

March 29, 2023

Brownsville Public Utilities Board

Dear Board Members:

Enclosed is the report on the financial operations of the Brownsville Public Utilities Board for the period ending February 28, 2023.

Sincerely,

Miguel A. Perez

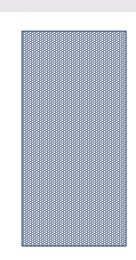
Chief Financial Officer

miguel Angel of



Fiscal Year 2023 Financial Performance Report

As of February 28, 2023



Statement of Revenues, Expenses, and Changes in Net Position* As of February 28, 2023



	February 2	2023	FY 20)23 YTD
Operating Revenues:				
1. Sales and Service Charges	\$ 17,30	62,331	\$	73,094,554
2. Fuel Collection		32,707		30,947,557
3. Fuel (over) Under Billings	(2,64	46,045)		(7,133,190)
4. Less rate stabilization		-		(1,500,000)
5. Less utilities service to the City of Brownsville, Texas	(47	77,818)		(2,610,463)
Total Operating Revenues		71,175		92,798,458
Operating Expenses:				
6. Purchased power and fuel	3,5	79,386		28,707,092
7. Personnel services	3,54	46,109		18,040,662
8. Materials and supplies	67	76,084		3,064,234
9. Repairs and maintenance	38	82,687		2,084,596
10. Contractual and other services	2,43	37,622		14,723,031
11. Depreciation	2,19	98,113		11,297,477
Total Operating Expenses	12,82	20,001		77,917,092
Operating Income	2,7	51,174		14,881,366
Non-Operating Revenues (Expenses):				
12. SRWA other water supply	(6	16,789)		(3,199,693)
13. Investment and interest income	44	47,971		2,906,210
14. Operating grant revenue	12	28,713		658,320
15. Interest expense	(94	44,006)		(4,720,029)
16. Other		-		(377,323)
17. Gain (loss) on disposition of capital assets	1,68	85,344		(28,086)
18. Payments to City of Brownsville	(67	72,837)		(3,796,766)
Net nonoperating revenues (expenses)		28,396		(8,557,367)
Income before capital contributions	2,7	79,570		6,323,999
19. Capital contributions	(98	88,877)		1,641,900
Change in net position	1,79	90,693		7,965,899
20. Net position at beginning of year	451,48	86,149		445,310,943
21. Net position at end of year	\$ 453,2	76,842	\$	453,276,842

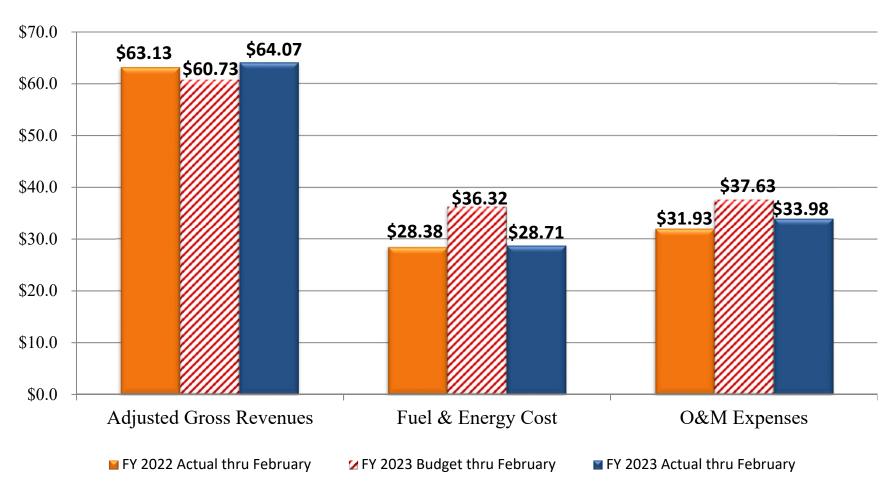
^{*}Excludes Southmost Regional Water Authority (a component unit of the BPUB)

Fiscal Year 2023 Financial Performance Report As of February 28, 2023 Adjusted Gross Revenue Summary



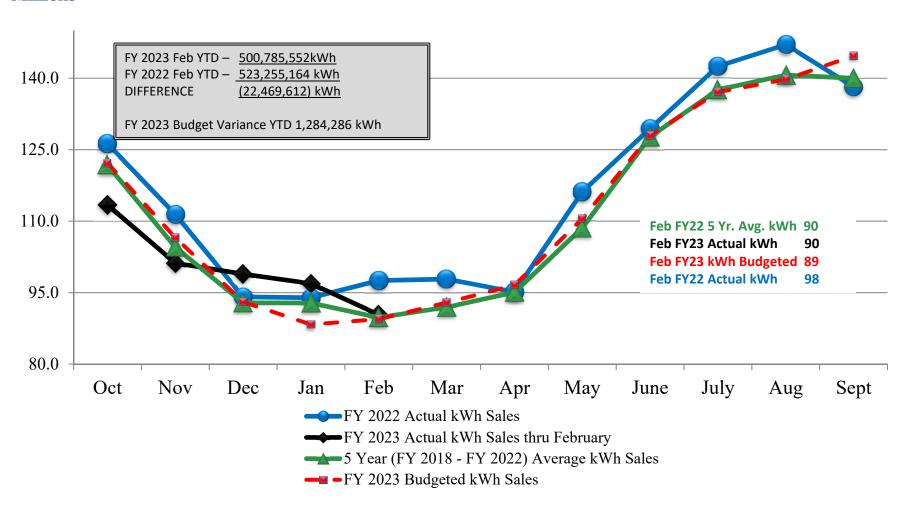
		Feb	oruary 2023	FY	2023 YTD
1.	Operating Revenues	\$	13,794,119	\$	83,843,925
2.	Off System Energy Sales		917,847		7,101,686
3.	Net Operating Revenues		14,711,966		90,945,611
4.	Other Revenues		1,337,029		5,963,309
5.	Interest from Investments		384,506		2,384,756
6.	Other Non-Operating Income		86,919		501,228
7.	Gross Revenues		16,520,420		99,794,904
8.	Less:				
9. 40	Fuel & Energy Costs		3,579,385		28,707,092
10. 11.	Off System Energy Expenses SRWA		817,694 616 789		3,931,577 2,092,945
			616,789		3,083,945
12.	Adjusted Gross Revenues	-	11,506,552		64,072,290
13.	O&M Expenses		6,224,810		33,980,948
14.	Other Non-Operating Expenses	-	104,192		522,716
15.	Total Expenses		6,329,002		34,503,664
16.	Debt Service Obligation		2,479,005		12,395,029
17.	Total Requirements		8,808,007		46,898,693
	(Excluding Fuel & SRWA)				
18.	Balance Available to Surplus	\$	2,220,727	\$	14,563,134
	(Net of COBU sage -				
40	MO: \$477,818 YTD: \$2,610,463 Transfer to COB N et of COB U sage	\$	672 927	\$	2 706 766
19. 20.		Ф	672,837 1,547,890	Ψ	3,796,766 10,766,368
20.	Dalance A variable for Translet 30 dt	1	1,0-17,000		10,700,000
21.	Total Surplus	\$	2,220,727	\$	14,563,134
22.	Balance Available for Transfers Out:				
23.	Operating Subaccount - Fuel Adjustment	\$	_	\$	2,136,244
24.	Improvement Fund - CIP Funding	·	742,367	·	3,711,839
25.	Improvement Fund (Resaca Fee) - Resaca CIP Funding		29,982		149,910
26	Total Transfers Out		772,349		5,997,993
27	Balance Available to PUB:				
28	Improvement Fund - Surplus		775,541		4,768,375
29	Total	\$	1,547,890	\$	10,766,368





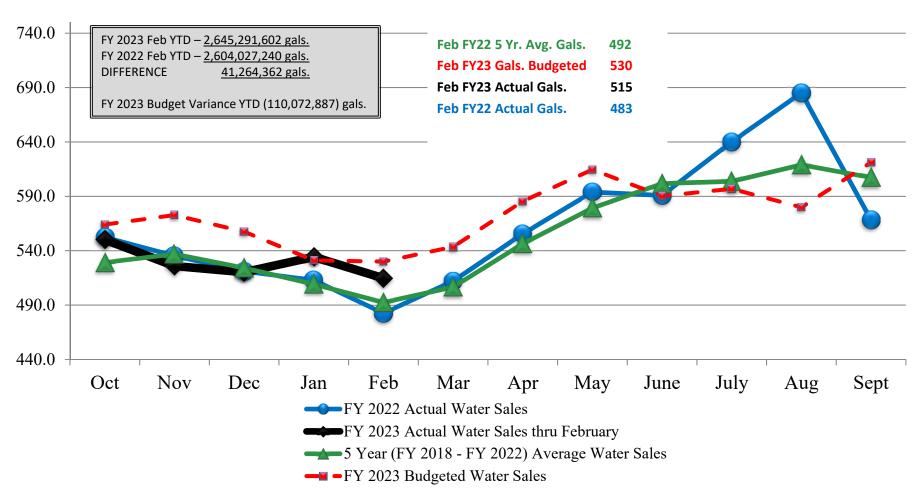
Fiscal Year 2023 Financial Performance As of February 28, 2023 Electric Sales





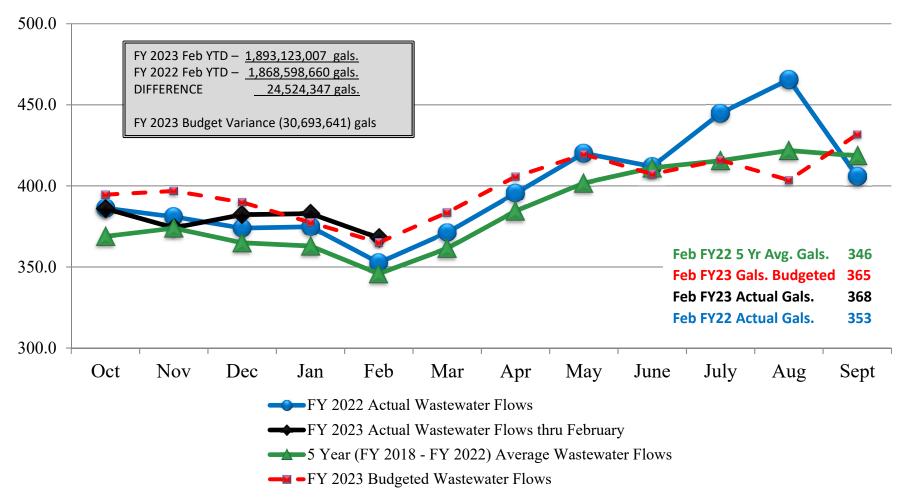
Fiscal Year 2023 Financial Performance As of February 28, 2023 Water Sales





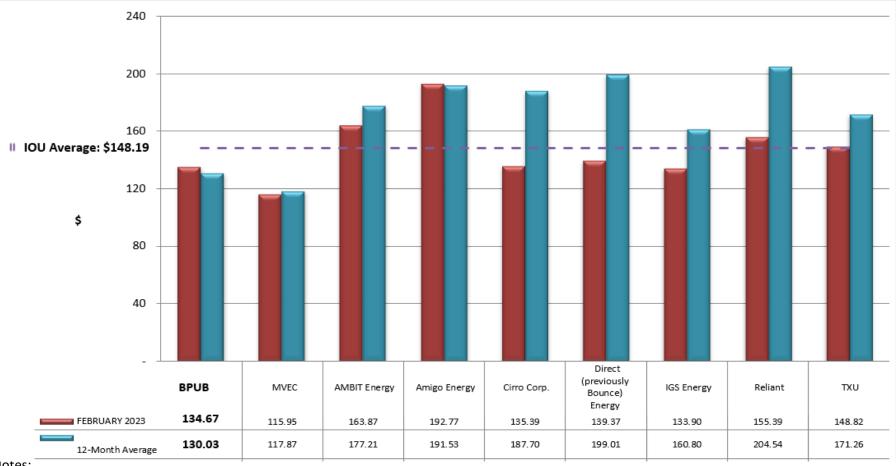
Fiscal Year 2023 Financial Performance As of February 28, 2023 Wastewater Flows





Investor Owned Utilities Residential Electric Bill Comparison February 2023 Based on 1,000 kWh of Electric Sales



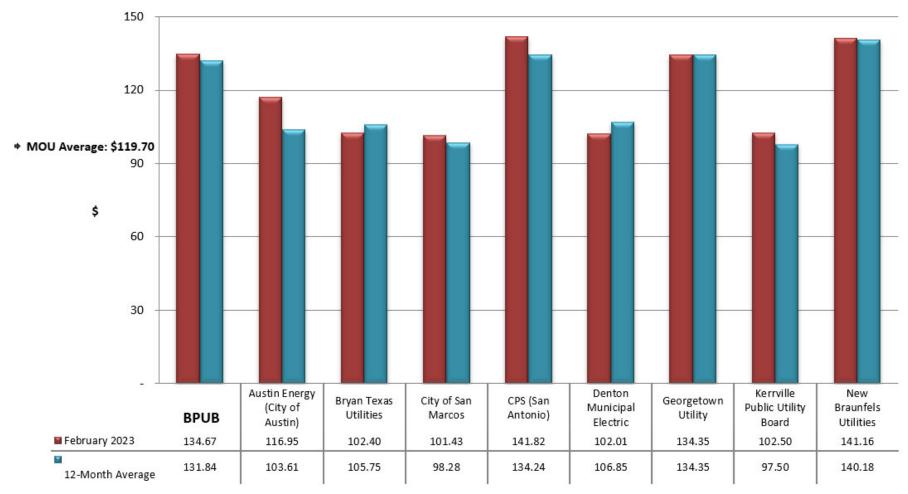


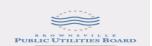
Notes:

- 1. This comparison is compiled using information for Retail Electric Providers (REPs) which is publicly available through the Power to Choose link on the Public Utility Commission of Texas' website. The monthly bills shown on this sheet are inclusive of all fixed (e.g. customer & metering charges) and variable charges (e.g. transmission & distribution charges).
- 2. For comparative purposes bills shown are all fixed plans.

Municipally Owned Utilities Residential Electric Bill Comparison January 2023 Based on 1,000 kWh of Electric Sales







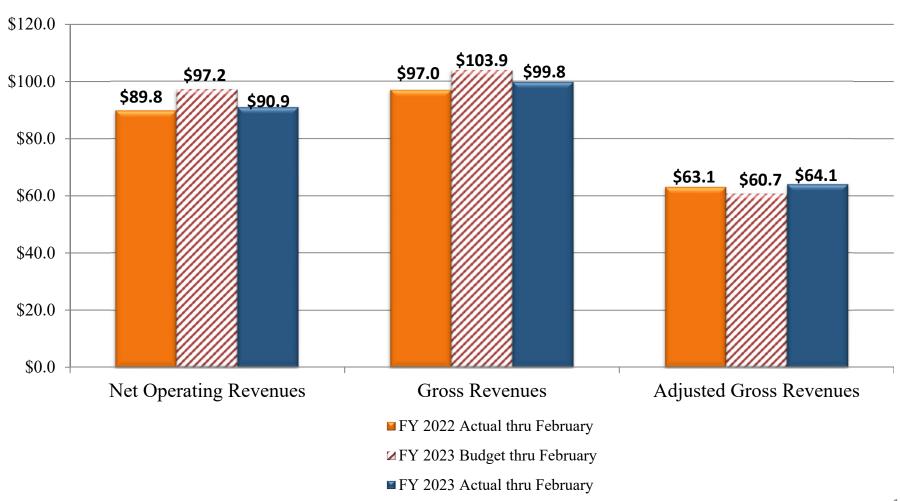
113 01 1 coldary 20, 2023						
	FY 2023 YTD	Audited SEPT 2022				
ASSETS						
Current Assets: 1. Cash - unrestricted	\$ 9,809,718	\$ 7,569,285				
Cash - unrestricted Investments - unrestricted	32,815,744	30,754,866				
3. Due from other governments	3,264,357	762,812				
4. Receivables	31,888,647	38,211,370				
5. Interest receivable	748,297	186,535				
6. Inventories	7,978,135	8,049,351				
7. Prepaid expense	955,960	1,225,995				
8. Total Current Assets	87,460,858	86,760,214				
Non-Current Assets:	050.004	4 440 000				
9. Cash-restricted 10. Investments - restricted	852,004 166,249,173	1,113,809 157,037,440				
11. Capital assets, net of accumulated depreciation	571,881,972	574,295,524				
12. Bond issue costs and other assets	2,263,129	2,334,281				
13. Total Non-Current Assets	741,246,278	734,781,054				
14. Total Assets	828,707,136	821,541,268				
DEFERRED OUTFLOWS OF RESOURCES						
15. Deferred charge on refunding	17,696,060	18,644,573				
16. Unrealized Contribution Related/Pension	1,968,992	1,968,992				
17. Deferred Credit-fuel under recovery	4,107,739	12,740,929				
18. Total Deferred Outflows of Resources	23,772,791	33,354,494				
19. Total Assets plus Deferred Outflows of Resources	<u>\$ 852,479,927</u>	\$ 854,895,762				
LIABILITIES AND NET POSITION						
Current Liabilities:						
20. Accounts payable	\$ 14,433,093	\$ 21,891,681				
21. Accrued Vacation & Sick Leave	4,906,145	5,543,878				
22. Due to primary government	1,509,216	4,212,940				
23. Total Current Liabilities	20,848,454	31,648,499				
Current Liabilities Payable from Restricted Assets:						
24. Accounts Payable and accrued liabilities	3,584,380	1,469,946				
25. Accrued interest 26. Customer Deposits	- 5 597 615	944,006				
27. Bonds payable - current redemption	5,587,615 18,342,996	5,328,170 18,420,000				
28. Commerical Paper	-					
29. Total Current Restricted Libilities	27,514,991	26,162,122				
30. Total Current Liabilities	48,363,445	57,810,621				
Non-Current Liabilities:						
31. Bonds payable	302,518,987	303,716,658				
32. Other Post -employment benefits	17,128,248	17,128,248				
33. Net Pension Liability	11,610,138	11,610,138				
34. Self Insurance worker's compensation claims	593,539	330,426				
35. Total Non-Current liabilities 36. Total Liabilities	<u>331,850,912</u> 380,214,357	332,785,470 390,596,091				
		000,000,001				
DEFERRED INFLOWS OF RESOURCES 37. Deferred Credit-fuel over recovery	<u>_</u>	_				
38. Unrealized Contributions and losses related to pension	18,988,728	18,988,728				
39. Total Deferred Inflows of Resources	18.988.728	18,988,728				
40. Total Liabilities plus Deferred Inflows of Resources	399,203,085	409,584,819				
Net Position:						
41. Invested in capital assets	270,979,182	273,137,723				
Restricted for:	0.057.004	0.400.04.1				
42. Debt Service	9,257,001 131,892,087	2,482,014				
43. Repair and replacement 44. Operating reserve	131,892,087 17,003,389	129,715,783 17,017,873				
45. Fuel adjustment subaccount	2,492,464	1,856,220				
46. Capital Projects	9,912	9,912				
47. Unrestricted	21,642,807	21,091,418				
48. Total Net Position	453,276,842	445,310,943				
Total Liabilities Plus Deferred Inflows of Resources						
49. Plus Net Position	\$ 852,479,927	\$ 854,895,762				
*Evaludes Southmost Bagianal Water Authority (a component un	sit of the DDIID)					

^{*}Excludes Southmost Regional Water Authority (a component unit of the BPUB)

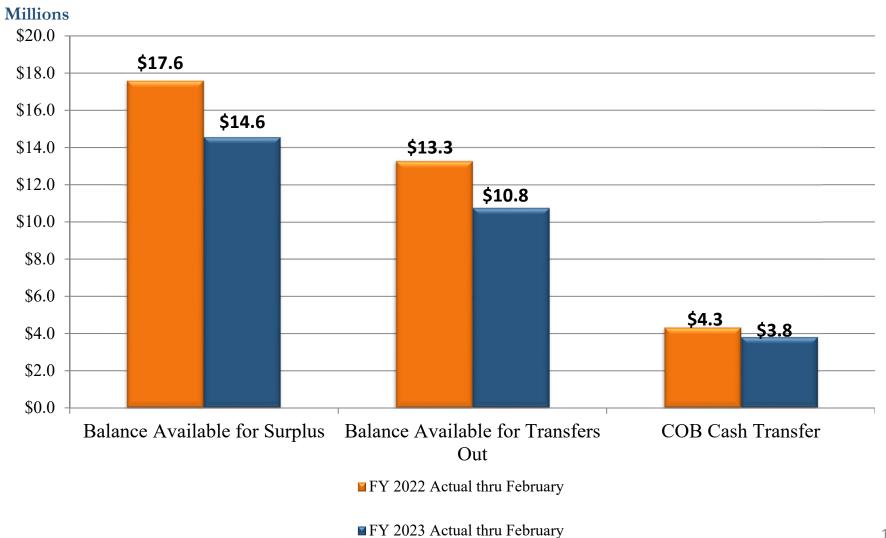


Additional Information

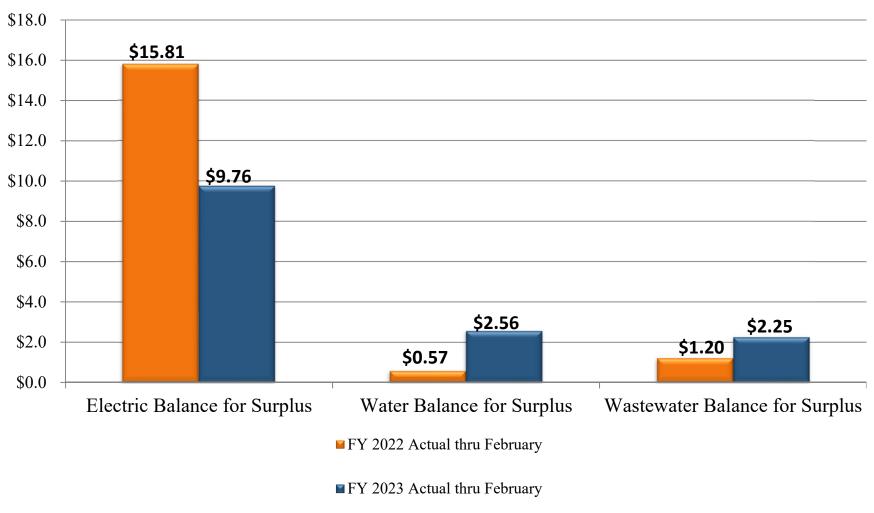








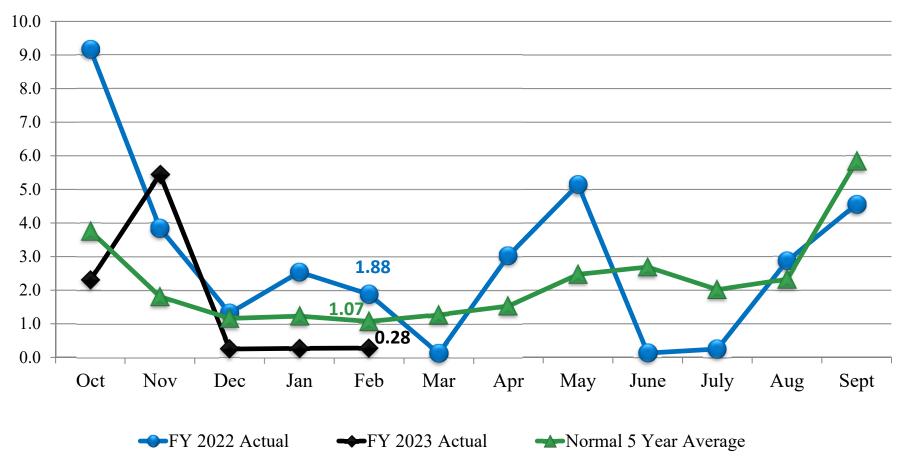




Fiscal Year 2023 Financial Performance As of February 28, 2023 Precipitation Levels

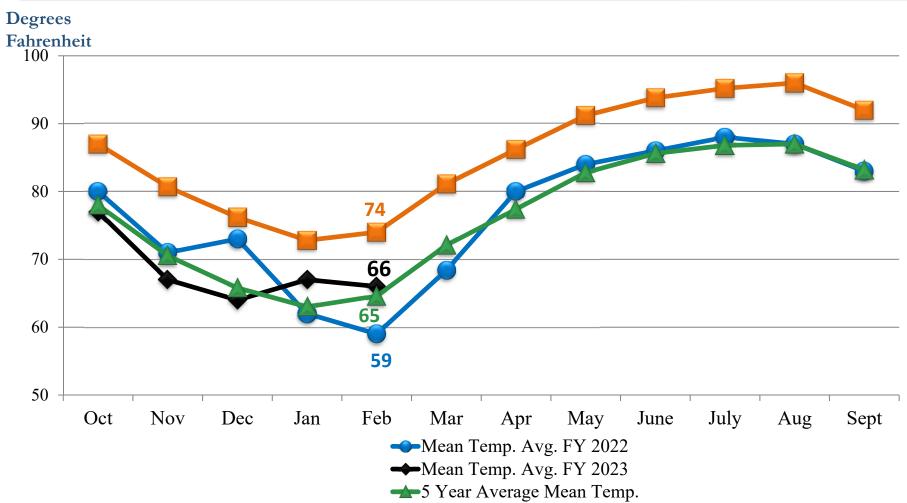


Inches



Fiscal Year 2023 Financial Performance As of February 28, 2023 Mean Temperature Average





→ 5 Year Average Max. Temp.

Fiscal Year 2023 Financial Performance As of February 28, 2023 YTD Capital Expenditures



	Funding Source	General	Electric	Water	Wastewater	Total	Approved Spending Plan	YTD
1.	Improvement	\$ 438,346	\$ 3,974,580	\$ 534,179	\$ 458,283	\$ 5,405,388	\$ 48,456,356	11.2%
2.	EPA & Other Grants	-	-	-	-	-	1,925,900	0.0%
3.	Future Debt Bond Proceeds (CP)	325,537	645,167	435,829	654,200	2,060,733	37,190,606	5.5%
4.	Other Funds:							
5.	a. Impact Fees	-	-	289,090	631,214	920,304	4,561,133	20.2%
6.	b. Water Rights	-	-	-	-	-	-	0.0%
7.	c. Gas Line	-	-	-	-	-	-	0.0%
8.	Subtotal	763,883	4,619,747	1,259,098	1,743,697	8,386,425	92,133,995	9.1%
9.	Encumbered ⁽¹⁾ :	220,495	3,944,231	2,184,772	1,708,141	8,057,639		8.7%
10.	Total	\$ 984,378	\$ 8,563,978	\$ 3,443,870	\$ 3,451,838	\$ 16,444,064	\$ 92,133,995	17.9%

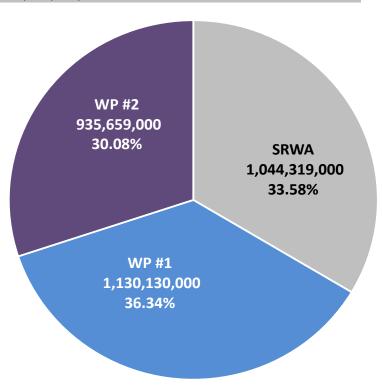
Footnote

(1) Does not include \$17,141,319 of rolled over encumbrances from FY 2022

Fiscal Year 2023 Southmost Regional Water Authority Financial Performance as of February 28, 2023 Water Plants 1 & 2 and SRWA Distribution



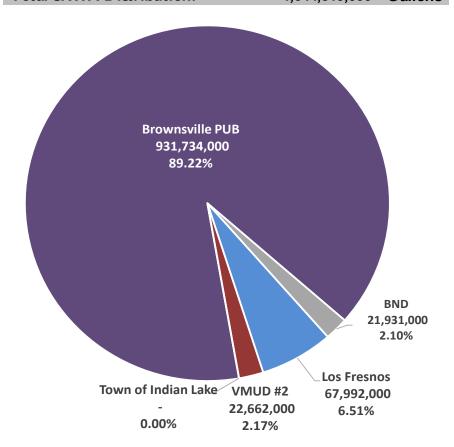
Total Water Plants and SRWA Distribution: 3,110,108,000 Gallons



Unit Cost of Water (1,000 gallons) FY Ending 2021

•	BPUB WPI & II	\$ 0.90
•	SRWA	2.55
•	Blended	\$ 1.43
	(BPUB & SRWA)	

SRWA Distribution to participating entities. Total SRWA Distribution: 1,044,319,000 Gallons



Comments:

- 1. As of January 1, 2009, Los Fresnos is purchasing Indian Lake's water allocation
- 2. Unit Cost of Water combines O & M and Debt Service.



PUBLIC UTILITIES BOARD

			2022-2023		2022-2023		2021-2022
			BUDGET		ACTUAL		ACTUAL
			TOTAL UTILITY		TOTAL UTILITY		TOTAL UTILITY
1.	Operating Revenues	\$	90,906,432		83,843,925		84,394,293
2.	Off System Energy Sales		6,250,000		7,101,686		5,412,667
3.	Net Operating Revenues	_	97,156,432		90,945,611	-	89,806,960
4.	Other Revenues		5,227,270		5,963,309		6,044,748
5.	Interest from Investments		833,333		2,384,756		99,353
6.	Other Non-Operating Revenues		670,833		501,228		1,097,066
7.	Gross Revenues		103,887,868		99,794,904	_	97,048,127
8.	Less:						
9.	Fuel & Energy Costs		36,319,102		28,707,092		28,380,670
10.	Off System Energy Expenses		3,750,000		3,931,577		2,984,955
11.	SRWA - O&M		2,202,088		2,202,088		1,666,975
12.	SRWA - Debt Service	_	881,857		881,857	_	881,305
13.	Adjusted Gross Revenues		60,734,821		64,072,290		63,134,222
14.	O&M Expenses		37,634,167		33,980,948		31,933,455
15.	Other Non-Operating Expenses		458,333		522,716	_	211,788
16.	Net Revenues	\$	22,642,321	\$	29,568,626	\$	30,988,979
17.	Less:						
18.	Debt Service Obligation	\$	12,395,029		12,395,029		11,335,033
19.	Commercial Paper Expense		83,333		-	_	69,733
20.	Balance Available After Debt Service		10,163,959		17,173,597	_	19,584,213
21.	COB Usage	\$	2,108,561	\$	2,610,463	\$	2,002,901
22.	COB Cash Transfer		3,964,922		3,796,766		4,310,522
23.	Total Cash/Utility Benefit COB	_	6,073,483		6,407,229	_	6,313,423
25.	Balance Available for Transfers Out	\$	6,199,036	\$	10,766,368	\$	13,270,787
26.	Balance Available for Transfers Out:		ANNUAL		YTD		
27.	Operating Subaccount - Fuel Adjustment (Plant)	\$	2,136,244	\$	2,136,244		
28.	Improvement Fund-CIP Funding	*	8,908,415	Ψ	3,711,839		
29.	Improvement Fund (Resaca Fee) - Resaca CIP Funding		359,791		149,910		
30.	Total Transfers Out	\$	11,404,450	\$	5,997,993		
21	Polones Aveilable to DUP.						
31.	Balance Available to PUB: Improvement Fund - Surplus Revenues				4,768,375		
32.		φ-	11 404 450	Φ.			
33.	Total	\$ =	11,404,450	\$	10,766,368		



			2022-2023		2022-2023		2021-2022
			BUDGET		ACTUAL		ACTUAL
			ELECTRIC		ELECTRIC		ELECTRIC
1.	Operating Revenues	\$	66,187,255		60,790,884		64,102,636
2.	Off System Energy Sales	φ	6,250,000		7,101,686		5,412,667
3.	Net Operating Revenues	_	72,437,255	_	67,892,570	_	69,515,303
4.	Other Revenues		4,715,685		4,393,178		5,376,338
5.	Interest from Investments		500,000		1,446,400		59,709
6.	Other Non-Operating Revenues		525,000		316,670		910,560
7.	Gross Revenues		78,177,940		74,048,819		75,861,910
8.	Less:						
9.	Fuel & Energy Costs		36,319,102		28,707,092		28,380,670
10.	Off System Energy Expenses		3,750,000		3,931,577		2,984,955
11.	SRWA - O&M		-		-		=
12.	SRWA - Debt Service	_	-		-	_	=
13.	Adjusted Gross Revenues		38,108,839		41,410,150		44,496,285
14.	O&M Expenses		23,601,933		20,735,068		19,197,339
15.	Other Non-Operating Expenses		208,333		179,923		124,318
16.	Net Revenues	\$	14,298,573	\$	20,495,159	\$	25,174,628
17.	Less:						
18.	Debt Service Obligation	\$	8,694,679		8,694,678		7,797,874
19.	Commercial Paper Expense		58,333		-		41,233
20.	Balance Available After Debt Service		5,545,561		11,800,481		17,335,521
21.	COB Usage	\$	1,543,205	\$	2,043,703		1,524,944
22.	COB Cash Transfer		2,267,679	_	2,097,312	_	2,924,685
23.	Total Cash/Utility Benefit COB		3,810,884		4,141,015		4,449,629
25.	Balance Available for Transfers Out	\$	3,277,882	\$	7,659,466	\$	12,885,892
26.	Balance Available to Transfers Out:		ANNUAL		YTD		
27.	Operating Subaccount - Fuel Adjustment (Plant)	\$	2,136,244	\$	2,136,244	•	
28.	Improvement Fund-CIP Funding		5,730,671		2,387,780		
29.	Improvement Fund (Resaca Fee) - Resaca CIP Funding		-		-		
30.	Total Transfers Out	\$	7,866,915	\$	4,524,024	-	
31.	Balance Available to PUB:						
32.	Improvement Fund - Surplus Revenues		-		3,135,442		
33.	Total	\$	7,866,915	\$	7,659,466		



BROWNSVILLE PUBLIC UTILITIES BOARD

			2022-2023		2022-2023		2021-2022
			BUDGET		ACTUAL		ACTUAL
			WATER		WATER		WATER
1.	Operating Revenues	\$	14,273,535	\$	12,078,838		10,702,736
2.	Off System Energy Sales		-		-		-
3.	Net Operating Revenues		14,273,535		12,078,838		10,702,736
4.	Other Revenues		255,793		1,552,436		429,792
5.	Interest from Investments		166,667		469,178		19,822
6.	Other Non-Operating Revenues	_	72,917		92,279		93,253
7.	Gross Revenues		14,768,910		14,192,731		11,245,603
8.	Less:						
9.	Fuel & Energy Costs		-		-		-
10.	Off System Energy Expenses		-		-		-
11.	SRWA - O&M		2,202,088		2,202,088		1,666,975
12.	SRWA - Debt Service	_	881,857		881,857		881,305
13.	Adjusted Gross Revenues		11,684,965		11,108,786		8,697,323
14.	O&M Expenses		6,815,601		6,428,670		6,279,778
15.	Other Non-Operating Expenses		125,000		187,885		25,786
16.	Net Revenues	\$	4,744,365	\$	4,492,231	\$	2,391,759
17.	Less:						
18.	Debt Service Obligation	\$	1,619,372	\$	1,619,372		1,525,988
19.	Commercial Paper Expense	_	12,500		-	_	11,729
20.	Balance Available After Debt Service		3,112,493		2,872,859		854,042
21.	COB Usage	\$	348,738	\$	316,027		288,087
22.	COB Cash Transfer		819,758		794,852		581,645
23.	Total Cash/Utility Benefit COB		1,168,496		1,110,879		869,733
25.	Balance Available for Transfers Out	\$	2,292,734	\$	1,761,980	\$	(15,690)
26	Balance Available to Transfers Out:		ANNUAL		YTD		
26.		_		Φ	TID	•	
27.	Operating Subaccount - Fuel Adjustment (Plant)	\$		\$	·		
28.	Improvement Fund-CIP Funding		1,669,534		695,639		
29.	Improvement Fund (Resaca Fee) - Resaca CIP Funding		359,791		149,910		
30.	Total Transfers Out	\$	2,029,325	\$	845,549		
31.	Balance Available to PUB:						
32.	Improvement Fund - Surplus Revenues		-	. <u> </u>	916,431	i I	
33.	Total	\$	2,029,325	\$	1,761,980	:	



BROWNSVILLE PUBLIC UTILITIES BOARD

			2022-2023 BUDGET WASTEWATER		2022-2023 ACTUAL WASTEWATER		2021-2022 ACTUAL WASTEWATER
1.	Operating Revenues	\$	10,445,641	\$	10,974,203		9,588,920
2.	Off System Energy Sales		-		-		-
3.	Net Operating Revenues	-	10,445,641	-	10,974,203		9,588,920
4.	Other Revenues		255,793		17,695		238,617
5.	Interest from Investments		166,667		469,178		19,822
6.	Other Non-Operating Revenues	_	72,917		92,279	_	93,253
7.	Gross Revenues		10,941,016		11,553,355		9,940,612
8.	Less:						
9.	Fuel & Energy Costs		-		-		-
10.	Off System Energy Expenses		-		-		-
11.	SRWA - O&M		-		-		-
12.	SRWA - Debt Service	_	-		-	_	
13.	Adjusted Gross Revenues		10,941,016		11,553,355		9,940,612
14.	O&M Expenses		7,216,633		6,817,210		6,456,340
15.	Other Non-Operating Expenses	_	125,000	_	154,909	_	61,684
16.	Net Revenues	\$	3,599,383	\$	4,581,236	\$	3,422,588
17.	Less:						
18.	Debt Service Obligation	\$	2,080,979	\$	2,080,979		2,011,171
19.	Commercial Paper Expense	_	12,500		-	_	16,771
20.	Balance Available After Debt Service		1,505,904		2,500,257		1,394,646
21.	COB Usage	\$	216,618	\$	250,733		189,869
22.	COB Cash Transfer	_	877,484	_	904,602	_	804,193
23.	Total Cash/Utility Benefit COB Transferred	\$	1,094,101	\$	1,155,335	\$	994,061
25.	Balance Available for Transfers Out	\$	628,420	\$	1,344,922	\$	400,585
26.	Balance Available to Transfers Out:		ANNUAL		YTD		
27.	Operating Subaccount - Fuel Adjustment (Plant)	\$	-	\$	-		
28.	Improvement Fund-CIP Funding		1,508,210		628,420		
29.	Improvement Fund (Resaca Fee) - Resaca CIP Funding	_	-	_	<u>-</u>		
30.	Total Transfers Out	\$	1,508,210	\$	628,420		
31.	Balance Available to PUB:						
32.	Improvement Fund - Surplus Revenues	_	=	_	716,502		
33.	Total	\$	1,508,210	\$	1,344,922		

	February 28, 2023									
			Demand	Investments	Totals					
*	1.	Capital Improvement Reserve	\$ -	\$ 15,007,110	\$ 15,007,110					
	2.	City Transfer Fund	-	837,940	837,940					
	3.	Clearing Account	-	-	-					
*	4.	Commercial Paper	4	-	4					
	5.	Dental Insurance	96,456	1,003,656	1,100,111					
	6.	Employee Health	467,900	4,208,030	4,675,930					
*	7.	EPA Grants	9,912	-	9,912					
	8.	Flexible Spending	527,632	-	527,632					
*	9.	Improvement Fund ¹	545,923	85,661,110	86,207,033					
*	10.	Improvement Impact Fees	87,357	12,047,827	12,135,184					
*	11.	Improvement Water Rights	-	3,879,035	3,879,035					
*	12.	Junior Lien Debt Service I&S	-	20,094	20,094					
*	13.	Junior Lien Reserve Fund	105,457	-	105,457					
*	14.	Meter Deposit	28,304	6,348,762	6,377,066					
*	15.	Operating Reserve Cash	793	17,002,596	17,003,389					
	16.	Other Post Employment Benefit	-	14,306,413	14,306,413					
	17.	Payroll	-	-	-					
	18.	Plant Fund ²	8,482,701	10,253,280	18,735,981					
*	19.	Senior Debt Service I&S Fund	-	9,236,907	9,236,907					
*	20.	Senior Lien Reserve Fund	-	14,558,268	14,558,268					
*	21.	Share Fund	69,254	1,354,935	1,424,190					
	22.	Workers Compensation	240,029	3,338,953	3,578,982					
				100 5 5 5 5 5						
		Total	\$ 10,661,722	\$ 199,064,916	\$ 209,726,638					

STATEMENT OF DEMAND ACCOUNTS & INVESTMENTS

NOTES:

¹ Includes \$29 miliion of Tenaska Equity Fund

Fuel Rate Supplement of \$2,492,464.00 included.

^{*} Restricted Assests