



Finance Committee

W E D N E S D A Y , D E C E M B E R 4 , 2 0 2 4





Call Open Meeting To Order



Public Comments

Items For Presentation And Discussion

1. Presentation and Discussion of the Brownsville Public Utilities Board's Financial Performance Report for the Period Ending October 31, 2024 - Miguel Perez
2. Presentation and Discussion by External Auditor Burton McCumber & Longoria, LLP on Progress Update on BPUB's FY 2024 Audit - Miguel Perez
3. Presentation and Discussion of Change in Accounting for Off-System Sales - Miguel Perez
4. Presentation and Discussion on Budget Amendment for Funding of the Brownsville Public Utilities Board's Power Supply Stabilization Reserve in Accordance with the Utility Financial Reserve Policy - Miguel Perez
5. Presentation and Discussion Regarding Progress of the Advanced Metering Infrastructure Project - Eddy Hernandez
6. Presentation on Transmission of Electricity in Electric Reliability Council of Texas - Mark Dombroski



Financial Performance Report as of October 31, 2024

PRESENTATION AND DISCUSSION OF THE
BROWNSVILLE PUBLIC UTILITIES BOARD'S
FINANCIAL PERFORMANCE REPORT

● ● ● B O A R D O F D I R E C T O R S M E E T I N G

Miguel A Perez
Chief Financial Officer
Finance Division

Fiscal Year 2025 Financial Performance As of October 31, 2024 Executive Summary



Flow of Funds: Adjusted Gross Revenues came in lower than budgeted due to decreased sales driven by lower consumption. YTD, \$1.2M has been generated to replenish the improvement fund. Debt Service Coverage is at 2.80x, well above the 1.25x minimum.



FPEC has generated an over-recovery of \$16.61M as of October 31. This will be used to offset future market uncertainty.



COB Cash Transfer is lower than budgeted due to a decrease in adjusted gross revenues.



Personnel and Non-Personnel expenses came in lower than budgeted primarily due to current vacancies and timing issues.



BPUB's **Average Bill** is lower than both the average MOU bill and the average IOU bill for 1000 kwh.



CIP Spending is at \$1.32M YTD, which is 1.7% of the FY 2025 approved plan.



All **Key Financial Metrics** are currently in compliance.



Fiscal Year 2025 Financial Performance
As of October 31, 2024
Statement of Revenues, Expenses, and Changes in Net Position



	FY 2025 OCT 2024 YTD	FY 2024 OCT 2023 YTD
1 Operating Revenues	\$ 19,033,341	\$ 20,776,442
2 Less: Operating Expenses	14,351,462	14,520,771
3 Operating Income	4,681,879	6,255,671
4 Net nonoperating revenues (expenses)	(1,816,113)	(689,884)
5 Income (loss) before capital contributions	2,865,766	5,565,787
6 Capital contributions	452,374	282,284
7 Change in net position	3,318,140	5,848,071
8 Net position at beginning of fiscal year	483,816,196	451,542,046
9 Net position at end of period	\$ 487,134,336	\$ 457,390,117

Notes:

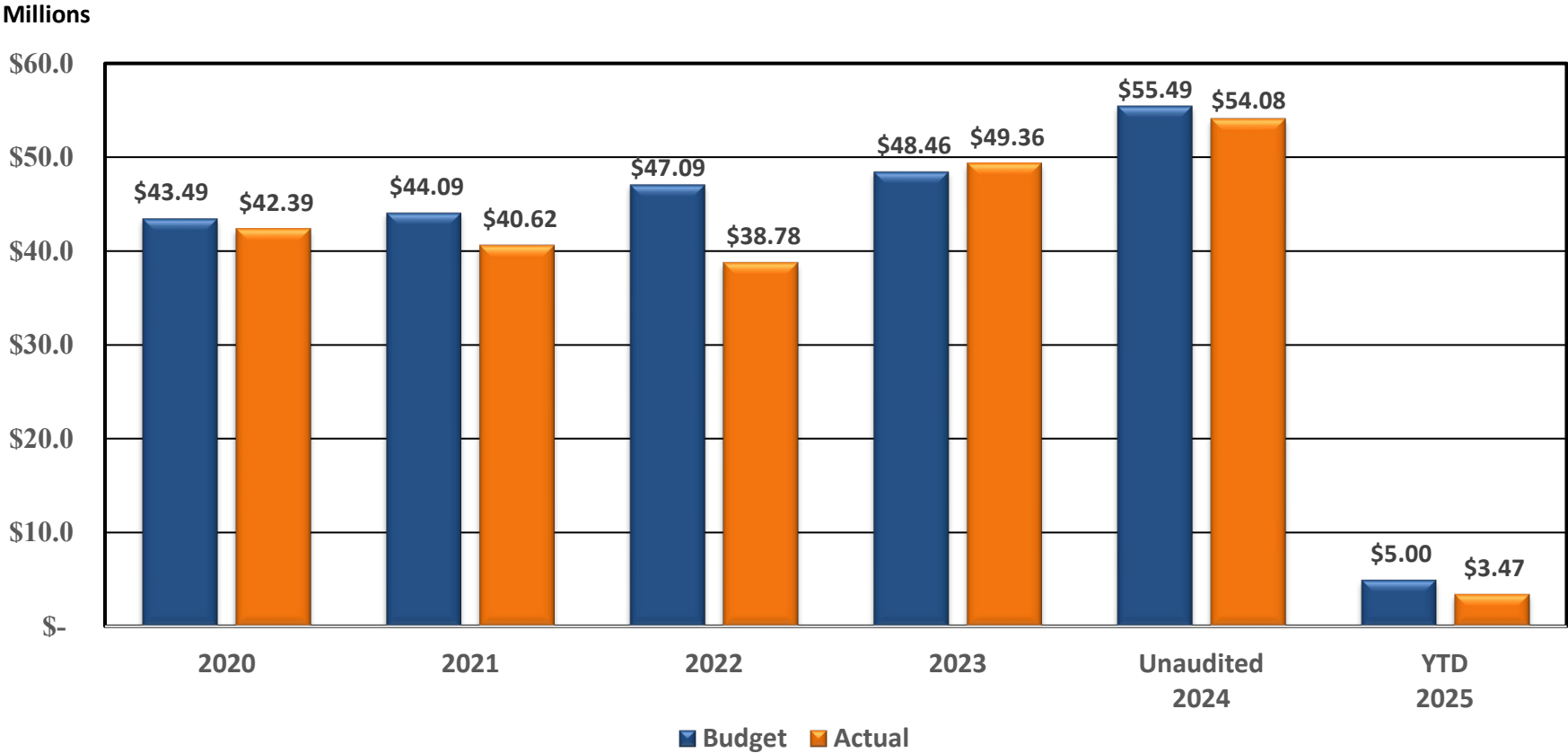
- 1. Excludes Southmost Regional Water Authority (a component unit of the BPUB)**

Fiscal Year 2025 Financial Performance
As of October 31, 2024
Summary of Revenues & Expenses (Flow of Funds)



	YTD BUDGET	OCTOBER 2024 YTD ACTUAL	VARIANCE
Operating Revenues	\$ 21,093,059	\$ 18,482,626	\$ (2,610,432)
Other Revenues	1,933,347	1,358,362	(574,984)
Gross Revenues	23,026,405	19,840,987	(3,185,418)
Less: Fuel and SRWA	8,372,718	6,671,581	(1,701,137)
Adjusted Gross Revenues	14,653,687	13,169,407	(1,484,281)
Less: Other Requirements (O&M, Non-Oper, Debt Svc)	11,005,170	8,430,980	(2,574,190)
Balance Available After Requirements	3,648,517	4,738,427	1,089,910
Less: Total Cash/Utility Benefit to COB	1,465,369	1,316,941	(148,428)
Balance Available for Transfers Out	2,183,148	3,421,486	1,238,338
Less: Transfers Out for CIP	2,183,148	2,183,154	6
Improvement Fund Replenishment	-	1,238,332	1,238,332
Total Transfers	\$ 2,183,148	\$ 3,421,486	\$ 1,238,338
Debt Service Coverage Ratio	2.54 x	2.80 x	

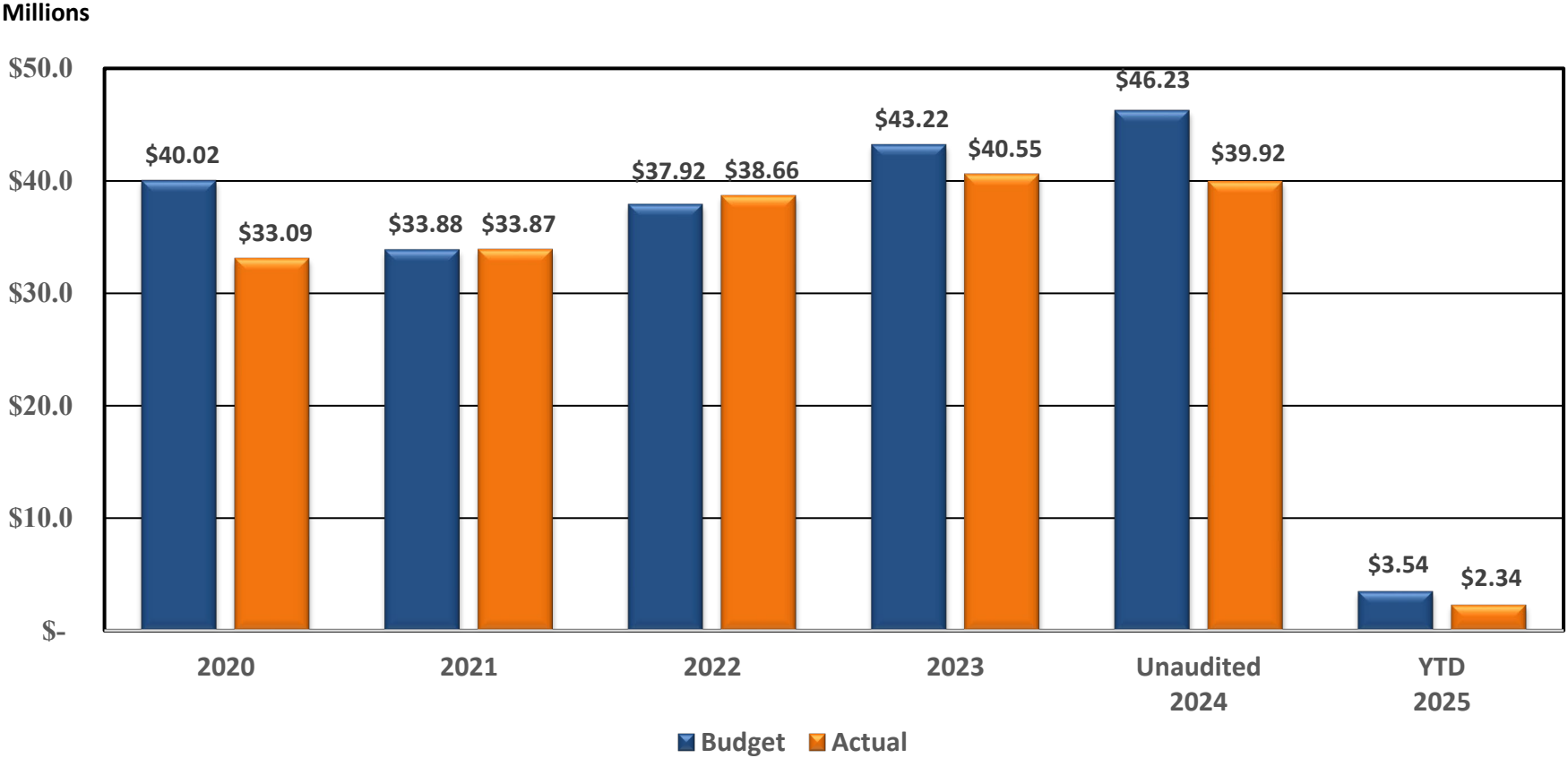
Fiscal Year 2025 Financial Performance
As of October 31, 2024 (Unaudited)
O&M Expenses - Personnel
Budget vs. Actuals



Note:

- The large variance in FY 2022 is attributed to the budgeted MAG study that wasn't fully implemented until early FY 2023.

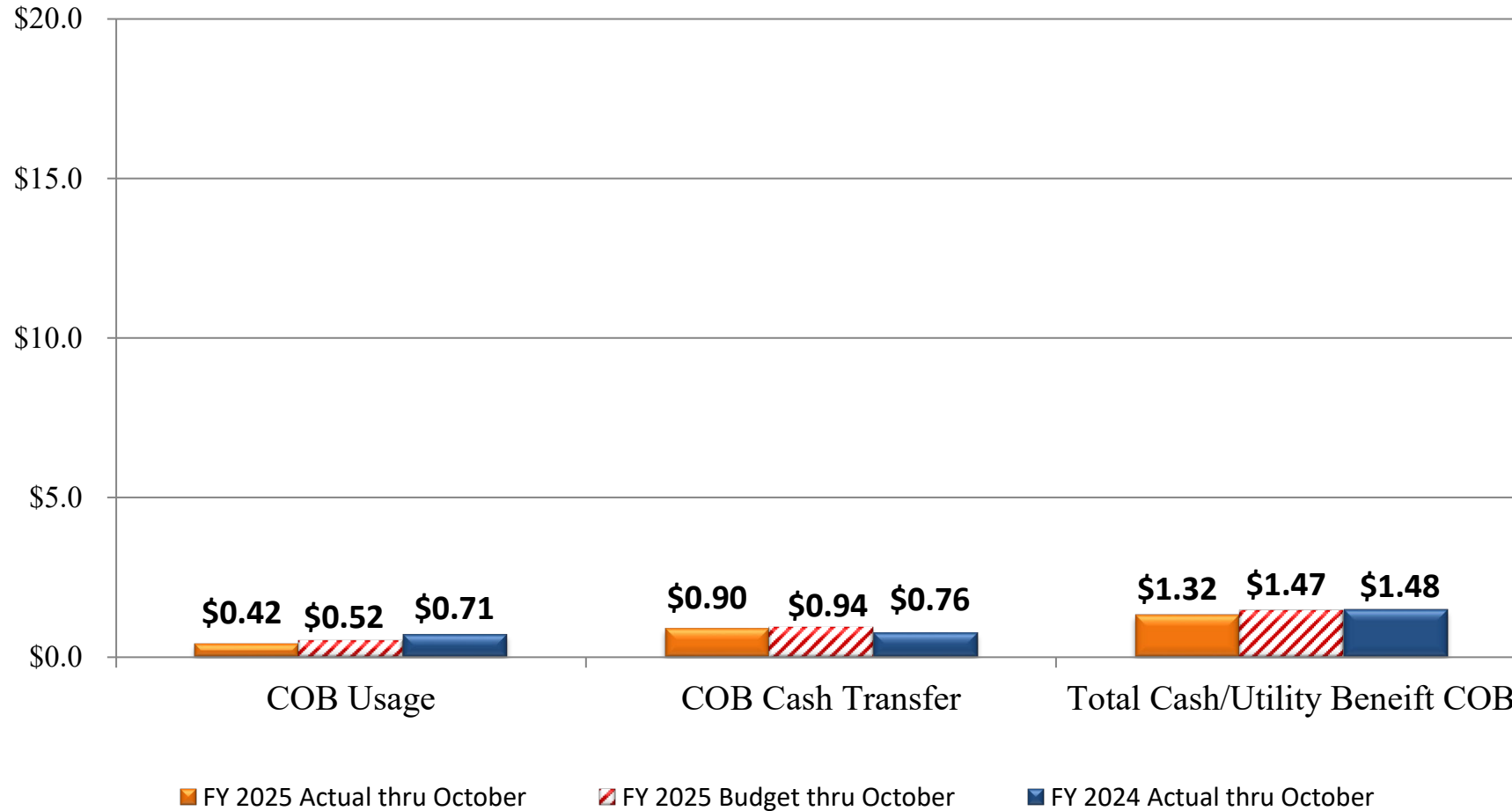
Fiscal Year 2025 Financial Performance
As of October 31, 2024 (Unaudited)
O&M Expenses – Non-Personnel
Budget vs. Actuals



Fiscal Year 2025 Financial Performance As of October 31, 2024 City of Brownsville Transfer Summary



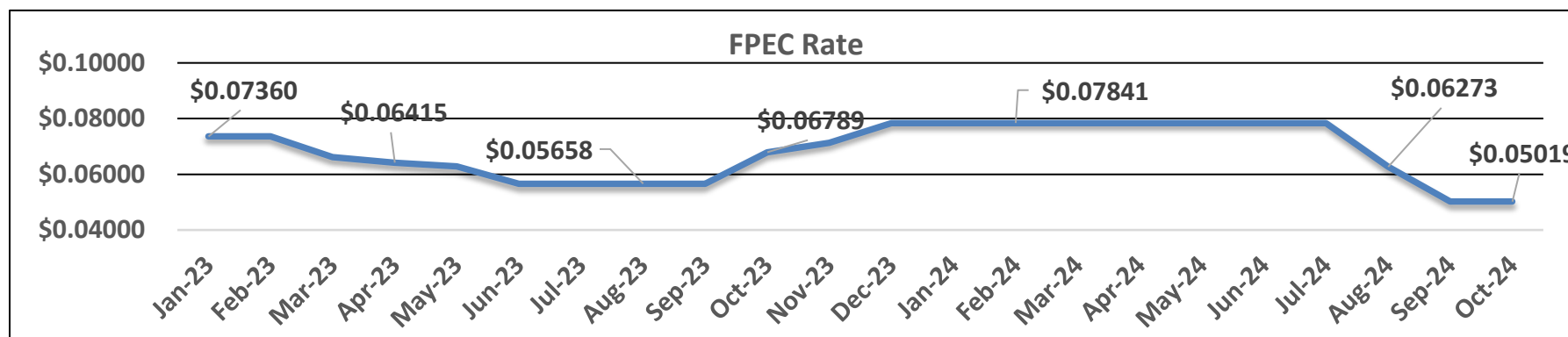
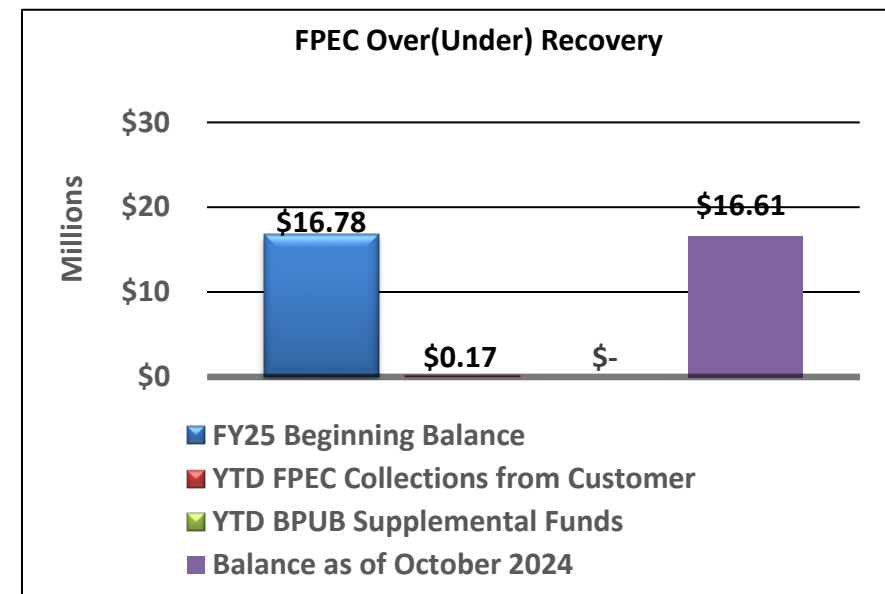
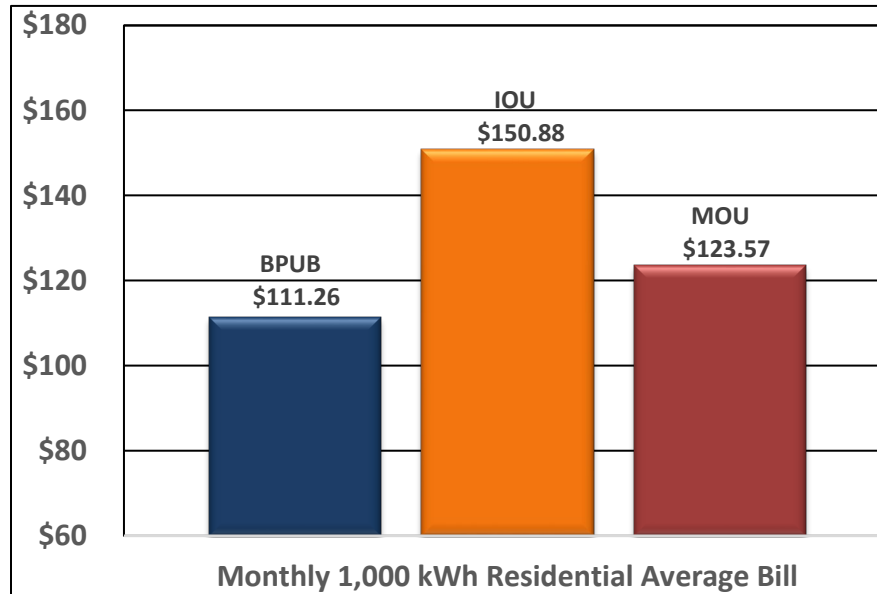
Millions



Fiscal Year 2025 Financial Performance

As of October 31, 2024

Average Electric Bill and Fuel and Purchased Energy Charge (FPEC)



Fiscal Year 2025 Financial Performance

Capital Improvement Plan

Budget vs. Actual



LINE REF.	CATEGORY	APPROVED PLAN FOR FY 2025	YTD ACTUALS AS OF 10/31/2024	PROJECT BALANCE AS OF 10/31/2024	COMPLETION PERCENTAGE AS OF 10/31/2024
1	Customer Connections	\$ 9,219,157	\$ 833,966	\$ 8,385,191	9.05%
2	Grant Funded	14,342,443	1,909	14,340,534	0.01%
3	Heavy Equipment and Vehicles	5,621,595	27,500	5,594,095	0.49%
4	Hidalgo Energy Center	1,000,000	-	1,000,000	0.00%
5	In Design	7,847,838	79,854	7,767,984	1.02%
6	Out for Bids	4,836,873	25,290	4,811,583	0.52%
7	Proposed Projects	11,549,218	31,611	11,517,607	0.27%
8	Resaca Fee Funded Equipment	540,799	-	540,799	0.00%
9	Under Construction	14,890,479	194,565	14,695,914	1.31%
10	Utility Relocations	6,250,888	121,013	6,129,875	1.94%
11	Grand Total	\$ 76,099,290	\$ 1,315,708	\$ 74,783,582	1.73%

FY 2025 CIP PLAN		
Funding Source	Amount	% of Total
Pay as You Go	\$ 55,448,550.00	72.86%
Future Debt	-	0.00%
Grants	14,342,443.00	18.85%
Impact Fees	3,976,563.00	5.23%
Resaca Fees	1,431,734.00	1.88%
Line Extensions	900,000.00	1.18%
TOTAL	\$ 76,099,290.00	100%

CAPITAL SPENDING FIVE-YEAR HISTORY

DESCRIPTION	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024
Approved Budget	\$ 108,350,813.00	\$ 90,795,286.00	\$ 98,169,572.00	\$ 92,133,995.00	\$ 91,717,365.00
Electric	9,726,915.00	10,932,832.00	12,766,187.00	16,239,713.00	20,234,443.00
General	16,557,173.00	16,641,320.00	2,596,943.00	1,033,971.00	1,288,500.00
Water	4,197,824.00	4,653,944.00	8,325,458.00	5,362,216.00	6,767,712.00
Wastewater	2,884,550.00	4,084,570.00	6,976,183.00	6,116,850.00	7,937,983.00
Total Expenditures	\$ 33,366,462.00	\$ 36,312,666.00	\$ 30,664,771.00	\$ 28,752,750.00	\$ 36,228,638.00
YTD % Incurred	30.8%	40.0%	31.2%	31.2%	39.5%

Fiscal Year 2025 Financial Performance

As of October 31, 2024

Key Financial Metrics



Debt Service Coverage Ratio Per Bond Covenant ~ 1.25x Actual thru October ~ 2.80x	Outstanding Debt BPUB ~ \$254,450,000 Annual Debt Service ~ \$28,485,892	Debt to Capitalization Ratio Municipal Utility Median ~ 38% BPUB FY 2025 ~ 40%
Days Cash on Hand Industry Standard ~ 180 days BPUB ~ 400 days	Bond Ratings Moody's: A2/Outlook Stable Fitch: A-/Outlook Stable S&P: A-/Outlook Stable	All Reserves Fully Funded Capital Improvement Reserve \$15,001,000 Debt Service Reserves – Junior and Senior Liens (Net of Surety Policies) \$15,930,935 Operating Cash Reserve \$17,022,118

Fiscal Year 2025 Financial Performance

As of October 31, 2024

Customer Receivable Metrics



CUSTOMER RECEIVABLES AGING REPORT

	Current	Past Due 30 Days	Past due 60 Days	Past due 90 Days	Total
Value in Dollars	\$ 13,504,890	\$ 1,244,182	\$ 172,251	\$ 207,064	\$ 15,128,388
% of Total Receivables	89.3%	8.2%	1.1%	1.4%	100%
Number of Accounts	36,002	8,058	1,879	575	46,514

FISCAL YEAR 2025 UTILITY ASSISTANCE

MONTH	NUMBER OF ACCOUNTS	TOTAL ASSISTANCE RECEIVED
October-24	988	\$ 387,109.23
November-24	-	\$ -
December-24	-	\$ -
January-25	-	\$ -
February-25	-	\$ -
March-25	-	\$ -
April-25	-	\$ -
May-25	-	\$ -
June-25	-	\$ -
July-25	-	\$ -
August-25	-	\$ -
September-25	-	\$ -
YTD Totals		\$ 387,109.23

AVERAGE CUSTOMER RECEIVABLES COLLECTION PERIOD

FISCAL YEAR	DAYS
FY 2025 YTD	19.99
FY 2024	19.46
FY 2023	20.08
FY 2022	20.07
FY 2021	21.77
FY 2020	24.25
FY 2019	24.64

Glossary of Terms



Bond Ratings – A measure of the quality and safety of a bond, based on the issuer’s financial condition; more specifically, an evaluation from a rating service indicating the likelihood that a debt issuer will be able to meet scheduled interest and principal repayments. Typically, AAA is the highest (best), and D is the lowest (worst). The Brownsville PUB is maintaining an “A2”, as rated by Moody’s, an “A-” as rated by Standard & Poor’s, and an “A-” as rated by Fitch Ratings. “A” ratings denote expectations of low credit risk and a strong capacity for payment of financial commitments.

Capital Improvement Plan (CIP) – A plan that lays out the financing, location, and timing for capital improvement projects over several years.

Debt to Capitalization Ratio – Indicates a utility funds a greater portion of capital needs on a pay-as-you-go basis and has capacity for additional borrowing for future needs.

Debt Service Coverage Ratio – Formula that measures a firm’s available cash flow to pay current debt obligations. The ratio is calculated by dividing net operating revenues by debt service, including principal and interest.

Fuel & Purchased Energy Charge (FPEC) – An electric cost adjustment is the mechanism that tracks and passes through to customers the actual cost of purchased fuel or purchased electricity. The Brownsville PUB meets on a monthly basis to make FPEC adjustments if actual costs vary from forecasted prices. Adjustments can be decreased or increased.

Improvement Fund CIP Funding – Deposit account used for meeting any capital improvements to the System.

Improvement Fund Replenishment – Deposit of any funds remaining after all debt requirements have been made.

Improvement Reserve Fund - Reserve account for future CIP projects. The goal is to establish reserves of \$15,000,000, as required by Bond Ordinance covenants.

IOU (Investor-Owned Utility) – A company that provides utility services that are privately run and own their infrastructure and equipment.

MOU (Municipally-Owned Utility) – A non-profit utility provider that is owned and operated by the municipality it serves.

Operating Reserve Funds – Reserve amount of not less than two months of budgeted O&M expenses (\$17,000,000 minimum) for the current fiscal year.

Operating Revenues – Gross Revenues with respect to any period, after deducting the O&M expenses.

Other Non-Operating Expenses – Miscellaneous expenses, debt discounts/expenses and other interest expenses.

Other Non-Operating Revenues – Revenues consisting of TCI – Pole Rental charges, miscellaneous income and billing discounts.

Other Revenues – Revenues consisting of other sales, forfeited discounts (penalties), connection and service charges and TCOS charges.

PAY-AS-YOU-GO – The principle or practice of financing expenditures with surplus funds that are currently available rather than borrowed.

Surety Policy - A financial guaranty insurance policy that insures payment of principal of and interest on Bonds that is issued simultaneously with the delivery of the Bonds

ADDITIONAL INFORMATION

Statement of Revenues, Expenses, and Changes in Net Position*

As of October 31, 2024



	October 2024	FY 2025 YTD
Operating Revenues:		
1. Sales and Service Charges	\$ 13,384,650	\$ 13,384,650
2. Fuel Collection	5,897,260	5,897,260
3. Fuel (over) Under Billings	170,352	170,352
4. Less rate stabilization	-	-
5. Less utilities service to the City of Brownsville, Texas	(418,921)	(418,921)
6. Total Operating Revenues	<u>19,033,341</u>	<u>19,033,341</u>
Operating Expenses:		
7. Purchased power and fuel	6,067,612	6,067,612
8. Personnel services	3,468,257	3,468,257
9. Materials and supplies	517,231	517,231
10. Repairs and maintenance	284,980	284,980
11. Contractual and other services	1,541,685	1,541,685
12. Depreciation	2,471,697	2,471,697
13. Total Operating Expenses	<u>14,351,462</u>	<u>14,351,462</u>
14. Operating Income (Loss)	<u>\$ 4,681,879</u>	<u>\$ 4,681,879</u>

Statement of Revenues, Expenses, and Changes in Net Position*

As of October 31, 2024 - continued



	October 2024	FY 2025 YTD
Non-Operating Revenues (Expenses):		
15. SRWA other water supply	(603,968)	(603,968)
16. Investment and interest income	372,286	372,286
17. Operating grant revenue	-	-
18. Interest expense	(886,711)	(886,711)
19. Other	200,300	200,300
20. Gain (loss) on disposition of capital assets	-	-
21. Payments to City of Brownsville	(898,020)	(898,020)
22. Net nonoperating revenues (expenses)	<u>(1,816,113)</u>	<u>(1,816,113)</u>
23. Income (loss) before capital contributions	<u>2,865,766</u>	<u>2,865,766</u>
24. Capital contributions	<u>452,374</u>	<u>452,374</u>
25. Change in net position	<u>3,318,140</u>	<u>3,318,140</u>
26. Net position at beginning of year	483,816,196	483,816,196
27. Net position at end of year	<u>\$ 487,134,336</u>	<u>\$ 487,134,336</u>

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2025 Financial Performance Report

As of October 31, 2024

Summary of Revenues & Expenses (Flow of Funds)



	October 2024	FY 2025 YTD
1. Operating Revenues	\$ 18,482,626	\$ 18,482,626
2. Off System Energy Sales	-	-
3. Net Operating Revenues	18,482,626	18,482,626
4. Other Revenues	969,636	969,636
5. Interest from Investments	255,824	255,824
6. Other Non-Operating Income	132,902	132,902
7. Gross Revenues	19,840,988	19,840,988
8. Less:		
9. Fuel & Energy Costs	6,067,612	6,067,612
10. Off System Energy Expenses	-	-
11. SRWA	603,969	603,969
12. Adjusted Gross Revenues	13,169,407	13,169,407
13. O&M Expenses	5,790,682	5,790,682
14. Other Non-Operating Expenses	5,047	5,047
15. Total Expenses	5,795,729	5,795,729
16. Debt Service Obligation	2,635,251	2,635,251
17. Total Requirements (Excluding Fuel & SRWA)	8,430,980	8,430,980

Fiscal Year 2025 Financial Performance Report
As of October 31, 2024
Summary of Revenues & Expenses (Flow of Funds) - continued



	October 2024	FY 2025 YTD
18. Balance Available After Requirements	\$ 4,738,427	\$ 4,738,427
19. Total Cash/Utility Benefit to COB	\$ 1,316,941	\$ 1,316,941
20. Balance Available for Transfers Out	\$ 3,421,486	\$ 3,421,486
21. Balance Available for Transfers Out:		
22. Operating Subaccount - Fuel Adjustment	\$ 125,000	\$ 125,000
23. Decomissioning Reserve	166,674	166,674
24. Improvement Fund - CIP Funding	1,736,529	1,736,529
25. Improvement Fund (Resaca Fee) - Resaca CIP Funding	154,951	154,951
26. Total Transfers Out	2,183,154	2,183,154
27. Balance Available to PUB:		
28. Improvement Fund Replenishment	1,238,332	1,238,332
29. Total	\$ 3,421,486	\$ 3,421,486

Statements of Net Position*

As of October 31, 2024



	FY 2025 YTD	Unaudited SEPT 2024
ASSETS		
Current Assets:		
1. Cash - unrestricted	\$ 2,418,510	\$ 3,250,651
2. Investments - unrestricted	29,133,018	30,481,015
3. Due from other governments	978,223	978,223
4. Receivables	32,344,000	35,749,230
5. Interest receivable	1,722,120	1,512,832
6. Inventories	9,258,472	10,094,294
7. Prepaid expense	2,433,805	1,503,040
8. Total Current Assets	<u>78,288,148</u>	<u>83,569,285</u>
Non-Current Assets:		
9. Cash-restricted	128,594	37,516
10. Investments - restricted	189,383,773	187,387,649
11. Capital assets, net of accumulated depreciation	589,184,632	590,309,076
12. Regulatory Assets	1,978,522	1,992,752
13. Post-Employment Benefits	15,942,787	15,942,787
14. Total Non-Current Assets	<u>796,618,308</u>	<u>795,669,780</u>
15. Total Assets	<u>874,906,456</u>	<u>879,239,065</u>
DEFERRED OUTFLOWS OF RESOURCES		
16. Deferred charge on refunding	13,902,012	14,091,714
17. Unrealized Contribution Related/Pension	20,536,326	20,536,327
18. Deferred Credit-fuel under recovery	-	-
19. Total Deferred Outflows of Resources	<u>34,438,338</u>	<u>34,628,041</u>
20. Total Assets plus Deferred Outflows of Resources	<u>\$ 909,344,794</u>	<u>\$ 913,867,106</u>

Statements of Net Position*

As of October 31, 2024 - continued



	FY 2025 YTD	Unaudited SEPT 2024
LIABILITIES AND NET POSITION		
Current Liabilities:		
21. Accounts payable	\$ 13,705,171	\$ 19,386,528
22. Accrued Vacation & Sick Leave	6,073,607	5,756,657
23. Due to primary government	953,180	3,501,038
24. Total Current Liabilities	<u>20,731,958</u>	<u>28,644,223</u>
Current Liabilities Payable from Restricted Assets:		
25. Accounts Payable and accrued liabilities	1,827,801	1,919,174
26. Accrued interest	1,656,728	1,100,609
27. Customer Deposits	5,868,882	5,835,252
28. Bonds payable - current redemption	17,943,994	18,065,000
29. Commercial Paper	30,000,000	30,000,000
30. Total Current Restricted Liabilities	<u>57,297,405</u>	<u>56,920,035</u>
31. Total Current Liabilities	<u>78,029,363</u>	<u>85,564,258</u>
Non-Current Liabilities:		
32. Bonds payable	261,814,292	261,948,220
33. Other Post -employment benefits	14,376,347	14,376,347
34. Net Pension Liability	36,088,600	36,088,600
35. Self Insurance worker's compensation claims	148,202	149,479
36. Total Non-Current liabilities	<u>312,427,441</u>	<u>312,562,646</u>
37. Total Liabilities	<u>390,456,804</u>	<u>398,126,904</u>

Statements of Net Position*

As of October 31, 2024 - continued



	FY 2025 YTD	Unaudited SEPT 2024
DEFERRED INFLOWS OF RESOURCES		
38. Deferred Credit-fuel over recovery	16,611,626	16,781,978
39. Unrealized Contributions and losses related to pension	15,142,028	15,142,028
40. Total Deferred Inflows of Resources	<u>31,753,654</u>	<u>31,924,006</u>
41. Total Liabilities plus Deferred Inflows of Resources	<u>422,210,458</u>	<u>430,050,910</u>
Net Position:		
42. Invested in capital assets	295,306,882	296,380,324
Restricted for:		
43. Debt Service	4,625,455	2,310,454
44. Repair and replacement	158,920,791	159,784,476
45. Operating reserve	17,022,118	17,142,958
46. Fuel adjustment subaccount	125,000	-
47. Capital Projects	-	-
48. Unrestricted	<u>11,134,090</u>	<u>8,197,984</u>
49. Total Net Position	<u>487,134,336</u>	<u>483,816,196</u>
Total Liabilities Plus Deferred Inflows of Resources		
50. Plus Net Position	<u>\$ 909,344,794</u>	<u>\$ 913,867,106</u>

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD OCTOBER ACTUAL

	2024-2025 BUDGET TOTAL UTILITY	2024-2025 ACTUAL TOTAL UTILITY	2023-2024 ACTUAL TOTAL UTILITY
1. Operating Revenues	\$ 20,259,726	\$ 18,482,626	\$ 19,867,733
2. Off System Energy Sales	833,333	-	-
3. Net Operating Revenues	21,093,059	18,482,626	19,867,733
4. Other Revenues	1,294,762	969,636	1,622,136
5. Interest from Investments	425,000	255,824	453,349
6. Other Non-Operating Revenues	213,585	132,902	85,483
7. Gross Revenues	23,026,406	19,840,988	22,028,701
8. Less:			
9. Fuel & Energy Costs	7,352,083	6,067,612	6,662,199
10. Off System Energy Expenses	416,667	-	-
11. SRWA - O&M	427,729	427,729	428,579
12. SRWA - Debt Service	176,240	176,240	176,231
13. Adjusted Gross Revenues	14,653,687	13,169,407	14,761,692
14. O&M Expenses	8,539,679	5,790,682	4,484,364
15. Other Non-Operating Expenses	91,667	5,047	21,295
16. Net Revenues	\$ 6,022,341	\$ 7,373,678	\$ 10,256,033
17. Less:			
18. Debt Service Obligation	\$ 2,304,658	\$ 2,304,658	\$ 2,337,855
19. Commercial Paper Expense	69,167	330,593	-
20. Balance Available After Debt Service	3,648,516	4,738,427	7,918,178
21. COB Usage	\$ 522,590	\$ 418,921	\$ 713,428
22. COB Cash Transfer	942,779	898,020	762,742
23. Total Cash/Utility Benefit COB	1,465,369	1,316,941	1,476,170
25. Balance Available for Transfers Out	\$ 2,705,737	\$ 3,421,486	\$ 6,442,008
26. Balance Available for Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ 1,500,000	\$ 125,000	
28. Decommissioning Reserve	2,000,000	166,674	
29. Improvement Fund-CIP Funding	20,838,404	1,736,529	
30. Improvement Fund (Resaca Fee) - Resaca CIP Funding	1,859,379	154,951	
31. Total Transfers Out	\$ 26,197,783	\$ 2,183,154	
32. Balance Available to PUB:			
33. Improvement Fund - Replenishment	-	1,238,332	
34. Total	\$ 26,197,783	\$ 3,421,486	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD OCTOBER ACTUAL

	2024-2025 BUDGET ELECTRIC	2024-2025 ACTUAL ELECTRIC	2023-2024 ACTUAL ELECTRIC
1. Operating Revenues	\$ 14,220,907	\$ 12,949,492	\$ 14,319,814
2. Off System Energy Sales	833,333	-	-
3. Net Operating Revenues	15,054,240	12,949,492	14,319,814
4. Other Revenues	1,135,724	797,629	1,107,698
5. Interest from Investments	255,000	153,636	276,534
6. Other Non-Operating Revenues	173,883	88,700	57,914
7. Gross Revenues	16,618,847	13,989,457	15,761,960
8. Less:			
9. Fuel & Energy Costs	7,352,083	6,067,612	6,662,199
10. Off System Energy Expenses	416,667	-	-
11. SRWA - O&M	-	-	-
12. SRWA - Debt Service	-	-	-
13. Adjusted Gross Revenues	8,850,097	7,921,845	9,099,761
14. O&M Expenses	4,552,752	3,008,997	2,744,967
15. Other Non-Operating Expenses	41,667	3,785	12,920
16. Net Revenues	\$ 4,255,678	\$ 4,909,063	\$ 6,341,874
17. Less:			
18. Debt Service Obligation	\$ 1,624,339	\$ 1,624,339	\$ 1,642,197
19. Commercial Paper Expense	48,417	180,207	-
20. Balance Available After Debt Service	2,582,922	3,104,517	4,699,677
21. COB Usage	\$ 374,053	\$ 305,312	\$ 430,114
22. COB Cash Transfer	510,957	486,873	479,862
23. Total Cash/Utility Benefit COB	885,010	792,185	909,976
25. Balance Available for Transfers Out	\$ 2,071,965	\$ 2,312,332	\$ 3,789,701
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ 1,500,000	\$ 125,000	
28. Decommissioning Reserve	2,000,000	166,674	
29. Improvement Fund-CIP Funding	16,874,966	1,406,246	
30. Improvement Fund (Resaca Fee) - Resaca CIP Funding	-	-	
31. Total Transfers Out	\$ 20,374,966	\$ 1,697,920	
32. Balance Available to PUB:			
33. Improvement Fund - Replenishment	-	614,412	
34. Total	\$ 20,374,966	\$ 2,312,332	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD OCTOBER ACTUAL

	2024-2025 BUDGET WATER	2024-2025 ACTUAL WATER	2023-2024 ACTUAL WATER
1. Operating Revenues	\$ 3,311,082	\$ 3,056,571	\$ 2,909,623
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	3,311,082	3,056,571	2,909,623
4. Other Revenues	84,102	104,161	448,608
5. Interest from Investments	85,000	51,094	88,408
6. Other Non-Operating Revenues	19,851	22,101	13,784
7. Gross Revenues	3,500,035	3,233,927	3,460,423
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O&M	427,729	427,729	428,579
12. SRWA - Debt Service	176,240	176,240	176,231
13. Adjusted Gross Revenues	2,896,066	2,629,958	2,855,613
14. O&M Expenses	2,026,492	1,435,510	491,689
15. Other Non-Operating Expenses	25,000	-	-
16. Net Revenues	\$ 844,574	\$ 1,194,448	\$ 2,363,924
17. Less:			
18. Debt Service Obligation	\$ 297,401	\$ 297,401	\$ 302,074
19. Commercial Paper Expense	10,375	89,425	-
20. Balance Available After Debt Service	536,798	807,622	2,061,850
21. COB Usage	\$ 81,185	\$ 61,985	\$ 140,919
22. COB Cash Transfer	208,422	201,011	144,643
23. Total Cash/Utility Benefit COB	289,607	262,996	285,562
25. Balance Available for Transfers Out	\$ 328,376	\$ 544,626	\$ 1,776,288
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Decommissioning Reserve	-	-	
29. Improvement Fund-CIP Funding	1,106,926	92,242	
30. Improvement Fund (Resaca Fee) - Resaca CIP Funding	1,859,379	154,951	
31. Total Transfers Out	\$ 2,966,305	\$ 247,193	
32. Balance Available to PUB:			
33. Improvement Fund - Replenishment	-	297,433	
34. Total	\$ 2,966,305	\$ 544,626	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2024-2025 YTD OCTOBER ACTUAL

	2024-2025 BUDGET WASTEWATER	2024-2025 ACTUAL WASTEWATER	2023-2024 ACTUAL WASTEWATER
1. Operating Revenues	\$ 2,727,736	\$ 2,476,563	\$ 2,638,296
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	2,727,736	2,476,563	2,638,296
4. Other Revenues	74,935	67,846	65,830
5. Interest from Investments	85,000	51,094	88,408
6. Other Non-Operating Revenues	19,851	22,101	13,784
7. Gross Revenues	2,907,522	2,617,604	2,806,318
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O&M	-	-	-
12. SRWA - Debt Service	-	-	-
13. Adjusted Gross Revenues	2,907,522	2,617,604	2,806,318
14. O&M Expenses	1,960,435	1,346,175	1,247,708
15. Other Non-Operating Expenses	25,000	1,262	8,375
16. Net Revenues	\$ 922,087	\$ 1,270,167	\$ 1,550,235
17. Less:			
18. Debt Service Obligation	\$ 382,918	\$ 382,918	\$ 393,584
19. Commercial Paper Expense	10,375	60,961	-
20. Balance Available After Debt Service	528,794	826,288	1,156,651
21. COB Usage	\$ 67,352	\$ 51,624	\$ 142,395
22. COB Cash Transfer	223,400	210,136	138,237
23. Total Cash/Utility Benefit COB Transferred	290,752	261,760	280,632
25. Balance Available for Transfers Out	\$ 305,394	\$ 564,528	\$ 876,019
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Decommissioning Reserve	-	-	
29. Improvement Fund-CIP Funding	2,856,512	238,041	
30. Improvement Fund (Resaca Fee) - Resaca CIP Funding	-	-	
31. Total Transfers Out	\$ 2,856,512	\$ 238,041	
32. Balance Available to PUB:			
33. Improvement Fund - Replenishment	-	326,487	
34. Total	\$ 2,856,512	\$ 564,528	

STATEMENT OF DEMAND ACCOUNTS & INVESTMENTS

October 31, 2024

		Demand	Investments	Totals
* 1.	Capital Improvement Reserve	\$ -	\$ 15,001,000	\$ 15,001,000
2.	City Transfer Fund	3,065	-	3,065
3.	Clearing Account	-	-	-
4.	AP Clearing Account	-	-	-
* 5.	Commercial Paper	1	-	1
6.	Dental Insurance	21,954	1,255,181	1,277,135
7.	Employee Health	5,000	2,119,667	2,124,667
* 8.	EPA Grants	-	-	-
9.	Flexible Spending	-	322,925	322,925
* 10.	Improvement Fund	90,288	105,129,283	105,219,571
* 11.	Improvement Impact Fees	10,000	13,344,472	13,354,472
* 12.	Improvement Water Rights	-	4,745,903	4,745,903
* 13.	Resaca Fees ¹	-	6,325,638	6,325,638
* 14.	Junior Lien Debt Service I&S	-	9,811	9,811
* 15.	Junior Lien Reserve Fund	-	113,001	113,001
* 16.	Meter Deposit	28,304	7,133,970	7,162,274
* 17.	Operating Reserve Cash	-	17,022,118	17,022,118
18.	Other Post Employment Benefit	-	-	-
19.	Payroll	-	-	-
20.	Plant Fund	2,306,620	19,754,131	22,060,751
* 21.	Senior Debt Service I&S Fund	-	4,615,644	4,615,644
* 22.	Senior Lien Reserve Fund	-	15,817,935	15,817,935
* 23.	Share Fund	1,048	966,230	967,278
24.	Workers Compensation	80,823	4,839,882	4,920,705
Total		\$ 2,547,103	\$ 218,516,791	\$ 221,063,894

NOTES:

¹ Resaca Fee revenues will be used to fund future grant matching commitments.

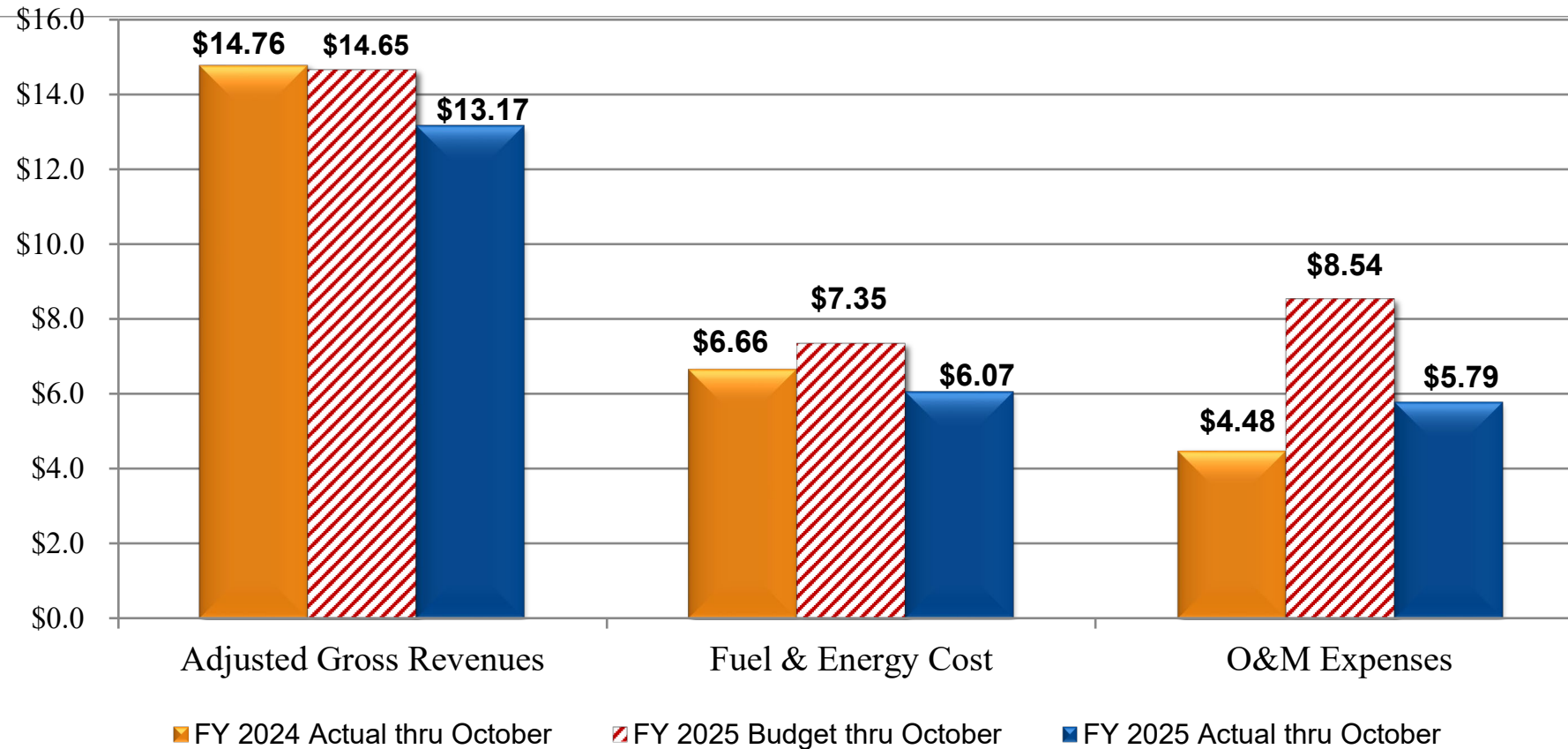
* Restricted Assets

Fiscal Year 2025 Financial Performance

As of October 31, 2024



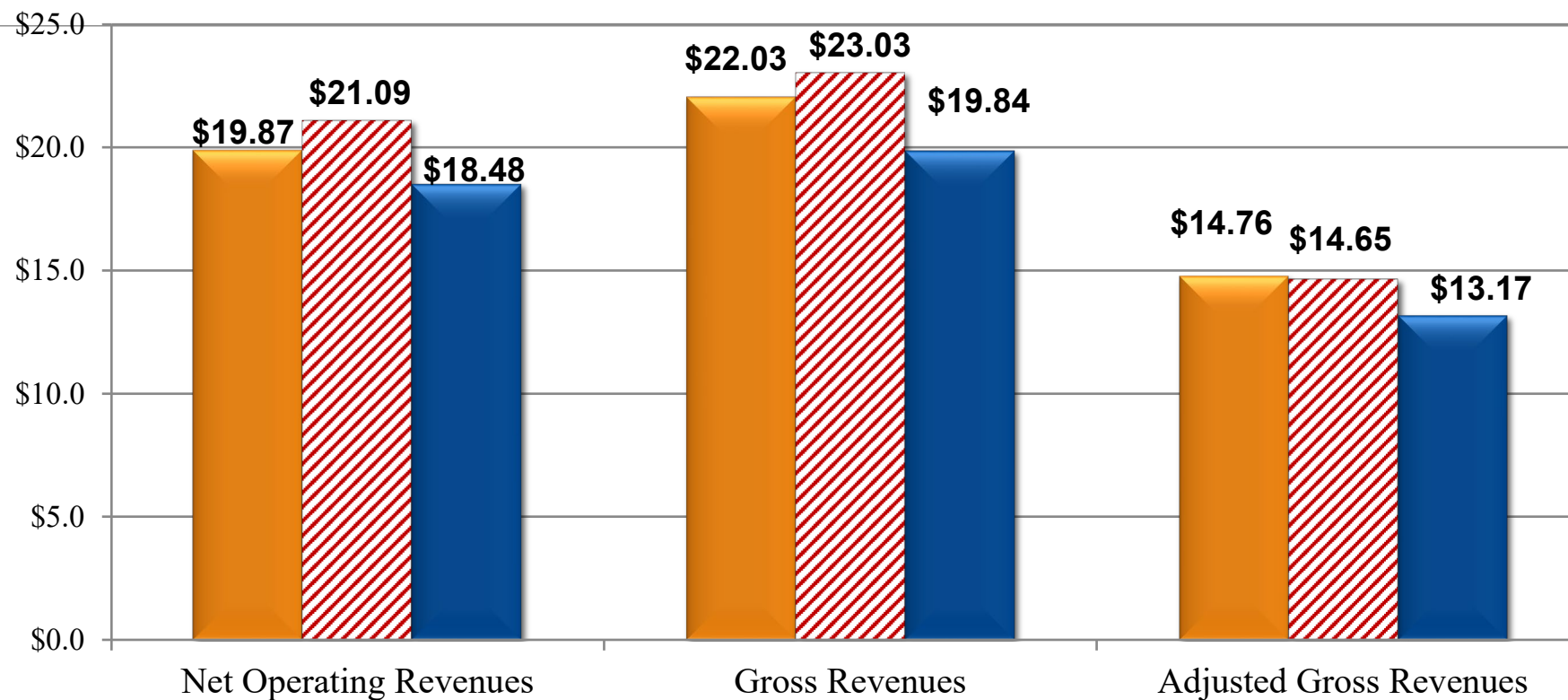
Millions



Fiscal Year 2025 Financial Performance

As of October 31, 2024

Millions

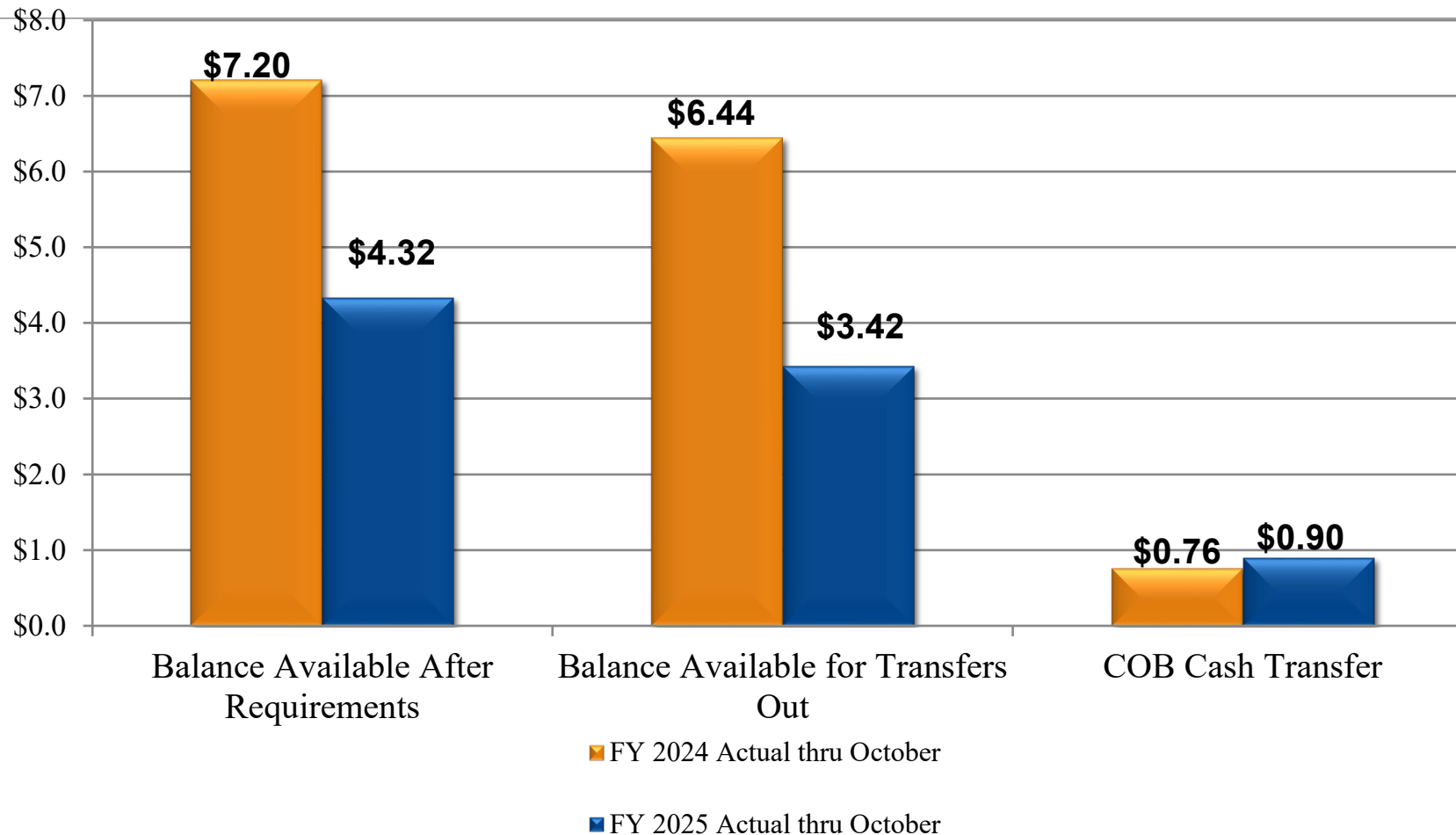


■ FY 2024 Actual thru October
■ FY 2025 Budget thru October
■ FY 2025 Actual thru October

Fiscal Year 2025 Financial Performance As of October 31, 2024



Millions

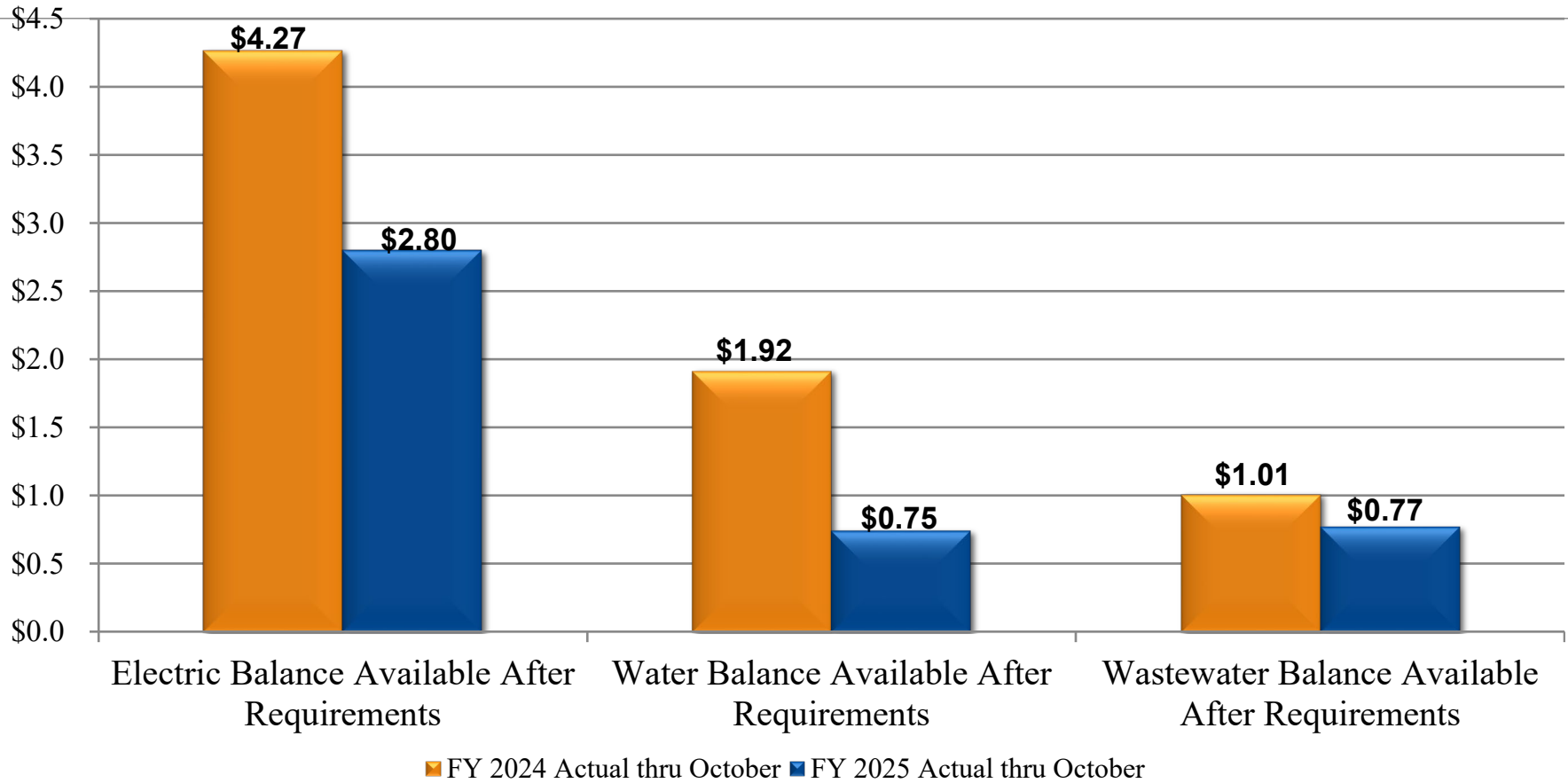


Fiscal Year 2025 Financial Performance

As of October 31, 2024



Millions



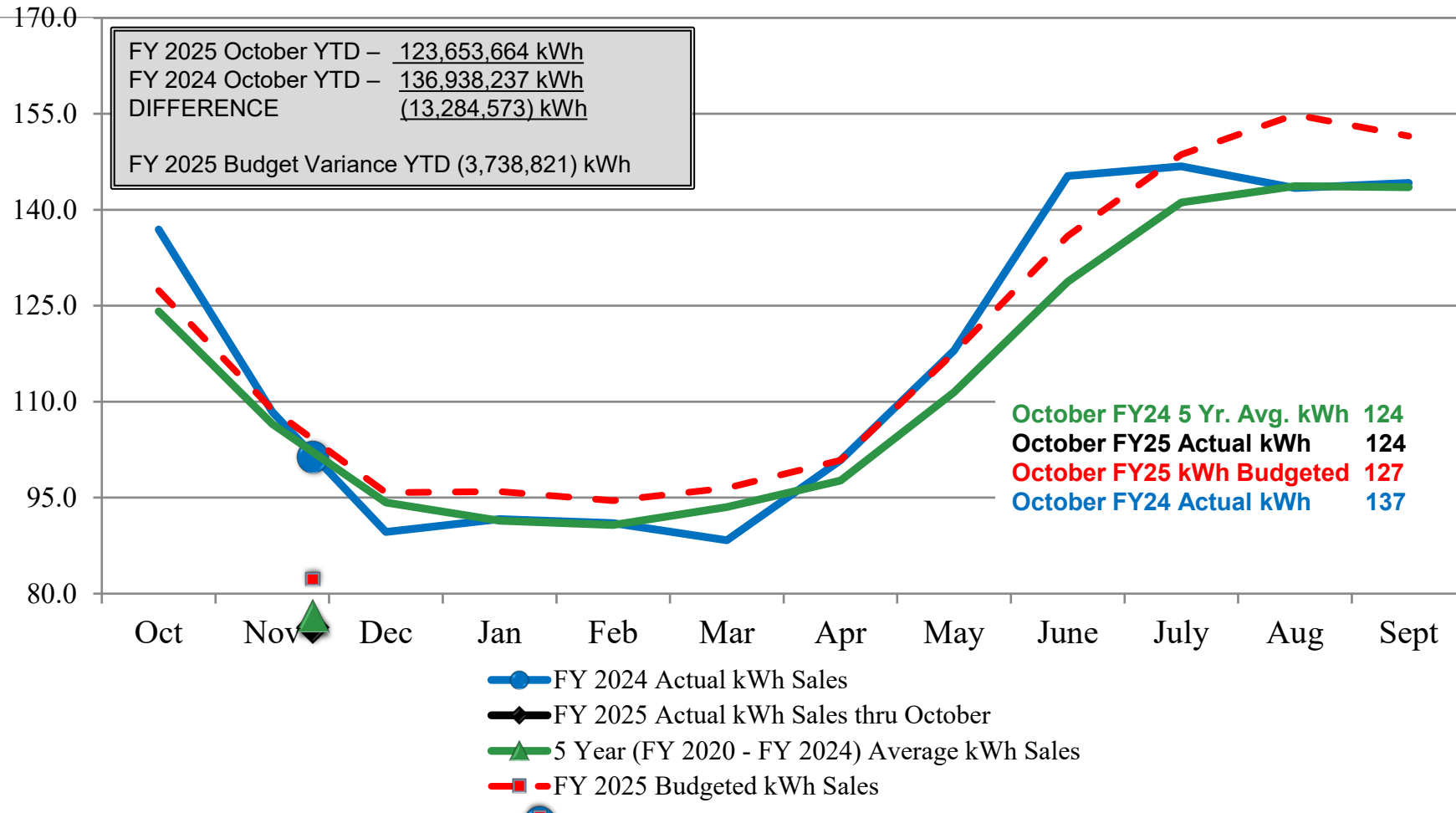
Fiscal Year 2025 Financial Performance

As of October 31, 2024

Electric Sales



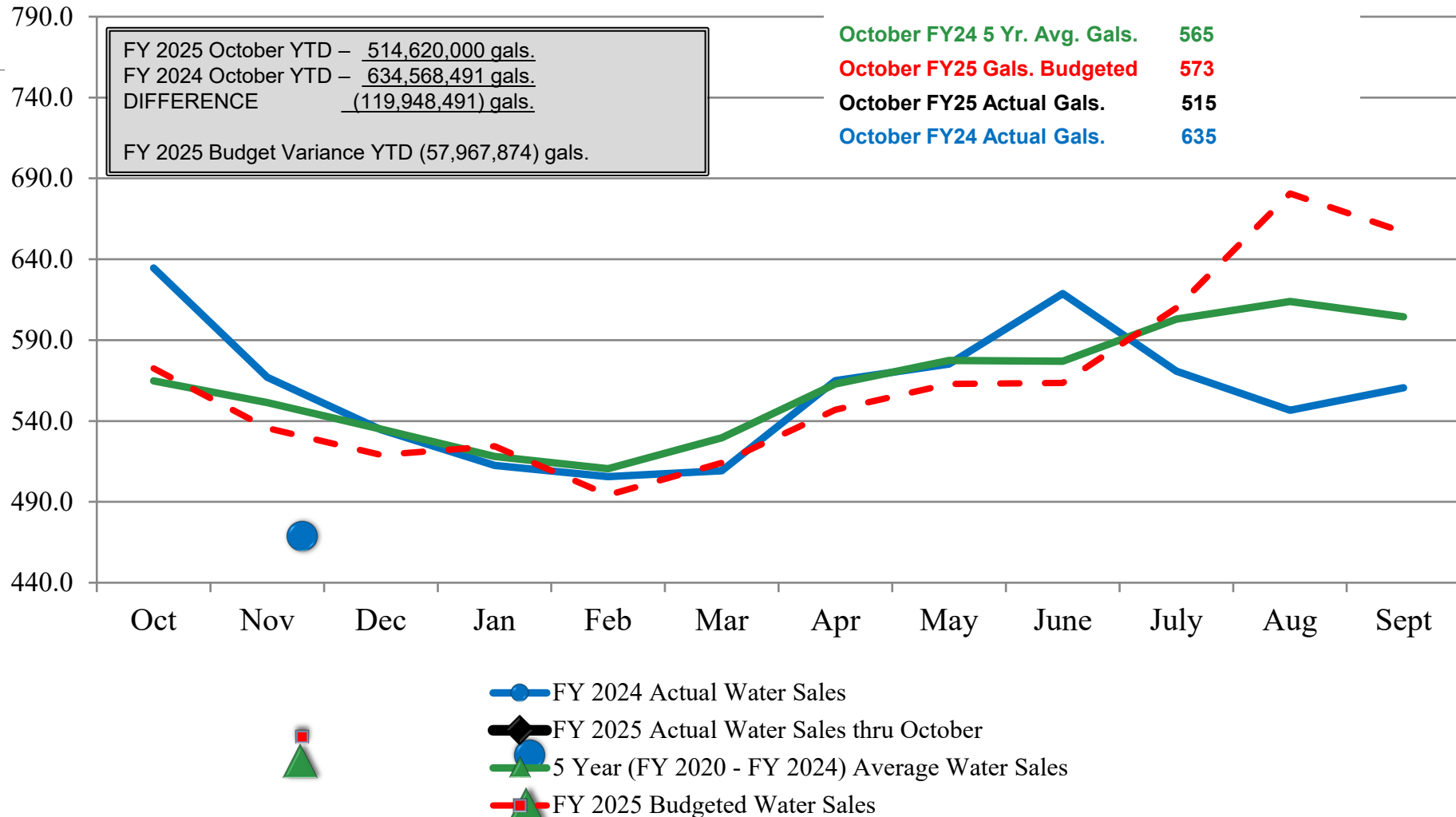
Millions



Fiscal Year 2025 Financial Performance

As of October 31, 2024

Water Sales



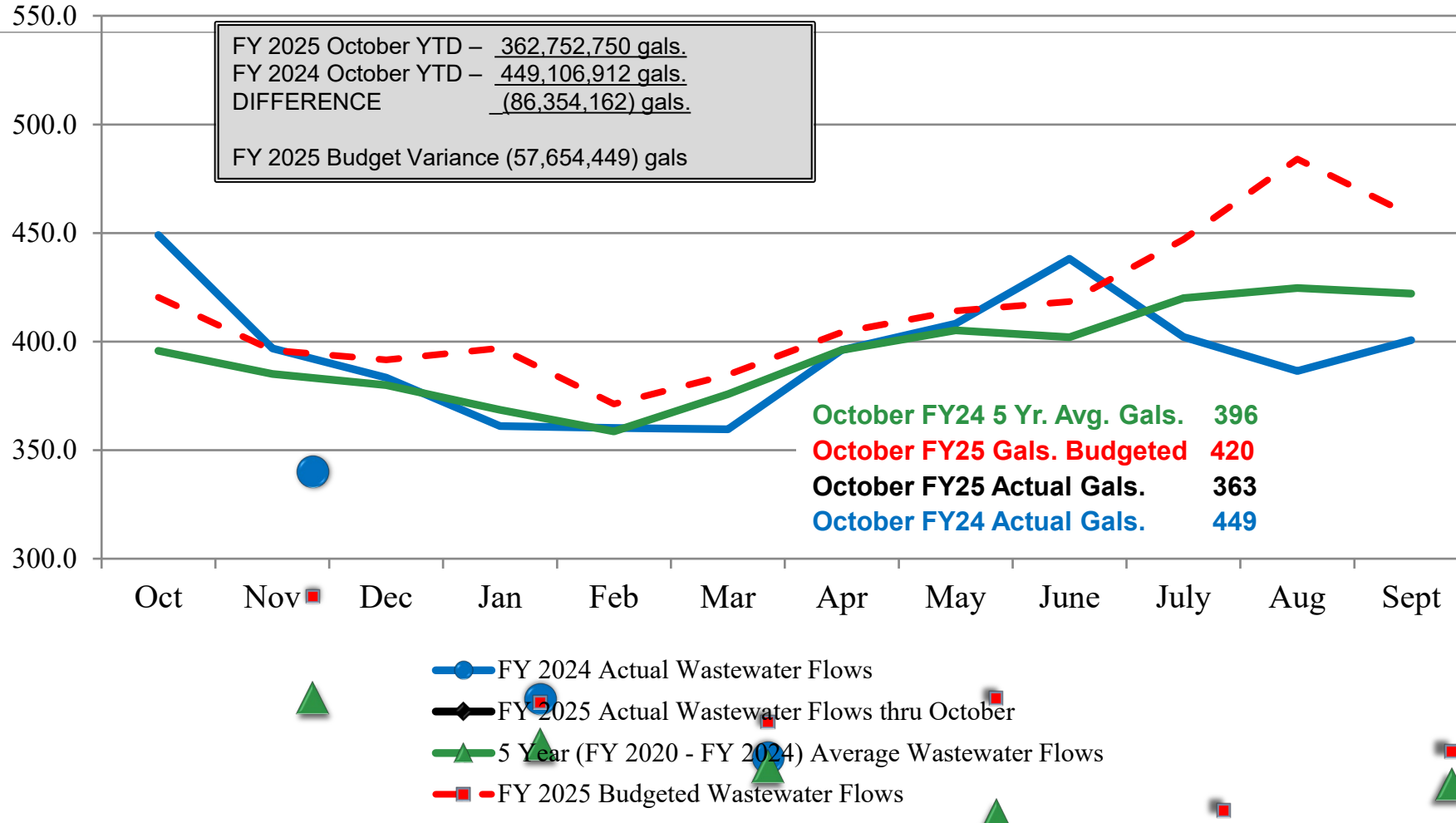
Fiscal Year 2025 Financial Performance

As of October 31, 2024

Wastewater Flows



Millions

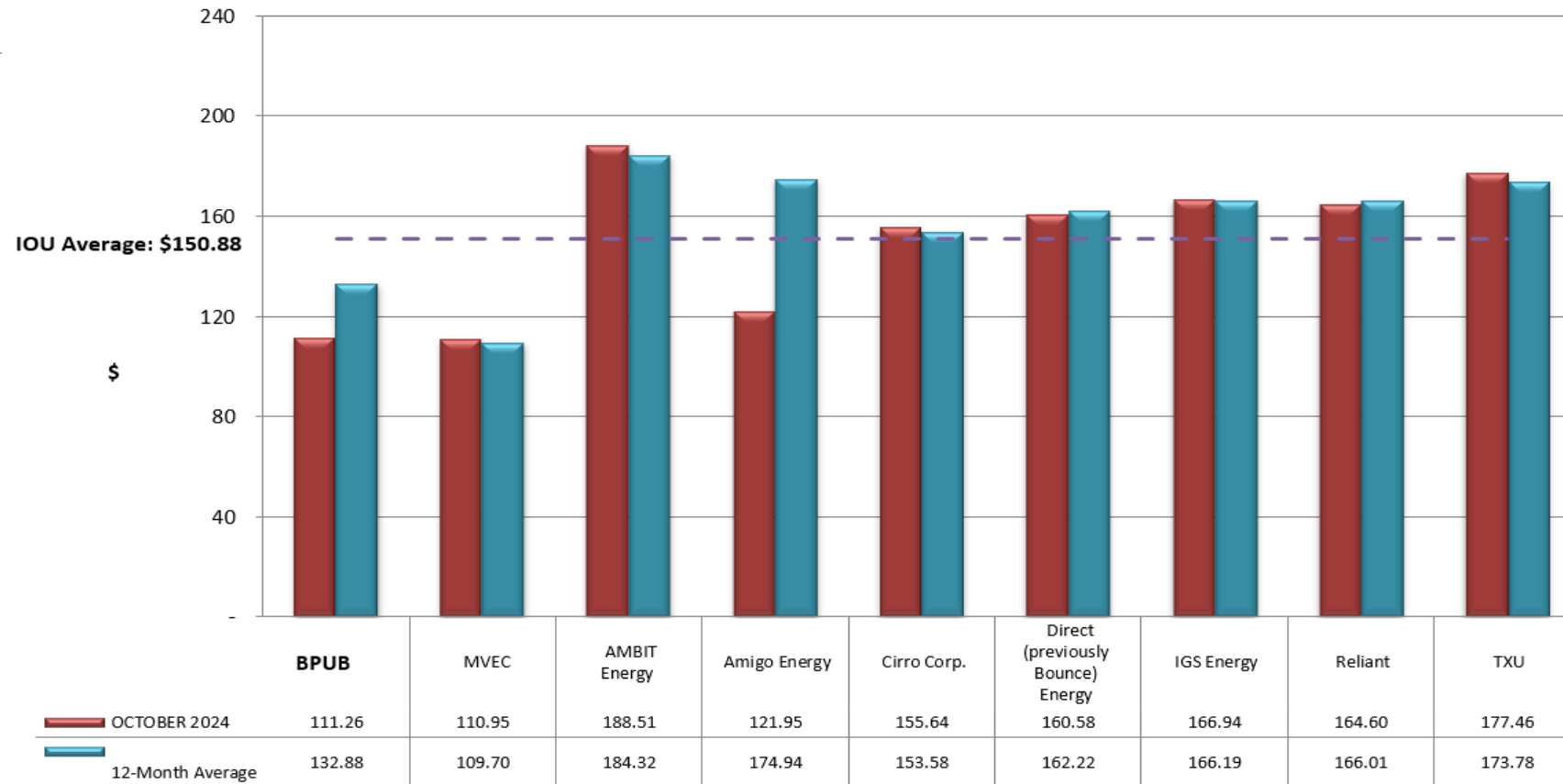


Investor Owned Utilities

Residential Electric Bill Comparison

October 2024

Based on 1,000 kWh of Electric Sales

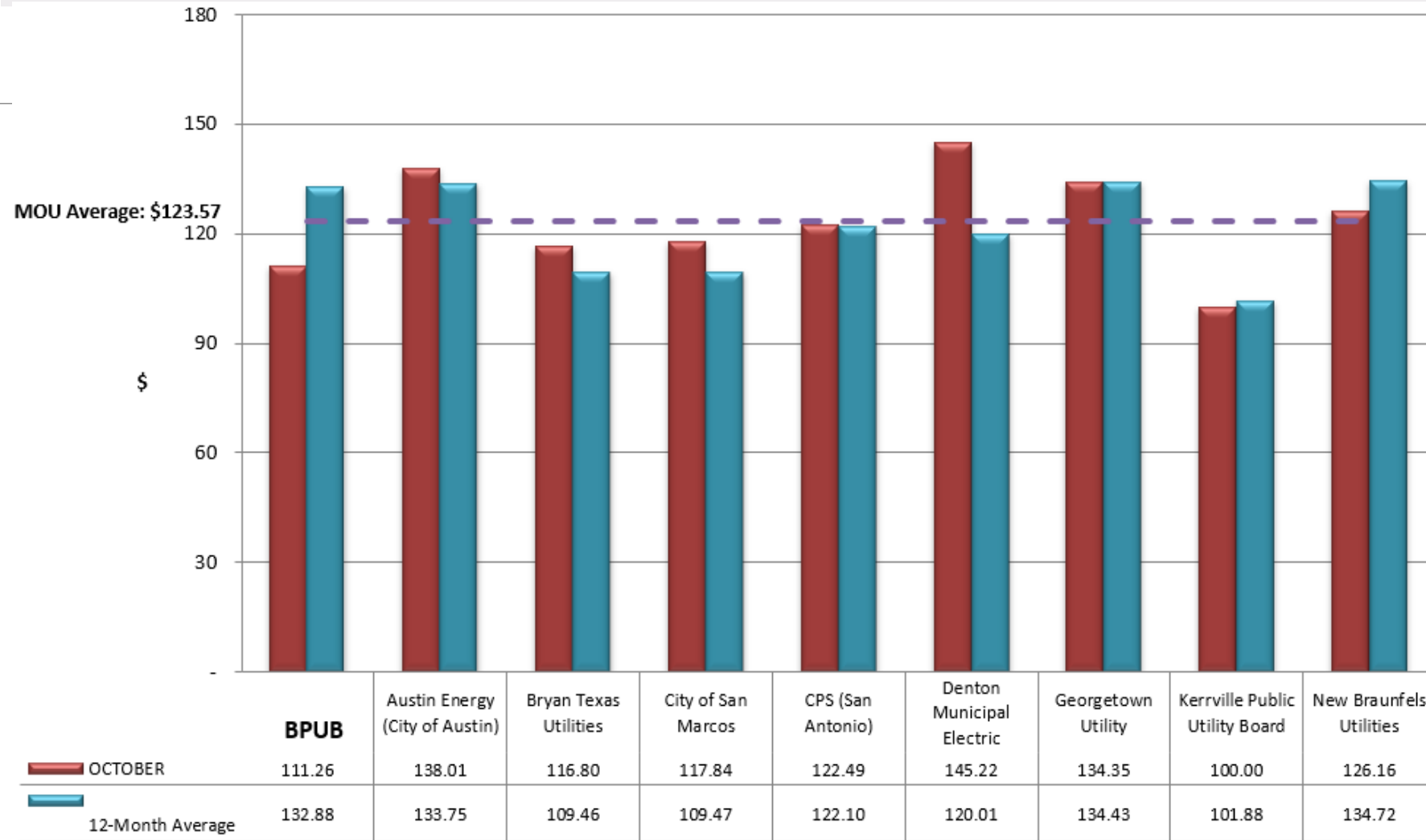


Notes:

1. This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utilities Commission of Texas' website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).

2. For comparative purposes bills shown are all fixed plans.

Municipally Owned Utilities Residential Electric Bill Comparison October 2024 Based on 1,000 kWh of Electric Sales

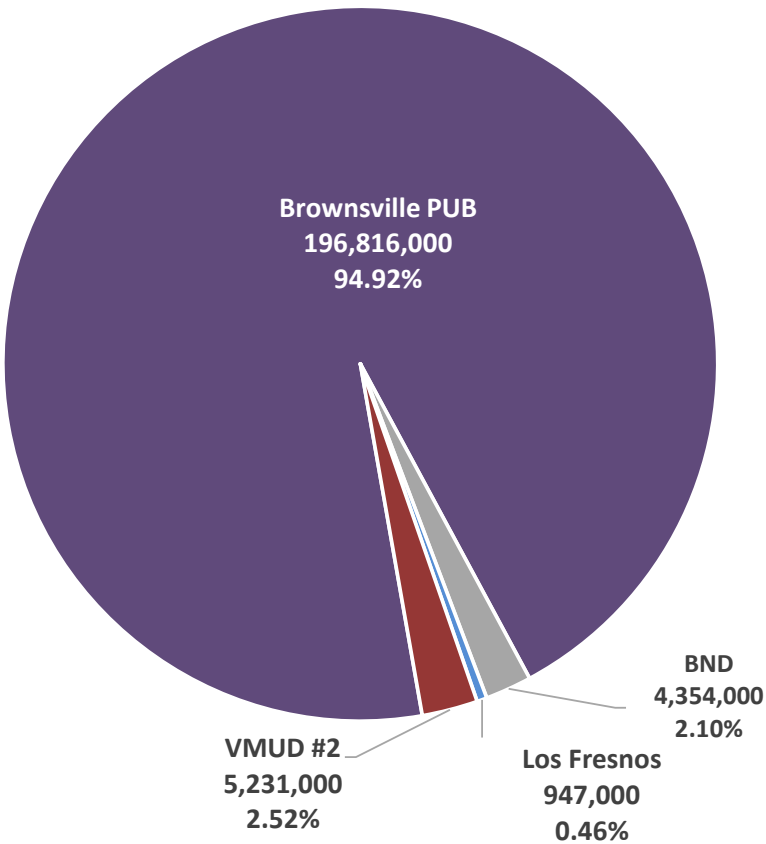
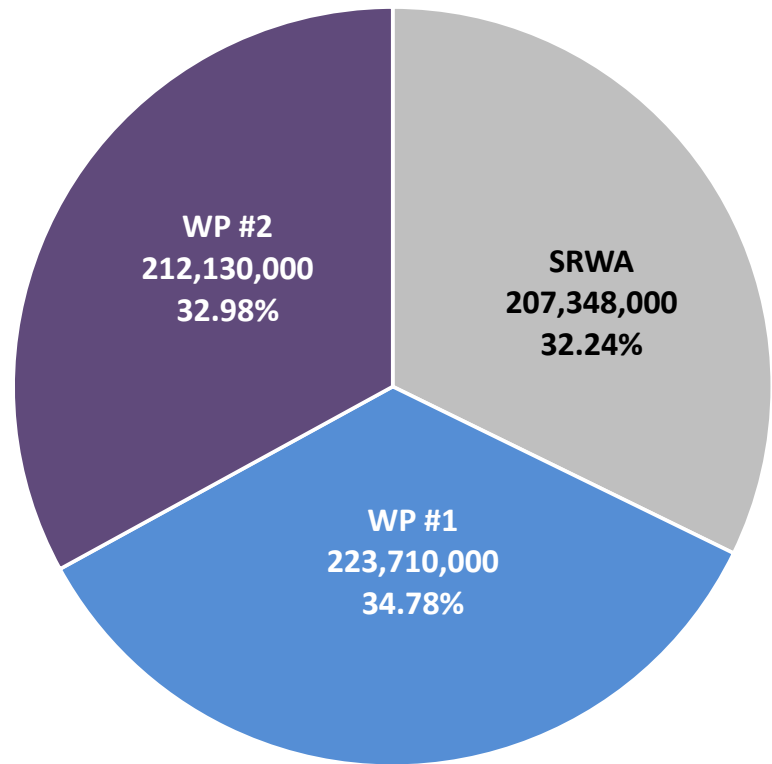


Fiscal Year 2025 Southmost Regional Water Authority
Financial Performance as of October 31, 2024
Water Plants 1 & 2 and SRWA Distribution



Total Water Plants and SRWA Distribution:
643,188,000 Gallons

SRWA Distribution to participating entities.
Total SRWA Distribution: 207,348,000 Gallons



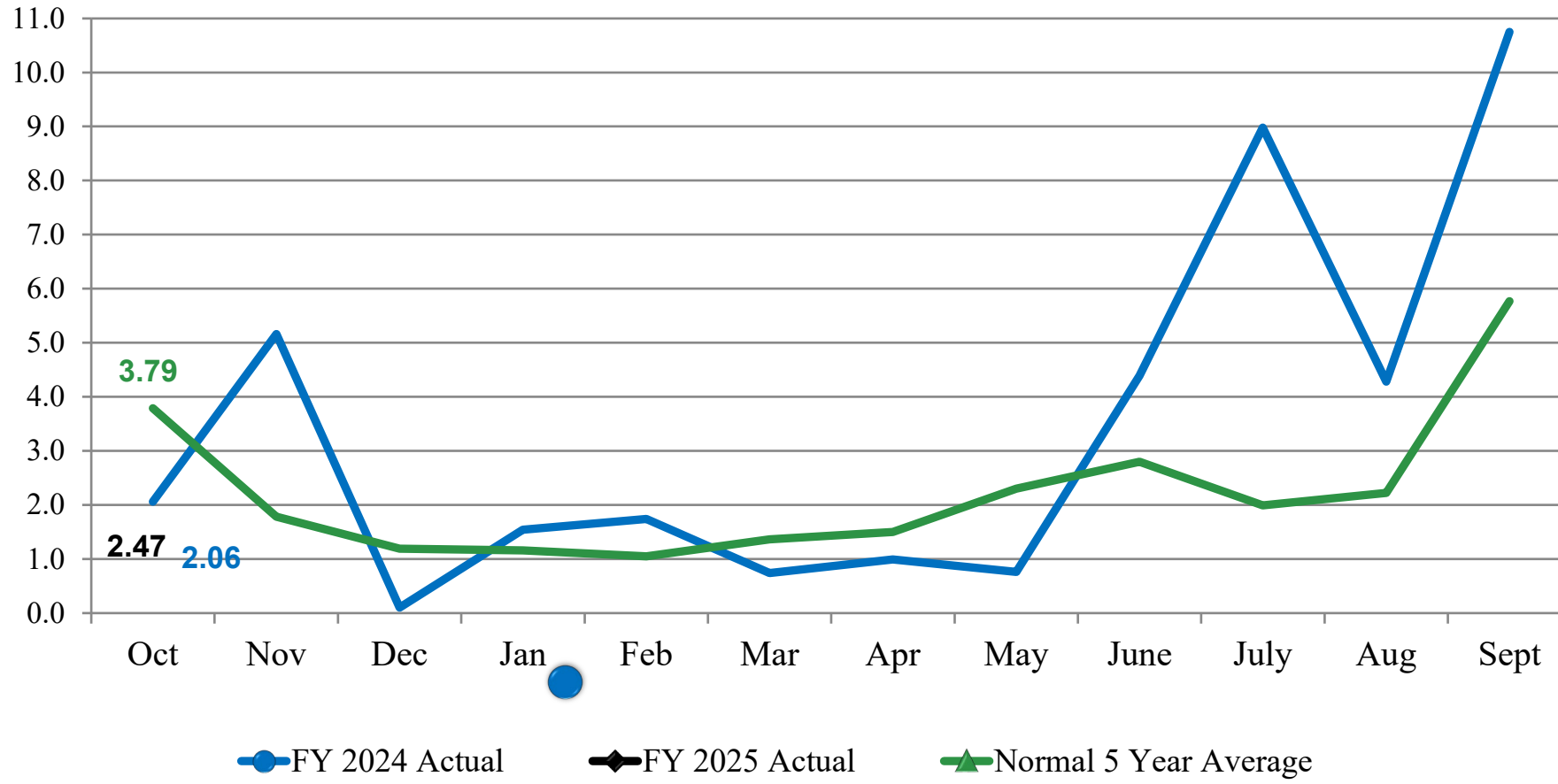
Unit Cost of Water (1,000 gallons)
FY Ending 2024 (Unaudited)

■ BPUB WPI & II	\$ 1.17
■ SRWA	2.85
■ Blended (BPUB & SRWA)	\$ 1.61

Fiscal Year 2025 Financial Performance As of October 31, 2024 Precipitation Levels



Inches



● FY 2024 Actual

◆ FY 2025 Actual

▲ Normal 5 Year Average

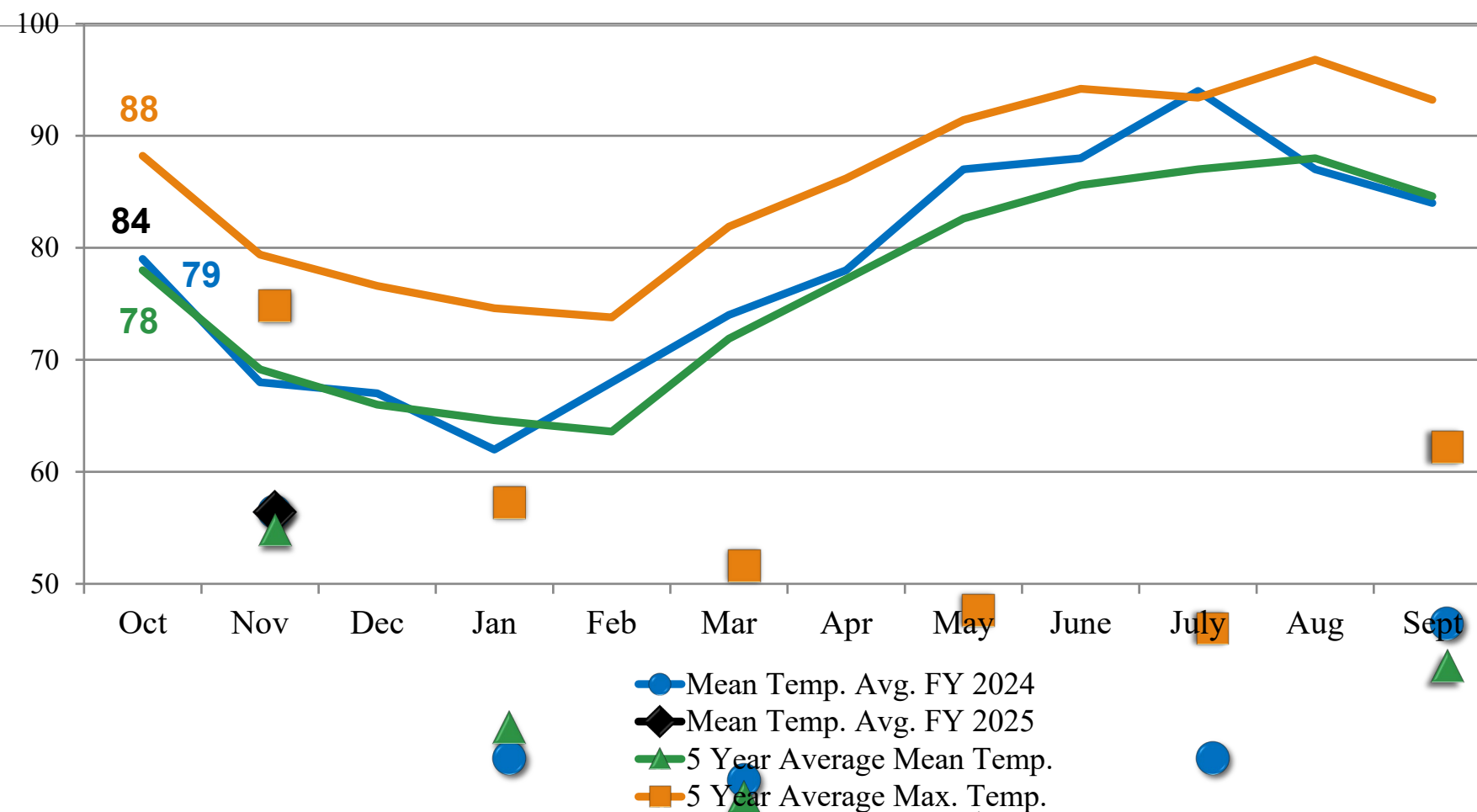
Fiscal Year 2025 Financial Performance

As of October 31, 2024

Mean Temperature Average



Degrees
Fahrenheit





FISCAL YEAR 2025
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF OCTOBER 31, 2024

FUND	ORGN	VENDOR	FY 2025 APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUNE ACTUAL	JULY ACTUAL	AUG ACTUAL	SEPT ACTUAL	BUDGET BALANCE
100 Operating Fund-PI	1110 General Manager		900	-	-	-	-	-	-	-	-	-	-	-	-	900
	2210 SCADA & Electrical Support Services		10,000	-	-	-	-	-	-	-	-	-	-	-	-	10,000
	2220 Power Production		36,000	-	-	-	-	-	-	-	-	-	-	-	-	36,000
	2410 Electric Engineering		1,248,000	-	-	-	-	-	-	-	-	-	-	-	-	1,248,000
	2420 Electrical System Planning		390,000	-	-	-	-	-	-	-	-	-	-	-	-	390,000
	3120 Water Plant I		15,000	-	-	-	-	-	-	-	-	-	-	-	-	15,000
	3130 Water Plant II		30,000	-	-	-	-	-	-	-	-	-	-	-	-	30,000
	3135 Resaca Maintenance	CP&Y, INC.	289,231	20,695	-	-	-	-	-	-	-	-	-	-	-	268,536
	3140 Raw Water Supply		12,500	-	-	-	-	-	-	-	-	-	-	-	-	12,500
	3310 Water & Wastewater Engineering		15,000	-	-	-	-	-	-	-	-	-	-	-	-	15,000
	4115 Asset Management		35,000	-	-	-	-	-	-	-	-	-	-	-	-	35,000
	4220 Fuel & Purchased Energy Supply		21,000	-	-	-	-	-	-	-	-	-	-	-	-	21,000
	4310 Operational Support Services		1,135	-	-	-	-	-	-	-	-	-	-	-	-	1,135
	5110 Finance	NEWGEN STRATEGIES & SOLUTIONS	160,000	8,380	-	-	-	-	-	-	-	-	-	-	-	151,620
	7190 Supv Control & Data Acq (SCADA)		25,000	-	-	-	-	-	-	-	-	-	-	-	-	25,000
		SUBTOTAL	2,288,766	29,075	-	-	-	-	-	-	-	-	-	-	-	2,259,691
Subtotal O&M Funds			2,288,766	29,075	-	-	-	-	-	-	-	-	-	-	-	2,259,691
															YTD	29,075
400 Capital Projects-Improvement																
400 Capital Projects-Improvement																
	3150 W/WW Oper & Constr	ZERMENO-OWENS PROJECT	-	1,156	-	-	-	-	-	-	-	-	-	-	-	-
	3310 Water & Wastewater Engineering	CAROLLO ENGINEERS, INC	-	11,523	-	-	-	-	-	-	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	50,397	-	-	-	-	-	-	-	-	-	-	-	-
	3315 W/WW Prj. Development	PROFESSIONAL SERVICE	-	453	-	-	-	-	-	-	-	-	-	-	-	-
	7135 Geographic Information Systems	POWER ENGINEERS INC.	-	23,024	-	-	-	-	-	-	-	-	-	-	-	-
405 Capital Projects-Improvement																
	3310 Water & Wastewater Engineering		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	3315 W/WW Prj. Development		-	-	-	-	-	-	-	-	-	-	-	-	-	-
410 Capital Projects-In	3310 Water & Wastewater Engineering	GARVER, LLC	-	73,833	-	-	-	-	-	-	-	-	-	-	-	-
Subtotal Capital Funds			2,000,000	160,386	-	-	-	-	-	-	-	-	-	-	-	1,839,614
															YTD	160,386
Grand Total			4,288,766	189,461	-	-	-	-	-	-	-	-	-	-	-	4,099,305
															YTD	189,461

FISCAL YEAR 2025
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF OCTOBER 31, 2024

Category	Approved Budget	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Balance Available
	\$ 1,038,508													\$ 1,038,508
Special Utility Counsel		11,249	-	-	-	-	-	-	-	-	-	-	-	(11,249)
Personnel Matters		3,459	-	-	-	-	-	-	-	-	-	-	-	(3,459)
Electric Contracts and Agreements		8,139	-	-	-	-	-	-	-	-	-	-	-	(8,139)
Opinions		5,796	-	-	-	-	-	-	-	-	-	-	-	(5,796)
Water/Wastewater Contracts and Agreement		394	-	-	-	-	-	-	-	-	-	-	-	(394)
Construction Contracts		-	-	-	-	-	-	-	-	-	-	-	-	-
Open Records Requests		195	-	-	-	-	-	-	-	-	-	-	-	(195)
General Contracts		2,569	-	-	-	-	-	-	-	-	-	-	-	(2,569)
COB - Tenaska Audit		7,417	-	-	-	-	-	-	-	-	-	-	-	(7,417)
Compliance with NERC		-	-	-	-	-	-	-	-	-	-	-	-	-
PUCT General		-	-	-	-	-	-	-	-	-	-	-	-	-
Bordas Wind Energy / Sendero Wind Project		-	-	-	-	-	-	-	-	-	-	-	-	-
Real Estate and R-O-W Easements		-	-	-	-	-	-	-	-	-	-	-	-	-
Legislation		-	-	-	-	-	-	-	-	-	-	-	-	-
Resaca Restoration Project		4,877	-	-	-	-	-	-	-	-	-	-	-	(4,877)
ERCOT General		-	-	-	-	-	-	-	-	-	-	-	-	-
Lit Fiber ROW Management		-	-	-	-	-	-	-	-	-	-	-	-	-
SpaceX Starbase Service Agreements		3,007	-	-	-	-	-	-	-	-	-	-	-	(3,007)
Element Fuels Transmission Interconnection		252	-	-	-	-	-	-	-	-	-	-	-	(252)
Subtotal O&M Budget	\$ 1,038,508	\$ 47,354	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 991,154
Total O&M Y-T-D Actuals: \$ 47,354														

FISCAL YEAR 2025
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF OCTOBER 31, 2024

Category	Approved Budget	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Balance Available
Capital Projects	\$ 250,000													\$ 250,000
Administration Building Remodel		-	-	-	-	-	-	-	-	-	-	-	-	-
AMI Project (electric)		-	-	-	-	-	-	-	-	-	-	-	-	-
AMI Project (water)		-	-	-	-	-	-	-	-	-	-	-	-	-
Airport Substation Project (trans)		68	-	-	-	-	-	-	-	-	-	-	-	(68)
Airport Substation Project (dist)		67	-	-	-	-	-	-	-	-	-	-	-	(67)
Billy Mitchell Street Light Project		-	-	-	-	-	-	-	-	-	-	-	-	-
Control Building Roof Replacement		-	-	-	-	-	-	-	-	-	-	-	-	-
Downtown Water & Wastewater Projects		-	-	-	-	-	-	-	-	-	-	-	-	-
Electric SCADA Project		2,106	-	-	-	-	-	-	-	-	-	-	-	(2,106)
FM 511 24-Inch Waterline Project		-	-	-	-	-	-	-	-	-	-	-	-	-
Madeira Project		450	-	-	-	-	-	-	-	-	-	-	-	(450)
Natural Gas Right of Way		-	-	-	-	-	-	-	-	-	-	-	-	-
North Force Main Project		-	-	-	-	-	-	-	-	-	-	-	-	-
Owens Road Bridge Phase 2 (ww)		-	-	-	-	-	-	-	-	-	-	-	-	-
Owens Road Bridge Phase 2 (wtr)		-	-	-	-	-	-	-	-	-	-	-	-	-
Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement		-	-	-	-	-	-	-	-	-	-	-	-	-
Subtotal Capital Budget	\$ 250,000	\$ 2,691	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 247,309
Total Capital Y-T-D Actuals:														\$ 2,691
Total Legal Fees Budget	\$ 1,288,508	\$ 50,045	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,238,463
Overall Total Y-T-D Actuals:														\$ 50,045



**APPROVED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY AND UTILITY**

[A] LINE REF.	[B] PRIMARY UTILITY	[C] CATEGORY	[D] APPROVED PLAN FOR FY 2025	[E] YTD ACTUALS AS OF 10/31/2024	[F] PROJECT BALANCE AS OF 10/31/2024	[G] COMPLETION PERCENTAGE AS OF 10/31/2024
1	Electric	Customer Connections	\$ 7,855,000	\$ 722,934	\$ 7,132,066	9.20%
2		Heavy Equipment and Vehicles	3,124,003	27,500	3,096,503	0.88%
3		Hidalgo Energy Center	1,000,000	-	1,000,000	0.00%
4		In Design	350,000	-	350,000	0.00%
5		Out for Bids	4,184,157	2,266	4,181,891	0.05%
6		Proposed Projects	5,048,400	26,718	5,021,682	0.53%
7		Under Construction	4,540,848	11,830	4,529,018	0.26%
8	Electric Total		26,102,408	791,248	25,311,160	3.03%
9	Gen & Admin	Out for Bids	\$ 350,000	\$ 23,024	\$ 326,976	6.58%
10		Proposed Projects	3,064,795	-	3,064,795	0.00%
11		Under Construction	1,755,232	3,746	1,751,486	0.21%
12	Gen & Admin Total		5,170,027	26,770	5,143,257	0.52%
13	Wastewater	Customer Connections	\$ 720,977	\$ 26,593	\$ 694,384	3.69%
14		Grant Funded	7,981,820	1,909	7,979,911	0.02%
15		Heavy Equipment and Vehicles	1,684,610	-	1,684,610	0.00%
16		In Design	3,794,418	4,622	3,789,796	0.12%
17		Out for Bids	150,000	-	150,000	0.00%
18		Proposed Projects	917,088	4,893	912,195	0.53%
19		Under Construction	6,117,398	143,236	5,974,162	2.34%
20		Utility Relocations	3,038,235	34,982	3,003,253	1.15%
21	Wastewater Total		24,404,546	216,235	24,188,311	0.89%



**APPROVED FISCAL YEAR 2025
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY AND UTILITY**

[A] LINE REF.	[B] PRIMARY UTILITY	[C] CATEGORY	[D] APPROVED PLAN FOR FY 2025	[E] YTD ACTUALS AS OF 10/31/2024	[F] PROJECT BALANCE AS OF 10/31/2024	[G] COMPLETION PERCENTAGE AS OF 10/31/2024
22	Water	Customer Connections	\$ 643,180	\$ 84,439	\$ 558,741	13.13%
23		Grant Funded	6,360,623	-	6,360,623	0.00%
24		Heavy Equipment and Vehicles	812,982	-	812,982	0.00%
25		In Design	3,703,420	75,232	3,628,188	2.03%
26		Out for Bids	152,716	-	152,716	0.00%
27		Proposed Projects	2,518,935	-	2,518,935	0.00%
28		Resaca Fee Funded Equipment	540,799	-	540,799	0.00%
29		Under Construction	2,477,001	35,753	2,441,248	1.44%
30		Utility Relocations	3,212,653	86,031	3,126,622	2.68%
31	Water Total		20,422,309	281,455	20,140,854	1.38%
32	Grand Total		\$ 76,099,290	\$ 1,315,708	\$ 74,783,582	1.73%

FISCAL YEAR 2025
APPROVED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

		ORGN NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	WORK ORDER NO.	ACTIVITY NUMBER	APPROVED PLAN FOR FY 2025	YTD ACTUALS AS OF 10/31/2024	PROJECT BALANCE AS OF 10/31/2024	COMPLETION PERCENTAGE	P.O. BALANCE AS OF 10/31/2024	
Administrative Section	Proposed Projects	1135	COMMUNICATIONS & PUBLIC RELATIONS	BPUB Billboard Construction	70	N/A	N/A	1,000,000	-	1,000,000	0.00%	-	
		7160	FACILITY MAINTENANCE	Main BPUB Administration Building HVAC System	105	N/A	N/A	-	-	-	0.00%	-	
	Proposed Projects Total							1,000,000	-	1,000,000		-	
Administrative Section Total													
Enterprise Solutions	Grant Funded	7130	ENTERPRISE SOLUTIONS	Advanced Metering Infrastructure (AMI) - water	198	190568	WA1319	5,000,000	-	5,000,000	0.00%	-	
		7190	SUPV CONTROL & DATA ACQ (SCADA)	CR15 APPA Subaward	44	236984	EA1410	-	-	-	0.00%	207,942	
	Grant Funded Total							5,000,000	-	5,000,000		207,942	
	In Design	7190	SUPV CONTROL & DATA ACQ (SCADA)	SCADA Communication Enhancement Phase III	201	165034	EA1274	450,000	-	450,000	0.00%	-	
								450,000	-	450,000		-	
	In Design Total							450,000	-	450,000		-	
		Out for Bids	7135	GEOGRAPHIC INFORMATION SYSTEMS	GIS/Cityworks Upgrade	102	215554	GA1366	350,000	23,024	326,976	6.58%	396,008
	7190		SUPV CONTROL & DATA ACQ (SCADA)	OSI SCADA Upgrade	45	236966	EA1411	600,000	-	600,000	0.00%	-	
						44	236984	EA1410	234,157	125	234,032	0.05%	-
	Out for Bids Total								1,184,157	23,149	1,161,008		396,008
	Proposed Projects	7131	IT HARDWARE, CYBER, & NETWORK MGMT	Data Cabling for Main Administration Building	96	N/A	N/A	150,000	-	150,000	0.00%	-	
				UPS - New Building FM 511	97	N/A	N/A	45,000	-	45,000	0.00%	-	
				Email Archiving Appliances and Load Balancer	98	N/A	N/A	160,000	-	160,000	0.00%	-	
				Motorola Network Upgrade	99	N/A	N/A	300,000	-	300,000	0.00%	-	
			7190	SUPV CONTROL & DATA ACQ (SCADA)	Fiber Improvement Project	47	N/A	N/A	50,000	-	50,000	0.00%	-
				Substation and Control Centers Video Camera Upgrade	46	N/A	N/A	200,000	-	200,000	0.00%	-	
				Water Wastewater SCADA System Cybersecurity Upgrade	202	N/A	N/A	50,000	-	50,000	0.00%	-	
				SRWA Wells Fiber	203	N/A	N/A	-	-	-	0.00%	-	
		Proposed Projects Total							955,000	-	955,000		-
	Under Construction	6135	CIS SUPPORT	Cayenta The Customer Engagement Portal	89	196458	GA1327	262,697	-	262,697	0.00%	250,360	
		7130	ENTERPRISE SOLUTIONS	Advanced Metering Infrastructure (AMI) - electric	41	190567	EA1319	3,564,121	6,440	3,557,681	0.18%	3,969,165	
				Advanced Metering Infrastructure (AMI) - water	197	190568	WA1319	2,252,001	35,753	2,216,248	1.59%	3,792,256	
		7131	IT HARDWARE, CYBER, & NETWORK MGMT	Cisco ACI Networking Equipment / Dell FX - Multi-Site	95	232622	GA1391	252,617	-	252,617	0.00%	-	
				Cisco Phone Upgrade	92	207244	GA1340	100,000	-	100,000	0.00%	-	
				Email Retention and Archiving Project	94	214135	GA1364	100,000	-	100,000	0.00%	123	
				Power Plant Firewall and Data Center Switch Upgrade	93	211644	GA1359	283,812	-	283,812	0.00%	20,868	
Under Construction Total								6,815,248	42,193	6,773,055		8,032,772	
Enterprise Solutions Total								14,404,405	65,342	14,339,063		8,636,722	
Environmental	Proposed Projects	1422	ANALYTICAL LAB	Analytical Lab Rehabilitation Project	77	N/A	N/A	360,000	-	360,000	0.00%	-	
		1420	ENVIRONMENTAL COMPLIANCE	Silas Ray Continuous Emission Monitoring Dataloggers	52	N/A	EQ25	60,030	-	60,030	0.00%	-	
	Proposed Projects Total							420,030	-	420,030		-	
	Under Construction	1422	ANALYTICAL LAB	HVAC Replacement Project	76	212598	GA1360	58,484	-	58,484	0.00%	700,747	
				Silas Ray Continuous Emission Monitoring System	76	212598	GA1360	(1,000)	-	(1,000)	0.00%	-	
			Transfer to (CEMS) NOx Analyzers - Additional funds										
		1420	ENVIRONMENTAL COMPLIANCE	Silas Ray Continuous Emission Monitoring System (CEMS) NOx Analyzers	51	N/A	EQ25	98,028	-	98,028	0.00%	99,028	
				Silas Ray Continuous Emission Monitoring System (CEMS) NOx Analyzers	51	N/A	EQ25	1,000	-	1,000	0.00%	-	
	Under Construction Total								156,512	-	156,512		799,775
Environmental Total								576,542	-	576,542		799,775	
Finance	Proposed Projects	5110	FINANCE	Financial Management Information System	83	N/A	N/A	-	-	-	0.00%	-	

FISCAL YEAR 2025
APPROVED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

				PROJ. REF.	WORK ORDER NO.	ACTIVITY NUMBER	APPROVED PLAN FOR FY 2025	YTD ACTUALS AS OF 10/31/2024	PROJECT BALANCE AS OF 10/31/2024	COMPLETION PERCENTAGE	P.O. BALANCE AS OF 10/31/2024	
DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	DESCRIPTION								
Finance	Proposed Projects	7170	WAREHOUSE	Large Fans Purchase and Installation	108	N/A	N/A	54,585	-	54,585	0.00%	-
				Service Yard Expansion - Phase 1 Inventory Material	109	N/A	N/A	531,408	-	531,408	0.00%	-
	Proposed Projects Total							585,993	-	585,993		-
	Under Construction	7170	WAREHOUSE	FM 511 Service Center - New Lay Down Yard - Phase 2	110	229723	GA1380	561,015	-	561,015	0.00%	-
	Under Construction Total							561,015	-	561,015		-
Finance Total								1,147,008	-	1,147,008		-
General Counsel	Proposed Projects	7125	REAL ESTATE	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	194	N/A	N/A	100,000	-	100,000	0.00%	-
	Proposed Projects Total							100,000	-	100,000		-
	Under Construction	1165	RECORDS MANAGEMENT	Implementation of an Enterprise Content Management (ECM) System	73	131144	GA1203	137,607	3,746	133,861	2.72%	62,942
		7125	REAL ESTATE	Cross Valley Pipeline Project	60	44869	EG3926	124,210	-	124,210	0.00%	5,082
	Under Construction Total							261,817	3,746	258,071		68,024
General Counsel Total								361,817	3,746	358,071		68,024
Various	Heavy Equipment and Vehicles	9110	COMPANY-WIDE EXPENSES	ADD CARRYOVER CAPITAL EQUIPMENT	206	N/A	EQ2X	254,505	-	254,505	0.00%	141,548
				ADD ESTIMATED CAPITAL EQUIPMENT	299	N/A	EQ2X	977,386	-	977,386	0.00%	308,173
				ADD ESTIMATED CAPITAL EQUIPMENT	300	N/A	EQ24	707,224	-	707,224	0.00%	-
				CARRYOVER CAPITAL EQUIPMENT	207	N/A	EQ25	558,477	-	558,477	0.00%	-
				ESTIMATED CAPITAL EQUIPMENT	64	N/A	EQ2X	803,997	-	803,997	0.00%	460,037
					65	N/A	EQ25	2,320,006	27,500	2,292,506	1.19%	-
								5,621,595	27,500	5,594,095		909,758
Heavy Equipment and Vehicles Total								5,621,595	27,500	5,594,095		909,758
Various Total												
W/WW Operations	Customer Connections	3155	W/WW OPERATIONS & MAINTENANCE	Wastewater New Connections and New Subdivisions	222	N/A	Various	720,977	26,593	694,384	3.69%	2,660
				Water New Connections and New Subdivisions	150	N/A	Various	643,180	84,439	558,741	13.13%	33,392
	Customer Connections Total							1,364,157	111,032	1,253,125		36,052
	Grant Funded	3120	WATER PLANT I	Raw Water Pump Station No. 4, 5, and 6	119	125343	WT1172	-	-	-	0.00%	-
		3220	ROBINDALE WASTEWATER TREATMENT PLANT	Robindale WWTP indirect potable reuse project Phase I BOR Grant	232	N/A	N/A	196,506	-	196,506	0.00%	-
	Grant Funded Total							196,506	-	196,506		-
	In Design	3120	WATER PLANT I	Replacement of Compressors	122	232188	WT1388	82,800	-	82,800	0.00%	-
				High Service Pump Station No. 2 Design and Construction	120	125337	WT1174	283,775	-	283,775	0.00%	3,129
				Raw Water Pump Station No. 4, 5, and 6	118	125343	WT1172	46,362	-	46,362	0.00%	4,316
		3130	WATER PLANT II	Aeration Tank Replacement - engineering (Packet 3)	128	123897	WT1162	94,151	-	94,151	0.00%	42,904
				Flocculation Basin Improvement	131	215771	WT1367	60,000	-	60,000	0.00%	814
				High Service Pump Station (5 vertical turbine pumps) - engineering (Packet 4)	129	125357	WT1175	27,577	-	27,577	0.00%	3,747
				Raw Water Pump Station - engineering (Packet 4)	130	125392	WT1176	21,238	-	21,238	0.00%	2,955
				Aeration Structure Rehabilitation	127	122556	WT1161	91,805	-	91,805	0.00%	42,904
		3155	W/WW OPERATIONS & MAINTENANCE	Valve Replacement Project Phase 4 - construction	152	206916	WD1341	500,000	-	500,000	0.00%	-
				Water Valve Replacement Phase 4 Project - engineering	149	206916	WD1341	31,077	-	31,077	0.00%	-
		3210	SOUTH WASTEWATER TREATMENT PLANT	SWWTP Headworks Rehabilitation	227	244662	ST1426	122,000	-	122,000	0.00%	-
		3230	WASTEWATER LIFT STATIONS	Lift Station No. 28 Rehabilitation	241	122396	SP1149	-	-	-	0.00%	13,529
				Lift Station No. 51 Rehabilitation	245	122486	SP1153	100,000	1,043	98,957	1.04%	10,884
				Lift Station No. 58 Rehabilitation	247	122406	SP1151	-	-	-	0.00%	13,529

FISCAL YEAR 2025
APPROVED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

		ORGN NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	WORK ORDER NO.	ACTIVITY NUMBER	APPROVED PLAN FOR FY 2025	YTD ACTUALS AS OF 10/31/2024	PROJECT BALANCE AS OF 10/31/2024	COMPLETION PERCENTAGE	P.O. BALANCE AS OF 10/31/2024
W/WW Operations	In Design	3230	WASTEWATER LIFT STATIONS	Lift Station No. 67 Rehabilitation Engineering Construction	249	122494	SP1154	137,320	1,106	136,214	0.81%	11,541
				Lift Station No. 68 Rehabilitation Engineering and Construction	250	79548	SP1012	50,000	-	50,000	0.00%	-
				Lift Station No. 69 Rehabilitation	251	79561	SP1013	100,000	-	100,000	0.00%	-
				Lift Station No. 72 Rehabilitation	252	121770	SP1137	13,529	-	13,529	0.00%	13,529
				Lift Station No. 89 Rehabilitation	257	122410	SP1145	149,709	-	149,709	0.00%	13,529
				Lift Station No. 95 Rehabilitation Engineering and Construction	258	121771	SP1138	88,529	-	88,529	0.00%	13,529
				Lift Station No. 96 Rehabilitation	259	122450	SP1146	-	-	-	0.00%	13,529
				Lift Station No. 99 Rehabilitation	260	121772	SP1139	-	-	-	0.00%	13,529
				Lift Station No. 101 Rehabilitation	261	122554	SP1156	-	1,301	(1,301)	100.00%	13,582
				Lift Station No. 106 Rehabilitation	265	121775	SP1142	214,043	1,172	212,871	0.55%	12,231
	In Design Total							2,213,915	4,622	2,209,293		243,710
	Out for Bids	3130	WATER PLANT II	Reservoir Raw Water Pumps Variable Frequency Drives	132	240770	WT1428	90,000	-	90,000	0.00%	89,409
		3155	W/WW OPERATIONS & MAINTENANCE	Water Meter Vault Replacement Project	151	N/A	WD6000	62,716	-	62,716	0.00%	-
		3230	WASTEWATER LIFT STATIONS	Lift Station No. 41 Rehabilitation	242	N/A	TBD	150,000	-	150,000	0.00%	145,417
	Out for Bids Total							302,716	-	302,716		234,826
	Proposed Projects	3120	WATER PLANT I	Replace Influent Valves for 8 Filters	121	128395	WT1189	120,000	-	120,000	0.00%	-
				Replacement of rakes for two clarifiers (B1 and B2)	124	N/A	N/A	100,000	-	100,000	0.00%	-
		3130	WATER PLANT II	Pump and Motor Replacement of Reservoir Raw Water Pump 1	133	N/A	N/A	196,500	-	196,500	0.00%	-
				Pump and Motor Replacement of Reservoir Raw Water Pump 3	134	N/A	N/A	196,500	-	196,500	0.00%	-
				Backup Power Improvements	135	N/A	N/A	-	-	-	0.00%	-
		3155	W/WW OPERATIONS & MAINTENANCE	Fire Hydrant Replacement Project - engineering	153	N/A	N/A	75,000	-	75,000	0.00%	-
				Fire Hydrant Replacement Project (construction)	154	N/A	N/A	250,000	-	250,000	0.00%	-
				Water Valve Replacement Phase 5 Project - engineering (and construction)	155	N/A	N/A	40,000	-	40,000	0.00%	-
		3210	SOUTH WASTEWATER TREATMENT PLANT	Three (3) New 25 Yard Bio-Solids Metal Roll-Off Bins	226	N/A	N/A	35,755	-	35,755	0.00%	-
		3220	ROBINDALE WASTEWATER TREATMENT PLANT	Upgrade of Robindale WWTP Headworks Screening System and Compactor	231	N/A	N/A	289,233	-	289,233	0.00%	-
		3230	WASTEWATER LIFT STATIONS	Lift Station No. 12 Rehabilitation	238	N/A	N/A	-	-	-	0.00%	-
				Lift Station No. 13 Rehabilitation	239	N/A	N/A	-	-	-	0.00%	-
				Lift Station No. 44 Rehabilitation	243	N/A	N/A	-	-	-	0.00%	-
				Lift Station No. 53 Rehabilitation	246	N/A	N/A	-	-	-	0.00%	-
				Lift Station No. 63 Force Main	248	N/A	(SP1141)	-	2,760	(2,760)	100.00%	45,749
				Lift Station No. 77 Rehabilitation	253	N/A	N/A	-	-	-	0.00%	-
				Lift Station No. 80 Coating	254	N/A	(SP1155)	100,000	1,052	98,948	1.05%	10,985
				Lift Station No. 82 Rehabilitation	255	N/A	N/A	-	-	-	0.00%	-
				Lift Station No. 85 Rehabilitation	256	N/A	N/A	50,000	-	50,000	0.00%	-
				Lift Station No. 102 Rehabilitation	262	N/A	N/A	-	-	-	0.00%	-
				Lift Station No. 103 Decommission	263	N/A	N/A	-	-	-	0.00%	-
				Lift Station No. 105 Coating	264	N/A	(SP1157)	122,100	1,081	121,019	0.89%	11,280

FISCAL YEAR 2025
APPROVED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

		ORGN NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	WORK ORDER NO.	ACTIVITY NUMBER	APPROVED PLAN FOR FY 2025	YTD ACTUALS AS OF 10/31/2024	PROJECT BALANCE AS OF 10/31/2024	COMPLETION PERCENTAGE	P.O. BALANCE AS OF 10/31/2024	
W/WW Operations	Proposed Projects	3230	WASTEWATER LIFT STATIONS	Lift Station No. 111 Odor Control	266	N/A	N/A	200,000	-	200,000	0.00%	-	
				Lift Station No. 113 Rehabilitation	267	N/A	N/A	-	-	-	0.00%	-	
				Lift Station No. 159 MCC Building Replacement	269	N/A	(SP1008)	-	-	-	0.00%	12,375	
	Proposed Projects Total							1,775,088	4,893	1,770,195		80,389	
		Under Construction	3120	WATER PLANT I	Replacement of Waste Pump and Motor	123	233929	WT1394	225,000	-	225,000	0.00%	225,000
	3210				SOUTH WASTEWATER TREATMENT PLANT	Chlorine Contact Chamber Sluice Gate Replacement	225	159629	ST1268	272,218	-	272,218	0.00%
					Project - engineering and construction	230	123906	ST1163	2,113,253	47	2,113,206	0.00%	1,397,915
					3220	ROBINDALE WASTEWATER TREATMENT PLANT	Turbo Blower Upgrades Phase I (Packet 3) - construction	235	121496	SP1135	1,700,000	109	1,699,891
			3230	WASTEWATER LIFT STATIONS	Lift Station No. 9 Pump Rehabilitation	236	122385	SP1147	778,688	-	778,688	0.00%	716,449
					Lift Station No. 10 Rehabilitation	237	122394	SP1148	552,686	-	552,686	0.00%	508,651
					Lift Station No. 11 Rehabilitation	240	121773	SP1140	455,205	110,369	344,836	24.25%	41,967
					Lift Station No. 15 Rehabilitation	---	122401	SP1150	-	-	-	0.00%	484,746
					Lift Station No. 43 Rehabilitation	244	122468	SP1152	149,884	32,711	117,173	21.82%	24,202
					Lift Station No. 47 Rehabilitation	268	124094	SP1160	95,464	-	95,464	0.00%	95,464
		Under Construction Total							6,342,398	143,236	6,199,162		5,215,753
			Utility Relocations	3150	W/WW OPERATIONS & CONSTRUCTION	TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase 1-3 (from Expwy I69E to Four Corners)	145	224550	WD6117	45,660	35,075	10,585	76.82%
	TXDOT - Alton Gloor Reconstruction Utility Adjustments (Expwy I69E to Paredes Ln Rd)	146				245623	WD1429	75,000	-	75,000	0.00%	-	
	TXDOT - International Blvd (SH48) Wastewater Utility Adjustments and Manhole Rehabilitation Phase 1 - 3 (from Expwy I69E to Four Corners)	219				245625	SC1429	75,000	-	75,000	0.00%	-	
		218				227454	SC6117	50,105	-	50,105	0.00%	10,105	
		Utility Relocations Total							245,765	35,075	210,690		21,244
	W/WW Operations Total								12,440,545	298,858	12,141,687		5,831,974
	Electrical Operations	Customer Connectic	2130	ELEC T&D CONSTRUCTION & MAINTENANCE	Electric Utility Work	16	N/A	N/A	2,000,000	-	2,000,000	0.00%	2,945,202
Customer Connections Total								2,000,000	-	2,000,000		2,945,202	
Out for Bids		2120	SUBSTATIONS AND RELAYING	Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	3	115662	ET1240	1,500,000	-	1,500,000	0.00%	3,023	
				Substations Satellite-Synchronized Clock Upgrade	6	226502	EA1379	50,000	2,141	47,859	4.28%	-	
				Install a Second Power Transformer at Waterport Substation	4	189929	ED1316	1,500,000	-	1,500,000	0.00%	731,477	
								3,050,000	2,141	3,047,859		734,500	
								65,000	-	65,000	0.00%	-	
Out for Bids Total													
		Proposed Projects	2120	SUBSTATIONS AND RELAYING	Loma Alta Auto Transformer Radiators Replacement	7	N/A	N/A	65,000	-	65,000	0.00%	-
Replace Legacy Overcurrent and Transformer Differential Protection Relays					5	196678	ET1330	60,000	-	60,000	0.00%	-	
SEL Data Management and Automation (DMA) Blueframe Implementation					8	N/A	N/A	260,000	-	260,000	0.00%	-	
Relay and Protection Upgrade Program					9	N/A	N/A	80,000	-	80,000	0.00%	-	
Battery Bank Replacements at Waterport, Filter Plant, Price Road and Palo Alto Substations					10	N/A	N/A	165,000	-	165,000	0.00%	-	
Substation Equipment Upgrades					11	N/A	N/A	200,000	-	200,000	0.00%	-	

		ORGN			WORK		YTD ACTUALS	PROJECT	P.O. BALANCE			
DIVISION	STATUS	NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	ORDER NO.	ACTIVITY NUMBER	APPROVED PLAN FOR FY 2025	AS OF 10/31/2024	BALANCE AS OF 10/31/2024	COMPLETION PERCENTAGE	AS OF 10/31/2024
Electrical Operations	Proposed Projects	2120	SUBSTATIONS AND RELAYING	Install a Second Power Transformer at Palo Alto Substation	12	N/A	N/A	350,000	-	350,000	0.00%	-
				Spare 12.47 kV Substation Switchgear (Delivery during FY 2026)	13	(239568)	(ED1418)	367,500	-	367,500	0.00%	731,445
		2210	ELECTRICAL SUPPORT SERVICES	Lift Station Electrical Safety Upgrades	215	N/A	N/A	40,000	-	40,000	0.00%	-
				Lift Station Electrical Upgrades	214	N/A	N/A	80,000	-	80,000	0.00%	-
	Proposed Projects Total							1,667,500	-	1,667,500		731,445
	Under Construction	2120	SUBSTATIONS AND RELAYING	Control Building Roof Replacements for Midtown, Military Highway and Price Road Substations	---	208183	EA1348	-	242	(242)	100.00%	175,789
	Under Construction Total							-	242	(242)		175,789
Electrical Operations Total								6,717,500	2,383	6,715,117		4,586,936
Elec Eng & Sys Oper	Customer Connecti	2410	ELECTRIC ENGINEERING	Infrastructure Improvements	23	Various	Various	2,000,000	225,876	1,774,124	11.29%	2,280
				New Connections	19	Various	Various	1,750,000	38,279	1,711,721	2.19%	-
				New Subdivisions	20	Various	Various	1,100,000	443,196	656,804	40.29%	35,131
					21	N/A	N/A	900,000	-	900,000	0.00%	-
				Security Light Installation	22	Various	Various	60,000	12,840	47,160	21.40%	-
				Street Light Installations	24	Various	Various	45,000	2,743	42,257	6.10%	-
	Customer Connections Total							5,855,000	722,934	5,132,066		37,411
	In Design	2420	ELECTRICAL SYSTEM PLANNING	56MVA Northwest Distribution Ocelot Substation	33	230029	ET1427	350,000	-	350,000	0.00%	307,454
	In Design Total							350,000	-	350,000		307,454
	Proposed Projects	2410	ELECTRIC ENGINEERING	Extend Feeder from Titan Substation to Stagecoach Road	28	215669	FD4989	450,000	20,900	429,100	4.64%	-
				Reconductor Alternate Feeder from Waterport Substation to Forza Steel with 477 MCM AAC	27	N/A	N/A	100,000	-	100,000	0.00%	-
				Pole Attachment Requests - BPUB Make-Ready Work	26	Various	Various	750,000	5,818	744,182	0.78%	-
				Port of Brownsville - Commercial Subdivision	29	N/A	N/A	800,000	-	800,000	0.00%	-
		2420	ELECTRICAL SYSTEM PLANNING	Recloser Controls on Substation Feeders	32	N/A	N/A	125,000	-	125,000	0.00%	-
				Reliability Improvement Projects	37	N/A	N/A	250,000	-	250,000	0.00%	-
				Reactive Support Projects	34	N/A	N/A	125,000	-	125,000	0.00%	-
				Feeder Extensions Projects	36	N/A	N/A	250,000	-	250,000	0.00%	-
				Loma Alta Substation Rebuild	35	N/A	N/A	150,000	-	150,000	0.00%	-
				New Goliath 56MVA Distribution Substation - design	38	N/A	N/A	200,000	-	200,000	0.00%	-
				Transfer to 1425 E Madison St Transformer	37	N/A	N/A	(9,130)	-	(9,130)	0.00%	-
	Proposed Projects Total							3,190,870	26,718	3,164,152		-
	Under Construction	2410	ELECTRIC ENGINEERING	The Resaca Gardens Subdivision Conductor Replacement	25	202750	ED1342	200,000	4,272	195,728	2.14%	-
												-
		2420	ELECTRICAL SYSTEM PLANNING	1425 E Madison St Transformer	---	243560	ED1425	9,130	-	9,130	0.00%	-
	Under Construction Total							209,130	4,272	204,858		-
Elec Eng & Sys Oper Total								9,605,000	753,924	8,851,076		344,865
Pwr Sup & Market Oper	Hidalgo Energy Cent	2220	POWER PRODUCTION	Hidalgo Capital Improvements	57	N/A	EG3158	1,000,000	-	1,000,000	0.00%	-
	Hidalgo Energy Center Total							1,000,000	-	1,000,000		-
	Out for Bids	2220	POWER PRODUCTION	Unit 10 Chiller Cooling Tower Replacement	55	96620	EG1068	300,000	-	300,000	0.00%	-
	Out for Bids Total							300,000	-	300,000		-
	Under Construction	2220	POWER PRODUCTION	Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement	56	159385	EG1291					

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APPROVED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND ORGANIZATION

DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	WORK ORDER NO.	ACTIVITY NUMBER	APPROVED PLAN FOR FY 2025	YTD ACTUALS AS OF 10/31/2024	PROJECT BALANCE AS OF 10/31/2024	COMPLETION PERCENTAGE	P.O. BALANCE AS OF 10/31/2024
Pwr Sup & Market Oper	Under Construction	2220	POWER PRODUCTION	Transfer to DCS Ovation Control Upgrade	56	159385	EG1291	(5,545)	-	(5,545)	0.00%	391,608
				DCS Ovation Control Upgrade	---	206509	EG1347	5,545	876	4,669	15.80%	4,669
	Under Construction Total							544,359	876	543,483		787,885
Pwr Sup & Market Oper Total								1,844,359	876	1,843,483		787,885
W/WW Eng & Cap Planning	Grant Funded	3310	WATER & WASTEWATER ENGINEERING	ARPA Downtown Water & Wastewater Improvement Project 2	183	207563	WD6115	1,360,623	-	1,360,623	0.00%	316,337
				Cannery Public Market Wastewater Improvements	281	224054	SC1374	10,960	-	10,960	0.00%	-
				ARPA Downtown Water and Wastewater Improvements - Project 1	286	207561	SC6114	6,413,732	1,909	6,411,823	0.03%	7,552,815
				ARPA Downtown Water and Wastewater Improvements - Project 2	287	207564	SC6115	1,360,622	-	1,360,622	0.00%	316,337
				City of Brownsville Water Conservation and Drought Contingency Plan	---	242383	WS1421	-	-	-	0.00%	203,715
	Grant Funded Total							9,145,937	1,909	9,144,028		8,389,204
	In Design	3310	WATER & WASTEWATER ENGINEERING	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	158	81898	WD1022	31,700	-	31,700	0.00%	31,700
				2020 Master Plan	167	210704	WA1353	333,994	-	333,994	0.00%	219,342
				FM 511 24-inch Waterline Loop (SRWA to Old Port Isabel Rd) - engineering	277	210708	SA1353	333,994	-	333,994	0.00%	219,342
				Martinal Area Water System Loop off of Old Port Isabel Road and FM 802 - engineering	174	220520	WD1375	598,819	73,833	524,986	12.33%	277,932
				Military Hwy (US281) - 16-inch Diameter Waterline Pressure Booster and Chlorination Station - Engineering and Construction	180	42653	WD3888	22,809	-	22,809	0.00%	-
				Water Plant No. 1 Raw Water Pump System - engineering	178	236006	WD1406	309,736	-	309,736	0.00%	143,762
				Waterline Upgrade Near WTP No. 1 (on 13th Street)	177	234388	WT1395	56,827	-	56,827	0.00%	30,215
				New Raw Water River Intake Facility - Engineering	173	216967	WD1370	59,835	1,399	58,436	2.34%	-
				North Regional Force Main - Phase I	171	216350	WS1369	600,915	-	600,915	0.00%	433,917
				South Colonias Project - Engineering	284	127763	SC6103	2,235,294	-	2,235,294	0.00%	384,866
				North Colonias Project - Engineering	289	30301	SC9265	125,000	-	125,000	0.00%	-
					290	30302	SC9266	125,000	-	125,000	0.00%	9,100
	In Design Total							4,833,923	75,232	4,758,691		1,750,176
	Proposed Projects	3135	RESACA MAINTENANCE	Second Crew Office Trailer	138	N/A	N/A	90,935	-	90,935	0.00%	-
				Resaca Restoration Dewatering System 2024	139	N/A	N/A	800,000	-	800,000	0.00%	-
		3310	WATER & WASTEWATER ENGINEERING	FM 511 Waterline Loop (SH 48 to Boca Chica Blvd)	186	N/A	N/A	100,000	-	100,000	0.00%	-
				Raw Water Reservoir Dredging Project - Engineering	188	N/A	N/A	100,000	-	100,000	0.00%	-
				New Raw Water River Intake Facility - Construction	172	216350	WS1369	-	-	-	0.00%	-
				NWWTP Train Inlet Isolation Valve Actuators - Design	296	N/A	N/A	-	-	-	0.00%	-
		4115	ASSET MANAGEMENT & CIP DELIVERY	Capital Project Management Software	80	N/A	N/A	392,802	-	392,802	0.00%	-
		3140	RAW WATER SUPPLY	Raw Water to Resaca Flow Meter	142	N/A	N/A	300,000	-	300,000	0.00%	-
	Proposed Projects Total							1,783,737	-	1,783,737		-
Resaca Fee Funded I	9110	COMPANY-WIDE EXPENSES		Carryover Capital Equipment - Resaca	208	N/A	EQ24	141,119	-	141,119	0.00%	141,119
				New Capital Equipment - Resaca	209	N/A	EQ25	399,680	-	399,680	0.00%	-
Resaca Fee Funded Equipment Total								540,799	-	540,799		141,119

FISCAL YEAR 2025
APPROVED CAPITAL IMPROVEMENT PLAN
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W/WW Eng & Cap Planning	Under Construction	3310	WATER & WASTEWATER ENGINEERING	EST No. 8 - Two Million Gallon Elevated Storage Tank	159	83301	WD1025	-	-	-	0.00%	311,413
	Under Construction Total							-	-	-		311,413
	Utility Relocations	3310	WATER & WASTEWATER ENGINEERING	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements	273	172157	SC1283	211,515	-	211,515	0.00%	132,681
				Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements - Engineering	272	172157	SC1283	17,200	70	17,130	0.41%	17,024
				Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - construction	161	172156	WD1283	196,816	-	196,816	0.00%	123,460
				Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - engineering	160	172156	WD1283	17,200	187	17,013	1.09%	17,025
				Calvin Street Wastewater Utility Improvements - engineering and construction	274	172673	SC1284	-	-	-	0.00%	788
				City Streets Contract - Coffee Road - District 2 & 3	179	237918	WD1415	243,280	26,072	217,208	10.72%	138,082
				City Streets Contract - E. 14th Street - District 1	170	216372	WD1368	200,000	-	200,000	0.00%	-
					280	216378	SC1368	171,068	-	171,068	0.00%	21,068
				City Streets Contract - Old Hwy 77 - District 4	182	204775	WD6111	807,366	-	807,366	0.00%	92,366
				City Streets Contract - Old Hwy 77 - District 4 - Engineering and Construction	285	204776	SC6111	1,107,366	-	1,107,366	0.00%	92,366
				City Streets Contract - Portway Place Subdivision	163	172649	WD1285	287,288	102	287,186	0.04%	86,410
				City Streets Contract - Stage Coach Trail - District 3	176	232268	WD1389	-	-	-	0.00%	-
				City Streets Contract - Wild Rose Lane - District 3 & 4	288	220521	SC6116	200,000	53	199,947	0.03%	-
				City Streets Contract - Wild Rose Lane - District 3-4	184	220519	WD6116	180,000	53	179,947	0.03%	-
				COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Wastewater Utility Improvements	276	172645	SC1286	137,500	-	137,500	0.00%	144,085
				Owens Road Bridge Utility Adjustment (Phase I) - Construction	169	212484	WD1361	250,000	23,386	226,614	9.35%	-
				Owens Road Bridge Utility Adjustment (Phase I) - Engineering	168	212484	WD1361	6,431	1,156	5,275	17.98%	2,144
				Owens Road Bridge Utility Adjustment (Phase II) - Engineering and Construction	175	223300	WD1376	225,272	-	225,272	0.00%	462
				Owens Road Bridge Utility Adjustments (Phase I) - Construction	279	212476	SC1361	250,000	8,337	241,663	3.33%	68,824
				Owens Road Bridge Utility Adjustments (Phase I) - Engineering	278	212476	SC1361	15,007	289	14,718	1.93%	5,002
				Owens Road Bridge Utility Adjustments (Phase II) - Engineering and Construction	282	223302	SC1376	257,007	-	257,007	0.00%	462
				Sewer Replacements related to the City Street Paving and Drainage Improvement Projects	291	N/A	N/A	-	-	-	0.00%	-
				Tara Place, Dix Drive and Hacienda Lane Utility Improvements - engineering	181	107228	WD6097	4,431	-	4,431	0.00%	-
				Water Main Replacements related to City Street Paving and Drainage Improvement Projects	185	N/A	N/A	-	-	-	0.00%	-

FISCAL YEAR 2025
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		ORGN NO.	ORGN DESCRIPTION	DESCRIPTION	PROJ. REF.	WORK ORDER NO.	ACTIVITY NUMBER	APPROVED PLAN FOR FY 2025	YTD ACTUALS AS OF 10/31/2024	PROJECT BALANCE AS OF 10/31/2024	COMPLETION PERCENTAGE	P.O. BALANCE AS OF 10/31/2024
W/WW Eng & Cap Planning	Utility Relocations	3310	WATER & WASTEWATER ENGINEERING	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility Improvements - Construction	165	172640	WD1286	137,500	-	137,500	0.00%	185,117
				Extension of Water Service to the City of Brownsville and Department of Public Safety Joint Tactical Training Center - Engineering and Construction	166	182386	WD1303	-	-	-	0.00%	-
				City Streets Contract - Old Alice Road - District 2	187	N/A	N/A	100,000	-	100,000	0.00%	-
				TXDOT - International Blvd (SH 48) Median Construction - Water Utility Adjustments (Four Corners to FM 511)	189	N/A	N/A	175,000	-	175,000	0.00%	-
				TXDOT - Boca Chica (SH 4) Median Construction - Water Utility Adjustments (Four Corners to Minnesota Ave)	190	N/A	N/A	-	-	-	0.00%	-
				TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase 1	191	N/A	N/A	250,000	-	250,000	0.00%	-
				City Streets Contract - Portway Place Subdivision Wastewater Utility	275	172650	SC1285	243,187	161	243,026	0.07%	86,410
				City Streets Contract - Coffee Road - District 2 and 3	283	237919	SC1415	203,280	26,072	177,208	12.83%	138,082
				City Streets Contract - Stage Coach Trail - Wastewater Improvements - District 3	292	N/A	N/A	-	-	-	0.00%	-
				City Streets Contract - Old Alice Road - Wastewater Improvements - District 3	293	N/A	N/A	100,000	-	100,000	0.00%	-
				TXDOT - International Blvd (SH 48) Median Construction - Wastewater Utility Adjustments (Four Corners to FM 511)	294	N/A	N/A	-	-	-	0.00%	-
				TXDOT - Boca Chica (SH 4) Median Construction - Wastewater Utility Adjustments (Four Corners to Minnesota Ave)	295	N/A	N/A	-	-	-	0.00%	-
				Calvin Street Water Utility Improvements - engineering	162	172672	WD1284	-	-	-	0.00%	788
				COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility Improvements - Engineering	164	172640	WD1286	11,409	-	11,409	0.00%	62,309
				Utility Relocations Total				6,005,123	85,938	5,919,185		1,414,955
W/WW Eng & Cap Planning Total								22,309,519	163,079	22,146,440		12,006,867
Customer & Support Svc	Proposed Projects	6110	CUSTOMER SERVICE	Virtual Assistant	86	N/A	N/A	71,000	-	71,000	0.00%	-
	Proposed Projects Total							71,000	-	71,000		-
Customer & Support Svc Total								71,000	-	71,000		-
Grand Total								76,099,290	1,315,708	74,783,582		33,972,805

**CAPITAL WORK ORDERS
REQUESTED BY THE CITY OF BROWNSVILLE, TEXAS
UNBILLED SERVICES FROM FISCAL YEAR 2021 THROUGH 2025**

Type	FY 2021			FY 2022			FY 2023			FY 2024			FY 2025			FY 2021 - FY 2025 Total		
	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred (Unaudited)	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders
Fiber Optics	-	-	-	7,102	7,102	-	26,787	25,317	1	-	-	-	-	-	-	33,889	32,419	1
New Connections	-	-	-	12,228	14,787	1	106,997	123,246	16	47,903	-	2	673	753	1	167,800	138,786	20
Street Lights	87,205	148,311	33	13,280	10,199	11	626	209	1	-	27,150	3	-	-	-	101,111	185,870	48
Infrastructure Improvements	-	-	-	2,352	1,493	1	-	-	-	-	-	-	2,888	-	1	5,240	1,493	2
Other	-	-	-	73,084	171,962	1	-	-	-	-	-	-	-	-	-	73,084	171,962	1
Electric Utility Total	87,205	148,311	33	108,046	205,544	14	134,410	148,772	18	47,903	27,150	5	3,561	753	2	381,125	530,531	72
Other - Sewer & Water	-	-	-	13,883	29,014	1	30,860	1,239,617	5	-	1,190	1	-	-	-	44,743	1,269,821	7
Grand Total	\$7,205	148,311	33	121,929	234,558	15	165,270	1,388,389	23	47,903	28,340	6	3,561	753	2	425,868	1,800,352	79

Note: All expenditures are from multi year work order inception date through 10/31/2024.

BILLED SERVICES OF COB WORK ORDERS FOR FISCAL YEAR 2025

Type	OPEN BALANCE as of 09/30/24	October	November	December	January	February	March	April	May	June	July	August	September	FY 2025 INVOICE TOTAL	OPEN BALANCE as of 10/31/24	INVOICE PAYMENTS RECEIVED	FY 2025 OPEN BALANCE
Fiber Optics	\$ 7,102	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,102	\$ -	\$ 7,102
Street Lights	20,330	8,739	-	-	-	-	-	-	-	-	-	-	-	8,739	\$ 29,069	-	\$ 29,069
Infrastructure Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	-	\$ -
LIT Pole Attachments	228,985	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 228,985	228,985	\$ -
Electric Utility Total	256,417	8,739	-	-	-	-	-	-	-	-	-	-	-	8,739	265,156	228,985	36,171
ARPA - Sewer & Water	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	-	\$ -
Grand Total	\$ 256,417	\$ 8,739	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,739	\$ 265,156	\$ 228,985	\$ 36,171

**TOTAL TRANSFERS TO THE CITY OF BROWNSVILLE
SUMMARY BY UTILITY FROM FISCAL YEAR 2021 THROUGH 2025**

Utility	FY 2021			FY 2022			FY 2023			FY 2024 (Unaudited)			FY 2025 (as of October 31, 2024)		
	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total
Electric	3,430,888	17,039,951	20,470,839	4,223,052	8,410,832	12,633,884	4,666,211	7,303,235	11,969,446	4,701,605	6,212,580	10,914,185	305,312	486,873	792,185
Water	717,593	1,502,302	2,219,895	751,795	1,563,683	2,315,478	783,093	1,903,337	2,686,430	791,422	2,220,456	3,011,878	61,985	166,280	228,265
Water - Resaca Fees	-	-	-	-	113,813	113,813	-	386,127	386,127	-	413,443	413,443	-	34,731	34,731
Wastewater	438,520	1,981,791	2,420,311	537,454	2,062,176	2,599,630	604,121	2,463,226	3,067,347	596,384	2,748,937	3,345,321	51,624	210,136	261,760
Grand Total	\$ 4,587,001	\$ 20,524,044	\$ 25,111,045	\$ 5,512,301	\$ 12,150,504	\$ 17,662,805	\$ 6,053,425	\$ 12,055,925	\$ 18,109,350	\$ 6,089,411	\$ 11,595,416	\$ 17,684,827	\$ 418,921	\$ 898,020	\$ 1,316,941



Burton McCumber & Longoria, LLP Progress Update

● ● ● F I N A N C E C O M M I T T E E

Miguel A. Perez

Chief Financial Officer

Finance



Changes in Accounting for Off-System Sales

● ● ● F I N A N C E C O M M I T T E E

Miguel Perez

Chief Financial Officer

Finance Division

ERCOT Zonal vs Nodal Market

- ❑ In December 2010 ERCOT switched from a zonal to a nodal market
 - ❖ Transition from zonal pricing mechanism to locational marginal pricing
 - ❖ Benefits of transition:
 - Increased efficiency
 - Improved price transparency
 - Enhanced grid reliability
 - ❖ Key points about the transition:
 - Under the zonal market BPUB submitted balanced schedules to ERCOT with equal amounts of demand and generation.
 - Any excess generation was sold to other utilities as “off-system” sales
 - Revenue not associated with retail customer
 - Flowed to Capital Improvement Fund
 - Under the nodal market ERCOT forecasts the load and dispatches generation for the entire system.
 - BPUB resources serve the ERCOT system load and not matched with BPUB customer load
 - Traditional concept of off-system sales no longer exists

BPUB Accounting Transition

- ❑ BPUB has historically accounted for generation and purchased power costs for the “native load” for our customers separately from “off-system” sales.
 - The costs to serve our customers flow through the fuel and purchased energy charge (FPEC).
 - The costs for “off-system” sales and the associated revenue are handled outside the FPEC with the net gains flowing through as “surplus sales”.

- ❑ In FY 2025 BPUB began transitioning a portion of off-system sales net revenue to begin flowing through the FPEC (1/3 per year for 3 years)
 - The FY24 budget included \$15M in off system sales at a 40% margin
 - The FY25 budget includes \$10M in off system sales at a 50% margin (closer to the five year actual average)
 - ❖ Any net revenue above \$5M will flow through the FPEC as an offset to the costs recovered from customers
 - By FY27 all transactions will flow through the FPEC and will no longer report off-system sales.

The following table shows what the financials would have looked like if all “off-system” transactions had flowed through the FPEC in FY 2024.

September 2024 UNAUDITED @ 10.10.24		Electric	Electric		
	CURRENT METHOD	OFF-SYSTEM TRANSITION TO NET POWER SUPPLY	VARIANCE		
Operating Revenues	\$ 80,302,298	\$ 80,302,298		Off-system sales	\$ 17,288,159
Fuel Revenues	69,393,504	61,045,562	\$ 8,347,942	Off-system expenses	\$ (8,940,218)
Off System Energy Sales	17,288,159	-		Net margin	\$ 8,347,942
Net Operating Revenues	166,983,961	141,347,860			
				BPUB 90%	\$ 7,513,148
Other Revenues	13,809,132	13,809,132		COB 10%	\$ 834,794
Interest on Investments	5,067,020	5,067,020			
Other Income	1,615,461	1,615,461			
Gross Revenues	187,475,574	161,839,473			
Less:					
Fuel & Energy Cost	69,393,504	61,045,562	\$ 8,347,942		
Off System Energy Expenses	8,940,218	-			
Adjusted Gross Revenues	109,141,852	100,793,910			
O&M Expenses	50,961,416	50,961,416			
Other Non-Operating Expenses	328,824	328,824			
Net Revenues	57,851,612	49,503,671			
Less:					
Debt Service Obligation	19,688,510	19,688,510			
Commercial Paper	264,409	264,409			
Balance Available After Debt	37,898,693	29,550,751			
Less:					
COB Usage	4,701,605	4,701,605			
COB Cash Transfer	6,212,580	5,377,786	\$ 834,794		
Total Cash/Utility Benefit COB	10,914,185	10,079,391			
Balance Available for Transfers Out	\$ 26,984,508	\$ 19,471,360	\$ 7,513,149		
DSC	2.90	2.48			
Net Power Supply Costs	\$ 69,393,504	\$ 61,045,562			
YTD kWh	1,404,578,210	1,404,578,210			
FPEC	\$ 0.04941	\$ 0.04346	\$ 0.00594	12.03%	



Budget Amendment

● ● ● F I N A N C E C O M M I T T E E

Miguel A. Perez

Chief Financial Officer

Finance



Advance Metering Infrastructure (AMI) UPDATE

● ● ● F I N A N C E C O M M I T T E E

Eddy Hernandez

Director of Enterprise Solutions

Enterprise Solutions Division

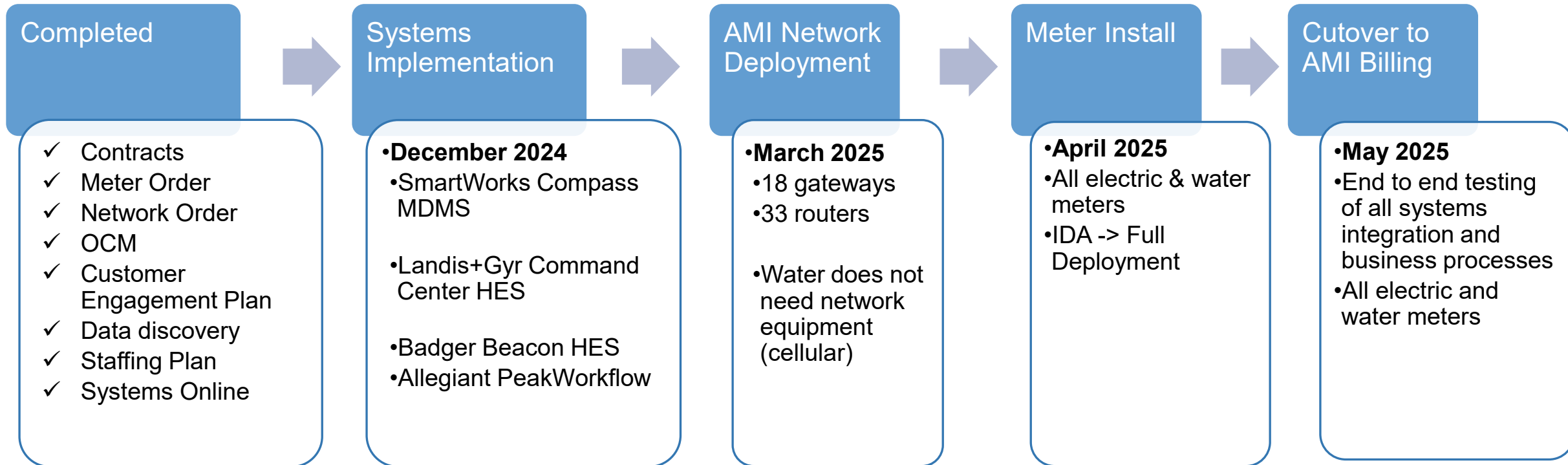
Project Update

- ✓ Headend Systems (Beacon/Command Center) provisioned
- ✓ Meter Data Management System (Smartworks) provisioned
- ✓ Electric meter bench test
- ✓ Water & Electric meters on order (IDA/Full)
- ✓ Organizational Change Management
- ✓ Customer Engagement Plan
- ✓ Staffing Plan

Project Risk

- Change Orders due to project delay
 - Badger – CPI increase for meters (yearly) – 3.9% CPI
 - Smartworks – Project management team extension
 - Landis+Gyr – Project management team extension
- Lid replacement
 - Manufacturer not able to manufacture and ship enough lids on time
 - Lack of BPUB resources to continue the lid replacement effort

Milestones





Current AMI Project Phasing	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
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Budget

Vendor	Total Budget	Invoiced to Date	Balance
E Source	\$ 1,734,533	\$ (1,002,717)	\$ 731,815
Landis+Gyr	\$ 6,644,320	\$ (214,616)	\$ 6,429,703
Badger	\$ 11,222,771	\$ (57,682)	\$ 11,165,089
Allegiant	\$ 5,685,465	\$ (274,577)	\$ 5,410,888
SmartWorks	\$ 619,301	\$ (357,268)	\$ 262,032
Cayenta Interfaces	\$ 485,760	\$ (41,170)	\$ 444,590
Legal Expenses	\$ 130,000	\$ (123,763)	\$ 6,236
Water Meter Lids	\$ 655,005	\$ (69,866)	\$ 585,138
Miscellaneous Expenses	\$ 100,000	\$ (16,564)	\$ 83,436
Contingency	\$ 2,434,505		
Total Project Balance	\$ 29,711,662	\$ (2,158,226)	\$ 25,118,930

Appendix

AMI Solution

- **Landis + Gyr**

- Electric meters
- Gridstream mesh RF network
- Command Center headend system

- **Badger**

- Water meters
- Badger Orion LTE-m cellular endpoints
- BEACON headend system



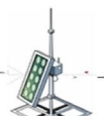











- **SmartWorks**

- Compass Meter Data Management System (MDMS) for electric and water

- **Allegiant**

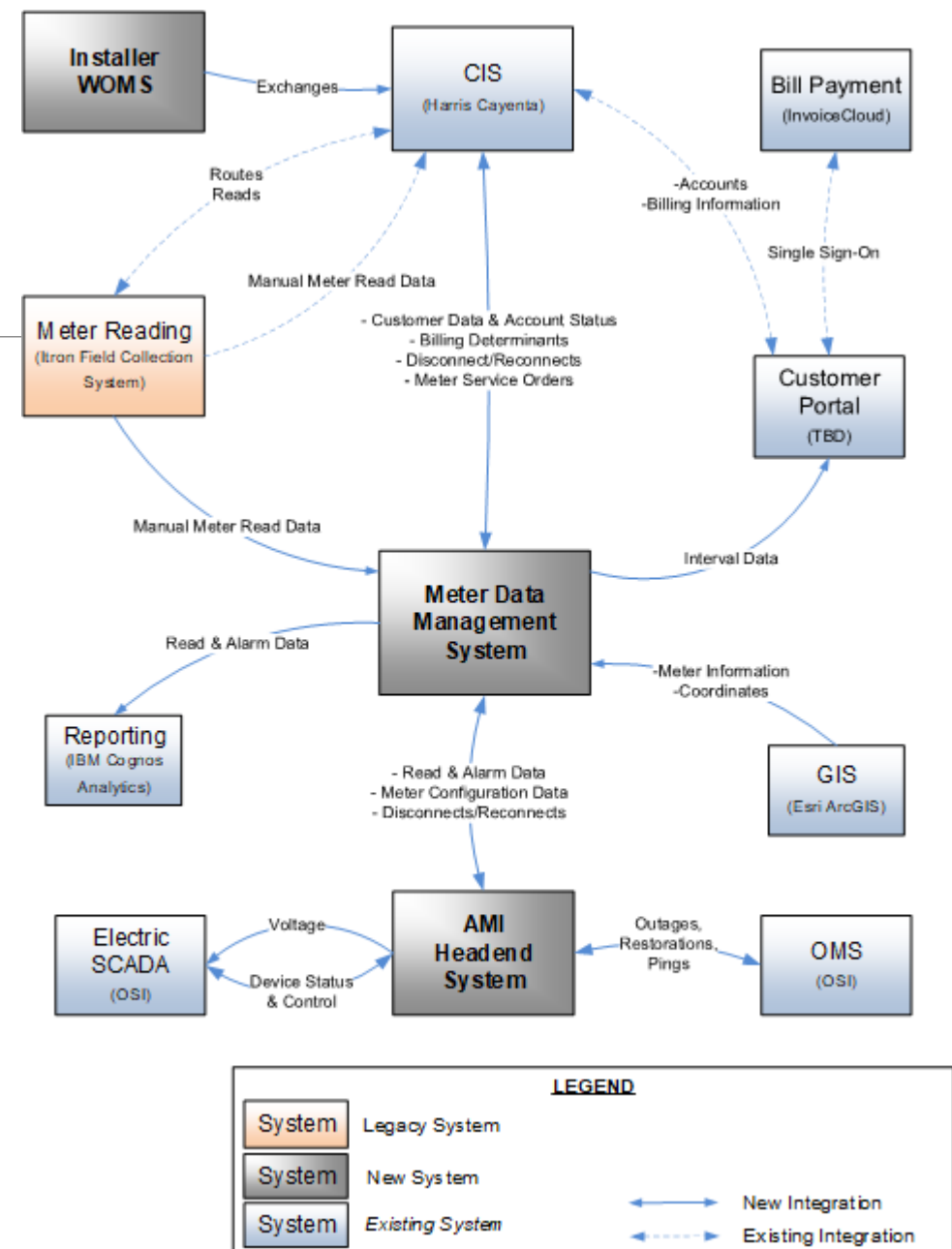
- Electric and water meter and network installation services



Department or Function		AMI Endpoints	AMI Communications Network	AMI Communications Backhaul	AMI Head-End System (HES)	Meter Data Management System (MDMS)	Customer Information System (CIS)	Customer Portal	Other Systems
		 Electric Meter  Water Meter and Endpoint	 Gateways Routers Cellular Signal	 Backhaul: <ul style="list-style-type: none"> Fiber RF Cellular 	  Command Center Beacon	  SmartWorks	  Cayenta	  SilverBlaze	  OMS (OSI), GIS, etc.
Duties and Responsibilities									
AMI Division	Meter Services	Endpoint Trouble Investigations and Service Orders Meter Management and Configuration and Maintenance			Endpoint Performance Monitoring Support AMI Network Admin Events and Alarms Response	Events and Alarms Response Move-In Move-Out Reads Remote Disconnects			
	AMI Systems Administrator				CC Configuration and Management HES configuration and access management HES Reports	MDMS Configuration and access management Reporting and Billing Support	Data Synchronization Management	Reporting and Data Support	Reporting and Data Support
	AMI Analyst				Data Analysis and reporting	Data Analysis and reporting	Data Analysis and reporting	Data Analysis and reporting	Data Analysis and reporting
	AMI Billing Specialist					VEE Configuration definition Reads Data Key Account Support Customer Service Support			
	AMI Network Admin	Support Endpoint Trouble Investigation	Network Install and Monitoring Network Connectivity Network Troubleshooting	Backhaul Troubleshooting and Maintenance	Monitoring of HES RF Performance Network Events and Alarms Management				
Customer Service	CSR / Call Center						Customer Support Requests		
	Billing						Billing Process		
	Revenue Recovery					Unauthorized Usage			
Endpoint Management	Elec Meter Shop	Testing and Standards Meter Installs							
	Water Meter Shop	Testing and Standards Meter/Endpoint Installs							
	Field Services	Meter/Endpoint Installs and Maintenance							
	Distribution Operations		Equipment Installs					Grid Engineering Grid Operations	Grid Engineering Grid Operations
IT / MIS			Backhaul Planning and Design	Command Center Server and DB management	MDM Server and Licensing and DB Management	CIS Server and DB Management CIS Configuration			

Planned Integrations

- The AMI headend system will collect reads from meters at regular intervals
- The MDMS will be the system of record for long-term storage and connect to the billing system and future customer portal
- The new systems will communicate with the CIS, OMS, GIS, and a customer engagement portal



Project Objectives

Deploy AMI infrastructure across service areas

Enhance

- ✓ Electric outage detection
- ✓ Leak detection

Achieve

- ✓ Time & Resource Savings
- ✓ Seamless integration with existing systems

Ensure

- ✓ Data accuracy
- ✓ Security & compliance
- ✓ Robust training

Empower

- ✓ Customers with access to data and tools for energy and water management
- ✓ Employees to plan and execute strategies

Benefits

Customer

- ✓ Enhanced customer experience
- ✓ Fewer estimated bills
- ✓ Notifications
- ✓ Leak detection
- ✓ Online tools
- ✓ Consumption management
- ✓ Quicker outage restorations



Utility

- ✓ Timely & accurate meter reading
- ✓ Reduced truck rolls
- ✓ Enhanced outage detection
- ✓ System planning & optimization
- ✓ Reduced bill adjustments
- ✓ Real-time analytics
- ✓ Theft detection
- ✓ Improved safety



Transmission Service in ERCOT

OVERVIEW OF OPERATIONS AND RESPONSIBILITIES

● ● ● F I N A N C E C O M M I T T E E

Mark Dombroski

Assistant General Manager & COO

Operations

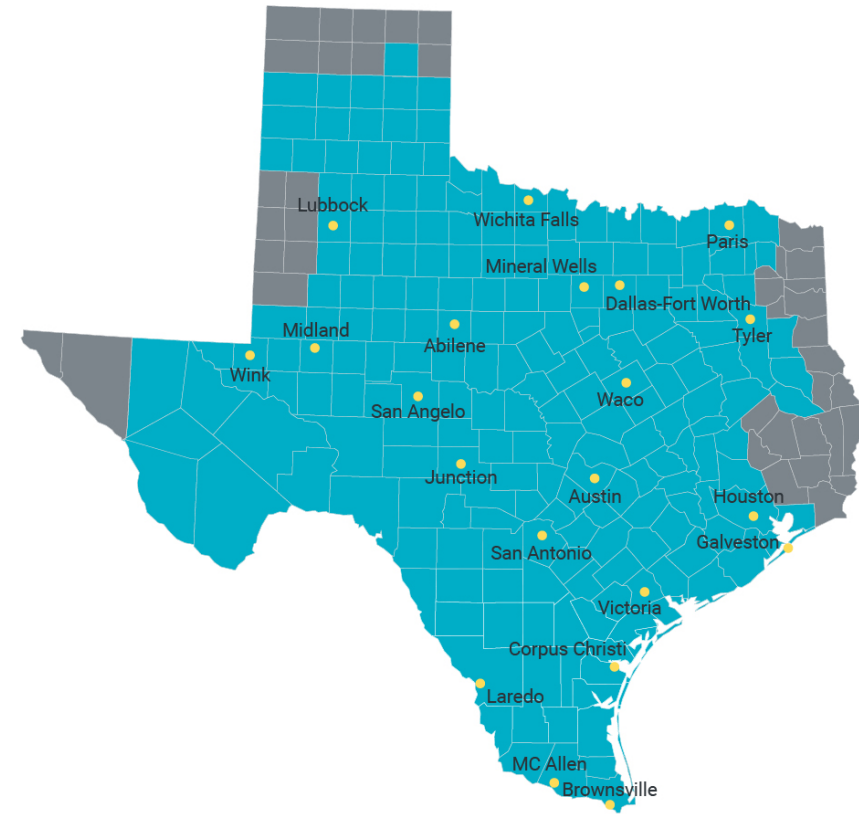
Transmission Discussion

In ERCOT, the transmission system moves electricity from power plants to consumers through a network of high-voltage lines, with costs recovered through regulated transmission rates paid by market participants.

- How the power transmission system works within ERCOT
- Roles BPUB plays within the transmission system
- Transmission Cost of Service (TCOS) – How transmission tariffs are approved by the Public Utility Commission of Texas
- Transmission Charge Matrix – how costs are recovered for the use of the transmission system
- How transmission expenses and revenues flow through BPUB customers' bills
- An alternative approach for consideration

The ERCOT Market

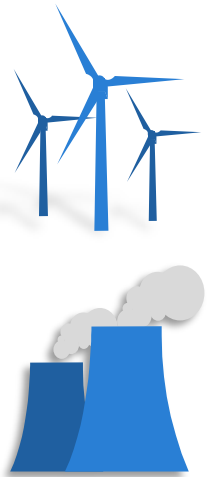
- Manages the flow of power to 26 million customers – about 90% of Texas
- Schedules power on a grid that connects 1,100 generator units with 52,700 miles of transmission lines
- Performs financial settlement for the competitive wholesale market
- Members of the market include consumers, cooperatives, generators, power marketers, retail electric providers, investor-owned electric utilities, transmission and distribution providers, and municipally owned electric utilities



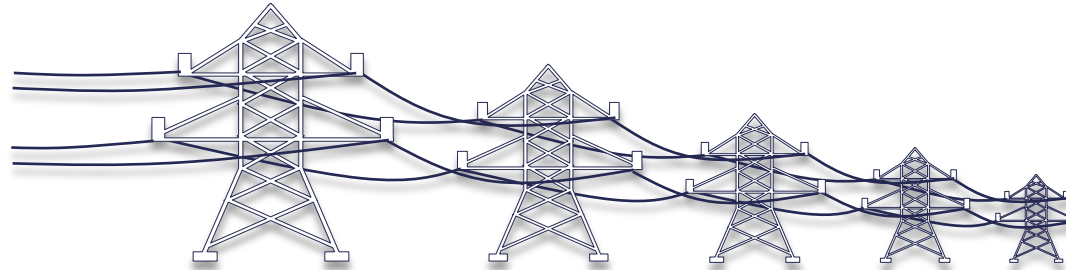
ERCOT Market Participants

- Qualified Scheduling Entity (QSE)
- Resource Entity (RE)
- Transmission and Distribution Service Provider (TDSP)
- **Transmission Service Provider (TSP)**
- **Distribution Service Provider (DSP)**
- Load Serving Entity (LSE)
 - Non-opt-in Entity (NOIE)
 - Competitive Retailer (CR)
 - Opt-in Entity (Opt-In)
 - Retail Electric Provider (REP)

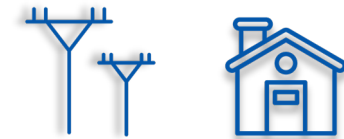
Price Regulation and the ERCOT Market



Generation of power
is a competitive
wholesale market

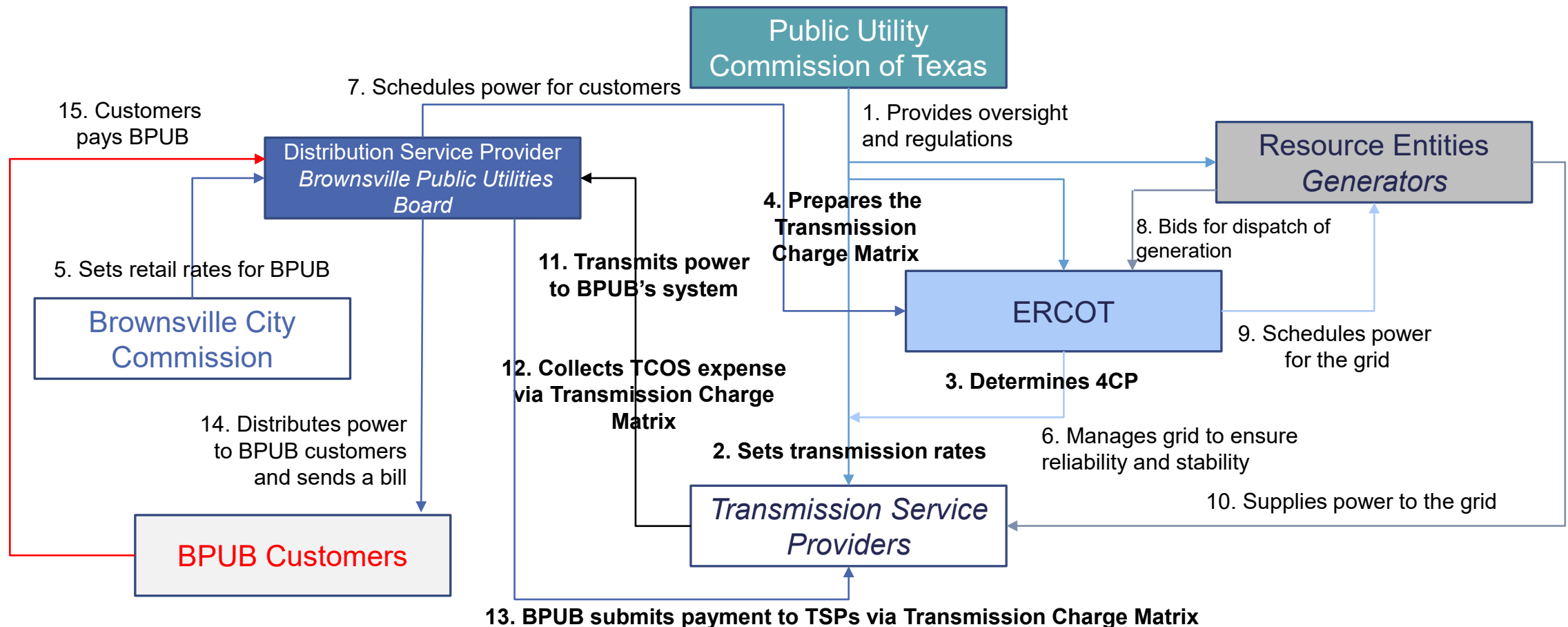


Transmission of power is an Open Access market
regulated by the Public Utility Commission of Texas

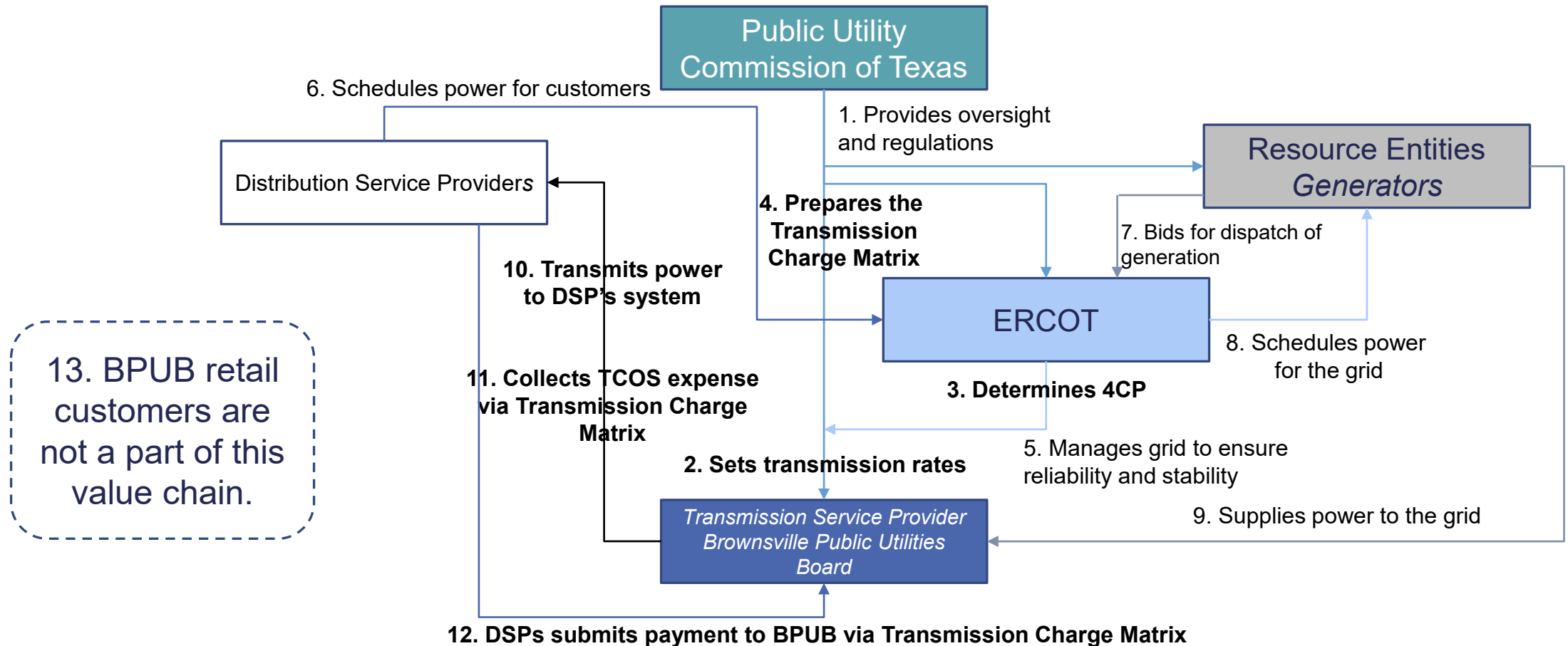


BPUB's retail service is a non-competitive market regulated by
the Brownsville City
Commission and the
BPUB Board of Directors

BPUB as a Distribution Service Provider



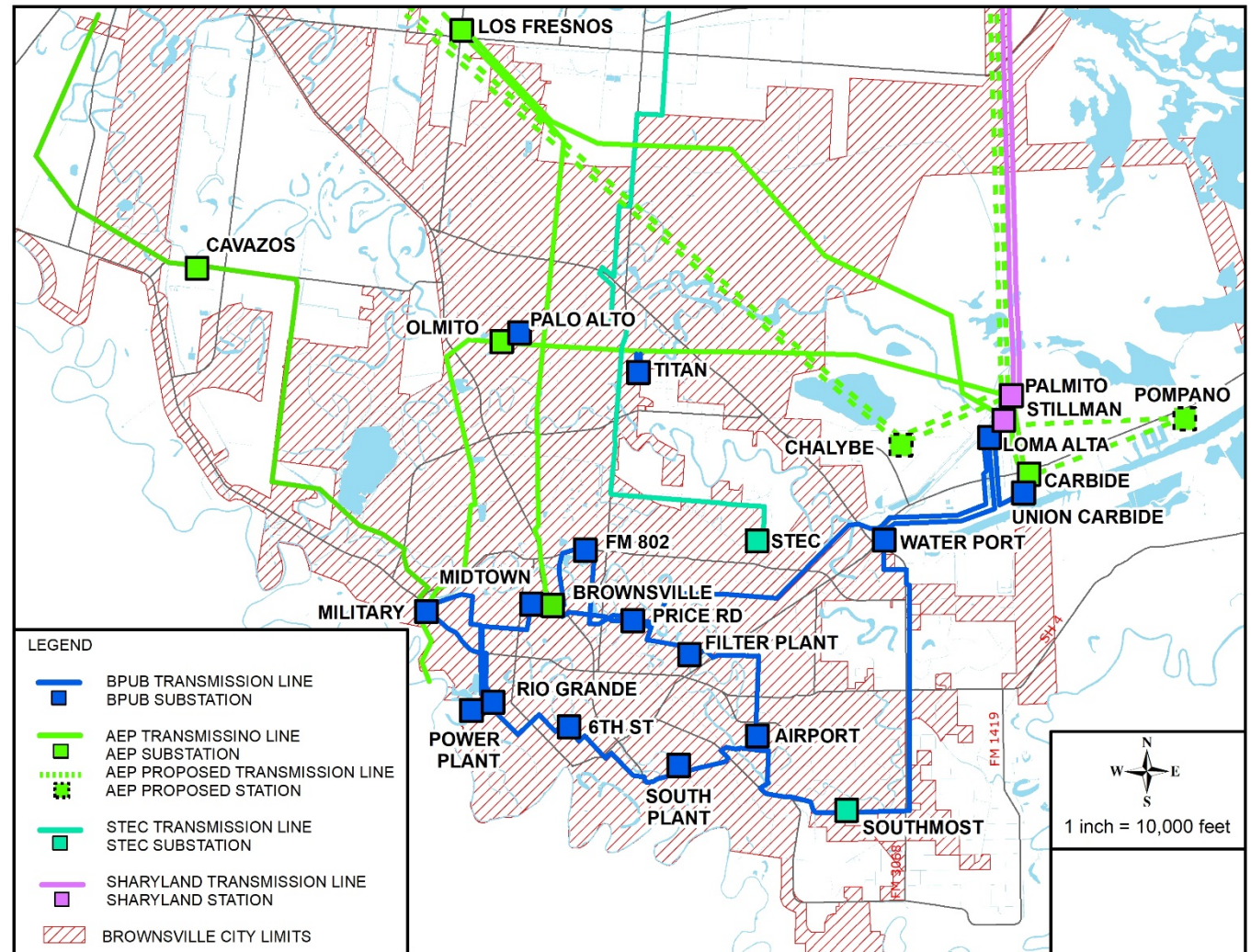
BPUB as a Transmission Service Provider



BPUB Transmission System

BPUB owns and operates approximately 50 miles of 69kV and 138kV transmission lines, which move power to substations and then step it down to 15 kV for distribution to customers.

BPUB's transmission system is relatively small and has a lower voltage than many TSPs within ERCOT.



PUCT Transmission Filings

Transmission is highly regulated in the ERCOT market. As a Transmission Service Provider, BPUB must regularly file with the Public Utility Commission of Texas.

Texas Administrative Code
Title 16: Economic Regulation
Part 2: Public Utility Commission of Texas
Chapter 25: Substantive Rules Applicable to Electric Service Providers
Sub-Chapter I: Transmission and Distribution
Division 1: Open-Access Comparable Transmission Service for Electric Utilities in the Electric Reliability Council of Texas

- **Transmission Cost of Service (TCOS) Rate Case:** A comprehensive filing to establish or change a wholesale transmission tariff rate. For non-IOU TSPs, this includes a thorough review of all operating expenses, investment in capital, revenues, debt service, coverage ratio, and General Fund Transfer. Filing can be voluntary, or the PUCT can compel the TSP to file.
- **Interim Update of Transmission Rates:** Non-IOU TSPs may file an interim update twice yearly to adjust their TCOS rates to reflect transmission facility additions and retirements. All other cost elements remain consistent with the existing TCOS-approved tariff.
- **Earnings Monitoring Report:** Each non-IOU TSP must file an annual report to the PUCT demonstrating that their earnings do not exceed the allowable amount from the latest TCOS rate case.

Process for Transmission Cost of Service (TCOS) Rate Case

1. Filing the Application: BPUB submits a detailed tariff application to the PUCT.
2. Notice and Publication: BPUB notifies affected parties, including customers and other stakeholders, of the application.
3. Review and Evaluation: The PUCT staff reviews the BPUB application to ensure it complies with state laws and regulations. This includes evaluating BPUB's cost of service, revenue requirements, and the fairness of the proposed rates.
4. Intervention and Public Participation: Interested parties, such as consumer groups or other utilities, may intervene in the proceeding, and public hearings may be held to hear objections.
5. Administrative Hearings: If there are contested issues, the case may go to an administrative law judge who conducts hearings and makes recommendations based on the evidence presented.
6. Commission Decision: The PUCT commissioners review the administrative law judge's recommendations and make a final decision. They may approve, modify, or reject BPUB's proposed tariff.
7. Implementation: Once approved, BPUB implements the new tariff rates and terms. The PUCT monitors BPUB's compliance and requires periodic reporting.

BPUB TCOS Rate Case Filing

TCOS Rate Filing Package: Filed with PUCT to request changes in transmission rates. It includes detailed financial and operational data to justify the rate change.

BPUB's last full TCOS filing, Docket 51536, was approved on January 14, 2022. It was based on the FY 2019 audited financials.

BPUB has not made any Interim Updates to its TCOS filing.

DOCKET NO. 51536	
APPLICATION OF BROWNSVILLE PUBLIC UTILITIES BOARD FOR TRANSMISSION COST OF SERVICE AND WHOLESALE TRANSMISSION RATES	§ § § § §
	BEFORE THE PUBLIC UTILITY COMMISSION OF TEXAS
WHOLESALE TRANSMISSION TARIFF	
<p>COMES NOW Brownsville Public Utilities Board (BPUB) and files this, its Wholesale Transmission Tariff, as required by Ordering Paragraph 12 of the Final Order in this case, issued January 14, 2022, and in support thereof would respectfully shows as follows:</p>	
I. TARIFF ALREADY ADMITTED INTO EVIDENCE	
<p>Attached as Exhibit A is the Wholesale Transmission Tariff which was attached to the Supplemental Testimony of James Daniel, filed October 8, 2021 and admitted into evidence in the case pursuant to Order No 16 on October 20, 2021. Exhibit A contains only one modification to that tariff: the approval date had been blank and is now listed as "January 14, 2022," to be consistent with the date of the Commission's Final Order in the case.</p>	
II. "APPROVED" STAMP	
<p>WHEREFORE, PREMISES CONSIDERED, BPUB respectfully requests that the tariff attached as Exhibit A "be stamped Approved and kept in the Commission's tariff book" as required by Ordering Paragraph 12 of the Final Order issued in this case on January 14, 2022.</p>	

Transmission Charge Matrix

The Transmission Charge Matrix is a tool the PUCT uses to determine the charges that TSPs can bill DSPs for using their transmission networks. This matrix ensures that the transmission infrastructure costs are fairly distributed among the grid's users.

DOCKET NO. 56050

COMMISSION STAFF'S PETITION TO SET 2024 WHOLESAL TRANSMISSION SERVICE CHARGES FOR THE ELECTRIC RELIABILITY COUNCIL OF TEXAS, INC.

PUBLIC UTILITY COMMISSION

COMMISSION STAFF'S FINAL TRANSMISSION CHARGE MATRIX

On December 21, 2023, the Staff (Staff) of the Reliability Council of Texas (ERCOT) for 2024. On January 11, 2024, the Staff (Staff) issued Order No. 1 establishing a procedural schedule for the Staff to file its report on the 2023 "4CP" Coincident Peak Load in the ERCOT region.

In accordance with Order No. 1, Commission Staff filed a draft transmission charge matrix on February 21, 2024. On February 27, 2024, Commission Staff (CenterPoint Energy) filed comments on the draft transmission charge matrix. On February 27, 2024, Wind Energy Transmission Texas, LLC (WETT) filed comments on the draft transmission charge matrix.

Order No. 1 established a deadline of March 1, 2024, for the Staff to file its final transmission charge matrix. Therefore, this pleading is filed on March 1, 2024.

I. FINAL TRANSMISSION CHARGE MATRIX

The final transmission charge matrix is attached as attachments A and B, respectively. On February 27, 2024, Commission Staff's draft transmission charge matrix. On February 27, 2024, Commission Staff filed comments on the draft matrix, and requested Staff update the matrix to reflect the changes requested. Staff agrees that the changes requested have been incorporated into the final transmission charge matrix.

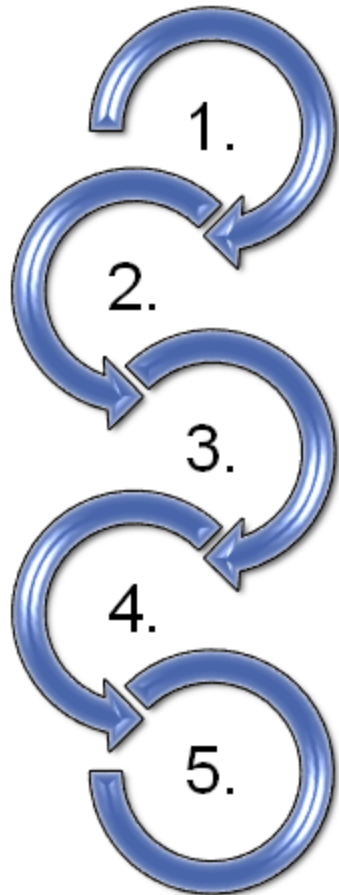
On February 28, 2024, WETT also filed comments on the draft matrix. WETT informed Staff that the draft matrix did not include the changes requested in comments 54349, and requested Staff update the matrix to include the changes requested.

Public Utility Commission of Texas
Docket No. 56050
2024 Net Wholesale Trans. Matrix Charges for ERCOT Parameters

Draft Matrix

		From ERCOT Filing	
		2023	
		Average 4CP (KW)	
Transmission Owners/Load Entities	TCOS	Access Fee (\$/KW) *	
AEP Texas	\$679,461,540	\$5651	\$8.857090
Austin Energy	\$90,483,948	\$3235	\$1.248220
Bandera Electric Coop	\$5,640,517	\$1420	\$0.079465
Bartlett, City of			
Bastrop, City of			
Bellville, City of			
Bluebonnet Electric Coop	\$3,712,785	\$6079	See Note
Boerne, City of			
Brady, City of			
Brazos Electric Coop	\$134,150,563	\$1019	\$1.889954
Brenham, City of			
Bridgeport, City of			
Brownville Public Utilities Board	\$9,851,333	\$1536	\$0.138873
Bryan Texas Utilities	\$38,867,685	\$4945	\$0.533694
Burnet, City of			
Castroville, City of			
CenterPoint Energy Houston Electric	\$690,657,326	\$5583	\$7.829841
Central Texas Electric Coop			
Cherokee County Electric Coop	\$205,261	\$1535	\$0.002892
Coleman, City of			
College Station, City of	\$10,119,275	\$4847	\$0.055256
Cross Texas Transmission, LLC			
Cuero, City of	\$71,468,912	\$3894	\$0.985910
Deaf Smith Electric Cooperative Inc			
Deep East Texas Electric Coop	\$148,471	\$1562	\$0.002092
Denton Municipal Electric	\$25,595,338	\$6102	\$0.333063
East Texas Electric Coop	\$244,902	\$5029	\$0.003530
Electric Transmission Texas	\$341,443,878	\$5062	\$4.458076
Fannin Electric Coop	\$152,039	\$50218	\$0.002192
Farmers Electric Coop	\$670,182	\$4740	\$0.009501
Farmersville, City of			
Fayette Electric Coop			
Flatonia, City of	\$52,080	\$5034	See Note
Floresville Electric Power System			
Fredericksburg, City of	\$446,967	\$5035	\$0.006441
Garland Power and Light	\$64,090,798	\$1798	\$0.908861
Georgetown, City of			
GEUS (Formerly Greenville)	\$3,206,733	\$1556	\$0.045180
Giddings, City of			
Golden Spread Electric Coop	\$7,232,452	\$2828	\$0.101955
Goldsmith, City of			
Goldthwaite, City of			

How the PUCT Determines the Transmission Charge Matrix



1. Data Collection: ERCOT collects and reports the 4CP demand data for each DSP. This data is used to allocate the transmission costs among the DSPs.

2. Revenue Requirements: Each TSP submits its revenue requirements through its transmission cost of service. The PUCT reviews and approves these requirements.

3. Annual Updates: The PUCT updates the transmission charges annually based on the previous year's average of the four-coincident-peak (4CP) demand for June, July, August, and September.

4. Matrix Calculation: Using the 4CP data and the approved revenue requirements, the PUCT calculates the transmission charges for each DSP. The resulting matrix specifies the amount each DSP must pay to each TSP.

5. Commission Approval: The final transmission charge matrix is approved by the PUCT and becomes effective for the following year. This ensures that the charges are based on the most recent and accurate data.

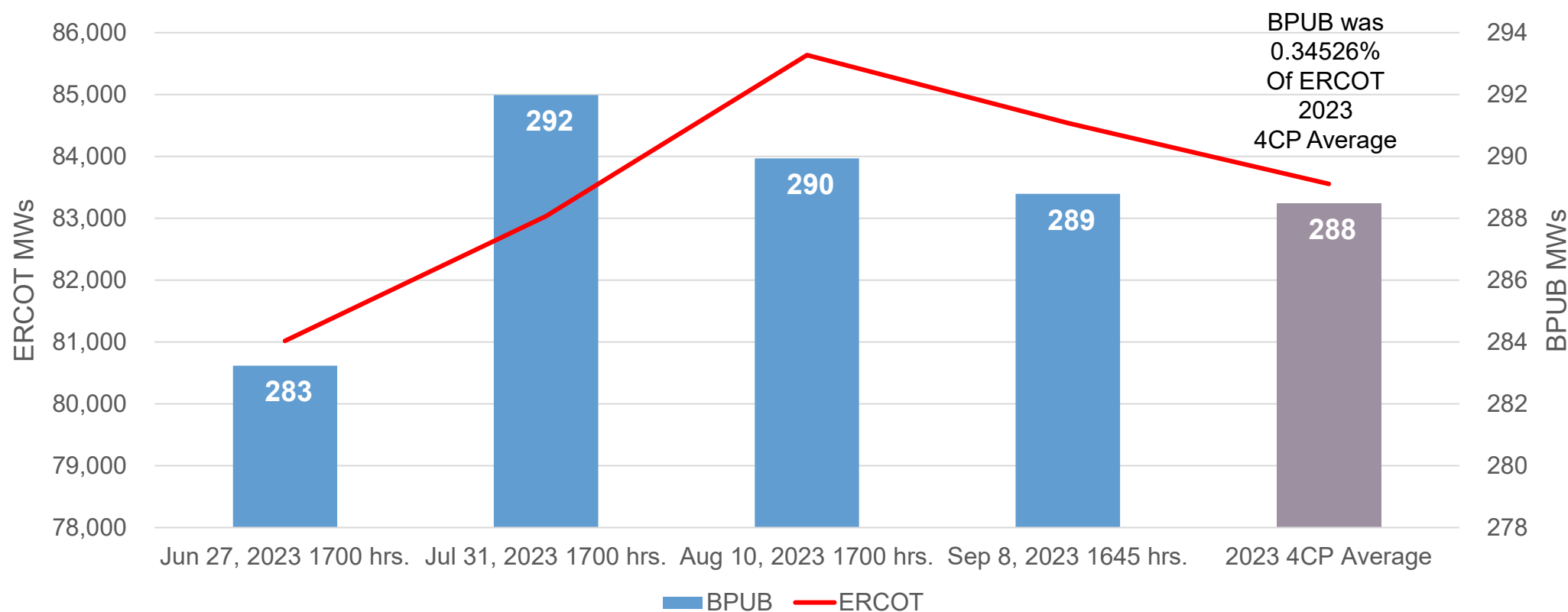
Transmission Charge Matrix Calculations

$\text{TSP Receivable} = ((\text{Approved TCOS} / \text{ERCOT Avg. 4CP}) / 12) \times \text{DSPs Avg. 4CP}$

$\text{"Postage Stamp Rate"} = \text{Total of all TSP Approved TCOS} / \text{ERCOT Avg. 4CP}$

$\text{DSP Payable} = \text{"Postage Stamp Rate"} \times \text{DSPs Avg. 4CP}$

Determination of 4 Coincident Peak



2024 Transmission Charge Matrix Extract

Distribution
Service
Providers

	Public Utility Commission of Texas						
	Docket No. 56050						
	2024 Net Wholesale Trans. Matrix Charges for ERCOT						
	Access Costs & Total Transmission Costs						
	Transmission Service Providers						
	AEP	AENX	BART	BPUB	CNP	LCRA	LP&L
Access Fee (\$/KW)	\$8.857090	\$1.248220	\$0.000000	\$0.138873	\$7.829841	\$8.581806	\$0.289470
Average 4CP (KW)	6,846,543.8	2,928,424.9	3,132.1	288,490.0	20,912,147.5	0.0	597,893.5
AEP	\$60,640,454	\$8,545,993	\$0	\$950,800	\$53,607,349	\$58,755,708	\$1,981,869
AENX	\$25,937,323	\$3,655,319	\$0	\$406,679	\$22,929,101	\$25,131,173	\$847,691
BART	\$27,741	\$3,910	\$0	\$435	\$24,524	\$26,879	\$907
BPUB	\$2,555,182	\$360,099	\$0	\$40,063	\$2,258,831	\$2,475,765	\$83,509
CNP	\$185,220,773	\$26,102,961	\$0	\$2,904,133	\$163,738,790	\$179,463,985	\$6,053,439
LCRA	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LP&L	\$5,295,596	\$746,303	\$0	\$83,031	\$4,681,411	\$5,131,006	\$173,072

Transmission Charge Matrix

BPUB must pay this because we deliver power to retail customers. The cost is unrelated to BPUB's ownership and operation of its transmission system.

BPUB gets paid from other utilities because it owns and operates transmission in ERCOT. The payment is unrelated to serving power to retail customers.

2024 Matrix	BPUB pays because we are a Distribution Service Provider	BPUB receives because we are a Transmission Service Provider
AEP Texas	\$2,555,182	(\$950,800)
Austin Energy	\$360,099	(\$406,679)
City of Bartlett	\$0	(\$435)
CenterPoint	\$2,258,831	(\$2,904,133)
Lower Colorado River Authority	\$2,475,765	(\$0)
Lubbock Power & Light	\$83,509	(\$83,031)

Transmission Charge Matrix

Net Payment Exchange

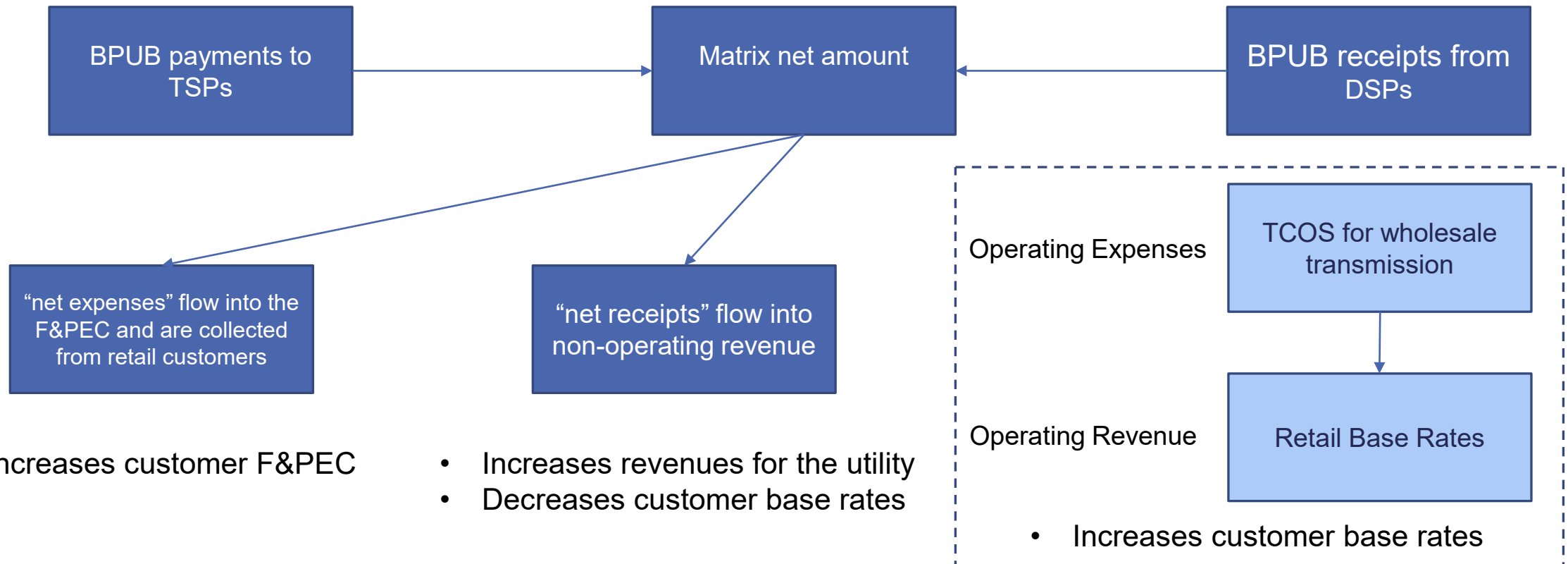
The utilities in the Matrix net the amounts, divide by 12, and exchange monthly payments. This is for administrative and cash flow purposes, not because the costs and revenues are related.

2024 Matrix	BPUB Payable	BPUB receivable	Annual Net Amount Due	Monthly Payment
AEP Texas	\$2,555,182	(\$950,800)	\$1,604,381	\$133,698.42
Austin Energy	\$360,099	(\$406,679)	(\$46,580)	(\$3,881.67)
City of Bartlett	\$0	(\$435)	(\$435)	(\$36.25)
CenterPoint	\$2,258,831	(\$2,904,133)	(\$645,302)	(\$53,775.17)
Lower Colorado River Authority	\$2,475,765	(\$0)	\$2,475,765	\$206,313.75
Lubbock Power & Light	\$83,509	(\$83,031)	(\$478)	(\$39.83)

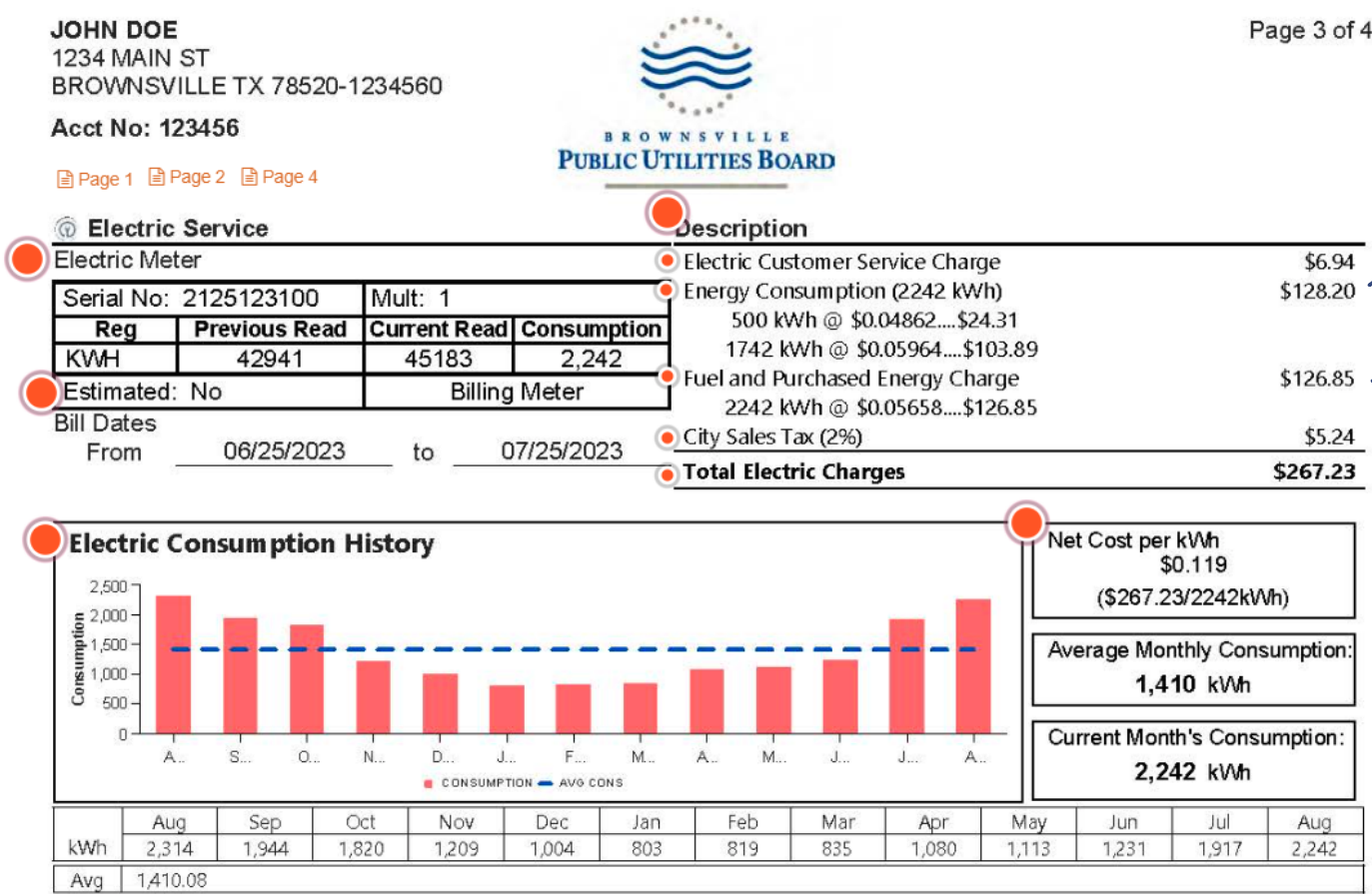
Current Approach to Transmission Costs on Customer Bills

Retail Customer Expenses

Transmission Wholesale Revenue



BPUB Customer Bill

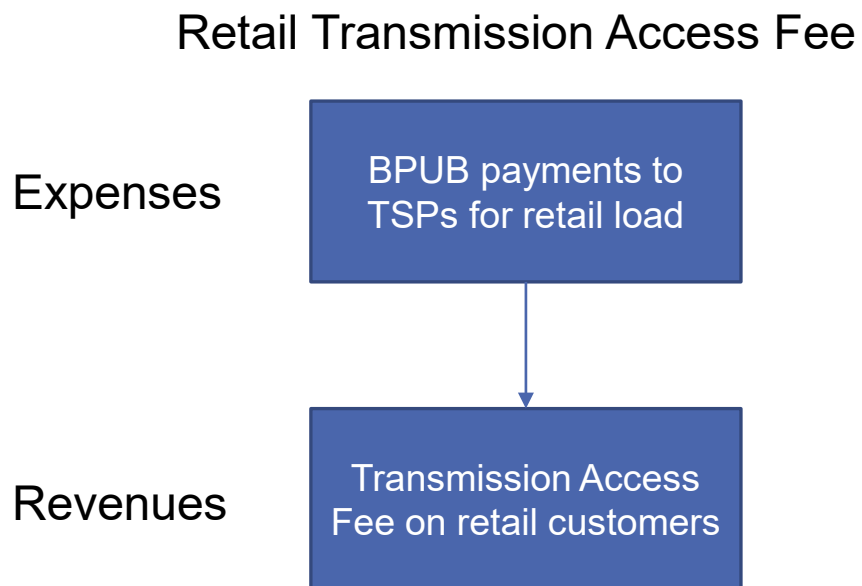


“net receipts” flow into non-operating revenue.
Wholesale TCOS recovered.

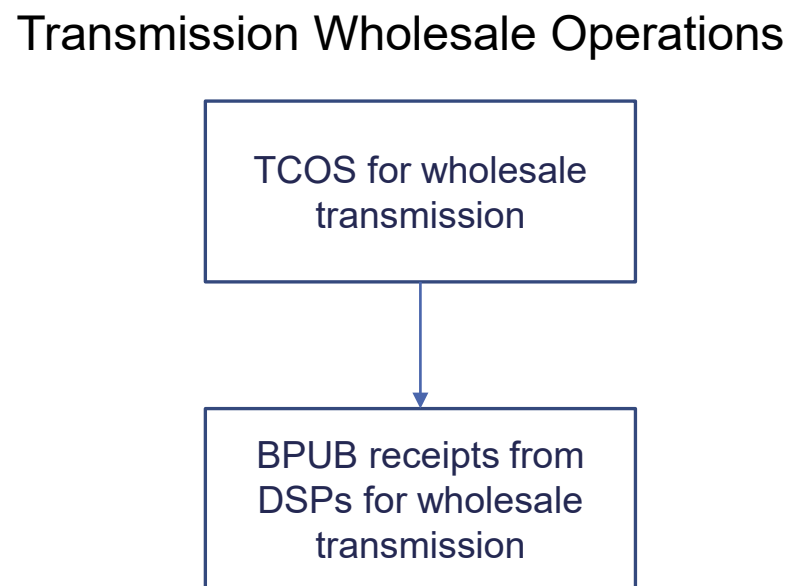
Transmission is not evident on the bill.

“net expenses” flow into the F&PEC and are collected from retail customers.

Alternative Approach to Transmission Costs on Customer Bills



- Decreases customer F&PEC
- Creates a customer Transmission Access Fee
- Aligns cost causation and price signals
- Aligns revenues with their associated costs
- Common practice in Texas



- Separates transmission as a distinct business unit
- Aligns revenues with their associated costs
- Aligns cost causation
- Decreases customer base rates

Transmission Service in ERCOT

OVERVIEW OF OPERATIONS AND RESPONSIBILITIES



Recess to Closed Meeting



Closed Meeting

1. PRESENTATION AND DISCUSSION OF INFORMATION UPON PRICING OF PURCHASED POWER, GENERATION, AND FUEL AND THEIR IMPACT UPON THE FUEL, PURCHASED ENERGY, AND MARKETING CHARGE (SEC. 551.086).



Reconvene Open Meeting

- 7. DISCUSSION AND POSSIBLE RECOMMENDATION ON CLOSED MEETING ITEMS
- 8. DISCUSSION AND/OR REQUESTS FOR FUTURE AGENDA ITEMS



Adjournment
