



Board of Directors Meeting

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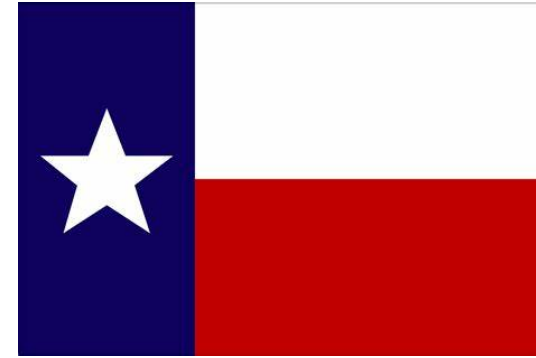
Confirmation of a Quorum

Pledge of Allegiance to the United States



I pledge allegiance to the flag of the
United States of America and to the
Republic for which it stands, one Nation
under God, indivisible, with liberty and
justice for all.

Texas Pledge



Honor the Texas flag, I pledge allegiance
to thee, Texas, one state under God,
one and indivisible.



BROWNSVILLE
PUBLIC UTILITIES BOARD



Workshop or Public Hearing(s)



Public Comments

Consent Agenda Items

1. Approval of Board Minutes of the September 9, 2024 Regular Meeting
2. Consideration and Action of a Brownsville Public Utilities Board Commercial Paper Reimbursement Resolution—Miguel A. Perez
3. Consideration and Possible Ratification on the Brownsville Public Utilities Board General Liability, Automobile, Cyber, Mobile Equipment, Crime, and Excess Worker's Compensation Insurance Renewals—Estrella Solorzano
4. Consideration and Possible Ratification on the Brownsville Public Utilities Board Excess (Umbrella) Liability Insurance Renewal—Estrella Solorzano
5. Consideration and Possible Ratification on the Brownsville Public Utilities Board Directors and Officers and Employment Practices Liability Insurance Renewals—Estrella Solorzano
6. Consideration and Possible Action to Approve Bid Award for the Annual Supply of Concrete Poles and Single Arm Brackets—Diane Solitaire
7. Consideration and Possible Action to Reject and Re-Bid the Circuit Breakers—Diane Solitaire
8. Consideration and Possible Action for Approval of Proposal Award to Spectrum Enterprise for the Purchase of 5Gb Internet Service for the Brownsville Public Utilities Board Information Technology Administrative Network—Eddy Hernandez



Consent Agenda Items

9. Consideration and Action for Proposal Award for the Purchase of Two Wastewater Submersible Pumps for Lift Station 41-Armando Garcia
10. Consideration and Possible Action to Approve Proposal Award to Extend the Analytical Laboratory Services for One Additional Two-Year Term-Alberto Gomez Jr
11. Consideration and Possible Action to Amend the Purchase Order for the Annual Supply of Concrete Work-Jaime Estrada
12. Consideration and Approval of Annual Audit Plan for Fiscal Year 2024-2025-Melida Pinales
13. Consideration and Possible Action on the Renewal of the Brownsville Public Utilities Board Group Health and Dental Insurances-Dr. Emilia Guerra/Sergio Delgadillo
14. Consideration and Possible Action on the Selection of Brownsville Public Utilities Board Group Supplemental and Voluntary Benefits-Dr. Emilia Guerra/Sergio Delgadillo





Items for Individual Consideration

General Manager's Report

- a) Board Calendar—Marilyn D. Gilbert
- b) Industry and BPUB Updates—Marilyn D. Gilbert

Board Calendar

October 2024

Sun	Mon	Tue	Wed	Thu	Fri	Sat
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

Monthly Scheduled Meetings

Oct 7 SRWA Board Meeting
 Oct 14 BPUB Board Meeting
 Oct 16 PUBCAP Meeting

Nov 4 SRWA Board Meeting
 Nov 14 BPUB Board Meeting
 Nov 20 PUBCAP Meeting

Dec 2 SRWA Board Meeting
 Dec 9 BPUB Board Meeting
 Dec No PUBCAP Meeting

December 2024

Sun	Mon	Tue	Wed	Thu	Fri	Sat
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

November 2024

Sun	Mon	Tue	Wed	Thu	Fri	Sat
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30

Other Events

Oct 8 Compensation Committee Mtg
 Oct 9 Finance Committee Mtg
 Oct 20-23 APPA Legal & Regulatory Conf
 Oct 29-30 TPPA Board Mtg
 Nov 7 Finance Committee Mtg
 Nov 21 BPUB Annual Safety Luncheon
 Dec 4 Finance Committee Mtg
 Dec 14 BPUB Annual Dinner & Dance

BPUB Holidays (BPUB Offices Closed)

Nov 11 Veterans Day
 Nov 28-29 Thanksgiving Holiday
 Dec 25 Christmas Day
 Dec 26 Floating Holiday





TOWN RESACA WATERSHED PROJECT UPDATE

B O A R D O F D I R E C T O R S M E E T I N G | O C T O B E R 1 4 , 2 0 2 4

MARIE C. LEAL, P.E.

DIRECTOR OF WATER/WASTEWATER ENGINEERING & CAPITAL PLANNING

Background

- * *RESTORE* Act of 2012
 - Deepwater Horizon oil spill in 2010
 - Gulf Coast Ecosystem Restoration Council est. 2012
 - U.S. Treasury funding administered by the TCEQ
 - Bucket 1: Direct Component
 - Coastal flood protection and related infrastructure



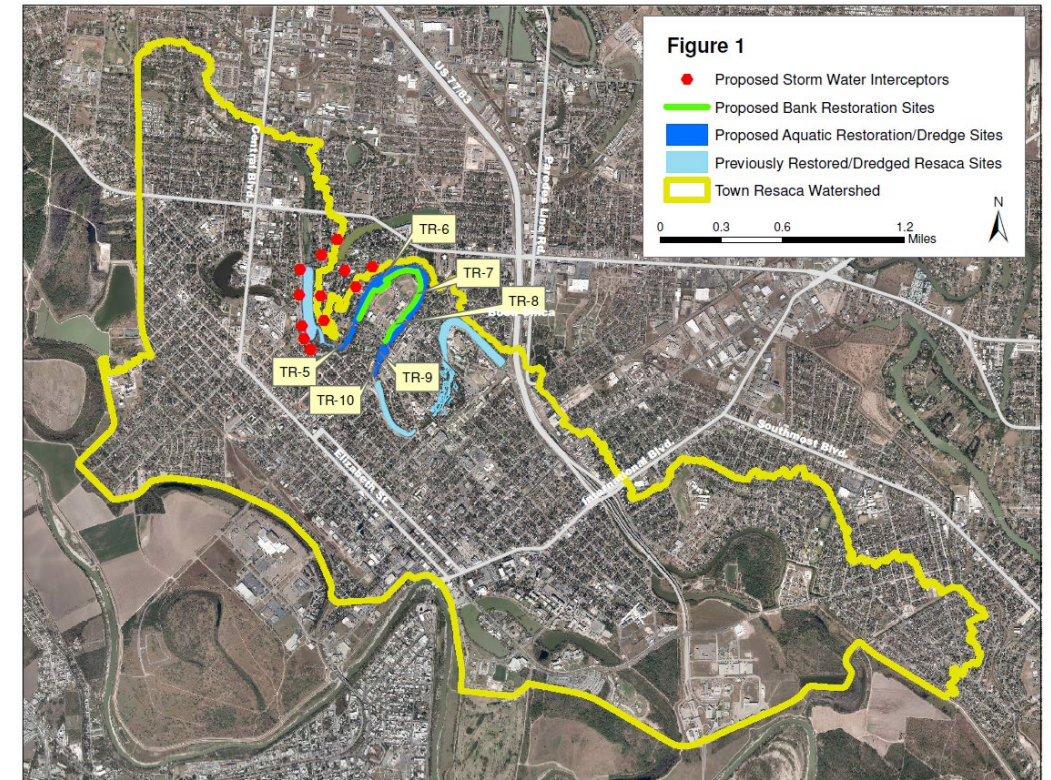
- * Resources and Ecosystems Sustainability, Tourist Opportunities, and Revived Economies of the Gulf Coast States

Background

- 2016 - BPUB/COB co-applicants in initial submittal
- 2017 - TCEQ requests project be phased out
- 2018-2019 - Additional data requests by TCEQ
- 2020 - Receive grant award notification
- 2022 - Receive notice-to-proceed for RESTORE dredging operations (April 2022)
- 2023 - *RESTORE* dredging completed (November 2023)
- 2023 - Construction design complete
- 2024 - Award amendment of \$1.9 million approved
- 2024 - Pending notice-to-proceed for construction

Objective and Scope

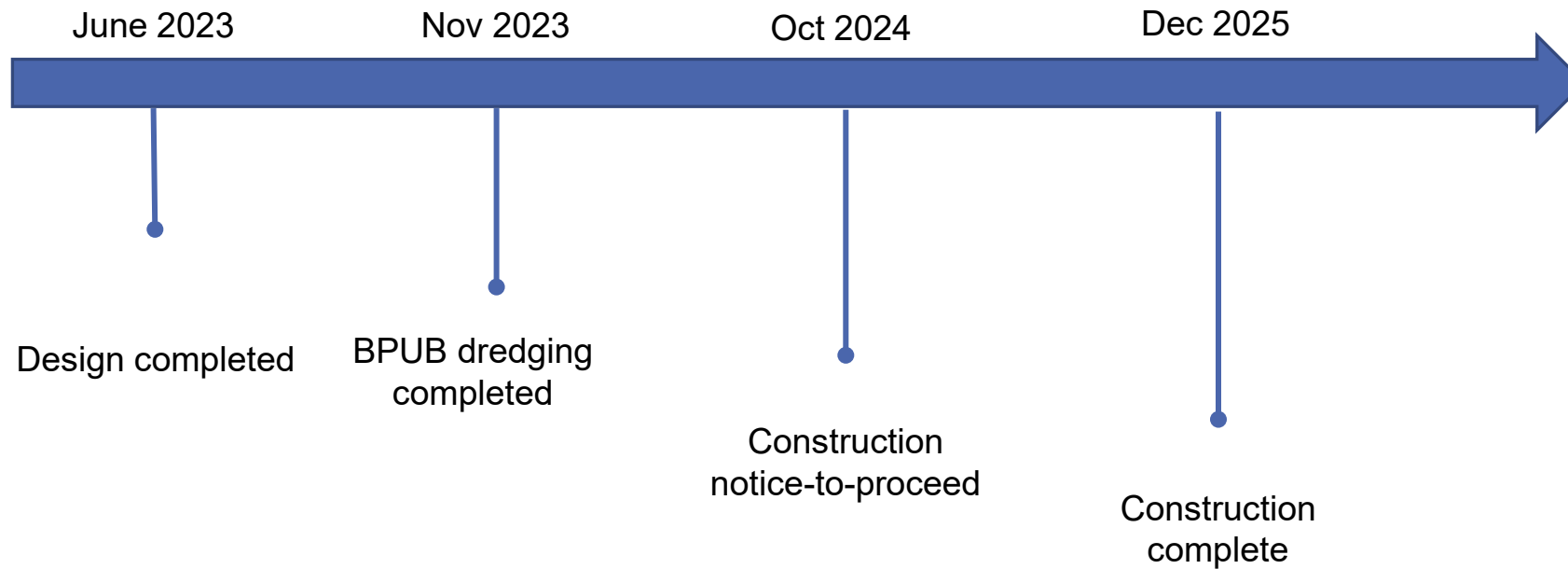
- To improve the community's resiliency against the threat of flooding events.
- The Phase I scope includes:
 - Dredging
 - Drainage infrastructure
 - Bank improvements



Benefits and Outcomes

- Increase storage capacity to minimize flooding
- Improve water level management/control
- Minimize flows and pollutant loads to the Lower Laguna Madre
- Restore habitat for native birds and wildlife
- Improve opportunities for ecotourism

Project Timeline and Key Milestones



Project Cost Estimates

PROJECT PHASE	2017 REQUEST	2017 * BPUB MATCH	2017 TOTAL	2023 UPDATED REQUEST	2023 UPDATED BPUB MATCH	2023 UPDATED TOTAL	TIMELINE
I	\$3,950,939	\$730,000	\$4,680,939	** \$6,588,742	*** \$0	\$6,588,742	2 YRS
II	\$7,783,457	\$1,069,004	\$8,852,461	\$14,035,798	\$1,322,800	\$15,358,598	2 YRS
III	\$13,740,584	\$1,750,000	\$15,490,584	\$10,871,168	\$91,000	\$10,962,168	2 YRS
IV	\$10,876,328	\$1,804,686	\$12,681,014	\$11,726,002	\$2,229,700	\$13,955,702	3 YRS
TOTAL	\$36,351,308	\$5,353,690	\$41,704,998	\$43,221,710	\$3,643,500	\$46,865,210	9 YRS

- * No match required for *RESTORE*. Sponsor contribution encouraged
- ** Includes \$1.9 Million amendment request
- *** Informed by TCEQ that no match required for Phase I

Project Expenditures

RESTORE \$ 6,588,274.00

OUTLAY NUMBER	Contractor Name	INVOICE NUMBER	DATE REQUESTED	PERIOD COVERED OR INVOICE DATE	A Personnel/Salaries	B Fringe Benefits	C Travel	D Supplies	E Equipment	F Contractual	G Construction	H Other	TCEQ GRANT FUNDING	BPUB LOCAL MATCH	REIMBURSEMENT RECEIVED	CUMULATIVE REQUESTED
FY 2021					\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36,390.00	\$ -	\$ -	\$ 36,390.00	\$ -	\$ 36,390.00	36,390.00
FY 2022					\$ 231,061.47	\$ 98,644.48	\$ -	\$ 133,176.30	\$ 6,678.72	\$ -	\$ 26,535.00	\$ -	\$ 496,095.97	\$ 63,501.25	\$ 496,095.96	532,485.96
FY 2023					\$ 567,712.71	\$ 209,066.56	\$ -	\$ 370,343.72	\$ -	\$ 270,565.00	\$ -	\$ -	\$ 1,417,687.98	\$ 312,241.58	\$ 1,417,687.99	1,950,173.95
FY 2024					\$ 127,805.73	\$ 46,956.74	\$ -	\$ 264.50	\$ -	\$ 77,786.20	\$ 17,352.00	\$ -	\$ 270,165.17	\$ 92,114.14	\$ 269,640.44	2,220,339.12
JECT TO DATE					\$ 926,579.91	\$ 354,667.78	\$ -	\$ 503,784.52	\$ 6,678.72	\$ 384,741.20	\$ 43,887.00	\$ -	\$ 2,220,339.12	\$ 467,856.97	\$ 2,219,814.39	\$ 2,220,339.12

BALANCE REMAINING

\$ 4,367,934.88

DUE FROM GOVERNMENT

\$ 524.73



**BROWNSVILLE
PUBLIC UTILITIES BOARD**

Summary of Project Expenditures

(As of 9/23/24)

- Reimbursements submitted : 31
- Reimbursements Requested: \$2,220,339.12
- Balance Remaining: \$4,367,943.88
- *BPUB Contribution: \$ 467,856.97

* Non reimbursable expenses



BROWNSVILLE
PUBLIC UTILITIES BOARD

Resaca Restoration Historical Financials

RESACA RESTORATION PROJECT - HISTORICAL SPENDING

	FY 2012	FY 2013	FY 2014	FY 2015	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024 YTD AUGUST	GRAND TOTAL
O&M Personnel	83,684	613,262	846,766	946,093	775,703	468,672	549,608	552,042	537,842	574,848	402,636	260,784	818,446	7,430,386
O&M Non-Personnel	458,079	1,092,646	1,141,850	1,048,197	493,365	118,832	339,403	325,283	399,277	229,039	147,246	265,547	281,261	6,340,025
Capital Expenditures	3,201,959	3,390,692	38,876	37,554	141,509	113,873	37,847	33,625	198,653	-	137,216	270,904	-	7,602,708
Total O&M and Capital	\$ 3,743,722	\$ 5,096,601	\$ 2,027,493	\$ 2,031,843	\$ 1,410,577	\$ 701,377	\$ 926,858	\$ 910,950	\$ 1,135,773	\$ 803,887	\$ 687,098	\$ 797,234	\$ 1,099,707	\$ 21,373,120
RESTORE Personnel	-	-	-	-	-	-	-	-	-	-	329,706	776,779	174,762	1,281,248
RESTORE Non-Personnel	-	-	-	-	-	-	-	-	-	36,390	159,711	640,909	95,403	932,413
RESTORE Capital Expenditures	-	-	-	-	-	-	-	-	-	-	6,679	-	-	6,679
RESTORE Reimbursement Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36,390	\$ 496,096	\$ 1,417,688	\$ 270,165	\$ 2,220,339
Grand Total Resaca Expenses	\$ 3,743,722	\$ 5,096,601	\$ 2,027,493	\$ 2,031,843	\$ 1,410,577	\$ 701,377	\$ 926,858	\$ 910,950	\$ 1,135,773	\$ 840,277	\$ 1,183,194	\$ 2,214,922	\$ 1,369,872	\$ 23,593,459

RESACA RESTORATION PROJECT - FEE REVENUE

	FY 2012	FY 2013	FY 2014	FY 2015	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024 YTD AUGUST	GRAND TOTAL
Resaca Fees Collected	-	-	-	-	-	-	-	-	-	-	1,138,129	3,861,268	3,787,694	8,787,091
10% Transfer to City of Brownsville	-	-	-	-	-	-	-	-	-	-	113,813	386,127	378,769	878,709
Net Revenue Available to BPUB	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,024,316	\$ 3,475,141	\$ 3,408,924	\$ 7,908,382
Expenses Covered by Resaca Fee	-	-	-	-	-	-	-	-	-	-	-	(450,320)	(1,260,607)	(1,710,927)
Net Resaca Fees Available	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,024,316	\$ 3,024,821	\$ 2,148,317	\$ 6,197,455

Note: Resaca operations were previously funded by water rates.
In the 2022 cost of service study, the costs were removed, and the Resaca Fee was initiated.

Project Recap

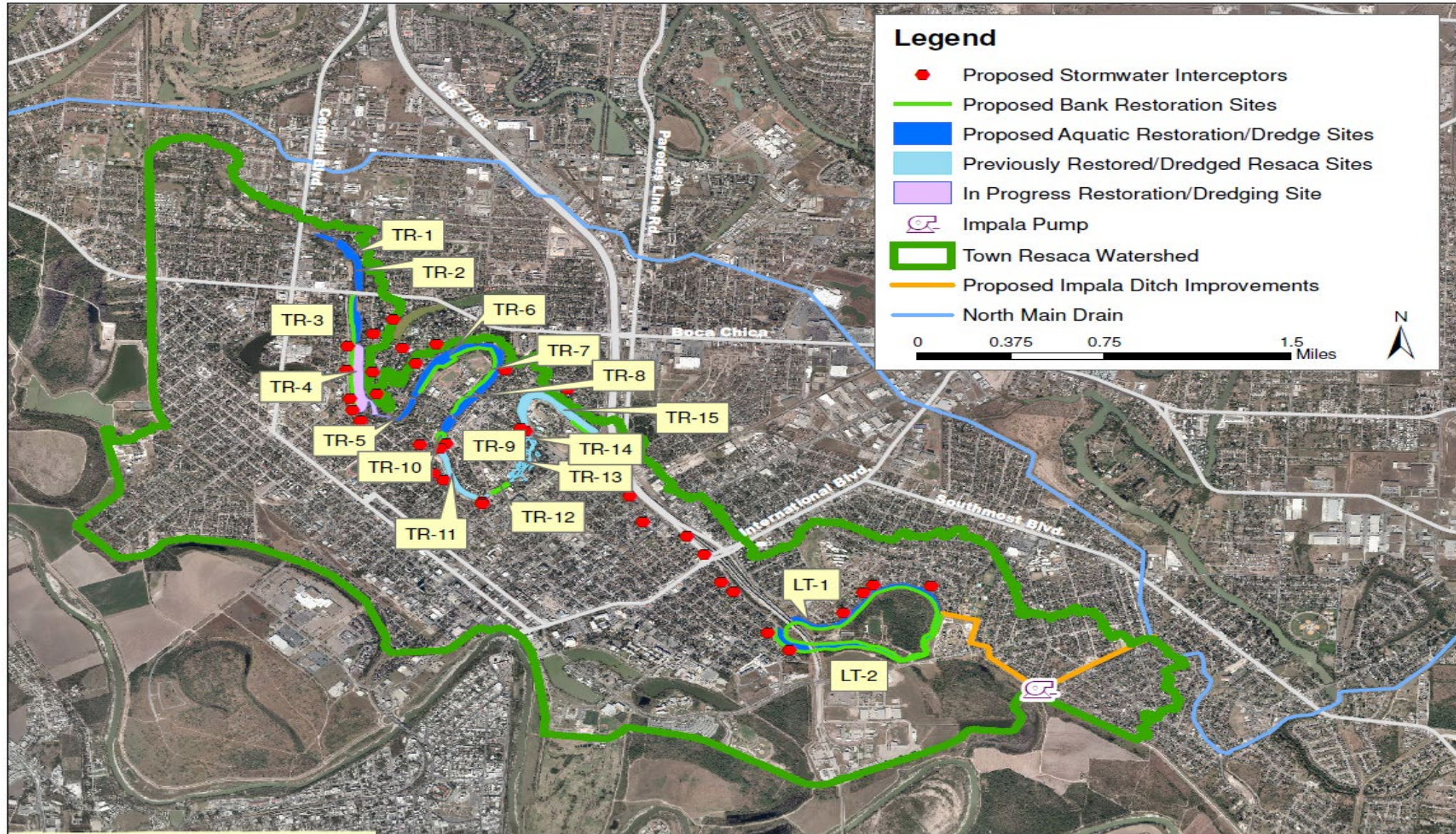
- Funded through U.S. Treasury *RESTORE* grant
- Project focused on Town Resaca system
- Non-reimbursable amounts funded by Resaca fee
- Dredging completed by BPUB Crews
- Design of drainage infrastructure completed by consultant
- Construction contractor secured through BPUB procurement process
- Land to be improved did not require fee simple acquisition
- Future phases will require subsequent applications



Supplemental Information



2016 Initial Project Scope Request



Town Resaca Project Dredge Map



BROWNSVILLE
PUBLIC UTILITIES BOARD

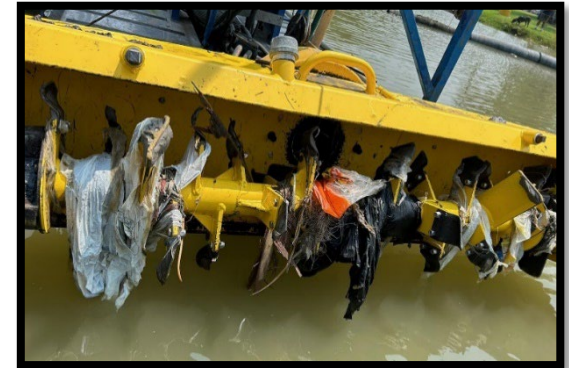
Resaca Fee Questions

- *What has been accomplished with the resaca fee money?*
 - Resaca fee implemented on June 1, 2022
 - St. Joseph's resaca dredging underway during resaca fee implementation
 - ✓ *RESTORE* funded resaca dredging
 - ✓ Resaca fee covered services not covered by *RESTORE* (i.e., rentals, contractor equipment repairs, equipment purchases, debris/trash disposal fees)
 - ✓ *RESTORE* dredging completed on November 17, 2023
 - Dredging of Rotary Park began after St. Joseph's dredging completed
 - ✓ Resaca fee funding Rotary Park dredging to present
 - Purchase of heavy equipment (i.e., dump truck, dewatering pressure washer)
- *How many metric tons of sludge has been removed?*
 - Total since program inception = 232,522 cubic yards or 46,963,282 gallon equivalent
 - *RESTORE* = 75,296 metric tons or 55,333 cubic yards or 11,175,827 gallons
- *How many metric tons of sludge has been removed since resaca fee was implemented?*
 - ✓ 4,352 metric tons or 3,198 cubic yards, (Rotary Park)
- *How many miles have been dredged?*
 - Total = approximately 3.1 miles (since program implementation)
 - 307 feet (0.06 miles) resaca fee funded (Rotary Park)



Resaca Fee Questions

- *What exactly has been the benefit to the community?*
 - Gained flood storage capacity
 - Removal of trash/debris/tires from dredged resacas
 - Stormwater interceptors will capture sediment/debris
 - Habitat improvements
 - Community resaca awareness
- *What are our existing commitments?*
 - *RESTORE* project construction of bank and drainage infrastructure improvements
- *Which resacas does BPUB use for raw water storage?*
 - Resaca de la Guerra (RDLG), Water Plant 2 can draw water from RDLG
- *Aren't all the resacas somehow connected, so doesn't BPUB benefit from maintaining all of them?*
 - Resaca De La Guerra and Resaca Del Rancho Viejo (RDRV) interconnected via Brownsville Irrigation District (BID) piping
 - A 36" pipeline interconnects both Resaca De La Guerra and Town Resaca.



BROWNSVILLE
PUBLIC UTILITIES BOARD

Resaca Dredging Funding Sources Map



2020 - Original TCEQ *RESTORE* Budget

ESTIMATED SUBGRANT BUDGET

ARTICLE 1. ESTIMATED BUDGET

- The total requested budget for phase I of the Town Resaca Watershed Project is \$4,680,939 and includes a combination of personnel salaries, fringe benefits, equipment, supplies, contractual work and land acquisition as summarized in the included Budget Form and related to the designated budget categories. The breakdown of budget by budget categories relative to specific tasks is provided in the table below followed by a description of the funds within each category.

Authorized budgeted expenditures under this Contract are as follows:

	Object Class Categories	Estimated Cost of Work to be Performed
a	Personnel	\$862,200.00
b	Fringe Benefits	\$344,880.00
c	Travel	
d	Equipment	\$168,000.00
e	Supplies	\$365,363.00
f	Contractual	
f 1	Plans and specifications	\$248,600.00
f 2	Storm interceptor units design	\$72,000.00
f 3	Engineering design	\$71,152.00
f 4	Bank and habitat improvements	\$1,260,000.00
f 5	Installation of stormwater interceptor units	\$312,000.00
f 6	Resaca Infrastructure Improvements	\$407,675.00
f 7	Hauling dewatered sediment to the landfill	\$84,167.00
f 8	Debris Removal	\$145,440.00
f 9	Environmental testing fees	\$50,000.00
f 10	Collection of post-dredging cross-sections	\$39,462.00
g	Construction or Land Acquisition	\$250,000.00
h	Other	
i	TOTAL Direct Charges (sum of a-h)	\$4,680,939.00
j	Allowable indirect charges*	
k	TOTAL (Sum of i and j)	\$4,680,939.00
	TOTAL Project Cost	\$4,680,939.00

* Note: Where Allowable Indirect Charges are included, a copy of the subrecipient's current negotiated Indirect Cost Rate Agreement must be submitted.

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BROWNSVILLE
PUBLIC UTILITIES BOARD

2024 - Amended TCEQ *RESTORE* Budget

ATTACHMENT A

Town Resaca Watershed Estimated Budget

The total requested budget for Phase I of the Town Resaca Watershed Restoration Project for personnel salaries, fringe benefits, equipment, supplies and contractual work is \$6,588,274 as summarized in the budget table below. Brownsville Public Utilities Board (BPUB) requested an amendment to increase the Maximum Authorized Reimbursement amount for the Town Resaca Watershed Project Subgrant Contract No. 582-20-11819. This amendment request is due to increases in the Budget subgrant activities included in the Work Plan approved by the TCEQ. The increases are due to unanticipated equipment replacement needs, unanticipated changes in contractual equipment requirements, and inflation in both materials and labor since the original budget was developed and submitted to the TCEQ in 2016.

Estimated Subgrant Budget

BUDGET CATEGORY:	BUDGET	CHANGE REQUESTED	NEW BUDGET
a. Personnel/Salary	930,204	97,836	1,028,040
b. Fringe Benefits	372,081	39,135	411,216
c. Travel	0.00	0.00	0.00
d. Supplies	499,765	240,235	740,000
e. Equipment	168,000	269,717	437,717
f. Contractual			
f.1. Plans and specifications	248,600	0.00	248,600
f.2. Storm water interceptor units design	72,000	0.00	72,000
f.3. Engineering design	71,152	0.00	71,152
f.4. Bank and habitat improvements	1,260,000	306,803	1,566,803
f.5. Installation of stormwater interceptors	312,000	529,182	841,182
f.6. Resaca infrastructure improvements	407,675	424,427	832,102
f.7. Environmental testing fees	50,000	0.00	50,000
Collection of post-dredging cross-sections	39,462	0.00	39,462
g. Construction and/or Land Acquisition			
g.1. Surveying, Easements, etc.	250,000.00	0.00	250,000
h. Other	0.00	0.00	0.00
i. Total Direct Costs (Sum a. - h.)	0.00	0.00	0.00
j. Indirect Cost 10%	0.00	0.00	0.00
k. Total (sum of i. & j.)	4,680,939	1,907,335	6,588,274

Texas Commission on Environmental Quality

Contract 582-20-11819
Town Resaca Watershed Amendment 2



BPUB *RESTORE*

Resolution

(Approved March 2016)

A RESOLUTION

OF THE BROWNSVILLE PUBLIC UTILITIES BOARD (BPUB) AUTHORIZING MANAGEMENT TO COORDINATE AND COOPERATE WITH THE CITY OF BROWNSVILLE, CAMERON COUNTY AND THE STATE OF TEXAS, IN PREPARING AND SUBMITTING A PROPOSAL AND GRANT APPLICATION FOR FUNDING IN SUPPORT OF THE RESACAS WATERSHED RESTORATION PROJECT, TO THE GULF COAST ECOSYSTEM RESTORATION COUNCIL, PURSUANT TO THE RESOURCE AND ECOSYSTEMS SUSTAINABILITY, TOURIST OPPORTUNITIES AND REVIVED ECONOMIES OF THE GULF COAST STATES ACT OF 2012 ("RESTORE" ACT), PUBLIC LAW 112-141 CODIFIED AT 33 U.S.C. 1321(t).

WHEREAS, following the Deepwater Horizon oil spill in the Gulf of Mexico on April 20, 2010 and settlement of resulting environmental litigation, the Gulf Coast Restoration Trust Fund was created, and

WHEREAS, the State of Texas and its coastal counties including Cameron County, are eligible to apply for grants from the Trust Fund to restore and protect coastal zones that support critical wetland habitats, sensitive ecosystems, and water quality, that are all beneficial to wildlife, recreation, local economies, and coastal area citizenry, and

WHEREAS, the BPUB and City of Brownsville have commenced the Resacas Watershed Restoration Project that intends to restore 130 acres of critical coastal area aquatic and riparian habitat in an effort to improve water quality, stormwater retention capacity, and the ecosystems supporting migratory waterfowl and associated recreational activities, and

WHEREAS, that local Resacas Project will have long term positive impacts upon the Brownsville Ship Channel and Lower Laguna Madre coastal waterways, and has already received several State and federal regulatory clearances and support, and

WHEREAS, a grant from the Gulf Coast Restoration Trust Fund would provide additional needed local funding to continue and expand the Resacas Project as a boost to the local economy, while promoting the health, safety, welfare, and environment of the regional coastal zone community.

NOW THEREFORE, BE IT RESOLVED BY THE BROWNSVILLE PUBLIC UTILITIES BOARD THAT:

- Section 1. BPUB Management and staff are hereby authorized to pursue development of a Resacas Project proposal and related grant funding application, in cooperation with the City of Brownsville, Cameron County and the State of Texas, for submittal to the Gulf Coast Ecosystem Restoration Council, pursuant to the federal RESTORE ACT.
- Section 2. BPUB management is hereby directed to confer with the managers of the City, Cameron County and State agency representatives, to seek their financial and/or in-kind service contributions toward supporting the Project proposal and grant application process, and to then periodically report back to this Board on the coordinated progress being made toward consideration of a potential RESTORE ACT grant award.

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COB *RESTORE*

Letter of support (April 2016)

Antonio "Tony" Martinez
Mayor



April 11, 2016

Toby Baker
Commissioner
Texas Commission on Environment Quality
12100 Park 35 Circle
Austin, Texas 78753

Dear Commissioner Baker:

I am requesting your support of the RESTORE ACT grant application submitted by Brownsville Public Utilities Board (BPUB) in partnership with the City of Brownsville (COB).

The Town Resaca Watershed Restoration Project will restore critical aquatic and riparian habitat within the watershed, improve water quality and improve the community's resiliency and economic vitality by improving the capacity of current infrastructure used to drain stormwater. While protecting our natural resources, we will also be able to better protect residents and the business community from frequent flooding events.

Restoration activities in the Town Resaca were initiated in 2013. The City of Brownsville has been very supportive of BPUB's efforts to dredge four sites within the Town Resaca. To date, the BPUB has invested over \$11 million in Town Resaca restoration activities, 97% of which has been funded with local dollars.

This local investment has received local and national attention because of the community's support of a critical and unique characteristic of Brownsville, our resacas. Through this work and other important local initiatives, Brownsville is becoming well-known for its efforts to address environmental and climate change challenges. The restoration of resacas throughout the city will ensure Brownsville's continued vibrancy and growth.

I appreciate your positive consideration of this grant application which will allow the City to continue its efforts to protect our natural resources.

Sincerely,

Antonio "Tony" Martinez
Mayor of Brownsville, Texas

City of Brownsville, Texas

1001 E. Elizabeth St., P.O. Box 911, Brownsville, Texas 78522 Telephone: 361-548-6007 Fax: 361-548-4021
www.cob.us



B R O W N S V I L L E
PUBLIC UTILITIES BOARD



B R O W N S V I L L E
PUBLIC UTILITIES BOARD

EVERY DROP COUNTS!

Learn more about drought at:



brownsville-pub.com/drought-resources



Consideration and Action on Items Pulled Out of Consent

Staff Reports and Presentations to the Board

- a. Financial Report-Miguel Perez
- b. Procurement Summary—Miguel Perez
- c. Fiscal Year 2023/2024 Annual Report to the Brownsville City Commission—Mark Dombroski
- d. Lead Copper Rule Revisions—Albert Gomez
- e. Digital Information Platforms Communication Update—Miguel Collis
- f. Customer Service Update—Eddie Campirano
- g. Drought Update—Marie Leal
- h. Presentation on Open City of Brownsville Invoices and Projected Reduction of Cash Transfer—Jorge Santillan





Financial Performance Report as of August 31, 2024

OCTOBER 14, 2024

● ● ● B O A R D O F D I R E C T O R S M E E T I N G

Fiscal Year 2024 Financial Performance
As of August 31, 2024
Executive Summary



Flow of Funds: Adjusted Gross Revenues came in higher than budgeted due to reduced fuel and energy costs, along with increased sales driven by high consumption. YTD, \$17.85M has been generated to replenish the improvement fund. Debt Service Coverage is at 2.86x, well above the 1.25x minimum.



FPEC has generated an over-recovery of \$13.67M as of August 31. This will be used to offset future market uncertainty.



COB Cash Transfer is higher than budgeted due to an increase in adjusted gross revenues.



Personnel expenses are in line with budget while **Non-Personnel** expenses came in lower than budgeted primarily due to timing issues.



BPUB’s **Average Bill** is lower than both the average MOU bill and the average IOU bill for 1000 kwh.



CIP Spending is at \$31.89M YTD, which is 34.77% of the FY 2024 approved plan.



All **Key Financial Metrics** are currently in compliance.



Fiscal Year 2024 Financial Performance
As of August 31, 2024
Statement of Revenues, Expenses, and Changes in Net Position



	FY 2024 AUG 2024 YTD	FY 2023 AUG 2023 YTD
1 Operating Revenues	\$ 215,683,233	\$ 234,796,003
2 Less: Operating Expenses	185,296,909	194,146,120
3 Operating Income	30,386,324	40,649,883
4 Net nonoperating revenues (expenses)	(13,322,029)	(48,591,744)
5 Income (loss) before capital contributions	17,064,295	(7,941,861)
6 Capital contributions	9,329,285	4,317,049
7 Change in net position	26,393,580	(3,624,812)
8 Net position at beginning of fiscal year	452,609,182	445,310,943
9 Net position at end of period	\$ 479,002,762	\$ 441,686,131

Notes:

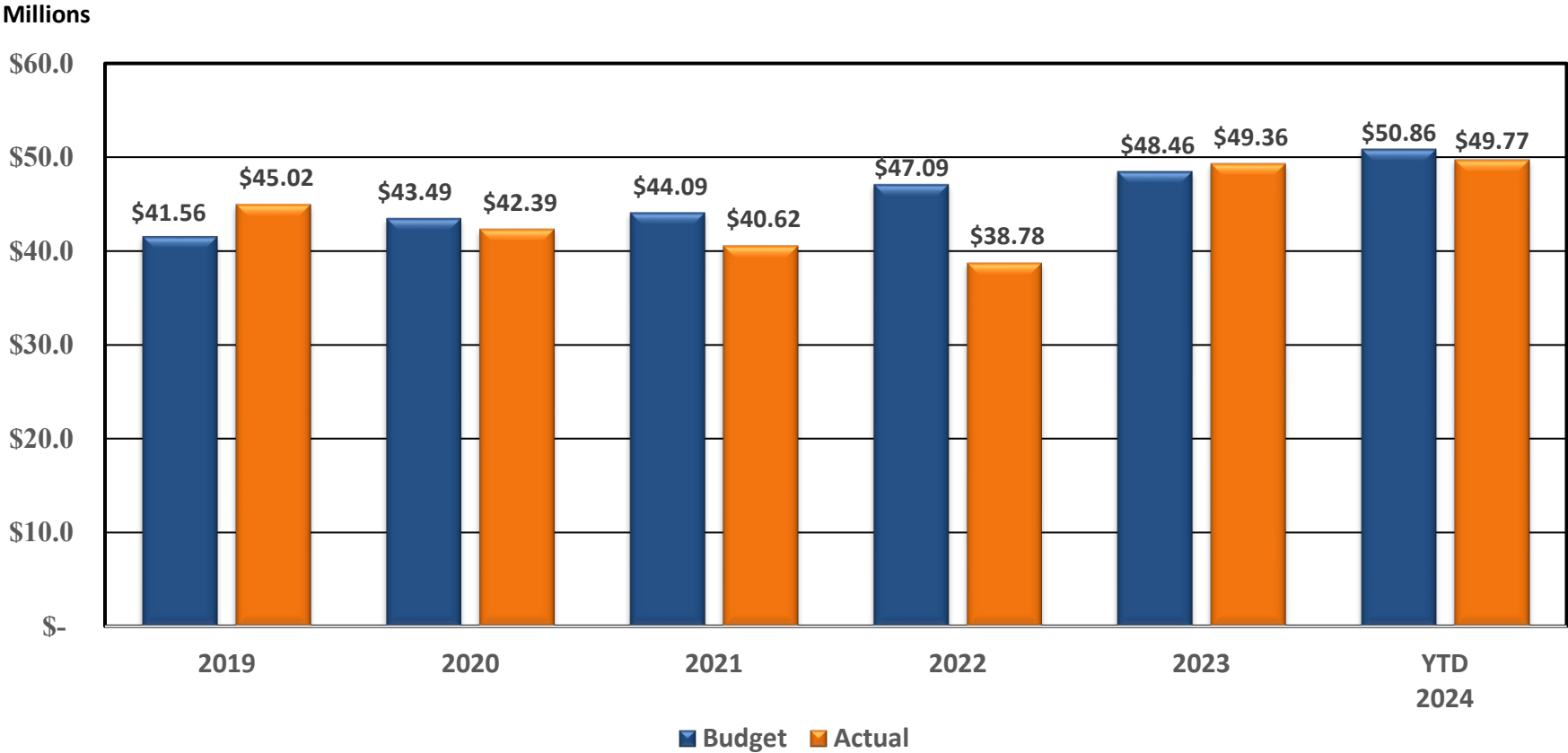
- 1. Excludes Southmost Regional Water Authority (a component unit of the BPUB)**
- 2. The large variance in FY 24 vs FY23 Operating Revenues is primarily due to the Board approved use of additional rate stabilization funds in FY24.**

Fiscal Year 2024 Financial Performance
As of August 31, 2024
Summary of Revenues & Expenses (Flow of Funds)



		AUGUST 2024		
		YTD BUDGET	YTD ACTUAL	VARIANCE
1	Operating Revenues	\$ 218,210,287	\$ 215,866,125	\$ (2,344,162)
2	Other Revenues	19,673,976	24,778,738	5,104,761
3	Gross Revenues	237,884,263	240,644,863	2,760,600
4	Less: Fuel and SRWA	93,479,593	80,207,012	(13,272,582)
5	Adjusted Gross Revenues	144,404,670	160,437,851	16,033,182
6	Less: Other Requirements (O&M, Non-Oper, Debt Svc)	120,729,322	111,795,686	(8,933,636)
7	Balance Available After Requirements	23,675,348	43,000,949	24,840,186
8	Transfer to COB Net of COB Usage	8,925,888	10,402,569	1,476,681
9	Balance Available for Transfers Out	14,749,460	32,598,380	17,848,920
10	Less: Transfers Out for CIP	14,749,461	14,749,465	4
11	Improvement Fund Replenishment	-	17,848,915	17,848,915
12	Total Transfers	\$ 14,749,461	\$ 32,598,380	\$ 17,848,919
13	Debt Service Coverage Ratio	1.89 x	2.86 x	

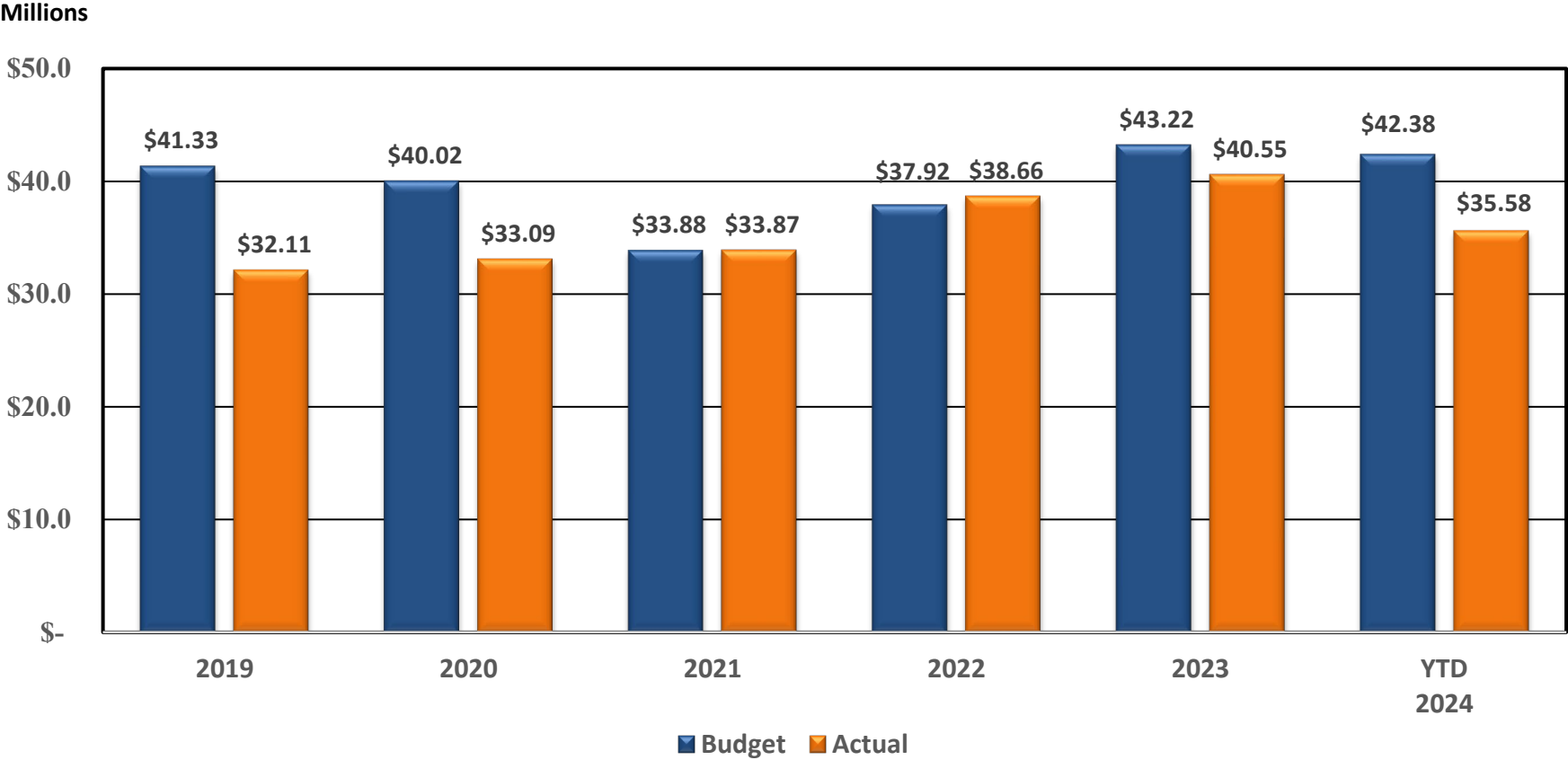
Fiscal Year 2024 Financial Performance
As of August 31, 2024
O&M Expenses - Personnel
Budget vs. Actuals



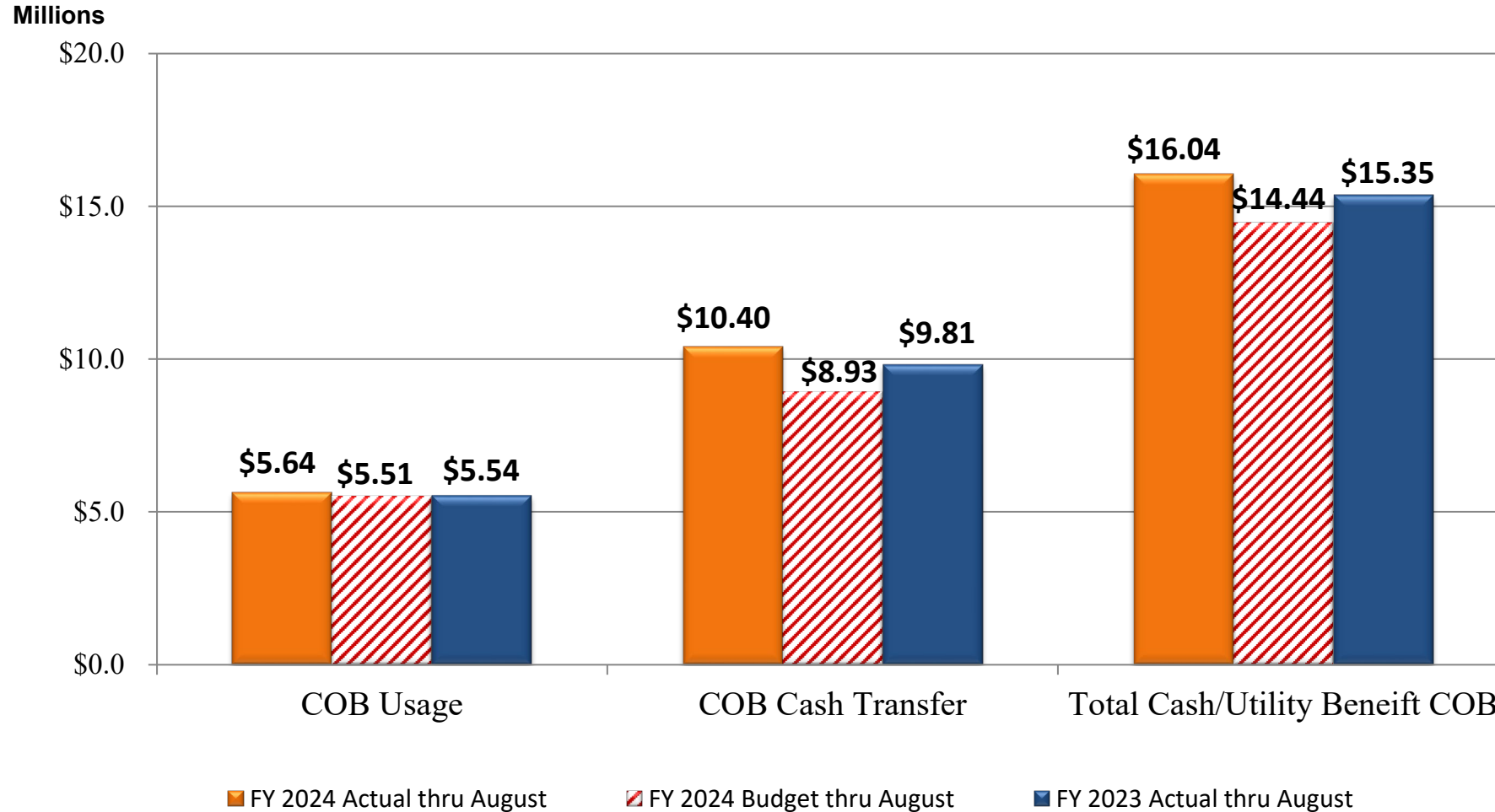
Note:

- The large variance in FY 2022 is attributed to the budgeted MAG study that wasn't fully implemented until early FY 2023.

Fiscal Year 2024 Financial Performance
As of August 31, 2024
O&M Expenses – Non-Personnel
Budget vs. Actuals



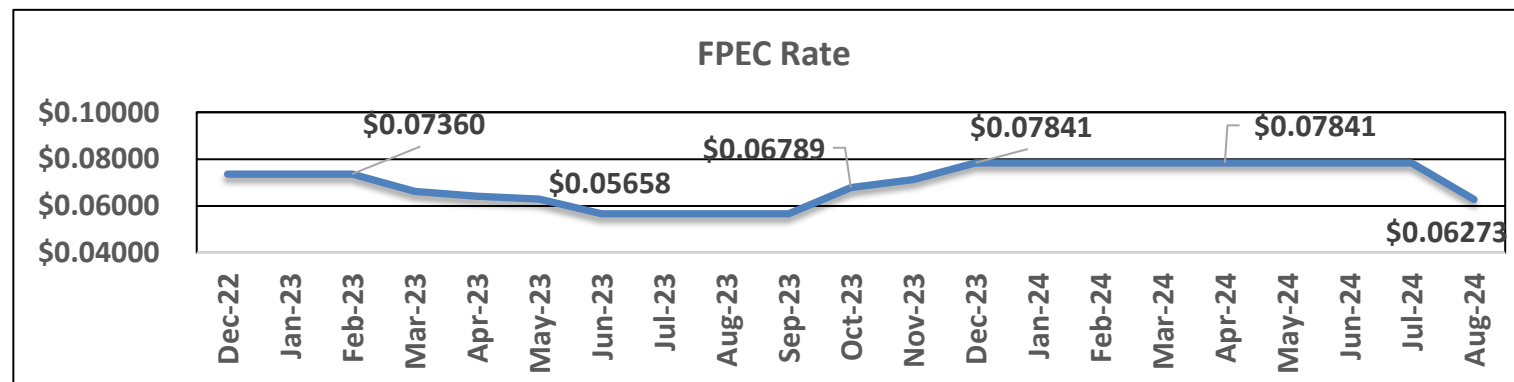
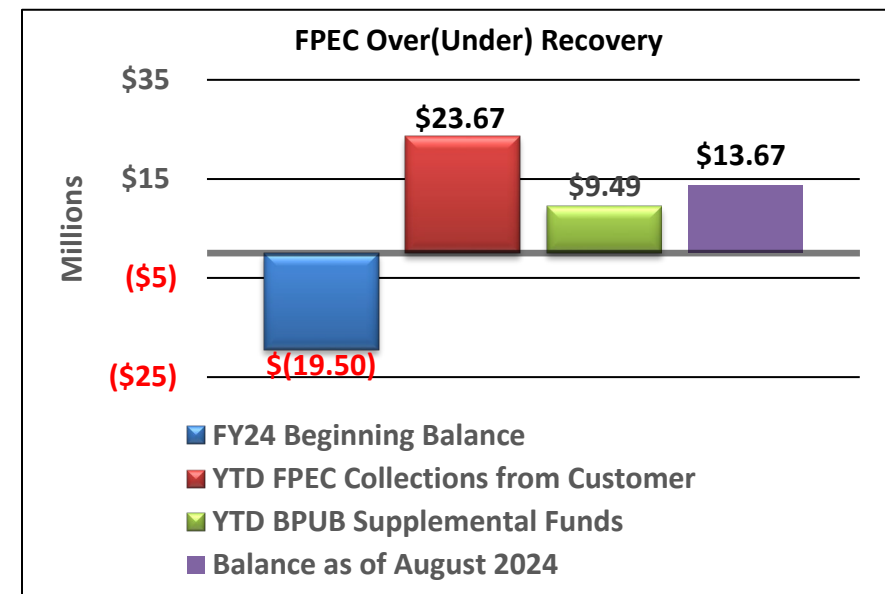
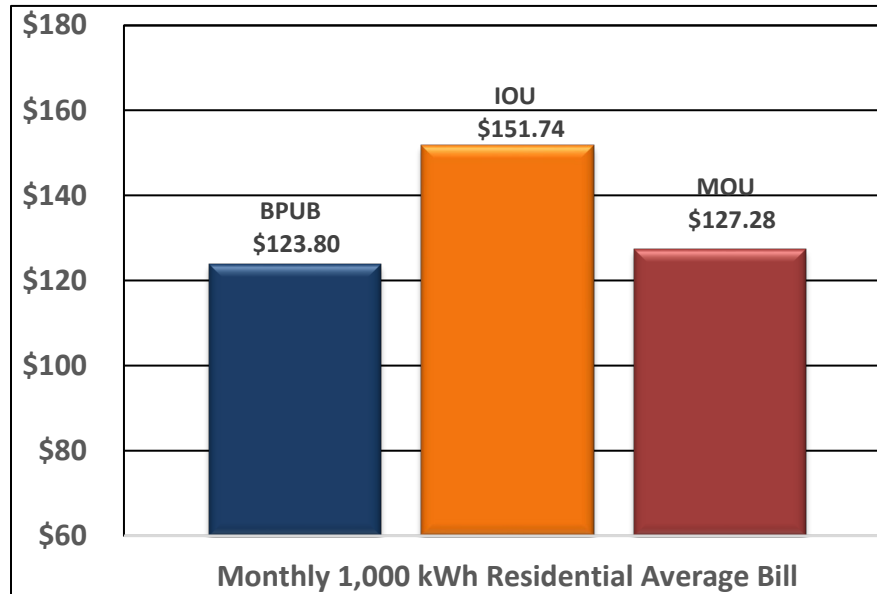
Fiscal Year 2024 Financial Performance As of August 31, 2024 City of Brownsville Transfer Summary



Fiscal Year 2024 Financial Performance

As of August 31, 2024

Average Electric Bill and Fuel and Purchased Energy Charge (FPEC)



Fiscal Year 2024 Financial Performance

Capital Improvement Plan

Budget vs. Actual



LINE REF.	CATEGORY	COMPLETION				FY 2024 CIP Plan		
		APPROVED PLAN FOR FY 2024	YTD ACTUAL AS OF 08/31/2024	PROJECT BALANCE AS OF 08/31/2024	PERCENTAGE AS OF 08/31/2024	Funding Source	Amount	% of Total
1	Customer Connections	\$ 7,992,346	\$ 5,161,114	\$ 2,831,232	64.58%	*Pay as You Go	\$ 36,580,832	39.88%
2	Grant Funded	14,056,900	284,449	13,772,451	2.02%	Future Debt	35,867,539	39.11%
3	Heavy Equipment and Vehicles	5,353,971	2,694,366	2,659,605	50.32%	Grants	14,056,900	15.33%
4	Hidalgo Energy Center	6,286,814	4,528,050	1,758,764	72.02%	Impact Fees	3,791,227	4.13%
5	In Design	8,596,273	1,366,146	7,230,127	15.89%	Resaca Fees	1,420,867	1.55%
6	Out for Bids	4,797,611	1,186,348	3,611,263	24.73%	TOTAL	\$ 91,717,365	100.00%
7	Proposed Projects	5,299,096	18,705	5,280,391	0.35%			
8	Resaca Fee Funded Equipment	1,420,867	-	1,420,867	0.00%			
9	Routine Activities	3,304,633	3,384,728	(80,095)	102.42%			
10	Under Construction	24,306,265	9,447,751	14,858,514	38.87%			
11	Utility Relocations	9,667,966	3,374,403	6,293,563	34.90%			
12	Completed	634,623	442610	192013	69.74%			
Grand Total		\$ 91,717,365	\$ 31,888,670	\$ 59,828,695	34.77%			

CAPITAL SPENDING FIVE-YEAR HISTORY

DESCRIPTION	FY 2019		FY 2020		FY 2021		FY 2022		FY 2023
Approved Budget	\$	81,483,958	\$	108,350,813	\$	90,795,286	\$	98,169,572	\$ 92,133,995
Electric	\$	12,306,415	\$	9,726,915	\$	10,932,832	\$	12,766,187	\$ 16,239,713
General		16,837,901		16,557,173		16,641,320		2,596,943	1,033,971
Water		2,156,801		4,197,824		4,653,944		8,325,458	5,362,216
Wastewater		6,744,855		2,884,550		4,084,570		6,976,183	6,116,850
Total Expenditures	\$	38,045,972	\$	33,366,462	\$	36,312,666	\$	30,664,771	\$ 28,752,750
YTD % Incurred		46.7%		30.8%		40.0%		31.2%	31.2%

Fiscal Year 2024 Financial Performance

As of August 31, 2024

Key Financial Metrics



Debt Service Coverage Ratio Per Bond Covenant ~ 1.25x Actual thru August ~ 2.86x	Outstanding Debt BPUB ~ \$272,035,000 Annual Debt Service ~ \$28,884,265	Debt to Capitalization Ratio * Municipal Utility Median ~ 38% BPUB FY 2024 ~ 40%
Days Cash on Hand Industry Standard ~ 180 days BPUB ~ 417 days	Bond Ratings Moody's: A2/Outlook Stable Fitch: A-/Outlook Stable S&P: A-/Outlook Stable	All Reserves Fully Funded Capital Improvement Reserve \$14,982,632 Debt Service Reserves – Junior and Senior Liens (Net of Surety Policies) \$15,914,791 Operating Cash Reserve \$17,001,342

Fiscal Year 2024 Financial Performance

As of August 31, 2024

Customer Receivable Metrics



CUSTOMER RECEIVABLES AGING REPORT

	Current	Past Due 30 Days	Past due 60 Days	Past due 90 Days	Total
Value in Dollars	\$ 15,601,937	\$ 1,441,441	\$ 150,869	\$ 190,127	\$ 17,384,375
% of Total Receivables	89.7%	8.3%	0.9%	1.1%	100%
Number of Accounts	35,504	8,024	1,702	600	45,830

FISCAL YEAR 2024

UTILITY ASSISTANCE

MONTH	NUMBER OF ACCOUNTS	TOTAL ASSISTANCE RECEIVED
October-23	347	\$ 152,411.42
November-23	527	\$ 126,292.66
December-23	310	\$ 32,940.27
January-24	134	\$ 85,897.81
February-24	14	\$ 14,044.04
March-24	104	\$ 126,456.31
April-24	174	\$ 141,821.29
May-24	255	\$ 152,324.92
June-24	411	\$ 289,064.48
July-24	326	\$ 138,370.70
August-24	563	\$ 215,855.37
YTD Totals		\$ 1,475,479.27

AVERAGE CUSTOMER RECEIVABLES COLLECTION PERIOD

FISCAL YEAR	DAYS
FY 2024 YTD	19.37
FY 2023	20.08
FY 2022	20.07
FY 2021	21.77
FY 2020	24.25
FY 2019	24.64

Glossary of Terms



Bond Ratings – A measure of the quality and safety of a bond, based on the issuer’s financial condition; more specifically, an evaluation from a rating service indicating the likelihood that a debt issuer will be able to meet scheduled interest and principal repayments. Typically, AAA is the highest (best), and D is the lowest (worst). The Brownsville PUB is maintaining an “A2”, as rated by Moody’s, an “A-” as rated by Standard & Poor’s, and an “A-” as rated by Fitch Ratings. “A” ratings denote expectations of low credit risk and a strong capacity for payment of financial commitments.

Capital Improvement Plan (CIP) – A plan that lays out the financing, location, and timing for capital improvement projects over several years.

Debt to Capitalization Ratio – Indicates a utility funds a greater portion of capital needs on a pay-as-you-go basis and has capacity for additional borrowing for future needs.

Debt Service Coverage Ratio – Formula that measures a firm’s available cash flow to pay current debt obligations. The ratio is calculated by dividing net operating revenues by debt service, including principal and interest.

Fuel & Purchased Energy Charge (FPEC) – An electric cost adjustment is the mechanism that tracks and passes through to customers the actual cost of purchased fuel or purchased electricity. The Brownsville PUB meets on a monthly basis to make FPEC adjustments if actual costs vary from forecasted prices. Adjustments can be decreased or increased.

Improvement Fund CIP Funding – Deposit account used for meeting any capital improvements to the System.

Improvement Fund Replenishment – Deposit of any funds remaining after all debt requirements have been made.

Improvement Reserve Fund - Reserve account for future CIP projects. The goal is to establish reserves of \$15,000,000, as required by Bond Ordinance covenants.

IOU (Investor-Owned Utility) – A company that provides utility services that are privately run and own their infrastructure and equipment.

MOU (Municipally-Owned Utility) – A non-profit utility provider that is owned and operated by the municipality it serves.

Operating Reserve Funds – Reserve amount of not less than two months of budgeted O&M expenses (\$17,000,000 minimum) for the current fiscal year.

Operating Revenues – Gross Revenues with respect to any period, after deducting the O&M expenses.

Other Non-Operating Expenses – Miscellaneous expenses, debt discounts/expenses and other interest expenses.

Other Non-Operating Revenues – Revenues consisting of TCI – Pole Rental charges, miscellaneous income and billing discounts.

Other Revenues – Revenues consisting of other sales, forfeited discounts (penalties), connection and service charges and TCOS charges.

PAY-AS-YOU-GO – The principle or practice of financing expenditures with surplus funds that are currently available rather than borrowed.

Surety Policy - A financial guaranty insurance policy that insures payment of principal of and interest on Bonds that is issued simultaneously with the delivery of the Bonds

ADDITIONAL INFORMATION

Statement of Revenues, Expenses, and Changes in Net Position*

As of August 31, 2024



	August 2024	FY 2024 YTD
Operating Revenues:		
1. Sales and Service Charges	\$ 16,339,461	\$ 165,300,857
2. Fuel Collection	8,581,795	89,188,970
3. Fuel (over) Under Billings	(1,722,885)	(23,672,914)
4. Less rate stabilization	-	(9,492,464)
5. Less utilities service to the City of Brownsville, Texas	(489,211)	(5,641,216)
6. Total Operating Revenues	<u>22,709,160</u>	<u>215,683,233</u>
Operating Expenses:		
7. Purchased power and fuel	6,857,915	65,515,062
8. Personnel services	4,209,723	49,769,953
9. Materials and supplies	754,788	7,709,973
10. Repairs and maintenance	394,366	3,033,863
11. Contractual and other services	3,514,870	32,872,618
12. Depreciation	2,367,978	26,395,440
13. Total Operating Expenses	<u>18,099,640</u>	<u>185,296,909</u>
14. Operating Income (Loss)	<u>\$ 4,609,520</u>	<u>\$ 30,386,324</u>

Statement of Revenues, Expenses, and Changes in Net Position*

As of August 31, 2024 - continued



	August 2024	FY 2024 YTD
Non-Operating Revenues (Expenses):		
15. SRWA other water supply	(604,812)	(6,652,926)
16. Investment and interest income	1,370,328	12,030,167
17. Operating grant revenue	1,373	269,641
18. Interest expense	(957,175)	(10,224,787)
19. Other	570,118	2,098,380
20. Gain (loss) on disposition of capital assets	(15,882)	(439,935)
21. Payments to City of Brownsville	(1,145,484)	(10,402,569)
22. Net nonoperating revenues (expenses)	<u>(781,534)</u>	<u>(13,322,029)</u>
23. Income (loss) before capital contributions	3,827,986	17,064,295
24. Capital contributions	559,676	9,329,285
25. Change in net position	<u>4,387,662</u>	<u>26,393,580</u>
26. Net position at beginning of year	474,615,100	452,609,182
27. Net position at end of year	<u>\$ 479,002,762</u>	<u>\$ 479,002,762</u>

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2024 Financial Performance Report

As of August 31, 2024

Summary of Revenues & Expenses (Flow of Funds)



	August 2024	FY 2024 YTD
1. Operating Revenues	\$ 20,631,136	\$ 200,922,528
2. Off System Energy Sales	1,460,056	14,943,597
3. Net Operating Revenues	22,091,192	215,866,125
4. Other Revenues	1,107,180	14,950,788
5. Interest from Investments	821,846	7,694,604
6. Other Non-Operating Income	540,774	2,133,346
7. Gross Revenues	24,560,992	240,644,863
8. Less:		
9. Fuel & Energy Costs	6,857,915	65,515,062
10. Off System Energy Expenses	751,310	8,039,023
11. SRWA	604,813	6,652,927
12. Adjusted Gross Revenues	16,346,954	160,437,851
13. O&M Expenses	8,125,240	84,888,749
14. Other Non-Operating Expenses	10,068	705,463
15. Total Expenses	8,135,308	85,594,212
16. Debt Service Obligation	2,337,855	26,201,474
17. Total Requirements (Excluding Fuel & SRWA)	10,473,163	111,795,686

Fiscal Year 2024 Financial Performance Report
As of August 31, 2024
Summary of Revenues & Expenses (Flow of Funds) - continued



	August 2024	FY 2024 YTD
18. Balance Available After Requirements (Net of COB Usage - MO: \$489,211 YTD: \$5,641,216)	\$ 5,384,580	\$ 43,000,949
19. Transfer to COB Net of COB Usage	\$ 1,145,484	\$ 10,402,569
20. Balance Available for Transfers Out	4,239,096	32,598,380
21. Balance Available After Requirements	\$ 5,384,580	\$ 43,000,949
22. Balance Available for Transfers Out:		
23. Operating Subaccount - Fuel Adjustment	\$ -	\$ -
24. Improvement Fund - CIP Funding	1,251,564	13,767,209
25. Improvement Fund (Resaca Fee) - Resaca CIP Funding	89,296	982,256
26. Total Transfers Out	1,340,860	14,749,465
27. Balance Available to PUB:		
28. Improvement Fund Replenishment	2,898,236	17,848,915
29. Total	\$ 4,239,096	\$ 32,598,380

Statements of Net Position*

As of August 31, 2024



	FY 2024 YTD	Audited SEPT 2023
ASSETS		
Current Assets:		
1. Cash - unrestricted	\$ 3,222,158	\$ 4,181,802
2. Investments - unrestricted	29,024,678	20,735,545
3. Due from other governments	412,793	717,641
4. Receivables	35,029,615	34,572,622
5. Interest receivable	1,659,017	1,058,483
6. Inventories	11,126,591	9,234,354
7. Prepaid expense	1,813,238	1,332,648
8. Total Current Assets	<u>82,288,090</u>	<u>71,833,095</u>
Non-Current Assets:		
9. Cash-restricted	53,788	334,164
10. Investments - restricted	182,119,351	152,835,555
11. Capital assets, net of accumulated depreciation	586,321,820	578,990,685
12. Regulatory Assets	2,006,984	2,163,517
13. Post-Employment Benefits	15,432,719	13,194,523
14. Total Non-Current Assets	<u>785,934,662</u>	<u>747,518,444</u>
15. Total Assets	<u>868,222,752</u>	<u>819,351,539</u>
DEFERRED OUTFLOWS OF RESOURCES		
16. Deferred charge on refunding	14,281,416	16,368,143
17. Unrealized Contribution Related/Pension	27,619,540	27,619,540
18. Deferred Credit-fuel under recovery	-	19,498,661
19. Total Deferred Outflows of Resources	<u>41,900,956</u>	<u>63,486,344</u>
20. Total Assets plus Deferred Outflows of Resources	<u>\$ 910,123,708</u>	<u>\$ 882,837,883</u>

Statements of Net Position*

As of August 31, 2024 - continued



	FY 2024 YTD	Audited SEPT 2023
LIABILITIES AND NET POSITION		
Current Liabilities:		
21. Accounts payable	\$ 16,686,074	\$ 24,314,343
22. Accrued Vacation & Sick Leave	5,663,258	5,665,202
23. Due to primary government	2,253,031	4,801,496
24. Total Current Liabilities	<u>24,602,363</u>	<u>34,781,041</u>
Current Liabilities Payable from Restricted Assets:		
25. Accounts Payable and accrued liabilities	2,353,582	2,566,838
26. Accrued interest	213,696	943,239
27. Customer Deposits	5,780,737	5,716,379
28. Bonds payable - current redemption	-	17,585,000
29. Commerical Paper	30,000,000	12,000,000
30. Total Current Restricted Liabilities	<u>38,348,015</u>	<u>38,811,456</u>
31. Total Current Liabilities	<u>62,950,378</u>	<u>73,592,497</u>
Non-Current Liabilities:		
32. Bonds payable	280,268,156	283,072,439
33. Other Post -employment benefits	14,220,240	14,220,240
34. Net Pension Liability	42,497,643	42,497,643
35. Self Insurance worker's compensation claims	897,416	225,486
36. Total Non-Current liabilities	<u>337,883,455</u>	<u>340,015,808</u>
37. Total Liabilities	<u>400,833,833</u>	<u>413,608,305</u>

Statements of Net Position*

As of August 31, 2024 - continued



	FY 2024 YTD	Audited SEPT 2023
DEFERRED INFLOWS OF RESOURCES		
38. Deferred Credit-fuel over recovery	13,666,717	-
39. Unrealized Contributions and losses related to pension	16,620,396	16,620,396
40. Total Deferred Inflows of Resources	<u>30,287,113</u>	<u>16,620,396</u>
41. Total Liabilities plus Deferred Inflows of Resources	<u>431,120,946</u>	<u>430,228,701</u>
Net Position:		
42. Invested in capital assets	292,342,065	284,864,910
Restricted for:		
43. Debt Service	91,396	2,344,458
44. Repair and replacement	157,776,241	123,715,491
45. Operating reserve	17,001,342	17,019,319
46. Fuel adjustment subaccount	-	2,492,464
47. Capital Projects	-	-
48. Unrestricted	<u>11,791,718</u>	<u>22,172,540</u>
49. Total Net Position	<u>479,002,762</u>	<u>452,609,182</u>
Total Liabilities Plus Deferred Inflows of Resources		
50. Plus Net Position	<u>\$ 910,123,708</u>	<u>\$ 882,837,883</u>

*Excludes Southmost Regional Water Authority (a component unit of the BPUB)



STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2023-2024 YTD AUGUST ACTUAL

	2023-2024 BUDGET TOTAL UTILITY	2023-2024 ACTUAL TOTAL UTILITY	2022-2023 ACTUAL TOTAL UTILITY
1. Operating Revenues	\$ 204,460,287	\$ 200,922,529	\$ 208,711,910
2. Off System Energy Sales	13,750,000	14,943,597	15,922,950
3. Net Operating Revenues	<u>218,210,287</u>	<u>215,866,126</u>	<u>224,634,861</u>
4. Other Revenues	12,487,309	14,950,788	17,199,447
5. Interest from Investments	5,500,000	7,694,604	6,688,001
6. Other Non-Operating Revenues	1,686,667	2,133,345	2,054,159
7. Gross Revenues	<u>237,884,263</u>	<u>240,644,863</u>	<u>250,576,468</u>
8. Less:			
9. Fuel & Energy Costs	78,576,667	65,515,062	81,261,620
10. Off System Energy Expenses	8,250,000	8,039,023	9,000,452
11. SRWA - O&M	4,714,381	4,714,381	4,844,593
12. SRWA - Debt Service	<u>1,938,546</u>	<u>1,938,546</u>	<u>1,940,086</u>
13. Adjusted Gross Revenues	<u>144,404,669</u>	<u>160,437,851</u>	<u>153,529,717</u>
14. O&M Expenses	93,243,745	84,888,749	79,916,569
15. Other Non-Operating Expenses	1,008,333	705,463	732,837
16. Net Revenues	<u>\$ 50,152,591</u>	<u>\$ 74,843,639</u>	<u>\$ 72,880,311</u>
17. Less:			
18. Debt Service Obligation	\$ 25,716,410	\$ 25,716,409	\$ 27,269,065
19. Commercial Paper Expense	760,833	485,065	-
20. Balance Available After Debt Service	<u>23,675,348</u>	<u>48,642,165</u>	<u>45,611,246</u>
21. COB Usage	\$ 5,514,584	\$ 5,641,216	\$ 5,538,306
22. COB Cash Transfer	<u>8,925,883</u>	<u>10,402,569</u>	<u>9,814,666</u>
23. Total Cash/Utility Benefit COB	<u>14,440,467</u>	<u>16,043,785</u>	<u>15,352,972</u>
25. Balance Available for Transfers Out	<u>\$ 14,749,465</u>	<u>\$ 32,598,380</u>	<u>\$ 30,258,274</u>
26. Balance Available for Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Improvement Fund-CIP Funding	15,018,772	13,767,209	
29. Improvement Fund (Resaca Fee) - Resaca CIP Funding	1,071,552	982,256	
30. Total Transfers Out	<u>\$ 16,090,324</u>	<u>\$ 14,749,465</u>	
31. Balance Available to PUB:			
32. Improvement Fund - Replenishment	-	17,848,914	
33. Total	<u>\$ 16,090,324</u>	<u>\$ 32,598,379</u>	

STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2023-2024 YTD AUGUST ACTUAL

	2023-2024 BUDGET ELECTRIC	2023-2024 ACTUAL ELECTRIC	2022-2023 ACTUAL ELECTRIC
1. Operating Revenues	\$ 143,870,327	\$ 137,923,974	\$ 154,900,900
2. Off System Energy Sales	13,750,000	14,943,597	15,922,950
3. Net Operating Revenues	157,620,327	152,867,571	170,823,850
4. Other Revenues	11,062,457	13,176,758	12,716,301
5. Interest from Investments	3,300,000	4,631,218	4,053,584
6. Other Non-Operating Revenues	1,310,833	1,497,960	1,487,884
7. Gross Revenues	173,293,617	172,173,507	189,081,619
8. Less:			
9. Fuel & Energy Costs	78,576,667	65,515,062	81,261,620
10. Off System Energy Expenses	8,250,000	8,039,023	9,000,452
11. SRWA - O&M	-	-	-
12. SRWA - Debt Service	-	-	-
13. Adjusted Gross Revenues	86,466,950	98,619,422	98,819,547
14. O&M Expenses	52,664,757	45,306,936	48,011,305
15. Other Non-Operating Expenses	458,333	497,743	288,501
16. Net Revenues	\$ 33,343,860	\$ 52,814,743	\$ 50,519,741
17. Less:			
18. Debt Service Obligation	\$ 18,064,172	\$ 18,064,171	\$ 19,128,293
19. Commercial Paper Expense	532,583	264,409	-
20. Balance Available After Debt Service	14,747,105	34,486,163	31,391,448
21. COB Usage	\$ 4,063,644	\$ 4,363,800	\$ 4,277,092
22. COB Cash Transfer	4,583,051	5,498,141	5,604,863
23. Total Cash/Utility Benefit COB	8,646,695	9,861,941	9,881,955
25. Balance Available for Transfers Out	\$ 10,164,054	\$ 24,624,222	\$ 21,509,493
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Improvement Fund-CIP Funding	11,088,060	10,164,055	
29. Improvement Fund (Resaca Fee) - Resaca CIP Funding	-	-	
30. Total Transfers Out	\$ 11,088,060	\$ 10,164,055	
31. Balance Available to PUB:			
32. Improvement Fund - Replenishment	-	14,460,167	
33. Total	\$ 11,088,060	\$ 24,624,222	



**STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2023-2024 YTD AUGUST ACTUAL**

	2023-2024 BUDGET WATER	2023-2024 ACTUAL WATER	2022-2023 ACTUAL WATER
1. Operating Revenues	\$ 32,807,179	\$ 34,916,179	\$ 28,208,489
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	<u>32,807,179</u>	<u>34,916,179</u>	<u>28,208,489</u>
4. Other Revenues	712,426	1,088,899	4,135,322
5. Interest from Investments	1,100,000	1,531,693	1,315,042
6. Other Non-Operating Revenues	<u>187,917</u>	<u>432,390</u>	<u>337,405</u>
7. Gross Revenues	<u>34,807,522</u>	<u>37,969,161</u>	<u>33,996,258</u>
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O&M	4,714,381	4,714,381	4,844,593
12. SRWA - Debt Service	<u>1,938,546</u>	<u>1,938,546</u>	<u>1,940,086</u>
13. Adjusted Gross Revenues	<u>28,154,595</u>	<u>31,316,234</u>	<u>27,211,579</u>
14. O&M Expenses	20,681,537	20,382,551	15,748,981
15. Other Non-Operating Expenses	<u>275,000</u>	<u>-</u>	<u>218,278</u>
16. Net Revenues	\$ <u>7,198,058</u>	\$ <u>10,933,683</u>	\$ <u>11,244,320</u>
17. Less:			
18. Debt Service Obligation	\$ 3,322,817	\$ 3,322,817	\$ 3,562,618
19. Commercial Paper Expense	<u>114,125</u>	<u>131,210</u>	<u>-</u>
20. Balance Available After Debt Service	<u>3,761,116</u>	<u>7,479,656</u>	<u>7,681,702</u>
21. COB Usage	\$ 814,887	\$ 729,029	\$ 710,094
22. COB Cash Transfer	<u>2,000,573</u>	<u>2,402,595</u>	<u>2,011,064</u>
23. Total Cash/Utility Benefit COB	<u>2,815,460</u>	<u>3,131,624</u>	<u>2,721,158</u>
25. Balance Available for Transfers Out	<u>\$ 1,760,543</u>	<u>\$ 4,348,032</u>	<u>\$ 4,960,544</u>
26. Balance Available to Transfers Out:	ANNUAL	YTD	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Improvement Fund-CIP Funding	849,041	778,288	
29. Improvement Fund (Resaca Fee) - Resaca CIP Funding	<u>1,071,552</u>	<u>982,256</u>	
30. Total Transfers Out	<u>\$ 1,920,593</u>	<u>\$ 1,760,544</u>	
31. Balance Available to PUB:			
32. Improvement Fund - Replenishment	-	2,587,488	
33. Total	<u>\$ 1,920,593</u>	<u>\$ 4,348,032</u>	



**STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES
2023-2024 YTD AUGUST ACTUAL**

	2023-2024 BUDGET WASTEWATER	2023-2024 ACTUAL WASTEWATER	2022-2023 ACTUAL WASTEWATER
1. Operating Revenues	\$ 27,782,781	\$ 28,082,376	\$ 25,602,522
2. Off System Energy Sales	-	-	-
3. Net Operating Revenues	<u>27,782,781</u>	<u>28,082,376</u>	<u>25,602,522</u>
4. Other Revenues	712,426	685,130	347,824
5. Interest from Investments	1,100,000	1,531,693	1,319,375
6. Other Non-Operating Revenues	<u>187,917</u>	<u>202,996</u>	<u>228,870</u>
7. Gross Revenues	<u>29,783,124</u>	<u>30,502,195</u>	<u>27,498,591</u>
8. Less:			
9. Fuel & Energy Costs	-	-	-
10. Off System Energy Expenses	-	-	-
11. SRWA - O&M	-	-	-
12. SRWA - Debt Service	-	-	-
13. Adjusted Gross Revenues	<u>29,783,124</u>	<u>30,502,195</u>	<u>27,498,591</u>
14. O&M Expenses	19,897,451	19,199,261	16,156,283
15. Other Non-Operating Expenses	<u>275,000</u>	<u>207,721</u>	<u>226,058</u>
16. Net Revenues	\$ <u>9,610,673</u>	\$ <u>11,095,213</u>	\$ <u>11,116,250</u>
17. Less:			
18. Debt Service Obligation	\$ 4,329,421	\$ 4,329,421	\$ 4,578,154
19. Commercial Paper Expense	<u>114,125</u>	<u>89,446</u>	<u>-</u>
20. Balance Available After Debt Service	<u>5,167,127</u>	<u>6,676,346</u>	<u>6,538,096</u>
21. COB Usage	\$ 636,053	\$ 548,387	\$ 551,120
22. COB Cash Transfer	<u>2,342,259</u>	<u>2,501,833</u>	<u>2,198,739</u>
23. Total Cash/Utility Benefit COB Transferred	<u>2,978,312</u>	<u>3,050,220</u>	<u>2,749,859</u>
25. Balance Available for Transfers Out	<u>\$ 2,824,868</u>	<u>\$ 3,626,126</u>	<u>\$ 3,788,237</u>
26. Balance Available to Transfers Out:	<u>ANNUAL</u>	<u>YTD</u>	
27. Operating Subaccount - Fuel Adjustment (Plant)	\$ -	\$ -	
28. Improvement Fund-CIP Funding	3,081,671	2,824,866	
29. Improvement Fund (Resaca Fee) - Resaca CIP Funding	-	-	
30. Total Transfers Out	\$ <u>3,081,671</u>	\$ <u>2,824,866</u>	
31. Balance Available to PUB:			
32. Improvement Fund - Replenishment	-	\$ 801,260	
33. Total	\$ <u>3,081,671</u>	\$ <u>3,626,126</u>	

STATEMENT OF DEMAND ACCOUNTS & INVESTMENTS

August 31, 2024

		Demand	Investments	Totals
*	1. Capital Improvement Reserve	\$ -	\$ 14,982,632	\$ 14,982,632
	2. City Transfer Fund	-	1,110,282	1,110,282
	3. Clearing Account	-	-	-
	4. AP Clearing Account	-	-	-
*	5. Commercial Paper	1	-	1
	6. Dental Insurance	41,917	1,228,318	1,270,235
	7. Employee Health	5,000	2,657,067	2,662,067
*	8. EPA Grants	-	-	-
	9. Flexible Spending	-	379,737	379,737
*	10. Improvement Fund	13,081	103,010,962	103,024,043
*	11. Improvement Impact Fees	12,402	13,348,236	13,360,638
*	12. Improvement Water Rights	-	4,661,591	4,661,591
*	13. Resaca Fees ¹	-	6,046,130	6,046,130
*	14. Junior Lien Debt Service I&S	-	216	216
*	15. Junior Lien Reserve Fund	-	112,057	112,057
*	16. Meter Deposit	28,304	7,062,272	7,090,576
*	17. Operating Reserve Cash	-	17,001,342	17,001,342
	18. Other Post Employment Benefit	-	-	-
	19. Payroll	-	-	-
	20. Plant Fund	3,174,243	17,542,142	20,716,385
*	21. Senior Debt Service I&S Fund	-	91,180	91,180
*	22. Senior Lien Reserve Fund	-	15,802,733	15,802,733
*	23. Share Fund	998	1,322,067	1,323,065
	24. Workers Compensation	-	4,785,065	4,785,065
	Total	\$ 3,275,946	\$ 211,144,029	\$ 214,419,975

NOTES:

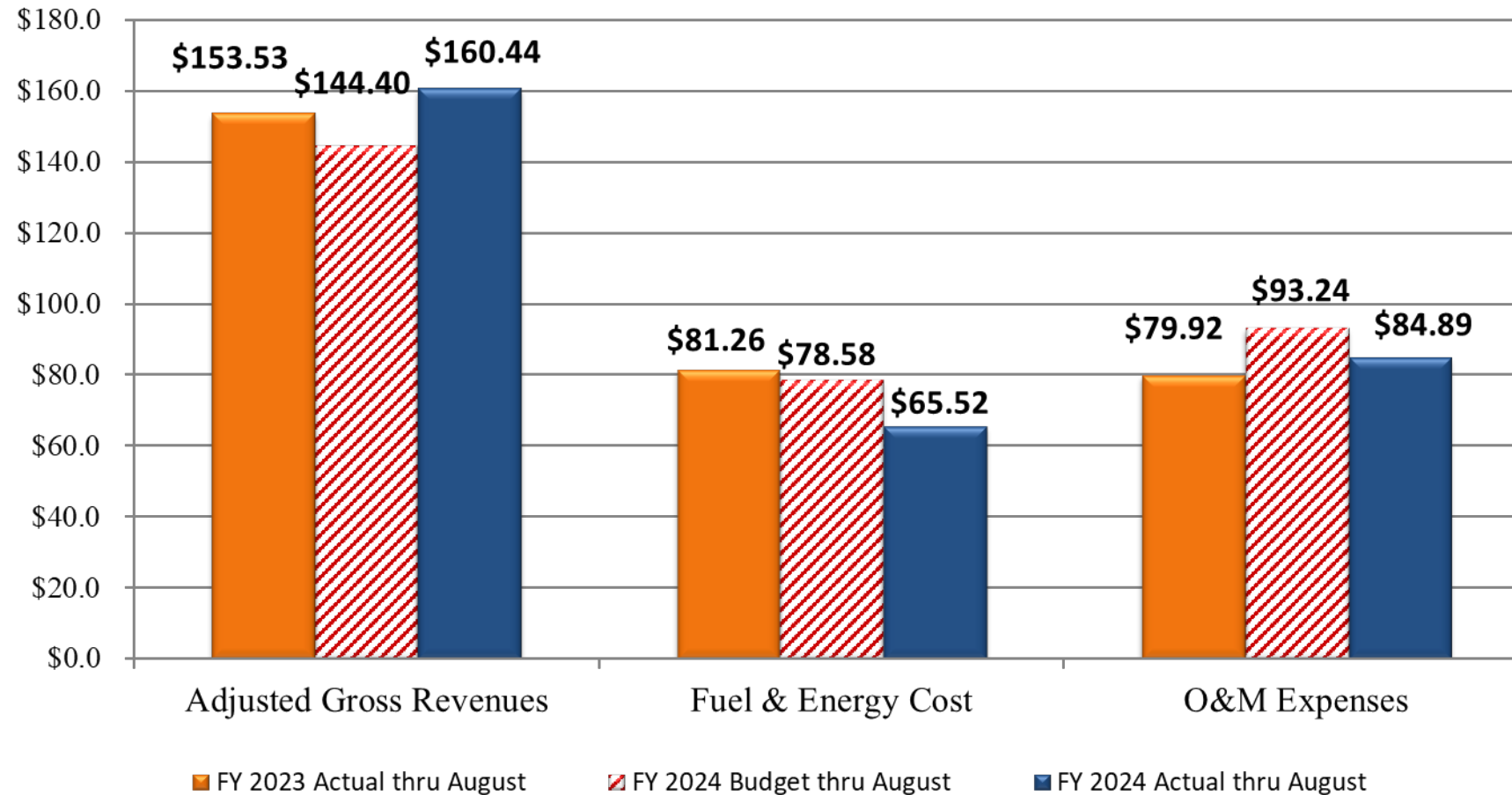
¹ Resaca Fee revenues will be used to fund future grant matching commitments.

* Restricted Assets

Fiscal Year 2024 Financial Performance As of August 31, 2024

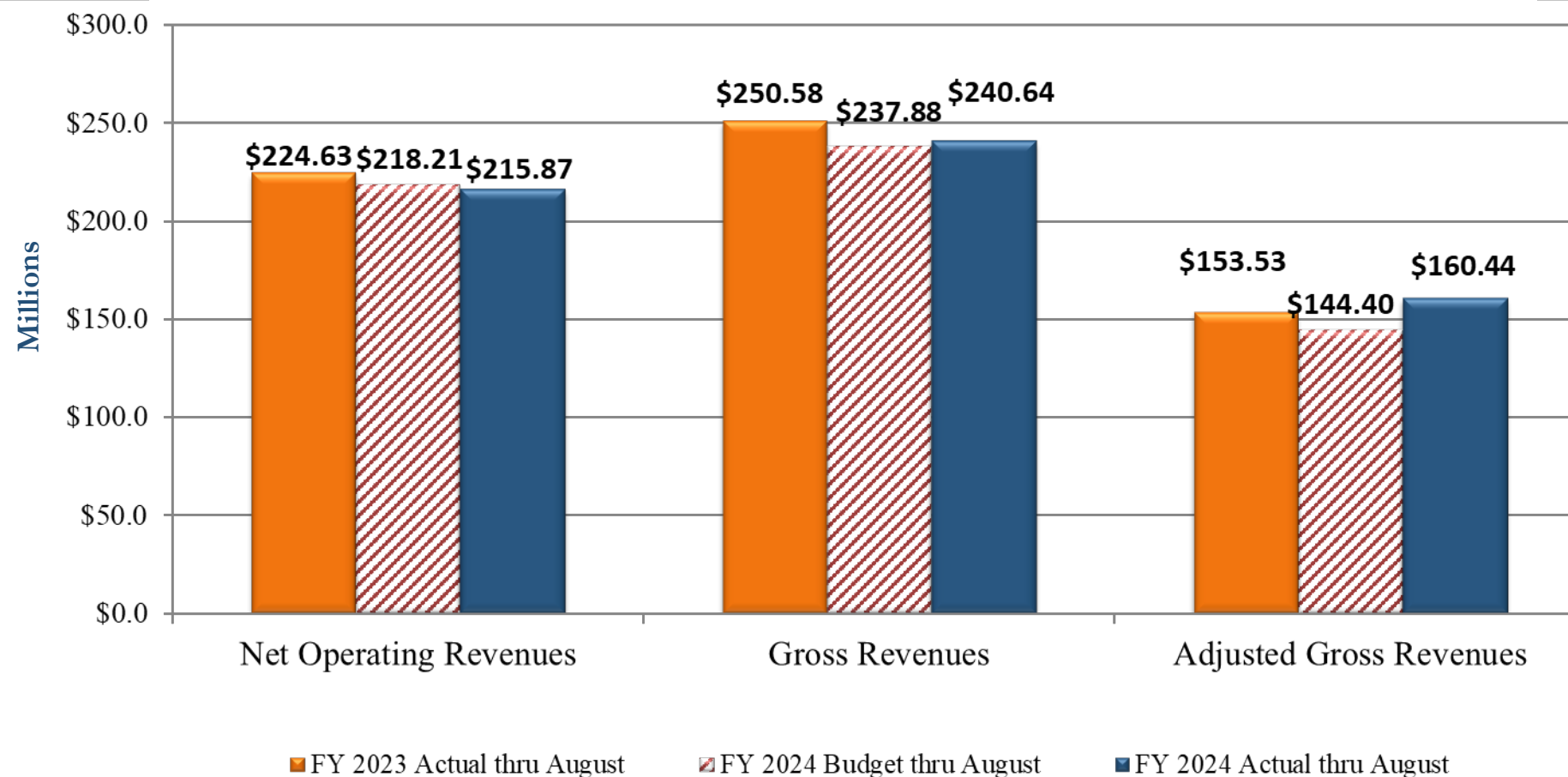


Millions



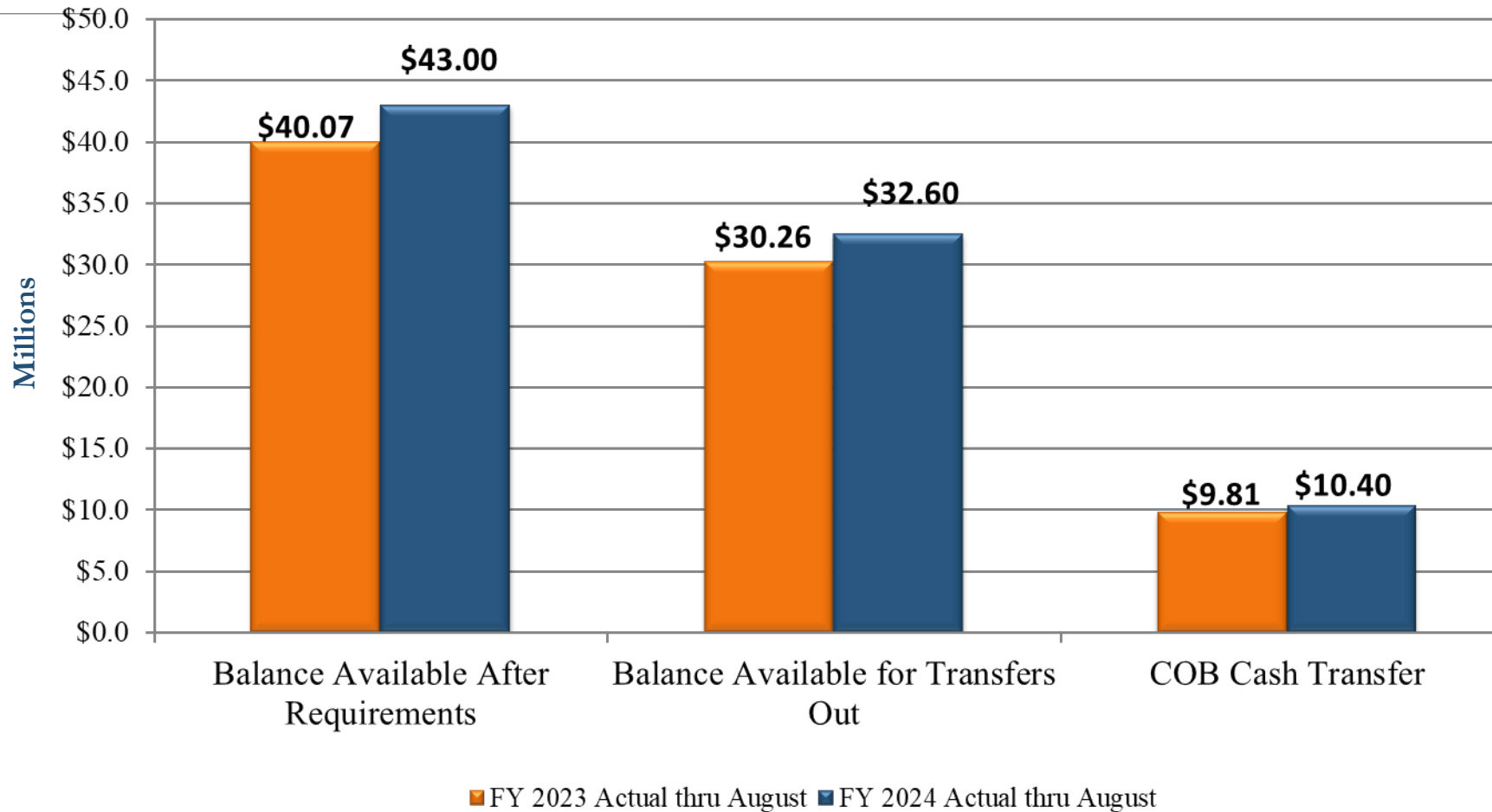
Fiscal Year 2024 Financial Performance

As of August 31, 2024



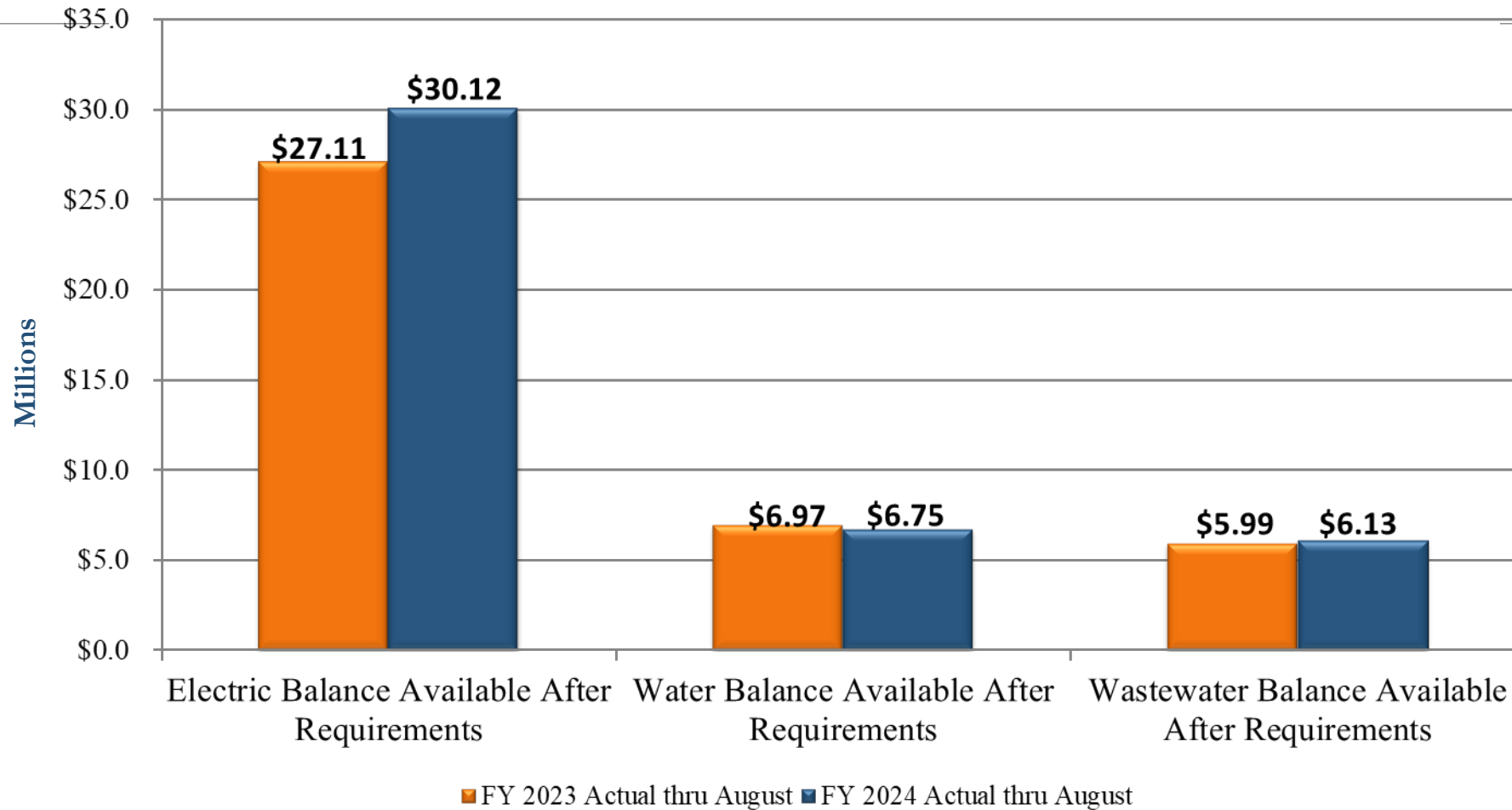
Fiscal Year 2024 Financial Performance

As of August 31, 2024



Fiscal Year 2024 Financial Performance

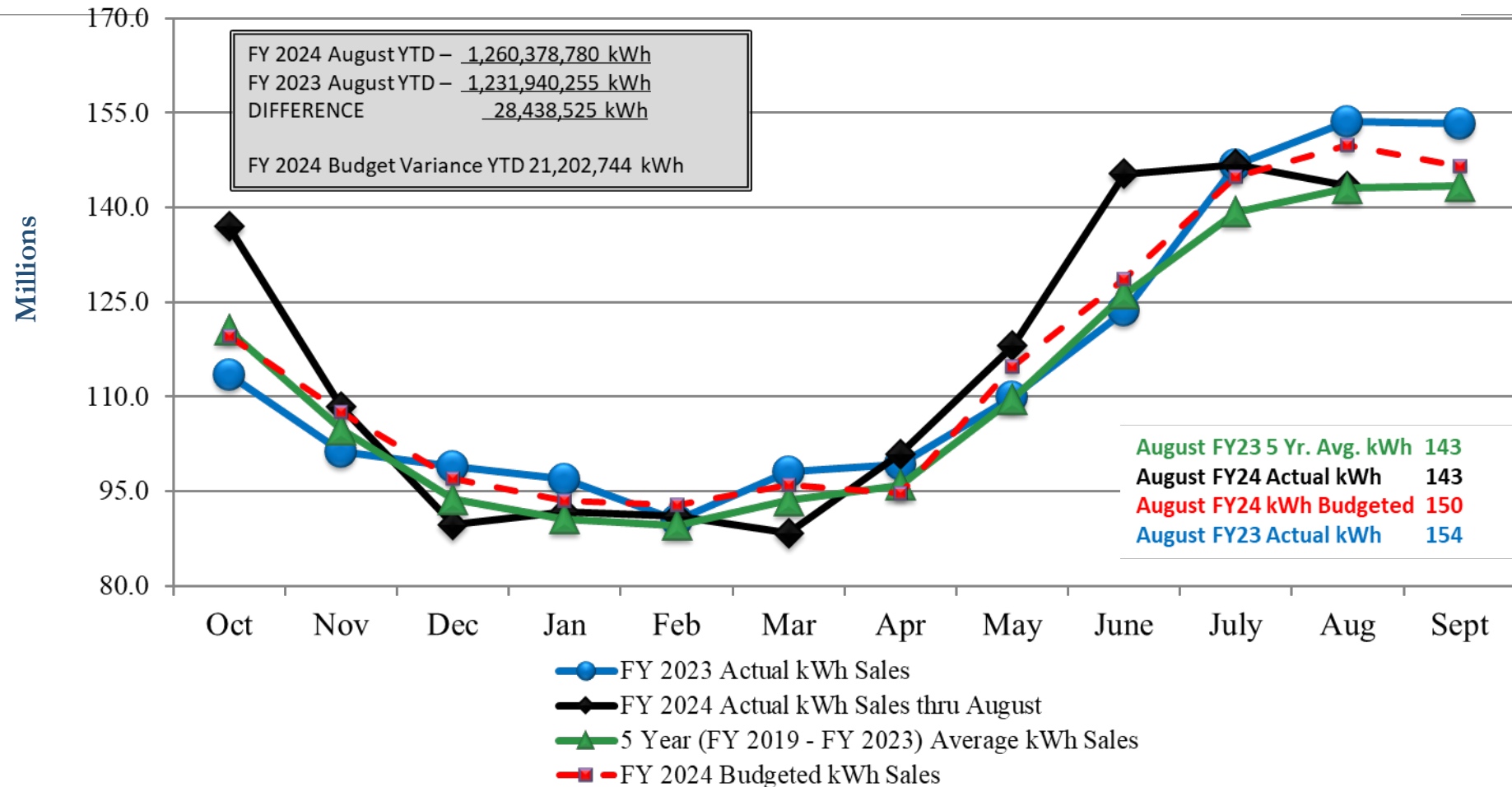
As of August 31, 2024



Fiscal Year 2024 Financial Performance

As of August 31, 2024

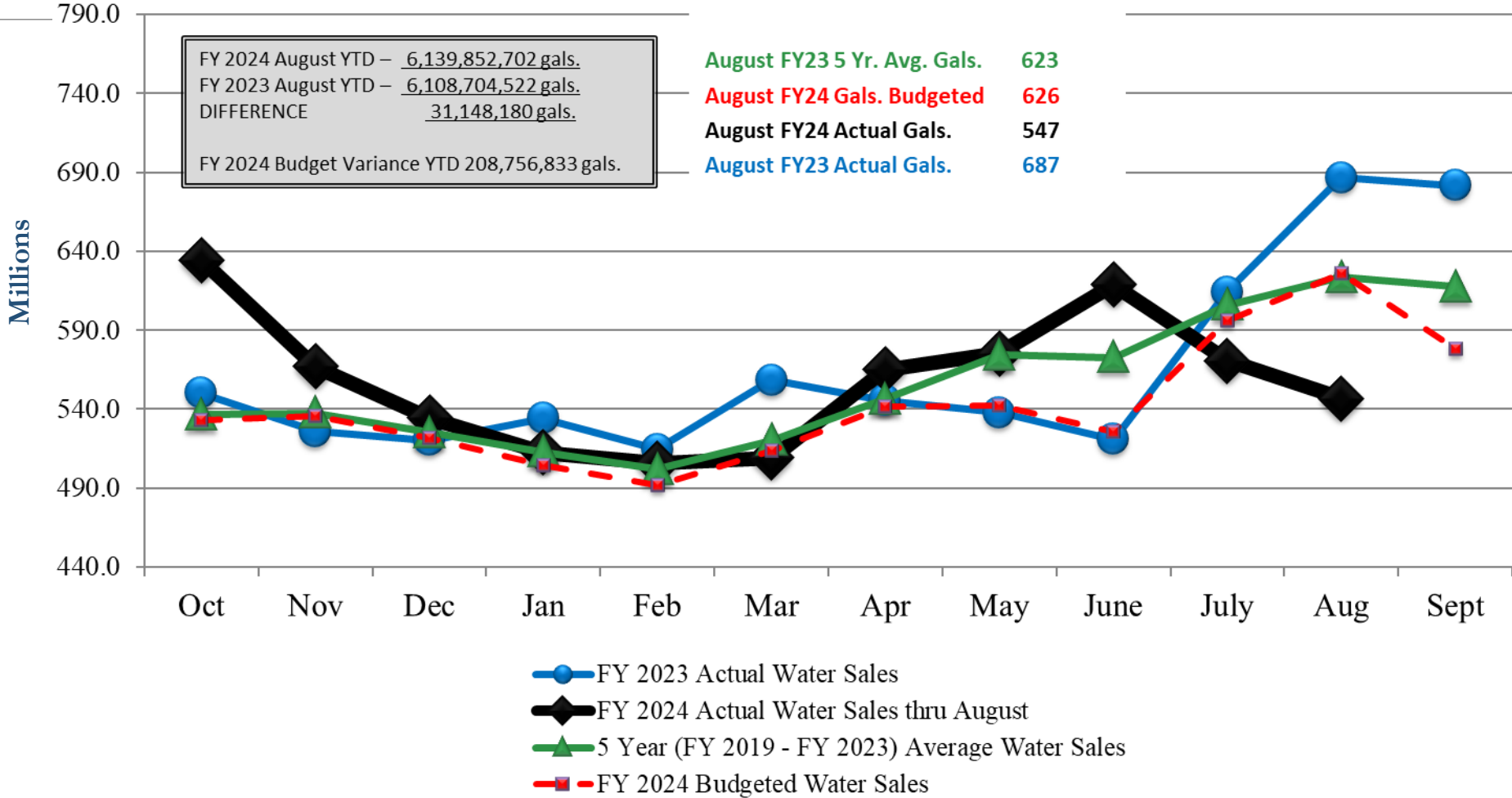
Electric Sales



Fiscal Year 2024 Financial Performance

As of August 31, 2024

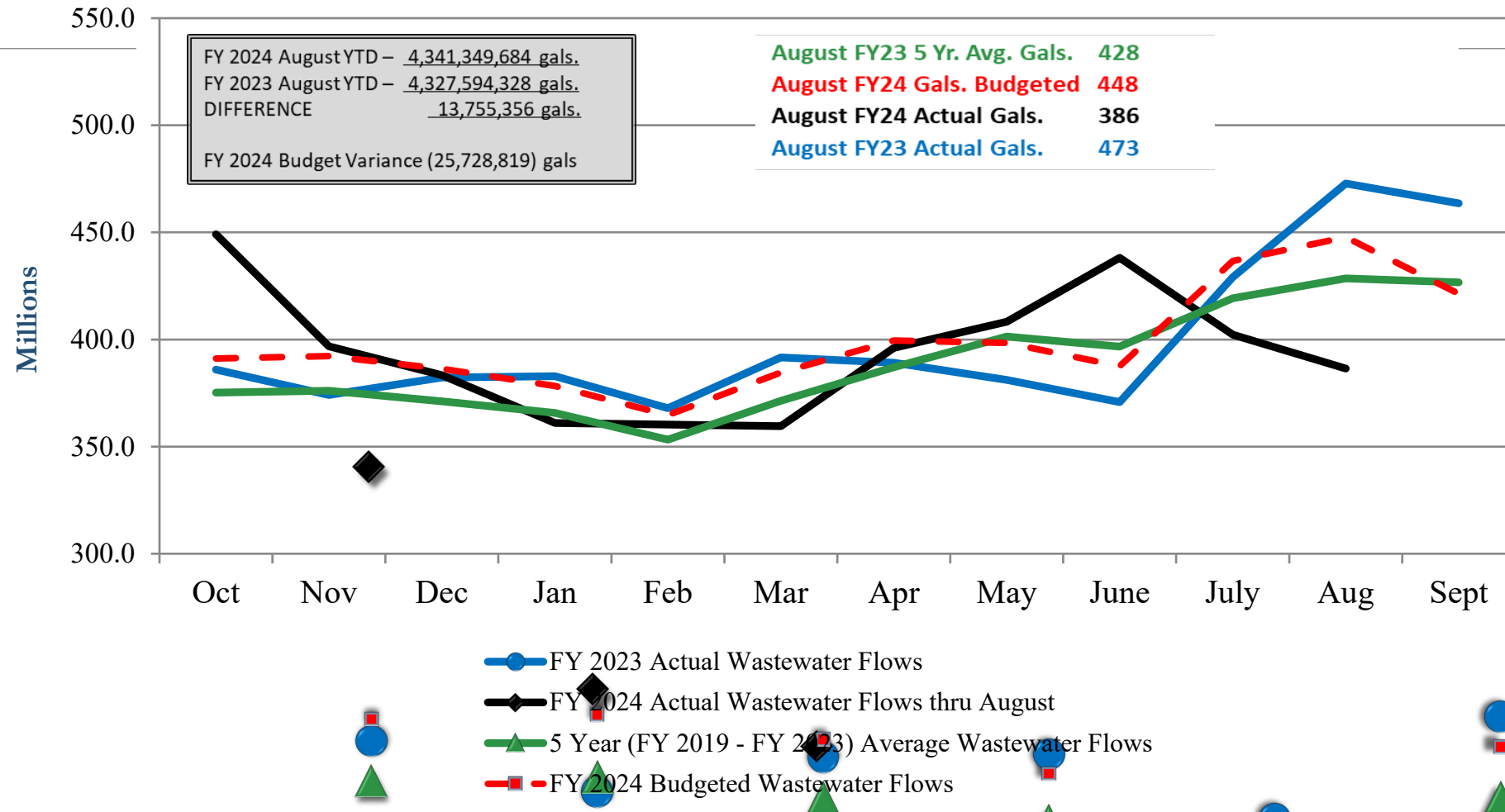
Water Sales



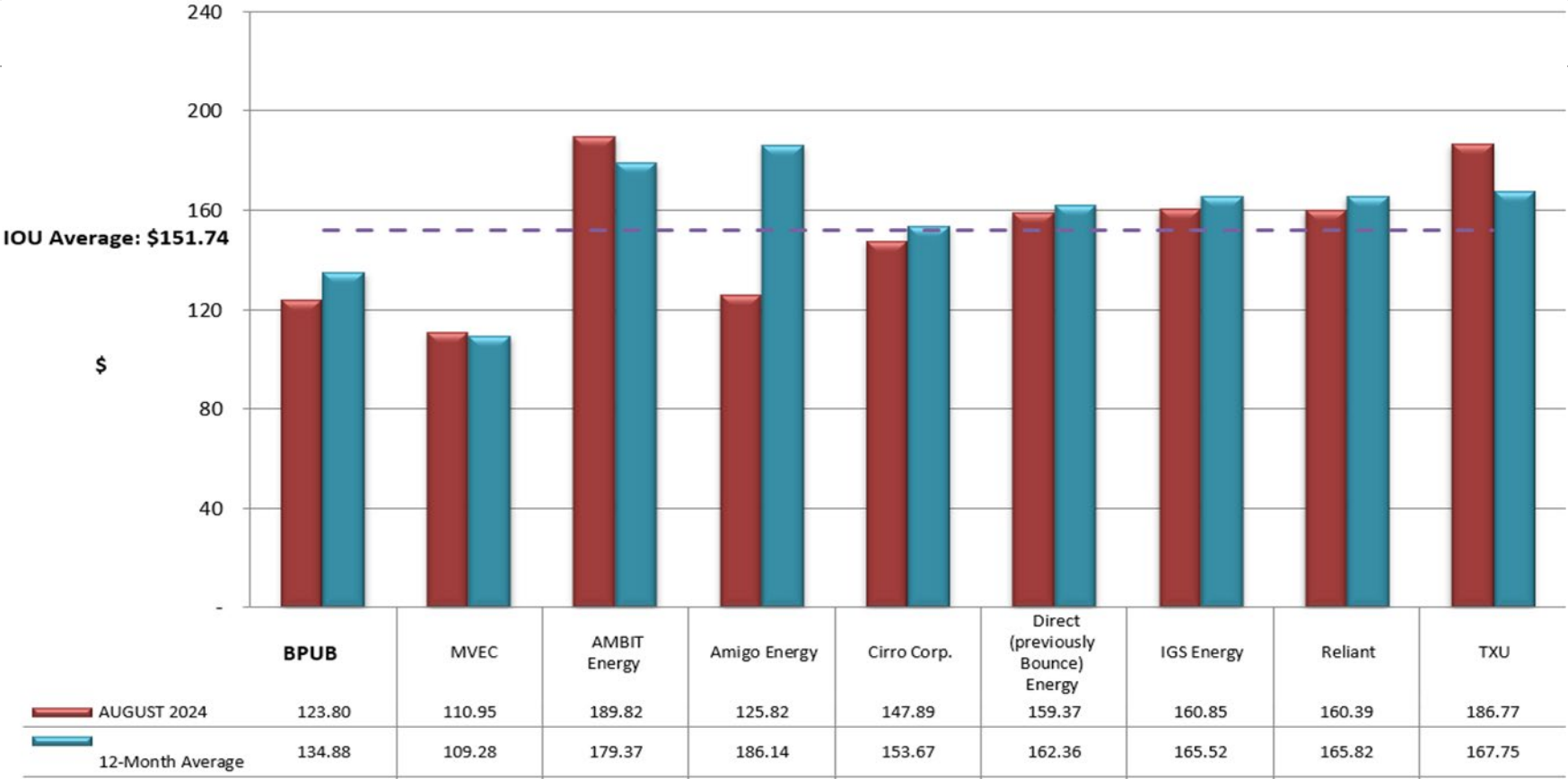
Fiscal Year 2024 Financial Performance

As of August 31, 2024

Wastewater Flows

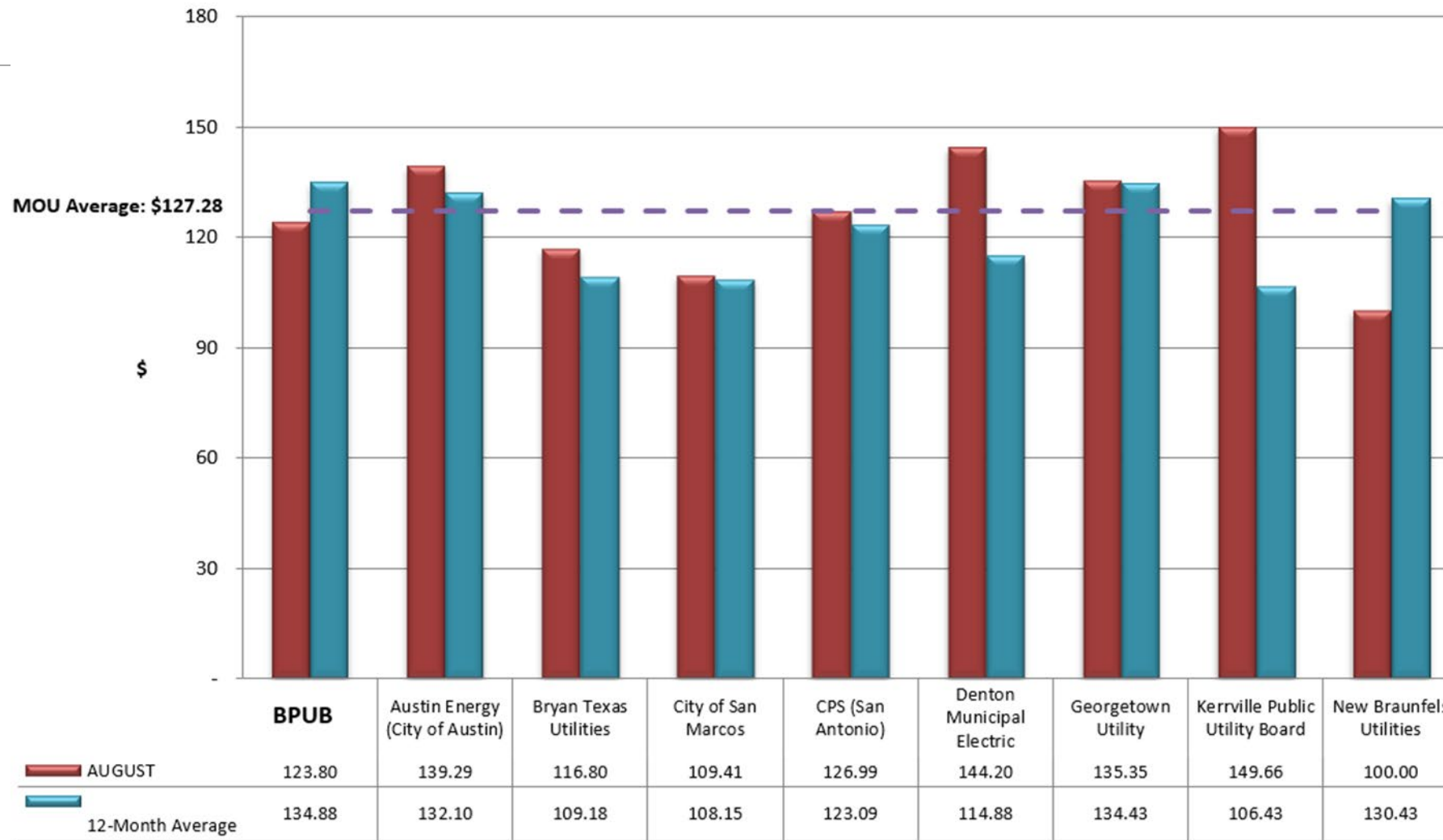


Investor Owned Utilities
Residential Electric Bill Comparison
August 2024
Based on 1,000 kWh of Electric Sales



Notes:
1. This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utilities Commission of Texas' website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).
2. For comparative purposes bills shown are all fixed plans.

Municipally Owned Utilities Residential Electric Bill Comparison August 2024 Based on 1,000 kWh of Electric Sales

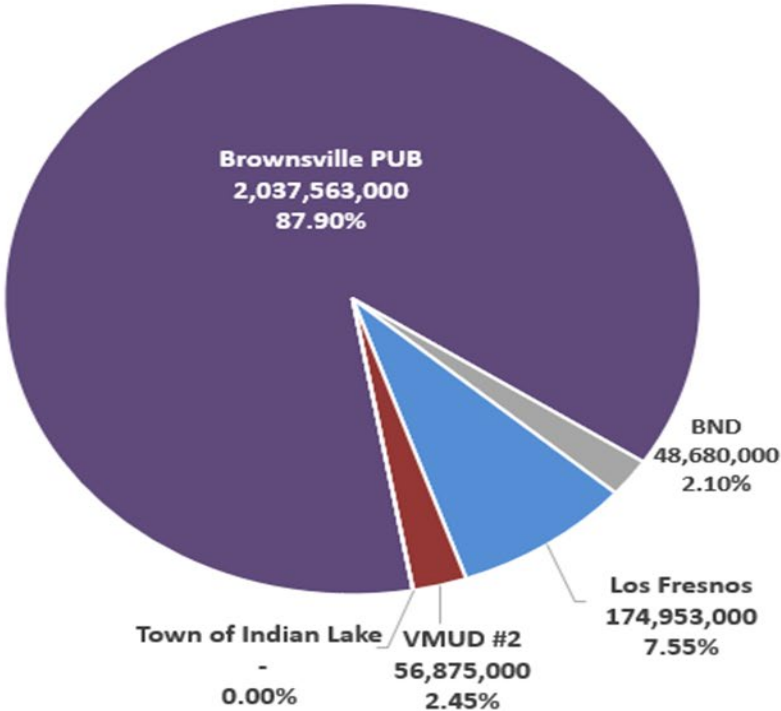
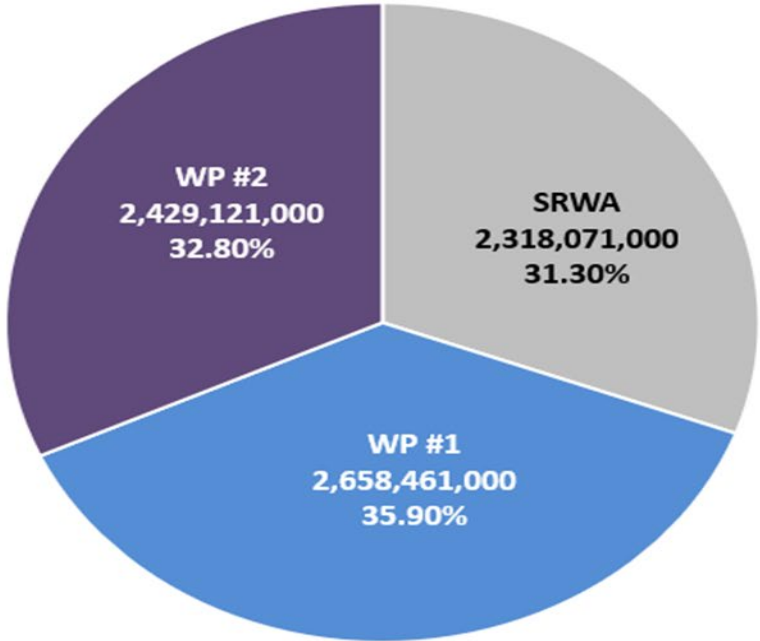


Fiscal Year 2024 Southmost Regional Water Authority
Financial Performance as of August 31, 2024
Water Plants 1 & 2 and SRWA Distribution



Total Water Plants and SRWA Distribution:
7,405,653,000 Gallons

SRWA Distribution to participating entities.
Total SRWA Distribution: 2,318,071,000 Gallons



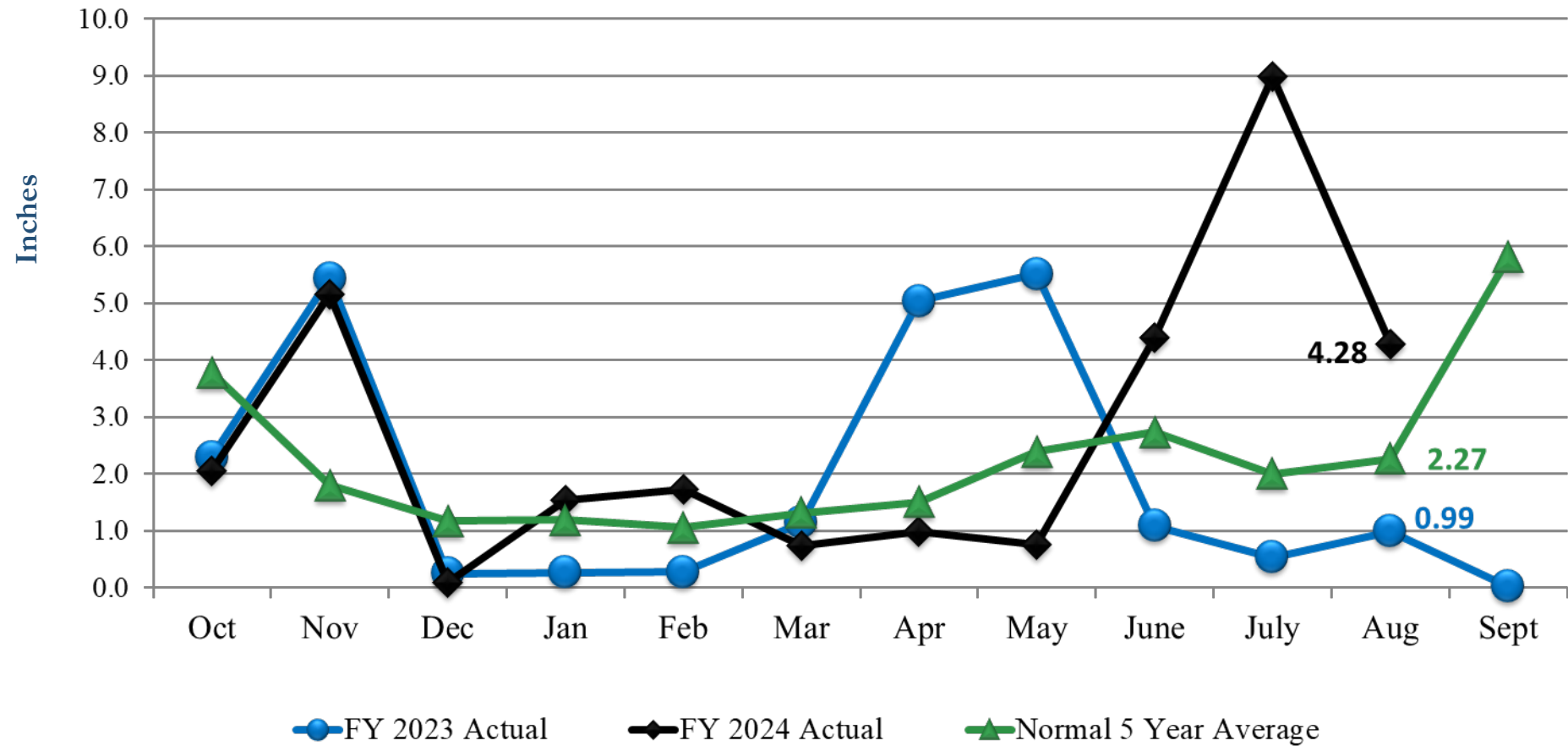
Unit Cost of Water (1,000 gallons)
FY Ending 2023 (Unaudited)

■ BPUB WP I & II	\$ 1.14
■ SRWA	2.70
■ Blended (BPUB & SRWA)	\$ 1.61

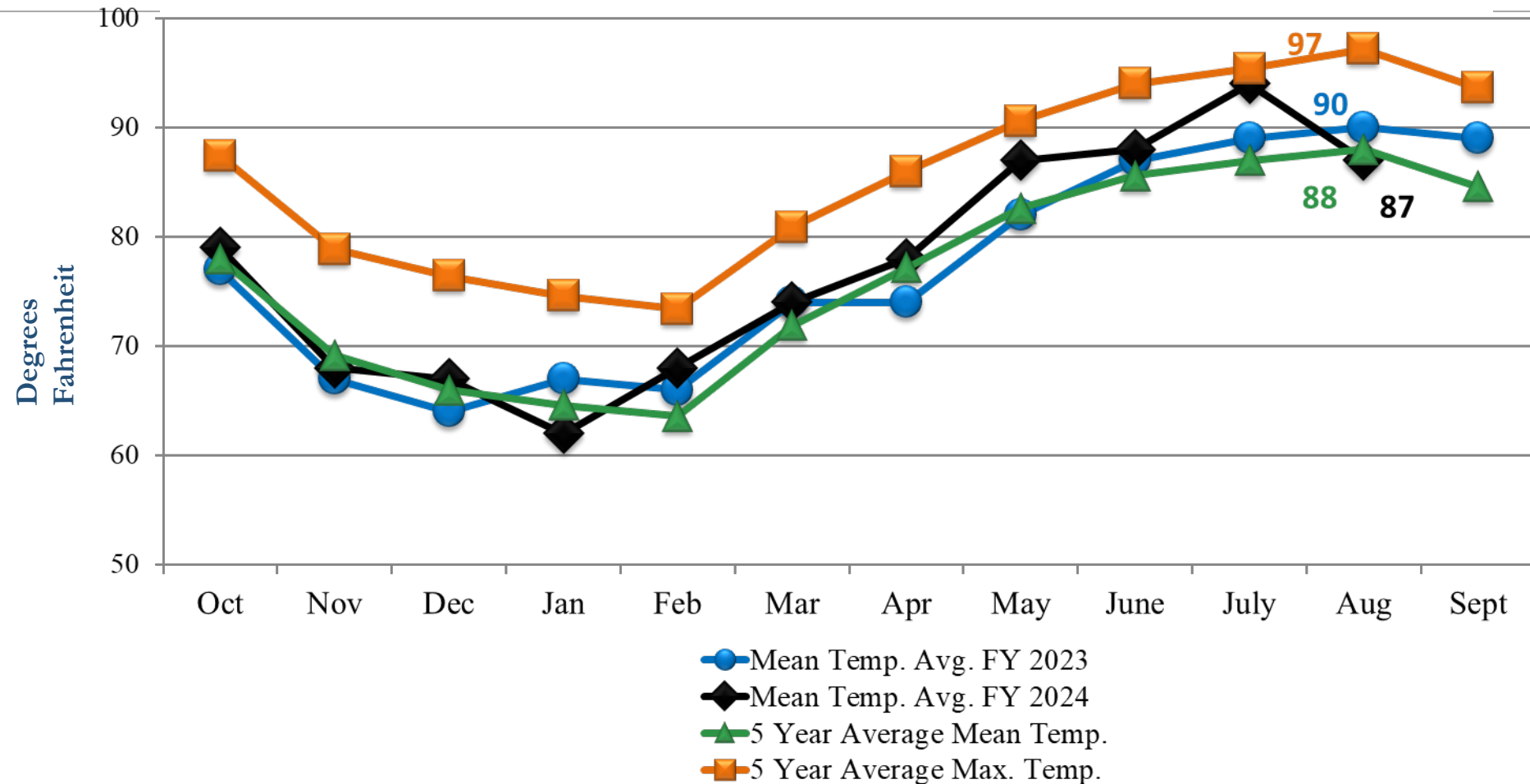
Fiscal Year 2024 Financial Performance

As of August 31, 2024

Precipitation Levels



Fiscal Year 2024 Financial Performance
As of August 31, 2024
Mean Temperature Average





FISCAL YEAR 2024
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF AUGUST 31, 2024

FUND	ORGN	VENDOR	FY 2024 APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUNE ACTUAL	JULY ACTUAL	AUG ACTUAL	BUDGET BALANCE
100 Operating Fund-Plant															
	1110 General Manager		1,800	-	-	-	-	-	-	-	-	-	-	-	1,800
	2210 SCADA & Electrical Support Services		125,000	-	-	-	-	-	-	-	-	-	-	-	125,000
	2220 Power Production	ELECTRICAL CONSULTANTS, INC.	54,000	-	-	17,604	2,588	-	-	-	-	-	-	-	27,495
		ARCHER ENERGY SOLUTIONS, LLC	-	-	-	-	-	-	-	6,313	-	-	-	-	-
	2410 Electric Engineering	SCHNEIDER ENGINEERING LLC	75,000	-	8,548	-	5,620	6,831	-	15,854	-	6,880	7,558	-	23,709
		M&S ENGINEERING, LLC	-	-	-	-	-	-	-	27,521	34,428	-	(61,949)	-	-
	3120 Water Plant I		10,000	-	-	-	-	-	-	-	-	-	-	-	10,000
	3130 Water Plant II		54,474	-	-	-	-	-	-	-	-	-	-	-	54,474
	3135 Resaca Maintenance	AMBIOTEC CIVIL ENGINEERING	561,214	-	-	-	-	-	7,390	-	-	-	-	-	514,037
		CP&Y, INC	-	-	-	-	-	-	-	-	-	-	-	39,787	-
	3140 Raw Water Supply		80,912	-	-	-	-	-	-	-	-	-	-	-	80,912
	3310 Water & Wastewater Engineering	HAZEN AND SAWYER, DPC	44,121	-	806	-	-	287	462	-	-	-	699	-	(166,769)
		HALFF ASSOICATES INC.	-	-	-	-	-	-	-	-	-	-	-	207,360	-
		MILLENIUM ENGINEERS	-	-	1,276	-	-	-	-	-	-	-	-	-	-
	4115 Asset Management		136,185	-	-	-	-	-	-	-	-	-	-	-	136,185
	4220 Fuel & Purchased Energy Supply	EXPERIENCE ON DEMAND	22,697	-	1,449	2,593	610	-	2,745	1,373	1,347	1,525	-	2,363	8,692
	4230 Natural Gas Utility Management		907	-	-	-	-	-	-	-	-	-	-	-	907
	4310 Operational Support Services		2,269	-	-	-	-	-	-	-	-	-	-	-	2,269
	5110 Finance		50,000	-	-	-	-	-	-	-	-	-	-	-	50,000
	7190 SCADA	QSI, INC.	-	-	-	-	-	-	-	-	-	-	12,575	-	(12,575)
SUBTOTAL			1,218,579	-	12,079	20,197	8,818	7,118	10,597	51,061	35,775	8,405	(41,117)	249,510	856,136
Subtotal O&M Funds			1,218,579	-	12,079	20,197	8,818	7,118	10,597	51,061	35,775	8,405	(41,117)	249,510	856,136
YTD											362,443				
400 Capital Projects-Improvement															
	2210 SCADA & Electrical Support Services	POWER SYSTEM ENGINEERING INC	-	-	-	-	-	-	-	-	-	-	-	(1,001)	-
	2410 Electric Engineering	ESC ENGINEERING INC.	-	-	-	7,118	-	-	-	-	-	-	-	-	-
		HALFF ASSOCIATES INC.	-	-	-	-	40,510	-	-	-	-	-	2,085	-	-
		M&S ENGINEERING	-	-	-	-	-	(93,927)	-	-	-	-	-	-	-
		ELLET & GAYNOR	-	-	-	-	-	-	-	-	-	-	-	17,489	-
	2420 Electrical Systems Planning	ELECTRICAL CONSULTANTS, INC.	-	-	-	-	-	-	-	-	-	-	56,874	-	-
	3110 spec Projects/W-WW Eng. Planning	HALFF ASSOCIATES INC.	-	-	15,958	4,787	11,170	-	-	-	962	2,646	-	-	-
	3150 W/WW Operations & Cosntr.	ZERMENO-OWENS PROJECT	-	-	-	-	-	-	-	-	-	-	-	17,039	-
	3310 Water & Wastewater Engineering	PLAGAR ENGINEERING LLC	-	3,060	-	-	-	-	-	-	-	-	-	-	-
		AECOM TECHNICAL SERVICES, INC.	-	-	-	-	-	-	-	-	-	-	-	6,463	-
		AMAYA, LORENZO TOPOGROPHICAL SERV	-	-	-	-	-	-	-	-	-	-	-	(10,000)	-
		HALFF ASSOCIATES INC.	-	-	15,958	7,169	11,170	-	-	-	3,344	10,323	-	2,382	-
		HANSON PROFESSIONAL SERVICES INC.	-	-	12,500	24,836	-	25,363	-	4,663	-	-	-	-	-
		HAZEN AND SAWYER, DPC	-	-	5,125	-	-	1,826	2,933	-	-	-	4,445	-	-
		MILLENNIUM ENGINEERS GROUP INC	-	-	617	-	-	-	-	-	-	-	-	-	-
		FREESE & NICHOLS, INC.	-	-	-	6,801	8,538	-	-	-	2,687	-	-	-	-
		THE LEVY CO.	-	-	-	-	(2,486)	-	-	-	-	-	-	-	-
		PROFESSIONAL SERVICE	-	-	-	-	-	-	-	352	641	-	154	-	-
		DUNHAM ENGINEERING LLC	-	-	-	-	-	-	-	37,500	-	-	-	-	-



FISCAL YEAR 2024
BUDGET STATUS FOR THE
ENGINEERING FEES EXPENSE ACCOUNT
AS OF AUGUST 31, 2024

FUND	ORGN	VENDOR	FY 2024 APPROVED BUDGET	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUNE ACTUAL	JULY ACTUAL	AUG ACTUAL	BUDGET BALANCE
400 Capital Projects-Improvement (continued)															
	4105 Operations	THE LEVY CO.	-	-	-	-	(3,500)	-	-	-	-	-	-	-	-
	7135 Geographic Information Systems	POWER SYSTEM ENGINEERING INC	-	-	-	2,374	878	380	-	-	-	-	-	15,285	-
	7190 SCADA	POWER SYSTEM ENGINEERING INC	-	-	-	-	-	-	-	-	-	-	-	1,001	-
405 Capital Projects-Commercial Paper															
	1145 Electric Transmission & Distribution	POWER SYSTEM ENGINEERING INC	-	-	-	705	-	-	-	-	-	-	-	-	-
		AMPIRICAL SOLUTIONS LLC	-	-	-	-	470	188	68	318	-	8,288	-	-	-
	2210 SCADA & Electrical Support Services	POWER SYSTEM ENGINEERING INC	-	-	-	-	-	-	-	-	-	-	-	5,225	-
	2410 Electric Engineering	MILLENNIUM ENGINEERS GROUP INC	-	-	-	-	-	-	15,466	-	-	-	-	-	-
		ELLET & GAYNOR	-	-	-	-	-	-	-	3,045	54,396	-	-	-	-
	3220 Robindale Wastewater Treatment Pl	TERRACON CONSULTANTS	-	-	-	-	610	1,703	-	-	-	316	-	-	-
	3310 Water & Wastewater Engineering	MILLENNIUM ENGINEERS GROUP INC	-	3,553	480	4,614	468	-	-	-	-	-	-	-	-
		AMBIOTEC CIVIL ENGINEERING	-	-	12,375	-	-	-	-	-	-	-	-	-	-
		FREESE & NICHOLS, INC.	-	-	6,910	23,191	-	196,163	-	54,652	20,884	-	-	162,010	-
		HANSON PROFESSIONAL SERVICES INC.	-	-	12,500	24,836	-	25,363	-	4,663	-	-	-	-	-
		PROFESSIONAL SERVICE	-	-	371	1,917	-	-	-	-	-	-	1,054	1,414	-
		RABA KISTNER, INC.	-	-	432	-	-	-	-	-	-	-	-	-	-
		CAROLLO ENGINEERS, INC	-	-	-	11,016	-	-	-	1,913	5,508	-	7,987	10,291	-
		CP&Y, INC.	-	-	-	1,458	-	-	-	2,853	5,706	-	-	-	-
		HALFF ASSOCIATES INC.	-	-	-	3,298	-	-	4,520	-	-	-	-	-	-
		TERRACON CONSULTANTS	-	2,062	-	806	1,400	-	-	-	(255)	-	-	-	-
		AUSTIN ARMATURE WORKS, LP	-	-	-	-	(51,688)	-	-	-	-	-	-	-	-
		EARTHCO LLC	-	-	-	-	-	-	-	1,365	-	-	-	-	-
	3315 W/WW Prj. Development	TERRACON CONSULTANTS	-	310	-	-	665	-	875	1,275	1,085	-	-	-	-
		PROFESSIONAL SERVICE	-	-	-	315	-	-	467	-	-	483	248	600	-
		RABA KISTNER, INC.	-	-	-	-	-	-	-	-	1,908	1,618	-	326	-
		EARTHCO LLC	-	-	-	485	-	-	485	970	-	-	-	960	-
		MEG ENGINEERS	-	-	-	-	-	-	531	-	1,493	687	-	-	-
		MILLENNIUM ENGINEERS GROUP INC	-	-	941	-	1,377	-	-	-	-	-	888	2,471	-
410 Capital Projects-Impact Fees															
	3310 Water & Wastewater Engineering	VASQUEZ SURVEYING INC.	-	10,325	-	-	-	-	-	-	-	-	-	-	-
		GARVER, LLC	-	-	-	-	-	-	-	-	48,793	-	56,273	72,582	-
		HALFF ASSOCIATES INC.	-	-	21,114	79,118	-	3,257	-	7,497	12,173	2,494	-	-	-
		FREESE & NICHOLS, INC.	-	-	40,274	37,318	75,843	-	-	-	55,887	-	-	76,976	-
Subtotal Capital Funds			2,000,000	19,310	145,555	242,162	95,425	160,316	25,345	121,066	215,212	26,855	130,008	381,513	437,233
										YTD	1,562,767				
Grand Total			3,218,579	19,310	157,634	262,359	104,243	167,434	35,942	172,127	250,987	35,260	88,891	631,023	1,293,369
										YTD	1,925,210				

FISCAL YEAR 2024
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF AUGUST 31, 2024

Category	Approved Budget	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Balance Available
	\$ 1,038,508													\$ 1,038,508
Special Utility Counsel		27,293	7,734	11,416	5,144	5,622	8,865	3,372	10,127	7,463	5,041	9,355	-	(101,432)
Personnel Matters		10,321	14,412	8,884	2,256	443	1,805	4,763	1,671	3,970	1,525	1,225	-	(51,275)
Electric Contracts and Agreements		-	-	317	260	1,604	1,666	-	-	-	-	-	-	(3,847)
Opinions		14,263	11,638	5,699	1,236	2,567	728	-	-	390	7,723	1,125	-	(45,369)
Water/Wastewater Contracts and Agreement		1,040	65	813	6,036	4,024	15,119	-	-	-	-	-	-	(27,097)
Construction Contracts		293	1,924	1,170	1,105	(1)	-	-	-	-	-	-	-	(4,491)
Open Records Requests		-	24	-	-	33	-	-	-	-	98	-	-	(155)
General Contracts		12,003	10,904	8,726	12,368	11,808	5,324	10,525	1,316	195	1,329	2,234	-	(76,732)
COB - Tenaska Audit		194	172	3,414	844	121	56	56	113	-	-	79	-	(5,049)
Compliance with NERC		-	-	-	-	-	-	-	-	-	-	-	-	-
PUCT General		4,788	-	2,706	1,222	1,139	378	-	-	-	26	78	-	(10,337)
Bordas Wind Energy / Sendero Wind Project		65	-	-	-	-	-	-	-	-	-	-	-	(65)
Real Estate and R-O-W Easements		3,792	9,360	1,908	4,447	308	163	386	-	6,048	-	-	-	(26,412)
Legislation		195	-	1,609	3,445	1,066	-	52	-	-	-	-	-	(6,367)
Resaca Restoration Project		7,032	172	-	-	-	-	-	-	1,837	3,553	225	-	(12,819)
ERCOT General		-	-	-	-	-	-	-	-	-	-	312	-	(312)
Lit Fiber ROW Management		13,375	7,062	2,957	25,317	6,578	4,782	5,989	6,267	4,270	3,781	535	-	(80,913)
SpaceX Starbase Service Agreements		-	-	-	5,421	21,250	6,951	1,012	5,545	8,668	2,485	1,813	-	(53,145)
Element Fuels Transmission Interconnection		-	-	-	-	-	-	-	-	650	8,483	1,105	-	(10,238)
Subtotal O&M Budget	\$ 1,038,508	\$ 94,654	\$ 63,467	\$ 49,619	\$ 69,101	\$ 56,562	\$ 45,837	\$ 26,155	\$ 25,039	\$ 33,491	\$ 34,044	\$ 18,086	\$ -	\$ 522,453

Total O&M Y-T-D Actuals: \$ 516,055

FISCAL YEAR 2024
LEGAL FEES STATUS REPORT BY CATEGORY
AS OF AUGUST 31, 2024

Category	Approved Budget	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Balance Available
Capital Projects	\$ 250,000													\$ 250,000
Administration Building Remodel		-	273	-	-	-	-	-	-	-	-	-	-	(273)
AMI Project (electric)		4,420	712	1,118	1,983	2,332	65	-	-	-	-	-	-	(10,630)
AMI Project (water)		4,420	712	1,118	1,982	2,333	65	-	2,895	-	-	-	-	(13,525)
Airport Substation Project (trans)		-	-	-	-	-	-	-	-	388	432	152	-	(972)
Airport Substation Project (dist)		-	-	-	-	-	-	-	-	388	433	152	-	(973)
Billy Mitchell Street Light Project		2,876	1,235	-	-	-	-	-	-	-	-	-	-	(4,111)
Control Building Roof Replacement		-	2,048	2,405	-	-	-	-	-	-	-	-	-	(4,453)
Downtown Water & Wastewater Projects		-	-	520	-	-	-	-	-	-	-	-	-	(520)
FM 511 24-Inch Waterline Project		260	-	845	813	423	-	-	-	-	-	-	-	(2,341)
Natural Gas Right of Way		1,192	-	-	56	228	-	-	56	1,807	-	-	-	(3,339)
North Force Main Project		-	-	-	975	-	-	-	-	-	-	-	-	(975)
Owens Road Bridge Phase 2 (ww)		-	364	-	-	-	-	-	-	-	-	-	-	(364)
Owens Road Bridge Phase 2 (wtr)		-	364	-	-	-	-	-	-	-	-	-	-	(364)
Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement		-	-	-	-	-	-	96	-	-	-	-	-	(96)
Subtotal Capital Budget	\$ 250,000	\$ 13,168	\$ 5,708	\$ 6,006	\$ 5,809	\$ 5,316	\$ 130	\$ 96	\$ 2,951	\$ 2,583	\$ 865	\$ 304	\$ -	\$ 207,064
Total Capital Y-T-D Actuals:														\$ 42,936
Total Legal Fees Budget	\$ 1,288,508	\$ 107,822	\$ 69,175	\$ 55,625	\$ 74,910	\$ 61,878	\$ 45,967	\$ 26,251	\$ 27,990	\$ 36,074	\$ 34,909	\$ 18,390	\$ -	\$ 729,517
Overall Total Y-T-D Actuals:														\$ 558,991

**APPROVED FISCAL YEAR 2024
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]
LINE			APPROVED	YTD ACTUAL	PROJECT	COMPLETION
REF.	PRIMARY UTILITY	CATEGORY	PLAN FOR FY	AS OF	BALANCE AS OF	PERCENTAGE
			2024	08/31/2024	08/31/2024	08/31/2024
1	Electric	Customer Connections	\$ 6,598,192	\$ 3,925,665	\$ 2,672,527	59.50%
2		Heavy Equipment and Vehicles	2,710,649	1,836,891	873,758	67.77%
3		Hidalgo Energy Center	6,286,814	4,528,050	1,758,764	72.02%
4		In Design	562,863	160,288	402,575	28.48%
5		Out for Bids	3,296,633	1,158,763	2,137,870	35.15%
6		Routine Activities	3,304,633	3,384,728	(80,095)	102.42%
7		Under Construction	10,008,449	3,714,214	6,294,235	37.11%
8		Utility Relocations	145,954	142,295	3,659	97.49%
9		Completed	150,000	64,662	85,338	100.00%
10	Electric Total		35,075,143	18,915,556	16,159,587	53.93%
11	Gen & Admin	Out for Bids	\$ 544,607	\$ 19,025	\$ 525,582	3.49%
12		Proposed Projects	2,004,960	18,705	1,986,255	0.93%
13		Under Construction	2,821,068	847,966	1,973,102	30.06%
14	Gen & Admin Total		5,370,635	885,696	4,484,939	16.49%
15	Wastewater	Customer Connections	\$ 750,974	\$ 347,740	\$ 403,234	46.31%
16		Grant Funded	6,405,096	199,577	6,205,519	3.12%
17		Heavy Equipment and Vehicles	1,731,269	655,019	1,076,250	37.83%
18		In Design	4,493,375	392,994	4,100,381	8.75%
19		Proposed Projects	365,180	-	365,180	0.00%
20		Under Construction	8,504,404	3,293,243	5,211,161	38.72%
21		Utility Relocations	4,238,515	1,442,145	2,796,370	34.02%



**APPROVED FISCAL YEAR 2024
FIVE YEAR CAPITAL IMPROVEMENT PLAN
COMBINED UTILITY SUMMARY
BY CATEGORY**

[A]	[B]	[C]	[D]	[E]	[F]	[G]
LINE			APPROVED	YTD ACTUAL	PROJECT	COMPLETION
REF.	PRIMARY UTILITY	CATEGORY	PLAN FOR FY	AS OF	BALANCE AS OF	PERCENTAGE
			2024	08/31/2024	08/31/2024	AS OF
						08/31/2024
22		Completed	215,177	146,305	68,872	67.99%
23	Wastewater Total		26,703,990	6,477,023	20,226,967	24.25%
24	Water	Customer Connections	\$ 643,180	\$ 887,709	\$ (244,529)	138.02%
25		Grant Funded	7,651,804	84,872	7,566,932	1.11%
26		Heavy Equipment and Vehicles	912,053	202,456	709,597	22.20%
27		In Design	3,540,035	812,864	2,727,171	22.96%
28		Out for Bids	956,371	8,560	947,811	0.90%
29		Proposed Projects	918,000	-	918,000	0.00%
30		Resaca Fee Funded Equipment	1,420,867	-	1,420,867	0.00%
31		Under Construction	2,972,344	1,592,328	1,380,016	53.57%
32		Utility Relocations	5,283,497	1,789,963	3,493,534	33.88%
33		Completed	269,446	231,643	37,803	85.97%
34	Water Total		24,567,597	5,610,395	18,957,202	22.84%
35	Grand Total		\$ 91,717,365	\$ 31,888,670	\$ 59,828,695	34.77%

FISCAL YEAR 2024
APPROVED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND CATEGORY

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DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	CATEGORY	PROJ. REF.	DESCRIPTION	WORK ORDER NO.	ACTIVITY NUMBER	TOTAL CARRYOVER	FISCAL YEAR 2024	APPROVED PLAN FOR FY 2024	YTD ACTUAL AS OF	PROJECT BALANCE AS OF 08/31/2024	COMPLETION PERCENTAGE AS OF	P.O. BALANCE AS OF
Administrative Section	No ACTV No spending	1135	COMMUNICATIONS & PUBLIC RELATIONS	New	79	BPUB Billboard Construction	N/A	N/A	-	500,000	500,000	-	500,000	0.00%	-
	No ACTV No spending Total								-	500,000	500,000	-	500,000		-
Administrative Section Total									-	500,000	500,000	-	500,000		-
Enterprise Solutions	ACTV no spending	6135	CIS SUPPORT	Carryover	98	Cayenta Utilities (UMS) Upgrade	140145	GA1224	-	-	-	-	-	0.00%	-
					99	Cayenta The Customer Engagement Portal	196458	GA1327	262,697	-	262,697	-	262,697	0.00%	250,360
		7130	ENTERPRISE SOLUTIONS	Resubmission	210	Advanced Metering Infrastructure (AMI) - water	190568	WA1319	-	5,000,000	5,000,000	-	5,000,000	0.00%	-
		7131	IT HARDWARE, CYBER, & NETWORK MGMNT	Carryover	102	UPS - IT Equipment at Power Plant	197464	GA1329	45,000	-	45,000	-	45,000	0.00%	-
					103	Enterprise Backup Appliance DR4100	199399	GA1333	-	-	-	-	-	0.00%	-
					104	Cisco Phone Upgrade	207244	GA1340	18,402	81,598	100,000	-	100,000	0.00%	-
					105	Power Plant Firewall and Data Center Switch Upgrade	211644	GA1359	283,812	-	283,812	-	283,812	0.00%	20,868
					108	Cisco ACI Networking Equipment / Dell FX - Multi-Site	232622	GA1391	-	252,617	252,617	236,820	15,797	93.75%	-
		7190	SUPV CONTROL & DATA ACQ (SCADA)	New	19	OSI SCADA Upgrade	236966	EA1411	-	592,058	592,058	174,198	417,860	21.77%	-
	ACTV no spending Total								609,911	5,926,273	6,536,184	411,018	6,125,166		271,228
	ACTV with spending	7130	ENTERPRISE SOLUTIONS	Resubmission	55	Advanced Metering Infrastructure (AMI) - electric	190567	EA1319	3,706,853	-	3,706,853	565,624	3,141,229	15.26%	4,152,977
					209	Advanced Metering Infrastructure (AMI) - water	190568	WA1319	561,294	-	561,294	496,989	64,305	88.54%	3,972,311
		7131	IT HARDWARE, CYBER, & NETWORK MGMNT	Carryover	106	Email Retention and Archiving Project	214135	GA1364	100,000	-	100,000	58,686	41,314	58.69%	6,769
		7135	GEOGRAPHIC INFORMATION SYSTEMS	Carryover	113	GIS/Cityworks Upgrade	215554	GA1366	544,607	-	544,607	19,025	525,582	3.49%	543,548
		7190	SUPV CONTROL & DATA ACQ (SCADA)	New	20	CR15 APPA Subaward	236984	EA1410	-	207,942	207,942	1,008	206,934	0.48%	-
	ACTV with spending Total								4,912,754	207,942	5,120,696	1,141,332	3,979,364		8,675,605
	No ACTV No spending	7131	IT HARDWARE, CYBER, & NETWORK MGMNT	Carryover	107	E911 and Cisco Switch Upgrade	N/A	N/A	-	130,000	130,000	-	130,000	0.00%	-
					109	Data Cabling For Main Administration Building	N/A	N/A	-	-	-	-	-	0.00%	-
				New	110	Palo Alto Data Lake Services	N/A	N/A	-	90,000	90,000	-	90,000	0.00%	-
		9110	COMPANY-WIDE EXPENSES	New	New	Carryover Project Contingency Budget	N/A	N/A	16,010	-	16,010	18,248	(2,238)	113.98%	-
		7190	SUPV CONTROL & DATA ACQ (SCADA)	New	20	Fiber Improvement Project	N/A	N/A	-	150,000	150,000	-	150,000	0.00%	-
				Resubmission	18	Substation and Control Centers Video Camera Upgrade	N/A	N/A	-	100,000	100,000	-	100,000	0.00%	-
	No ACTV No spending Total								16,010	470,000	486,010	18,248	467,762		-
Enterprise Solutions Total									5,538,675	6,604,215	12,142,890	1,570,598	10,572,292		8,946,833
Environmental	ACTV with spending	1422	ANALYTICAL LAB	Carryover	85	HVAC Replacement Project	212598	GA1360	992,320	-	992,320	213,198	779,122	21.48%	700,747
	ACTV with spending Total								992,320	-	992,320	213,198	779,122		700,747
	No ACTV No spending	1422	ANALYTICAL LAB	New	86	Analytical Lab Rehabilitation Project	N/A	N/A	-	600,000	600,000	-	600,000	0.00%	-
	No ACTV No spending Total								-	600,000	600,000	-	600,000		-
Environmental Total									992,320	600,000	1,592,320	213,198	1,379,122		700,747
Finance	ACTV with spending	7170	WAREHOUSE	Resubmission	117	FM 511 Service Center - New Lay Down Yard	229723	GA1380	-	561,015	561,015	310,698	250,317	55.38%	-
	ACTV with spending Total								-	561,015	561,015	310,698	250,317		-
	No ACTV No spending	5110	FINANCE	New	92	Financial Management Information System	N/A	N/A	-	250,000	250,000	-	250,000	0.00%	-
		7170	WAREHOUSE	New	116	Large Fans Purchase and Installation	N/A	N/A	-	54,585	54,585	-	54,585	0.00%	-
	No ACTV No spending Total								-	304,585	304,585	-	304,585		-
Finance Total									-	865,600	865,600	310,698	554,902		-
General Counsel	ACTV with spending	1165	RECORDS MANAGEMENT	Carryover	82	Implementation of an Enterprise Content Management (ECM) System	131144	GA1203	223,607	-	223,607	28,564	195,043	12.77%	70,232
	ACTV with spending Total								223,607	-	223,607	28,564	195,043		70,232
	No ACTV No spending	7125	REAL ESTATE	New	206	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	N/A	N/A	-	100,000	100,000	-	100,000	0.00%	-
	No ACTV No spending Total								-	100,000	100,000	-	100,000		-
	No ACTV with spendir	7125	REAL ESTATE	Resubmission New		Encroachment into 0.304 acre tract, Reserve Area, Valle De Oro Subdivision Sec 11 Located on the North side of Morningside Rd	N/A	NULL	-	-	-	30,411	(30,411)	100.00%	-
	No ACTV with spending Total								-	-	-	30,411	(30,411)		-
General Counsel Total									223,607	100,000	323,607	58,975	264,632		70,232

FISCAL YEAR 2024
APPROVED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND CATEGORY

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										WORK ORDER	TOTAL	FISCAL	APPROVED	YTD	PROJECT	COMPLETION	P.O.
DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	CATEGORY	PROJ. REF.	DESCRIPTION	NO.	ACTIVITY NUMBER	CARRYOVER	YEAR 2024	PLAN FOR FY 2024	ACTUAL AS OF	BALANCE AS OF 08/31/2024	PERCENTAGE AS OF	BALANCE AS OF		
Various	ACTV no spending	9110	COMPANY-WIDE EXPENSES	Carryover	73	CARRYOVER CAPITAL EQUIPMENT	N/A	EQ2X	2,110	-	2,110	2,110	-	100.00%	-		
				New	74	ESTIMATED CAPITAL EQUIPMENT	N/A	EQ24	63,742	-	63,742	393	63,349	100.00%	63,349		
				214	ADD ESTIMATED CAPITAL EQUIPMENT	N/A	EQ24	-	456,747	456,747	-	456,747	0.00%	39,839			
					Estimated Capital Equipment - additional funds for new hydraulic hammer (Org 3155)	N/A	EQ24	2,975	-	2,975	-	2,975	0.00%	-			
					Estimated Capital Equipment - John Deere Gator XUV550	N/A	EQ24	15,884	-	15,884	-	15,884	0.00%	-			
					Estimated Capital Equipment - John Deere Gator XUV550	N/A	EQ24	84,711	456,747	541,458	2,503	538,955		103,188			
	ACTV no spending Total																
	ACTV with spending	3230	WASTEWATER LIFT STATIONS	Carryover	New	Ram Mechanics Utility Service Body Truck with Hydraul	N/A	N/A	119,383	-	119,383	-	119,383	0.00%	-		
				Carryover	73	CARRYOVER CAPITAL EQUIPMENT	N/A	EQ2X	1,012,236	-	1,012,236	725,163	287,073	71.64%	473,928		
				213	ADD CARRYOVER CAPITAL EQUIPMENT	N/A	EQ2X	436,447	-	436,447	202,456	233,991	46.39%	136,701			
				303	ADD CARRYOVER CAPITAL EQUIPMENT	N/A	EQ2X	845,778	-	845,778	258,807	586,971	30.60%	446,324			
	New			74	ESTIMATED CAPITAL EQUIPMENT	N/A	EQ24	-	1,632,561	1,632,561	1,109,225	523,336	67.94%	247,518			
				304	ADD ESTIMATED CAPITAL EQUIPMENT	N/A	EQ24	-	572,122	572,122	142,823	429,299	24.96%	-			
	ACTV with spending Total																
	No ACTV No spending	9110	COMPANY-WIDE EXPENSES	Carryover	120	Carryover Project Contingency Budget	N/A	N/A	157,447	-	157,447	-	157,447	0.00%	-		
	New			New	Carryover Project Contingency Budget	N/A	N/A	135,918	-	135,918	-	135,918	0.00%	-			
No ACTV No spending Total																	
									2,791,920	2,661,430	5,453,350	2,440,977	3,012,373		1,407,659		
W/WW Operations	ACTV no spending	3120	WATER PLANT I	Carryover	133	High Service Pump Station No. 1 - engineering (Packet 4)	125336	WT1173	26,725	-	26,725	-	26,725	0.00%	6,377		
					134	High Service Pump Station No. 2 - Pump and Motor Replacement - engineering (Packet 4)	125337	WT1174	18,091	-	18,091	-	18,091	0.00%	3,129		
					138	Clarifiers drain sludge pump	210866	WT1357	-	-	-	-	-	0.00%	-		
				Carryover	131	Raw Water Pump Station - engineering (Packet 4) and construction - AECOM Pumps 4,5, and 6	125343	WT1172	21,362	-	21,362	-	21,362	0.00%	4,316		
					135	High Service Pump Station No. 2 - Pump and Motor Replacement - construction	125337	WT1174	-	-	-	-	-	0.00%	-		
				New	143	Drain Valves for the Drying Lagoons	128470	WT1190	14,916	-	14,916	-	14,916	0.00%	-		
					132	Raw Water Pump Station - engineering (Packet 4) and construction - AECOM Pumps 4,5, and 6	125343	WT1172	-	300,000	300,000	-	300,000	0.00%	-		
				Resubmission	139	Replacement of Compressors	232188	WT1388	-	82,800	82,800	-	82,800	0.00%	81,167		
					140	Replacement of Waste Pump and Motor	233929	WT1394	-	181,416	181,416	-	181,416	0.00%	181,416		
						Replacement of Waste Pump and Motor - additional funds	233929	WT1394	43,584	-	43,584	-	43,584	0.00%	43,584		
					141	Replace Influent Valves for 8 Filters	128395	WT1189	-	-	-	-	-	0.00%	-		
				Carryover	148	High Service Pump Station (5 vertical turbine pumps) - engineering (Packet 4)	125357	WT1175	20,770	6,807	27,577	-	27,577	0.00%	3,747		
					149	Raw Water Pump Station - engineering (Packet 4)	125392	WT1176	15,869	5,369	21,238	-	21,238	0.00%	2,955		
				Resubmission	154	Replacement of Backwash Waste Pump No 1	193906	WT1325	-	-	-	-	-	0.00%	-		
				New	226	TXDOT - International Blvd (SW48) Wastewater Utility Adjustments and Manhole Rehabilitation Phase I (from Expwy 169E to Southmost Blvd) - additional funds	227454	SC6117	40,000	-	40,000	-	40,000	0.00%	-		
				Carryover	165	Water Meter Vault Replacement Project	N/A	WD6000	22,714	31,115	53,829	-	53,829	0.00%	22,716		
				New	166	Valve Replacement Project Phase 4 - construction	206916	WD1341	-	500,000	500,000	-	500,000	0.00%	-		
				Carryover	232	Belt Filter Press - engineering (Packet 4)	125393	ST1177	17,055	-	17,055	-	17,055	0.00%	3,425		
					233	Non-Potable Water Pump and Motor No. 1 - engineering (Packet 4)	125395	ST1178	18,357	-	18,357	-	18,357	0.00%	3,593		
				Carryover	241	Non-Potable Water System Upgrade (Packet 4) - engineering	125397	ST1179	22,018	-	22,018	-	22,018	0.00%	4,036		

FISCAL YEAR 2024
APPROVED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND CATEGORY

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						WORK				APPROVED	YTD	PROJECT	COMPLETION	P.O.				
DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	CATEGORY	PROJ. REF.	DESCRIPTION	ORDER NO.	ACTIVITY NUMBER	TOTAL CARRYOVER	FISCAL YEAR 2024	PLAN FOR FY 2024	ACTUAL AS OF	BALANCE AS OF 08/31/2024	PERCENTAGE AS OF	BALANCE AS OF			
W/WW Operations	ACTV no spending	3220	ROBINDALE WASTEWATER TREATMENT PLAN	Carryover	243	Four Torque Valve Actuators for The Train Inlet Isolation Valves - engineering	152926	ST1261	22,951	-	22,951	-	22,951	0.00%	-			
		3225	W/WW SLUDGE MANAGEMENT	Resubmission New		Roll Off Truck (replace Unit No. 179)	N/A	EQ24	-	193,986	193,986	-	193,986	0.00%	193,986			
		3230	WASTEWATER LIFT STATIONS	Carryover	264	Lift Station No. 69 Rehabilitation - engineering	79561	SP1013	18,347	-	18,347	-	18,347	0.00%	-			
				Resubmission	261	Lift Station No. 65 B Pump Replacement	233926	SP1396	-	82,000	82,000	45,571	36,429	55.57%	-			
					263	Lift Station No. 68 Rehabilitation - engineering and construction	79548	SP1012	-	75,000	75,000	-	75,000	0.00%	-			
	ACTV no spending Total								322,759	1,458,493	1,781,252	45,571	1,735,681		554,447			
	ACTV with spending	3120	WATER PLANT I	Carryover	136	Access Control and Facility Cameras	164427 & 2	WA1273 & WA1381	58,500	-	58,500	19,880	38,620	33.98%	-			
					137	Water Plant No. 1 Train A and Train C Concrete Structure Repair Project	166073	WT1351	182,061	-	182,061	182,878	(817)	100.45%	-			
		3130	WATER PLANT II	Carryover	146	Aeration Structure Rehabilitation - engineering (Packet 3)	122556	WT1161	84,003	7,802	91,805	5,207	86,598	5.67%	42,904			
					147	Aeration Tank Replacement - engineering (Packet 3)	123897	WT1162	86,349	7,802	94,151	5,207	88,944	5.53%	42,904			
					150	Flocculation Basin Improvement	215771	WT1367	57,926	2,074	60,000	57,112	2,888	95.19%	814			
		3150	W/WW OPERATIONS & CONSTRUCTION	New	160	TXDOT - International Blvd (SH 4) Water Utility Adjustments Phase I (from Expwy 169E to Southmost Blvd)	224550	WD6117	-	125,338	125,338	424,973	(299,635)	339.06%	8,351			
	226				TXDOT - International Blvd (SH48) Wastewater Utility Adjustments and Manhole Rehabilitation Phase I (from Expwy 169E to Southmost Blvd)	227454	SC6117	-	125,000	125,000	125,000	-	100.00%	-				
					TXDOT - International Blvd (SH48) Wastewater Utility Adjustments and Manhole Rehabilitation Phase I (from Expwy 169E to Southmost Blvd) - additional funds	227454	SC6117	-	124,662	124,662	115,493	9,169	92.64%	10,105				
	3155				W/WW OPERATIONS & MAINTENANCE	Carryover	163	Water Valve Replacement Phase 4 Project - engineering	206916	WD1341	28,102	-	28,102	3,335	24,767	10.73%	-	
				New	New	2	each Arrow Boards	N/A	EQ24	-	11,840	11,840	11,840	-	100.00%	-		
						6-ft x 6-ft V-Panel Aluminum Trench Box	N/A	EQ24	-	17,045	17,045	17,045	-	100.00%	-			
				Routine	164	Water New Connections and New Subdivisions	N/A	WD9001 & WDS	143,180	500,000	643,180	887,709	(244,529)	138.02%	3,414			
					229	Wastewater New Connections and New Subdivisions	N/A	SC9001 & SCS	270,977	479,997	750,974	347,740	403,234	46.31%	2,658			
		3210	SOUTH WASTEWATER TREATMENT PLANT	Carryover	234	Chlorine Contact Chamber Sluice Gate Replacement Project - engineering and construction	159629	ST1268	373,839	-	373,839	206,507	167,332	55.24%	135,211			
	235				SWWTP Improvements - Headworks Grit System Upgrade and Retrofit - engineering (Packet 5) and construction Board-approved on 10/29/2020	169054	ST1278	565,161	-	565,161	(81,136)	646,297	-14.36%	296				
							New	236	Three (3) New 25 Yard Bio-Solids Metal Roll-off Bins	225055	ST1377	-	35,755	35,755	25,201	10.554	70.48%	-
							New	SWWTP Improvements - Aeration Basin No. 3 - engineering (Packet 5) and construction Board-approved on 10/29/2020	123482	ST1167	-	-	-	22,799	(22,799)	100.00%	1,203	
						SWWTP Improvements - Digester Tank Replacement - engineering (Packet 5) and construction Board-approved on 10/29/2020	123422	ST1166	-	-	-	65,692	(65,692)	100.00%	1,614			
						SWWTP Improvements - Influent Channel - engineering	123235	ST1165	-	-	-	3,128	(3,128)	100.00%	4,654			
		3220	ROBINDALE WASTEWATER TREATMENT PLAN	Carryover	239	Turbo Blower Upgrades - Phase I (Packet 3) engineering	123906	ST1163	179,366	-	179,366	6,055	173,311	3.38%	-			
	242				Rehabilitation of Vacuum Truck Unloading Station - engineering and construction	148831	ST1255	390,762	-	390,762	233,474	157,288	59.75%	-				
							Carryover	240	Turbo Blower Upgrades Phase I (Packet 3) - construction	123906	ST1163	2,809,903	-	2,809,903	1,454,845	1,355,058	51.78%	1,397,915
				New	245	Mixer Pump	225523	ST1378	-	74,471	74,471	75,533	(1,062)	101.43%	-			
		3230	WASTEWATER LIFT STATIONS	Carryover	248	Lift Station No. 90 Pump Replacements	219067	SP1371	72,268	-	72,268	69,800	2,468	96.58%	-			

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							WORK ORDER		APPROVED		YTD	PROJECT		COMPLETION		P.O.				
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W/WW Operations	ACTV with spending	3230	WASTEWATER LIFT STATIONS	Carryover	266	Lift Station No. 80 Rehabilitation - engineering (Packet 2)	122553	SP1155	31,083	-	31,083	1,886	29,197	6.07%	12,409					
					273	Lift Station No. 106 Rehabilitation - engineering (Packet 2)	121775	SP1142	15,855	-	15,855	2,100	13,755	13.25%	13,816					
					274	Lift Station No. 140 Rehabilitation - engineering (Packet 1) and construction	124094	SP1160	416,835	216,535	633,370	158,194	475,176	24.98%	95,464					
				Carryover	250	Lift Station No. 9 Pump Rehabilitation - engineering (Packet No. 1) and construction	121496	SP1135	307,793	-	307,793	162,308	145,485	52.73%	1,586,148					
					251	Lift Station No. 10 Rehabilitation - engineering (Packet 2) and construction	122385	SP1147	636,600	-	636,600	65,422	571,178	10.28%	716,449					
					252	Lift Station No. 11 Rehabilitation - engineering (Packet 2) and construction	122394	SP1148	563,498	-	563,498	46,316	517,182	8.22%	508,652					
					253	Lift Station No. 15 Rehabilitation - engineering (Packet 2) and construction	121773	SP1140	664,059	335,941	1,000,000	645,620	354,380	64.56%	454,284					
					254	Lift Station No. 17 Rehabilitation - engineering (Packet No. 1) and construction	121769	SP1136	15,528	75,000	90,528	792	89,736	0.87%	13,529					
					255	Lift Station No. 28 Rehabilitation - engineering (Packet 1)	122396	SP1149	25,972	-	25,972	792	25,180	3.05%	13,529					
					256	Lift Station No. 43 Rehabilitation - engineering (Packet 1) and construction	122401	SP1150	537,498	-	537,498	44,118	493,380	8.21%	484,746					
					258	Lift Station No. 51 Rehabilitation - engineering (Packet 2) and construction	122486	SP1153	100,000	-	100,000	1,869	98,131	1.87%	12,295					
					260	Lift Station No. 63 Rehabilitation - engineering (Packet 2) and construction	121774	SP1141	54,286	768,421	822,707	6,687	816,020	0.81%	49,484					
					267	Lift Station No. 89 Rehabilitation - engineering (Packet 2)	122410	SP1145	25,972	-	25,972	792	25,180	3.05%	13,529					
					268	Lift Station No. 95 Rehabilitation - engineering (Packet 1)	121771	SP1138	25,972	-	25,972	792	25,180	3.05%	13,529					
					269	Lift Station No. 96 Rehabilitation - engineering (Packet 1)	122450	SP1146	25,972	-	25,972	792	25,180	3.05%	13,529					
					270	Lift Station No. 99 Rehabilitation - engineering (Packet 1)	121772	SP1139	25,972	-	25,972	792	25,180	3.05%	13,529					
					271	Lift Station No. 101 Rehabilitation - engineering (Packet 2)	122554	SP1156	36,264	-	36,264	2,332	33,932	6.43%	15,343					
					272	Lift Station No. 105 Rehabilitation - engineering (Packet 2)	122555	SP1157	335,837	-	335,837	1,937	333,900	0.58%	12,742					
				New Resubmission	New	Replacements of submersible pumps	N/A	SC6000	-	-	-	253,389	(253,389)	100.00%	-					
					257	Lift Station No. 47 Rehabilitation - engineering (Packet 2) and construction	122468	SP1152	434,346	-	434,346	190,101	244,245	43.77%	148,926					
					259	Lift Station No. 58 Rehabilitation - engineering (Packet 1)	122406	SP1151	28,955	-	28,955	792	28,163	2.74%	13,529					
					262	Lift Station No. 67 Rehabilitation - engineering (Packet 2)	122494	SP1154	100,000	-	100,000	1,982	98,018	1.98%	13,037					
					265	Lift Station No. 72 Rehabilitation - engineering (Packet 1) and construction	121770	SP1137	21,922	759,977	781,899	792	781,107	0.10%	13,529					
				ACTV with spending Total	No ACTV No spending	4310	W/WW OPERATIONS	Carryover	69	Gas pipeline right-of-way project completion	44869	EG3926	171,630	-	171,630	47,220	124,410	27.51%	5,082	
											9,904,246	3,667,660	13,571,906	5,923,134	7,648,772		5,889,152			
							3120	WATER PLANT I	Resubmission	142	Replacement of rakes for two clarifiers (B1 and B2)	N/A	N/A	-	-	-	-	0.00%		

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W/WW Operations	No ACTV No spending	3130	WATER PLANT II	Resubmission	151	Reservoir Raw Water Pumps Variable Frequency Drives (VFDs) Replacement	N/A	N/A	-	90,000	90,000	-	90,000	0.00%	-
					152	Pump and Motor Replacement of Reservoir Raw Water Pump Number 1	N/A	N/A	-	196,500	196,500	-	196,500	0.00%	-
					153	Pump and Motor Replacement of Reservoir Raw Water Pump Number 3	N/A	N/A	-	196,500	196,500	-	196,500	0.00%	-
		3155	W/WW OPERATIONS & MAINTENANCE	New	167	Fire Hydrant Replacement Project - engineering	N/A	N/A	-	75,000	75,000	-	75,000	0.00%	-
		3220	ROBINDALE WASTEWATER TREATMENT PLANT	New	244	Recycle Pump	N/A	N/A	-	29,166	29,166	-	29,166	0.00%	-
		3230	WASTEWATER LIFT STATIONS	Resubmission	249	Lift Station Systemwide Fence Replacements	N/A	N/A	-	6,014	6,014	-	6,014	0.00%	-
	No ACTV No spending Total								-	593,180	593,180	-	593,180		-
W/WW Operations Total									10,227,005	5,719,333	15,946,338	5,968,705	9,977,633		6,443,599
Electrical Operations	ACTV no spending	2210	SCADA & ELECTRICAL SUPPORT SERVICES	Resubmission	89	SCADA Yard Communication Tower - Phase 2 and 3	165034	EA1274	137,000	237,440	374,440	5,225	369,215	1.40%	34,214
	ACTV no spending Total								137,000	237,440	374,440	5,225	369,215		34,214
	ACTV with spending	1145	ELECTR TRANSMISSION & DISTRIBUTION	Carryover	3	Electrical SCADA Replacement of System Software and Hardware (for OMS and DMS)	47262	EA3909	81,349	-	81,349	728	80,621	0.89%	79,435
		2120	SUBSTATIONS AND RELAYING	Carryover	14	Replace Legacy Overcurrent and Transformer Differential Protection Relays	196678	ET1330	-	75,000	75,000	32,797	42,203	43.73%	-
				Carryover	6	Airport Substation, Transformer No. 1 Upgrade, 69 KV to 138 KV	115662	ET1240	925,749	430,384	1,356,133	983,557	372,576	52.99%	66,149
					7	Battery Bank Replacements at Midtown, 6th Street and South Plant Substations	203592	ET1336	32,377	67,623	100,000	34,251	65,749	34.25%	-
					8	Replace Control Building Roof for Midtown, Military Hwy, and Price Rd Substations	208183	EA1348	89,140	15,860	105,000	4,594	100,406	4.38%	175,789
					9	Replace High and Low Side Bushings for Two Power Plant Auto-Transformers	209846	ET1352	268,205	1,795	270,000	287,620	(17,620)	106.53%	1,186
				New	12	Substations Satellite-Synchronized Clock Upgrade	226502	EA1379	-	93,867	93,867	20,752	73,115	41.50%	35,220
	ACTV with spending Total								1,396,820	684,529	2,081,349	1,364,299	717,050		357,779
	No ACTV No spending	2120	SUBSTATIONS AND RELAYING	Carryover	10	Loma Alta Auto Transformer Radiators Replacement	N/A	N/A	-	50,000	50,000	-	50,000	0.00%	-
					11	acSElerator Team SEL-5045 Software Implementation	N/A	N/A	-	-	-	-	-	0.00%	-
				New	13	Loma Alta 12.47 kV Switchgear Replacement	N/A	N/A	-	350,000	350,000	-	350,000	0.00%	-
					15	Engineering, Design and Construction of Nine 138 kV Breakers Replacement: 1 at Military Hwy, 2 at Midtown, 1 at 6th Street, 2 at Filter Plant, and 3 at Power Plant	N/A	N/A	-	-	-	-	-	0.00%	-
		2210	SCADA & ELECTRICAL SUPPORT SERVICES	Resubmission	223	W/WW SCADA Lift Station Integration	N/A	N/A	-	-	-	-	-	0.00%	-
			ELECTRICAL SUPPORT SERVICES	Carryover	221	Lift Station Electrical Upgrades - 10 lift stations	N/A	N/A	-	180,000	180,000	-	180,000	0.00%	-
					222	Lift Station Electrical Safety Upgrades	N/A	N/A	-	150,000	150,000	-	150,000	0.00%	-
		7190	SUPV CONTROL & DATA ACQ (SCADA)	New	128	SRWA Wells Fiber Communications	N/A	N/A	-	60,000	60,000	-	60,000	0.00%	-
	No ACTV No spending Total								-	790,000	790,000	-	790,000		-
Electrical Operations Total									1,533,820	1,711,969	3,245,789	1,369,524	1,876,265		391,993
Elec Eng & Sys Oper	ACTV no spending	2410	ELECTRIC ENGINEERING	Carryover	32	Purchase and Install a Second Power Transformer at the Palo Alto Substation	159621	ED1269	-	50,000	50,000	-	50,000	0.00%	-
	ACTV no spending Total								-	50,000	50,000	-	50,000		-
	ACTV with spending	2410	ELECTRIC ENGINEERING	Carryover	28	Billy Mitchell Blvd Street Lights Upgrade	152239	ED1259	505,092	-	505,092	497,472	7,620	98.49%	10,172
					29	Extension of Electric Service to the City of Brownsville and Department of Public Safety Joint Tactical Training Center	155836	ED1303	85,954	-	85,954	142,295	(56,341)	165.55%	-
					30	The Resaca Gardens Subdivision Conductor Replacement	202750	ED1342	161,868	-	161,868	23,089	138,779	14.26%	-

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						WORK ORDER		TOTAL		APPROVED		YTD	PROJECT		COMPLETION	P.O.
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Elec Eng & Sys Oper	ACTV with spending	2410	ELECTRIC ENGINEERING	Carryover	35	Install a Second Power Transformer at the Water Port Substation - engineering	189929	ED1316	86,896	-	86,896	25,862	61,034	29.76%	731,477	
					36	Install a Second Power Transformer at the Water Port Substation - construction	189929	ED1316	-	87,104	87,104	-	87,104	0.00%	-	
				Carryover	48	New 56 MVA Distribution Ocelot Substation	169492	ET1279	150,000	-	150,000	59,034	90,966	39.36%	346,641	
					49	Electric System Utility Work Contract	Various	Various	1,466,147	533,853	2,000,000	895,501	1,104,499	44.78%	3,176,547	
				New	50	Robindale WWTW Underground 3-Phase Transformer Project	201424	ED1344	22,657	-	22,657	24,134	(1,477)	106.52%	-	
					New	3-Phase Overhead Extension to The Heights at River Bend II Phase I	212538	ED1395	24,881	-	24,881	24,593	288	98.84%	-	
						Lit Communities Brownsville Projects	Various	Various	-	123,914	123,914	72,584	51,330	58.58%	-	
						Stagecoach to The Woods Subdivision Overhead 3-Ph Primary Extension	216541	ED1392	-	65,577	65,577	80,088	(14,511)	122.13%	-	
				Reallocation	31	Water & Wastewater Treatment Plant Backup Power Improvements	198133	EG1331	63,863	-	63,863	42,595	21,268	66.70%	-	
					Routine	51	Extension to Acacia Place at Madeira - Phase 1	200079	ED5474	206,596	72,222	278,818	210,579	68,239	75.53%	1,080
				New		3555 E 14th Street - Rich Products (2500KVA UG 3-Ph Transformer)	212043	FD4962	-	129,860	129,860	129,494	366	99.72%	-	
						Majestic Palm Heights Phase 2 Subdivision	206304	ED5496	-	179,184	179,184	144,665	34,519	80.74%	1,100	
	ACTV with spending Total									2,773,954	1,191,714	3,965,668	2,371,985	1,593,683		4,267,017
	No ACTV No spending	2410	ELECTRIC ENGINEERING	Carryover	33	Install Electrical Conductor and Conduit for Various Subdivisions	N/A	N/A	-	-	-	-	-	-	0.00%	-
					34	Capacitor Bank and Controller Installations	N/A	N/A	-	50,000	50,000	-	50,000	0.00%	-	
				37	Recloser Controls on Substation Feeders	N/A	N/A	-	-	-	-	-	0.00%	-		
				38	Overhead Insulated Wire Installation	N/A	N/A	-	55,000	55,000	-	55,000	0.00%	-		
				39	Extend Feeder from Titan Substation to Stagecoach Road	N/A	N/A	-	250,000	250,000	-	250,000	0.00%	-		
				New	41	Union Carbide 69 kV to 138 kV Conversion and Transmission Line Work (Feasibility Study Only)	N/A	N/A	-	-	-	-	-	0.00%	-	
					43	TXDOT State Highway 48 Pole Relocation Project	N/A	N/A	-	60,000	60,000	-	60,000	0.00%	-	
				44	Reconductor Alternate Feeder from Waterport Substation to Forza Steel with 477 MCM AAC	N/A	N/A	-	100,000	100,000	-	100,000	0.00%	-		
				45	Extend Feeder from Palo Alto Substation South Along Old Alice Rd and East Along Railroad Right-of-Way to Prisma Heights Subdivision	N/A	N/A	-	-	-	-	-	0.00%	-		
				Resubmission	46	TXDOT East Loop Regional Project	N/A	N/A	-	-	-	-	-	0.00%	-	
					47	50 MVAR Reactive Support Transmission Project	N/A	N/A	-	50,000	50,000	-	50,000	0.00%	-	
				52	Reliability Improvement Projects	N/A	N/A	-	40,956	40,956	-	40,956	0.00%	-		
				40	OH Conductor Upgrades According to Long Range Plan Projects	N/A	N/A	-	-	-	-	-	0.00%	-		
				42	South Plant Substation Feeder to serve developments	N/A	N/A	-	-	-	-	-	0.00%	-		
	No ACTV No spending Total									-	605,956	605,956	-	605,956		-
	Ongoing		2410	ELECTRIC ENGINEERING	Carryover	26	Infrastructure Improvements (Fund 405)	N/A	N/A	-	500,000	500,000	500,000	-	100.00%	-
					New	26	Infrastructure Improvements (Fund 405)	N/A	N/A	-	300,000	300,000	171,130	128,870	57.04%	1,080
					Routine	23	New Connections	N/A	N/A	667,029	632,971	1,300,000	1,077,240	222,760	82.86%	1,000
							New Connections (Fund 405)	N/A	N/A	-	500,000	500,000	192,651	307,349	38.53%	-
					24	New Subdivisions	N/A	N/A	1,066,596	2,706,351	3,772,947	2,062,843	1,710,104	124.76%	21,805	
	25	New Subdivisions (Fund 405)	N/A	N/A	139,942	110,058	250,000	-	250,000	0.00%	-					
		25	Security Light Installation	N/A	N/A	136,990	-	136,990	53,666	83,324	33.15%	-				

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						WORK ORDER		APPROVED		YTD	PROJECT		COMPLETION	P.O.		
DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	CATEGORY	PROJ. REF.	DESCRIPTION	NO.	ACTIVITY NUMBER	TOTAL CARRYOVER	FISCAL YEAR 2024	PLAN FOR FY 2024	ACTUAL AS OF	BALANCE AS OF 08/31/2024	PERCENTAGE AS OF	BALANCE AS OF	
Elec Eng & Sys Oper	Ongoing	2410	ELECTRIC ENGINEERING	Routine	26	Infrastructure Improvements	N/A	N/A	388,291	2,116,342	2,504,633	2,713,598	(208,965)	808.97%	-	
					27	Street Light Installations	N/A	N/A	50,393	-	50,393	54,527	(4,134)	108.20%	-	
	Ongoing Total								2,449,241	6,865,722	9,314,963	6,825,655	2,489,308		23,885	
Elec Eng & Sys Oper Total									5,223,195	8,713,392	13,936,587	9,197,640	4,738,947		4,290,902	
Pwr Sup & Market Oper	ACTV no spending	2220	POWER PRODUCTION	Carryover	61	Unit 6 Improvements, HRSG Economizer Panel Replacement and Generator Gas Analyzer Replacement	159385	EG1291	544,359	-	544,359	99	544,260	0.02%	391,608	
					63	DCS Ovation Control System and Windows 10 Upgrade	206509	EG1347	-	565,565	565,565	-	565,565	0.00%	-	
				Carryover	60	Unit 10 Chiller Cooling Tower Replacement	96620	EG1068	731,261	409,239	1,140,500	-	1,140,500	0.00%	-	
	ACTV no spending Total								1,275,620	974,804	2,250,424	99	2,250,325		391,608	
	ACTV with spending	2220	POWER PRODUCTION	Carryover	62	Unit 10 Ovation Control Upgrade	206499	EG1346	624,100	-	624,100	484,965	139,135	77.71%	-	
					63	DCS Ovation Control System and Windows 10 Upgrade	206509	EG1347	27,400	914,337	941,737	685,151	256,586	72.75%	171,243	
				Routine	59	Hidalgo Capital Improvements	N/A	EG3158	-	6,286,814	6,286,814	4,528,050	1,758,764	72.02%	-	
	ACTV with spending Total								651,500	7,201,151	7,852,651	5,698,166	2,154,485		171,243	
	No ACTV No spending	2220	POWER PRODUCTION	New	64	Silas Ray Security Improvements - Surveillance	N/A	N/A	-	50,000	50,000	-	50,000	0.00%	-	
					65	Unit 6 Mechanical and Controls Modernization	N/A	N/A	-	800,000	800,000	-	800,000	0.00%	-	
					66	Silas Ray Building Infrastructure - Roofs And Canopy	N/A	N/A	-	65,000	65,000	-	65,000	0.00%	-	
	No ACTV No spending Total									915,000	915,000	-	915,000		-	
	Pwr Sup & Market Oper Total									1,927,120	9,090,955	11,018,075	5,698,265	5,319,810		562,851
W/WW Eng & Cap Planning	ACTV no spending	3310	WATER & WASTEWATER ENGINEERING	Carryover	170	16-inch Waterline Loop from Lago Vista to W. Alton Gloor Blvd	81898	WD1022	400,000	-	400,000	-	400,000	0.00%	31,700	
					177	Calvin Street Water Utility Improvements - engineering and construction	172672	WD1284	11,967	60,366	72,333	-	72,333	0.00%	788	
					189	Martinal Area Water System Loop off of Old Port Isabel Road and FM 802 - engineering	42653	WD3888	22,809	-	22,809	-	22,809	0.00%	-	
					190	Tara Place, Dix Drive and Hacienda Lane Utility Improvements - engineering	107228	WD6097	-	4,431	4,431	-	4,431	0.00%	-	
					196	City Streets Contract - E. 14th Street - District 1	216372	WD1368	15,430	184,570	200,000	-	200,000	0.00%	-	
					279	Calvin Street Wastewater Utility Improvements - engineering and construction	172673	SC1284	10,724	78,752	89,476	-	89,476	0.00%	788	
					286	Palm Village Utility Improvements - engineering	104049	SC6095	57,793	-	57,793	-	57,793	0.00%	-	
					287	Rentfro Blvd Utility Improvements - engineering	107229	SC6098	42,457	-	42,457	-	42,457	0.00%	-	
				New	Water Plant No. 1 Raw Water Pump System - engineering		234388	WT1395	56,827	-	56,827	6,649	50,178	11.70%	42,526	
				Carryover	180	Boca Chica Blvd Waterline Upgrade (International Blvd to Owens Road)	173899	WD1289	387,507	1,986	389,493	-	389,493	0.00%	606	
				New	184 Owens Road Bridge Utility Adjustment (Phase I) - Construction		212484	WD1361	-	250,000	250,000	-	250,000	0.00%	-	
					203 Military Hwy (US281) - 16-inch Diameter Waterline Pre		236006	WD1406	-	300,000	300,000	16,466	283,534	5.49%	143,762	
					285 Owens Road Bridge Utility Adjustments (Phase I) - Construction		212476	SC1361	-	250,000	250,000	-	250,000	0.00%	-	
				Resubmission	187 New Raw Water River Intake Facility - additional funds		216350	WS1369	-	600,000	600,000	-	600,000	0.00%	-	
					291 South Colonias Project - design and engineering		30301	SC9265	125,000	-	125,000	-	125,000	0.00%	-	
					292 North Colonias Project - design and engineering		30302	SC9266	125,000	-	125,000	-	125,000	0.00%	9,100	
				Carryover	215 Carryover Capital Equipment - Resaca		N/A	EQ23	349,315	-	349,315	-	349,315	0.00%	141,119	
				New	216 New Capital Equipment - Resaca		N/A	EQ24	-	1,071,552	1,071,552	-	1,071,552	0.00%	8,967	
	ACTV no spending Total									1,604,829	2,801,657	4,406,486	23,115	4,383,371		379,355
	ACTV with spending		3110	SPEC PROJECTS/W/WW ENG-PLANNING	New	New	Administration Building Remodeling	80575	GA1016	-	-	-	457	(457)	100.00%	573
			3310	WATER & WASTEWATER ENGINEERING	Carryover	171	EST No. 8 - Two Million Gallon Elevated Storage Tank to Replace the Southmost Elevated Storage Tank - engineering and construction	83301	WD1025	161,169	64,749	225,918	211,540	14,378	93.64%	312,066

FISCAL YEAR 2024
APPROVED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND CATEGORY

PAGE: 1

DIVISION	STATUS	ORGN NO.	ORGN DESCRIPTION	CATEGORY	PROJ. REF.	DESCRIPTION	WORK ORDER NO.	ACTIVITY NUMBER	TOTAL CARRYOVER	FISCAL YEAR 2024	APPROVED PLAN FOR FY 2024	YTD ACTUAL AS OF	PROJECT BALANCE AS OF 08/31/2024	COMPLETION PERCENTAGE AS OF	P.O. BALANCE AS OF
W/WW Eng & Cap Planning	ACTV with spending	3310	WATER & WASTEWATER ENGINEERING	Carryover	172	30th Street Elevated Storage Tank Water Line	83301	WD1025	304,149	499,727	803,876	233,526	570,350	29.05%	-
					173	36-inch Diameter Raw Water Line Replacement at Rotary Park - engineering	127758	WD1201	15,938	-	15,938	22,202	(6,264)	139.30%	-
					174	Rotary Park Raw Waterline Upgrade - Construction	127758	WD1201	426,522	313,796	740,318	628,071	112,247	84.84%	-
					175	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - engineering	172156	WD1283	23,749	-	23,749	3,925	19,824	16.53%	17,024
					176	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Water Utility Improvements - construction	172156	WD1283	737,750	-	737,750	483,955	253,795	65.60%	149,773
					178	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Water Utility Improvements	172640	WD1286	487,540	498,692	986,232	634,045	352,187	64.29%	378,475
					179	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Air	172640	WD1286	110,359	39,641	150,000	322	149,678	0.21%	11,409
					181	Extension of Water Service to the City of Brownsville and Department of Public Safety Joint Tactical Training Center	182386	WD1303	-	300,000	300,000	12,753	287,247	4.25%	-
					182	2020 Master Plan	210704	WA1353	519,360	30,640	550,000	231,905	318,095	42.16%	215,221
					183	Owens Road Bridge Utility Adjustment (Phase I) - Engineering	212484	WD1361	45,074	-	45,074	30,768	14,306	68.26%	2,858
					188	Waterline Upgrade Near WTP No. 1 (on 13th Street)	216967	WD1370	72,068	-	72,068	12,233	59,835	16.97%	-
					191	ARPA Downtown Water & Wastewater Improvement Project 2	207563	WD6115	463,910	1,887,894	2,351,804	84,872	2,266,932	3.61%	319,278
					195	City Streets Contract - Portway Place Subdivision	172649	WD1285	1,539	358,334	359,873	9,045	350,828	2.51%	13,934
					197	City Streets Contract - Old Hwy 77 - District 4	204775	WD6111	23,303	676,697	700,000	67,361	632,639	9.62%	107,366
					198	City Streets Contract - Wild Rose Lane - District 3-4	220519	WD6116	-	100,000	100,000	1,617	98,383	1.62%	-
					199	City Streets Contract - Stage Coach Trail - District 3	232268	WD1389	-	75,000	75,000	30,681	44,319	40.91%	-
					277	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements - Engineering	172157	SC1283	18,730	384	19,114	11,560	7,554	60.48%	17,024
					283	Owens Road Bridge Utility Adjustments (Phase I) - Engineering	212476	SC1361	84,941	-	84,941	11,037	73,904	12.99%	6,670
					289	ARPA Downtown Water & Wastewater Improvement Project 1	207561	SC6114	654,814	2,397,344	3,052,158	114,688	2,937,470	3.76%	7,561,874
					290	ARPA Downtown Water & Wastewater Improvement Project 2	207564	SC6115	688,916	2,397,344	3,086,260	83,743	3,002,517	2.71%	319,279
					294	City Streets Contract - E. 14th Street - District 1	216378	SC1368	15,430	134,570	150,000	2,107	147,893	1.40%	21,068
					295	City Streets Contract - Old Hwy 77 - District 4 - engineering and construction	204776	SC6111	23,303	800,000	823,303	68,725	754,578	8.35%	107,366
					300	Cannery Public Market Wastewater Improvements	224054	SC1374	18,019	248,659	266,678	1,146	265,532	0.43%	10,960
				New	E 15th Street Utility Improvements	Houston Road Utility Adjustment	177297	WD6107	-	-	-	40,561	(40,561)	100.00%	9,446
							177300	SC6107	-	-	-	109,720	(109,720)	100.00%	25,454
							203877	WD6113	-	-	-	6,350	(6,350)	100.00%	-
				Carryover	194	FM 511 24-inch Waterline Loop (SRWA to Old Port Isabel Rd) - engineering	220520	WD1375	-	598,278	598,278	187,270	411,008	31.30%	420,629
					278	Avenida de la Plata, Elsa Street, Marvis Street and San Pedro Lane Wastewater Utility Improvements	172157	SC1283	664,961	-	664,961	520,099	144,862	78.21%	160,958
					280	Portway Place Subdivision Wastewater Utility Improvements	172650	SC1285	100,000	209,277	309,277	848	308,429	0.27%	13,934
					281	COB Contract No. 3 at Jose Marti Blvd, Calle Buenos Aires, Calle Costa Rica and Calle Nortena Wastewater Utility Improvements	172645	SC1286	274,503	518,278	792,781	439,469	353,312	55.43%	246,187

**APPROVED CAPITAL IMPROVEMENT PLAN
BY DIVISION, STATUS AND CATEGORY**

						WORK				APPROVED	YTD	PROJECT	COMPLETION	P.O.		
		ORGN		PROJ.		ORDER		TOTAL	FISCAL	PLAN FOR FY	ACTUAL AS	BALANCE AS	PERCENTAGE	BALANCE AS		
DIVISION	STATUS	NO.	ORGN DESCRIPTION	CATEGORY	REF.	DESCRIPTION	NO.	ACTIVITY NUMBER	CARRYOVER	YEAR 2024	2024	OF	OF 08/31/2024	AS OF	OF	
W/WW Eng & Cap Planning	ACTV with spending	3310	WATER & WASTEWATER ENGINEERING	Carryover	282	2020 Master Plan	210708	SA1353	519,360	-	519,360	234,240	285,120	45.10%	215,221	
					185	Owens Road Bridge Utility Adjustment (Phase II) - Engineering and Construction	223300	WD1376	-	290,000	290,000	36,601	253,399	12.62%	1,665	
					284	Owens Road Bridge Utility Adjustments (Phase II) - Engineering and Construction	223302	SC1376	-	290,000	290,000	36,601	253,399	12.62%	1,665	
				Resubmission	186	New Raw Water River Intake Facility	216350	WS1369	881,388	-	881,388	290,815	590,573	33.00%	523,939	
					288	North Regional Lift Stations and Force Main System - Phase I	127763	SC6103	760,633	239,367	1,000,000	133,625	866,375	13.36%	388,297	
					296	City Streets Contract - Wild Rose Lane - District 3 & 4	220521	SC6116	-	100,000	100,000	1,486	98,514	1.49%	-	
					ACTV with spending Total					8,097,428	13,068,671	21,166,099	5,029,969	16,136,130		11,579,613
	No ACTV No spending	3135	RESACA MAINTENANCE	New	157	Second Crew Office Trailer	N/A	N/A	-	-	-	-	-	0.00%	-	
					3310	WATER & WASTEWATER ENGINEERING	Carryover	192	Water Main Replacements related to City Street Paving and Drainage Improvement Projects	N/A	N/A	-	274,224	274,224	-	274,224
		193	FM 511 Waterline Loop (SH 48 to Boca Chica Blvd)	N/A	N/A			-	100,000	100,000	-	100,000	0.00%	-		
		200	City Streets Contract - Coffee Road - District 2 & 3	237918	WD1415		-	100,000	100,000	6,658	93,342	6.66%	-			
		201	City Streets Contract - Old Alice Road - District 3	240854	WD9293		-	100,000	100,000	348	99,652	0.35%	-			
		New	202	Raw Water Reservoir Dredging Project - Engineering	N/A		N/A	-	100,000	100,000	-	100,000	0.00%	-		
			Resubmission	293	Sewer Replacements related to the City Street Paving and Drainage Improvement Projects		N/A	N/A	-	100,000	100,000	-	100,000	0.00%	-	
		297		City Streets Contract - Stage Coach Trail - District 3	N/A		N/A	-	75,000	75,000	-	75,000	0.00%	-		
		298		City Streets Contract - Coffee Road - District 2 & 3	237919		SC1415	-	100,000	100,000	-	100,000	0.00%	-		
		299		City Streets Contract - Old Alice Road - District 3	N/A		N/A	-	100,000	100,000	-	100,000	0.00%	-		
		No ACTV No spending Total					-	1,049,224	1,049,224	7,006	1,042,218		-			
		W/WW Eng & Cap Planning Total								9,702,257	16,919,552	26,621,809	5,060,090	21,561,719		11,958,968
		Customer & Support Svc	No ACTV No spending	6110	CUSTOMER SERVICE	New	95	Virtual Assistant	N/A	N/A	-	71,000	71,000	-	71,000	0.00%
No ACTV No spending Total					-						71,000	71,000	-	71,000		-
Customer & Support Svc Total									-	71,000	71,000	-	71,000		-	
Grand Total									38,159,919	53,557,446	91,717,365	31,888,670	59,828,695		34,773,784	

CAPITAL WORK ORDERS
REQUESTED BY THE CITY OF BROWNSVILLE, TEXAS
UNBILLED SERVICES FROM FISCAL YEAR 2020 THROUGH 2024

Type	FY 2020			FY 2021			FY 2022			FY 2023			FY 2024			FY 2020 - FY 2024 Total		
	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders
Fiber Optics	238,984	79,014	4	-	-	-	7,102	7,102	-	26,787	25,317	1	-	-	-	272,873	111,433	5
New Connections	-	-	-	-	-	-	12,228	14,787	1	106,997	123,246	16	47,903	-	2	167,127	138,033	19
Street Lights	470,920	702,425	20	87,205	148,311	33	13,280	10,199	11	626	209	1	-	21,811	3	572,031	882,956	68
Infrastructure Improvements	33,527	31,062	2	-	-	-	2,352	1,493	1	-	-	-	-	-	-	35,879	32,556	3
Other	1,119,328	1,183,696	4	-	-	-	73,084	152,965	1	-	-	-	-	-	-	1,192,413	1,336,662	5
Electric Utility Total	1,862,759	1,996,198	30	87,205	148,311	33	108,046	186,547	14	134,410	148,772	18	47,903	21,811	5	2,240,322	2,501,640	100
Other - Sewer & Water	-	-	-	-	-	-	13,883	29,014	1	30,860	1,220,133	5	-	1,146	1	44,743	1,250,294	7
Grand Total	1,862,759	1,996,198	30	87,205	148,311	33	121,929	215,562	15	165,270	1,368,905	23	47,903	22,958	6	2,285,065	3,751,934	107

Note: All expenditures are from multi year work order inception date through 08/31/2024.

BILLED SERVICES OF COB WORK ORDERS FOR FISCAL YEAR 2024

Type	OPEN BALANCE as of 09/30/23	October	November	December	January	February	March	April	May	June	July	August	September	FY 2024 INVOICE TOTAL	OPEN BALANCE as of 08/31/24	INVOICE PAYMENTS RECEIVED	FY 2024 OPEN BALANCE
Fiber Optics	\$ 7,102	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,102	\$ -	\$ 7,102
Street Lights	2,241	-	-	-	-	-	(2,241)	-	-	20,330	-	-	-	18,089	\$ 20,330	-	\$ 20,330
Infrastructure Improvements	8,765	-	-	16,798	-	-	(1,355)	-	(16,798)	-	-	-	-	(1,355)	\$ 7,411	7,411	\$ -
LIT Pole Attachments	-	-	-	-	-	-	-	-	-	-	118,293	72,200	-	190,493	\$ 190,493	-	\$ 190,493
Electric Utility Total	18,109	-	-	16,798	-	-	(3,596)	-	(16,798)	20,330	118,293	72,200	-	207,228	225,336	7,411	217,926
ARPA - Sewer & Water	-	-	-	-	-	-	-	-	-	-	-	250,235	-	250,235	\$ 250,235	250,235	\$ -
Grand Total	\$ 18,109	\$ -	\$ -	\$ 16,798	\$ -	\$ -	\$ (3,596)	\$ -	\$ (16,798)	\$ 20,330	\$ 118,293	\$ 322,435	\$ -	\$ 457,463	\$ 475,572	\$ 257,646	\$ 217,926

TOTAL TRANSFERS TO THE CITY OF BROWNSVILLE
SUMMARY BY UTILITY FROM FISCAL YEAR 2020 THROUGH 2024

Utility	FY 2020			FY 2021			FY 2022			FY 2023			FY 2024 (as of August 31)		
	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total	COB Usage	COB Cash Transfer	COB Transfer Total
Electric	3,418,381	7,742,541	11,160,922	3,430,888	17,039,951	20,470,839	4,223,052	8,410,832	12,633,884	4,666,211	7,303,235	11,969,446	4,363,800	5,498,141	9,861,941
Water	734,648	1,408,276	2,142,924	717,593	1,502,302	2,219,895	751,795	1,563,683	2,315,478	783,093	1,903,337	2,686,430	729,029	2,023,826	2,752,855
Water - Resaca Fees	-	-	-	-	-	-	-	113,813	113,813	-	386,127	386,127	-	378,769	378,769
Wastewater	417,803	2,019,532	2,437,335	438,520	1,981,791	2,420,311	537,454	2,062,176	2,599,630	604,121	2,463,226	3,067,347	548,387	2,501,833	3,050,220
Grand Total	\$ 4,570,832	\$ 11,170,349	\$ 15,741,181	\$ 4,587,001	\$ 20,524,044	\$ 25,111,045	\$ 5,512,301	\$ 12,150,504	\$ 17,662,805	\$ 6,053,425	\$ 12,055,925	\$ 18,109,350	\$ 5,641,216	\$ 10,402,569	\$ 16,043,785



Lead and Copper Rule Revision (LCRR) Service Line Inventory Project Overview

OCTOBER 14TH, 2024

● ● ● B O A R D O F D I R E C T O R S M E E T I N G

Agenda

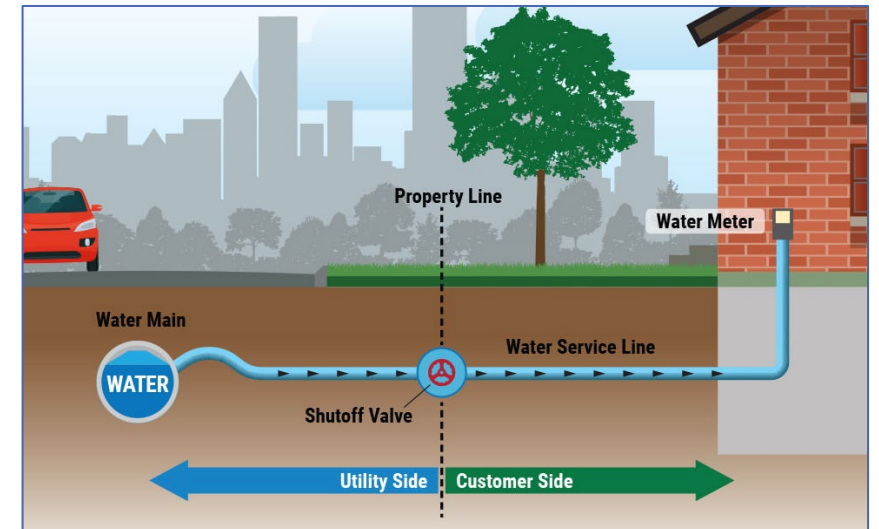
1. Project Purpose
2. Inventory Activities
3. Project Limitations
4. Initial Inventory Submission
5. Next Steps for BPUB

Project Purpose

Achieve compliance with EPA's Lead and Copper Rule Revisions (LCRR)

Develop an inventory of all water service lines in the distribution system

- Identify the service line material on both the system-owned and customer-owned portion of each line
- Categorize as Non-Lead, Lead, Galvanized Requiring Replacement (GRR), or Lead Status Unknown



Inventory Activities

For the initial inventory, systems are required to review all existing historical records and identify service line materials during normal operating activities

Historical Records Reviewed:

- 12,969 Customer Service Inspections
- Waterline Replacement records
- Standard service line details from 1973, 1982, and 1986
- 2019 Lead and Copper Tiering Classification Review
- GIS data on water mains and public service lines
- Parcel data
- Online build year resources (Zillow, Redfin, etc.)
- Historical aerial images



Initial Inventory Submission

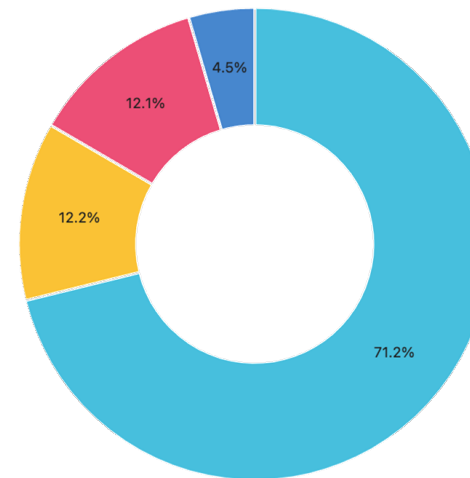
Fully compliant with LCRR law

Results after completing the records review

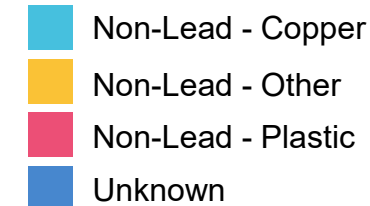
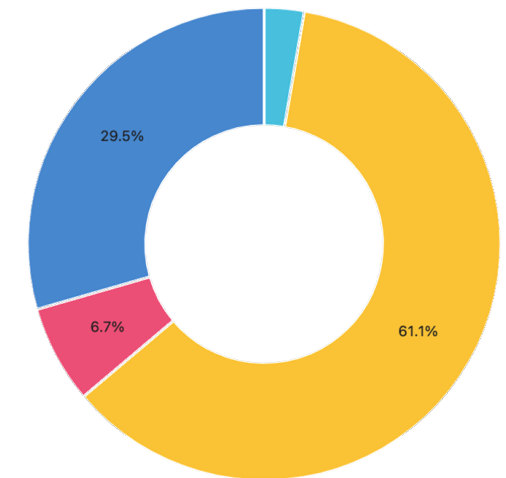
- Non-Lead: 40,967 (69%)
- Lead Status Unknown: 18,134 (31%)

Submitted to and **accepted** by TCEQ

Public SLs



Private SLs



Project Limitations

The study was limited by the number and quality of available historical records.

Outdated or incomplete records result in errors, but records were reviewed for accuracy during the project and can be further validated when identifying unknowns and completing the LCRI-required validation study.

The inventory is a “living document” and should be updated as new information is discovered.

Next Steps for BPUB

LCRI Considerations

Based on Proposed Lead and Copper Rule Improvements (LCRI)

- Pre-publication version (809 pages) released on October 8, 2024

Key Changes:

- Remove all* lead and GRR service lines in 10 years (2037).
- Identify all service line materials (no unknowns).
- Validate accuracy of the service line.
- New tap sampling requirements for compliance sites with lead service lines.
- Decreased action level from 15 ppb to 10 ppb. No trigger level.
- New public notification and outreach requirements.

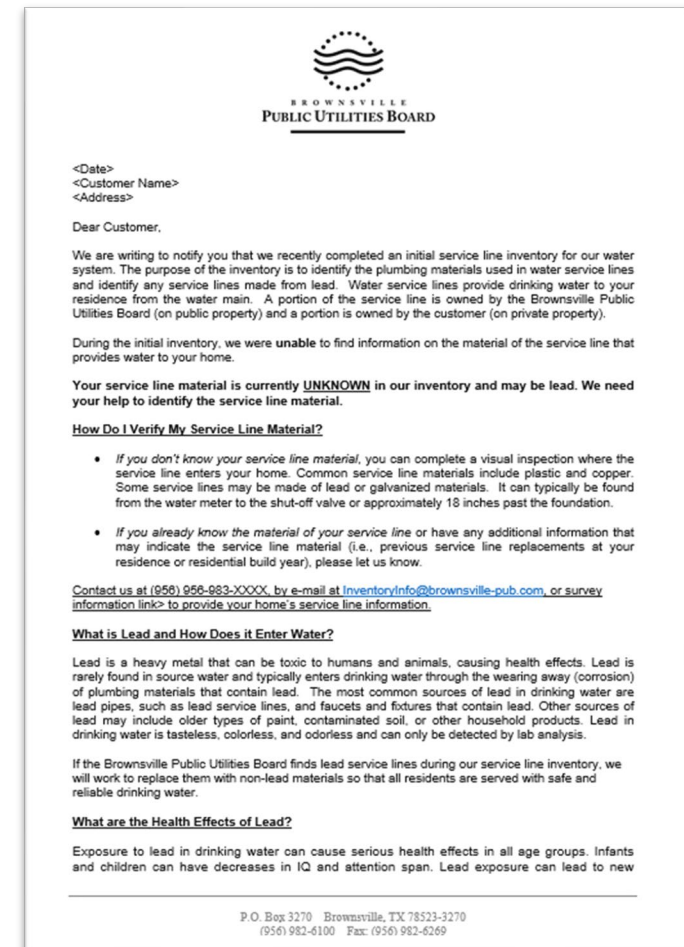
Public Notification and Education

Publish the initial inventory online

30-day certification to customers served by unknown service lines

Annual notices to customers served by unknown service lines

- LCRI pauses the annual notifications until ~2027, incentivizing BPUB to identify unknowns before 2027



Lead Service Line Replacement Plan

Plan for identifying unknowns and prioritizing replacement of lead and GRR service lines upon identification

- Will require BPUB to outline a plan for funding lead service line replacements
- LCRI has pushed the Replacement Plan requirement to ~2027

If BPUB can identify unknowns before 2027, a Replacement Plan will likely not be needed

- Unless Lead or GRR service lines are identified in the system

Identify “Unknowns”

TCEQ guidance on identifying unknowns is expected after October 16th, 2024

Identifying unknowns between 2025-2027 will:

- Meet LCRI requirement
- Reduce the number of annual notices
- Eliminate the need for a Replacement Plan

Thank you!

Questions?



Digital Information Platforms Communication Update

MIGUEL COLLIS

DIGITAL INFORMATION PLATFORMS MANAGER

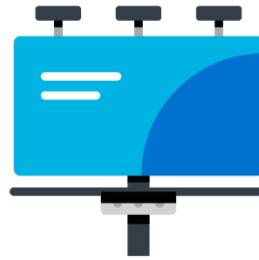
BPUB's Digital Presence:



WEBSITE

148

informational pages



DIGITAL BILLBOARDS

2

digital billboards



SOCIAL MEDIA

6

platforms

Website

KEY METRICS

361K

Monthly unique visitors

30s

Average time on site

67.37%

Bounce rate

Percentage of visitors who leave a website after viewing only one page

TOP PERFORMING PAGES

- My Account/Payment Options
- Report a Service Issue
- Apply for Service
- BPUB Outage Center
- Drought/Stage 2 Water Shortage Alert
- Human Resources

WEBSITE IMPROVEMENTS

- Outreach Request
- Sponsorships Requests
- Improved Responsiveness
- Enhanced Leadership Pages
- City Commission Annual Reporting
- GoGreen Rebate Programs
- Water Conservation Kits
- Credit Card Fees
- Drought Watering Schedule Checker

Digital Billboards

Two Digital Billboard

- Boca Chica
- Ruben M Torres

KEY METRICS

13

billboards

747.3K

impressions



Social Media

6

platforms



18.4K

followers

18.9

avg. posts per week for FY24

CONTENT TOPICS

- Drought, Water Conservation Tips
- High Bills, Energy Efficiency Tips
- Emergency Preparedness
- Programs & Services (GoGreen Rebates, Assistance Programs, Trade-a-Tree, FOG)
- Service-related Outages
- Outreach
- Utility-related updates

Social Media

KEY METRICS

FY2023
1158
Total Posts

93.8K
Impressions
(Organic & Paid)

174K
Engagement

VS

FY2024
984
Total Posts

183.4K
Impressions
(Organic & Paid)

110.3K
Engagement

INSIGHTS

- The number of posts was strategically reduced to allow for more visibility and avoid diluting content.
- Impressions rose significantly; reducing post output allowed content to get more impressions.
- Engagement was higher in 2023 due to several factors, including outages, the December 22 winter storm, Tenaska, drought, and bill comparisons.

Tracking Customer Sentiment

BPUB tracks the sentiment of mentions across all social networks. This involves polling negative feedback from comments, mentions, and reactions. The sentiment is categorized into positive, negative, and neutral.

Sentiment by Mentions:

FY2024	18.01%	78.68%	3.31%
FY2023	16.82%	80.47%	2.72%
FY2022	2.70% Positive	94.59% Negative	2.70% Neutral

Tracking Customer Sentiment



POSITIVE SENTIMENT:

- **Water Conservation Tips:** Practical advice on saving water.
- **Community Engagement Activities:** Events like Kids Appreciation Day at the Zoo.
- **Safety Tips:** Electrical safety tips, downed powerlines, generator safety.
- **Employee-focused:** Content highlighting employees roles within the organization

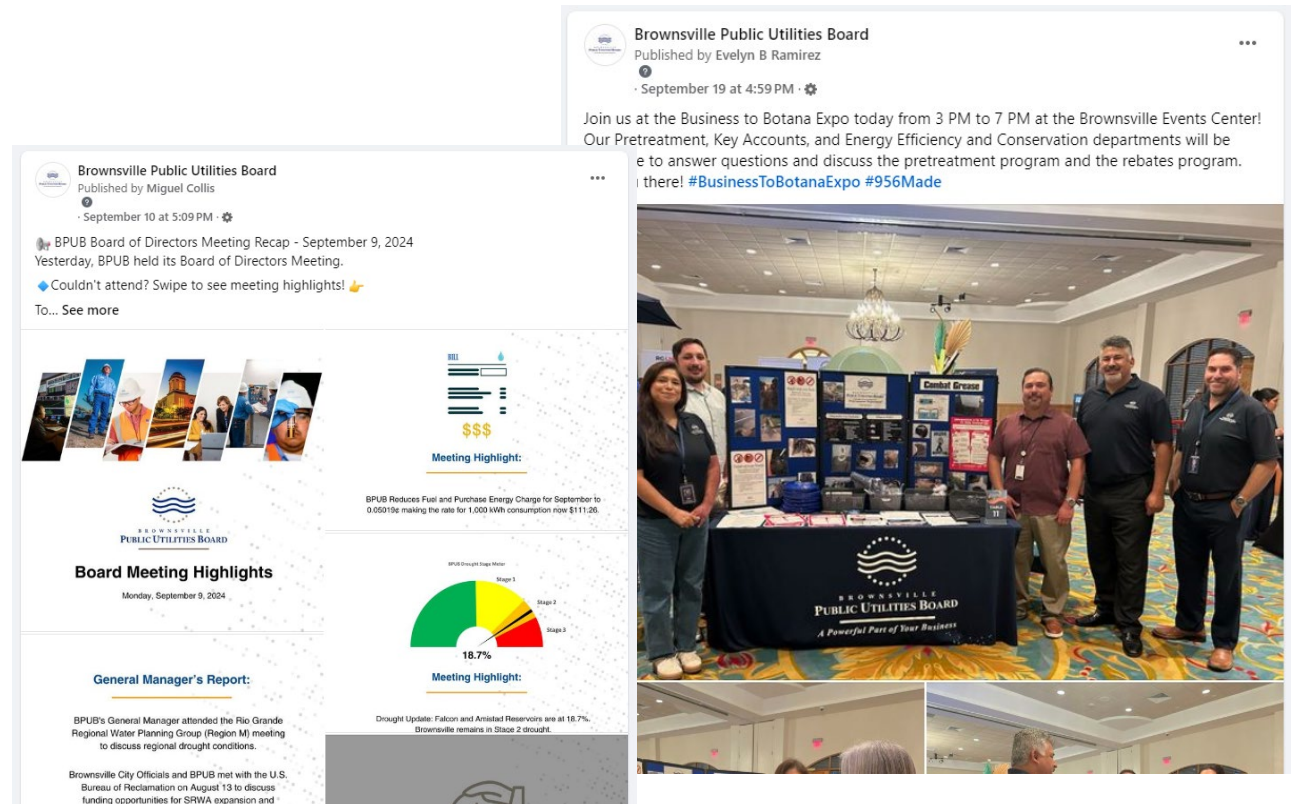


NEGATIVE SENTIMENT:

- **Service Interruptions:** Power outages or water line breaks.
- **High Summer Bills:** Increased utility costs during summer.
- **Rate Comparisons:** Comparing BPUB's rates to other service providers.
- **Drought Restrictions:** Water conservation measures.

Social Media Highlights

- Board and Committee meeting highlights
- Diversified post topics and content formats
- Increased employee-focused content
- Digital advertising
 - Social media
 - Streaming radio



Moving Forward

- Incorporate social listening tools to fine-tune our content strategies and reporting.
- Continue to evaluate digital platforms and expand our digital footprint.
- Continue to diversify our content formats (infographics, video and short-form content).



Questions?

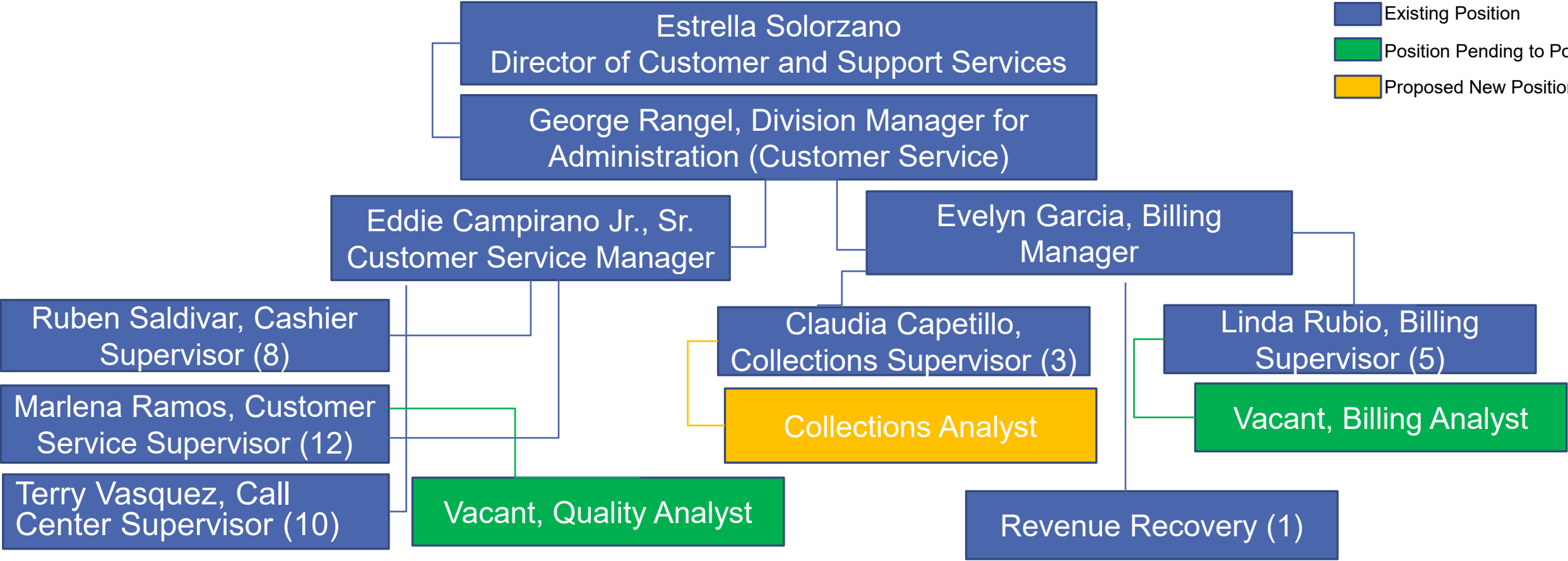


Customer Service Updates

OCTOBER 14, 2024

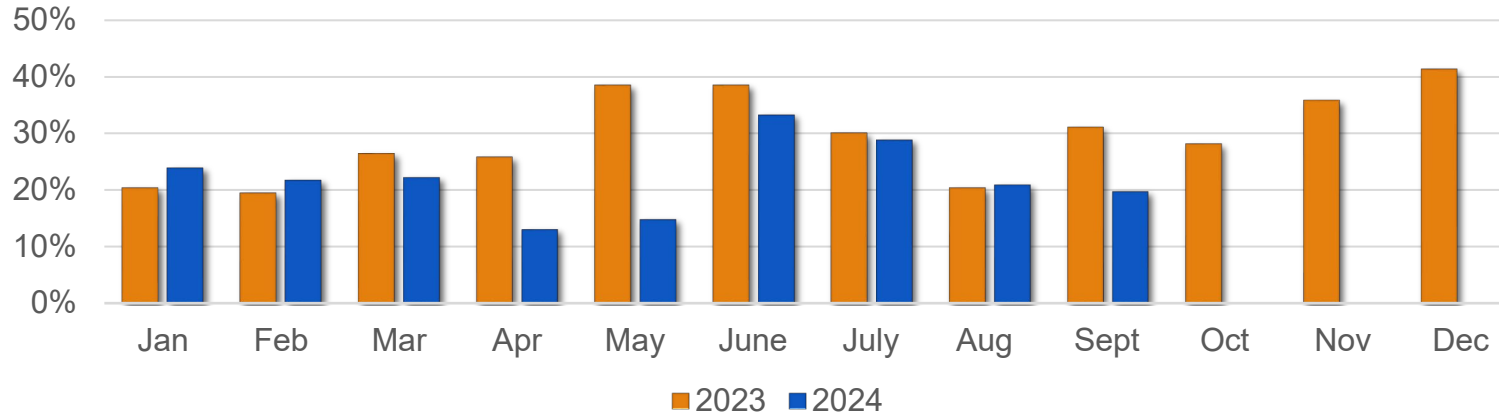
Customer Service Division

- Existing Position
- Position Pending to Post
- Proposed New Position

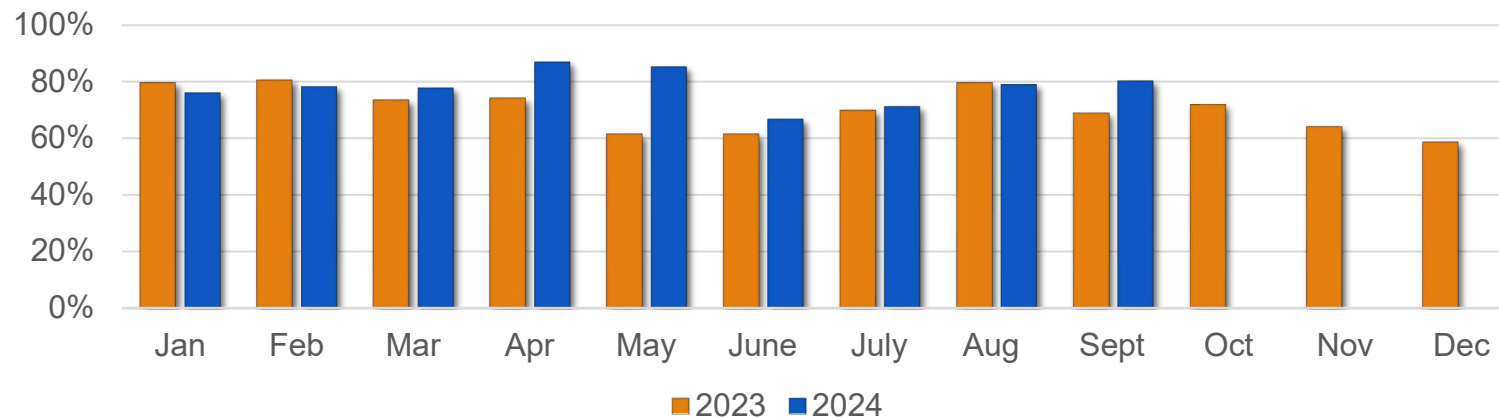


Call Center Statistics

Abandon Rate



Handled Rate



	2023	2024
Ave. Abandon Rate	29.69%	22.06%
Avg. Handle Rate	70.32%	77.94%
Avg Queue Time	8:36	5:48
Avg Handle Time	5:13	5:16

SUCCESSES:

1. Reduction of 25.70% Abandon Rate
2. Increase of 10.84% Handled Rate
3. Reduction of 2:48 minutes

STRATEGIES:

1. Cross-trained CSR's
2. Activate Billing and Collections staff
3. Rotate Cashiers and CS staff
4. Shorten Lunches based on calls on queue

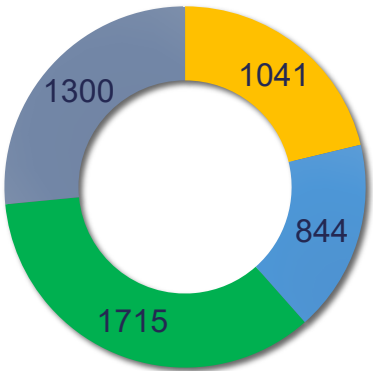
PROJECTS:

1. Network management
2. AI
3. Outsourcing Call Center Staff
4. Customer Sentiment Tool
5. Reporting

Customer Service Statistics

Average Number of Customer Service Requests Handled Per Month
by 12 CSR's

Calendar Year 2023

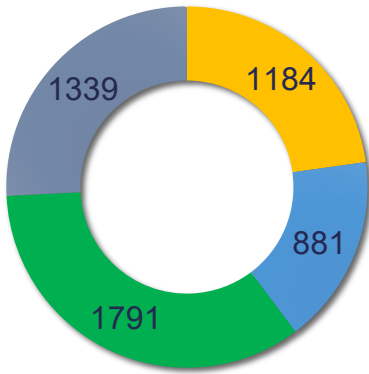


**Total
4899**

■ Appts. ■ Issues ■ Emails ■ Move Ins

Avg # of Request Per CSR	
Monthly	408
Daily	20

Calendar Year 2024



**Total
5194**

■ Appts. ■ Issues ■ Emails ■ Move Ins

Avg # of Request Per CSR	
Monthly	433
Daily	22

In-Person Appointments

2023				
	New Acct/ Changes	Close Acct	Billing Inquiry	Pay Arrang.
January	670	16	181	5
February	613	19	232	29
March	790	28	212	86
April	692	51	185	39
May	781	62	271	45
June	803	58	234	29
July	682	70	269	16
August	754	75	369	24
September	671	42	331	52
October	705	76	286	58
November	651	54	246	57
December	607	74	169	22
Average:	702	52	249	39

2024				
	New Acct/ Changes	Close Acct	Billing Inquiry	Pay Arrang.
January	681	64	217	37
February	692	50	221	33
March	778	52	225	25
April	784	76	229	19
May	746	52	208	33
June	651	62	277	35
July	741	98	429	53
August	774	47	536	193
September	726	74	563	178
October				
November				
December				
Average:	730	64	323	67

Customer Assistance Programs

Agencies:

- Catholic Charities of the Rio Grande Valley (CCRGV)
 - Collaboration began May 17, 2024
- Community Action Corporation of South Texas (CACOST)
 - Annual Contract

Assistance Programs:

- SHARE – Funded by Donations / Reallocation of COVID Funds
 - Before April 14, 2020 Balance was \$59,221.14
 - April 14, 2020 amount added was \$2,000,000.00
 - Ending Balance as October 8, 2024 is \$962,741.32
- ELIAP - \$30,000 Annual Budget
- CEAP – Federally Funded Annually
 - Grant Amount Varies

Comparison by Fiscal Year

Fiscal Year 2023						
AGENCY	SHARE		ELIAP		CEAP	
CCRGV*	931	\$141,509	1	\$200	N/A	N/A
CACOST**	111	\$13,944	N/A	N/A	7,024	\$2,402,962
TOTAL	1,042	\$155,453	1	\$200	7,024	\$2,402,962

Fiscal Year 2024						
AGENCY	SHARE		ELIAP		CEAP	
CCRGV*	1,124	\$209,117	64	\$12,800	N/A	N/A
CACOST**	879	\$145,163	N/A	N/A	1,190	\$1,407,337
TOTAL	2,003	\$354,280	64	\$12,800	1,190	\$1,407,337

Division Projects

Completed	In Progress	On-Going
Implementation of Payment Arrangement Policy	Customer Service Survey	Assistance Programs
Implementation of Installment Plan Policy	New Service Application Re-Design	
Re-Structure of Credit Card Fees	Change in Terms and Conditions / Enhanced Customer Communications	
Bill Re-design	Payment Kiosks	
	High Consumption Notification	

Questions

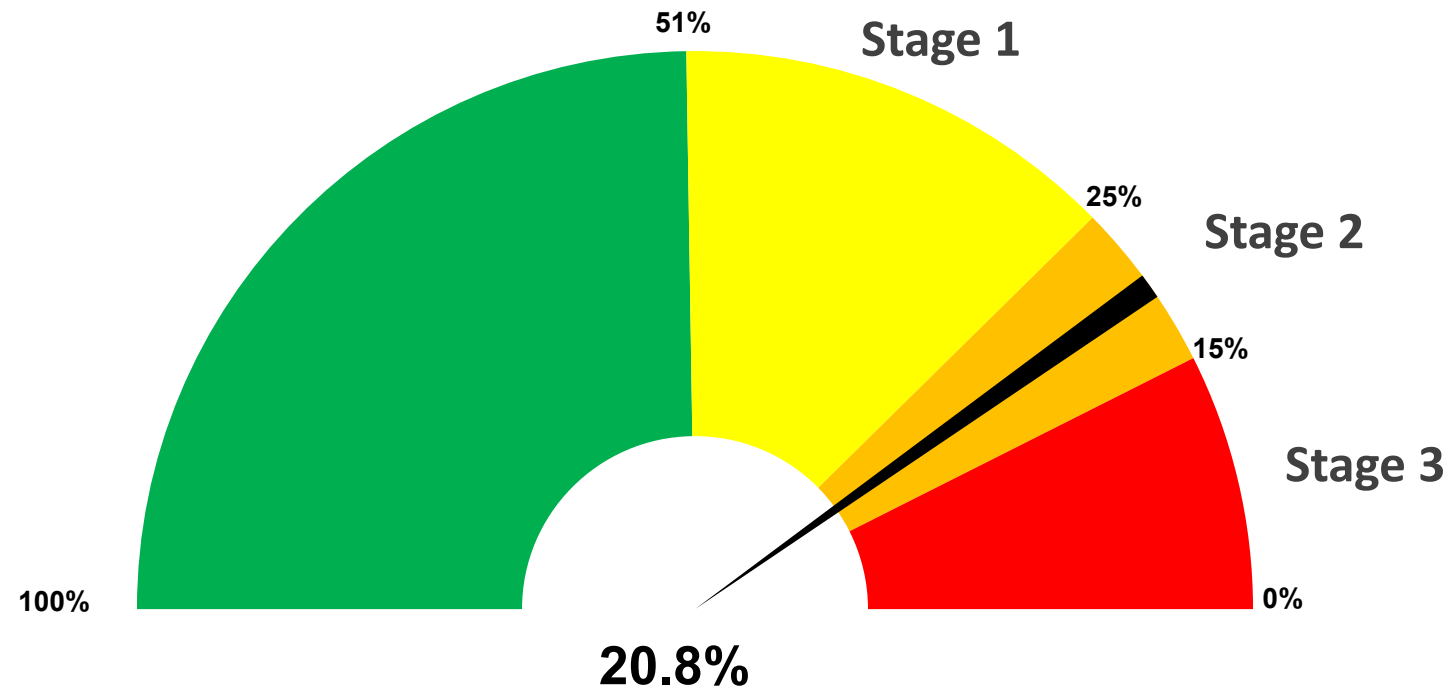




Drought Update

OCTOBER 14, 2024

BPUB Drought Stage Meter



U.S. Combined ownership at Amistad and Falcon Reservoirs
October 5, 2024 = 20.8%

U.S. Combined Ownership at Amistad/Falcon

Previous 3 Readings

20.8%

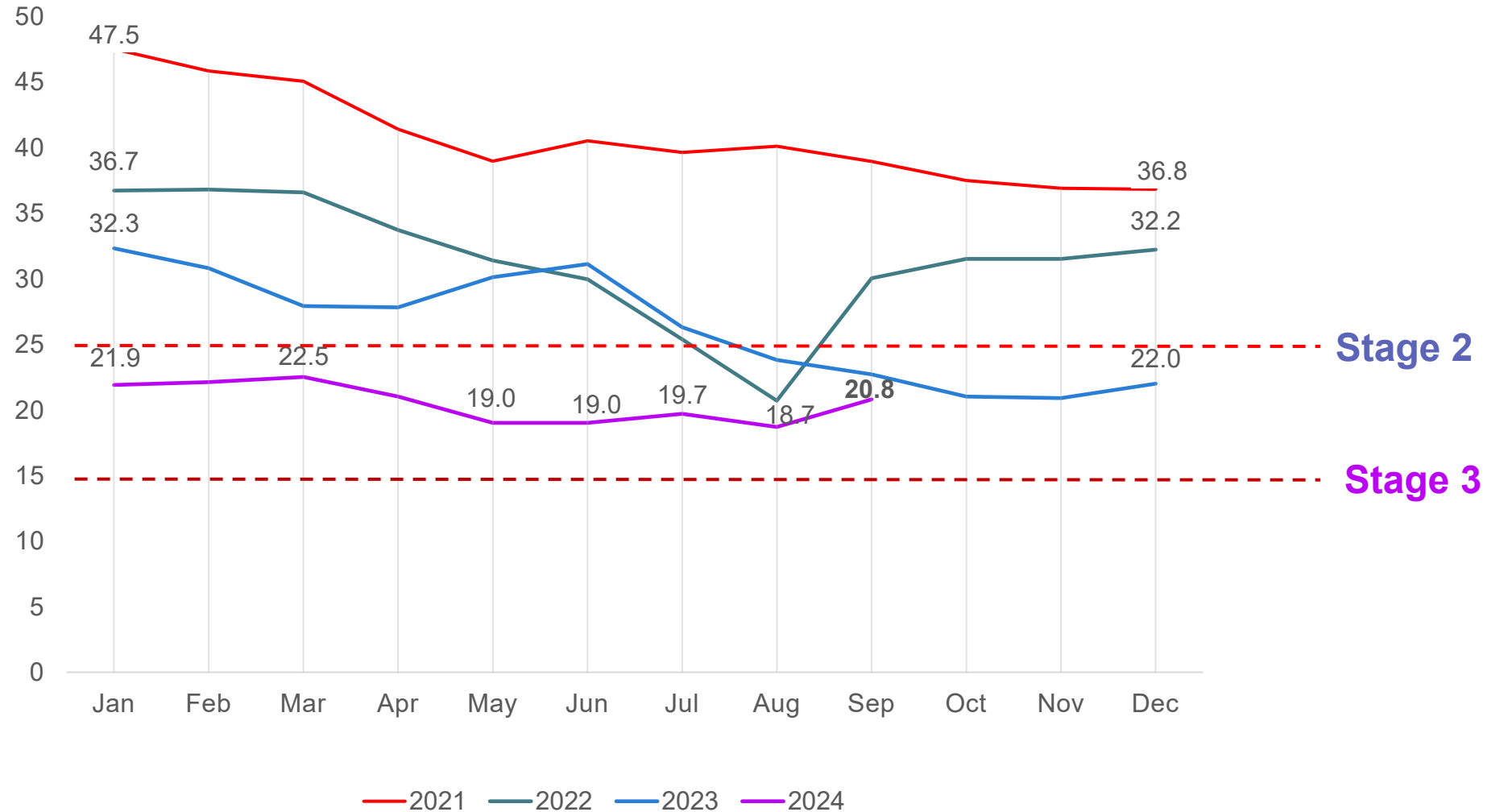
September 28, 2024

20.8%

September 21, 2024

20.4%

September 14, 2024



National Weather Service October to December 2024 Outlook: For the Lower Rio Grande Valley/Deep South Texas Region

- Falcon and Amistad remained near historic lows at the end of September
- Normal to slightly warmer than normal conditions expected to persist through Fall 2024
- Sufficient inflows from Mexican and International reservoirs serving the Lower Rio Grande watershed remain unlikely
- Combined share of water in Amistad and Falcon likely to continue below Stage 2



B R O W N S V I L L E
PUBLIC UTILITIES BOARD

EVERY DROP COUNTS!

Learn more about drought at:



brownsville-pub.com/drought-resources



Services Provided to the City of Brownsville

Request Process for Services by the City of Brownsville

- ❑ BPUB and the City, through their respective Technical Committee staff, have crafted, reviewed, and instituted a process to advance City projects while deferring payment processing per Bond Ordinance provisions.
- ❑ Invoices issued to the City by BPUB can be paid in one of three ways:
 - The City can submit payment via check/ACH to BPUB in quarterly batches for the previous quarter's outstanding invoices.
 - The City can request a waiver from the full BPUB Board of Directors at a scheduled meeting.
 - BPUB will reduce the cash transfer in quarterly batches for the previous quarter's outstanding invoices.
- ❑ Beginning with the payment in January for the 1st quarter of Fiscal Year 2025, BPUB will deduct the amount of outstanding invoices from the cash transfer.
- ❑ In March 2024 the City Manager notified BPUB that the City would reimburse the utility for the costs incurred to outsource the review of LIT Pole Attachment permits for a maximum amount not to exceed \$1,260,000.

Open Invoices Projected to be Deducted from FY 2025 1st Quarter Cash Transfer to the City of Brownsville*

Date	Invoice #	Reference #	Open Balance	Description
12/05/2022	23-1145	BPUB WO 202620	7,102.29	Fiber Optic Cable Repair & Install
05/15/2024	24-1508	BPUB WO 221037	2,130.84	Street Light 108 Hacienda Lane
05/15/2024	24-1509	BPUB WO 215528	18,199.60	Street Light Lizka Lane
07/26/2024	24-1678	INV 76261	27,520.84 **	M&S Engineering, March 2024 Lit Pole Attachment Applic. Review
07/26/2024	24-1679	INV 77370	34,428.28 **	M&S Engineering, April 2024 Lit Pole Attachment Applic. Review
07/26/2024	24-1680	INV 77926	28,257.50 **	M&S Engineering, May 2024 Lit Pole Attachment Applic. Review
07/26/2024	24-1681	INV 79547	28,086.25 **	M&S Engineering, June 2024 Lit Pole Attachment Applic. Review
08/13/2024	24-1755	INV 79748	72,200.00 **	M&S Engineering, July 2024 Lit Pole Attachment Applic. Review
09/12/2024	24-1824	INV 80641	7,485.00 **	M&S Engineering, Aug. 2024 Lit Pole Attachment Applic. Review
09/30/2024	24-1895	INV 337157R	31,007.00 **	Cobb Fendley, Jul-Aug 2024 Lit Pole Attachment Eng. Support Serv.
Total			\$ 256,417.60	

* Cash Transfer will be Processed on January 15, 2025.

** Reimbursable expense per email from City Manager dated March 20, 2024.

4. Consideration and Possible Action to Approve Bid Award for the Annual Supply of Wood Poles



DIANE SOLITAIRE

5. Consideration and Possible Action for Bid Award for the Annual Supply of Electrical and Electronic Spare Parts



DIANE SOLITAIRE

6. Consideration and Possible Action to Approve Bid Award for the Construction of the Airport Substation and Control Building

ELI ALVAREZ



7. Consideration and Approval on the Brownsville Public Utilities Board Internal Audit Charter



MELIDA PINALES

8. Consideration and Approval of the Audit Committee Charter

MELIDA PINALES





Recess to Closed Meeting

Closed Session Items

1. Meeting with Board's legal counsel for advice about contemplated and pending court and administrative litigation and on matters in which the duty of the attorney under the Texas Disciplinary Rules of Professional Conduct conflicts with Chapter 551 (Sec. 551.071), including but not limited to the following:
 - a. Reports of local and special counsel;
 - b. Discussion of potential amendments to Rules of Governance;
 - c. Updates on pending negotiations of non-standard contracts related to potential business development; and
 - d. Updates on pending discussions with City on coordination issues, including BTX/Lit, Resaca programs, and compensation for services.
2. Presentation, discussion, and possible recommendation of information upon pricing of purchased power, generation, and fuel and their impact upon the Fuel, Purchased Energy, and Marketing Charge (Sec. 551.086).





Reconvene Open Meeting



Consideration and Action on Closed Meeting Items

CONSIDERATION AND POSSIBLE ACTION ON ITEMS DISCUSSED IN CLOSED
MEETING



Consideration and Action on Future Agenda Items

DISCUSSION AND/OR REQUESTS FOR FUTURE AGENDA ITEMS



Adjournment
