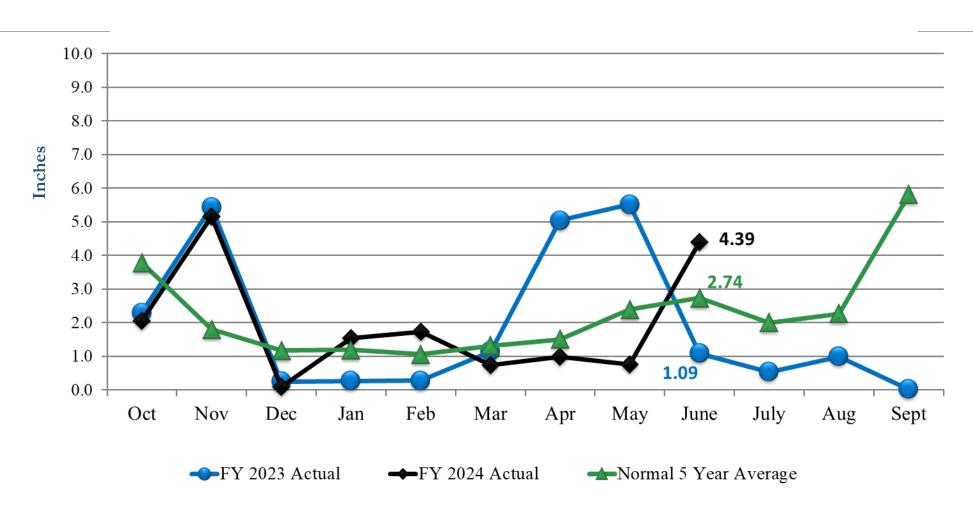
1,909,404,000 Gallons



(BPUB & SRWA)

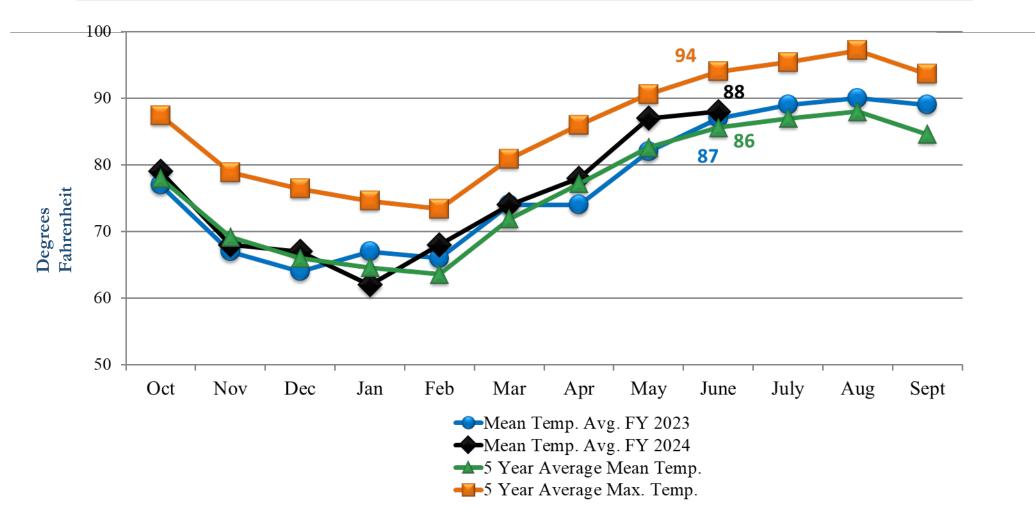
Fiscal Year 2024 Financial Performance As of June 30, 2024 Precipitation Levels





Fiscal Year 2024 Financial Performance As of June 30, 2024 Mean Temperature Average







FISCAL YEAR 2024 BUDGET STATUS FOR THE ENGINEERING FEES EXPENSE ACCOUNT AS OF JUNE 30, 2024

FUND	ORGN	VENDOR	FY 2024 APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUNE ACTUAL	BUDGET BALANCE
00 Operating F	und-Plant		•	·		,				·			
	1110 General Manager		1,800	-	-	-	-	-	-	-	-	-	1,800
	2210 SCADA & Electrical Support Services		125,000	-	-	-	-	-	-	-	-	-	125,000
	2220 Power Production	ELECTRICAL CONSULTANTS, INC.	54,000	-	-	17,604	2,588	-	-	-	-	-	27,495
		ARCHER ENERGY SOLUTIONS, LLC	-	-	-	-	-	-	-	6,313	-		-
	2410 Electric Engineering	SCHNEIDER ENGINEERING LLC M&S ENGINEERING, LLC	75,000	-	8,548 -	-	5,620	6,831	-	15,854 27,521	- 34,428	6,880	(30,682)
	3120 Water Plant I		10,000	-	-	-	-	-	-	-	-	-	10,000
	3130 Water Plant II		54,474	-	-	-	-	-	-	-	-	-	54,474
	3135 Resaca Maintenance	AMBIOTEC CIVIL ENGINEERING	561,214	-	-	-	-	-	7,390	-	-	-	553,824
	3140 Raw Water Supply		80,912	-	-	-	-	-	-	-	-	-	80,912
	3310 Water & Wastewater Engineering	HAZEN AND SAWYER, DPC	44,121	-	806	-	-	287	462	-	-	-	41,290
		MILLENIUM ENGINEERS MEG ENGINEERS	-	-	1,276	-	-	-	-	-	-	-	-
	4115 Asset Management		136,185	-	-	-	-	-	-	-	-	-	136,185
	4220 Fuel & Purchased Energy Supply	EXPERIENCE ON DEMAND	22,697	-	1,449	2,593	610	-	2,745	1,373	1,347	1,525	11,055
	4230 Natural Gas Utility Management		907	-	-	-	-	-	-	-	-	-	907
	4310 Operational Support Services		2,269	-	-	-	-	-	-	-	-	-	2,269
	5110 Finance		50,000	-	-	-	-	-	-	-	-	-	50,000
		SUBTOTAL	1,218,579	-	12,079	20,197	8,818	7,118	10,597	51,061	35,775	8,405	1,064,529
ubtotal O&M F	Funds		1,218,579	-	12,079	20,197	8,818	7,118	10,597	51,061	35,775	8,405	1,064,529
										YTD	154,050		
00.0													
100 Capital Proj	•	ESC ENGINEERING INC.	-	-	-	7,118	-	_	-	-	-	-	-
00 Capital Proj	ects-improvement 2410 Electric Engineering		-	-	-	7,118	- 40.510	-	-	-	-	-	-
00 Capital Proj	•	ESC ENGINEERING INC. HALFF ASSOCIATES INC. M&S ENGINEERING	- - -	- - -	- -		- 40,510 -	- - (93,927)	- - -	- - -	-		- - -
100 Capital Proj	•	HALFF ASSOCIATES INC. M&S ENGINEERING	- - -	- - -	- - - 15,958		-	- (93,927) -	- - -	- - -	- - - 962	- - - 2,646	- - -
100 Capital Proj	2410 Electric Engineering	HALFF ASSOCIATES INC. M&S ENGINEERING	- - - -	- - - - 3,060		- -	- 40,510 - 11,170	- (93,927) - -	- - - -	- - - -	- - - 962	- - - 2,646	- - - -
100 Capital Proji	2410 Electric Engineering 3110 spec Projects/W-WW Eng. Planning	HALFF ASSOCIATES INC. M&S ENGINEERING HALFF ASSOCIATES INC.	- - - - -		15,958	4,787	-	- (93,927) - - -	- - - -	- - - -		- - 2,646 - 10,323	- - - -
100 Capital Proj	2410 Electric Engineering 3110 spec Projects/W-WW Eng. Planning	HALFF ASSOCIATES INC. M&S ENGINEERING HALFF ASSOCIATES INC. PLAGAR ENGINEERING LLC	- - - - -	3,060	15,958 -	- 4,787 -	11,170	-	- - - -	- - - - - - 4,663	-	-	- - - - -
900 Capital Proj	2410 Electric Engineering 3110 spec Projects/W-WW Eng. Planning	HALFF ASSOCIATES INC. M&S ENGINEERING HALFF ASSOCIATES INC. PLAGAR ENGINEERING LLC HALFF ASSOCIATES INC.	- - - - - -	3,060	15,958 - 15,958	- 4,787 - 7,169	11,170	-	- - - - - - 2,933		-	-	- - - - - -
900 Capital Proj	2410 Electric Engineering 3110 spec Projects/W-WW Eng. Planning	HALFF ASSOCIATES INC. M&S ENGINEERING HALFF ASSOCIATES INC. PLAGAR ENGINEERING LLC HALFF ASSOCIATES INC. HANSON PROFESSIONAL SERVICES INC.	- - - - - - -	3,060	15,958 - 15,958 12,500	4,787 - 7,169 24,836	11,170 - 11,170 -	- - - 25,363		4,663	-	-	- - - - - - - -
900 Capital Proj	2410 Electric Engineering 3110 spec Projects/W-WW Eng. Planning	HALFF ASSOCIATES INC. M&S ENGINEERING HALFF ASSOCIATES INC. PLAGAR ENGINEERING LLC HALFF ASSOCIATES INC. HANSON PROFESSIONAL SERVICES INC. HAZEN AND SAWYER, DPC MILLENNIUM ENGINEERS GROUP INC	- - - - - - -	3,060 - - -	15,958 - 15,958 12,500 5,125	- 4,787 - 7,169 24,836	11,170 - 11,170 - -	- - - 25,363		4,663	-	-	- - - - - - - - -
.00 Capital Proj	2410 Electric Engineering 3110 spec Projects/W-WW Eng. Planning	HALFF ASSOCIATES INC. M&S ENGINEERING HALFF ASSOCIATES INC. PLAGAR ENGINEERING LLC HALFF ASSOCIATES INC. HANSON PROFESSIONAL SERVICES INC. HAZEN AND SAWYER, DPC	- - - - - - - -	3,060 - - -	15,958 15,958 12,500 5,125 617	- 4,787 - 7,169 24,836	11,170 - 11,170 - - - - - 8,538	- - - 25,363		4,663 - -	3,344 - - -	-	- - - - - - - - -
.00 Capital Proj	2410 Electric Engineering 3110 spec Projects/W-WW Eng. Planning	HALFF ASSOCIATES INC. M&S ENGINEERING HALFF ASSOCIATES INC. PLAGAR ENGINEERING LLC HALFF ASSOCIATES INC. HANSON PROFESSIONAL SERVICES INC. HAZEN AND SAWYER, DPC MILLENNIUM ENGINEERS GROUP INC FREESE & NICHOLS, INC.	- - - - - - - - -	3,060 - - -	15,958 15,958 12,500 5,125 617	- 4,787 - 7,169 24,836	11,170 - 11,170 - - - -	- - - 25,363		4,663 - - -	3,344 - - - 2,687	-	- - - - - - - - - - -



FISCAL YEAR 2024 BUDGET STATUS FOR THE ENGINEERING FEES EXPENSE ACCOUNT AS OF JUNE 30, 2024

FUND	ORGN	VENDOR	FY 2024 APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUNE ACTUAL	BUDGET BALANCE
400 Capital Projec	ts-Improvement (continued)			•					-				
	4105 Operations	THE LEVY CO.	-	-	-	-	(3,500)	-	-	-	-	-	-
	7135 Geographic Information Systems	POWER SYSTEM ENGINEERING INC	-	-	-	2,374	878	380	-	-	-	-	-
405 Capital Projec	ts-Commercial Paper		-	-	-	-	-	-	-	-	-	-	-
	1145 Electric Transmission & Distribution	POWER SYSTEM ENGINEERING INC	-	-	-	705	-	-	-	-	-	-	-
		AMPIRICAL SOLUTIONS LLC	-	-	-	-	470	188	68	318	-	8,288	-
	2410 Electric Engineering	MILLENNIUM ENGINEERS GROUP INC	-	-	-	-	-	-	15,466	-	-	-	-
		ELLET & GAYNOR	-	-	-	-	-	-	-	3,045	54,396		-
	3220 Robindale Wastewater Treatment Pla	TERRACON CONSULTANTS	-	-	-	-	610	1,703	-	-	-	316	-
	3310 Water & Wastewater Engineering	MILLENNIUM ENGINEERS GROUP INC	-	3,553	480	4,614	468	-	-	-	-	-	-
		AMBIOTEC CIVIL ENGINEERING	-	-	12,375	-	-	-	-	-	-	-	-
		FREESE & NICHOLS, INC.	-	-	6,910	23,191	-	196,163	-	54,652	20,884	-	-
		HANSON PROFESSIONAL SERVICES INC.	-	-	12,500	24,836	-	25,363	-	4,663	-	-	-
		PROFESSIONAL SERVICE	-	-	371	1,917	-	-	-	-	-	-	-
		RABA KISTNER, INC.	-	-	432	-	-	-	-	-	-	-	-
		CAROLLO ENGINEERS, INC	-	-	-	11,016	-	-	-	1,913	5,508	-	-
		CP&Y, INC.	-	-	-	1,458	-	-	-	2,853	5,706	-	-
		HALFF ASSOCIATES INC.	-	-	-	3,298	-	-	4,520	-	-	-	-
		TERRACON CONSULTANTS	-	2,062	-	806	1,400	-	-	-	(255)	-	-
		AUSTIN ARMATURE WORKS, LP	-	-	-	-	(51,688)	-	-	-	-	-	-
		EARTHCO LLC	-	-	-	-	-	-	-	1,365			-
	3315 W/WW Prj. Development	TERRACON CONSULTANTS	-	310	-	-	665	-	875	1,275	1,085	-	-
		PROFESSIONAL SERVICE	-	-	-	315	-	-	467	-	-	483	-
		RABA KISTNER, INC.	-	-	-	-	-	-	-	-	1,908	1,618	-
		EARTHCO LLC	-	-	-	485	-	-	485	970		-	-
		MEG ENGINEERS	-	-	-	-	-	-	531	-	1,493	687	-
		MILLENNIUM ENGINEERS GROUP INC	-	-	941	-	1,377	-	-	-	-	-	-
410 Capital Projec	ts-Impact Fees						-						
. ,	3310 Water & Wastewater Engineering	VASQUEZ SURVEYING INC.	-	10,325	-	-	-	-	-	-	-	-	-
		GARVER, LLC	-	-	-	-	-	-	-	-	48,793		-
		HALFF ASSOCIATES INC.	-	-	21,114	79,118	-	3,257	-	7,497	12,173	2,494	-
		FREESE & NICHOLS, INC.	-	-	40,274	37,318	75,843	-	-	-	55,887	-	-
Subtotal Capital F	unds		2,000,000	19,310	145,555	242,162	95,425	160,316	25,345	121,066	215,212	26,855	948,754
-			•	-	-		-	*		YTD	1,051,246	-	-
Grand Total			3,218,579	19,310	157,634	262,359	104,243	167,434	35,942	172,127	250,987	35,260	2,013,283

YTD 1,205,296

FISCAL YEAR 2024 LEGAL FEES STATUS REPORT BY CATEGORY AS OF JUNE 30, 2024

Category	Approved Budget	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Balance Available
eutegory	\$ 1,038,508	011 25	1101 25	000 23	7011 2-4	12024	mur 24	7,07	maj 24	7411 24	701 24	riug E-	5	
pecial Utility Counsel		27,293	7,734	11,416	5,144	5,622	8,865	3,372	10,127	5,373	-			(84,946)
Personnel Matters		10,321	14,412	8,884	2,256	443	1,805	4,763	1,671	3,970	-	-	-	(48,525)
Electric Contracts and Agreements		-	-	317	260	1,604	1,666		-			L.		(3,847)
Opinions		14,263	11,638	5,699	1,236	2,567	728	-			-		-	(36,131)
Water/Wastewater Contracts and Agreement		1,040	65	813	6,036	4,024	15,119			-	-		-	(27,097)
Construction Contracts		293	1,924	1,170	1,105	(1)	-	-	-		-	-	-	(4,491)
Open Records Requests		-	24		1	33		-	-			-	•	(57)
General Contracts		12,003	10,904	8,726	12,368	11,808	5,324	10,525	1,316		-		-	(72,974)
COB - Tenaska Audit		194	172	3,414	844	121	56	56	113		-	-	-	(4,970)
Compliance with NERC		-	-	12				-			-		-	-
PUCT General		4,788	-	2,706	1,222	1,139	378		-		-	-	-	(10,233)
Bordas Wind Energy / Sendero Wind Project		65	ž:	12	1	-				-	-	-		(65)
Real Estate and R-O-W Easements		3,792	9,360	1,908	4,447	308	163	386			-	-	-	(20,364)
Legislation		195		1,609	3,445	1,066		52			-		-	(6,367)
Resaca Restoration Project		7,032	172							1,837	-		-	(9,041)
ERCOT General		-		-		-	-	-	-	-	-	-	-	-
Lit Fiber ROW Management		13,375	7,062	2,957	25,317	6,578	4,782	5,989	6,267		-	-	-	(72,327)
SpaceX Starbase Service Agreements		-	-		5,421	21,250	6,951	1,012	5,545		-			(40,179)
Subtotal O&M Budget	\$ 1,038,508	\$ 94,654	63,467 \$	49,619	69,101	\$ 56,562	\$ 45,837	\$ 26,155	\$ 25,039	\$ 11,180	\$ -	\$ -	\$ - \$	596,894

Total O&M Y-T-D Actuals: \$ 441,614

FISCAL YEAR 2024 LEGAL FEES STATUS REPORT BY CATEGORY AS OF JUNE 30, 2024

Category		Approved Budget		Oct-23	N	ov-23	Dec	c-23	Jar	n-24	Feb-2	4	Mar-24	Apr	-24	May-24	Jun-24	Jul-24	A	ug-24		Sep-24	Balance Available	_
Capital Projects	5	250,00	0																				\$ 250,00	0
Administration Building Remodel				-		273		-		-		-	-		-	-		1		-		-	(27	3)
AMI Project (electric)				4,420		712		1,118		1,983	2,3	32	65		-	-	-			-		-	(10,63	0)
AMI Project (water)				4,420		712		1,118		1,982	2,3	33	65		-	2,895	-			-		-	(13,52	5)
Airport Substation Project (trans)						-		-		-		-	-		-	-	388			-		-	(38	8)
Airport Substation Project (dist)				-				-		-		*	-		-	-	388			-		•	(38	8)
Billy Mitchell Street Light Project				2,876		1,235		-		-			-		-		-			-		-	(4,11	1)
Control Building Roof Replacement				-		2,048		2,405		-		-	-		-	-	•			-		-	(4,45	3)
Downtown Water & Wastewater Projects				-		-		520		-		-	-		-		-			•			(52	0)
FM 511 24-Inch Waterline Project				260		7		845		813	4	23	-		-	-	-			0		•	(2,34	1)
Natural Gas Right of Way				1,192		-		L		56	2	28	-		_	56	1,807			-		-	(3,33	9)
North Force Main Project						-				975			-		-		-			-		-	(97	5)
Owens Road Bridge Phase 2 (ww)						364		-		-		_	-		12					_			(36	4)
Owens Road Bridge Phase 2 (wtr)				-		364		-		-		-	-		-		-			-		•	(36	4)
Unit 6 Improvements, HRSG conomizer Panel Replacement and Generator Gas Analyzer Replacement				-		*		-				٠	-		96	-	-	ŀ		-		٠	(9	6)
Subtotal Capital Budget	5	250,00	0 \$	13,168	\$	5,708	\$	6,006	\$	5,809	\$ 5,3	16	130	\$	96	\$ 2,951	\$ 2,583	\$ -	. \$	-	\$	-	\$ 208,23	3
																	Total Ca	pital Y-T	-D Ac	tuals:	\$	41,767		
otal Legal Fees Budget	5	1,288,50	8 \$	107,822	\$	69,175	\$ 5	5,625	\$ 7	74,910	\$ 61,8	78	45,967	\$ 20	5,251	\$ 27,990	\$ 13,763	\$ -	. \$	-	5	-	\$ 805,12	7

Overall Total Y-T-D Actuals: \$ 483,381



APPROVED FISCAL YEAR 2024 FIVE YEAR CAPITAL IMPROVEMENT PLAN COMBINED UTILITY SUMMARY BY CATEGORY

[A]	[B]	[c]		[D]		[E]		[F]	[G] COMPLETION
				APPROVED	Y	TD ACTUAL		PROJECT	PERCENTAGE
LINE			P	LAN FOR FY		AS OF	В	ALANCE AS	AS OF
REF.	PRIMARY UTILITY	CATEGORY		2024	0	6/30/2024	OF	06/30/2024	06/30/2024
1	Electric	Customer Connections	\$	6,587,996	\$	3,480,014	\$	3,107,982	52.82%
2		Heavy Equipment and Vehicles		2,710,649		1,523,131		1,187,518	56.19%
3		Hidalgo Energy Center		6,286,814		4,421,720		1,865,094	70.33%
4		In Design		562,863		157,828		405,035	28.04%
5		Out for Bids		3,296,633		925,285		2,371,348	28.07%
6		Routine Activities		3,304,633		2,663,774		640,859	80.61%
7		Under Construction		10,118,645		3,068,826		7,049,819	30.33%
8		Utility Relocations		145,954		65,705		80,249	45.02%
9		Completed		50,000		30,411		19,589	100.00%
10	Electric Total			35,075,143		16,336,694		18,738,449	46.58%
11	Gen & Admin	Out for Bids	\$	544,607	\$	3,740	\$	540,867	0.69%
12		Proposed Projects		2,124,343		457		2,123,886	0.02%
13		Under Construction		2,821,068		484,674		2,336,394	17.18%
14	Gen & Admin Total			5,490,018		488,871		5,001,147	8.90%
15	Wastewater	Customer Connections	\$	750,974	\$	290,366	\$	460,608	38.67%
16		Grant Funded		6,405,096		414,490		5,990,606	6.47%
17		Heavy Equipment and Vehicles		1,611,886		597,845		1,014,041	37.09%
18		In Design		4,493,375		307,761		4,185,614	6.85%
19		Proposed Projects		365,180		-		365,180	0.00%
20		Under Construction		8,586,404		1,815,156		6,771,248	21.14%
21		Utility Relocations		4,238,515		1,437,417		2,801,098	33.91%
		And the second s						and the same of the same of	



APPROVED FISCAL YEAR 2024 FIVE YEAR CAPITAL IMPROVEMENT PLAN COMBINED UTILITY SUMMARY BY CATEGORY

[A]	[B]	[c]		[D]		[E]		[F]	[G] COMPLETION
				APPROVED	1	TD ACTUAL		PROJECT	PERCENTAGE
LINE			P	LAN FOR FY		AS OF	В	ALANCE AS	AS OF
REF.	PRIMARY UTILITY	CATEGORY		2024	(06/30/2024	OF	06/30/2024	06/30/2024
22	Wastewater	Completed		133,177		100,734		32,443	75.64%
23	Wastewater Total			26,584,607		4,963,769		21,620,838	18.67%
24	Water	Customer Connections	\$	643,180	\$	726,022	\$	(82,842)	112.88%
25		Grant Funded		7,651,804		71,735		7,580,069	0.94%
26		Heavy Equipment and Vehicles		912,053		184,285		727,768	20.21%
27		In Design		3,540,035		492,450		3,047,585	13.91%
28		Out for Bids		956,371		2,134		954,237	0.22%
29		Proposed Projects		918,000		-		918,000	0.00%
30		Resaca Fee Funded Equipment		1,420,867		-		1,420,867	0.00%
31		Under Construction		3,154,405		1,019,731		2,134,674	32.33%
32		Utility Relocations		5,283,497		1,659,588		3,623,909	31.41%
33		Completed		87,385		48,765		38,620	55.80%
34	Water Total			24,567,597		4,204,710		20,362,887	17.11%
35	Grand Total		\$	91,717,365	\$	25,994,044	\$	65,723,321	28.34%

Part							WORK				APPROVED	YTD ACTUAL	PROJECT	COMPLETION PERCENTAGE	P.O. BALANCE
March Marc			ORGN		ROJ.				TOTAL	FISCAL YEAR					
Mo ACT Visio pending Field	DIVISION					DESCRIPTION									06/30/2024
Telephone Section Float	Administrative Section			New	79 BP	PUB Billboard Construction	N/A	N/A	•						
### ATT With spending Total ### ACT With spending Total ##		No ACTV No spending T	otal											0.00%	
99 Cynetra The Columner Engagement Formal 198498 6.1137 22,567 5,20,500 5,00,000		1 m 1	****		***										
Part	Enterprise Solutions	ACTV no spending	6135 CIS SUPPORT	Carryover			0.000							Valuation	250 360
Part			7130 ENTERPRISE SOLUTIONS	Pesuhmission											230,300
100 Company 100 Compan										-					
15 15 15 15 15 15 15 15							1993	99 GA1333			1000			0.00%	
Part					104 Cis	sco Phone Upgrade	2072	44 GA1340	18,402	81,598	100,000		100,000	0.00%	
ACT Not peeming Total ACT Not peeming					105 Po	ower Plant Firewall and Data Center Switch Upgrade	2116	44 GA1359	283,812	-	283,812		283,812	0.00%	20,868
## ACTIV No spending Total ## ACTIV No spending Total ## ACTIV With spending 1 219 INTERRISE SOLUTIONS ## Seabhassion 5 5 Advanced Metering infrastructure (AMI) - electric 1995% (143) 13 , 10,005, 10,000 1 3,10															
ACTV with spending 7131 EMBERNES SOLUTIONS Pearbmission 5. Advanced Meeting (Infrastructure (JAMI) electric 1908/PE (FA119) 8, 376,853 12, 13, 105,853 12,111 3, 485,842 15,978 12,995, 1296,1294 13,111 TABOURABE, CYEER, B. NETWORS MOMENT Carryower 200 Email Retention and Archiving Project 214135 6,11364 100,000 - 100,000 15,060 41,314 51,000 100,000 11,000 100,000				New	19 09	SI SCADA Upgrade	2369	66 EA1411					,		•
ACTV with spending Total PARTITIONAL BATA ACQ (SCAD) No. 20 Personal Partition and Archive Project 10 Personal Partition and Control Centers Video Camera Upgrade N/A N/A - 150,000 - 100,000 -		The state of the s								5,926,273					271,228
Part		ACTV with spending	7130 ENTERPRISE SOLUTIONS	Resubmission			1.7					And the second second		70.7000	1,295,321
Part			7121 IT HARDWARE CYBER & METHODY MCMAN	Carriera					19.00		2 2 2 2 2 2 2				0.00
1909 1909															14,359
ACTV with spending Total ACTV with spending										207 942		-	,		14,333
No ACTV No spending 7:13 IT MARDWARE, CYBER, B. NETWORK MGMNT Carryover 107 ES11 and Cisco Window Logrander N/A N/A - 100,000 1,000 - 100,000 0,00% -		ACTV with spending To		nen-	20 01	ATTA Substitut	2505	04 EM1410							2.384.320
100 Data Cabing For Main Administration Building N/A N/A 9,000 9,000 9,000 0,00%				T Carryover	107 E9	11 and Cisco Switch Upgrade	N/A	N/A		100000000000000000000000000000000000000	A CONTRACTOR OF THE PARTY OF TH	1412/4/2010			
## PST PATRIC COMPANY-WIDE EURPHSSS New New Carryover Project Contingency Budget N/A N/A 16,010 - 15,010 - 15,010 - 0,00% - 150,000 0,00% - 15		Various social Control W		1 0 1 DO 1 1 DO				N/A		100000000000000000000000000000000000000	Apple Control			0.00%	
Price Pric				New	110 Pa	lo Alto Data Lake Services	N/A	N/A		90,000	90,000		90,000	0.00%	
Resubmission 18 Substation and Control Centers Video Camera Uggrade N/A N/A 100,000 10			9110 COMPANY-WIDE EXPENSES	New N	ew Ca	rryover Project Contingency Budget			16,010		16,010		16,010		
No ACTV No spending Total **NO ACTV With spending 1422 AMALYTICAL LAB** **ACTV with spending 1422 AMALYTICAL LAB** **ACTV with spending 1422 AMALYTICAL LAB** **ACTV with spending 1422 AMALYTICAL LAB** **NO ACTV No spending 1422 AMALYTICAL LA			7190 SUPV CONTROL & DATA ACQ (SCADA)					11000							
Interprise Solutions Total ACTV with spending 1422 ANALYTICAL LAB Carryover 85 HVAC Replacement Project 212598 GA1360 992,200 - 993,220 139,801 852,519 14.09% 770, ACTV with spending Total 86 Analytical Lab Rehabilitation Project N/A N/A 92,200 - 993,220 139,801 852,519 14.09% 770, NO ACTV No spending 1422 ANALYTICAL LAB New 86 Analytical Lab Rehabilitation Project N/A N/A 1 - 600,000 600,000 - 600,000 0.00% NO ACTV No spending Total 992,200 600,000 1,592,320 139,801 14,595,19 14,09% 770, ACTV with spending Total 992,320 600,000 1,592,320 139,801 14,525,19 770, ACTV with spending Total 992,320 600,000 1,592,320 139,801 14,525,19 770, ACTV with spending Total 992,320 600,000 1,592,320 139,801 14,525,19 770, ACTV with spending Total 992,320 600,000 1,592,320 139,801 14,525,19 770, ACTV with spending Total 992,320 600,000 1,592,320 139,801 14,525,19 770, ACTV with spending Total 992,320 600,000 1,592,320 139,801 14,525,19 770, ACTV with spending Total 992,320 600,000 1,592,320 139,801 14,525,19 770, ACTV with spending Total 992,320 600,000 1,592,320 139,801 14,525,19 770, ACTV with spending Total 992,320 600,000 1,592,320 139,801 14,525,19 770, ACTV with spending Total 992,320 600,000 1,592,320 139,801 14,525,19 770, ACTV with spending Total 992,320 600,000 1,592,320 139,801 14,525,19 770, ACTV with spending Total 992,320 600,000 1,592,320 139,801 14,525,19 770, ACTV with spending Total 992,320 600,000 1,592,320 139,801 14,525,19 770, ACTV with spending Total 992,320 139,801 14,525,19 770, ACTV with spending Total 992,320 600,000 1,592,320 139,801 14,525,19 770, ACTV with spending Total 992,320 600,000 1,592,320 139,801 14,525,19 770, ACTV with spending Total 992,320 600,000 1,592,320 139,801 14,525,19 770, ACTV With spending Total 992,320 600,000 1,592,320 139,801 14,525,19 72,52 14,525,19 72,52 14,525,19 72,52 14,525,19 72,52 14,525,19 72,52 14,525,19 72,52 14,525,19 72,52 14,525,19 72,52 14,525,19 72,52 14,525,19 72,52 14,525,19 72,52 14,525,19 72,52 14,525,19 72,52 14,525,19 72,52 14,525,19 72,52 14,525,19 72,				Resubmission	18 Su	bstation and Control Centers Video Camera Upgrad	e N/A	N/A			A CONTRACTOR OF THE PARTY OF TH		Control of the Control of		
ACTV with spending 1422 ANALYTICAL LAB ACTV with spending Total New 86 Analytical Lab Rehabilitation Project 212598 GA1360 992,320 - 992,320 139,801 852,519 14.09% 770, ACTV with spending Total No ACTV No spending Total ACTV with spending Total ACTV with spending 1422 ANALYTICAL LAB New 86 Analytical Lab Rehabilitation Project N/A N/A - 600,000 600,000 - 600,	Enterprise Calutions Total	No ACTV No spending T	otal									467.242		0.00%	2 555 540
ACTV with spending Total No ACTV No spending 1422 ANALYTICAL LAB New 86 Analytical Lab Rehabilitation Project N/A N/A - 600,000 600,000 - 600,000 0.00% No ACTV No spending 1422 ANALYTICAL LAB New 86 Analytical Lab Rehabilitation Project N/A N/A - 600,000 600,000 - 600,000 0.00% No ACTV No Spending Total New 86 Analytical Lab Rehabilitation Project N/A N/A - 600,000 600,000 - 600,000 0.00% No ACTV No Spending Total New 117 FM 511 Service Center - New Lay Down Yard 229723 GA1800 - 561,015 561,015 561,015 263,243 297,772 46.92% ACTV with spending Total No ACTV No Spending Total No ACTV With spending Total No ACTV With spending Total No ACTV No Spending Total No ACTV With Spending Total No	the state of the s	ACTV with spending	1422 ANALYTICAL LAB	Carryover	85 H\	/AC Replacement Project	2125	98 GA1360					The state of the s	14.09%	770,474
No ACTV No spending 1422 ANALYTICAL LAB New 86 Analytical Lab Rehabilitation Project N/A N/A - 600,000 600,000 - 600,000 0.00% No ACTV No spending Total - 992,320 600,000 1,592,320 139,801 1,452,519 770. minance ACTV with spending 7,170 WAREHOUSE Resubmission 117 FM 511 Service Center - New Lay Down Yard 229723 GA1380 - 561,015 561,015 263,243 297,772 46,92% ACTV with spending 7,170 WAREHOUSE New 92 Financial Management Information System N/A N/A - 250,000 250,000 - 250,000 0.00% 7,170 WAREHOUSE New 116 Large Fans Purchase and Installation N/A N/A - 54,585 54,585 - 54,585 0.00% 7,170 WAREHOUSE New 116 Large Fans Purchase and Installation N/A N/A - 54,585 54,585 - 54,585 0.00% 100,000 865,600 865,600 865,600 263,243 802,357 - 86,000 865,600	Livironmental			Carryover	05 111	Ac Replacement Project	LILI	30 GALJOO							770,474
No ACTV No spending Total No ACTV with spending Total No ACTV with spending 7170 WAREHOUSE Resubmission 117 FM 511 Service Center - New Lay Down Yard 229723 GA1380 - \$60,000 1,592,320 11,625,159 777,2 46,527				New	86 An	nalytical Lab Rehabilitation Project	N/A	N/A		600,000			0.00		
ACTV with spending 7170 WAREHOUSE Resubmission 117 FM 511 Service Center - New Lay Down Yard 229723 GA1380 - 561,015 561,015 263,243 297,772 46.92% ACTV with spending Total - 561,015 561,015 263,243 297,772 46.92% ACTV with spending Total New 92 Financial Management Information System N/A N/A - 250,000 250,000 - 250,000 0.00% 7170 WAREHOUSE New 116 Large Fans Purchase and installation N/A N/A - 54,585 54,585 - 34,585 0.00% NO ACTV No spending Total - 304,585 304,585 - 304,585 0.00% NO ACTV with spending 1 165 RECORDS MANAGEMENT Carryover 82 Implementation of an Enterprise Content 131144 GA1203 223,607 - 223,607 22,944 200,663 10.26% 75,800 NO ACTV with spending Total NO ACTV with spending Total NO ACTV No spending 7125 REAL ESTATE New 206 16-inch Waterline Loop from Lago Vista to W. Alton N/A N/A - 100,000 100,000 - 100,000 0.00% NO ACTV With spending Total							236071	100.570							
ACTV with spending Total NO ACTV No spending S110 FINANCE New 92 Financial Management Information System N/A N/A - 250,000 250,000 - 250,000 0.00% T170 WAREHOUSE New 116 Large Fans Purchase and Installation N/A N/A - 54,855 54,855 - 54,855 0.00% NO ACTV No spending Total NO ACTV with spending Total ACTV with spending Total ACTV with spending Total ACTV with spending Total NO ACTV No spending Total NO ACTV with spending Total NO AC	Environmental Total		A						992,320	600,000	1,592,320	139,801	1,452,519	11.11.7.11	770,474
No ACTV No spending 5110 FINANCE New 92 Financial Management Information System N/A N/A - 250,000 250,000 - 250,000 0.00% 7170 WAREHOUSE New 116 Large Fans Purchase and Installation N/A N/A N/A - 54,585 54,585 - 54,585 0.00% 718	Finance	ACTV with spending	7170 WAREHOUSE	Resubmission	117 FM	4 511 Service Center - New Lay Down Yard	2297	23 GA1380		561,015	561,015	263,243	297,772		
T170 WAREHOUSE New 116 Large Fans Purchase and Installation N/A N/A -												263,243	*		
No ACTV No spending Total ACTV with spending 1165 RECORDS MANAGEMENT ACTV with spending Total ACTV with spending Total ACTV with spending Total ACTV with spending Total No ACTV No spending Total No ACTV No spending Total No ACTV No spending Total No ACTV with spendir Total		No ACTV No spending							-				A CONTRACTOR OF THE PARTY OF TH		
inance Total 865,600 865,600 263,243 602,357 223,607 22,944 200,663 10.26% 75,600 865,600 263,243 602,357 223,607 22,944 200,663 10.26% 75,600 865,600 865,600 263,243 602,357 223,607 22,944 200,663 10.26% 75,600 865,600 865,600 263,243 602,357 223,607 22,944 200,663 10.26% 75,600 865,600 8				New	116 La	rge Fans Purchase and Installation	N/A	N/A		100			0.000		
## ACTV with spending 1165 RECORDS MANAGEMENT Carryover 82 Implementation of an Enterprise Content 131144 GA1203 223,607 - 223,607 22,944 200,663 10.26% 75,8 Management (ECM) System ### ACTV with spending Total **No ACTV No spending 7125 REAL ESTATE** **No ACTV No spending Total **No ACTV with spending To	Figures Total	No ACTV No spending T	otal							The State of the S	The Part of the Pa		Street St	0.00%	
ACTV with spending Total ACTV with spending Total No ACTV No spending 7125 REAL ESTATE New 26 16-inch Waterline Loop from Lago Vista to W. Alton N/A N/A - 100,000 100,000 - 100,000 0.00% For a 100,000 100,000 - 100,000 0.00% No ACTV with spending Total No ACTV with spending 7125 REAL ESTATE Resubmission New Encroachment into 0.304 acre tract, Reserve Area, N/A NULL 30,411 (30,411) 100.00% Valle De Oro Subdivision Sec 11 Located on the North side of Morningside Rd No ACTV with spending Total No ACTV with spending Total Po 223,607 100,000 100,000 - 100,000 0.00% ACTV with spending Total Po 30,411 (30,411) 100.00%		ACTV with enougling	1165 DECODES MANAGEMENT	Carryover	92 Im	polementation of an Enterprise Content	1211	44 CA1202	222 607					10.7694	75 051
ACTV with spending Total New 206 16-inch Waterline Loop from Lago Vista to W. Alton N/A N/A - 100,000 100,000 - 100,000 0.00% No ACTV No spending Total No ACTV with spendir 7125 REAL ESTATE Resubmission New Encroachment into 0.304 acre tract, Reserve Area, N/A NULL 30,411 (30,411) 100.00% Valle De Oro Subdivision Sec 11 Located on the North side of Morningside Rd No ACTV with spending Total 223,607 - 223,607 22,944 200,663 10.26% 75,8	General Counsel	ACTV with spending	1103 RECORDS MANAGEMENT	carryover			1511	44 GA12U3	225,607		225,607	22,944	200,663	10.26%	75,851
Gloor Blvd Gloor Gloor Blvd Gloor Gloor Blvd Gloor		ACTV with spending To	tal			MONATURE POR THE STOCK OF THE TOTAL CONTROL OF			223,607		223,607	22,944	200,663	10.26%	75,851
No ACTV No spending Total - 100,000 100,000 - 100,000 0.00% NO ACTV with spendin 7125 REAL ESTATE Resubmission New Encroachment into 0.304 acre tract, Reserve Area, N/A NULL 30,411 (30,411) 100.00% Valle De Oro Subdivision Sec 11 Located on the North side of Morningside Rd 30,411 (30,411) 100.00% NO ACTV with spending Total 30,411 (30,411) 100.00% eneral Counsel Total 30,411 (30,411) 100.00% Proceedings of the North Sec 1223,607 100,000 323,607 53,355 270,252 75,8		No ACTV No spending	7125 REAL ESTATE	New			N/A	N/A	•	100,000	100,000	•	100,000	0.00%	
No ACTV with spendir 7125 REAL ESTATE Resubmission New Encroachment into 0.304 acre tract, Reserve Area, N/A NULL 30,411 (30,411) 100.00% Valle De Oro Subdivision Sec 11 Located on the North side of Morningside Rd No ACTV with spending Total ON ACTV with spending Total 223,607 100,000 323,607 53,355 270,252 75,8		No ACTV No spending T	rotal		311	****				100.000	100.000		100.000	0.00%	
No ACTV with spending Total - - - 30,411 (30,411) 100.00% eneral Counsel Total 223,607 100,000 323,607 53,355 270,252 75,6				Resubmission N	Va	alle De Oro Subdivision Sec 11 Located on the North	N/A	NULL				30,411		100.00%	
eneral Counsel Total 223,607 100,000 323,607 53,355 270,252 75,6		No ACTV with spending	Total		310	ae or morningside Ku						30,411	(30,411)	100.00%	
	General Counsel Total								223,607	100,000	323,607	The state of the s		233,3410	75,851
	Various	ACTV no spending	9110 COMPANY-WIDE EXPENSES	Carryover	73 CA	ARRYOVER CAPITAL EQUIPMENT	N/A	EQ2X	The second secon					0.00%	

					WORK	i i			APPROVED	YTD ACTUAL	PROJECT	PERCENTAGE	P.O. BALA
		ORGN		PROJ.	ORDER	ACTIVITY	TOTAL	FISCAL YEAR	PLAN FOR FY	AS OF	BALANCE AS OF	AS OF	AS OF
DIVISION	STATUS	NO. ORGN DESCRIPTION	CATEGORY	REF. DESCRIPTION	NO.	NUMBER	CARRYOVER	2024	2024	06/30/2024	06/30/2024	06/30/2024	06/30/202
arious	ACTV no spending	9110 COMPANY-WIDE EXPENSES	New	74 ESTIMATED CAPITAL EQUIPMENT	N/A	EQ24	63,742		63,742	393	63,349	100.00%	63
				214 ADD ESTIMATED CAPITAL EQUIPMENT	N/A	EQ24		456,747	456,747		456,747	0.00%	23,
				Estimated Capital Equipment - additional funds fo new hydraulic hammer (Org 3155)	N/A	EQ24	2,975		2,975		2,975	0.00%	
				Estimated Capital Equipment - John Deere Gator)	UV5! N/A	EQ24	15,884		15,884	-	15,884	0.00%	
	ACTV no spending Total						84,711	456,747	541,458	393	541,065	100.00%	87
	ACTV with spending	9110 COMPANY-WIDE EXPENSES	Carryover	73 CARRYOVER CAPITAL EQUIPMENT	N/A	EQ2X	1,012,236		1,012,236	658,921	353,315	65.10%	82
				213 ADD CARRYOVER CAPITAL EQUIPMENT	N/A	EQ2X	436,447		436,447	184,285	252,162	42.22%	29
				303 ADD CARRYOVER CAPITAL EQUIPMENT	N/A	EQ2X	845,778		845,778	187,569	658,209	22.18%	60
			New	74 ESTIMATED CAPITAL EQUIPMENT	N/A	EQ24		1,632,561	1,632,561	863,817	768,744	52.91%	1,04
				304 ADD ESTIMATED CAPITAL EQUIPMENT	N/A	EQ24		572,122	572,122	142,823	429,299	24.96%	
	ACTV with spending Tot	al					2,294,461	2,204,683	4,499,144	2,037,415	2,461,729	207.37%	2,76
	No ACTV No spending	9110 COMPANY-WIDE EXPENSES	Carryover	120 Carryover Project Contingency Budget	N/A	N/A	276,830		276,830		276,830	0.00%	
			New	New Carryover Project Contingency Budget	N/A	N/A	135,918		135,918	-	135,918	0.00%	
	No ACTV No spending To	otal					412,748		412,748		412,748	0.00%	
arious Total							2,791,920	2,661,430	5,453,350	2,037,808	3,415,542		2,85
/WW Operations	ACTV no spending	3120 WATER PLANT I	Carryover	133 High Service Pump Station No. 1 - engineering (Pa 4)	cket 1253	36 WT1173	26,725		26,725		26,725	0.00%	
				134 High Service Pump Station No. 2 - Pump and Moto Replacement - engineering (Packet 4)	1253	37 WT1174	18,091	*	18,091	•	18,091	0.00%	
				138 Clarifiers drain sludge pump	2108	66 WT1357						0.00%	
			Carryover	131 Raw Water Pump Station - engineering (Packet 4)		43 WT1172	21,362		21,362		21,362	0.00%	
			12004	construction - AECOM Pumps 4,5, and 6 135 High Service Pump Station No. 2 - Pump and Moto		37 WT1174						0.00%	
				Replacement - construction								0.00%	
				143 Drain Valves for the Drying Lagoons		70 WT1190	14,916		14,916		14,916		
			New	132 Raw Water Pump Station - engineering (Packet 4) construction - AECOM Pumps 4,5, and 6		43 WT1172		300,000	300,000	•	300,000	0.00%	
			Resubmission	139 Replacement of Compressors		88 WT1388	-	82,800	82,800		82,800	0.00%	
				140 Replacement of Waste Pump and Motor		29 WT1394	200	181,416	181,416		181,416	0.00%	
				Replacement of Waste Pump and Motor - addition funds		29 WT1394	43,584		43,584		43,584	0.00%	
				141 Replace Influent Valves for 8 Filters		95 WT1189						0.00%	
		3130 WATER PLANT II	Carryover	148 High Service Pump Station (5 vertical turbine pum engineering (Packet 4)		57 WT1175	20,770	6,807	27,577		27,577	0.00%	
				149 Raw Water Pump Station - engineering (Packet 4)		92 WT1176	15,869	5,369	21,238	-	21,238	0.00%	
			Resubmission	154 Replacement of Backwash Waste Pump No 1		06 WT1325	The second second					0.00%	
		3150 W/WW OPERATIONS & CONSTRUCTION	New	226 TXDOT - International Bivd (SH48) Wastewater Utility Adjustm and Manhole Rehabilitation Phase I (from Expwy I69E to South Bivd) - additional funds		54 SC6117	40,000		40,000		40,000	0.00%	
		3155 W/WW OPERATIONS & MAINTENANCE	Carryover	165 Water Meter Vault Replacement Project	N/A	WD6000	22,714	31,115	53,829		53,829	0.00%	
			New	166 Valve Replacement Project Phase 4 - construction		16 WD1341	-	500,000	500,000		500,000	0.00%	
		3210 SOUTH WASTEWATER TREATMENT PLANT	Carryover	232 Belt Filter Press - engineering (Packet 4)		93 ST1177	17,055		17,055		17,055	0.00%	
				233 Non-Potable Water Pump and Motor No. 1 - engineering (Packet 4)		95 ST1178	18,357		18,357		18,357	0.00%	
		3220 ROBINDALE WASTEWATER TREATMENT PLAN	Carryover	241 Non-Potable Water System Upgrade (Packet 4) - engineering	1253	97 ST1179	22,018	•	22,018		22,018	0.00%	
				243 Four Torque Valve Actuators for The Train Inlet	1529	26 ST1261	22,951		22,951	•	22,951	0.00%	
				Isolation Valves - engineering									

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WW Operations	ACTV no spending	3230 WASTEWATER LIFT STATIONS	Carryover	264 Lift Station No. 69 Rehabilitation - engineering		1 SP1013	18,347	2024	18,347	00/30/2024	18,347	0.00%	00/30/202
WW Operations	ACT The spending	JESO WASIEWAIER EIT STATIONS	Resubmission			26 SP1396	20,347	82,000	82,000		82,000	0.00%	
				263 Lift Station No. 68 Rehabilitation - engineering an construction		18 SP1012		75,000	75,000		75,000	0.00%	
	ACTV no spending Total						322,759	1,458,493	1,781,252		1,781,252		554,4
	ACTV with spending	3120 WATER PLANT I	Carryover	136 Access Control and Facility Cameras	164427 8	2 WA1273 &	58,500		58,500	19,880	38,620	33.98%	
				137 Water Plant No. 1 Train A and Train C Concrete Structure Repair Project	16607	3 WT1351	182,061	•	182,061	182,584	(523)	100.29%	8
		3130 WATER PLANT II 3150 W/WW OPERATIONS & CONSTRUCTION	Carryover	146 Aeration Structure Rehabilitation - engineering (Packet 3)		66 WT1161	84,003	7,802	91,805	3,599	88,206	3.92%	44
				147 Aeration Tank Replacement - engineering (Packet		7 WT1162	86,349	7,802	94,151	3,599	90,552	3.82%	4
				150 Flocculation Basin Improvement	21577	1 WT1367	57,926	2,074	60,000	57,112	2,888	95.19%	
		3150 W/WW OPERATIONS & CONSTRUCTION	New	160 TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase I (from Expwy I69E to Southm Blvd)		50 WD6117		125,338	125,338	362,997	(237,659)	289.61%	
				226 TXDOT - International Blvd (SH48) Wastewater U Adjustments and Manhole Rehabilitation Phase I (from Expwy I69E to Southmost Blvd)	tility 22745	54 SC6117		125,000	125,000	125,000		100.00%	
				TXDOT - International Blvd (SH48) Wastewater Utility Adjustr and Manhole Rehabilitation Phase I (from Expwy 169E to Sout Blvd) - additional funds		54 SC6117		124,662	124,662	114,557	10,105	91.89%	1
		3155 W/WW OPERATIONS & MAINTENANCE	Carryover	163 Water Valve Replacement Phase 4 Project - engineering	20691	16 WD1341	28,102		28,102	2,134	25,968	6.87%	
			New	New 2 each Arrow Boards	N/A	EQ24		11,840	11,840	11,840	-	100.00%	
				6-ft x 6-ft V-Panel Aluminum Trench Box	N/A	EQ24		17,045	17,045	17,045	•	100.00%	
			Routine	164 Water New Connections and New Subdivisions	N/A	WD9001 &	143,180	500,000	643,180	726,022	(82,842)	112.88%	
				229 Wastewater New Connections and New Subdivisi	11000	SC9001 & S		479,997	750,974	290,366	460,608	38.67%	
		3210 SOUTH WASTEWATER TREATMENT PLAN	Carryover	234 Chlorine Contact Chamber Sluice Gate Replacement Project - engineering and construction		29 ST1268	373,839		373,839	56,226	317,613	15.04%	2
				235 SWWTP Improvements - Headworks Grit System Upgrade and Retrofit - engineering (Packet 5) and construction Board-approved on 10/29/2020		54 ST1278	565,161		565,161	(81,136)	646,297	-14.36%	
			New	236 Three (3) New 25 Yard Bio-Solids Metal Roll-off B	ins 22505	55 ST1377		35,755	35,755	25,201	10,554	70.48%	
				New SWWTP Improvements - Aeration Basin No. 3 -		32 ST1167			-	22,799	(22,799)	100.00%	
				engineering (Packet 5) and construction Board- approved on 10/29/2020									
				SWWTP Improvements - Digester Tank Replacem engineering (Packet 5) and construction Board- approved on 10/29/2020	ent - 12342	22 ST1166	-			65,692	(65,692)	100.00%	
				SWWTP Improvements - Influent Channel - engin	eering 12323	35 ST1165				3,128	(3,128)	100.00%	
		3220 ROBINDALE WASTEWATER TREATMENT P	LAN Carryover	239 Turbo Blower Upgrades - Phase I (Packet 3) engin	eering 12390	6 ST1163	179,366		179,366	4,527	174,839	2.52%	
				242 Rehabilitation of Vacuum Truck Unloading Station engineering and construction	14883	31 ST1255	390,762	•	390,762	233,474	157,288	59.75%	
			Carryover	240 Turbo Blower Upgrades Phase I (Packet 3) - construction		06 ST1163	2,809,903		2,809,903	680,022	2,129,881	24.20%	2,11
			New	245 Mixer Pump		23 ST1378		74,471	74,471	75,533	(1,062)	101.43%	
		3230 WASTEWATER LIFT STATIONS	Carryover	248 Lift Station No. 90 Pump Replacements		57 SP1371	72,268		72,268	69,800	2,468	96.58%	
				266 Lift Station No. 80 Rehabilitation - engineering (P.	acket taare	3 SP1155	31,083		31,083	1,677	29,406	5.40%	

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/WW Operations	ACTV with spending		WATER LIFT STATIONS	Carryover		Lift Station No. 106 Rehabilitation - engineering		5 SP1142	15,855		15,855	1,867		11.78%	14,04
					274	(Packet 2) Lift Station No. 140 Rehabilitation - engineering (Packet 1) and construction	12409	4 SP1160	416,835	216,535	633,370	158,194	475,176	24.98%	95,46
				Carryover	250	Lift Station No. 9 Pump Rehabilitation - engineering (Packet No. 1) and construction	12149	6 SP1135	307,793	17	307,793	81,374	226,419	26.44%	1,655,90
					251	Lift Station No. 10 Rehabilitation - engineering (Packet 2) and construction	12238	5 SP1147	636,600		636,600	33,219	603,381	5.22%	747,62
						Lift Station No. 11 Rehabilitation - engineering (Packet 2) and construction		4 SP1148	563,498		563,498	23,633	2 000000000000000000000000000000000000	4.19%	530,6
						Lift Station No. 15 Rehabilitation - engineering (Packet 2) and construction		3 SP1140	664,059	335,941	1,000,000	339,886		33.99%	736,59
						Lift Station No. 17 Rehabilitation - engineering (Packet No. 1) and construction Lift Station No. 28 Rehabilitation - engineering (Packet		9 SP1136 6 SP1149	15,528 25,972	75,000	90,528 25,972	792		0.87% 3.05%	13,52
						1) Lift Station No. 43 Rehabilitation - engineering (Packet		1 SP1150	537,498		537,498	22,530		4.19%	505,64
					258	1) and construction Lift Station No. 51 Rehabilitation - engineering (Packet	12248	6 SP1153	100,000		100,000	1,661	98,339	1.66%	12,49
					260	and construction Lift Station No. 63 Rehabilitation - engineering (Packet and construction	12177	4 SP1141	54,286	768,421	822,707	6,138	816,569	0.75%	50,0
					267	Lift Station No. 89 Rehabilitation - engineering (Packet 2)	12241	0 SP1145	25,972		25,972	792	25,180	3.05%	13,5
					268	Lift Station No. 95 Rehabilitation - engineering (Packet 1)	12177	1 SP1138	25,972	•	25,972	792	25,180	3.05%	
						Lift Station No. 96 Rehabilitation - engineering (Packet 1)		0 SP1146	25,972	100	25,972	792		3.05%	
						Lift Station No. 99 Rehabilitation - engineering (Packet 1) Lift Station No. 101 Rehabilitation - engineering		2 SP1139 4 SP1156	25,972 36,264		25,972 36,264	792 2,073	Price	3.05% 5.72%	13,5
						(Packet 2) Lift Station No. 105 Rehabilitation - engineering		5 SP1157	335,837		335,837	1,722		0.51%	10000
				New		(Packet 2) Replacements of submersible pumps	N/A	SC6000				267,453		100.00%	
				Resubmission		Lift Station No. 47 Rehabilitation - engineering (Packet 2) and construction		8 SP1152	434,346	12	434,346	101,788		23.43%	234,4
						Lift Station No. 58 Rehabilitation - engineering (Packet 1)	12240	6 SP1151	28,955		28,955	792		2.74%	il di
						Lift Station No. 67 Rehabilitation - engineering (Packet 2)		4 SP1154	100,000		100,000	1,762	0.00	1.76%	
		4310 14/0404	V OPERATIONS	Camping		Lift Station No. 72 Rehabilitation - engineering (Packet 1) and construction Gas pipeline right-of-way project completion		9 EG3926	21,922 171,630	759,977	781,899 171,630	792 47,420	100000000000000000000000000000000000000	0.10%	13,5
	ACTV with spending T		OFERATIONS	Carryover	69	Gas pipeline right-or-way project completion	4480	- 103920	9,904,246	3,667,660	13,571,906	4,170,734		27.0370	7,262,0
	No ACTV No spending	3120 WATER 3130 WATER		Resubmission Resubmission		Replacement of rakes for two clarifiers (B1 and B2) Reservoir Raw Water Pumps Variable Frequency Drives (VFDs) Replacement	N/A N/A	N/A N/A		90,000	90,000	:	90,000	0.00%	
					152	Pump and Motor Replacement of Reservoir Raw Water Pump Number 1	N/A	N/A		196,500	196,500	•	196,500	0.00%	

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W/WW Operations	No ACTV No spending	3130 WATER PLANT II	Resubmission	153 Pump and Motor Replacement of Reservoir Raw Water Pump Number 3	N/A	N/A		196,500	196,500		196,500	0.00%	
		3155 W/WW OPERATIONS & MAINTENANCE	New	167 Fire Hydrant Replacement Project - engineering	N/A	N/A		75,000	75,000		75,000	0.00%	
		3220 ROBINDALE WASTEWATER TREATMENT PLAI	N New	244 Recycle Pump	N/A	N/A		29,166	29,166		29,166	0.00%	
		3230 WASTEWATER LIFT STATIONS	Resubmission	249 Lift Station Systemwide Fence Replacements	N/A	N/A	-	6,014	6,014		6,014	0.00%	
	No ACTV No spending To	otal			0.11176			593,180	593,180		593,180	0.00%	
W/WW Operations Total							10,227,005	5,719,333	15,946,338	4,170,734	11,775,604		7,816,542
Electrical Operations	ACTV no spending	2210 SCADA & ELECTRICAL SUPPORT SERVICES	Resubmission	89 SCADA Yard Communication Tower - Phase 2 and 3	16503	84 EA1274	137,000	237,440	374,440		374,440	0.00%	35,215
	ACTV no spending Total						137,000	237,440	374,440		374,440	0.00%	35,215
	ACTV with spending	1145 ELECTR TRANSMISSION & DISTRIBUTION	Carryover	3 Electrical SCADA Replacement of System Software an Hardware (for OMS and DMS)	d 4726	52 EA3909	81,349		81,349	728	80,621	0.89%	79,435
		2120 SUBSTATIONS AND RELAYING	Carryover	14 Replace Legacy Overcurrent and Transformer Differential Protection Relays	19667	78 ET1330		75,000	75,000	32,422	42,578	43.23%	
			Carryover	6 Airport Substation, Transformer No. 1 Upgrade, 69 K to 138 KV	11566	52 ET1240	925,749	430,384	1,356,133	924,817	431,316	49.82%	3,023
				7 Battery Bank Replacements at Midtown, 6th Street and South Plant Substations	20359	92 ET1336	32,377	67,623	100,000	34,251	65,749	34.25%	•
				8 Replace Control Building Roof for Midtown, Military Hwy, and Price Rd Substations	20818	83 EA1348	89,140	15,860	105,000	4,594	100,406	4.38%	175,885
				9 Replace High and Low Side Bushings for Two Power Plant Auto-Transformers	20984	46 ET1352	268,205	1,795	270,000	287,620	(17,620)	106.53%	1,186
			New	12 Substations Satellite-Synchronized Clock Upgrade	22650	02 EA1379	(*)	93,867	93,867	10,179	83,688	20.36%	44,558
	ACTV with spending Tot	al					1,396,820	684,529	2,081,349	1,294,611	786,738	259.46%	304,087
	No ACTV No spending	2120 SUBSTATIONS AND RELAYING	Carryover	10 Loma Alta Auto Transformer Radiators Replacement	N/A	N/A		50,000	50,000		50,000	0.00%	
			100040000	11 acSELerator Team SEL-5045 Software Implementatio	n N/A	N/A	-			021		0.00%	
			New	13 Loma Alta 12.47 kV Switchgear Replacement	N/A	N/A	-	350,000	350,000		350,000	0.00%	-
				15 Engineering, Design and Construction of Nine 138 kV Breakers Replacement: 1 at Military Hwy, 2 at Midtown, 1 at 6th Street, 2 at Filter Plant, and 3 at Power Plant	N/A	N/A	•	•			•	0.00%	٠
		2210 SCADA & ELECTRICAL SUPPORT SERVICES	Resubmission	223 W/WW SCADA Lift Station Integration	N/A	N/A	-				•	0.00%	-
		ELECTRICAL SUPPORT SERVICES	Carryover	221 Lift Station Electrical Upgrades - 10 lift stations	N/A	N/A		180,000	180,000		180,000	0.00%	
				222 Lift Station Electrical Safety Upgrades	N/A	N/A		150,000	150,000		150,000	0.00%	
		7190 SUPV CONTROL & DATA ACQ (SCADA)	New	128 SRWA Wells Fiber Communications	N/A	N/A		60,000	60,000		60,000	0.00%	
	No ACTV No spending To	otal						790,000	790,000		790,000	0.00%	-
Electrical Operations Total		The second second second	100				1,533,820	1,711,969	3,245,789	1,294,611	1,951,178		339,302
Elec Eng & Sys Oper	ACTV no spending	2410 ELECTRIC ENGINEERING	Carryover	32 Purchase and Install a Second Power Transformer at the Palo Alto Substation	15962	21 ED1269	(2)	50,000	50,000		50,000	0.00%	•
	ACTV no spending Total							50,000	50,000		50,000		
	ACTV with spending	2410 ELECTRIC ENGINEERING	Carryover	28 Billy Mitchell Blvd Street Lights Upgrade	15223	39 ED1259	505,092	100000000	505,092	497,472	7,620	98.49%	10,172
				29 Extension of Electric Service to the City of Brownsvill and Department of Public Safety Joint Tactical Trainii Center		36 ED1303	85,954		85,954	65,705	20,249	76.44%	•
				30 The Resaca Gardens Subdivision Conductor Replacement	20275	50 ED1342	161,868		161,868	20,820	141,048	12.86%	
				35 Install a Second Power Transformer at the Water Pol Substation - engineering	t 18992	29 ED1316	86,896		86,896	25,862	61,034	29.76%	32
				36 Install a Second Power Transformer at the Water Pol Substation - construction	t 18992	29 ED1316	•	87,104	87,104	•	87,104	0.00%	
			Carryover	48 New 56 MVA Distribution Ocelot Substation	16949	92 ET1279	150,000		150,000	59,034	90,966	39.36%	364,130

DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	CATEGORY	PROJ REF.		WORK ORDER NO.	ACTIVITY NUMBER	TOTAL CARRYOVER	FISCAL YEAR 2024	APPROVED PLAN FOR FY 2024	YTD ACTUAL AS OF 06/30/2024	PROJECT BALANCE AS OF 06/30/2024	COMPLETION PERCENTAGE AS OF 06/30/2024	P.O. BALA AS OF 06/30/20
Eng & Sys Oper	ACTV with spending	2410 ELECTRI	C ENGINEERING	Carryover New		9 Electric System Utility Work Contract 0 Robindale WWTP Underground 3-Phase Transformer Project	Various 20142	Various 4 ED1344	1,466,147 22,657	533,853	2,000,000 22,657	629,602 15,957	1,370,398 6,700	31.48% 70.43%	3,420, 1,
					New	3-Phase Overhead Extension to The Heights at River Bend II Phase I	21253	8 ED1395	35,077		35,077	21,360	13,717	60.89%	
						Lit Communities Brownsville Projects Stagecoach to The Woods Subdivision Overhead 3-Ph Primary Extension	N/A 21654	N/A 1 ED1392	:	123,914 65,577	123,914 65,577	54,002 78,803	69,912 (13,226)	43.58% 120.17%	
				Reallocation	3	Water & Wastewater Treatment Plant Backup Power Improvements	19813	3 EG1331	63,863		63,863	40,510	23,353	63.43%	2
				Routine	New	1 Extension to Acacia Place at Madeira - Phase 1 3555 E 14th Street - Rich Products (2500KVA UG 3-Ph Transformer)		9 ED5474 13 FD4962	206,596	72,222 129,860	278,818 129,860	210,579 129,494	68,239 366	75.53% 99.72%	
	ACTV with spending To	otal				Majestic Palm Heights Phase 2 Subdivision	20630	4 ED5496	2,784,150	179,184 1,191,714	179,184 3,975,864	76,715 1,925,915	102,469 2,049,949	42.81%	3,79
	No ACTV No spending	2410 ELECTRI	C ENGINEERING	Carryover	3	3 Install Electrical Conductor and Conduit for Various Subdivisions	N/A	N/A				•	-	0.00%	
					3	4 Capacitor Bank and Controller Installations	N/A	N/A		50,000	50,000		50,000	0.00%	
					3	7 Recloser Controls on Substation Feeders	N/A	N/A					-	0.00%	
					3	8 Overhead Insulated Wire Installation	N/A	N/A		55,000	55,000	-	55,000	0.00%	
					3	9 Extend Feeder from Titan Substation to Stagecoach Road	N/A	N/A		250,000	250,000		250,000	0.00%	
						1 Union Carbide 69 kV to 138 kV Conversion and Transmission Line Work (Feasibility Study Only)	N/A	N/A			•	*	0 7 0	0.00%	
				New		3 TXDOT State Highway 48 Pole Relocation Project	N/A	N/A		60,000	60,000	-	60,000	0.00%	
						4 Reconductor Alternate Feeder from Waterport Substation to Forza Steel with 477 MCM AAC	N/A	N/A	-	100,000	100,000		100,000	0.00%	
						5 Extend Feeder from Palo Alto Substation South Along Old Alice Rd and East Along Railroad Right-of-Way to Prisma Heights Subdivision		N/A						0.00%	
					4	6 TXDOT East Loop Regional Project	N/A	N/A	-	-				0.00%	
					4	7 50 MVAR Reactive Support Transmission Project	N/A	N/A		50,000	50,000		50,000	0.00%	
				Resubmission		 Reliability Improvement Projects OH Conductor Upgrades According to Long Range Pla 	N/A n N/A	N/A N/A	:	40,956	40,956		40,956	0.00%	
					4	Projects 2 South Plant Substation Feeder to serve development	N/A	N/A					-	0.00%	
	No ACTV No spending			12.004/00/00				7.0000	•	605,956	605,956	12000	605,956		
	Ongoing	2410 ELECTRI	CENGINEERING	Carryover		6 Infrastructure Improvements (Fund 405)	N/A	N/A		500,000	500,000	287,450	212,550	57.49%	
				New		6 Infrastructure Improvements (Fund 405)	N/A	N/A	•	300,000	300,000	57050	300,000	0.00%	
				Routine	2	3 New Connections	N/A	N/A	667,029	632,971	1,300,000	1,012,575	287,425	77.89%	
						New Connections (Fund 405)	N/A	N/A	•	500,000	500,000	98,393	401,607	19.68%	
					2	4 New Subdivisions	N/A	N/A	1,066,596	2,706,351	3,772,947	1,874,250	1,898,697	116.47%	
						New Subdivisions (Fund 405)	N/A	N/A	139,942	110,058	250,000		250,000	0.00%	
						5 Security Light Installation	N/A	N/A	126,794		126,794	49,745	77,049	30.73%	
					2	6 Infrastructure Improvements	N/A	N/A	388,291	2,116,342	2,504,633	2,376,324	128,309	419.12%	
					2	7 Street Light Installations	N/A	N/A	50,393		50,393	28,263	22,130	56.09%	
	Ongoing Total								2,439,045	6,865,722	9,304,767	5,727,000	3,577,767		
g & Sys Oper Total									5,223,195	8,713,392	13,936,587	7,652,915	6,283,672		3,
ip & Market Oper	ACTV no spending	2220 POWER		Carryover		1 Unit 6 Improvements, HRSG Economizer Panel Replacement and		5 EG1291	544,359		544,359		544,359	0.00%	

Act Vision specifies 2.20 POWER PRODUCTION Campower 2.20 POWER PRODUCTION No. 2.20 POWE	DIVISION	STATUS	ORGN NO. ORGN DESCRIPTION	CATEGORY	PROJ. REF.	DESCRIPTION	WORK ORDER NO.	ACTIVITY NUMBER	TOTAL CARRYOVER	FISCAL YEAR 2024	APPROVED PLAN FOR FY 2024	YTD ACTUAL AS OF 06/30/2024	PROJECT BALANCE AS OF 06/30/2024	COMPLETION PERCENTAGE AS OF 06/30/2024	P.O. BAL AS OF 06/30/2
ATT we spending Team	wr Sup & Market Oper	ACTV no spending	2220 POWER PRODUCTION	Carryover	63 DCS Ovat	ion Control System and Windows 10 Upgrade	20650	9 EG1347		565,565	565,565		565,565	0.00%	
ACT with spending				Carryover	60 Unit 10 C	hiller Cooling Tower Replacement	9662	0 EG1068	731,261	409,239	1,140,500		1,140,500		
ACT With spending To I See Discourse Control System and Windows 10 Upgrow 2009 ECUITY 17,000 19,137 19,177 19,151 15,158 73,758		ACTV no spending Total							1,275,620	974,804	2,250,424				39:
ACT With spending To-1 HORE ACT WITH Spendin		ACTV with spending	2220 POWER PRODUCTION	Carryover							The second secon				2
ACT With spending Total No. ACT Vis oppositing Total 1200 POWER PRODUCTION New York State Say Security improvements - save-alliance No. ACT Vis oppositing Total No. ACT Vis opposition Total No. ACT Vis o									27,400						
A CATY Not spending 220 POWER PRODUCTION New Part 4 Size Say Specific Improvements - Service 1 A Size Say Spe		ACTV with coording To	nd.	Routine	59 Hidaigo C	apital improvements	N/A	EG3158	651 500	the state of the s			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	70.33%	1
10 10 10 10 10 10 10 10				New	64 Cilar Day	Security Improvements - Suppaillance	N/A	N/A	651,500		The second secon	3,300,327		0.00%	
100 100		NO ACTV NO spending	2220 FOWER PRODUCTION	New	10 min 10				-		The second secon				
Market Cope Total														(500	
Martin Act No spending Act No spending 3310 WATER & WASTEWATER ENGINEERING Carryover 176 febc. Waterline Logor from Lage Vista to W. Altron 176972 W10254 11,967 60,366 72,333 0.00%		No ACTV No spending T	otal		,									0.00%	
Control Cont	Sup & Market Oper Total								1,927,120	9,090,955	11,018,075	5,566,527	5,451,548		5
1, 2 1, 2	/W Eng & Cap Planning	ACTV no spending	3310 WATER & WASTEWATER ENGINEERING	Carryover		The first term of the first term and the first term	8189	8 WD1022	400,000	-	400,000		400,000	0.00%	
Separate					177 Calvin Str	eet Water Utility Improvements -	17267	2 WD1284	11,967	60,366	72,333		72,333	0.00%	
180 Tars Rise, to Crite and Hackenda Lane Utility 1972-28 Violence 1,481 4,313 - 4,481 0,00% 1,0					189 Martinal	Area Water System Loop off of Old Port	4265	3 WD3888	22,809	-	22,809		22,809	0.00%	
186 City Street Contract = 1.4th Street - District 1 218972 WD1586 15,480 184,570 200,000 - 200,000 0.00% 200,000 200,00					190 Tara Plac	e, Dix Drive and Hacienda Lane Utility	10722	8 WD6097	•	4,431	4,431		4,431	0.00%	
290 200							21637	2 WD1368	15,430	184,570	200,000		200,000	0.00%	
286 Palm Village Utility Improvements - engineering 104049 C50095 37,793 . 57,793 . 57,793 . 0.00%					279 Calvin Str	eet Wastewater Utility Improvements -	17267	3 SC1284					89,476	0.00%	
New Vater Plant No. 1 Raw Water Pump System - 23488 WT1395 56,827 - 56,827 - 56,827 - 56,827 - 0.00%					the second second second second		10404	9 506095	57,793	-	57,793		57,793	0.00%	
engineering Carryover 180 Boca chica Bivd Waterline Upgrade (International Bivd 173899 WD1289 387,507 1,986 389,493 - 389,493 0.00% towns Road) New 184 Owens Road Bridge Utility Adjustment (Phase I) - 212484 WD1361 - 250,000 250,000 - 250,000 0.00% constitution 233 Military thmy (U5281) - 16-inch Diameter Waterline Pre 256006 WD1406 - 300,000 300,000 - 300,000 0.00% constitution 250 Owens Road Bridge Utility Adjustments (Phase I) - 212476 5c1361 - 250,000 250,000 - 250,000 0.00% constitution 250 Owens Road Bridge Utility Adjustments (Phase I) - 212476 5c1361 - 250,000 250,000 - 250,000 0.00% constitution 250 Owens Road Bridge Utility Adjustments (Phase I) - 212476 5c1361 - 250,000 250,000 - 250,000 0.00% constitution 250 Owens Road Bridge Utility Adjustments (Phase I) - 212476 5c1361 - 250,000 250,000 - 250,000 0.00% constitution 251 South Colonias Project - design and engineering 3001 5c9265 125,000 - 125,000 - 125,000 0.00% constitution 251 South Colonias Project - design and engineering 3001 5c9265 125,000 - 125,000 0.00% constitution 251 South Colonias Project - design and engineering 3001 5c9265 125,000 - 125,000 0.00% constitution 251 South Colonias Project - design and engineering 3001 5c9265 125,000 - 125,000 0.00% constitution 251 South Colonias Project - design and engineering 3001 5c9265 125,000 - 125,000 0.00% constitution 251 South Colonias Project - design and engineering 3001 5c9265 125,000 - 125,000 0.00% constitution 251 South Colonias Project - design and engineering 3001 5c9265 125,000 - 125,000 0.00% constitution 251 South Colonias Project - design and engineering 3001 5c9265 125,000 - 125,000 0.00% constitution 300,000					287 Rentfro B	lvd Utility Improvements - engineering	10722	9 506098	42,457	-	42,457		42,457	0.00%	
to Owens Road] New 184 Owens Road Bridge Utility Adjustment (Phase I) - 212484 WD1361 - 250,000 250,000 - 250,000 0.00%							23438	8 WT1395	56,827		56,827		56,827	0.00%	
Construction 203 Military Hwy (US281) - 16-inch Diameter Waterline Pre 236006 WD1406 - 300,000 300,000 - 300,000 0.00% 250,000 0.00%				Carryover			17389	9 WD1289	387,507	1,986	389,493		389,493	0.00%	
Resubmission 187 New Raw Water River Intake Facility - additional funds 216350 WS1369 - 600,000 - 250,00				New			21248	4 WD1361		250,000	250,000		250,000	0.00%	
Construction Resubmission 187 New Raw Water River Intake Facility - additional funds 216350 W51369 - 600,000 - 600,000 - 600,000 - 600,000 0.00% 291 South Colonias Project - design and engineering 30301 SC9265 125,000 - 125,000 - 125,000 0.00% 292 North Colonias Project - design and engineering 30302 SC9266 125,000 - 125,000 - 125,000 0.00% 292 North Colonias Project - design and engineering 30302 SC9266 125,000 - 125,000 - 125,000 0.00% 292 North Colonias Project - design and engineering 30302 SC9266 125,000 - 125,000 - 125,000 0.00% 292 North Colonias Project - design and engineering 30302 SC9266 125,000 - 125,000 - 125,000 0.00% 292 North Colonias Project - design and engineering 30302 SC9266 125,000 - 125,000 - 125,000 0.00% 292 North Colonias Project - design and engineering 30302 SC9266 125,000 - 125,000 - 125,000 0.00% 292 North Colonias Project - design and engineering 30302 SC9266 125,000 - 125,000 - 125,000 0.00% 292 North Colonias Project - design and engineering 30302 SC9266 125,000 - 125,000 - 125,000 0.00% 292 North Colonias Project - design and engineering 30302 SC9266 125,000 - 125,000 - 125,000 0.00% 292 North Colonias Project - design and engineering 30302 SC9266 125,000 - 125,000 - 125,000 0.00% 292 North Colonias Project - design and engineering 30302 SC9266 125,000 - 125,000 - 125,000 0.00% 292 North Colonias Project - design and engineering 30302 SC9266 125,000 - 125,000 - 125,000 0.00% 292 North Colonias Project - design and engineering 30302 SC9266 125,000 - 125,000 - 125,000 0.00% 292 North Colonias Project - design and engineering 30302 SC9266 125,000 - 125,000 - 125,000 0.00% 292 North Colonias Project - design and engineering 30302 SC9266 125,000 - 125,000 - 125,000 0.00% 292 North Colonias Project - design and engineering 30302 SC9266 125,000 - 125,000 - 125,000 0.00% 292 North Colonias Project - design and engineering 30302 SC9266 125,000 - 125,000 - 125,000 0.00% 200,000 0.00% 200,000 0.00% 200,000 0.00% 200,000 0.00% 200,000 0.00% 200,000 0.00% 200,000 0.00% 200,000 0.00% 200,000					203 Military H	wy (US281) - 16-inch Diameter Waterline Pre	23600	6 WD1406		300,000	300,000		300,000	0.00%	
291 South Colonias Project - design and engineering 30301 SC9265 125,000 - 125,000 - 125,000 0.00% 292 North Colonias Project - design and engineering 30302 SC9266 125,000 - 125,000 - 125,000 0.00%							21247	6 SC1361		250,000	250,000		250,000	0.00%	
292 North Colonias Project - design and engineering 30302 \$C9266 125,000 - 125,000 - 125,000 - 125,000 0.00% 215 Carryover 215 Carryover Capital Equipment - Resaca N/A EQ23 349,315 - 349,315 - 349,315 0.00% 216 New Capital Equipment - Resaca N/A EQ24 - 1,071,552 1,071,552 - 1,071,552 0.00% 216 New Capital Equipment - Resaca N/A EQ24 - 1,064,829 2,801,657 4,406,486 - 4,4				Resubmission	187 New Raw	Water River Intake Facility - additional funds	21635	0 WS1369		600,000	600,000		600,000	0.00%	
9110 COMPANY-WIDE EXPENSES Carryover 215 Carryover Capital Equipment - Resaca N/A EQ23 349,315 - 349,315 - 349,315 0.00% ACTV no spending Total ACTV with spending 3110 SPEC PROJECTS/W/WW ENG-PLANNING New New Administration Building Remodeling 80575 GA1016 - 450,406,486 - 44,066,486 ACTV with spending 3110 SPEC PROJECTS/W/WW ENG-PLANNING New New Administration Building Remodeling 80575 GA1016 - 457 (457) 100.00% To Replace the Southmost Elevated Storage Tank 83301 WD1025 161,169 64,749 225,918 211,540 14,378 93,64% To Replace the Southmost Elevated Storage Tank 83301 WD1025 304,149 499,727 803,876 233,526 570,350 29.05% ACTV with spending Total ACTV with					291 South Co	onias Project - design and engineering	3030	1 SC9265	125,000		125,000		125,000	0.00%	
ACTV no spending Total ACTV with spending 3110 SPEC PROJECTS/W/WW ENG-PLANNING New New Administration Building Remodeling 80575 GA1016 ACTV with spending 3110 WATER & WASTEWATER ENGINEERING Carryover 171 EST No. 8 - Two Million Gallon Elevated Storage Tank to Replace the Southmost Elevated Storage Tank engineering and construction 172 30th Street Elevated Storage Tank Water Line Robatory Park - engineering 174 Rotary Park Raw Waterline Upgrade - Construction 12758 WD1201 426,522 313,796 740,318 201,424 538,894 27.21%										-					
ACTV mospending Total ACTV with spending 3110 SPEC PROJECTS/W/WW ENG-PLANNING New New Administration Building Remodeling 80575 GA1016 ACTV with spending 3110 SPEC PROJECTS/W/WW ENG-PLANNING New New Administration Building Remodeling 80575 GA1016 Carryover 171 EST No. 8 - Two Million Gallon Elevated Storage Tank 83301 WD1025 161,169 64,749 225,918 211,540 14,378 93,64% to Replace the Southmost Elevated Storage Tank engineering and construction 172 30th Street Elevated Storage Tank Water Line 83301 WD1025 304,149 499,727 803,876 233,526 570,350 29,05% Rotary Park - engineering 174 Rotary Park Raw Water line Upgrade - Construction 12,7758 WD1201 426,522 313,796 740,318 201,424 538,894 27,21%			9110 COMPANY-WIDE EXPENSES						349,315						
ACTV with spending 3110 SPEC PROJECTS/W/WW ENG-PLANNING New New Administration Building Remodeling 80575 GA1016 457 (457) 100.00% 171 EST No. 8 - Two Million Gallon Elevated Storage Tank to Replace the Southmost Elevated Storage Tank engineering and construction 172 30th Street Elevated Storage Tank Water Line 83301 WD1025 304,149 499,727 803,876 233,526 570,350 29.05% 173 36-inch Diameter Raw Water Line Replacement at Rotary Park - engineering 174 Rotary Park Raw Waterline Upgrade - Construction 12758 WD1201 426,522 313,796 740,318 201,424 538,894 27.21%				New	216 New Cap	tal Equipment - Resaca	N/A	EQ24						0.00%	
3310 WATER & WASTEWATER ENGINEERING Carryover 171 EST No. 8 - Two Million Gallon Elevated Storage Tank to Replace the Southmost Elevated Storage Tank engineering and construction 172 30th Street Elevated Storage Tank Water Line 83301 WD1025 304,149 499,727 803,876 233,526 570,350 29.05% 173 36-inch Diameter Raw Water Line Replacement at Rotary Park - engineering 174 Rotary Park Raw Waterline Upgrade - Construction 12758 WD1201 426,522 313,796 740,318 201,424 538,894 27.21%				Nous	Nam Administra	otica Building Remodeling	0057	E C44046	1,604,829	2,801,657	4,406,486			100 00%	
to Replace the Southmost Elevated Storage Tank - engineering and construction 172 30th Street Elevated Storage Tank Water Line 83301 WD1025 304,149 499,727 803,876 233,526 570,350 29.05% 173 36-inch Diameter Raw Water Line Replacement at 127758 WD1201 15,938 - 15,938 7,520 8,418 47.18% Rotary Park - engineering 174 Rotary Park Raw Waterline Upgrade - Construction 127758 WD1201 426,522 313,796 740,318 201,424 538,894 27.21%		ACTV with spending							161 160	64 740	225 019				
172 30th Street Elevated Storage Tank Water Line 83301 WD1025 304,149 499,727 803,876 233,526 570,350 29.05% 173 36-inch Diameter Raw Water Line Replacement at Rotary Park - engineering 127758 WD1201 15,938 - 15,938 7,520 8,418 47.18% 174 Rotary Park Raw Waterline Upgrade - Construction 127758 WD1201 426,522 313,796 740,318 201,424 538,894 27.21%			3310 WATER & WASILWATER ENGINEERING	Carryover	to Replac	e the Southmost Elevated Storage Tank -	6330.	1 W01025	101,109	04,743	223,516	211,540	14,576	33.0470	
173 36-inch Diameter Raw Water Line Replacement at 127758 WD1201 15,938 - 15,938 7,520 8,418 47.18% Rotary Park - engineering 174 Rotary Park Raw Waterline Upgrade - Construction 127758 WD1201 426,522 313,796 740,318 201,424 538,894 27.21%					717		8330	1 WD1025	304.149	499.727	803.876	233.526	570.350	29.05%	
174 Rotary Park Raw Waterline Upgrade - Construction 127758 WD1201 426,522 313,796 740,318 201,424 538,894 27.21%					173 36-inch D	iameter Raw Water Line Replacement at			11-15-11-11	The Property Control of the	Part of the second seco				
							12775	8 WD1201	426,522	313,796	740.318	201,424	538,894	27,21%	
1/2 Orania was at the same and									23,749		23,749	3,632		15.29%	

							WORK				APPROVED	YTD ACTUAL	PROJECT	COMPLETION PERCENTAGE	P.O. BALANC
DOSCION	CTATUS.	ORGN	ODCH DESCRIPTION	CATEGORY	PROJ.	DESCRIPTION	ORDER	ACTIVITY	TOTAL		PLAN FOR FY	AS OF	BALANCE AS OF	AS OF	AS OF
DIVISION W/WW Eng & Cap Planning	STATUS ACTV with spending	NO.	ORGN DESCRIPTION R & WASTEWATER ENGINEERING	CATEGORY		DESCRIPTION Evenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane	NO.	NUMBER WD1283	CARRYOVER 737,750	2024	737,750	06/30/2024 483,955	06/30/2024 253,795	06/30/2024 65.60%	06/30/2024 149,77
W/ WW Cilg & Cap Flamming	ACT With spending	JJIO WAIL	A & WASILWATER ENGINEERING	carryover		Nater Utility Improvements - construction	1/2130	***************************************	737,730	100000000000000000000000000000000000000	757,750	403,333	233,733	03.0074	143,77
						COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility	172640	WD1286	487,540	498,692	986,232	633,572	352,660	64.24%	378,47
						mprovements									
						COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Air		WD1286	110,359	39,641	150,000	322	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0.21%	11,40
						Extension of Water Service to the City of Brownsville and Department of Public Safety Joint Tactical Training Center		WD1303		300,000	300,000	12,172		4.06%	
						2020 Master Plan		WA1353	519,360	30,640	550,000	150,900	A Andrew Control	27.44%	296,22
						Owens Road Bridge Utility Adjustment (Phase I) - Engineering	212484	WD1361	45,074		45,074	3,759	41,315	8.34%	3,57
						Naterline Upgrade Near WTP No. 1 (on 13th Street)		WD1370	72,068		72,068	12,233	7	16.97%	
						ARPA Downtown Water & Wastewater Improvement Project 2	207563	WD6115	463,910	1,887,894	2,351,804	71,735	2,280,069	3.05%	255,47
					195	City Streets Contract - Portway Place Subdivision	172649	WD1285	1,539	358,334	359,873	6,787	353,086	1.89%	13,93
						City Streets Contract - Old Hwy 77 - District 4		WD6111	23,303	676,697	700,000	67,361		9.62%	107,36
						City Streets Contract - Wild Rose Lane - District 3-4		WD6116	-	100,000	100,000	1,250		1.25%	
						City Streets Contract - Stage Coach Trail - District 3		WD1389		75,000	75,000	269		0.36%	
						Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements - Engineering	1/215/	SC1283	18,730	384	19,114	11,170	7,944	58.44%	17,0
						Owens Road Bridge Utility Adjustments (Phase I) - Engineering	212476		84,941		84,941	8,771		10.33%	8,33
						ARPA Downtown Water & Wastewater Improvement Project 1	207561	SC6114	654,814	2,397,344	3,052,158	92,525	2,959,633	3.03%	7,580,64
						ARPA Downtown Water & Wastewater Improvement Project 2	207564	SC6115	688,916	2,397,344	3,086,260	70,605	3,015,655	2.29%	255,47
						City Streets Contract - E. 14th Street - District 1	216378		15,430	134,570	150,000	2,107	147,893	1.40%	21,06
						city Streets Contract - Old Hwy 77 - District 4 - engineering and construction	204776	SC6111	23,303	800,000	823,303	68,725	754,578	8.35%	107,36
					300	Cannery Public Market Wastewater Improvements		SC1374	18,019	248,659	266,678	251,360	The state of the s	94.26%	10,9
					New	E 15th Street Utility Improvements		WD6107				40,561		100.00%	9,4
						to the Board spills, a disperse	177300					109,720		100.00%	25,45
				Carryover		Houston Road Utility Adjustment FM 511 24-inch Waterline Loop (SRWA to Old Port		WD6113 WD1375		598,278	598,278	6,350 51,168		100.00% 8.55%	549,48
				conyover		sabel Rd) - engineering	220320	*******		330,270	330,270	52,200	547,110	0.5574	343,44
					278	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements	172157	SC1283	664,961	•	664,961	520,099	144,862	78.21%	160,95
					280	Portway Place Subdivision Wastewater Utility mprovements	172650	SC1285	100,000	209,277	309,277	656	308,621	0.21%	13,93
						COB Contract No. 3 at Jose Marti Blvd, Calle Buenos	172645	SC1286	274,503	518,278	792,781	438,996	353,785	55.37%	246,18
						Aires, Calle Costa Rica and Calle Nortena Wastewater Utility Improvements			2.7,200	223,270	722,.02	-100,000	222,,00	22.2774	2.10,20
						Utility Improvements 2020 Master Plan	210708	SA1353	519,360		519,360	150,900	368,460	29.05%	296,22
				New	185	Owens Road Bridge Utility Adjustment (Phase II) - Engineering and Construction		WD1376	319,300	290,000	290,000	36,601	253,399	12.62%	1,66
					284	Owens Road Bridge Utility Adjustments (Phase II) - Engineering and Construction	223302	SC1376		290,000	290,000	36,601	253,399	12.62%	1,66
				Resubmission		New Raw Water River Intake Facility	216350	WS1369	881,388	•	881,388	213,839	667,549	24.26%	600,91

		ORGN		PROJ.	WORK	ACTIVITY	TOTAL	FISCAL YEAR	APPROVED PLAN FOR FY	YTD ACTUAL AS OF	PROJECT BALANCE AS OF	COMPLETION PERCENTAGE AS OF	P.O. BALANCE AS OF
DIVISION	STATUS	NO. ORGN DESCRIPTION	CATEGORY	REF. DESCRIPTION	NO.	NUMBER	CARRYOVER	2024	2024	06/30/2024	06/30/2024	06/30/2024	06/30/2024
W/WW Eng & Cap Planning	ACTV with spending	3310 WATER & WASTEWATER ENGINEERING	Resubmission	288 North Regional Lift Stations and Force Main System -	1277	63 SC6103	760,633	239,367	1,000,000	133,625	866,375	13.36%	211,817
				Phase I									
				296 City Streets Contract - Wild Rose Lane - District 3 & 4	22052	21 SC6116		100,000	100,000	1,015	98,985	1.02%	
	ACTV with spending Tot	tal					8,097,428	13,068,671	21,166,099	4,347,808	16,818,291		12,104,913
	No ACTV No spending	3135 RESACA MAINTENANCE	New	157 Second Crew Office Trailer	N/A	N/A						0.00%	,
		3310 WATER & WASTEWATER ENGINEERING	Carryover	192 Water Main Replacements related to City Street Paving and Drainage Improvement Projects	N/A	N/A		274,224	274,224		274,224	0.00%	
				193 FM 511 Waterline Loop (SH 48 to Boca Chica Blvd)	N/A	N/A		100,000	100,000		100,000	0.00%	
				200 City Streets Contract - Coffee Road - District 2 & 3	N/A	N/A		100,000	100,000		100,000	0.00%	
				201 City Streets Contract - Old Alice Road - District 3	N/A	N/A		100,000	100,000		100,000	0.00%	
			New	202 Raw Water Reservoir Dredging Project - Engineering	N/A	N/A		100,000	100,000		100,000	0.00%	
			Resubmission	293 Sewer Replacements related to the City Street Paving and Drainage Improvement Projects	N/A	N/A		100,000	100,000		100,000	0.00%	
				297 City Streets Contract - Stage Coach Trail - District 3	N/A	N/A		75,000	75,000		75,000	0.00%	
				298 City Streets Contract - Coffee Road - District 2 & 3	N/A	N/A		100,000	100,000		100,000	0.00%	
				299 City Streets Contract - Old Alice Road - District 3	N/A	N/A		100,000	100,000		100,000	0.00%	
	No ACTV No spending To	otal						1,049,224	1,049,224		1,049,224	0.00%	
W/WW Eng & Cap Planning Tota	al	Nelson			1,0		9,702,257	16,919,552	26,621,809	4,347,808	22,274,001		12,497,738
Customer & Support Svc	No ACTV No spending	6110 CUSTOMER SERVICE	New	95 Virtual Assistant	N/A	N/A	100	71,000	71,000		71,000	0.00%	
ALLINE CALMENDARY	No ACTV No spending To	otal						71,000	71,000		71,000		
Customer & Support Svc Total								71,000	71,000		71,000		
Grand Total							38,159,919	53,557,446	91,717,365	25,994,044	65,723,321		31,412,463

CAPITAL WORK ORDERS

REQUESTED BY THE CITY OF BROWNSVILLE, TEXAS

UNBILLED SERVICES FROM FISCAL YEAR 2020 THROUGH 2024

		FY 2020			FY 2021			FY 2022			FY 2023			FY 2024		FY 202	20 - FY 2024 T	otal
	Authorized			Authorized			Authorized			Authorized			Authorized			Authorized		
	Work Order	Expenditures		Work Order	Expenditures		Work Order	Expenditures			Expenditures			Expenditures		Work Order	Expenditures	Work
Type	Amount	Incurred	Work Orders	Amount	Incurred	Orders												
Fiber Optics	238,984	79,014	4	-			7,102	7,102		26,787	25,317	1	-			272,873	111,433	5
New Connections			-	-			12,228	14,787	1	106,997	123,246	16	-			119,225	138,033	17
Street Lights	470,920	702,425	20	87,205	148,311	33	13,280	10,199	11	626	209	1				572,031	861,145	65
Infrastructure	33,527	31,062	2				2,352	1,493	1	-			-	-		35,879	32,556	3
Improvements																		- 1
Other	1,119,328	1,183,696	4	-	-	-	73,084	76,375	1	-	-	-	-	-	-	1,192,413	1,260,072	5
Electric Utility Total	1,862,759	1,996,198	30	87,205	148,311	33	108,046	109,957	14	134,410	148,772	18			-	2,192,420	2,403,239	95
Other - Sewer & Water			-				13,883	28,434	1	30,860	1,171,695	5		251,360	1	44,743	1,451,488	7
Grand Total	1,862,759	1,996,198	30	87,205	148,311	33	121,929	138,391	15	165,270	1,320,467	23	-	251,360	1	2,237,163	3,854,727	102

Note: All expenditures are from multi year work order inception date through 06/30/2024.

BILLED SERVICES OF COB WORK ORDERS FOR FISCAL YEAR 2024

Туре	OPEN BALANCE as of 09/30/23	October	November	December	January	February	March	April	May	June	July	August	September	FY 2024 INVOICE TOTAL	OPEN BALANCE as of 06/30/24	INVOICE PAYMENTS RECEIVED	
Fiber Optics	7,102	-	\$ -	-	-	\$ -	-	-	\$ -		-	\$ -	-		\$ 7,102	\$ -	\$ 7,102
Street Lights	2,241	-	-	-	-	-	(2,241)	-	-	20,330	-	-	-	18,089	\$ 20,330	\$ -	\$ 20,330
Infrastructure	8,765	-		16,798	-	-	(1,355)	-	(16,798)			-	-	(1,355)	\$ 7,411	\$ 7,411	\$ -
Improvements																	
Electric Utility Total	18,109	-	\$ -	16,798	-	\$ -	(3,596)	-	\$ (16,798.22)	20,330		\$ -	-	16,735	\$ 34,844	\$ 7,411	\$ 27,433
ARPA - Sewer & Water	-	-		-	-		-	-			٠				\$ -	\$ -	\$ -
Grand Total	18,109		\$ -	16,798	-	\$ -	(3,596)		\$ (16,798.22)	20,330		\$ -		16,735	\$ 34,844	\$ 7,411	\$ 27,433

TOTAL TRANSFERS TO THE CITY OF BROWNSVILLE SUMMARY BY UTILITY FROM FISCAL YEAR 2020 THROUGH 2024

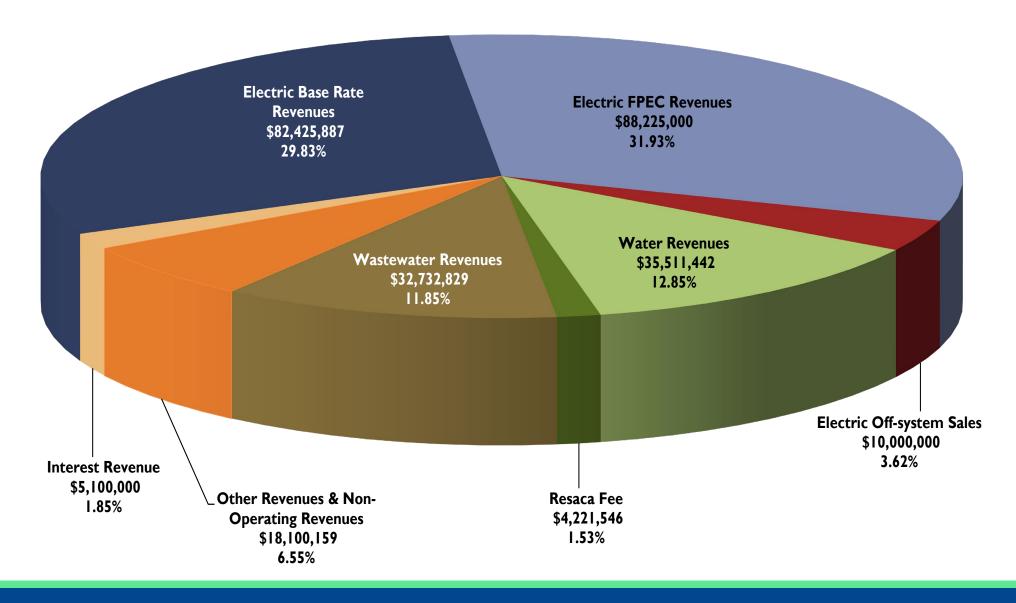
		FY 2020			FY 2021			FY 2022			FY 2023		FY	2024 (as of Jun	ie 30)
		COB Cash	COB Transfer		COB Cash	COB Transfer									
Utility	COB Usage	Transfer	Total	COB Usage	Transfer	Total									
Electric	3,418,381	7,742,541	11,160,922	3,430,888	17,039,951	20,470,839	4,223,052	8,410,832	12,633,884	4,666,211	7,303,235	11,969,446	3,548,189	4,177,532	7,725,721
Water	734,648	1,408,276	2,142,924	717,593	1,502,302	2,219,895	751,795	1,563,683	2,315,478	783,093	1,903,337	2,686,430	604,520	1,636,090	2,240,610
Water - Resaca Fees								113,813	113,813		386,127	386,127		309,417	309,417
Wastewater	417,803	2,019,532	2,437,335	438,520	1,981,791	2,420,311	537,454	2,062,176	2,599,630	604,121	2,463,226	3,067,347	451,986	2,026,499	2,478,485
Grand Total	\$ 4,570,832	\$ 11,170,349	\$ 15,741,181	\$ 4,587,001	\$ 20,524,044	\$ 25,111,045	\$ 5,512,301	\$ 12,150,504	\$ 17,662,805	\$ 6,053,425	\$ 12,055,925	\$ 18,109,350	\$ 4,604,695	\$ 8,149,538	\$ 12,754,233



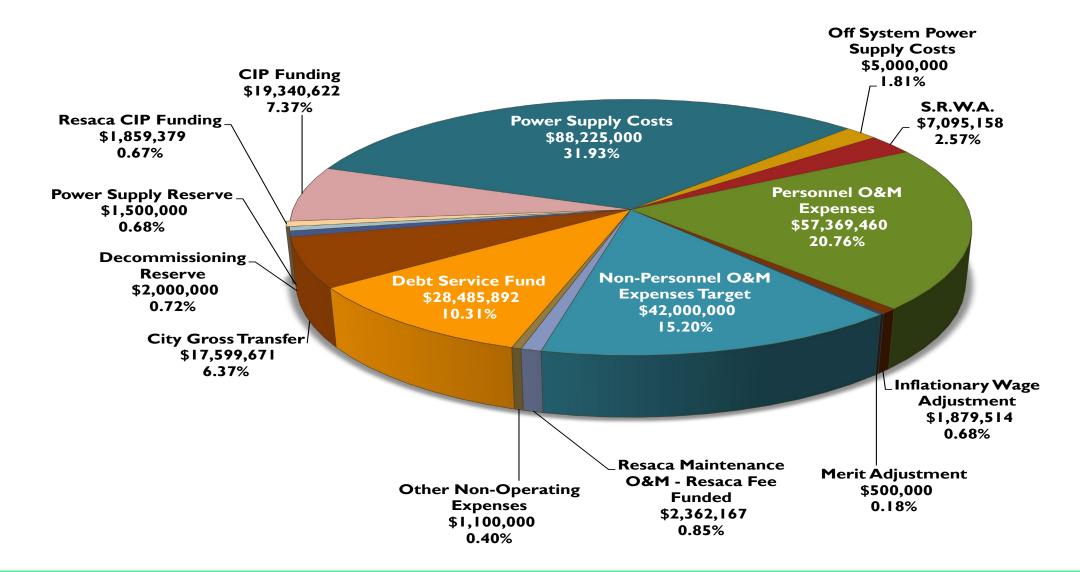
Fiscal Year 2025 Preliminary Proposed Budget

BOARD OF DIRECTORS MEETING

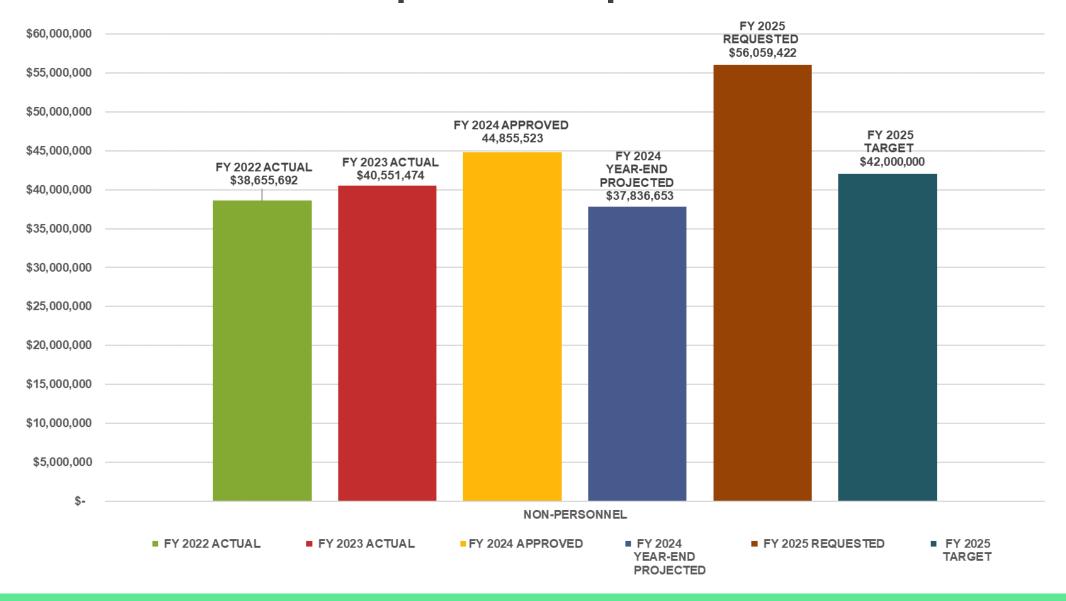
Proposed Budget Source of Funds: \$276,316,863



Proposed Budget Use of Funds: \$276,316,863



Non-Personnel Comparison Graph:



Proposed Supplemental Personnel Adjustments:

- ☐ Inflationary Wage Adjustment
 - > 4% for all personnel
 - > estimated at \$1,879,514
- ☐ Merit Adjustment
 - budgeted at \$500,000
 - > criteria and methodology to be determined

Departmental Requested Personnel Additions and Adjustments

	New Po	sitions	
# of Positions Requested	Proposed Salary	Proposed Benefit	Total Personnel
58	\$ 2,569,174.40	\$ 1,376,158.05	\$ 3,945,332.45

	Promo	ti	ons	
# of Promotions Requested	Proposed Salary		Proposed Benefit	Total Personnel
42	\$ 120,827.20	\$	35,631.94	\$ 156,459.14

Note: Personnel budget includes \$150,000 for promotions. Eligibility and implementation to be determined by HR.

Requested Positions vs. Vacancies

			NO. OF						NO. OF		
	ORG		POSITIONS	CURRENT			ORG		POSITIONS	CURRENT	
DIVISION	NO. D	EPARTMENT	REQUESTED	VACANCIES	VACANCY STATUS	DIVISION	NO.	DEPARTMENT	REQUESTED	VACANCIES	VACANCY STATUS
ADMINISTR	RATIVE DIVISION (Const	anza Miner)				GENERAL C	OUNSEL	DIVISION (Paul Gonzalez)			
	1170 Digital Informa	tion Platforms	1	0			1115	Legal Services	2	0	
		TOTAL FOR DIVISION:	: 1	0			7125	Real Estate	2	0	
								TOTAL FOR DIVISION	l: 4	0	_
CUSTOMER	R & SUPPORT SERVICES I	DIVISION (Estrella Solorzar	10)								
	7120 Risk/Insurance	Management	2	0	<u>_</u>	GENERAL N	IANAGE	R DIVISION (Marilyn D. Gilbert)			
		TOTAL FOR DIVISION:	: 2	0			1120	Internal Audit	1	0	_
								TOTAL FOR DIVISION	l: 1	0	
ELECTRICAL	L ENGINEERING & SYSTE	M OPERATIONS DIVISION	(Cesar Cortinas	s)							
	2410 Electric Engine	ering	3	2	One position onboarding as of 7/29	HUMAN RE	SOURCE	S DIVISION (Dr. Emilia Guerra)			
	2420 Electrical Syste	•	2	1	Restructuring		7155	Compensation & Benefits	1	1	Building Adverstisement
		TOTAL FOR DIVISION:	: 5	3					1	1	
ELECTRICAL	L OPERATIONS DIVISION	•				POWER SUI		MARKET OPERATIONS DIVISION (Mark	Dombrowski)		
	2120 Substations and	, ,	1	1	Reviewing Applications		2220	Power Production	2	4	_ Reviewing Applications
	2210 Electrical Suppo		9	0	_			TOTAL FOR DIVISION	l: 2	4	
		TOTAL FOR DIVISION:	: 10	1							
						W/WW EN		NG & CAPITAL PLANNING DIVISION (N	larie C. Leal)		
ENTERPRIS	E SOLUTIONS DIVISION	• •					4115	Asset Management & CIP Delivery	1	0	_
	6150 Meter Reading		4	0				TOTAL FOR DIVISION	l: 1	0	
		yber, & Network Mgmnt	1	0		_					
	7190 Supv Control &		1	2	Pending Direction	W/WW OP		NS DIVISION (Jaime Estrada)			
		TOTAL FOR DIVISION:	: 6	2				Cross Connection Control	2	2	Preparing Job Offer
								W/WW Operations & Construction	4	4	One advertsiing, others pending direction
ENVIRONM	IENTAL DIVISION (Alber	-						W/WW Operations & Maintenance	3	1	Pending Direction
	1420 Environmental	Compliance	1	0				Potable Water Transport Services	1	0	
	1422 Analytical Lab		4	2	One onboarding as of 7/29 other reclass		3225	W/WW Sludge Management	1	0	_
	1430 Pre-treatment		4	0	_			TOTAL FOR DIVISION	l: 11	7	
		TOTAL FOR DIVISION:	: 9	2							
						OVERALL TO	OTAL:		58	21	
FINANCE D	IVISION (Monica Garza	Cavazos)									
	5130 Purchasing		2	0				STED WAGES:		69,174	
	7150 Fleet Managem	nent	1	1	Readvertising position		BENEFIT			76,158	
	7170 Warehouse		2	0	_		TOTAL F	REQUESTED INCREASE:	\$3,9	45,332	
		TOTAL FOR DIVISION:	: 5	1							

Note: Requested new positions will not be included in the proposed budget unless otherwise directed by the Board.

Fiscal Year 2025 Combined Utility Summary of Approved Revenues & Expenses

	A	В	С		D		Е
11		FY 2024	FY 2024		FY 2025		FY25 vs
12		Approved	Estimated		Proposed	F١	Y24 Budget
13		Budget	Year End		Budget		Difference
14							
15	Operating Revenues						
16	Base Rate Revenues	\$ 133,184,493	\$ 141,446,675	\$	150,670,158	\$	17,485,665
17	FPEC Revenues	85,720,000	81,737,168		88,225,000		2,505,000
18	Resaca Fee	4,143,093	4,118,969		4,221,546		78,453
19	Off-system Sales Revenues	 15,000,000	15,156,860		10,000,000		(5,000,000)
20							
21	Net Operating Revenues	\$ 238,047,586	\$ 242,459,672	\$	253,116,704	\$	15,069,118
22							
_	Other Revenues	\$ 13,622,519	\$ 17,276,391	\$	15,537,139	\$	1,914,620
	Interest from Investments	6,000,000	8,122,703		5,100,000		(900,000)
	Other Non-operating Revenues	 1,840,000	2,021,528		2,563,020		723,020
26	Gross Revenues	\$ 259,510,105	\$ 269,880,294	\$	276,316,863	\$	16,806,758
27							
	Less:						
29	Power Supply Costs	\$ 85,720,000	\$ 81,737,168	\$	88,225,000	\$	2,505,000
30	Off-system Power Supply Costs	9,000,000	8,558,145		5,000,000		(4,000,000)
	SRWA O&M	5,142,961	5,142,961		4,980,281		(162,680)
32	SRWA Debt Service	 2,114,777	2,114,777		2,114,877		100
	Adjusted Gross Revenues	\$ 157,532,367	\$ 172,327,243	\$	175,996,705	\$	18,464,338
34							
	Personnel O&M Expenses	54,207,694	54,326,021		57,369,460		3,161,766
	Non-Personnel O&M Expenses	44,855,523	37,262,001		42,000,000		(2,855,523)
39	Resaca Fee Funded O&M	2,657,232	1,149,305		2,362,167		(295,065)
40	Subtotal O&M Expenses	\$ 101,720,449	\$ 92,737,327	\$	101,731,627	\$	306,243
41							
	Supplemental Personnel Adjustments						
43	Inflationary Wage Adjustment	-	-		1,879,514		1,879,514
44	Merit Adjustment	 -	 -		500,000		500,000
	Subtotal Personnel Adjustments	\$ -	\$ -	\$	2,379,514	\$	2,379,514
46	0.1 N 0 11 F	4 400 000			4 400 500		
	Other Non-Operating Expenses	 1,100,000	 230,417	•	1,100,000	_	-
48	Total Operating Expenses	\$ 204,798,187	\$ 190,520,794	\$	205,531,299	\$	733,112

Fiscal Year 2025 Combined Utility Summary of Approved Revenues & Expenses (continued)

	A	В	С	D		E
50		FY 2024	FY 2024	FY 2025		FY25 vs
51		Amended	Estimated	Proposed	F'	Y24 Budget
52		 Budget	 Year End	Budget	<u> </u>	Difference
53	Balance Available for Debt Service and	\$ 54,711,918	\$ 79,359,500	\$ 70,785,564	\$	16,073,646
54	Other Legal Purposes					
55						
56	Debt Service:					
57	Existing	28,054,265	28,054,265	27,655,892		(398,373)
60	Commercial Paper Interest Expense	 830,000	646,753	830,000		-
61	Total Debt Service Requirements	\$ 28,884,265	\$ 28,701,018	\$ 28,485,892	\$	(398,373)
62						
63	Available After Debt Service	\$ 25,827,653	\$ 50,658,482	\$ 42,299,672	\$	16,472,019

Fiscal Year 2025 Combined Utility Summary of Approved Revenues & Expenses (continued)

	A		В	С	D		Е
65			FY 2024	FY 2024	FY 2025		FY25 vs
66			Amended	Estimated	Proposed	F١	/24 Budget
67			Budget	Year End	Budget	[Difference
68							
69	Other Uses of Cash:						
70	COB Cash Transfer	\$	9,737,328	\$ 11,093,132	\$ 11,328,593	\$	1,591,265
71	COB Usage		6,015,909	6,139,593	6,271,078		255,169
72	Total Cash/Utility Benefit COB	\$	15,753,237	\$ 17,232,725	\$ 17,599,671	\$	1,846,434
73							
74	Balance Available for Transfers Out*	\$	16,090,325	\$ 33,425,757	\$ 24,700,001	\$	8,609,676
75		•					
77	Approved Transfers to BPUB Accounts:						
78	Oper Subacct-Fuel Adjustment	\$	-	\$ _	\$ 1,500,000	\$	1,500,000
79	CIP Funding		15,018,773	15,018,772	19,340,622		4,321,849
80	Imp Resaca CIP Funding		1,071,552	1,071,552	1,859,379		787,827
	Decommissioning Reserve		· · ·	-	2,000,000		2,000,000
83	l	\$	16,090,325	\$ 16,090,324	\$ 24,700,001	\$	8,609,676
84				, ,	, ,		, ,
85	Balance Available to BPUB:						
86	Improvement Fund Replenishment		-	17,335,433	-		-
87	Total	\$	16,090,325	\$ 33,425,757	\$ 24,700,001	\$	8,609,676
89	Debt Service Coverage Ratio		1.89X	2.77X	2.48X		

^{*} In previous years, the budgeted "Balance Available for Transfers Out" calculation did not include the COB usage but actuals were reported with the usage. Going forward, to maintain consistency, the entire Cash/Utility Benefit to COB will be used to calculate the "Balance Available for Transfers Out".

Questions?

CONTACT INFORMATION

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Bank Depository Services

WELLS FARGO BANK

• • BOARD OF DIRECTORS MEETING

Service Agreement Terms

- Current Agreement approved by the BPUB Board of Directors on March 14, 2022.
- Initial Term: 3-Year Term. Started 6/1/2022 and ends 5/31/2025.
- Renewal Options: Two 1-year extensions.
 - 1st Year Renewal Term Option (6/1/2025 5/31/2026)
 - 2nd Year Renewal Term Option (6/1/2026 5/31/2027)
- •Termination Clause: "The BPUB expressly reserves the right to terminate the depository agreement with or without cause at any time by providing thirty (30) days written notice to the depository to close its accounts."

Timeline of Events if Agreement Not Expected to be Renewed After 5/31/2025

Nov 2024 – Notify current depository of intent not to renew agreement. Release Request for Proposals for Bank Depository Services.

Jan 2025 – Proposals Received are Evaluated

Feb 2025 – Present Results to Finance Committee

Mar 2025 – BPUB Board Considers to Award Service Agreement

Apr/May 2025 – Implementation Period

Jun 1, 2025 – New Bank Depository Service Agreement Begins *

^{*} A temporary service agreement with current depository will be required during transition period. Transition period would take approximately 3-4 months after new agreement begins.

Timeline of Events if Agreement Terminated with a 30-Day Notice

Sep 2024 – BPUB Board approves to terminate agreement. Agreement Termination Notice Issued. *

Oct 2024 – Release Request for Proposals for Bank Depository Services

Dec 2024 - Proposals Received are Evaluated

Jan 2025 – Present Results to Finance Committee

Feb 2025 – BPUB Board Considers to Award Service Agreement

Mar/Apr 2025 – Implementation Period

May 1, 2025 – New Bank Depository Service Agreement Begins

^{*} A temporary service agreement with current depository will be required from agreement termination date (October 2024) until end of transition period (around end of August 2025).

Current Services-Banking

- 25 Checking Accounts currently earning 1.65% earnings credit. Balance as of 6/30/24 was \$3,012,025.
- Six Investment Accounts currently earning 5.17% interest. Balance as of 6/30/24 was \$23,913,721.
- Lockbox Processes the remittance of utility payments. Approximately 1,686 items totaling \$1,330,095 are processed monthly.*
- Direct Debit Utility bills are debited from customer's bank accounts. Approximately 5,052 transactions totaling \$3,937,207 are processed monthly.*
- Vault Services Approximately \$3,523,519 are deposited monthly.*

^{*} Based on calendar year 2023 numbers.

Current Services-Banking

- Check Clearing & ACH Direct Deposits Under the Accounts Payable function BPUB processes checks, ACH direct deposits, and wire transfers averaging \$17,100,276 monthly.
- Payroll ACH Direct Deposits BPUB processes bi-weekly payroll disbursements totaling a net pay amount of approximately \$2,097,637 monthly.
- Desktop Deposit Services. Allows for electronic deposit of checks. Service currently used on non-utility deposits.

Current Services-Safety of Public Funds

- All bank deposits and investment accounts at Wells Fargo are collateralized with pledged securities or insured through the Federal Deposit Insurance Corporation (FDIC).
- Securities clearing and safekeeping services Services provided for the BPUB's securities investment program. Four securities with a face value of \$40 million are currently under Wells Fargo safekeeping.

Current Services-Fraud Prevention

- Positive pay Bank only honors checks issued by BPUB that are pre-authorized. Verification criteria included date, check number, amount, and payee name.
- Vendor ACH verification services through Early Warning Services for vendors signing up for electronic payment.
- Debit Blocks Protects against unauthorized electronic withdrawals.
- Dual Authorizations All outgoing wires and changes to user or account settings require two different user approvals.
- Security Tokens Provide a one-time password in addition to user log-in credentials for online accounts access and to perform sensitive functions.

QUESTIONS?

CLOSED SESSION



Adjournment