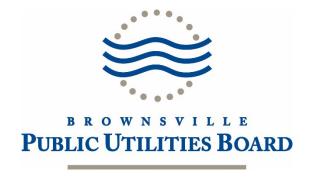


# **Finance Committee**

WEDNESDAY, JUNE 26, 2024



# Call Open Meeting To Order



# **Public Comments**

# Items For Presentation And Discussion

- Presentation, Discussion, and Possible Recommendation of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ending May 31, 2024 -Miguel Perez
- 2. Presentation, Discussion, and Possible Recommendation to Extend the Contract for External Audit Services with Burton, McCumber & Longoria, L.L.P. for Year Three Monica Cavazos
- 3. Presentation, Discussion, and Possible Recommendation on a Resolution Authorizing the General Manager and Chief Executive Officer Additional Limited Administrative Contracting Authorization without Board Approval Monica Cavazos
- 4. Presentation and Discussion of the Resaca Fees and Ongoing Operations- Mark Dombroski
- 5. Presentation of a Grants Program Overview George Rangel





# Financial Performance Report as of May 31, 2024

JULY 8, 2024

BOARD OF DIRECTORS MEETING

#### Fiscal Year 2024 Financial Performance As of May 31, 2024 Executive Summary



Flow of Funds: Adjusted Gross Revenues came in slightly higher than budgeted due to reduced fuel and energy costs. YTD, \$8.77M has been generated to fund capital improvement projects. Debt Service Coverage is at 2.61x, well above the 1.25x minimum.



**FPEC** has generated an over-recovery of \$6.53M as of May 31. This will be used to offset future market uncertainty.



**COB Cash Transfer** was slightly higher than budgeted due to an increase in adjusted gross revenues.

**Personnel and Non-Personnel** expenses came in lower than budgeted primarily due to current vacancies and timing issues.



BPUB's **Average Bill i**s higher than the average MOU bill but lower than the average IOU bill for 1000 kwh.



**CIP Spending** is at \$22.7M YTD, which is 24.79% of the FY 2024 approved plan.



All **Key Financial Metrics** are currently in compliance.

#### Fiscal Year 2024 Financial Performance As of May 31, 2024 Statement of Revenues, Expenses, and Changes in Net Position



		FY 2024 MAY 2024 YTD		M	FY 2023 AY 2023 YTD
1 2 3	Operating Revenues Less: Operating Expenses Operating Income	<b>\$</b>	141,589,209 126,770,090 14,819,119	<b>\$</b>	144,893,335 121,361,400 23,531,935
4 5	Net nonoperating revenues (expenses) Income (loss) before capital contributions		(9,894,703) 4,924,416		(42,885,436) (19,353,501)
6 7	Capital contributions Change in net position		7,771,330 12,695,746		3,562,695 (15,790,806)
8 9	Net position at beginning of fiscal year Net position at end of period	\$	452,609,182 465,304,928	\$	445,310,943 429,520,137

#### Notes:

- 1. Excludes Southmost Regional Water Authority (a component unit of the BPUB)
- 2. The large variance in FY 24 vs FY23 Operating Revenues is primarily due to the Board approved use of additional rate stabilization funds in FY24.

#### Fiscal Year 2024 Financial Performance As of May 31, 2024 Summary of Revenues & Expenses (Flow of Funds)

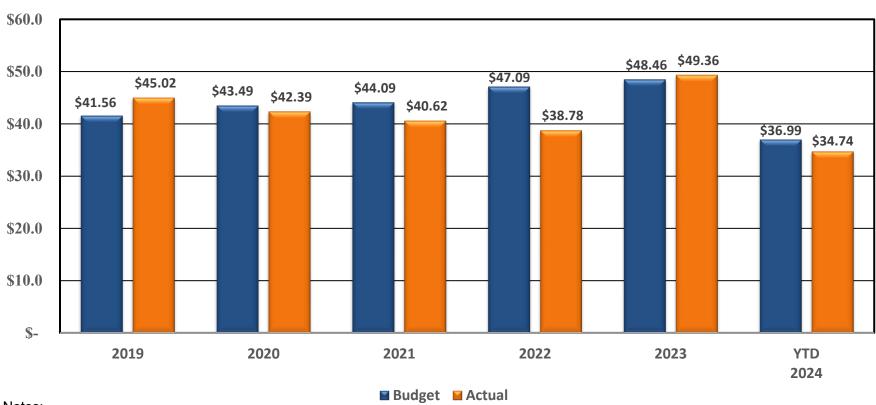


			MAY 2024	
		YTD BUDGET	YTD ACTUAL	VARIANCE
1 2 3	Operating Revenues Other Revenues Gross Revenues	\$ 158,698,391 14,308,346 173,006,737	\$ 143,544,868 18,321,779 161,866,647	\$ (15,153,523) 4,013,434 (11,140,089)
4	Less: Fuel and SRWA	67,985,159	52,366,569	(15,618,590)
5	Adjusted Gross Revenues	105,021,578	109,500,078	4,478,500
6	Less: Other Requirements (O&M, Non-Oper, Debt Svc)	87,803,143	79,055,243	(8,747,900)
7	Balance Available After Requirements	17,218,435	26,418,410	13,210,582
8	Transfer to COB Net of COB Usage	6,491,555	6,923,583	432,028
9	Balance Available for Transfers Out	10,726,880	19,494,827	8,767,947
10	Less: Transfers Out for CIP	10,726,880	10,726,885	5
11	Improvement Fund Replenishment	-	8,767,942	8,767,942
12	Total Transfers	\$ 10,726,880	\$ 19,494,827	\$ 8,767,947
13	Debt Service Coverage Ratio	1.89 x	2.61 x	

#### Fiscal Year 2024 Financial Performance As of May 31, 2024 O&M Expenses - Personnel Budget vs. Actuals





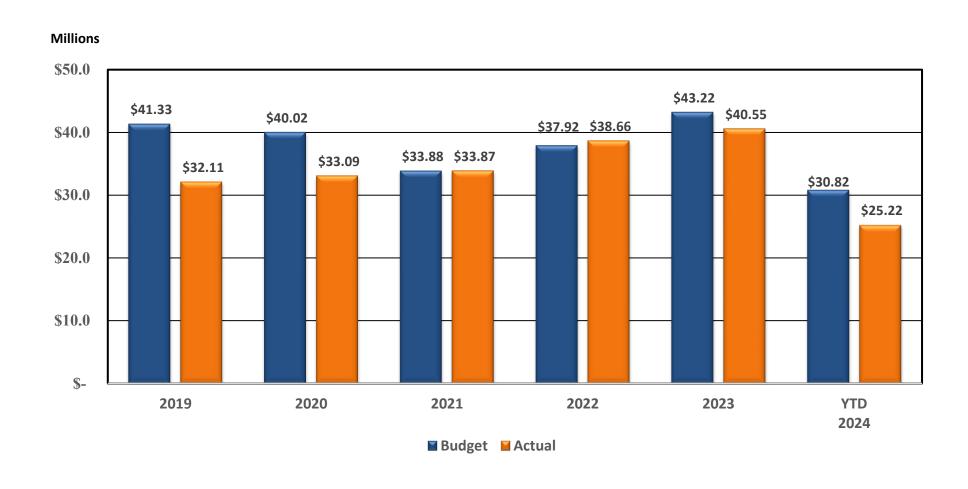


#### Notes:

- YTD personnel actuals are below budget primarily due to current vacancies of approximately 50 positions (7.8% of approved positions for BPUB vs the budgeted 5%).
- The large variance in FY 2022 is attributed to the budgeted MAG study that wasn't fully implemented until early FY 2023.

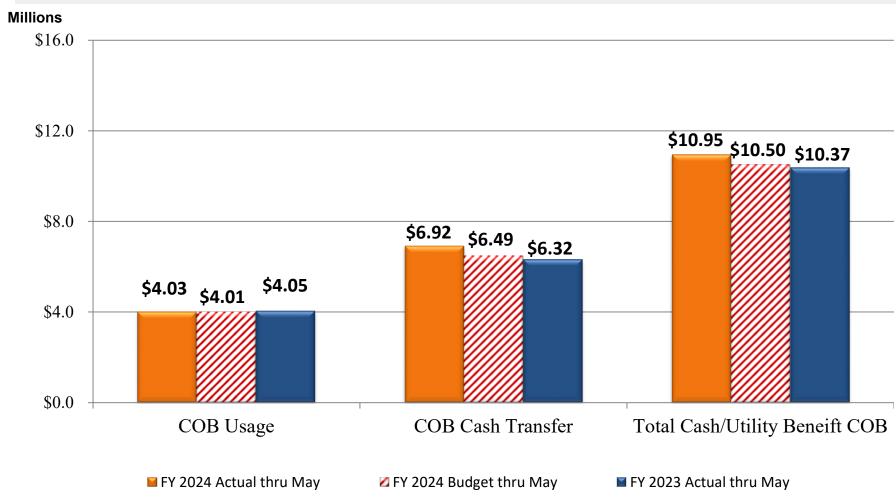
#### Fiscal Year 2024 Financial Performance As of May 31, 2024 O&M Expenses – Non-Personnel Budget vs. Actuals





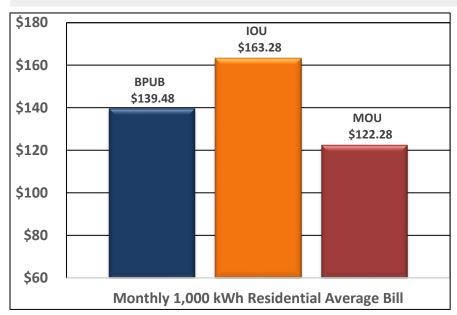
#### Fiscal Year 2024 Financial Performance As of May 31, 2024 City of Brownsville Transfer Summary

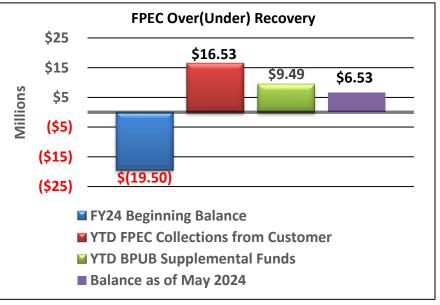


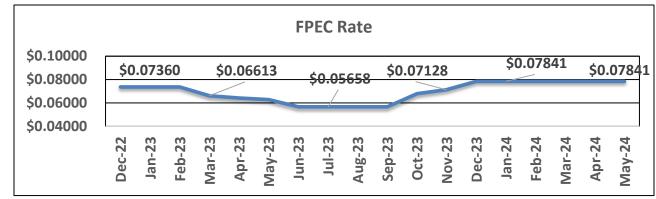


#### Fiscal Year 2024 Financial Performance As of May 31, 2024 Average Electric Bill and Fuel and Purchased Energy Charge (FPEC)









## Fiscal Year 2024 Financial Performance Capital Improvement Plan Budget vs. Actual



LINE REF.	CATEGORY	APPROVED PLAN FOR FY 2024	YTD ACTUAL AS OF 05/31/2024	PROJECT BALANCE AS OF 05/31/2024	COMPLETION PERCENTAGE AS OF 05/31/2024
1	Customer Connections	\$ 7,703,332	\$ 3,917,466	\$ 3,785,866	50.85%
2	Grant Funded	14,056,900	479,648	13,577,252	3.41%
3	Heavy Equipment and Vehicles	5,230,544	1,946,143	3,284,401	37.21%
4	Hidalgo Energy Center	6,286,814	3,172,702	3,114,112	50.47%
5	In Design	10,694,035	945,033	9,749,002	8.84%
6	Out for Bids	5,605,267	1,073,876	4,531,391	19.16%
7	Proposed Projects	3,331,363	457	3,330,906	0.01%
8	Resaca Fee Funded Equipment	1,420,867	-	1,420,867	0.00%
9	Routine Activities	3,385,982	2,452,337	933,645	72.43%
10	Under Construction	24,201,923	5,657,086	18,544,837	23.37%
11	Utility Relocations	9,724,793	3,024,763	6,700,030	31.10%
12	Completed	75,545	67,336	8,209	89.13%
	<b>Grand Total</b>	\$ 91,717,365	\$ 22,736,847	\$ 68,980,518	24.79%

#### FY 2024 CIP Plan

Funding		
Source	Amount	% of Total
*Pay as You Go	\$ 36,580,832	39.88%
Future Debt	35,867,539	39.11%
Grants	14,056,900	15.33%
Impact Fees	3,791,227	4.13%
Resaca Fees	1,420,867	1.55%
TOTAL	\$ 91,717,365	100.00%

<sup>\*</sup> CIP requirements for the next 10 years exceed \$200 million. This will be discussed in further detail by the COO in a separate presentation.

#### **CAPITAL SPENDING FIVE-YEAR HISTORY**

DESCRIPTION	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023
Approved Budget	\$ 81,483,958	\$ 108,350,813	\$ 90,795,286	\$ 98,169,572	\$ 92,133,995
Electric	\$ 12,306,415	\$ 9,726,915	\$ 10,932,832	\$ 12,766,187	\$ 16,239,713
General	16,837,901	16,557,173	16,641,320	2,596,943	1,033,971
Water	2,156,801	4,197,824	4,653,944	8,325,458	5,362,216
Wastewater	 6,744,855	2,884,550	4,084,570	6,976,183	6,116,850
<b>Total Expenditures</b>	\$ 38,045,972	\$ 33,366,462	\$ 36,312,666	\$ 30,664,771	\$ 28,752,750
YTD % Incurred	46.7%	30.8%	40.0%	31.2%	31.2%

## Fiscal Year 2024 Financial Performance As of May 31, 2024 Key Financial Metrics



#### Debt Service Coverage Ratio

Per Bond Covenant ~ 1.25x

Actual thru May ~ 2.61x

#### **Outstanding Debt**

BPUB ~ \$272,035,000

Annual Debt Service ~ \$28,884,265

# Debt to Capitalization Ratio \*

Municipal Utility Median ~ 38%

BPUB FY 2024 ~ 40%

#### **Days Cash on Hand**

Industry Standard ~ 180 days

BPUB ~ 415 days

#### **Bond Ratings**

Moody's: A2/Outlook Stable

Fitch: A-/Outlook Stable

S&P: A-/Outlook Stable

## All Reserves Fully Funded

Capital Improvement Reserve \$15,000,064

Debt Service Reserves – Junior and Senior Liens (Net of Surety Policies) \$15,481,955

Operating Cash Reserve \$17,001,489

#### Fiscal Year 2024 Financial Performance As of May 31, 2024 Customer Receivable Metrics



#### **CUSTOMER RECEIVABLES AGING REPORT**

	Current	Pa	ast Due 30 Days	P	ast due 60 Days	P	ast due 90 Days	Total
Value in Dollars	\$ 14,572,357	\$	1,088,655	\$	97,640	\$	162,081	\$ 15,920,733
% of Total Receivables	91.5%		6.8%		0.6%		1.0%	100%
Number of Accounts	36,053		7,079		1,342		522	44,996

#### FISCAL YEAR 2024 UTILITY ASSISTANCE

MONTH	NUMBER OF ACCOUNTS	TOTAL ASSISTANCE RECEIVED
October-23	347	\$ 152,411.42
November-23	527	\$ 126,292.66
December-23	310	\$ 32,940.27
January-24	134	\$ 85,897.81
February-24	14	\$ 14,044.04
March-24	104	\$ 126,456.31
April-24	174	\$ 141,821.29
May-24	255	\$ 152,324.92
YTD Totals		\$ 832,188.72

## AVERAGE CUSTOMER RECEIVABLES COLLECTION PERIOD

FISCAL YEAR	DAYS
FY 2024 YTD	18.99
FY 2023	20.08
FY 2022	20.07
FY 2021	21.77
FY 2020	24.25
FY 2019	24.64

#### **Glossary of Terms**



Bond Ratings – A measure of the quality and safety of a bond, based on the issuer's financial condition; more specifically, an evaluation from a rating service indicating the likelihood that a debt issuer will be able to meet scheduled interest and principal repayments. Typically, AAA is the highest (best), and D is the lowest (worst). The Brownsville PUB is maintaining an "A2", as rated by Moody's, an "A-" as rated by Standard & Poor's, and an "A-" as rated by Fitch Ratings. "A" ratings denote expectations of low credit risk and a strong capacity for payment of financial commitments.

Capital Improvement Plan (CIP) – A plan that lays out the financing, location, and timing for capital improvement projects over several years.

Debt to Capitalization Ratio – Indicates a utility funds a greater portion of capital needs on a pay-as-you-go basis and has capacity for additional borrowing for future needs.

**Debt Service Coverage Ratio** – Formula that measures a firm's available cash flow to pay current debt obligations. The ratio is calculated by dividing net operating revenues by debt service, including principal and interest.

Fuel & Purchased Energy Charge (FPEC) — An electric cost adjustment is the mechanism that tracks and passes through to customers the actual cost of purchased fuel or purchased electricity. The Brownsville PUB meets on a monthly basis to make FPEC adjustments if actual costs vary from forecasted prices. Adjustments can be decreased or increased.

Improvement Fund CIP Funding - Deposit account used for meeting any capital improvements to the System.

Improvement Fund Replenishment – Deposit of any funds remaining after all debt requirements have been made.

Improvement Reserve Fund - Reserve account for future CIP projects. The goal is to establish reserves of \$15,000,000, as required by Bond Ordinance covenants.

**IOU (Investor-Owned Utility)** – A company that provides utility services that are privately run and own their infrastructure and equipment.

**MOU (Municipally-Owned Utility)** – A non-profit utility provider that is owned and operated by the municipality it serves.

Operating Reserve Funds – Reserve amount of not less than two months of budgeted O&M expenses (\$17,000,000 minimum) for the current fiscal year.

Operating Revenues – Gross Revenues with respect to any period, after deducting the O&M expenses.

Other Non-Operating Expenses – Miscellaneous expenses, debt discounts/expenses and other interest expenses.

Other Non-Operating Revenues – Revenues consisting of TCI – Pole Rental charges, miscellaneous income and billing discounts.

Other Revenues – Revenues consisting of other sales, forfeited discounts (penalties), connection and service charges and TCOS charges.

PAY-AS-YOU-GO – The principle or practice of financing expenditures with surplus funds that are currently available rather than borrowed.

Surety Policy - A financial guaranty insurance policy that insures payment of principal of and interest on Bonds that is issued simultaneously with the delivery of the Bonds

## ADDITIONAL INFORMATION

# Statement of Revenues, Expenses, and Changes in Net Position\* As of May 31, 2024



Operating Revenues:       1. Sales and Service Charges       \$ 14,943,175       \$ 112,878,965         2. Fuel Collection       8,774,652       58,761,243         3. Fuel (over) Under Billings       1,292,806       (16,532,110)         4. Less rate stabilization       -       (9,492,464)         5. Less utilities service to the City of Brownsville, Texas       (518,432)       (4,026,425)         6. Total Operating Povenues       24,402,204       144,590,206
2. Fuel Collection       8,774,652       58,761,243         3. Fuel (over) Under Billings       1,292,806       (16,532,110         4. Less rate stabilization       -       (9,492,464         5. Less utilities service to the City of Brownsville, Texas       (518,432)       (4,026,425)
3. Fuel (over) Under Billings       1,292,806       (16,532,110         4. Less rate stabilization       -       (9,492,464)         5. Less utilities service to the City of Brownsville, Texas       (518,432)       (4,026,425)
4. Less rate stabilization - (9,492,464) 5. Less utilities service to the City of Brownsville, Texas (518,432) (4,026,425)
5. Less utilities service to the City of Brownsville, Texas (518,432) (4,026,425
C Total Operating Poyonus 24 402 204 444 500 206
6. Total Operating Revenues <u>24,492,201</u> 141,589,209
Operating Expenses:
7. Purchased power and fuel 10,067,462 42,229,133
8. Personnel services 4,241,850 34,737,465
9. Materials and supplies 807,409 5,396,253
10. Repairs and maintenance 361,955 2,252,695
11. Contractual and other services 1,216,964 22,865,237
12. Depreciation 2,355,674 19,289,307
13. Total Operating Expenses 19,051,314 126,770,090
14. Operating Income (Loss) 5,440,887 14,819,119

# Statement of Revenues, Expenses, and Changes in Net Position\* As of May 31, 2024 - continued



	<b>May 2024</b>	FY 2024 YTD
Non-Operating Revenues (Expenses):		
15. SRWA other water supply	(604,812)	(4,838,492)
16. Investment and interest income	468,674	8,082,499
17. Operating grant revenue	11,416	218,040
18. Interest expense	(939,699)	(7,391,169)
19. Other	(1,316,705)	(424,048)
20. Gain (loss) on disposition of capital assets	1,806,084	1,382,050
21. Payments to City of Brownsville	(923,892)	(6,923,583)
22. Net nonoperating revenues (expenses)	(1,498,934)	(9,894,703)
23. Income (loss) before capital contributions	3,941,953	4,924,416
24. Capital contributions	661,034	7,771,330
25. Change in net position	4,602,987	12,695,746
26. Net position at beginning of year	460,701,941	452,609,182
27. Net position at end of year	\$ 465,304,928	\$ 465,304,928

<sup>\*</sup>Excludes Southmost Regional Water Authority (a component unit of the BPUB)

#### Fiscal Year 2024 Financial Performance Report As of May 31, 2024 Summary of Revenues & Expenses (Flow of Funds)



		May 2024	FY 2024 YTD
1.	Operating Revenues	\$ 22,754,904	\$ 135,256,078
2.	Off System Energy Sales	1,064,851	8,288,790
3.	Net Operating Revenues	23,819,755	143,544,868
4.	Other Revenues	1,190,878	11,563,230
<b>5</b> .	Interest from Investments	757,974	5,341,073
6.	Other Non-Operating Income	477,349_	1,417,476
<b>7</b> .	Gross Revenues	26,245,956	161,866,647
8.	Less:		
9.	Fuel & Energy Costs	10,067,461	42,229,133
10.	Off System Energy Expenses	1,150,451	5,298,945
11.	SRWA	604,812	4,838,491
12.	Adjusted Gross Revenues	14,423,232	109,500,078
13.	O&M Expenses	5,482,670	59,478,463
14.	Other Non-Operating Expenses	14,505	642,351
15.	Total Expenses	5,497,175	60,120,814
16.	Debt Service Obligation	2,337,855	18,934,429
17.	Total Requirements (Excluding Fuel & SRWA)	7,835,030	79,055,243

#### Fiscal Year 2024 Financial Performance Report As of May 31, 2024 Summary of Revenues & Expenses (Flow of Funds) - continued



		May 2024	FY	Z 2024 YTD
18. Balance Available After Requirements	\$	6,069,772	\$	26,418,410
(Net of COB Usage -				
MO: \$518,430 YTD: \$4,026,425)				
19. Transfer to COB Net of COB Usage	\$	923,892	\$	6,923,583
20. Balance Available for Transfers Out		5,145,880		19,494,827
21. Balance Available After Requirements		6,069,772	\$	26,418,410
22. Balance Available for Transfers Out:				
23. Operating Subaccount - Fuel Adjustment	\$	-	\$	-
24. Improvement Fund - CIP Funding		1,251,564		10,012,517
25. Improvement Fund (Resaca Fee) - Resaca (	CIP Funding	89,296		714,368
26. Total Transfers Out		1,340,860		10,726,885
27. Balance Available to PUB:				
28. Improvement Fund Replenishment		3,805,020		8,767,942
29. Total	\$	5,145,880	\$	19,494,827

#### Statements of Net Position\* As of May 31, 2024



	FY 2024 YTD			Audited SEPT 2023
ASSETS Current Assets:				
	œ.	2 450 502	•	4 404 000
Cash - unrestricted     Investments - unrestricted	\$	3,150,523 30,230,469	\$	4,181,802 20,735,545
3. Due from other governments		422,836		717,641
4. Receivables		32,765,690		34,572,622
5. Interest receivable		2,268,269		1,058,483
6. Inventories		11,168,162		9,234,354
7. Prepaid expense		2,752,396		1,332,648
8. Total Current Assets		82,758,345		71,833,095
		,,		, <u>,</u>
Non-Current Assets:		40 505		224 424
9. Cash-restricted		49,505		334,164
0. Investments - restricted		180,057,133		152,835,555
1 Capital assets, net of accumulated depreciation		583,760,404		578,990,685
2. Regulatory Assets		2,049,674		2,163,517
13. Post-Employment Benefits		14,495,172		13,194,523
14. Total Non-Current Assets		780,411,888		747,518,444
15. Total Assets		863,170,233		819,351,539
DEFERRED OUTFLOWS OF RESOURCES				
16. Deferred charge on refunding		14,850,524		16,368,143
7. Unrealized Contribution Related/Pension		27,619,540		27,619,540
18. Deferred Credit-fuel under recovery		-		19,498,661
19. Total Deferred Outflows of Resources		42,470,064		63,486,344
20. Total Assets plus Deferred Outflows of Resources	\$	905,640,297	\$	882,837,883

#### Statements of Net Position\* As of May 31, 2024 - continued



	FY 2024 YT	'D	Audited SEPT 2023		
LIABILITIES AND NET POSITION					
Current Liabilities:					
21. Accounts payable	\$ 20,654,	941 \$	24,314,343		
22. Accrued Vacation & Sick Leave	5,700,		5,665,202		
23. Due to primary government	1,811,		4,801,496		
24. Total Current Liabilities	28,167,	305	34,781,041		
Current Liabilities Payable from Restricted Assets:					
25. Accounts Payable and accrued liabilities	2,353,	609	2,566,838		
26. Accrued interest	2,868,		943,239		
27. Customer Deposits	5,816,		5,716,379		
28. Bonds payable - current redemption	17,540,	998	17,585,000		
29. Commerical Paper	22,000,	000	12,000,000		
30. Total Current Restricted Libilities	50,578,	838	38,811,456		
31. Total Current Liabilities	78,746,	143	73,592,497		
Non-Current Liabilities:					
32. Bonds payable	281,076,	961	283,072,439		
33. Other Post -employment benefits	14,220,	240	14,220,240		
34. Net Pension Liability	42,497,	643	42,497,643		
35. Self Insurance worker's compensation claims	648,	072	225,486		
36. Total Non-Current liabilities	338,442,	916	340,015,808		
37. Total Liabilities	417,189,	059	413,608,305		

#### Statements of Net Position\* As of May 31, 2024 - continued



	FY 2024 YTD	Audited SEPT 2023
DEFERRED INFLOWS OF RESOURCES		
38. Deferred Credit-fuel over recovery	6,525,913	-
39. Unrealized Contributions and losses related to pension	16,620,397	16,620,396
40. Total Deferred Inflows of Resources	23,146,310	16,620,396
41. Total Liabilities plus Deferred Inflows of Resources	440,335,369	430,228,701
Net Position:		
42. Invested in capital assets	280,042,643	284,864,910
Restricted for:		
43. Debt Service	15,872,705	2,344,458
44. Repair and replacement	137,354,917	123,715,491
45. Operating reserve	17,001,489	17,019,319
46. Fuel adjustment subaccount	-	2,492,464
47. Capital Projects	-	-
48. Unrestricted	15,033,174	22,172,540
49. Total Net Position	465,304,928	452,609,182
Total Liabilities Plus Deferred Inflows of Resources		
50. Plus Net Position	\$ 905,640,297	\$ 882,837,883

<sup>\*</sup>Excludes Southmost Regional Water Authority (a component unit of the BPUB)



		2023-2024 BUDGET		2023-2024 ACTUAL		2022-2023 ACTUAL
		TOTAL UTILITY		TOTAL UTILITY		TOTAL UTILITY
1. Operating Revenues	\$	148,698,391	\$	135,256,078	\$	129,531,845
2. Off System Energy Sales	*	10,000,000	*	8,288,790	•	10,761,785
Net Operating Revenues	_	158,698,391		143,544,868	_	140,293,630
4. Other Revenues		9,081,679		11,563,230		10,149,166
5. Interest from Investments		4,000,000		5,341,073		4,674,255
6. Other Non-Operating Revenues		1,226,667		1,417,476		1,713,174
7. Gross Revenues		173,006,737		161,866,647	-	156,830,225
3. Less: 9. Fuel & Energy Costs		57,146,667		42,229,133		41,840,693
0. Off System Energy Expenses		6,000,000		5,298,945		6,316,418
1. SRWA - O& M		3,428,641		3,428,640		3,523,340
2. SRWA - Debt Service		1,409,851		1,409,851		1,410,972
3. Adjusted Gross Revenues	-	105,021,578	-	109,500,078	-	103,738,802
4. O&M Expenses		67,813,632		59,478,463		55,609,595
5. Other Non-Operating Expenses	_	733,333	_	642,351	_	611,413
6. Net Revenues	\$	36,474,613	\$	49,379,264	\$	47,517,794
7. Less:	_		_		_	
8. Debt Service Obligation	\$	18,702,843	\$	18,702,843	\$	19,832,047
9. Commercial Paper Expense 0. Balance Available After Debt Service	-	553,333 17,218,437		231,586 30,444,835	-	27,685,747
	\$	4,010,606	¢	4,026,425	¢	, ,
1. COB Usage 2. COB Cash Transfer	Ф	6,491,551	Ф	6,923,583	Ф	4,049,461 6,324,419
3. Total Cash/Utility Benefit COB	-	10,502,157		10,950,008	-	10,373,880
5. Balance Available for Transfers Out	\$	10,726,886	\$	19,494,827	\$	17,311,867
6. Balance Available for Transfers Out:		ANNUAL		YTD		
7. Operating Subaccount - Fuel Adjustment (Plant)	\$	-	\$		j	
8. Improvement Fund-CIP Funding	Ψ	15,018,772	Ψ	10,012,517		
9. Improvement Fund (Resaca Fee) - Resaca CIP Funding		1,071,552		714,368		
o. Total Transfers Out	\$	16,090,324	\$	10,726,885		
1. Balance Available to PUB:						
2. Improvement Fund - Replenishment		-		8,767,942		
- · · · · · · · · · · · · · · · · · · ·	_	16,090,324	\$	19,494,827		



		2023-2024		2023-2024		2022-2023
		BUDGET		ACTUAL		ACTUAL
		ELECTRIC		ELECTRIC		ELECTRIC
Operating Revenues	\$	104,632,965	\$	90,189,702	\$	91,650,732
Off System Energy Sales		10,000,000		8,288,790		10,761,785
Net Operating Revenues		114,632,965		98,478,492		102,412,517
Other Revenues		8,045,423		10,327,080		7,099,806
Interest from Investments		2,400,000		3,219,099		2,832,307
Other Non-Operating Revenues		953,333		852,748		1,272,099
Gross Revenues		126,031,721		112,877,419		113,616,729
Less:						
Fuel & Energy Costs		57,146,667		42,229,133		41,840,693
Off System Energy Expenses		6,000,000		5,298,945		6,316,418
SRWA - O&M		-		-		-
SRWA - Debt Service	_	-	_	-	_	-
Adjusted Gross Revenues		62,885,054		65,349,341		65,459,618
O&M Expenses		38,301,641		31,801,864		33,897,25
Other Non-Operating Expenses		333,333		469,647		209,696
Net Revenues	\$	24,250,080	\$	33,077,830	\$	31,352,665
Less:						
Debt Service Obligation	\$	13,137,579	\$	13,137,579	\$	13,911,486
Commercial Paper Expense	_	387,333	_	126,238		-
Balance Available After Debt Service		10,725,168		19,814,013		17,441,179
COB Usage	\$	2,955,377	\$	3,112,753	\$	3,144,661
COB Cash Transfer		3,333,128	_	3,422,181		3,401,301
Total Cash/Utility Benefit COB		6,288,505		6,534,934		6,545,962
Balance Available for Transfers Out	\$	7,392,040	\$	13,279,079	\$	10,895,217
Balance Available to Transfers Out:		ANNUAL		YTD		
Operating Subaccount - Fuel Adjustment (Plant)	\$	-	\$	-	•	
Improvement Fund-CIP Funding		11,088,060		7,392,040		
Improvement Fund (Resaca Fee) - Resaca CIP Funding		-		-		
Total Transfers Out	s	11,088,060	\$	7,392,040	-	
Balance Available to PUB:						
Improvement Fund - Replenishment		-		5,887,039		
Total	s	11,088,060	<b>s</b>	13,279,079	•	



		2023-2024		2023-2024		2022-2023
		BUDGET		ACTUAL		ACTUAL
		WATER		WATER		WATER
Operating Revenues	\$	23,859,767	\$	25,031,908	\$	19,839,212
Off System Energy Sales		-		-		-
Net Operating Revenues		23,859,767	_	25,031,908	_	19,839,212
Other Revenues		518,128		767,385		2,871,333
Interest from Investments		800,000		1,060,987		920,974
Other Non-Operating Revenues		136,667		397,061		274,805
Gross Revenues		25,314,562		27,257,341		23,906,324
Less:						
Fuel & Energy Costs		-		-		-
O. Off System Energy Expenses		- 120 (11		-		-
1. SRWA - O&M		3,428,641		3,428,640		3,523,340
2. SRWA - Debt Service	_	1,409,851	_	1,409,851	-	1,410,972
Adjusted Gross Revenues		20,476,070		22,418,850		18,972,012
O&M Expenses		15,041,118		14,025,638		10,769,809
Other Non-Operating Expenses		200,000		-		214,955
Net Revenues	\$	5,234,952	\$	8,393,212	\$	7,987,248
Less:						
B. Debt Service Obligation	\$	2,416,594	\$	2,416,594	\$	2,590,995
9. Commercial Paper Expense	_	83,000	_	62,644	. —	-
Balance Available After Debt Service		2,735,358		5,913,974		5,396,253
. COB Usage	\$	592,645	\$	523,067	\$	510,998
2. COB Cash Transfer		1,454,962		1,718,818		1,386,203
3. Total Cash/Utility Benefit COB		2,047,607		2,241,885		1,897,201
Balance Available for Transfers Out	\$	1,280,396	\$	3,672,089	\$	3,499,052
Balance Available to Transfers Out:		ANNUAL		YTD		
Operating Subaccount - Fuel Adjustment (Plant)	\$	-	\$		•	
3. Improvement Fund-CIP Funding		849,041		566,028		
Improvement Fund (Resaca Fee) - Resaca CIP Funding		1,071,552		714,368		
. Total Transfers Out	\$	1,920,593	\$	1,280,396	-	
Balance Available to PUB:						
2. Improvement Fund - Replenishment		-		2,391,693		
3. Total	\$	1,920,593	\$	3,672,089	•	



		2023-2024 BUDGET WASTEWATER		2023-2024 ACTUAL WASTEWATER		2022-2023 ACTUAL WASTEWATER
<ol> <li>Operating Revenues</li> <li>Off System Energy Sales</li> </ol>	\$	20,205,659	\$	20,034,468	\$	18,041,901
3. Net Operating Revenues	-	20,205,659	•	20,034,468	•	18,041,901
4. Other Revenues		518,128		468,765		178,027
5. Interest from Investments		800,000		1,060,987		920,974
6. Other Non-Operating Revenues	_	136,667		167,667		166,270
7. Gross Revenues		21,660,454		21,731,887		19,307,172
8. Less:						
9. Fuel & Energy Costs		-		-		-
10. Off System Energy Expenses 11. SRWA - O&M		-		-		-
11. SRWA - O&M 12. SRWA - Debt Service		_		-		_
13. Adjusted Gross Revenues	-	21,660,454	•	21,731,887	-	19,307,172
14. O&M Expenses		14,470,873		13,650,961		10,942,529
15. Other Non-Operating Expenses	_	200,000		172,704		186,762
16. Net Revenues	\$	6,989,581	\$	7,908,222	\$	8,177,881
17. Less:			_			
8. Debt Service Obligation	\$	3,148,670	\$	3,148,670	\$	3,329,566
19. Commercial Paper Expense	-	83,000		42,704		- 1010 215
20. Balance Available After Debt Service		3,757,911		4,716,848		4,848,315
21. COB Usage	\$	462,584	\$	390,605	\$	393,802
22. COB Cash Transfer	_	1,703,461		1,782,584		1,536,915
23. Total Cash/Utility Benefit COB Transferred	_	2,166,045		2,173,189		1,930,717
25. Balance Available for Transfers Out	\$	2,054,450	\$	2,543,659	\$	2,917,598
26. Balance Available to Transfers Out:		ANNUAL		YTD		
Operating Subaccount - Fuel Adjustment (Plant)	\$	-	\$	-		
28. Improvement Fund-CIP Funding		3,081,671		2,054,449		
29. Improvement Fund (Resaca Fee) - Resaca CIP Fundin	_	-		-		
30. Total Transfers Out	\$	3,081,671	\$	2,054,449		
31. Balance Available to PUB:						
32. Improvement Fund - Replenishment			٠ _ •	\$ 489,210		
33. Total	<b>\$</b> _	3,081,671	\$	2,543,659		

## STATEMENT OF DEMAND ACCOUNTS & INVESTMENTS May 31, 2024

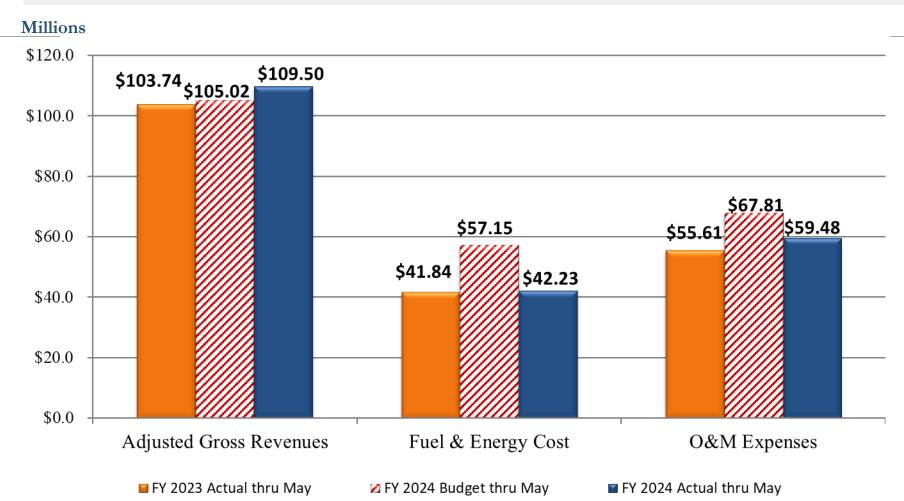
		Demand	In	Investments		Totals
* 1	. Capital Improvement Reserve	\$ -	\$	15,000,064	\$	15,000,064
2	. City Transfer Fund	-		890,056		890,056
3	. Clearing Account	18,187		2,258,699		2,276,886
4	. AP Clearing Account	-		-		-
* 5	. Commercial Paper	1		-		1
6	. Dental Insurance	1,278		1,237,071		1,238,349
7	. Employee Health	26,251		2,952,087		2,978,338
* 8	. EPA Grants	-		-		-
9	. Flexible Spending	51,507		442,918		494,425
* 10	. Improvement Fund	13,124		86,643,407		86,656,531
* 11	. Improvement Impact Fees	8,076		13,101,745		13,109,821
* 12	. Improvement Water Rights	-		4,529,223		4,529,223
* 13	. Resaca Fees <sup>1</sup>	-		5,445,513		5,445,513
* 14	. Junior Lien Debt Service I&S	-		37,666		37,666
* 15	. Junior Lien Reserve Fund	-		110,577		110,577
* 16	. Meter Deposit	28,304		6,981,032		7,009,336
* 17	. Operating Reserve Cash	-		17,001,489		17,001,489
18	. Other Post Employment Benefit	-		-		-
19	. Payroll	1,405		-		1,405
20	Plant Fund	3,050,820		16,596,335		19,647,155
* 21	. Senior Debt Service I&S Fund	-		15,835,039		15,835,039
* 22	. Senior Lien Reserve Fund	-		15,371,378		15,371,378
* 23	. Share Fund	 912		1,322,063		1,322,975
24	. Workers Compensation	163		4,531,239		4,531,402
	Total	\$ 3,200,028	\$	210,287,601	\$	213,487,629

#### NOTES:

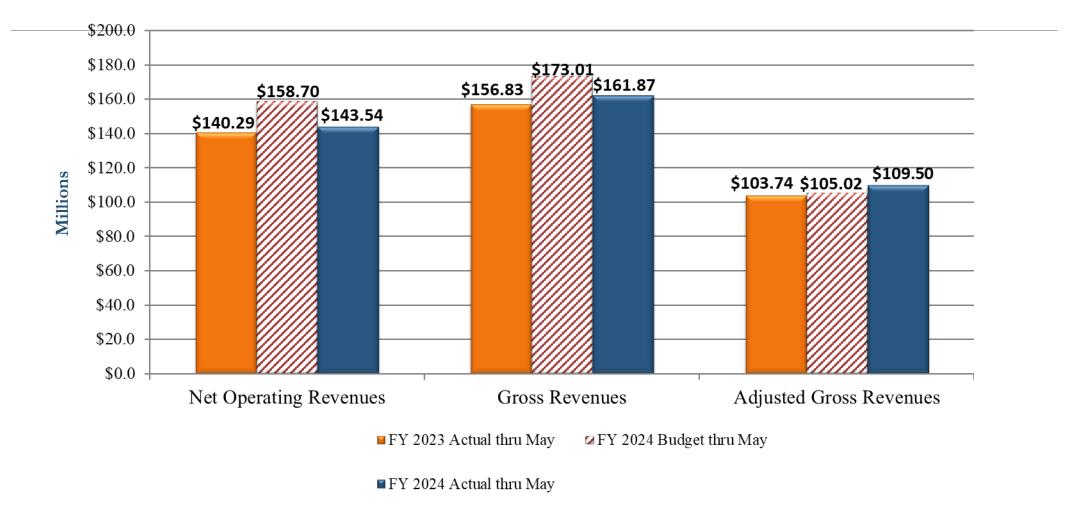
Resaca Fee revenues will be used to fund future grant matching commitments.

<sup>\*</sup> Restricted Assets

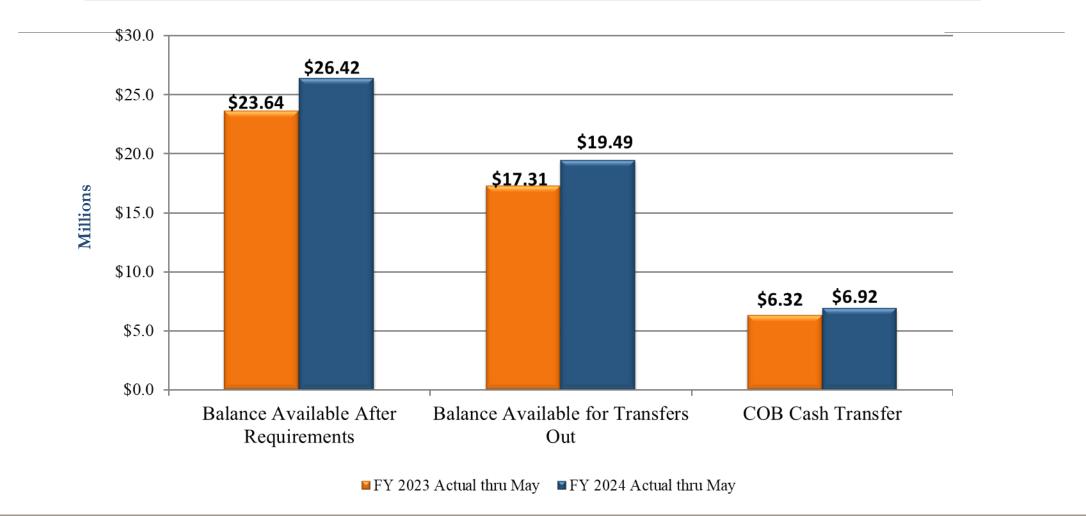




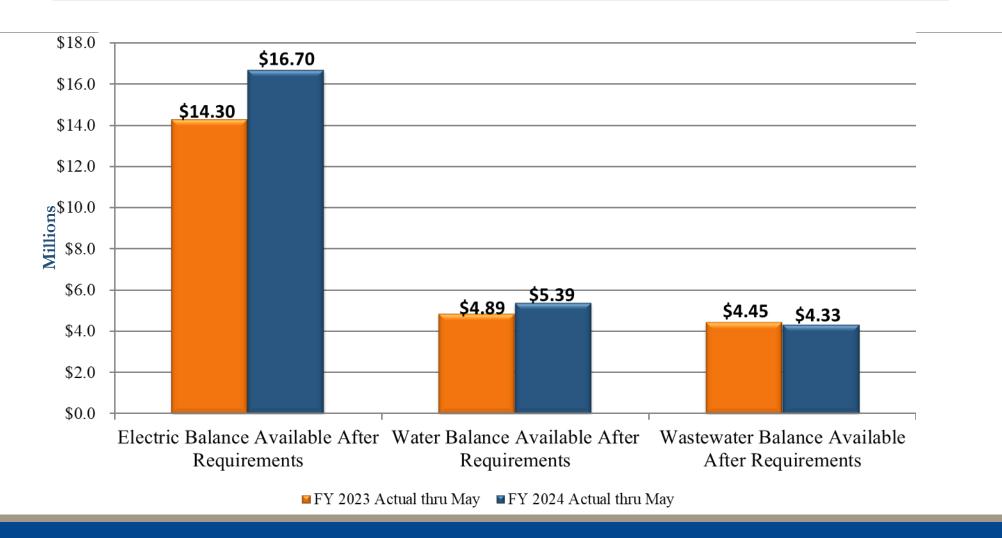






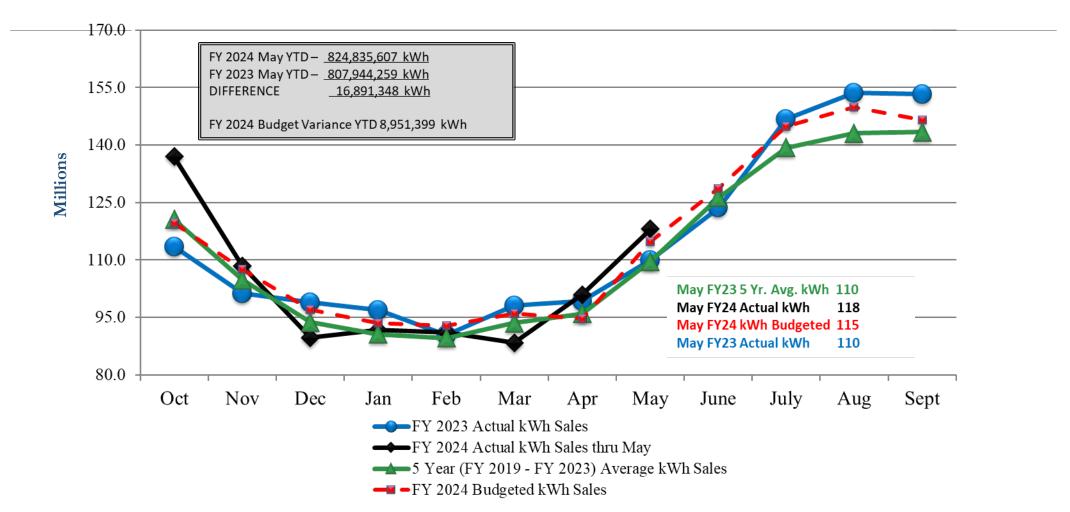






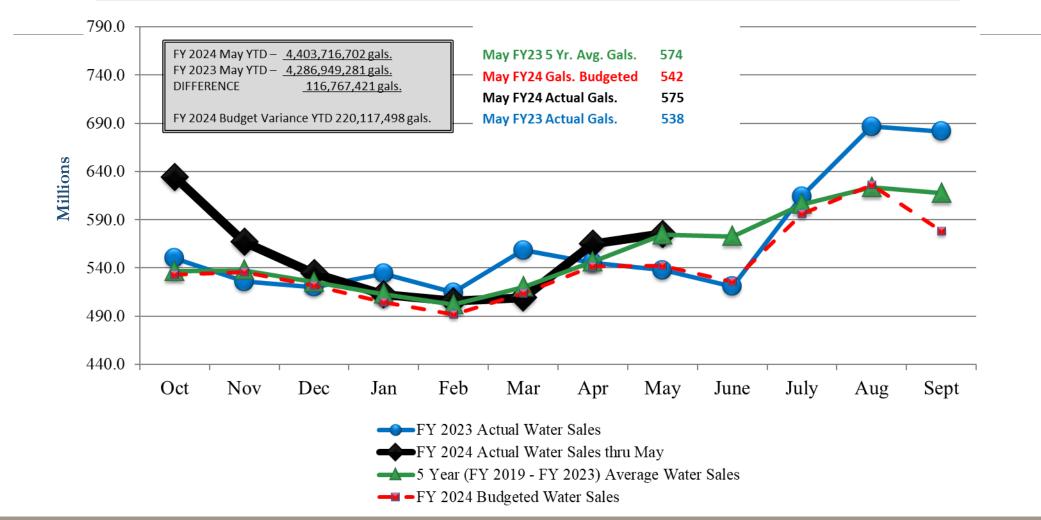
#### Fiscal Year 2024 Financial Performance As of May 31, 2024 Electric Sales





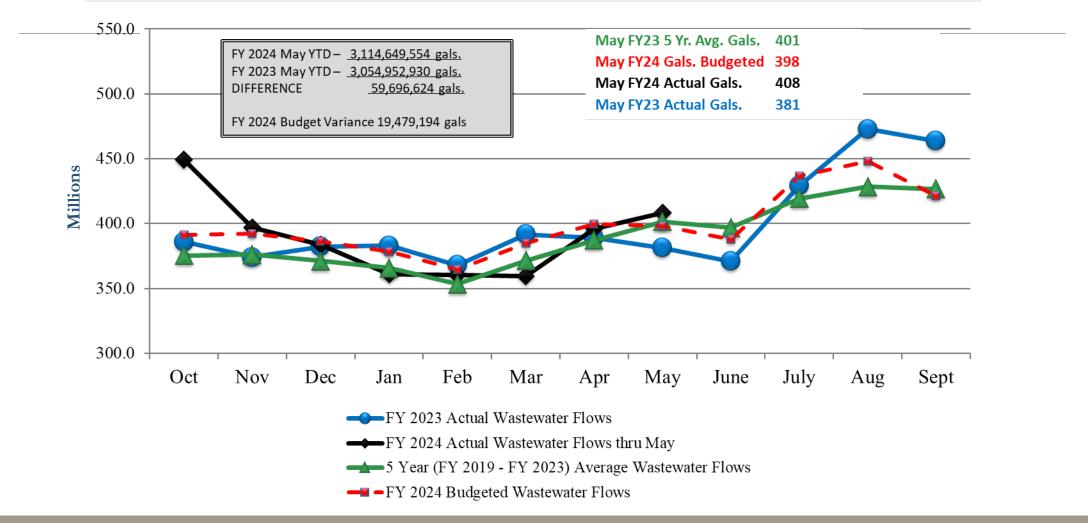
#### Fiscal Year 2024 Financial Performance As of May 31, 2024 Water Sales





#### Fiscal Year 2024 Financial Performance As of May 31, 2024 Wastewater Flows

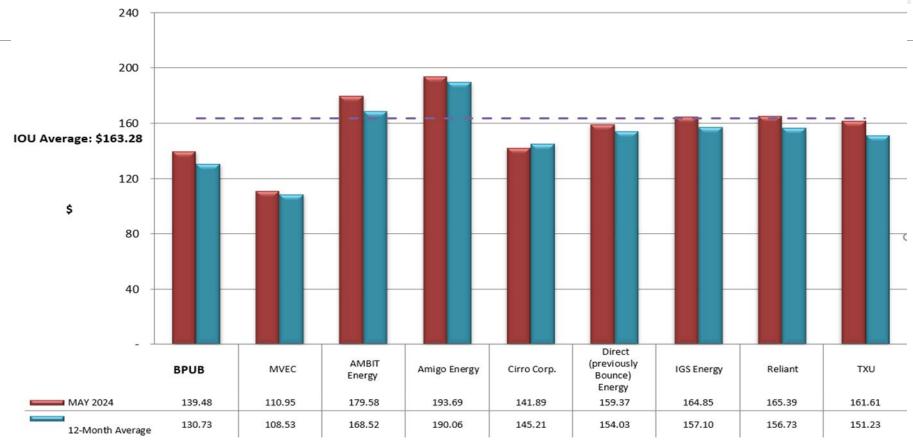




### Investor Owned Utilities Residential Electric Bill Comparison May 2024



#### Based on 1,000 kWh of Electric Sales



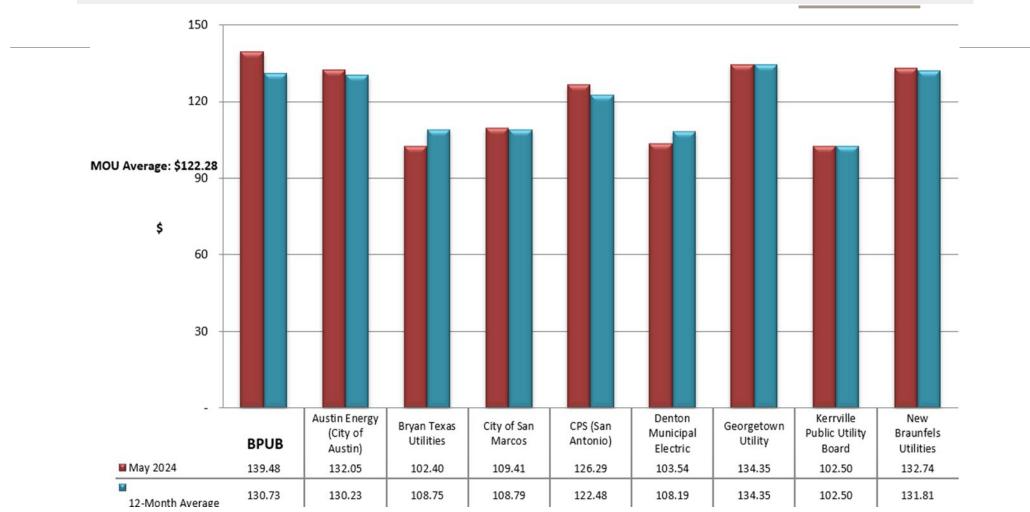
#### Notes:

<sup>1.</sup> This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utilities Commission of Texas' website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).

<sup>2.</sup> For comparative purposes bills shown are all fixed plans.

### Municipally Owned Utilities Residential Electric Bill Comparison May 2024 Based on 1,000 kWh of Electric Sales





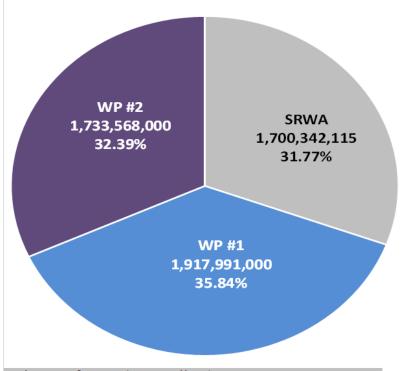
### Fiscal Year 2024 Southmost Regional Water Authority Financial Performance as of May 31, 2024 Water Plants 1 & 2 and SRWA Distribution

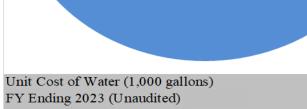


Total Water Plants and SRWA Distribution: 5,351,901,115 Gallons

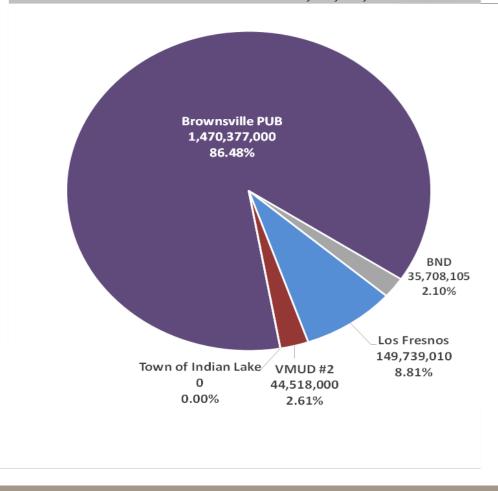
SRWA Distribution to participating entities. **Total SRWA Distribution:** 

1,700,342,115 Gallons



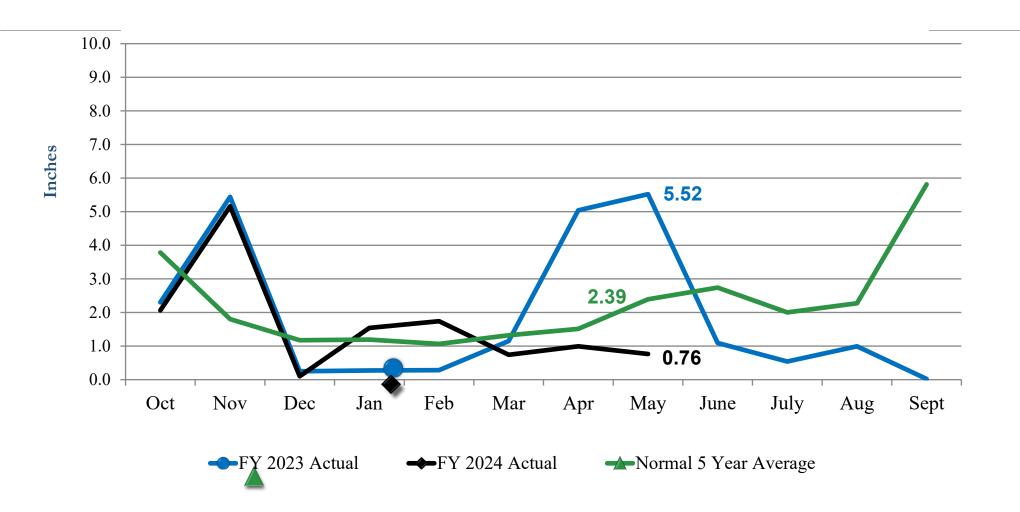


BPUB WP I & II \$ 1.14 SRWA 2.70 Blended \$ 1.61 (BPUB & SRWA)



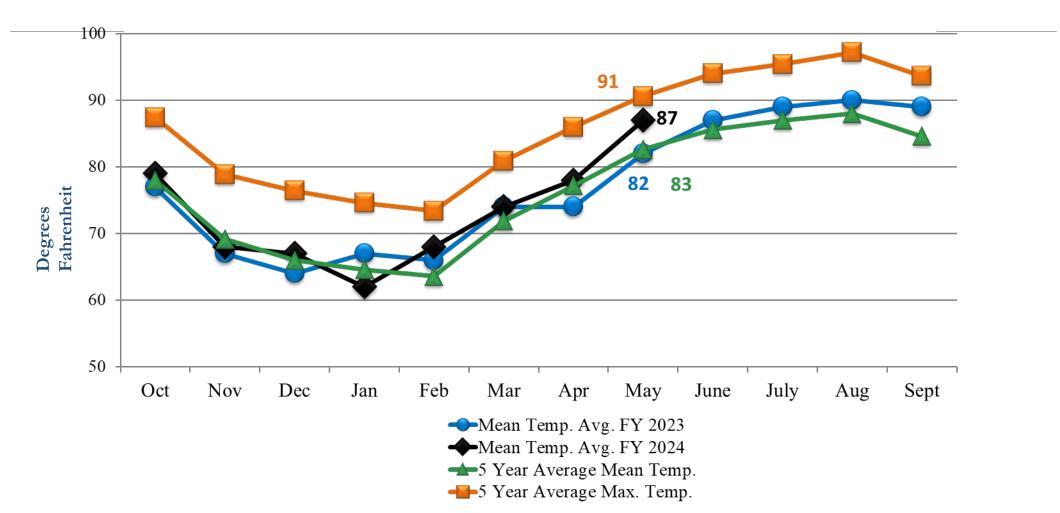
### Fiscal Year 2024 Financial Performance As of May 31, 2024 Precipitation Levels





### Fiscal Year 2024 Financial Performance As of May 31, 2024 Mean Temperature Average







### FISCAL YEAR 2024 BUDGET STATUS FOR THE ENGINEERING FEES EXPENSE ACCOUNT AS OF MAY 31, 2024

FUND	ORGN	VENDOR	FY 2024 APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	BUDGET BALANCE
00 Operating Fund-P	Plant			•	•		•			•		•
	1110 General Manager		1,800	-	-	-	-	-	-	-	-	1,800
	2210 SCADA & Electrical Support Services		125,000	-	-	-	-	-	-	-	-	125,000
	2220 Power Production	ELECTRICAL CONSULTANTS, INC.	54,000	-	-	17,604	2,588	-	-	-	-	27,495
		ARCHER ENERGY SOLUTIONS, LLC	-	-	-	-	-	-	-	6,313	_	-
	2410 Electric Engineering	SCHNEIDER ENGINEERING LLC	75,000	-	8,548	-	5,620	6,831	-	15,854	-	(23,802)
		M&S ENGINEERING, LLC	-	-	-	-	-	-	-	27,521	34,428	-
	3120 Water Plant I		10,000	-	-	-	-	-	-	-	-	10,000
	3130 Water Plant II		54,474	-	-	-	-	-	-	-	-	54,474
	3135 Resaca Maintenance	AMBIOTEC CIVIL ENGINEERING	561,214	-	-	-	-	-	7,390	-	-	553,824
	3140 Raw Water Supply		80,912	-	-	-	-	-	-	-	-	80,912
	3310 Water & Wastewater Engineering	HAZEN AND SAWYER, DPC	44,121	-	806	-	-	287	462	-	-	41,290
		MILLENIUM ENGINEERS	-	-	1,276	-	-	-	-	-	-	-
	4115 Asset Management		136,185	-	-	-	-	-	-	-	-	136,185
	4220 Fuel & Purchased Energy Supply	EXPERIENCE ON DEMAND	22,697	-	1,449	2,593	610	-	2,745	1,373	1,347	12,580
	4230 Natural Gas Utility Management		907	-	-	-	-	-	-	-	-	907
	4310 Operational Support Services		2,269	-	-	-	-	-	-	-	-	2,269
	5110 Finance		50,000	-	-	-	-	-	-	-	-	50,000
		SUBTOTAL	1,218,579	•	12,079	20,197	8,818	7,118	10,597	51,061	35,775	1,072,934
ubtotal O&M Funds			1,218,579		12,079	20,197	8,818	7,118	10,597	51,061	35,775	1,072,934
			1,210,313		12,073	20,137	0,010	7,110	10,337	•	33,113	1,072,334
										VTD	145 645	
	mnrovement									YTD	145,645	_
		ESC ENGINEERING INC	_		_	7 118				YTD	145,645	_
	mprovement 2410 Electric Engineering	ESC ENGINEERING INC.	-	-	- -	7,118	- 40 510	-	-	YTD - -	145,645	-
		HALFF ASSOCIATES INC.	-	- - -	- - -	-	- 40,510 -	- - (93 927)	-	YTD - -	145,645 - - -	-
:00 Capital Projects-II	2410 Electric Engineering	HALFF ASSOCIATES INC. M&S ENGINEERING	:	- - -	- - - 15 958	-	-	- - (93,927) -	-	YTD	- - -	
	2410 Electric Engineering 3110 spec Projects/W-WW Eng. Planning	HALFF ASSOCIATES INC. M&S ENGINEERING HALFF ASSOCIATES INC.	- - - -	- - - - 3.060	15,958	- 4,787	•	- - (93,927) -	- - - -	YTD	- - - 962	- - - -
	2410 Electric Engineering	HALFF ASSOCIATES INC. M&S ENGINEERING HALFF ASSOCIATES INC. PLAGAR ENGINEERING LLC	- - - -	3,060	15,958 -	- 4,787 -	- 11,170 -	-	- - - -	- - - -	- - - 962	-
	2410 Electric Engineering 3110 spec Projects/W-WW Eng. Planning	HALFF ASSOCIATES INC. M&S ENGINEERING HALFF ASSOCIATES INC. PLAGAR ENGINEERING LLC HALFF ASSOCIATES INC.	- - - - -	3,060 -	15,958 - 15,958	4,787 - 7,169	-	-	- - - -	- - - - -	- - - 962	-
	2410 Electric Engineering 3110 spec Projects/W-WW Eng. Planning	HALFF ASSOCIATES INC.  M&S ENGINEERING  HALFF ASSOCIATES INC.  PLAGAR ENGINEERING LLC  HALFF ASSOCIATES INC.  HANSON PROFESSIONAL SERVICES INC.	- - - - - -	3,060	15,958 - 15,958 12,500	4,787 - 7,169 24,836	- 11,170 -	- - - 25,363	- - - - - - 2 933	- - - -	- - - 962	-
	2410 Electric Engineering 3110 spec Projects/W-WW Eng. Planning	HALFF ASSOCIATES INC. M&S ENGINEERING HALFF ASSOCIATES INC. PLAGAR ENGINEERING LLC HALFF ASSOCIATES INC. HANSON PROFESSIONAL SERVICES INC. HAZEN AND SAWYER, DPC	- - - - - - -	3,060 -	15,958 - 15,958 12,500 5,125	4,787 - 7,169	- 11,170 -	-	- - - - - - 2,933	- - - - -	- - - 962	-
	2410 Electric Engineering 3110 spec Projects/W-WW Eng. Planning	HALFF ASSOCIATES INC.  M&S ENGINEERING HALFF ASSOCIATES INC. PLAGAR ENGINEERING LLC HALFF ASSOCIATES INC. HANSON PROFESSIONAL SERVICES INC. HAZEN AND SAWYER, DPC MILLENNIUM ENGINEERS GROUP INC	- - - - - - -	3,060 -	15,958 - 15,958 12,500 5,125 617	4,787 - 7,169 24,836 -	11,170 - 11,170 - - - -	- - - 25,363 1,826	2,933	- - - - - 4,663	962 - 3,344 - -	-
	2410 Electric Engineering 3110 spec Projects/W-WW Eng. Planning	HALFF ASSOCIATES INC.  M&S ENGINEERING HALFF ASSOCIATES INC. PLAGAR ENGINEERING LLC HALFF ASSOCIATES INC. HANSON PROFESSIONAL SERVICES INC. HAZEN AND SAWYER, DPC MILLENNIUM ENGINEERS GROUP INC FREESE & NICHOLS, INC.	- - - - - - - -	3,060 -	15,958 - 15,958 12,500 5,125	4,787 - 7,169 24,836	11,170 - 11,170 - - - - 8,538	- - - 25,363 1,826	2,933	- - - - - 4,663 - -	- - 962 - 3,344 - - - 2,687	-
	2410 Electric Engineering 3110 spec Projects/W-WW Eng. Planning	HALFF ASSOCIATES INC.  M&S ENGINEERING HALFF ASSOCIATES INC. PLAGAR ENGINEERING LLC HALFF ASSOCIATES INC. HANSON PROFESSIONAL SERVICES INC. HAZEN AND SAWYER, DPC MILLENNIUM ENGINEERS GROUP INC	- - - - - - - - -	3,060 -	15,958 - 15,958 12,500 5,125 617	4,787 - 7,169 24,836 -	11,170 - 11,170 - - - -	- - - 25,363 1,826	2,933	- - - - - 4,663	962 - 3,344 - -	-



### FISCAL YEAR 2024 BUDGET STATUS FOR THE ENGINEERING FEES EXPENSE ACCOUNT AS OF MAY 31, 2024

FUND	ORGN	VENDOR	FY 2024 APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	BUDGET BALANCE
00 Capital Projects-Im	provement (continued)											
	•	THE LEVY CO.	-	-	-	-	(3,500)	-	-	-	-	-
	7135 Geographic Information Systems	POWER SYSTEM ENGINEERING INC	-	-	-	2,374	878	380	-	-	-	-
105 Capital Projects-Co			-	-	-	-	-	-	-	-	-	-
	1145 Electric Transmission & Distribution	POWER SYSTEM ENGINEERING INC	-	-	-	705	-	-	-	-	- '	-
		AMPIRICAL SOLUTIONS LLC	-	-	-	-	470	188	68	318	-	-
	2410 Electric Engineering	MILLENNIUM ENGINEERS GROUP INC	-	-	-	-	-	-	15,466	-	-	-
		ELLET & GAYNOR	-	-	-	-	-	-	-	3,045	54,396	-
	3220 Robindale Wastewater Treatment Pla	TERRACON CONSULTANTS	-	-	-	-	610	1,703	-	-	-	-
	3310 Water & Wastewater Engineering	MILLENNIUM ENGINEERS GROUP INC	-	3,553	480	4,614	468	-	-	-	-	-
		AMBIOTEC CIVIL ENGINEERING	-	-	12,375	-	-	-	-	-	-	-
		FREESE & NICHOLS, INC.	-	-	6,910	23,191	-	196,163	-	54,652	20,884	-
		HANSON PROFESSIONAL SERVICES INC.	-	-	12,500	24,836	-	25,363	-	4,663	-	-
		PROFESSIONAL SERVICE	-	-	371	1,917	-	-	-	-	-	-
		RABA KISTNER, INC.	-	-	432	-	-	-	-	-	-	-
		CAROLLO ENGINEERS, INC	-	-	-	11,016	-	-	-	1,913	5,508	-
		CP&Y, INC.	-	-	-	1,458	-	-	-	2,853	5,706	-
		HALFF ASSOCIATES INC.	-	-	-	3,298	-	-	4,520	-	-	-
		TERRACON CONSULTANTS	-	2,062	-	806	1,400	-	-	-	(255)	-
		AUSTIN ARMATURE WORKS, LP	-	-	-	-	(51,688)	-	-	-	-	-
		EARTHCO LLC	-	-	-	-	-	-	-	1,365		-
	3315 W/WW Prj. Development	TERRACON CONSULTANTS	-	310	-	-	665	-	875	1,275	1,085	-
		PROFESSIONAL SERVICE	-	-	-	315	-	-	467	-	-	-
		RABA KISTNER, INC.	-	-	-	-	-	-	-	-	1,908	-
		EARTHCO LLC	-	-	-	485	-	-	485	970	-	-
		MEG ENGINEERS	-	-	-	-	-	-	531	-	1,493	-
		MILLENNIUM ENGINEERS GROUP INC	-	-	941	-	1,377	-	-	-	-	-
110 Capital Projects-Im	pact Fees											
	3310 Water & Wastewater Engineering	VASQUEZ SURVEYING INC.	-	10,325	-	-	-	-	-	-	-	-
		GARVER, LLC	-	-	-	-	-	-	-	-	48,793	-
		HALFF ASSOCIATES INC.	-	-	21,114	79,118	-	3,257	-	7,497	12,173	-
		FREESE & NICHOLS, INC.	-	-	40,274	37,318	75,843	-	-	-	55,887	-
Subtotal Capital Funds	·		2,000,000	19,310	145,555	242,162	95,425	160,316	25,345	121,066	215,212	975,609
										YTD	1,024,391	
Grand Total			3,218,579	19,310	157,634	262,359	104,243	167,434	35,942	172,127	250,987	2,048,543
				-							•	

YTD 1,170,036

#### FISCAL YEAR 2024 LEGAL FEES STATUS REPORT BY CATEGORY AS OF MAY 31, 2024

Category	Approved Budget \$ 1,038,508	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Balance Available \$ 1,038,508
Special Utility Counsel	2,030,300	27,293	7,734	11,416	5,144	5,622	8,865	3,372	6,049		-		-	(75,495)
Personnel Matters		10,321	14,412	8,884	2,256	443	1,805	4,763	1,728	-	-	-	-	(44,612)
- Electric Contracts and Agreements		-	-	317	260	1,604	1,666	-	-	-	-		-	(3,847)
Opinions		14,263	11,638	5,699	1,236	2,567	728		-					(36,131)
Water/Wastewater Contracts and Agreement		1,040	65	813	6,036	4,024	15,119	•	-	-	-	•		(27,097)
Construction Contracts		293	1,924	1,170	1,105	422	-	6	-	-	-	-	-	(4,914)
Open Records Requests		-	24		-	33	12		-	1	1	-		(57)
General Contracts		12,003	10,904	8,726	12,368	11,808	5,324	10,525	1,316	-		-		(72,974)
COB - Tenaska Audit		194	172	3,414	844	121	56	56	113	-			1	(4,970)
Compliance with NERC		-	-	-	-	-	-	-	-	-	-	-		
PUCT General		4,788	-	2,706	1,222	1,139	378		-	-				(10,233)
Bordas Wind Energy / Sendero Wind Project		65	-	-		-		-	-	-	-	-		(65)
Real Estate and R-O-W Easements		3,792	9,360	1,908	4,447	308	163	386	-	-	-	-		(20,364)
Legislation		195		1,609	3,445	1,066		52	-		-	-		(6,367)
Resaca Restoration Project		7,032	172		-	-	1	-	-	_	-	-		(7,204)
ERCOT General		-			-	-	-	-	-		-	-		-
Lit Fiber ROW Management		13,375	7,062	2,957	25,317	6,578	4,782	5,989	-	-	-	-		(66,060)
SpaceX Starbase Service Agreements		-	-	¥	5,421	21,250	6,951	1,012	-		-	-		(34,634)
Subtotal O&M Budget	\$ 1,038,508	\$ 94,654	\$ 63,467	\$ 49,619	69,101	\$ 56,985	\$ 45,837	\$ 26,155	\$ 9,206	\$ -	\$ -	\$ -	\$ -	\$ 623,484

Total O&M Y-T-D Actuals: \$ 415,024

#### FISCAL YEAR 2024 LEGAL FEES STATUS REPORT BY CATEGORY AS OF MAY 31, 2024

Category		pproved Budget		Oct-23	N	lov-23	De	c-23	Jan	-24	Feb-24	N	ar-24	Apr-2	4	May-24	Jur	n-24	Jul-24	Aug-2	4	Sep-24		Balance vailable
Capital Projects	\$	250,000																					\$	250,000
Administration Building Remodel				-		273		•		-			-		•	-		-	-		•	-		(273)
AMI Project (electric)				4,420		712		1,118		1,983	2,332		65		-			-	-		-			(10,630)
AMI Project (water)				4,420		712		1,118		1,982	2,333		65					-			-			(10,630)
Billy Mitchell Street Light Project				2,876		1,235							-					-			-			(4,111)
Control Building Roof Replacement				-		2,048		2,405				· ·	-		•			-						(4,453)
Downtown Water & Wastewater Projects				-		-		520		-			-		•			•			-	•		(520)
FM 511 24-Inch Waterline Project				260		-		845		813		10	-						-					(1,918)
Natural Gas Right of Way				1,192		-				56	228	ÇI'	-		-	-		-	-		-	-		(1,476)
North Force Main Project				-		-				975			Į.		-				-		-	-		(975)
Owens Road Bridge Phase 2 (ww)						364												_			-			(364)
Owens Road Bridge Phase 2 (wtr)				-		364		*		-			-		٠	-		-	-		-	-		(364)
Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement				-						-		e			96						-			(96)
Subtotal Capital Budget	\$	250,000	\$	13,168	\$	5,708	\$	6,006	\$	5,809	\$ 4,893	\$	130	\$	96	ŝ -	\$	-	\$ -	\$	- \$	-	\$	214,190
																	T	otal Cap	oital Y-T-	D Actual	s: \$	35,810		
Total Legal Fees Budget	5	1,288,508	5	107 822	5	69,175	\$ 5	5,625	\$ 7	4 910	\$ 61,878	¢	4E 067	¢ 26.2	C1 (	0 206	ć	- (	Ċ	\$	- \$	- 1	¢	837,674

Overall Total Y-T-D Actuals: \$ 450,834



## APPROVED FISCAL YEAR 2024 FIVE YEAR CAPITAL IMPROVEMENT PLAN COMBINED UTILITY SUMMARY BY CATEGORY

[A]	[B]	[c]		[D]		[E]		[F]	[G] COMPLETION
			1	APPROVED	Υ	TD ACTUAL		PROJECT	PERCENTAGE
LINE			PI	LAN FOR FY		AS OF	B	ALANCE AS	AS OF
REF.	PRIMARY UTILITY	CATEGORY		2024	0	5/31/2024	OF	05/31/2024	05/31/2024
1	Electric	<b>Customer Connections</b>	\$	6,309,178	\$	3,059,092	\$	3,250,086	48.49%
2		Heavy Equipment and Vehicles		2,710,649		1,170,208		1,540,441	43.17%
3		Hidalgo Energy Center		6,286,814		3,172,702		3,114,112	50.47%
4		In Design		1,667,863		147,657		1,520,206	8.85%
5		Out for Bids		3,296,633		924,817		2,371,816	28.05%
6		Routine Activities		3,385,982		2,452,337		933,645	72.43%
7		Under Construction		10,316,114		2,791,570		7,524,544	27.06%
8		Utility Relocations		145,954		25,899		120,055	17.74%
9		Completed		-		30,411		(30,411)	100.00%
10	Electric Total			35,075,143		13,774,693		21,300,450	39.27%
11	Gen & Admin	Out for Bids		544,607		3,740		540,867	0.69%
12		Proposed Projects		2,140,227		457		2,139,770	0.02%
13		Under Construction		2,821,068		411,237		2,409,831	14.58%
14	Gen & Admin Total			5,505,902		415,434		5,090,468	7.55%
15	Wastewater	Customer Connections	\$	750,974	\$	239,100	\$	511,874	31.84%
16		Grant Funded		6,405,096		410,669		5,994,427	6.41%
17		Heavy Equipment and Vehicles		1,611,886		591,650		1,020,236	36.71%
18		In Design		4,846,326		305,101		4,541,225	6.30%
19		Proposed Projects		35,180		-		35,180	0.00%
20		Under Construction		8,696,630		1,660,111		7,036,519	19.09%
21		Utility Relocations		4,238,515		1,428,666		2,809,849	33.71%



## APPROVED FISCAL YEAR 2024 FIVE YEAR CAPITAL IMPROVEMENT PLAN COMBINED UTILITY SUMMARY BY CATEGORY

[A]	[B]	[c]		[D]		[E]		[F]	[G]
									COMPLETION
			A	PPROVED	Y	TD ACTUAL		PROJECT	PERCENTAGE
LINE			PL	AN FOR FY		AS OF	В	ALANCE AS	AS OF
REF.	PRIMARY UTILITY	CATEGORY		2024	0	5/31/2024	OF	05/31/2024	05/31/2024
22	Wastewater Total		2	26,584,607		4,635,297		21,949,310	17.44%
23	Water	Customer Connections	\$	643,180	\$	619,274	\$	23,906	96.28%
24		Grant Funded		7,651,804		68,979		7,582,825	0.90%
25		Heavy Equipment and Vehicles		908,009		184,285		723,724	20.30%
26		In Design		4,179,846		492,275		3,687,571	11.78%
27		Out for Bids		1,764,027		145,319		1,618,708	8.24%
28		Proposed Projects		200,000		-		200,000	0.00%
29		Resaca Fee Funded Equipment		1,420,867		-		1,420,867	0.00%
30		Under Construction		2,368,111		794,168		1,573,943	33.54%
31		Utility Relocations		5,340,324		1,570,198		3,770,126	29.40%
32		Completed		75,545		36,925		38,620	48.88%
33	Water Total		2	24,551,713		3,911,423		20,640,290	15.93%
	Grand Total		\$ 9	91,717,365	\$	22,736,847	\$	68,980,518	24.79%

							WORK	1 11 11			APPROVED	YTD	PROJECT		
200020		ORGN			PROJ.		ORDER	ACTIVITY	TOTAL	FISCAL YEAR		ACTUAL AS	BALANCE AS OF		AS OF
DIVISION	STATUS	NO.	ORGN DESCRIPTION	CATEGORY		DESCRIPTION	NO.		CARRYOVER	2024	2024	OF	05/31/2024	OF 05/31/2024	05/31/2024
Administrative Section	No ACTV No spending		MUNICATIONS & PUBLIC RELATIONS	New	79	BPUB Billboard Construction	N/A	N/A	-	500,000	500,000		500,000	0.00%	
decisionalis Continu Total	No ACTV No spending T	otal							•	500,000	500,000		500,000	0.00%	
Administrative Section Total Interprise Solutions	ACTV no spending	6135 CIS SU	PROPT	Carryover	98	Cayenta Utilities (UMS) Upgrade	140145	GA1224		500,000	500,000		500,000	0.00%	
interprise solutions	ACT V 110 Spending	6133 CIS 30	PPORI	Carryover	99	Cayenta Othicles (OMS) Opgrade  Cayenta The Customer Engagement Portal	196458	GA1224	262,697		262,697		262,697	0.00%	
		7120 ENTER	PRISE SOLUTIONS	Resubmission		Advanced Metering Infrastructure (AMI) - water	190568	WA1319	202,097	5,000,000	5,000,000		5,000,000	0.00%	
							197464	GA1329	45 000	3,000,000				0.00%	
		/131 II HAR	RDWARE, CYBER, & NETWORK MGMNT	Carryover	102	UPS - IT Equipment at Power Plant	199399	GA1329	45,000	•	45,000		45,000	0.00%	
					104	Enterprise Backup Appliance DR4100 Cisco Phone Upgrade	207244	GA1340	18,402	81,598	100,000		100,000	0.00%	
					105		211644	GA1359		01,590				0.00%	20.00
					108	Power Plant Firewall and Data Center Switch Upgrade			283,812	252,617	283,812		283,812	0.00%	20,86
		7400 51101	CONTROL & DATA ACO (CCADA)	Manu		Cisco ACI Networking Equipment / Dell FX - Multi-Site	232622	GA1391	-		252,617		252,617	0.00%	
		/190 SUPV	CONTROL & DATA ACQ (SCADA)	New	19	OSI SCADA Upgrade	236966	EA1411	-	592,058	592,058		592,058		
	ACTION CONTINUE TOLD				20	CR15 APPA Subaward	236984	EA1410	500.044	207,942	207,942		207,942	0.00%	20.00
	ACTV no spending Tota					CONTRACTOR OF CO	10000		609,911	6,134,215	6,744,126	110725	6,744,126	0.00%	20,8
	ACTV with spending	7130 ENTER	PRISE SOLUTIONS	Resubmission		Advanced Metering Infrastructure (AMI) - electric	190567	EA1319	3,706,853		3,706,853	140,822	3,566,031	3.80%	1,365,57
					209	Advanced Metering Infrastructure (AMI) - water	190568	WA1319	561,294		561,294	144,248	417,046	25.70%	1,106,76
			RDWARE, CYBER, & NETWORK MGMNT	Carryover	106	Email Retention and Archiving Project	214135	GA1364	100,000	•	100,000	49,394	50,606	49.39%	9,4
			RAPHIC INFORMATION SYSTEMS	Carryover	113	GIS/Cityworks Upgrade	215554	GA1366	544,607		544,607	3,740	540,867	0.69%	14,3
	ACTV with spending To						55,545		4,912,754		4,912,754	338,204	4,574,550	79.58%	2,496,10
	No ACTV No spending	7131 IT HAP	RDWARE, CYBER, & NETWORK MGMNT	Carryover	107	E911 and Cisco Switch Upgrade	N/A	N/A	-	130,000	130,000		130,000	0.00%	
					109	Data Cabling For Main Administration Building	N/A	N/A	-				-	0.00%	
				New	110	Palo Alto Data Lake Services	N/A	N/A	-	90,000	90,000		90,000	0.00%	
		9110 COMP	ANY-WIDE EXPENSES	New	New	Carryover Project Contingency Budget	N/A	N/A	16,010		16,010		16,010	0.00%	
		7190 SUPV	CONTROL & DATA ACQ (SCADA)	New	20	Fiber Improvement Project	N/A	N/A		150,000	150,000		150,000	0.00%	
				Resubmission	18	Substation and Control Centers Video Camera Upgrade	N/A	N/A	-	100,000	100,000		100,000	0.00%	
	No ACTV No spending 1	Total							16,010	470,000	486,010		486,010	0.00%	
nterprise Solutions Total		1111111111111111				101,11			5,538,675	6,604,215	12,142,890	338,204	11,804,686		2,516,97
nvironmental	ACTV with spending	1422 ANALY	CTICAL LAB	Carryover	85	HVAC Replacement Project	212598	GA1360	992,320		992,320	78,238	914,082	7.88%	828,95
	ACTV with spending To								992,320	-	992,320	78,238	914,082	7.88%	828,95
	No ACTV No spending	1422 ANALY	TICAL LAB	New	86	Analytical Lab Rehabilitation Project	N/A	N/A	-	600,000	600,000	-	600,000	0.00%	
	No ACTV No spending 1	Total							-	600,000	600,000		600,000	0.00%	
nvironmental Total									992,320	600,000	1,592,320	78,238	1,514,082		828,95
inance	ACTV with spending	7170 WARE	HOUSE	Resubmission	117	FM 511 Service Center - New Lay Down Yard	229723	GA1380		561,015	561,015	263,243	297,772	46.92%	
	ACTV with spending To	tal							9.0	561,015	561,015	263,243	297,772	46.92%	
	No ACTV No spending	5110 FINAN	CE	New	92	Financial Management Information System	N/A	N/A	-	250,000	250,000		250,000	0.00%	
		7170 WARE	HOUSE	New	116	Large Fans Purchase and Installation	N/A	N/A	-	54,585	54,585		54,585	0.00%	
	No ACTV No spending 1	Total	17.7711						-	304,585	304,585		304,585	0.00%	
inance Total	\$1.14 mm and an									865,600	865,600	263,243	602,357		
Seneral Counsel	ACTV with spending	1165 RECOR	RDS MANAGEMENT	Carryover	82	Implementation of an Enterprise Content Management (ECM) System	131144	GA1203	223,607		223,607	20,362	203,245	9.11%	78,43
	ACTV with spending To	tal				Control of the Contro			223,607		223,607	20,362	203,245	9.11%	78,43
	No ACTV No spending		ESTATE	New	206	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	N/A	N/A		100,000	100,000		100,000	0.00%	
	No ACTV No spending T	Total				VIVI BITO				100,000	100,000		100,000	0.00%	
	No ACTV with spendir		ESTATE	Resubmission	New	Encroachment into 0.304 acre tract, Reserve Area, Valle De Oro Subdivision Sec 11 Located on the North	N/A	NULL			-	30,411	(30,411)	100.00%	
						Ague De OLO SUDUINISION SEC 11 FOCAGEO OU THE MOUTH									
						side of Marningside Dd									
	No ACTV with spending	Total				side of Morningside Rd					_	30.411	(30.411)	100.00%	
General Counsel Total	No ACTV with spending	Total				side of Morningside Rd			223,607	100,000	323,607	30,411 50,773	(30,411) 272,834	100.00%	78,43

		ORGN			PROJ		ORDER	ACTIVITY	TOTAL	FISCAL YEAR	APPROVED PLAN FOR FY		PROJECT BALANCE AS OF		AS OF
DIVISION	STATUS	NO.	ORGN DESCRIPTION	CATEGORY	REF.	DESCRIPTION	NO.	NUMBER	CARRYOVER	2024	2024	OF	05/31/2024	OF 05/31/2024	05/31/20
rious	ACTV no spending	9110 COMPAN	IY-WIDE EXPENSES	New	74	ESTIMATED CAPITAL EQUIPMENT	N/A	EQ.24	63,742		63,742		63,742	0.00%	6
					214	ADD ESTIMATED CAPITAL EQUIPMENT	N/A	EQ24	-	456,747	456,747		456,747	0.00%	
						Estimated Capital Equipment - additional funds for new hydraulic hammer (Org 3155)	N/A	EQ24	2,975		2,975		2,975	0.00%	
	<b>ACTV</b> no spending Tota	I .							68,827	456,747	525,574		525,574	0.00%	17
	<b>ACTV</b> with spending	9110 COMPAN	IY-WIDE EXPENSES	Carryover	73	CARRYOVER CAPITAL EQUIPMENT	N/A	EQ2X	1,012,236	-	1,012,236	305,998	706,238	30.23%	8
					213	ADD CARRYOVER CAPITAL EQUIPMENT	N/A	EQ2X	436,447		436,447	184,285	252,162	42.22%	2
					303	ADD CARRYOVER CAPITAL EQUIPMENT	N/A	EQ2X	845,778	-	845,778	187,569	658,209	22.18%	. 6
				New	74	ESTIMATED CAPITAL EQUIPMENT	N/A	EQ24	-	1,632,561	1,632,561	864,210	768,351	52.94%	1,
					304	ADD ESTIMATED CAPITAL EQUIPMENT	N/A	EQ.24		572,122	572,122	142,823	429,299	24.96%	
	<b>ACTV</b> with spending To	tal				Annual Company of the			2,294,461	2,204,683	4,499,144	1,684,885	2,814,259	172.53%	2,7
	No ACTV No spending		IY-WIDE EXPENSES	Carryover	120	Carryover Project Contingency Budget	N/A	N/A	292,714		292,714		292,714	0.00%	
				New	New	Carryover Project Contingency Budget	N/A	N/A	135,918	-	135,918		135,918	0.00%	
	No ACTV No spending 1	otal					4.500	577.00	428,632		428,632		428,632	0.00%	
rious Total									2,791,920	2,661,430	5,453,350	1,684,885	3,768,465		2,9
WW Operations	ACTV no spending	3120 WATER P	LANT I	Carryover	133	High Service Pump Station No. 1 - engineering (Packet 4)	125336	WT1173	26,725		26,725		26,725	0.00%	
					134	High Service Pump Station No. 2 - Pump and Motor	125337	WT1174	18,091		18,091	-	18,091	0.00%	
						Replacement - engineering (Packet 4)			131.5.104		CONT. NO.				
					138	Clarifiers drain sludge pump	210866	WT1357						0.00%	,
				Carryover	131		125343	WT1172	21,362		21,362		21,362	0.00%	
						construction - AECOM Pumps 4,5, and 6									
					135	High Service Pump Station No. 2 - Pump and Motor	125337	WT1174						0.00%	
					133	Replacement - construction	123331	W111/4	5	- 51		0.	8.	0.00%	
					143	Drain Valves for the Drying Lagoons	128470	WT1190	14016		14.016		14,916	0.00%	
				New	132		125343	WT1172	14,916	300,000	14,916 300,000		300,000	0.00%	
				New	132		125545	W111/2		300,000	300,000		300,000	0.00%	
				Daruhmirrian	120	construction - AECOM Pumps 4,5, and 6	222400	W/T4200		02 000	03 000		93 800	0.00%	
				Resubmission		Replacement of Compressors	232188	WT1388	7	82,800	82,800		82,800	0.00%	
					140	Replacement of Waste Pump and Motor	233929	WT1394		181,416	181,416		181,416	0.00%	
						Replacement of Waste Pump and Motor - additional funds	233929	WT1394	43,584		43,584		43,584	0.00%	
					141	Replace Influent Valves for 8 Filters	128395	WT1189	-	-			-	0.00%	
		3130 WATER P	LANT II	Carryover	148	High Service Pump Station (5 vertical turbine pumps) - engineering (Packet 4)	125357	WT1175	20,770	6,807	27,577	•	27,577	0.00%	
					149	Raw Water Pump Station - engineering (Packet 4)	125392	WT1176	15,869	5,369	21,238		21,238	0.00%	
				Resubmission	154	Replacement of Backwash Waste Pump No 1	193906	WT1325	-	-	-		-	0.00%	
		3150 W/WW 0	PERATIONS & CONSTRUCTION	New	226	TXDOT - International Blvd (SH48) Wastewater Utility Adjustments and Manhole Rehabilitation Phase I (from Expwy 169E to Southmost Blvd) - additional funds	227454	SC6117	40,000		40,000	-	40,000	0.00%	•
		3155 W/WW 0	PERATIONS & MAINTENANCE	Carryover	165	Water Meter Vault Replacement Project	N/A	WD6000	22,714	31,115	53,829	2	53,829	0.00%	
		A STATE OF THE STA		New	166	Valve Replacement Project Phase 4 - construction	206916	WD1341		500,000	500,000		500,000	0.00%	
					New	2 each Arrow Boards	N/A	EQ24		11,840	11,840		11,840	0.00%	
		3210 SOUTH W	VASTEWATER TREATMENT PLANT	Carryover	232	Belt Filter Press - engineering (Packet 4)	125393	ST1177	17,055	-	17,055		17,055	0.00%	
			The state of the s		233	Non-Potable Water Pump and Motor No. 1 -	125395	ST1178	18,357		18,357		18,357	0.00%	
						engineering (Packet 4)		-12270	20,007		20,007		20,337	0.00%	
		3220 ROBINDA	ALE WASTEWATER TREATMENT PLAN	T Carryover	241	Non-Potable Water System Upgrade (Packet 4) -	125397	ST1179	22,018		22,018		22,018	0.00%	,
					243	engineering Four Torque Valve Actuators for The Train Inlet Isolation Valves - engineering	152926	ST1261	22,951		22,951		22,951	0.00%	

#### FISCAL YEAR 2024

### APPROVED CAPITAL IMPROVEMENT PLAN BY DIVISION, STATUS AND CATEGORY

							WORK				APPROVED	YTD	PROJECT	COMPLETION	
	(	ORGN			PROJ.		ORDER	ACTIVITY	TOTAL	FISCAL YEAR	PLAN FOR FY	ACTUAL AS	BALANCE AS OF	PERCENTAGE	AS OF
DIVISION	STATUS	NO.	ORGN DESCRIPTION	CATEGORY	REF.	DESCRIPTION	NO.	NUMBER	CARRYOVER	2024	2024	OF	05/31/2024	OF 05/31/2024	05/31/20
WW Operations	ACTV no spending	3230 WASTE	WATER LIFT STATIONS	Carryover	264	Lift Station No. 69 Rehabilitation - engineering	79561	SP1013	18,347		18,347		18,347	0.00%	
				Resubmission		Lift Station No. 65 B Pump Replacement	233926	SP1396		82,000	82,000		82,000	0.00%	
	with the control of t				263	Lift Station No. 68 Rehabilitation - engineering and construction	79548	SP1012	5.	75,000	75,000		75,000	0.00%	
	ACTV no spending Total		2000 HC 91	£1171371	18383	With the second of the second	0030000		322,759	1,470,333	1,793,092		1,793,092	0.00%	
	ACTV with spending	3120 WATER	R PLANT I	Carryover	136	Access Control and Facility Cameras		2 WA1273 & V	58,500		58,500	19,880	38,620	33.98%	
					137	Water Plant No. 1 Train A and Train C Concrete Structure Repair Project	166073	WT1351	182,061		182,061	140,700	41,361	77.28%	
		3130 WATER	R PLANT II	Carryover	146	Aeration Structure Rehabilitation - engineering (Packet 3)		WT1161	84,003	7,802	91,805	3,599	88,206	3.92%	
					147	Aeration Tank Replacement - engineering (Packet 3)	123897	WT1162	86,349	7,802	94,151	3,599	90,552	3.82%	
		Set Disease (Sets			150	Flocculation Basin Improvement	215771	WT1367	57,926	2,074	60,000	57,112	2,888	95.19%	
		3150 W/WW	OPERATIONS & CONSTRUCTION	New	160	TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase I (from Expwy I69E to Southmost	224550	WD6117	•	125,338	125,338	280,007	(154,669)	223.40%	4
					226	Blvd) TXDOT - International Blvd (SH48) Wastewater Utility Adjustments and Manhole Rehabilitation Phase I (from	227454	SC6117		125,000	125,000	125,000		100.00%	
						Expwy (69E to Southmost Blvd) TXD07 - International Blvd (SH4S) Wastewater Utility Adjustments and Manhole Rehabilitation Phase I (from Expwy 169E to Southmost Blvd) - additional funds	227454	SC6117		124,662	124,662	114,557	10,105	91.89%	1
		3155 W/WW	OPERATIONS & MAINTENANCE	Carryover	163	Water Valve Replacement Phase 4 Project -	206916	WD1341	28,102		28,102	1,071	27,031	3.45%	
				New	New	6-ft x 6-ft V-Panel Aluminum Trench Box	N/A	EQ24		17,045	17,045	17,045		100.00%	
				Routine	164	Water New Connections and New Subdivisions	N/A	WD9001 & V	143,180	500,000	643,180	619,274	23,906	96.28%	
					229	Wastewater New Connections and New Subdivisions	N/A	SC9001 & SC	270,977	479,997	750,974	239,100	511,874	31.84%	
		3210 SOUTH	WASTEWATER TREATMENT PLANT	Carryover	234	Chlorine Contact Chamber Sluice Gate Replacement Project - engineering and construction	159629	ST1268	373,839	-	373,839	54,338	319,501	14.54%	
					235	SWWTP Improvements - Headworks Grit System Upgrade and Retrofit - engineering (Packet 5) and construction Board-approved on 10/29/2020	169054	ST1278	565,161		565,161	1,204	563,957	0.21%	2
				New	236	Three (3) New 25 Yard Bio-Solids Metal Roll-off Bins	225055	ST1377	-	35,755	35,755	25,201	10,554	70.48%	
					New	SWWTP Improvements - Aeration Basin No. 3 - engineering (Packet 5) and construction Board-	123482	ST1167				1,486	(1,486)	100.00%	
						approved on 10/29/2020 SWWTP Improvements - Digester Tank Replacement - engineering (Packet 5) and construction Board- approved on 10/29/2020	123422	ST1166				2,303	(2,303)	100.00%	
		3220 ROBIN	DALE WASTEWATER TREATMENT PLAN	NT Carryover	239	Turbo Blower Upgrades - Phase I (Packet 3) engineering	123906	ST1163	179,366		179,366	4,527	174,839	2.52%	
					242	Rehabilitation of Vacuum Truck Unloading Station - engineering and construction	148831	ST1255	390,762		390,762	233,474	157,288	59.75%	
				Carryover	240	Turbo Blower Upgrades Phase I (Packet 3) - construction	123906	ST1163	2,809,903		2,809,903	590,872	2,219,031	21.03%	2,1
				New	245	Mixer Pump	225523	ST1378		74,471	74,471	75,533	(1,062)	101.43%	
		3230 WASTE	WATER LIFT STATIONS	Carryover	248	Lift Station No. 90 Pump Replacements	219067	SP1371	72,268		72,268	69,800	2,468	96.58%	
					266	Lift Station No. 80 Rehabilitation - engineering (Packet 2)	122553	SP1155	31,083	•	31,083	1,677	29,406	5.40%	
					273	Lift Station No. 106 Rehabilitation - engineering (Packet 2)	121775	SP1142	15,855		15,855	1,867	13,988	11.78%	

		ODCH			nne		WORK	ACTIVITY	TOTAL	FISCAL VELD	APPROVED	YTD ACTUAL AC	PROJECT	COMPLETION	
DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	CATEGORY	PROJ.	DESCRIPTION	ORDER NO.	ACTIVITY	TOTAL	FISCAL YEAR 2024	2024	OF	05/31/2024	PERCENTAGE OF 05/31/2024	AS OF
WW Operations	ACTV with spending		STEWATER LIFT STATIONS	Carryover	274	Lift Station No. 140 Rehabilitation - engineering	124094	SP1160	416,835	216,535	633,370	158,194	475,176	24.98%	
The operations	Act of the special spe			55.7757.5.		(Packet 1) and construction	-		420,022	220,555	,	220,220	470,270		
				Carryover	250	Lift Station No. 9 Pump Rehabilitation - engineering	121496	SP1135	307,793		307,793	792	307,001	0.26%	1,723,9
						(Packet No. 1) and construction								100000000000000000000000000000000000000	
					251	Lift Station No. 10 Rehabilitation - engineering (Packet	122385	SP1147	636,600		636,600	792	635,808	0.12%	778,0
					252	and construction     Lift Station No. 11 Rehabilitation - engineering (Packet	122204	SP1148	563,498		563,498	792	562,706	0.14%	552,0
					232	2) and construction	122394	371140	303,490		303,490	/32	302,700	0.14%	332,
					253	Lift Station No. 15 Rehabilitation - engineering (Packet	121773	SP1140	664,059	335,941	1,000,000	338,223	661,777	33.82%	736
						2) and construction									
					254	Lift Station No. 17 Rehabilitation - engineering (Packet	121769	SP1136	15,528	75,000	90,528	792	89,736	0.87%	13
						No. 1) and construction								2 455/	
					255	Lift Station No. 28 Rehabilitation - engineering (Packet 1)	122396	SP1149	25,972	•	25,972	792	25,180	3.05%	13
					256	Lift Station No. 43 Rehabilitation - engineering (Packet	122401	SP1150	537,498		537,498	792	536,706	0.15%	526
						1) and construction							,		
					258	Lift Station No. 51 Rehabilitation - engineering (Packet	122486	SP1153	100,000		100,000	1,661	98,339	1.66%	12
						2) and construction									
					260	Lift Station No. 63 Rehabilitation - engineering (Packet	121774	SP1141	54,286	768,421	822,707	6,138	816,569	0.75%	5
					267	<ol> <li>and construction</li> <li>Lift Station No. 89 Rehabilitation - engineering (Packet</li> </ol>	122410	SP1145	25 072		25 072	792	25,180	3.05%	1
					201	2)	122410	5P1145	25,972		25,972	/92	25,180	3.05%	
					268	Lift Station No. 95 Rehabilitation - engineering (Packet	121771	SP1138	25,972		25,972	792	25,180	3.05%	1
						1)		0.000					,		
					269	Lift Station No. 96 Rehabilitation - engineering (Packet	122450	SP1146	25,972		25,972	792	25,180	3.05%	1
						1)									
					270	Lift Station No. 99 Rehabilitation - engineering (Packet	121772	SP1139	25,972		25,972	792	25,180	3.05%	1
					271	1) Lift Station No. 101 Rehabilitation - engineering	122554	SP1156	36,264		36,264	2,073	34,191	5.72%	1
					2,1	(Packet 2)	111334	371130	30,204	176	50,204	2,073	34,232	3.727	
					272	Lift Station No. 105 Rehabilitation - engineering	122555	SP1157	335,837		335,837	1,722	334,115	0.51%	1
						(Packet 2)									
				New	New	Replacements of submersible pumps	N/A	SC6000			•	261,258	(261,258)	100.00%	
				Resubmission	257	Lift Station No. 47 Rehabilitation - engineering (Packet	122468	SP1152	434,346	-	434,346	101,788	332,558	23.43%	2
					259	2) and construction Lift Station No. 58 Rehabilitation - engineering (Packet	122406	SP1151	28,955	221	28,955	792	28,163	2.74%	
					239	1)	122400	371131	20,933		20,933	/92	20,103	2.7470	
					262	Lift Station No. 67 Rehabilitation - engineering (Packet	122494	SP1154	100,000		100,000	1,762	98,238	1.76%	
						2)							100		
					265	Lift Station No. 72 Rehabilitation - engineering (Packet	121770	SP1137	21,922	759,977	781,899	792	781,107	0.10%	1
						1) and construction									
	ACTIVISM ananding To		VW OPERATIONS	Carryover	69	Gas pipeline right-of-way project completion	44869	EG3926	171,630	2 555 020	171,630	4,977	166,653	2.90%	
	ACTV with spending To No ACTV No spending		TER PLANT I	Resubmission	142	Replacement of rakes for two clarifiers (B1 and B2)	N/A	N/A	9,904,246	3,655,820	13,560,066	3,570,526	9,989,540	1659.93% 0.00%	
	No it its spending		TER PLANT II	Resubmission		Reservoir Raw Water Pumps Variable Frequency Drives		N/A		90,000	90,000		90,000	0.00%	
						(VFDs) Replacement		-4-		,-30	,		25,200	2.0070	
					152	Pump and Motor Replacement of Reservoir Raw Water	N/A	N/A	-	196,500	196,500		196,500	0.00%	
						Pump Number 1								(3320000)	
					153	Pump and Motor Replacement of Reservoir Raw Water	N/A	N/A		196,500	196,500		196,500	0.00%	
						Pump Number 3									

07/8/2024

		DRGN			PROJ.		WORK	ACTIVITY	TOTAL	FISCAL YEAR	APPROVED	YTD ACTUAL AS	PROJECT BALANCE AS OF	COMPLETION	P.O. BALAN AS OF
DIVISION	STATUS	NO.	ORGN DESCRIPTION	CATEGORY	REF.	DESCRIPTION	NO.		CARRYOVER	2024	2024	OF OF		OF 05/31/2024	05/31/202
W/WW Operations	No ACTV No spending	-	WW OPERATIONS & MAINTENANCE	New	167	Fire Hydrant Replacement Project - engineering	N/A	N/A	CARRIOVER .	75,000	75,000		75,000	0.00%	03/31/202
in, it it operations	no ne i i io spenang		BINDALE WASTEWATER TREATMENT PLAN		244	Recycle Pump	N/A	N/A		29,166	29,166		29,166	0.00%	
			ASTEWATER LIFT STATIONS	Resubmission		Lift Station Systemwide Fence Replacements	N/A	N/A		6,014	6,014		6,014	0.00%	
	No ACTV No spending To	otal					SERVICE.	Method		593,180	593,180		593,180	0.00%	
//WW Operations Total			111 111 111 111			All the second s			10,227,005	5,719,333	15,946,338	3,570,526	12,375,812		8,516,
ectrical Operations	ACTV no spending	2210 SCA	ADA & ELECTRICAL SUPPORT SERVICES	Resubmission	89	SCADA Yard Communication Tower - Phase 2 and 3	165034	EA1274	137,000	237,440	374,440		374,440	0.00%	35
	<b>ACTV</b> no spending Total								137,000	237,440	374,440		374,440	0.00%	35
	ACTV with spending	1145 ELE	CTR TRANSMISSION & DISTRIBUTION	Carryover	3	Electrical SCADA Replacement of System Software and Hardware (for OMS and DMS)	47262	EA3909	81,349	•	81,349	728	80,621	0.89%	79
		2120 SUE	BSTATIONS AND RELAYING	Carryover	14	Replace Legacy Overcurrent and Transformer Differential Protection Relays	196678	ET1330		75,000	75,000	31,091	43,909	41.45%	
				Carryover	6	Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	115662	ET1240	925,749	430,384	1,356,133	924,817	431,316	49.82%	3
					7	Battery Bank Replacements at Midtown, 6th Street and South Plant Substations	203592	ET1336	32,377	67,623	100,000	34,251	65,749	34.25%	
					8	Replace Control Building Roof for Midtown, Military Hwy, and Price Rd Substations	208183	EA1348	89,140	15,860	105,000	4,594	100,406	4.38%	175,
					9	Replace High and Low Side Bushings for Two Power Plant Auto-Transformers	209846	ET1352	268,205	1,795	270,000	287,620	(17,620)	106.53%	1
				New	12	Substations Satellite-Synchronized Clock Upgrade	226502	EA1379		93,867	93,867	3,995	89,872	7.99%	44
	<b>ACTV</b> with spending Total	al							1,396,820	684,529	2,081,349	1,287,096	794,253	245.32%	304
	No ACTV No spending	2120 SUE	BSTATIONS AND RELAYING	Carryover	10	Loma Alta Auto Transformer Radiators Replacement	N/A	N/A		50,000	50,000		50,000	0.00%	
					11	acSELerator Team SEL-5045 Software Implementation	N/A	N/A					1000	0.00%	
				New	13	Loma Alta 12.47 kV Switchgear Replacement	N/A	N/A		350,000	350,000	2	350,000	0.00%	
					15	Engineering, Design and Construction of Nine 138 kV Breakers Replacement: 1 at Military Hwy, 2 at Mildtown, 1 at 6th Street, 2 at Filter Plant, and 3 at Power Plant	N/A	N/A	•	٠		•	•	0.00%	
		2210 SCA	ADA & ELECTRICAL SUPPORT SERVICES	Carryover	221	Lift Station Electrical Upgrades - 10 lift stations	N/A	N/A		180,000	180,000	1	180,000	0.00%	
		1000000000		0.000	222	Lift Station Electrical Safety Upgrades	N/A	N/A		150,000	150,000		150,000	0.00%	
				New	128	SRWA Wells Fiber Communications	N/A	N/A		60,000	60,000		60,000	0.00%	
				Resubmission	223	W/WW SCADA Lift Station Integration	N/A	N/A				- 2	111111111	0.00%	
	No ACTV No spending To	otal								790,000	790,000		790,000	0.00%	
lectrical Operations Total									1,533,820	1,711,969	3,245,789	1,287,096	1,958,693		339
lec Eng & Sys Oper	ACTV no spending	2410 ELE	CTRIC ENGINEERING	Carryover	32	Purchase and Install a Second Power Transformer at the Palo Alto Substation	159621	ED1269		50,000	50,000		50,000	0.00%	
	<b>ACTV</b> no spending Total									50,000	50,000		50,000	0.00%	
	<b>ACTV</b> with spending	2410 ELE	CTRIC ENGINEERING	Carryover	28	Billy Mitchell Blvd Street Lights Upgrade	152239	ED1259	505,092		505,092	497,472	7,620	98.49%	10
					29	Extension of Electric Service to the City of Brownsville and Department of Public Safety Joint Tactical Training	155836	ED1303	85,954		85,954	25,899	60,055	30.13%	8
					30	Center The Resaca Gardens Subdivision Conductor	202750	ED1342	161,868		161,868	15,636	146,232	9.66%	
					35	Replacement Install a Second Power Transformer at the Water Port	189929	ED1316	86,896		86,896	17,022	69,874	19.59%	8
					36	Substation - engineering Install a Second Power Transformer at the Water Port	189929	ED1316		87,104	87,104		87,104	0.00%	
				Carriovar	40	Substation - construction	160402	ET4370	150.000		150.000	50.034	00.000	20.25%	20
				Carryover	48	New 56 MVA Distribution Ocelot Substation Electric System Utility Work Contract	169492 Various	ET1279 Various	150,000	533,853	150,000 2,000,000	59,034 489,256	90,966 1,510,744	39.36% 24.46%	3,439

		ODCN			000		WORK	ACTIVITY	TOTAL	FISCAL VEAD	APPROVED	YTD ACTUAL AS	PROJECT		P.O. BAL
DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	CATEGORY	PROJ REF.	DESCRIPTION	ORDER NO.	ACTIVITY	TOTAL	FISCAL YEAR 2024	2024	OF OF	05/31/2024	OF 05/31/2024	AS O 05/31/2
ng & Sys Oper	ACTV with spending		ECTRIC ENGINEERING	New	- Contractor	D Robindale WWTP Underground 3-Phase Transformer	201424	ED1344	22,657	2024	22,657	15,957	6,700	70.43%	03/31/2
a sys oper	ACTV With Spending	2410 22	ECTRIC ENGINEERING	HEW	,	Project	201424	101344	22,037		22,037	13,337	0,700	70.43%	
					New	3-Phase Overhead Extension to The Heights at River	212538	ED1395	35,077		35,077	15,929	19,148	45.41%	
						Bend II Phase I						,	,	7.55	
						Lit Communities Brownsville Projects	N/A	N/A		123,914	123,914	33,696	90,218	27.19%	
						Stagecoach to The Woods Subdivision Overhead 3-Ph	216541	ED1392		65,577	65,577	51,811	13,766	79.01%	
						Primary Extension									
				Reallocation	3	Water & Wastewater Treatment Plant Backup Power	198133	EG1331	63,863		63,863	40,510	23,353	63.43%	
						Improvements									
				Routine	5	L Extension to Acacia Place at Madeira - Phase 1	200079	ED5474	206,596	72,222	278,818	210,579	68,239	75.53%	
					New	3555 E 14th Street - Rich Products (2500KVA UG 3-Ph	212043	FD4962		129,860	129,860	121,336	8,524	93.44%	
						Transformer)									
						Majestic Palm Heights Phase 2 Subdivision	206304	ED5496		179,184	179,184	8,911	170,273	4.97%	
	ACTV with spending To						1222	3.4	2,784,150	1,191,714	3,975,864	1,603,048	2,372,816	681.10%	3,
	No ACTV No spending	2410 EL	ECTRIC ENGINEERING	Carryover	3	Install Electrical Conductor and Conduit for Various	N/A	N/A						0.00%	
						Subdivisions								0.000/	
						Capacitor Bank and Controller Installations     Recloser Controls on Substation Feeders	N/A N/A	N/A N/A		50,000	50,000		50,000	0.00%	
						8 Overhead Insulated Wire Installation	N/A	N/A		55,000	55,000		55,000	0.00%	
						Extend Feeder from Titan Substation to Stagecoach	N/A	N/A		250,000	250,000		250,000	0.00%	
						Road	IV/A	11/14		250,000	230,000		230,000	0.00%	
					4	Union Carbide 69 kV to 138 kV Conversion and	N/A	N/A						0.00%	
						Transmission Line Work (Feasibility Study Only)								-	
				New	4	3 TXDOT State Highway 48 Pole Relocation Project	N/A	N/A		60,000	60,000		60,000	0.00%	
						Reconductor Alternate Feeder from Waterport	N/A	N/A		100,000	100,000		100,000	0.00%	
						Substation to Forza Steel with 477 MCM AAC									
					4	Extend Feeder from Palo Alto Substation South Along	N/A	N/A						0.00%	
						Old Alice Rd and East Along Railroad Right-of-Way to									
						Prisma Heights Subdivision									
					4	5 TXDOT East Loop Regional Project	N/A	N/A						0.00%	
						7 50 MVAR Reactive Support Transmission Project	N/A	N/A	2	50,000	50,000	-	50,000	0.00%	
				500000000000000000000000000000000000000		Reliability Improvement Projects	N/A	N/A	*	40,956	40,956	•	40,956	0.00%	
				Resubmission	4	OH Conductor Upgrades According to Long Range Plan	N/A	N/A	•	(7.)	•	,		0.00%	
						Projects								0.000/	
	No ACTV No spending	Total			4	2 South Plant Substation Feeder to serve developments	N/A	N/A	•	605,956	605,956		605,956	0.00%	
	Ongoing		ECTRIC ENGINEERING	Carryover	,	5 Infrastructure Improvements (Fund 405)	N/A	N/A		500,000	500,000	94,826	405,174	18.97%	
	Ongoing	2420 22	ECTRIC ENGINEERING	New		5 Infrastructure Improvements (Fund 405)	N/A	N/A	0	300,000	300,000	34,020	300,000	0.00%	
				Routine		New Connections	N/A	N/A	667,029	632,971	1,300,000	963,812	336,188	74.14%	
				Nouthie	-	New Connections (Fund 405)	N/A	N/A		500,000	500,000	57,274	442,726	11.45%	
					2	New Subdivisions	N/A	N/A	1,066,596	2,706,351	3,772,947	1,851,241	1,921,706	115.45%	
						New Subdivisions (Fund 405)	N/A	N/A	139,942	110,058	250,000		250,000	0.00%	
					2	Security Light Installation	N/A	N/A	126,794		126,794	35,032	91,762	21.64%	
						5 Infrastructure Improvements	N/A	N/A	388,291	2,116,342	2,504,633	2,356,783	147,850	382.87%	
					2	7 Street Light Installations	N/A	N/A	50,393		50,393	21,486	28,907	42.64%	
	Ongoing Total								2,439,045	6,865,722	9,304,767	5,380,454	3,924,313	667.16%	
g & Sys Oper Total									5,223,195	8,713,392	13,936,587	6,983,502	6,953,085		3,8
p & Market Oper	ACTV no spending	2220 PC	OWER PRODUCTION	Carryover	6	Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement	159385	EG1291	544,359		544,359		544,359	0.00%	

		ORGN			PROJ.		ORDER	ACTIVITY	TOTAL	FISCAL YEAR			PROJECT BALANCE AS OF	PERCENTAGE	AS O
DIVISION	The second secon	NO.	ORGN DESCRIPTION	CATEGORY	REF.	DESCRIPTION	NO.		CARRYOVER	2024	2024	OF	The second secon	OF 05/31/2024	Name and Address of the Owner, where
Sup & Market Oper	ACTV no spending	2220 PO	WER PRODUCTION	Carryover	60	Unit 10 Chiller Cooling Tower Replacement	96620	EG1068	731,261	409,239	1,140,500		1,140,500	0.00%	
	ACTV no spending Total	20230.00	CONTRACTOR CONTRACTOR	82 1000	100		500 (CO)	SMERSER	1,275,620	974,804	2,250,424	CONTRACT.	2,250,424	0.00%	
	ACTV with spending	2220 PO	WER PRODUCTION	Carryover	62	Unit 10 Ovation Control Upgrade	206499	EG1346	624,100		624,100	299,824	324,276	48.04%	
				12001.	63	DCS Ovation Control System and Windows 10 Upgrade		EG1347	27,400	914,337	941,737	685,151	256,586	72.75%	
				Routine	59	Hidalgo Capital Improvements	N/A	EG3158		6,286,814	6,286,814	3,172,702	3,114,112	50.47%	
	ACTV with spending Total						200	2020	651,500	7,201,151	7,852,651	4,157,677	3,694,974	171.26%	
	No ACTV No spending	2220 PO	WER PRODUCTION	New	64	Silas Ray Security Improvements - Surveillance	N/A	N/A		50,000	50,000		50,000	0.00%	
					65	Unit 6 Mechanical and Controls Modernization	N/A	N/A		800,000	800,000		800,000	0.00%	
					66	Silas Ray Building Infrastructure - Roofs And Canopy	N/A	N/A		65,000	65,000		65,000	0.00%	
	No ACTV No spending To	otal								915,000	915,000		915,000	0.00%	
up & Market Oper Total									1,927,120	9,090,955	11,018,075	4,157,677	6,860,398		
W Eng & Cap Planning	ACTV no spending	3310 W	ATER & WASTEWATER ENGINEERING	Carryover	170	16-inch Waterline Loop from Lago Vista to W. Alton	81898	WD1022	400,000		400,000		400,000	0.00%	
						Gloor Blvd							1,20,000	202	
					177	Calvin Street Water Utility Improvements - engineering	172672	WD1284	11,967	60,366	72,333		72,333	0.00%	
						and construction									
					189	Martinal Area Water System Loop off of Old Port Isabel	42653	WD3888	22,809		22,809		22,809	0.00%	
						Road and FM 802 - engineering									
					190	Tara Place, Dix Drive and Hacienda Lane Utility	107228	WD6097		4,431	4,431		4,431	0.00%	
						Improvements - engineering								27742	
					196	City Streets Contract - E. 14th Street - District 1	216372	WD1368	15,430	184,570	200,000		200,000	0.00%	
					279	Calvin Street Wastewater Utility Improvements -	172673	SC1284	10,724	78,752	89,476		89,476	0.00%	
						engineering and construction									
					286	Palm Village Utility Improvements - engineering	104049	SC6095	57,793	•	57,793		57,793	0.00%	
					287	Rentfro Blvd Utility Improvements - engineering	107229	SC6098	42,457	•	42,457		42,457	0.00%	
					New	Water Plant No. 1 Raw Water Pump System -	234388	WT1395	56,827		56,827		56,827	0.00%	
						engineering									
				Carryover	180	Boca Chica Blvd Waterline Upgrade (International Blvd	173899	WD1289	387,507	1,986	389,493		389,493	0.00%	
						to Owens Road)								CATALO	
				New	184	Owens Road Bridge Utility Adjustment (Phase I) -	212484	WD1361		250,000	250,000		250,000	0.00%	
						Construction									
					285	Owens Road Bridge Utility Adjustments (Phase I) -	212476	SC1361		250,000	250,000		250,000	0.00%	
						Construction									
				Resubmission		New Raw Water River Intake Facility - additional funds		WS1369		600,000	600,000		600,000	0.00%	
					291	South Colonias Project - design and engineering	30301	SC9265	125,000		125,000		125,000	0.00%	
					292	North Colonias Project - design and engineering	30302	SC9266	125,000		125,000		125,000	0.00%	
		9110 CO	MPANY-WIDE EXPENSES	Carryover	215	Carryover Capital Equipment - Resaca	N/A	EQ.23	349,315	Part of the Control	349,315		349,315	0.00%	
				New	216	New Capital Equipment - Resaca	N/A	EQ24	Little Library	1,071,552	1,071,552		1,071,552	0.00%	
	ACTV no spending Total					CONTRACTOR OF THE PROPERTY OF			1,604,829	2,501,657	4,106,486		4,106,486	0.00%	
	ACTV with spending		EC PROJECTS/W/WW ENG-PLANNING	New	New	Administration Building Remodeling	80575	GA1016			-	457	(457)	100.00%	
		3310 W	ATER & WASTEWATER ENGINEERING	Carryover	171	EST No. 8 - Two Million Gallon Elevated Storage Tank	83301	WD1025	161,169	64,749	225,918	211,540	14,378	93.64%	
						to Replace the Southmost Elevated Storage Tank -									
						engineering and construction								200	
					172	30th Street Elevated Storage Tank Water Line	83301	WD1025	304,149	499,727	803,876	233,526	570,350	29.05%	
					173	36-inch Diameter Raw Water Line Replacement at	127758	WD1201	15,938	•	15,938	6,978	8,960	43.78%	
						Rotary Park - engineering									
					174	Rotary Park Raw Waterline Upgrade - Construction	127758	WD1201	426,522	313,796	740,318	201,424	538,894	27.21%	
					175	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane	172156	WD1283	23,749		23,749	3,632	20,117	15.29%	
					320	Water Utility Improvements - engineering Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane		WD1283	122220		737,750	483,955	253,795	65.60%	
					176				737,750						

		oner					WORK		*****	FIFON WELL	APPROVED	YTD	PROJECT	COMPLETION	
DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	CATEGORY	PROJ.	DESCRIPTION	ORDER NO.	ACTIVITY	CARRYOVER	FISCAL YEAR	2024	OF	BALANCE AS OF	OF 05/31/2024	AS OF 05/31/2024
//WW Eng & Cap Planning	ACTV with spending		TER & WASTEWATER ENGINEERING	Carryover	178	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility	172640	WD1286	487,540	498,692	986,232	633,246	352,986	64.21%	
					179	Improvements COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility	172640	WD1286	110,359	39,641	150,000	322	149,678	0.21%	11,40
					181	Improvements Extension of Water Service to the City of Brownsville and Department of Public Safety Joint Tactical Training	182386	WD1303		300,000	300,000	11,742	288,258	3.91%	
						Center	11/2/57								
					182 183	2020 Master Plan Owens Road Bridge Utility Adjustment (Phase I) -	210704 212484	WA1353 WD1361	519,360 45,074	30,640	550,000 45,074	150,900 1,472	399,100 43,602	27.44% 3.27%	
					188	Engineering Waterline Upgrade Near WTP No. 1 (on 13th Street)	216967	WD1370	72,068		72,068	12,233	59,835	16.97%	
					191	Project 2	207563	WD6115	463,910	1,887,894	2,351,804	68,979	2,282,825	2.93%	i i i
					195 197	City Streets Contract - Portway Place Subdivision City Streets Contract - Old Hwy 77 - District 4	172649 204775	WD1285 WD6111	1,539 23,303	358,334 676,697	359,873 700,000	6,127 67,361	353,746 632,639	1.70% 9.62%	
					198	City Streets Contract - Wild Rose Lane - District 3-4	220519	WD6111	25,505	100,000	100,000	1,199	98,801	1.20%	and the second second
					199	City Streets Contract - Stage Coach Trail - District 3	232268	WD1389		75,000	75,000	269	74,731	0.36%	
					277	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements - Engineering	172157	SC1283	18,730	384	19,114	10,567	8,547	55.28%	17,02
					283	Owens Road Bridge Utility Adjustments (Phase I) - Engineering	212476	SC1361	84,941		84,941	3,435	81,506	4.04%	13,33
					289	ARPA Downtown Water & Wastewater Improvement Project 1	207561	SC6114	654,814	2,397,344	3,052,158	91,460	2,960,698	3.00%	7,580,64
					290		207564	SC6115	688,916	2,397,344	3,086,260	67,849	3,018,411	2.20%	262,17
					294	City Streets Contract - E. 14th Street - District 1	216378	SC1368	15,430	134,570	150,000	2,107	147,893	1.40%	21,06
					295	City Streets Contract - Old Hwy 77 - District 4 - engineering and construction	204776	506111	23,303	800,000	823,303	68,725	754,578	8.35%	1 11 11
					300	Cannery Public Market Wastewater Improvements	224054	SC1374	18,019	248,659	266,678	251,360	15,318	94.26%	100000000000000000000000000000000000000
					New	E 15th Street Utility Improvements	177297 177300	WD6107 SC6107				40,561 109,720	(40,561) (109,720)	100.00%	1
						Houston Road Utility Adjustment	203877	WD6113				6,350	(6,350)	100.00%	
				Carryover	194	FM 511 24-inch Waterline Loop (SRWA to Old Port Isabel Rd) - engineering	220520	WD1375		598,278	598,278	50,993	547,285	8.52%	
					278	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements		SC1283	664,961	•	664,961	520,099	144,862	78.21%	1000 × 100
					280	Portway Place Subdivision Wastewater Utility Improvements	172650	SC1285	100,000	209,277	309,277	536	308,741	0.17%	13,93
					281	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Wastewater Utility Improvements	172645	SC1286	274,503	518,278	792,781	438,950	353,831	55.37%	246,18
					282	2020 Master Plan	210708	SA1353	519,360		519,360	150,900	368,460	29.05%	296,22
				New	185	Owens Road Bridge Utility Adjustment (Phase II) - Engineering and Construction	223300	WD1376		290,000	290,000	33,955	256,045	11.71%	
					284	Owens Road Bridge Utility Adjustments (Phase II) - Engineering and Construction	223302	SC1376		290,000	290,000	33,955	256,045	11.71%	4,310
				Resubmission	186	New Raw Water River Intake Facility	216350	WS1369	881,388		881,388	213,839	667,549	24.26%	600,91

#### FISCAL YEAR 2024

### APPROVED CAPITAL IMPROVEMENT PLAN BY DIVISION, STATUS AND CATEGORY

							WORK				APPROVED	YTD	PROJECT		P.O. BALANC
		ORGN			PROJ.		ORDER	ACTIVITY	TOTAL	FISCAL YEAR	PLAN FOR FY	ACTUAL AS	BALANCE AS OF	PERCENTAGE	AS OF
DIVISION	STATUS	NO.	ORGN DESCRIPTION	CATEGORY	REF.	DESCRIPTION	NO.	NUMBER	CARRYOVER	2024	2024	OF	05/31/2024	OF 05/31/2024	05/31/2024
W/WW Eng & Cap Planning	<b>ACTV</b> with spending	3310 W	ATER & WASTEWATER ENGINEERING	Resubmission	296 City Street	s Contract - Wild Rose Lane - District 3 & 4	220521	SC6116		100,000	100,000	1,015	98,985	1.02%	
	ACTV with spending To	al							8,097,428	13,068,671	21,166,099	4,322,703	16,843,396	1208.05%	12,129,29
	No ACTV No spending	3135 RI	ESACA MAINTENANCE	New	157 Second Cr	ew Office Trailer	N/A	N/A						0.00%	
		3310 W	ATER & WASTEWATER ENGINEERING	Carryover		in Replacements related to City Street Pavin age Improvement Projects	g N/A	N/A	•	274,224	274,224		274,224	0.00%	
					193 FM 511 W	aterline Loop (SH 48 to Boca Chica Blvd)	N/A	N/A		100,000	100,000		100,000	0.00%	
					200 City Street	s Contract - Coffee Road - District 2 & 3	N/A	N/A		100,000	100,000		100,000	0.00%	
					201 City Street	s Contract - Old Alice Road - District 3	N/A	N/A		100,000	100,000		100,000	0.00%	
				New	202 Raw Wate	r Reservoir Dredging Project - Engineering	N/A	N/A		100,000	100,000		100,000	0.00%	
					Pressure 8	wy (US281) - 16-inch Diameter Waterline looster and Chlorination Station - ng and Construction	236006	WD1406		300,000	300,000		300,000	0.00%	
				Resubmission		lacements related to the City Street Paving age Improvement Projects	N/A	N/A		100,000	100,000		100,000	0.00%	
					297 City Street	s Contract - Stage Coach Trail - District 3	N/A	N/A		75,000	75,000		75,000	0.00%	
					298 City Street	s Contract - Coffee Road - District 2 & 3	N/A	N/A		100,000	100,000		100,000	0.00%	
					299 City Street	s Contract - Old Alice Road - District 3	N/A	N/A		100,000	100,000		100,000	0.00%	
	No ACTV No spending T	otal								1,349,224	1,349,224		1,349,224	0.00%	
W/WW Eng & Cap Planning Tota	al	1							9,702,257	16,919,552	26,621,809	4,322,703	22,299,106	11111	12,362,38
Customer & Support Svc	No ACTV No spending	6110 CI	JSTOMER SERVICE	New	95 Virtual Ass	sistant	N/A	N/A		71,000	71,000		71,000	0.00%	, , , , , , , , , , , , , , , , , , , ,
	No ACTV No spending T	otal								71,000	71,000		71,000	0.00%	
Customer & Support Svc Total	77									71,000	71,000		71,000	0.00%	
Grand Total									38,159,919	53,557,446	91,717,365	22,736,847	68,980,518		32,148,270

### CAPITAL WORK ORDERS REQUESTED BY THE CITY OF BROWNSVILLE, TEXAS UNBILLED SERVICES FROM FISCAL YEAR 2020 THROUGH 2024

		FY 2020			FY 2021			FY 2022			FY 2023			FY 2024		FY 200	20 - FY 2024 T	otal
	Authorized Work Order	Expenditures		Authorized Work Order	Expenditures		Authorized Work Order	Expenditures		Authorized Work Order	Expenditures		Authorized Work Order	Expenditures	Work	Authorized Work Order	Expenditures	Work
Type	Amount		Work Orders	Amount	•	Work Orders		Incurred	Work Orders	Amount	Incurred	Work Orders	Amount	Incurred	Orders	Amount	Incurred	Orders
Fiber Optics	238,984	79,014	4	-			7,102	7,102		26,787	25,317	1	-		-	272,873	111,433	5
New Connections							12,228	14,787	1	106,997	123,246	16	-			119,225	138,033	17
Street Lights	470,920	702,425	20	87,205	148,311	33	13,280	10,199	11	626	209	1			-	572,031	861,145	65
Infrastructure	33,527	31,062	2	-			2,352	1,493	1	-	-	-			-	35,879	32,556	3
Improvements																		_
Other	1,119,328	1,183,696	4	-			73,084	36,569	1	-			-		-	1,192,413	1,220,266	5
Electric Utility Total	1,862,759	1,996,198	30	87,205	148,311	33	108,046	70,152	14	134,410	148,772	18		-		2,192,420	2,363,433	95
Other - Sewer & Water	-	-	-	-	-	-	13,883	28,003	1	30,860	1,165,118	5		251,360	1	44,743	1,444,480	7
Grand Total	1,862,759	1,996,198	30	87,205	148,311	33	121,929	98,154	15	165,270	1,313,890	23	-	251,360	1	2,237,163	3,807,913	102

Note: All expenditures are from multi year work order inception date through 05/31/2024.

#### BILLED SERVICES OF COB WORK ORDERS FOR FISCAL YEAR 2024

Туре	OPEN BALANCE as of 09/30/23	October	Novembe	December	January	February	March	April	May	June	July	August	September	FY 2024 INVOICE TOTAL	OPEN BALANCE as of 05/31/24	INVOICE PAYMENTS RECEIVED	
Fiber Optics	7,102		\$ -	-	-	\$ -	-	-	\$ -		-	\$ -			\$ 7,102	\$ -	\$ 7,102
Street Lights	2,241	-		-	-	-	(2,241)	-	-	-	-	-	-	(2,241)	\$ -	\$ -	\$ -
Infrastructure	8,765			16,798	-	-	(1,355)	-	(16,798)		-	-		(1,355)	\$ 7,411	\$ 7,411	\$ -
Improvements																	
Electric Utility Total	18,109	-	\$ -	16,798	-	\$ -	(3,596)	-	\$ (16,798.22)	-	-	\$ -	-	(3,596)	\$ 14,513	\$ 7,411	\$ 7,102
ARPA - Sewer & Water	-			-		-	-	-			-	-			\$ -	\$ -	\$ -
Grand Total	18,109	-	\$ -	16,798	-	\$ -	(3,596)	-	\$ (16,798.22)	-	-	\$ -	-	(3,596)	\$ 14,513	\$ 7,411	\$ 7,102

#### TOTAL TRANSFERS TO THE CITY OF BROWNSVILLE SUMMARY BY UTILITY FROM FISCAL YEAR 2020 THROUGH 2024

		FY 2020			FY 2021			FY 2022			FY 2023		FY:	2024 (as of Ma	y 31)
			COB			COB			COB			COB			COB
		COB Cash	Transfer		COB Cash	Transfer									
Utility	COB Usage	Transfer	Total	COB Usage	Transfer	Total									
Electric	3,418,381	7,742,541	11,160,922	3,430,888	17,039,951	20,470,839	4,223,052	8,410,832	12,633,884	4,666,211	7,303,235	11,969,446	3,112,753	3,422,181	6,534,934
Water	734,648	1,408,276	2,142,924	717,593	1,502,302	2,219,895	751,795	1,563,683	2,315,478	783,093	1,903,337	2,686,430	523,067	1,443,990	1,967,057
Water - Resaca Fees								113,813	113,813		386,127	386,127		274,828	274,828
Wastewater	417,803	2,019,532	2,437,335	438,520	1,981,791	2,420,311	537,454	2,062,176	2,599,630	604,121	2,463,226	3,067,347	390,605	1,782,584	2,173,189
Grand Total	\$ 4,570,832	\$ 11,170,349	\$ 15,741,181	\$ 4,587,001	\$ 20,524,044	\$ 25,111,045	\$ 5,512,301	\$ 12,150,504	\$ 17,662,805	\$ 6,053,425	\$ 12,055,925	\$ 18,109,350	\$ 4,026,425	\$ 6,923,583	\$10,950,008



# Resaca Fees and Ongoing Operations

DISCUSSION ON STRATEGIC PATH

• FINANCE COMMITTEE

### Ongoing Activities: Use of Resaca Fees

- Dredging operations
  - Primary purposes are to mitigate flooding and increase storage capacity for BPUB raw water storage
- •\*RESTORE Project
  - Primary purpose is to mitigate flooding
  - Reimbursement from TCEQ
- U.S. Army Corps of Engineers (USACE) Contract 1
  - Primary purpose is for ecosystem restoration
  - Contract approved, awaiting funding
  - 35% funding required

<sup>\*</sup>Resources and Ecosystems Sustainability, Tourist Opportunities, and Revived Economies of the Gulf Coast States Act of 2012

### Resaca Historical Financials

#### **RESACA RESTORATION PROJECT - HISTORICAL SPENDING**

													FY 2024	GRAND
	FY 2012	FY 2013	FY 2014	FY 2015	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	YTD APRIL	TOTAL
O&M Personnel	83,684	613,262	846,766	946,093	775,703	468,672	549,608	552,042	537,842	574,848	402,636	260,784	456,309	
O&M Non-Personnel	458,079	1,092,646	1,141,850	1,048,197	493,365	118,832	339,403	325,283	399,277	229,039	147,246	265,547	148,501	
Capital Expenditures	3,201,959	3,390,692	38,876	37,554	141,509	113,873	37,847	33,625	198,653	7 <b>2</b>	137,216	270,904	-	
Total O&M and Capital	\$ 3,743,722	\$ 5,096,601	\$ 2,027,493	\$ 2,031,843	\$ 1,410,577	\$ 701,377	\$ 926,858	\$ 910,950	\$ 1,135,773 \$	803,887	\$ 687,098	\$ 797,234	\$ 604,810	\$ 20,878,223
														-00
RESTORE Personnel	Ě	-	¥	18	=	<u> </u>	3	-	¥		329,706	776,779	154,193	
RESTORE Non-Personnel	5			-	-	鬲	5			36,390	159,711	640,909	63,847	
RESTORE Capital Expenditures	g	5.72	3 <del>5</del> 8	5 <del>.</del>	=	754	( <del>5</del> v)		.=:	0 <del>.5</del> 0	6,679	-		40
RESTORE Reimbursement Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ - \$	36,390	\$ 496,096	\$ 1,417,688	\$ 218,040	\$ 2,168,214
	9	•			-	-	-							
Grand Total Resaca Expenses	\$ 3,743,722	\$ 5,096,601	\$ 2,027,493	\$ 2,031,843	\$ 1,410,577	\$ 701,377	\$ 926,858	\$ 910,950	\$ 1,135,773 \$	840,277	\$ 1,183,194	\$ 2,214,922	\$ 822,850	\$ 23,046,437
	1													ķi

#### **RESACA RESTORATION PROJECT - FEE REVENUE**

	FY 2	2012	FY	2013	FY	2014	FY 2	2015	FY	2016	F	/ 201 <b>7</b>	F'	Y 2018	F	Y 2019	FY	2020	FY 2	021	FY 2022	FY 2023	FY 2024 YTD APRIL	GRAND TOTAL
Resaca Fees Collected		-		-		1-3		5 <del>=</del> 8		-		-		200		(4)		121			1,138,129	3,861,268	2,403,069	7,402,466
10% Transfer to City of Brownsville		2		140		120		34		2		~				-		320		7-	113,813	386,127	240,307	740,247
Net Revenue Available to BPUB	\$	44	\$	( <u>~</u> 0)	\$	19	\$	75	\$	2=	\$	=	\$	=	\$	120	\$	121	\$	54	\$ 1,024,316	\$ 3,475,141	\$ 2,162,762	\$ 6,662,219
Expenses Covered by Resaca Fee		ē		=		=		8		3		Ē		2		8		=		5(* **) 5(* **) 5(* **)	ä	(450,320)	(658,927)	(1,109,246)
Net Resaca Fees Available	\$	Ē	\$	en	\$	-	\$	15	\$	15	\$	Ā	\$	ā	\$	550	\$		\$	9 <del>5</del> 5	\$ 1,024,316	\$ 3,024,821	\$ 1,503,835	\$ 5,552,973

### FY 2024 Resaca Fees: Sources and Uses

Description	Amount
Fees collected FY22 to FY24 YTD April (- 10% COB Transfer)	\$6,662,219
Expenses covered by Resaca Fee FY22 to FY24 YTD April	<u>-(\$1,109,246)</u>
Fee balance FY24 YTD April	\$5,552,973
Estimated fee collection May to end of FY24 (-10% COB Transfer)	+\$1,544,830
Estimated O&M expenses May to end of FY24	<u>-\$546,397</u>
	\$998,433
Estimated fee balance end of FY24	\$6,551,406

### FY 2025 Resaca Fees: Projected

Description	Amount
FY24 Fee Balance Carryover	\$6,551,406
FY25 estimated fee collections (-10% COB transfer)	<u>\$3,433,086</u>
Total fee available through end of FY25	\$9,984,492
*FY25 Estimated Expenses	
O&M expenses	\$1,200,000
USACE Contract 1 construction 35% share	\$1,085,864
Dredging/Dewatering operation equipment needs	\$5,896,587
Total expenses through end of FY25	\$8,182,451
Projected Balance at the end of FY25	\$1,802,041

<sup>\*</sup> Does not include USACE Contract 1 land acquisition expenses (i.e., offers, takings)

### Resaca Program Strategic Path Discussion

#### CURRENT STRATEGIC PATH

- Capabilities of the Resaca Program are maintained within BPUB
- Continue ongoing dredging operations
- Complete RESTORE Phase I (2024 is Year 2 of 9)
- Acquire new equipment for operations
- Fund USACE: Contract 1 \$1.09M share
- Prepare for scoping of work for USACE Contract 2
- Maintain fee at \$6.25 per BPUB water account until projections dictate a change in funding is required

#### ALTERNATIVE STRATEGIC PATHS

- •BPUB staff will develop and present pathways to deliver potential outcomes for the Resaca Program at a future Board Workshop
- The Board will advise on a strategic path to consider against the status quo
- •BPUB staff will conduct analyses to compare the selected strategic path to the status quo and present finds at a future Board Workshop
- The Board will consider the findings and advise if an alternative path should be followed



### **Financial Services: Grants**

Presented By:
Miriam Suarez, Senior Grants Coordinator
Conrad Taylor, Grants Coordinator

### Roles & Responsibilities

#### What We Do

- Collaborate with Departments and external partners to identify needs and innovative projects
- Research, draft, and submit proposals to local, state, federal agencies and private foundations
- Assist with reporting and grants compliance

### **Grants Report**

Beginning in Q2 of 2024, Grants staff will begin generating and circulating the "Active & Pending Grants Report" containing the following:

#### **Active Grants**

Provides general summary and status of currently active grants

### **Pending Grants**

Provides listing of all currently submitted grants

#### **Potential Grants**

 Provides current landscape of prospective grants as well as grants currently under application development

### **Active Grants**

### Bureau of Reclamation – WaterSMART: Water and Energy Efficiency Grants FY23

- **Project**: Advanced Metering Infrastructure (AMI) Project
- **Description**: Replacement/Retrofitting of approx. 40,000 meters
- **Grant Amount**: \$5,000,000

### <u>Texas Commission of Environmental Quality – RESTORE</u>

- Project: Town Resaca Watershed
- **Description**: Infrastructure improvements to increase coastal resilience
- **Grant Amount**: \$6,588,274

### **Active Grants (Cont.)**

### <u>Department of Energy – American Public Power Cooperative Agreement</u>

- Project: Deployment of Industrial Control Systems ("ICS") Cybersecurity Technologies
- **Description**: Implement measures or technologies that enhance BPUB's detection, mitigation, and forensic capabilities
- **Grant Amount**: \$187,148

### <u>U.S. Department of Treasury – Coronavirus State and Local Fiscal Recovery Funds</u>

- Project: Downtown Water and Wastewater Improvements
- Description: Rehabilitation and upgrade of water and wastewater infrastructure within a section of the City of Brownsville downtown area
- **Grant Amount**: \$14,500,000

### **Awarded & Pending**

#### **Environmental Protection Agency – FY22 Community Project Funding**

- Project: Water Plant Pump Station Improvements
- Description: Implement upgrade/improvements at Water Plant I
- Amount Requested: \$500,000

#### **Environmental Protection Agency – Solar For All**

- Project: Texas Solar For All Coalition
- **Description**: Adoption of community solar for Texas communities
- Amount Requested: \$11,000,000

#### House Appropriations Committee – FY24 Community Project Funding

- Project: Resaca Restoration Project
- Description: Improvements/restoration to segments within Resaca De La Guerra
- Grant Amount: \$2,017,000

### **Current Grants Pursuits**

#### **Federal**

#### **Federal Emergency Management Agency**

- Hazard Mitigation Grant Program (HMGP) 4485
  - · Emergency back-up power generation at SRWA

#### **Department of Energy**

- Grid Resilience Grants
  - · Upgrades at Loma Alta Substation

#### **Bureau of Reclamation**

- WaterSMART: Environmental Water Resources
  - · Nature-based improvements along Resaca De La Guerra
  - Halff Associates
- WaterSMART: Desalination Construction Project Under the WIIN Act for FY23 & FY24
  - SRWA Optimization
  - Carollo

#### **State**

#### **Texas Water Development Board**

- Water Utilities Technical Assistance Program (WUTAP)
  - Water/Wastewater Asset Management Plan Development
- Economically Distressed Areas Program (EDAP)
  - 1st Time Wastewater Service at Central Estates
- Lead Service Line Replacement Program (LSLR)
  - · Identification and replacement of galvanized lead lines

#### **Texas Department of Agriculture**

- Community Development Block Grant (CDBG)
  - 1st Time Wastewater Service at Central Estates

### **Grants Consultants - iParametrics**

On May 28th, BPUB entered into agreement with iParametrics. iParametrics will provide assistance for pre-award activities through the following methods:

- Needs Assessments
- Grants Research and Identification
- Possible Application Development

### **Thinking About A Grant?**

#### Types of Grants:

- Capital
- Feasibility Studies
- Planning
- Water/Energy Conservation
- Organizational Development
- Hazard Mitigation
- Disaster Recovery & More!

#### What We Need:

- Project Need Statement
  - What problem are we solving?
- Goals and Objectives
  - How does this align with our mission?
- Activities
  - How are we going to accomplish our objectives?
- Timeline
  - How long is it going to take?
- Budget
  - How much does it cost?
- Evaluation
  - How do we know if we succeeded?

#### What You Need To Know:

- Grants Take Time
  - Avg. grant award can take 6 months to 1+ years
- Grants Take Effort
  - From grant development to closing, grants require input from multiple departments during all phases
- Grants Take Attention
  - Each grant/grantor is unique with it's own unique set of rules for what is allowable.

### Questions?

Miriam Suarez, Senior Grants Coordinator

msuarez@brownsville-pub.com

956-983-6528

Conrad Taylor, Grants Coordinator

ctaylor@brownsville-pub.com

956-983-6483



### Adjournment