

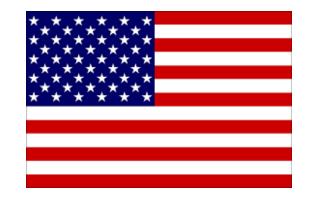
# **Board of Directors Meeting**

• • Monday, August 14, 2023



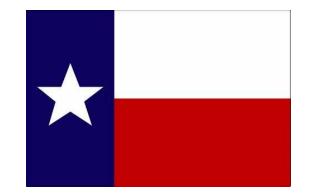
## **Confirmation of a Quorum**

### Pledge of Allegiance to the United States



I pledge allegiance to the flag of the United States of America and to the Republic for which it stands, one Nation under God, indivisible, with liberty and justice for all.

### **Texas Pledge**



Honor the Texas flag, I pledge allegiance to thee, Texas, one state under God, one and indivisible.





### **Moment of Silence**



# **Consent Agenda Items**

## **Consent Items**

1. Consideration and Possible Action to Approve Board Travel in Accordance with the Statement of Policy for Travel by Board Members of the Board of Directors of the Brownsville Public Utilities Board—Marilyn D. Gilbert

2. Consideration and Possible Action on the Proposals for Commercial Paper Dealer Services—Miguel A. Perez

3. Consideration and Possible Action to Extend the Contract for External Audit Services with Burton, McCumber & Longoria, LLP for Year Two—Miguel A. Perez

4. Consideration and Possible Action to Approve Bid Award for the Annual Supply of Flexible Base (Type A Limestone/Type F Caliche)—Diane Solitaire

5. Consideration and Possible Action of Bid Award for Sanitary Sewer Improvements for the Cannery Public Market Project(B039-23)—Marie Leal

6. Consideration and Possible Action to approve the Professional Engineering and Surveying Contract with Garver for the FM 511 24-inch Waterline Project—Marie Leal

7. Consideration and Possible Action to Purchase One (1) Front Wheel Loader with a Three (3) Cubic Yard Bucket—Marie Leal

8. Consideration and Possible Action to Extend the Contract for the Annual Hauling and Loading Services for the Third and Final Year—Jaime Estrada

9. Consideration and Possible Action to Reject the Bid for the Annual Hauling and Loading Services—Jaime Estrada

10. Consideration and Possible Action to Approve Bid Award for the Annual Supply of Fuel-Diane Solitaire

11. Consideration and Possible Action for Bid Award for the Annual Supply of Water and Power Plant Chemicals—Jaime Estrada





## **Individual Consideration Items**

# Item #1

- 1. General Manager's Report:
  - a. Board Calendar-Marilyn D. Gilbert
  - b. Financial Report-Monica Cavazos
  - c. Engineering and Legal Fees Monthly Expenses—Monica Cavazos
  - d. City of Brownsville Capital Work Orders Report-Monica Cavazos
  - e. Introduction of New Bill Format—Eddy Hernandez
  - f. Public Utilities Board Consumer Advisory Panel Update—Eliza Vasquez
  - g. Drought Update—Rene Mariscal



### **Board Calendar**

#### IC Item #1a

#### August 2023 Sun Mon Tue Wed Thu Fri Sat 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19

	Aug 7 Aug 14 Aug 16	SRWA Board Meeting BPUB Board Meeting PUBCAP Annual Dinner
	Sept 11	SRWA Board Meeting
Т	Sept 11	BPUB Board Meeting
	Sept 20	PUBCAP Meeting
Т		

Other Events

Monthly Scheduled Meetings

Oct 2SRWA Board MeetingOct 9BPUB Board MeetingOct 18PUBCAP Meeting

#### September 2023

27

22 23 24 25

29 30

20

27

10

17 18

24 25 26

21

28

Sun	Mon	Tue	Wed	Thu	Fri	Sat
					1	2

31

USAE August 23	2	1			
	9	8	7	6	5
BPUB Holidays Sept 4 Lab	16	15	14	13	12
Sept Lab	23	22	21	20	19

30

29

28

26

#### BPUB Holidays (BPUB Offices Closed) Sept 4 Labor Day

#### October 2023

Sun	Mon	Tue	Wed	Thu	Fri	Sat
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				





### Fiscal Year 2023 Financial Performance Report

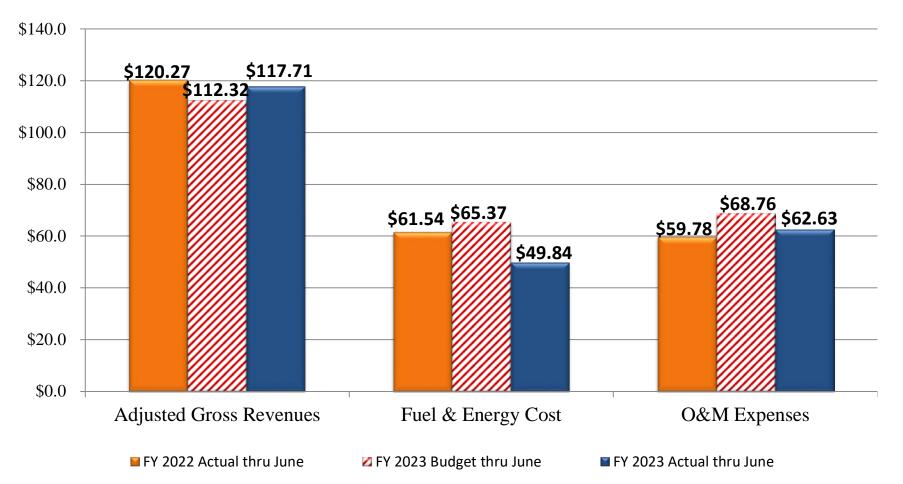
As of June 30, 2023



	J	lune 2023	FY	2023 YTD
Operating Revenues:				
1. Sales and Service Charges	\$	14,653,254	\$	123,255,358
2. Fuel Collection	•	6,629,874	,	61,001,677
3. Fuel (over) Under Billings		1,372,529		(11,158,582)
4. Less rate stabilization		-		(1,500,000)
5. Less utilities service to the City of Brownsville, Texas		(466,687)		(4,516,148)
Total Operating Revenues		22,188,970		167,082,305
Operating Expenses:				
6. Purchased power and fuel		8,002,403		49,843,096
7. Personnel services		4,517,018		34,167,297
8. Materials and supplies		849,455		6,059,833
<ol><li>Repairs and maintenance</li></ol>		333,425		3,665,324
). Contractual and other services		2,158,775		25,892,232
I. Depreciation		2,116,314		19,711,008
Total Operating Expenses		17,977,390		139,338,790
Operating Income		4,211,580		27,743,515
Non-Operating Revenues (Expenses):				
2. SRWA other water supply		(616,789)		(5,666,849)
<ol> <li>Investment and interest income</li> </ol>		807,320		6,520,580
4. Operating grant revenue		(1)		1,109,917
5. Interest expense		(944,006)		(8,496,053)
6. Other		5,230		(30,720,847)
7. Gain (loss) on disposition of capital assets		-		(56,011)
8. Payments to City of Brownsville		(930,010)		(7,254,429)
Net nonoperating revenues (expenses)		(1,678,256)	_	(44,563,692)
Income before capital contributions		2,533,324		(16,820,177)
9. Capital contributions		283,248		3,845,943
Change in net position		2,816,572		(12,974,234)
0. Net position at beginning of year		429,520,137		445,310,943
21. Net position at end of year	\$	432,336,709	\$	432,336,709

Fiscal Year 2023 Financial Performance Report As of June 30, 2023 Adjusted Gross Revenue Summary	1	VUBLIC UTILITIES BOARD
	June 2023	FY 2023 YTD
<ol> <li>Operating Revenues</li> <li>Off System Energy Sales</li> </ol>	\$	
3. Net Operating Revenues	21,389,08	2 161,682,712
<ol> <li>Other Revenues</li> <li>Interest from Investments</li> <li>Other Non-Operating Income</li> <li>Gross Revenues</li> </ol>	1,266,57 645,58 119,48 23,420,72	5         5,319,840           5         1,832,659
<ul> <li>8. Less:</li> <li>9. Fuel &amp; Energy Costs</li> <li>10. Off System Energy Expenses</li> <li>11. SRWA</li> <li>12. Adjusted Gross Revenues</li> </ul>	8,002,40 834,56 616,78 13,966,97	5         7,150,983           9         5,551,101
13. O&M Expenses 14. Other Non-Operating Expenses	7,024,10 9,86	
15. Total Expenses	7,033,97	1 63,254,979
16. Debt Service Obligation	2,479,00	622,311,053_
17. Total Requirements (Excluding Fuel & SRWA)	9,512,97	7 85,566,032
<ol> <li>Balance Available to Surplus         <ul> <li>(Net of COB Usage - MO: \$466,687 YTD: \$4,516,148)</li> <li>Transfer to COB Net of COB Usage</li> <li>Balance Available for Transfers Out</li> </ul> </li> </ol>	\$ 3,987,30 \$ 930,01 3,057,29	0 \$ 7,254,429
21. Total Surplus	\$ 3,987,30	
22. Balance Available for Transfers Out:		
<ol> <li>Operating Subaccount - Fuel Adjustment</li> <li>Improvement Fund - CIP Funding</li> <li>Improvement Fund (Resaca Fee) - Resaca CIP Funding</li> <li>Total Transfers Out</li> <li>Balance Available to PUB:</li> </ol>	\$ 742,36 29,98 772,35	3 269,842
28 Improvement Fund - Surplus	2,284,94	6 11,281,767
29 Total	\$ 3,057,29	7 \$ 20,369,164

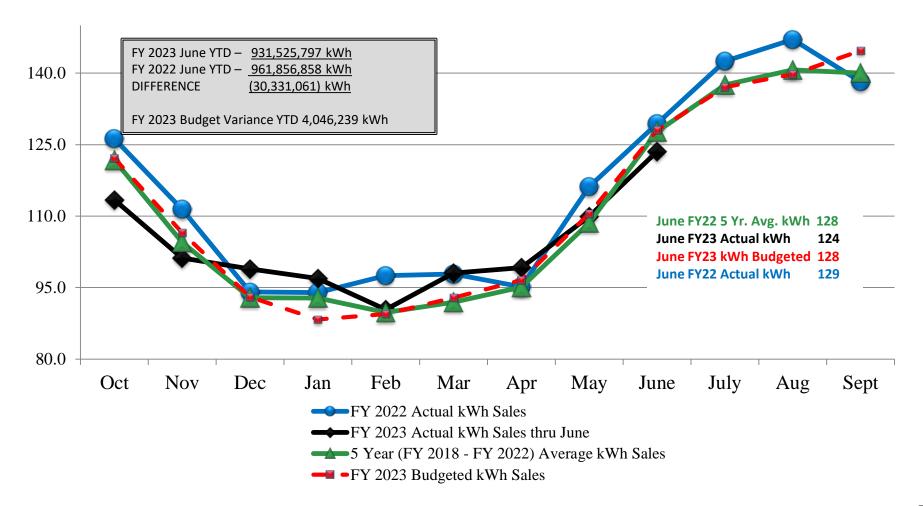
#### Millions

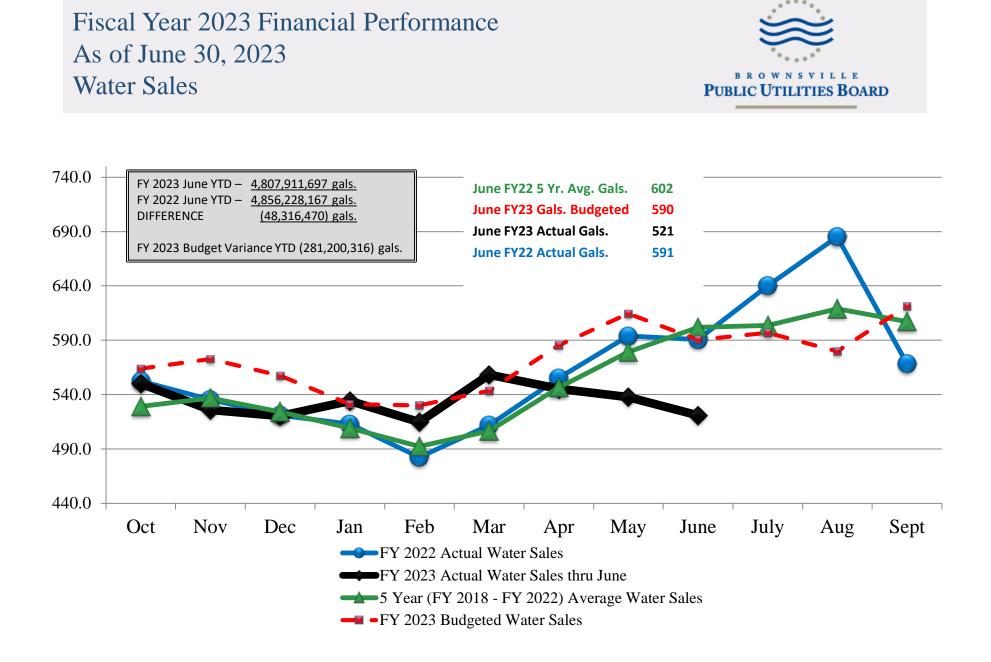


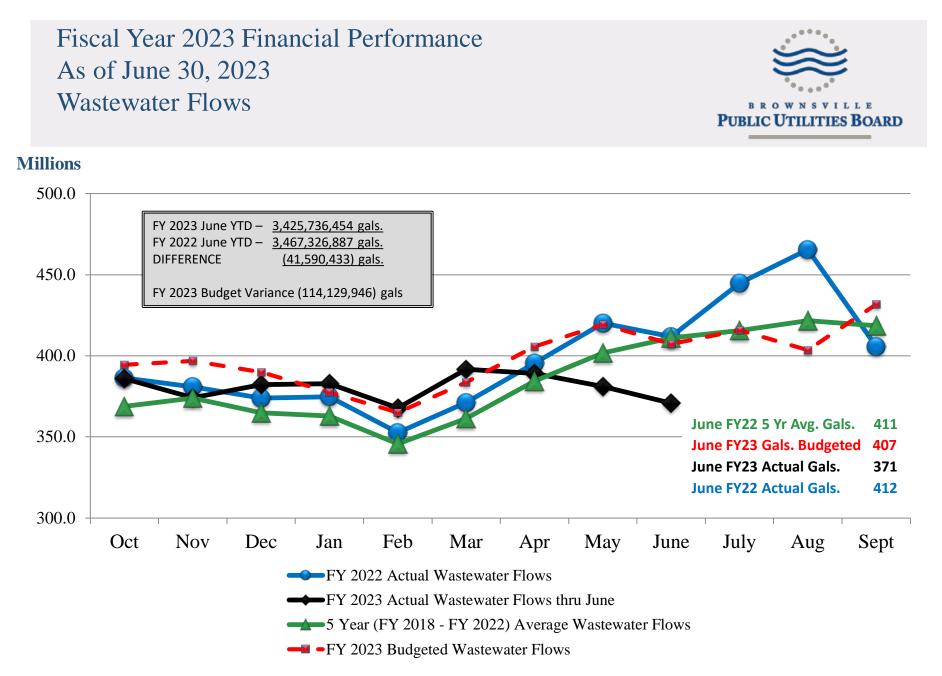
Fiscal Year 2023 Financial Performance As of June 30, 2023 Electric Sales



#### Millions

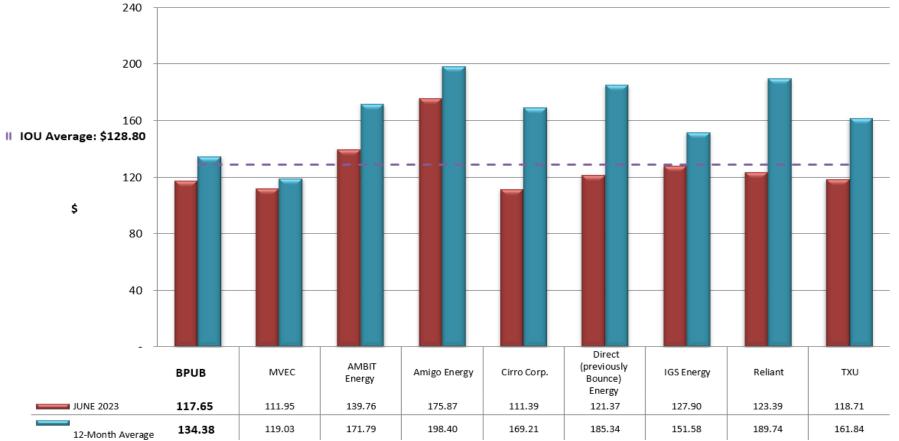






Investor Owned Utilities Residential Electric Bill Comparison June 2023 Based on 1,000 kWh of Electric Sales



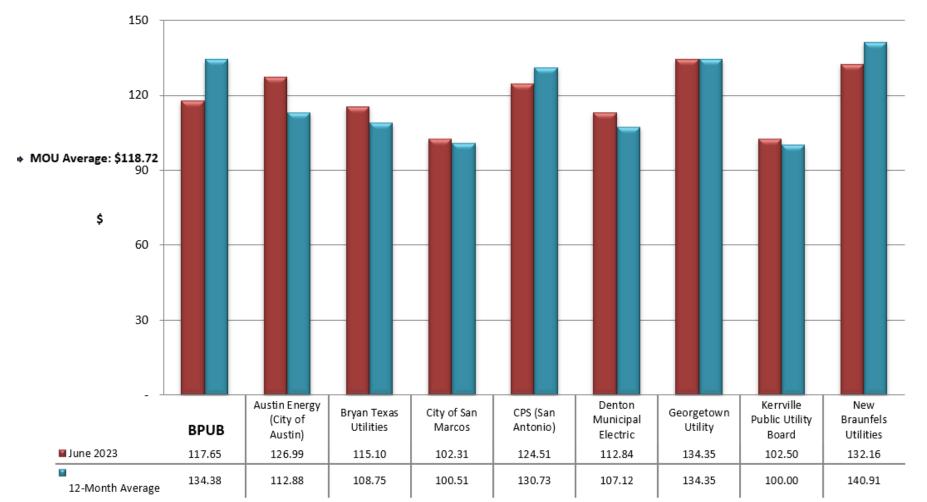


#### Notes:

- 1. This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utility Commission of Texas' website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).
- 2. For comparative purposes bills shown are all fixed plans.

Municipally Owned Utilities Residential Electric Bill Comparison June 2023 Based on 1,000 kWh of Electric Sales





#### Statements of Net Position\* As of June 30, 2023



A	s of June 30, 2023	PUBLIC UTILITIES BOARD					
		F	Y 2023 YTD		Audited SEPT 2022		
	ASSETS				SEFT 2022		
	Current Assets:	•					
1.	Cash - unrestricted	\$	2,778,935	\$	7,569,285		
2.	Investments - unrestricted		37,997,061		30,754,866		
3.	Due from other governments		665,395		762,812		
4.	Receivables		22,532,851		38,211,370		
5.	Interest receivable		1,036,592		186,535		
6.	Inventories		8,302,670		8,049,351		
7.	Prepaid expense		2,157,380		1,225,995		
в.	Total Current Assets		75,470,884		86,760,214		
r	Ion-Current Assets:						
9.	Cash-restricted		338,074		1,113,809		
0.	Investments - restricted		153,133,560		157,037,440		
1.	Capital assets, net of accumulated depreciation		573,771,472		574,295,524		
2.	Bond issue costs and other assets		2,206,208		2,334,281		
3.	Post-Employment Benefits		13,306,413		2,334,201		
3. 4.					704 704 054		
4. 5.	Total Non-Current Assets Total Assets		742,755,727		734,781,054		
э.	Total Assets		818,226,611		821,541,268		
~	DEFERRED OUTFLOWS OF RESOURCES		40.007.050		40.044.570		
6.	Deferred charge on refunding		16,937,252		18,644,573		
7.	Unrealized Contribution Related/Pension		1,968,992		1,968,992		
8.	Deferred Credit-fuel under recovery		82,347		12,740,929		
9.	Total Deferred Outflows of Resources		18,988,591		33,354,494		
0.	Total Assets plus Deferred Outflows of Resources	\$	837,215,202	\$	854,895,762		
	LIABILITIES AND NET POSITION		<u> </u>				
	Current Liabilities:	¢	45 000 505	÷	04 004 004		
1.	Accounts payable	\$	15,066,505	\$	21,891,681		
22.	Accrued Vacation & Sick Leave		5,779,082		5,543,878		
3.	Due to primary government		2,640,148		4,212,940		
4.	Total Current Liabilities		23,485,735		31,648,499		
C	Current Liabilities Payable from Restricted Assets:						
5.	Accounts Payable and accrued liabilities		3,526,268		1,469,946		
6.	Accrued interest		3,776,024		944,006		
7.	Customer Deposits		5,667,489		5,328,170		
8.	Bonds payable - current redemption		18,386,998		18,420,000		
29.	Commerical Paper		.0,000,000				
0.	Total Current Restricted Libilities		31,356,779		26,162,122		
31.	Total Current Liabilities		54,842,514		57,810,621		
	Ion-Current Liabilities:						
2.	Bonds pavable		301,455,246		303,716,658		
2. 3.	Other Post -employment benefits		17,128,248		17,128,248		
4.	Net Pension Liability		11,610,138		11,610,138		
94. 85.	Self Insurance worker's compensation claims		853,619		330,426		
86. 7.	Total Non-Current liabilities		331,047,251		332,785,470		
1.	Total Liabilities		385,889,765		390,596,091		
	DEFERRED INFLOWS OF RESOURCES						
38.	Deferred Credit-fuel over recovery		-				
39.	Unrealized Contributions and losses related to pension		18,988,728		18,988,728		
40	Total Deferred Inflows of Resources		18,988,728		18,988,728		
11.	Total Liabilities plus Deferred Inflows of Resources		404,878,493		409,584,819		
ľ	let Position:						
2.	Invested in capital assets		273,072,691		273,137,723		
	Restricted for:						
3.	Debt Service		19,201,838		2,482,014		
4.	Repair and replacement		104,560,831		129,715,783		
5.	Operating reserve		17,005,449		17,017,873		
6.							
	Fuel adjustment subaccount		2,492,464		1,856,220		
7.	Capital Projects		-		9,912		
8.	Unrestricted		16,003,436		21,091,418		
19.	Total Net Position		432,336,709		445,310,943		
	Total Liabilities Plus Deferred Inflows of Resources						
50.	Plus Net Position	\$	837,215,202	\$	854,895,762		
				_			

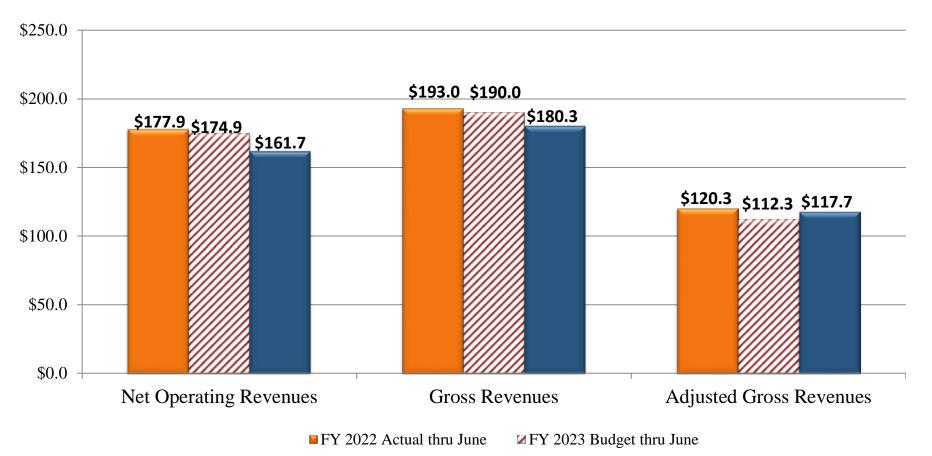
\*Excludes Southmost Regional Water Authority (a component unit of the BPUB)



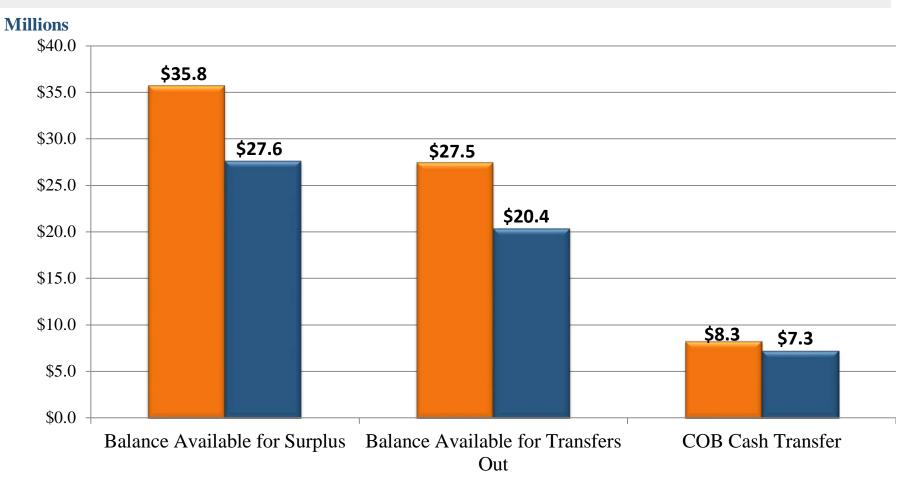
### **Additional Information**





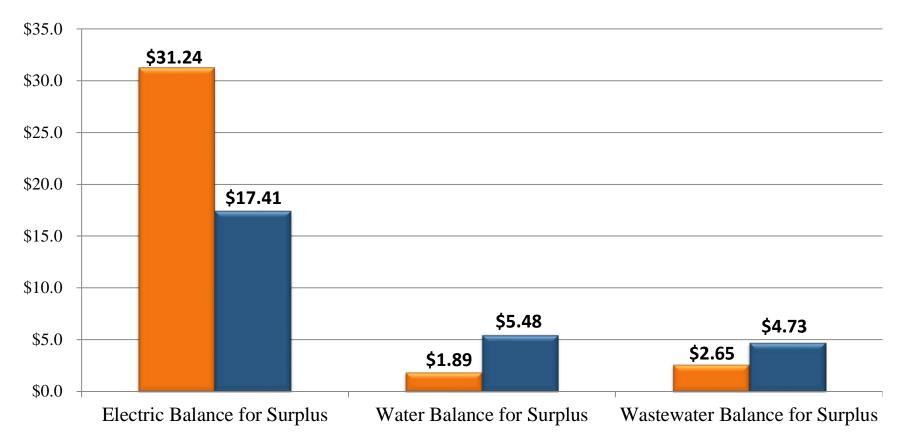


FY 2023 Actual thru June

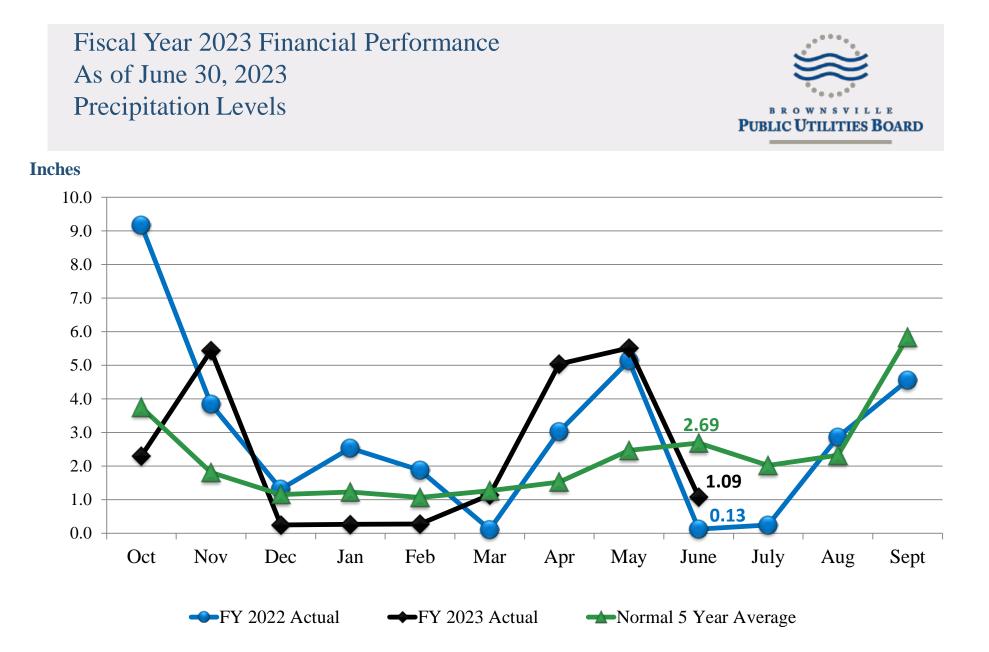


FY 2022 Actual thru June FY 2023 Actual thru June

Millions



FY 2022 Actual thru June FY 2023 Actual thru June

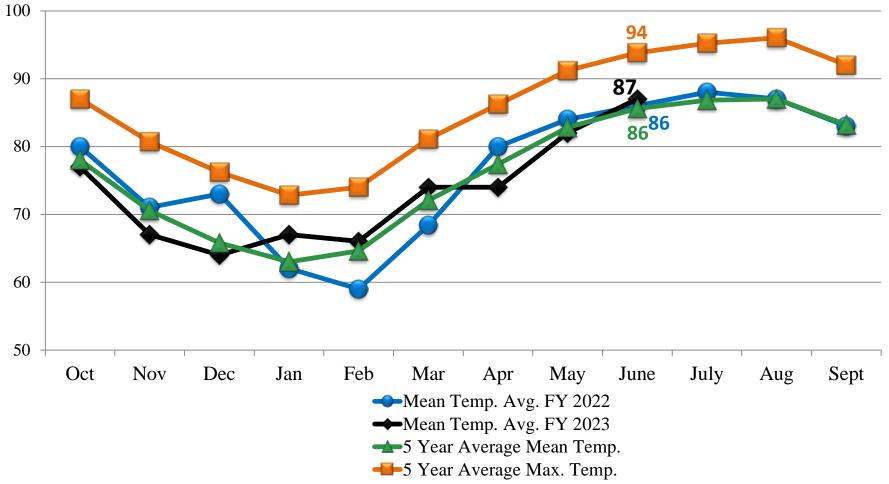


#### 

Fiscal Year 2023 Financial Performance As of June 30, 2023 Mean Temperature Average



#### **Degrees Fahrenheit**



Fiscal Year 2023 Financial Performance As of June 30, 2023 YTD Capital Expenditures



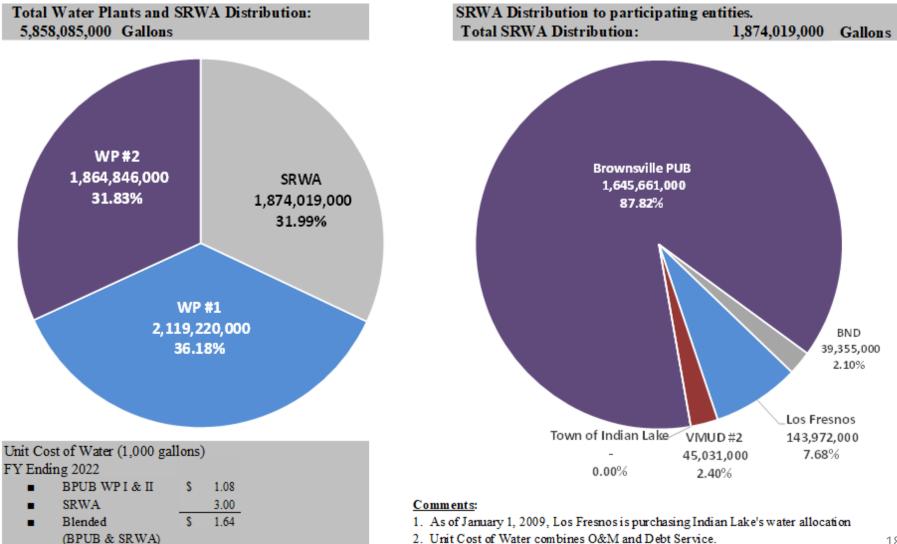
Funding Source	General	Electric	Water	Wastewater	Total	Approved Spending Plan	YTD
I mpr ovement	\$ 732,206	\$ 7,439,015	\$ 1,441,515	\$ 1,354,666	\$ 10,967,402	\$ 48,456,356	22.6%
EPA & Other Grants	-	-	14,732	146,718	161,450	1,925,900	8.4%
Future Debt Bond Proceeds (CP)	362,581	1,785,814	1,021,981	1,421,960	4,592,336	37,190,606	12.3%
Other Funds:							
a. Impact Fees	-	-	612,493	867,723	1,480,216	4,561,133	32.5%
b. Water Rights	-	-	-	-	-	-	0.0%
c.GasLine	-	-	-	-	-	-	0.0%
Subtotal	1,094,787	9,224,829	3,090,721	3,791,067	17,201,404	92,133,995	18.7%
Encumbered <sup>(1)</sup> :	1,280,222	4,317,500	3,986,342	6,452,391	16,036,455		17.4%
. Total	\$ 2,375,009	\$ 13,542,329	\$ 7,077,063	\$ 10,243,458	\$ 33,237,859	\$ 92,133,995	36.1%

#### Footnote

(1) Does not include \$14,903,227 of rolled over encumbrances from FY 2022

Fiscal Year 2023 Southmost Regional Water Authority Financial Performance as of June 30, 2023 Water Plants 1 & 2 and SRWA Distribution





2. Unit Cost of Water combines O&M and Debt Service.



### STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES 2022-2023 YTD JUNE ACTUAL

			2022-2023		2022-2023		2021-2022
			BUDGET		ACTUAL		ACTUAL
			TOTAL UTILITY		TOTAL UTILITY		TOTAL UTILITY
1.	Operating Revenues	\$	163,631,577	\$	149,304,017	\$	164,525,890
2.	Off System Energy Sales		11,250,000		12,378,695		13,411,917
3.	N et O perating Revenues		174,881,577	-	161,682,712		177,937,807
4.	Other Revenues		9,409,087		11,415,742		13,140,574
5.	Interest from Investments		4,500,000		5,319,840		432,283
6.	Other Non-Operating Revenues		1,207,500	_	1,832,659	_	1,536,209
7.	GrossRevenues	_	189,998,164	-	180,250,953		193,046,873
8.	Less:		CE 074 000		40.040.000		C4 E 40 CC0
9.	Fuel & Energy Costs		65,374,383		49,843,096		61,542,662
10.	Off System Energy Expenses SRWA - O&M		6,750,000		7,150,983		6,646,667
11. 12.	SRWA-U&M SRWA-Debt Service		3,963,758		3,963,758		3,000,556
		-	1,587,343	-	1,587,343	-	1,586,348
13.	Adjusted Gross Revenues		112,322,680		117,705,773		120,270,640
14.	O&M Expenses		68,755,342		62,633,704		59,777,655
15.	Other Non-Operating Expenses	_	825,000	_	621,275		375,544
16.	N et Revenues	\$	42,742,338	\$	54,450,794	\$	60,117,441
17.	Less						
18.	Debt Service Obligation	\$	22,311,053	\$	22,311,053	\$	20,403,060
19.	Commercial Paper Expense	_	150,000	_	-	_	179,194
20.	Balance Available After Debt Service		20,281,285		32,139,741	_	39,535,187
21.	COBUsage	\$	3,795,409	\$	4,516,148	\$	3,762,202
22.	COB Cash Transfer		7,436,859		7,254,429		8,264,862
23.	Total Cash/Utility Benefit COB		11,232,268	-	11,770,577	-	12,027,064
25.	Balance Available for Transfers Out	\$	12,844,426	\$	20,369,164	\$	27,508,123
26.	Balance Available for Transfers Out:		ANNUAL		YTD		
27.	Operating Subaccount - Fuel Adjustment (Plant)	\$	2,136,244	\$	2,136,244		
28.	Improvement Fund-CIP Funding	•	8,908,415	Ŧ	6,681,311		
29.	Improvement Fund (Resaca Fee) - Resaca CIP Funding	a	359,791		269,842		
30.	Total TransfersOut	s_	11,404,450	\$	9,087,397		
31.	Balance Available to PU B:						
32.	Improvement Fund - Surplus Revenues		-		11,281,767		
33.	Total	¢	11,404,450	\$	20,369,164		
33.	i otai	Ψ_	11,404,430	Ψ=	20,303,104		



### STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES 2022-2023 YTD JUNE ACTUAL

			2022-2023		2022-2023		2021-2022
			BUDGET		ACTUAL		ACTUAL
			ELECTRIC		ELECTRIC		ELECTRIC
1.	Operating Revenues	\$	119,137,060	\$	106,628,115	\$	126,768,697
2.	Off System Energy Sales		11,250,000		12,378,695		13,411,917
3.	Net Operating Revenues		130,387,060		119,006,810		140,180,614
I.	Other Revenues		8,488,233		7,914,563		11,708,134
5.	Interest from Investments		2,700,000		3,223,832		261,079
	Other Non-Operating Revenues		945,000		1,348,942		1,207,167
	GrossRevenues		142,520,293		131,494,147		153,356,994
	Less						
	Fuel & Energy Costs		65,374,383		49,843,096		61,542,662
	Off System Energy Expenses		6,750,000		7,150,983		6,646,667
	SRWA - O&M		-		-		-
	SRWA - Debt Service	_	-		-	_	-
	Adjusted Gross Revenues		70,395,910		74,500,068		85,167,665
	O&M Expenses		43,379,415		37,691,112		36,762,053
	Other Non-Operating Expenses	_	375,000		243,982	_	153,667
	Net Revenues	\$	26,641,495	\$	36,564,974	\$	48,251,945
	Less						
	Debt Service Obligation	\$	15,650,422	\$	15,650,422	\$	14,036,173
	Commercial Paper Expense		105,000		-		105,958
	Balance Available After Debt Service	_	10,886,073		20,914,552	_	34,109,814
	COBU sage	\$	2,777,769	\$	3,502,083	\$	2,867,987
	COB Cash Transfer	_	4,261,822		3,947,923	_	5,648,779
	Total Cash/Utility Benefit COB		7,039,591		7,450,006		8,516,766
	Balance Available for Transfers Out	\$	6,624,251	\$	13,464,546	\$	25,593,048
ò.	Balance Available to Transfers Out:		ANNUAL		YTD		
	Operating Subaccount - Fuel Adjustment (Plant)	\$	2,136,244	\$	2,136,244		
	Improvement Fund-CIP Funding	-	5,730,671	-	4,298,004		
	Improvement Fund (Resaca Fee) - Resaca CIP Funding		-		-		
	Total Transfers Out	\$	7,866,915	\$	6,434,248		
	Balance Available to PU B:						
2.	Improvement Fund - Surplus Revenues		-		7,030,298		
3.	Total	\$	7,866,915	\$	13,464,546		
		-	-,,•.•	:	,,•.•		



#### STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES 2022-2023 YTD JUNE ACTUAL

2       Off System Energy Sales       - <th></th> <th></th> <th></th> <th>2022-2023 BUDGET WATER</th> <th></th> <th>2022-2023 ACTUAL WATER</th> <th></th> <th>2021-2022 ACTUAL WATER</th>				2022-2023 BUDGET WATER		2022-2023 ACTUAL WATER		2021-2022 ACTUAL WATER
3.         Net Operating Revenues         25,692,363         22,349,357         19,915,5           4.         Other Revenues         460,427         3,285,191         1,018,7           5.         Interest from Investments         900,000         1,048,004         85,6           6.         Other Non-Operating Revenues         236,126         164,5           7.         Gross Revenues         27,184,040         26,976,678         21,184,4           8.         Exest         -         -         -         -           10.         Off System Energy Expenses         - <td></td> <td></td> <td>\$</td> <td>25,692,363</td> <td>\$</td> <td>22,349,357</td> <td>\$</td> <td>19,915,565</td>			\$	25,692,363	\$	22,349,357	\$	19,915,565
5       Interest from Investments       900,000       1,048,004       856         6       Other Non-Operating Revenues       131,250       296,126       164,5         7       Gross Revenues       27,184,040       26,978,678       21,184,4         8       Less       -       -       -       -         9       Off System Energy Expenses       -       -       -       -         10       Off System Energy Expenses       -       -       -       -       -         11       SRWA - O &M       3,963,758       3,963,758       3,000,5       -       -       -       -         12       SRWA - O &M       3,963,758       3,963,758       3,000,5       -				- 25,692,363		- 22,349,357	_	- 19,915,565
6.       Other Non-Operating Revenues       131,250       296,126       164,5         7.       Gross Revenues       27,184,040       26,978,678       21,184,44         8.       Eues       -       -       -       -         9.       Fuel & Energy Costs       -       -       -       -       -         10.       Off System Energy Expenses       - </td <td>4.</td> <td>Other Revenues</td> <td></td> <td>460,427</td> <td></td> <td>3,285,191</td> <td></td> <td>1,018,787</td>	4.	Other Revenues		460,427		3,285,191		1,018,787
7.       Gross Revenues       27,184,040       26,978,678       21,184,44         8.       Less	5.	Interest from Investments		900,000		1,048,004		85,602
8       Less         9.       Fuel & Energy Costs       -         10.       Off System Energy Expenses       -         11.       SRWA - 0 & M       3,963,758       3,963,758       3,000,578         12.       SRWA - 0 & M       3,963,758       3,963,758       3,000,578         13.       Adjusted Gross Revenues       21,632,939       21,427,577       16,597,54         14.       O & M Expenses       12,341,718       12,274,986       11,366,9         15.       O ther N on-O perating Expenses       225,000       184,743       41,77         16.       N et Revenues       \$ 9,066,221       \$ 8,967,848       \$ 5,188,8         17.       Less       -	6.	Other Non-Operating Revenues		131,250		296,126		164,521
9       Fuel & Energy Costs       -       -       -         10       Off System Energy Expenses       -       -       -       -         11       SRWA - O&M       3,963,758       3,963,758       3,000,578       3,963,758       3,000,578         12       SRWA - O&M       3,963,758       3,963,758       3,000,579       1,587,343       1,587,343       1,587,343       1,587,343       1,587,343       1,587,343       1,586,33       11,366,9       2,1427,577       16,597,5       14       O&M Expenses       12,341,718       12,274,986       11,366,9       12,244,743       41,7       16       Net Revenues       \$       9,066,221       \$       8,967,848       \$       5,188,8       17       Less       1       12,241,718       12,274,986       11,366,9       12,241,767       16,597,5       14,743       41,7       14,743       41,7       14,743       41,7       14,743       41,7       14,743       41,7       14,743       41,7       14,743       41,7       14,743       41,7       14,743       41,7       14,743       141,743       141,743       141,743       141,743       141,743       141,743       141,743       141,743       141,743       141,743       141,743       141,743	7.	Gross Revenues		27,184,040		26,978,678		21,184,475
10       Off System Energy Expenses       -       -       -         11.       SRWA - 0&M       3,963,758       3,963,758       3,000,5         12.       SRWA - Debt Service       1,587,343       1,587,343       1,586,3         13.       Adjusted Gross Revenues       21,632,939       21,427,577       16,597,5         14.       O&M Expenses       12,341,718       12,274,986       11,366,9         15.       Other Non-Operating Expenses       225,000       184,743       41,7         16.       Net Revenues       \$ 9,066,221       \$ 8,967,848       \$ 5,188,8         17.       Less:       - <td>8.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	8.							
11.       SRWA - O&M       3,963,758       3,963,758       3,963,758       3,000,5         12.       SRWA - Debt Service       1,587,343       1,587,343       1,587,343       1,587,343         13.       Adjusted Gross Revenues       21,632,939       21,427,577       16,597,5         14.       O& M Expenses       12,341,718       12,274,986       11,366,9         15.       Other N on-O perating Expenses       225,000       184,743       41,7         16.       Net Revenues       \$ 9,066,221       \$ 8,967,848       \$ 5,188,8         17.       Less:         225,000       -       30,1         18.       Debt Service O bligation       \$ 2,914,869       \$ 2,914,869       \$ 2,746,7       -       30,1         10.       Balance A vailable After Debt Service       6,128,852       6,052,979       2,411,9         21.       COB Usage       \$ 627,728       \$ 571,311       \$ 526,3         22.       COB Cash Transfer       1,535,566       1,571,447       1,133,4         23.       Total Cash/Utility Benefit COB       \$ 4,593,286       3,910,221       \$ 752,2         26.       Balance Available to Transfer S Out:       \$ 4,593,286       3,910,221       \$ 752,2     <	9.			-		-		-
12       SRWA - Debt Service       1,587,343       1,587,343       1,587,343       1,586,3         13       Adjusted Gross Revenues       21,632,939       21,427,577       16,597,5         14       O & M Expenses       22,600       184,743       41,7         15       O ther N on-O perating Expenses       225,000       184,743       41,7         16       N et Revenues       \$ 9,066,221       \$ 8,967,848       \$ 5,188,8         17.       Less       225,000       184,743       41,7         18       Debt Service O bligation       \$ 2,914,869       \$ 2,914,869       \$ 2,746,7         19.       Commercial Paper Expense       225,000       -       30,1         20.       Balance Available After Debt Service       6,128,852       6,052,979       2,411,9         21.       COB U sage       \$ 627,728       \$ 571,311       \$ 526,3         22.       COB C cash Transfer       1,535,566       1,571,447       1,133,4         23.       COB C ash Transfer       2,163,294       2,142,758       1,659,7         23.       COB C ash Transfer S O ut:       \$ 4,593,286       \$ 3,910,221       \$ 752,2         26.       Balance Available to Transfer S O ut:       \$ 4,593,286       \$	10.			-		-		-
13.       Adjusted Gross Revenues       21,632,939       21,427,577       16,597,57         14.       0 & M Expenses       12,341,718       12,274,986       11,366,9         15.       O ther N on-O perating Expenses       225,000       184,743       41,7         16.       N et Revenues       \$ 9,066,221       \$ 8,967,848       \$ 5,188,8         17.       Less:       18.       Debt Service O bligation       \$ 2,914,869       \$ 2,914,869       \$ 2,746,7         18.       Debt Service O bligation       \$ 2,914,869       \$ 2,914,869       \$ 2,746,7         19.       Commercial Paper Expense       22,500       -       30,1         20.       Balance A vailable After D ebt Service       6,128,852       6,052,979       2,411,9         21.       COB U sage       \$ 627,728       \$ 571,311       \$ 526,3         22.       COB C ash Transfer       1,535,566       1,571,447       1,133,4         23.       COB C ash Transfer S Out       \$ 4,593,286       \$ 3,910,221       \$ 752,2         26.       Balance A vailable for Transfer S Out:       \$ 4,593,286       \$ 3,910,221       \$ 752,2         26.       Balance A vailable to Tlansfer S Out:       \$ 4,593,286       \$ 3,910,221       \$ 752,2				-,,		- , ,		3,000,556
14.       O & M Expenses       12,341,718       12,274,986       11,366,9         15.       Other Non-Operating Expenses       225,000       184,743       41,7         16.       N et Revenues       \$ 9,066,221       \$ 8,967,848       \$ 5,188,8         17.       Less:       225,000       184,743       41,7         18.       Debt Service Obligation       \$ 2,914,869       \$ 2,914,869       \$ 2,746,7         19.       Commercial Paper Expense       22,500       -       30,1         20.       Balance Available After Debt Service       6,128,852       6,052,979       2,411,9         21.       COB Usage       \$ 627,728       \$ 571,311       \$ 526,3         22.       COB Cash Transfer       1,535,566       1,571,447       1,133,4         23.       COB CoB Cash Transfer S Out:       \$ 4,593,286       \$ 3,910,221       \$ 752,2         26.       Balance Available for Transfer S Out:       \$ 4,593,286       \$ 3,910,221       \$ 752,2         26.       Balance Available to Transfer S Out:       \$ 4,593,286       \$ 1,252,150         27.       Operating Subaccount - Fuel Adjustment (Plant)       \$ -       \$ -       \$ -         26.       Improvement Fund (Resaca Fee) - Resaca CIP Funding       359	12.							1,586,348
15. Other Non-Operating Expenses       225,000       184,743       41,7         16. Net Revenues       \$ 9,066,221       \$ 8,967,848       \$ 5,188,8         17. Less       18. Debt Service Obligation       \$ 2,914,869       \$ 2,914,869       \$ 2,746,7         18. Debt Service Obligation       \$ 2,914,869       \$ 2,914,869       \$ 2,746,7         18. Debt Service Obligation       \$ 2,914,869       \$ 2,746,7         19. Commercial Paper Expense       22,500       -       30,1         20. Balance Available After Debt Service       6,128,852       6,052,979       2,411,9         21. COB Usage       \$ 627,728       \$ 571,311       \$ 526,3         22. COB Cash Transfer       1,535,566       1,571,447       1,133,4         23. Total Cash/Utility Benefit COB       2,163,294       2,142,758       1,659,7         24. Balance Available for Transfers O ut:       \$ 4,593,286       \$ 3,910,221       \$ 752,2         26. Balance Available to Transfers O ut:       \$ 4,593,286       \$ 1,252,150       \$ -         28. Improvement Fund-CIP Funding       1,669,534       1,252,150       \$ 2,029,325       \$ 1,521,992         31. Balance Available to PUB:       1       \$ 2,029,325       \$ 1,521,992       \$ 2,388,229         33. Balance Available to PUB:	13.	Adjusted Gross Revenues		21,632,939		21,427,577		16,597,571
16.       Net Revenues       \$ 9,066,221 \$ 8,967,848 \$ 5,188,8         17.       Less:         18.       Debt Service Obligation       \$ 2,914,869 \$ 2,914,869 \$ 2,746,7         19.       Commercial Paper Expense       22,500 -         20.       Balance Available After Debt Service       6,128,852 6,052,979 2,411,9         21.       COB Usage       \$ 627,728 \$ 571,311 \$ 526,3         22.       COB Cash Transfer       1,535,566 1,571,447 1,133,4         23.       Total Cash/Utility Benefit COB       2,163,294 2,142,758 1,659,7         24.       Balance Available for Transfer S Out       \$ 4,593,286 \$ 3,910,221 \$ 752,2         26.       Balance Available to Transfers Out:       ANNUAL       YTD         27.       Operating Subaccount - Fuel Adjustment (Plant)       \$ -       -         28.       Improvement Fund-CIP Funding       1,669,534 1,252,150       1,252,150         29.       Improvement Fund (Resaca Fee) - Resaca CIP Funding       359,791 269,842       2,029,325 \$ 1,521,992         31.       Balance Available to PUB:	14.			12,341,718		12,274,986		11,366,969
17. Less         18. Debt Service O bligation       \$ 2,914,869 \$ 2,914,869 \$ 2,746,7         19. Commercial Paper Expense       22,500       -       30,1         20. Balance Available After Debt Service       6,128,852       6,052,979       2,411,9         21. COB U sage       \$ 627,728 \$ 571,311 \$ 526,3         22. COB Cash Transfer       1,535,566       1,571,447       1,133,4         23. Total Cash/Utility Benefit COB       2,163,294       2,142,758       1,659,7         25. Balance Available for Transfer S Out:       \$ 4,593,286 \$ 3,910,221 \$ 752,2         26. Balance Available to Transfer S Out:       \$ 1,669,534       1,252,150         27. Operating Subaccount - Fuel Adjustment (Plant)       \$ - \$ -       -         28. Improvement Fund-CIP Funding       1,669,534       1,252,150         29. Improvement Fund (Resaca Fee) - Resaca CIP Funding       359,791       269,842         30. Total Transfer S Out       \$ 2,029,325 \$ 1,521,992       31.         31. Balance Available to PUB:	15.	Other Non-Operating Expenses		225,000		184,743		41,711
18.       Debt Service O bligation       \$ 2,914,869       \$ 2,914,869       \$ 2,746,7         19.       Commercial Paper Expense       22,500       -       30,1         20.       Balance Available After Debt Service       6,128,852       6,052,979       2,411,9         21.       COB U sage       \$ 627,728       \$ 571,311       \$ 526,3         22.       COB C ash Transfer       1,535,566       1,571,447       1,133,4         23.       Total C ash/Utility Benefit COB       2,163,294       2,142,758       1,659,7         25.       Balance Available for Transfer S O ut:       \$ 4,593,286       \$ 3,910,221       \$ 752,2         26.       Balance Available to Transfer S O ut:       \$ 4,593,286       \$ 3,910,221       \$ 752,2         26.       Balance Available to Transfer S O ut:       \$ 4,593,286       \$ 3,910,221       \$ 752,2         27.       Operating Subaccount - Fuel Adjustment (Plant)       \$ -       \$ -       -         28.       Improvement Fund-CIP Funding       1,669,534       1,252,150       -         29.       Improvement Fund (Resaca Fee) - Resaca CIP Funding       359,791       269,842       -         30.       Total Transfer S O ut       \$ 2,029,325       \$ 1,521,992       -	16.	N et Revenues	\$	9,066,221	\$	8,967,848	\$	5,188,891
19.       Commercial Paper Expense       22,500       -       30,1         20.       Balance A vailable After Debt Service       6,128,852       6,052,979       2,411,9         21.       COB U sage       \$       627,728       \$       571,311       \$       526,3         22.       COB Cash Transfer       1,535,566       1,571,447       1,133,4         23.       Total Cash/Utility Benefit COB       2,163,294       2,142,758       1,659,7         25.       Balance A vailable for Transfers Out:       \$       4,593,286       \$       3,910,221       \$       752,2         26.       Balance A vailable to Transfers Out:       \$       ANNUAL       YTD       \$       752,2         27.       Operating Subaccount - Fuel Adjustment (Plant)       -       \$       -       \$         28.       Improvement Fund-CIP Funding       1,669,534       1,252,150       \$       \$         29.       Improvement Fund (Resaca Fee) - Resaca CIP Funding       359,791       269,842       \$       \$         30.       Total Transfers Out       \$       2,029,325       \$       1,521,992       \$         31.       Balance A vailable to PUB:								
20.       Balance Available After Debt Service       6,128,852       6,052,979       2,411,9         21.       COB U sage       \$ 627,728       \$ 571,311       \$ 526,3         22.       COB C ash Transfer       1,535,566       1,571,447       1,133,4         23.       Total C ash/Utility Benefit COB       2,163,294       2,142,758       1,659,7         25.       Balance Available for Transfers O ut       \$ 4,593,286       \$ 3,910,221       \$ 752,2         26.       Balance Available to Transfers O ut:       ANNUAL       YTD         27.       Operating Subaccount - Fuel Adjustment (Plant)       \$ -       \$ -         28.       Improvement Fund-CIP Funding       1,669,534       1,252,150         29.       Improvement Fund (Resaca Fee) - Resaca CIP Funding       359,791       269,842         30.       Total Transfers O ut       \$ 2,029,325       \$ 1,521,992         31.       Balance Available to PUB:			\$		\$	2,914,869	\$	2,746,779
21.       COB U sage       \$ 627,728 \$ 571,311 \$ 526,3         22.       COB C ash Transfer       1,535,566       1,571,447       1,133,4         23.       Total Cash/Utility Benefit COB       2,163,294       2,142,758       1,659,7         25.       Balance Available for Transfers O ut       \$ 4,593,286 \$ 3,910,221 \$ 752,2         26.       Balance Available to Transfers O ut:       ANNUAL       YTD         27.       Operating Subaccount - Fuel Adjustment (Plant)       - \$ -         28.       Improvement Fund-CIP Funding       1,669,534       1,252,150         29.       Improvement Fund (Resaca Fee) - Resaca CIP Funding       359,791       269,842         30.       Total Transfers Out       \$ 2,029,325 \$ 1,521,992       31.         31.       Balance Available to PUB:					_	-		30,140
22.       COB Cash Transfer       1,535,566       1,571,447       1,133,4         23.       Total Cash/Utility Benefit COB       2,163,294       2,142,758       1,659,7         25.       Balance Available for Transfers Out       \$ 4,593,286 \$ 3,910,221 \$ 752,2         26.       Balance Available to Transfers Out:       ANNUAL       YTD         27.       Operating Subaccount - Fuel Adjustment (Plant)       -       \$ -         28.       Improvement Fund-CIP Funding       1,669,534       1,252,150         29.       Improvement Fund (Resaca Fee) - Resaca CIP Funding       359,791       269,842         30.       Total Transfers Out       \$ 2,029,325 \$ 1,521,992         31.       Balance Available to PUB:	20.	Balance Available After Debt Service		6,128,852		6,052,979		2,411,972
23.       Total Cash/Utility Benefit COB       2,163,294       2,142,758       1,659,7         25.       Balance Available for Transfers Out       \$ 4,593,286 \$ 3,910,221 \$ 752,2         26.       Balance Available to Transfers Out:       ANNUAL       YTD         27.       Operating Subaccount - Fuel Adjustment (Plant)       - \$ -         28.       Improvement Fund-CIP Funding       1,669,534       1,252,150         29.       Improvement Fund (Resaca Fee) - Resaca CIP Funding       359,791       269,842         30.       Total Transfers Out       \$ 2,029,325 \$ 1,521,992         31.       Balance Available to PUB:       -       2,388,229	21.	COBU sage	\$	627,728	\$	571,311	\$	526,303
25. Balance Available for Transfers Out       \$ <ul> <li>4,593,286 \$                 3,910,221 \$                 752,2</li> </ul> 26. Balance Available to Transfers Out:       ANNUAL       YTD         27. Operating Subaccount - Fuel Adjustment (Plant)       -       \$	22.	COB Cash Transfer		1,535,566		1,571,447		1,133,454
26.       Balance Available to Transfers Out:       ANNUAL       YTD         27.       Operating Subaccount - Fuel Adjustment (Plant)       \$ - \$       -         28.       Improvement Fund-CIP Funding       1,669,534       1,252,150         29.       Improvement Fund (Resaca Fee) - Resaca CIP Funding       359,791       269,842         30.       Total Transfers Out       \$ 2,029,325       \$ 1,521,992         31.       Balance Available to PUB:       _ 2,388,229	23.	Total Cash/Utility Benefit COB		2,163,294		2,142,758		1,659,757
27.Operating Subaccount - Fuel Adjustment (Plant)-\$28.Improvement Fund-CIP Funding1,669,5341,252,15029.Improvement Fund (Resaca Fee) - Resaca CIP Funding Total Transfers Out359,791269,84230.Total Transfers Out\$2,029,325\$31.Balance Available to PUB: 32.Improvement Fund - Surplus Revenues-2,388,229	25.	Balance Available for Transfers Out	\$	4,593,286	\$	3,910,221	\$	752,215
27.Operating Subaccount - Fuel Adjustment (Plant)28.Improvement Fund-CIP Funding1,669,5341,252,15029.Improvement Fund (Resaca Fee) - Resaca CIP Funding Total Transfers Out359,791269,84230.Total Transfers Out\$2,029,325\$31.Balance A vailable to PUB: 32.Improvement Fund - Surplus Revenues-2,388,229	26	Balance Available to Transfers Out				VTD		
28.Improvement Fund-CIP Funding1,669,5341,252,15029.Improvement Fund (Resaca Fee) - Resaca CIP Funding359,791269,84230.Total Transfers O ut\$ 2,029,325\$ 1,521,99231.Balance Available to PUB:			e	ANNUAL	¢			
29.Improvement Fund (Resaca Fee) - Resaca CIP Funding Total Transfers Out359,791 \$ 2,029,325269,842 \$ 1,521,99231.Balance Available to PUB: 32.Improvement Fund - Surplus Revenues-2,388,229			φ	1 660 624	φ	- 1 252 150		
30.     Total Transfers Out     \$ 2,029,325 \$ 1,521,992       31.     Balance Available to PUB:       32.     Improvement Fund - Surplus Revenues								
31.   Balance Available to PUB:     32.   Improvement Fund - Surplus Revenues			¢		¢	,		
32. Improvement Fund - Surplus Revenues - 2,388,229	50.		Ψ	2,023,323	Ψ	1,521,552		
						2 200 220		
33. I OTAI \$\$\$\$\$\$\$			<u> </u>	-	<u> </u>			
	33.	IOTAI	⇒	2,029,325	⊅	3,910,221		

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#### STATEMENT OF TOTAL UTILITY REVENUES AND EXPENSES 2022-2023 YTD JUNE ACTUAL

			2022-2023		2022-2023		2021-2022
			BUDGET		ACTUAL		ACTUAL
			WASTEWATER		WASTEWATER		WASTEWATER
1.	Operating Revenues	\$	18,802,154	\$	20,326,545	\$	17,841,628
2.	Off System Energy Sales	•	-	•		Ŧ	
3.	N et Operating Revenues	-	18,802,154	1	20,326,545	-	17,841,628
4.	Other Revenues		460,427		215,988		413,653
5.	Interest from Investments		900,000		1,048,004		85,602
6.	Other Non-Operating Revenues	_	131,250		187,591	_	164,521
7.	GrossRevenues	-	20,293,831		21,778,128		18,505,404
8.	Less						
9.	Fuel & Energy Costs		-		-		-
10.	Off System Energy Expenses		-		-		-
11.	SRWA-O&M		-		-		-
12.	SRWA - Debt Service	_	-		-		-
13.	Adjusted Gross Revenues	_	20,293,831		21,778,128	_	18,505,404
14.	O&M Expenses		13,034,209		12,667,606		11,648,633
15.	Other Non-Operating Expenses	_	225,000		192,550	_	180,166
16.	Net Revenues	\$	7,034,622	\$	8,917,972	\$	6,676,605
17.	Less						
18.	Debt Service Obligation	\$	3,745,762	\$	3,745,762	\$	3,620,108
19.	Commercial Paper Expense		22,500		-		43,096
20.	Balance Available After Debt Service	-	3,266,360		5,172,210		3,013,401
21.	COBUsage	\$	389,912	\$	442,754	\$	367,912
22.	COB Cash Transfer	•	1,639,471	•	1,735,059	•	1,482,629
23.	Total Cash/Utility Benefit COB Transferred	-	2,029,383		2,177,813	-	1,850,541
25.	Balance Available for Transfers Out	\$	1,626,889	\$	2,994,397	\$	1,162,860
26.	Balance Available to Transfers Out:		ANNUAL		YTD		
27.	Operating Subaccount - Fuel Adjustment (Plant)	\$		\$			
28.	Improvement Fund-CIP Funding	•	1,508,210	•	1,131,157		
29.	Improvement Fund (Resaca Fee) - Resaca CIP Funding		-,		-		
30.	Total Transfers Out	\$	1,508,210	\$	1,131,157		
31.	Balance Available to PU B:						
32.	Improvement Fund - Surplus Revenues		660,974		1,863,240		
33.	Total	\$	2,169,184	\$	2,994,397		
			_,,	Ť	_,,		

	STATEMENT OF DEM	IAND ACCOUNTS June 30, 2023	S& INVESTMEN	NTS
		Demand	Investments	Totals
* 1	I. Capital Improvement Reserve	\$ 3,989	\$ 15,016,841	\$ 15,020,830
2	2. City Transfer Fund	-	1,715,762	1,715,762
3	3. Clearing Account	-	1,013,820	1,013,820
* 4	4. Commercial Paper	4	-	4
5	5. Dental Insurance	37,282	1,104,396	1,141,678
6	6. Employee Health	280,116	3,431,139	3,711,255
* 7	7. EPA Grants	-	-	-
8	3. Flexible Spending	51,507	350,000	401,507
* 9	9. Improvement Fund	97,317	59,435,297	59,532,614
* 10	). Improvement Impact Fees	97,348	12,000,620	12,097,968
* 11	I. Improvement Water Rights	-	4,007,198	4,007,198
* 12	2. Resaca Fees <sup>1</sup>	-	2,808,330	2,808,330
* 13	3. Junior Lien Debt Service I & S	-	38,889	38,889
* 14	4. Junior Lien Reserve Fund	105,457	-	105,457
* 15	5. Meter Deposit	28,304	6,406,721	6,435,025
* 16	6. Operating Reserve Cash	655	17,004,794	17,005,449
17	7. Other Post Employment Benefit	-	-	-
18	3. Payroll	-	-	-
19	9. Plant Fund <sup>2</sup>	2,395,643	27,678,534	30,074,177
* 20	). Senior Debt Service I& S Fund	-	19,162,949	19,162,949
* 21	I. Senior Lien Reserve Fund	-	14,764,458	14,764,458
* 22	2. Share Fund	9,855	1,355,856	1,365,711
23	3. Workers Compensation	9,532	3,835,018	3,844,550
	Total	\$ 3,117,009	\$ 191,130,622	\$ 194,247,631

#### NOTES:

<sup>1</sup> Resaca Fee revenues will be used to fund future grant matching commitments.

<sup>2</sup> Fuel Rate Supplement of \$2,492,464.00 included.

\* Restricted Assests



#### FISCAL YEAR 2023 BUDGET STATUS FOR THE ENGINEERING FEES EXPENSE ACCOUNT AS OF JUNE 30, 2023

			FY 2023 APPROVED	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	BUDGET
FUND	ORGN	VENDOR	BUDGET	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	BALANCE
100 Operating Fund-Plant	1110 General Manager		2,000	•			•						2,0
	2210 SCADA & Electrical Support Service:	HALFF ASSOCIATES INC.	50,000	-	•	•		9,352	7,043			3,134	30,4
	2220 Power Production	KESTREL POWER EINGINEERING LLC	10,000	•		•	•	•	30,150				(20,:
	2410 Electric Engineering		100,000	•	•	•	•	•	•	•	•	•	100,0
	3120 Water Plant I		15,000	•	•	•	•	•	•	•	•	•	15,
	3130 Water Plant II		10,000	•		•	•	•	•	•		•	10,
	3140 Raw Water Supply	MEJIA & ROSE, INC.	5,000	•	•	•	•	•	•	•	12,750	•	(7,
	4115 Asset Management		250,000	•		•	•	•					250,
	4220 Fuel & Purchased Energy Supply	EXPERIENCE ON DEMAND LLC	10,000	•		35	2,288	•	915	839		•	5,
	4230 Natural Gas Utility Management		1,000	•	•	•	•	•	•	•	•	•	1,
	4310 Operational Support Services		2,000	•		•	•	•					2,
	1145 Elect Transmission & Distribution	ELECTRICAL CONSULTANTS INC.	135,000	•		•	•	•	•	•	(477)	•	135
	5110 Finance	SCHNEIDER ENGINEERING LLC	43,500	•	•	•	•	•	•	•	14,668	11,782	17,
		SUBTOTAL	633,500	•	•	35	2,288	9,352	38,108	839	26,941	14,916	541
	3135 Resaca Maintenance	TERRACON CONSULTANTS, INC.				2,000			9,188				
		RABA KISTNER				8,867							
		SUBTOTAL	531,214			10,867			9,188	•	•		511
	3310 Water & Wastewater Engineering	FREESE & NICHOLS, INC		704	441						318		
		HAZEN AND SAWYER, DPC			11,853		234	589		635	303		
		BUJANOS, JUAN J.			· · ·	37,730							
		JBS WATER, INC.								98,900			
		SUBTOTAL	41,000	704	12,294	37,730	234	589		99,535	621		(110
ubtotal O&M Funds			1,205,714	704	12,294	48,632	2,521	9,941	47,296	100,374	27,562	14,916	941

#### FISCAL YEAR 2023 BUDGET STATUS FOR THE ENGINEERING FEES EXPENSES ACCOUNT AS OF JUNE 30, 2023 (continued)

200 Grants	3135 Resaca Maintenance		-	-	-	-	-	-	-	-	-	-	
	3310 Water & Wastewater Engineering	CP&Y, INC.	-	-	-	-	-	-	-	-	-	-	
		HAZEN AND SAWYER, DPC	-	-	-	-	-	-	-	-	-	-	
Subtotal Grants Funds				-	-	-	-	-	-	-	-	•	-
400 Capital Projects-Improvement	3310 Water & Wastewater Engineering	FREESE & NICHOLS, INC		8,193	6,664	5,742	4,996	7,034	3,867	2,460	3,701	1,315	
		TERRACON CONSULTANTS INC		1,200	-	-	698	-	-	-	1,296	-	
		GONZALEZ, ENGINEERING		-	1,539	-	-	-	-	-	-	-	
		AECOM TECHNICAL SERVICES, INC.		-		13,725	-	2,170	-	34,065	5,577		
		PROFESSIONAL SERVICE		-	-	95	-	-	-	-	303	-	
		PLAGAR ENGINEERING LLC		-	-	-	3,295	-	-	-	-	-	
		HAZEN AND SAWYER DPC		-	-	-	1,485	3,744	-	4,039	1,926	-	
		SQUARE ENGINEERING LLC		-	-	-	4,901	-	-	-	-	-	
		DUNHAM ENGINEERING LLC		-	-	-	-	23,500	-	-	-	-	
		MILLENNIUM ENGINEERS GROUP INC		-	-		-	-	836	-	836	1,383	
	1422 Analytical Lab	DBA JNB ENGINEER PLLC		-	-	-	-	-	42,250	-	-		
		BUJANOS, JUAN J.		7,024 - 7,024 - 77,756 13,623	-	-	-	-	-				
	2210 SCADA & Electrical Support Service	POWER SYSTEMS ENGINEERING INC		7,024	-	7,024	-	-	-	-	-	-	
	2410 Electric Engineering	M&S ENGINEERING, LLC		-	-	77,756	13,623	-	2,548	-	-	-	
		HALFF ASSOCIATES INC. ESC ENGINEERING INC. 110 W/WW ENG, PLANNING & OPERATIC GOERO INTERNATIONAL LLC 120 Substations and Relaying BUJANOS, JUAN J.		-	-	-	45,677	46,674	-	-	-	-	
		ESC ENGINEERING INC.		-	-	-	-	30,687	380	-	-	-	
	2120 Substations and Relaying	ICGOERO INTERNATIONAL LLC		-	-	156,149	-	-	-	-	-	-	
	2120 Substations and Relaying	BUJANOS, JUAN J.		-	-	-	-	-	-	-	-	15,235	
405 Capital Projects-Improvement	1145 Elect Transmission & Distribution	POWER SYSTEM ENGINEERING INC		6,013	-	25,931	-	2,610	5,763	-	3,249	5,825	
		OPEN SYSTEMS		11,115	10,307	-	-			-	· · ·		
		AMPIRICAL SOLUTIONS LLC		-	-	29,330	930	-	8,678	-	-	6,757	
	2210 SCADA & Electrical Support Service	s POWER SYSTEM ENGINEERING INC		-	-	-	-	32,313		-	-	30,024	
	3310 Water & Wastewater Engineering	PROFESSIONAL SERVICE		165	-	-	-	639	2,454	900	2,697		
		RABA KISTNER		-	673	2,415	1,261	900	-	1,495	-		
		MILLENNIUM ENGINEERS GROUP INC					1,400	2,155	1,672	1,692	3,343	1,264	
		TERRACON CONSULTANTS		-	625	-	2,250		2,655	-	-	3,335	
		HALFF ASSOCIATES		-	1,930	-	1,930	-	1,649	-	-		
		GONZALEZ, ENGINEERING		-	1,539	-	-	-	-	-	-		
		CP&Y, INC.		-	-	9,151	-	-	8,179	-	10,376	9,572	
		EARTHCO LLC						- 1,649 		485			
	3220 Robindale Wastewater Treatment	PI;TERRACON CONSULTANTS		1,498	-	-	-	-	-	-	-		
410 Capital Projects-Impact Fees	3310 Water & Wastewater Engineering	HALFF ASSOCIATES INC.		152,987	286,518	-	144,897	-	194,926	2,055	40,086		
		MILLENNIUM ENGINEERS GROUP INC		-	-	-	30,974	-	-	-	-		
		RABA KISTNER, INC.		-	-	-	-		-	3,586	4,317	375	
Subtotal Capital Funds			2,000,000	188,194	309,794	327,319	258,317	152,427	275,857	50,292	77,707	75,570	284,523
Grand Total			3,205,714	188,898	322,088	375,950	260,838	162,368	323,153	150,666	105,269	90,486	1,225,998

#### FISCAL YEAR 2023 LEGAL FEES STATUS REPORT BY CATEGORY

Category		Approved Budget		Oct-22	N	ov-22		Dec-22		Jan-23	Feb-23		Mar-23		Apr-23		May-23		Jun-23		Balance Available
General Matters	\$	758,868	\$	104,192	\$	52,403	\$	49,129	\$	44,247 \$	37,00	5 (	\$ 33,908	\$	49,060	\$	32,862	\$	5,900	\$	350,162
Opinions		12,697		-		-		-		-	-		-		-		3,268		-		9,429
Open Records Requests		12,242		3,198		1,307		464		-	:	L	1,218		812		691		-		4,552
AEP		927		168		· -		-		-	-		· · ·		-		-		-		759
General		552,523		39,373		24,087		22,897		24,171	21,38	2	26,649		33,038		27,545		5,700		327,680
City of Brownsville		369		335		,					,								-		34
City Forensic Audits		160,315		61,118		27,008		25,768		20,075	15,62	2	6.041		15,210		1,358		200		(12,087)
Brownsville ISD		19,795				27,000		23,700		20,075	15,02		0,041		15,210		1,550		-		19,795
brownsville isb		15,755		-		-		-		-	-		-		-		-		-		15,755
Personnel Matters	\$	165,940	\$	8,574	\$	562	\$	6,399	\$	8,462 \$	3,76	)	\$ 4,714	\$	3,021	\$	8,268	\$	-	\$	122,182
Personnel Matters		165,940		8,574		562		6,399		8,462	3,76	0	4,714		3,021		8,268		-		122,182
Customer Related	\$	22,701	\$	300	\$	188	\$	-	\$	- \$	2,69	5 (	\$ 2,325	\$	-	\$	188	\$	-	\$	17,005
Customer Service		2,701		300		188		-		-	2,69	5	2,325		-		188		-		(2,995)
Change Applications		20,000		-		-		-		-	-		-		-		-		-		20,000
General Contracts	s	126,802	s	3,349	s	28.074	s	1.869	s	4,425 \$	3.50		\$ 10,156	s	4,211	s	2.940	s		s	68,270
Construction Contracts	•	20,668	•	-	•		•	-	•	-,	2,20		1,763	*		•	1,203	•	-	•	17,702
Engineering Contracts		5,198		-		-		_					1,705		-		1,205				5,198
General Contracts		98,899		3,349		28,074		1,869		4,425	3,50		5,203		4,211		1,738		-		46,522
											-				-		-				
Space Exploration Tech Corp		2,038		-		-		-		-	-		3,190		-		-		-		(1,152)
General Electric Matters	\$	43,173	\$	1,910	\$	3,188	\$	2,175	\$	(138) \$	27	5 (	\$ 4,745	\$	6,888	\$	15,242	\$	6,013	\$	2,877
Electric Contracts & Agreements		30,053		1,085		2,438		2,175		(1,088)	-		2,470		713		7,442		188		14,632
Oklaunion - General		5,000		· -		· -		-		-	-		-		-		-		-		5,000
Gas Utility		1,003		-		-		-		-	-		-		-		-		-		1,003
Calpine Contracts		1,014		-		-		-		-	-		-		-		-		-		1,014
Tenaska Power Services		2,490		-		-		-		-	-		-		-		-		-		2,490
Tenaska Marketing Ventures		3,613		-		-		-		-	-		-		-		-		-		3,613
Winter Storm URI		-,		825		750		-		950	27	5	2,275		6,175		7,800		5,825		(24,875)
General Water & Wastewater Matters	s	41.739	¢	1,495		34	s	3.158		- 5	10		\$ 536		637	s	17.531	e	-	s	18,249
Water/Wastewater Contracts & Agts	\$	25,056	\$	1,495	\$	34	\$	3,057	\$	- 0	10		536	\$	637	\$	17,531	\$	-	\$	1,667
								101		-			550		057		17,551		-		
Southmost Regional Water El Jardin Water Supply Acq		11,315 5,367		-		-		101		-	-		-		-		-		-		11,215 5,367
		2,207																			2,207
Miscellaneous Litigation	\$	55,564	\$	3,991	\$	6,661	\$	9,318	\$	8,350 \$	45		\$ 893	\$	688	\$	125	\$	175	\$	24,916
COVID-19		14,206		-		-		-		-	-		-		-		-		-		14,206
2020 TCOS - PUCT Proceedings		10,000		-		-		-		-	-		-		-		-		-		10,000
Atty Gen of Tex Open Recs Div		7,137		2,466		6,136		9,143		8,350	-		293		688		-		-		(19,936)
Future Litigation		24,221		1,525		525		175		-	45	0	600		-		125		175		20,646
Regulatory & Legislative Matters	\$	363,049	\$	2,513	\$	3,518	\$	1,809	\$	471 \$	3,71		\$ 5,935	\$	2,245	\$	-	\$	-	\$	342,841
Compliance w/NERC Reliability Rules		34,688		-		-		-		-	-		-		-		-		-		34,688
PUCT Rulemaking to Address Init		156		-		-		-		-	-		-		-		-		-		156
PUCT General		176,230		-		-		-		-	-		-		-		-		-		176,230
		2,0,250																			210,200

#### FISCAL YEAR 2023 LEGAL FEES STATUS REPORT BY CATEGORY

Category		Approved Budget		Oct-22	Nov-	22		Dec-22	lar	-23		Feb-23		Mar-23		Apr-23		May-23		Jun-23		Balance Available
ERCOT General		30,795		-	1404	-			241	- 25		160-25				Apr-25		Way-25		5011-25		30,79
ERCOT Governance & Market		24,188		-		-		-		-		-		-		-		-		-		24,188
Legislation 2019-2020		96,992		2,513		3,518		1,809		471		3,719		5,935		2,245		-		-		76,784
lesaca	s	30,953	\$	-	s	-	\$	-	s	-	\$	637	\$	-	s	-	\$	-	\$	-	\$	30,316
Resaca Restoration Project		30,953		-		-		-		-		637		-		-		-		-		30,316
Right of Way	\$	132,638	\$	1,196	\$	5,698	\$	8,014	\$	1,955	\$	2,093	\$	115	\$	230	\$	7,411	\$	-	\$	105,926
Real Estate and ROW Easements		132,638		1,196		5,698		8,014		1,955		2,093		115		230		7,411		-		105,926
Contingency	\$	69,048	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	69,048
Project Roll				-		-		-		-		-		-		-		-		-		-
End N.O.I.E. Designation				-		-		-		-		-		-		-		-		-		-
BPUB Rates				-		-		-		-		-		-		-		-		-		-
ubtotal O&M Budget	\$	1,810,474	\$	127,518	\$ 1	00,323	\$	81,870	\$	67,771	\$	54,244	\$	63,326	\$	66,978	\$	84,566	\$	12,088	\$	1,151,79
apital Projects	\$	50,000	\$	21,218	\$	3,105	\$	31,132	s	6,332	\$	3,339	\$	2,410	\$	1,665	\$	18,811	\$	-	\$	(38,01
AMI Project (electric)				3,632		1,445		264		2,915		1,505		1,205		832		9,270		-		
AMI Project (water)				3,632		1,445		264		2,915		1,505		1,205		832		9,270		-		
Natural Gas Right of Way				13,954		215		28,721		503		329		-		-		-		-		
Engineering Contracts - Downtown				-		-		628		-		-		-		-		-		-		
Water & Wastewater Project 1 (SC6114)																						
Engineering Contracts - Downtown Water & Wastewater Project 2 (WD6115)				-		-		628		-		-		-		-		-		-		
Engineering Contracts - Downtown				-		-		628		-		-		-		-		-		-		
Water & Wastewater Project 2 (SC6115)																						
General Contracts - Master Plan (water)				-		-		-		-		-		-		-		135		-		
General Contracts - Master Plan				-		-		-		-		-		-		-		135		-		
(wastewater)																						
otal Legal Budget	\$	1,860,474	¢	148,736	¢ 1	03,428	¢	113,002	¢	74,104	~	57,583	~	65,735	~	68,643	~	103,377	~	12,088	~	1,113,77

 Approved FY 2023 Budget
 \$ 1,860,474

 Budget Reallocation to Legal Services Dept
 \$ (166,803)

 Amended Budget
 \$ 1,693,671

Total YTD as of June 30: \$ 746,696

#### LEGAL FEES BY FIRM AND CATEGORY

#### FROM FISCAL YEAR 2019 THROUGH FISCAL YEAR 2023 (AS OF JUNE 30, 2023)

FIRM/VENDOR NAME	CATEGORY	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023
BAIRD MANDALAS BRICKSTEDT, LLC	HDI Bankruptcy / Contract	-	-	-	5,590.00	619.00
BAIRD MANDALAS BRICKSTEDT, LLC Total		-	-	-	5,590.00	619.00
BAKER TILLY VIRCHOW	Forensic Audit	-	39,434.31	-	-	-
BAKER TILLY VIRCHOW Total		-	39,434.31	-	-	-
COLVIN, SAENZ, RODRIGUEZ & KENNAMER LLP	Employment Law	30,886.04	30,680.22	11,465.00	29,032.00	18,699.78
	COB - Tenaska Audit	-	-	-	-	102,030.00
	Data Security Incident	-	-	-	55,025.00	-
	Local Counsel	-	55,132.59	127,073.55	156,166.15	156,182.60
	Natural Gas Right of Way	-	65,211.14	-	-	-
COLVIN, SAENZ, RODRIGUEZ & KENNAMER LLP	Total	30,886.04	151,023.95	138,538.55	240,223.15	276,912.38
DAVIDSON & TROILO REAM & GARZA	AEP	-	-	-	-	167.50
	AMI Project	-	-	-	4,230.75	22,619.50
	BISD Contract	-	67.00	119,798.13	10,503.65	-
	CCN	13,736.56	26,695.70	21,648.74	34,148.87	-
	COB - Tenaska Audit	-	4,282.25	76,009.30	333,319.53	70,322.72
	Construction Contracts	-	80,252.22	-	-	-
	COVID	-	137,718.14	36,207.73	7,916.17	-
	Customer Service Issues	17,093.50	6,685.00	2,411.00	10,704.50	2,737.74
	Data Security Incident	-	-	-	14,247.34	-
	Downtown Water & Wastewater Projects	-	-	-	-	1,883.00
	El Jardin	-	-	17,826.41	-	-
	Electric Contracts	59,243.99	37,709.45	121,823.75	58,401.71	8,823.50
	Employment Law	195,616.66	117,389.00	96,408.75	7,220.00	4,267.25
	Environmental Law	-	28,813.50	8,905.90	39,473.17	-
	ERCOT	114,008.29	72,529.61	34,584.10	73,361.73	19,832.33
	Finance Issues	268.00	31,651.00	18,743.71	239,111.75	63,335.66
	General Matters	426,959.71	287,043.50	338,513.29	70,523.84	11,969.55
	HDI Bankruptcy / Contract	-	-	-	62,732.08	18,619.49
	Impact Fees	783.00	13,347.40	1,653.00	-	-
	Fraud Investigation/Forensic Audit	-	85,804.63	-	-	-
	Legislative/Regulatory	80,522.55	26,606.08	122,396.08	34,786.16	20,475.80
	Litigation	101,034.31	158,514.56	109,638.69	23,706.28	27,745.25
	Natural Gas Right of Way	119,963.72	352.50	6,488.50	5,061.00	1,610.40
	NERC	65,599.86	59,328.04	28,796.50	3,995.00	-
	Oklaunion	24,605.69	72,943.43	16,724.30	-	58.75
	Open Records Requests	3,973.18	18,674.70	20,989.03	23,738.10	7,086.70
	PUCT	326,213.35	92,092.27	209,378.10	151,522.84	368.50
	Real Estate	146,033.76	136,316.19	83,830.22	85,254.24	25,255.83

#### LEGAL FEES BY FIRM AND CATEGORY

#### FROM FISCAL YEAR 2019 THROUGH FISCAL YEAR 2023 (AS OF JUNE 30, 2023)

FIRM/VENDOR NAME	CATEGORY	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023
	Resaca	6,257.00	5,562.60	31,296.62	5,788.75	2,342.2
	Risk/Insurance Management	-	-	-	-	714.5
	Special Counsel	-	-	-	-	-
	Special project counsel - water	-	-	-	-	-
	SRWA	2,615.50	-	526.00	3,211.50	1,057.5
	Tenaska	4,508.71	2,687.50	1,551.00	-	-
	TMRS		63,683.82	-	-	-
	W/WW Contracts	77,355.25	-	29,846.31	19,553.25	5,583.0
	Winter Storm URI	-	40,287.00	180,897.20	54,506.98	1,040.5
DAVIDSON & TROILO REAM & GARZA Total		1,786,392.59	1,607,037.09	1,736,892.36	1,377,019.19	317,917.2
ELLIS, KOENEKE & RAMIREZ LLP	Natural Gas Right of Way	2,010.00	6,486.16	-	-	-
ELLIS, KOENEKE & RAMIREZ LLP Total		2,010.00	6,486.16	-	-	-
HAMBERG, GILBERT L.	Customer Bankruptcy	5,175.00	6,862.50	17,662.50	3,112.50	5,465.0
	Electric Contract	-	-	-	15,150.00	5,775.0
HAMBERG, GILBERT L. Total		5,175.00	6,862.50	17,662.50	18,262.50	11,240.0
ORRICK HERRINGTON & SUTCLIFFE	Bond Counsel	46,345.00	-	115,000.00	(26,230.00)	16,986.5
ORRICK HERRINGTON & SUTCLIFFE Total		46,345.00	-	115,000.00	(26,230.00)	16,986.5
SETTLEMENTS	Settlements	34,500.00	151,758.20	-	-	-
SETTLEMENTS Total		34,500.00	151,758.20	-	-	-
SMILEY LAW FIRM, P.C.	Environmental Law	-	14,309.15	11,695.81	-	-
	Special project counsel - water	-	-	-	350.00	2,100.0
SMILEY LAW FIRM, P.C. Total		-	14,309.15	11,695.81	350.00	2,100.0
SMITH MURDAUGH LITTLE & BONHAM LLP	Natural Gas Right of Way	201,404.63	107,113.56	87,532.18	24,649.02	42,111.1
	Resaca	27,562.92	31,886.15	4,547.50	-	-
	Tenaska	-	-	-	-	-
SMITH MURDAUGH LITTLE & BONHAM LLP TO	otal	228,967.55	138,999.71	92,079.68	24,649.02	42,111.1
SPENCERFANE	AMI Project	-	-	-	-	19,517.3
	Electric Contracts	-	-	-	-	6,447.5
	Employment Law	-	-	-	-	6,109.5
	General Matters	-	-	-	-	22,189.1
	Master Plan Project	-	-	-	-	270.8
	Real Estate	-	-	-	-	6,905.0
	W/WW Contracts	-	-	-	-	17,370.0
SPENCERFANE Total		-	-	-	-	78,809.2
Grand Total		\$2,134,276.18	\$2,115,911.07	\$2,111,868.90	\$1,639,863.86	\$746,695.5

Special Projects	250,112.43	566,340.83	565,141.26	576,838.78	162,423.76
Percent of Total Legal Fees	11.7%	26.8%	26.8%	35.2%	21.8%

#### CAPITAL WORK ORDERS REQUESTED BY THE CITY OF BROWNSVILLE, TEXAS UNBILLED SERVICES FROM FISCAL YEAR 2019 THROUGH 2023

		FY 2019			FY 2020			FY 2021			FY 2022			FY 2023		FY 2	019 - FY 2023 To	otal
Туре	Authorized Work Order Amount	Expenditures Incurred	Work Orders	Authorized Work Order Amount	Expenditure Incurred	s Work Orders	Authorized Work Order Amount	Expenditures Incurred	Work Orders									
Fiber Optics	8,138.50	6,199.02	1	238,983.63	79,014.38	4	-	-	-	7,102.29	7,102.29	-	26,786.98	25,316.60	1	281,011.40	117,632.29	6
New Connections	4,278.34	1,514.40	2	-	-	-	-	-	-	12,227.60	14,787.10	1	106,997.08	104,478.93	16	123,503.02	120,780.43	19
Street Lights	120,107.11	106,022.63	24	470,920.16	200,867.08	20	87,205.06	107,702.52	33	13,279.84	9,081.35	11	626.00	209.35	1	692,138.17	423,882.93	89
Trouble Calls	2,149.68	2,923.01	1	33,526.84	31,062.42	2	-	-	-	2,351.93	1,493.48	1	-	-	-	38,028.45	*	
Other	117,033.73	130,868.82	3	1,119,328.10	1,183,696.39	4	-	-	-	73,084.44	10,670.00	1	-	-	-	1,309,446.27	1,325,235.21	8
Electric Utility Total	\$ 251,707.36	\$ 247,527.88	31	\$1,862,758.73	\$1,494,640.27	30	\$ 87,205.06	\$ 107,702.52	33	\$ 108,046.10	\$ 43,134.22	14	\$ 134,410.06	\$ 130,004.88	18	\$2,444,127.31	\$2,023,009.77	126
Other - Sewer & Water	-	-	-	-	-	-	-	-	-	13,882.98	15,298.28	1	30,860.00	163,332.79	5	44,742.98	178,631.07	6
Grand Total	\$ 251,707.36	\$ 247,527.88	31	\$1,862,758.73	\$1,494,640.27	30	\$ 87,205.06	\$ 107,702.52	33	\$ 121,929.08	\$ 58,432.50	15	\$ 165,270.06	\$ 293,337.67	23	\$ 2,488,870.29	\$2,201,640.84	132

Note: All expenditures are from multi year work order inception date through 06/30/2023.

BILLED SERVICES OF COB WORK ORDERS FOR FISCAL YEAR 2023
---

Туре	October - November	]	December	January	1	February	March	April	May	June		NVOICE TOTAL	PAY	OICE MENTS EIVED		OPEN ALANCE
Fiber Optics	\$ -	\$	7,102.29	\$ -	\$	-	\$ -	\$ -	\$ -	\$	\$	7,102.29	\$	-	\$	7,102.29
Street Lights	-		-	-		-	2,240.96	-	-	-		2,240.96		-		2,240.96
Trouble Calls	-		-	7,410.80		1,354.68	-	-	-	-		8,765.48		-		8,765.48
Electric Utility Total	s -	\$	7,102.29	\$ 7,410.80	\$	1,354.68	\$ 2,240.96	\$ -	\$ -	\$ -	\$	18,108.73	s	-	s	18,108.73
ARPA - Sewer & Water	-		725,000.00	-	1	,450,000.00	-	-	-	-	2	,175,000.00	2,17	5,000.00		-
Grand Total	s -	\$	732,102.29	\$ 7,410.80	\$1	,451,354.68	\$ 2,240.96	\$ -	\$ -	\$ -	\$2	,193,108.73	\$2,17	5,000.00	\$	18,108.73

#### TOTAL TRANSFERS TO THE CITY OF BROWNSVILLE SUMMARY BY UTILITY FROM FISCAL YEAR 2019 THROUGH 2023

			FY 2019			FY 2020			FY 2021			FY 2022		FY 2	023 (as of June	e 30)
				COB												
			COB Cash	Transfer		COB Cash	COB Transfer		COB Cash	COB Transfer		COB Cash	COB Transfer		COB Cash	COB Transfer
Utility	C	OB Usage	Transfer	Total	COB Usage	Transfer	Total	COB Usage	Transfer	Total	COB Usage	Transfer	Total	COB Usage	Transfer	Total
Electric		3,527,745	8,295,604	11,823,349	3,418,381	7,742,541	11,160,922	3,430,888	17,039,951	20,470,839	4,223,052	8,410,832	12,633,884	3,502,083	3,947,923	7,450,006
Water		632,528	1,489,232	2,121,760	734,648	1,408,276	2,142,924	717,593	1,502,302	2,219,895	751,795	1,677,496	2,429,291	571,311	1,571,447	2,142,758
Wastewater		327,825	2,093,386	2,421,211	417,803	2,019,532	2,437,335	438,520	1,981,791	2,420,311	537,454	2,062,176	2,599,630	442,754	1,735,059	2,177,813
Grand Total	\$	4,488,098	\$ 11,878,222	\$ 16,366,320	\$ 4,570,832	\$ 11,170,349	\$ 15,741,181	\$ 4,587,001	\$ 20,524,044	\$ 25,111,045	\$ 5,512,301	\$ 12,150,504	\$ 17,662,805	\$ 4,516,148	\$ 7,254,429	\$ 11,770,577



### B R O W N S V I L L E PUBLIC UTILITIES BOARD

### **New Bill Presentation**

### **Reasons for New Bill**

- Cayenta (our customer service/billing system) switched from Actuate Report Writing to Cognos and no longer supports Actuate.
- As the Customer Service group has the largest number of reports, including the bill. IT took the opportunity to focus on COGNOS as the report-writing platform for BPUB.
  - Customer Service, Billing, Finance, etc.
- Time to upgrade the servers.
- The Bill was constructed in 2002 and new developments such as solar, are better addressed.

### **Review Process**

In the process of redesigning the customer bill, BPUB gathered a great deal of input from various stakeholders, internal as well as external.

Each group had feedback that was used to reach the current design. A bill redesign committee from a number of different impacted departments, including Customer Service, Billing, and Communications & PR, was formed to tackle this project.

### **Review Process**

The bill redesign was sent to the following representatives for feedback:

- BPUB departments: Customers Service, Billing, Communications & Public Relations, Digital Information Platforms, and the Key Accounts.
- Select residential customers (with a focus on solar)
- PUBCAP members
- Hahn Public, BPUB's communications contractor
- BPUB Executive Management

### What delayed the process

- COVID, for both Cayenta and BPUB staff the impact was significant.
- Moving to a new platform was a major lift.
- Redesigning all the bills, going through the different panels.

### Conclusion

- We have a good product that addresses some of the new needs such as renewable energy.
- The implementation of the new bill needs to occur in order to move to the new software and servers.
- Once on Cognos, the process to construct a new bill should be easier. Going through the complete process, with panels, would probably take about one year.

### **Residential Bill**



#### Page 1 of 4 Bill Date: 04/04/2023 From: 02/26/2023 To: 03/27/2023

Bill Days: 30

PUBLIC UTILITIES BOARD

		105	LIC OTHETTES BC			REGULAR BILL
Account No.	Previous	Payments	Balance	Adjustments	Current	Amount Due
	Bill		Forward	and Fees	Charges	
123456	\$89.56	\$89.56	\$0.00	\$0.00	\$92.04	\$92.04

Billing Summary			Billing History
Balance Forward	\$	0.00	\$300
Electric	\$	28.13	\$200 -
Water	\$	20.31	\$150-
Wastewater	\$	8.88	\$100- \$50-
City Garbage (RES)	\$	27.72	
City Fees	\$	7.00	
Current Charges (Total)	\$	92.04	AVG AMOUNT BILL GENERATED CHGS
Adjustments and Credits	\$	0.00	Outages (956) 983-6300
Amount Due	\$	92.04	www.brownsville-pub.com Main Office (956) 983-6100 Email: customerservice@brownsville-pub.com
-Bill is due upon receipt			Billing Questions         (956) 983-6121           Outages         (966) 983-8300           Residential Garbage         (956) 540-Help(4357)           Commercial Garbage         (956) 544-2100
We appreciate your business. See page 3 for brea	akdown of bill.		Main Lobby         Monday - Friday         8:00 a.m. to 5:00 p.m.           Drive-Up         Monday - Friday         8:00 a.m. to 5:00 p.m.           Call Center         Monday - Friday         8:00 a.m. to 5:00 p.m.

If the previous balance has not been paid this new bill does not prevent disconnection for past due amounts.



JUAN SMITH

1234 STREET DR

BROWNSVILLE TX 78520-1233544

	Kaa	Please see reverse side for p top portion for your records	r your messages
	Kee	p top portion for your records	
2000 A.	P.O. Box 3270	Account No.	123456
	Brownsville, TX 78523-3270	Total Amount Due	\$92.04
PUBLIC UTILITIES BOARD	Address Service Requested	Past Due Date	04/24/2023
		Amount Due After Due Date	\$97.40
		Total Paid	
		Please write your account number on the che and make it payable to Brownsvi	
JUAN SMI	тн	(I)	
1234 STRE		្ទ័ន	
BROWNS	/ILLE TX 78520-1233544	Conveniently Pay Bills Online, by Phone or by Text	
ներերերեր	ԱՄիսլովսիիկդիկինը	200000	192049



Messages

Please update your contact information:

To report outages or service issues through our automated system, you will be asked for the contact number associated with the account. To update your information, contact the Customer Service Department at (956) 983-6121 or send an email to customerservice@brownsville-pub.com.

Mailing Address Correction

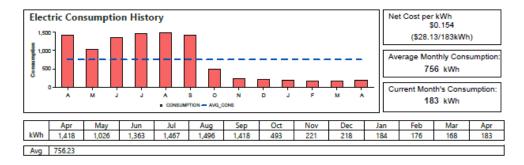
BROWNSVILLE PUBLIC UTILITIES BOARD PO BOX 660566 DALLAS, TX 75266-0566 JUAN SMITH 1234 STREET DR BROWNSVILLE TX 78520-1233544



Acct No: 123456

#### BROWNSVILLE PUBLIC UTILITIES BOARD

C Electr	ic Service			Description	
Electric M	eter			Electric Customer Service Charge	\$6.94
Serial No	: 873679	Mult:	1	Energy Consumption (183 kWh)	\$8.90
Reg	Previous Read	Current Read	Consumption	183 kWh @ \$0.04862\$8.90	
KWH	5,272	5,455	183	Fuel and Purchased Energy Charge	\$11.74
Estimate	d: No	Billin	g Meter	183 kWh @ \$0.06415\$11.74	•
Read Dat	es 02/26/2023		02/27/2022	City Sales Tax (2%)	\$0.55
From	02/26/202	3 to	03/27/2023	Total Electric Charges	\$28.13



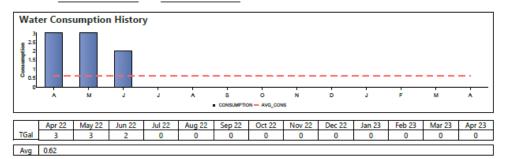
Customer Service Charge:	Fixed monthly charge intended to cover the costs of maintaining and keeping your customer account records active (data processing, meter reading, billing, maintenance to infrastructure, etc.).
Energy Consumption:	Charge to cover costs of producing the electricity used (Commodity, Transmission and Distribution Charge, etc.), except fuel.
Fuel and Purchased Energy Charge:	The cost of fuel used to produce your electricity passed through from our fuel suppliers to our customers with no markup.
Net Cost per kWh:	Your total Electrical charges divided by the kWh consumption for the current month.

JUAN SMITH 1234 STREET DR BROWNSVILLE TX 78520-1233544

Acct No: 123456



A 🕂 Wat	ter & Wastewate	er Service		Description		
Water N	leter			Water Customer Service Charge	\$14.06	
Serial	No: 20005571	Mult:	1	Resaca Fee	\$6.25	
Reg	Previous Read	Current Read	Consumption	Total Water Charges	\$20.31	
M	81 ated: No	81	0 A Matar	Wastewater Customer Service Charge	\$8.88	
Read Da		Dilli	ig Meter	Total Wastewater Charges	\$8.88	
From	02/26/202	23 to	03/27/2023			



City of Brownsville Fees	Description	
For questions on your Brownsville City Fees and Garbage	Alley or Curb Collection Service	\$25.61
Service, please call:	Garbage City Sales Tax (2%)	\$0.51
	Garbage State Sales Tax (6.25%)	\$1.60
City of Brownsville (City Fees)	City Maintenance Fee	\$4.50
(956) 546-HELP (4357)	Fed Unfunded Env Compliance Mandate Fee	\$2.50
GMS Garbage (Commercial Pickup) (956) 544-2100	Total City Charges	\$34.72

Page 4 of 4

## Renewable (Solar) Bill



JOHN NET 1234 SOUTH ST



BROWNSVILLE PUBLIC UTILITIES BOARD

	0012112020
Bill Days:	30
RE	GULAR BILL

Account No.	Previous	Payments	Balance	Adjustments	Current	Amount Due	
	Bill		Forward	and Fees	Charges		
123400	\$223.59	\$223.59	\$0.00	\$0.00	\$185.41	\$185.41	

Billing Summary			Billing History
Balance Forward	\$	0.00	\$400 -
Electric	\$	72.25	\$300-
Water	\$	37.44	\$200-
Wastewater	\$	31.73	\$100-
City Garbage (RES)	\$	36.99	\$0
City Fees	\$	7.00	A M J J A S O N D J F M A
Current Charges (Total)	\$	185.41	
Adjustments and Credits	\$	0.00	Outages (956) 983-6300 www.brownsville-pub.com
Amount Due	\$	185.41	Main Office (956) 983-6100 Email: customerservice@brownsville-pub.com
-Bill is due upon receipt			Billing Questions         (956) 983-6121           Outages         (956) 983-6300           Residential Garbage         (956) 548-Help(4357)           Commercial Garbage         (956) 544-2100
We appreciate your business. See page 3 for brea	kdown of bi	И.	Main Lobby         Monday - Friday         8:00 a.m. to 5:00 p.m.           Drive-Up         Monday - Friday         8:00 a.m. to 5:00 p.m.           Call Center         Monday - Friday         8:00 a.m. to 5:00 p.m.

If the previous balance has not been paid this new bill does not prevent disconnection for , past due amounts.



Please see reverse side for your messages -->

	Kee	p top portion for your records		
	P.O. Box 3270	Account No.	123400	
	Brownsville, TX 78523-3270	Total Amount Due	\$185.41	
PUBLIC UTILITIES BOARD	Address Service Requested	Past Due Date	04/24/2023	
		Amount Due After Due Date	\$196.25	
		Total Paid		
		Please write your account number on the chee and make it payable to Brownsvill	-	
	E	Conveniently Pay Bills Online, by Phone or by Text	La 5413	

Messages

NOTICE: Tenaska Equity Fund Refund Tenaska Equity Fund Refund and COB & BPUB TEF Allocation.

Please update your contact information:

To report outages or service issues through our automated system, you will be asked for the contact number associated with the account. To update your information, contact the Customer Service Department at (956) 983-6121 or send an email to customerservice@brownsville-pub.com.

Mailing Address Correction

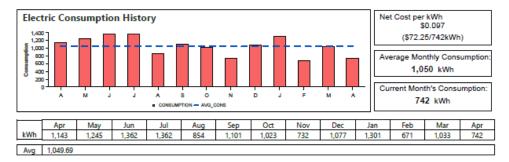
BROWNSVILLE PUBLIC UTILITIES BOARD PO BOX 660566 DALLAS, TX 75266-0566 JOHN NET 1234 SOUTH ST BROWNSVILLE TX 78520-6738554

Acct No: 123400



 Electric Service
 Description Electric Meter Electric Customer Service Charge \$6.94 Serial No: 340077071 Mult: 1 Energy Consumption (742 kWh) \$38.74 Reg Previous Read Current Read Consumption 500 kWh @ \$0.04862....\$24.31 KWHD 7,792 8,534 742 242 kWh @ \$0.05964....\$14.43 KWHR 2,568 2,925 357 Credit Renewable Energy (\$22.90) Estimated: No Billing Meter 357 kWh @ \$-0.06415....\$-22.90 Serial No: 500008414 Mult: 1 Fuel and Purchased Energy Charge \$47.60 Reg Previous Read Current Read Consumption 742 kWh @ \$0.06415....\$47.60 KWH 6,667 7,569 902 City Sales Tax (2%) \$1.87 Read Only Meter Estimated: No Total Electric Charges \$72.25 Read Dates to 03/27/2023 From 02/26/2023 Renewable Energy Estimated Savings

BPUB Energy	742 kWh
Renewable Energy	545 kWh
Total Consumption	1,287 kWh(\$1
Renewable Generation Savings	
Credit Renewable Energy	
Total Estimated Renewable Energy Savings .	



Information about your Bill	
Customer Service Charge:	Fixed monthly charge intended to cover the costs of maintaining and keeping your customer account records active (data processing, meter reading, billing, maintenance to infrastructure, etc.).
Energy Consumption:	Charge to cover costs of producing the electricity used (Commodity, Transmission and Distribution Charge, etc.), except fuel.
Fuel and Purchased Energy Charge:	The cost of fuel used to produce your electricity passed through from our fuel suppliers to our customers with no markup.
Net Cost per kWh:	Your total Electrical charges divided by the kWh consumption for the current month.

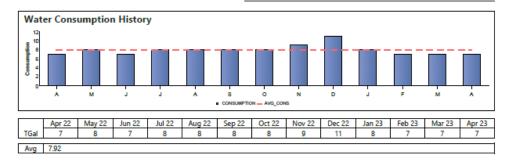
Page 3 of 4

JOHN NET 1234 SOUTH ST BROWNSVILLE TX 78520-6738554

Acct No: 123400



🕈 🕂 Wat	er & Wastewate	er Service		Description	
Water M	leter			Water Customer Service Charge	\$14.06
Serial No: 18008204 Mult: 1				Water Consumption (7 TGal)	\$17.13
Reg	Previous Read	Current Read	Consumption	3 TGal @ \$2.31\$6.93	
М	468	475	7	4 TGal @ \$2.55\$10.20	
Estima	Estimated: No Billing Me		ig Meter	Meter Resaca Fee	\$6.25
ead Dat	tes			Total Water Charges	\$37.44
From	02/26/202	23 to	03/27/2023	<ul> <li>Wastewater Customer Service Charge</li> </ul>	\$8.88
				Wastewater Consumption (5.6 TGal)	\$22.85
				5.6 TGal @ \$4.08\$22.85	
				Total Wastewater Charges	\$31.73

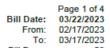


(956) 544-2100	Total City Charges	\$43.99
GMS Garbage (Commercial Pickup)	Fed Unfunded Env Compliance Mandate Fee	\$2.50
(956) 546-HELP (4357)	City Maintenance Fee	\$4.50
City of Brownsville (City Fees)	Garbage State Sales Tax (6.25%)	\$2.14
	Garbage City Sales Tax (2%)	\$0.68
Service, please call:	City Garbage Additional Can	\$8.56
For questions on your Brownsville City Fees and Garbage	Alley or Curb Collection Service	\$25.61
City of Brownsville Fees	Description	

Page 4 of 4

### **Commercial Bill**





BROWNSVILLE PUBLIC UTILITIES BOARD

To:	03/17/2023
Bill Days:	29
REG	JULAR BILL

						ILE OUL/III DIEE
Account No.	Previous	Payments	Balance	Adjustments	Current	Amount Due
	Bill		Forward	and Fees	Charges	
123445	\$5,521.83	\$5,521.83	\$0.00	\$0.00	\$5,570.44	\$5,570.44

Billing Summary Balance Forward	\$	0.00	Billing History		
Electric Water Wastewater City Fees Current Charges (Total)	\$ \$ \$ \$ \$	4,315.42 405.84 193.96 655.22 5,570.44	\$6,000- \$4,000- \$2,000- \$2,000- \$2,000- \$2,000- \$2,000- \$2,000- \$2,000- \$2,000- \$2,000- \$4,000- \$2,000- \$4,000- \$2,000- \$4,000- \$2,000- \$4,000- \$2,000- \$4,		
Adjustments and Credits \$ 0.00 Amount Due \$ 5,570.44 -Bill is due upon receipt			Outages (956) 983-6300		
			Billing Questions         (956) 983-6121           Outages         (956) 983-6300           Residential Garbage         (956) 546-Help(4357)           Commercial Garbage         (956) 544-2100		
We appreciate your business. See page 3 for b	reakdown of b	ill.	Main Lobby         Monday - Friday         8:00 a.m. to 5:00 p.m.           Drive-Up         Monday - Friday         8:00 a.m. to 5:00 p.m.           Call Center         Monday - Friday         8:00 a.m. to 5:00 p.m.		



		Please see reverse side for	your messages	
	Kee	ep top portion for your records		
2000 A	P.O. Box 3270	Account No.	123445	
	Brownsville, TX 78523-3270 Address Service Requested	Total Amount Due	\$5,570.44	
PUBLIC UTILITIES BOARD		Past Due Date	04/11/2023	
		Amount Due After Due Date	\$5,882.03	
		Total Paid		
		Please write your account number on the check or money order and make it payable to Brownsville PUB		
COMMERCIAL STORES INC C/O JOHN SMITH P.O. BOX 12345 COLUMBUS OH 41234-2123454 JIIIgHyddyldyldyldyladdynyraadhyl		Conveniently Pay Bills Online, by Phone or by Text	5570445	

Messages

Please update your contact information:

To report outages or service issues through our automated system, you will be asked for the contact number associated with the account. To update your information, contact the Customer Service Department at (956) 983-6121 or send an email to customerservice@brownsville-pub.com.

Mailing Address Correction

BROWNSVILLE PUBLIC UTILITIES BOARD PO BOX 660566 DALLAS, TX 75266-0566

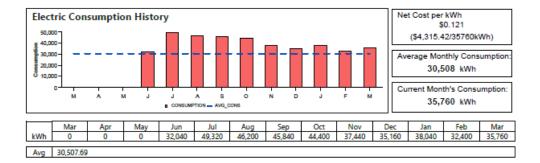
Page 3 of 4

COMMERCIAL STORES INC 1234 MAIN DR BROWNSVILLE TX 78520

Acct No: 123445



				Total Electric Charges	\$4,315.42
				State Sales Tax (6.25%)	\$249.16
				City Sales Tax (2%)	\$79.73
				35760 kWh @ \$0.06613\$2364.81	
				Fuel and Purchased Energy Charge	\$2,364.81
	021112020		0.1112020	10260 kWh @ \$0.00565\$57.97	
From		to 0	3/17/2023	12750 kWh @ \$0.03951\$503.75	
Estimated: No Billing Meter		8500 kWh @ \$0.04843\$411.66			
KVAR	0.2	0.2	24	4250 kWh @ \$0.05441\$231.24	
KW	0.71	0.71	85.2	General Service Demand Energy Charge	\$1,204.62
KWH	3,216	3,514	35,760	60 kW @ \$4.31\$258.6	
~	Previous Reading			25 kW @ \$4.98\$124.5	
	o: 164009591	Mult: 1		General Service Demand Charge	\$383.10
Electric N	Meter			Electric Customer Service Charge	\$34.00
11 C	ric Service			Description	



Information about your Bill			
Customer Service Charge:	Fixed monthly charge intended to cover the costs of maintaining and keeping your customer account records active (data processing, meter reading, billing, maintenance to infrastructure, etc.).		
Energy Consumption:	Charge to cover costs of producing the electricity used (Commodity, Transmission and Distribution Charge, etc.), except fuel.		
Fuel and Purchased Energy Charge:	The cost of fuel used to produce your electricity passed through from our fuel suppliers to our customers with no markup.		
Net Cost per kWh:	Your total Electrical charges divided by the kWh consumption for the current month.		

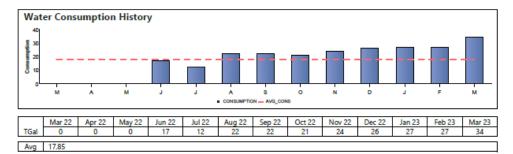
Page 4 of 4

COMMERCIAL STORES INC 1234 MAIN DR BROWNSVILLE TX 78520

Acct No: 123445

### PUBLIC UTILITIES BOARD

- <b>₽</b> ₩	ater, Irrigation & V	Nastewater Ser	vice	Description	
Water Meter		Water Customer Service Charge	\$69.37		
Serial No: 20000242 Mult: 1 Reg  Previous Reading Current Reading Consumption		Water Consumption (34 TGal) 34 TGal @ \$3.04,\$103.36	\$103.36		
M	212	246	34	Resaca Fee	\$6.25
Estin	Estimated: No Billing Meter		Total Water Charges	\$178.98	
rrigation Meter Serial No: 210000233 Mult: 1		Irrigation Customer Service Charge Irrigation Consumption (70 TGal)	\$14.06 \$212.80		
Reg Previous Reading Current Reading Consumption				Total Irrigation Charges	\$226.86
M Estim	999 nated: No	1,069 Billing	70 Meter	Wastewater Customer Service Charge Wastewater Consumption (34 TGal)	\$41.98 \$151.98
lead Dates		34 TGal @ \$4.47\$151.98	\$151.90		
FION	From 02/17/2023 to 03/17/		03/17/2023	<ul> <li>Total Wastewater Charges</li> </ul>	\$193.96



Description	
Garbage Dumpsters (GMS)	\$586.80
Garbage City Sales Tax (2%)	\$11.74
Garbage State Sales Tax (6.25%)	\$36.68
City Maintenance Fee	\$10.00
Fed Unfunded Env Compliance Mandate Fee	\$10.00
Total City Charges	\$655.22
	Garbage Dumpsters (GMS) Garbage City Sales Tax (2%) Garbage State Sales Tax (6.25%) City Maintenance Fee Fed Unfunded Env Compliance Mandate Fee



Brownsville Public Utilities Board Consumer Advisory Panel (PUBCAP) Meeting Summary

Eliza Vasquez, Chair

## March 15, 2023 Meeting

- Cleiri Quezada gave an update on the Charro Days festivities that PUB participated in and announced that BPUB Finance Department had received the Government Finance Officer's Association Distinguished Budget Presentation Award.
- Jose Rodriguez conducted a presentation about Meter Loops.
- Cleiri Quezada conducted a presentation about PUBCAP and its history and purpose.
- Miguel Collis conducted a presentation about the Project SHARE scholarships.
- Chair, Eliza Vasquez, asked why electric bills were generally higher in the summer months and Eddy Hernandez explained.
- Chair, Eliza Vasquez, reported that a PUB customer was concerned about power surges in his area on Altamira Street.

## April 19, 2023 Meeting

- Marie Leal provided an update on the ongoing construction work causing lane closure on Boca Chica.
- Mrs. Monica Cavazos presented an update on the Tenaska Equity Funds.
- Rene Mariscal provided an update on the drought conditions that the area has been experiencing.
- Public comments: A representative from the Children's Bereavement Center spoke to the group about the services that they provide.

### May 17, 2023 Meeting

- Monica Cavazos presented PUBCAP members with an update on the Tenaska Equity Funds.
- Luis Larraga reminded the public that the Water/Wastewater Community Tour will take place on May 19, 2023.
- There were no public comments.

## June 21, 2023 Meeting

- Cleiri Quezada provided a brief update on the Water/Wastewater Tour of May 19 and announced that for the next 2 days, the motor systems at the drive thru would be replaced, resulting in two lanes at a time being closed.
- Elizabeth Walker gave a presentation of the BTX Broadband Fiber Project.
- Jaime Estrada and Armando Garcia presented an update on the 14 strikes by contractors working on the BTX Broadband Fiber Project.
- Ryan Greenfeld presented PUBCAP members with Residential Hurricane Emergency Preparedness.
- Public Comments: Chair Vasquez shared a concern from customer Cindy Cantu about sewer odor in the Rio Viejo Subdivision off FM 511 and coming into their restrooms. Customer Joe Medrano thanked Customer Service Department and Mr. Capistrano for their assistance in connecting service to his commercial building.
- Marilyn Gilbert reminded everyone that with the current heat, we need to conserve energy by reducing consumption and that BPUB crews were doing good by staying hydrated.

## July 19, 2023 Meeting

- Cleiri Quezada announced that Chester Gonzalez, attorney, is PUBCAP's newest member.
- Mrs. Monica Cavazos presented an update on the Tenaska Equity Funds. Miguel Collis presented PUBCAP members with an update of the BPUB Service Territory Maps now available on BPUB website.
- Jose Lechuga presented PUBCAP members with the 2023 Drinking Water Quality Report.
- Public Comments: Chairman Vasquez relayed Ms. Cantu's appreciation for BPUB crews that addressed her concerns about sewer odor in their neighborhood.
- Visitor, Mr. Michael Quantz informed PUBCAP that he represented the non-profit Brownsville Society for the Performing Arts. Mr. Quantz wanted to take time to show his appreciation for the sponsorship BPUB has done for his non-profit. He presented PUBCAP with some of the programs that have benefited from BPUB's sponsorship.

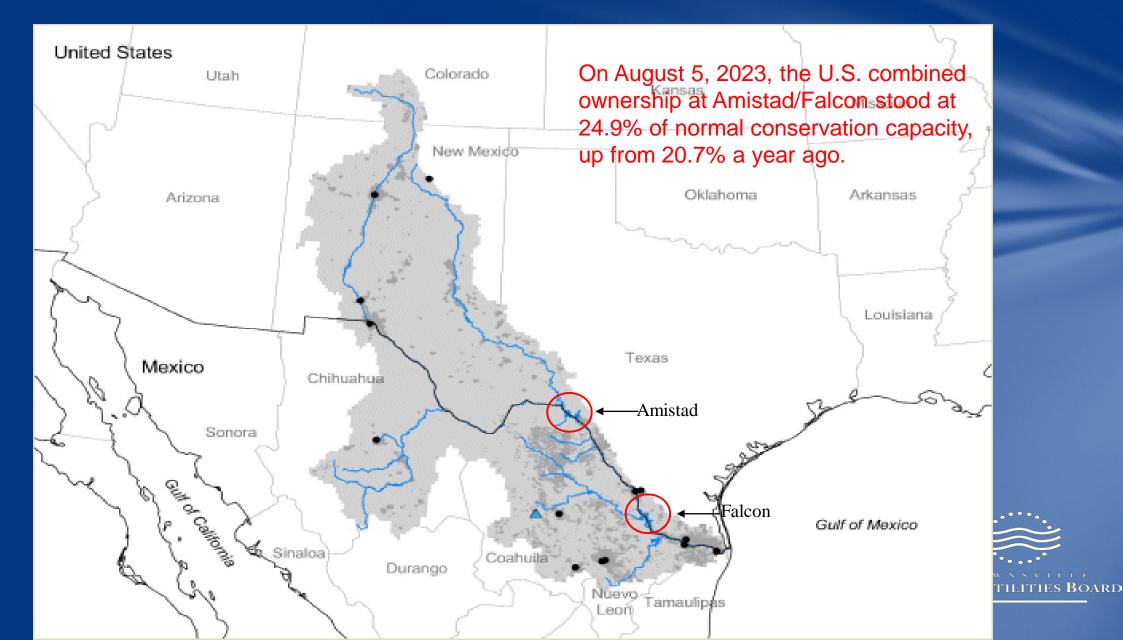
# **Drought Update**

Brownsville Public Utilities Board Board Meeting August 14, 2023



PUBLIC UTILITIES BOARD

### **Rio Grande Watershed**

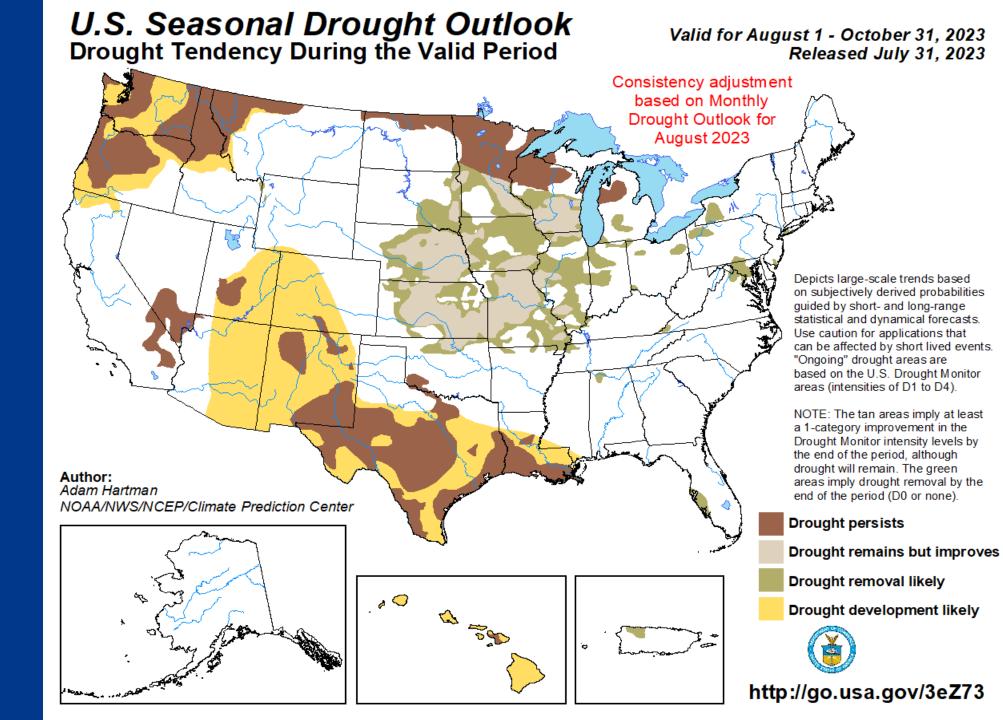


### U.S. Combined Ownership at Amistad/Falcon

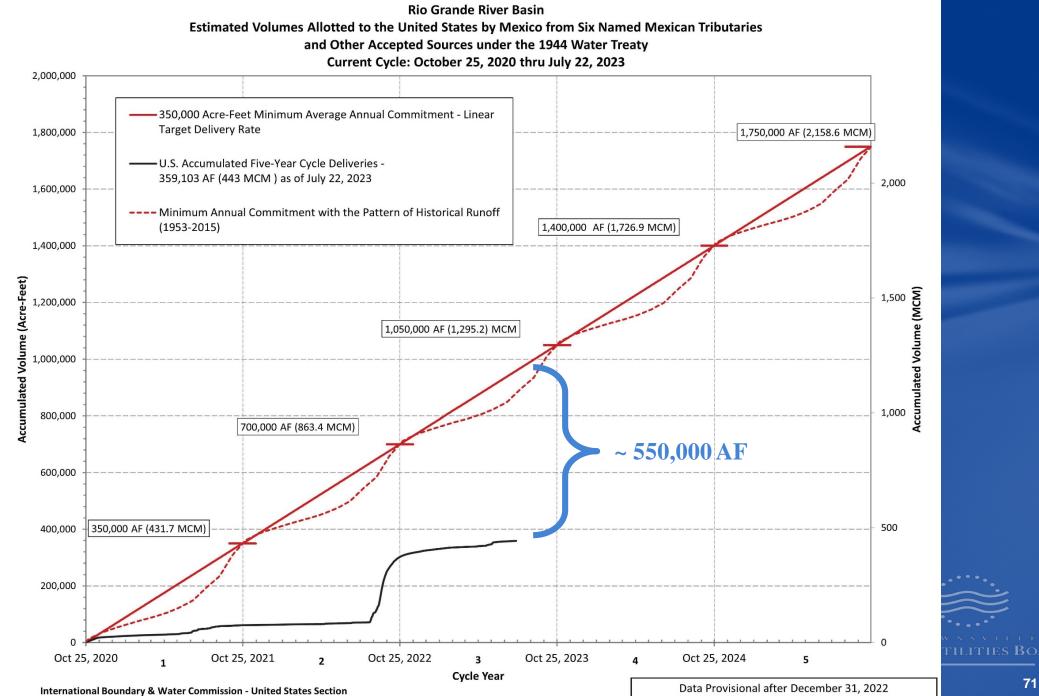


On August 5, 2023, the U.S. combined ownership at Amistad/Falcon stood at 24.9% of normal conservation capacity, up from 20.7% a year ago.





W N S V F F F F TILITIES BOAR



### Stage 2 Water Restrictions

Trigger - U.S. Water Storage in Reservoirs reaches 25% or less.

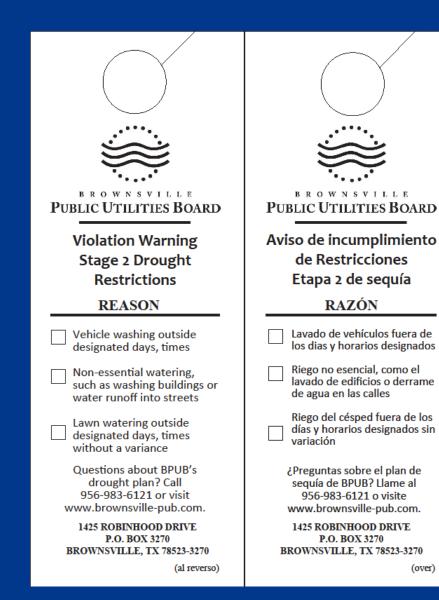
- Landscape irrigation twice a week depending on service address digits.
  - ✓ Midnight 7:00a.m.
     7:00p.m. Midnight
- Landscape irrigation with a handheld garden hose, soaker hose, hand-held bucket, no larger than 5 gallons, or drip irrigation is allowed at any time.
- New landscape vegetation may be irrigated any day (requires variance)
  - ✓ Variance available for 4 weeks since the date of planting, renewal available for 8 week total.

- Washing of motor vehicles prohibited except on water days and times. Watering days follow the same service address digits.
  - ✓ 12:00a.m. 10:00a.m.
     7:00p.m. –
     12:00a.m.
- □ Non-essential water use prohibited.
  - $\checkmark$  Washing of hard surfaces.
  - $\checkmark$  Failing to repair leaks.
- Water use restrictions for golf courses based on water management plans.



B R O W N S V I L L E PUBLIC UTILITIES BOARD

## Stage 2 Communication



- Press release announcing Stage 2
- Brownsville Herald ad announcing Stage 2
- Increased social media messaging (more tips, videos)
- Door hangers
- BPUB Central video
- BPUB website (<u>www.brownsville-pub.com/drought</u>)
- Increased outreach/presentations
- Billboards
- Media outreach
- PUBCAP



PUBLIC UTILITIES BOARD

## Stage 2 Communication

#### BROWNSVILLE PUBLIC UTILITIES BOARD

#### **Stage 2 Water Restrictions Initiated**

#### BPUB activates Stage 2 of Drought Contingency Plan when Amistad

and Falcon water reservoir levels reach 25%.

#### Water restrictions:

Vehicle washing reduced to only 2 days a week between 7 p.m. and 10 a.m.

 Non-essential watering is prohibited, such as washing buildings, using water for dust control, or allowing water to runoff into streets.

 Lawn watering by a sprinkler system is restricted to two days a week based on the last digit of the service address.

#### Last # of Service Address Watering Days

0 or 1	Monday, Saturday
2 or 3	Tuesday, Saturday
4 or 5	Wednesday, Saturday
6 or 7	Thursday, Sunday
8 or 9	Friday, Sunday

 Variances must be acquired from BPUB to water new landscapes outside the landscape irrigation schedule. Landscape irrigation variances must be submitted to BPUB via the BPUB website.

Goal: 5% reduction in average daily water demands

#### Other Savvy Ways to Save Water:

Check your tollet, faucets, and pipes for leaks.

- Limit your time in the shower.
- Turn off the water while brushing your teeth or shaving.
- Wait to use your dishwasher or washing machine until you have full loads.
- Use a broom or blower to clean sidewalks or driveways, not the hose.
- Water trees and shrubs using a hand-held hose or drip system.
- Use a bucket and sponge instead of a hose to wash your car.

#### Learn More:

Want to read more about BPUB's Drought Contingency Plan or find more ways to conserve water? Visit the BPUB website at www.brownsville-pub.com/drought.



1425 Robinhood Drive, Brownsville, TX 78520 956.983.6121 | www.brownsville-pub.com



B R O W N S V I L L F PUBLIC UTILITIES BOARD





www.brownsville-pub.com/drought

75



# **Public Comments**

# **Item #2**

2. Discussion on the Quarterly Investment Activity Report for Period Ended June 30, 2023,

Pursuant to Chapter 2256.023 of the Public Funds Investment Act—Jorge Santillan





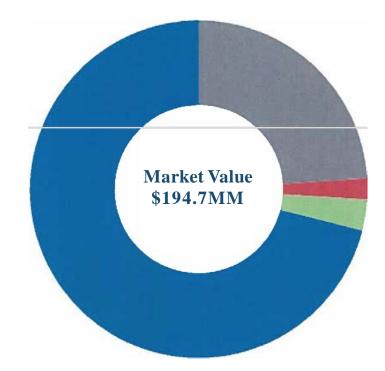


#### Quarterly Investment Report

For the Quarter Ended June 30, 2023



#### **ASSET ALLOCATION**



• US Treasury Notes/Bills 23%

- Certificates of Deposit 2%
- Bank Deposits 4%
- Investment Pools 71%

Portfolio StatisticsWeighted Yield to Maturity:5.14%Weighted Average Maturity:45 Days



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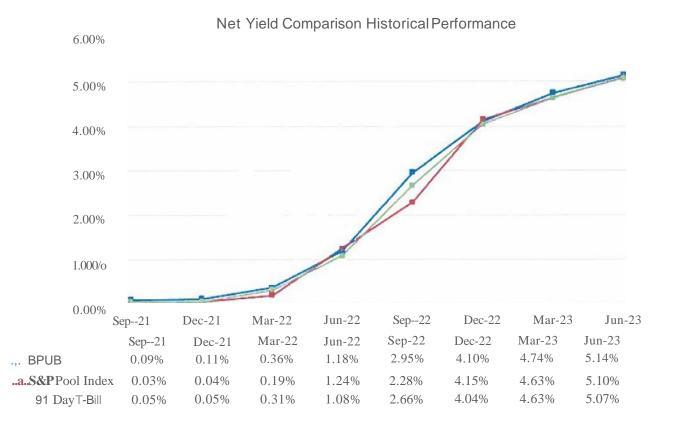
#### RBCJTILITIES BOARD

#### YIILDSUIL\1.\RY AsofJae 30,2023

S.eulit, D•scrie1ion	Secu,it, CUSIP	Sectl•ment Oat•	Matulil!I Date	Pa, Valu∙	Mad,∙t Value	P••e''''' of Ass•ts	Da,s <sup>lo</sup> Matu1it‼	\leighted Aveu1g• Matu1itl'	Vwld to <u>Matu1itl'</u>
United States T asury Notrs/I	Bills								
1.U.S. TREASURY Bn.L	912796236	02-22-23	OS.17-23	10,000,000	9,935,633	5	48	2	5.02
2. U.S. TREASURY OT E	91282CAI0	03-10.23	09-1:5-23	10,000,000	9,897,888	5	77	4	5.21
3. U.S. TREASURYBII.L	912796CRB	03-23-23	09-21-23	10,000,000	9,885,388	5	83,	4	4.92
4.U.S. IREASURYNOTE	91282CCG4	06-14-23	06-1:5-24	10,000,000	9,521,875	5	351	17	5.17
5, U.S. TREASURY NOTE SIJ"BTOTAL. U.S. 'IBEASUR'	91282CCG4 Y NOTES / B		06-1:5-24	7,000,000 47,000,000	6,665,313 45, <u>9</u> 06,097	3 23%	m	<u>12</u> <u>39</u>	5.31
BankDrposits									
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7. WFB. "'ljl(.INSURED	we.llsfargo			-	3,069,984	2			4.95
SIJ"BTOBL- <b>BA."ï"KDEPOSI</b>					6,186,993	4%			
Jn,-rstmrnt Pooh									
S. !EXPOOL	texpool				9,725,069	5			5.09
9.TEXSTAR.	trxstar				8,432,379	4			5.10
10. TEXASTER.	texasterm			39,000,000	39,000,000	20			5,.0
11.TEXASDAILY	texasdaily				46,177,992	24			5.13
12. TEXAS CLASS	texasclass				34,942,231	18			5.30
Sli"BTOTAL. L\"'\"ISTIIL'ff	POOLS			39,000,000	138,277,671	71 %			
<b>Crrtificate of Drposit</b>									
13. TEXASTER.\1 CD Pu'R.CHASE	E texastemi	03-23-23	12-IS.23	960,000	960,000	0.5	171		515
14. TEXASTER.\1 CD Pu'R.CHASE	E texasterm	06-20-23	03-1S.24	960,000	960,000	0.5	262		516
15. TEX.ASTER. CD PURCHASE	texastemi	06-27-23	03-2:5-24	959,000	959,000	0.5	269		5.30
16. TEXASTER."d CD PURCHASE	texastema	04-06-23	04-05-24	474,000	474,000	0.2	280		5.20
17. TEX.ASTER."d CD PURCHASE	texa.sterm	05-16-23	05-15-24	948,000	948,000	0.5	320	2	5.13
				4301,000	4,301,000	2%		6	
<b>TOTAL PORTFOIJO</b>			S	<u>90,301,000</u> S	194,671,761	100%		45	5.14

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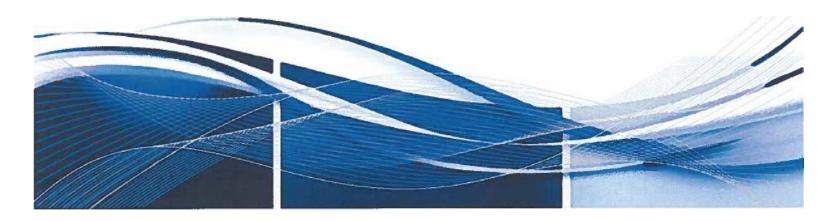
• 91. Day T-Bill - Federal Reserve

S&P Rated Government Investment Pool Indices - S&P Global

· Last yield available for repon, ng quarter showing.



### **Questions?**



# Item #3

3. Presentation and Discussion Related to Brownsville Public Utilities Board Energy

Efficiency Rebate Program—Mirta Vasquez



### ENERGY EFFICIENCY & CONSERVATION AUGUST 14, 2023

MIRTA VASQUEZ

**ENERGY EFFICIENCY & CONSERVATION COORDINATOR** 



### **Executive Summary**

- Go Green Rebate Program
- Program Utilization
- Program Updates
- Key Links and Contact Information



## Go Green Rebate

The Go Green Rebate Program is a residential and commercial program that incentivizes BPUB electric and water customers for their energy efficiency and conservation efforts.

Energy Efficiency saves money, increases the resilience and reliability of the electric grid, and provides environmental benefits.



## Go Green Rebate

### Residential

- HVAC
- Duct Replacement
- Energy Star Windows
- Attic Insulation
- Solar Screens and Film
- Window & Wall Mounted AC
- High Efficient Toilets



## Go Green Rebate

### Commercial

- HVAC
- Energy Star Windows
- Solar Screens and Film
- Air Cooled Water Chillers
- Lighting Retrofit
- High Efficient Toilets

### **Multi-Family**

- HVAC
- Windows
- High Efficient Toilets



## Program Utilization- YTD FY 2023

Residential									
Program Type	Rebate Applications		Total	% of Program Total					
Attic Insulation	86	5 \$	31,670.53	20.6%					
HVAC	188	3 \$	92,400.00	60%					
Solar Screen	60	) \$	10,220.42	7%					
Water Sense	41	1\$	2,500.00	2%					
AC Window Unit	7	7 \$	600.00	0.4%					
Windows	. 37	7 \$	15,985.05	10%					
Grand Total	419	) \$	153,376.00						
Commercial									
Program Type	Rebate Applications		Total	% of Program Total					
Lighting Retro Fit	4	1\$	18,969.00	78%					
Windows	2	2 \$	5,368.50	22%					
Grand Total	(	5\$	24,337.50						



## **Program Updates**

### • BPUB

- We are currently in the process of automating the applications and streamlining our procedures.
- Quarterly Website Reviews
- Market Research
- Community Outreach
  - Social Media
  - Bill Inserts
  - Partnerships
    - City Of Brownsville
    - Chamber Of Commerce
    - Retail Stores



### **Key Links and Contact Information**

Website Rebate Applications: https://www.brownsville-pub.com/gogreen/

Go Green Email: gogreenrebate@brownsville-pub.com

> Main Lobby 1425 Robinhood Drive

<u>Department Point of Contact</u> <u>Mirta Vasquez</u> Energy Efficiency and Conservation Coordinator 956-983-6285 <u>mvasquez@brownsville-pub.com</u>



Questions?





# Item #4

4. Consideration and Possible Action to Authorize the General Manager and Chief

Executive Officer to Negotiate and Execute Professional Consulting and Technical Service Contracts for the New 56MVA Distribution Ocelot Substation, and the Palo Alto Substation Power Transformer Addition—Cesar A. Cortinas



# **Closed Session Items**

1. Meeting with Board's legal counsel for advice about contemplated and pending court and administrative litigation and on matters in which the duty of the attorney under the Texas Disciplinary Rules of Professional Conduct conflicts with Chapter 551 (Sec. 551.071).

2. Discussion and consultation with Board Counsel of any pending litigation against Brownsville Public Utilities Board (Sec. 551.071).

3. Consideration and Possible Action on the Request for Qualifications for Federal Legislative and Consulting Services (Sec. 551.074 and 551.071)

4. Presentation and discussion related to Large-Scale Business Development Opportunities, pursuant to Texas Government Code, Chapter 551 (Sec. 551.087, Sec. 551.086, and Sec. 551.071).

5. Presentation, discussion, and possible recommendation of information upon pricing of purchased power, generation, and fuel and their impact upon the Fuel, Purchased Energy, and Marketing Charge and possible discussion (Sec. 551.086).





# **Recess to Closed Meeting**



## Consideration and Action on Closed Meeting Items



## Consideration and Action on Future Agenda Items



# Adjournment