



B R O W N S V I L L E
PUBLIC UTILITIES BOARD

Date: May 6, 2022

To: All Vendors

Subject: Addendum #2

REFERENCE: P039-22 Supplemental Power Supply and Generation

This Addendum forms part of the contract and clarifies, corrects or modifies original proposal document.

Question 1: Does PUB value an In-Service Date earlier than January 2028? Is this date simply tied to optimizing value from the potential Silas Ray retirements?

Answer 1: BPUB does not uniquely value an in-service date earlier than January 2028. However, BPUB is willing to consider economically attractive options even if the in-service date is prior to January 2028.

Question 2: Will PUB penalize solutions that are less than the 60MW?

Answer 2: The specification of 60MW is approximate and is intended to provide a general order of magnitude of the amount of supply needed. BPUB recognizes that some solutions may only be available in lower or higher quantities. BPUB is willing to consider any economically attractive alternative.

Question 3: Does PUB value a higher capacity than 60 MW? Your forecasted demand seems to indicate a significant net shortfall in 2030.

Answer 3: The specification of 60MW is approximate and is intended to provide a general order of magnitude of the amount of supply needed. BPUB recognizes that some solutions may only be available in slightly lower or higher quantities. BPUB is willing to consider any economically attractive alternative.

Question 4: Could you share the following information related to each Brownsville PUB controlled site:

- a. Natural Gas
 - i. Interconnection point available? If so, Location?
 - ii. If so, what is the line pressure at site boundary? Will there be any concerns to get sufficient volume?
- b. Interconnection
 - i. Voltage? (i.e. what voltage must we deliver power to BPUB infrastructure)
 - ii. Capacity? Location of point of interconnect?

Answer 4: For the greenfield sites, the requested information is not currently available from BPUB. BPUB recommends that respondents research publicly available information on nearby electric transmission and natural gas pipelines that may be suitable for interconnections.

Information for the Silas Ray site:

Natural Gas: The interconnection point is the gas yard at the southern end of Texas Gas Service line “240” at the Silas Ray plant. Preliminary information from TGS indicates that the pressure is approximately 320 PSIG.

Electrical Interconnection: Voltage is 138kV. Interconnection capacity information is currently unavailable but is believed to be sufficient to accommodate the additional generation capacity requested in the RFP.

Question 5: Considering the longer lead time (2028-in service) can BPUB pause and postpone the Resource 2 portion of the RFP?

Answer 5: Because of the long lead-times for contract negotiation and project development, BPUB desires to continue with the RFP as-is.

Question 6: Will there be an EPC bid to follow or is this included in this bid?

Answer 6: There possibly will be one.

Question 7: Will we be required to submit a signed NDA for both Resources?

Answer 7: Yes, the NDA will be required for both Resources.

Question 8: Are the insurance requirements applicable to Resource 1 or did you mean that for Resource 2?

Answer 8: The insurance requirements are applicable to Resource 2.

Question 9: With regards to the Certification regarding debarment, suspension, and other responsibility matters, is this also applicable to Resource 1? If so, is this made in reference to the company level or employee level?

Answer 9: Yes, the Certification regarding debarment is required for both Resources and shall be for company level and its principals.

Question 10: Is the Resource 1 request up to 30 MW or 10 MW?

Answer 10: Any proposal between 10MW and 30MW for Resource 1 will be considered if economically attractive.

Question 11: Is BPUB their own REP that serves as a QSE for retail load?

Answer 11: BPUB is effectively its own REP for retail load. Tenaska Power services is currently BPUB’s QSE.

Question 12: Is BPUB considered a Special Entity?

Answer 12: Not to BPUB's current knowledge.

Question 13: Would BPUB contract using an EEI with credit support annex?

Answer 13: BPUB is open to this.

Question 14: Will BPUB provide a W9 for the purposes of KYC?

Answer 14: Yes, BPUB can provide a W9 to the awarded vendor.

Question 15: Does the Confidentiality agreement have to be signed at the time of submittal of proposal or can it be redlined and then submitted?

Answer 15: If the Confidentiality agreement will be redlined, then the document should be included with the RFP submittal.

Question 16: What is your expectation on turn around after offers are submitted?

Answer 16: BPUB staff and consultants will review the proposals immediately after receipt. The current schedule anticipates that a recommendation will be made during the June 13 Board meeting. However, this schedule is tentative, and the exact nature of the recommendation is dependent on the quality of the RFP responses and the level of internal analysis that can be completed by that date.

Question 17: Would BPUB be able to provide "KYC" information at the time of RFP submittal?

Answer 17: BPUB will provide KYC information as necessary to the awarded vendor.

The signature of the company agent, for the acknowledgement of this addendum, shall be required. Complete and return via email to dsolitaire@brownsville-pub.com

I hereby acknowledge receipt of this addendum.

Company: _____

Agent Name: _____

Agent Signature: _____

Address: _____

City: _____ **State:** _____ **Zip:** _____

If you have any further questions about the proposal, please call (956) 983-6366.

BY: ***Diane Solitaire***

Purchasing