



# Board of Directors Meeting

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● ● ● M o n d a y , S e p t e m b e r 9 , 2 0 2 4



# Confirmation of a Quorum

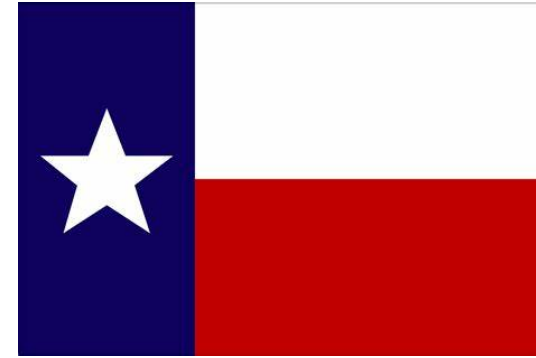
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# Pledge of Allegiance to the United States



I pledge allegiance to the flag of the  
United States of America and to the  
Republic for which it stands, one Nation  
under God, indivisible, with liberty and  
justice for all.

# Texas Pledge



Honor the Texas flag, I pledge allegiance  
to thee, Texas, one state under God,  
one and indivisible.



BROWNSVILLE  
PUBLIC UTILITIES BOARD



# Workshop or Public Hearing(s)

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# Public Comments

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# Consent Agenda Items

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1. Approval of the August 12, 2024 Regular Meeting Board Minutes
2. Consideration and Approval of a Resolution by the Board of Directors Relating to Its Annual Review of the Brownsville Public Utilities Board's Investment Policy and Investment Strategies as Required by the Provisions of Chapter 2256, as Amended, Texas Government Code; Approving the Brownsville Public Utilities Board's Investment Policy and Investment Strategies; and Other Matters in Connection Therewith-Miguel A. Perez
3. Consideration and Possible Action on the Request for Proposals for Brownsville Public Utilities Board Directors and Officers and Employment Practices Liability Insurance-Estrella Solorzano
4. Consideration and Possible Action on the Request for Proposals for Brownsville Public Utilities Board Excess (Umbrella) Liability Insurance-Estrella Solorzano



# Consent Agenda Items

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5. Consideration and Possible Action to Renew Brownsville Public Utilities Board Cyber Liability Insurance--Estrella Solorzano

6. Consideration and Possible Action on Brownsville Public Utilities board General Liability Automobile, Cyber, Mobile Equipment, Crime, and Excess Worker's Compensation Insurance Renewals-Estrella Solorzano

7. Consideration and Possible Action to Approve Reimbursement to the City of Brownsville for Utility Improvements as Part of the Street Paving and Drainage Improvements for Old Highway 77 CIP 2022-07 Project-Marie C. Leal





# Items for Individual Consideration

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# General Manager's Report

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- a) Board Calendar—Marilyn D. Gilbert
- b) Industry and BPUB Updates—Marilyn D. Gilbert

# Board Calendar

## September 2024

Sun	Mon	Tue	Wed	Thu	Fri	Sat
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

### Monthly Scheduled Meetings

Sept 9 SRWA Board Meeting  
 Sept 9 BPUB Board Meeting  
 Sept 18 PUBCAP Meeting  
  
 Oct 7 SRWA Board Meeting  
 Oct 14 BPUB Board Meeting  
 Oct 16 PUBCAP Meeting  
  
 Nov 4 SRWA Board Meeting  
 Nov 14 BPUB Board Meeting (Proposed)  
 Nov 20 PUBCAP Meeting

## November 2024

Sun	Mon	Tue	Wed	Thu	Fri	Sat
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30

### BPUB Holidays (BPUB Offices Closed)

Sept 2 Labor Day  
 Nov 11 Veterans Day  
 Nov 28-29 Thanksgiving Holiday

## October 2024

Sun	Mon	Tue	Wed	Thu	Fri	Sat
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

### Other Events

Sep 10-12 NATF Board & Members Meetings, Columbus, OH  
  
 Oct 1-3 Coalition of Rio Grande Water Users 2024 Inaugural Conference  
  
 Oct 20-23 APPA Legal & Regulatory Conf  
  
 Nov(TBD) BPUB Annual Safety Luncheon



BROWNSVILLE  
PUBLIC UTILITIES BOARD



# **Consideration and Action on Items Pulled Out of Consent**

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# Staff Reports and Presentations to the Board

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- a. Financial Report-Miguel Perez
- b. Drought Update-Rene Mariscal





# Financial Performance Report as of July 31, 2024

SEPTEMBER 9, 2024

● ● ● B O A R D O F D I R E C T O R S M E E T I N G

# Fiscal Year 2024 Financial Performance As of July 31, 2024 Executive Summary



**Flow of Funds:** Adjusted Gross Revenues came in higher than budgeted due to reduced fuel and energy costs, along with increased sales driven by high consumption. YTD, \$14.95M has been generated to replenish the improvement fund. Debt Service Coverage is at 2.79x, well above the 1.25x minimum.



**FPEC** has generated an over-recovery of \$11.94M as of July 31. This will be used to offset future market uncertainty.



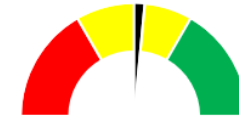
**COB Cash Transfer** is slightly higher than budgeted due to an increase in adjusted gross revenues.



**Personnel** expenses are in line with budget while **Non-Personnel** expenses came in lower than budgeted primarily due to timing issues.



BPUB's **Average Bill** is higher than the average MOU bill but lower than the average IOU bill for 1000 kwh.



**CIP Spending** is at \$29.19M YTD, which is 31.83% of the FY 2024 approved plan.



All **Key Financial Metrics** are currently in compliance.



# Fiscal Year 2024 Financial Performance

## As of July 31, 2024

### Statement of Revenues, Expenses, and Changes in Net Position



	FY 2024 JULY 2024 YTD	FY 2023 JULY 2023 YTD
1 Operating Revenues	\$ 192,974,072	\$ 193,356,654
2 Less: Operating Expenses	167,197,269	161,049,358
3 Operating Income	25,776,803	32,307,296
4 Net nonoperating revenues (expenses)	(12,540,494)	(46,484,942)
5 Income (loss) before capital contributions	13,236,309	(14,177,646)
6 Capital contributions	8,948,436	3,998,922
7 Change in net position	22,184,745	(10,178,724)
8 Net position at beginning of fiscal year	452,609,182	445,310,943
9 Net position at end of period	\$ 474,793,927	\$ 435,132,219

#### Notes:

1. Excludes Southmost Regional Water Authority (a component unit of the BPUB)
2. The large variance in FY 24 vs FY23 Operating Revenues is primarily due to the Board approved use of additional rate stabilization funds in FY24.



# Fiscal Year 2024 Financial Performance

## As of July 31, 2024

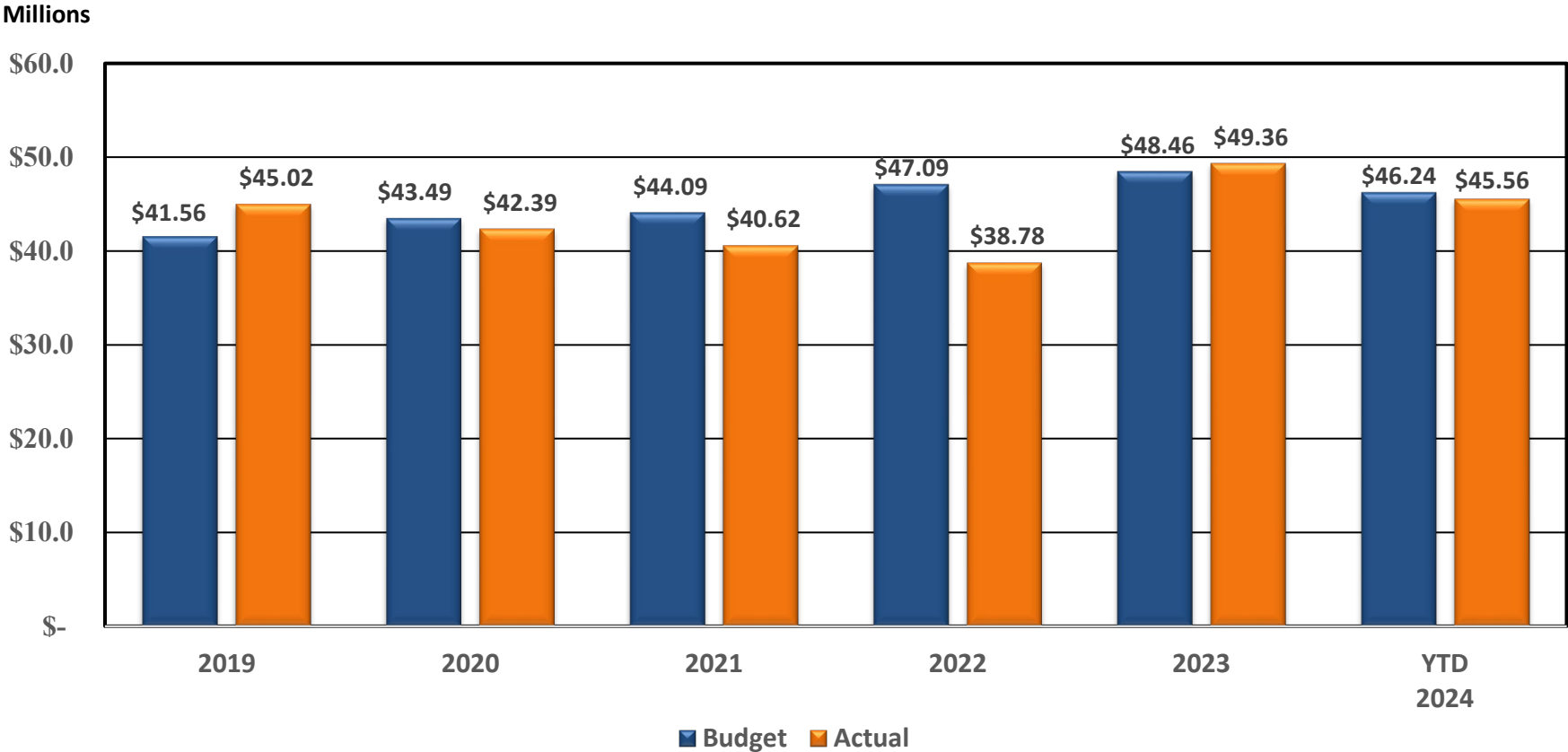
### Summary of Revenues & Expenses (Flow of Funds)



		JULY 2024		
		YTD BUDGET	YTD ACTUAL	VARIANCE
1	Operating Revenues	\$ 198,372,988	\$ 193,774,934	\$ (4,598,054)
2	Other Revenues	17,885,433	22,308,937	4,423,505
3	Gross Revenues	216,258,421	216,083,871	(174,550)
4	Less: Fuel and SRWA	84,981,448	71,992,974	(12,988,474)
5	Adjusted Gross Revenues	131,276,973	144,090,897	12,813,925
6	Less: Other Requirements (O&M, Non-Oper, Debt Svc)	109,753,929	101,322,523	(8,431,406)
7	Balance Available After Requirements	21,523,044	37,616,369	21,106,584
8	Transfer to COB Net of COB Usage	8,114,444	9,257,085	1,142,641
9	Balance Available for Transfers Out	13,408,600	28,359,284	14,950,684
10	Less: Transfers Out for CIP	13,408,600	13,408,605	5
11	Improvement Fund Replenishment	-	14,950,679	14,950,679
12	Total Transfers	\$ 13,408,600	\$ 28,359,284	\$ 14,950,684
13	Debt Service Coverage Ratio	1.89 x	2.79 x	



Fiscal Year 2024 Financial Performance  
As of July 31, 2024  
O&M Expenses - Personnel  
Budget vs. Actuals

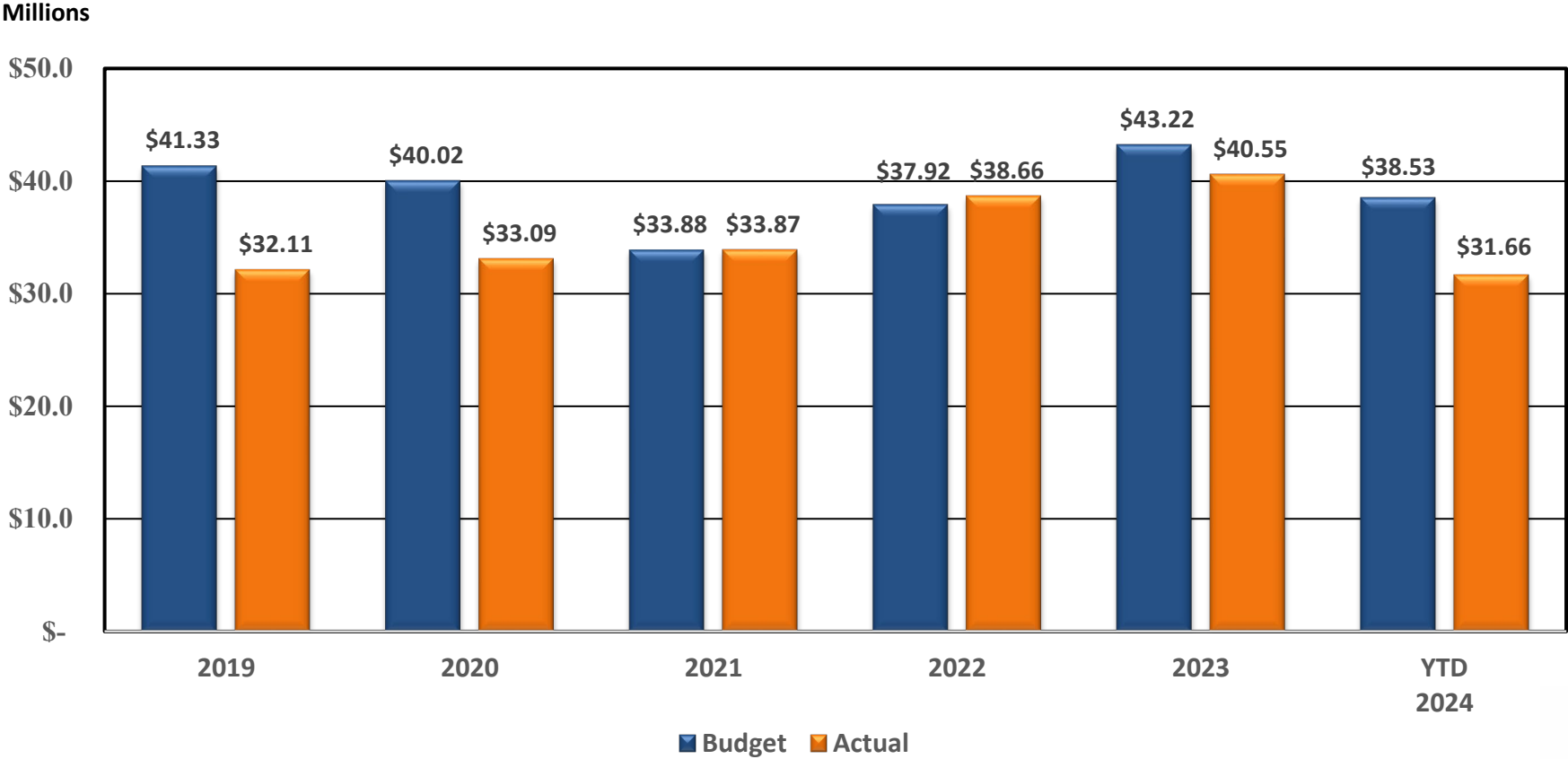


Note:

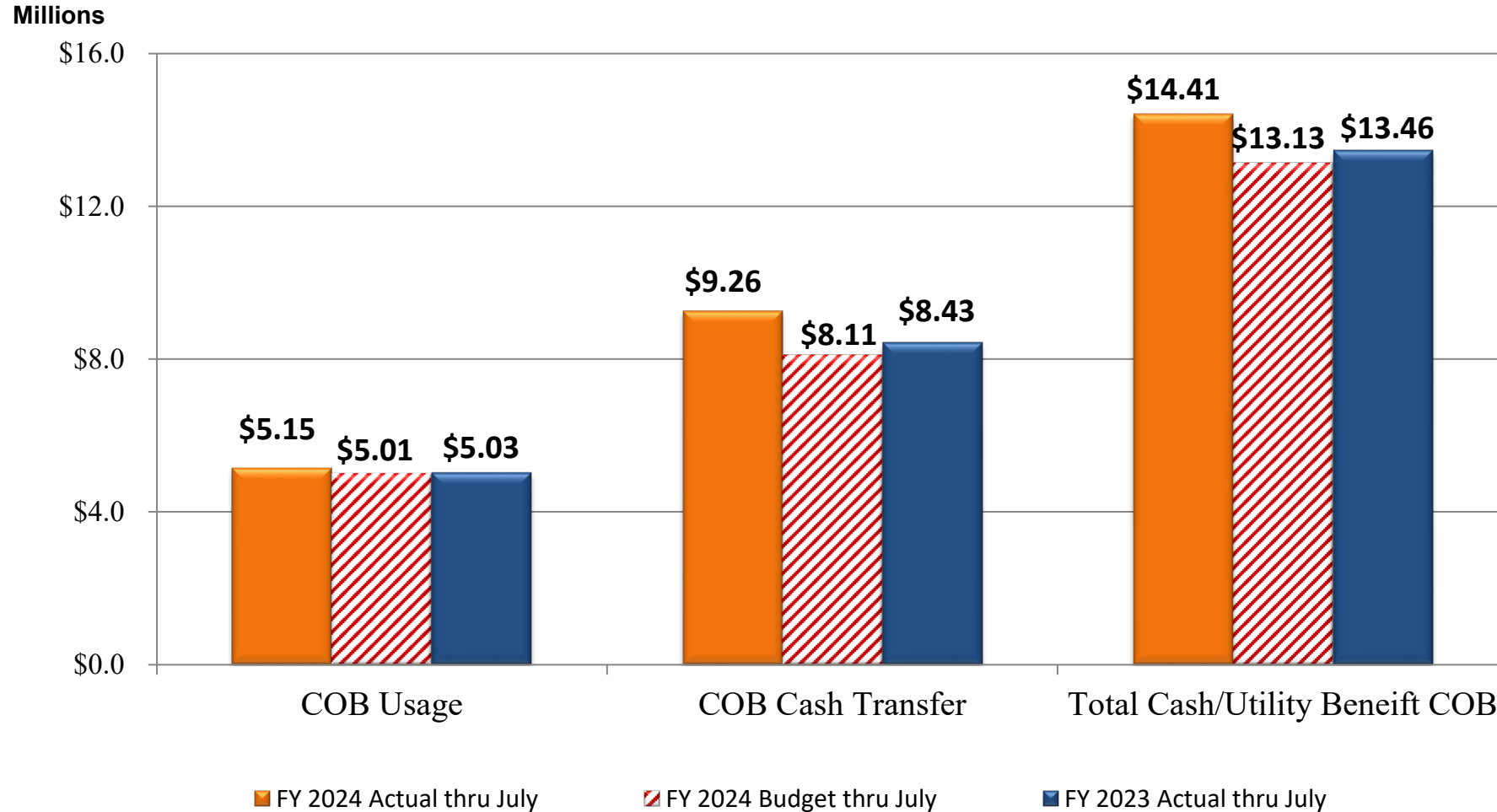
- The large variance in FY 2022 is attributed to the budgeted MAG study that wasn't fully implemented until early FY 2023.



Fiscal Year 2024 Financial Performance  
As of July 31, 2024  
O&M Expenses – Non-Personnel  
Budget vs. Actuals



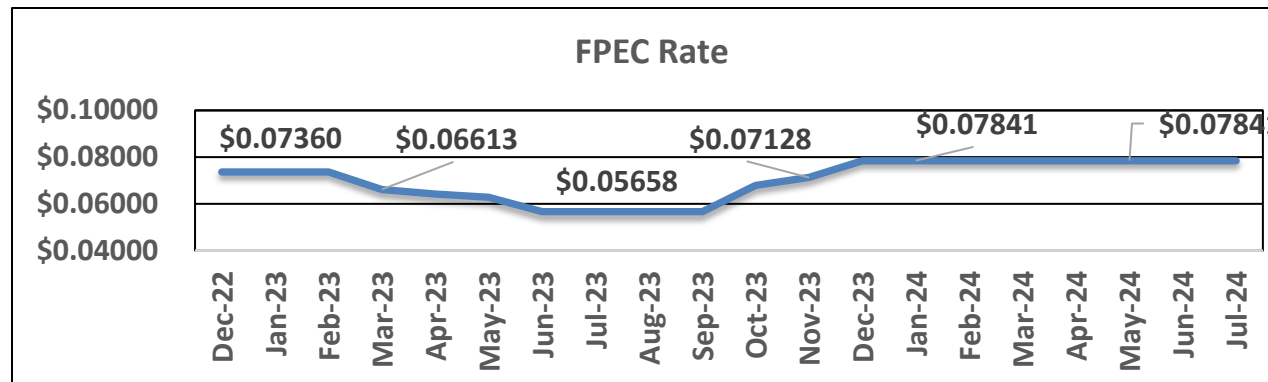
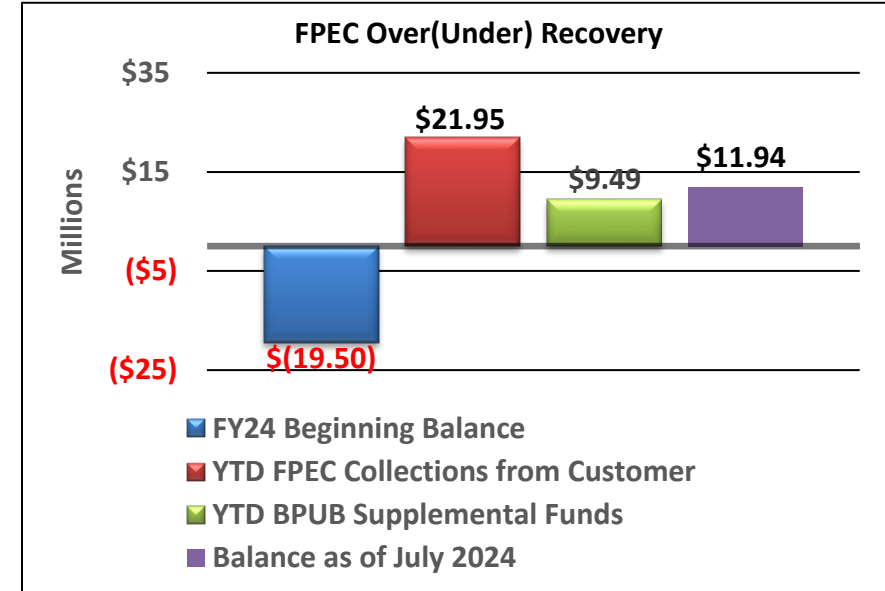
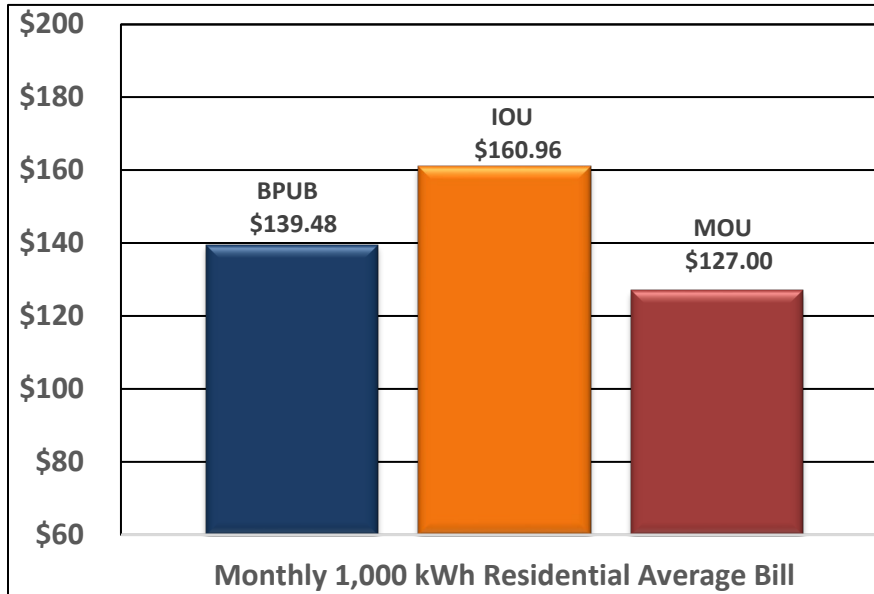
# Fiscal Year 2024 Financial Performance As of July 31, 2024 City of Brownsville Transfer Summary



# Fiscal Year 2024 Financial Performance

## As of July 31, 2024

### Average Electric Bill and Fuel and Purchased Energy Charge (FPEC)





# Fiscal Year 2024 Financial Performance

## Capital Improvement Plan

### Budget vs. Actual



LINE REF.	CATEGORY	APPROVED		COMPLETION		FY 2024 CIP Plan		
		PLAN FOR FY 2024	YTD ACTUAL AS OF 07/31/2024	PROJECT BALANCE AS OF 07/31/2024	PERCENTAGE AS OF 07/31/2024	Funding Source	Amount	% of Total
1	Customer Connections	\$ 7,982,150	\$ 4,789,228	\$ 3,192,922	60.00%	* Pay as You Go	\$ 36,580,832	39.88%
2	Grant Funded	14,056,900	497,653	13,559,247	3.54%	Future Debt	35,867,539	39.11%
3	Heavy Equipment and Vehicles	5,234,588	2,309,087	2,925,501	44.11%	Grants	14,056,900	15.33%
4	Hidalgo Energy Center	6,286,814	4,667,087	1,619,727	74.24%	Impact Fees	3,791,227	4.13%
5	In Design	8,596,273	1,028,324	7,567,949	11.96%	Resaca Fees	1,420,867	1.55%
6	Out for Bids	4,797,611	1,164,338	3,633,273	24.27%	TOTAL	\$ 91,717,365	100.00%
7	Proposed Projects	5,418,479	457	5,418,022	0.01%			
8	Resaca Fee Funded Equipment	1,420,867	-	1,420,867	0.00%			
9	Routine Activities	3,304,633	2,957,898	346,735	89.51%			
10	Under Construction	24,680,522	8,352,406	16,328,116	33.84%			
11	Utility Relocations	9,667,966	3,248,562	6,419,404	33.60%			
12	Completed	270,562	179,910	90,652	66.49%			
<b>Grand Total</b>		<b>\$ 91,717,365</b>	<b>\$ 29,194,950</b>	<b>\$ 62,522,415</b>	<b>31.83%</b>			

#### CAPITAL SPENDING FIVE-YEAR HISTORY

DESCRIPTION	FY 2019		FY 2020		FY 2021		FY 2022		FY 2023
Approved Budget	\$	81,483,958	\$	108,350,813	\$	90,795,286	\$	98,169,572	\$ 92,133,995
Electric	\$	12,306,415	\$	9,726,915	\$	10,932,832	\$	12,766,187	\$ 16,239,713
General		16,837,901		16,557,173		16,641,320		2,596,943	1,033,971
Water		2,156,801		4,197,824		4,653,944		8,325,458	5,362,216
Wastewater		6,744,855		2,884,550		4,084,570		6,976,183	6,116,850
<b>Total Expenditures</b>	<b>\$</b>	<b>38,045,972</b>	<b>\$</b>	<b>33,366,462</b>	<b>\$</b>	<b>36,312,666</b>	<b>\$</b>	<b>30,664,771</b>	<b>\$ 28,752,750</b>
YTD % Incurred		46.7%		30.8%		40.0%		31.2%	31.2%



# Fiscal Year 2024 Financial Performance

## As of July 31, 2024

### Key Financial Metrics



<b>Debt Service Coverage Ratio</b> Per Bond Covenant ~ 1.25x Actual thru July ~ 2.79x	<b>Outstanding Debt</b> BPUB ~ \$272,035,000 Annual Debt Service ~ \$28,884,265	<b>Debt to Capitalization Ratio *</b> Municipal Utility Median ~ 38% BPUB FY 2024 ~ 40%
<b>Days Cash on Hand</b> Industry Standard ~ 180 days BPUB ~ 430 days	<b>Bond Ratings</b> Moody's: A2/Outlook Stable Fitch: A-/Outlook Stable S&P: A-/Outlook Stable	<b>All Reserves Fully Funded</b> Capital Improvement Reserve \$15,455,170 Debt Service Reserves – Junior and Senior Liens (Net of Surety Policies) \$15,891,825 Operating Cash Reserve \$17,001,345



# Fiscal Year 2024 Financial Performance

## As of July 31, 2024

### Customer Receivable Metrics



#### CUSTOMER RECEIVABLES AGING REPORT

	Current	Past Due 30 Days	Past due 60 Days	Past due 90 Days	Total
<b>Value in Dollars</b>	\$ 17,515,221	\$ 1,450,665	\$ 137,596	\$ 171,360	\$ 19,274,842
<b>% of Total Receivables</b>	90.9%	7.5%	0.7%	0.9%	100%
<b>Number of Accounts</b>	36,431	8,048	1,757	547	46,783

#### FISCAL YEAR 2024 UTILITY ASSISTANCE

MONTH	NUMBER OF ACCOUNTS	TOTAL ASSISTANCE RECEIVED
October-23	347	\$ 152,411.42
November-23	527	\$ 126,292.66
December-23	310	\$ 32,940.27
January-24	134	\$ 85,897.81
February-24	14	\$ 14,044.04
March-24	104	\$ 126,456.31
April-24	174	\$ 141,821.29
May-24	255	\$ 152,324.92
June-24	411	\$ 289,064.48
July-24	326	\$ 138,370.70
<b>YTD Totals</b>		<b>\$ 1,259,623.90</b>

#### AVERAGE CUSTOMER RECEIVABLES COLLECTION PERIOD

FISCAL YEAR	DAYS
FY 2024 YTD	19.11
FY 2023	20.08
FY 2022	20.07
FY 2021	21.77
FY 2020	24.25
FY 2019	24.64



# Glossary of Terms



**Bond Ratings** – A measure of the quality and safety of a bond, based on the issuer’s financial condition; more specifically, an evaluation from a rating service indicating the likelihood that a debt issuer will be able to meet scheduled interest and principal repayments. Typically, AAA is the highest (best), and D is the lowest (worst). The Brownsville PUB is maintaining an “A2”, as rated by Moody’s, an “A-” as rated by Standard & Poor’s, and an “A-” as rated by Fitch Ratings. “A” ratings denote expectations of low credit risk and a strong capacity for payment of financial commitments.

**Capital Improvement Plan (CIP)** – A plan that lays out the financing, location, and timing for capital improvement projects over several years.

**Debt to Capitalization Ratio** – Indicates a utility funds a greater portion of capital needs on a pay-as-you-go basis and has capacity for additional borrowing for future needs.

**Debt Service Coverage Ratio** – Formula that measures a firm’s available cash flow to pay current debt obligations. The ratio is calculated by dividing net operating revenues by debt service, including principal and interest.

**Fuel & Purchased Energy Charge (FPEC)** – An electric cost adjustment is the mechanism that tracks and passes through to customers the actual cost of purchased fuel or purchased electricity. The Brownsville PUB meets on a monthly basis to make FPEC adjustments if actual costs vary from forecasted prices. Adjustments can be decreased or increased.

**Improvement Fund CIP Funding** – Deposit account used for meeting any capital improvements to the System.

**Improvement Fund Replenishment** – Deposit of any funds remaining after all debt requirements have been made.

**Improvement Reserve Fund** - Reserve account for future CIP projects. The goal is to establish reserves of \$15,000,000, as required by Bond Ordinance covenants.

**IOU (Investor-Owned Utility)** – A company that provides utility services that are privately run and own their infrastructure and equipment.

**MOU (Municipally-Owned Utility)** – A non-profit utility provider that is owned and operated by the municipality it serves.

**Operating Reserve Funds** – Reserve amount of not less than two months of budgeted O&M expenses (\$17,000,000 minimum) for the current fiscal year.

**Operating Revenues** – Gross Revenues with respect to any period, after deducting the O&M expenses.

**Other Non-Operating Expenses** – Miscellaneous expenses, debt discounts/expenses and other interest expenses.

**Other Non-Operating Revenues** – Revenues consisting of TCI – Pole Rental charges, miscellaneous income and billing discounts.

**Other Revenues** – Revenues consisting of other sales, forfeited discounts (penalties), connection and service charges and TCOS charges.

**PAY-AS-YOU-GO** – The principle or practice of financing expenditures with surplus funds that are currently available rather than borrowed.

**Surety Policy** - A financial guaranty insurance policy that insures payment of principal of and interest on Bonds that is issued simultaneously with the delivery of the Bonds



# ADDITIONAL INFORMATION



# Statement of Revenues, Expenses, and Changes in Net Position\*

## As of July 31, 2024



	July 2024	FY 2024 YTD
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### Operating Revenues:

1. Sales and Service Charges	\$ 17,165,226	\$ 148,961,396
2. Fuel Collection	10,974,764	80,607,175
3. Fuel (over) Under Billings	(5,371,925)	(21,950,029)
4. Less rate stabilization	-	(9,492,464)
5. Less utilities service to the City of Brownsville, Texas	(547,311)	(5,152,006)
6. Total Operating Revenues	<u>22,220,754</u>	<u>192,974,072</u>

### Operating Expenses:

7. Purchased power and fuel	5,602,840	58,657,146
8. Personnel services	4,384,725	45,560,230
9. Materials and supplies	717,992	6,955,185
10. Repairs and maintenance	166,650	2,639,498
11. Contractual and other services	3,271,689	29,357,748
12. Depreciation	2,371,627	24,027,462
13. Total Operating Expenses	<u>16,515,523</u>	<u>167,197,269</u>
14. Operating Income (Loss)	<u>\$ 5,705,231</u>	<u>\$ 25,776,803</u>



# Statement of Revenues, Expenses, and Changes in Net Position\*

## As of July 31, 2024 - continued



	July 2024	FY 2024 YTD
<b>Non-Operating Revenues (Expenses):</b>		
15. SRWA other water supply	(604,812)	(6,048,115)
16. Investment and interest income	1,157,897	10,659,840
17. Operating grant revenue	39,376	268,268
18. Interest expense	(940,334)	(9,267,612)
19. Other	52,047	1,528,262
20. Gain (loss) on disposition of capital assets	-	(424,052)
21. Payments to City of Brownsville	(1,107,547)	(9,257,085)
22. Net nonoperating revenues (expenses)	(1,403,373)	(12,540,494)
23. Income (loss) before capital contributions	4,301,858	13,236,309
24. Capital contributions	178,828	8,948,436
25. Change in net position	4,480,686	22,184,745
26. Net position at beginning of year	470,313,241	452,609,182
27. Net position at end of year	\$ 474,793,927	\$ 474,793,927

\*Excludes Southmost Regional Water Authority (a component unit of the BPUB)



# Fiscal Year 2024 Financial Performance Report

## As of July 31, 2024

### Summary of Revenues & Expenses (Flow of Funds)



	July 2024	FY 2024 YTD
1. Operating Revenues	\$ 19,760,912	\$ 180,291,394
2. Off System Energy Sales	2,115,896	13,483,540
3. Net Operating Revenues	21,876,808	193,774,934
4. Other Revenues	891,255	13,843,607
5. Interest from Investments	780,831	6,872,758
6. Other Non-Operating Income	76,426	1,592,572
7. Gross Revenues	23,625,320	216,083,871
8. Less:		
9. Fuel & Energy Costs	5,602,840	58,657,146
10. Off System Energy Expenses	869,104	7,287,713
11. SRWA	604,812	6,048,115
12. Adjusted Gross Revenues	16,548,564	144,090,897
13. O&M Expenses	7,682,819	76,763,508
14. Other Non-Operating Expenses	50,276	695,396
15. Total Expenses	7,733,095	77,458,904
16. Debt Service Obligation	2,337,855	23,863,619
17. Total Requirements (Excluding Fuel & SRWA)	10,070,950	101,322,523





# Fiscal Year 2024 Financial Performance Report

## As of July 31, 2024

### Summary of Revenues & Expenses (Flow of Funds) - continued



	July 2024	FY 2024 YTD
18. Balance Available After Requirements (Net of COB Usage - MO: \$547,310 YTD: \$5,152,005)	\$ 5,930,303	\$ 37,616,369
19. Transfer to COB Net of COB Usage	\$ 1,107,547	\$ 9,257,085
20. Balance Available for Transfers Out	4,822,756	28,359,284
21. Balance Available After Requirements	\$ 5,930,303	\$ 37,616,369
22. Balance Available for Transfers Out:		
23. Operating Subaccount - Fuel Adjustment	\$ -	\$ -
24. Improvement Fund - CIP Funding	1,251,564	12,515,645
25. Improvement Fund (Resaca Fee) - Resaca CIP Funding	89,296	892,960
26. Total Transfers Out	1,340,860	13,408,605
27. Balance Available to PUB:		
28. Improvement Fund Replenishment	3,481,896	14,950,679
29. Total	\$ 4,822,756	\$ 28,359,284



# Statements of Net Position\*

## As of July 31, 2024



	FY 2024 YTD	Audited SEPT 2023
<b>ASSETS</b>		
<b>Current Assets:</b>		
1. Cash - unrestricted	\$ 5,428,580	\$ 4,181,802
2. Investments - unrestricted	22,946,511	20,735,545
3. Due from other governments	450,797	717,641
4. Receivables	36,355,013	34,572,622
5. Interest receivable	1,742,400	1,058,483
6. Inventories	11,279,978	9,234,354
7. Prepaid expense	2,126,412	1,332,648
8. Total Current Assets	<u>80,329,691</u>	<u>71,833,095</u>
<b>Non-Current Assets:</b>		
9. Cash-restricted	190,209	334,164
10. Investments - restricted	192,794,851	152,835,555
11. Capital assets, net of accumulated depreciation	585,724,523	578,990,685
12. Regulatory Assets	2,021,213	2,163,517
13. Post-Employment Benefits	15,070,453	13,194,523
14. Total Non-Current Assets	<u>795,801,249</u>	<u>747,518,444</u>
15. Total Assets	<u>876,130,940</u>	<u>819,351,539</u>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>		
16. Deferred charge on refunding	14,471,119	16,368,143
17. Unrealized Contribution Related/Pension	27,619,540	27,619,540
18. Deferred Credit-fuel under recovery	-	19,498,661
19. Total Deferred Outflows of Resources	<u>42,090,659</u>	<u>63,486,344</u>
20. Total Assets plus Deferred Outflows of Resources	<u>\$ 918,221,599</u>	<u>\$ 882,837,883</u>



# Statements of Net Position\*

## As of July 31, 2024 - continued



	FY 2024 YTD	Audited SEPT 2023
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### LIABILITIES AND NET POSITION

#### Current Liabilities:

21. Accounts payable	\$ 17,802,107	\$ 24,314,343
22. Accrued Vacation & Sick Leave	5,656,508	5,665,202
23. Due to primary government	1,107,547	4,801,496
24. Total Current Liabilities	<u>24,566,162</u>	<u>34,781,041</u>

#### Current Liabilities Payable from Restricted Assets:

25. Accounts Payable and accrued liabilities	2,353,659	2,566,838
26. Accrued interest	4,491,154	943,239
27. Customer Deposits	5,786,002	5,716,379
28. Bonds payable - current redemption	17,562,998	17,585,000
29. Commerical Paper	22,000,000	12,000,000
30. Total Current Restricted Liabilities	<u>52,193,813</u>	<u>38,811,456</u>
31. Total Current Liabilities	<u>76,759,975</u>	<u>73,592,497</u>

#### Non-Current Liabilities:

32. Bonds payable	280,545,091	283,072,439
33. Other Post -employment benefits	14,220,240	14,220,240
34. Net Pension Liability	42,497,643	42,497,643
35. Self Insurance worker's compensation claims	840,495	225,486
36. Total Non-Current liabilities	<u>338,103,469</u>	<u>340,015,808</u>
37. Total Liabilities	<u>414,863,444</u>	<u>413,608,305</u>



# Statements of Net Position\*

## As of July 31, 2024 - continued



	FY 2024 YTD	Audited SEPT 2023
<b>DEFERRED INFLOWS OF RESOURCES</b>		
38. Deferred Credit-fuel over recovery	11,943,832	-
39. Unrealized Contributions and losses related to pension	16,620,396	16,620,396
40. Total Deferred Inflows of Resources	28,564,228	16,620,396
41. Total Liabilities plus Deferred Inflows of Resources	443,427,672	430,228,701
<b>Net Position:</b>		
42. Invested in capital assets	282,108,767	284,864,910
<b>Restricted for:</b>		
43. Debt Service	20,570,221	2,344,458
44. Repair and replacement	143,849,814	123,715,491
45. Operating reserve	17,001,345	17,019,319
46. Fuel adjustment subaccount	-	2,492,464
47. Capital Projects	-	-
48. Unrestricted	11,263,780	22,172,540
49. Total Net Position	474,793,927	452,609,182
Total Liabilities Plus Deferred Inflows of Resources		
50. Plus Net Position	\$ 918,221,599	\$ 882,837,883

\*Excludes Southmost Regional Water Authority (a component unit of the BPUB)





**STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES  
2023-2024 YTD JULY ACTUAL**

	2023-2024 BUDGET TOTAL UTILITY	2023-2024 ACTUAL TOTAL UTILITY	2022-2023 ACTUAL TOTAL UTILITY
1. <b>Operating Revenues</b>	\$ 185,872,988	\$ 180,291,394	\$ 172,114,811
2. <b>Off System Energy Sales</b>	12,500,000	13,483,540	14,460,330
3. <b>Net Operating Revenues</b>	<u>198,372,988</u>	<u>193,774,934</u>	<u>186,575,141</u>
4. <b>Other Revenues</b>	11,352,099	13,843,607	13,306,688
5. <b>Interest from Investments</b>	5,000,000	6,872,758	5,982,724
6. <b>Other Non-Operating Revenues</b>	1,533,333	1,592,572	1,952,029
7. <b>Gross Revenues</b>	<u>216,258,420</u>	<u>216,083,871</u>	<u>207,816,582</u>
8. <b>Less:</b>			
9. <b>Fuel &amp; Energy Costs</b>	71,433,333	58,657,146	59,124,819
10. <b>Off System Energy Expenses</b>	7,500,000	7,287,713	7,945,605
11. <b>SRWA - O&amp;M</b>	4,285,801	4,285,801	4,404,175
12. <b>SRWA - Debt Service</b>	1,762,314	1,762,314	1,763,714
13. <b>Adjusted Gross Revenues</b>	<u>131,276,972</u>	<u>144,090,897</u>	<u>134,578,269</u>
14. <b>O&amp;M Expenses</b>	84,767,042	76,763,508	72,143,610
15. <b>Other Non-Operating Expenses</b>	916,667	695,396	726,430
16. <b>Net Revenues</b>	<u>\$ 45,593,263</u>	<u>\$ 66,631,993</u>	<u>\$ 61,708,229</u>
17. <b>Less:</b>			
18. <b>Debt Service Obligation</b>	\$ 23,378,555	\$ 23,378,554	\$ 24,790,059
19. <b>Commercial Paper Expense</b>	691,667	485,065	-
20. <b>Balance Available After Debt Service</b>	<u>21,523,041</u>	<u>42,768,374</u>	<u>36,918,170</u>
21. <b>COB Usage</b>	\$ 5,013,259	\$ 5,152,005	\$ 5,025,174
22. <b>COB Cash Transfer</b>	8,114,439	9,257,085	8,432,653
23. <b>Total Cash/Utility Benefit COB</b>	<u>13,127,698</u>	<u>14,409,090</u>	<u>13,457,827</u>
25. <b>Balance Available for Transfers Out</b>	<u>\$ 13,408,602</u>	<u>\$ 28,359,284</u>	<u>\$ 23,460,343</u>
26. <b>Balance Available for Transfers Out:</b>	<u>ANNUAL</u>	<u>YTD</u>	
27. <b>Operating Subaccount - Fuel Adjustment (Plant)</b>	\$ -	\$ -	
28. <b>Improvement Fund-CIP Funding</b>	15,018,772	12,515,645	
29. <b>Improvement Fund (Resaca Fee) - Resaca CIP Funding</b>	1,071,552	892,960	
30. <b>Total Transfers Out</b>	<u>\$ 16,090,324</u>	<u>\$ 13,408,605</u>	
31. <b>Balance Available to PUB:</b>			
32. <b>Improvement Fund - Replenishment</b>	-	14,950,679	
33. <b>Total</b>	<u>\$ 16,090,324</u>	<u>\$ 28,359,284</u>	





**STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES  
2023-2024 YTD JULY ACTUAL**

	2023-2024 BUDGET ELECTRIC	2023-2024 ACTUAL ELECTRIC	2022-2023 ACTUAL ELECTRIC
1. <b>Operating Revenues</b>	\$ 130,791,207	\$ 123,071,431	\$ 124,086,073
2. <b>Off System Energy Sales</b>	<u>12,500,000</u>	<u>13,483,540</u>	<u>14,460,330</u>
3. <b>Net Operating Revenues</b>	143,291,207	136,554,971	138,546,403
4. <b>Other Revenues</b>	10,056,779	12,268,073	9,340,351
5. <b>Interest from Investments</b>	3,000,000	4,138,110	3,625,916
6. <b>Other Non-Operating Revenues</b>	<u>1,191,667</u>	<u>966,488</u>	<u>1,424,214</u>
7. <b>Gross Revenues</b>	157,539,653	153,927,642	152,936,884
8. <b>Less:</b>			
9. <b>Fuel &amp; Energy Costs</b>	71,433,333	58,657,146	59,124,819
10. <b>Off System Energy Expenses</b>	7,500,000	7,287,713	7,945,605
11. <b>SRWA - O&amp;M</b>	-	-	-
12. <b>SRWA - Debt Service</b>	<u>-</u>	<u>-</u>	<u>-</u>
13. <b>Adjusted Gross Revenues</b>	78,606,320	87,982,783	85,866,460
14. <b>O&amp;M Expenses</b>	47,877,052	40,933,006	43,282,213
15. <b>Other Non-Operating Expenses</b>	<u>416,667</u>	<u>490,462</u>	<u>284,744</u>
16. <b>Net Revenues</b>	\$ 30,312,601	\$ 46,559,315	\$ 42,299,503
17. <b>Less:</b>			
18. <b>Debt Service Obligation</b>	\$ 16,421,974	\$ 16,421,974	\$ 17,389,358
19. <b>Commercial Paper Expense</b>	<u>484,167</u>	<u>264,409</u>	<u>-</u>
20. <b>Balance Available After Debt Service</b>	13,406,460	29,872,932	24,910,145
21. <b>COB Usage</b>	\$ 3,694,222	\$ 3,989,224	\$ 3,884,795
22. <b>COB Cash Transfer</b>	<u>4,166,410</u>	<u>4,809,054</u>	<u>4,701,851</u>
23. <b>Total Cash/Utility Benefit COB</b>	7,860,632	8,798,278	8,586,646
25. <b>Balance Available for Transfers Out</b>	<u>\$ 9,240,050</u>	<u>\$ 21,074,654</u>	<u>\$ 16,323,499</u>
26. <b>Balance Available to Transfers Out:</b>	<u>ANNUAL</u>	<u>YTD</u>	
27. <b>Operating Subaccount - Fuel Adjustment (Plant)</b>	\$ -	\$ -	
28. <b>Improvement Fund-CIP Funding</b>	11,088,060	9,240,050	
29. <b>Improvement Fund (Resaca Fee) - Resaca CIP Funding</b>	-	-	
30. <b>Total Transfers Out</b>	<u>\$ 11,088,060</u>	<u>\$ 9,240,050</u>	
31. <b>Balance Available to PUB:</b>			
32. <b>Improvement Fund - Replenishment</b>	-	11,834,604	
33. <b>Total</b>	<u>\$ 11,088,060</u>	<u>\$ 21,074,654</u>	







**STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES**  
**2023-2024 YTD JULY ACTUAL**

	2023-2024 BUDGET WATER	2023-2024 ACTUAL WATER	2022-2023 ACTUAL WATER
1. <b>Operating Revenues</b>	\$ 29,824,708	\$ 31,711,565	\$ 25,159,012
2. <b>Off System Energy Sales</b>	-	-	-
3. <b>Net Operating Revenues</b>	<u>29,824,708</u>	<u>31,711,565</u>	<u>25,159,012</u>
4. <b>Other Revenues</b>	647,660	973,394	3,696,238
5. <b>Interest from Investments</b>	1,000,000	1,367,324	1,178,404
6. <b>Other Non-Operating Revenues</b>	<u>170,833</u>	<u>427,739</u>	<u>318,175</u>
7. <b>Gross Revenues</b>	<u>31,643,201</u>	<u>34,480,022</u>	<u>30,351,829</u>
8. <b>Less:</b>			
9. <b>Fuel &amp; Energy Costs</b>	-	-	-
10. <b>Off System Energy Expenses</b>	-	-	-
11. <b>SRWA - O&amp;M</b>	4,285,801	4,285,801	4,404,175
12. <b>SRWA - Debt Service</b>	<u>1,762,314</u>	<u>1,762,314</u>	<u>1,763,714</u>
13. <b>Adjusted Gross Revenues</b>	<u>25,595,086</u>	<u>28,431,907</u>	<u>24,183,940</u>
14. <b>O&amp;M Expenses</b>	18,801,398	18,360,113	14,258,579
15. <b>Other Non-Operating Expenses</b>	<u>250,000</u>	<u>-</u>	<u>216,953</u>
16. <b>Net Revenues</b>	\$ <u>6,543,688</u>	\$ <u>10,071,794</u>	\$ <u>9,708,408</u>
17. <b>Less:</b>			
18. <b>Debt Service Obligation</b>	\$ 3,020,743	\$ 3,020,742	\$ 3,238,743
19. <b>Commercial Paper Expense</b>	<u>103,750</u>	<u>131,210</u>	<u>-</u>
20. <b>Balance Available After Debt Service</b>	<u>3,419,195</u>	<u>6,919,842</u>	<u>6,469,665</u>
21. <b>COB Usage</b>	\$ 740,807	\$ 665,224	\$ 639,436
22. <b>COB Cash Transfer</b>	<u>1,818,702</u>	<u>2,177,967</u>	<u>1,778,958</u>
23. <b>Total Cash/Utility Benefit COB</b>	<u>2,559,509</u>	<u>2,843,191</u>	<u>2,418,394</u>
25. <b>Balance Available for Transfers Out</b>	<u>\$ 1,600,493</u>	<u>\$ 4,076,651</u>	<u>\$ 4,051,271</u>
26. <b>Balance Available to Transfers Out:</b>	<b>ANNUAL</b>	<b>YTD</b>	
27. <b>Operating Subaccount - Fuel Adjustment (Plant)</b>	\$ -	\$ -	
28. <b>Improvement Fund-CIP Funding</b>	849,041	707,535	
29. <b>Improvement Fund (Resaca Fee) - Resaca CIP Funding</b>	<u>1,071,552</u>	<u>892,960</u>	
30. <b>Total Transfers Out</b>	\$ <u>1,920,593</u>	\$ <u>1,600,495</u>	
31. <b>Balance Available to PUB:</b>			
32. <b>Improvement Fund - Replenishment</b>	-	2,476,156	
33. <b>Total</b>	<u>\$ 1,920,593</u>	<u>\$ 4,076,651</u>	





**STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES**  
**2023-2024 YTD JULY ACTUAL**

	2023-2024 BUDGET WASTEWATER	2023-2024 ACTUAL WASTEWATER	2022-2023 ACTUAL WASTEWATER
1. <b>Operating Revenues</b>	\$ 25,257,073	\$ 25,508,398	\$ 22,869,726
2. <b>Off System Energy Sales</b>	-	-	-
3. <b>Net Operating Revenues</b>	<u>25,257,073</u>	<u>25,508,398</u>	<u>22,869,726</u>
4. <b>Other Revenues</b>	647,660	602,140	270,099
5. <b>Interest from Investments</b>	1,000,000	1,367,324	1,178,404
6. <b>Other Non-Operating Revenues</b>	<u>170,833</u>	<u>198,345</u>	<u>209,640</u>
7. <b>Gross Revenues</b>	<u>27,075,566</u>	<u>27,676,207</u>	<u>24,527,869</u>
8. <b>Less:</b>			
9. <b>Fuel &amp; Energy Costs</b>	-	-	-
10. <b>Off System Energy Expenses</b>	-	-	-
11. <b>SRWA - O&amp;M</b>	-	-	-
12. <b>SRWA - Debt Service</b>	<u>-</u>	<u>-</u>	<u>-</u>
13. <b>Adjusted Gross Revenues</b>	<u>27,075,566</u>	<u>27,676,207</u>	<u>24,527,869</u>
14. <b>O&amp;M Expenses</b>	18,088,592	17,470,389	14,602,818
15. <b>Other Non-Operating Expenses</b>	<u>250,000</u>	<u>204,934</u>	<u>224,733</u>
16. <b>Net Revenues</b>	\$ <u>8,736,974</u>	\$ <u>10,000,884</u>	\$ <u>9,700,318</u>
17. <b>Less:</b>			
18. <b>Debt Service Obligation</b>	\$ 3,935,838	\$ 3,935,838	\$ 4,161,958
19. <b>Commercial Paper Expense</b>	<u>103,750</u>	<u>89,446</u>	<u>-</u>
20. <b>Balance Available After Debt Service</b>	<u>4,697,386</u>	<u>5,975,600</u>	<u>5,538,360</u>
21. <b>COB Usage</b>	\$ 578,230	\$ 497,557	\$ 500,943
22. <b>COB Cash Transfer</b>	<u>2,129,327</u>	<u>2,270,064</u>	<u>1,951,844</u>
23. <b>Total Cash/Utility Benefit COB Transferred</b>	<u>2,707,557</u>	<u>2,767,621</u>	<u>2,452,787</u>
25. <b>Balance Available for Transfers Out</b>	<u>\$ 2,568,059</u>	<u>\$ 3,207,979</u>	<u>\$ 3,085,573</u>
26. <b>Balance Available to Transfers Out:</b>	<u>ANNUAL</u>	<u>YTD</u>	
27. <b>Operating Subaccount - Fuel Adjustment (Plant)</b>	\$ -	\$ -	
28. <b>Improvement Fund-CIP Funding</b>	3,081,671	2,568,060	
29. <b>Improvement Fund (Resaca Fee) - Resaca CIP Funding</b>	<u>-</u>	<u>-</u>	
30. <b>Total Transfers Out</b>	\$ <u>3,081,671</u>	\$ <u>2,568,060</u>	
31. <b>Balance Available to PUB:</b>			
32. <b>Improvement Fund - Replenishment</b>	-	\$ 639,919	
33. <b>Total</b>	<u>\$ 3,081,671</u>	<u>\$ 3,207,979</u>	





# STATEMENT OF DEMAND ACCOUNTS & INVESTMENTS

July 31, 2024

		Demand	Investments	Totals
*	1. Capital Improvement Reserve	\$ -	\$ 15,455,170	\$ 15,455,170
	2. City Transfer Fund	-	2,904	2,904
	3. Clearing Account	-	-	-
	4. AP Clearing Account	-	-	-
*	5. Commercial Paper	2	-	2
	6. Dental Insurance	38,761	1,228,335	1,267,096
	7. Employee Health	365,678	2,400,512	2,766,190
*	8. EPA Grants	-	-	-
	9. Flexible Spending	-	379,742	379,742
*	10. Improvement Fund	152,856	92,960,586	93,113,442
*	11. Improvement Impact Fees	9,047	13,411,446	13,420,493
*	12. Improvement Water Rights	-	4,620,779	4,620,779
*	13. Resaca Fees <sup>1</sup>	-	5,839,258	5,839,258
*	14. Junior Lien Debt Service I&S	-	47,713	47,713
*	15. Junior Lien Reserve Fund	-	111,557	111,557
*	16. Meter Deposit	28,304	7,044,220	7,072,524
*	17. Operating Reserve Cash	-	17,001,345	17,001,345
	18. Other Post Employment Benefit	-	-	-
	19. Payroll	357,859	-	357,859
	20. Plant Fund	4,626,119	12,924,204	17,550,323
*	21. Senior Debt Service I&S Fund	-	20,522,508	20,522,508
*	22. Senior Lien Reserve Fund	-	15,780,268	15,780,268
*	23. Share Fund	962	1,322,087	1,323,049
	24. Workers Compensation	39,201	4,688,728	4,727,929
	<b>Total</b>	<b>\$ 5,618,789</b>	<b>\$ 215,741,362</b>	<b>\$ 221,360,151</b>

## NOTES:

<sup>1</sup> Resaca Fee revenues will be used to fund future grant matching commitments.

\* Restricted Assets



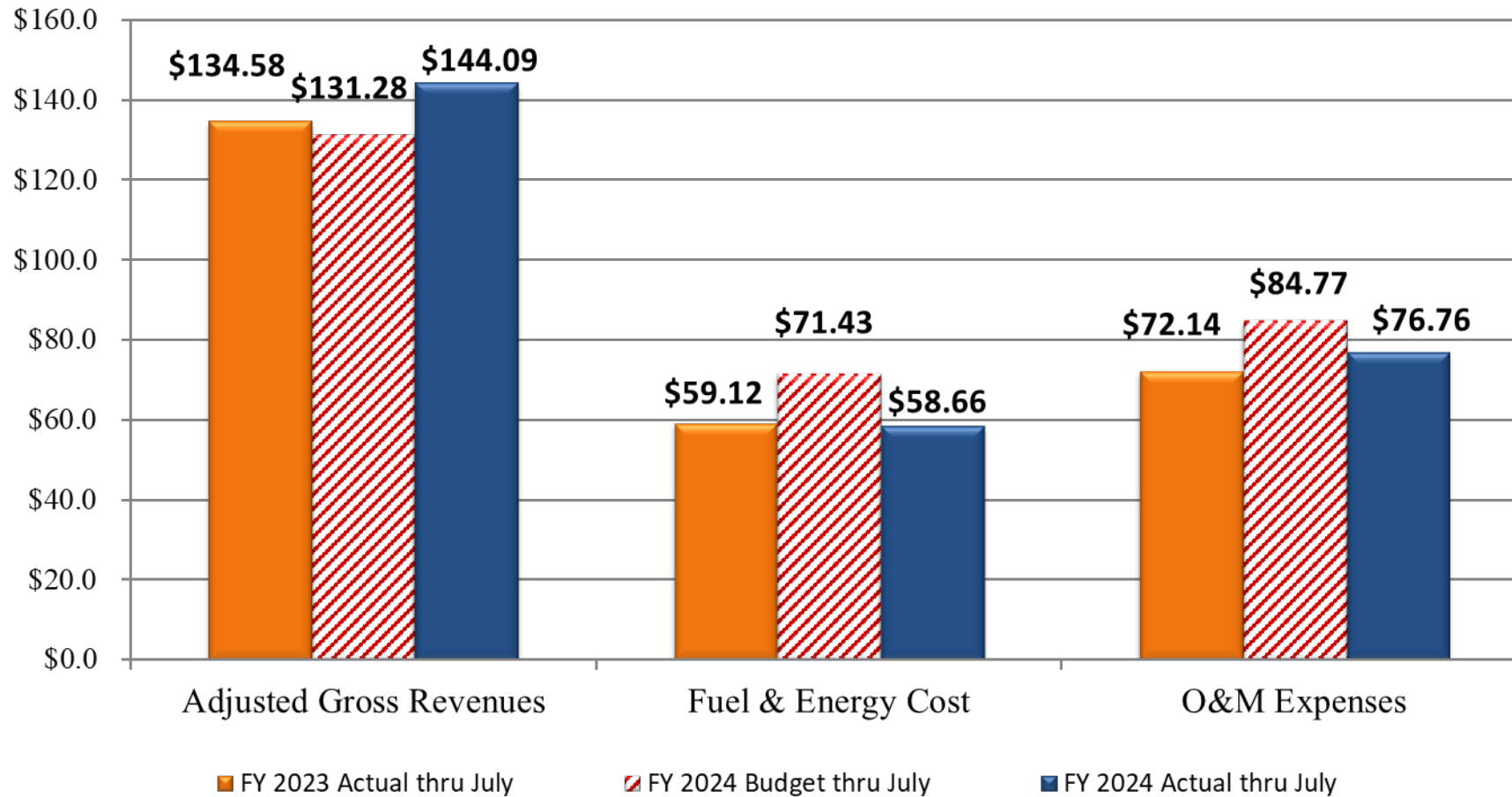
BROWNSVILLE  
PUBLIC UTILITIES BOARD

# Fiscal Year 2024 Financial Performance

## As of July 31, 2024



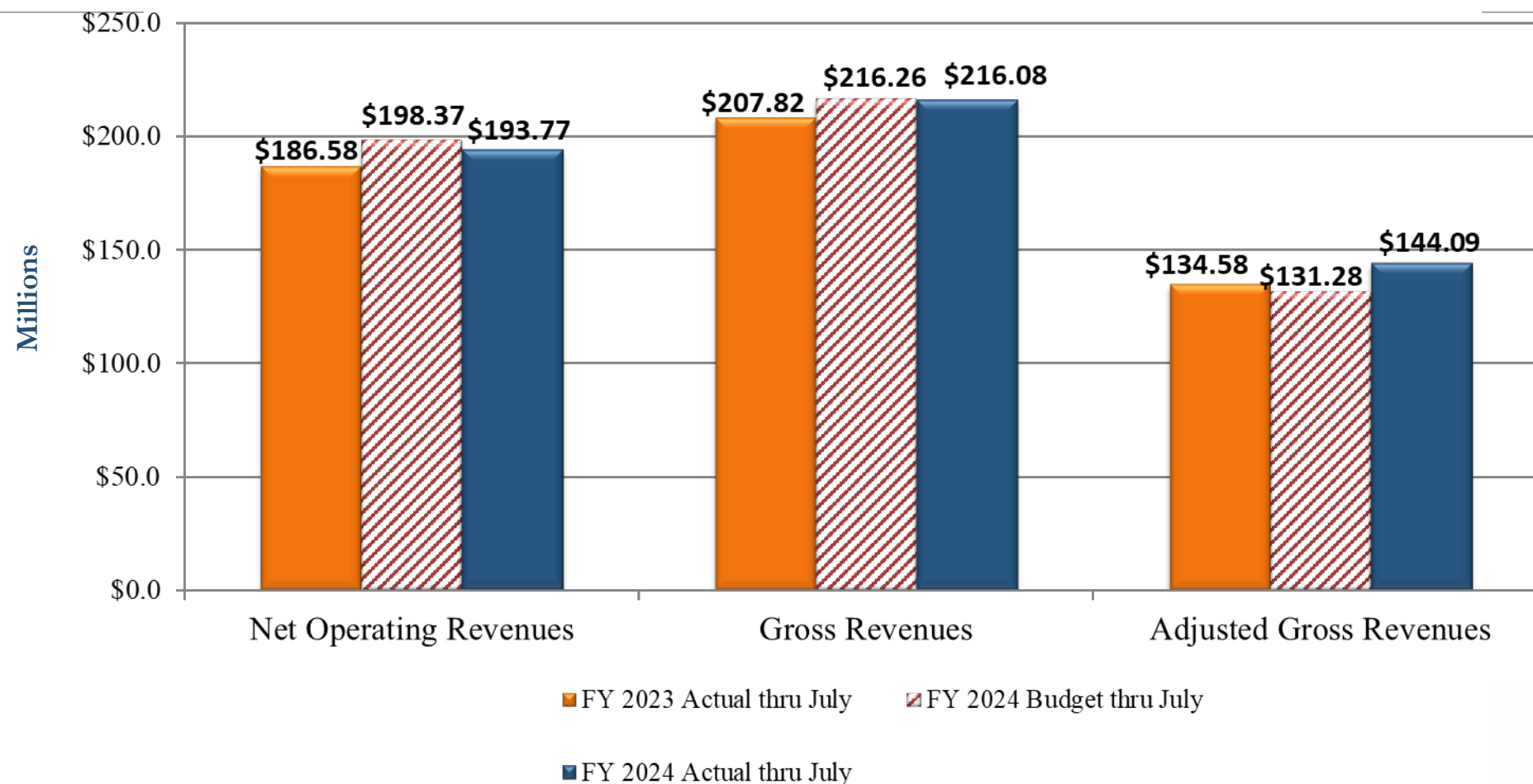
Millions



BROWNSVILLE  
PUBLIC UTILITIES BOARD

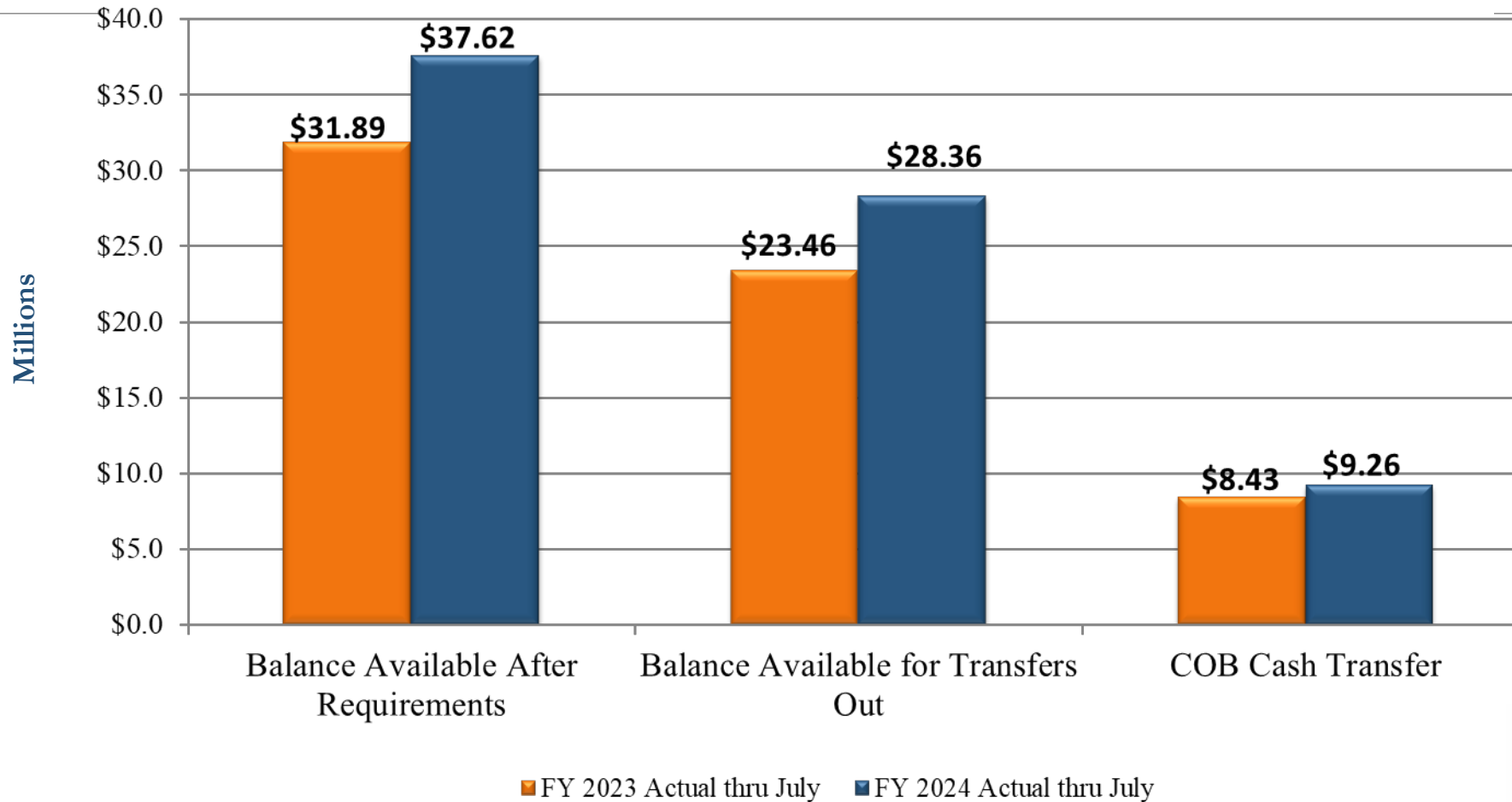
# Fiscal Year 2024 Financial Performance

## As of July 31, 2024



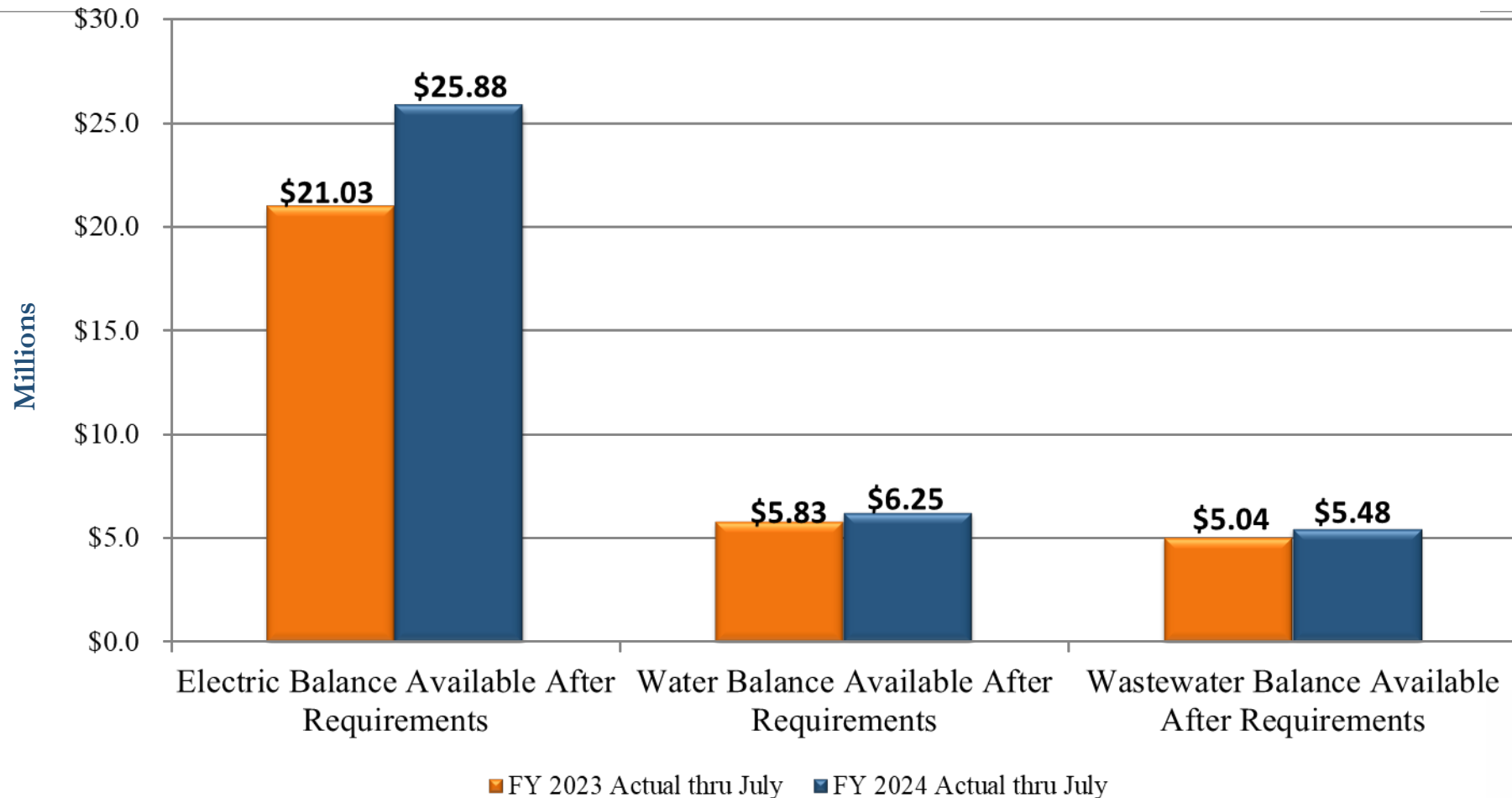
# Fiscal Year 2024 Financial Performance

## As of July 31, 2024



# Fiscal Year 2024 Financial Performance

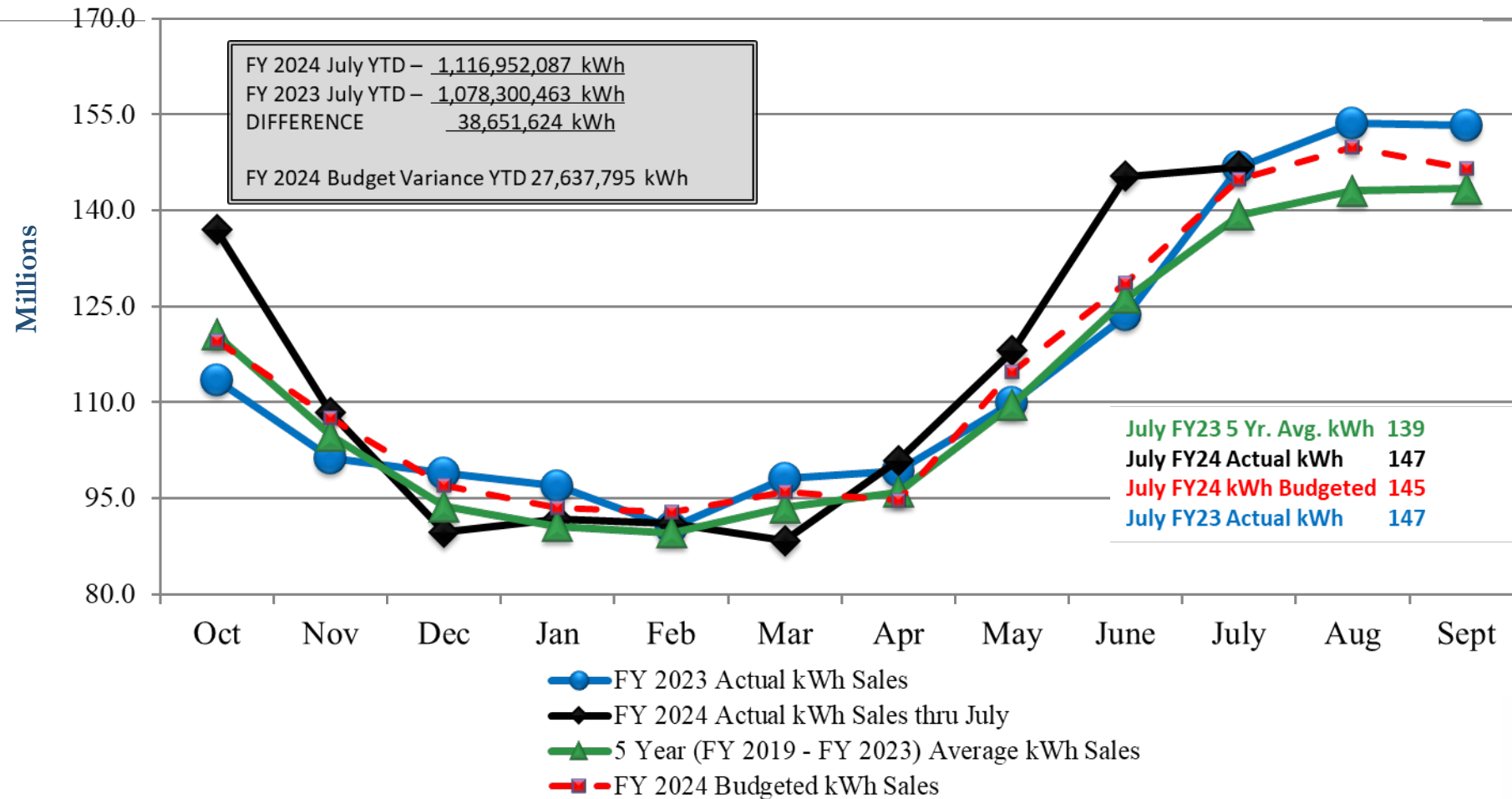
## As of July 31, 2024



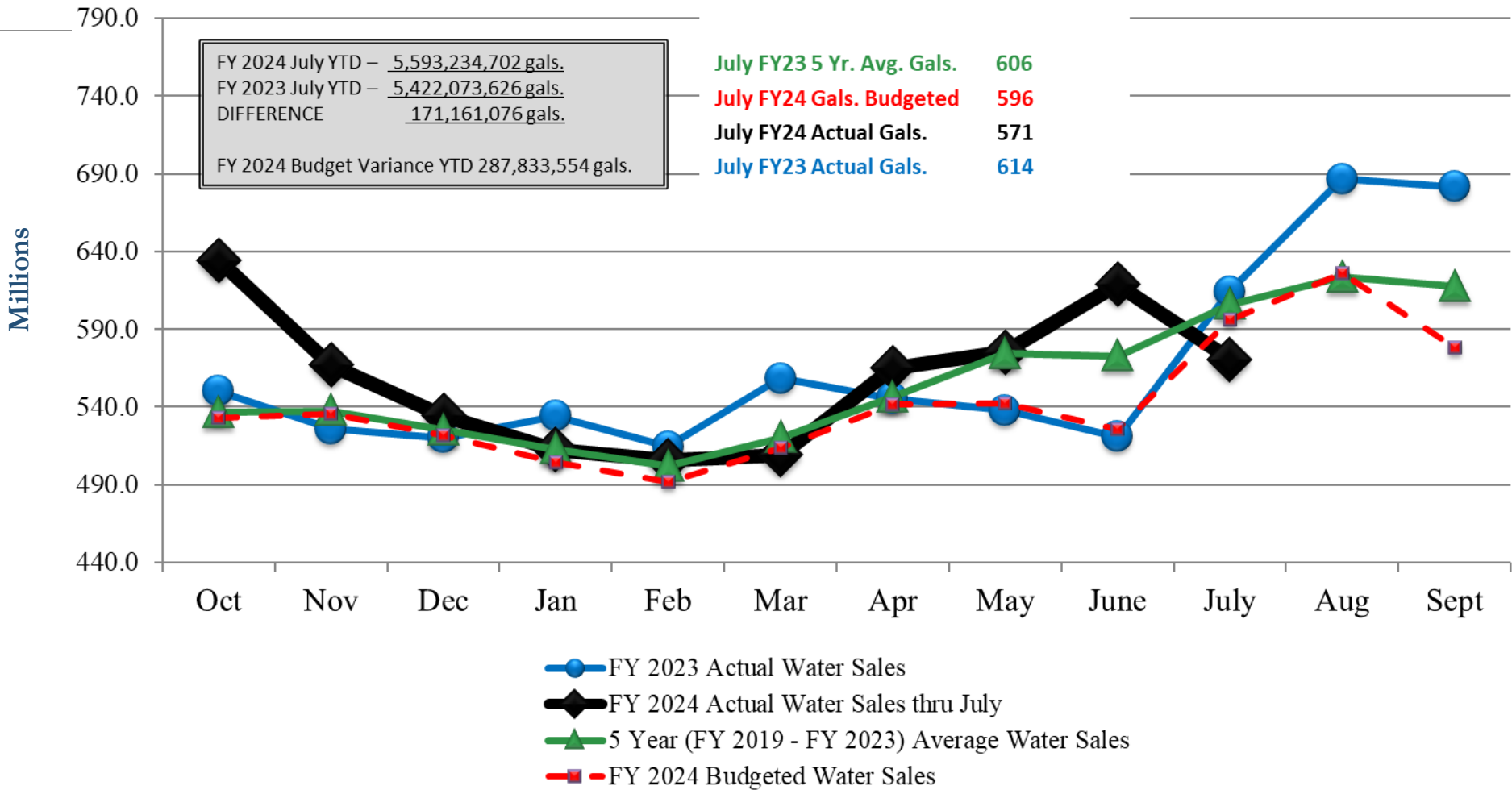
# Fiscal Year 2024 Financial Performance

## As of July 31, 2024

### Electric Sales



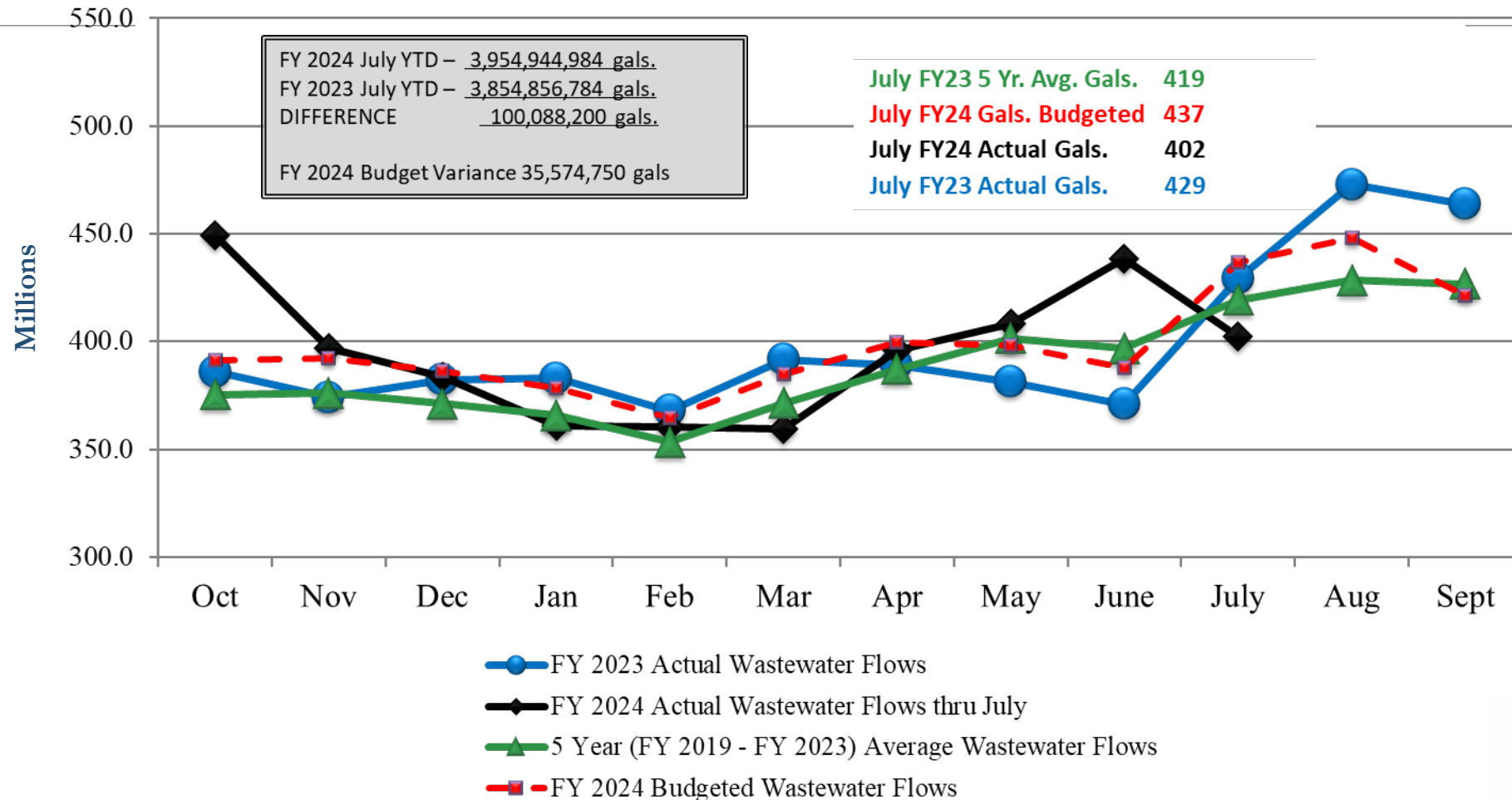
Fiscal Year 2024 Financial Performance  
As of July 31, 2024  
Water Sales



# Fiscal Year 2024 Financial Performance

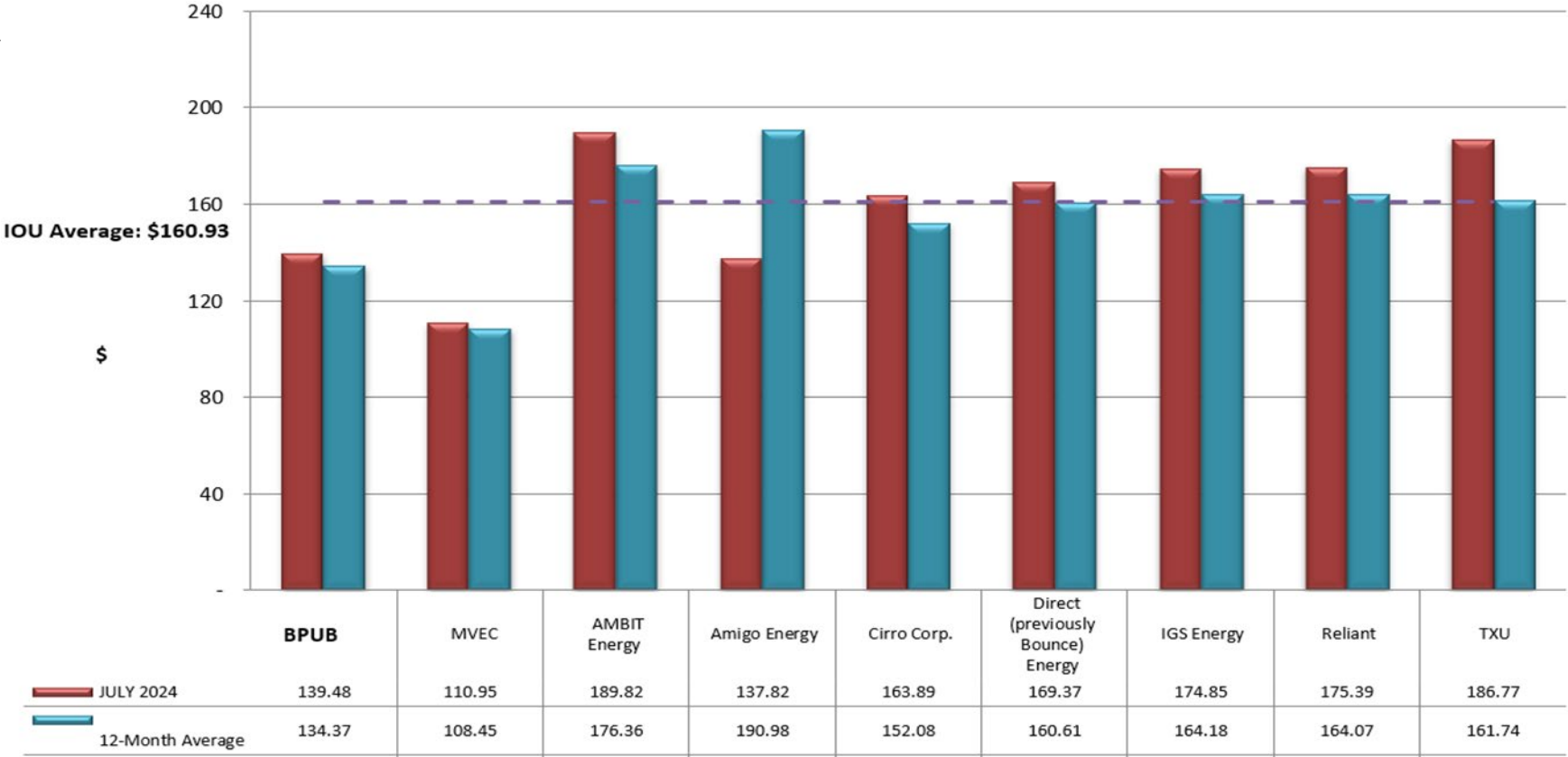
## As of July 31, 2024

### Wastewater Flows





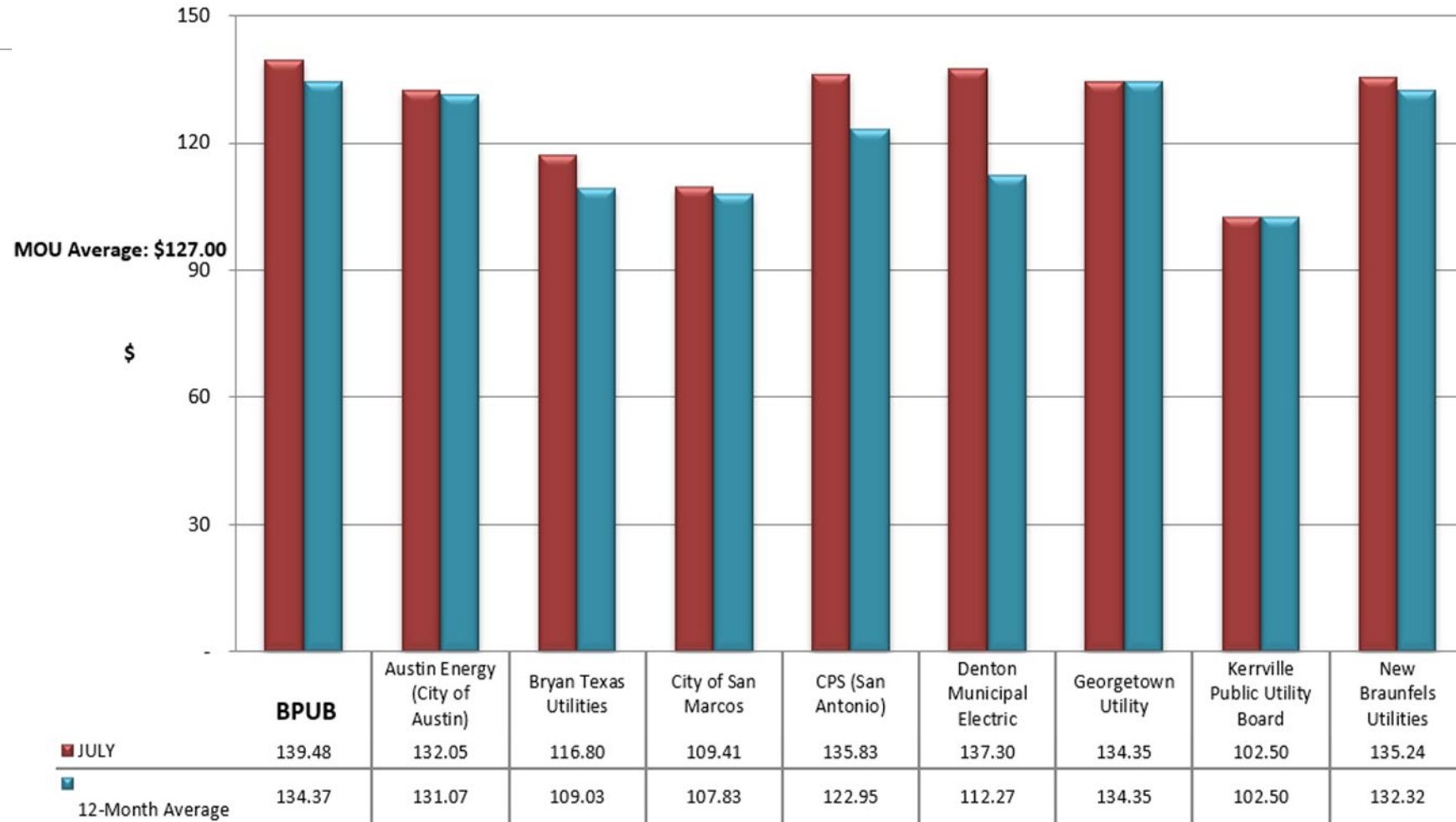
Investor Owned Utilities  
Residential Electric Bill Comparison  
July 2024  
Based on 1,000 kWh of Electric Sales



**Notes:**  
1. This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utilities Commission of Texas' website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).  
2. For comparative purposes bills shown are all fixed plans.



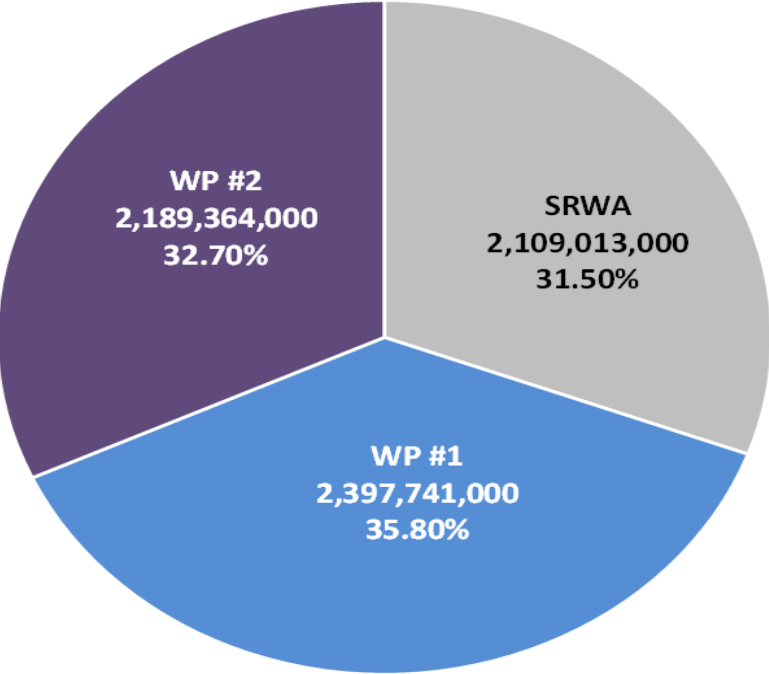
# Municipally Owned Utilities Residential Electric Bill Comparison July 2024 Based on 1,000 kWh of Electric Sales



Fiscal Year 2024 Southmost Regional Water Authority  
Financial Performance as of July 31, 2024  
Water Plants 1 & 2 and SRWA Distribution



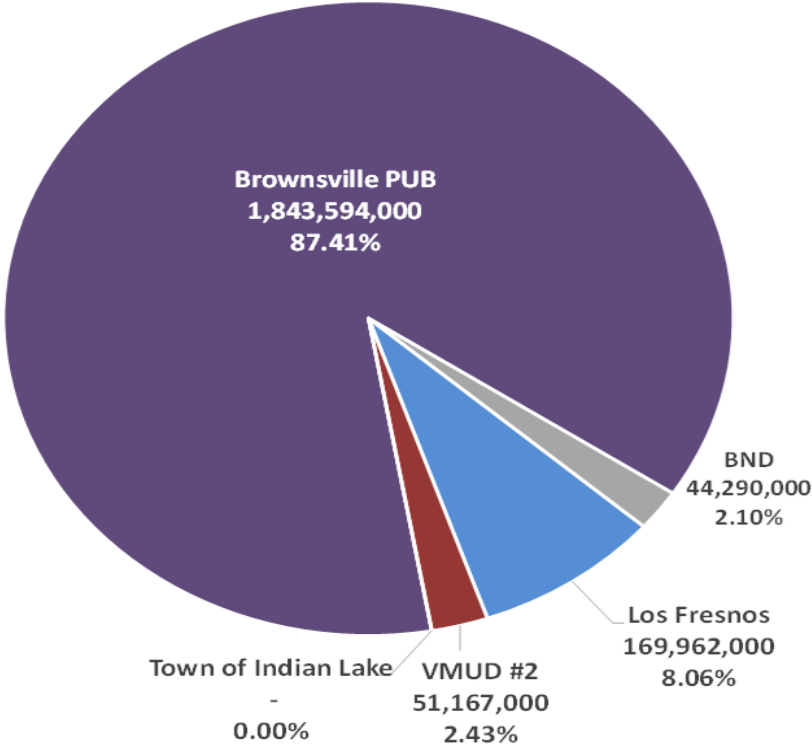
**Total Water Plants and SRWA Distribution:**  
**6,696,118,000 Gallons**



Unit Cost of Water (1,000 gallons)  
FY Ending 2023 (Unaudited)

■ BPUB WP I & II	\$ 1.14
■ SRWA	2.70
■ Blended (BPUB & SRWA)	\$ 1.61

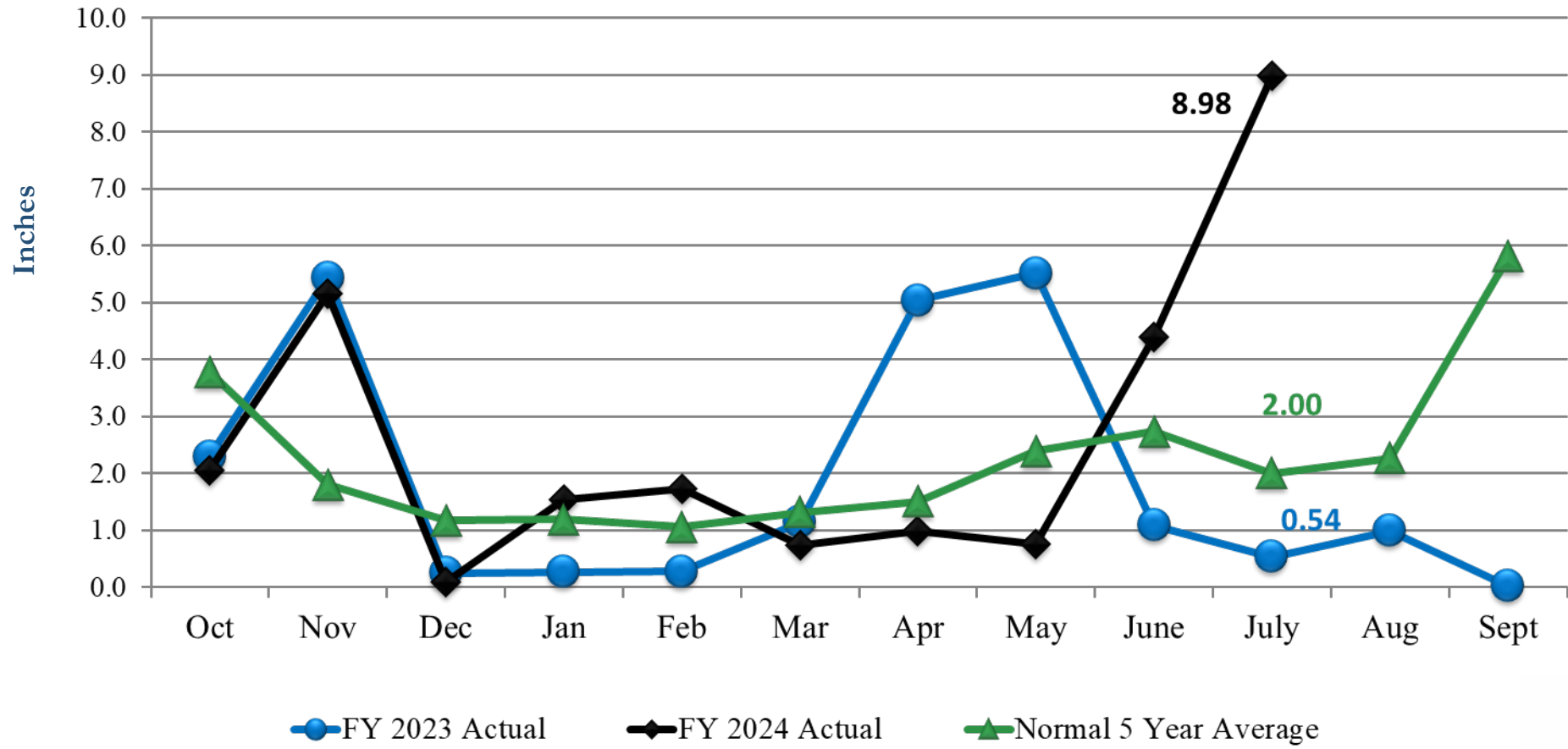
**SRWA Distribution to participating entities.**  
**Total SRWA Distribution: 2,109,013,000 Gallons**



# Fiscal Year 2024 Financial Performance

## As of July 31, 2024

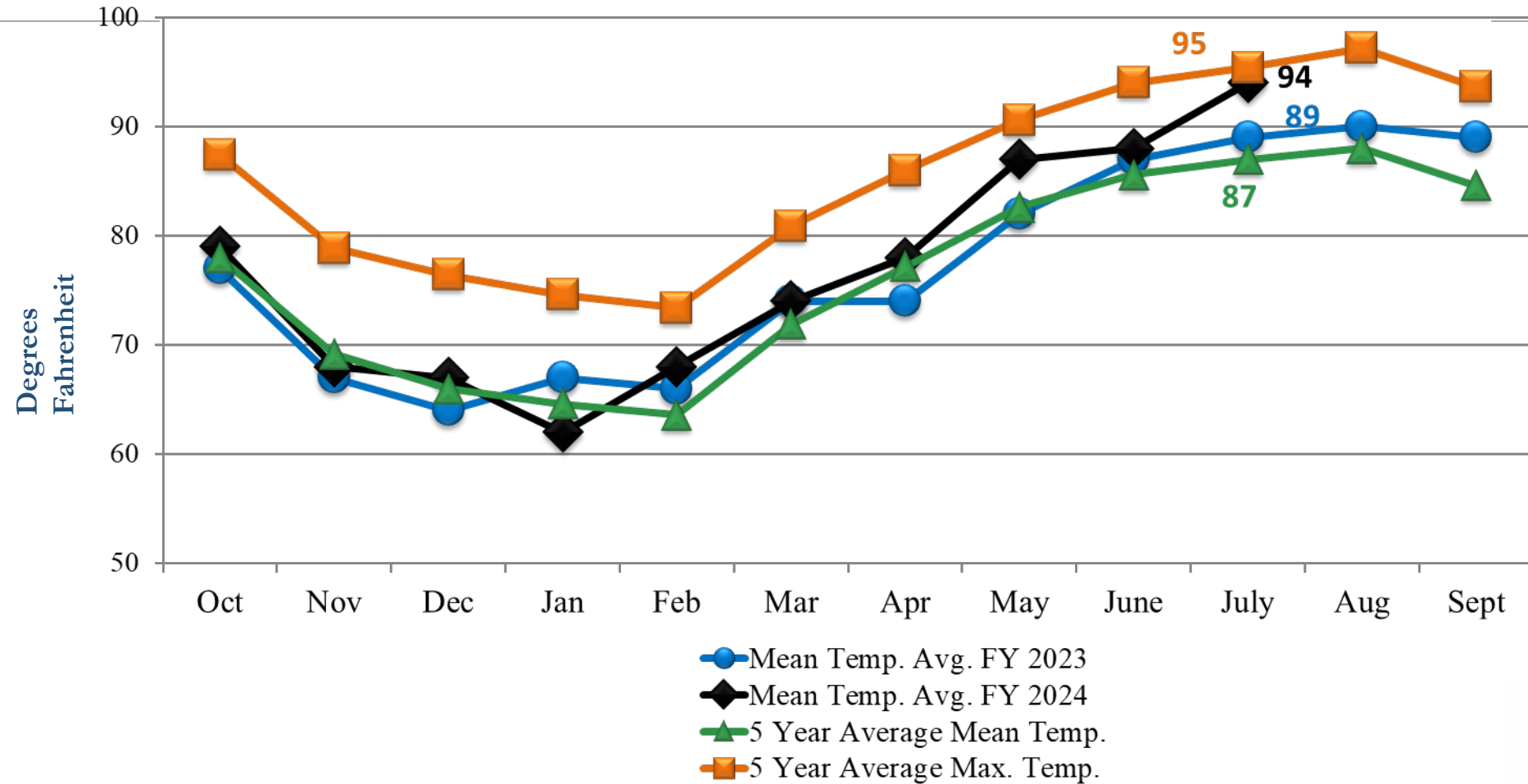
### Precipitation Levels



# Fiscal Year 2024 Financial Performance

## As of July 31, 2024

### Mean Temperature Average





FISCAL YEAR 2024  
BUDGET STATUS FOR THE  
ENGINEERING FEES EXPENSE ACCOUNT  
AS OF JULY 31, 2024

FUND	ORGN	VENDOR	FY 2024 APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUNE ACTUAL	JULY ACTUAL	BUDGET BALANCE
100 Operating Fund-Plant														
	1110 General Manager		1,800	-	-	-	-	-	-	-	-	-	-	1,800
	2210 SCADA & Electrical Support Services		125,000	-	-	-	-	-	-	-	-	-	-	125,000
	2220 Power Production	ELECTRICAL CONSULTANTS, INC.	54,000	-	-	17,604	2,588	-	-	-	-	-	-	27,495
		ARCHER ENERGY SOLUTIONS, LLC	-	-	-	-	-	-	-	6,313	-	-	-	-
	2410 Electric Engineering	SCHNEIDER ENGINEERING LLC	75,000	-	8,548	-	5,620	6,831	-	15,854	-	6,880	7,558	23,709
		M&S ENGINEERING, LLC	-	-	-	-	-	-	-	27,521	34,428	-	(61,949)	-
	3120 Water Plant I		10,000	-	-	-	-	-	-	-	-	-	-	10,000
	3130 Water Plant II		54,474	-	-	-	-	-	-	-	-	-	-	54,474
	3135 Resaca Maintenance	AMBIOTEC CIVIL ENGINEERING	561,214	-	-	-	-	-	7,390	-	-	-	-	553,824
	3140 Raw Water Supply		80,912	-	-	-	-	-	-	-	-	-	-	80,912
	3310 Water & Wastewater Engineering	HAZEN AND SAWYER, DPC	44,121	-	806	-	-	287	462	-	-	-	699	40,591
		MILLENNIUM ENGINEERS	-	-	1,276	-	-	-	-	-	-	-	-	-
		MEG ENGINEERS	-	-	-	-	-	-	-	-	-	-	-	-
	4115 Asset Management		136,185	-	-	-	-	-	-	-	-	-	-	136,185
	4220 Fuel & Purchased Energy Supply	EXPERIENCE ON DEMAND	22,697	-	1,449	2,593	610	-	2,745	1,373	1,347	1,525	-	11,055
	4230 Natural Gas Utility Management		907	-	-	-	-	-	-	-	-	-	-	907
	4310 Operational Support Services		2,269	-	-	-	-	-	-	-	-	-	-	2,269
	5110 Finance		50,000	-	-	-	-	-	-	-	-	-	-	50,000
	7190 SCADA	QSI, INC.	-	-	-	-	-	-	-	-	-	-	12,575	(12,575)
		<b>SUBTOTAL</b>	<b>1,218,579</b>	<b>-</b>	<b>12,079</b>	<b>20,197</b>	<b>8,818</b>	<b>7,118</b>	<b>10,597</b>	<b>51,061</b>	<b>35,775</b>	<b>8,405</b>	<b>(41,117)</b>	<b>1,105,646</b>

<b>Subtotal O&amp;M Funds</b>			<b>1,218,579</b>	<b>-</b>	<b>12,079</b>	<b>20,197</b>	<b>8,818</b>	<b>7,118</b>	<b>10,597</b>	<b>51,061</b>	<b>35,775</b>	<b>8,405</b>	<b>(41,117)</b>	<b>1,105,646</b>
<b>YTD</b>											<b>112,933</b>			

400 Capital Projects-Improvement (continued)														
	2410 Electric Engineering	ESC ENGINEERING INC.	-	-	-	7,118	-	-	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	-	-	-	40,510	-	-	-	-	-	2,085	-
		M&S ENGINEERING	-	-	-	-	-	(93,927)	-	-	-	-	-	-
	2420 Electrical Systems Planning	ELECTRICAL CONSULTANTS, INC.	-	-	-	-	-	-	-	-	-	-	56,874	-
	3110 spec Projects/W-WW Eng. Planning	HALFF ASSOCIATES INC.	-	-	15,958	4,787	11,170	-	-	-	962	2,646	-	-
	3310 Water & Wastewater Engineering	PLAGAR ENGINEERING LLC	-	3,060	-	-	-	-	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	-	15,958	7,169	11,170	-	-	-	3,344	10,323	-	-
		HANSON PROFESSIONAL SERVICES INC.	-	-	12,500	24,836	-	25,363	-	4,663	-	-	-	-
		HAZEN AND SAWYER, DPC	-	-	5,125	-	-	1,826	2,933	-	-	-	4,445	-
		MILLENNIUM ENGINEERS GROUP INC	-	-	617	-	-	-	-	-	-	-	-	-
		FREESE & NICHOLS, INC.	-	-	-	6,801	8,538	-	-	-	2,687	-	-	-
		THE LEVY CO.	-	-	-	-	(2,486)	-	-	-	-	-	-	-
		PROFESSIONAL SERVICE	-	-	-	-	-	-	-	352	641	-	154	-
		DUNHAM ENGINEERING LLC	-	-	-	-	-	-	-	37,500	-	-	-	-





FISCAL YEAR 2024  
BUDGET STATUS FOR THE  
ENGINEERING FEES EXPENSE ACCOUNT  
AS OF JULY 31, 2024

FUND	ORGN	VENDOR	FY 2024 APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUNE ACTUAL	JULY ACTUAL	BUDGET BALANCE
400 Capital Projects-Improvement														
	4105 Operations	THE LEVY CO.	-	-	-	-	(3,500)	-	-	-	-	-	-	-
	7135 Geographic Information Systems	POWER SYSTEM ENGINEERING INC	-	-	-	2,374	878	380	-	-	-	-	-	-
405 Capital Projects-Commercial Paper														
	1145 Electric Transmission & Distribution	POWER SYSTEM ENGINEERING INC	-	-	-	705	-	-	-	-	-	-	-	-
		AMPIRICAL SOLUTIONS LLC	-	-	-	-	470	188	68	318	-	8,288	-	-
	2410 Electric Engineering	MILLENNIUM ENGINEERS GROUP INC	-	-	-	-	-	-	15,466	-	-	-	-	-
		ELLET & GAYNOR	-	-	-	-	-	-	-	3,045	54,396	-	-	-
	3220 Robindale Wastewater Treatment Pl	TERRACON CONSULTANTS	-	-	-	-	610	1,703	-	-	-	316	-	-
	3310 Water & Wastewater Engineering	MILLENNIUM ENGINEERS GROUP INC	-	3,553	480	4,614	468	-	-	-	-	-	-	-
		AMBIOTEC CIVIL ENGINEERING	-	-	12,375	-	-	-	-	-	-	-	-	-
		FREESE & NICHOLS, INC.	-	-	6,910	23,191	-	196,163	-	54,652	20,884	-	-	-
		HANSON PROFESSIONAL SERVICES INC.	-	-	12,500	24,836	-	25,363	-	4,663	-	-	-	-
		PROFESSIONAL SERVICE	-	-	371	1,917	-	-	-	-	-	-	1,054	-
		RABA KISTNER, INC.	-	-	432	-	-	-	-	-	-	-	-	-
		CAROLLO ENGINEERS, INC	-	-	-	11,016	-	-	-	1,913	5,508	-	7,987	-
		CP&Y, INC.	-	-	-	1,458	-	-	-	2,853	5,706	-	-	-
		HALFF ASSOCIATES INC.	-	-	-	3,298	-	-	4,520	-	-	-	-	-
		TERRACON CONSULTANTS	-	2,062	-	806	1,400	-	-	-	(255)	-	-	-
		AUSTIN ARMATURE WORKS, LP	-	-	-	-	(51,688)	-	-	-	-	-	-	-
		EARTHCO LLC	-	-	-	-	-	-	-	1,365	-	-	-	-
	3315 W/WW Prj. Development	TERRACON CONSULTANTS	-	310	-	-	665	-	875	1,275	1,085	-	-	-
		PROFESSIONAL SERVICE	-	-	-	315	-	-	467	-	-	483	248	-
		RABA KISTNER, INC.	-	-	-	-	-	-	-	-	1,908	1,618	-	-
		EARTHCO LLC	-	-	-	485	-	-	485	970	-	-	-	-
		MEG ENGINEERS	-	-	-	-	-	-	531	-	1,493	687	-	-
		MILLENNIUM ENGINEERS GROUP INC	-	-	941	-	1,377	-	-	-	-	-	888	-
410 Capital Projects-Impact Fees														
	3310 Water & Wastewater Engineering	VASQUEZ SURVEYING INC.	-	10,325	-	-	-	-	-	-	-	-	-	-
		GARVER, LLC	-	-	-	-	-	-	-	-	48,793	-	56,273	-
		HALFF ASSOCIATES INC.	-	-	21,114	79,118	-	3,257	-	7,497	12,173	2,494	-	-
		FREESE & NICHOLS, INC.	-	-	40,274	37,318	75,843	-	-	-	55,887	-	-	-
Subtotal Capital Funds			2,000,000	19,310	145,555	242,162	95,425	160,316	25,345	121,066	215,212	26,855	130,008	818,746
										YTD	1,181,254			
Grand Total			3,218,579	19,310	157,634	262,359	104,243	167,434	35,942	172,127	250,987	35,260	88,891	1,924,392
										YTD	1,294,187			



FISCAL YEAR 2024  
LEGAL FEES STATUS REPORT BY CATEGORY  
AS OF JULY 31, 2024

Category	Approved Budget	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Balance Available
	\$ 1,038,508													\$ 1,038,508
Special Utility Counsel		27,293	7,734	11,416	5,144	5,622	8,865	3,372	10,127	7,463	2,979	-	-	(90,015)
Personnel Matters		10,321	14,412	8,884	2,256	443	1,805	4,763	1,671	3,970	1,525	-	-	(50,050)
Electric Contracts and Agreements		-	-	317	260	1,604	1,666	-	-	-	-	-	-	(3,847)
Opinions		14,263	11,638	5,699	1,236	2,567	728	-	-	390	-	-	-	(36,521)
Water/Wastewater Contracts and Agreement		1,040	65	813	6,036	4,024	15,119	-	-	-	-	-	-	(27,097)
Construction Contracts		293	1,924	1,170	1,105	(1)	-	-	-	-	-	-	-	(4,491)
Open Records Requests		-	24	-	-	33	-	-	-	-	-	-	-	(57)
General Contracts		12,003	10,904	8,726	12,368	11,808	5,324	10,525	1,316	195	191	-	-	(73,360)
COB - Tenaska Audit		194	172	3,414	844	121	56	56	113	-	-	-	-	(4,970)
Compliance with NERC		-	-	-	-	-	-	-	-	-	-	-	-	-
PUCT General		4,788	-	2,706	1,222	1,139	378	-	-	-	-	-	-	(10,233)
Bordas Wind Energy / Sendero Wind Project		65	-	-	-	-	-	-	-	-	-	-	-	(65)
Real Estate and R-O-W Easements		3,792	9,360	1,908	4,447	308	163	386	-	6,048	-	-	-	(26,412)
Legislation		195	-	1,609	3,445	1,066	-	52	-	-	-	-	-	(6,367)
Resaca Restoration Project		7,032	172	-	-	-	-	-	-	1,837	3,553	-	-	(12,594)
ERCOT General		-	-	-	-	-	-	-	-	-	-	-	-	-
Lit Fiber ROW Management		13,375	7,062	2,957	25,317	6,578	4,782	5,989	6,267	4,270	-	-	-	(76,597)
SpaceX Starbase Service Agreements		-	-	-	5,421	21,250	6,951	1,012	5,545	8,668	-	-	-	(48,847)
Element Fuels Transmission Interconnection		-	-	-	-	-	-	-	-	650	-	-	-	(650)
Subtotal O&M Budget	\$ 1,038,508	\$ 94,654	\$ 63,467	\$ 49,619	\$ 69,101	\$ 56,562	\$ 45,837	\$ 26,155	\$ 25,039	\$ 33,491	\$ 8,248	\$ -	\$ -	\$ 566,335

Total O&M Y-T-D Actuals: \$ 472,173



WNSVILLE  
PUBLIC UTILITIES BOARD



FISCAL YEAR 2024  
LEGAL FEES STATUS REPORT BY CATEGORY  
AS OF JULY 31, 2024

Category	Approved Budget	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Balance Available
Capital Projects	\$ 250,000													\$ 250,000
Administration Building Remodel		-	273	-	-	-	-	-	-	-	-	-	-	(273)
AMI Project (electric)		4,420	712	1,118	1,983	2,332	65	-	-	-	-	-	-	(10,630)
AMI Project (water)		4,420	712	1,118	1,982	2,333	65	-	2,895	-	-	-	-	(13,525)
Airport Substation Project (trans)		-	-	-	-	-	-	-	-	388	432	-	-	(820)
Airport Substation Project (dist)		-	-	-	-	-	-	-	-	388	433	-	-	(821)
Billy Mitchell Street Light Project		2,876	1,235	-	-	-	-	-	-	-	-	-	-	(4,111)
Control Building Roof Replacement		-	2,048	2,405	-	-	-	-	-	-	-	-	-	(4,453)
Downtown Water & Wastewater Projects		-	-	520	-	-	-	-	-	-	-	-	-	(520)
FM 511 24-Inch Waterline Project		260	-	845	813	423	-	-	-	-	-	-	-	(2,341)
Natural Gas Right of Way		1,192	-	-	56	228	-	-	56	1,807	-	-	-	(3,339)
North Force Main Project		-	-	-	975	-	-	-	-	-	-	-	-	(975)
Owens Road Bridge Phase 2 (ww)		-	364	-	-	-	-	-	-	-	-	-	-	(364)
Owens Road Bridge Phase 2 (wtr)		-	364	-	-	-	-	-	-	-	-	-	-	(364)
Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement		-	-	-	-	-	-	96	-	-	-	-	-	(96)
Subtotal Capital Budget	\$ 250,000	\$ 13,168	\$ 5,708	\$ 6,006	\$ 5,809	\$ 5,316	\$ 130	\$ 96	\$ 2,951	\$ 2,583	\$ 865	\$ -	\$ -	\$ 207,368
Total Capital Y-T-D Actuals:														\$ 42,632
Total Legal Fees Budget	\$ 1,288,508	\$ 107,822	\$ 69,175	\$ 55,625	\$ 74,910	\$ 61,878	\$ 45,967	\$ 26,251	\$ 27,990	\$ 36,074	\$ 9,113	\$ -	\$ -	\$ 773,703

Overall Total Y-T-D Actuals: \$ 514,805



B R O W N S V I L L E  
P U B L I C U T I L I T I E S B O A R D

**APPROVED FISCAL YEAR 2024  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
COMBINED UTILITY SUMMARY  
BY CATEGORY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]
LINE			APPROVED			COMPLETION
REF.	PRIMARY UTILITY	CATEGORY	PLAN FOR FY	YTD ACTUAL AS	PROJECT BALANCE	PERCENTAGE
			2024	OF 07/31/2024	AS OF 07/31/2024	AS OF
						06/30/2024
1	Electric	Customer Connections	\$ 6,587,996	\$ 3,643,284	\$ 2,944,712	55.30%
2		Heavy Equipment and Vehicles	2,710,649	1,523,131	1,187,518	56.19%
3		Hidalgo Energy Center	6,286,814	4,667,087	1,619,727	74.24%
4		In Design	562,863	160,288	402,575	28.48%
5		Out for Bids	3,296,633	1,158,413	2,138,220	35.14%
6		Routine Activities	3,304,633	2,957,898	346,735	89.51%
7		Under Construction	10,118,645	3,505,109	6,613,536	34.64%
8		Utility Relocations	145,954	100,084	45,870	68.57%
9		Completed	50,000	30411	19589	100.00%
10	Electric Total		35,075,143	17,745,705	17,329,438	50.59%
11	Gen & Admin	Out for Bids	\$ 544,607	3740	540867	0.69%
12		Proposed Projects	2,124,343	457	2123886	0.02%
13		Under Construction	2,821,068	537445	2283623	19.05%
14	Gen & Admin Total		5,490,018	541,642	4,948,376	9.87%
15	Wastewater	Customer Connections	\$ 750,974	\$ 317,318	\$ 433,656	42.25%
16		Grant Funded	6,405,096	422717	5982379	6.60%
17		Heavy Equipment and Vehicles	1,611,886	583500	1028386	36.20%
18		In Design	4,493,375	307761	4185614	6.85%
19		Proposed Projects	365,180	0	365180	0.00%
20		Under Construction	8,586,404	2541272	6045132	29.60%
21		Utility Relocations	4,238,515	1438093	2800422	33.93%

APPROVED FISCAL YEAR 2024  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
COMBINED UTILITY SUMMARY  
BY CATEGORY

[A]	[B]	[C]	[D]	[E]	[F]	[G]
LINE			APPROVED			COMPLETION
REF.	PRIMARY UTILITY	CATEGORY	PLAN FOR FY	YTD ACTUAL AS	PROJECT BALANCE	PERCENTAGE
			2024	OF 07/31/2024	AS OF 07/31/2024	AS OF
						06/30/2024
22		Completed	133,177	100734	32443	75.64%
23	Wastewater Total		26,584,607	5,711,395	20,873,212	21.48%
24	Water	Customer Connections	\$ 643,180	\$ 828,626	\$ (185,446)	128.83%
25		Grant Funded	7,651,804	74936	7576868	0.98%
26		Heavy Equipment and Vehicles	912,053	202456	709597	22.20%
27		In Design	3,540,035	560275	2979760	15.83%
28		Out for Bids	956,371	2185	954186	0.23%
29		Proposed Projects	918,000	0	918000	0.00%
30		Resaca Fee Funded Equipment	1,420,867	0	1420867	0.00%
31		Under Construction	3,154,405	1768580	1385825	56.07%
32		Utility Relocations	5,283,497	1710385	3573112	32.37%
33		Completed	87,385	48765	38620	55.80%
34	Water Total		24,567,597	5,196,208	19,371,389	21.15%
35	Grand Total		\$ 91,717,365	\$ 29,194,950	\$ 62,522,415	31.83%

**FISCAL YEAR 2024**  
**APPROVED CAPITAL IMPROVEMENT PLAN**  
**BY DIVISION, STATUS AND CATEGORY**

												YTD ACTUAL	PROJECT	COMPLETIO	P.O. BALANCE
												AS OF	BALANCE AS OF	N	AS OF
												07/31/2024	07/31/2024		07/31/2024
DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	CATEGORY	PROJ. REF.	DESCRIPTION	WORK ORDER NO.	ACTIVITY NUMBER	TOTAL CARRYOVER	FISCAL YEAR 2024	APPROVED PLAN FOR FY 2024			PERCENTAGE AS OF	
Administrative Section	No ACTV No spending	1135	COMMUNICATIONS & PUBLIC RELATIONS	New	79	BPUB Billboard Construction	N/A	N/A	-	500,000	500,000	-	500,000.00	0.00%	-
	No ACTV No spending Total								-	500,000	500,000	-	500,000.00	0.00%	-
Administrative Section Total									-	500,000	500,000	-	500,000.00		-
Enterprise Solutions	ACTV no spending	6135	CIS SUPPORT	Carryover	98	Cayenta Utilities (UMS) Upgrade	140145	GA1224	-	-	-	-	-	0.00%	-
					99	Cayenta The Customer Engagement Portal	196458	GA1327	262,697	-	262,697	-	262,697.00	0.00%	250,360.00
		7130	ENTERPRISE SOLUTIONS	Resubmission	210	Advanced Metering Infrastructure (AMI) - water	190568	WA1319	-	5,000,000	5,000,000	-	5,000,000.00	0.00%	-
		7131	IT HARDWARE, CYBER, & NETWORK MGMNT	Carryover	102	UPS - IT Equipment at Power Plant	197464	GA1329	45,000	-	45,000	-	45,000.00	0.00%	-
					103	Enterprise Backup Appliance DR4100	199399	GA1333	-	-	-	-	-	0.00%	-
					104	Cisco Phone Upgrade	207244	GA1340	18,402	81,598	100,000	-	100,000.00	0.00%	-
					105	Power Plant Firewall and Data Center Switch Upgrade	211644	GA1359	283,812	-	283,812	-	283,812.00	0.00%	20,867.94
					108	Cisco ACI Networking Equipment / Dell FX - Multi-Site	232622	GA1391	-	252,617	252,617	-	252,617.00	0.00%	236,820.00
					19	OSI SCADA Upgrade	236966	EA1411	-	592,058	592,058	174,198.00	417,860.00	21.77%	-
									609,911	5,926,273	6,536,184	174,198.00	6,361,986.00	21.77%	508,047.94
	ACTV with spending	7130	ENTERPRISE SOLUTIONS	Resubmission	55	Advanced Metering Infrastructure (AMI) - electric	190567	EA1319	3,706,853	-	3,706,853	553,662.00	3,153,191.00	14.94%	4,164,938.00
					209	Advanced Metering Infrastructure (AMI) - water	190568	WA1319	561,294	-	561,294	490,573.00	70,721.00	87.40%	3,978,727.00
		7131	IT HARDWARE, CYBER, & NETWORK MGMNT	Carryover	106	Email Retention and Archiving Project	214135	GA1364	100,000	-	100,000	58,686.00	41,314.00	58.69%	6,769.00
		7135	GEOGRAPHIC INFORMATION SYSTEMS	Carryover	113	GIS/Cityworks Upgrade	215554	GA1366	544,607	-	544,607	3,740.00	540,867.00	0.69%	459,236.00
		7190	SUPV CONTROL & DATA ACQ (SCADA)	New	20	CR15 APPA Subaward	236984	EA1410	-	207,942	207,942	658.00	207,284.00	0.32%	-
									4,912,754	207,942	5,120,696	1,107,319.00	4,013,377.00	162.03%	8,609,670.00
									-	130,000	130,000	-	130,000.00	0.00%	-
									-	-	-	-	-	0.00%	-
									-	90,000	90,000	-	90,000.00	0.00%	-
									16,010	-	16,010	-	16,010.00	0.00%	-
	No ACTV No spending	7131	IT HARDWARE, CYBER, & NETWORK MGMNT	Carryover	107	E911 and Cisco Switch Upgrade	N/A	N/A	-	130,000	130,000	-	130,000.00	0.00%	-
					109	Data Cabling For Main Administration Building	N/A	N/A	-	-	-	-	-	0.00%	-
									-	90,000	90,000	-	90,000.00	0.00%	-
									-	-	-	-	-	0.00%	-
								-	90,000	90,000	-	90,000.00	0.00%	-	
							-	-	-	-	-	-	0.00%	-	
							-	150,000	150,000	-	150,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,000.00	0.00%	-		
							-	100,000	100,000	-	100,00				



**FISCAL YEAR 2024**  
**APPROVED CAPITAL IMPROVEMENT PLAN**  
**BY DIVISION, STATUS AND CATEGORY**

												YTD ACTUAL	PROJECT	P.O. BALANCE					
												AS OF	BALANCE AS OF	COMPLETIO	AS OF				
												07/31/2024	07/31/2024	N	07/31/2024				
												PERCENTAGE							
DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	CATEGORY	PROJ. REF.	DESCRIPTION	WORK ORDER NO.	ACTIVITY NUMBER	TOTAL CARRYOVER	FISCAL YEAR 2024	APPROVED PLAN FOR FY 2024	AS OF							
				New	74	ESTIMATED CAPITAL EQUIPMENT	N/A	EQ24	63,742	-	63,742	393.00	63,349.00	100.00%	63,349.00				
					214	ADD ESTIMATED CAPITAL EQUIPMENT	N/A	EQ24	-	456,747	456,747	-	456,747.00	0.00%	39,839.00				
						Estimated Capital Equipment - additional funds for new hydraulic hammer (Org 3155)	N/A	EQ24	2,975	-	2,975	-	2,975.00	0.00%	-				
						Estimated Capital Equipment - John Deere Gator XUV59	N/A	EQ24	15,884	-	15,884	-	15,884.00	0.00%	-				
				ACTV no spending Total															
				ACTV with spending	9110	COMPANY-WIDE EXPENSES	Carryover	73	CARRYOVER CAPITAL EQUIPMENT	N/A	EQ2X	1,012,236	-	1,012,236	658,921.00	353,315.00	65.10%	473,928.00	
								213	ADD CARRYOVER CAPITAL EQUIPMENT	N/A	EQ2X	436,447	-	436,447	202,456.00	233,991.00	46.39%	136,701.00	
								303	ADD CARRYOVER CAPITAL EQUIPMENT	N/A	EQ2X	845,778	-	845,778	187,569.00	658,209.00	22.18%	446,324.00	
				New	74	ESTIMATED CAPITAL EQUIPMENT	N/A	EQ24	-	1,632,561	1,632,561	861,707.00	770,854.00	52.78%	247,518.00				
					304	ADD ESTIMATED CAPITAL EQUIPMENT	N/A	EQ24	-	572,122	572,122	142,823.00	429,299.00	24.96%	-				
				ACTV with spending Total															
				No ACTV No spending	9110	COMPANY-WIDE EXPENSES	Carryover	120	Carryover Project Contingency Budget	N/A	N/A	276,830	-	276,830	-	276,830.00	0.00%	-	
							New	New	Carryover Project Contingency Budget	N/A	N/A	135,918	-	135,918	-	135,918.00	0.00%	-	
				No ACTV No spending Total															
				Various Total									2,791,920	2,661,430	5,453,350	2,055,979.00	3,397,371.00		1,407,659.00
				W/WW Operations	ACTV no spending	3120	WATER PLANT I	Carryover	133	High Service Pump Station No. 1 - engineering (Packet 4)	125336	WT1173	26,725	-	26,725	-	26,725.00	0.00%	6,376.60
134	High Service Pump Station No. 2 - Pump and Motor Replacement - engineering (Packet 4)	125337	WT1174						18,091	-	18,091	-	18,091.00	0.00%	3,129.00				
138	Clarifiers drain sludge pump	210866	WT1357						-	-	-	-	-	0.00%	-				
Carryover	131	Raw Water Pump Station - engineering (Packet 4) and construction - AECOM Pumps 4,5, and 6	125343					WT1172	21,362	-	21,362	-	21,362.00	0.00%	4,315.82				
	135	High Service Pump Station No. 2 - Pump and Motor Replacement - construction	125337					WT1174	-	-	-	-	-	0.00%	-				
New	143	Drain Valves for the Drying Lagoons	128470					WT1190	14,916	-	14,916	-	14,916.00	0.00%	-				
	132	Raw Water Pump Station - engineering (Packet 4) and construction - AECOM Pumps 4,5, and 6	125343					WT1172	-	300,000	300,000	-	300,000.00	0.00%	-				
Resubmission	139	Replacement of Compressors	232188					WT1388	-	82,800	82,800	-	82,800.00	0.00%	81,167.00				
	140	Replacement of Waste Pump and Motor	233929					WT1394	-	181,416	181,416	-	181,416.00	0.00%	181,416.00				
		Replacement of Waste Pump and Motor - additional funds	233929					WT1394	43,584	-	43,584	-	43,584.00	0.00%	43,584.00				
3130	Carryover	141	Replace Influent Valves for 8 Filters					128395	WT1189	-	-	-	-	-	0.00%	-			
		148	High Service Pump Station (5 vertical turbine pumps) - engineering (Packet 4)				125357	WT1175	20,770	6,807	27,577	-	27,577.00	0.00%	3,747.47				
		149	Raw Water Pump Station - engineering (Packet 4)				125392	WT1176	15,869	5,369	21,238	-	21,238.00	0.00%	2,955.47				
3150	New	154	Replacement of Backwash Waste Pump No 1				193906	WT1325	-	-	-	-	-	0.00%	-				
		226	TXDOT - International Blvd (SH48) Wastewater Utility Adjustments and Manhole Rehabilitation Phase I (from Expwy I69E to Southmost Blvd) - additional funds				227454	SC6117	40,000	-	40,000	-	40,000.00	0.00%	-				
3155	Carryover	165	Water Meter Vault Replacement Project				N/A	WD6000	22,714	31,115	53,829	-	53,829.00	0.00%	22,716.00				
3210	Carryover	166	Valve Replacement Project Phase 4 - construction				206916	WD1341	-	500,000	500,000	-	500,000.00	0.00%	-				
		232	Belt Filter Press - engineering (Packet 4)				125393	ST1177	17,055	-	17,055	-	17,055.00	0.00%	3,425.00				
		233	Non-Potable Water Pump and Motor No. 1 - engineering (Packet 4)				125395	ST1178	18,357	-	18,357	-	18,357.00	0.00%	3,593.00				
3220	Carryover	241	Non-Potable Water System Upgrade (Packet 4) - engineering				125397	ST1179	22,018	-	22,018	-	22,018.00	0.00%	4,036.00				
		243	Four Torque Valve Actuators for The Train Inlet Isolation Valves - engineering				152926	ST1261	22,951	-	22,951	-	22,951.00	0.00%	-				
3225	Resubmission	New	Roll Off Truck (replace Unit No. 179)				N/A	EQ24	-	193,986	193,986	-	193,986.00	0.00%	193,986.00				



**B R O W N S V I L L E**  
**PUBLIC UTILITIES BOARD**

**FISCAL YEAR 2024**  
**APPROVED CAPITAL IMPROVEMENT PLAN**  
**BY DIVISION, STATUS AND CATEGORY**

												YTD ACTUAL	PROJECT	P.O. BALANCE			
												AS OF	BALANCE AS OF	COMPLETIO	AS OF		
												07/31/2024	07/31/2024	N	07/31/2024		
												PERCENTAGE					
												AS OF					
DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	CATEGORY	PROJ. REF.	DESCRIPTION	WORK ORDER NO.	ACTIVITY NUMBER	TOTAL CARRYOVER	FISCAL YEAR 2024	APPROVED PLAN FOR FY 2024						
		3230 WASTEWATER LIFT STATIONS		Carryover	264	Lift Station No. 69 Rehabilitation - engineering	79561	SP1013	18,347	-	18,347	-	18,347.00	0.00%	-		
				Resubmission	261	Lift Station No. 65 B Pump Replacement	233926	SP1396	-	82,000	82,000	45,571.00	36,429.00	55.57%	-		
					263	Lift Station No. 68 Rehabilitation - engineering and construction	79548	SP1012	-	75,000	75,000	-	75,000.00	0.00%	-		
	ACTV no spending Total									322,759	1,458,493	1,781,252	45,571.00	1,735,681.00		554,447.36	
	ACTV with spending																
		3120 WATER PLANT I		Carryover	136	Access Control and Facility Cameras	164427 & 2	WA1273 & WA1381	58,500	-	58,500	19,880.00	38,620.00	33.98%	-		
					137	Water Plant No. 1 Train A and Train C Concrete Structure Repair Project	166073	WT1351	182,061	-	182,061	182,878.00	(817.00)	100.45%	-		
		3130 WATER PLANT II		Carryover	146	Aeration Structure Rehabilitation - engineering (Packet 3)	122556	WT1161	84,003	7,802	91,805	5,207.00	86,598.00	5.67%	42,904.00		
					147	Aeration Tank Replacement - engineering (Packet 3)	123897	WT1162	86,349	7,802	94,151	5,207.00	88,944.00	5.53%	42,904.00		
		3150 W/WW OPERATIONS & CONSTRUCTION		New	150	Flocculation Basin Improvement	215771	WT1367	57,926	2,074	60,000	57,112.00	2,888.00	95.19%	814.00		
					160	TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase I (from Expwy I69E to Southmost Blvd)	224550	WD6117	-	125,338	125,338	405,761.00	(280,423.00)	323.73%	3,077.00		
						226	TXDOT - International Blvd (SH48) Wastewater Utility Adjustments and Manhole Rehabilitation Phase I (from Expwy I69E to Southmost Blvd)	227454	SC6117	-	125,000	125,000	125,000.00	-	100.00%	-	
							TXDOT - International Blvd (SH48) Wastewater Utility Adjustments and Manhole Rehabilitation Phase I (from Expwy I69E to Southmost Blvd) - additional funds	227454	SC6117	-	124,662	124,662	114,557.00	10,105.00	91.89%	10,105.00	
		3155 W/WW OPERATIONS & MAINTENANCE		Carryover	163	Water Valve Replacement Phase 4 Project - engineering	206916	WD1341	28,102	-	28,102	2,185.00	25,917.00	7.03%	-		
					New	New	2 each Arrow Boards	N/A	EQ24	-	11,840	11,840	11,840.00	-	100.00%	-	
							6-ft x 6-ft V-Panel Aluminum Trench Box	N/A	EQ24	-	17,045	17,045	17,045.00	-	100.00%	-	
						Routine	164	Water New Connections and New Subdivisions	N/A	WD9001 & WD5___	143,180	500,000	643,180	828,626.00	(185,446.00)	128.83%	2,436.00
							229	Wastewater New Connections and New Subdivisions	N/A	SC9001 & SC5___	270,977	479,997	750,974	317,318.00	433,656.00	42.25%	2,660.00
						3210 SOUTH WASTEWATER TREATMENT PLANT	Carryover	234	Chlorine Contact Chamber Sluice Gate Replacement Project - engineering and construction	159629	ST1268	373,839	-	373,839	205,845.00	167,994.00	55.06%
						235	SWWTP Improvements - Headworks Grit System Upgrade and Retrofit - engineering (Packet 5) and construction Board-approved on 10/29/2020	169054	ST1278	565,161	-	565,161	(81,136.00)	646,297.00	-14.36%	296.00	
						New	New	236	Three (3) New 25 Yard Bio-Solids Metal Roll-off Bins	225055	ST1377	-	35,755	35,755	25,201.00	10,554.00	70.48%
							SWWTP Improvements - Aeration Basin No. 3 - engineering (Packet 5) and construction Board-approved on 10/29/2020	123482	ST1167	-	-	-	22,799.00	(22,799.00)	100.00%	1,203.00	
							SWWTP Improvements - Digester Tank Replacement - engineering (Packet 5) and construction Board-approved on 10/29/2020	123422	ST1166	-	-	-	65,692.00	(65,692.00)	100.00%	1,614.00	
		3220 ROBINDALE WASTEWATER TREATMENT PLANT		Carryover		SWWTP Improvements - Influent Channel - engineering	123235	ST1165	-	-	-	3,128.00	(3,128.00)	100.00%	4,654.00		
					239	Turbo Blower Upgrades - Phase I (Packet 3) engineering	123906	ST1163	179,366	-	179,366	6,055.00	173,311.00	3.38%	-		
						242	Rehabilitation of Vacuum Truck Unloading Station - engineering and construction	148831	ST1255	390,762	-	390,762	233,474.00	157,288.00	59.75%	-	
						Carryover	240	Turbo Blower Upgrades Phase I (Packet 3) - construction	123906	ST1163	2,809,903	-	2,809,903	680,152.00	2,129,751.00	24.21%	2,113,253.00
					New	245	Mixer Pump	225523	ST1378	-	74,471	74,471	75,533.00	(1,062.00)	101.43%	-	
						Carryover	248	Lift Station No. 90 Pump Replacements	219067	SP1371	72,268	-	72,268	69,800.00	2,468.00	96.58%	-
			3230 WASTEWATER LIFT STATIONS			266	Lift Station No. 80 Rehabilitation - engineering (Packet 2)	122553	SP1155	31,083	-	31,083	1,677.00	29,406.00	5.40%	12,613.00	



## FISCAL YEAR 2024

## APPROVED CAPITAL IMPROVEMENT PLAN

### BY DIVISION, STATUS AND CATEGORY

	4310 W/WW OPERATIONS
ACTV with spending Total	
No ACTV No spending	3120 WATER PLANT I
	3130 WATER PLANT II

**FISCAL YEAR 2024**  
**APPROVED CAPITAL IMPROVEMENT PLAN**  
**BY DIVISION, STATUS AND CATEGORY**

												YTD ACTUAL	PROJECT	P.O. BALANCE	
												AS OF	BALANCE AS OF	COMPLETIO	AS OF
												07/31/2024	07/31/2024	N	07/31/2024
												PERCENTAGE			
												AS OF			
DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	CATEGORY	PROJ. REF.	DESCRIPTION	WORK ORDER NO.	ACTIVITY NUMBER	TOTAL CARRYOVER	FISCAL YEAR 2024	APPROVED PLAN FOR FY 2024				
		3155	W/WW OPERATIONS & MAINTENANCE	New	167	Fire Hydrant Replacement Project - engineering	N/A	N/A	-	75,000	75,000	-	75,000.00	0.00%	-
		3220	ROBINDALE WASTEWATER TREATMENT PLANT	New	244	Recycle Pump	N/A	N/A	-	29,166	29,166	-	29,166.00	0.00%	-
		3230	WASTEWATER LIFT STATIONS	Resubmission	249	Lift Station Systemwide Fence Replacements	N/A	N/A	-	6,014	6,014	-	6,014.00	0.00%	-
No ACTV No spending Total									-	593,180	593,180	-	593,180.00	0.00%	-
W/WW Operations Total									10,227,005	5,719,333	15,946,338	5,058,386.00	10,887,952.00		7,157,582.36
Electrical Operations	ACTV no spending	2210	SCADA & ELECTRICAL SUPPORT SERVICES	Resubmission	89	SCADA Yard Communication Tower - Phase 2 and 3	165034	EA1274	137,000	237,440	374,440	-	374,440.00	0.00%	35,215.16
	ACTV no spending Total								137,000	237,440	374,440	-	374,440.00	0.00%	35,215.16
	ACTV with spending	1145	ELECTR TRANSMISSION & DISTRIBUTION	Carryover	3	Electrical SCADA Replacement of System Software and Hardware (for OMS and DMS)	47262	EA3909	81,349	-	81,349	728.00	80,621.00	0.89%	79,435.00
		2120	SUBSTATIONS AND RELAYING	Carryover	14	Replace Legacy Overcurrent and Transformer Differential Protection Relays	196678	ET1330	-	75,000	75,000	32,797.00	42,203.00	43.73%	-
				Carryover	6	Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	115662	ET1240	925,749	430,384	1,356,133	983,557.00	372,576.00	52.99%	66,149.00
					7	Battery Bank Replacements at Midtown, 6th Street and South Plant Substations	203592	ET1336	32,377	67,623	100,000	34,251.00	65,749.00	34.25%	-
					8	Replace Control Building Roof for Midtown, Military Hwy, and Price Rd Substations	208183	EA1348	89,140	15,860	105,000	4,594.00	100,406.00	4.38%	175,789.00
					9	Replace High and Low Side Bushings for Two Power Plant Auto-Transformers	209846	ET1352	268,205	1,795	270,000	287,620.00	(17,620.00)	106.53%	1,186.00
				New	12	Substations Satellite-Synchronized Clock Upgrade	226502	EA1379	-	93,867	93,867	20,262.00	73,605.00	40.52%	34,220.00
	ACTV with spending Total								1,396,820	684,529	2,081,349	1,363,809.00	717,540.00	283.29%	356,779.00
	No ACTV No spending	2120	SUBSTATIONS AND RELAYING	Carryover	10	Loma Alta Auto Transformer Radiators Replacement	N/A	N/A	-	50,000	50,000	-	50,000.00	0.00%	-
					11	acSElerator Team SEL-5045 Software Implementation	N/A	N/A	-	-	-	-	-	0.00%	-
				New	13	Loma Alta 12.47 kV Switchgear Replacement	N/A	N/A	-	350,000	350,000	-	350,000.00	0.00%	-
					15	Engineering, Design and Construction of Nine 138 kV Breakers Replacement: 1 at Military Hwy, 2 at Midtown, 1 at 6th Street, 2 at Filter Plant, and 3 at Power Plant	N/A	N/A	-	-	-	-	-	0.00%	-
		2210	SCADA & ELECTRICAL SUPPORT SERVICES	Resubmission	223	W/WW SCADA Lift Station Integration	N/A	N/A	-	-	-	-	-	0.00%	-
			ELECTRICAL SUPPORT SERVICES	Carryover	221	Lift Station Electrical Upgrades - 10 lift stations	N/A	N/A	-	180,000	180,000	-	180,000.00	0.00%	-
					222	Lift Station Electrical Safety Upgrades	N/A	N/A	-	150,000	150,000	-	150,000.00	0.00%	-
		7190	SUPV CONTROL & DATA ACQ (SCADA)	New	128	SRWA Wells Fiber Communications	N/A	N/A	-	60,000	60,000	-	60,000.00	0.00%	-
	No ACTV No spending Total									-	790,000	790,000	-	790,000.00	0.00%
Electrical Operations Total									1,533,820	1,711,969	3,245,789	1,363,809.00	1,881,980.00		391,994.16
Elec Eng & Sys Oper	ACTV no spending	2410	ELECTRIC ENGINEERING	Carryover	32	Purchase and Install a Second Power Transformer at the Palo Alto Substation	159621	ED1269	-	50,000	50,000	-	50,000.00	0.00%	-
	ACTV no spending Total								-	50,000	50,000	-	50,000.00		-
	ACTV with spending	2410	ELECTRIC ENGINEERING	Carryover	28	Billy Mitchell Blvd Street Lights Upgrade	152239	ED1259	505,092	-	505,092	497,472.00	7,620.00	98.49%	10,172.00
					29	Extension of Electric Service to the City of Brownsville and Department of Public Safety Joint Tactical Training Center	155836	ED1303	85,954	-	85,954	100,084.00	(14,130.00)	116.44%	-
					30	The Resaca Gardens Subdivision Conductor Replacement	202750	ED1342	161,868	-	161,868	23,089.00	138,779.00	14.26%	-
					35	Install a Second Power Transformer at the Water Port Substation - engineering	189929	ED1316	86,896	-	86,896	25,862.00	61,034.00	29.76%	32.00
					36	Install a Second Power Transformer at the Water Port Substation - construction	189929	ED1316	-	87,104	87,104	-	87,104.00	0.00%	-
				Carryover	48	New 56 MVA Distribution Ocelot Substation	169492	ET1279	150,000	-	150,000	59,034.00	90,966.00	39.36%	364,130.00





**FISCAL YEAR 2024**  
**APPROVED CAPITAL IMPROVEMENT PLAN**  
**BY DIVISION, STATUS AND CATEGORY**

												YTD ACTUAL	PROJECT		P.O. BALANCE					
												AS OF	BALANCE AS OF	COMPLETIO	AS OF					
												07/31/2024	07/31/2024	N	07/31/2024					
DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	CATEGORY	PROJ. REF.	DESCRIPTION	WORK ORDER NO.	ACTIVITY NUMBER	TOTAL CARRYOVER	FISCAL YEAR 2024	APPROVED PLAN FOR FY 2024			PERCENTAGE AS OF						
Elec Eng & Sys Oper Total		2410 ELECTRIC ENGINEERING		Carryover	49	Electric System Utility Work Contract	Various	Various	1,466,147	533,853	2,000,000	707,239.00	1,292,761.00	35.36%	3,370,089.00					
					50	Robindale WWTP Underground 3-Phase Transformer Project	201424	ED1344	22,657	-	22,657	15,957.00	6,700.00	70.43%	-					
					New	3-Phase Overhead Extension to The Heights at River Bend II Phase I	212538	ED1395	35,077	-	35,077	24,876.00	10,201.00	70.92%	-					
						Lit Communities Brownsville Projects	N/A	N/A	-	123,914	123,914	63,154.00	60,760.00	50.97%	-					
						Stagecoach to The Woods Subdivision Overhead 3-Ph Primary Extension	216541	ED1392	-	65,577	65,577	79,879.00	(14,302.00)	121.81%	-					
					Reallocation	31	Water & Wastewater Treatment Plant Backup Power Improvements	198133	EG1331	63,863	-	63,863	42,595.00	21,268.00	66.70%	-				
					Routine	51	Extension to Acacia Place at Madeira - Phase 1	200079	ED5474	206,596	72,222	278,818	210,579.00	68,239.00	75.53%	1,080.00				
					New	3555 E 14th Street - Rich Products (2500KVA UG 3-Ph Transformer)	212043	FD4962	-	129,860	129,860	129,494.00	366.00	99.72%	-					
						Majestic Palm Heights Phase 2 Subdivision	206304	ED5496	-	179,184	179,184	77,349.00	101,835.00	43.17%	-					
					ACTV with spending Total								2,784,150	1,191,714	3,975,864	2,056,663.00	1,919,201.00		3,745,503.00	
					No ACTV No spending															
					Carryover	33	Install Electrical Conductor and Conduit for Various Subdivisions	N/A	N/A	-	-	-	-	-	0.00%	-				
						34	Capacitor Bank and Controller Installations	N/A	N/A	-	50,000	50,000	-	50,000.00	0.00%	-				
						37	Recloser Controls on Substation Feeders	N/A	N/A	-	-	-	-	-	0.00%	-				
						38	Overhead Insulated Wire Installation	N/A	N/A	-	55,000	55,000	-	55,000.00	0.00%	-				
						39	Extend Feeder from Titan Substation to Stagecoach Road	N/A	N/A	-	250,000	250,000	-	250,000.00	0.00%	-				
						41	Union Carbide 69 kV to 138 kV Conversion and Transmission Line Work (Feasibility Study Only)	N/A	N/A	-	-	-	-	-	0.00%	-				
						New	43	TXDOT State Highway 48 Pole Relocation Project	N/A	N/A	-	60,000	60,000	-	60,000.00	0.00%	-			
							44	Reconductor Alternate Feeder from Waterport Substation to Forza Steel with 477 MCM AAC	N/A	N/A	-	100,000	100,000	-	100,000.00	0.00%	-			
							45	Extend Feeder from Palo Alto Substation South Along Old Alice Rd and East Along Railroad Right-of-Way to Prisma Heights Subdivision	N/A	N/A	-	-	-	-	-	0.00%	-			
							46	TXDOT East Loop Regional Project	N/A	N/A	-	-	-	-	-	0.00%	-			
						47	50 MVAR Reactive Support Transmission Project	N/A	N/A	-	50,000	50,000	-	50,000.00	0.00%	-				
						52	Reliability Improvement Projects	N/A	N/A	-	40,956	40,956	-	40,956.00	0.00%	-				
						Resubmission	40	OH Conductor Upgrades According to Long Range Plan Projects	N/A	N/A	-	-	-	-	-	0.00%	-			
							42	South Plant Substation Feeder to serve developments	N/A	N/A	-	-	-	-	-	0.00%	-			
						No ACTV No spending Total								-	605,956	605,956	-	605,956.00		-
						Ongoing														
						Carryover	26	Infrastructure Improvements (Fund 405)	N/A	N/A	-	500,000	500,000	568,922.00	(68,922.00)	113.78%	-			
					New		26	Infrastructure Improvements (Fund 405)	N/A	N/A	-	300,000	300,000	-	300,000.00	0.00%	-			
					Routine		23	New Connections	N/A	N/A	667,029	632,971	1,300,000	1,038,718.00	261,282.00	79.90%	-			
								New Connections (Fund 405)	N/A	N/A	-	500,000	500,000	130,993.00	369,007.00	26.20%	-			
							24	New Subdivisions	N/A	N/A	1,066,596	2,706,351	3,772,947	1,956,334.00	1,816,613.00	120.08%	5.25			
								New Subdivisions (Fund 405)	N/A	N/A	139,942	110,058	250,000	-	250,000.00	0.00%	-			
							25	Security Light Installation	N/A	N/A	126,794	-	126,794	53,666.00	73,128.00	33.15%	-			
							26	Infrastructure Improvements	N/A	N/A	388,291	2,116,342	2,504,633	2,388,976.00	115,657.00	455.27%	-			
					27	Street Light Installations	N/A	N/A	50,393	-	50,393	46,151.00	4,242.00	91.58%	-					
					Ongoing Total								2,439,045	6,865,722	9,304,767	6,183,760.00	3,121,007.00		5.25	
Elec Eng & Sys Oper Total									5,223,195	8,713,392	13,936,587	8,240,423.00	5,696,164.00		3,745,508.25					



**FISCAL YEAR 2024**  
**APPROVED CAPITAL IMPROVEMENT PLAN**  
**BY DIVISION, STATUS AND CATEGORY**

DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	CATEGORY	PROJ. REF.	DESCRIPTION	WORK ORDER NO.	ACTIVITY NUMBER	TOTAL CARRYOVER	FISCAL YEAR 2024	APPROVED PLAN FOR FY 2024	YTD ACTUAL AS OF 07/31/2024	PROJECT BALANCE AS OF 07/31/2024	COMPLETION PERCENTAGE AS OF	P.O. BALANCE AS OF 07/31/2024				
Pwr Sup & Market Oper	ACTV no spending	2220	POWER PRODUCTION	Carryover	61	Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement	159385	EG1291	544,359	-	544,359	99.00	544,260.00	0.02%	391,607.87				
					63	DCS Ovation Control System and Windows 10 Upgrade	206509	EG1347	-	565,565	565,565	-	565,565.00	0.00%	-				
					60	Unit 10 Chiller Cooling Tower Replacement	96620	EG1068	731,261	409,239	1,140,500	-	1,140,500.00	0.00%	-				
	ACTV no spending Total								1,275,620	974,804	2,250,424	99.00	2,250,325.00	0.02%	391,607.87				
	ACTV with spending	2220	POWER PRODUCTION	Carryover	62	Unit 10 Ovation Control Upgrade	206499	EG1346	624,100	-	624,100	459,656.00	164,444.00	73.65%	24,600.00				
					63	DCS Ovation Control System and Windows 10 Upgrade	206509	EG1347	27,400	914,337	941,737	685,151.00	256,586.00	72.75%	171,243.00				
					59	Hidalgo Capital Improvements	N/A	EG3158	-	6,286,814	6,286,814	4,667,087.00	1,619,727.00	74.24%	-				
	ACTV with spending Total								651,500	7,201,151	7,852,651	5,811,894.00	2,040,757.00		195,843.00				
	No ACTV No spending	2220	POWER PRODUCTION	New	64	Silas Ray Security Improvements - Surveillance	N/A	N/A	-	50,000	50,000	-	50,000.00	0.00%	-				
					65	Unit 6 Mechanical and Controls Modernization	N/A	N/A	-	800,000	800,000	-	800,000.00	0.00%	-				
					66	Silas Ray Building Infrastructure - Roofs And Canopy	N/A	N/A	-	65,000	65,000	-	65,000.00	0.00%	-				
	No ACTV No spending Total								-	915,000	915,000	-	915,000.00	0.00%	-				
Pwr Sup & Market Oper Total									1,927,120	9,090,955	11,018,075	5,811,993.00	5,206,082.00		587,450.87				
W/WW Eng & Cap Planning	ACTV no spending	3310	WATER & WASTEWATER ENGINEERING	Carryover	170	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	81898	WD1022	400,000	-	400,000	-	400,000.00	0.00%	31,700.00				
					177	Calvin Street Water Utility Improvements - engineering and construction	172672	WD1284	11,967	60,366	72,333	-	72,333.00	0.00%	787.50				
					189	Martinal Area Water System Loop off of Old Port Isabel Road and FM 802 - engineering	42653	WD3888	22,809	-	22,809	-	22,809.00	0.00%	-				
					190	Tara Place, Dix Drive and Hacienda Lane Utility Improvements - engineering	107228	WD6097	-	4,431	4,431	-	4,431.00	0.00%	-				
					196	City Streets Contract - E. 14th Street - District 1	216372	WD1368	15,430	184,570	200,000	-	200,000.00	0.00%	-				
					279	Calvin Street Wastewater Utility Improvements - engineering and construction	172673	SC1284	10,724	78,752	89,476	-	89,476.00	0.00%	788.00				
					286	Palm Village Utility Improvements - engineering	104049	SC6095	57,793	-	57,793	-	57,793.00	0.00%	-				
					287	Rentfro Blvd Utility Improvements - engineering	107229	SC6098	42,457	-	42,457	-	42,457.00	0.00%	-				
					New	Water Plant No. 1 Raw Water Pump System - engineering	234388	WT1395	56,827	-	56,827	-	56,827.00	0.00%	48,989.00				
					180	Boca Chica Blvd Waterline Upgrade (International Blvd to Owens Road)	173899	WD1289	387,507	1,986	389,493	-	389,493.00	0.00%	605.75				
					New	184 Owens Road Bridge Utility Adjustment (Phase I) - Construction	212484	WD1361	-	250,000	250,000	-	250,000.00	0.00%	-				
					203	Military Hwy (US281) - 16-inch Diameter Waterline Pres	236006	WD1406	-	300,000	300,000	8,249.00	291,751.00	2.75%	151,749.00				
					285	Owens Road Bridge Utility Adjustments (Phase I) - Construction	212476	SC1361	-	250,000	250,000	-	250,000.00	0.00%	-				
					187	New Raw Water River Intake Facility - additional funds	216350	WS1369	-	600,000	600,000	-	600,000.00	0.00%	-				
					291	South Colonias Project - design and engineering	30301	SC9265	125,000	-	125,000	-	125,000.00	0.00%	-				
					292	North Colonias Project - design and engineering	30302	SC9266	125,000	-	125,000	-	125,000.00	0.00%	9,100.00				
					215	Carryover Capital Equipment - Resaca	N/A	EQ23	349,315	-	349,315	-	349,315.00	0.00%	141,119.00				
					New	216 New Capital Equipment - Resaca	N/A	EQ24	-	1,071,552	1,071,552	-	1,071,552.00	0.00%	8,967.00				
					ACTV no spending Total								1,604,829	2,801,657	4,406,486	8,249.00	4,398,237.00		393,805.25
					ACTV with spending	3110	SPEC PROJECTS/W/WW ENG-PLANNING	New	New	Administration Building Remodeling	80575	GA1016	-	-	-	457.00	(457.00)	100.00%	573.00
								Carryover	171	EST No. 8 - Two Million Gallon Elevated Storage Tank to Replace the Southmost Elevated Storage Tank - engineering and construction	83301	WD1025	161,169	64,749	225,918	211,540.00	14,378.00	93.64%	312,066.00
									172	30th Street Elevated Storage Tank Water Line	83301	WD1025	304,149	499,727	803,876	233,526.00	570,350.00	29.05%	-
									173	36-inch Diameter Raw Water Line Replacement at Rotary Park - engineering	127758	WD1201	15,938	-	15,938	21,992.00	(6,054.00)	137.98%	-
									174	Rotary Park Raw Waterline Upgrade - Construction	127758	WD1201	426,522	313,796	740,318	628,071.00	112,247.00	84.84%	-
									175	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - engineering	172156	WD1283	23,749	-	23,749	3,722.00	20,027.00	15.67%	17,024.00



**FISCAL YEAR 2024**  
**APPROVED CAPITAL IMPROVEMENT PLAN**  
**BY DIVISION, STATUS AND CATEGORY**

DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	CATEGORY	PROJ. REF.	DESCRIPTION	WORK ORDER NO.	ACTIVITY NUMBER	TOTAL CARRYOVER	FISCAL YEAR 2024	APPROVED PLAN FOR FY 2024	YTD ACTUAL AS OF 07/31/2024	PROJECT BALANCE AS OF 07/31/2024	COMPLETION PERCENTAGE AS OF	P.O. BALANCE AS OF 07/31/2024
					176	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - construction	172156	WD1283	737,750	-	737,750	483,955.00	253,795.00	65.60%	149,773.00
					178	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility Improvements	172640	WD1286	487,540	498,692	986,232	633,865.00	352,367.00	64.27%	378,475.00
					179	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires	172640	WD1286	110,359	39,641	150,000	322.00	149,678.00	0.21%	11,409.00
					181	Extension of Water Service to the City of Brownsville and Department of Public Safety Joint Tactical Training Center	182386	WD1303	-	300,000	300,000	12,504.00	287,496.00	4.17%	-
					182	2020 Master Plan	210704	WA1353	519,360	30,640	550,000	150,900.00	399,100.00	27.44%	296,226.00
					183	Owens Road Bridge Utility Adjustment (Phase I) - Engineering	212484	WD1361	45,074	-	45,074	3,759.00	41,315.00	8.34%	3,573.00
					188	Waterline Upgrade Near WTP No. 1 (on 13th Street)	216967	WD1370	72,068	-	72,068	12,233.00	59,835.00	16.97%	-
					191	ARPA Downtown Water & Wastewater Improvement Project 2	207563	WD6115	463,910	1,887,894	2,351,804	74,936.00	2,276,868.00	3.19%	252,275.00
					195	City Streets Contract - Portway Place Subdivision	172649	WD1285	1,539	358,334	359,873	7,679.00	352,194.00	2.13%	13,934.00
					197	City Streets Contract - Old Hwy 77 - District 4	204775	WD6111	23,303	676,697	700,000	67,361.00	632,639.00	9.62%	107,366.00
					198	City Streets Contract - Wild Rose Lane - District 3-4	220519	WD6116	-	100,000	100,000	1,250.00	98,750.00	1.25%	-
					199	City Streets Contract - Stage Coach Trail - District 3	232268	WD1389	-	75,000	75,000	269.00	74,731.00	0.36%	29,560.00
					277	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements - Engineering	172157	SC1283	18,730	384	19,114	11,358.00	7,756.00	59.42%	17,024.00
					283	Owens Road Bridge Utility Adjustments (Phase I) - Engineering	212476	SC1361	84,941	-	84,941	8,771.00	76,170.00	10.33%	8,337.00
					289	ARPA Downtown Water & Wastewater Improvement Project 1	207561	SC6114	654,814	2,397,344	3,052,158	97,530.00	2,954,628.00	3.20%	7,577,475.00
					290	ARPA Downtown Water & Wastewater Improvement Project 2	207564	SC6115	688,916	2,397,344	3,086,260	73,806.00	3,012,454.00	2.39%	252,275.00
					294	City Streets Contract - E. 14th Street - District 1	216378	SC1368	15,430	134,570	150,000	2,107.00	147,893.00	1.40%	21,068.00
					295	City Streets Contract - Old Hwy 77 - District 4 - engineering and construction	204776	SC6111	23,303	800,000	823,303	68,725.00	754,578.00	8.35%	107,366.00
					300	Cannery Public Market Wastewater Improvements	224054	SC1374	18,019	248,659	266,678	251,381.00	15,297.00	94.26%	10,960.00
				New		E 15th Street Utility Improvements	177297	WD6107	-	-	-	40,561.00	(40,561.00)	100.00%	9,446.00
						Houston Road Utility Adjustment	177300	SC6107	-	-	-	109,720.00	(109,720.00)	100.00%	25,454.00
							203877	WD6113	-	-	-	6,350.00	(6,350.00)	100.00%	-
				Carryover	194	FM 511 24-inch Waterline Loop (SRWA to Old Port Isabel Rd) - engineering	220520	WD1375	-	598,278	598,278	107,528.00	490,750.00	17.97%	493,212.00
					278	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements	172157	SC1283	664,961	-	664,961	520,099.00	144,862.00	78.21%	160,958.00
					280	Portway Place Subdivision Wastewater Utility Improvements	172650	SC1285	100,000	209,277	309,277	848.00	308,429.00	0.27%	13,934.00
					281	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Wastewater Utility Improvements	172645	SC1286	274,503	518,278	792,781	439,292.00	353,489.00	55.41%	246,187.00
					282	2020 Master Plan	210708	SA1353	519,360	-	519,360	150,900.00	368,460.00	29.05%	296,226.00
				New	185	Owens Road Bridge Utility Adjustment (Phase II) - Engineering and Construction	223300	WD1376	-	290,000	290,000	36,601.00	253,399.00	12.62%	1,665.00
					284	Owens Road Bridge Utility Adjustments (Phase II) - Engineering and Construction	223302	SC1376	-	290,000	290,000	36,601.00	253,399.00	12.62%	1,665.00
				Resubmission	186	New Raw Water River Intake Facility	216350	WS1369	881,388	-	881,388	213,839.00	667,549.00	24.26%	600,915.00
					288	North Regional Lift Stations and Force Main System - Phase I	127763	SC6103	760,633	239,367	1,000,000	133,625.00	866,375.00	13.36%	388,297.00
					296	City Streets Contract - Wild Rose Lane - District 3 & 4	220521	SC6116	-	100,000	100,000	1,015.00	98,985.00	1.02%	-



**B R O W N S V I L L E**  
**PUBLIC UTILITIES BOARD**

**FISCAL YEAR 2024**  
**APPROVED CAPITAL IMPROVEMENT PLAN**  
**BY DIVISION, STATUS AND CATEGORY**

DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	CATEGORY	PROJ. REF.	DESCRIPTION	WORK ORDER NO.	ACTIVITY NUMBER	TOTAL CARRYOVER	FISCAL YEAR 2024	APPROVED PLAN FOR FY 2024	YTD ACTUAL	PROJECT	COMPLETION	P.O. BALANCE
												AS OF	BALANCE AS OF	N	AS OF
												07/31/2024	07/31/2024	PERCENTAGE AS OF	07/31/2024
									8,097,428	13,068,671	21,166,099	4,858,998.00	16,307,101.00		11,804,718.00
	ACTV with spending Total														
	No ACTV No spending	3135	RESACA MAINTENANCE	New	157	Second Crew Office Trailer	N/A	N/A	-	-	-	-	-	0.00%	-
		3310	WATER & WASTEWATER ENGINEERING	Carryover	192	Water Main Replacements related to City Street Paving and Drainage Improvement Projects	N/A	N/A	-	274,224	274,224	-	274,224.00	0.00%	-
					193	FM 511 Waterline Loop (SH 48 to Boca Chica Blvd)	N/A	N/A	-	100,000	100,000	-	100,000.00	0.00%	-
					200	City Streets Contract - Coffee Road - District 2 & 3	237918	WD1415	-	100,000	100,000	6,426.00	93,574.00	6.43%	-
					201	City Streets Contract - Old Alice Road - District 3	N/A	N/A	-	100,000	100,000	-	100,000.00	0.00%	-
				New	202	Raw Water Reservoir Dredging Project - Engineering	N/A	N/A	-	100,000	100,000	-	100,000.00	0.00%	-
				Resubmission	293	Sewer Replacements related to the City Street Paving and Drainage Improvement Projects	N/A	N/A	-	100,000	100,000	-	100,000.00	0.00%	-
					297	City Streets Contract - Stage Coach Trail - District 3	N/A	N/A	-	75,000	75,000	-	75,000.00	0.00%	-
					298	City Streets Contract - Coffee Road - District 2 & 3	237919	SC1415	-	100,000	100,000	-	100,000.00	0.00%	-
					299	City Streets Contract - Old Alice Road - District 3	N/A	N/A	-	100,000	100,000	-	100,000.00	0.00%	-
	No ACTV No spending Total								-	1,049,224	1,049,224	6,426.00	1,042,798.00	6.43%	-
W/WW Eng & Cap Planning Total									9,702,257	16,919,552	26,621,809	4,873,673.00	21,748,136.00		12,198,523.25
Customer & Support Svc	No ACTV No spending	6110	CUSTOMER SERVICE	New	95	Virtual Assistant	N/A	N/A	-	71,000	71,000	-	71,000.00	0.00%	-
	No ACTV No spending Total								-	71,000	71,000	-	71,000.00		-
Customer & Support Svc Total									-	71,000	71,000	-	71,000.00		-
Grand Total									38,159,919	53,557,446	91,717,365	29,194,950.00	62,522,415.00		35,447,444.83



**B R O W N S V I L L E**  
**P U B L I C U T I L I T I E S B O A R D**

**CAPITAL WORK ORDERS**  
**REQUESTED BY THE CITY OF BROWNSVILLE, TEXAS**  
**UNBILLED SERVICES FROM FISCAL YEAR 2020 THROUGH 2024**

Type	FY 2020			FY 2021			FY 2022			FY 2023			FY 2024			FY 2020 - FY 2024 Total		
	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders
Fiber Optics	238,984	79,014	4	-	-	-	7,102	7,102	-	26,787	25,317	1	-	-	-	272,873	111,433	5
New Connections	-	-	-	-	-	-	12,228	14,787	1	106,997	123,246	16	-	-	-	119,225	138,033	17
Street Lights	470,920	702,425	20	87,205	148,311	33	13,280	10,199	11	626	209	1	-	-	-	572,031	861,145	65
Infrastructure Improvements	33,527	31,062	2	-	-	-	2,352	1,493	1	-	-	-	-	-	-	35,879	32,556	3
Other	1,119,328	1,183,696	4	-	-	-	73,084	76,375	1	-	-	-	-	-	-	1,192,413	1,260,072	5
Electric Utility Total	1,862,759	1,996,198	30	87,205	148,311	33	108,046	109,957	14	134,410	148,772	18	-	-	-	2,192,420	2,403,239	95
Other - Sewer & Water	-	-	-	-	-	-	13,883	28,434	1	30,860	1,171,695	5	-	251,360	1	44,743	1,451,488	7
<b>Grand Total</b>	<b>1,862,759</b>	<b>1,996,198</b>	<b>30</b>	<b>87,205</b>	<b>148,311</b>	<b>33</b>	<b>121,929</b>	<b>138,391</b>	<b>15</b>	<b>165,270</b>	<b>1,320,467</b>	<b>23</b>	<b>-</b>	<b>251,360</b>	<b>1</b>	<b>2,237,163</b>	<b>3,854,727</b>	<b>102</b>

**Note:** All expenditures are from multi year work order inception date through 06/30/2024.

**BILLED SERVICES OF COB WORK ORDERS FOR FISCAL YEAR 2024**

Type	OPEN BALANCE as of 09/30/23	October	November	December	January	February	March	April	May	June	July	August	September	FY 2024 INVOICE TOTAL	OPEN BALANCE as of 07/31/24	INVOICE PAYMENTS RECEIVED	FY 2024 OPEN BALANCE
Fiber Optics	7,102	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ 7,102	\$ -	\$ 7,102
Street Lights	2,241	-	-	-	-	-	(2,241)	-	-	20,330	-	-	-	18,089	\$ 20,330	\$ -	\$ 20,330
Infrastructure Improvements	8,765	-	-	16,798	-	-	(1,355)	-	(16,798)	-	-	-	-	(1,355)	\$ 7,411	\$ 7,411	\$ -
LIT Pole Attachments	-	-	-	-	-	-	-	-	-	-	118,293	-	-	118,293	\$ 118,293	\$ -	\$ 118,293
Electric Utility Total	18,109	-	-	16,798	-	-	(3,596)	-	(16,798)	20,330	118,293	-	-	135,028	153,136	7,411	145,726
ARPA - Sewer & Water	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
<b>Grand Total</b>	<b>18,109</b>	<b>-</b>	<b>\$ -</b>	<b>16,798</b>	<b>-</b>	<b>\$ -</b>	<b>(3,596)</b>	<b>-</b>	<b>\$ (16,798.22)</b>	<b>20,330</b>	<b>118,293</b>	<b>\$ -</b>	<b>-</b>	<b>135,028</b>	<b>\$ 153,136</b>	<b>\$ 7,411</b>	<b>\$ 145,726</b>

**TOTAL TRANSFERS TO THE CITY OF BROWNSVILLE**  
**SUMMARY BY UTILITY FROM FISCAL YEAR 2020 THROUGH 2024**

Utility	FY 2020			FY 2021			FY 2022			FY 2023			FY 2024 (as of July 31)		
	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total
Electric	3,418,381	7,742,541	11,160,922	3,430,888	17,039,951	20,470,839	4,223,052	8,410,832	12,633,884	4,666,211	7,303,235	11,969,446	3,989,224	4,809,054	8,798,278
Water	734,648	1,408,276	2,142,924	717,593	1,502,302	2,219,895	751,795	1,563,683	2,315,478	783,093	1,903,337	2,686,430	665,224	1,833,861	2,499,085
Water - Resaca Fees	-	-	-	-	-	-	-	113,813	113,813	-	386,127	386,127	-	344,106	344,106
Wastewater	417,803	2,019,532	2,437,335	438,520	1,981,791	2,420,311	537,454	2,062,176	2,599,630	604,121	2,463,226	3,067,347	497,557	2,270,064	2,767,621
<b>Grand Total</b>	<b>\$ 4,570,832</b>	<b>\$ 11,170,349</b>	<b>\$ 15,741,181</b>	<b>\$ 4,587,001</b>	<b>\$ 20,524,044</b>	<b>\$ 25,111,045</b>	<b>\$ 5,512,301</b>	<b>\$ 12,150,504</b>	<b>\$ 17,662,805</b>	<b>\$ 6,053,425</b>	<b>\$ 12,055,925</b>	<b>\$ 18,109,350</b>	<b>\$ 5,152,005</b>	<b>\$ 9,257,085</b>	<b>\$ 14,409,090</b>



**BROWNSVILLE**  
**PUBLIC UTILITIES BOARD**

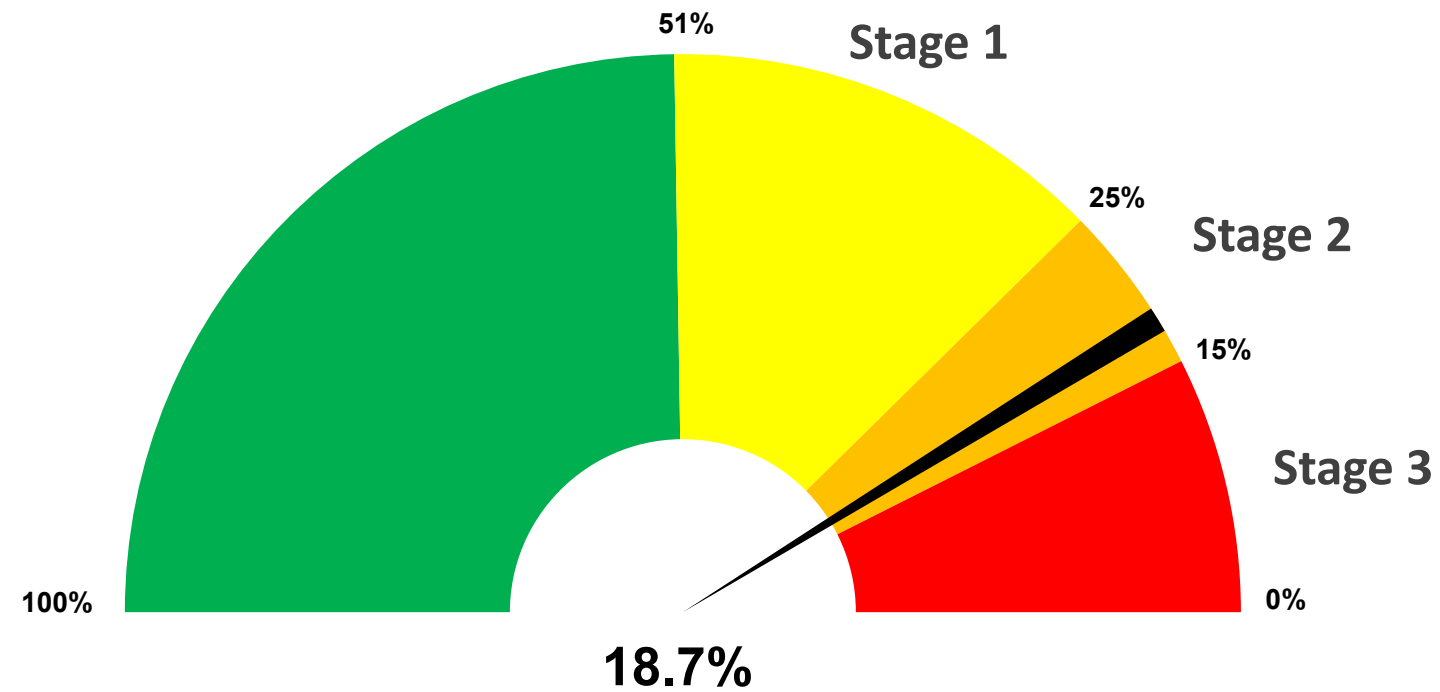


# Drought Update

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SEPTEMBER 9, 2024

## BPUB Drought Stage Meter



U.S. Combined ownership at Amistad and Falcon Reservoirs  
August 31, 2024 = 18.7%

## U.S. Combined Ownership at Amistad/Falcon

### Previous 3 Readings

**18.9%**

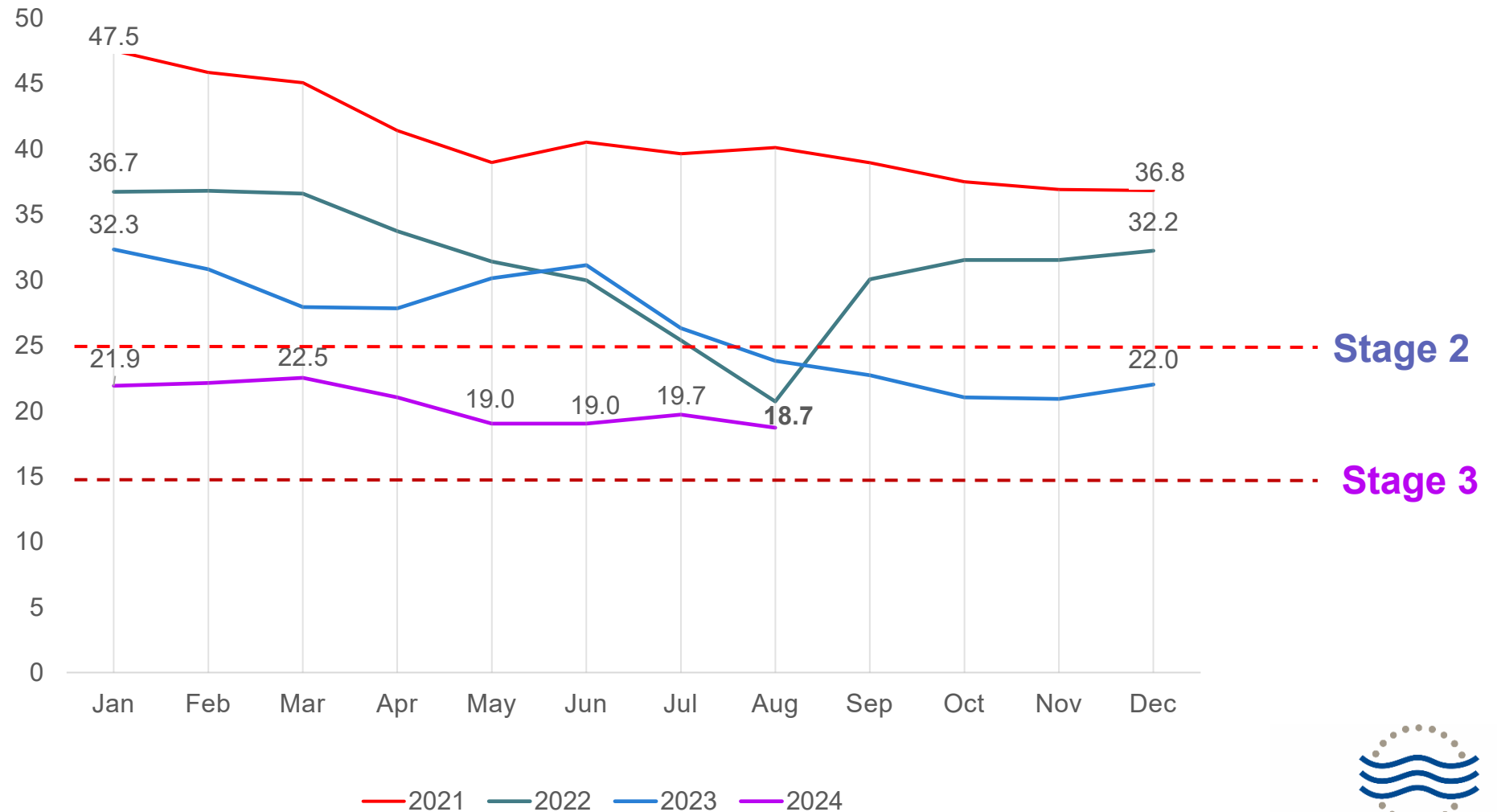
August 24, 2024

**19.2%**

August 17, 2024

**19.5%**

August 10, 2024



BROWNSVILLE  
PUBLIC UTILITIES BOARD





B R O W N S V I L L E  
**PUBLIC UTILITIES BOARD**

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**EVERY DROP COUNTS!**

Learn more about drought at:



**[brownsville-pub.com/drought-resources](https://brownsville-pub.com/drought-resources)**

# Consideration and Possible Action of the Brownsville Public Utilities board Fiscal Year 2025 Proposed O&M and Capital Budgets

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MIGUEL A. PEREZ



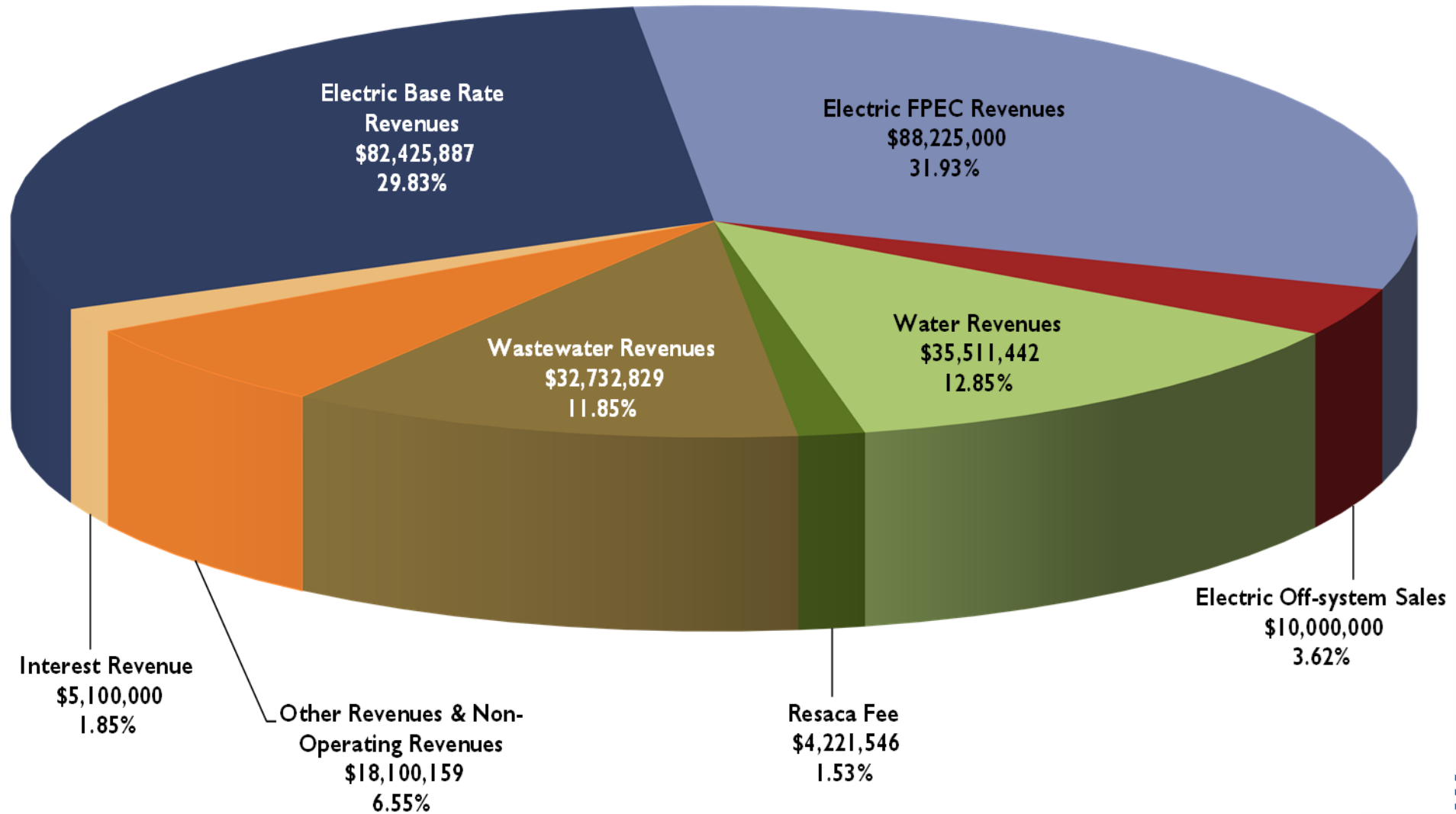


# Fiscal Year 2025 Proposed O&M and Capital Budgets

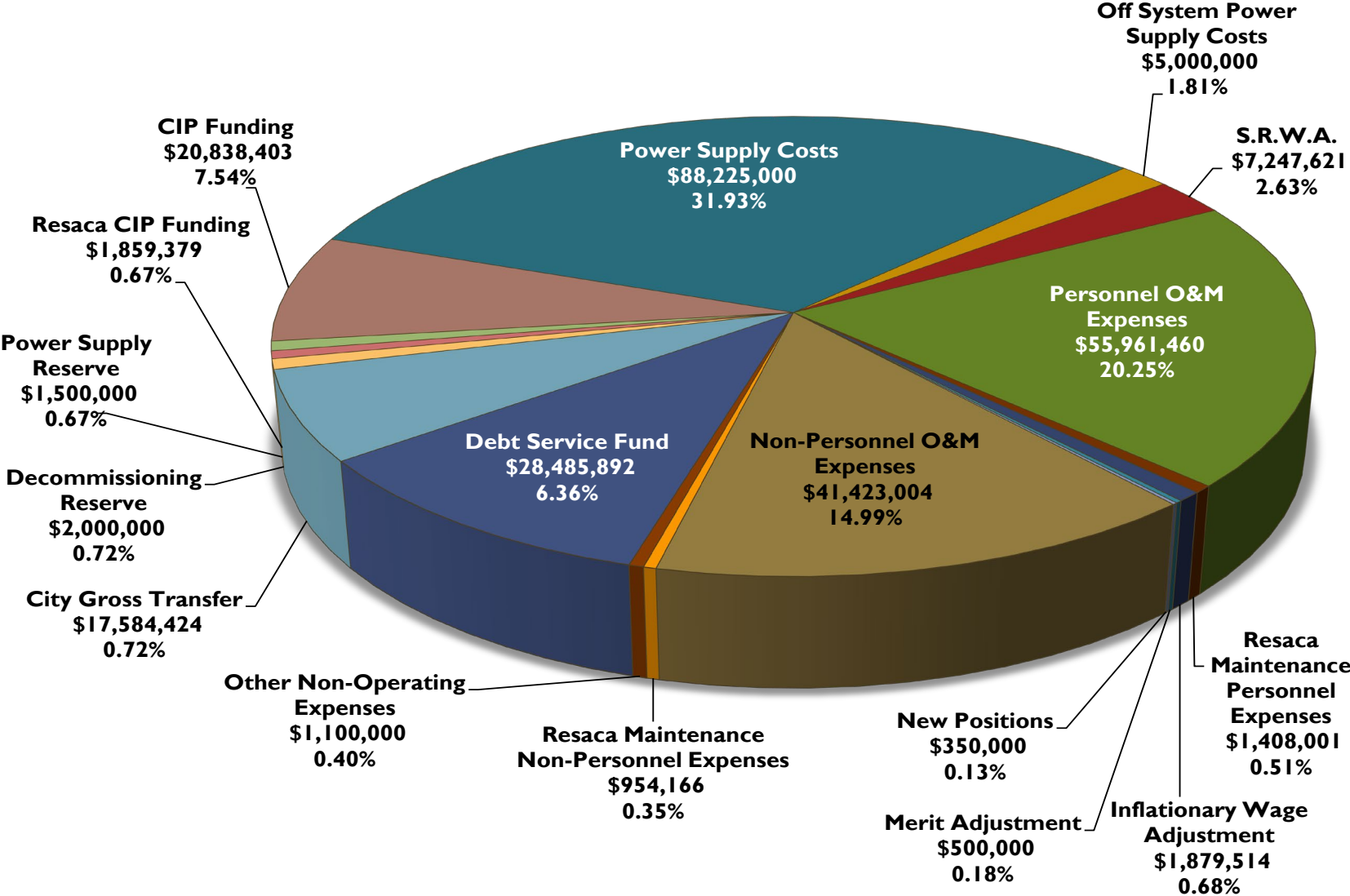
● ● ● B O A R D O F D I R E C T O R S M E E T I N G

# Proposed O&M Budget

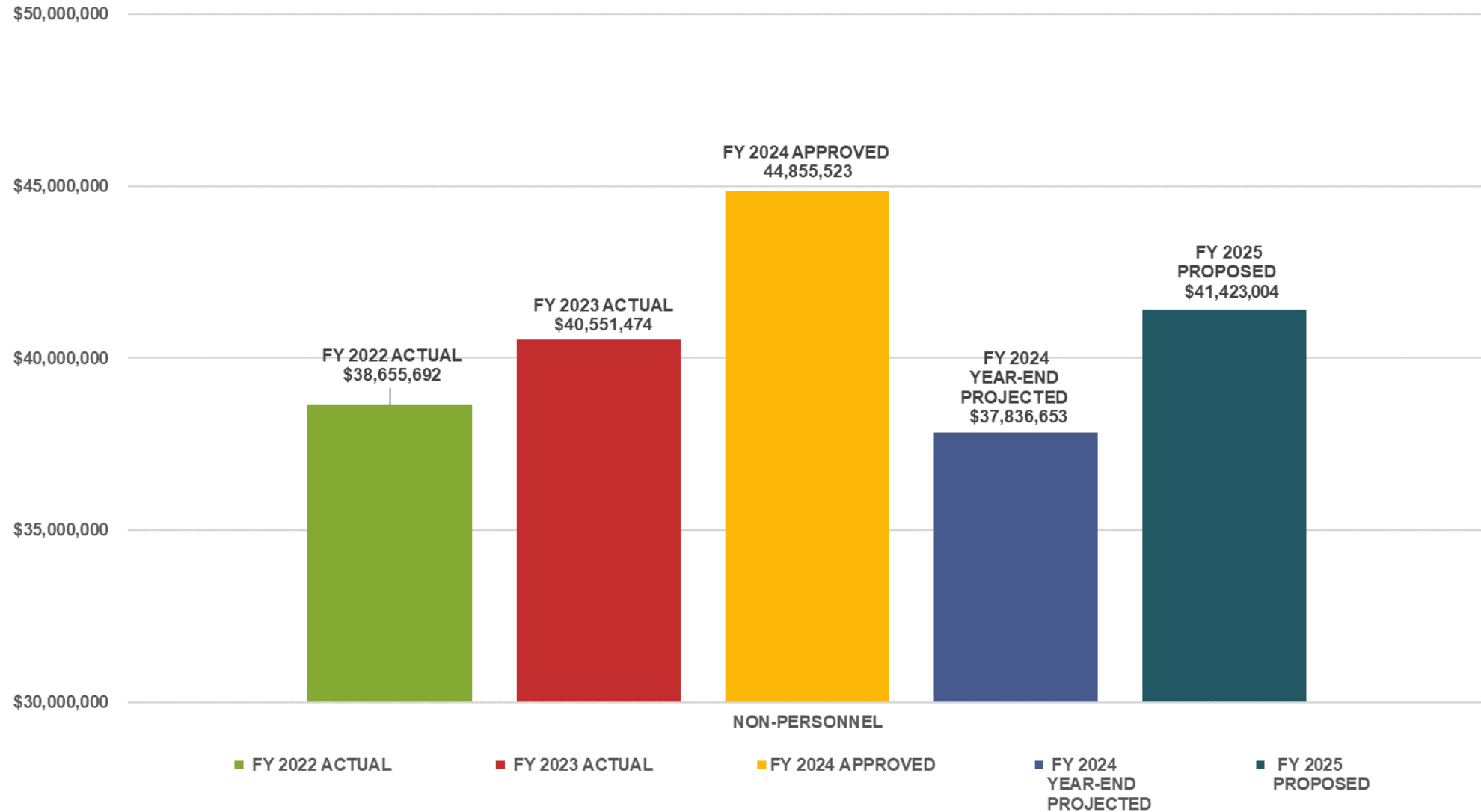
# Proposed Budget Source of Funds: \$276,316,863



# Proposed Budget Use of Funds: \$276,316,863



# Non-Personnel Comparison Graph:



Does not include Resaca Maintenance



BROWNSVILLE  
PUBLIC UTILITIES BOARD

## Proposed Supplemental Personnel Adjustments:

### ☐ Inflationary Wage Adjustment

- Budgeted at \$1,879,514
- 4% for all personnel

### ☐ Merit Adjustment

- budgeted at \$500,000
- criteria and methodology to be determined

### ☐ New Positions

- budgeted at \$350,000
- approximately 6 months of salaries for 10 positions at an average cost of \$68,000 each
- positions to be prioritized and determined by the Executive Team and Directors

## Departmental Requested Personnel Additions and Adjustments

New Positions				Promotions			
# of Positions Requested	Proposed Salary	Proposed Benefit	Total Personnel	# of Promotions Requested	Proposed Salary	Proposed Benefit	Total Personnel
58	\$ 2,569,174.40	\$ 1,376,158.05	\$ 3,945,332.45	42	\$ 120,827.20	\$ 35,631.94	\$ 156,459.14

Note: Personnel budget includes \$150,000 for promotions. Eligibility and implementation to be determined by HR.



# Requested Positions vs. Vacancies

DIVISION	ORG NO.	DEPARTMENT	NO. OF POSITIONS REQUESTED	CURRENT VACANCIES	VACANCY STATUS
ADMINISTRATIVE DIVISION (Constanza Miner)					
	1170	Digital Information Platforms	1	0	
	TOTAL FOR DIVISION:		1	0	
CUSTOMER & SUPPORT SERVICES DIVISION (Estrella Solorzano)					
	7120	Risk/Insurance Management	2	0	
	TOTAL FOR DIVISION:		2	0	
ELECTRICAL ENGINEERING & SYSTEM OPERATIONS DIVISION (Cesar Cortinas)					
	2410	Electric Engineering	3	2	One position onboarding as of 7/29
	2420	Electrical System Planning	2	1	Restructuring
	TOTAL FOR DIVISION:		5	3	
ELECTRICAL OPERATIONS DIVISION (Eli Alvarez)					
	2120	Substations and Relaying	1	1	Reviewing Applications
	2210	Electrical Support Services	9	0	
	TOTAL FOR DIVISION:		10	1	
ENTERPRISE SOLUTIONS DIVISION (Eddy Hernandez)					
	6150	Meter Reading	4	0	
	7131	IT Hardware, Cyber, & Network Mgmnt	1	0	
	7190	Supv Control & Data Acq (SCADA)	1	2	Pending Direction
	TOTAL FOR DIVISION:		6	2	
ENVIRONMENTAL DIVISION (Albert Gomez)					
	1420	Environmental Compliance	1	0	
	1422	Analytical Lab	4	2	One onboarding as of 7/29 other reclass
	1430	Pre-treatment	4	0	
	TOTAL FOR DIVISION:		9	2	
FINANCE DIVISION (Monica Garza Cavazos)					
	5130	Purchasing	2	0	
	7150	Fleet Management	1	1	Readvertising position
	7170	Warehouse	2	0	
	TOTAL FOR DIVISION:		5	1	

DIVISION	ORG NO.	DEPARTMENT	NO. OF POSITIONS REQUESTED	CURRENT VACANCIES	VACANCY STATUS
GENERAL COUNSEL DIVISION (Paul Gonzalez)					
	1115	Legal Services	2	0	
	1120	Internal Audit	1	0	
	7125	Real Estate	2	0	
	TOTAL FOR DIVISION:		5	0	
HUMAN RESOURCES DIVISION (Dr. Emilia Guerra)					
	7155	Compensation & Benefits	1	1	Building Adverstisement
			1	1	
POWER SUPPLY & MARKET OPERATIONS DIVISION (Mark Dombrowski)					
	2220	Power Production	2	4	Reviewing Applications
	TOTAL FOR DIVISION:		2	4	
W/WW ENGINEERING & CAPITAL PLANNING DIVISION (Marie C. Leal)					
	4115	Asset Management & CIP Delivery	1	0	
	TOTAL FOR DIVISION:		1	0	
W/WW OPERATIONS DIVISION (Jaime Estrada)					
	1435	Cross Connection Control	2	2	Preparing Job Offer
	3150	W/WW Operations & Construction	4	4	One advertsiing, others pending direction
	3155	W/WW Operations & Maintenance	3	1	Pending Direction
	3160	Potable Water Transport Services	1	0	
	3225	W/WW Sludge Management	1	0	
	TOTAL FOR DIVISION:		11	7	
OVERALL TOTAL:			58	21	
REQUESTED WAGES:			\$2,569,174		
BENEFITS			\$1,376,158		
TOTAL REQUESTED INCREASE:			\$3,945,332		

Note: Requested new positions will not be included in the proposed budget unless otherwise directed by the Board.

# Fiscal Year 2025

## Combined Utility Summary of Approved Revenues & Expenses

	<u>FY 2024 Approved Budget</u>	<u>FY 2024 Estimated Year End</u>	<u>FY 2025 Proposed Budget</u>	<u>FY25 vs FY24 Budget Difference</u>
<b>Operating Revenues</b>				
Base Rate Revenues	\$ 133,184,493	\$ 141,446,675	\$ 150,670,158	\$ 17,485,665
FPEC Revenues	85,720,000	81,737,168	88,225,000	2,505,000
Resaca Fee	4,143,093	4,118,969	4,221,546	78,453
Off-system Sales Revenues	15,000,000	15,156,860	10,000,000	(5,000,000)
<b>Net Operating Revenues</b>	<b>\$ 238,047,586</b>	<b>\$ 242,459,672</b>	<b>\$ 253,116,704</b>	<b>\$ 15,069,118</b>
<b>Other Revenues</b>	<b>\$ 13,622,519</b>	<b>\$ 17,276,391</b>	<b>\$ 15,537,139</b>	<b>\$ 1,914,620</b>
Interest from Investments	6,000,000	8,122,703	5,100,000	(900,000)
Other Non-operating Revenues	1,840,000	2,021,528	2,563,020	723,020
<b>Gross Revenues</b>	<b>\$ 259,510,105</b>	<b>\$ 269,880,294</b>	<b>\$ 276,316,863</b>	<b>\$ 16,806,758</b>
<b>Less:</b>				
Power Supply Costs	\$ 85,720,000	\$ 81,737,168	\$ 88,225,000	\$ 2,505,000
Off-system Power Supply Costs	9,000,000	8,558,145	5,000,000	(4,000,000)
SRWA O&M	5,142,961	5,142,961	5,132,744	(10,217)
SRWA Debt Service	2,114,777	2,114,777	2,114,877	100
<b>Adjusted Gross Revenues</b>	<b>\$ 157,532,367</b>	<b>\$ 172,327,243</b>	<b>\$ 175,844,242</b>	<b>\$ 18,311,875</b>
<b>Personnel O&amp;M Expenses</b>	<b>54,207,694</b>	<b>54,326,021</b>	<b>55,961,459</b>	<b>1,753,765</b>
<b>Non-Personnel O&amp;M Expenses</b>	<b>44,855,523</b>	<b>37,262,001</b>	<b>41,423,004</b>	<b>(3,432,519)</b>
<b>Resaca Fee Funded O&amp;M</b>	<b>2,657,232</b>	<b>1,149,305</b>	<b>2,362,167</b>	<b>(295,065)</b>
<b>Subtotal O&amp;M Expenses</b>	<b>\$ 101,720,449</b>	<b>\$ 92,737,327</b>	<b>\$ 99,746,630</b>	<b>\$ (1,678,754)</b>

# Fiscal Year 2025

## Combined Utility Summary of Approved Revenues & Expenses (continued)

	<b>FY 2024 Amended Budget</b>	<b>FY 2024 Estimated Year End</b>	<b>FY 2025 Proposed Budget</b>	<b>FY25 vs FY24 Budget Difference</b>
<b>Supplemental Personnel Adjustments</b>				
Inflationary Wage Adjustment	-	-	1,879,514	1,879,514
Merit Adjustment	-	-	500,000	500,000
New Positions	-	-	350,000	350,000
<b>Subtotal Personnel Adjustments</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,729,514</b>	<b>\$ 2,729,514</b>
<b>Other Non-Operating Expenses</b>	<b>1,100,000</b>	<b>230,417</b>	<b>1,100,000</b>	<b>-</b>
<b>Total Operating Expenses</b>	<b>\$ 204,798,187</b>	<b>\$ 190,520,794</b>	<b>\$ 204,048,765</b>	<b>\$ (749,422)</b>
<b>Balance Available for Debt Service and Other Legal Purposes</b>	<b>\$ 54,711,918</b>	<b>\$ 79,359,500</b>	<b>\$ 72,268,098</b>	<b>\$ 17,556,180</b>
<b>Debt Service:</b>				
Existing	28,054,265	28,054,265	27,655,892	(398,373)
Commercial Paper Interest Expense	830,000	646,753	830,000	-
<b>Total Debt Service Requirements</b>	<b>\$ 28,884,265</b>	<b>\$ 28,701,018</b>	<b>\$ 28,485,892</b>	<b>\$ (398,373)</b>
<b>Available After Debt Service</b>	<b>\$ 25,827,653</b>	<b>\$ 50,658,482</b>	<b>\$ 43,782,206</b>	<b>\$ 17,954,553</b>



# Fiscal Year 2025

## Combined Utility Summary of Approved Revenues & Expenses (continued)

	<u>FY 2024 Amended Budget</u>	<u>FY 2024 Estimated Year End</u>	<u>FY 2025 Proposed Budget</u>	<u>FY25 vs FY24 Budget Difference</u>
<b>Other Uses of Cash:</b>				
COB Cash Transfer	\$ 9,737,328	\$ 11,093,132	\$ 11,313,346	\$ 1,576,018
COB Usage	6,015,909	6,139,593	6,271,078	255,169
Total Cash/Utility Benefit COB	\$ 15,753,237	\$ 17,232,725	\$ 17,584,424	\$ 1,831,187
<b>Balance Available for Transfers Out*</b>	<u>\$ 16,090,325</u>	<u>\$ 33,425,757</u>	<u>\$ 26,197,782</u>	<u>\$ 10,107,457</u>
<b><u>Approved Transfers to BPUB Accounts:</u></b>				
Oper Subacct-Fuel Adjustment	\$ -	\$ -	\$ 1,500,000	\$ 1,500,000
CIP Funding	15,018,773	15,018,772	20,838,403	5,819,630
Imp Resaca CIP Funding	1,071,552	1,071,552	1,859,379	787,827
Decommissioning Reserve	-	-	2,000,000	2,000,000
<b>Total Transfers to BPUB Accounts</b>	<u>\$ 16,090,325</u>	<u>\$ 16,090,324</u>	<u>\$ 26,197,782</u>	<u>\$ 10,107,457</u>
<b>Balance Available to BPUB:</b>				
Improvement Fund Replenishment	-	17,335,433	0	0
<b>Total</b>	<u>\$ 16,090,325</u>	<u>\$ 33,425,757</u>	<u>\$ 26,197,782</u>	<u>\$ 10,107,457</u>
<b>Debt Service Coverage Ratio</b>	<b>1.89X</b>	<b>2.77X</b>	<b>2.54X</b>	



# PROPOSED CIP BUDGET

**PROPOSED FISCAL YEAR 2025  
FIVE-YEAR CAPITAL IMPROVEMENT PLAN  
SUMMARY BY FUNDING SOURCE  
COMBINED UTILITY SUMMARY**

FUNDING SOURCE	TOTAL CARRYOVER	FY 2025	FY 2026	FY 2027	FY 2028	FY 2029	FIVE-YEAR TOTAL
Improvement Fund:	9,117,827	34,893,006	15,000,000	15,000,000	15,000,000	15,000,000	104,010,833
Improvement Fund Surplus - AMI:	626,126	5,189,996	11,670,573	1,096,888	-	-	18,583,583
Improvement Fund Surplus - Capital Equipment:	2,035,888	3,585,707	1,500,000	1,500,000	1,500,000	1,500,000	11,621,595
Improvement Fund-Facilities:	-	-	-	-	-	-	-
<b>TOTAL IMPROVEMENT FUND SPENDING PLAN:</b>	<b>11,779,841</b>	<b>43,668,709</b>	<b>28,170,573</b>	<b>17,596,888</b>	<b>16,500,000</b>	<b>16,500,000</b>	<b>134,216,011</b>
<b>TOTAL RESACA FEE PLAN:</b>	<b>141,119</b>	<b>1,290,615</b>	<b>3,200,000</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4,631,734</b>
<b>TOTAL IMPACT FEES SPENDING PLAN:</b>	<b>1,403,017</b>	<b>2,573,546</b>	<b>5,677,385</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>9,653,948</b>
<b>TOTAL LINE EXTENSIONS SPENDING PLAN:</b>	<b>-</b>	<b>900,000</b>	<b>900,000</b>	<b>900,000</b>	<b>900,000</b>	<b>900,000</b>	<b>4,500,000</b>
Commercial Paper Funding Budget-Internal:	-	-	21,416,424	26,338,071	9,006,120	4,356,000	61,116,615
Commercial Paper Funding Budget-Facilities:	-	-	-	-	-	-	-
<b>TOTAL COMMERCIAL PAPER SPENDING PLAN:</b>	<b>-</b>	<b>-</b>	<b>21,416,424</b>	<b>26,338,071</b>	<b>9,006,120</b>	<b>4,356,000</b>	<b>61,116,615</b>
<sup>1,2,3</sup> <b>TOTAL GRANTS SPENDING PLAN:</b>	<b>10,960</b>	<b>14,331,483</b>	<b>4,497,014</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>18,839,457</b>
<b>TOTAL PLANNED PROJECTS:</b>	<b>\$ 13,334,937</b>	<b>\$ 62,764,353</b>	<b>\$ 63,861,396</b>	<b>\$ 44,834,959</b>	<b>\$ 26,406,120</b>	<b>\$ 21,756,000</b>	<b>\$ 232,957,765</b>

Proposed Budget Total for Fiscal Year 2025:

\$ 76,099,290

Approved Budget Total for Fiscal Year 2024: \$ 91,717,365

% Change (2024 vs 2025): -17.03%

<sup>1</sup> Note: Amounts indicate the estimated project costs eligible for grants administered by the relevant state and/or federal agencies.

<sup>2</sup> Note: The RESTORE grant is an O&M grant and is not included in the Capital Improvement Plan.

<sup>3</sup> Note: Capital Improvement Plan includes Downtown Water/Wastewater projects to be funded from the American Rescue Plan (ARP) grant.



B R O W N S V I L L E  
**PUBLIC UTILITIES BOARD**

**PROPOSED FISCAL YEAR 2025  
FIVE YEAR CAPITAL IMPROVEMENT PLAN  
COMBINED UTILITY SUMMARY  
BY CATEGORY**

CATEGORY	TOTAL		PROPOSED FISCAL		% BY CATEGORY
	CARRYOVER	FISCAL YEAR 2025	YEAR 2025 BUDGET		
Customer Connections	\$ -	\$ 9,219,157	\$ 9,219,157	12.11%	
Grant Funded	10,960	14,331,483	14,342,443	18.85%	
Heavy Equipment and Vehicles	2,035,888	3,585,707	5,621,595	7.39%	
Hidalgo Energy Center	-	1,000,000	1,000,000	1.31%	
In Design	2,437,923	3,925,138	6,363,061	8.36%	
Out for Bids	278,239	4,849,711	5,127,950	6.74%	
Proposed Projects	35,215	12,783,161	12,818,376	16.84%	
Resaca Fee Funded Equipment	141,119	399,680	540,799	0.71%	
Under Construction	7,471,814	7,343,207	14,815,021	19.47%	
Utility Relocations	923,779	5,327,109	6,250,888	8.21%	
Grand Total	\$ 13,334,937	\$ 62,764,353	\$ 76,099,290	100.00%	



# Questions?

## CONTACT INFORMATION

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BROWNSVILLE  
PUBLIC UTILITIES BOARD



# Consideration and Possible Action of a Resolution Authorizing Brownsville Public Utilities Board Application Submission to the United States Bureau of Reclamation Drought Response Program Grant for the Development of the Robindale Wastewater Treatment Plant Indirect Potable Reuse System

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**RICARDO PINEDA**



# Presentation, Discussion, and Possible Action on Resaca Operations and the Resaca Fee, including Update on USACE Ecosystem Restoration Project

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PAUL GONZALEZ/MARK DOMBROSKI



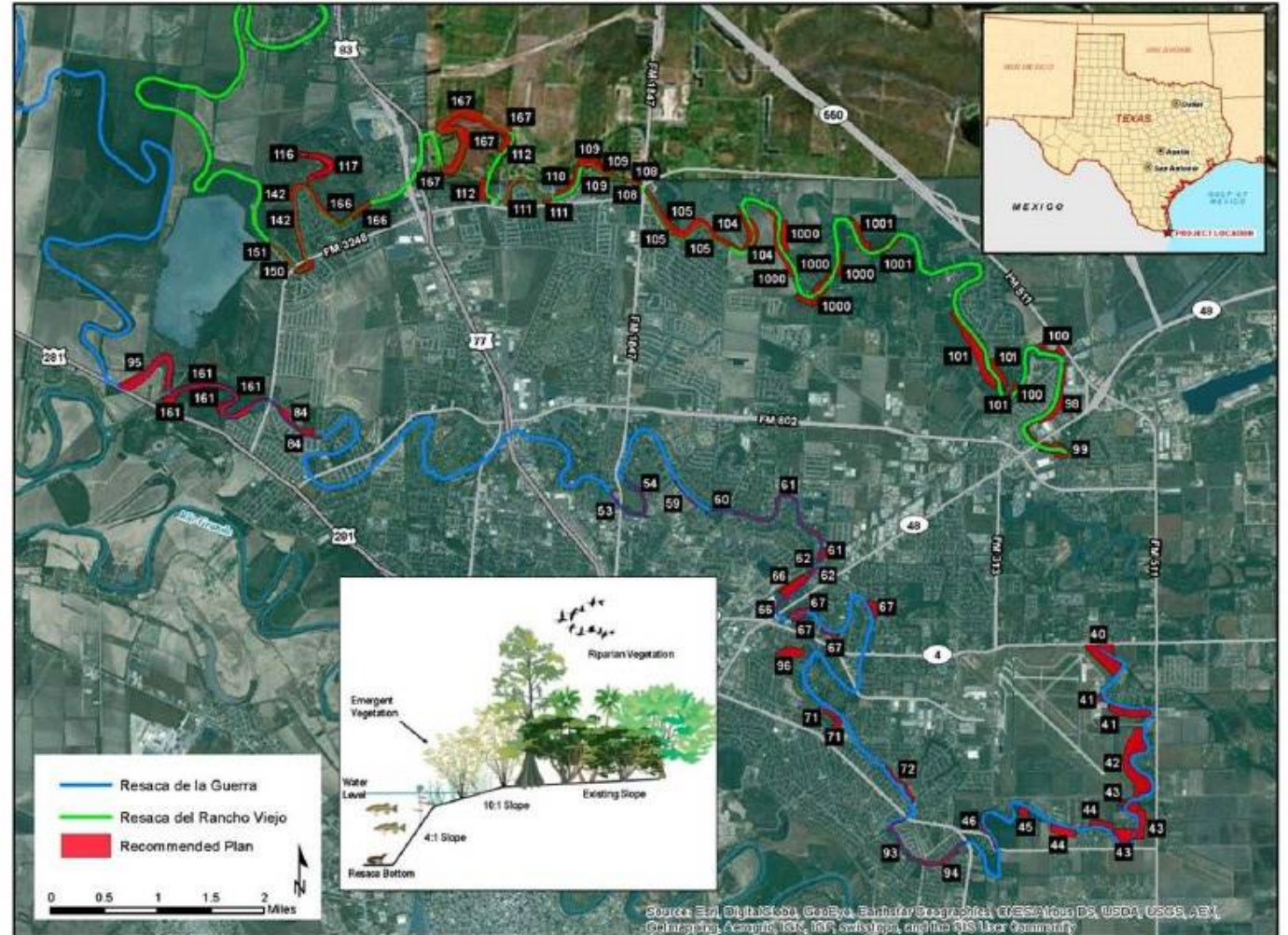


# **The Resacas, In the Vicinity of the City of Brownsville, Texas, Ecosystem Restoration Project**

BOARD OF DIRECTORS MEETING  
SEPTEMBER 9, 2024

# National Ecosystem Restoration (NER) Plan

- Feasibility Study (February 2018)
- Recommended improvements to Resaca De La Guerra and Resaca Del Rancho Viejo
  - Restoration of approximately 845 acres of aquatic and riparian habitat
  - 16 contracts/phases



# Brownsville Resacas Feasibility NER Plan Project Cost Estimates

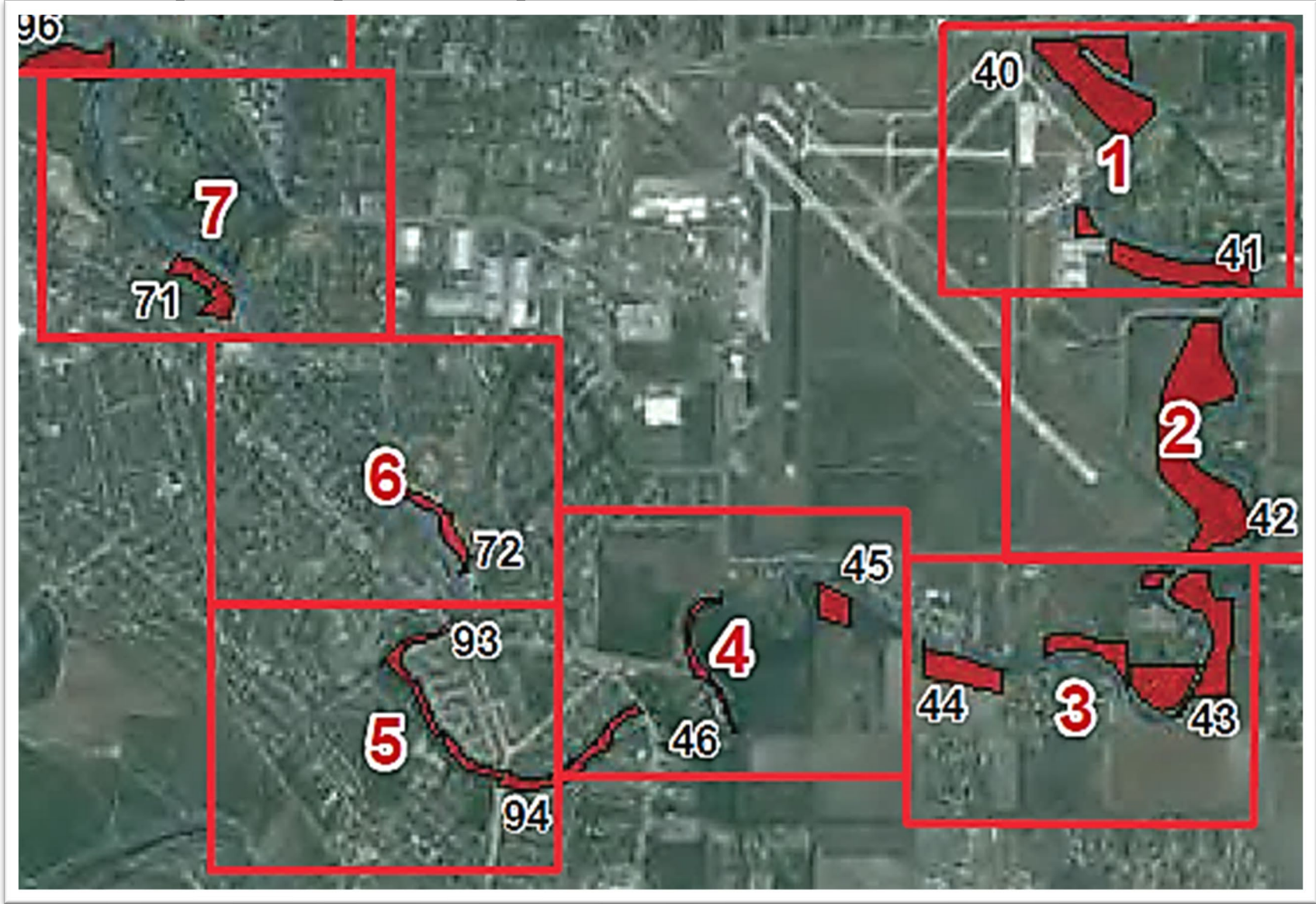
Item	NER Plan Cost Estimate	Cost Share
USACE	\$202,275,010	65%
Non-Federal (COB/BPUB)	*\$108,917,313	35%
TOTAL COSTS	**\$311,192,323	

\* Local match is required to leverage federal funding

\*\* Updated cost estimate provided by USACE in December 2022. USACE recertifies cost every 5 years. Total cost to be spread over 16 contracts (each contract > 2years). A 75 year commitment to maintain improvements is required to receive federal funding

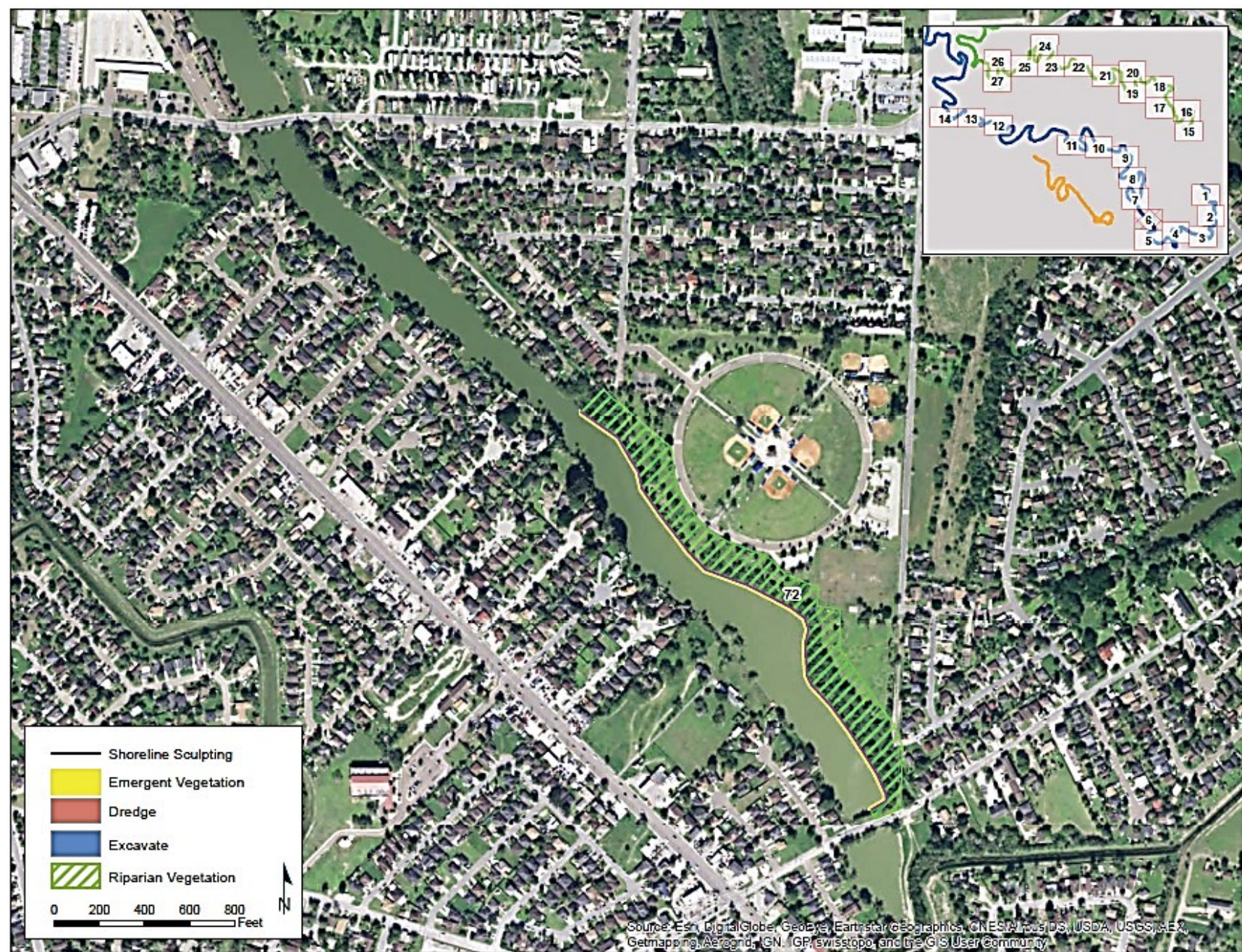


# 2018 Feasibility Study: Ecosystem Restoration Areas – Index (detail)



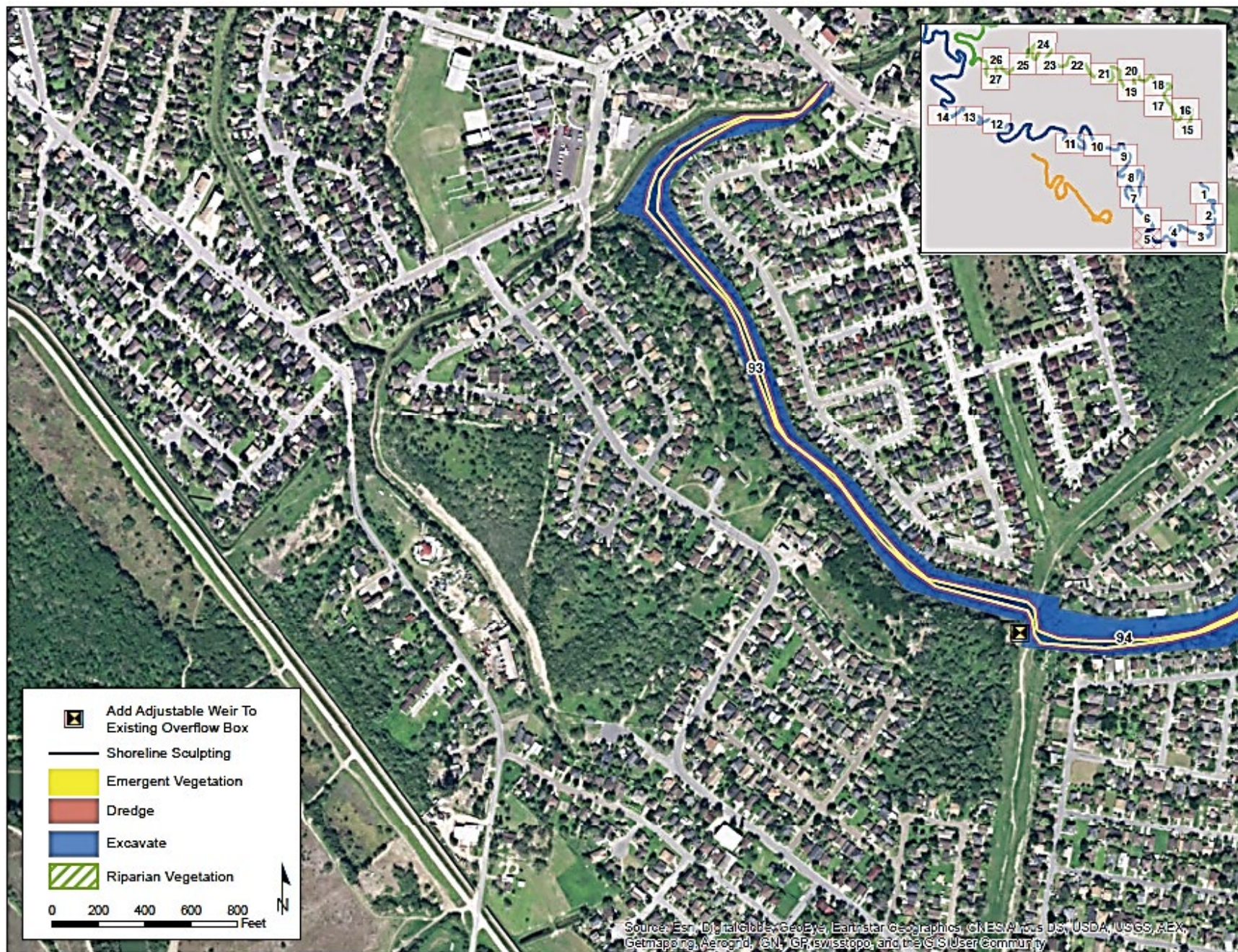


# 2018 Feasibility Study: Ecosystem Restoration Areas – Panel 6 (Contract 1)



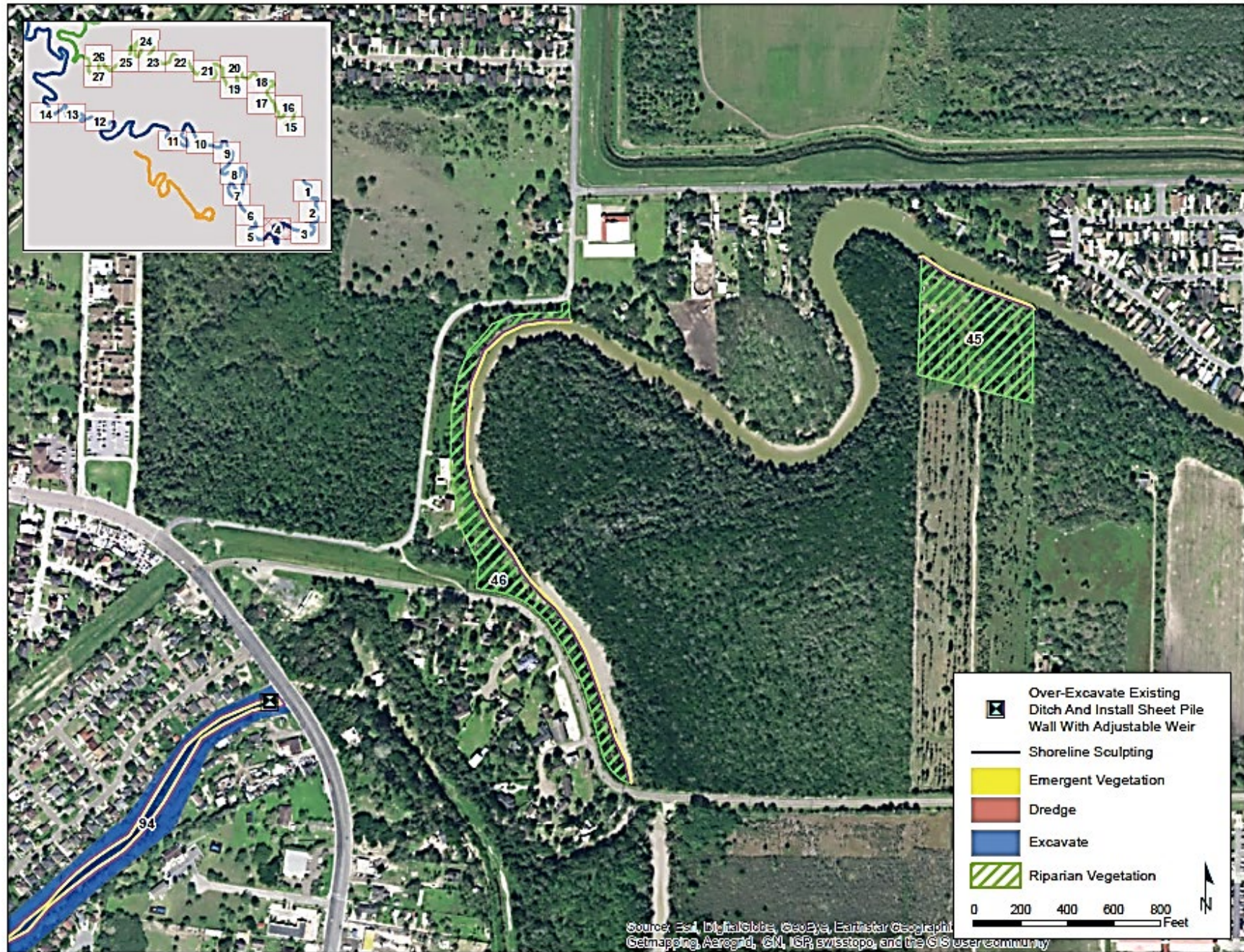


# 2018 Feasibility Study: Ecosystem Restoration Areas – Panel 5 (Contract 1)





# 2018 Feasibility Study: Ecosystem Restoration Areas – Panel 4 (Contract 1)





# Contract 1 - Design

## Background

- March 5, 2021 - Project Management Plan (PMP) for design executed
- March 26, 2021 - Design Agreement (DA) executed
- April 2021 – Pre-construction, Engineering and Design (PED) underway
  - Contract 1 Design Total cost: \*\$2,080,000 (65% Fed/35% Non-Fed share)
  - Contract 1 Design Non-Federal share: \*\*\$728,000 (35% share)

\*Cost estimates generated by the USACE

\*\*Note – Design expenses were utility funded (2021) prior to Resaca fee implementation

DESIGN AGREEMENT  
BETWEEN  
THE DEPARTMENT OF THE ARMY  
AND  
CITY OF BROWNSVILLE  
FOR  
DESIGN  
FOR THE

RESACAS, IN THE VICINITY OF THE CITY OF BROWNSVILLE, TEXAS, ECOSYSTEM  
RESTORATION PROJECT

THIS AGREEMENT is entered into this 26<sup>th</sup> day of MARCH, 2021, by and between the Department of the Army (hereinafter the "Government"), represented by the U.S. Army Engineer, Galveston District (hereinafter the "District Engineer") and the City of Brownsville (hereinafter the "Non-Federal Sponsor"), represented by the Mayor.

WITNESSETH, THAT:

WHEREAS, Federal funds were provided in American Water Infrastructure Act of 2018 to initiate design of the The Resacas, in the Vicinity of the City of Brownsville, Texas, Ecosystem Restoration Project;

WHEREAS, construction of the Project is authorized by Section 1401(5)(1) of the American Water Infrastructure Act of 2018, P.L. 115-270

WHEREAS, Section 103 of the Water Resources Development Act of 1986, as amended (33 U.S.C. 2213), specifies the cost-sharing requirements applicable to construction of the Project, and Section 105(c) of the Water Resources Development Act of 1986 (33 U.S.C. 2215), provides that the costs of design shall be shared in the same percentages as construction of the Project;

WHEREAS, based on the Project's primary project purpose of ecosystem restoration, the parties agree that the Non-Federal Sponsor shall contribute 35 percent of the total design costs under this Agreement; and

WHEREAS, the Government and Non-Federal Sponsor have the full authority and capability to perform in accordance with the terms of this Agreement.

NOW, THEREFORE, the parties agree as follows:

ARTICLE I - DEFINITIONS

A. The term "Project" means to restore a total of approximately 845 acres of unique and critically endangered aquatic and terrestrial complexes along the Resaca de la Guerra and Resaca del Rancho Viejo through the restoration of 44 "stepping stone" areas. The NER plan would

increase habitat value by about 483 average annual habitat units (AAHU) to raise the total average annual habitat units with project to about 846 AAHU. The plan consists of measures to remove and perpetually manage non-native and invasive species, remove sediment from the resacas and excavating to restore aquatic habitat, supplement nutrient depleted riparian areas, stabilize resacas banks to reduce sediment from runoff and to benefit species movement from the aquatic habitat to the terrestrial habitat, restore flatter resacas bank slopes, replant native aquatic and terrestrial species, and implement water management to mimic the water budget of natural resacas. The plan would improve the potential for long term survival of aquatic, wetland, and terrestrial complexes as self-regulating functioning systems for the Brownsville Resacas. The plan would add significant improvement to the value and function of the overall ecosystem in the Brownsville region by connecting high quality habitat in the surrounding ecosystem. The restoration acreages would consist of about 625 acres of terrestrial riparian habitat restoration, by clearing invasive species and replanting native species of plants, and about 220 acres of aquatic habitat restoration, through the removal of sediment, expanding aquatic areas, shaping banks, and by planting aquatic and emergent vegetation along 33 miles of shoreline. After implementation, a management plan would continue with monitoring and management of invasive species as generally described in The Resacas, In the Vicinity of the City of Brownsville, Texas, Ecosystem Restoration Feasibility Study, dated February 2018 and approved by the Chief of Engineers on September 6, 2018.

B. The term "Design" means performing detailed pre-construction engineering and design, including preparation of plans and specifications for the initial construction contract, first contract (Contract I) would include modifications to resacas 72, 93 and 94 for the Project.

ARTICLE VIII - RELATIONSHIP OF PARTIES

In the exercise of their respective rights and obligations under this Agreement, the Government and the Non-Federal Sponsor each act in an independent capacity, and neither is to be considered the officer, agent, or employee of the other. Neither party shall provide, without the consent of the other party, any contractor with a release that waives or purports to waive any rights a party may have to seek relief or redress against that contractor.

ARTICLE IX - NOTICES

A. Any notice, request, demand, or other communication required or permitted to be given under this Agreement shall be deemed to have been duly given if in writing and delivered personally or mailed by certified mail, with return receipt, as follows:

If to the Non-Federal Sponsor:

City Manager  
City of Brownsville  
1001 E. Elizabeth 2<sup>nd</sup> Floor  
Brownsville, Texas

If to the Government:

District Engineer  
USACE Galveston District  
P.O. Box 1229  
Galveston, TX 77553

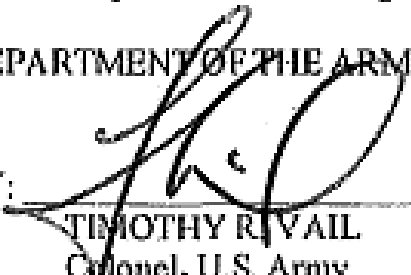
## "ARTICLE XII - OBLIGATIONS OF FUTURE APPROPRIATIONS

The Non-Federal Sponsor intends to fulfill fully its obligations under this Agreement. Nothing herein shall constitute, nor be deemed to constitute, an obligation of future appropriations by the legislature of the State of Texas, where creating such an obligation would be inconsistent with Article 16, Section 59(c) of the Constitution of the State of Texas. If the Non-Federal Sponsor is unable to, or does not, fulfill its obligations under this Agreement, the Government may exercise any legal rights it has to protect the Government's interests."

IN WITNESS WHEREOF, the parties hereto have executed this Agreement, which shall become effective upon the date it is signed by the District Engineer.

DEPARTMENT OF THE ARMY

BY:

  
TIMOTHY R. VAIL  
Colonel, U.S. Army  
District Commander

DATE: 26 MAR 2021

CITY OF BROWNSVILLE, TEXAS

BY:

  
TREY MENDEZ  
Mayor  
City of Brownsville

DATE: 03/21/2021

"Approved as to Form and Legality

This 18th day of March 2021

Title

  
Office of the Brownsville City Attorney"

The Resacas, In the Vicinity of the  
City of Brownsville, Texas,  
Ecosystem Restoration Project

Pre-Construction Engineering and Design  
Project Management Plan

The U.S. Army Corps of Engineers  
and  
City of Brownsville

23February 2021

## **1.0 Introduction and Background:**

This Project Management Plan (PMP) outlines the tasks and schedule required to complete the first set of plans and specifications for the Resacas, In the Vicinity of the City of Brownsville, Texas, Project.

Sponsor and Corps acceptance of the task descriptions, and time and cost estimates addressed in this PMP constitute agreement of the PMP overall. If needed, updates to this PMP will be prepared.

### **4.0 Federal Sponsor**

The non-Federal Sponsor is the City of Brownsville.

### **5.0 Pre-Construction Engineering and Design**

The purpose of the preconstruction engineering and design (PED) phase is to complete any additional planning studies and all the detailed technical studies and design needed to begin construction of the project. The scope of work includes all data collection and technical studies to facilitate the completion of the first set of plans and specifications, so they are ready for contract advertisement. The first contract (Contract 1) would include modifications to Resacas 93 and 94 (Figure 2) to restore hydrology and vegetation to these dry Resacas as well as bank grading and vegetative restoration measures in Resaca 72.

The PED phase will be conducted under a Design Agreement (DA). A DA will be executed upon the approval of the PMP and the Review Plan and will remain in effect until execution of a Project Partnership Agreement (PPA). It is during the PED phase that the Project Partnership Agreement (PPA) is developed, which outlines the sponsor's and Corps' responsibilities for project construction and operation and maintenance after construction is complete.

The scope of this PMP includes all activities necessary to complete the engineering and design of the first construction contract. Secondary to the completion of the first set of plans and specs, the scope was also intended to include the planning and collection of any necessary long lead items and analysis as the budget would allow. The collection of this data would have allowed the PDT to be prepared to design additional contracts as funding was provided. However, funding received was not sufficient to cover the collection of field data and conducting the analysis on the city-wide Resaca system. Therefore, the scope of the PED Phase 1 work will not include any planning for future phases. That work will have to be funded and scheduled separately.

The Resacas, In the Vicinity of the  
City of Brownsville, Texas,  
Ecosystem Restoration Project

Pre-Construction Engineering and Design  
Project Management Plan

The U.S. Army Corps of Engineers  
and  
City of Brownsville

23February 2021

## 17.0 Project and Programs Management

The Project Manager in addition to the coordination and oversight of the activities listed above will finalize the PED PMP and prepare and negotiate the PPA for project construction. The Program Analyst and Scheduler will work with the Project Manager to establish and maintain the schedule, budget resourcing and funding for successful project execution based on PDT input. The Project Manager will update leadership, the vertical team and the NFS periodically to update the status of the project schedule and execution.

### Endorsement by Sponsor:

I, as a representative of the City of Brownsville have reviewed the Project Management Plan as developed by the Project Delivery Team. I endorse this Project Management Plan and recommend its approval and initiation.

*Noel Bernal*

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Noel Bernal  
City Manager  
City of Brownsville

03 / 05 / 2021

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# Contract 1 – Construction Cost Estimates\*

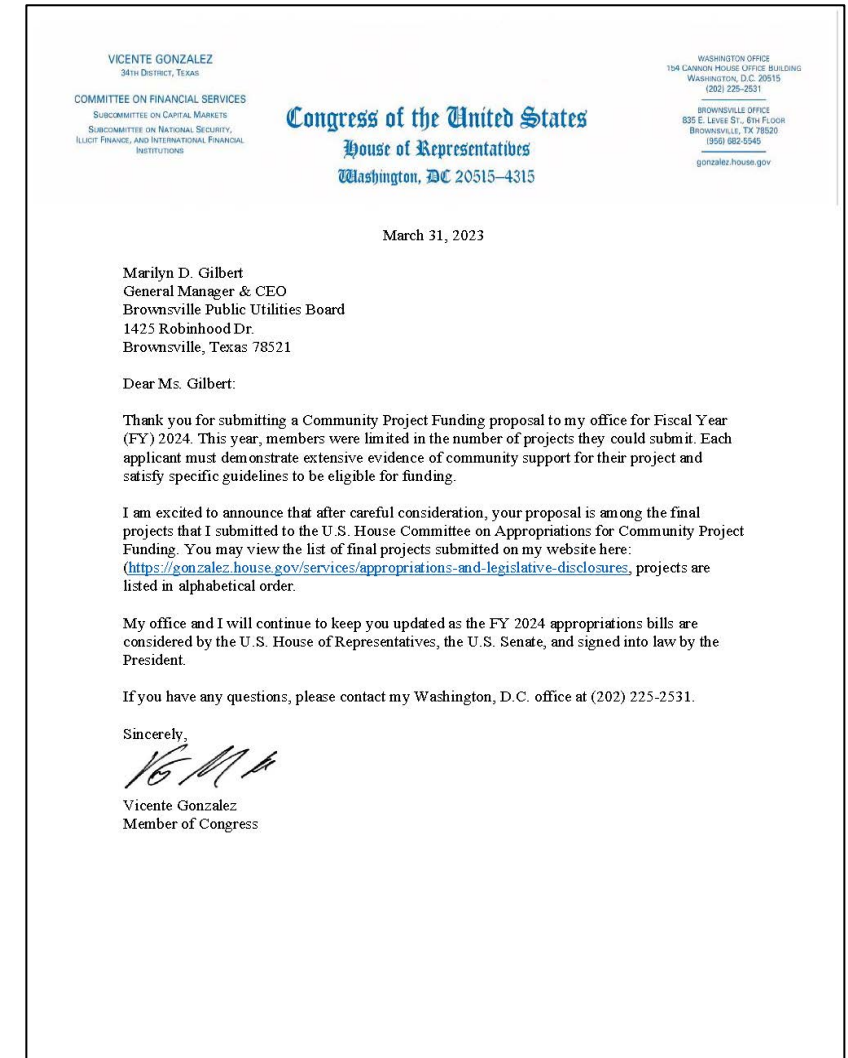
- Contract 1 Construction: \$3,102,470\*\*  
Breakdown:
  - 65% Federal Share: \$2,016,605
  - 35% Non-Federal Share: \$1,085,864
- Approximately 14-month construction completion schedule from Project Partnership Agreement (PPA) execution
- Implementation by USACE's contractor
- Property acquisition by local sponsor

\* Estimate update provided by USACE on May 8, 2023

\*\* Includes USACE construction management and oversight expenses

# New Start Designation

- FY24 Energy and Water Development Bill approved
  - Includes Community Project Funds (CPF)
  - Brownsville Resacas project funded
  - “New start” designation
  - Contract 1 construction funding





# Brownsville Resacas Contract 1

## Moving Forward

- USACE provided draft Project Partnership Agreement (PPA) on August 14, 2024
- **Review/Execute Project Partnership Agreement (PPA)**
- Draft/Execute Project Management Plan (PMP)
- USACE Request Non-Federal Sponsor Share
- Real estate acquisition
- Resume Project Development Team (PDT) meetings
- Construction





B R O W N S V I L L E  
**PUBLIC UTILITIES BOARD**

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**EVERY DROP COUNTS!**

Learn more about drought at:



**[brownsville-pub.com/drought-resources](https://brownsville-pub.com/drought-resources)**



# Resaca Fees and Ongoing Operations

DISCUSSION ON STRATEGIC PATH

● ● ● B O A R D O F D I R E C T O R S M E E T I N G

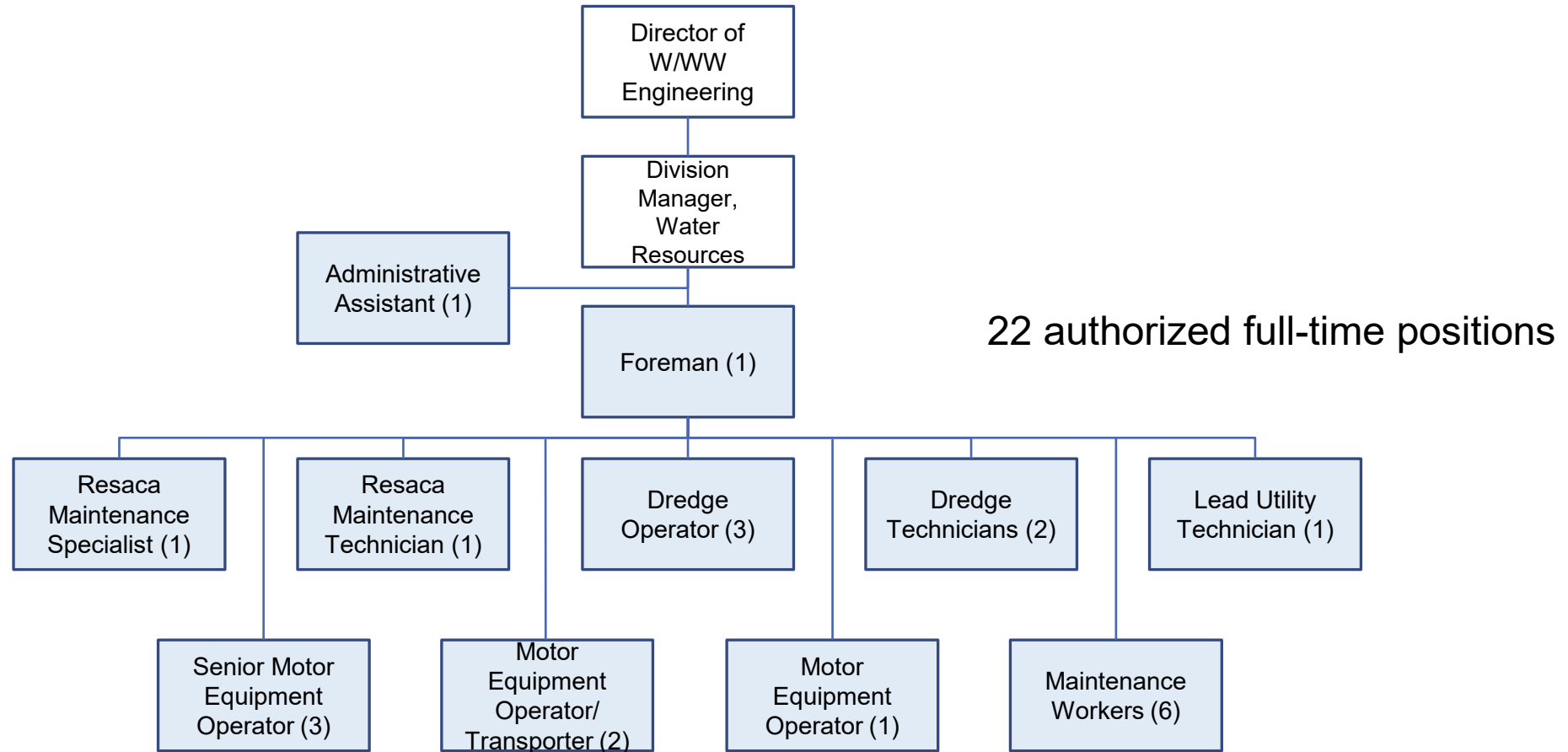
# Ongoing Activities: Use of Resaca Fees

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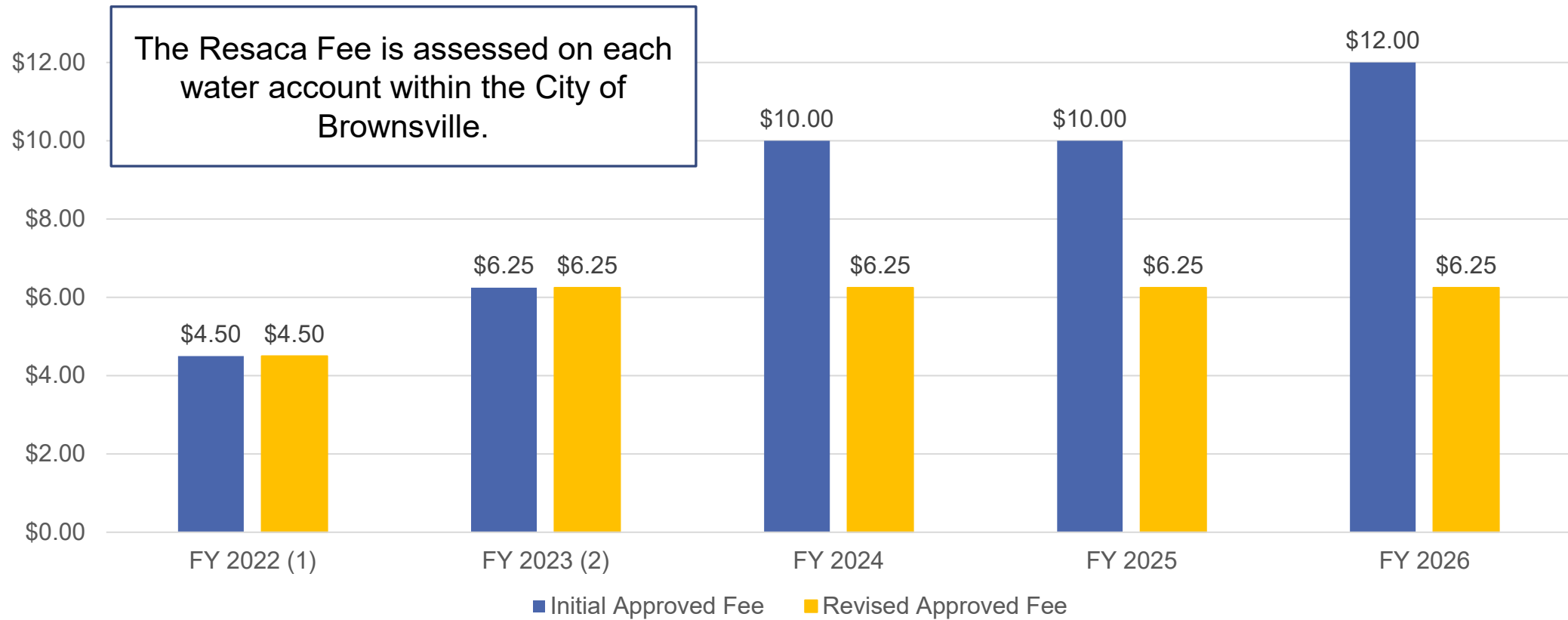
- Dredging operations
  - Primary purposes are to mitigate flooding and increase storage capacity for BPUB raw water storage
- RESTORE Project<sup>(1)</sup>
  - Primary purpose is to mitigate flooding
  - Reimbursement from TCEQ
- U.S. Army Corps of Engineers (USACE) Contract 1
  - Primary purpose is for ecosystem restoration
  - Contract approved, awaiting funding
  - 35% funding required
- Bureau of Reclamation WaterSMART
  - Primary purpose is for ecosystem restoration on Resca del la Guerra
  - Grant application submitted June 2024
  - Halff and Associates retained to complete the grant application and 60% design

<sup>(1)</sup>Resources and Ecosystems Sustainability, Tourist Opportunities, and Revived Economies of the Gulf Coast States Act of 2012

# Resaca Operations Organization



# Resaca Fee History



(1) BPUB began assessing the Resaca Fee in June 2022

(2) BPUB recommended, and City Commission approved, holding the Resaca Fee at \$6.25 until an updated cost of service study is completed.

# Resaca Historical Financials

## RESACA RESTORATION PROJECT - HISTORICAL SPENDING

	FY 2012	FY 2013	FY 2014	FY 2015	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024 YTD JULY	GRAND TOTAL
O&M Personnel	83,684	613,262	846,766	946,093	775,703	468,672	549,608	552,042	537,842	574,848	402,636	260,784	775,702	
O&M Non-Personnel	458,079	1,092,646	1,141,850	1,048,197	493,365	118,832	339,403	325,283	399,277	229,039	147,246	265,547	277,101	
Capital Expenditures	3,201,959	3,390,692	38,876	37,554	141,509	113,873	37,847	33,625	198,653	-	137,216	270,904	-	
<b>Total O&amp;M and Capital</b>	<b>\$ 3,743,722</b>	<b>\$ 5,096,601</b>	<b>\$ 2,027,493</b>	<b>\$ 2,031,843</b>	<b>\$ 1,410,577</b>	<b>\$ 701,377</b>	<b>\$ 926,858</b>	<b>\$ 910,950</b>	<b>\$ 1,135,773</b>	<b>\$ 803,887</b>	<b>\$ 687,098</b>	<b>\$ 797,234</b>	<b>\$ 1,052,803</b>	<b>\$ 21,326,216</b>
RESTORE Personnel	-	-	-	-	-	-	-	-	-	-	329,706	776,779	174,238	
RESTORE Non-Personnel	-	-	-	-	-	-	-	-	-	36,390	159,711	640,909	95,403	
RESTORE Capital Expenditures	-	-	-	-	-	-	-	-	-	-	6,679	-	-	
<b>RESTORE Reimbursement Total</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 36,390</b>	<b>\$ 496,096</b>	<b>\$ 1,417,688</b>	<b>\$ 269,640</b>	<b>\$ 2,219,814</b>
<b>Grand Total Resaca Expenses</b>	<b>\$ 3,743,722</b>	<b>\$ 5,096,601</b>	<b>\$ 2,027,493</b>	<b>\$ 2,031,843</b>	<b>\$ 1,410,577</b>	<b>\$ 701,377</b>	<b>\$ 926,858</b>	<b>\$ 910,950</b>	<b>\$ 1,135,773</b>	<b>\$ 840,277</b>	<b>\$ 1,183,194</b>	<b>\$ 2,214,922</b>	<b>\$ 1,322,444</b>	<b>\$ 23,546,031</b>

## RESACA RESTORATION PROJECT - FEE REVENUE

	FY 2012	FY 2013	FY 2014	FY 2015	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024 YTD JULY	GRAND TOTAL
Resaca Fees Collected	-	-	-	-	-	-	-	-	-	-	1,138,129	3,861,268	3,441,056	8,440,453
10% Transfer to City of Brownsville	-	-	-	-	-	-	-	-	-	-	113,813	386,127	344,106	844,045
<b>Net Revenue Available to BPUB</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,024,316</b>	<b>\$ 3,475,141</b>	<b>\$ 3,096,951</b>	<b>\$ 7,596,408</b>
Expenses Covered by Resaca Fee	-	-	-	-	-	-	-	-	-	-	-	(450,320)	(994,631)	(1,444,951)
<b>Net Resaca Fees Available</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,024,316</b>	<b>\$ 3,024,821</b>	<b>\$ 2,102,320</b>	<b>\$ 6,151,457</b>

Note: Resaca operations were previously funded by water rates. The 2022 cost-of-service study removed the costs from base rates, and the Resaca Fee was initiated.





# FY 2024 Resaca Fees: Sources and Uses

Description	Amount	
Fees collected FY22 to FY24 YTD July (- 10% COB Transfer)	\$7,596,408	
Expenses covered by Resaca Fee FY22 to FY24 YTD July	<u>-\$1,444,951</u>	
Fee balance FY24 YTD July	\$6,151,457	←
Estimated fee collection August to end of FY24 (-10% COB Transfer)	+\$619,390	
Estimated O&M expenses August to end of FY24	<u>-\$105,280</u>	
	\$514,110	
Estimated fee balance end of FY24	\$6,665,567	←



# FY 2025 Resaca Fees: Projected

Description	Amount
FY24 Fee Balance Carryover	\$6,665,567
FY25 estimated fee collections (-10% COB transfer)	<u>\$3,799,391</u>
Total fee available through end of FY25	\$10,464,958
<u>FY25 Estimated Expenses</u> <sup>(1)</sup>	
O&M expenses	\$2,362,167
USACE Contract 1 construction 35% share	\$1,085,864
Dredging/Dewatering operation equipment needs	<u>\$5,896,587</u>
Total expenses through end of FY25	\$9,344,618
<b>Projected Balance at the end of FY25</b>	<b>\$1,120,340</b>

(1) Does not include USACE Contract 1 land acquisition expenses (i.e., offers, takings)

# Resaca Program Strategic Path Discussion

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## CURRENT STRATEGIC PATH

- Maintain capabilities for the Resaca Program within BPUB
- Continue ongoing dredging operations
- Complete RESTORE Phase I (2024 is Year 2 of 9)
- Acquire new equipment for operations
- Fund USACE: Contract 1 \$1.09M share
- Prepare for scoping of work for USACE Contract 2
- Complete 60% design for WaterSMART grant
- Maintain fee at \$6.25 per BPUB water account until projections dictate a change in funding is required

## ALTERNATIVE STRATEGIC PATHS

- BPUB staff will develop and present pathways to deliver potential outcomes for the Resaca Program at a future Board Workshop
  - Alternative is to create a separate committee of Board and community members as advisors
- The Board will advise on a strategic path to consider against the status quo
- BPUB staff will conduct analyses to compare the selected strategic path to the status quo and present finds at a future Board Workshop
- The Board will consider the findings and advise if an alternative path should be followed

# Resaca Fees and Ongoing Operations

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DISCUSSION ON STRATEGIC PATH



# Recess to Closed Meeting

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# Closed Session Items

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1. Meeting with Board's legal counsel for advice about contemplated and pending court and administrative litigation and on matters in which the duty of the attorney under the Texas Disciplinary Rules of Professional Conduct conflicts with Chapter 551 (Sec. 551.071 ), including but not limited to the following:

- a. Reports of local and special counsel;
- b. legal issues related to BTX/Lit Fiber Project;
- c. resaca operations and the Resaca Fee, including update on USACE Ecosystem Restoration Project; and
- d. report to City Commission under Art. VI §4.

2. Presentation, discussion, and possible recommendation of information upon pricing of purchased power, generation, and fuel and their impact upon the Fuel, Purchased Energy, and Marketing Charge (Sec. 551.086).

3. Potential revisions and update to communications and marketing strategy for retail electric service (Sec. 551.086).





# Reconvene Open Meeting

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# **Consideration and Action on Closed Meeting Items**

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CONSIDERATION AND POSSIBLE ACTION ON ITEMS DISCUSSED IN CLOSED  
MEETING



# **Consideration and Action on Future Agenda Items**

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DISCUSSION AND/OR REQUESTS FOR FUTURE AGENDA ITEMS

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# Adjournment

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